



June 22, 2026

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of May 2026 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written over a horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Charles T. Morgan II

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26						SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: May 2026				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$168,692	\$141,396	(\$27,296)	(19.30)	(\$716,793)	\$900,985	\$1,617,778	179.56
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$203,637	\$203,638	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$2,866,330	\$3,887,060	\$1,020,730	26.26	\$75,350,042	\$39,630,634	(\$35,719,408)	(90.13)
5	DEMAND	\$5,220,988	\$5,624,753	\$403,765	7.18	\$33,893,375	\$37,057,359	\$3,163,984	8.54
6	OTHER	\$475,081	\$627,595	\$152,514	24.30	\$2,024,165	\$3,137,976	\$1,113,811	35.49
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$496,564	\$548,966	\$52,402	9.55	\$3,101,744	\$3,143,568	\$41,824	1.33
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,268,319	\$9,765,630	\$1,497,312	15.33	\$107,652,681	\$77,787,024	(\$29,865,657)	(38.39)
12	NET UNBILLED	(\$1,521,891)	\$0	\$1,521,891	0.00	\$445,402	\$0	(\$445,402)	0.00
13	COMPANY USE	\$40,536	\$0	(\$40,536)	0.00	\$52,857	\$0	(\$52,857)	0.00
14	TOTAL THERM SALES (11)	\$12,067,753	\$9,765,630	(\$2,302,123)	(23.57)	\$108,426,405	\$77,787,024	(\$30,639,381)	(39.39)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	22,097,285	16,856,640	(5,240,645)	(31.09)	96,687,726	106,075,253	9,387,526	8.85
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,165,000	40,165,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	27,600,129	10,721,564	(16,878,565)	(157.43)	147,095,427	75,323,599	(71,771,828)	(95.28)
19	DEMAND	127,808,510	205,656,819	77,848,309	37.85	754,477,690	1,175,661,215	421,183,525	35.83
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	27,600,129	10,721,564	(16,878,565)	(157.43)	147,095,427	75,323,599	(71,771,828)	(95.28)
25	NET UNBILLED	(135,184)	0	135,184	0.00	(1,887,939)	0	1,887,939	0.00
26	COMPANY USE	44,956	0	(44,956)	0.00	46,114	0	(46,114)	0.00
27	TOTAL THERM SALES (24)	26,138,685	10,721,564	(15,417,122)	(143.80)	133,928,969	75,323,599	(58,605,370)	(77.80)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00763	0.00839	0.00075	8.99	(0.00741)	0.00849	0.01591	187.28
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.10385	0.36255	0.25869	71.35	0.51225	0.52614	0.01389	2.64
32	DEMAND (5/19)	0.04085	0.02735	(0.01350)	(49.36)	0.04492	0.03152	(0.01340)	(42.52)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.29958	0.91084	0.61126	67.11	0.73186	1.03270	0.30085	29.13
38	NET UNBILLED (12/25)	11.25792	0.00000	(11.25792)	0.00	(0.23592)	0.00000	0.23592	0.00
39	COMPANY USE (13/26)	0.90168	0.00000	(0.90168)	0.00	1.14623	0.00000	(1.14623)	0.00
40	TOTAL THERM SALES (11/27)	0.31632	0.91084	0.59452	65.27	0.80380	1.03270	0.22890	22.17
41	TRUE-UP (E-4)	(0.01534)	(0.01534)	0.00000	0.00	(0.01534)	(0.01534)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.30098	0.89550	0.59452	66.39	0.78846	1.01736	0.22890	22.50
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30250	0.90000	0.59751	66.39	0.79243	1.02248	0.23005	22.50
45	PGA FACTOR ROUNDED TO NEAREST .001	30.250	90.000	59.75000	66.39	79.243	102.248	23.00500	22.50

1

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: JUNE 22, 2026

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: JUNE 22, 2026

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26		CURRENT MONTH: May 2026		
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	16,083,410	123,340.70	\$0.00767	
2 Commodity Pipeline (SNG)	598,400	22,302.39	\$0.03727	
3 Commodity Pipeline (Gulfstream)	1,917,500	4,122.65	\$0.00215	
4 Commodity Pipeline (FGT) -Apr'26 Accrual Adj.	(2,142,090)	(17,178.66)	\$0.00802	
5	10,920	9,180.85	\$0.84074	
6 Commodity Pipeline (SNG) - Apr'26 Accrual Adj	(64,690)	(2,410.98)	\$0.03727	
7 Commodity Pipeline (Trunkline)	5,677,690	851.59	\$0.00015	
8 Commodity Pipeline - PM Adj	0	(0.01)	\$0.00000	
9 Commodity Pipeline	16,145	30,406.37	\$1.88336	
10 Commodity Pipeline - (Trunkline) - Apr'26 Accrual Adj	0	0.02	\$0.00000	
11 Penalties	0	(1,922.77)	\$0.00000	
12 TOTAL COMMODITY (Pipeline)	22,097,285	168,692.15	\$0.00763	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
13 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
14 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
15 Purchases from 3rd Party Suppliers	26,442,750	2,662,821.29	\$0.10070	
16 Purchases from 3rd Party Suppliers -Apr'26 Accrual Adj.	5,170	14,077.41	\$2.72290	
17 Imbalance Cashout (FGT)	(2,006,710)	(531,296.55)	\$0.26476	
18 Imbalance Cashout (FGT)-Apr'26 Accrual Adj.	934,240	236,829.84	\$0.25350	
19 Imbalance Cashout (SNG)	598,400	163,363.20	\$0.27300	
20 Imbalance Cashout (SNG)-Apr'26 Accrual Adj.	(64,690)	(21,924.17)	\$0.33891	
21 Imbalance Cashout (Gulfstream)	(436,480)	(144,440.78)	\$0.33092	
22 Imbalance Cashout (Gulfstream)-Apr'26 Accrual Adj.	0	0.11	\$0.00000	
23 Bookout	21,500	7,114.82	\$0.33092	
24 FGT Cashout - Other RNG	(19,700)	(6,518.74)	\$0.33090	
25 Cashout - PM Adj.	-	3,909.37	\$0.00000	
26 Apr'26 Accrual Adj.	217,810	59,679.94	\$0.27400	
27 Apr'26 Accrual Adj.	(3,510)	(1,056.74)	\$0.30107	
28 SEACOAST Cashout	14,515	35,271.45	\$2.43000	
29 SEACOAST Cashout -Apr'26 Accrual Adj.	0	(15,743.98)	\$0.00000	
30 Cashouts-Peoples' Transportation Customers	1,327,453	262,809.17	\$0.19798	
31 Cashouts-NCTS Program	569,380	141,434.42	\$0.24840	
32 TOTAL COMMODITY (Other)	27,600,129	2,866,330.06	\$0.10385	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
33 Demand (SNG)	28,873,090	1,296,413.09	\$0.04490	
34 Demand (SNG) - Capacity Release	(21,877,320)	(932,745.50)	\$0.04264	
35 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
36 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
37 Gulfstream - Volume Not Recalled	310,000	17,670.00	\$0.05700	
38 Demand	7,750,000	519,250.00	\$0.06700	
39	116,535,510	\$7,592,653.77	\$0.06515	
40 Temporary Relinquishment Credit	(63,790,040)	(5,451,001.36)	\$0.08545	
41 Temporary Acquisition	7,750,000	399,125.00	\$0.05150	
42 Demand	8,042,330	176,127.03	\$0.02190	
43	0	650.00	\$0.00000	
44 Apr'26 Accrual Adj.	179,500	25,130.00	\$0.14000	
45 Capacity Sales Reclass	196,000	158,461.10	\$0.80848	
46 Demand	7,500,000	202,500.00	\$0.02700	
47 TOTAL DEMAND	127,808,510	5,220,987.97	\$0.04085	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
48 Administrative Costs	0	465,524.59	\$0.00000	
49 Legal	0	9,556.25	\$0.00000	
50 TOTAL OTHER	0	475,080.84	\$0.00000	

3

COMPANY: PEOPLES GAS SYSTEM

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

Page 1 of 1

	CURRENT MONTH:May 2026				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$2,825,794	\$3,887,060	\$1,061,266	\$0.27303	\$75,297,185	\$39,630,634	(\$35,666,551)	(0.89997)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,401,989	\$5,878,571	\$476,582	\$0.08107	\$32,302,640	\$38,156,391	\$5,853,751	0.15341
3	TOTAL	\$8,227,782	\$9,765,630	\$1,537,848	\$0.15748	\$107,599,824	\$77,787,024	(\$29,812,800)	(0.38326)
4	FUEL REVENUES	\$12,067,753	\$9,765,630	(\$2,302,123)	(\$0.23574)	\$108,426,405	\$77,787,024	(\$30,639,381)	(0.39389)
	(NET OF REVENUE TAX)					\$0	\$0		
5	TRUE-UP REFUND/(COLLECTION)	\$187,458	\$187,458	\$0	\$0.00000	\$937,290	\$937,290	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$12,255,211	\$9,953,088	(\$2,302,123)	(\$0.23130)	\$109,363,695	\$78,724,314	(\$30,639,381)	(0.38920)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,027,429	\$187,458	(\$3,839,971)	(\$20.48443)	\$1,763,872	\$937,290	(\$826,582)	(0.88189)
8	INTEREST PROVISION-THIS PERIOD (21)	\$16,133	\$15,181	(\$952)	(\$0.06272)	(\$132,577)	(\$110,167)	\$22,410	(0.20341)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$3,347,176	\$4,957,023	\$1,609,848	\$0.32476	(\$44,407,573)	(\$36,588,441)	\$7,819,132	(0.21370)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$187,458)	(\$187,458)	\$0	\$0.00000	(\$937,290)	(\$937,290)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$7,203,280	\$4,972,204	(\$2,231,076)	(\$0.44871)	(\$43,713,568)	(\$36,698,608)	\$7,014,960	(0.19115)
11a	REFUNDS FROM PIPELINE	\$1,737	\$0	(\$1,737)	\$0.00000	\$9,466	\$0	(\$9,466)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$7,205,016	\$4,972,204	(\$2,232,812)	(0.44906)	(\$43,704,102)	(\$36,698,608)	\$7,005,494	(0.19089)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,347,176	4,957,023	1,609,848	0.32476	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	7,188,883	4,957,023	(2,231,860)	(0.45024)				
15	TOTAL (13+14)	10,536,059	9,914,046	(622,013)	(0.06274)				
16	AVERAGE (50% OF 15)	5,268,029	4,957,023	(311,006)	(0.06274)				
17	INTEREST RATE - FIRST DAY OF MONTH	3.67	3.67	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.68	3.68	0	0.00000				
19	TOTAL (17+18)	7.350	7.350	0	0.00000				
20	AVERAGE (50% OF 19)	3.675	3.675	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.30625	0.30625	0	0.00000				
22	INTEREST PROVISION (16x21)	\$16,133	\$15,181	(\$952)	(0.06272)				

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: JUNE 22, 2026

COMPANY: PEOPLES GAS SYSTEM					TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 26 through DECEMBER 26					SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:					May'26							
	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	May'26	FGT	PGS	FTS-1 COMM. PIPELINE	14,751,240		14,751,240		112,807.07			\$0.76
2	May'26	FGT	PGS	FTS-2 COMM. PIPELINE	1,304,800		1,304,800		10,373.24			\$0.80
3	May'26	FGT	PGS	FTS-3 COMM. PIPELINE	27,370		27,370		160.39			\$0.59
4	May'26	FGT	PGS	FTS-1 DEMAND	41,066,500		41,066,500			1,438,085.48		\$3.50
5	May'26	FGT	PGS	FTS-2 DEMAND	7,991,520		7,991,520			34,138.17		\$0.43
6	May'26	FGT	PGS	FTS-3 DEMAND	11,437,450		11,437,450			1,068,553.76		\$9.34
7	May'26	FGT	PGS	NO NOTICE	6,665,000		6,665,000			33,791.55		\$0.51
8	May'26		PGS	DEMAND	8,042,330		8,042,330			176,127.03		\$2.19
9	May'26	SONAT	PGS	COMM. PIPELINE	598,400		598,400		22,302.39			\$3.73
10	May'26	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,296,413.09		\$4.49
11	May'26	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,877,320)		(21,877,320)			(932,745.50)		\$4.26
12	May'26	SONAT - Capacity Sales Reclass	PGS	DEMAND	196,000		196,000			158,461.10		\$80.85
13	May'26	SONAT	PGS	COMM. OTHER	598,400		598,400	163,363.20				\$27.30
14	May'26	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(1,922.77)			
15	May'26	SEACOAST	PGS	DEMAND	25,489,440		25,489,440			612,192.84		\$2.40
16	May'26	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	1,917,500		1,917,500		4,122.65			\$0.22
17	May'26	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
18	May'26	GULFSTREAM PIPELINE	PGS	DEMAND	310,000		310,000			17,670.00		\$5.70
19	May'26	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(436,480)		(436,480)	(144,440.78)				\$33.09
20	May'26		PGS	DEMAND	7,500,000		7,500,000			202,500.00		\$2.70
21	May'26	TRUNKLINE	PGS	DEMAND	7,750,000		7,750,000			519,250.00		\$6.70
22	May'26		PGS	COMM. PIPELINE	16,145		16,145		30,406.37			\$188.34
23	May'26		PGS	DEMAND	0		0			650.00		
24	May'26		PGS	COMM. PIPELINE	10,920		10,920		9,180.85			\$84.07
25	May'26	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,327,453		1,327,453	262,809.17				\$19.80
26	May'26	NCTS PROGRAM C/O	PGS	COMM. OTHER	569,380		569,380	141,434.42				\$24.84
27	May'26	Trunkline Usage	PGS	COMM. PIPELINE	5,677,690		5,677,690		851.59			\$0.01
28	May'26		PGS	COMM. OTHER	415,590		415,590	122,538.64				\$29.49
29	May'26		PGS	COMM. OTHER	228,000		228,000	68,952.00				\$30.24
30	May'26		PGS	COMM. OTHER	4,934,390		4,934,390	1,379,448.17				\$27.96
31	May'26		PGS	COMM. OTHER	3,225,280		3,225,280	910,287.84				\$28.22
32	May'26		PGS	COMM. OTHER	2,253,700		2,253,700	627,375.27				\$27.84
33	May'26		PGS	COMM. OTHER	300,000		300,000	111,400.00				\$37.13
34	May'26		PGS	COMM. OTHER	7,923,070		7,923,070	(2,740,022.19)				(\$34.58)
35	May'26		PGS	COMM. OTHER	572,320		572,320	174,446.28				\$30.48
36	May'26		PGS	COMM. OTHER	1,977,580		1,977,580	606,135.97				\$30.65
37	May'26		PGS	COMM. OTHER	2,284,820		2,284,820	676,655.74				\$29.62
38	May'26		PGS	COMM. OTHER	338,210		338,210	93,684.17				\$27.70
39	May'26		PGS	COMM. OTHER	44,720		44,720	13,740.42				\$30.73
40	May'26		PGS	COMM. OTHER	438,930		438,930	125,972.91				\$28.70
41	May'26		PGS	COMM. OTHER	734,000		734,000	250,265.27				\$34.10
42	May'26		PGS	COMM. OTHER	340,000		340,000	108,460.00				\$31.90
43	May'26		PGS	COMM. OTHER	251,000		251,000	77,981.51				\$31.07
44	May'26		PGS	COMM. OTHER	33,140		33,140	9,179.78				\$27.70
45	May'26		PGS	COMM. OTHER	148,000		148,000	46,315.51				\$31.29
46	Total	**This report excludes prior month/period adjustments.			187,099,578	0	187,099,578	3,085,987.30	188,281.78	5,229,649.52	-	\$4.55

4

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: JUNE 22, 2026

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 26 through DECEMBER 26		
		PRESENT MONTH:				May 2026		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	78303-Anr/FGT St Landry Parish Exchng	2,800.0000	2,737.0000	86,800.0000	84,847	2.6400	2.70077
2	FGT	78303-Anr/FGT St Landry Parish Exchng	838.6774	819.8072	25,999.0000	25,414	2.9800	3.04859
3	FGT	78303-Anr/FGT St Landry Parish Exchng	629.0323	614.8790	19,500.0000	19,061	2.8300	2.89514
4	FGT	78303-Anr/FGT St Landry Parish Exchng	629.0000	614.8475	19,499.0000	19,060	3.0700	3.14066
5	FGT	78303-Anr/FGT St Landry Parish Exchng	580.6452	567.5806	18,000.0000	17,595	2.4300	2.48593
6	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	204.9597	6,500.0000	6,354	2.6450	2.70588
7	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	204.9597	6,500.0000	6,354	2.7650	2.82864
8	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	204.9597	6,500.0000	6,354	2.8900	2.95652
9	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	204.9597	6,500.0000	6,354	3.0250	3.09463
10	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	204.9597	6,500.0000	6,354	3.0950	3.16624
11	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	204.9597	6,500.0000	6,354	3.1050	3.17647
12	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6774	204.9597	6,500.0000	6,354	3.1950	3.26854
13	FGT	78303-Anr/FGT St Landry Parish Exchng	209.6129	204.8966	6,498.0000	6,352	3.1850	3.25831
14	FGT	78303-Anr/FGT St Landry Parish Exchng	193.5484	189.1936	6,000.0000	5,865	2.4450	2.50128
15	FGT	78303-Anr/FGT St Landry Parish Exchng	193.5484	189.1936	6,000.0000	5,865	2.6000	2.65985
16	FGT	78303-Anr/FGT St Landry Parish Exchng	193.5484	189.1936	6,000.0000	5,865	2.8650	2.93095
17	FGT	57391-Ngpl Vermilion	2,999.9677	2,932.4685	92,999.0000	90,907	2.6400	2.70077
18	FGT	57391-Ngpl Vermilion	812.9032	794.6129	25,200.0000	24,633	2.9800	3.04859
19	FGT	57391-Ngpl Vermilion	609.6774	595.9597	18,900.0000	18,475	2.8300	2.89514
20	FGT	57391-Ngpl Vermilion	609.6774	595.9597	18,900.0000	18,475	3.0700	3.14066
21	FGT	57391-Ngpl Vermilion	203.2258	198.6532	6,300.0000	6,158	2.6450	2.70588
22	FGT	57391-Ngpl Vermilion	203.2258	198.6532	6,300.0000	6,158	2.7650	2.82864
23	FGT	57391-Ngpl Vermilion	203.2258	198.6532	6,300.0000	6,158	3.0250	3.09463
24	FGT	57391-Ngpl Vermilion	203.2258	198.6532	6,300.0000	6,158	3.1050	3.17647
25	FGT	57391-Ngpl Vermilion	203.2258	198.6532	6,300.0000	6,158	3.1850	3.25831
26	FGT	57391-Ngpl Vermilion	203.2258	198.6532	6,300.0000	6,158	3.1950	3.26854
27	FGT	57391-Ngpl Vermilion	193.5484	189.1936	6,000.0000	5,865	2.4300	2.48593
28	FGT	57391-Ngpl Vermilion	193.5484	189.1936	6,000.0000	5,865	2.8650	2.93095
29	FGT	57391-Ngpl Vermilion	164.5161	160.8145	5,100.0000	4,985	3.0950	3.16624
30	FGT	57391-Ngpl Vermilion	64.5161	63.0645	2,000.0000	1,955	2.6000	2.65985
31	FGT	57391-Ngpl Vermilion	32.2581	31.5323	1,000.0000	978	2.4450	2.50128
32	FGT	10102-Gulf So-St Landry FGT	387.0968	378.3871	12,000.0000	11,730	2.8300	2.89514
33	FGT	10102-Gulf So-St Landry FGT	129.0323	126.1290	4,000.0000	3,910	2.6450	2.70588
34	FGT	10102-Gulf So-St Landry FGT	129.0323	126.1290	4,000.0000	3,910	2.7650	2.82864
35	FGT	10102-Gulf So-St Landry FGT	64.5161	63.0645	2,000.0000	1,955	3.0950	3.16624
36	FGT	10102-Gulf So-St Landry FGT	22.5807	22.0726	700.0000	684	2.8900	2.95652
37	FGT	78427-Markham Gulf Shore	248.3871	242.7984	7,700.0000	7,527	2.7800	2.84399
38	FGT	78427-Markham Gulf Shore	108.0968	105.6646	3,351.0000	3,276	2.7150	2.77749
39	FGT	62410-Columbia Gulf-Lafayette FGT	115.9032	113.2954	3,593.0000	3,512	2.8300	2.89514
40		SUBTOTAL	15,839.9678	15,483.5685	491,039.0000	479,991	1.5719	1.60812

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 141,452 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: JUNE 22, 2026

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 2 of 6		
		PRESENT MONTH:				May 2026		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	62410-Columbia Gulf-Lafayette FGT	38.7097	37.8387	1,200.0000	1,173	2.6450	2.70588
42	FGT	62410-Columbia Gulf-Lafayette FGT	38.7097	37.8387	1,200.0000	1,173	2.7650	2.82864
43	FGT	60953-PGS-Lake Blue Teco/FGT	1,446.1613	1,446.1613	44,831.0000	44,831	3.1800	3.18000
44	FGT	60953-PGS-Lake Blue Teco/FGT	621.0000	621.0000	19,251.0000	19,251	2.5100	2.51000
45	FGT	60953-PGS-Lake Blue Teco/FGT	621.0000	621.0000	19,251.0000	19,251	3.4300	3.43000
46	FGT	60953-PGS-Lake Blue Teco/FGT	620.5806	620.5806	19,238.0000	19,238	2.9300	2.93000
47	FGT	60953-PGS-Lake Blue Teco/FGT	396.7742	396.7742	12,300.0000	12,300	3.0200	3.02000
48	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	2.5650	2.56500
49	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	2.6600	2.66000
50	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	2.7750	2.77500
51	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	2.8950	2.89500
52	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	2.9150	2.91500
53	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	2.9450	2.94500
54	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	3.2850	3.28500
55	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	3.3050	3.30500
56	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	3.3650	3.36500
57	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	3.3750	3.37500
58	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	3.4450	3.44500
59	FGT	60953-PGS-Lake Blue Teco/FGT	207.0000	207.0000	6,417.0000	6,417	3.4950	3.49500
60	FGT	60953-PGS-Lake Blue Teco/FGT	189.7742	189.7742	5,883.0000	5,883	3.0800	3.08000
61	FGT	78427-Markham Gulf Shore	1,254.8387	1,226.6048	38,900.0000	38,025	2.9300	2.99744
62	FGT	78427-Markham Gulf Shore	774.1936	756.7742	24,000.0000	23,460	2.8300	2.89514
63	FGT	78427-Markham Gulf Shore	774.1936	756.7742	24,000.0000	23,460	3.0300	3.09974
64	FGT	78427-Markham Gulf Shore	600.0000	586.5000	18,600.0000	18,182	2.9700	3.03836
65	FGT	78427-Markham Gulf Shore	516.0645	504.4531	15,998.0000	15,638	3.1450	3.21739
66	FGT	78427-Markham Gulf Shore	258.0645	252.2581	8,000.0000	7,820	2.6650	2.72634
67	FGT	78427-Markham Gulf Shore	258.0645	252.2581	8,000.0000	7,820	2.7650	2.82864
68	FGT	78427-Markham Gulf Shore	258.0645	252.2581	8,000.0000	7,820	2.8700	2.93606
69	FGT	78427-Markham Gulf Shore	258.0645	252.2581	8,000.0000	7,820	2.8750	2.94118
70	FGT	78427-Markham Gulf Shore	258.0645	252.2581	8,000.0000	7,820	3.0050	3.07417
71	FGT	78427-Markham Gulf Shore	258.0645	252.2581	8,000.0000	7,820	3.0550	3.12532
72	FGT	78427-Markham Gulf Shore	258.0645	252.2581	8,000.0000	7,820	3.1050	3.17647
73	FGT	78427-Markham Gulf Shore	186.5807	182.3826	5,784.0000	5,654	3.1250	3.19693
74	FGT	78427-Markham Gulf Shore	116.1290	113.5161	3,600.0000	3,519	2.7350	2.79795
75	FGT	78349-Crosstex Energy/FGT Refugio	245.1613	239.6452	7,600.0000	7,429	2.9300	2.99744
76	FGT	78349-Crosstex Energy/FGT Refugio	183.8710	179.7339	5,700.0000	5,572	2.8300	2.89514
77	FGT	78349-Crosstex Energy/FGT Refugio	183.8710	179.7339	5,700.0000	5,572	3.0300	3.09974
78	FGT	78349-Crosstex Energy/FGT Refugio	122.5806	119.8226	3,800.0000	3,715	3.1450	3.21739
79	FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.9113	1,900.0000	1,857	2.6650	2.72634
80		SUBTOTAL	13,281.9355	13,126.6259	411,740.0000	406,925	1.5719	1.59053

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 141,452 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 3 of 6		
		PRESENT MONTH:				May 2026		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.9113	1,900.0000	1,857	2.7650	2.82864
82	FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.9113	1,900.0000	1,857	2.8700	2.93606
83	FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.9113	1,900.0000	1,857	3.0050	3.07417
84	FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.9113	1,900.0000	1,857	3.0550	3.12532
85	FGT	78349-Crosstex Energy/FGT Refugio	58.0645	56.7581	1,800.0000	1,760	3.1050	3.17647
86	FGT	25309-Cs #11 Mt Vernon Zone 3	167.7419	163.9677	5,200.0000	5,083	3.4800	3.56010
87	FGT	25309-Cs #11 Mt Vernon Zone 3	35.4839	34.6855	1,100.0000	1,075	3.6200	3.70332
88	FGT	78533-Frisco Acadian	38.7097	37.8387	1,200.0000	1,173	2.7250	2.78772
89	FGT	25309-Cs #11 Mt Vernon Zone 3	4,000.0000	3,910.0000	124,000.0000	121,210	2.8000	2.86445
90	FGT	25309-Cs #11 Mt Vernon Zone 3	1,403.2258	1,371.6532	43,500.0000	42,521	3.4325	3.51151
91	FGT	25309-Cs #11 Mt Vernon Zone 3	545.1613	532.8952	16,900.0000	16,520	3.2850	3.36061
92	FGT	25309-Cs #11 Mt Vernon Zone 3	419.3548	409.9194	13,000.0000	12,708	3.4950	3.57545
93	FGT	10102-Gulf So-St Landry FGT	516.1290	504.5161	16,000.0000	15,640	2.9700	3.03836
94	FGT	10102-Gulf So-St Landry FGT	129.0323	126.1290	4,000.0000	3,910	3.0250	3.09463
95	FGT	10102-Gulf So-St Landry FGT	129.0323	126.1290	4,000.0000	3,910	3.1050	3.17647
96	FGT	10102-Gulf So-St Landry FGT	129.0323	126.1290	4,000.0000	3,910	3.1850	3.25831
97	FGT	10102-Gulf So-St Landry FGT	129.0323	126.1290	4,000.0000	3,910	3.1950	3.26854
98	FGT	78533-Frisco Acadian	334.0968	326.5796	10,357.0000	10,124	3.0700	3.14066
99	FGT	78533-Frisco Acadian	134.5484	131.5211	4,171.0000	4,077	2.9700	3.03836
100	FGT	78533-Frisco Acadian	113.0323	110.4890	3,504.0000	3,425	2.8500	2.91560
101	FGT	78533-Frisco Acadian	38.7097	37.8387	1,200.0000	1,173	3.0250	3.09463
102	FGT	78533-Frisco Acadian	38.7097	37.8387	1,200.0000	1,173	3.1450	3.21739
103	FGT	78533-Frisco Acadian	38.7097	37.8387	1,200.0000	1,173	3.1850	3.25831
104	FGT	78533-Frisco Acadian	38.7097	37.8387	1,200.0000	1,173	3.1950	3.26854
105	FGT	62410-Columbia Gulf-Lafayette FGT	38.7097	37.8387	1,200.0000	1,173	3.1850	3.25831
106	FGT	62410-Columbia Gulf-Lafayette FGT	38.7097	37.8387	1,200.0000	1,173	3.1950	3.26854
107	FGT	100807-Polk County RNG - TECO	1,415.9032	1,415.9032	43,893.0000	43,893	2.8700	2.87000
108	FGT	25309-Cs #11 Mt Vernon Zone 3	1,096.7742	1,072.0968	34,000.0000	33,235	3.1900	3.26343
109	FGT	100767-New River RNG-PGS	1,091.0000	1,091.0000	33,821.0000	33,821	2.7700	2.77000
110	FGT	25309-Cs #11 Mt Vernon Zone 3	1,045.8710	1,022.3389	32,422.0000	31,693	2.9425	3.01023
111	FGT	25309-Cs #11 Mt Vernon Zone 3	425.8065	416.2258	13,200.0000	12,903	2.9600	3.02813
112	FGT	25309-Cs #11 Mt Vernon Zone 3	90.3226	88.4258	2,800.0000	2,741	2.9600	3.02349
113	FGT	25309-Cs #11 Mt Vernon Zone 3	293.5484	286.9436	9,100.0000	8,895	3.3650	3.44246
114	FGT	10102-Gulf So-St Landry FGT	387.0968	378.3871	12,000.0000	11,730	3.0500	3.12020
115	FGT	62410-Columbia Gulf-Lafayette FGT	154.8387	151.3548	4,800.0000	4,692	2.9200	2.98721
116	FGT	62410-Columbia Gulf-Lafayette FGT	116.1290	113.5161	3,600.0000	3,519	3.0500	3.12020
117	FGT	62410-Columbia Gulf-Lafayette FGT	38.7097	37.8387	1,200.0000	1,173	3.0250	3.09463
118	FGT	62410-Columbia Gulf-Lafayette FGT	38.7097	37.8387	1,200.0000	1,173	3.1050	3.17647
119	FGT	25309-Cs #11 Mt Vernon Zone 3	251.6129	245.9516	7,800.0000	7,625	3.4475	3.52685
120		SUBTOTAL	15,205.4194	14,919.8382	471,368.0000	462,515	1.5719	1.60202

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 141,452 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: JUNE 22, 2026

8

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 4 of 6	
		PRESENT MONTH:						
		JANUARY 26 through DECEMBER 26						
		May 2026						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	220.7258	7,000.0000	6,843	2.7750	2.83887
122	FGT	100761-Trenton RNG-PGS	31.2258	31.2258	968.0000	968	3.1800	3.18000
123	FGT	100761-Trenton RNG-PGS	16.1613	16.1613	501.0000	501	2.9300	2.93000
124	FGT	100761-Trenton RNG-PGS	11.9032	11.9032	369.0000	369	3.4300	3.43000
125	FGT	100761-Trenton RNG-PGS	10.6452	10.6452	330.0000	330	3.0200	3.02000
126	FGT	100761-Trenton RNG-PGS	8.7419	8.7419	271.0000	271	2.5100	2.51000
127	FGT	100761-Trenton RNG-PGS	5.9032	5.9032	183.0000	183	2.9150	2.91500
128	FGT	100761-Trenton RNG-PGS	5.8710	5.8710	182.0000	182	3.2850	3.28500
129	FGT	100761-Trenton RNG-PGS	5.8065	5.8065	180.0000	180	3.4950	3.49500
130	FGT	100761-Trenton RNG-PGS	5.7742	5.7742	179.0000	179	3.0800	3.08000
131	FGT	100761-Trenton RNG-PGS	5.7742	5.7742	179.0000	179	3.3050	3.30500
132	FGT	100761-Trenton RNG-PGS	5.6452	5.6452	175.0000	175	3.3750	3.37500
133	FGT	100761-Trenton RNG-PGS	5.5484	5.5484	172.0000	172	2.6600	2.66000
134	FGT	100761-Trenton RNG-PGS	5.3226	5.3226	165.0000	165	2.7750	2.77500
135	FGT	100761-Trenton RNG-PGS	5.2581	5.2581	163.0000	163	2.5650	2.56500
136	FGT	100761-Trenton RNG-PGS	5.1613	5.1613	160.0000	160	3.3650	3.36500
137	FGT	100761-Trenton RNG-PGS	5.0645	5.0645	157.0000	157	2.8950	2.89500
138	FGT	100761-Trenton RNG-PGS	2.8387	2.8387	88.0000	88	2.9450	2.94500
139	FGT	100761-Trenton RNG-PGS	1.6129	1.6129	50.0000	50	3.4450	3.44500
140	FGT	100803-Southern Cross Dairy RNG- FGT Rec	106.9032	106.9032	3,314.0000	3,314	2.7700	2.77000
141	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.8550)	(3.96633)
142	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.8550)	(3.96633)
143	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.8550)	(3.96633)
144	Trunkline	533511-Rebel II Residue to NTP	603.0645	586.1377	18,695.0000	18,170	(3.8550)	(3.96633)
145	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.8550)	(3.85500)
146	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.8550)	(3.85500)
147	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.8550)	(3.85500)
148	Trunkline	533511-Rebel II Residue to NTP	214.9032	214.9032	6,662.0000	6,662	(3.8550)	(3.85500)
149	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.5700)	(4.70198)
150	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.5700)	(4.70198)
151	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.5700)	(4.70198)
152	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(4.5700)	(4.57000)
153	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(4.5700)	(4.57000)
154	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(4.5700)	(4.57000)
155	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.1800)	(4.30071)
156	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.1800)	(4.30071)
157	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.1800)	(4.30071)
158	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(4.1800)	(4.18000)
159	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(4.1800)	(4.18000)
160		SUBTOTAL	8,540.6774	8,364.2181	264,761.0000	259,291	1.5719	1.60510

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 141,452 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 26 through DECEMBER 26		
		PRESENT MONTH:				May 2026		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(4.1800)	(4.18000)
162	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.1000)	(1.13177)
163	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.1000)	(1.13177)
164	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.1000)	(1.13177)
165	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(1.1000)	(1.10000)
166	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(1.1000)	(1.10000)
167	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(1.1000)	(1.10000)
168	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.2700)	(4.39331)
169	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.2700)	(4.39331)
170	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.2700)	(4.39331)
171	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(4.2700)	(4.27000)
172	Trunkline	533511-Rebel II Residue to NTP	217.6774	217.6774	6,748.0000	6,748	(4.2700)	(4.27000)
173	Trunkline	533511-Rebel II Residue to NTP	217.6129	217.6129	6,746.0000	6,746	(4.2700)	(4.27000)
174	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(4.2350)	(4.35730)
175	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(4.2350)	(4.23500)
176	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.9850)	(4.10008)
177	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.9850)	(3.98500)
178	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.9400)	(4.05378)
179	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.9400)	(3.94000)
180	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.9000)	(4.01263)
181	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.9000)	(3.90000)
182	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.5900)	(3.69367)
183	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.5900)	(3.59000)
184	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.5750)	(3.67824)
185	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.5750)	(3.57500)
186	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.4450)	(3.54449)
187	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.4450)	(3.44500)
188	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.3350)	(3.43131)
189	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.3350)	(3.33500)
190	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.3200)	(3.41588)
191	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.3200)	(3.32000)
192	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.2300)	(3.32328)
193	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.2300)	(3.23000)
194	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.0000)	(3.08664)
195	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.0000)	(3.00000)
196	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(2.1800)	(2.24296)
197	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(2.1800)	(2.18000)
198	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(0.7000)	(0.72021)
199	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.7000)	(0.70000)
200		SUBTOTAL	15,973.9354	15,647.8705	495,192.0000	485,084	1.5719	1.60469

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 141,452 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 6 of 6	
		PRESENT MONTH:						
		May 2026						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
201	Trunkline	533511-Rebel II Residue to NTP	560.5807	544.8463	17,378.0000	16,890	(3.9450)	(4.05893)
202	Trunkline	533511-Rebel II Residue to NTP	199.7419	199.7419	6,192.0000	6,192	(3.9450)	(3.94500)
203	Trunkline	533511-Rebel II Residue to NTP	560.5807	544.8463	17,378.0000	16,890	(3.0600)	(3.14837)
204	Trunkline	533511-Rebel II Residue to NTP	199.7419	199.7419	6,192.0000	6,192	(3.0600)	(3.06000)
205	Gulfstream	8205171-Williams Mobile Bay	5,984.7742	5,895.0026	185,528.0000	182,745	2.7800	2.82234
206	Gulfstream	9002020-Peoples - Bayside	2,419.3548	2,419.3548	75,000.0000	75,000	2.8392	2.83918
207	Gulfstream	9003540-Peoples Port Manatee	1,280.6452	1,280.6452	39,700.0000	39,700	2.8392	2.83918
208	Gulfstream	9000041-Peoples - Combee Road	800.0000	800.0000	24,800.0000	24,800	2.8392	2.83918
209	Gulfstream	8205219-Cfg - Baseball City	300.0000	300.0000	9,300.0000	9,300	2.8392	2.83918
210	Gulfstream	9000541-Peoples - Vandolah	50.0000	50.0000	1,550.0000	1,550	2.8392	2.83918
211	Gulfstream	8205175-Destin	294.7419	290.3208	9,137.0000	9,000	2.9700	3.01523
212	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	2.6727	2.67273
213	SONAT	937600-Peoples/SNG Trumbower Nassau	419.3548	419.3548	13,000.0000	13,000	3.6400	3.64000
214	SONAT	937600-Peoples/SNG Trumbower Nassau	645.1613	645.1613	20,000.0000	20,000	3.7500	3.75000
215	SONAT	937600-Peoples/SNG Trumbower Nassau	322.5807	322.5807	10,000.0000	10,000	3.6400	3.64000
216								
217								
218								
219								
220								
221								
222								
223								
224								
225								
226								
227								
228								
229								
230								
231								
232								
233								
234								
235								
236								
237								
238								
239								
240		SUBTOTAL	16,457	16,332	510,175	506,279	1.5719	1.58403
241		TOTAL	85,299	83,874	2,644,275	2,600,085	1.5719	1.59865

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 141,452 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: JUNE 22, 2026

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY											SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26											Page 1 of 1	
CURRENT MONTH: May 2026														
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 51,291,491.82	\$ 15,775,041.01	\$ 5,346,779.24	\$ 70,399.45	\$ 2,866,330.06								\$ 75,350,042
2	Transportation Costs	\$ 7,372,955.36	\$ 4,945,954.72	\$ 6,993,841.82	\$ 6,038,814.84	\$ 4,926,907.71								\$ 30,278,474
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -								\$ -
4	Company Use	\$ 19,548.06	\$ 33,258.47	\$ (7,595.90)	\$ (57,531.47)	\$ (40,536.15)								\$ (52,857)
5	Administrative Costs	\$ 546,576.16	\$ 335,586.27	\$ 335,318.92	\$ 287,351.31	\$ 465,524.59								\$ 1,970,357
6	Odorant Charges	\$ (6,000.00)	\$ -	\$ -	\$ -	\$ -								\$ (6,000)
7	Legal	\$ 9,958.25	\$ 14,958.24	\$ 14,148.46	\$ 11,187.00	\$ 9,556.25								\$ 59,808
8	Total	\$ 59,234,530	\$ 21,104,799	\$ 12,682,493	\$ 6,350,221	\$ 8,227,782								\$ 107,599,824
PGA THERM SALES														
9	Residential	12,551,258	14,937,242	10,969,805	9,533,719	6,826,947								54,818,971
10	Commercial	5,971,659	6,010,397	5,661,453	5,171,750	3,930,499								26,745,758
11	Off System Sales	8,536,410	7,067,500	12,261,870	9,117,220	15,381,240								52,364,240
12	Total	27,059,326	28,015,140	28,893,128	23,822,690	26,138,685								133,928,969
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.75000	\$1.16057	\$1.16057	\$1.16057	\$0.90000								\$1.02634
14	Commercial	\$0.75000	\$1.16057	\$1.16057	\$1.16057	\$0.90000								\$1.02634
PGA REVENUES														
15	Residential	\$ 9,366,376	\$ 17,248,930	\$ 12,667,492	\$ 11,009,158	\$ 6,113,531								\$ 56,405,487
16	Commercial	\$ 4,455,551	\$ 6,938,104	\$ 6,506,875	\$ 5,719,579	\$ 3,519,761								\$ 27,139,870
17	Off System Sales	\$ 9,083,320	\$ 3,896,666	\$ 3,412,156	\$ 1,731,965	\$ 4,482,734								\$ 22,606,841
18	Cash Outs-Transportation Customers	\$ 21,864	\$ 61,144	\$ 2,177,135	\$ 508,378	\$ (423,049)								\$ 2,345,472
19	Swing Charges-Transportation Customer	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)								\$ (516,667)
20	Unbilled Revenues-Residential	\$ 1,838,873	\$ 1,526,428	\$ (1,148,655)	\$ (883,516)	\$ (1,126,714)								\$ 206,416
21	Unbilled Revenues-Commercial	\$ 560,921	\$ 442,428	\$ (116,766)	\$ (252,420)	\$ (395,177)								\$ 238,986
22	Total	\$ 25,223,571	\$ 30,010,366	\$ 23,394,903	\$ 17,729,811	\$ 12,067,753								\$ 108,426,405
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	479,484	480,116	482,441	483,284	483,853								481,836
24	Commercial	16,634	16,678	16,679	16,722	16,748								16,692
25	Off System Sales	7	8	5	6	10								7
26	Total	496,125	496,802	499,125	500,012	500,611								498,535

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26					Page 1 of 5						
CURRENT MONTH: May 2026		JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUN 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
SOUTH FLORIDA DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0266	1.0246	1.0266	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.044	1.042	1.044	1.039							
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0236	1.0256	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.043	1.039							
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0236	1.0266	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.041	1.044	1.039							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26					Page 2 of 5						
ORLANDO DIVISION:		JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0236	1.0256	1.0207							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.043	1.038							
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0236	1.0256	1.0207							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.041	1.043	1.038							
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0266	1.0266	1.0276	1.0266							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.044	1.045	1.044							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26					Page 3 of 5						
LAKELAND		JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0236	1.0256	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.041	1.043	1.039							
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0236	1.0256	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.041	1.043	1.039							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26					Page 4 of 5						
AVON PARK:		JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0246	1.0256	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.042	1.043	1.039							
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0246	1.0256	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.042	1.043	1.039							
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0246	1.0266	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.042	1.044	1.039							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26											
PANAMA CITY:		JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0243	1.0262	1.0213							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.049	1.051	1.046							
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0236	1.0256	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.041	1.043	1.039							
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0236	1.0266	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.041	1.044	1.039							