



Maria Jose Moncada
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

June 22, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of May 2026. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23781838

CERTIFICATE OF SERVICE
Docket 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 22nd day of June 2026 to the following:

Major Thompson
Suzanne Brownless
Zachary Bloom
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
mthompso@psc.state.fl.us
sbrownle@psc.state.fl.us
zbloom@psc.state.fl.us
discovery-gcl@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Matt Jones
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
mjones@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601
regdept@tecoenergy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Walt Trierweiler
Charles J. Rehwinkel
Octavio Simoes-Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
OPC-discovery@leg.state.fl.us
**Attorneys for the Citizens of the
State of Florida**

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Michelle Napier, Regulatory Affairs
Jowi Baugh, Regulatory Affairs
Jessica Husted, Regulatory Affairs
**Florida Public Utilities
Company/Chesapeake**
1635 Meathe Drive
West Palm Beach, Florida 33411
michelle_napier@chpk.com
jbaugh@chpk.com
jhusted@chpk.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Suite E-3400, Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, FL 32312
bgarner@wcglawoffice.com
Southern Alliance for Clean Energy

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street NW
Suite E-3400, Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs Agricultural
Chemicals Inc. d/b/a PCS Phosphate –
White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Cape Canaveral - PCC														PCC-03	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1 EAF (%)	97,6	99,8	91,1	91,9	83,4	0	0	0	0	0	0	0	92,6		
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
3 SH	744	672	743	651,08	744	0	0	0	0	0	0	0	3554,08		
4 RSH	0	0	0	15,1	0	0	0	0	0	0	0	0	15,1		
5 UH	0	0	0	53,82	0	0	0	0	0	0	0	0	53,82		
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0		
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 MOH	0	0	0	53,82	0	0	0	0	0	0	0	0	53,82		
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0		
11 PFOH	0	4,78	0	11,97	0	0	0	0	0	0	0	0	16,75		
12 LRPF (MW)	0	337,05	0	443	0	0	0	0	0	0	0	0	412,74		
13 PMOH	52,72	0	196,58	0	360,82	0	0	0	0	0	0	0	610,12		
14 LRPM (MW)	417,03	0	409,11	0	417,7	0	0	0	0	0	0	0	414,87		
15 NSC	1217	1217	1217	1217	1217	0	0	0	0	0	0	0	1217		
16 OPER BTU (MBTU)	4,900,392	5,066,430	4,621,984	4,110,474	4,143,106	0	0	0	0	0	0	0	22,842,386		
17 OPER NET GEN (MWH)	725,757	754,001	681,739	600,031	605,163	0	0	0	0	0	0	0	3,366,691		
18 ANOHR (BTU/KWH)	6,752	6,719	6,780	6,850	6,846	0	0	0	0	0	0	0	6,785		
19 NOF (%)	80,2	92,2	75,4	75,7	66,8	0	0	0	0	0	0	0	77,8		
20 NPC (MW)	1217	1217	1217	1217	1217	0	0	0	0	0	0	0	1217		

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Lauderdale - DB7															PDB-07	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1	EAF (%)	99,8	100	95,7	69,9	50	0	0	0	0	0	0	0	82,8		
2	PH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
3	SH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	PPOH	0	0	0	432.13	744	0	0	0	0	0	0	0	1176.13		
10	LRPP (MW)	0	0	0	570,5	570,5	0	0	0	0	0	0	0	570,5		
11	PFOH	2,62	0	1,97	6,28	0	0	0	0	0	0	0	0	10,87		
12	LRPF (MW)	570,5	0	359	151.32	0	0	0	0	0	0	0	0	289,85		
13	PMOH	0	0	63,32	0	0	0	0	0	0	0	0	0	63,32		
14	LRPM (MW)	0	0	565,41	0	0	0	0	0	0	0	0	0	565,41		
15	NSC	1141	1141	1141	1141	1141	0	0	0	0	0	0	0	1141		
16	OPER BTU (MBTU)	4,046,530	3,862,116	4,256,625	3,120,290	2,610,250	0	0	0	0	0	0	0	17,895,811		
17	OPER NET GEN (MWH)	613,034	596,544	646,770	476,113	401,389	0	0	0	0	0	0	0	2,733,849		
18	ANOHR (BTU/KWH)	6,601	6,474	6,581	6,554	6,503	0	0	0	0	0	0	0	6,546		
19	NOF (%)	72,2	77,8	76,3	58,0	47,3	0	0	0	0	0	0	0	66,1		
20	NPC (MW)	1141	1141	1141	1141	1141	0	0	0	0	0	0	0	1141		

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

	PLANT/UNIT: Fort Myers - PFM												Ytd
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1 EAF (%)	97,1	45,3	74,4	94	100	0	0	0	0	0	0	0	82,8
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623
3 SH	744	406,58	743	720	744	0	0	0	0	0	0	0	3357,58
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5 UH	0	265,42	0	0	0	0	0	0	0	0	0	0	265,42
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	265,42	0	0	0	0	0	0	0	0	0	0	265,42
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 PFOH	5,25	15,65	7,33	16,72	0	0	0	0	0	0	0	0	44,95
12 LRPf (MW)	201,95	254,07	547	256,54	0	0	0	0	0	0	0	0	296,69
13 PMOH	133,97	311	652,43	91,83	0	0	0	0	0	0	0	0	1189,23
14 LRPM (MW)	264,86	541,8	486,1	752,42	0	0	0	0	0	0	0	0	496,31
15 NSC	1688	1688	1688	1688	1688	0	0	0	0	0	0	0	1688
16 OPER BTU (MBTU)	5,245,889	2,757,609	5,555,470	5,914,289	6,765,527	0	0	0	0	0	0	0	26,238,784
17 OPER NET GEN (MWH)	700,687	364,644	759,129	808,241	935,839	0	0	0	0	0	0	0	3,568,540
18 ANOHR (BTU/KWH)	7,487	7,562	7,318	7,317	7,229	0	0	0	0	0	0	0	7,353
19 NOF (%)	55,8	53,1	60,5	66,5	74,5	0	0	0	0	0	0	0	63,0
20 NPC (MW)	1688	1688	1688	1688	1688	0	0	0	0	0	0	0	1688

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Manatee - PM3														PM3-03	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1 EAF (%)	99,6	99,5	92,2	88	98,7	0	0	0	0	0	0	0	95,6		
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
3 SH	742,37	672	743	720	744	0	0	0	0	0	0	0	3621,37		
4 RSH	1,63	0	0	0	0	0	0	0	0	0	0	0	1,63		
5 UH	0	0	0	0	0	0	0	0	0	0	0	0	0		
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0		
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0		
11 PFOH	8,07	12,35	0	21,35	35,2	0	0	0	0	0	0	0	76,97		
12 LRPF (MW)	443,41	308,5	0	191	332,73	0	0	0	0	0	0	0	301,13		
13 PMOH	0	0	228,83	332,37	0	0	0	0	0	0	0	0	561,2		
14 LRPM (MW)	0	0	308,83	305,5	0	0	0	0	0	0	0	0	306,86		
15 NSC	1225	1225	1225	1225	1225	0	0	0	0	0	0	0	1225		
16 OPER BTU (MBTU)	3,816,639	4,225,661	4,399,291	4,097,624	4,571,517	0	0	0	0	0	0	0	21,110,732		
17 OPER NET GEN (MWH)	545,303	603,869	642,660	600,459	664,655	0	0	0	0	0	0	0	3,056,945		
18 ANOHR (BTU/KWH)	6,999	6,998	6,845	6,824	6,878	0	0	0	0	0	0	0	6,906		
19 NOF (%)	60,0	73,4	70,6	68,1	72,9	0	0	0	0	0	0	0	68,9		
20 NPC (MW)	1225	1225	1225	1225	1225	0	0	0	0	0	0	0	1225		

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Martin - PM8													
PM8-08													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	94	71.6	91.2	75.5	98.2	0	0	0	0	0	0	0	86.5
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623
3 SH	169.98	410.68	718.55	554.7	717.03	0	0	0	0	0	0	0	2570.95
4 RSH	574.02	261.32	24.45	84.22	26.97	0	0	0	0	0	0	0	970.97
5 UH	0	0	0	81.08	0	0	0	0	0	0	0	0	81.08
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	81.08	0	0	0	0	0	0	0	0	81.08
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 PFOH	0	76.35	0.28	13.25	52.77	0	0	0	0	0	0	0	142.65
12 LRPf (MW)	0	269.09	170	286.79	293.55	0	0	0	0	0	0	0	279.58
13 PMOH	144	316.8	277.87	293.22	0	0	0	0	0	0	0	0	1031.88
14 LRPM (MW)	369.5	646.1	277.5	371.91	0	0	0	0	0	0	0	0	430.33
15 NSC	1182	1182	1182	1182	1182	0	0	0	0	0	0	0	1182
16 OPER BTU (MBTU)	508,757	1,779,261	3,407,701	2,519,854	4,082,202	0	0	0	0	0	0	0	12,297,775
17 OPER NET GEN (MWH)	59,060	229,730	468,856	338,652	571,803	0	0	0	0	0	0	0	1,668,101
18 ANOHR (BTU/KWH)	8,614	7,745	7,268	7,441	7,139	0	0	0	0	0	0	0	7,372
19 NOF (%)	29.4	47.3	55.2	51.7	67.5	0	0	0	0	0	0	0	54.9
20 NPC (MW)	1182	1182	1182	1182	1182	0	0	0	0	0	0	0	1182

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1 EAF (%)	99.1	51.9	0	76.7	100	0	0	0	0	0	0	0	65.8		
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
3 SH	744	359.6	0	583.73	744	0	0	0	0	0	0	0	2431.33		
4 RSH	0	0.42	0	0	0	0	0	0	0	0	0	0	0.42		
5 UH	0	311.98	743	136.27	0	0	0	0	0	0	0	0	1191.25		
6 POH	0	311.98	743	136.27	0	0	0	0	0	0	0	0	1191.25		
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
9 PPOH	0	24	0	64.62	0	0	0	0	0	0	0	0	88.62		
10 LRPP (MW)	0	521.32	0	514.65	0	0	0	0	0	0	0	0	516.46		
11 PFOH	0.1	8.7	0	30.72	0	0	0	0	0	0	0	0	39.52		
12 LRPF (MW)	447.58	535.34	0	485.02	0	0	0	0	0	0	0	0	496		
13 PMOH	20.73	0	0	0	0	0	0	0	0	0	0	0	20.73		
14 LRPM (MW)	521.32	0	0	0	0	0	0	0	0	0	0	0	521.32		
15 NSC	1544	1544	1544	1544	1544	0	0	0	0	0	0	0	1544		
16 OPER BTU (MBTU)	6,697,507	2,488,203	0	5,200,570	7,152,351	0	0	0	0	0	0	0	21,538,631		
17 OPER NET GEN (MWH)	1,055,157	375,512	-580.0	807,828	1,131,429	0	0	0	0	0	0	0	3,369,345		
18 ANOHR (BTU/KWH)	6,347	6,626	0	6,438	6,322	0	0	0	0	0	0	0	6,393		
19 NOF (%)	91.9	67.6	0	89.6	98.5	0	0	0	0	0	0	0	89.8		
20 NPC (MW)	1544	1544	1544	1544	1544	0	0	0	0	0	0	0	1544		

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Port Everglades - PPE													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	79,6	99,3	98,5	79,4	97,7	0	0	0	0	0	0	0	90,8
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623
3 SH	744	672	716,62	456,47	744	0	0	0	0	0	0	0	3333,08
4 RSH	0	0	26,38	191,53	0	0	0	0	0	0	0	0	217,92
5 UH	0	0	0	72	0	0	0	0	0	0	0	0	72
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	72	0	0	0	0	0	0	0	0	72
9 PPOH	227,78	0	0	0	0	0	0	0	0	0	0	0	227,78
10 LRPP (MW)	413,09	0	0	0	0	0	0	0	0	0	0	0	413,09
11 PFOH	86,88	13,6	8,88	16,85	4,67	0	0	0	0	0	0	0	130,88
12 LRPf (MW)	436,8	430,01	243,85	289,65	362,63	0	0	0	0	0	0	0	401,41
13 PMOH	111,55	0	26,73	208,13	72,9	0	0	0	0	0	0	0	419,32
14 LRPM (MW)	487,23	0	425	425	267	0	0	0	0	0	0	0	414,08
15 NSC	1226	1226	1226	1226	1226	0	0	0	0	0	0	0	1226
16 OPER BTU (MBTU)	2,785,996	3,672,891	4,161,362	2,615,025	4,473,776	0	0	0	0	0	0	0	17,709,050
17 OPER NET GEN (MWH)	397,999	546,206	623,231	387,710	678,143	0	0	0	0	0	0	0	2,633,291
18 ANOHR (BTU/KWH)	7,000	6,724	6,677	6,745	6,597	0	0	0	0	0	0	0	6,725
19 NOF (%)	43,6	66,3	70,9	69,3	74,3	0	0	0	0	0	0	0	64,4
20 NPC (MW)	1226	1226	1226	1226	1226	0	0	0	0	0	0	0	1226

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Riviera - PRV													
PRV-05													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	90	91.6	86.4	96.6	95.9	0	0	0	0	0	0	0	92.1
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623
3 SH	691.28	672	743	718.27	744	0	0	0	0	0	0	0	3568.55
4 RSH	4.72	0	0	1.73	0	0	0	0	0	0	0	0	6.45
5 UH	48	0	0	0	0	0	0	0	0	0	0	0	48
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	48	0	0	0	0	0	0	0	0	0	0	0	48
9 PPOH	0	0	37.12	0	0	0	0	0	0	0	0	0	37.12
10 LRPP (MW)	0	0	417.32	0	0	0	0	0	0	0	0	0	417.32
11 PFOH	2.32	26.03	106.97	44.45	47.68	0	0	0	0	0	0	0	227.45
12 LRPf (MW)	417.36	417.33	414.4	439.37	167.9	0	0	0	0	0	0	0	367.97
13 PMOH	78.22	145.75	163.92	26.82	72.87	0	0	0	0	0	0	0	487.57
14 LRPM (MW)	417.32	417.32	417.35	417.36	421.32	0	0	0	0	0	0	0	417.93
15 NSC	1264	1264	1264	1264	1264	0	0	0	0	0	0	0	1264
16 OPER BTU (MBTU)	2,314,325	3,280,616	3,840,717	3,811,794	5,003,197	0	0	0	0	0	0	0	18,250,649
17 OPER NET GEN (MWH)	346,595	503,749	588,406	581,960	772,294	0	0	0	0	0	0	0	2,793,004
18 ANOHR (BTU/KWH)	6,677	6,512	6,527	6,550	6,478	0	0	0	0	0	0	0	6,534
19 NOF (%)	39.7	59.3	62.7	64.1	82.1	0	0	0	0	0	0	0	61.9
20 NPC (MW)	1264	1264	1264	1264	1264	0	0	0	0	0	0	0	1264

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	100	100	100	100	100	100	0	0	0	0	0	0	100
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623
3 SH	744	672	743	720	744	0	0	0	0	0	0	0	3623
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5 UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PPOH	0	0	0	4.93	0	0	0	0	0	0	0	0	4.93
10 LRPP (MW)	0	0	0	17.91	0	0	0	0	0	0	0	0	17.91
11 PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12 LRPf (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13 PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14 LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15 NSC	981	981	981	981	981	0	0	0	0	0	0	0	981
16 OPER BTU (MBTU)	7,662,986	6,920,047	7,650,686	7,412,742	7,661,576	0	0	0	0	0	0	0	37,308,038
17 OPER NET GEN (MWH)	748,942	677,125	744,994	718,913	740,982	0	0	0	0	0	0	0	3,630,956
18 ANOHR (BTU/KWH)	10,232	10,220	10,269	10,311	10,340	0	0	0	0	0	0	0	10,275
19 NOF (%)	102.6	102.7	102.2	101.8	101.5	0	0	0	0	0	0	0	102.2
20 NPC (MW)	981	981	981	981	981	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL														PSL-02	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1 EAF (%)	100	100	100	53.8	0	0	0	0	0	0	0	0	70.3		
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
3 SH	744	672	743	408	0	0	0	0	0	0	0	0	2567		
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0		
5 UH	0	0	0	312	744	0	0	0	0	0	0	0	1056		
6 POH	0	0	0	312	744	0	0	0	0	0	0	0	1056		
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
9 PPOH	0	0	0	19	0	0	0	0	0	0	0	0	19		
10 LRPP (MW)	0	0	0	268.6	0	0	0	0	0	0	0	0	268.6		
11 PFOH	0	0	0	60.18	0	0	0	0	0	0	0	0	60.18		
12 LRPf (MW)	0	0	0	253.7	0	0	0	0	0	0	0	0	253.7		
13 PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
14 LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0		
15 NSC	986	986	986	986	986	0	0	0	0	0	0	0	986		
16 OPER BTU (MBTU)	7,660,537	6,919,033	7,649,920	3,986,856	0	0	0	0	0	0	0	0	26,216,346		
17 OPER NET GEN (MWH)	756,664	684,220	752,945	386,188	0	0	0	0	0	0	0	0	2,580,017		
18 ANOHR (BTU/KWH)	10,124	10,112	10,160	10,324	0	0	0	0	0	0	0	0	10,161		
19 NOF (%)	103.1	103.3	102.8	96.0	0	0	0	0	0	0	0	0	101.9		
20 NPC (MW)	986	986	986	986	986	0	0	0	0	0	0	0	986		

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Sanford - PSR													
PSR-05													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	59,6	86,2	100	100	100	0	0	0	0	0	0	0	89,1
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623
3 SH	409,67	467,97	505,75	716,28	744	0	0	0	0	0	0	0	2843,67
4 RSH	85,95	117,67	237,25	3,72	0	0	0	0	0	0	0	0	444,58
5 UH	248,38	86,36	0	0	0	0	0	0	0	0	0	0	334,75
6 POH	248,38	0	0	0	0	0	0	0	0	0	0	0	248,38
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	86,37	0	0	0	0	0	0	0	0	0	0	86,37
9 PPOH	30,63	0	0	0	0	0	0	0	0	0	0	0	30,63
10 LRPP (MW)	769,09	0	0	0	0	0	0	0	0	0	0	0	769,09
11 PFOH	22,83	0	0,25	2,4	0	0	0	0	0	0	0	0	25,48
12 LRPf (MW)	293,37	0	457	106,8	0	0	0	0	0	0	0	0	277,41
13 PMOH	112,3	25,57	0	0	0	0	0	0	0	0	0	0	137,87
14 LRPM (MW)	265	300,01	0	0	0	0	0	0	0	0	0	0	271,49
15 NSC	1151	1151	1151	1151	1151	0	0	0	0	0	0	0	1151
16 OPER BTU (MBTU)	1,550,064	2,187,039	2,430,658	3,435,941	3,896,090	0	0	0	0	0	0	0	13,499,792
17 OPER NET GEN (MWH)	213,299	301,449	337,744	486,515	555,240	0	0	0	0	0	0	0	1,894,247
18 ANOHR (BTU/KWH)	7,267	7,255	7,197	7,062	7,017	0	0	0	0	0	0	0	7,127
19 NOF (%)	45,2	56,0	58,0	59,0	64,8	0	0	0	0	0	0	0	57,9
20 NPC (MW)	1151	1151	1151	1151	1151	0	0	0	0	0	0	0	1151

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN													
PTN-03													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	100	8,5	0	0	44,6	0	0	0	0	0	0	0	31,3
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623
3 SH	744	72,02	0	0	409,83	0	0	0	0	0	0	0	1225,85
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5 UH	0	599,98	743	720	334,17	0	0	0	0	0	0	0	2397,15
6 POH	0	599,98	743	720	334,17	0	0	0	0	0	0	0	2397,15
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PPOH	0	28,02	0	0	86,2	0	0	0	0	0	0	0	114,22
10 LRPP (MW)	0	436,84	0	0	583,14	0	0	0	0	0	0	0	547,25
11 PFOH	0	0	0	0	64,63	0	0	0	0	0	0	0	64,63
12 LRPF (MW)	0	0	0	0	236,09	0	0	0	0	0	0	0	236,09
13 PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14 LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15 NSC	837	837	837	837	837	837	0	0	0	0	0	0	837
16 OPER BTU (MBTU)	6,705,995	519,716	0	0	3,059,668	0	0	0	0	0	0	0	10,285,379
17 OPER NET GEN (MWH)	636,676	48,538	0	0	281,518	0	0	0	0	0	0	0	966,731
18 ANOHR (BTU/KWH)	10,533	10,707	0	0	10,868	0	0	0	0	0	0	0	10,639
19 NOF (%)	102,2	80,5	0	0	82,1	0	0	0	0	0	0	0	94,2
20 NPC (MW)	837	837	837	837	837	837	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-04	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1 EAF (%)	99.1	100	100	100	100	100	0	0	0	0	0	0	99.8		
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
3 SH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0		
5 UH	0	0	0	0	0	0	0	0	0	0	0	0	0		
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0		
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0		
11 PFOH	38	0	0	0	0	0	0	0	0	0	0	0	38		
12 LRPF (MW)	151.17	0	0	0	0	0	0	0	0	0	0	0	151.17		
13 PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
14 LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0		
15 NSC	844	844	844	844	844	844	0	0	0	0	0	0	844		
16 OPER BTU (MBTU)	6,657,677	6,057,958	6,697,888	6,487,882	6,704,977	0	0	0	0	0	0	0	32,606,383		
17 OPER NET GEN (MWH)	644,188	592,025	651,449	629,833	645,046	0	0	0	0	0	0	0	3,162,540		
18 ANOHR (BTU/KWH)	10,335	10,233	10,282	10,301	10,395	0	0	0	0	0	0	0	10,310		
19 NOF (%)	102.6	104.4	103.9	103.6	102.7	0	0	0	0	0	0	0	103.4		
20 NPC (MW)	844	844	844	844	844	0	0	0	0	0	0	0	844		

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC													
PWC-01													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	95.4	100	29	0	61.5	0	0	0	0	0	0	0	56.7
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623
3 SH	744	672	215.78	0	533.27	0	0	0	0	0	0	0	2165.05
4 RSH	0	0	0	0	17.62	0	0	0	0	0	0	0	17.62
5 UH	0	0	527.22	720	193.11	0	0	0	0	0	0	0	1440.33
6 POH	0	0	527.22	720	193.12	0	0	0	0	0	0	0	1440.33
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PPOH	0	0	1.08	0	199.02	0	0	0	0	0	0	0	200.1
10 LRPP (MW)	0	0	702.32	0	563.34	0	0	0	0	0	0	0	564.09
11 PFOH	2.52	0	0	0	5.68	0	0	0	0	0	0	0	8.2
12 LRPF (MW)	403.7	0	0	0	224.12	0	0	0	0	0	0	0	279.23
13 PMOH	98.83	0	0	0	0	0	0	0	0	0	0	0	98.83
14 LRPM (MW)	411.96	0	0	0	0	0	0	0	0	0	0	0	411.96
15 NSC	1219	1219	1219	1219	1219	0	0	0	0	0	0	0	1219
16 OPER BTU (MBTU)	3,006,984	3,626,544	1,237,019	0	2,461,061	0	0	0	0	0	0	0	10,331,608
17 OPER NET GEN (MWH)	406,519	505,140	170,731	-683.0	337,377	0	0	0	0	0	0	0	1,419,084
18 ANOHR (BTU/KWH)	7,397	7,179	7,245	0	7,295	0	0	0	0	0	0	0	7,280
19 NOF (%)	44.8	61.7	64.9	0	51.9	0	0	0	0	0	0	0	53.8
20 NPC (MW)	1219	1219	1219	1219	1219	0	0	0	0	0	0	0	1219

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC														PWC-02	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1 EAF (%)	86.9	76	65.1	67.2	91.6	0	0	0	0	0	0	0	77.5		
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
3 SH	497.4	672	716.03	720	744	0	0	0	0	0	0	0	3349.43		
4 RSH	168.6	0	0	0	0	0	0	0	0	0	0	0	168.6		
5 UH	78	0	26.97	0	0	0	0	0	0	0	0	0	104.97		
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0		
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 MOH	78	0	26.97	0	0	0	0	0	0	0	0	0	104.97		
9 PPOH	0	333.9	704.7	720	189	0	0	0	0	0	0	0	1947.6		
10 LRPP (MW)	0	395.65	394.92	395.65	395.65	0	0	0	0	0	0	0	395.38		
11 PFOH	9.23	6.45	0	1.13	3.08	0	0	0	0	0	0	0	19.9		
12 LRPF (MW)	1206	316.89	0	244	402.35	0	0	0	0	0	0	0	738.51		
13 PMOH	32	248.57	5.8	0	0	0	0	0	0	0	0	0	286.37		
14 LRPM (MW)	395.65	244	392.47	0	0	0	0	0	0	0	0	0	263.95		
15 NSC	1209	1209	1209	1209	1209	0	0	0	0	0	0	0	1209		
16 OPER BTU (MBTU)	1,641,445	2,884,940	3,287,241	3,082,896	5,210,996	0	0	0	0	0	0	0	16,107,518		
17 OPER NET GEN (MWH)	220,225	407,709	468,449	432,281	751,629	0	0	0	0	0	0	0	2,280,293		
18 ANOHR (BTU/KWH)	7,453	7,076	7,017	7,132	6,933	0	0	0	0	0	0	0	7,064		
19 NOF (%)	36.6	50.2	54.1	49.7	83.6	0	0	0	0	0	0	0	56.3		
20 NPC (MW)	1209	1209	1209	1209	1209	0	0	0	0	0	0	0	1209		

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC														PWC-03	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1 EAF (%)	97.6	48.1	72.8	100	100	0	0	0	0	0	0	0	84.3		
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623		
3 SH	744	338.83	743	720	744	0	0	0	0	0	0	0	3289.83		
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0		
5 UH	0	333.17	0	0	0	0	0	0	0	0	0	0	333.17		
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0		
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 MOH	0	333.17	0	0	0	0	0	0	0	0	0	0	333.17		
9 PPOH	0	18.72	547.03	0	0	0	0	0	0	0	0	0	565.75		
10 LRPP (MW)	0	244	392.72	0	0	0	0	0	0	0	0	0	390.21		
11 PFOH	0.77	0.63	11.1	0	0	0	0	0	0	0	0	0	12.5		
12 LRPF (MW)	395.65	1206	244	0	0	0	0	0	0	0	0	0	302.04		
13 PMOH	75	27.6	101.18	0	0	0	0	0	0	0	0	0	203.78		
14 LRPM (MW)	288.48	500.33	268.97	0	0	0	0	0	0	0	0	0	300.8		
15 NSC	1209	1209	1209	1209	1209	0	0	0	0	0	0	0	1209		
16 OPER BTU (MBTU)	2,688,370	1,456,975	3,336,975	4,091,940	5,371,888	0	0	0	0	0	0	0	16,946,148		
17 OPER NET GEN (MWH)	366,386	195,666	464,312	577,601	771,911	0	0	0	0	0	0	0	2,375,876		
18 ANOHR (BTU/KWH)	7,338	7,446	7,187	7,084	6,959	0	0	0	0	0	0	0	7,133		
19 NOF (%)	40.7	47.8	51.7	66.4	85.8	0	0	0	0	0	0	0	59.7		
20 NPC (MW)	1209	1209	1209	1209	1209	0	0	0	0	0	0	0	1209		

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:

SUSPENDED:

EFFECTIVE:

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ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point - TP5													
TP5-05													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	89.8	89.1	98.9	94.1	98.1	0	0	0	0	0	0	0	94.1
2 PH	744	672	743	720	744	0	0	0	0	0	0	0	3623
3 SH	742.45	594.03	743	720	744	0	0	0	0	0	0	0	3543.48
4 RSH	1.55	6.83	0	0	0	0	0	0	0	0	0	0	8.38
5 UH	0	71.14	0	0	0	0	0	0	0	0	0	0	71.14
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	71.13	0	0	0	0	0	0	0	0	0	0	71.13
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 PFOH	28.95	1.8	0.57	4.88	7.23	0	0	0	0	0	0	0	43.43
12 LRPF (MW)	284.48	553	553	553	553	0	0	0	0	0	0	0	374.02
13 PMOH	148.18	1.75	18	92.22	25.2	0	0	0	0	0	0	0	285.35
14 LRPM (MW)	588.03	781.11	553	553	553	0	0	0	0	0	0	0	572.59
15 NSC	1259	1259	1259	1259	1259	0	0	0	0	0	0	0	1259
16 OPER BTU (MBTU)	3,243,710	3,274,779	4,058,945	3,869,255	4,540,054	0	0	0	0	0	0	0	18,986,743
17 OPER NET GEN (MWH)	452,398	463,347	580,357	548,155	651,532	0	0	0	0	0	0	0	2,695,791
18 ANOHR (BTU/KWH)	7,170	7,068	6,994	7,059	6,968	0	0	0	0	0	0	0	7,043
19 NOF (%)	48.4	62.0	62.0	60.5	69.6	0	0	0	0	0	0	0	60.4
20 NPC (MW)	1259	1259	1259	1259	1259	0	0	0	0	0	0	0	1259

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Cape Canaveral - PCC				
PCC-03				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-23	PMO	52,7	270,00	33 IP economizer tube leak repairs
2026-01-23	PMO	52,7	147,02	33 IP economizer tube leak repairs
2026-02-03	PFO	3,6	252,00	31 Loss of BFP running feedback to dcs
2026-02-03	PFO	3,6	146,99	31 Loss of BFP running feedback to dcs
2026-02-21	PFO	1,1	51,37	32 Auto Unload Flashback Thermocouple B Element Failure High
2026-02-21	PFO	1,1	90,00	32 Auto Unload Flashback Thermocouple B Element Failure High
2026-03-04	PMO	110,3	270,00	PCC 33 EVENT MOF - TUBE LEAK REPAIR
2026-03-04	PMO	110,3	147,02	PCC 33 EVENT MOF - TUBE LEAK REPAIR
2026-03-21	PMO	86,2	252,00	PCC 31 EVENT MOF - HRSG TUBE LEAKS
2026-03-21	PMO	86,2	146,99	PCC 31 EVENT MOF - HRSG TUBE LEAKS
2026-04-09	PFO	11,9	443,00	PCC 3 ST EFOR - UNIT DOWN TO INVESTIGATE STEAM LEAK
2026-04-10	FMO	53,8	1217,00	PCC 33 EVENT MOF - UNIT OFF TO INVESTIGATE STEAM LEAK
2026-04-10	PMO	53,8	147,00	PCC 31 EVENT MOF - UNIT OFF TO INVESTIGATE STEAM LEAK
2026-04-10	PMO	53,8	147,00	PCC 32 EVENT MOF - UNIT OFF TO INVESTIGATE STEAM LEAK
2026-04-10	PMO	53,8	147,00	PCC 33 EVENT MOF - UNIT OFF TO INVESTIGATE STEAM LEAK
2026-05-16	PMO	360,8	270,00	PCC 3-3 EVENT MOF - MAJOR OVERHAUL
2026-05-16	PMO	360,8	147,70	PCC 3-3 EVENT MOF - MAJOR OVERHAUL

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Lauderdale - DB7		PDB-07		DESCRIPTION
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	
2026-01-01	PFO	2.6	391.00	BFP trip during 7-1 CT startup
2026-01-01	PFO	2.6	179.50	BFP trip during 7-1 CT startup
2026-03-16	PMO	63.3	391.00	71 SNOW - Exhaust frame blower repairs
2026-03-16	PMO	12.1	180.00	71 SNOW - Exhaust frame blower repairs
2026-03-17	PFO	1.9	359.00	70 EFOR - DCS controller issue cascading to protective trip
2026-03-17	PMO	1.9	180.00	71 SNOW - Exhaust frame blower repairs
2026-03-17	PMO	49.2	180.00	71 SNOW - Exhaust frame blower repairs
2026-04-03	PFO	0.0	146.00	71 experienced a runback
2026-04-03	PFO	0.0	213.01	71 experienced a runback
2026-04-07	PFO	6.2	41.00	Block load limited to 970 MW - ST vibration
2026-04-07	PFO	6.2	41.00	Block load limited to 970 MW - ST vibration
2026-04-07	PFO	6.2	18.81	Block load limited to 970 MW - ST vibration
2026-04-07	PFO	6.2	18.81	Block load limited to 970 MW - ST vibration
2026-04-07	PFO	6.0	50.18	Block load limited to 970 MW - ST vibration
2026-04-12	PPO	816.1	391.00	72 HGP planned outage
2026-04-12	PPO	816.1	179.50	72 HGP planned outage
2026-05-17	PPO	360.0	391.00	72 HGP Outage extension
2026-05-17	PPO	360.0	179.50	72 HGP Outage extension

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Fort Myers - PFM			PFM-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-18	PFO	0.7	192.00	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	14.54	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	58.31	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-24	PMO	133.9	192.00	PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	14.54	PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	58.31	PFM 2A - MO Annual Maintenance Outage
2026-01-27	PFO	4.5	192.00	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	14.54	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	58.31	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-02-01	PFO	4.8	192.00	PFM 2E - EFOR due to failed Mark VI PDM
2026-02-01	PFO	4.8	14.54	PFM 2E - EFOR due to failed Mark VI PDM
2026-02-01	PFO	4.8	58.31	PFM 2E - EFOR due to failed Mark VI PDM
2026-02-03	PFO	0.4	192.00	PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-03	PFO	0.4	14.54	PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-03	PFO	0.4	58.31	PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-04	PFO	8.0	192.00	PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PFO	8.0	14.54	PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PFO	8.0	58.31	PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PMO	6.0	192.00	PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	6.0	14.54	PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	6.0	58.31	PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	41.2	192.00	PFM 2F - MO for Annual Maintenance
2026-02-04	PMO	38.7	14.54	PFM 2F - MO for Annual Maintenance
2026-02-04	PMO	40.0	58.31	PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	3.2	192.00	ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	189.9	14.54	ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	189.9	58.31	ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	2.4	127.00	PFM ST 2 Maintenance Out for Seal Oil Issues
2026-02-06	PMO	245.4	14.54	PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	1.2	409.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	0.4	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	0.9	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	1.2	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	0.7	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	267.1	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	111.45	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	244.2	58.31	PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	0.7	192.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO	266.1	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	266.1	14.54	PFM ST 2 Maintenance Outage for Seal Oil Issues

2026-02-06	PMO		266.1	58.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		0.4	192.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		273.8	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		306.0	14.54	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		273.8	58.31	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		0.2	192.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		269.1	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		269.1	14.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		269.1	58.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	FMO		186.6	1688.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		267.6	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		267.6	14.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		267.6	58.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-14	FMO		56.4	1688.00	PFM 2C Maintenance Annual Outage
2026-02-14	PMO		86.7	53.25	PFM 2C Maintenance Annual Outage
2026-02-14	PMO		86.7	120.69	PFM 2C Maintenance Annual Outage
2026-02-16	FMO		22.3	1688.00	PFM ST 2 MO for Seal Oil System Issues
2026-02-16	PMO		22.9	14.54	PFM ST 2 MO for Seal Oil System Issues
2026-02-16	PMO		22.9	58.31	PFM ST 2 MO for Seal Oil System Issues
2026-02-17	PMO		0.5	192.00	PFM ST 2 MO for Seal Oil System Issues
2026-02-17	PMO		40.1	192.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		2.2	192.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-17	PMO		3.4	192.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-17	PMO		7.9	409.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		13.4	127.00	PFM ST 2 Maintenance Out for Seal Oil Issues
2026-02-17	PMO		263.7	192.00	PFM 2C Maintenance Annual Outage
2026-02-17	PMO		7.9	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		7.4	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		5.7	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		4.5	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		41.7	38.70	PFM 2C Maintenance Annual Outage
2026-02-17	PMO		32.1	58.31	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		255.7	120.69	PFM 2C Maintenance Annual Outage
2026-02-18	PMO		36.2	127.00	PFM ST 1 Maintenance Outage Extension
2026-02-18	PMO		20.0	192.00	ST 1 MOE
2026-02-18	PMO		20.0	14.54	ST 1 MOE
2026-02-18	PMO		20.0	58.31	ST 1 MOE
2026-02-19	PMO		214.0	38.70	PFM 2C Maintenance Annual Outage
2026-02-19	PFO		2.3	192.00	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-19	PFO		2.3	14.54	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-19	PFO		2.3	58.31	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-20	PMO		125.7	192.00	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		125.7	14.54	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		125.7	58.31	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.

2026-02-20	PMO	47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO	47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO	47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO	47.2	14.54	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO	47.2	58.31	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-03-02	PMO	327.3	192.00	PFM 2E - MO Annual
2026-03-02	PMO	327.3	14.54	PFM 2E - MO Annual
2026-03-02	PMO	327.3	58.31	PFM 2E - MO Annual
2026-03-17	PMO	12.0	192.00	PFM 2E - MO Annual
2026-03-17	PMO	12.0	14.54	PFM 2E - MO Annual
2026-03-17	PMO	12.0	58.31	PFM 2E - MO Annual
2026-03-18	PFO	7.3	409.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	126.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PMO	345.1	192.00	PFM 2D Maintenance Annual Outage
2026-03-18	PMO	345.1	126.00	PFM 2D Maintenance Annual Outage
2026-03-18	PMO	345.1	408.00	PFM 2D Maintenance Annual Outage
2026-04-02	PMO	0.9	192.00	PFM 2D Maintenance Annual Outage
2026-04-02	PMO	0.9	14.54	PFM 2D Maintenance Annual Outage
2026-04-02	PMO	0.9	58.31	PFM 2D Maintenance Annual Outage
2026-04-08	PFO	1.9	127.00	PFM ST1 - EFOR due to Switching Error
2026-04-08	PFO	15.3	192.00	PFM 2A - EFOR due to 408 Valve Failure
2026-04-08	PFO	0.5	14.54	PFM 2A - EFOR due to 408 Valve Failure
2026-04-08	PFO	15.3	58.31	PFM 2A - EFOR due to 408 Valve Failure
2026-04-08	PFO	14.8	14.54	PFM 2A - EFOR due to 408 Valve Failure
2026-04-23	PMO	54.6	192.00	PFM 2B - MO to Support ST2 Ball Catch Repair
2026-04-23	PMO	53.7	192.00	PFM 2E - MO to Support ST2 Ball Catch Repair
2026-04-23	PMO	53.7	66.00	PFM 2E - MO to Support ST2 Ball Catch Repair
2026-04-23	PMO	53.7	198.00	PFM 2E - MO to Support ST2 Ball Catch Repair
2026-04-23	PMO	38.5	68.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	41.1	191.90	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	68.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	68.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	41.1	191.90	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	68.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	66.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	198.00	PFM 2 - MO to Repair ST2 Ball Catch System

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Manatee - PM3					PM3-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED		DESCRIPTION	
2026-01-27	PFO	3.5	191.00		Unit 3D Runback Trip Due To High Exhaust Spread Temps	
2026-01-27	PFO	3.5	117.50		Unit 3D Runback Trip Due To High Exhaust Spread Temps	
2026-01-28	PFO	1.6	191.00		3D trip due to high spread temp	
2026-01-28	PFO	1.6	117.50		3D trip due to high spread temp	
2026-01-30	PFO	1.7	194.00		3B Runback and Trip Offline from loss of Natural Gas Supplier	
2026-01-30	PFO	1.6	191.00		3D Runback and Trip Offline from loss of Natural Gas Supplier	
2026-01-30	PFO	0.0	117.50		3B Runback and Trip Offline from loss of Natural Gas Supplier	
2026-01-30	PFO	1.6	117.50		3D Runback and Trip Offline from loss of Natural Gas Supplier	
2026-01-30	PFO	2.9	458.00		PMT ST block Trip from gas yard loss	
2026-01-30	PFO	1.7	117.50		3B Runback and Trip Offline from loss of Natural Gas Supplier	
2026-02-10	PFO	2.7	191.00		3C MW tracking down to out of compliance and subsequent SD	
2026-02-10	PFO	2.7	117.50		3C MW tracking down to out of compliance and subsequent SD	
2026-02-20	PFO	9.5	191.00		3D Trip due to BFP Recirc valve Diaphragm Failure	
2026-02-20	PFO	9.5	117.50		3D Trip due to BFP Recirc valve Diaphragm Failure	
2026-03-05	PMO	67.1	191.00		3D SNOW BFP Thrust Bearing Seal Replacement	
2026-03-05	PMO	67.1	117.50		3D SNOW BFP Thrust Bearing Seal Replacement	
2026-03-16	PMO	89.5	191.00		3A SNOW Required Gas Orifice Removal and Cals Crossfire Tube Patch	
2026-03-16	PMO	89.5	117.50		3A SNOW Required Gas Orifice Removal and Cals Crossfire Tube Patch	
2026-03-25	PMO	25.2	194.00		3B- SNOW Required Gas Flowmeter Calibration and Orifice Inspection	
2026-03-25	PMO	25.2	117.50		3B- SNOW Required Gas Flowmeter Calibration and Orifice Inspection	
2026-03-27	PMO	46.9	191.00		3C SNOW Required Gas Flowmeter Calibration and Orifice Inspection	
2026-03-27	PMO	46.9	117.50		3C SNOW Required Gas Flowmeter Calibration and Orifice Inspection	
2026-04-07	PMO	285.3	191.00		3A- SNOW - crossfire tube inspection repair and replacement	
2026-04-07	PMO	285.3	114.50		3A- SNOW - crossfire tube inspection repair and replacement	
2026-04-16	PFO	21.3	191.00		3D EFOR GCV 2 DPV failure	
2026-04-16	PFO	21.3	114.50		3D EFOR GCV 2 DPV failure	
2026-04-20	PMO	47.0	191.00		3C SNOW LP Drum Door Repair IP FW OH DCS Card Replacement	
2026-04-20	PMO	47.0	114.50		3C SNOW LP Drum Door Repair IP FW OH DCS Card Replacement	
2026-05-01	PFO	0.1	123.00		3C Runback due to HP DSH block valve fail to open	
2026-05-01	PFO	0.1	75.24		3C Runback due to HP DSH block valve fail to open	
2026-05-03	PFO	0.2	191.00		3D unavailable due to switchgear 4 undervoltage	
2026-05-03	PFO	0.2	114.50		3D unavailable due to switchgear 4 undervoltage	
2026-05-03	PFO	2.9	191.00		3C tripped offline due to switchgear 4 undervoltage condition	
2026-05-03	PFO	0.1	114.50		3C tripped offline due to switchgear 4 undervoltage condition	
2026-05-03	PFO	0.2	114.50		3C tripped offline due to switchgear 4 undervoltage condition	
2026-05-03	PFO	2.5	458.00		ST Tripped On Vacuum As A Result Of Switchgear 4 Undervoltage	
2026-05-03	PFO	2.5	0.00		ST Tripped On Vacuum As A Result Of Switchgear 4 Undervoltage	
2026-05-03	PFO	2.5	114.50		3C tripped offline due to switchgear 4 undervoltage condition	
2026-05-03	PFO	2.5	0.00		ST Tripped On Vacuum As A Result Of Switchgear 4 Undervoltage	
2026-05-03	PFO	1.1	191.00		3A unavailable due to switchgear 4 undervoltage	

		1.1	114.50	3A unavailable due to switchgear 4 undervoltage
2026-05-03	PFO	0.0	114.50	3C tripped offline due to switchgear 4 undervoltage condition
2026-05-04	PFO	8.5	191.00	3C failed to startup due to DCS card failure
2026-05-04	PFO	8.5	114.50	3C failed to startup due to DCS card failure
2026-05-07	PFO	0.5	41.00	3C CT de-rated due to IBD valve failure to auto operate
2026-05-07	PFO	0.5	26.26	3C CT de-rated due to IBD valve failure to auto operate
2026-05-21	PFO	2.1	194.00	3B unavailable due to GSU temperature alarm
2026-05-21	PFO	2.1	114.50	3B unavailable due to GSU temperature alarm
2026-05-28	PFO	20.7	191.00	3A EFOR due to IP drum door leak
2026-05-28	PFO	20.7	114.50	3A EFOR due to IP drum door leak

(1) FFO - FULL FORCED OUTAGE

PPO - PARTIAL PLANNED OUTAGE

PMO - PARTIAL MAINTENANCE OUTAGE

PO - PLANNED OUTAGE

PFO - PARTIAL FORCED OUTAGE

FMO - FULL MAINTENANCE OUTAGE

FILED:

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Martin - PM8				
DATE	OUTAGE TYPE(1)	HOURS	PM8-08 (MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	72.0	187.00	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	187.00	MO: PMR 8B HRSG Tube leaks
2026-01-07	PMO	72.0	87.50	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	87.50	MO: PMR 8B HRSG Tube leaks
2026-01-12	PMO	72.0	190.00	MO: 8D LO HX leak repairs
2026-01-12	PMO	72.0	87.50	MO: 8D LO HX leak repairs
2026-02-01	PFO	13.2	190.00	EOP-12 U1: 8D Trip on Gen Lockout
2026-02-01	PFO	13.2	87.50	EOP-12 U1: 8D Trip on Gen Lockout
2026-02-02	PFO	7.1	190.00	EOP-12 U1: 8D Trip on generator Diff lockout
2026-02-02	PFO	7.1	87.50	EOP-12 U1: 8D Trip on generator Diff lockout
2026-02-03	PFO	3.6	190.00	U1: PMR 8D missed RFC fuel gas stop valve FTO
2026-02-03	PFO	3.6	87.50	U1: PMR 8D missed RFC fuel gas stop valve FTO
2026-02-03	PMO	134.3	190.00	MO: 8D AA HX--- 8D CT and GTE Inspection And Testing
2026-02-03	PMO	134.3	427.00	MO: 8D AA HX--- 8D CT and GTE Inspection And Testing
2026-02-03	PFO	4.9	187.00	U1: PMR 8B Exciter trip
2026-02-03	PFO	4.9	87.50	U1: PMR 8B Exciter trip
2026-02-04	PFO	0.5	190.00	U1: PMR 8C HRH Sky vent valve fail to open
2026-02-04	PFO	0.5	87.50	U1: PMR 8C HRH Sky vent valve fail to open
2026-02-06	PMO	48.5	190.00	MO: 8C HRH Sky vent flange gasket
2026-02-09	PMO	182.4	190.00	ME: PMR 8D GTE CT Replacements
2026-02-09	PMO	182.4	427.00	ME: PMR 8D GTE CT Replacements
2026-02-13	PFO	0.1	167.00	D1: PMR 8A Runback On High RH3 Temps
2026-02-13	PFO	0.1	74.69	D1: PMR 8A Runback On High RH3 Temps
2026-02-20	PFO	46.5	187.00	U1: Pmr 8B Ammonia Dilution Blower failure
2026-02-20	PFO	46.5	87.50	U1: Pmr 8B Ammonia Dilution Blower failure
2026-02-22	PFO	0.1	163.00	D1: PMR 8C high SH temps
2026-02-22	PFO	0.1	159.89	D1: PMR 8C high SH temps
2026-03-20	PMO	277.8	190.00	MO: 8C Bellybands
2026-03-20	PMO	277.8	87.50	MO: 8C Bellybands
2026-03-23	PFO	0.2	170.00	D1: PMR 8B Runback CDT trouble
2026-03-23	PFO	0.2	76.48	D1: PMR 8B Runback CDT trouble
2026-04-01	PMO	192.2	190.00	MO: 8C BellyBands
2026-04-01	PMO	191.9	156.31	MO: 8C BellyBands
2026-04-08	PMO	1.0	187.00	MO: 8B Cable tray repairs
2026-04-08	PMO	82.5	87.50	MO: 8B Cable tray repairs
2026-04-08	PMO	0.3	428.00	MO: PMR 8ST Cable tray repairs
2026-04-08	PMO	85.9	156.31	MO: 8C BellyBands
2026-04-09	PMO	0.1	187.00	MO: PMR 8A Cable tray repairs
2026-04-09	PMO	81.2	87.50	MO: PMR 8A Cable tray repairs
2026-04-09	FMO	81.0	1182.00	MO: PMR 8D Cable tray repairs
2026-04-09	PMO	112.1	87.50	MO: PMR 8D Cable tray repairs
2026-04-12	PMO	100.9	190.00	MO: 8C BellyBands
2026-04-12	PMO	4.5	428.00	MO: PMR 8ST Cable tray repairs
2026-04-12	PMO	0.4	187.00	MO: 8B Cable tray repairs
2026-04-12	PMO	31.0	190.00	MO: PMR 8D Cable tray repairs
2026-04-12	PMO	96.4	156.31	MO: 8C BellyBands
2026-04-13	PFO	0.7	152.00	D1: 8A Runback due to high RH2 temps
2026-04-13	PFO	0.7	156.31	D1: 8A Runback due to high RH2 temps
2026-04-18	PFO	10.4	187.00	U1: 8B Exhaust frame blower damper stuck
2026-04-18	PFO	10.4	107.00	U1: 8B Exhaust frame blower damper stuck
2026-04-20	PFO	2.0	190.00	U1: PMR 8D high haz gas
2026-04-20	PFO	2.0	107.00	U1: PMR 8D high haz gas
2026-05-03	PFO	1.0	190.00	U1: PMR 8D HRH Vent stuck 100% open during SU
2026-05-03	PFO	1.0	107.00	U1: PMR 8D HRH Vent stuck 100% open during SU
2026-05-06	PFO	1.3	190.00	U1: PMR 8D Low LP drum LVL
2026-05-06	PFO	1.3	107.00	U1: PMR 8D Low LP drum LVL
2026-05-12	PFO	11.1	187.00	U1: PMR 8A AA Flex hose pipe failure
2026-05-12	PFO	11.1	107.00	U1: PMR 8A AA Flex hose pipe failure

2026-05-14	PFO	1.6	187.00	U1: PMR 8A High exhaust spreads
2026-05-14	PFO	1.6	107.00	U1: PMR 8A High exhaust spreads
2026-05-16	PFO	2.0	190.00	U1: PMR 8D High Exhaust duct pressure time limit reached
2026-05-16	PFO	2.0	107.00	U1: PMR 8D High Exhaust duct pressure time limit reached
2026-05-18	PFO	0.2	69.00	D1: PMR 8B Failed CTD sensors
2026-05-18	PFO	0.2	39.17	D1: PMR 8B Failed CTD sensors
2026-05-20	PFO	15.2	187.00	U1: PMR 8B Lo-Lo AA pressure ratio
2026-05-20	PFO	15.2	107.00	U1: PMR 8B Lo-Lo AA pressure ratio
2026-05-21	PFO	20.0	187.00	U1: PMR 8A Lo-Lo WIPPR
2026-05-21	PFO	20.0	107.00	U1: PMR 8A Lo-Lo WIPPR

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Okeechobee Energy Center - POK			POK-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-14	PMO	20,7	346,00	1-2 SNOW BFP
2026-01-14	PMO	20,7	175,32	1-2 SNOW BFP
2026-01-29	PFO	0,1	151,57	POK 11 Runback from 382 MW to 50MW
2026-01-29	PFO	0,1	296,00	POK 11 Runback from 382 MW to 50MW
2026-02-01	PFO	4,7	346,00	POK 12 Forced
2026-02-01	PFO	4,7	175,32	POK 12 Forced
2026-02-01	PFO	0,3	93,12	POK 11 Runback
2026-02-01	PFO	0,3	292,00	POK 11 Runback
2026-02-01	PFO	3,9	346,00	POK 12 Forced FG
2026-02-01	PFO	3,9	175,32	POK 12 Forced FG
2026-02-15	PPO	24,0	346,00	POK 12 PO Major
2026-02-15	PPO	24,0	175,32	POK 12 PO Major
2026-02-16	PO	815,0	1544,00	POK 10 PO
2026-02-16	PPO	815,0	175,32	POK 11 PO
2026-02-16	PPO	815,0	175,32	POK 13 PO
2026-02-16	PPO	1151,0	175,32	POK 12 PO Major
2026-03-22	PO	336,0	1544,00	POK 10 PE
2026-03-22	PPO	376,2	175,32	POK 11 PE
2026-03-22	PPO	376,2	175,32	POK 13 PE
2026-04-05	PO	40,2	1544,00	POK 12 PE
2026-04-05	PPO	40,2	168,64	POK 12 PE
2026-04-06	PPO	64,6	346,00	POK 12 PE
2026-04-06	PPO	64,6	168,64	POK 12 PE
2026-04-06	PFO	10,6	346,00	POK 13 Runback
2026-04-06	PFO	10,6	168,64	POK 13 Runback
2026-04-10	PFO	0,8	144,29	POK 12 Runback
2026-04-10	PFO	0,8	296,00	POK 12 Runback
2026-04-24	PFO	8,3	506,00	POK 10 Forced Outage
2026-04-24	PFO	8,3	126,00	POK 10 Forced Outage
2026-04-24	PFO	8,3	126,00	POK 10 Forced Outage
2026-04-24	PFO	7,2	126,00	POK 10 Forced Outage
2026-04-24	PFO	2,3	346,00	POK 1-3 Forced Outage
2026-04-24	PFO	1,1	168,64	POK 1-3 Forced Outage
2026-04-24	PFO	1,1	126,00	POK 10 Forced Outage
2026-04-24	PFO	1,2	168,64	POK 1-3 Forced Outage
2026-04-24	PFO	2,2	346,00	POK 1-2 Forced Outage
2026-04-24	PFO	1,1	168,64	POK 1-2 Forced Outage
2026-04-24	PFO	1,1	168,64	POK 1-2 Forced Outage
2026-04-24	PFO	8,4	61,42	POK 12 Derate
2026-04-24	PFO	8,4	126,00	POK 12 Derate

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Port Everglades - PPE				
PPE-05				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PPO	0,0	267,00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	0,0	162,99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203,1	267,00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203,1	162,99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-09	PPO	0,8	187,99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PPO	12,3	91,60	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	47,5	267,00	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	11,5	162,99	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	5,5	425,00	PPE ST trip due to high blade path spreads on 51 in a 1x1 configuration
2026-01-09	PPO	5,5	187,99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	0,8	267,00	PPE 53 HRSG Protection Trip
2026-01-09	PFO	0,8	162,99	PPE 53 HRSG Protection Trip
2026-01-09	PPO	5,9	187,99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	35,9	162,99	PPE 51 Trip on Blade Path Spreads
2026-01-12	PPO	8,9	129,29	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-12	PPO	8,9	207,39	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-13	PFO	0,2	267,00	PPE 51 FL Transfer Failure
2026-01-13	PFO	0,2	162,99	PPE 51 FL Transfer Failure
2026-01-13	PMO	7,2	198,76	PPE 51 LF Tuning Maintenance Derate
2026-01-13	PMO	7,2	122,88	PPE 51 LF Tuning Maintenance Derate
2026-01-23	PPO	3,3	217,77	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-23	PPO	3,3	178,10	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-23	PFO	38,3	267,00	EFOR- PPE 52 Thermal Event
2026-01-23	PFO	38,3	162,99	EFOR- PPE 52 Thermal Event
2026-01-27	PMO	64,6	267,00	PPE 52 LF capability SNOW
2026-01-27	PMO	64,6	163,02	PPE 52 LF capability SNOW
2026-01-28	PMO	63,5	267,00	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-28	PMO	29,7	162,99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PMO	33,8	162,99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PFO	0,8	267,00	PPE 52 LF pump recirc valve Trip
2026-01-30	PFO	0,8	162,99	PPE 52 LF pump recirc valve Trip
2026-01-30	PMO	7,3	26,16	PPE 52 Post Outage LF Tuning
2026-01-30	PMO	7,3	95,02	PPE 52 Post Outage LF Tuning
2026-01-31	PMO	5,8	32,54	PPE 53 Post Outage Tuning
2026-01-31	PMO	0,0	113,53	PPE 53 Post Outage Tuning
2026-01-31	PMO	5,8	113,53	PPE 53 Post Outage Tuning
2026-02-01	PFO	1,6	267,00	PPE 51 BFP suction strainer valve failure
2026-02-01	PFO	1,6	162,99	PPE 51 BFP suction strainer valve failure
2026-02-09	PFO	0,3	267,00	PPE 53 Inadvertent Valve Closure
2026-02-09	PFO	0,3	163,02	PPE 53 Inadvertent Valve Closure
2026-02-16	PFO	6,2	267,00	PPE 51 Flame scanner Intensity Low SUF
2026-02-16	PFO	6,2	162,99	PPE 51 Flame scanner Intensity Low SUF
2026-02-23	PFO	5,3	267,00	PPE 53 TOT failure
2026-02-23	PFO	5,3	163,02	PPE 53 TOT failure
2026-03-19	PFO	0,1	267,00	PPE 51 LF SUF
2026-03-19	PFO	0,1	163,02	PPE 51 LF SUF
2026-03-19	PFO	0,1	267,00	PPE 53 LF SUF
2026-03-19	PFO	0,1	163,02	PPE 53 LF SUF
2026-03-20	PFO	0,1	267,00	PPE 51 LF SUF
2026-03-20	PFO	0,1	162,99	PPE 51 LF SUF
2026-03-20	PFO	0,1	267,00	PPE 51 LF SUF
2026-03-20	PFO	0,1	162,99	PPE 51 LF SUF
2026-03-25	PFO	0,2	267,00	PPE 51 Trip- LF swap to FG transfer failure
2026-03-25	PFO	0,2	162,99	PPE 51 Trip- LF swap to FG transfer failure
2026-03-30	PFO	4,4	225,00	PPE ST Derate- Wells 1 and 2 out of service
2026-03-30	PFO	3,6	225,00	PPE ST Derate- Loss Of Intake Wells 1 2 and 3

2026-03-30	PMO	182.7	425.00	PPE ST - MAD 11 Bearing replacement
2026-04-01	PFO	11.8	267.00	PPE 52 SUF- Generator Breaker Failed to Close
2026-04-03	PFO	2.5	267.00	PPE 52 Stage A Fuel Gas Throttle Valve- Trip
2026-04-07	FMO	72.0	1226.00	51- Maintenance Outage
2026-04-10	PMO	52.1	425.00	PPE ST - MAD 11 Bearing replacement
2026-04-15	PFO	2.5	267.00	PPE 52 Stage A Fuel Gas Throttle Valve- Trip
2026-04-15	PFO	2.5	151.64	PPE 52 Stage A Fuel Gas Throttle Valve- Trip
2026-05-16	PFO	1.5	267.00	PPE 51 TRIP- VGV3 linear feedback trip
2026-05-17	PFO	1.6	267.00	52 SUF- Inlet Damper and Exciter Breaker Failures
2026-05-17	PFO	1.6	141.64	52 SUF- Inlet Damper and Exciter Breaker Failures
2026-05-20	PFO	0.9	267.00	PPE 53 SUF TOT 10
2026-05-20	PFO	0.9	141.70	PPE 53 SUF TOT 10
2026-05-28	PFO	0.6	267.00	53 SFC SUF
2026-05-28	PFO	0.6	141.70	53 SFC SUF
2026-05-28	PMO	72.9	267.00	51 HRSG Tube Leak Repair

(1) FFO - FULL FORCED OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Riviera - PRV				
DATE	OUTAGE TYPE(1)	HOURS	PRV-05 (MW) AFFECTED	DESCRIPTION
2026-01-09	PMO	78.2	266.00	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-09	PMO	78.2	151.32	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-22	FMO	48.0	1264.00	PRV 5ST - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	151.32	PRV 51 - Block SNOW - MSV Trip Coil Replacement
2026-01-22	PMO	48.0	151.32	PRV 52 - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	0.04	PRV 53 - Block SNOW - Trip Coil Replacement
2026-01-31	PFO	2.3	266.00	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure
2026-01-31	PFO	2.3	151.36	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure
2026-02-15	PFO	5.7	266.00	PRV 53 - Startup Failure - Faulty GV2 Positioner
2026-02-15	PFO	5.7	151.36	PRV 53 - Startup Failure - Faulty GV2 Positioner
2026-02-20	PFO	20.2	266.00	PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer
2026-02-20	PFO	20.2	151.32	PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer
2026-02-22	PMO	287.4	266.00	PRV 52 - Maintenance Outage - Modified CI
2026-02-22	PMO	287.4	151.32	PRV 52 - Maintenance Outage - Modified CI
2026-03-07	PMO	0.0	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-07	PMO	0.0	465.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-07	PMO	22.2	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-07	PMO	22.2	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	10.3	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	10.3	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	26.7	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	26.7	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-10	PFO	2.7	266.00	PRV 52 - Startup Failure - Faulty Dynamic Pressure Sensor
2026-03-10	PFO	2.7	151.32	PRV 52 - Startup Failure - Faulty Dynamic Pressure Sensor
2026-03-13	PFO	1.1	47.22	PRV52 - Runback - Flashback Alarm
2026-03-13	PFO	1.1	86.00	PRV52 - Runback - Flashback Alarm
2026-03-13	PFO	103.1	266.00	PRV 52 - Forced Outage - Fuel Gas C-stage leak
2026-03-13	PFO	103.1	151.32	PRV 52 - Forced Outage - Fuel Gas C-stage leak
2026-04-07	PFO	4.1	266.00	PRV 53 - Forced Outage - HRH Bypass open more than 5% - OMC
2026-04-07	PFO	2.6	466.00	PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC
2026-04-07	PFO	2.6	151.36	PRV 53 - Forced Outage - HRH Bypass open more than 5% - OMC
2026-04-07	PFO	2.6	-6.00	PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC
2026-04-07	PFO	2.6	-6.00	PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC
2026-04-07	PFO	2.6	-6.00	PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC
2026-04-07	PFO	1.5	151.36	PRV 53 - Forced Outage - HRH Bypass open more than 5% - OMC
2026-04-07	PMO	26.8	266.00	PRV 53 - SNOW - HRH Bypass Controller.
2026-04-07	PMO	26.8	151.36	PRV 53 - SNOW - HRH Bypass Controller.
2026-04-21	PFO	10.5	266.00	PRV 53 - Force Outage - HCO Issues
2026-04-21	PFO	10.5	155.36	PRV 53 - Force Outage - HCO Issues

2026-04-23	PFO	29.7	266.00	PRV 52 - Force Outage - Performance Fuel Gas Heater Failure
2026-04-23	PFO	29.7	155.32	PRV 52 - Force Outage - Performance Fuel Gas Heater Failure
2026-05-26	PFO	47.6	61.89	PRV 52 - Forced Derating - Flashback Combustor Can 10
2026-05-26	PFO	47.6	106.00	PRV 52 - Forced Derating - Flashback Combustor Can 10
2026-05-28	PMO	72.8	266.00	PRV 52 Maintenance Outage- Combustor Can 10
2026-05-28	PMO	72.8	155.32	PRV 52 Maintenance Outage- Combustor Can 10

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL				
PSL-01				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-04-08	PPO	4.9	17.90	U1 PEL 1A1 DFS Repair 040826

(1) FFO - FULL FORCED OUTAGE
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PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
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ACTUAL PERFORMANCE DATA
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FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL			PSL-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-04-14	PFO	60.1	253.70	U2 UEL SL2-28 Sodium Excursion
2026-04-17	PPO	15.1	216.65	U2 PEL MSSV TST 041726
2026-04-17	PPO	3.9	469.72	U2 PEL DOWN POWER TO BO START SL2-29
2026-04-18	PO	312.0	986.00	U2 PEL SL2-29 APRIL 26
2026-05-01	PO	744.0	986.00	U2 PEL SL2-29 May 2026

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Sanford - PSR				
DATE	OUTAGE TYPE(1)	HOURS	PSR-05 (MW) AFFECTED	DESCRIPTION
2026-01-01	PO	0.0	1151.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	0.0	103.25	PSR 5D PLANNED OUTAGE
2026-01-01	PPO	0.0	103.25	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	0.0	103.25	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	0.0	103.25	PSR 5A PLANNED OUTAGE
2026-01-01	PO	248.3	1151.00	PSR 5ST PLANNED OUTAGE
2026-01-01	PPO	248.3	73.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	276.4	73.00	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	276.4	73.00	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	255.3	73.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	192.00	PSR 5B PLANNED OUTAGE
2026-01-11	PPO	29.6	192.00	PSR 5C PLANNED OUTAGE
2026-01-11	PPO	7.0	192.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	383.00	PSR 5ST PLANNED OUTAGE
2026-01-12	PPO	1.5	73.00	PSR 5C PLANNED OUTAGE
2026-01-12	PPO	1.0	192.00	PSR 5C TRIP DUE TO TESTING
2026-01-12	PPO	1.0	73.00	PSR 5C TRIP DUE TO TESTING
2026-01-13	PFO	3.3	192.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-13	PFO	3.3	73.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-14	PFO	0.5	383.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	3.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	3.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	3.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	3.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-15	PFO	4.4	383.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	3.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	3.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	3.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	3.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-16	PFO	5.0	192.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-16	PFO	5.0	73.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-19	PFO	9.5	192.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-19	PFO	9.5	73.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-20	PMO	86.4	192.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-20	PMO	86.4	73.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-28	PMO	11.9	192.00	PSR 5C EVENT MOF- IP DRUM REPAIR
2026-01-28	PMO	11.9	73.00	PSR 5C EVENT MOF- IP DRUM REPAIR
2026-01-29	PMO	13.9	192.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8
2026-01-29	PMO	13.9	73.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8
2026-02-16	PMO	2.5	192.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	2.1	73.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	1.9	192.00	PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	73.1	73.00	PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	0.4	383.00	PST 5ST EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	71.7	73.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK

2026-02-16	PMO		0.0	192.00	PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO		71.2	73.00	PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	FMO		71.2	1151.00	PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO		71.2	73.00	PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-20	PMO		20.6	192.00	PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT
2026-02-20	PMO		20.6	73.00	PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT
2026-02-27	PMO		2.3	192.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-27	PMO		2.2	73.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-28	PMO		1.7	192.00	PSR 5B EVENT MOF - DCS ISSUES
2026-02-28	PMO		16.8	73.00	PSR 5B EVENT MOF - DCS ISSUES
2026-02-28	PMO		0.1	383.00	PSR 5ST EVENT MOF - DCS ISSUES
2026-02-28	PMO		15.2	73.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-28	FMO		15.1	1151.00	PSR 5D EVENT MOF - DCS ISSUES
2026-02-28	PMO		15.1	73.00	PSR 5A EVENT MOF - DCS ISSUES
2026-02-28	PMO		15.1	73.00	PSR 5D EVENT MOF - DCS ISSUES
2026-03-11	PFO		0.2	192.00	PSR 5A EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-03-11	PFO		0.2	192.00	PSR 5B EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-03-11	PFO		0.2	73.00	PSR 5A EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-03-11	PFO		0.2	73.00	PSR 5B EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-04-10	PFO		2.4	42.00	PSR 5A EFOR - REDUCED LOAD DUE TO FEED VALVE
2026-04-10	PFO		2.4	64.80	PSR 5A EFOR - REDUCED LOAD DUE TO FEED VALVE

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-02-02	PPO	28.0	436.84	PTN3 Planned Shutdown for Refueling
2026-02-04	PO	599.9	837.00	PTN3 Planned Refueling Outage
2026-03-01	PO	743.0	837.00	PTN3 Planned Refueling Outage PT3-35
2026-04-01	PO	456.0	837.00	PTN3 Planned Refueling Outage
2026-04-20	PO	598.1	837.00	PTN3 Refueling Outage PT3-35 Extension
2026-05-14	PPO	86.2	583.14	PTN3 Planned Power Ascension following RFO PT3-35
2026-05-18	PFO	24.9	394.22	PTN3 Unplanned Power Ascension delay following RFO PT3-35
2026-05-19	PFO	39.7	136.99	PTN3 Unplanned Power Ascension delay following RFO PT3-35

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN				
PTN-04				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-15	PFO	38.0	151.16	Unplanned Downpower for Heater Drain Tank Level Control

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC			PWC-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	88.6	245.00	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-07	PMO	88.6	158.70	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-18	PFO	2.5	245.00	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-18	PFO	2.5	158.70	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-28	PMO	10.1	484.00	PWC 1ST - GSU Oil Refill
2026-03-09	PPO	1.0	245.00	PWC 1A - Planned Block Outage - LP Turbine
2026-03-09	PPO	0.7	158.64	PWC 1A - Planned Block Outage - LP Turbine
2026-03-09	PPO	0.9	245.00	PWC 1C - Planned Block Outage - LP Turbine
2026-03-09	PPO	0.5	0.05	PWC 1C - Planned Block Outage - LP Turbine
2026-03-10	PPO	0.3	484.00	PWC 1ST - Planned Block Outage - LP Turbine
2026-03-10	PPO	1367.5	158.64	PWC 1A - Planned Block Outage - LP Turbine
2026-03-10	PPO	1367.5	0.05	PWC 1C - Planned Block Outage - LP Turbine
2026-03-10	PO	1367.2	1219.00	PWC 1B - Planned Block Outage - LP Turbine
2026-03-10	PPO	1367.2	158.64	PWC 1B - Planned Block Outage - LP Turbine
2026-05-06	PO	53.4	1219.00	PWC 1C - Planned Block Outage Extension- LP Turbine -CT Tuning 1
2026-05-06	PPO	143.9	161.32	PWC 1A - Planned Block Outage Extension - LP Turbine
2026-05-06	PPO	107.4	161.32	PWC 1B - Planned Block Outage Extension Tuning 1 - LP Turbine
2026-05-06	PPO	53.4	0.05	PWC 1C - Planned Block Outage Extension- LP Turbine -CT Tuning 1
2026-05-08	PPO	4.5	484.00	PWC 1ST - Planned Block Outage - LP Turbine
2026-05-08	PPO	4.5	245.00	PWC 1A - Planned Block Outage Extension - LP Turbine
2026-05-08	PPO	4.5	245.00	PWC 1B - Planned Block Outage Extension Tuning 1 - LP Turbine
2026-05-08	PO	0.0	1219.00	PWC 1C - Planned Block Outage - LP Turbine Tuning 1
2026-05-08	PPO	0.0	0.05	PWC 1C - Planned Block Outage - LP Turbine Tuning 1
2026-05-08	PO	19.6	1219.00	PWC 1C - Planned Block Outage Extension - LP Turbine Tuning 2
2026-05-08	PPO	19.6	0.05	PWC 1C - Planned Block Outage Extension - LP Turbine Tuning 2
2026-05-09	PPO	66.2	484.00	PWC 1ST - Planned Block Outage - LP Turbine
2026-05-09	PPO	194.4	245.00	PWC 1A - Planned Block Outage Extension - LP Turbine
2026-05-09	PPO	29.7	245.00	PWC 1B - Planned Block Outage Extension Tuning 1 - LP Turbine
2026-05-11	PPO	128.2	161.32	PWC 1A - Planned Block Outage Extension - LP Turbine
2026-05-21	PFO	2.2	245.00	PWC 1C - Forced Outage - High Blade Path Spread
2026-05-21	PFO	2.2	161.37	PWC 1C - Forced Outage - High Blade Path Spread
2026-05-31	PFO	3.4	64.00	PWC 1C - Forced Derate - IP Drum Level - HP to Cooling Steam Relief
2026-05-31	PFO	3.4	42.13	PWC 1C - Forced Derate - IP Drum Level - HP to Cooling Steam Relief

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
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FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC				PWC-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED		DESCRIPTION
2026-01-02	PFO	9.2	477.00		PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	243.00		PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	243.00		PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	243.00		PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-07	PMO	32.0	244.00		PWC 2A - SNOW - BFP Recirc Valve
2026-01-07	PMO	32.0	151.64		PWC 2A - SNOW - BFP Recirc Valve
2026-01-21	FMO	78.0	1209.00		PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	243.00		PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	243.00		PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	243.00		PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	476.00		PWC 2A - Block SNOW - TOI TMOD Reductions
2026-01-21	PMO	78.0	476.00		PWC 2B - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	476.00		PWC 2C - Block SNOW - TOI TMOD Reduction
2026-02-01	PFO	3.1	244.00		PWC 2A - Forced Outage - Low Combustor Differential Pressure
2026-02-01	PFO	3.1	151.64		PWC 2A - Forced Outage - Low Combustor Differential Pressure
2026-02-05	PMO	240.0	244.00		PWC 2A - Maintenance Outage - TCA Outlet Overhaul
2026-02-15	PMO	8.5	244.00		PWC 2A - Maintenance Outage Extension - Leak and Testing
2026-02-15	PPO	813.0	244.00		PWC 2C - Planned Outage - HGP
2026-02-15	PPO	812.8	151.64		PWC 2C - Planned Outage - HGP
2026-02-19	PFO	3.3	244.00		PWC 2B - Startup Failure - High Vibration on Bearing No. 2
2026-02-19	PFO	3.3	151.64		PWC 2B - Startup Failure - High Vibration on Bearing No. 2
2026-03-20	PMO	2.6	244.00		PWC2A - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-20	PMO	29.6	151.64		PWC2A - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-20	PMO	0.2	477.00		PWC2ST - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-20	PPO	30.3	151.64		PWC 2C - Planned Outage - HGP
2026-03-21	FMO	26.9	1209.00		PWC 2B - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-21	PMO	26.9	151.64		PWC 2B - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-22	PPO	134.0	244.00		PWC 2C - Planned Outage - HGP
2026-03-22	PMO	3.1	477.00		PWC2ST - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-22	PPO	130.9	151.64		PWC 2C - Planned Outage - HGP
2026-03-27	PPO	0.0	244.00		PWC 2C - Planned Outage - HGP
2026-03-27	PPO	0.0	151.70		PWC 2C - Planned Outage - HGP
2026-03-27	PPO	2.4	244.00		PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-27	PPO	2.4	151.70		PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-28	PPO	0.0	244.00		PWC 2C - Planned Outage - HGP
2026-03-28	PPO	0.0	151.70		PWC 2C - Planned Outage - HGP
2026-03-28	PPO	18.2	244.00		PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-28	PPO	18.2	151.70		PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-29	PPO	0.0	244.00		PWC 2C - Planned Outage - HGP
2026-03-29	PPO	0.0	151.70		PWC 2C - Planned Outage - HGP
2026-03-29	PPO	979.6	244.00		PWC 2C - Planned Outage Extension - HGP Rework
2026-03-29	PPO	979.6	151.64		PWC 2C - Planned Outage Extension - HGP Rework
2026-04-09	PFO	1.1	244.00		PWC 2A - Startup Failure - Low Superheat Logic
2026-04-09	PFO	1.1	151.64		PWC 2A - Startup Failure - Low Superheat Logic
2026-05-12	PFO	3.0	244.00		PWC 2C - Forced Outage - HP SH Flow Transmitter Bad Quality
2026-05-12	PFO	3.0	158.35		PWC 2C - Forced Outage - HP SH Flow Transmitter Bad Quality

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC		PWC-03		DESCRIPTION
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	
2026-01-05	PFO	0.7	244.00	PWC 3A - Startup Failure - BFP Low Flow
2026-01-05	PFO	0.7	151.64	PWC 3A - Startup Failure - BFP Low Flow
2026-01-06	PMO	22.0	244.00	PWC 3A - SNOW - BFP Recirc Valve
2026-01-06	PMO	22.0	151.64	PWC 3A - SNOW - BFP Recirc Valve
2026-01-28	PMO	53.0	244.00	PWC 3B - Event MOF - Fuel Gas Strainer Cleanings
2026-02-07	PFO	0.6	477.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	243.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	243.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	243.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-13	PMO	22.8	244.00	PWC 3B - Maintenance Outage - Block Outage
2026-02-13	PMO	22.5	151.64	PWC 3B - Maintenance Outage - Block Outage
2026-02-14	PPO	13.9	244.00	PWC 3C - Maintenance Outage - HGP
2026-02-14	PPO	353.5	151.64	PWC 3C - Maintenance Outage - HGP
2026-02-14	PMO	0.2	477.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	0.2	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	333.4	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	339.8	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	333.4	151.64	PWC 3B - Maintenance Outage - Block Outage
2026-02-14	FMO	333.1	1209.00	PWC 3A - Maintenance Outage - Annual MOF
2026-02-14	PMO	339.5	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	348.5	151.64	PWC 3A - Maintenance Outage - Annual MOF
2026-02-28	PMO	15.4	244.00	PWC 3A - Maintenance Outage - Annual MOF
2026-02-28	PPO	465.8	244.00	PWC 3C - Maintenance Outage - HGP
2026-02-28	PMO	6.4	477.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-28	PMO	6.4	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-03-01	PPO	459.3	151.64	PWC 3C - Maintenance Outage - HGP
2026-03-06	PFO	5.4	244.00	PWC 3A - Force Outage - IGV Deviation
2026-03-06	PFO	5.4	151.64	PWC 3A - Force Outage - IGV Deviation
2026-03-08	PFO	5.6	244.00	PWC 3A - Force Outage - IGV Deviation
2026-03-08	PFO	5.6	151.64	PWC 3A - Force Outage - IGV Deviation
2026-03-13	PMO	36.5	244.00	PWC3A - Event MOF - IGV Wiring Repairs
2026-03-16	PMO	54.0	244.00	PWC 3B - Event MOF - BFP Seal Leak
2026-03-16	PMO	54.0	151.64	PWC 3B - Event MOF - BFP Seal Leak
2026-03-20	PPO	86.0	244.00	PWC 3C - Planned Outage Extension - Hot gas path.
2026-03-20	PPO	86.0	151.70	PWC 3C - Planned Outage Extension - Hot gas path.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point - TP5				
DATE	OUTAGE TYPE(1)	HOURS	TP5-05 (MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	26.0	193.00	5D SNOW
2026-01-07	PMO	26.0	360.00	5D SNOW
2026-01-07	PMO	25.0	193.00	5C SNOW
2026-01-07	PMO	25.0	360.00	5C SNOW
2026-01-11	PMO	122.1	193.00	5A SNOW
2026-01-11	PMO	122.1	363.00	5A SNOW
2026-01-14	PFO	25.0	193.00	5C EFOR
2026-01-14	PFO	25.0	363.00	5C EFOR
2026-01-23	PFO	0.2	69.00	5C RUNBACK
2026-01-23	PFO	0.2	33.08	5C RUNBACK
2026-01-24	PFO	3.7	487.00	5ST EFOR 3
2026-01-24	PFO	3.7	69.00	5ST EFOR 3
2026-01-24	PFO	0.7	69.00	5ST EFOR 3
2026-01-24	PFO	3.7	69.00	5ST EFOR 3
2026-01-24	PFO	0.2	69.00	5ST EFOR 3
2026-01-24	PFO	2.9	193.00	5D EFOR
2026-01-24	PFO	2.9	69.00	5ST EFOR 3
2026-01-24	PFO	2.9	363.00	5D EFOR
2026-01-24	PFO	1.5	193.00	5B EFOR
2026-01-24	PFO	1.5	69.00	5ST EFOR 3
2026-01-24	PFO	1.5	363.00	5B EFOR
2026-01-24	PFO	1.4	69.00	5ST EFOR 3
2026-01-24	PFO	0.5	69.00	5ST EFOR 3
2026-02-10	PMO	1.7	193.00	5C SNOW
2026-02-10	PMO	1.0	360.00	5C SNOW
2026-02-10	PMO	0.8	193.00	5D SNOW
2026-02-10	PMO	72.0	360.00	5D SNOW
2026-02-11	PMO	0.6	487.00	5ST SNOW
2026-02-11	PMO	0.6	66.00	5ST SNOW
2026-02-11	PMO	0.2	66.00	5ST SNOW
2026-02-11	PMO	71.8	66.00	5ST SNOW
2026-02-11	PMO	71.8	65.00	5ST SNOW
2026-02-11	PMO	71.8	360.00	5C SNOW
2026-02-11	PMO	0.4	193.00	5B SNOW
2026-02-11	PMO	71.6	66.00	5ST SNOW
2026-02-11	PMO	71.6	360.00	5B SNOW
2026-02-11	FMO	71.1	1259.00	5A SNOW
2026-02-11	PMO	71.1	66.00	5ST SNOW
2026-02-11	PMO	71.1	360.00	5A SNOW
2026-02-28	PFO	1.8	193.00	5D EFOR
2026-02-28	PFO	1.8	360.00	5D EFOR
2026-03-13	PMO	18.0	193.00	5A SNOW
2026-03-13	PMO	18.0	360.00	5A SNOW
2026-03-17	PFO	0.5	193.00	5A EFOR
2026-03-17	PFO	0.5	360.00	5A EFOR
2026-04-18	PFO	4.8	193.00	5C EFOR
2026-04-18	PFO	4.8	360.00	5C EFOR
2026-04-21	PMO	73.6	193.00	5C SNOW
2026-04-21	PMO	73.6	360.00	5C SNOW
2026-04-24	PMO	18.6	193.00	5C SNOW
2026-04-24	PMO	18.6	360.00	5C SNOW
2026-05-27	PMO	25.2	193.00	5D SNOW
2026-05-27	PMO	25.2	360.00	5D SNOW
2026-05-31	PFO	7.2	193.00	5D EFOR TRIP
2026-05-31	PFO	7.2	360.00	5D EFOR TRIP

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