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June 22, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2026.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on this 22nd day of June 2026 to the following:

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By: *s/ Maria Jose Moncada*
Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: May 2026

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	293,870,334	319,990,193	(26,119,860)	(8.2%)	13,850,381	12,802,612	1,047,769	8.2%	2.1217	2.4994	(0.3777)	(15.1%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,890,895)	(7,092,239)	201,344	(2.8%)	(209,574)	(202,228)	(7,346)	3.6%	3.2880	3.5070	(0.2190)	(6.2%)
4	Lease Costs (Sch. 2)	1,383		1,383	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(237,075)	55,618	(292,693)	(526.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		286,743,747	312,953,572	(26,209,825)	(8.4%)	13,640,807	12,600,384	1,040,423	8.3%	2.1021	2.4837	(0.3816)	(15.4%)
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,933,013	5,643,757	1,289,257	22.8%	138,160	117,614	20,546	17.5%	5.0181	4.7986	0.2196	4.6%
9	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,638,807	2,788,108	(149,300)	(5.4%)	46,817	50,591	(3,774)	(7.5%)	5.6364	5.5111	0.1253	2.3%
10	Energy Cost of Economy Purchases (Sch. 9)	929,568	1,191,330	(261,762)	(22.0%)	14,684	18,910	(4,226)	(22.3%)	6.3305	6.3000	0.0305	0.5%
11		10,501,389	9,623,194	878,194	9.1%	199,660	187,114	12,546	6.7%	5.2596	5.1430	0.1167	2.3%
12	**TOTAL AVAILABLE**	297,245,135	322,576,766	(25,331,631)	(7.9%)	13,840,467	12,787,498	1,052,969	8.2%	2.1477	2.5226	(0.3749)	(14.9%)
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(3,769,227)	(5,413,440)	1,644,213	(30.4%)	(151,628)	(180,730)	29,103	(16.1%)	2.4858	2.9953	(0.5095)	(17.0%)
16	Gains from Off-System Sales (Sch. 6)	(1,696,558)	(1,882,120)	185,561	(9.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(286,728)	(304,807)	18,079	(5.9%)	(55,003)	(52,997)	(2,006)	3.8%	0.5213	0.5751	(0.0538)	(9.4%)
18		(5,752,514)	(7,600,367)	1,847,853	(24.3%)	(206,631)	(233,727)	27,096	(11.6%)	2.7840	3.2518	(0.4679)	(14.4%)
19	**Total Incremental Optimization Costs** (1)												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	171,895	193,888	(21,992)	(11.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	69,959	86,750	(16,792)	(19.4%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(7,048)	(9,077)	2,028	(22.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(11,593,122)	(4,420,061)	(7,173,061)	162.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24	Asset Optimization - Customer Portion (Sch. 2)	7,918,700	2,632,880	5,285,820	200.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25		(3,439,616)	(1,515,619)	(1,923,997)	126.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
26	Total Fuel Costs & Net Power Transactions	288,053,005	313,460,780	(25,407,775)	(8.1%)	13,633,836	12,553,771	1,080,065	8.6%	2.1128	2.4969	(0.3842)	(15.4%)
27													
28	**Average Factor Calculation**												
29	Net Unbilled Sales (2)	26,121,198	25,258,622	862,575	3.4%	1,236,342	923,454	312,889	33.9%	0.2231	0.2288	(0.0056)	(2.5%)
30	T & D Losses (2)	14,118,341	15,769,763	(1,651,422)	(10.5%)	668,235	576,549	91,686	15.9%	0.1206	0.1428	(0.0222)	(15.6%)
31	Company Use (2)	478,886	343,373	135,513	39.5%	22,666	12,554	10,112	80.6%	0.0041	0.0031	0.0010	31.5%
32	System Sales	288,053,005	313,460,780	(25,407,775)	(8.1%)	11,706,593	11,041,215	665,378	6.0%	2.4606	2.8390	(0.3784)	(13.3%)
33	Wholesale Sales (excluding Stratified Sales)	12,371,416	19,379,493	(7,008,078)	(36.2%)	502,779	682,615	(179,836)	(26.3%)	2.4606	2.8390	(0.3784)	(13.3%)
34	Jurisdictional Sales	275,681,590	294,081,287	(18,399,698)	(6.3%)	11,203,814	10,358,599	845,214	8.2%	2.4606	2.8390	(0.3784)	(13.3%)
35	Jurisdictional Line Loss Multiplier									1.00243	1.00243		
36	Jurisdictional Sales Adjusted for Line Losses	276,350,733	294,795,013	(18,444,280)	(6.3%)	11,203,814	10,358,599	845,214	8.2%	2.4666	2.8459	(0.3793)	(13.3%)
37	True-Up	11,438,142	11,438,142	0	N/A	11,203,814	10,358,599	845,214	8.2%	0.1021	0.1104	(0.0083)	(7.5%)
38	TOTAL JURISDICTIONAL FUEL COST	287,788,875	306,233,154	(18,444,280)	(6.0%)	11,203,814	10,358,599	845,214	8.2%	2.5687	2.9563	(0.3876)	(13.1%)
39	GPIF (3)	(291,658)	(291,658)	0	N/A	11,203,814	10,358,599	845,214	8.2%	(0.0026)	(0.0028)	0.0002	(7.5%)
40	Asset Optimization - Company Portion (3)	3,737,786	3,737,786	0	N/A	11,203,814	10,358,599	845,214	8.2%	0.0334	0.0361	(0.0027)	(7.5%)
41	SolarTogether (ST) Credit	25,015,702	25,401,040	(385,337)	(1.5%)	11,203,814	10,358,599	845,214	8.2%	0.2233	0.2452	(0.0219)	(8.9%)
42	Fuel Factor after adjustments									2.8227	3.2348	(0.4121)	(12.7%)
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.823	3.235	(0.4120)	(12.7%)
44													

45 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI

46 (2) For Informational Purposes Only

47 (3) Per Order No. PSC-2025-0436-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	1,631,927,864	1,494,715,952	137,211,912	9.2%	57,136,876	54,968,485	2,168,392	3.9%	2.8562	2.7192	0.1369	5.0%
3	Fuel Cost of Stratified Sales (Sch. 2)	(46,988,281)	(36,277,912)	(10,710,369)	29.5%	(1,107,585)	(991,428)	(116,158)	11.7%	4.2424	3.6592	0.5832	15.9%
4	Lease Costs (Sch. 2)	(702,193)	600,000	(1,302,193)	(217.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	59,845	257,920	(198,075)	(76.8%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		1,584,297,235	1,459,295,961	125,001,274	8.57%	56,029,291	53,977,057	2,052,234	3.80%	2.8276	2.7035	0.1241	4.59%
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sc	41,490,995	46,742,244	(5,251,249)	(11.2%)	1,095,500	1,125,741	(30,240)	(2.7%)	3.7874	4.1521	(0.3647)	(8.8%)
9	Energy Payments to Qualifying Facilities/Net Metering (Sc	13,192,524	13,008,952	183,571	1.4%	263,150	251,577	11,573	4.6%	5.0133	5.1710	(0.1576)	(3.0%)
10	Energy Cost of Economy Purchases (Sch. 9)	26,159,029	2,574,530	23,584,499	916.1%	74,180	48,990	25,190	51.4%	35.2643	5.2552	30.0090	571.0%
11		80,842,548	62,325,727	18,516,821	29.71%	1,432,830	1,426,308	6,522	0.46%	5.6422	4.3697	1.2724	29.12%
12	**TOTAL AVAILABLE**	1,665,139,783	1,521,621,687	143,518,096	9.4319%	57,462,121	55,403,365	2,058,756	3.7159%	2.8978	2.7464	0.1514	5.5112%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(57,840,316)	(42,920,886)	(14,919,430)	34.8%	(1,639,823)	(1,337,217)	(302,606)	22.6%	3.5272	3.2097	0.3175	9.9%
16	Gains from Off-System Sales (Sch. 6)	(45,584,168)	(15,072,450)	(30,511,718)	202.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,404,750)	(1,484,744)	79,994	(5.4%)	(269,847)	(261,609)	(8,238)	3.1%	0.5206	0.5675	(0.0470)	(8.3%)
18		(104,829,234)	(59,478,080)	(45,351,154)	76.25%	(1,909,670)	(1,598,826)	(310,843)	19.44%	5.4894	3.7201	1.7693	47.56%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sc	921,128	1,029,556	(108,428)	(10.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Scl	783,310	641,864	141,446	22.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases	(35,606)	(23,515)	(12,091)	51.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(67,208,036)	(38,304,501)	(28,903,535)	75.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24	Asset Optimization - Customer Portion	76,419,435	47,225,010	29,194,425	61.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25		10,880,231	10,568,414	311,817	2.95%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
26	Total Fuel Costs & Net Power Transactions	1,571,190,781	1,472,712,022	98,478,759	6.69%	55,552,452	53,804,538	1,747,913	3.25%	2.8283	2.7372	0.0911	3.33%
27													
28	**Average Factor Calculation**												
29	Net Unbilled Sales	(1,076,533)	6,865,179	(7,941,713)	(115.7%)	1,235,195	250,971	984,223	392.2%	(0.0021)	0.0135	(0.0155)	(115.5%)
30	T & D Losses	78,808,468	67,588,040	11,220,428	16.6%	2,743,428	2,471,048	272,380	11.0%	0.1531	0.1325	0.0207	15.6%
31	Company Use	3,009,242	1,471,673	1,537,569	104.5%	103,913	53,805	50,108	93.1%	0.0058	0.0029	0.0030	102.7%
32	System Sales	1,571,190,781	1,472,712,022	98,478,759	6.7%	51,469,916	51,028,715	441,201	0.9%	3.0526	2.8860	0.1666	5.8%
33	Wholesale Sales (excluding Stratified Sales)	72,122,842	94,115,724	(21,992,882)	(23.4%)	2,362,640	3,261,062	(898,422)	(27.5%)	3.0526	2.8860	0.1666	5.8%
34	Jurisdictional Sales	1,499,067,939	1,378,596,298	120,471,641	8.7%	49,107,276	47,767,652	1,339,624	2.8%	3.0526	2.8860	0.1666	5.8%
35	Jurisdictional Line Loss Multiplier									1.0024	1.0024		
36	Jurisdictional Sales Adjusted for Line Losses	1,503,182,720	1,381,877,548	121,305,172	8.8%	49,107,276	47,767,652	1,339,624	2.8%	3.0610	2.8929	0.1681	5.8%
37	True-Up	57,190,708	57,190,708	0	N/A	49,107,276	47,767,652	1,339,624	2.8%	0.1165	0.1197	(0.0033)	(2.7%)
38	TOTAL JURISDICTIONAL FUEL COST	1,560,373,427	1,439,068,256	121,305,172	8.4%	49,107,276	47,767,652	1,339,624	2.8%	3.1775	3.0126	0.1648	5.5%
39	GPIF	(1,458,288)	(1,458,288)	0	N/A	49,107,276	47,767,652	1,339,624	2.8%	(0.0030)	(0.0031)	0.0001	(2.7%)
40	Asset Optimization - Company Portion	18,688,931	18,688,931	0	N/A	49,107,276	47,767,652	1,339,624	2.8%	0.0381	0.0391	(0.0011)	(2.7%)
41	SolarTogether (ST) Credit	99,985,980	97,905,963	2,080,016	2.1%	49,107,276	47,767,652	1,339,624	2.8%	0.2036	0.2050	(0.0014)	(0.7%)
42	Fuel Factor after adjustments									3.4162	3.2537	0.1625	5.0%
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K									3.4160	3.2540	0.1620	5.0%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation (Sch. 3)[5]	293,870,409	319,990,193	(26,119,784)	(8.16%)	1,631,927,940	1,494,715,952	137,211,987	9.18%
3	Lease Costs	1,383	N/A	1,383	0%	(702,193)	600,000	(1,302,193)	(217.03%)
4	Fuel Cost of Stratified Sales	(6,890,895)	(7,092,239)	201,344	(2.84%)	(46,988,281)	(36,277,912)	(10,710,369)	29.52%
5	Fuel Cost of Power Sold (Sch. 6)	(4,055,955)	(5,718,247)	1,662,292	(29.07%)	(59,245,065)	(44,405,630)	(14,839,436)	33.42%
6	Gains from Off-System Sales (Sch. 6)[4]	(1,696,558)	(1,882,120)	185,561	(9.86%)	(45,581,346)	(15,072,450)	(30,508,895)	202.41%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,933,013	5,643,757	1,289,257	22.84%	41,490,995	46,742,244	(5,251,249)	(11.23%)
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,638,807	2,788,108	(149,300)	(5.35%)	13,192,524	13,008,952	183,571	1.41%
9	Energy Cost to Economy Purchases (Sch. 9)	929,568	1,191,330	(261,762)	(21.97%)	26,159,029	2,574,530	23,584,499	916.07%
10		291,729,772	314,920,782	(23,191,010)	(7.36%)	1,560,253,603	1,461,885,688	98,367,915	6.73%
11	**Optimization Activities** [1]								
12	Incremental Personnel, Software, and Hardware Costs	171,895	193,888	(21,992)	(11.34%)	921,128	1,029,556	(108,428)	(10.53%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	69,959	86,750	(16,792)	(19.36%)	783,310	641,864	141,446	22.04%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(7,048)	(9,077)	2,028	(22.35%)	(35,606)	(23,515)	(12,091)	51.42%
15	Optimization Credits	(11,593,122)	(4,420,061)	(7,173,061)	162.28%	(67,208,036)	(38,304,501)	(28,903,535)	75.46%
16	Asset Optimizaton - Customer Portion	7,918,700	2,632,880	5,285,820	200.76%	76,419,435	47,225,010	29,194,425	61.82%
17		(3,439,616)	(1,515,619)	(1,923,997)	126.94%	10,880,231	10,568,414	311,817	2.95%
18	**Adjustments to Fuel Cost**								
19	Energy Imbalance Fuel Revenues	(296,228)	0	(296,228)	0%	(635,206)	0	(635,206)	0%
20	Inventory Adjustments	2,820	0	2,820	0%	436,720	0	436,720	0%
21	Other O&M Expense	56,333	55,618	715	1.29%	258,332	257,920	412	0.16%
22		(237,075)	55,618	(292,693)	(526.26%)	59,845	257,920	(198,075)	(76.80%)
23	**Adjusted Total Fuel Costs & Net Power Transactions**	288,053,081	313,460,780	(25,407,699)	(8.11%)	1,571,193,679	1,472,712,022	98,481,657	6.69%
24									
25	**kWh Sales**								
26	Retail kWH Sales	11,203,813,660	10,358,599,306	845,214,354	8.16%	49,107,276,370	47,767,652,471	1,339,623,899	2.80%
27	Sale for Resale	502,779,070	682,615,325	(179,836,255)	(26.35%)	2,362,639,870	3,261,062,320	(898,422,450)	(27.55%)
28		11,706,592,730	11,041,214,631	665,378,099	6.03%	51,469,916,240	51,028,714,791	441,201,449	0.86%
29	Retail % of Total KwH Sales	95.705163%	93.817570%	1.887593%	2.01%	95.409668%	93.609358%	1.800310%	1.92%
30									
31	**Revenues Applicable to Period**								
32	Jurisdictional Fuel Revenues	359,229,035	330,335,732	28,893,303	8.75%	1,557,417,481	1,523,310,437	34,107,044	2.24%
33	Prior Period True-Up (Collected)/Refunded This Period	(11,438,142)	(11,438,142)	0	(0.00%)	(57,190,708)	(57,190,708)	0	(0.00%)
34	GPIF [2]	291,658	291,658	0	0%	1,458,288	1,458,288	0	0%
35	Asset Optimization [2]	(3,737,786)	(3,737,786)	0	(0.00%)	(18,688,931)	(18,688,931)	0	(0.00%)
36	SolarTogether (ST) Credit	(25,015,702)	(25,401,040)	385,337	(1.52%)	(99,985,980)	(97,905,963)	(2,080,016)	2.12%
37		319,329,062	290,050,422	29,278,640	10.09%	1,383,010,151	1,350,983,123	32,027,028	2.37%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	**True-Up Calculation**								
39	Adjusted Total Fuel Costs & Net Power Transactions	288,053,081	313,460,780	(25,407,699)	(8.11%)	1,571,193,679	1,472,712,022	98,481,657	6.69%
40	Jurisdictional Sales % of Total kWh Sales	95.705160%	93.817570%	1.887590%	2.01%	95.409670%	93.609360%	1.800310%	1.92%
41	Retail Total Fuel Costs & Net Power Transactions [3]	276,350,733	294,795,013	(18,444,280)	(6.26%)	1,503,182,720	1,381,877,548	121,305,172	8.78%
42	True-Up Provision for the Month-Over/(Under) Recovery	42,978,329	(4,744,592)	47,722,921	(1,005.84%)	(120,172,569)	(30,894,428)	(89,278,141)	288.98%
43	Interest Provision for the Month	(579,493)	(418,180)	(161,313)	38.57%	(3,508,941)	(2,540,663)	(968,278)	38.11%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(257,585,479)	(119,777,451)	(137,808,027)	115.05%	(137,257,698)	(137,257,698)	0	(0.00%)
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	41,155,089	0	41,155,089	0%	41,155,089	0	41,155,089	0%
46	Prior Period True-Up Collected/(Refunded) This Period	11,438,142	11,438,142	(0)	(0.00%)	57,190,708	57,190,708	(0)	(0.00%)
47	End of Period Net True-Up Amount Over/(Under) Recovery	(162,593,412)	(113,502,082)	(49,091,331)	43.25%	(162,593,412)	(113,502,082)	(49,091,331)	43.25%
48									
49	**Interest Provision**								
50	Beginning True-Up Amount	(216,430,390)							
51	Ending True-Up Amount Before Interest	(162,013,920)							
52	Total of Beginning & Ending True-Up Amount	(378,444,310)							
53	Average True-Up Amount	(189,222,155)							
54	Interest Rate - First Day Reporting Business Month	3.67000%							
55	Interest Rate - First Day Subsequence Month	3.68000%							
56	Total Interest Rate - First Day Current and Subsequent Month	7.35000%							
57	Average Interest Rate	3.67500%							
58	Monthly Average Interest Rate	0.30625%							
59	Interest Provision	(579,493)							
60									
61									

62 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI

63 [2] Per Order No. PSC-2025-0436-FOF-EI

64 [3] Line 23 x Line 29 x 1.00243

65 [4] YTD Gains from Off-System Sales is understated by $2,822 occurring April. The revising entry will be booked in June.

66 [5] Fuel Cost of System Net Generation was overstated by $75.76. A revising entry will be booked in June.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff $	Diff %	Actual	Estimated	Diff $	Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	6,594,537	0	6,594,537	N/A
3	Light Oil [1]	715,660	0	715,660	N/A	4,374,798	254,121	4,120,677	1,621.5%
4	Coal	3,321,115	0	3,321,115	N/A	13,687,284	5,873,933	7,813,351	133.0%
5	Gas [2]	280,233,449	307,605,799	(27,372,349)	(8.9%)	1,555,347,169	1,430,593,525	124,753,645	8.7%
6	Nuclear	9,600,109	12,384,395	(2,784,285)	(22.5%)	51,924,076	57,994,374	(6,070,298)	(10.5%)
7		293,870,334	319,990,193	(26,119,860)	(8.2%)	1,631,927,864	1,494,715,952	137,211,912	9.2%
8	**System Net Generation (MWh)**								
9	Heavy Oil	(1,594)	0	(1,594)	N/A	45,596	0	45,596	N/A
10	Light Oil	3,248	0	3,248	N/A	22,636	1,105	21,532	1,949.1%
11	Coal	52,204	0	52,204	N/A	293,766	167,561	126,205	75.3%
12	Gas	10,358,663	8,808,323	1,550,340	17.6%	39,217,975	36,440,237	2,777,738	7.6%
13	Nuclear	1,656,715	1,971,328	(314,613)	(16.0%)	9,925,762	10,230,756	(304,994)	(3.0%)
14	Solar	1,776,143	2,022,961	(246,818)	(12.2%)	7,621,644	8,128,826	(507,182)	(6.2%)
15	Hydrogen	5,002	0	5,002	N/A	9,497	0	9,497	N/A
16		13,850,381	12,802,612	1,047,769	8.2%	57,136,876	54,968,485	2,168,392	3.9%
17	**Units of Fuel Burned (Unit)** [3]								
18	Heavy Oil	0	0	0	N/A	87,918	0	87,918	N/A
19	Light Oil [1]	6,630	0	6,630	N/A	40,566	2,342	38,224	1,632.0%
20	Coal	58,545	0	58,545	N/A	237,469	108,574	128,895	118.7%
21	Gas [2]	71,056,989	57,813,350	13,243,639	22.9%	270,635,986	241,050,507	29,585,480	12.3%
22	Nuclear	17,426,221	21,074,728	(3,648,507)	(17.3%)	106,416,144	107,209,069	(792,925)	(0.7%)
23	Hydrogen	31,640	0	31,640	N/A	60,328	0	60,328	N/A
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	556,433	0	556,433	N/A
27	Light Oil	38,224	0	38,224	N/A	234,196	13,655	220,541	1,615.1%
28	Coal	979,165	0	979,165	N/A	3,758,049	1,845,756	1,912,293	103.6%
29	Gas	72,638,518	59,241,340	13,397,178	22.6%	276,916,348	247,004,454	29,911,894	12.1%
30	Nuclear	17,426,221	21,074,728	(3,648,507)	(17.3%)	106,416,144	107,209,069	(792,925)	(0.7%)
31		91,082,128	80,316,068	10,766,060	13.4%	387,881,170	356,072,934	31,808,236	8.9%
32	**Generation Mix %**								
33	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	0.08%	0%	0.08%	N/A
34	Light Oil	0.02%	0%	0.02%	N/A	0.04%	0.00%	0.04%	1,871.3%
35	Coal	0.38%	0%	0.38%	N/A	0.51%	0.30%	0.21%	68.7%
36	Gas	74.79%	68.80%	5.99%	8.7%	68.64%	66.29%	2.35%	3.5%
37	Nuclear	11.96%	15.40%	(3.44%)	(22.3%)	17.37%	18.61%	(1.24%)	(6.7%)
38	Solar	12.82%	15.80%	(2.98%)	(18.8%)	13.34%	14.79%	(1.45%)	(9.8%)
39	Hydrogen	0.04%	0%	0.04%	N/A	0.02%	0%	0.02%	N/A
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil	0	0	0	N/A	75.0078	0	75.0078	N/A
43	Light Oil [1]	107.9427	0	107.9427	N/A	107.8440	108.4976	(0.6536)	(0.6%)
44	Coal	56.7280	0	56.7280	N/A	57.6382	54.1008	3.5374	6.5%
45	Gas [2]	3.9438	5.3207	(1.3769)	(25.9%)	5.7470	5.9348	(0.1878)	(3.2%)
46	Nuclear	0.5509	0.5876	(0.0367)	(6.3%)	0.4879	0.5409	(0.0530)	(9.8%)
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil	0	0	0	N/A	11.8514	0	11.8514	N/A
49	Light Oil [1]	18.7228	0	18.7228	N/A	18.6801	18.6101	0.0700	0.4%
50	Coal	3.3918	0	3.3918	N/A	3.6421	3.1824	0.4597	14.4%
51	Gas [2]	3.8579	5.1924	(1.3345)	(25.7%)	5.6167	5.7918	(0.1751)	(3.0%)
52	Nuclear	0.5509	0.5876	(0.0367)	(6.3%)	0.4879	0.5409	(0.0530)	(9.8%)
53		3.2264	3.9841	(0.7577)	(19.0%)	4.2073	4.1978	0.0095	0.2%
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	12,204	0	12,204	N/A
56	Light Oil	11,769	0	11,769	N/A	10,346	12,361	(2,015)	(16.3%)
57	Coal	18,756	0	18,756	N/A	12,793	11,015	1,777	16.1%
58	Gas	7,012	6,726	287	4.3%	7,061	6,778	283	4.2%
59	Nuclear	10,519	10,691	(172)	(1.6%)	10,721	10,479	242	2.3%
60		6,576	6,273	303	4.8%	6,789	6,478	311	4.8%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil	0	0	0	N/A	14.4630		14.4630	N/A
63	Light Oil [1]	22.0348	0	22.0348	N/A	19.3264	23.0032	(3.6768)	(16.0%)
64	Coal	6.3618	0	6.3618	N/A	4.6593	3.5055	1.1537	32.9%
65	Gas [2]	2.7053	3.4922	(0.7869)	(22.5%)	3.9659	3.9259	0.0400	1.0%
66	Nuclear	0.5795	0.6282	(0.0488)	(7.8%)	0.5231	0.5669	(0.0437)	(7.7%)
67		2.1217	2.4994	(0.3777)	(15.1%)	2.8562	2.7192	0.1369	5.0%
68									

69 [1] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

70 Values may not agree with Schedule A5.

71 [2] Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

72 [3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)(7)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		13,353					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
4	Apalachee PV Solar												
5	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
7	Babcock Preserve PV Solar												
8	Solar		14,438					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
10	Babcock Ranch PV Solar												
11	Solar		12,305					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
13	Barefoot Bay PV Solar												
14	Solar		13,881					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
16	Beautyberry PV Solar												
17	Solar		15,917					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
19	Big Brook PV Solar												
20	Solar		15,242					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
22	Big Juniper Creek PV Solar												
23	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
25	Big Water PV Solar												
26	Solar		16,784					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
28	Blackwater River PV Solar												
29	Solar		11,977					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
31	Blue Cypress PV Solar												
32	Solar		12,362					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
34	Blue Heron PV Solar												
35	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
37	Blue Indigo PV Solar												
38	Solar		12,721					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2026

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4][7]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
40	Blue Springs PV Solar												
41	Solar		12,227					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
43	Bluefield Preserve PV Solar												
44	Solar		13,350					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
46	Boardwalk PV Solar												
47	Solar		18,413					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		33.2	N/A	33.2	N/A						
49	Buttonwood PV Solar												
50	Solar		18,732					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		33.8	N/A	33.8	N/A						
52	Caloosahatchee PV Solar												
53	Solar		16,762					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						
55	Canoe PV Solar												
56	Solar		12,976					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
58	Cape Canaveral 3												
59	Light Oil		0							5.917			
60	Gas		605,163					4,054,185	4,143,773	1.022	15,979,140	2.6405	3.94
61	Plant Unit Info	1,326.0		66.8	83.4	66.8	6,847						
62	Cattle Ranch PV Solar												
63	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
65	Cavendish PV Solar												
66	Solar		13,725					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
68	Cedar Trail PV Solar												
69	Solar		15,114					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
71	Chautauqua PV Solar												
72	Solar		14,366					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
74	Chipola River PV Solar												
75	Solar		13,147					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
77	Citrus PV Solar												
78	Solar		12,594					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
80	Clover PV Solar												
81	Solar		18,519					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		33.4	N/A	33.4	N/A						
83	Coral Farms PV Solar												
84	Solar		13,416					N/A	N/A	N/A	N/A	N/A	N/A
85	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						

FOR THE PERIOD OF: May 2026

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)(7)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
86	Cotton Creek PV Solar												
87	Solar		10,956					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
89	Cypress Pond PV Solar												
90	Solar		15,282					N/A	N/A	N/A	N/A	N/A	N/A
91	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
92	Dania Beach 7												
93	Light Oil		0							5.537			
94	Gas		401,389					2,552,579	2,610,250	1.023	10,065,598	2.5077	3.94
95	Plant Unit Info	1,136.0		47.3	50.0	47.3	6,503						
96	Desoto PV Solar												
97	Solar		3,006					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	25.0		5.4	N/A	5.4	N/A						
99	Discovery PV Solar												
100	Solar		13,072					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
102	Echo River PV Solar												
103	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
105	Egret PV Solar												
106	Solar		13,219					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
108	Elder Branch PV Solar												
109	Solar		17,270					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
111	Etonia Creek PV Solar												
112	Solar		16,099					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
114	Everglades PV Solar												
115	Solar		13,422					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
117	Fawn PV Solar												
118	Solar		18,226					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		32.9	N/A	32.9	N/A						
120	First City PV Solar												
121	Solar		11,215					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
123	Flatford PV Solar												
124	Solar		18,061					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
126	Flowers Creek PV Solar												
127	Solar		12,359					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)(7)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
129	Fort Drum PV Solar												
130	Solar		13,468					N/A	N/A	N/A	N/A	N/A	N/A
131	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
132	Fort Myers 2												
133	Gas		935,839					6,620,592	6,767,432	1.022	26,096,445	2.7886	3.94
134	Plant Unit Info	1,740.0		74.5	100.0	74.5	7,231						
135	Fort Myers 3A												
136	Light Oil		0							5.757			
137	Gas		6,054					69,626	71,170	1.022	274,444	4.5333	3.94
138	Plant Unit Info	193.0		5.0	100.0	72.8	11,756						
139	Fort Myers 3B												
140	Light Oil		0							5.757			
141	Gas		8,481					98,619	100,806	1.022	388,726	4.5835	3.94
142	Plant Unit Info	193.0		7.0	98.7	71.3	11,886						
143	Fort Myers 3C												
144	Light Oil		0							5.757			
145	Gas		10,458					113,980	116,508	1.022	449,276	4.2960	3.94
146	Plant Unit Info	221.0		6.6	99.6	70.1	11,141						
147	Fort Myers 3D												
148	Light Oil		0							5.757			
149	Gas		17,200					192,583	196,854	1.022	759,105	4.4134	3.94
150	Plant Unit Info	221.0		10.8	100.0	66.0	11,445						
151	Fort Myers GT												
152	Light Oil		78					202	1,172	5.804	23,946	30.7000	118.54
153	Plant Unit Info	99.0		0.1	73.2	37.7	15,031						
154	Fourmile Creek PV Solar												
155	Solar		15,063					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
157	Fox Trail PV Solar												
158	Solar		17,305					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
160	GCEC 4												
161	Light Oil		0							5.817			
162	Gas		(204)							1.022			
163	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
164	GCEC 5												
165	Light Oil		0							5.817			
166	Gas		(196)							1.022			
167	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
168	GCEC 6												
169	Light Oil		0							138.500			
170	Gas		43,717					632,771	646,738	1.022	2,493,939	5.7047	3.94
171	Plant Unit Info	315.0		19.0	99.5	37.5	14,794						
172	GCEC 7												
173	Light Oil		0							138.500			
174	Gas		102,977					1,341,340	1,370,947	1.022	5,286,620	5.1338	3.94
175	Plant Unit Info	496.0		28.1	79.7	39.4	13,313						

FOR THE PERIOD OF: May 2026

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4][7]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
176	GCEC 8A												
177	Light Oil		0							5.817			
178	Gas		9,030					99,807	102,010	1.022	393,369	4.3562	3.94
179	Plant Unit Info	224.0		5.3	100.0	62.0	11,297						
180	GCEC 8B												
181	Light Oil		0							5.817			
182	Gas		1,843					22,374	22,868	1.022	88,183	4.7848	3.94
183	Plant Unit Info	224.0		1.1	99.2	57.5	12,408						
184	GCEC 8C												
185	Light Oil		0							5.817			
186	Gas		2,342					30,250	30,918	1.022	119,225	5.0908	3.94
187	Plant Unit Info	220.0		1.4	100.0	56.3	13,202						
188	GCEC 8D												
189	Light Oil		0							5.817			
190	Gas		7,997					85,883	87,779	1.022	338,492	4.2327	3.94
191	Plant Unit Info	220.0		4.7	99.8	68.9	10,976						
192	Georges Lake PV Solar												
193	Solar		17,148					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
195	Ghost Orchid PV Solar												
196	Solar		13,656					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
198	Goldenrod PV Solar												
199	Solar		18,539					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		33.5	N/A	33.5	N/A						
201	Green Pasture PV Solar												
202	Solar		17,470					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
204	Grove PV Solar												
205	Solar		14,013					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
207	Hammock PV Solar												
208	Solar		13,241					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
210	Hawthorne Creek PV Solar												
211	Solar		16,247					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
213	Hendry Isles PV Solar												
214	Solar		17,326					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						
216	Hibiscus PV Solar												
217	Solar		14,581					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2026

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4][7]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
219	Hog Bay PV Solar												
220	Solar		17,840					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
222	Holopaw PV Solar												
223	Solar		18,378					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		33.2	N/A	33.2	N/A						
225	Honeybell PV Solar												
226	Solar		18,017					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		32.5	N/A	32.5	N/A						
228	Horizon PV Solar												
229	Solar		12,258					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
231	Ibis PV Solar												
232	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
234	Immokalee PV Solar												
235	Solar		14,135					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
237	Indian River PV Solar												
238	Solar		13,453					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
240	Interstate PV Solar												
241	Solar		13,654					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
243	Kayak PV Solar												
244	Solar		14,464					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
246	Lakeside PV Solar												
247	Solar		14,157					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
249	Lauderdale 1-12												
250	Light Oil		0							5.537			
251	Gas		56					1,250	1,278	1.023	4,928	8.8129	3.94
252	Plant Unit Info	58.6		0.1	100.0	59.2	22,854						
253	Lauderdale 6A												
254	Light Oil		813					1,686	9,718	5.764	181,376	22.3125	107.58
255	Gas		6,089					71,187	72,795	1.023	280,711	4.6101	3.94
256	Plant Unit Info	218.0		4.3	100.0	57.3	11,955						
257	Lauderdale 6B												
258	Light Oil		673					1,366	7,874	5.764	146,951	21.8368	107.58
259	Gas		1,396					15,973	16,334	1.023	62,987	4.5118	3.94
260	Plant Unit Info	218.0		1.3	97.7	60.5	11,700						
261	Lauderdale 6C												
262	Light Oil		0							5.764			
263	Gas		11,185					126,333	129,187	1.023	498,169	4.4539	3.94
264	Plant Unit Info	218.0		7.0	99.4	64.0	11,550						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4][7]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
265	Lauderdale 6D												
266	Light Oil		458					915	5,274	5.764	98,434	21.5089	107.58
267	Gas		4,000					45,083	46,102	1.023	177,778	4.4441	3.94
268	Plant Unit Info	218.0		2.8	100.0	60.8	11,524						
269	Lauderdale 6E												
270	Light Oil		1,229					2,450	14,122	5.764	263,565	21.4528	107.58
271	Gas		8,264					92,895	94,994	1.023	366,314	4.4324	3.94
272	Plant Unit Info	218.0		5.9	100.0	61.1	11,494						
273	Loggerhead PV Solar												
274	Solar		12,731					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
276	Long Creek PV Solar												
277	Solar		18,651					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		33.7	N/A	33.7	N/A						
279	Magnolia Springs PV Solar												
280	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
282	Mallard PV Solar												
283	Solar		19,039					N/A	N/A	N/A	N/A	N/A	N/A
284	Plant Unit Info	74.5		34.4	N/A	34.4	N/A						
285	Manatee 1												
286	Heavy Oil		(984)							6.329			
287	Gas		0							1.022			
288	Plant Unit Info			N/A	100.0	N/A	N/A						
289	Manatee 2												
290	Heavy Oil		(610)							6.329			
291	Gas		0							1.022			
292	Plant Unit Info			N/A	100.0	N/A	N/A						
293	Manatee 3												
294	Gas		664,655					4,479,796	4,578,295	1.022	17,654,736	2.6562	3.94
295	Plant Unit Info	1,254.0		72.9	98.7	72.9	6,888						
296	Manatee PV Solar												
297	Solar		12,499					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
299	Mare Branch PV Solar												
300	Solar		18,867					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		34.0	N/A	34.0	N/A						
302	Martin 3												
303	Light Oil		0							6.331			
304	Gas		218,351					1,568,275	1,601,799	1.021	6,176,828	2.8289	3.94
305	Plant Unit Info	487.0		65.2	76.4	65.2	7,336						
306	Martin 4												
307	Light Oil		0							6.331			
308	Gas		173,703					1,219,906	1,245,983	1.021	4,804,736	2.7661	3.94
309	Plant Unit Info	487.0		51.9	100.0	80.6	7,173						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2026

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)(7)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
310	Martin 8												
311	Light Oil		0							5.874			
312	Gas		571,803					3,996,767	4,082,202	1.021	15,741,711	2.7530	3.94
313	Plant Unit Info	1,258.0		65.0	98.2	67.5	7,139						
314	Miami-Dade PV Solar												
315	Solar		13,294					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
317	Mitchell Creek PV Solar												
318	Solar		15,208					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
320	Monarch PV Solar												
321	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
323	Nassau PV Solar												
324	Solar		13,993					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
326	Nature Trail PV Solar												
327	Solar		15,321					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
329	North Orange PV Solar												
330	Solar		18,268					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		33.0	N/A	33.0	N/A						
332	Northern Preserve PV Solar												
333	Solar		10,652					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
335	Norton Creek PV Solar												
336	Solar		15,033					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
338	Okeechobee 1												
339	Light Oil		0							5.773			
340	Gas		1,125,841					6,961,756	7,120,780	1.023	27,459,019	2.4390	3.94
341	Hydrogen		5,002					31,640		1.000			
342	Plant Unit Info	1,607.0		98.4	100.0	98.4	6,297						
343	Okeechobee PV Solar												
344	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
346	Orange Blossom PV Solar												
347	Solar		14,836					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
349	Orchard PV												
350	Solar		18,155					N/A	N/A	N/A	N/A	N/A	N/A
351	Plant Unit Info	74.5		32.8	N/A	32.8	N/A						
352	Palm Bay PV Solar												
353	Solar		15,035					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2026

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4][7]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
355	Pea Ridge [6]												
356	Gas		4,426								126,715	2.8630	
357	Pecan Tree PV Solar												
358	Solar		13,955					N/A	N/A	N/A	N/A	N/A	N/A
359	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
360	Pelican PV Solar												
361	Solar		14,455					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
363	Perdido [6]												
364	Gas		1,013						15,680		59,898	5.9129	
365	Plant Unit Info			N/A	N/A	N/A	15,479						
366	Pineapple PV Solar												
367	Solar		16,484					N/A	N/A	N/A	N/A	N/A	N/A
368	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
369	Pink Trail PV Solar												
370	Solar		12,532					N/A	N/A	N/A	N/A	N/A	N/A
371	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
372	Pioneer Trail PV Solar												
373	Solar		9,026					N/A	N/A	N/A	N/A	N/A	N/A
374	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						
375	Port Everglades 5												
376	Light Oil		0							5.764			
377	Gas		678,143					4,379,458	4,475,870	1.022	17,259,767	2.5451	3.94
378	Plant Unit Info	1,283.0		74.4	97.7	74.4	6,600						
379	Prairie Creek PV Solar												
380	Solar		15,581					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
382	Price Creek PV Solar												
383	Solar		16,722					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						
385	Redlands PV Solar												
386	Solar		15,477					N/A	N/A	N/A	N/A	N/A	N/A
387	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
388	Riviera 5												
389	Light Oil		0							5.917			
390	Gas		772,294					4,893,951	5,004,681	1.023	19,298,958	2.4989	3.94
391	Plant Unit Info	13,259.3		82.1	95.9	82.1	6,480						
392	Rodeo PV Solar												
393	Solar		15,155					N/A	N/A	N/A	N/A	N/A	N/A
394	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
395	Sabal Palm PV Solar												
396	Solar		14,869					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
398	Sambucus PV Solar												
399	Solar		18,447					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		33.3	N/A	33.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4][7]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
401	Sand Pine PV Solar												
402	Solar		14,410					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
404	Sanford 4												
405	Gas		550,690					3,826,475	3,911,783	1.022	15,084,545	2.7392	3.94
406	Plant Unit Info	1,180.0		64.3	100.0	64.3	7,103						
407	Sanford 5												
408	Gas		555,240					3,813,261	3,898,275	1.022	15,032,456	2.7074	3.94
409	Plant Unit Info	1,180.0		64.8	100.0	64.8	7,021						
410	Saw Palmetto PV Solar												
411	Solar		15,449					N/A	N/A	N/A	N/A	N/A	N/A
412	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
413	Sawgrass PV Solar												
414	Solar		12,967					N/A	N/A	N/A	N/A	N/A	N/A
415	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
416	Scherer 3 [1]												
417	Light Oil		10					11	64	5.817	1,389	14.1568	126.24
418	Coal		52,204					58,545	979,165	8.712	3,321,115	6.3618	56.73
419	Plant Unit Info	215.0		32.9	100.0	32.9	18,754						
420	Sea Grape PV Solar												
421	Solar		18,500					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		33.4	N/A	33.4	N/A						
423	Shirer Branch PV Solar												
424	Solar		14,132					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
426	Silver Palm PV Solar												
427	Solar		16,405					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
429	Smith 3												
430	Gas		346,973					2,436,521	2,488,520	1.021	9,596,185	2.7657	3.94
431	Plant Unit Info	634.0		76.2	99.2	86.0	7,172						
432	Smith A												
433	Light Oil		(12)							5.722			
434	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
435	Southfork PV Solar												
436	Solar		17,682					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
438	Space Coast PV Solar												
439	Solar		916					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	10.0		12.3	N/A	12.3	N/A						
441	Sparkleberry PV Solar												
442	Solar		14,493					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)(7)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
444	Speckled Perch PV Solar												
445	Solar		18,251					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		32.9	N/A	32.9	N/A						
447	St. Lucie 1												
448	Nuclear		740,982					7,661,576	7,661,576		3,890,429	0.5250	0.51
449	Plant Unit Info	1,003.0		101.5	100.0	101.5	10,340						
450	St. Lucie 2												
451	Nuclear		(3,108)								-7	0.0002	
452	Plant Unit Info	860.0		N/A	N/A	N/A	N/A						
453	Sundew PV Solar												
454	Solar		14,187					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
456	Sunshine Gateway PV Solar												
457	Solar		12,184					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
459	Swallowtail PV Solar												
460	Solar		14,695					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
462	Swamp Cabbage PV Solar												
463	Solar		16,143					N/A	N/A	N/A	N/A	N/A	N/A
464	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
465	Sweetbay PV Solar												
466	Solar		12,389					N/A	N/A	N/A	N/A	N/A	N/A
467	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
468	Tenmile Creek PV Solar												
469	Solar		14,682					N/A	N/A	N/A	N/A	N/A	N/A
470	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
471	Terrill Creek PV Solar												
472	Solar		16,437					N/A	N/A	N/A	N/A	N/A	N/A
473	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
474	Thomas Creek PV Solar												
475	Solar		14,745					N/A	N/A	N/A	N/A	N/A	N/A
476	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
477	Three Creeks PV Solar												
478	Solar		19,083					N/A	N/A	N/A	N/A	N/A	N/A
479	Plant Unit Info	74.5		34.4	N/A	34.4	N/A						
480	Trailside PV Solar												
481	Solar		14,329					N/A	N/A	N/A	N/A	N/A	N/A
482	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
483	Turkey Point 3												
484	Nuclear		273,795					3,059,668	3,059,668		1,885,801	0.6888	0.62
485	Plant Unit Info	859.0		44.0	44.6	79.8	11,175						
486	Turkey Point 4												
487	Nuclear		645,046					6,704,977	6,704,977		3,823,886	0.5928	0.57
488	Plant Unit Info	866.0		102.7	100.0	102.7	10,395						

FOR THE PERIOD OF: May 2026

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4][7]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
489	Turkey Point 5												
490	Light Oil		0							5.774			
491	Gas		651,532					4,441,611	4,541,962	1.023	17,514,629	2.6882	3.94
492	Plant Unit Info	1,294.0		69.6	98.1	69.6	6,971						
493	Turnpike PV Solar												
494	Solar		17,177					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
496	Twin Lakes PV Solar												
497	Solar		14,175					N/A	N/A	N/A	N/A	N/A	N/A
498	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
499	Union Springs PV Solar												
500	Solar		13,982					N/A	N/A	N/A	N/A	N/A	N/A
501	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
502	West County 1												
503	Light Oil		0							5.755			
504	Gas		337,377					2,409,734	2,461,061	1.021	9,490,298	2.8130	3.94
505	Plant Unit Info	1,248.0		37.2	61.5	51.9	7,295						
506	West County 2												
507	Light Oil		0							5.755			
508	Gas		751,629					5,102,317	5,210,996	1.021	20,094,546	2.6735	3.94
509	Plant Unit Info	1,248.0		83.6	91.6	83.6	6,933						
510	West County 3												
511	Light Oil		0							5.755			
512	Gas		771,911					5,259,853	5,371,888	1.021	20,714,975	2.6836	3.94
513	Plant Unit Info	1,254.0		85.8	100.0	85.8	6,959						
514	White Tail PV Solar												
515	Solar		17,804					N/A	N/A	N/A	N/A	N/A	N/A
516	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						
517	Wild Azalea PV Solar												
518	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
519	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
520	Wild Quail PV Solar												
521	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
522	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
523	Wildflower PV Solar												
524	Solar		13,376					N/A	N/A	N/A	N/A	N/A	N/A
525	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
526	Willow PV Solar												
527	Solar		16,508					N/A	N/A	N/A	N/A	N/A	N/A
528	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4][7]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
529	Woodyard PV Solar												
530	Solar		16,682					N/A	N/A	N/A	N/A	N/A	N/A
531	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
532	System Totals												
533	Plant Unit Info		13,850,381	N/A	N/A	N/A	6,576		91,082,128		293,870,334	2.1217	
534													
535													

536 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
537 and not flowed back to each affected month.
538 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
539 [3] Net Capability (MW) is FPL's share
540 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
541 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
542 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.
543 [7] Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2026

Line No.		FPL
		(1)
1	**System Totals:**	
2		
3	BBLS	6,630
4	MCF (total fuel burned for Gas)	71,056,989
5	TONS (Coal)	58,545
6	MMBTU (Nuclear)	17,426,221
7		
8	Average Net Heat Rate (BTU/KWH)	6,576
9	Fuel Cost per KWH (Cents/KWH)	2.122

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
May-26

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES				HEAVY OIL				
2 UNITS (BBL)	0	0	0	0	0	0	0	0
3 UNIT COST ($/BBL)	$ 0	$ 0	$ 0	0	$ 0	$ 0	$ 0	0
4 AMOUNT ($)	$ 0	$ 0	$ 0	0	$ 0	$ 0	$ 0	0
5 BURNED								
6 UNITS (BBL)	0	0	0	0	87,918	0	87,918	0
7 UNIT COST ($/BBL)	$ 0	$ 0	$ 0	0	$ 75.0078	$ 0	$ 75.0078	0
8 AMOUNT ($)	$ 0	$ 0	$ 0	0	$ 6,594,536.9500	$ 0	$ 6,594,536.9500	0
9 ENDING INVENTORY								
10 UNITS (BBL)	393,717	500,253	(106,536)	(21.30)	393,717	500,253	(106,536)	(21.30)
11 UNIT COST ($/BBL)	$ 75.0088	$ 75.0088	$ 0.0000	0	$ 75.0088	$ 75.0088	$ 0.0000	0
12 AMOUNT ($)	$ 29,532,221	$ 37,523,354	$ (7,991,133)	(21.30)	$ 29,532,221	$ 37,523,354	$ (7,991,133)	(21.30)
13 OTHER USAGE ($)	$ (750)		$ (750)	0	$ 12,226	$ -	$ 12,226	0
14 DAYS SUPPLY			0	0				
15 PURCHASES			LIGHT OIL	LIGHT OIL				
16 UNITS (BBL)	3,333	0	3,333	0	(1,270,925)	0	(1,270,925)	0
17 UNIT COST ($/BBL)	$ 154.6068	$ 0	$ 154.6068	0	$ (4.3598)	$ 0	$ (4.3598)	0
18 AMOUNT ($)	$ 515,244.8800	$ 0	$ 515,244.8800	0	$ 5,540,966.0800	$ 0	$ 5,540,966.0800	0
19 BURNED								
20 UNITS (BBL)	6,630	0	6,630	0	40,566	2,342	38,223	1,632
21 UNIT COST ($/BBL)	$ 107.9495	$ 0	$ 107.9495	0	$ 107.8451	$ 108.4976	$ (0.6525)	(1)
22 AMOUNT ($)	$ 715,660.2980	$ 0	$ 715,660.2980	0	$ 4,374,798.0480	$ 254,120.8300	$ 4,120,677.2180	1,622
23 ENDING INVENTORY								
24 UNITS (BBL)	1,537,675	1,553,320	(15,645)	(1.00)	1,537,675	1,553,320	(15,645)	(1.00)
25 UNIT COST ($/BBL)	$ 109.8694	$ 109.6883	$ 0.1812	0	$ 109.8694	$ 109.6883	$ 0.1812	0
26 AMOUNT ($)	$ 168,943,516	$ 170,380,979	$ (1,437,463)	(0.80)	$ 168,943,516	$ 170,380,979	$ (1,437,463)	(0.80)
27 OTHER USAGE ($)	$ 3,570		$ 3,570	0	$ 30,416	$ 0	$ 30,416	0
28 DAYS SUPPLY			0	0				0
29 PURCHASES			COAL (TONS)	COAL (TONS)				
30 UNITS (TON)	0	0	0	0	0	0	0	-
31 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	0	$0.0000	$0.0000	$0.0000	-
32 AMOUNT ($)	$0	$0	$0	0	0	0	0	-
33 BURNED								
34 UNITS (TON)	0	0	0	0	178,924	108,574	70,351	64.80
35 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	0	$57.9360	$54.1008	$3.8352	7.10
36 AMOUNT ($)	$0	$0	$0	0	10,366,169	5,873,933	4,492,236	76.50
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	0	0	0	0	-
39 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	0	$0.0000	$0.0000	$0.0000	-
40 AMOUNT ($)	$0	$0	$0	0	0	0	0	-
41 OTHER USAGE ($)	$0	$0	$0	0	0	0	0	-
42 DAYS SUPPLY			0	0	0	0	0	-

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
May-26

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL (MMBTU)	COAL (MMBTU)				
44 UNITS (MMBTU)	433,267	523,320	(90,053)	(17.20)	2,348,951	2,216,743	132,208	6.00
45 UNIT COST ($/MMBTU)	$ 3.4015	$ 3.1411	$ 0.2604	8.30	$ 4.3452	$ 3.1638	$ 1.1814	37.30
46 AMOUNT ($)	$ 1,473,751	$ 1,643,800	$ (170,049)	(10.30)	$ 10,206,767	$ 7,013,434	$ 3,193,333	45.50
47 BURNED								
48 UNITS (MMBTU)	979,165	0	979,165	0	3,758,049	1,845,756	1,912,293	103.60
49 UNIT COST ($/MMBTU)	$ 3.3918	$ 0	$ 3.3918	0	$ 3.6421	$ 3.1824	$ 0.4597	14.40
50 AMOUNT ($)	$ 3,321,115	$ 0	$ 3,321,115	0	$ 13,687,284	$ 5,873,933	$ 7,813,351	133.00
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,529,781	4,212,684	317,096	7.50	4,529,781	4,212,684	317,096	7.50
53 UNIT COST ($/MMBTU)	$3.4091	$3.1646	$0.2445	7.70	$3.4091	$3.1646	$0.2445	7.70
54 AMOUNT ($)	$ 15,442,429	$ 13,331,388	$ 2,111,041	15.80	$ 15,442,429	$ 13,331,388	$ 2,111,041	15.80
55 OTHER USAGE ($)	$ 0		$ 0	0	$ 0	$ 0	$ 0	-
56 DAYS SUPPLY			0	0	0	0	0	-
57 PURCHASES			GAS	GAS				
58 UNITS (MMBTU)	72,132,504	0	72,132,504	0	281,717,029	0	281,717,029	-
59 UNIT COST ($/MMBTU)	$ 3.8479	$ 0	$ 3.8479	0	$ 4.8832	$ -	$ 4.8832	-
60 AMOUNT ($)	$ 277,560,798	$ 0	$ 277,560,798	0	$ 1,375,691,835	$ -	$ 1,375,691,835	-
61 BURNED								
62 UNITS (MMBTU)	72,638,518	57,813,350	14,825,168	25.60	276,916,348	245,576,464	31,339,884	12.80
63 UNIT COST ($/MMBTU)	$ 3.8562	$ 5.3207	$ (1.4645)	(27.50)	$ 5.6162	$ 5.8255	$ (0.2092)	(3.60)
64 AMOUNT ($)	$ 280,106,735	$ 307,605,799	$ (27,499,064)	(8.90)	$ 1,555,220,454	$ 1,430,593,525	$ 124,626,930	8.70
65 ENDING INVENTORY								
66 UNITS (MMBTU)	5,696,645	0	5,696,645	0	5,696,645	0	5,696,645	0
67 UNIT COST ($/MMBTU)	$ 3.7711	$ 0	$ 3.7711	0	$ 3.7711	$ 0	$ 3.7711	0
68 AMOUNT ($)	$ 21,482,483	$ 0	$ 21,482,483	0	$ 21,482,483	$ 0	$ 21,482,483	0
69 OTHER USAGE ($)	$ 0	$ 0	$ 0	0	$ 0	$ 0	$ 0	0
70 DAYS SUPPLY								
71 BURNED			NUCLEAR	NUCLEAR				
72 UNITS (MMBTU)	17,426,221	21,074,728	(3,648,507)	(17.30)	106,416,144	107,209,069	(792,925)	(0.70)
73 UNIT COST ($/MMBTU)	$ 0.5509	$ 0.5876	$ (0.0367)	(6.30)	$ 0.4879	$ 0.5409	$ (0.0530)	(9.80)
74 AMOUNT ($)	$ 9,600,109	$ 12,384,395	$ (2,784,285)	(22.50)	$ 51,924,076	$ 57,994,374	$ (6,070,298)	(10.50)
75 BURNED			PROPANE	PROPANE				
76 UNITS (GAL)	0	0	0	0	40	0	40	0
77 UNIT COST ($/GAL)	$ 0	$ 0	$ 0	0	$ 1.6841	$ 0	$ 1.6841	0
78 AMOUNT ($)	$ 0	$ 0	$ 0	0	$ 67.3634	$ 0	$ 67.3634	0

SCHEDULE A - NOTES

SCHERER COAL

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-26	(16,809)	$ (57,417.29)
Feb-26		
Mar-26		
Apr-26	(2,909)	$ (9,876.77)
May-26		
Jun-26		
Jul-26		
Aug-26		
Sep-26		
Oct-26		
Nov-26		
Dec-26		

SCHEDULE A - NOTES May 2026		
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
10	$750.09	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
10	**$750.09**	**TOTAL ADJUSTMENT**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Sold To	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Estimated							
2	**OS**							
3	Off System	180,730	180,730	2.995	4.130	5,413,440	7,463,774	1,882,120
4	**Subtotal OS**	180,730	180,730	2.995	4.130	5,413,440	7,463,774	1,882,120
5								
6	**St. L.**							
7	St Lucie Reliability Sales	52,997	52,997	0.575	0.575	304,807	304,807	0
8	**Subtotal St. L.**	52,997	52,997	0.575	0.575	304,807	304,807	0
9								
10	**Subtotal Estimated**	233,727	233,727	2.447	3.324	5,718,247	7,768,580	1,882,120
11								
12	Actual							
13	**OS**							
14	City of New Smyrna Beach, FL Utilities Commission OS	5,425	5,425	2.815	4.100	152,714	222,425	69,711
15	Constellation Energy Generation, LLC OS	1,590	1,590	1.697	3.774	26,980	60,010	21,525
16	Duke Energy Florida, LLC OS	2,250	2,250	2.325	7.133	52,313	160,500	82,080
17	EDF Trading North America, LLC OS	705	705	3.269	4.608	23,048	32,487	4,740
18	Macquarie Energy LLC OS	915	915	3.171	2.964	29,011	27,125	(2,481)
19	Mercuria Energy America, Inc. OS	13,513	13,513	1.799	4.068	243,036	549,756	306,720
20	Midcontinent Independent System Operator, Inc. OS	0	0			0	(8)	(8)
21	Morgan Stanley Capital Group Inc. OS	862	862	2.329	4.572	20,072	39,410	19,338
22	Municipal Electric Authority of Georgia OS	2,442	2,442	1.795	3.539	43,822	86,416	30,121
23	PJM Settlement, Inc. OS	132	132	6.233	(0.618)	8,197	(813)	(13,088)
24	Rainbow Energy Marketing Corporation OS	24	24	1.705	6.500	409	1,560	1,020
25	Southern Company Services, Inc. OS	194	194	0.001	0.467	3	906	(490)
26	Tampa Electric Company OS	8,650	8,650	2.598	9.900	224,748	856,350	526,995
27	The Energy Authority, Inc. OS	114,926	114,926	2.562	3.537	2,944,875	4,065,467	650,373
28	**Subtotal OS**	151,628	151,628	2.486	4.024	3,769,227	6,101,590	1,696,558
29								
30	**St. L.**							
31	FMPA (SL 1)	32,517	32,517	0.520	0.520	169,159	169,159	0
32	OUC (SL 1)	22,486	22,486	0.523	0.523	117,569	117,569	0
33	**Subtotal St. L.**	55,003	55,003	0.521	0.521	286,728	286,728	0
34								
35	**Subtotal Actual**	206,631	206,631	1.963	3.092	4,055,955	6,388,319	1,696,558
36								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: May 2026

Line No.		(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Other Actual							
2	Gross Gain from off System Sales ($)							1,696,558
3	Third-Party Transmission Costs							(8,768)
4	Variable Power Plant O&M Costs Attributable to Sales							(69,959)
5	Net Gain from off System ($)							1,617,832
6	Other Estimate							
7	Gross Gain from off System Sales ($)							1,882,120
8	Variable Power Plant O&M Costs Attributable to Sales							(86,750)
9	Net Gain from off System ($)							1,795,369
10	Current Month							
11	Actual	206,631	206,631	1.963	3.092	4,055,955	6,388,319	1,617,832
12	Estimated	233,727	233,727	2.447	3.324	5,718,247	7,768,580	1,795,369
13	Difference	(27,096)	(27,096)	(0.484)	(0.232)	(1,662,292)	(1,380,262)	(177,537)
14	Difference %	(11.6%)	(11.6%)	(19.8%)	(7.0%)	(29.1%)	(17.8%)	(9.9%)
15	Year to Date							
16	Actual	1,909,670	1,909,670	3.102	5.929	59,245,065	113,232,811	42,973,008
17	Estimated	1,598,826	1,598,826	2.777	3.950	44,405,630	63,146,766	14,430,586
18	Difference	310,843	310,843	0.325	1.980	14,839,436	50,086,045	28,542,422
19	Difference %	19.4%	19.4%	11.7%	50.1%	33.4%	79.3%	197.8%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: May 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj
1	Estimated											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	Georgia Power Company	PPA	1,440	0	1,440	1,440	0	1,440	3	38,000	0	38,000
4	King Fisher	PPA	79,205	0	79,205	79,205	0	79,205	6	4,364,183	0	4,364,183
5	Solid Waste Authority 40MW	PPA	29,239	0	29,239	29,239	0	29,239	3	845,252	0	845,252
6	Solid Waste Authority 70MW	PPA	7,418	0	7,418	7,418	0	7,418	5	386,109	0	386,109
7	St Lucie Reliability Purchases	St. L.	228	0	228	228	0	228	0	1,103	0	1,103
8	**Subtotal Estimated**		117,614	0	117,614	117,614		117,614	4.799	5,643,757	0	5,643,757
9	Actual											
10	Chelco	PPA	124	0	124	124	0	124	13.045	16,163	0	16,163
11	FMPA (SL 2)	SL 2	0	(9,150)	(9,150)	0	(9,150)	(9,150)	0.688	0	(62,992)	(62,992)
12	Georgia Power Company	PPA	0	0	0	0	0	0		29,462	0	29,462
13	King Fisher	PPA	79,204	0	79,204	79,204	0	79,204	5.488	4,346,674	0	4,346,674
14	OUC (SL 2)	SL 2	0	(6,327)	(6,327)	0	(6,327)	(6,327)	0.625	0	(39,560)	(39,560)
15	Solid Waste Authority 40MW	PPA	33,152	0	33,152	33,152	0	33,152	2.211	732,959	0	732,959
16	Solid Waste Authority 70MW	PPA	41,156	0	41,156	41,156	0	41,156	4.642	1,899,050	11,257	1,910,306
17	**Subtotal Actual**		153,636	(15,477)	138,160	153,636	(15,477)	138,160	5.018	7,024,309	(91,296)	6,933,013

SCHEDULE A7

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	138,160	138,160	5.018	6,933,013
3	Estimated	117,614	117,614	4.799	5,643,757
4	Difference	20,546	20,546	0.220	1,289,257
5	Difference %	17.5%	17.5%	4.6%	22.8%
6	Year to Date				
7	Actual	1,095,500	1,095,500	3.787	41,490,995
8	Estimated	1,125,741	1,125,741	4.152	46,742,244
9	Difference	(30,240)	(30,240)	(0.365)	(5,251,249)
10	Difference %	(2.7%)	(2.7%)	(8.8%)	(11.2%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total $ for Fuel Adj
1	Estimated				
2	Net Metering	0	0		60,167
3	Qualifying Facilities	50,591	50,591	5.392	2,727,941
4	**Subtotal Estimated**	50,591	50,591	5.511	2,788,108
5					
6	Actual				
7	Ascend Performance Materials	4,954	4,954	1.652	81,815
8	Broward County Resource Recovery - South AA QF	10,346	10,346	1.908	197,419
9	Broward County Resource Recovery - South QF	2,601	2,601	2.177	56,605
10	GES-PORT CHARLOTTE, L.L.C.	113	113	1.917	2,170
11	Gulf Coast Solar Centers (I,II and III)	20,442	20,442	7.824	1,599,395
12	International Paper	376	376	132.068	496,424
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	(72)	(72)	0.832	(603)
14	Lee County Solid Waste	624	624	3.381	21,105
15	Net Metering	574	574	3.036	17,435
16	Okeelanta Power Limited Partnership QF	1,093	1,093	2.393	26,151
17	Tropicana Products QF	1,509	1,509	2.320	35,000
18	WM-Renewable LLC QF	4,244	4,244	2.487	105,542
19	WM-Renewables LLC - Naples QF	14	14	2.456	351
20	**Subtotal Actual**	46,817	46,817	5.636	2,638,807
21					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	46,817	46,817	5.636	2,638,807
3	Estimated	50,591	50,591	5.511	2,788,108
4	Difference	(3,774)	(3,774)	0.125	(149,300)
5	Difference %	(7.5%)	(7.5%)	2.3%	(5.4%)
6	Year to Date				
7	Actual	263,150	263,150	5.013	13,192,524
8	Estimated	251,577	251,577	5.171	13,008,952
9	Difference	11,573	11,573	(0.158)	183,571
10	Difference %	4.6%	4.6%	(3.0%)	1.4%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: May 2026

Line No.	Purchased From	(1) Total KWH Purchased (000)	(2) Transaction Cost (Cents/KWH)	(3) Total $ for Fuel Adj	(4) Cost if Generated (cents/KWH)	(5) Cost if Generated ($)	(6) Fuel Savings ($)	(7) Variable O&M Costs Booked to Fuel
1	Estimated							
2	Economy	18,910	6.300	1,191,330	7.781	1,471,350	280,020	0
3	**Subtotal Estimated**	18,910	6.300	$1,191,330	7.781	$1,471,350	$280,020	$0
4								
5	Actual							
6	Constellation Energy Generation, LLC OS	2,250	7.617	171,375	27.640	621,893	450,518	0
7	Duke Energy Florida, LLC OS	400	8.500	34,000	17.740	70,960	36,960	0
8	Macquarie Energy LLC OS	619	7.424	45,955	8.230	50,945	4,990	0
9	Mercuria Energy America, Inc. OS	892	6.000	53,520	9.273	82,713	29,193	0
10	Orlando Utilities Commission OS	2,550	5.812	148,200	16.490	420,502	272,302	0
11	Rainbow Energy Marketing Corporation OS	2,865	7.175	205,561	25.062	718,031	512,470	0
12	Southern Company Services, Inc. OS	7,143	5.569	397,822	12.447	889,056	491,234	0
13	The Energy Authority, Inc. OS	125	6.940	8,675	14.064	17,580	8,905	0
14	Tyr Energy, LLC OS	(2,160)	6.275	(135,540)	(2.247)	48,530	184,070	0
15	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	7,048
16	**Subtotal Actual**	14,684	6.330	$929,568	19.887	$2,920,210	$1,990,642	$7,048
17								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: May 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A9.1	Cost if Generated ($)	Total $ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)	Fuel Savings
1	Current Month							
2	Actual	2,920,210	929,568	14,684	7,048	6.3305	19.8870	1,990,642
3	Estimated	1,471,350	1,191,330	18,910	0	6.3000	7.7808	280,020
4								
5	Year to Date							
6	Actual	29,413,553	26,159,029	74,180	35,606	35.2643	39.6516	3,254,524
7	Estimated	3,510,105	2,574,530	48,990	0	5.2552	7.1649	935,575
8								

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators

For the Month of **May-26**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	140,665	140,665	140,665	140,665	140,665								703,325
Total	140,665	140,665	140,665	140,665	140,665	0	0	0	0	0	0	0	703,325

Notes:

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

For the month of: May-26

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services (Santa Rosa)		June, 2024	February, 2026

Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40							
2	70	70	70	70	70							
3	230	230	-	-	-							
4												
5												
6												
Total	340	340	110	110	110	-	-	-	-	-	-	-

Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,160,200	3,160,200	1,304,079	1,564,000	1,564,000	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	10,752,479

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.