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Tel: 850.229.8216 / fax: 850.229.8392
www.stjoegas.com

June 22, 2026

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20260003-GU
Revised Purchased Gas Cost Recovery Monthly for March 2026

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2026. Numbers in Sch A-5 needed tweaking due to including company usage in therms.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
ST JOE NATURAL GAS CO		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2022 Through DECEMBER 2026							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		REVISED MARCH		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		\$826.84	\$826.84	0	0.00	\$3,054.84	\$3,054.84	0	0.00
2 NO NOTICE SERVICE		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)		\$35,999.58	\$35,999.58	0	0.00	\$232,126.45	\$231,754.62	-372	-0.16
5 DEMAND		\$5,452.31	\$5,452.31	0	0.00	\$19,259.98	\$19,259.98	0	0.00
6 OTHER		\$7,215.33	\$19,689.00	12,474	63.35	-\$11,055.97	-\$61,298.00	-50,242	81.96
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$49,494.06	\$61,967.73	12,474	20.13	\$243,335.30	\$192,771.44	-50,614	-26.26
12 NET UNBILLED		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE		\$6.23	\$0.00	-6	0.00	\$49.83	\$0.00	-50	0.00
14 TOTAL THERM SALES		\$47,013.16	\$61,967.73	14,955	24.13	\$153,713.01	\$192,771.44	39,058	20.26
THERMS PURCHASED									
15 COMMODITY (Pipeline)		105,870	103,650	-2,220	-2.14	373,980	366,120	-7,860	-2.15
16 NO NOTICE SERVICE		0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)		105,870	105,870	0	0.00	375,250	373,980	-1,270	-0.34
19 DEMAND		105,870	105,870	0	0.00	373,980	373,980	0	0.00
20 OTHER		0	5,669	5,669	0.00	0	-3,809	-3,809	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)		105,870	103,650	-2,220	-2.14	373,980	366,120	-7,860	-2.15
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		13	0	-13	0.00	122	0	-122	0.00
27 TOTAL THERM SALES		91,875	103,650	11,775	11.36	357,624	366,120	8,496	2.32
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	\$0.00781	\$0.00798	\$0.00017	2.10	\$0.00817	\$0.00834	0	2.10
29 NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	\$0.34004	\$0.34004	\$0.00000	0.00	\$0.61859	\$0.61970	0.00111	0.18
32 DEMAND	(5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33 OTHER	(6/20)	#DIV/0!	\$3.47310	#DIV/0!	#DIV/0!	#DIV/0!	\$16.09294	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST	(11/24)	\$0.46750	\$0.59786	\$0.13036	21.80	\$0.68056	\$0.52653	-0.15404	-29.26
38 NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE	(13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.40891	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES	(11/27)	0.53871	0.59786	\$0.05915	9.89	0.68056	0.52653	-0.15404	-29.26
41 TRUE-UP	(E-2)	-\$0.10036	-\$0.10036	\$0.00000	\$0.00000	-\$0.10036	-\$0.10036	0.00000	\$0.00000
42 TOTAL COST OF GAS	(40+41)	\$0.43835	\$0.49750	\$0.05915	11.89	\$0.58020	\$0.42617	-0.15404	-36.14
43 REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.44055	\$0.50000	\$0.05945	11.89	\$0.58312	\$0.42831	-0.15481	-36.14
45 PGA FACTOR ROUNDED TO NEAREST .001		0.441	\$0.500	\$0.059	11.80	\$0.583	\$0.428	-\$0.155	-36.21

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL	
FOR THE PERIOD OF: Through		JANUARY 2026 THROUGH:	DECEMBER 2026
CURRENT MONTH:		REVISED MARCH	
		-A-	-B- -C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	105,870	\$826.84	0.00781
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	105,870	\$826.84	0.00781
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	105,870	\$35,999.58	0.34004
18 Imbalance Cashout			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	105,870	\$35,999.58	0.34004
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	105,870	\$5,452.31	0.05150
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	105,870	\$5,452.31	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge			
38 Payroll allocation		\$7,215.33	
39 Other			
40 TOTAL OTHER	0	\$7,215.33	0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 2026		Through		DECEMBER 2026			
	CURRENT MONTH:		REVISED MARCH		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4, A/1	\$36,000	\$36,000	0	0	\$232,126	\$231,755	-372	-0.0016
2 TRANSPORTATION COST	(LINE(1+5+6-(7+8+9))	\$13,494	\$25,968	12,474	0.480345	\$11,259	-\$38,983	-50,242	1.288813
3 TOTAL		\$49,494	\$61,968	12,474	0.201293	\$243,385	\$192,771	-50,614	-0.26256
4 FUEL REVENUES		\$47,013	\$61,968	14,955	0.241328	\$153,713	\$192,771	39,058	0.202615
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$8,522	\$8,522	0	0	\$25,566	\$25,566	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$55,535	\$70,490	14,955	0.212153	\$179,279	\$218,337	39,058	0.17889
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$6,041	\$8,522	2,481	0.29112	-\$64,107	\$25,566	89,672	3.507516
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$194	-\$230	-424	1.846048	\$860	-\$683	-1,543	2.259073
9 BEGINNING OF PERIOD TRUE-UP AND		\$64,569	(\$74,852)	-139,420	1.862621	\$151,094	(\$74,398)	-225,492	3.030888
	INTEREST (PREVIOUS DEC -LINE 11)								
10 TRUE-UP COLLECTED OR (REFUNDED)		(8,522)	(8,522)	0	0	(25,566)	(25,566)	0	0
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$62,282	-\$75,081	-137,363	1.829527	\$62,282	-\$75,081	-137,363	1.829527
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND		64,569	(74,852)	(139,420)	1.862621	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
INTEREST PROVISION (9)									
13 ENDING TRUE-UP BEFORE		62,088	(74,852)	(136,939)	1.829476				
	INTEREST (12+7-5)								
14 TOTAL (12+13)		126,656	(149,703)	(276,359)	1.846048				
15 AVERAGE (50% OF 14)		63,328	(74,852)	(138,180)	1.846048				
16 INTEREST RATE - FIRST		3.64	3.64	0	0				
	DAY OF MONTH								
17 INTEREST RATE - FIRST		3.72	3.72	0	0				
	DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)		7.36	7.36	0	0				
19 AVERAGE (50% OF 18)		3.68	3.68	0	0				
20 MONTHLY AVERAGE (19/12 Months)		0.30667	0.30667	0	0				
21 INTEREST PROVISION (15x20)		194	-230	-424	1.846048				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3			
ACTUAL FOR THE PERIOD OF:				REVISD MARCH				JANUARY 2026 Through DECEMBER 2026			
PRESENT MONTH:											
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	MAR	INTERCONN RES	SJNG	FT	0	0		\$826 84	\$5,452 31	\$0 00	34 00
2	"	INTERCONN RES	SJNG	FT	105 870	105,870	\$35,999 58				#DIV/0!
3						0					#DIV/0!
4						0					
5						0					
6											
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30											
TOTAL				105,870	0	105 870	\$35,999 58	\$826 84	\$5,452 31	\$0 00	39 93

[illegible]