ST JOE GAS

Serving Florida's Panhandle Since 1963
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June 22, 2026

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20260003-GU
Revised Purchased Gas Cost Recovery Monthly for April 2026

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2026. Numbers in Sch A-5 needed tweaking due to including company usage in therms and also numbers from prior year.

Respectfully submitted,

Debbie Stitt

Debbie Stitt
Regulatory Analyst/Bookkeeper

COMPANY ST JOE NATURAL GAS CO — COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR — SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 Through DECEMBER 2026

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		REVISED APRIL		PERIOD TO DATE			
			REVISED	DIFFERENCE			REVISED	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		$650 55	$650 55	0	0 00	$3,705 39	$3,705.39	0	0.00
2 NO NOTICE SERVICE		$0 00	$0 00	0	0 00	$0 00	$0.00	0	0 00
3 SWING SERVICE		$0 00	$0 00	0	0 00	$0 00	$0 00	0	0.00
4 COMMODITY (Other)		$28,767 81	$27,867 20	-901	-3 23	$260,894 26	$259,621 82	-1 272	-0 49
5 DEMAND		$4,214 25	$4 214 25	0	0 00	$23,474 23	$23,474.23	0	0 00
6 OTHER		$7,414 26	$15,091 00	7,677	50 87	-$3,641 71	-$46,207 00	-42,565	92.12
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		$0 00	$0 00	0	0 00	$0 00	$0 00	0	0 00
8 DEMAND		$0 00	$0 00	0	0 00	$0 00	$0 00	0	0 00
9 FGT REFUND		$0.00	$0 00	0	0 00	$0 00	$0 00	0	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)		$0 00	$0 00	0	0 00	$0 00	$0 00	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	$41,046 87	$47 823 00	6,776	14.17	$284,432 17	$240,594 44	-43 838	-18 22
12 NET UNBILLED		$0 00	$0 00	0	0 00	$0 00	$0 00	0	0.00
13 COMPANY USE		$7 24	$0 00	-7	0 00	$57 07	$0 00	-57	0.00
14 TOTAL THERM SALES		$50,793 48	$47,823 00	-2,970	-6.21	$204,506.50	$240,594 44	36,088	15.00
THERMS PURCHASED									
15 COMMODITY (Pipeline)		81,830	79,990	-1,840	-2.30	455,810	446,110	-9 700	-2 17
16 NO NOTICE SERVICE		0	0	0	0.00	0	0	0	0 00
17 SWING SERVICE		0	0	0	0 00	0	0	0	0 00
18 COMMODITY (Other)		81,830	81 830	0	0 00	457,080	455,810	-1,270	-0 28
19 DEMAND		81,830	81,830	0	0 00	455,810	455,310	0	0 00
20 OTHER		0	4 332	4,332	0 00	0	523	523	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0 00	0	0	0	0 00
22 DEMAND		0	0	0	0 00	0	0	0	0 00
23		0	0	0	0 00	0	0	0	0 00
24 TOTAL PURCHASES (15-21+23)		81 830	79,990	-1,840	-2 30	455,810	446,110	-9,700	-2 17
25 NET UNBILLED		0	0	0	0 00	0	0	0	0 00
26 COMPANY USE		15	0	-15	0 00	136	0	-136	0 00
27 TOTAL THERM SALES		102,097	79,990	-22,107	-27 64	459,722	446,110	-13,612	-3 05
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	$0 00795	$0 00813	$0 00018	2.25	$0 00813	$0 00831	0	2 13
29 NO NOTICE SERVICE	(2/16)	$0 00000	$0 00000	$0 00000	0 00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE	(3/17)	$0 00000	$0 00000	$0 00000	0 00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	$0 35156	$0 34055	-$0 01101	-3.23	$0 57078	$0 56958	-0 00120	-0 21
32 DEMAND	(5/19)	$0 05150	$0 05150	$0.00000	0 00	$0 05150	$0 05150	0 00000	0 00
33 OTHER	(6/20)	#DIV/0!	$3 48361	#DIV/0!	#DIV/0!	#DIV/0!	-$83 34990	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST	(11/24)	$0 50161	$0 59786	$0 09625	16 10	$0 61871	$0 53932	-0.07939	-14.72
38 NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE	(13/26)	$0 49750	#DIV/0!	#DIV/0!	#DIV/0!	$0 41835	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES	(11/27)	0 40204	0 59786	$0 19583	32 75	0 61871	0 53932	-0.07939	-14 72
41 TRUE-UP	(E-2)	-$0 10036	-$0 10036	$0 00000	$0 00000	-$0.10036	-$0 10036	0.00000	$0 00000
42 TOTAL COST OF GAS	(40+41)	$0 30168	$0.49750	$0 19583	39 36	$0.51835	$0 43896	-0 07939	-18 09
43 REVENUE TAX FACTOR		$1 00503	$1.00503	$0 00000	0	$1 00503	$1 00503	$0 00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	$0 30319	$0.50000	$0 19681	39 36	$0.52095	$0 44116	-0 07979	-18 09
45 PGA FACTOR ROUNDED TO NEAREST .001		0 303	$0 500	$0 197	39 40	$0 521	$0 441	-$0 080	-18 14

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2026 THROUGH: DECEMBER 2026
CURRENT MONTH: REVISED APRIL

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS-1	81,830	$650.55	0 00795
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	81,830	$650.55	0.00795
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	81,830	$27,867.20	0.34055
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers 3/26		$514.33	
22 Imbalance Cashout - Transporting Customer 4/26		$386.28	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	81,830	$28,767.81	0.35156
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	81,830	$4,214.25	0.05150
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	81,830	$4,214.25	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		$7,414.26	
39 Other			
40 TOTAL OTHER	0	$7,414.26	0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2026 Through DECEMBER 2026

	CURRENT MONTH:	REVISED APRIL			PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	$28,768	$27,867	-901	-0.03232	$260,894	$259,622	-1,272	-0.0049
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	$12,279	$19,956	7,677	0.384687	$23,538	-$19,027	-42,565	2.237055
3 TOTAL	$41,047	$47,823	6,776	0.141692	$284,432	$240,594	-43,838	-0 18221
4 FUEL REVENUES (NET OF REVENUE TAX)	$50,793	$47,823	-2,970	-0 06211	$204,506	$240,594	36,088	0 149995
5 TRUE-UP(COLLECTED) OR REFUNDED	$8,522	$8,522	0	0	$34,088	$34,088	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	$59,315	$56,345	-2,970	-0.05272	$238,594	$274,682	36,088	0 131381
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	$18,269	$8,522	-9,747	-1 14371	-$45,838	$34,088	79,926	2.344709
8 INTEREST PROVISION-THIS PERIOD (21)	$206	-$230	-436	1 894434	$1,066	-$913	-1,979	2.167153
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	$62,282	($75,081)	-137,363	1 829527	$151,094	($74,398)	-225,492	3 030888
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,522)	(8,522)	0	0	(34,088)	(34,088)	0	0
10a FLEX RATE REFUND (if applicable)	$0	$0	0	0	$0	$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	$72,234	-$75,311	-147,546	1.959143	$72,234	-$75,311	-147,546	1 959143
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	62,282	(75,081)	(137,363)	1.829527				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	72,028	(75,081)	(147,110)	1.959341				
14 TOTAL (12+13)	134,310	(150,162)	(284,473)	1 894434				
15 AVERAGE (50% OF 14)	67,155	(75,081)	(142,236)	1.894434				
16 INTEREST RATE - FIRST DAY OF MONTH	3 72	3 72	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.64	3.64	0	0				
18 TOTAL (16+17)	7 36	7 36	0	0				
19 AVERAGE (50% OF 18)	3 68	3 68	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.30667	0 30667	0	0				
21 INTEREST PROVISION (15x20)	206	-230	-436	1 894434				

If line 5 is a refund add to line 4

If line 5 is a collection ( )subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: Jan-26 Through Dec-26

PRESENT MONTH: REVISED APRIL

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
								COMMODITY COST				
	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1	APR	INTERCONN	SJNG	FT	0		0		$650 55	$4,214 25	$0 00	34 05
2	"	INTERCONN	SJNG	FT	81,830		81,830	$27,867 20				
3	"	GAS SOUTH	SJNG	CO			0	$386.28				
4	MAR	GAS SOUTH	SJNG	CO			0	$514 33				
5							0					
6							0					
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
	TOTAL				81,830	0	81,830	$28,767 81	$650 55	$4,214 25	$0.00	41 10

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2026 Through Dec-26

1.0230029

MONTH: REVISED APRIL

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.	INTERCONN	CS#11	8,183	7,999	8,183	7,999	3.41	3.48
2.				0		0		
3.				0		0		
4.				0		0		
5.				0		0		
6.				0		0		
7.				0		0		
8.				0		0		
9.				0		0		
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17								
18.								
19.		TOTAL	8,183	7,999	8,183	7,999		
20.					WEIGHTED AVERAGE		3.41	3.48

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY ST. JOE NATURAL GAS COMPANY, INC. Purchased Gas Adjustment (PGA) - Summary

JANUARY 2026 THRU Dec-26

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	80,308	115,819	36,000	28,768	0	0	0	0	0	0	0	0
2	Transportation costs	13,634	(15,869)	13,494	12,279	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	93,941	99,950	49,494	41,047	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	69,549	72,672	42,739	51,366	0	0	0	0	0	0	0	0
14	Commercial	61,289	60,795	46,748	50,732	0	0	0	0	0	0	0	0
15	Interruptible	1,443	0	2,389	0					0	0		
18	Total:	132,281	133,467	91,876	102,098	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.40	0.40	0.50	0.50								
20	Commercial	0.40	0.40	0.50	0.50								
21	Interruptible	1.04	0.00	1.04	1.04								
22													
23													
PGA REVENUES													
24	Residential	27,681	28,923	21,263	25,555	0	0	0	0	0	0	0	0
25	Commercial	24,393	24,197	23,257	25,239	0	0	0	0	0	0	0	0
26	Interruptible	1,506	0	2,494	0					0	0		
27	Adjustments*												
28	(cut services)												
29													
45	Total:	53,580	53,120	47,013	50,794	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,308	3,318	3,329	3,351								
47	Commercial	194	198	199	198								
48	Interruptible *	1	0	1	0								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.	CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF: JANUARY 2026 through Dec-26												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.023971	1 025848	1 021447	1.022335								
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14.73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 016972	1 016972	1 016972	1 016972	1.016972	1.016972	1 016972	1 016972	1 016972	1.016972	1 016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 04135	1 043259	1 038783	1 040195	0	0	0	0	0	0	0	0