

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: June 24, 2026
TO: Adam Teitzman, Commission Clerk, Office of Commission Clerk
FROM: Segundo Sanchez, Engineering Specialist, Division of Engineering *SS*
Phillip Ellis, Public Utilities Supervisor, Division of Engineering *POE LK*
RE: Docket No. 20260000-OT - Undocketed filings for 2026.

Please file in the above mentioned docket file the attached document, Staff's Data Request #2, which was sent to each of the Ten-Year Site Plan utilities listed below.

Duke Energy Florida
Florida Municipal Power Agency
Florida Power & Light
Gainesville Regional Utilities
JEA
Lakeland Electric
Orlando Utilities Commission
Seminole Electric Cooperative
City of Tallahassee Utilities
Tampa Electric Company

The deadline to respond to Staff's Data Request #2 is **Wednesday, July 15, 2026.**

SS/POE/pz

Attachment

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility’s planning or operations, and state whether these impacts are contained within the Utility’s 2026 Ten-Year Site Plan (TYSP).
2. Please refer to DEF’s 2026 TYSP, Schedule 2.2.1, Column (8), “Total Sales to Ultimate Consumers” and Schedule 2.3.1, Column (6), “Total No. of Customers” and Table 1 for the following questions:

Table 1. DEF's Actual and Projected Growth in Sales & Customer Numbers

	Total Sales to Ultimate Customers	Annual Increase	Total No. Of Customers	Annual Increase
	(GWh)	(%)	(%)	
Year	Sch. 2.2.1 (8)	Staff Calculated	Sch. 2.3.1 (6)	Staff Calculated
2016	38,774		1,743,149	
2017	38,023	-1.94%	1,775,340	1.85%
2018	39,144	2.95%	1,801,564	1.48%
2019	39,187	0.11%	1,832,885	1.74%
2020	39,230	0.11%	1,863,814	1.69%
2021	39,451	0.57%	1,898,726	1.87%
2022	40,512	2.69%	1,933,060	1.81%
2023	40,832	0.79%	1,968,221	1.82%
2024	41,132	0.73%	2,009,470	2.10%
2025	41,140	0.02%	2,037,989	1.42%
2026	43,497	5.73%	2,106,261	3.35%
2027	44,069	1.32%	2,136,212	1.42%
2028	44,418	0.79%	2,166,469	1.42%
2029	44,827	0.92%	2,203,288	1.70%
2030	45,387	1.25%	2,243,463	1.82%
2031	45,966	1.28%	2,283,713	1.79%
2032	46,331	0.79%	2,323,256	1.73%
2033	46,952	1.34%	2,361,308	1.64%
2034	47,376	0.90%	2,399,380	1.61%
2035	47,991	1.30%	2,437,374	1.58%

- a. In 2025, DEF achieved an annual growth rate of 0.02 percent in "Total Sales to Ultimate Consumers." This is relatively lower than what the Utility achieved in previous years since 2018. Please explain the reason(s) behind the lower growth rate for 2025.
 - b. For 2026, DEF projected a significant annual growth rate of 5.73 percent in "Total Sales to Ultimate Consumers," which is the highest growth rate for both the historical and forecasting periods of the instant TYSP (2016-2035). Please explain the reasons behind the significant growth rate for 2026.
3. Please refer to DEF's response to Staff's Data Request #1, No. 40 and its associated Excel Table File (Data Centers), for the questions below:
 - a. Please explain how the 3 existing customer accounts associated with data center loads were identified.
 - b. Please explain how the projected customer accounts associated with data center loads were determined.
 - c. In its response to Staff's Data Request #1, No. 77, pertaining to DEF's 2025 TYSP, the Utility reported 5 existing data centers in its service area with 48.0 GWh total energy usage in 2024 and summer and winter peak demand being 14.5 MW and 7.0 MW, respectively. In its response to Staff's Data Request #1, No. 40, regarding DEF's 2026 TYSP, the Utility reported 3 existing data centers in its service area with 16.0 GWh total energy usage in 2025 and 4.0 MW as both summer and winter peak demand. Please explain the differences.
4. Please refer to DEF's response to Staff's Data Request #1, Nos. 40 and its associated Excel Table File (Data Centers), as well as No. 41 for the questions below:
 - a. Please clarify whether or not the Utility's retail sales forecast includes the projected loads associated with DEF's identified 2 planned data centers (after 2026) in its Data Response No. 40. Please explain your response.
 - b. DEF's Data Response No. 41.b. reads, "DEF has received inquiries from a number of potential new customers. None of these progressed to the level of commitment that would warrant inclusion in the DEF 2025 TYSP load forecast." In this response, please clarify whether DEF intended to indicate its 2026 TYSP load forecast, instead of its "2025 TYSP load forecast."
5. Please refer to the table below. Please explain and elaborate on the drivers for the reduction in DEF's PEV count forecast over the planning period from its 2025 TYSP and 2026 TYSP.

	2025 TYSP PEVs	2026 TYSP PEVs	Difference	% Difference
2026	112,917	105,888	-7,029	-6.22%
2027	152,824	131,081	-21,743	-14.23%
2028	205,171	160,267	-44,904	-21.89%
2029	272,878	197,212	-75,666	-27.73%
2030	357,871	244,151	-113,720	-31.78%
2031	461,273	300,852	-160,421	-34.78%
2032	582,663	368,027	-214,636	-36.84%
2033	714,221	447,457	-266,764	-37.35%
2034	857,869	538,821	-319,048	-37.19%

Source: DEF's response to Staff Data Request No. 1, Question 31; DEF's response to similar staff question in 2025.

6. Please refer to the table below. Please explain and elaborate on the drivers for the reduction in DEF's public PEV charging station forecast over the planning period from its 2025 TYSP and 2026 TYSP.

	2025 TYSP	2026 TYSP	Difference	% Difference
2026	4,933	3,434	-1,500	-30.40%
2027	7,162	4,295	-2,867	-40.03%
2028	10,189	5,322	-4,867	-47.76%
2029	14,154	6,573	-7,581	-53.56%
2030	19,139	8,123	-11,016	-57.56%
2031	25,180	9,963	-15,217	-60.43%
2032	32,234	12,105	-20,130	-62.45%
2033	39,844	14,604	-25,240	-63.35%
2034	48,108	17,460	-30,648	-63.71%

Source: DEF's response to Staff Data Request No. 1, Question 31; DEF's response to similar staff question in 2025.

7. Please refer to Schedule 3.2.1 of DEF's 2026 TYSP, which details DEF's history and forecast of Winter Peak Demand. Please explain the drivers behind DEF's forecasted increase in Total Winter Demand over the forecast period relative to the historical period, most notably the increase from 10,441 MW in 2024/25 to a forecasted 11,728 MW in 2025/26.

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility’s planning or operations, and state whether these impacts are contained within the Utility’s 2026 Ten-Year Site Plan.
2. Please refer to FMPA’s 2026 Ten-Year Site Plan, Schedules 2.2, Column (8), and 2.3, Column (6), as well as Table 1.

The Utility’s 2025 annual percentage increase in “Total Sales to Ultimate Customers” is relatively lower than the achieved and/or projected annual percentage increase in total sales for the other adjacent years, while the annual percentage increase in “Total No. of Customers” in 2025 is relatively high, compared to what was achieved and/or projected for the other adjacent years. Please explain the reason(s) behind the 2025 low annual percentage increase in total sales despite relatively high customer growth that year.

Table 1. FMPA's Projected Growth in Sales & Customer Numbers				
	Total Sales to Ultimate Customers	Annual Increase	Total No. of Customers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (8)	Staff Calculated	Sch. 2.3 (6)	Staff Calculated
2021	5,904		276,411	
2022	6,036	2.23%	281,404	1.81%
2023	6,124	1.45%	286,046	1.65%
2024	6,254	2.14%	293,237	2.51%
2025	6,302	0.77%	299,269	2.06%
2026	6,371	1.08%	304,052	1.60%
2027	6,450	1.24%	307,758	1.22%
2028	6,518	1.07%	311,097	1.08%

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility’s planning or operations, and state whether these impacts are contained within the Utility’s 2026 Ten-Year Site Plan (TYSP).
2. Please refer to FPL’s 2026 TYSP, Schedule 2.2, Column (16), “Sales to Ultimate Customers” and Schedule 2.3, Column (21), “Total Average Number of Customers” and Table 1 below for the following questions:

Table 1. FPL's Projected Growth in Sales & Customer Numbers				
	Sales to Ultimate Consumers	Annual Increase	Total Average Number of Customers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (16)	Staff Calculated	Sch. 2.3 (6)	Staff Calculated
2021	122,908		5,691,932	
2022	126,450	2.88%	5,775,844	1.47%
2023	127,904	1.15%	5,845,160	1.20%
2024	129,386	1.16%	5,959,750	1.96%
2025	129,471	0.07%	6,059,632	1.68%
2026	130,625	0.89%	6,151,827	1.52%
2027	131,352	0.56%	6,234,296	1.34%
2028	134,327	2.26%	6,311,776	1.24%
2029	138,608	3.19%	6,387,202	1.20%
2030	142,854	3.06%	6,462,222	1.17%
2031	147,354	3.15%	6,535,513	1.13%
2032	151,954	3.12%	6,606,527	1.09%
2033	156,334	2.88%	6,675,970	1.05%
2034	160,754	2.83%	6,745,759	1.05%
2035	165,393	2.89%	6,817,311	1.06%

- a. In 2025, FPL achieved an annual growth rate of 0.07 percent in “Sales to Ultimate Customers” which is relatively lower than what the Utility has achieved in previous years. Please explain the reason(s) behind the lower growth rate for 2025, given that the annual growth rate in “Total Average Number of Customers” for 2025 is not significantly decreased compared to other years.
- b. Please explain why the Utility expects it will have a much lower annual growth rate of sales in 2027 relative to the growth rate in 2026 and 2028, given that the annual growth rate in “Total Average Number of Customers” for 2027 is not significantly decreased compared to other years.

3. Please refer to FPL’s response to Staff’s Data Request #1, No. 15. Is it correct that the “large customers” indicated in response to sub-question, (a) along with the “large load customers” indicated in response to sub-question; (b) and “large loads” indicated in response to sub-question; (c) are mainly referring to the data center-related customers/ loads? If not, please explain.
4. In its response to Staff’s Data Request #1, No. 16, FPL indicated that open Docket No. 20260010-EI, *In re: Storm protection plan cost recovery clause*, is currently based on FPL’s load forecast from the 2026 TYSP. Please explain whether or not open Docket No. 20260001-EI, *In re: Fuel and purchased power cost recovery clause*, with generating performance incentive factor. is also based on FPL’s load forecast from the 2026 TYSP.
5. Please refer to FPL’s response to Staff’s Data Request #1, No. 40, and its associated Excel Table File (Data Centers), for the questions below:
 - a. Please explain how the 32 active customer accounts associated with data center loads were identified.
 - b. Please explain how the projected 2 customer accounts with data center loads were determined.
6. Please refer to the table below. Please explain and elaborate on the drivers for the reduction in FPL’s PEV count forecast over the planning period from its 2025 TYSP and 2026 TYSP.

	2025 TYSP PEVs	2026 TYSP PEVs	Difference	% Difference
2026	532,485	441,331	-91,154	-17.12%
2027	712,858	549,972	-162,886	-22.85%
2028	928,814	679,245	-249,569	-26.87%
2029	1,183,054	832,314	-350,740	-29.65%
2030	1,471,933	1,012,577	-459,356	-31.21%
2031	1,802,084	1,222,186	-579,898	-32.18%
2032	2,165,993	1,458,434	-707,559	-32.67%
2033	2,556,410	1,716,472	-839,938	-32.86%
2034	2,965,733	1,992,734	-972,999	-32.81%

Source: FPL’s response to Staff Data Request #1, Question 31; FPL’s response to similar staff question in 2025.

7. Please refer to the table below. Please explain and elaborate on the drivers for the reduction in FPL's public PEV charging station forecast over the planning period from its 2025 TYSP and 2026 TYSP.

	2025 TYSP PEV Charging Stations	2026 TYSP PEV Charging Stations	Difference	% Difference
2026	31,295	23,418	-7,877	-25.17%
2027	41,894	29,182	-12,712	-30.34%
2028	54,579	36,040	-18,539	-33.97%
2029	69,526	44,163	-25,363	-36.48%
2030	79,859	53,723	-26,136	-32.73%
2031	97,778	64,847	-32,931	-33.68%
2032	111,946	73,064	-38,882	-34.73%
2033	132,124	85,992	-46,132	-34.92%
2034	153,282	99,831	-53,451	-34.87%

Source: FPL's Response to Staff Data Request #1, Question 31; FPL's response to similar staff question in 2025.

8. Please refer to Schedule 3.2 of FPL's 2026 TYSP, which details FPL's history and forecast of Winter Peak Demand. Please explain the reasons behind FPL's forecasted increase in Total Winter Demand over the forecast period relative to the historical period, most notably the increase from 21,502 MW in 2025 to a forecasted 23,478 MW in 2026.

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility's planning or operations, and state whether these impacts are contained within the Utility's 2026 Ten-Year Site Plan.
2. Please refer to GRU's 2026 Ten-Year Site Plan, Schedules 2.2, Column (8), and 2.3, Column (6), as well as Table 1 below for the following questions:

Table 1. GRU's Actual and Projected Growth in Sales & Customer Numbers				
	Total Sales to Ultimate Consumers	Annual Increase	Total No. of Customers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (8)	Staff Calculated	Sch. 2.3 (6)	Staff Calculated
2022	1,797		101,051	
2023	1,811	0.78%	103,865	2.78%
2024	1,836	1.38%	104,510	0.62%
2025	1,877	2.23%	104,730	0.21%
2026	1,871	-0.32%	105,541	0.77%
2027	1,882	0.59%	106,325	0.74%
2028	1,892	0.53%	107,080	0.71%
2029	1,903	0.58%	107,810	0.68%

- a. As shown in Table 1, in 2025, while the Utility's annual percentage increase in "Total No. of Customers" is much lower than previous years, GRU achieved a significantly higher annual percentage increase in "Total Sales to Ultimate Consumers" than the previous two years. Please explain the reason(s) behind the inconsistency.
- b. As shown in Table 1, for 2026, while GRU's projected increase in "Total No. of Customers" is relatively high (0.77 percent), the Utility projects a 0.32 percent annual decrease in "Total Sales to Ultimate Consumers." Please explain the reason behind the projected negative annual growth rate in total sales for 2026.

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility's planning or operations, and state whether these impacts are contained within the Utility's 2026 Ten-Year Site Plan.
2. Please refer to JEA's 2026 Ten-Year Site Plan, Schedule 2.2, Column (13) "Total Sales to Ultimate Customers" and Column (18) "Total Number of Customers." As shown in Table 1 below, for 2026, JEA projected an annual growth rate of negative 0.55 percent in Total Sales to Ultimate Customers," while projecting a relatively high annual growth rate in customer numbers. Please explain the reason(s) behind the low annual growth rate in total sales for 2026.

Table 1. JEA's Projected Growth in Sales & Customer Numbers				
	Total Sales to Ultimate Customers	Annual Increase	Total No. of Customers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (13)	Staff Calculated	Sch. 2.2 (18)	Staff Calculated
2024	12,873		527,491	
2025	12,980	0.83%	536,862	1.78%
2026	12,908	-0.55%	544,219	1.37%
2027	13,293	2.98%	551,309	1.30%
2028	13,641	2.62%	558,206	1.25%
2029	13,812	1.25%	564,897	1.20%
2030	13,984	1.25%	571,404	1.15%
2031	14,135	1.08%	577,684	1.10%
2032	14,288	1.08%	583,686	1.04%
2033	14,407	0.84%	589,376	0.97%
2034	14,531	0.86%	594,787	0.92%
2035	14,675	0.99%	600,001	0.88%

3. Please refer to JEA's response to Staff's Data Request #1, Nos. 39 and 40, as well as the Excel Table File (Data Centers) associated with No. 40. In its response to Question 39.a, JEA indicated that "Data centers are not separately recognized in JEA's sales forecasting model as they are currently a small portion of our industrial customer base [. . .]." Please explain how JEA determined that the 5 existing data center loads-related customer accounts were/are indeed data centers. In other words, did these customers provide such identification or classification?

	Schedule 2.3					
	Column (4): Net Energy for Load (GWh)			Column (6): Total No. of Customers		
	2026 TYSP	2025 TYSP	Difference	2026 TYSP	2025 TYSP	Difference
	(a)	(b)*	(c) = (a) -(b)	(d)	(e)*	(f) = (d) - (e)
2016	3,109	3,126	-17	127,152	125,674	1,478
..						
2020				134,242	134,320	-78

*Numbers used for LAK's 2025 TYSP are quoted from LAK's response to Staff's 2nd Data Request regarding LAK's 2025 TYSP, filed on 5/5/2025, as well as LAK's Revised 2025 TYSP, filed on 6/27/2025.

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility’s planning or operations, and state whether these impacts are contained within the Utility’s 2026 Ten-Year Site Plan (TYSP).
2. Please refer to OUC’s 2026 TYSP, Schedules 2.2, Column (8), and 2.3, Column (6). As shown in Table 1 below, for 2026, while OUC projected a relatively higher annual growth in “Total No. of Customers” than what was projected for 2027 and 2028, the Utility projected 0.93 percent annual growth rate in “Total Sales to Ultimate Consumers,” which is relatively lower than the projected growth rate in total sales for 2027 and 2028. Please explain the reason(s) behind the projected low 2026 total sales.

Table 1. OUC's Projected Growth in Sales & Customer Numbers				
	Total Sales to Ultimate Consumers	Annual Increase	Total No. of Customers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (8)	Staff Calculated	Sch. 2.3 (6)	Staff Calculated
2024	7,295		282,179	
2025	7,459	2.25%	288,492	2.24%
2026	7,529	0.93%	294,390	2.04%
2027	7,778	3.31%	300,236	1.99%
2028	7,981	2.60%	306,005	1.92%

3. Please refer to the table below. Please explain and elaborate on the drivers for the reduction in OUC’s PEV count forecast over the planning period from its 2025 TYSP and 2026 TYSP.

	2025 TYSP PEVs	2026 TYSP PEVs	Difference	% Difference
2026	52,668	44,800	-7,868	-14.94%
2027	70,755	57,357	-13,398	-18.94%
2028	90,379	71,148	-19,231	-21.28%
2029	112,045	86,392	-25,653	-22.90%
2030	135,704	105,135	-30,569	-22.53%
2031	161,275	124,944	-36,331	-22.53%
2032	188,730	145,534	-43,196	-22.89%
2033	215,352	162,252	-53,100	-24.66%
2034	239,003	175,976	-63,027	-26.37%

Source: OUC’s response to Staff Data Request #1, Question 31; OUC’s response to similar staff question in 2025.

4. Please refer to the table below. Please explain and elaborate on the drivers for the significant increase in OUC's public PEV charging station forecast over the planning period from its 2025 TYSP and 2026 TYSP.

	2025 TYSP PEV Charging Stations	2026 TYSP PEV Charging Stations	Difference	% Difference
2026	14,249	47,137	32,888	230.81%
2027	18,716	60,310	41,594	222.24%
2028	23,581	74,862	51,281	217.47%
2029	28,987	90,965	61,978	213.81%
2030	34,830	109,586	74,756	214.63%
2031	41,218	130,724	89,506	217.15%
2032	48,096	152,844	104,748	217.79%
2033	54,926	174,362	119,436	217.45%
2034	61,310	193,568	132,258	215.72%

Source: OUC's response to Staff Data Request #1, Question 31; OUC's response to similar staff question in 2025.

5. Please refer to the table below. Please explain and elaborate on the drivers for the reduction in OUC's forecasted PEV impact to Summer peak (MW) over the planning period from its 2025 TYSP and 2026 TYSP.

	2025 TYSP PEV Summer Demand	2026 TYSP PEV Summer Demand	Difference	% Difference
2026	76	37	-39	-51.39%
2027	100	47	-53	-52.99%
2028	126	34	-92	-73.02%
2029	155	42	-113	-72.86%
2030	186	50	-136	-73.16%
2031	220	60	-160	-72.78%
2032	257	70	-187	-72.79%
2033	294	80	-214	-72.78%
2034	328	89	-239	-72.88%

Source: OUC's response to Staff Data Request #1, Question 31; OUC's response to similar staff question in 2025.

6. Please refer to OUC' Response to Staff Data Request #1, Question 31. The number of PEVs significantly outnumbered the PEV Charging Stations in 2025 for all forecast years. Why does OUC project more PEV charging stations will be available in each of the forecast years in the 2026-2035 horizon than there will be PEVs in the Utility's service territory?

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility’s planning or operations, and state whether these impacts are contained within the Utility’s 2026 Ten-Year Site Plan (TYSP).
2. Please refer to SEC’s 2025 and 2026 TYSPs, Schedules 2.2 and 2.3 “History and Forecast of Energy Consumption and Number of Customers by Customer Class.” As shown in Table 1 below, there are some reporting discrepancies in SEC’s 2025 and 2026 TYSPs regarding the Utility’s 2024 Commercial “GWh,” “Total Member Sales to Ultimate Consumers” and “Utility Uses & Losses Less SEPA (GWh).” Please explain the reporting differences and provide revisions, if applicable.

Table 1: Differences in SEC's Historical Data									
	Schedule 2.2						Schedule 2.3		
	Column: Commercial Class			Column: Total Member Sales to Total Consumers			Column: Utility Use & Losses Less SEPA		
	(GWh)			(GWh)			(GWh)		
	2026 TYSP	2025 TYSP	Reporting Difference	2026 TYSP	2025 TYSP	Reporting Difference	2026 TYSP	2025 TYSP	Reporting Difference
	(a)	(b)	(c) = (a) - (b)	(d)	(e)	(f) = (d) - (e)	(g)	(h)	(i) = (g) - (h)
2024	5,128	5,264	-136	16,656	16,792	-136	690	554	136

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility’s planning or operations, and state whether these impacts are contained within the Utility’s 2026 Ten-Year Site Plan.
2. Please refer to TAL’s 2026 Ten-Year Site Plan, Schedules 2.2, Column (8), and 2.3, Column (6), as well as Table 1 below for the following questions:
 - a. The Utility is projecting a relatively high annual percentage increase in “Total No. of Consumers” for 2026 compared to following years. Please explain the reason(s) behind the relatively higher percentage increase in customers in 2026.
 - b. The Utility is projecting a relatively lower annual percentage increase in “Total Sales to Ultimate Consumers” for 2027 through 2035, compared to what has achieved in 2025 and projected for 2026. Please explain the reason(s) behind for the lower sales projections for 2027 through 2035.

Table 1. TAL's Projected Total Sales and Customer Numbers				
	Total Sales to Ultimate Consumers	Annual Increase	Total No. of Consumers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (8)	Staff Calculated	Sch. 2.3 (6)	Staff Calculated
2024	2,788		124,241	
2025	2,820	1.15%	125,146	0.73%
2026	2,854	1.21%	126,398	1.00%
2027	2,862	0.28%	127,345	0.75%
2028	2,871	0.32%	128,298	0.75%
2029	2,879	0.28%	129,243	0.74%
2030	2,890	0.38%	130,195	0.74%
2031	2,899	0.31%	131,105	0.70%
2032	2,909	0.35%	131,980	0.67%
2033	2,917	0.27%	132,855	0.66%
2034	2,927	0.34%	133,710	0.64%
2035	2,939	0.41%	134,518	0.60%

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility’s planning or operations, and state whether these impacts are contained within the Utility’s 2026 Ten-Year Site Plan (TYSP).
2. Please refer to the Big Bend Unit 4 Modernization project.
 - a. Explain why this project was not included in the Utility’s 2026 TYSP. As part of this response, explain when TECO’s planning shifted to include this project.
 - b. Explain the impact of this project on the Utility’s planning and operations. As part of this response, provide revised schedules as appropriate for the TYSP.
3. Please refer to TECO’s 2026 TYSP, Schedule 2.2 Base Case, Column (8), “Total Sales to Ultimate Consumers” and Schedule 2.3, Column (6), “Total Customers,” as well as Table 1 below for the following questions:

Table 1. TECO's Projected Growth in Sales & Customer Numbers				
	Total Sales to Ultimate Consumers	Annual Increase	Total Customers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (8)	Staff Calculated	Sch. 2.3 (6)	Staff Calculated
2023	20,791		834,144	
2024	20,702	-0.43%	849,877	1.89%
2025	20,943	1.17%	861,413	1.36%
2026	20,791	-0.73%	875,292	1.61%
2027	20,946	0.75%	888,832	1.55%
2028	21,079	0.64%	902,194	1.50%
2029	21,221	0.67%	915,169	1.44%
2030	21,404	0.86%	927,668	1.37%
2031	21,579	0.82%	939,731	1.30%
2032	21,769	0.88%	951,314	1.23%
2033	21,986	1.00%	962,381	1.16%
2034	22,204	0.99%	972,924	1.10%
2035	22,441	1.07%	983,056	1.04%

- a. In 2025, TECO achieved a high annual growth rate of 1.17 percent in “Total Sales to Ultimate Consumers,” compared to negative 0.43 percent annual growth rate of total sales in 2024. Please explain the reasons behind the high annual growth rate for 2025.

- b. For 2026, TECO projected an annual growth rate of negative 0.73 percent in Total Sales to Ultimate Consumers” (20,791 GWh in 2026 vs. 20,943 GWh in 2025), which is the lowest annual growth rate for the historical and forecasting periods of the instant TYSP (2016-2035), given that the projected annual growth rate in “Total Average Number of Customers” for 2025 is relatively high compared to other years. Please explain the reasons behind the projected 2026 low annual growth rate in Total Sales to Ultimate Consumers.”
4. Please refer to TECO's response to Staff's Data Request #1, No. 40, and its associated Excel Table File (Data Centers), for the questions below:
 - a. Please explain how the 3 active data center loads-related customer accounts were identified.
 - b. Please explain how did the projected 2 data center loads-related customer accounts were determined.
5. Please refer to TECO's response to Staff's Data Request #1, No. 44, and provide more details about how the artificial neural network modelling was employed in the Utility's sales and demand forecasting process.
6. Please refer to Schedule 3.2 of TECO's 2026 TYSP, which details TECO's history and forecast of Winter Peak Demand. Please explain the drivers behind TECO's forecasted increase in Total Winter Demand over the forecast period relative to the historical period, most notably the increase from 4,542 MW in 2024/25 to a forecasted 5,429 MW in 2025/26.