AUSLEY MCMULLEN

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

June 25, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of May 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/Excel)

TECO
TAMPA ELECTRIC

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	42,885,705	55,424,967	(12,539,262)	-22.6%	1,908,169	1,915,219	(7,050)	-0.4%	2.24748	2.89392	(0.64644)	-22.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**42,885,705**	**55,424,967**	**(12,539,262)**	**-22.6%**	**1,908,169**	**1,915,219**	**(7,050)**	**-0.4%**	**2.24748**	**2.89392**	**(0.64644)**	**-22.3%**
6. Fuel Cost of Purchased Power - Firm (A7)	9,792,974	957,513	8,835,461	922.8%	138,036	25,296	112,740	445.7%	7.09451	3.78523	3.30927	87.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,588,400	992,729	1,595,671	160.7%	53,195	21,397	31,798	148.6%	4.86587	4.63957	0.22630	4.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	24,018	197,190	(173,172)	-87.8%	1,329	5,952	(4,623)	-77.7%	1.80722	3.31300	(1.50578)	-45.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**12,405,392**	**2,147,432**	**10,257,960**	**477.7%**	**192,560**	**52,645**	**139,915**	**265.8%**	**6.44235**	**4.07908**	**2.36327**	**57.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**2,100,729**	**1,967,864**	**132,865**	**6.8%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	39,972	97,902	(57,930)	-59.2%	2,307	3,000	(693)	-23.1%	1.73264	3.26340	(1.53076)	-46.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	194,817	0	194,817	0.0%	12,360	0	12,360	0.0%	1.57619	0.00000	1.57619	0.0%
18. Gains on Sales	128,468	3,509	124,959	3561.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	**363,257**	**101,411**	**261,846**	**258.2%**	**14,667**	**3,000**	**11,667**	**388.9%**	**2.47670**	**3.38037**	**(0.90367)**	**-26.7%**
20. Net Inadvertant Interchange					407	0	407	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					45	0	45	0.0%				
22. Interchange and Wheeling Losses					282	40	242	602.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	**54,927,840**	**57,470,988**	**(2,543,148)**	**-4.4%**	**2,086,232**	**1,964,824**	**121,408**	**6.2%**	**2.63287**	**2.92499**	**(0.29212)**	**-10.0%**
24. Net Unbilled	7,755,285	5,716,199	2,039,086	35.7%	294,556	195,426	99,130	50.7%	2.63287	2.92499	(0.29212)	-10.0%
25. Company Use	83,488	87,750	(4,262)	-4.9%	3,171	3,000	171	5.7%	2.63286	2.92500	(0.29214)	-10.0%
26. T & D Losses	1,975,967	2,924,277	(948,310)	-32.4%	75,050	99,975	(24,926)	-24.9%	2.63287	2.92499	(0.29212)	-10.0%
27. System KWH Sales	54,927,840	57,470,988	(2,543,148)	-4.4%	1,713,455	1,666,422	47,033	2.8%	3.20568	3.44876	(0.24309)	-7.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	54,927,840	57,470,988	(2,543,148)	-4.4%	1,713,455	1,666,422	47,033	2.8%	3.20568	3.44876	(0.24309)	-7.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	54,927,840	57,470,988	(2,543,148)	-4.4%	1,713,455	1,666,422	47,033	2.8%	3.20568	3.44876	(0.24309)	-7.0%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%		1,666,422	(1,666,422)	-100.0%	0.00000	0.01911	(0.01911)	-100.0%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	1,713,455	1,666,422	47,033	2.8%	(0.07127)	(0.07328)	0.00201	-2.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	54,025,087	56,568,235	(2,543,148)	-4.5%	1,713,455	1,666,422	47,033	2.8%	3.15299	3.39459	(0.24160)	-7.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	54,070,900	56,608,964	(2,538,064)	-4.5%	1,713,455	1,666,422	47,033	2.8%	3.15566	3.39704	(0.24138)	-7.1%
37. GPIF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,713,455	1,666,422	47,033	2.8%	0.03095	0.03183	(0.00087)	-2.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**54,601,241**	**57,139,305**	**(2,538,064)**	**-4.4%**	**1,713,455**	**1,666,422**	**47,033**	**2.8%**	**3.18661**	**3.42887**	**(0.24225)**	**-7.1%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.187**	**3.429**	**(0.242)**	**-7.1%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: May 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	276,496,413	256,090,295	20,406,117	8.0%	8,042,801	8,038,209	4,592	0.1%	3.43781	3.18591	0.25190	7.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**276,496,413**	**256,090,295**	**20,406,117**	**8.0%**	**8,042,801**	**8,038,209**	**4,592**	**0.1%**	**3.43781**	**3.18591**	**0.25190**	**7.9%**
6. Fuel Cost of Purchased Power - Firm (A7)	49,204,668	7,477,705	41,726,963	558.0%	506,088	168,516	337,572	200.3%	9.72255	4.43739	5.28517	119.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,020,520	4,946,469	1,074,051	21.7%	138,020	99,564	38,456	38.6%	4.36206	4.96813	(0.60607)	-12.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	900,641	960,506	(59,865)	-6.2%	44,215	28,992	15,223	52.5%	2.03696	3.31300	(1.27605)	-38.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**56,125,829**	**13,384,680**	**42,741,149**	**319.3%**	**688,323**	**297,072**	**391,251**	**131.7%**	**8.15400**	**4.50553**	**3.64846**	**81.0%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**8,731,124**	**8,335,281**	**395,843**	**4.7%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	172,825	485,336	(312,511)	-64.4%	10,223	14,600	(4,377)	-30.0%	1.69055	3.32422	(1.63367)	-49.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	100	0	100	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	20,730,845	0	20,730,845	0.0%	206,231	0	206,231	0.0%	10.05224	0.00000	10.05224	0.0%
18. Gains on Sales	33,103,067	17,397	33,085,670	190180.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**54,006,737**	**502,733**	**53,504,004**	**10642.6%**	**216,554**	**14,600**	**201,954**	**1383.2%**	**24.93915**	**3.44338**	**21.49578**	**624.3%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(5,405)	0	(5,405)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					326	0	326	0.0%				
22. Interchange and Wheeling Losses					3,798	195	3,603	1844.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**278,615,505**	**268,972,242**	**9,643,262**	**3.6%**	**8,505,693**	**8,320,486**	**185,207**	**2.2%**	**3.27564**	**3.23265**	**0.04298**	**1.3%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	8,060,817 (a)	5,860,520 (a)	2,200,297	37.5%	353,463	222,581	130,882	58.8%	2.28053	2.63298	(0.35246)	-13.4%
25. Company Use	591,726 (a)	487,728 (a)	103,998	21.3%	16,620	15,000	1,620	10.8%	3.56032	3.25152	0.30880	9.5%
26. T & D Losses	12,416,049 (a)	13,724,755 (a)	(1,308,706)	-9.5%	373,014	424,479	(51,466)	-12.1%	3.32858	3.23331	0.09526	2.9%
27. System KWH Sales	278,615,505	268,972,242	9,643,262	3.6%	7,762,596	7,658,425	104,171	1.4%	3.58921	3.51211	0.07710	2.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	278,615,505	268,972,242	9,643,262	3.6%	7,762,596	7,658,425	104,171	1.4%	3.58921	3.51211	0.07710	2.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	278,615,505	268,972,243	9,643,262	3.6%	7,762,596	7,658,425	104,171	1.4%	3.58921	3.51211	0.07710	2.2%
32. 2024 Optimization Mechanism Gain	1,592,030	1,592,030	0	0.0%	7,762,596	7,658,425	104,171	1.4%	0.02051	0.02079	(0.00028)	-1.3%
33. True-up *	(6,105,795)	(6,105,795)	0	0.0%	7,762,596	7,658,425	104,171	1.4%	(0.07866)	(0.07973)	0.00107	-1.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	274,101,738	264,458,476	9,643,262	3.6%	7,762,596	7,658,425	104,171	1.4%	3.53106	3.45317	0.07789	2.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	274,334,177	264,648,886	9,685,291	3.7%	7,762,596	7,658,425	104,171	1.4%	3.53405	3.45566	0.07839	2.3%
37. GPIF * (Already Adjusted for Taxes)	2,651,705	2,651,705	0	0.0%	7,762,596	7,658,425	104,171	1.4%	0.03416	0.03462	(0.00046)	-1.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**276,985,882**	**267,300,591**	**9,685,291**	**3.6%**	**7,762,596**	**7,658,425**	**104,171**	**1.4%**	**3.56821**	**3.49028**	**0.07793**	**2.2%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.568**	**3.490**	**0.078**	**2.2%**

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	42,885,705	55,424,967	(12,539,262)	-22.6%	276,496,413	256,090,296	20,406,117	8.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	234,789	97,902	136,887	139.8%	20,903,670	485,336	20,418,334	4207.1%
2a. GAINS FROM SALES	128,468	3,509	124,959	3561.1%	33,103,067	17,397	33,085,670	190180.3%
3. FUEL COST OF PURCHASED POWER	9,792,974	957,513	8,835,461	922.8%	49,204,668	7,477,705	41,726,963	558.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	24,018	197,190	(173,172)	-87.8%	900,641	960,506	(59,865)	-6.2%
4. ENERGY COST OF ECONOMY PURCHASES	2,588,400	992,729	1,595,671	160.7%	6,020,520	4,946,469	1,074,051	21.7%
5. TOTAL FUEL & NET POWER TRANSACTION	54,927,840	57,470,988	(2,543,148)	-4.4%	278,615,505	268,972,243	9,643,262	3.6%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	54,927,840	57,470,988	(2,543,148)	-4.4%	278,615,505	268,972,243	9,643,262	3.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,713,455	1,666,422	47,033	2.8%	7,762,597	7,658,424	104,173	1.4%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,713,455	1,666,422	47,033	2.8%	7,762,597	7,658,424	104,173	1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	59,779,985	58,231,846	1,548,139	2.7%	269,083,945	265,377,603	3,706,342	1.4%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,221,159	1,221,159	0	0.0%	6,105,797	6,105,797	0	0.0%
2b. GPIF PROVISION	(530,341)	(530,341)	0	0.0%	(2,651,705)	(2,651,705)	0	0.0%
2c. 2024 OPTIMIZATION MECHANISM GAIN	(318,406)	(318,406)	0	0.0%	(1,592,030)	(1,592,030)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	60,152,397	58,604,258	1,548,139	2.6%	270,946,007	267,239,665	3,706,342	1.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	54,927,840	57,470,988	(2,543,148)	-4.4%	278,615,505	268,972,243	9,643,262	3.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	54,927,840	57,470,988	(2,543,148)	-4.4%	278,615,505	268,972,243	9,643,262	3.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	54,927,840	57,470,988	(2,543,148)	-4.4%	278,615,505	268,972,243	9,643,262	3.6%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	54,927,840	57,470,988	(2,543,148)	-4.4%	278,615,505	268,972,243	9,643,262	3.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	5,224,557	1,133,270	4,091,287	361.0%	(7,669,498)	(1,732,578)	(5,936,920)	342.7%
8. INTEREST PROVISION FOR THE MONTH	(15,179)	21,480	(36,659)	-170.7%	(127,812)	136,132	(263,944)	-193.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(6,962,272)	7,018,079	(13,980,351)	-199.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,221,159)	(1,221,159)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(2,974,053)	6,951,670	(9,925,723)	-142.8%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(6,962,272)	7,018,079	(13,980,351)	-199.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(2,958,874)	6,930,190	(9,889,064)	-142.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(9,921,146)	13,948,269	(23,869,415)	-171.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(4,960,573)	6,974,135	(11,934,708)	-171.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.670	3.700	(0.030)	-0.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.680	3.700	(0.020)	-0.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.350	7.400	(0.050)	-0.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.675	3.700	(0.025)	-0.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.306	0.308	(0.002)	-0.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(15,179)	21,480	(36,659)	-170.7%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	0	190,972	(190,972)	-100.0%	4,870,898	929,113	3,941,785	424.3%
3	COAL	9,966	275,550	(265,584)	-96.4%	6,782,612	10,184,952	(3,402,340)	-33.4%
4	NATURAL GAS	42,875,739	54,958,445	(12,082,706)	-22.0%	264,842,903	244,976,230	19,866,673	8.1%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	42,885,705	55,424,967	(12,539,262)	-22.6%	276,496,413	256,090,295	20,406,118	8.0%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	(231)	800	(1,031)	-128.9%	21,909	4,062	17,847	439.4%
10	COAL	1,333	4,628	(3,295)	-71.2%	77,511	157,442	(79,931)	-50.8%
11	NATURAL GAS	1,611,260	1,545,233	66,027	4.3%	6,699,765	6,517,232	182,533	2.8%
12	SOLAR	295,807	365,187	(69,380)	-19.0%	1,243,616	1,363,002	(119,386)	-8.8%
13	OTHER	0	(629)	629	-100.0%	0	(3,529)	3,529	-100.0%
14	TOTAL (MWH)	1,908,169	1,915,219	(7,050)	-0.4%	8,042,801	8,038,209	4,592	0.1%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	0	1,553	(1,553)	-100.0%	42,747	7,458	35,289	473.2%
17	COAL (TON)	0	2,461	(2,461)	-100.0%	41,323	83,348	(42,025)	-50.4%
18	NATURAL GAS (MCF)	11,618,714	10,870,419	748,295	6.9%	48,963,575	45,865,701	3,097,874	6.8%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	0	9,000	(9,000)	-100.0%	249,197	43,221	205,976	476.6%
23	COAL	0	55,362	(55,362)	-100.0%	822,162	1,875,348	(1,053,186)	-56.2%
24	NATURAL GAS	11,860,244	11,163,492	696,752	6.2%	50,013,606	47,058,493	2,955,113	6.3%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	11,860,244	11,227,855	632,389	5.6%	51,084,965	48,977,062	2,107,903	4.3%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	-0.01%	0.04%	-0.05%	-129.0%	0.27%	0.05%	0.22%	439.1%
30	COAL	0.07%	0.24%	-0.17%	-71.1%	0.96%	1.96%	-0.99%	-50.8%
31	NATURAL GAS	84.44%	80.68%	3.76%	4.7%	83.30%	81.08%	2.22%	2.7%
32	SOLAR	15.50%	19.07%	-3.57%	-18.7%	15.46%	16.96%	-1.49%	-8.8%
33	OTHER	0.00%	-0.03%	0.03%	-100.0%	0.00%	-0.04%	0.04%	-100.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	0.00	122.97	(122.97)	-100.0%	113.95	124.58	(10.63)	-8.5%
37	COAL ($/TON)	0.00	111.97	(111.97)	-100.0%	164.14	122.20	41.94	34.3%
38	NATURAL GAS ($/MCF)	3.69	5.06	(1.37)	-27.0%	5.41	5.34	0.07	1.3%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	0.00	21.22	(21.22)	-100.0%	19.55	21.50	(1.95)	-9.1%
43	COAL	0.00	4.98	(4.98)	-100.0%	8.25	5.43	2.82	51.9%
44	NATURAL GAS	3.62	4.92	(1.31)	-26.6%	5.30	5.21	0.09	1.7%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	3.62	4.94	(1.32)	-26.7%	5.41	5.23	0.18	3.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	0	11,250	(11,250)	-100.0%	11,374	10,640	734	6.9%
50	COAL	0	11,962	(11,962)	-100.0%	10,607	11,911	(1,304)	-10.9%
51	NATURAL GAS	7,361	7,224	137	1.9%	7,465	7,221	244	3.4%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,216	5,862	354	6.0%	6,352	6,093	259	4.3%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	0.00	23.87	(23.87)	-100.0%	22.23	22.87	(0.64)	-2.8%
57	COAL	0.75	5.95	(5.20)	-87.4%	8.75	6.47	2.28	35.2%
58	NATURAL GAS	2.66	3.56	(0.90)	-25.3%	3.95	3.76	0.19	5.1%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.25	2.89	(0.64)	-22.1%	3.44	3.19	0.25	7.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

PLANT/UNIT		(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
AGRI VOLTAICS SOLAR (Test Energy)	[3]	0.9	159.9	23.9	0.0	41.3	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR		60.0	13,010.8	29.1	100.0	58.0	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	13,813.0	25.0	90.0	49.6	-	SOLAR	-	-	-	-	-	-
BAYSIDE BESS (Not included in Generation)		0.0	(56.6)	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not included in Generation)		0.0	2.1	0.0	0.0	0.0		SOLAR						
BIG BEND 1 SOLAR		19.7	3,264.0	22.3	100.0	41.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	9,179.0	27.1	93.5	49.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	7,008.0	25.2	100.0	46.6	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR		74.5	17,321.0	31.2	100.0	60.9	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR		74.5	17,688.0	31.9	98.2	61.5	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy)	[3]	1.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)		0.0	248.2	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR		25.0	4,351.0	23.4	92.6	50.7	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR		59.8	10,894.0	24.5	97.7	50.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK		23.0	4,589.0	26.8	100.0	55.7	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	59.4	8.9	0.0	19.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy)	[3]	0.9	61.7	9.2	0.0	42.1	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy)	[3]	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	12,122.0	26.8	94.2	54.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	15,029.0	27.2	100.0	51.7	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR		69.8	13,795.0	26.6	96.8	54.3	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	9,311.0	25.4	97.9	50.1	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)		0.0	872.5	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR		74.5	14,672.0	26.5	100.0	49.7	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	12,282.0	27.1	100.0	52.0	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	15,713.0	28.4	97.9	56.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	15,070.0	27.3	98.7	54.4	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy)	[3]	74.5	12,552.5	22.6	0.0	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	13,231.0	23.9	95.0	45.2	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	10,759.0	26.6	100.0	49.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	13,335.0	25.6	97.5	50.3	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	8,930.0	21.7	96.3	42.8	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	12,224.0	29.9	100.0	56.1	-	SOLAR	-	-	-	-	-	-
TIA SOLAR		1.6	131.0	11.0	0.0	32.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)		0.0	877.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	15,252.0	27.4	100.0	53.2	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,365.9**	**295,807.3**	**26.9**	98.0	**50.4**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST		**335**	**149,263**	**60**	**100.0**	**59.9**	-	**GAS**	-	-	-	-	-	-
BIG BEND 5 CT		**360**	**102,775**	**38**	**61.3**	**80.0**	**9,753**	**GAS**	**979,799**	**1,023,000**	**1,002,334.2**	**3,613,639**	**3.52**	**3.69**
BIG BEND 6 CT		**360**	**233,464**	**87**	**100.0**	**87.2**	**9,392**	**GAS**	**2,143,303**	**1,023,000**	**2,192,598.6**	**7,896,466**	**3.38**	**3.68**
BIG BEND #1 CC TOTAL		**1,055**	**485,502**	**62**	**86.8**	**61.9**	**6,581**	**GAS**	**3,123,101**	**1,023,000**	**3,194,932.8**	**11,510,105**	**2.37**	**-**
B.B.#4 (COAL)		365	1,333	0	74.3	0.0	0	COAL	0	0	0.0	9,966	0.75	0.00
B.B.#4 (GAS)		380	105,330	37	74.3	58.9	11,705	GAS	1,205,150	1,023,000	1,232,868.4	4,440,075	4.22	3.68
BIG BEND #4 TOTAL		**380**	**106,663**	**38**	**74.3**	**59.7**	**11,559**	**-**	**-**	**-**	**1,232,868.4**	**4,450,041**	**4.17**	**-**
B.B. IGNITION		-	-	-	-	-	-	GAS	5,575	1,023,000	5,702.9	16,725	-	3.00
BIG BEND CT #4 TOTAL		**56**	**287**	**1**	**30.9**	**71.1**	**17,483**	**GAS**	**4,903**	**1,023,000**	**5,016.0**	**18,065**	**6.30**	**3.68**
BIG BEND STATION TOTAL		**1,491**	**592,452**	**53**	**81.5**	**53.4**	**7,482**		**-**	**-**	**4,432,817.2**	**15,994,936**	**2.70**	**-**
POLK #1 CT (OIL)		183	(231)	0	-	-	-	LGT.OIL	-	-	-	-	-	-
POLK #1 CT (GAS)		177	11,032	8	77.0	44.0	15,654	GAS	168,808	1,023,000	172,691.0	621,933	5.64	3.68
POLK #1 TOTAL		**177**	**10,801**	**8**	**77.0**	**43.1**	**15,988**	**-**	**-**	**-**	**172,691.0**	**621,933**	**5.76**	**-**
POLK #2 ST DUCT FIRING		461	0	0	-	0.0	0	GAS	20,321	1,023,000	20,788.0	74,866	0.00	3.68
POLK #2 ST W/O DUCT FIRING		341	166,857	66	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**461**	**166,857**	**49**	**83.1**	**48.7**	**-**	**GAS**	**-**	**-**	**20,788.0**	**74,866**	**0.04**	**-**
POLK #2 CT (GAS)		149	62,009	56	100.0	89.0	11,535	GAS	699,196	1,023,000	715,278.0	2,576,016	4.15	3.68
POLK #2 CT (OIL)		158	0	0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL		**149**	**62,009**	**56**	**100.0**	**89.0**	**11,535**	**-**	**-**	**-**	**715,278.0**	**2,576,016**	**4.15**	**-**
POLK #3 CT (GAS)		149	98,833	89	98.5	97.0	11,188	GAS	1,080,908	1,023,000	1,105,769.0	3,982,337	4.03	3.68
POLK #3 CT (OIL)		158	0	0	98.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL		**149**	**98,833**	**89**	**98.5**	**93.7**	**11,188**	**-**	**-**	**-**	**1,105,769.0**	**3,982,337**	**4.03**	**-**
POLK #4 TOTAL		**149**	**89,823**	**81**	**98.1**	**95.6**	**11,035**	GAS	**968,934**	**1,023,000**	**991,219.0**	**3,569,795**	**3.97**	**3.68**
POLK #5 TOTAL		**149**	**48,594**	**44**	**48.8**	**92.5**	**11,090**	GAS	**526,784**	**1,023,000**	**538,900.0**	**1,940,805**	**3.99**	**3.68**
POLK #2 CC TOTAL		**1,055**	**466,116**	**59**	**84.9**	**59.5**	**7,234**	GAS	**-**	**-**	**3,371,954.0**	**12,143,818**	**2.61**	**-**
POLK STATION TOTAL		**1,232**	**476,918**	**52**	**83.8**	**52.1**	**7,432**	**-**	**-**	**-**	**3,544,645.0**	**12,765,751**	**2.68**	**-**

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	251	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT1A	168	(110)	0	22.7	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
BAYSIDE CT1B	168	(110)	0	26.0	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
BAYSIDE CT1C	168	(110)	0	26.8	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
BAYSIDE UNIT 1 TOTAL	**755**	**(329)**	**0**	**16.8**	**0.0**	**0**	**GAS**	**0**	**1,023,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE ST 2	326	189,299	78	100.0	78.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	91,952	74	100.0	76.8	11,110	GAS	998,633	1,023,000	1,021,601.1	3,679,213	4.00	3.68
BAYSIDE CT2B	168	82,000	66	100.0	77.0	11,071	GAS	887,383	1,023,000	907,793.0	3,269,343	3.99	3.68
BAYSIDE CT2C	168	80,593	64	100.0	76.6	11,023	GAS	868,425	1,023,000	888,398.5	3,199,495	3.97	3.68
BAYSIDE CT2D	168	86,345	69	100.0	75.6	11,044	GAS	932,117	1,023,000	953,555.4	3,434,152	3.98	3.68
BAYSIDE UNIT 2 TOTAL	**998**	**530,188**	**71**	**100.0**	**71.4**	**7,113**	**GAS**	**3,686,557**	**1,023,000**	**3,771,348.1**	**13,582,204**	**2.56**	**3.68**
BAYSIDE UNIT 3 TOTAL	**56**	**1,366**	**3**	**100.0**	**81.3**	**11,016**	**GAS**	**14,712**	**1,023,000**	**15,050.8**	**54,204**	**3.97**	**3.68**
BAYSIDE UNIT 4 TOTAL	**56**	**2,904**	**7**	**100.0**	**89.1**	**10,973**	**GAS**	**31,149**	**1,023,000**	**31,865.8**	**114,762**	**3.95**	**3.68**
BAYSIDE UNIT 5 TOTAL	**56**	**2,430**	**6**	**100.0**	**91.0**	**10,882**	**GAS**	**25,850**	**1,023,000**	**26,445.0**	**95,240**	**3.92**	**3.68**
BAYSIDE UNIT 6 TOTAL	**56**	**955**	**2**	**100.0**	**85.0**	**11,020**	**GAS**	**10,282**	**1,023,000**	**10,519.0**	**37,883**	**3.97**	**3.68**
BAYSIDE STATION TOTAL	**1,977**	**537,514**	**37**	**68.2**	**36.5**	**7,172**	**GAS**	**3,768,552**	**1,023,000**	**3,855,228.8**	**13,884,293**	**2.58**	**3.68**
MACDILL1	18	930	7	64.5	97.6	8,903	GAS	7,965	1,040,000	8,284.0	65,123	7.00	8.18
MACDILL 2	18	1,356	10	65.6	100.0	9,033	GAS	11,773	1,040,000	12,244.0	52,273	3.86	4.44
MACDILL 3	18	1,647	12	99.6	100.0	8,708	GAS	13,786	1,040,000	14,337.0	62,422	3.79	4.53
MACDILL 4	18	1,544	11	80.5	100.0	8,725	GAS	12,958	1,040,000	13,476.0	60,907	3.94	4.70
SOUTH TAMPA RESILIENCE TOTAL	**73**	**5,477**	**10**	**77.5**	**87.9**	**8,826**	**GAS**	**46,482**	**1,040,000**	**48,341.0**	**240,725**	**4.40**	**5.18**
SYSTEM	**6,139**	**1,908,169**	**0**	**75.3**	**46.7**	**6,226**	**-**	**-**	**-**	**11,881,032.0**	**42,885,705**	**2.25**	**-**

LEGEND:
B.B. = BIG BEND **CC = COMBINED CYCLE**
CT = COMBUSTION TURBINE **ST = STEAM TURBINE**

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL[(1)]								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	5,455	7,458	(2,003)	-26.9%
17 UNIT COST ($/BBL)	0.00	103.35	(103.35)	-100.0%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT ($)	0	160,496	(160,496)	-100.0%	556,526	770,755	(214,229)	-27.8%
19 BURNED:								
20 UNITS (BBL)	0	1,553	(1,553)	-100.0%	42,747	7,458	35,289	473.2%
21 UNIT COST ($/BBL)	0.00	122.97	(122.97)	-100.0%	113.95	124.58	(10.63)	-8.5%
22 AMOUNT ($)	0	190,972	(190,972)	-100.0%	4,870,898	929,113	3,941,785	424.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	0	37,805	(37,805)	-100.0%	0	37,805	(37,805)	-100.0%
25 UNIT COST ($/BBL)	0.00	122.99	(122.99)	-100.0%	0.00	122.99	(122.99)	-100.0%
26 AMOUNT ($)	0	4,649,502	(4,649,502)	-100.0%	0	4,649,502	(4,649,502)	-100.0%
27								
28 DAYS SUPPLY: NORMAL	0	768	(768)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	0	5	(5)	-100.0%	-	-	-	-
COAL[(2)]								
30 PURCHASES:								
31 UNITS (TONS)	(17,156)	14,500	(31,656)	-218.3%	(17,156)	43,500	(60,656)	-139.4%
32 UNIT COST ($/TON)	70.00	91.44	(21.44)	-23.4%	68.78	91.44	(22.66)	-24.8%
33 AMOUNT ($)	(1,200,929)	1,325,940	(2,526,869)	-190.6%	(1,180,039)	3,977,821	(5,157,860)	-129.7%
34 BURNED:								
35 UNITS (TONS)	0	2,461	(2,461)	-100.0%	41,323	83,348	(42,025)	-50.4%
36 UNIT COST ($/TON)	0.00	111.97	(111.97)	-100.0%	164.14	122.20	41.94	34.3%
37 AMOUNT ($)	9,966	275,550	(265,584)	-96.4%	6,782,612	10,184,952	(3,402,340)	-33.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	197,615	142,676	54,939	38.5%	197,615	142,676	54,939	38.5%
40 UNIT COST ($/TON)	123.71	117.35	6.35	5.4%	123.71	117.35	6.35	5.4%
41 AMOUNT ($)	24,446,303	16,743,573	7,702,730	46.0%	24,446,303	16,743,573	7,702,730	46.0%
42								
43 DAYS SUPPLY:	360	335	25	10.0%	-	-	-	-
NATURAL GAS[(3)]								
44 PURCHASES:								
45 UNITS (MCF)	11,617,011	10,870,418	746,593	6.9%	48,923,368	45,865,702	3,057,666	6.7%
46 UNIT COST ($/MCF)	3.69	5.06	(1.37)	-27.1%	5.41	5.34	0.07	1.3%
47 AMOUNT ($)	42,840,475	54,967,865	(12,127,390)	-22.1%	264,527,968	244,861,209	19,666,759	8.0%
48 BURNED:								
49 UNITS (MCF)	11,618,714	10,870,419	748,295	6.9%	48,963,575	45,865,701	3,097,874	6.8%
50 UNIT COST ($/MCF)	3.69	5.06	(1.37)	-27.0%	5.41	5.34	0.07	1.3%
51 AMOUNT ($)	42,875,739	54,958,445	(12,082,706)	-22.0%	264,842,903	244,976,230	19,866,673	8.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	264,264	291,829	(27,565)	-9.4%	264,264	291,829	(27,565)	-9.4%
54 UNIT COST ($/MCF)	3.32	3.52	(0.20)	-5.8%	3.32	3.52	(0.20)	-5.8%
55 AMOUNT ($)	876,414	1,026,960	(150,546)	-14.7%	876,414	1,026,960	(150,546)	-14.7%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	9,966
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**9,966**

(3) **RECONCILIATION - NATURAL GAS**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

(1) SOLD TO		(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL $ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.263	3.380	97,902.00	101,411.00	3,509.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**3,000.0**	**0.0**	**3,000.0**	**3.263**	**3.380**	**97,902.00**	**101,411.00**	**3,509.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,307.0	0.0	2,307.0	1.733	1.906	39,972.12	43,969.33	1,374.34
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	64.0	0.0	64.0	1.690	2.533	1,081.58	1,621.14	492.19
DUKE ENERGY FLORIDA		SCH. - MA	2,132.0	0.0	2,132.0	1.616	2.224	34,449.52	47,406.09	11,486.17
DUKE ENERGY CAROLINAS		SCH. - MA	579.0	0.0	579.0	1.417	1.940	8,207.24	11,230.84	2,718.06
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	512.0	0.0	512.0	1.392	2.299	7,127.36	11,772.45	4,326.98
MEAG POWER		SCH. - MA	1,112.0	0.0	1,112.0	1.444	2.358	16,053.09	26,215.67	9,534.30
DOMINION SOUTH CAROLINA		SCH. - MA	359.0	0.0	359.0	1.870	2.373	6,712.26	8,518.23	1,530.60
TENNESSEE VALLEY AUTHORITY		SCH. - MA	217.0	0.0	217.0	0.000	0.926	0.00	2,008.80	2,008.80
SOUTHERN COMPANY		SCH. - MA	3,051.0	0.0	3,051.0	1.435	1.975	43,795.63	60,262.12	14,540.34
THE ENERGY AUTHORITY		SCH. - MA	4,334.0	0.0	4,334.0	1.786	3.718	77,390.65	161,142.28	80,456.61
SUB-TOTAL CURRENT MONTH			**14,667.0**	**0.0**	**14,667.0**	**1.601**	**2.551**	**234,789.45**	**374,146.95**	**128,468.39**
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**	**0.00**	**0.00**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,307.0	0.0	2,307.0	1.733	1.906	39,972.12	43,969.33	1,374.34
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			12,360.0	0.0	12,360.0	1.576	2.671	194,817.33	330,177.62	127,094.05
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**14,667.0**	**0.0**	**14,667.0**	**1.601**	**2.551**	**234,789.45**	**374,146.95**	**128,468.39**
CURRENT MONTH:										
DIFFERENCE			11,667.0	0.0	11,667.0	(1.662)	(0.829)	136,887.45	272,735.95	124,959.39
DIFFERENCE %			388.9%	0.0%	388.9%	-50.9%	-24.5%	139.8%	268.9%	3561.1%
PERIOD TO DATE:										
ACTUAL			216,554.0	0.0	216,554.0	9.653	25.056	20,903,670.70	54,259,664.02	33,103,067.91
ESTIMATED			14,600.0	0.0	14,600.0	3.324	3.443	485,336.40	502,733.40	17,397.00
DIFFERENCE			201,954.0	0.0	201,954.0	6.329	21.613	20,418,334.30	53,756,930.62	33,085,670.91
DIFFERENCE %			1383.2%	0.0%	1383.2%	190.4%	627.7%	4207.0%	10692.9%	190180.3%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

(1) PURCHASED FROM		(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			25,296.0	0.0	0.0	25,296.0	3.785	3.785	957,513.12
TOTAL			**25,296.0**	**0.0**	**0.0**	**25,296.0**	**3.785**	**3.785**	**957,513.12**
ACTUAL:									
PASCO COUNTY		SCH. - REH	13,230.0	0.0	0.0	13,230.0	3.861	3.861	510,810.30
HILLSBOROUGH COUNTY		SCH. - REH	11,904.0	0.0	0.0	11,904.0	3.700	3.700	440,448.00
CONSTELLATION ENERGY GENERATION		SCH. - J	3,932.0	0.0	119.0	3,813.0	6.855	6.855	261,382.00
MACQUARIE ENERGY LLC		SCH. - J	1,500.0	0.0	0.0	1,500.0	6.000	6.000	90,000.00
FLA. POWER & LIGHT		SCH. - J	8,650.0	0.0	0.0	8,650.0	9.900	9.900	856,350.00
SOUTHERN COMPANY		SCH. - J	27,810.0	0.0	0.0	27,810.0	6.212	6.212	1,727,681.00
MERCURIA AMERICA		SCH. - J	350.0	0.0	0.0	350.0	5.000	5.000	17,500.00
NEXTERA MARKETING		SCH. - J	2,952.0	0.0	343.3	2,608.7	6.226	6.226	162,408.10
THE ENERGY AUTHORITY		SCH. - J	675.0	0.0	0.0	675.0	6.950	6.950	46,912.50
DUKE ENERGY FLORIDA		SCH. - J	1,900.0	0.0	0.0	1,900.0	4.703	4.703	89,349.83
ORLANDO UTIL. COMM.		SCH. - J	24,200.0	0.0	0.0	24,200.0	7.943	7.943	1,922,212.50
RAINBOW ENERGY		SCH. - J	35,552.0	0.0	111.8	35,440.2	8.495	8.495	3,010,490.81
TYR ENERGY		SCH. - J	7,035.0	0.0	0.0	7,035.0	9.028	9.028	635,145.00
TYR ENERGY		OATT	(1,080.0)	0.0	0.0	(1,080.0)	1.875	1.875	(20,244.77)
SUB-TOTAL CURRENT MONTH			**138,610.0**	**0.0**	**574.1**	**138,035.9**	**7.064**	**7.064**	**9,750,445.27**
ADJUSTMENTS TO PRIOR MONTHS:									
SOUTHERN COMPANY	April 2026	SCH. - J	(3,559.0)	0.0	0.0	(3,559.0)	5.965	5.965	(212,298.00)
SOUTHERN COMPANY	April 2026	SCH. - J	3,559.0	0.0	0.0	3,559.0	5.978	5.978	212,748.00
DUKE ENERGY FLORIDA	April 2026	SCH. - J	(20,450.0)	0.0	0.0	(20,450.0)	4.601	4.601	(940,880.83)
DUKE ENERGY FLORIDA	April 2026	SCH. - J	20,450.0	0.0	0.0	20,450.0	4.804	4.804	982,460.00
FLA. POWER & LIGHT	April 2026	SCH. - J	(94,049.0)	0.0	0.0	(94,049.0)	5.465	5.465	(5,139,785.00)
FLA. POWER & LIGHT	April 2026	SCH. - J	94,049.0	0.0	0.0	94,049.0	5.466	5.466	5,140,285.00
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**42,529.17**
SUB-TOTAL SCHEDULE REH PURCHASED POWER			25,134.0	0.0	0.0	25,134.0	3.785	3.785	951,258.30
SUB-TOTAL SCHEDULE J PURCHASED POWER			114,556.0	0.0	574.1	113,981.9	7.775	7.775	8,861,960.91
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(1,080.0)	0.0	0.0	(1,080.0)	1.875	1.875	(20,244.77)
TOTAL			**138,610.0**	**0.0**	**574.1**	**138,035.9**	**7.095**	**7.095**	**9,792,974.44**
CURRENT MONTH:									
DIFFERENCE			113,314.0	0.0	574.1	112,739.9	3.310	3.310	8,835,461.32
DIFFERENCE %			448.0%	0.0%	0.0%	445.7%	87.4%	87.4%	922.8%
PERIOD TO DATE:									
ACTUAL			506,662.0	0.0	574.1	506,087.9	9.723	9.723	49,204,668.60
ESTIMATED			168,516.0	0.0	0.0	168,516.0	4.437	4.437	7,477,705.03
DIFFERENCE			338,146.0	0.0	574.1	337,571.9	5.286	5.286	41,726,963.57
DIFFERENCE %			200.7%	0.0%	0.0%	200.3%	119.1%	119.1%	558.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	**COGEN. AS AVAIL.**	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
TOTAL		**5,952.0**	**0.0**	**0.0**	**5,952.0**	**3.313**	**3.313**	**197,189.76**
ACTUAL:								
	AS AVAILABLE							
CARGILL MILLPOINT	COGEN.	2.0	0.0	0.0	2.0	1.697	1.697	33.94
IMC-AGRICO-S. PIERCE	COGEN.	2.0	0.0	0.0	2.0	1.974	1.974	39.47
HILLSBOROUGH COUNTY	COGEN.	1,098.0	0.0	0.0	1,098.0	1.769	1.769	19,428.07
SUB-TOTAL CURRENT MONTH		**1,102.0**	**0.0**	**0.0**	**1,102.0**	**1.770**	**1.770**	**19,501.48**
NET METERING		**227.0**	**0.0**	**0.0**	**227.0**	**1.989**	**1.989**	**4,516.06**
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.00**
TOTAL INCL NET METERING		**1,329.0**	**0.0**	**0.0**	**1,329.0**	**1.807**	**1.807**	**24,017.5**
CURRENT MONTH:								
DIFFERENCE		(4,623.0)	0.0	0.0	(4,623.0)	(1.506)	(1.506)	(173,172.22)
DIFFERENCE %		-77.7%	0.0%	0.0%	-77.7%	-45.5%	-45.5%	-87.8%
PERIOD TO DATE:								
ACTUAL		44,215.0	0.0	0.0	44,215.0	2.037	2.037	900,639.84
ESTIMATED		28,992.0	0.0	0.0	28,992.0	3.313	3.313	960,504.96
DIFFERENCE		15,223.0	0.0	0.0	15,223.0	(1.276)	(1.276)	(59,865.12)
DIFFERENCE %		52.5%	0.0%	0.0%	52.5%	-38.5%	-38.5%	-6.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8) COST IF GENERATED		(9)
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-7
ESTIMATED:										
VARIOUS		Economy	21,396.7	0.0	21,396.7	4.640	992,729.12	4.932	1,055,206.70	62,477.58
TOTAL			**21,396.7**	**0.0**	**21,396.7**	**4.640**	**992,729.12**	**4.932**	**1,055,206.70**	**62,477.58**
ACTUAL:										
DUKE ENERGY FLORIDA		SCH. - J	53,021.0	0.0	53,021.0	4.623	2,451,192.09	7.721	4,093,774.44	1,642,582.35
THE ENERGY AUTHORITY		SCH. - J	159.0	0.0	159.0	1.819	2,892.05	1.970	3,133.05	241.00
MEAG POWER		SCH. - J	12.0	0.0	12.0	1.487	178.44	1.916	229.92	51.48
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - J	3.0	0.0	3.0	1.694	50.81	1.788	53.63	2.82
SUB-TOTAL CURRENT MONTH			**53,195.0**	**0.0**	**53,195.0**	**4.614**	**2,454,313.39**	**7.702**	**4,097,191.04**	**1,642,877.65**
ADJUSTMENTS TO PRIOR MONTHS:										
DUKE ENERGY FLORIDA	April 2026	SCH. - J	(70,374.0)	0.0	(70,374.0)	4.142	(2,915,180.65)	6.252	(4,399,641.66)	(1,484,461.01)
DUKE ENERGY FLORIDA	April 2026	SCH. - J	70,374.0	0.0	70,374.0	4.333	3,049,267.06	6.442	4,533,728.07	1,484,461.01
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**134,086.41**	**0.000**	**134,086.41**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES			53,195.0	0.0	53,195.0	4.866	2,588,399.80	7.954	4,231,277.45	1,642,877.65
TOTAL			**53,195.0**	**0.0**	**53,195.0**	**4.866**	**2,588,399.80**	**7.954**	**4,231,277.45**	**1,642,877.65**
CURRENT MONTH:										
DIFFERENCE			31,798.3	0.0	31,798.3	0.226	1,595,670.68	3.023	3,176,070.75	1,580,400.07
DIFFERENCE %			148.6%	0.0%	148.6%	4.9%	160.7%	61.3%	301.0%	2529.5%
PERIOD TO DATE:										
ACTUAL			138,020.0	0.0	138,020.0	4.362	6,020,519.43	6.683	9,223,358.53	3,202,839.10
ESTIMATED			99,562.6	0.0	99,562.6	4.968	4,946,469.65	6.735	6,705,071.59	1,758,601.94
DIFFERENCE			38,457.4	0.0	38,457.4	(0.606)	1,074,049.78	(0.052)	2,518,286.94	1,444,237.16
DIFFERENCE %			38.6%	0.0%	38.6%	-12.2%	21.7%	-0.8%	37.6%	82.1%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	-----------	LT	**QF = QUALIFYING FACILITY**
DEF	01/01/2026-03/31/2026 04/01/2026-12/31/2026		ST	**LT = LONG TERM**
FMPA	12/16/2025-02/28/2026		ST	**ST = SHORT-TERM**
ORLANDO UTILITIES	01/01/2026-02/28/2026		ST	
			ST	

**** THREE YEAR NOTICE REQUIRED FOR TERMINATION.**

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	8.5	9.7	2.6	3.1	5.6							
DEF	250.0	250.0	250.0	250.0	250.0							
FMPA	150.0	150.0	0.0	0.0	0.0							
ORLANDO UTILITIES	200.0	200.0	0.0	0.0	0.0							

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	$ 133,230	$ 4,887,764	$ 23,896	$ 3,588,395	$ 3,234,977	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 11,868,262
TOTAL CAPACITY	$ 133,230	$ 4,887,764	$ 23,896	$ 3,588,395	$ 3,234,977	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 11,868,262

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the following Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of June, 2026 to the following:

Major Thompson
Suzanne Brownless
Zachary Bloom
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
mthompson@psc.state.fl.us
sbrownless@psc.state.fl.us
zbloom@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
Joel T. Baker
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
joel.baker@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Michelle D. Napier
J. Baugh
J. Husted
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com
jbaugh@chpk.com
jhusted@chpk.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Rd., Unit 105, No. 414
Tallahassee, FL 32302
bgarner@wcglawoffice.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

Nicholas A. Means

ATTORNEY