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June 25, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit Performance Data Schedules for the month of May 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All parties of record (w/attachment)
Major Thompson (w/Excel)

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	98.4	11.1	0.0	0.0	16.8								25.7
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0								3,623.0
3. Service Hours	SH	744.0	72.9	0.0	0.0	0.0								816.9
4. Reserve Shutdown Hours	RSH	0.0	1.4	1.0	0.0	124.8								127.2
5. Unavailable Hours	UH	8.2	597.7	743.0	720.0	619.2								2,688.1
6. Planned Outage Hours	POH	0.0	597.7	743.0	720.0	619.2								2,679.9
7. Forced Outage Hours	FOH	8.2	0.0	0.0	0.0	0.0								8.2
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	0.0								0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0								0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0								0.0
10a. Partial Forced Outage Hours	PFOH	35.8	0.0	0.0	0.0	0.0								35.8
10b. Load Reduction Partial Forced (MW)	LRPF	94.0	0.0	0.0	0.0	0.0								94.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0								0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0								0.0
12. Net Summer Continuous Rating (MW)	NSC	755.0	755.0	755.0	755.0	755.0								755.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,819.1	338.7	0.0	0.0	0.0								3,157.7
14. Net Generation (MWH)	NETGEN	387,578.4	45,315.9	0.0	0.0	-329.0								432,565.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,274.0	7,474.0	0.0	0.0	0.0								7,300.0
16. Net Output Factor (%)	NOF	61.0	72.8	0.0	0.0	0.0								65.0
17. Net Period Continuous Rating (MW)	NPC	854.0	854.0	854.0	755.0	755.0								814.4
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-9.872) + 7,917													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 2		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	77.8	98.9	76.1	98.4	100.0								89.9
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0								3,623.0
3. Service Hours	SH	494.2	672.0	743.0	720.0	744.0								3,373.2
4. Reserve Shutdown Hours	RSH	85.4	0.0	0.0	0.0	0.0								85.4
5. Unavailable Hours	UH	164.4	5.3	123.5	11.7	0.0								304.9
6. Planned Outage Hours	POH	162.2	4.1	121.6	0.0	0.0								287.9
7. Forced Outage Hours	FOH	0.8	0.6	1.9	11.7	0.0								15.0
8. Maintenance Outage Hours	MOH	1.4	0.6	0.0	0.0	0.0								2.0
9a. Partial Planned Outage Hours	PPOH	8.1	27.0	701.2	0.0	0.0								736.3
9b. Load Reduction Partial Planned (MW)	LRPP	85.0	86.0	86.0	0.0	0.0								86.0
10a. Partial Forced Outage Hours	PFOH	4.8	3.5	11.1	0.0	0.0								19.4
10b. Load Reduction Partial Forced (MW)	LRPF	85.1	86.0	86.0	0.0	0.0								85.8
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0								0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0								0.0
12. Net Summer Continuous Rating (MW)	NSC	998.0	998.0	998.0	998.0	998.0								998.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,151.2	3,455.1	2,821.5	3,680.7	3,771.3								15,879.9
14. Net Generation (MWH)	NETGEN	292,666.4	457,964.1	383,794.5	508,845.8	530,188.5								2,173,459.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,350.0	7,545.0	7,352.0	7,233.0	7,113.0								7,306.3
16. Net Output Factor (%)	NOF	52.8	60.4	45.8	71.4	71.4								59.8
17. Net Period Continuous Rating (MW)	NPC	1,129.0	1,129.0	1,129.0	998.0	998.0								1,076.6
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-14.979) + 8,303													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
BIG BEND 1 CC													
1. Equivalent Availability Factor (%)	EAF	100.0	100.0	85.1	29.0	86.8							80.1
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0							3,623.0
3. Service Hours	SH	744.0	672.0	743.0	229.2	744.0							3,132.2
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0							0.0
5. Unavailable Hours	UH	0.0	0.0	110.6	511.5	98.3							720.4
6. Planned Outage Hours	POH	0.0	0.0	109.3	511.5	57.3							678.1
7. Forced Outage Hours	FOH	0.0	0.0	1.3	0.0	0.7							2.0
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	40.3							40.3
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0							0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0							0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0							0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0							0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0							0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0							0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0							1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,325.6	4,032.0	3,398.1	665.0	3,194.9							15,615.6
14. Net Generation (MWH)	NETGEN	681,081.9	636,114.9	523,417.8	96,154.2	485,502.1							2,422,270.9
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,351.0	6,339.0	6,492.0	6,916.0	6,581.0							6,446.7
16. Net Output Factor (%)	NOF	81.7	84.5	62.9	39.8	61.9							70.7
17. Net Period Continuous Rating (MW)	NPC	1,120.0	1,120.0	1,120.0	1,055.0	1,055.0							1,094.0
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-9.677) + 7,204												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	44.0	45.2	70.0	73.1	84.9								64.0
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0								3,623.0
3. Service Hours	SH	76.0	290.0	548.0	632.7	742.9								2,289.6
4. Reserve Shutdown Hours	RSH	261.4	26.5	47.4	29.0	0.0								364.3
5. Unavailable Hours	UH	406.7	355.5	148.6	58.4	57.7								1,026.9
6. Planned Outage Hours	POH	98.8	0.0	0.0	23.1	53.6								175.5
7. Forced Outage Hours	FOH	199.9	245.6	2.7	13.0	4.1								465.3
8. Maintenance Outage Hours	MOH	108.0	109.9	146.0	22.3	0.0								386.2
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0								0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0								0.0
10a. Partial Forced Outage Hours	PFOH	50.5	67.8	385.0	672.9	430.1								1,606.3
10b. Load Reduction Partial Forced (MW)	LRPF	230.0	230.0	230.0	212.6	133.5								196.9
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0								0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0								0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0								1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	228.0	745.5	2,188.4	2,873.0	3,372.0								9,406.9
14. Net Generation (MWH)	NETGEN	14,171.8	59,393.0	253,056.0	367,425.9	466,116.0								1,160,162.7
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	16,085.0	12,552.0	8,648.0	7,819.0	7,234.0								8,108.2
16. Net Output Factor (%)	NOF	15.6	17.2	38.7	55.1	59.5								44.5
17. Net Period Continuous Rating (MW)	NPC	1,194.0	1,194.0	1,194.0	1,055.0	1,055.0								1,138.4
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-5.342) + 7,470													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	19	Planned Outage	5/1/2026	0:00:00	5/20/2026	23:27:00	479.45	5260	Major overhaul (use for non-specific overhaul only; see page B-CCGT-2)	Unit 1 Spring Planned outage. Note: This was a major overhaul due to the steam turbine. The steam turbine overhaul included aspects of the condensate system which lead to the CTs being unavailable as well. The CTs were not undergoing the overhaul.		168
BS CT1(A)	20	Reserve Shutdown	5/20/2026	23:27:00	5/28/2026	0:00:00	168.55			Reserve Shutdown		168
BS CT1(A)	21	Planned Outage	5/28/2026	0:00:00	5/31/2026	23:59:00	96	5274	General unit inspection	Unit 1 Spring Planned outage. Units unavailable while performing checkouts before start up.		168

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	8	Planned Outage	5/1/2026	0:00:00	5/1/2026	0:00:00	0	5260	Major overhaul (use for non-specific overhaul only; see page B-CCGT-2)	Unit 1 Spring Planned outage. Note: This was a major overhaul due to the steam turbine. The steam turbine overhaul included aspects of the condensate system which lead to the CTs being unavailable as well. The CTs were not undergoing the overhaul.		168
								5260		Unit 1 Spring Planned outage. Note: This was a major overhaul due to the steam turbine. The steam turbine overhaul included aspects of the condensate system which lead to the CTs being unavailable as well. The CTs were not undergoing the overhaul.		
BS CT1(B)	8	Planned Outage	5/1/2026	0:00:00	5/19/2026	22:42:00	454.7		Major overhaul (use for non-specific overhaul only; see page B-CCGT-2)			168
BS CT1(B)	9	Reserve Shutdown	5/19/2026	22:42:00	5/28/2026	0:00:00	193.3			Reserve Shutdown		168
BS CT1(B)	10	Planned Outage	5/28/2026	0:00:00	5/31/2026	23:59:00	96	5274		Unit 1 Spring Planned outage. Units unavailable while performing checkouts before start up.		168

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	6	Planned Outage	5/1/2026	0:00:00	5/19/2026	16:55:00	448.92	5260	Major overhaul (use for non-specific overhaul only; see page B-CCGT-2)	Unit 1 Spring Planned outage. Note: This was a major overhaul due to the steam turbine. The steam turbine overhaul included aspects of the condensate system which lead to the CTs being unavailable as well. The CTs were not undergoing the overhaul.		168
BS CT1(C)	7	Reserve Shutdown	5/19/2026	16:55:00	5/28/2026	0:00:00	199.08			Reserve Shutdown		168
BS CT1(C)	8	Planned Outage	5/28/2026	0:00:00	5/31/2026	23:59:00	96	5274	General unit inspection	Unit 1 Spring Planned outage. Note: This was a major overhaul due to the steam turbine. The steam turbine overhaul included aspects of the condensate system which lead to the CTs being unavailable as well. The CTs were not undergoing the overhaul.		168

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	3	Planned Outage	5/1/2026	0:00:00	6/1/2026	0:00:00	744	4400	Major turbine overhaul (720 hours or longer) (use for non-specific overhaul only; see page B-CCGT-2)	Unit 1 Spring Planned outage. ST1 to have turbine internals overhauled similar to unit 2 outage of 2024. Note: This was a major overhaul but due to the steam turbine. The steam turbine overhaul included aspects of the condensate system which lead to the CTs being unavailable as well. The CTs themselves were not undergoing the overhaul.		251

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	32	Reserve Shutdown	5/2/2026	19:40:00	5/3/2026	16:36:00	20.93			Reserve Shutdown		168
BS CT2(A)	33	Reserve Shutdown	5/27/2026	1:25:00	5/27/2026	11:54:00	10.48			Reserve Shutdown		168

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	43	Reserve Shutdown	5/3/2026	0:25:00	5/3/2026	17:27:00	17.03			Reserve Shutdown		168
BS CT2(B)	44	Reserve Shutdown	5/5/2026	7:25:00	5/5/2026	16:14:00	8.82			Reserve Shutdown		168
BS CT2(B)	45	Reserve Shutdown	5/6/2026	0:21:00	5/6/2026	11:41:00	11.33			Reserve Shutdown		168
BS CT2(B)	46	Reserve Shutdown	5/7/2026	7:45:00	5/7/2026	18:44:00	10.98			Reserve Shutdown		168
BS CT2(B)	47	Reserve Shutdown	5/8/2026	7:14:00	5/8/2026	14:31:00	7.28			Reserve Shutdown		168
BS CT2(B)	48	Reserve Shutdown	5/12/2026	7:54:00	5/12/2026	9:04:00	1.17			Reserve Shutdown		168
BS CT2(B)	49	Reserve Shutdown	5/14/2026	7:54:00	5/14/2026	16:19:00	8.42			Reserve Shutdown		168
BS CT2(B)	50	Reserve Shutdown	5/16/2026	6:38:00	5/16/2026	15:56:00	9.3			Reserve Shutdown		168
BS CT2(B)	51	Reserve Shutdown	5/19/2026	1:15:00	5/19/2026	15:21:00	14.1			Reserve Shutdown		168
BS CT2(B)	52	Reserve Shutdown	5/21/2026	0:36:00	5/21/2026	11:53:00	11.28			Reserve Shutdown		168
BS CT2(B)	53	Reserve Shutdown	5/26/2026	3:03:00	5/26/2026	13:37:00	10.57			Reserve Shutdown		168

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	57	Reserve Shutdown	5/4/2026	1:13:00	5/4/2026	13:29:00	12.27			Reserve Shutdown		168
BS CT2(C)	58	Reserve Shutdown	5/5/2026	8:00:00	5/5/2026	17:02:00	9.03			Reserve Shutdown		168
BS CT2(C)	59	Reserve Shutdown	5/6/2026	7:35:00	5/6/2026	16:57:00	9.37			Reserve Shutdown		168
BS CT2(C)	60	Reserve Shutdown	5/10/2026	0:52:00	5/10/2026	12:28:00	11.6			Reserve Shutdown		168
BS CT2(C)	61	Reserve Shutdown	5/13/2026	1:05:00	5/13/2026	13:13:00	12.13			Reserve Shutdown		168
BS CT2(C)	62	Reserve Shutdown	5/15/2026	0:27:00	5/15/2026	13:07:00	12.67			Reserve Shutdown		168
BS CT2(C)	63	Reserve Shutdown	5/16/2026	0:36:00	5/16/2026	11:10:00	10.57			Reserve Shutdown		168
BS CT2(C)	64	Reserve Shutdown	5/19/2026	7:21:00	5/19/2026	17:46:00	10.42			Reserve Shutdown		168
BS CT2(C)	65	Reserve Shutdown	5/20/2026	7:12:00	5/20/2026	15:57:00	8.75			Reserve Shutdown		168
BS CT2(C)	66	Reserve Shutdown	5/21/2026	7:29:00	5/21/2026	17:40:00	10.18			Reserve Shutdown		168
BS CT2(C)	67	Reserve Shutdown	5/24/2026	1:03:00	5/24/2026	11:42:00	10.65			Reserve Shutdown		168

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	37	Reserve Shutdown	5/4/2026	7:52:00	5/4/2026	17:29:00	9.62			Reserve Shutdown		168
BS CT2(D)	38	Reserve Shutdown	5/7/2026	7:30:00	5/7/2026	14:21:00	6.85			Reserve Shutdown		168
BS CT2(D)	39	Reserve Shutdown	5/12/2026	2:01:00	5/12/2026	11:11:00	9.17			Reserve Shutdown		168
BS CT2(D)	40	Reserve Shutdown	5/14/2026	8:55:00	5/14/2026	18:53:00	9.97			Reserve Shutdown		168
BS CT2(D)	41	Reserve Shutdown	5/15/2026	8:09:00	5/15/2026	16:53:00	8.73			Reserve Shutdown		168
BS CT2(D)	42	Reserve Shutdown	5/20/2026	0:33:00	5/20/2026	10:23:00	9.83			Reserve Shutdown		168
BS CT2(D)	43	Reserve Shutdown	5/22/2026	1:46:00	5/22/2026	11:26:00	9.67			Reserve Shutdown		168

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST2	No events this month.											

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CTS	1	Planned Outage	5/1/2026	0:00:00	5/8/2026	0:00:00	168	5071	Combustor liner	GE driven Outage to inspect, replace damaged Unibodies, and replace first stage buckets.		360
BB CTS	1	Planned Outage	5/1/2026	0:00:00	5/1/2026	0:00:00	0	5071	Combustor liner	GE driven Outage to inspect, replace damaged Unibodies, and replace first stage buckets.		360
BB CTS	2	Reserve Shutdown	5/8/2026	0:00:00	5/8/2026	7:51:00	7.85			Reserve Shutdown		360
BB CTS	3	Unplanned (Forced) Outage - Immediate	5/8/2026	8:00:00	5/8/2026	9:35:00	1.58	5240	Fire detection and extinguishing system (including hazardous gas detection system)	Unit tripped on start up due to extreme high level of Haz Gas detected in turbine compartment.		360
BB CTS	4	Unplanned (Forced) Outage - Immediate	5/8/2026	9:36:00	5/8/2026	10:04:00	0.47	5250	Other controls and instrumentation problems	Unit tripped on High Exhaust Gas temperature spread.		360
BB CTS	5	Reserve Shutdown	5/8/2026	11:06:00	5/8/2026	13:50:00	2.73			Reserve Shutdown		360
BB CTS	6	Reserve Shutdown	5/8/2026	18:33:00	5/9/2026	16:05:00	21.53			Reserve Shutdown		360
BB CTS	7	Reserve Shutdown	5/10/2026	11:23:00	5/10/2026	14:56:00	3.55			Reserve Shutdown		360
BB CTS	8	Reserve Shutdown	5/10/2026	16:54:00	5/11/2026	10:28:00	17.57			Reserve Shutdown		360
BB CTS	9	Reserve Shutdown	5/11/2026	11:48:00	5/11/2026	17:45:00	5.95			Reserve Shutdown		360
BB CTS	10	Reserve Shutdown	5/11/2026	23:58:00	5/12/2026	20:42:00	20.73			Reserve Shutdown		360
BB CTS	11	Reserve Shutdown	5/12/2026	21:00:00	5/13/2026	16:08:00	19.13			Reserve Shutdown		360
BB CTS	12	Maintenance Outage	5/13/2026	21:14:00	5/18/2026	19:14:00	118	5042	Fuel nozzles/vanes	Planned maintenance outage to identify and repair gas leak in unibody nozzle tubing.		360

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT6	No events this month.											

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB ST1	No events this month.											

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	61	Reserve Shutdown	5/1/2026	1:12:00	5/1/2026	17:06:00	15.9			Reserve Shutdown		148.5
Polk 2	62	Reserve Shutdown	5/2/2026	0:59:00	5/2/2026	11:18:00	10.32			Reserve Shutdown		148.5
Polk 2	63	Reserve Shutdown	5/3/2026	6:35:00	5/3/2026	19:03:00	12.47			Reserve Shutdown		148.5
Polk 2	64	Reserve Shutdown	5/3/2026	23:20:00	5/4/2026	18:26:00	19.1			Reserve Shutdown		148.5
Polk 2	65	Reserve Shutdown	5/4/2026	23:04:00	5/5/2026	17:06:00	18.03			Reserve Shutdown		148.5
Polk 2	66	Reserve Shutdown	5/5/2026	23:11:00	5/6/2026	12:21:00	13.17			Reserve Shutdown		148.5
Polk 2	67	Reserve Shutdown	5/9/2026	1:26:00	5/9/2026	13:13:00	11.78			Reserve Shutdown		148.5
Polk 2	68	Reserve Shutdown	5/10/2026	1:52:00	5/10/2026	13:17:00	11.42			Reserve Shutdown		148.5
Polk 2	69	Reserve Shutdown	5/11/2026	1:21:00	5/11/2026	10:34:00	9.22			Reserve Shutdown		148.5
Polk 2	70	Reserve Shutdown	5/12/2026	23:35:00	5/13/2026	11:42:00	12.12			Reserve Shutdown		148.5
Polk 2	71	Reserve Shutdown	5/14/2026	0:10:00	5/14/2026	11:13:00	11.05			Reserve Shutdown		148.5
Polk 2	72	Reserve Shutdown	5/14/2026	23:47:00	5/15/2026	12:41:00	12.9			Reserve Shutdown		148.5
Polk 2	73	Reserve Shutdown	5/17/2026	2:25:00	5/17/2026	9:44:00	7.32			Reserve Shutdown		148.5
Polk 2	74	Reserve Shutdown	5/18/2026	1:07:00	5/18/2026	11:49:00	10.7			Reserve Shutdown		148.5
Polk 2	75	Reserve Shutdown	5/18/2026	23:45:00	5/20/2026	12:56:00	37.18			Reserve Shutdown		148.5
Polk 2	76	Reserve Shutdown	5/21/2026	0:58:00	5/21/2026	12:45:00	11.78			Reserve Shutdown		148.5
Polk 2	77	Reserve Shutdown	5/22/2026	0:09:00	5/22/2026	17:01:00	16.87			Reserve Shutdown		148.5
Polk 2	78	Reserve Shutdown	5/23/2026	1:13:00	5/23/2026	16:46:00	15.55			Reserve Shutdown		148.5
Polk 2	79	Reserve Shutdown	5/24/2026	6:35:00	5/24/2026	13:40:00	7.08			Reserve Shutdown		148.5
Polk 2	80	Reserve Shutdown	5/25/2026	2:10:00	5/25/2026	13:13:00	11.05			Reserve Shutdown		148.5

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	21	Unplanned (Forced) Derating - Immediate	5/1/2026	0:00:00	5/2/2026	0:00:00	24	3210	Circulating water pumps	Pump bearing failed and tripped the pump.	250	461
Polk 2 ST	22	Unplanned (Forced) Derating - Immediate	5/9/2026	6:53:00	5/9/2026	10:20:00	3.45	3999	Other miscellaneous balance of plant problems	Diverter HPU Hydraulic leak on CT2, CT2 not available combined cycle. MS gland steam supply check valve leaks by, over-pressurizes line and lifts safety.	342	461
Polk 2 ST	23	Unplanned (Forced) Derating - Immediate	5/15/2026	4:10:00	5/29/2026	11:26:00	343.27	4430	Gland seal system	Turbine trip due to stalled HRH steam flow when CT4 ranback to FSNL.	332	461
Polk 2 ST	24	Unplanned (Forced) Outage - Immediate	5/29/2026	11:26:00	5/29/2026	12:35:00	1.15	3999	Other miscellaneous balance of plant problems	MS gland steam supply check valve leaks by, over-pressurizes line and lifts safety.	461	
Polk 2 ST	25	Unplanned (Forced) Derating - Immediate	5/29/2026	12:35:00	5/31/2026	23:59:00	59.42	4430	Gland seal system		332	461

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	73	Unplanned (Forced) Outage - Immediate	5/27/2026	20:44:00	5/28/2026	8:00:00	11.27	5250	Other controls and instrumentation problems	Unit trip due to rebooted MKVIE controllers and blown fuses on power supply to controllers.		148.5
Polk 3	74	Reserve Shutdown	5/28/2026	8:00:00	5/28/2026	9:49:00	1.82					148.5
Polk 3	75	Reserve Shutdown	5/29/2026	0:41:00	5/29/2026	13:12:00	12.52			Reserve Shutdown		148.5
Polk 3	76	Reserve Shutdown	5/31/2026	0:50:00	5/31/2026	9:05:00	8.25			Reserve Shutdown		148.5

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	40	Reserve Shutdown	5/4/2026	8:42:00	5/4/2026	16:47:00	8.08			Reserve Shutdown		148.5
Polk 4	41	Reserve Shutdown	5/4/2026	23:49:00	5/5/2026	12:57:00	13.13			Reserve Shutdown		148.5
Polk 4	42	Reserve Shutdown	5/6/2026	8:47:00	5/6/2026	18:50:00	10.05			Reserve Shutdown		148.5
Polk 4	43	Reserve Shutdown	5/7/2026	0:54:00	5/7/2026	12:46:00	11.87			Reserve Shutdown		148.5
Polk 4	44	Reserve Shutdown	5/8/2026	0:09:00	5/8/2026	18:38:00	18.48			Reserve Shutdown		148.5
Polk 4	45	Reserve Shutdown	5/18/2026	7:55:00	5/18/2026	17:35:00	9.67			Reserve Shutdown		148.5
Polk 4	46	Reserve Shutdown	5/20/2026	8:28:00	5/20/2026	17:31:00	9.05			Reserve Shutdown		148.5
Polk 4	47	Reserve Shutdown	5/21/2026	8:56:00	5/21/2026	17:22:00	8.43			Reserve Shutdown		148.5
Polk 4	48	Reserve Shutdown	5/22/2026	10:37:00	5/22/2026	11:29:00	0.87			Reserve Shutdown		148.5
Polk 4	49	Unplanned (Forced) Outage - Immediate	5/29/2026	11:07:00	5/30/2026	1:19:00	14.2	5160	Cooling and seal air system	Unit runback to FSNL due to failed exhaust frame blowers both #1 and #2. Replaced both.		148.5
Polk 4	50	Reserve Shutdown	5/30/2026	1:19:00	5/30/2026	8:38:00	7.32					148.5

Tampa Electric Company
Event Listing
May 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	75	Reserve Shutdown	5/15/2026	7:29:00	5/15/2026	16:43:00	9.23			Reserve Shutdown		148.5
Polk 5	76	Planned Outage	5/16/2026	2:57:00	5/31/2026	23:59:00	381.05	5260	Major overhaul (use for non-specific overhaul only; see page B-CCGT-2)	Major Inspection, AGP Upgrade, Generator Major, Dual Fuel upgrade, MCC Replacement, HRSG Inspection, HEP Inspections, BOP Repairs		148.5

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the following Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on this 25th day of June 2026 to the following:

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