DUKE ENERGY
FLORIDA

Stephanie A. Cuello
SENIOR COUNSEL

June 26, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor; Docket No. 20260001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of May 2026.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

106 East College Avenue, Suite 800, Tallahassee, FL 32301
Phone: 850.521.1425 ▪ Email: stephanie.cuello@duke-energy.com

CERTIFICATE OF SERVICE

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 26th day of June, 2026.

s/ Stephanie A. Cuello
Stephanie A. Cuello

M. Thompson / Z. Bloom / S. Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 mthompso@psc.state.fl.us zbloom@psc.state.fl.us sbrownle@psc.state.fl.us J. Wahlen / M. Means / M. Jones Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com mjones@ausley.com Michelle D. Napier / Jowi Baugh / Jessica Husted Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 Michelle_Napier@chpk.com jbaugh@chpk.com jhusted@chpk.com Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com William C. Garner Law Office of William C. Garner, PLLC SACE 3425 Bannerman Road Unit 105, No. 414 Tallahassee, Florida 32312 bgarner@wcglawoffice.com	W. Trierweiler / C. Rehwinkel / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us rehwinkel.charles@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com Maria Moncada Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420 maria.moncada@fpl.com Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

May 2026

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	121,294,036	145,991,883	(24,697,847)	(16.9)	4,096,340	3,891,198	205,141	5.3	2.9610	3.7518	(0.7908)	(21.1)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	6,072,865	908,413	5,164,452	568.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	127,366,900	146,900,296	(19,533,395)	(13.3)	4,096,340	3,891,198	205,141	5.3	3.1093	3.7752	(0.6659)	(17.6)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,868,684	1,308,883	6,559,802	501.2	145,459	21,985	123,474	561.6	5.4096	5.9535	(0.5439)	(9.1)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	222,050	1,317,531	(1,095,480)	(83.2)	16,426	22,848	(6,422)	(28.1)	1.3518	5.7664	(4.4146)	(76.6)
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	91,887	1,580,685	(1,488,797)	(94.2)	3,004	32,141	(29,137)	(90.7)	3.0592	4.9180	(1.8588)	(37.8)
9	TOTAL COST OF PURCHASED POWER	8,182,622	4,207,098	3,975,524	94.5	164,889	76,974	87,914	114.2	4.9625	5.4656	(0.5031)	(9.2)
10	TOTAL AVAILABLE MWH					4,261,228	3,968,173	293,056	7				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,027,322)	(1,649,237)	621,915	(37.7)	(41,320)	(34,587)	(6,733)	19.5	2.4863	4.7684	(2.2821)	(47.9)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(290,668)	(475,475)	184,807	(38.9)	(41,320)	(34,587)	(6,733)	19.5	0.7035	1.3747	(0.6712)	(48.8)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(5,620,446)	(1,758,898)	(3,861,548)	219.5	(155,327)	(31,693)	(123,634)	390.1	3.6185	5.5498	(1.9313)	(34.8)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(6,938,436)	(3,883,610)	(3,054,826)	78.7	(196,647)	(66,280)	(130,367)	196.7	3.5284	5.8594	(2.3310)	(39.8)
14	NET INADVERTENT AND WHEELED INTERCHANGE					21,344	0	21,344					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	128,611,087	147,223,783	(18,612,697)	(12.6)	4,085,925	3,901,893	184,032	4.7	3.1477	3.7731	(0.6254)	(16.6)
16	NET UNBILLED	22,122,546	17,950,218	4,172,328	23.2	(702,825)	(475,737)	(227,088)	47.7	0.6703	0.5552	0.1151	20.7
17	COMPANY USE	360,329	414,592	(54,263)	(13.1)	(11,448)	(10,988)	(460)	4.2	0.0109	0.0128	(0.0019)	(14.8)
18	T & D LOSSES	2,242,588	6,878,376	(4,635,788)	(67.4)	(71,246)	(182,299)	111,052	(60.9)	0.0679	0.2128	(0.1449)	(68.1)
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	128,611,087	147,223,783	(18,612,697)	(12.6)	3,300,407	3,232,869	67,538	2.1	3.8968	4.5540	(0.6572)	(14.4)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(218)	(608)	390	(64.1)	(6)	(13)	8	(58.0)	3.8969	4.5540	(0.6571)	(14.4)
21	JURISDICTIONAL KWH SALES	128,610,868	147,223,175	(18,612,307)	(12.6)	3,300,401	3,232,856	67,545	2.1	3.8968	4.5540	(0.6572)	(14.4)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00034	128,654,889	147,223,186	(18,568,297)	(12.6)	3,300,401	3,232,856	67,545	2.1	3.8982	4.5540	(0.6558)	(14.4)
23	PRIOR PERIOD TRUE-UP	102,780	102,780	0	0.0	3,300,401	3,232,856	67,545	2.1	0.0031	0.0032	(0.0001)	(3.1)
24	TOTAL JURISDICTIONAL FUEL COST	128,757,669	147,325,966	(18,568,296)	(12.6)	3,300,401	3,232,856	67,545	2.1	3.9013	4.5572	(0.6559)	(14.4)
25	GPIF	95,581	95,581	(0)	0.0	3,300,401	3,232,856	67,545	2.1	0.0029	0.0030	(0.0001)	(3.3)
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	6,542,768	6,544,034	(1,266)	(0.0)	3,300,401	3,232,856	67,545	2.1	0.1982	0.2024	(0.0042)	(2.1)
27	CLEAN ENERGY IMPACT (CEI)	15,096	2,631	12,465	473.8	3,300,401	3,232,856	67,545	2.1	0.0005	0.0001	0.0004	400.0
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.103	4.763	(0.660)	(13.9)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2026

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	713,296,459	654,629,019	58,667,440	9.0	16,773,030	16,542,824	230,206	1.4	4.2526	3.9572	0.2954	7.5
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	15,609,875	4,579,629	11,030,246	240.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	728,906,333	659,208,648	69,697,686	10.6	16,773,030	16,542,824	230,206	1.4	4.3457	3.9849	0.3608	9.1
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	155,962,448	5,804,050	150,158,398	2,587.1	585,633	88,420	497,213	562.3	26.6314	6.5642	20.0672	305.7
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,895,428	6,423,133	(1,527,706)	(23.8)	60,648	101,889	(41,241)	(40.5)	8.0719	6.3041	1.7678	28.0
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	(128,926)	7,784,543	(7,913,469)	(101.7)	21,203	156,557	(135,353)	(86.5)	(0.6080)	4.9723	(5.5803)	(112.2)
9	TOTAL COST OF PURCHASED POWER	160,728,950	20,011,726	140,717,224	703.2	667,484	346,865	320,619	92.4	24.0798	5.7693	18.3105	317.4
10	TOTAL AVAILABLE MWH					17,440,514	16,889,689	550,825	3.3				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(7,935,253)	(7,753,236)	(182,017)	2.4	(296,174)	(170,842)	(125,331)	73.4	2.6793	4.5382	(1.8589)	(41.0)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,634,374)	(2,235,257)	(399,117)	17.9	(296,174)	(170,842)	(125,331)	73.4	0.8895	1.3084	(0.4189)	(32.0)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(62,300,315)	(10,660,156)	(51,640,159)	484.4	(465,125)	(165,741)	(299,384)	180.6	13.3943	6.4318	6.9625	108.3
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(72,869,942)	(20,648,649)	(52,221,293)	252.9	(761,299)	(336,583)	(424,715)	126.2	9.5718	6.1348	3.4370	56.0
14	NET INADVERTENT AND WHEELED INTERCHANGE					92,857	0	92,857					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	816,765,342	658,571,725	158,193,617	24.0	16,772,073	16,553,106	218,967	1.3	4.8698	3.9785	0.8913	22.4
16	NET UNBILLED	4,952,019	13,572,069	(8,620,050)	(63.5)	(554,695)	(402,480)	(152,214)	37.8	0.0321	0.0886	(0.0565)	(63.8)
17	COMPANY USE	2,199,174	2,293,149	(93,975)	(4.1)	(48,568)	(57,091)	8,523	(14.9)	0.0143	0.0150	(0.0007)	(4.7)
18	T & D LOSSES	41,453,116	30,770,967	10,682,149	34.7	(747,251)	(773,420)	26,169	(3.4)	0.2688	0.2009	0.0679	33.8
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	816,765,342	658,571,725	158,193,617	24.0	15,421,559	15,320,114	101,444	0.7	5.2963	4.2987	0.9976	23.2
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,183)	(3,353)	1,170	(34.9)	(36)	(78)	42	(54.0)	6.0542	4.2781	1.7761	41.5
21	JURISDICTIONAL KWH SALES	816,763,159	658,568,372	158,194,787	24.0	15,421,523	15,320,036	101,487	0.7	5.2963	4.2987	0.9976	23.2
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00034	816,843,228	658,568,418	158,274,810	24.0	15,421,523	15,320,036	101,487	0.7	5.2968	4.2987	0.9981	23.2
23	PRIOR PERIOD TRUE-UP	513,902	513,900	2	0.0	15,421,523	15,320,036	101,487	0.7	0.0033	0.0034	(0.0001)	(2.9)
24	TOTAL JURISDICTIONAL FUEL COST	817,357,130	659,082,318	158,274,812	24.0	15,421,523	15,320,036	101,487	0.7	5.3001	4.3021	0.9980	23.2
25	GPIF	477,904	477,905	(1)	0.0	15,421,523	15,320,036	101,487	0.7	0.0031	0.0031	0.0000	100.0
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	24,409,039	25,454,722	(1,045,684)	(4.1)	15,421,523	15,320,036	101,487	0.7	0.1583	0.1662	(0.0079)	105.0
27	CLEAN ENERGY IMPACT (CEI)	(3,279,790)	16,226	(3,296,017)	(20,312.7)	15,421,523	15,320,036	101,487	0.7	(0.0213)	0.0001	(0.0214)	(0.5)
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.440	4.472	0.969	21.7

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$121,294,036	145,991,883	($24,697,847)	(16.9)	$713,296,459	$654,629,019	$58,667,440	9.0
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,027,322)	(1,649,237)	621,915	(37.7)	(7,935,253)	(7,753,236)	(182,017)	2.4
2a. GAIN ON POWER SALES	(290,668)	(475,475)	184,807	(38.9)	(2,634,374)	(2,235,257)	(399,117)	17.9
3 . FUEL COST OF PURCHASED POWER	7,868,684	1,308,883	6,559,802	501.2	155,962,448	5,804,050	150,158,398	2,587.1
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	91,887	1,580,685	(1,488,797)	(94.2)	(128,926)	7,784,543	(7,913,469)	(101.7)
4 . ENERGY COST OF ECONOMY PURCHASES	222,050	1,317,531	(1,095,480)	(83.2)	4,895,428	6,423,133	(1,527,706)	(23.8)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	128,158,668	148,074,269	(19,915,601)	(13.5)	863,455,782	664,652,252	198,803,530	29.9
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,620,446)	(1,758,898)	(3,861,548)	219.5	(62,300,315)	(10,660,156)	(51,640,159)	484.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	6,072,865	908,413	5,164,452	568.5	15,609,875	4,579,629	11,030,246	240.9
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$128,611,087	$147,223,783	($18,612,697)	(12.6)	$816,765,342	$658,571,725	$158,193,617	24.0
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	$0	$0	$0		$0	$0	$0	
N/A - Not used	0	0	0		0	0	0	
TRANSLOADING/STORAGE FEES ADJUSTMENT	837,542	0	837,542		4,516,577	0	4,516,577	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	4,312,047	0	4,312,047		4,312,047	0	4,312,047	
FPD AGREEMENT TERMINATION	905,777	0	905,777		4,566,172	0	4,566,172	
N/A - Not used	0	0	0		0	0	0	
N/A - Not used	0	0	0		0	0	0	
NET METER SETTLEMENT	17,499	0	17,499		2,215,078	0	2,215,078	
N/A - Not used	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	$6,072,865	$0	$6,072,865		$15,609,875	$0	$15,609,875	
B. KWH SALES								
1 . JURISDICTIONAL SALES	3,300,401,186	3,232,855,790	67,545,396	2.1	15,421,521,621	15,320,036,100	101,485,521	0.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	5,605	13,355	(7,750)	(58.0)	36,052	78,375	(42,323)	(54.0)
3 . TOTAL SALES	3,300,406,791	3,232,869,145	67,537,647	2.1	15,421,557,673	15,320,114,475	101,443,198	0.7
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	(0.00)	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	**ESTIMATED**	**DIFFERENCE**	**PERCENT**	**ACTUAL**	**ESTIMATED**	**DIFFERENCE**	**PERCENT**
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$144,592,398	$142,698,255	$1,894,143	1.3	$676,064,270	$676,226,393	($162,123)	(0.0)
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(102,780)	(102,780)	(0)	0.0	(513,902)	(513,900)	(2)	0.0
2b. INCENTIVE PROVISION	(95,581)	(95,581)	0	0.0	(477,904)	(477,905)	1	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(6,542,768)	(6,544,034)	1,266	(0.0)	(24,409,039)	(25,454,722)	1,045,684	(4.1)
2d. CLEAN ENERGY IMPACT (CEI)	(15,096)	(2,631)	(12,465)	473.8	3,279,790	(16,226)	3,296,017	(20,312.7)
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	0	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	137,836,173	135,953,229	1,882,944	1.4	653,943,216	649,763,640	4,179,576	0.6
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	128,611,087	147,223,783	(18,612,697)	(12.6)	816,765,342	658,571,725	158,193,617	24.0
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	(0.00)	0.0
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00034 LOSS MULTIPLIER)	128,654,889	147,223,186	(18,568,297)	(12.6)	816,843,228	658,568,418	158,274,810	24.0
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	9,181,284	(11,269,957)	20,451,240	(181.5)	(162,900,013)	(8,804,779)	(154,095,234)	1,750.1
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	(483,944)	(14,369)	(469,575)	3,267.9	(2,036,353)	(54,136)	(1,982,217)	3,661.6
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(162,793,629)	1,603,167	(164,396,796)	(10,254.5)	10,428,954	(1,233,365)	11,662,319	(945.6)
10. TRUE UP COLLECTED (REFUNDED)	102,780	102,780	0	0.0	513,902	513,900	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(153,993,509)	(9,578,379)	(144,415,130)	1,507.7	(153,993,509)	(9,578,379)	(144,415,130)	1,507.7
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	($153,993,509)	(9,578,379)	(144,415,130)	1,507.7	($153,993,509)	(9,578,379)	(144,415,130)	1,507.7

D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	($162,793,629)	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(153,509,565)	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(316,303,194)	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	(158,151,597)	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.670	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.680	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	7.350	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	3.675	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.306	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	($483,944)	N/A	--	--

A-3 Generating System Comparative Data Report

Report Period : 5/1/2026 to 5/1/2026

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	905,370	336,612	568,758	169.0 %
3 - COAL	21,220,576	20,542,848	677,728	3.3 %
4 - GAS	99,168,090	125,112,423	(25,944,333)	(20.7 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL ($)	121,294,036	145,991,883	(24,697,847)	(16.9 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	578	151	427	283.0 %
11 - COAL	472,058	452,746	19,312	4.3 %
12 - GAS	3,268,243	3,085,761	182,482	5.9 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	355,462	352,541	2,921	0.8 %
15 - HYDROGEN	0	0	0	0.0 %
16 - TOTAL (MWH)	4,096,340	3,891,199	205,141	5.3 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	6,735	2,321	4,414	190.2 %
19 - COAL (TON)	229,472	212,371	17,101	8.1 %
20 - GAS (MCF)	24,498,399	22,365,550	2,132,849	9.5 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	38,797	13,519	25,278	187.0 %
26 - COAL	5,078,674	4,776,799	301,875	6.3 %
27 - GAS	25,040,332	22,365,550	2,674,782	12.0 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	30,157,803	27,155,868	3,001,935	11.1 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.00	0.01	263.8 %
34 - COAL	11.5	11.64	(0.11)	(1.0 %)
35 - GAS	79.8	79.30	0.48	0.6 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	8.7	9.06	(0.38)	(4.2 %)
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				

A-3 Generating System Comparative Data Report

Report Period : 5/1/2026 to 5/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	134.43	145.03	(10.60)	(7.3 %)
42 - COAL ($/TON)	92.48	96.73	(4.26)	(4.4 %)
43 - GAS ($/MCF)	4.05	5.59	(1.55)	(27.6 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	23.34	24.90	(1.56)	(6.3 %)
49 - COAL	4.18	4.30	(0.12)	(2.8 %)
50 - GAS	3.96	5.59	(1.63)	(29.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.02	5.38	(1.35)	(25.2 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	67,090	89,649	(22,559)	(25.2 %)
57 - COAL	10,759	10,551	208	2.0 %
58 - GAS	7,662	7,248	414	5.7 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,362	6,979	383	5.5 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	156.56	223.22	(66.65)	(29.9 %)
65 - COAL	4.50	4.54	(0.04)	(0.9 %)
66 - GAS	3.03	4.05	(1.02)	(25.2 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.96	3.75	(0.79)	(21.1 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 5/1/2026

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	16,303,788	1,904,921.00	14,398,867	755.9 %
3 - COAL	100,464,768	85,430,937.00	15,033,831	17.6 %
4 - GAS	596,527,903	567,293,161.00	29,234,742	5.2 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL ($)	713,296,459	654,629,019	58,667,440	9.0 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	44,708	2,116	42,592	2012.8 %
11 - COAL	2,246,978	1,919,376	327,602	17.1 %
12 - GAS	12,891,229	13,057,456	(166,227)	(1.3 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,590,115	1,563,877	26,238	1.7 %
15 - HYDROGEN	0	0.00	0	0.0 %
16 - TOTAL (MWH)	16,773,030	16,542,825	230,205	1.4 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	126,409	12,643	113,766	899.8 %
19 - COAL (TON)	1,072,415	880,625	191,790	21.8 %
20 - GAS (MCF)	96,013,136	93,713,805	2,299,331	2.5 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	729,255	73,652	655,603	890.1 %
26 - COAL	23,922,995	19,753,751	4,169,244	21.1 %
27 - GAS	98,229,415	93,713,805	4,515,610	4.8 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	122,881,666	113,541,208	9,340,458	8.2 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.3	0.01	0.25	1983.8 %
34 - COAL	13.4	11.60	1.79	15.5 %
35 - GAS	76.9	78.93	(2.07)	(2.6 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	9.5	9.45	0.03	0.3 %
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 5/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	128.98	150.67	(21.69)	(14.4 %)
42 - COAL ($/TON)	93.68	97.01	(3.33)	(3.4 %)
43 - GAS ($/MCF)	6.21	6.05	0.16	2.6 %
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.36	25.86	(3.51)	(13.6 %)
49 - COAL	4.20	4.32	(0.13)	(2.9 %)
50 - GAS	6.07	6.05	0.02	0.3 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	5.80	5.77	0.04	0.7 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	16,312	34,807	(18,496)	(53.1 %)
57 - COAL	10,647	10,292	355	3.4 %
58 - GAS	7,620	7,177	443	6.2 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,326	6,863	463	6.7 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	36.47	90.02	(53.56)	(59.5 %)
65 - COAL	4.47	4.45	0.02	0.5 %
66 - GAS	4.63	4.34	0.28	6.5 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	4.25	3.96	0.30	7.5 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 5/1/2026 to 5/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	17,524.00	31			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	17,511.00	32			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	16,525.00	30			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	16,006.00	29			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	14,619.00	26			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	12,102.00	22			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	15,640.00	28			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	13,798.00	25			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	14,978.00	27			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	19,000.00	34			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	16,102.00	29			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	16,855.00	30			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	16,475.00	30			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	15,026.00	27			0				0	0	0.000	
Jumper Creek Solar Facility													
TOTAL UNIT 1	74.9	0.00	0			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	9,656.00	29			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	16,722.00	30			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	325.00	11			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	456.00	12			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	17,527.00	31			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	15,479.00	28			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 5/1/2026 to 5/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	7,839.00	14			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	16,552.00	30			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,590.00	24			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	16,633.00	30			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	14,145.00	25			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	15,973.00	29			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	60.77	24			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	58.26	31			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	199.84	33			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	84.74	15			0				0	0	0.000	
TOTAL Solar	1,787.1	355,461.61				0				0	0	0.000	
Steam													
Anclote													
		144,953.00					Gas	1,555,667	1.021	1,588,336	5,838,596	4.028	3.753
TOTAL UNIT 1	521	144,953.00	37			10,958				1,588,336	5,838,596	4.028	0.000
		129,441.00					Gas	1,463,438	1.021	1,494,170	5,492,450	4.243	3.753
TOTAL UNIT 2	504	129,441.00	35			11,543				1,494,170	5,492,450	4.243	0.000
Crystal River 4 & 5													
		239,321.00					Coal	123,701	22.132	2,737,751	11,439,332	4.780	92.476
		0.00					No 2	2,625	5.759	15,118	351,787	0.000	134.014
TOTAL UNIT 4	721	239,321.00	45			11,503				2,752,869	11,791,119	4.927	0.000
		232,737.00					Coal	105,771	22.132	2,340,924	9,781,244	4.203	92.476
		0.00					No 2	2,747	5.758	15,816	368,137	0.000	134.014
TOTAL UNIT 5	721	232,737.00	43			10,126				2,356,740	10,149,380	4.361	0.000
TOTAL Steam	2,467	746,452.00				10,975				8,192,115	33,271,547	4.457	0.000
Gas Turbine													
Bartow Combined Cycle													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		535,048.00					Gas	4,003,798	1.022	4,091,882	15,543,808	2.905	3.882
TOTAL BCC	1,259	535,048.00	57			7,648				4,091,882	15,543,808	2.905	0.000
Bartow Peaker													
		34.53					No 2	88	5.718	503	11,236	32.538	127.681
		740.47					Gas	10,558	1.022	10,790	34,180	4.616	3.237
TOTAL BAP	108	775.00	1			14,572				11,293	45,416	5.860	0.000
Bayboro Peaker													
		71.40					No 2	184	5.716	1,052	22,646	31.717	123.075
TOTAL BYP	142	71.00	0			14,731				1,052	22,646	31.717	0.000
Citrus County													
		1,150,394.00					Gas	7,681,646	1.023	7,858,323	34,463,642	2.996	4.486

A-4 System Net Generation and Fuel Cost Report

Report Period : 5/1/2026 to 5/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL CCCC	1,854	1,150,394.00	83			6,831				7,858,323	34,463,642	2.996	0.000
Debary Peaker													
		304.99					No 2	688	5.768	3,968	98,990	32.457	143.880
		10,145.81					Gas	129,166	1.022	132,007	482,711	4.758	3.737
		0.00					Hydrogen	0	0.000	0	0	0.000	0.000
TOTAL DEP	369	10,451.00	4			13,011				135,975	581,701	5.566	0.000
Hines Energy													
		993,823.00					Gas	7,128,827	1.022	7,285,661	27,820,086	2.799	3.902
TOTAL HEP	2,197	993,823.00	61			7,331				7,285,661	27,820,086	2.799	0.000
Intercession City Peaker													
		167.40					No 2	403	5.804	2,339	52,575	31.407	130.458
		27,763.59					Gas	379,602	1.022	387,953	1,474,763	5.312	3.885
TOTAL ICP	764	27,931.00	5			13,973				390,292	1,527,338	5.468	0.000
Osprey													
		107,197.00					Gas	788,911	1.020	804,689	3,014,695	2.812	3.821
TOTAL OSP	630	107,197.00	23			7,507				804,689	3,014,695	2.812	0.000
Suwannee Peaker													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		8,316.40					Gas	114,074	1.021	116,469	421,300	5.066	3.693
TOTAL SRP	194	8,316.00	6			14,005				116,469	421,300	5.066	0.000
Tiger Bay Cogen													
		123,644.00					Gas	907,449	1.022	927,413	3,521,766	2.848	3.881
TOTAL TBP	230	123,644.00	72			7,501				927,413	3,521,766	2.848	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		36,776.30					Gas	335,263	1.022	342,639	1,060,091	2.883	3.162
TOTAL UFP	50	36,776.00	99			9,317				342,639	1,060,091	2.883	0.000
TOTAL Gas Turbine	7,796	2,994,426.00				7,336				21,965,688	88,022,489	2.940	
SYSTEM TOTAL	12,050.1	4,096,339.61				7,362				30,157,803	121,294,036	2.961	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 5/1/2026

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	77,821.00	29			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	71,712.00	27			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	76,979.00	29			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	63,270.00	23			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	72,803.00	27			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	55,513.00	21			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	72,005.00	27			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	68,026.00	25			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	73,571.00	27			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	79,139.00	29			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	67,846.00	25			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	74,429.00	27			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	70,269.00	26			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	70,038.00	26			0				0	0	0.000	
Jumper Creek Solar Facility													
TOTAL UNIT 1	74.9	0.00	0			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	40,504.00	25			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	79,351.00	29			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	1,510.00	10			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	2,419.00	13			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	75,527.00	28			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	71,239.00	27			0				0	0	0.000	
Santa Fe Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 5/1/2026

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL Unit 1	74.9	46,176.00	17			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	74,268.00	27			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	7,696.00	24			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	64,913.00	24			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	60,821.00	22			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	70,433.00	26			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	241.11	19			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	239.67	26			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	867.54	29			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	488.98	18			0				0	0	0.000	
TOTAL Solar	1,787.1	1,590,115.30				0				0	0	0.000	
Steam													
Anclote													
		526,138.00					Gas	5,740,838	1.022	5,867,554	30,617,692	5.819	5.333
TOTAL UNIT 1	521	526,138.00	28			11,152				5,867,554	30,617,692	5.819	0.000
		407,621.00					Gas	4,691,040	1.022	4,793,897	23,574,948	5.784	5.026
TOTAL UNIT 2	504	407,621.00	22			11,761				4,793,897	23,574,948	5.784	0.000
Crystal River 4 & 5													
		1,051,807.00					Coal	522,777	22.300	11,658,143	49,037,621	4.662	93.802
		0.00					No 2	12,679	5.748	72,878	1,743,851	0.000	137.539
TOTAL UNIT 4	721	1,051,807.00	40			11,153				11,731,021	50,781,472	4.828	0.000
		1,195,171.00					Coal	549,638	22.314	12,264,852	51,427,147	4.303	93.565
		0.00					No 2	11,837	5.748	68,035	1,628,230	0.000	137.554
TOTAL UNIT 5	721	1,195,171.00	46			10,319				12,332,888	53,055,378	4.439	0.000
TOTAL Steam	2,467	3,180,737.00				10,917				34,725,361	158,029,490	4.968	0.000
Gas Turbine													
Bartow Combined Cycle													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		2,445,553.00					Gas	18,445,915	1.022	18,844,783	113,054,569	4.623	6.129
TOTAL BCC	1,259	2,445,553.00	54			7,706				18,844,783	113,054,569	4.623	0.000
Bartow Peaker													
		1,699.27					No 2	4,861	5.712	27,766	619,979	36.485	127.536
		6,309.73					Gas	82,630	1.023	84,516	526,068	8.337	6.367
TOTAL BAP	217	8,009.00	1			14,019				112,282	1,146,046	14.309	0.000
Bayboro Peaker													
		1,149.00					No 2	3,291	5.710	18,790	404,551	35.209	122.926
TOTAL BYP	142	1,149.00	0			16,353				18,790	404,551	35.209	0.000
Citrus County													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 5/1/2026

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
		4,183,451.00					Gas	27,771,302	1.025	28,473,933	202,701,057	4.845	7.299
TOTAL CCCC	1,854	4,183,451.00	62			6,806				28,473,933	202,701,057	4.845	0.000
Debary Peaker													
		28,709.68					No 2	62,586	5.768	360,976	7,842,765	27.317	125.312
		40,820.62					Gas	501,916	1.023	513,251	3,197,928	7.834	6.371
		0.00					Hydrogen	0	0.000	0	0	0.000	0.000
TOTAL DEP	661	69,530.30	3			12,573				874,227	11,040,693	15.879	0.000
Hines Energy													
		3,556,227.00					Gas	25,111,139	1.022	25,673,573	153,923,792	4.328	6.130
TOTAL HEP	2,197	3,556,227.00	45			7,219				25,673,573	153,923,792	4.328	0.000
Intercession City Peaker													
		12,541.91					No 2	29,728	5.803	172,505	3,883,783	30.966	130.644
		98,166.37					Gas	1,318,824	1.024	1,350,206	7,205,052	7.340	5.463
TOTAL ICP	1,009	110,708.00	3			13,754				1,522,711	11,088,835	10.016	0.000
Osprey													
		1,043,953.00					Gas	7,342,272	1.022	7,505,346	35,927,732	3.442	4.893
TOTAL OSP	630	1,043,953.00	46			7,189				7,505,346	35,927,732	3.442	0.000
Suwannee Peaker													
		607.80					No 2	1,427	5.820	8,304	180,629	29.719	126.580
	0	41,238.40					Gas	551,004	1.023	563,448	3,768,687	9.139	6.840
TOTAL SRP	194	41,846.00	6			13,663				571,753	3,949,316	9.438	0.000
Tiger Bay Cogen													
		392,115.00					Gas	2,979,911	1.023	3,048,065	13,270,756	3.384	4.453
TOTAL TBP	230	392,115.00	47			7,773				3,048,065	13,270,756	3.384	0.000
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		149,635.90					Gas	1,476,345	1.023	1,510,842	8,759,622	5.854	5.933
TOTAL UFP	50	149,636.00	83			10,097				1,510,842	8,759,622	5.854	0.000
TOTAL Gas Turbine	8,442	12,002,177.30				7,345				88,156,305	555,266,969	4.626	
SYSTEM TOTAL	12,696.1	16,773,029.60				7,326				122,881,666	713,296,459	4.253	

A-5 System Generation Fuel Cost Report

Report Period : 5/1/2026 to 5/1/2026

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT ($)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT ($)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT ($)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT ($)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	28,211	2,321	25,890	1115.5%
20 - UNIT COST ($/BBL)	183.66	145.03	38.63	26.6%
21 - AMOUNT ($)	5,181,337	336,612	4,844,725	1439.3%
22 - BURNED				
23 - UNITS (BBL)	6,735	2,321	4,414	190.2%
24 - UNIT COST ($/BBL)	134.43	145.03	(10.60)	(7.3%)
25 - AMOUNT ($)	905,370	336,612	568,758	169.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	534,670	566,319	(31,649)	(5.6%)
31 - UNIT COST ($/BBL)	127.76	123.26	4.50	3.7%
32 - AMOUNT ($)	68,311,639	69,806,883	(1,495,244)	(2.1%)
33 -				
34 - DAYS SUPPLY	2,461	7,320	(4,859)	(66.4%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	268,928	212,371	56,557	26.6%
37 - UNIT COST ($/TON)	81.42	96.73	(15.31)	(15.8%)

A-5 System Generation Fuel Cost Report

Report Period : 5/1/2026 to 5/1/2026

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
38 - AMOUNT ($)	21,895,167	20,542,848	1,352,319	6.6%
39 - BURNED	0	0	0	0.0%
40 - UNITS (TON)	229,472	212,371	17,101	8.1%
41 - UNIT COST ($/TON)	92.48	96.73	(4.26)	(4.4%)
42 - AMOUNT ($)	21,220,576	20,542,848	677,728	3.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(46,431)			
45 - AMOUNT ($)	(4,312,047)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	419,716	354,332	65,384	18.5%
48 - UNIT COST ($/TON)	92.43	88.28	4.16	4.7%
49 - AMOUNT ($)	38,795,210	31,278,908	7,516,302	24.0%
50 -				
51 - DAYS SUPPLY	57	50	7	13.3%
GAS				
52 - BURNED				
53 - UNITS (MCF)	24,498,399	22,365,550	2,132,849	9.5%
54 - UNIT COST ($/MCF)	4.05	5.59	(1.55)	(27.6%)
55 - AMOUNT ($)	99,168,090	125,112,423	(25,944,333)	(20.7%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 5/1/2026

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT ($)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT ($)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT ($)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT ($)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	111,925	12,643	99,282	785.3%
20 - UNIT COST ($/BBL)	155.08	150.67	4.41	2.9%
21 - AMOUNT ($)	17,356,910	1,904,921	15,451,989	811.2%
22 - BURNED				
23 - UNITS (BBL)	126,409	12,643	113,766	899.8%
24 - UNIT COST ($/BBL)	128.98	150.67	(21.69)	(14.4%)
25 - AMOUNT ($)	16,303,788	1,904,921	14,398,867	755.9%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	534,670	566,319	(31,649)	(5.6%)
31 - UNIT COST ($/BBL)	127.76	123.26	4.50	3.7%
32 - AMOUNT ($)	68,311,639	69,806,883	(1,495,244)	(2.1%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%
COAL				
35 - PURCHASES				
36 - UNITS (TON)	923,943	880,625	43,318	4.9%
37 - UNIT COST ($/TON)	96.71	97.01	(0.30)	(0.3%)

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 5/1/2026

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
38 - AMOUNT ($)	89,356,596	85,430,937	3,925,659	4.6%
39 - BURNED	0	0	0	0.0%
40 - UNITS (TON)	1,072,415	880,625	191,790	21.8%
41 - UNIT COST ($/TON)	93.68	97.01	(3.33)	(3.4%)
42 - AMOUNT ($)	100,464,768	85,430,937	15,033,831	17.6%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(46,431)			
45 - AMOUNT ($)	(4,312,047)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	419,716	354,332	65,384	18.5%
48 - UNIT COST ($/TON)	92.43	88.28	4.16	4.7%
49 - AMOUNT ($)	38,795,210	31,278,908	7,516,302	24.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	96,013,136	93,713,805	2,299,331	2.5%
54 - UNIT COST ($/MCF)	6.21	6.05	0.16	2.6%
55 - AMOUNT ($)	596,527,903	567,293,161	29,234,742	5.2%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

ATTACHMENT #1
SCHEDULE A-5
May 2026

HEAVY OIL		
UNITS	AMOUNT	
-	$ -	TOTAL

LIGHT OIL		
UNITS	AMOUNT	
0		
-	$ -	TOTAL

COAL		
UNITS	AMOUNT	
(46,431)	($4,312,046.97)	Aerial Survey adjustment
(46,431)	$ (4,312,046.97)	TOTAL

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
May 2026

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		34,587	0	34,587	4.768	6.143	1,649,237	2,124,712	475,475
Actuals									
Associated Electric Cooperative, Inc.		24	0	24	1.925	2.083	462	500	38
Central FL Tourism Oversight Dist	CR-1	7,395	0	7,395	2.158	2.782	159,619	205,724	46,105
Dominion Energy South Carolina, Inc.		181	0	181	2.597	2.940	4,701	5,321	619
Florida Power & Light Company		400	0	400	4.384	6.909	17,534	27,635	10,101
Macquarie Energy LLC		695	0	695	2.390	3.301	16,613	22,943	6,329
Municipal Electric Authority of Georgia		1,211	0	1,211	2.164	2.652	26,207	32,117	5,910
Oglethorpe Power Corporation		603	0	603	2.360	2.871	14,229	17,311	3,082
Rainbow Energy Marketing Corporation	CR-1	2,300	0	2,300	2.421	3.237	55,680	74,450	18,770
Southern Company Services, Inc.	EEI	6,994	0	6,994	2.069	2.256	144,712	157,773	13,060
Tampa Electric Company		171	0	171	1.828	1.898	3,126	3,245	119
Tennessee Valley Authority		1,039	0	1,039	2.383	2.624	24,762	27,265	2,503
The Energy Authority	EEI	4,162	0	4,162	2.364	2.946	98,373	122,603	24,230
The Energy Authority	Schedule OS	16,110	0	16,110	2.863	3.952	461,302	636,700	175,398
Adjustments									
Dominion Energy South Carolina, Inc.	Transmission Purchase	0	0	0	0.000	0.000	0	(653)	(653)
Duke Energy Carolina LLC	Transmission Purchase	0	0	0	0.000	0.000	0	(644)	(644)
Duke Energy Florida LLC	Transmission Purchase	0	0	0	0.000	0.000	0	(6,899)	(6,899)
Duke Energy Progress LLC	Transmission Purchase	0	0	0	0.000	0.000	0	(229)	(229)
Georgia Transmission Corporation	Transmission Purchase	0	0	0	0.000	0.000	0	(509)	(509)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0	0	0.000	0.000	0	(819)	(819)
South Carolina Public Service Authority	Transmission Purchase	0	0	0	0.000	0.000	0	(18)	(18)
Southern Company Services, Inc. Transmissi	Transmission Purchase	0	0	0	0.000	0.000	0	(2,565)	(2,565)
Tennessee Valley Authority Transmission	Transmission Purchase	0	0	0	0.000	0.000	0	(889)	(889)
Central FL Tourism Oversight Dist		0	0	0	0.000	0.000	0	(6)	(6)
Duke Energy Carolina LLC		0	0	0	0.000	0.000	0	(354)	(354)
PJM Settlements, Inc		0	0	0	0.000	0.000	0	9	9
Rainbow Energy Marketing Corporation		0	0	0	0.000	0.000	0	(1)	(1)
Tampa Electric Company		0	0	0	0.000	0.000	0	(2,800)	(2,800)
The Energy Authority		35	0	35	0.000	2.233	0	781	781
Subtotal - Gain on Other Power Sales		41,320	0	41,320	2.486	3.190	1,027,322	1,317,990	290,668
CURRENT MONTH TOTAL		41,320	0	41,320	2.486	3.190	1,027,322	1,317,990	290,668
DIFFERENCE		6,733	0	6,733	(2.282)	(2.953)	(621,915)	(806,722)	(184,807)
DIFFERENCE %		19.47		19.47	(47.86)	(48.08)	(37.71)	(37.97)	(38.87)
CUMULATIVE ACTUAL		296,174	0	296,174	2.679	3.569	7,935,253.27	10,569,626.73	2,634,373.46
CUMULATIVE ESTIMATED		170,842	0	170,842	4.538	5.847	7,753,236.00	9,988,493.00	2,235,257.00
DIFFERENCE		125,331	0	125,331	(1.859)	(2.278)	182,017.27	581,133.73	399,116.46
DIFFERENCE %		73.36		73.36	(40.96)	(38.96)	2.35	5.82	17.86

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
May 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
Estimated		21,985	0	0	21,985	5.953	5.953	1,308,883	1,308,883
ACTUAL									
ConstEnergyGenLLC E	Reliability	1,200	0	0	1,200	5.900	5.900	70,800	70,800
Florida Power&Lt E	Reliability	1,050	0	0	1,050	9.000	9.000	94,500	94,500
Florida Power&Lt T	Reliability	0	0	0	0	0.000	0.000	7,987	7,987
Macquarie Energy E	Reliability	1,550	0	0	1,550	10.290	10.290	159,500	159,500
Orlando Util Comm	Reliability	3,200	0	0	3,200	10.375	10.375	332,000	332,000
Rainbow Enrgy Mktg E	Reliability	3,272	0	0	3,272	9.480	9.480	310,173	310,173
Tyr Energy, LLC	Reliability	869	0	0	869	4.500	4.500	39,105	39,105
Vandolah Power Co. LLC (Northern Star)	TOLL	131,456	0	0	131,456	5.386	5.386	7,079,770	7,079,770
JEAUTH	Reliability	0	0	0	0	0.000	0.000	5,280	5,280
ADJUSTMENTS									
Florida Power&Lt T	Reliability	0	0	0	0	0.000	0.000	(39,604)	(39,604)
Macquarie Energy E	Reliability	0	0	0	0	0.000	0.000	(3,860)	(3,860)
Southern Company Services, Inc.	Reliability	0	0	0	0	0.000	0.000	150,120	150,120
Tampa Electric Co EM	Reliability	0	0	0	0	0.000	0.000	240	240
Vandolah Power Co. LLC (Northern Star)	TOLL	2,862	0	0	2,862	(11.778)	(11.778)	(337,100)	(337,100)
JEAUTH	Reliability	0	0	0	0	0.000	0.000	(226)	(226)
CURRENT MONTH TOTAL		145,459	0	0	145,459	5.410	5.410	7,868,684	7,868,684
DIFFERENCE		123,474	0	0	123,474	(0.544)	(0.544)	6,559,802	6,559,802
DIFFERENCE %		562			562	(9.137)	(9.137)	501	501
CUMULATIVE ACTUAL		585,633	0	0	585,633	26.631	26.631	155,962,448	155,962,448
CUMULATIVE ESTIMATED		88,420	0	0	88,420	6.564	6.564	5,804,050	5,804,050
DIFFERENCE		497,213	0	0	497,213	20.067	20.067	150,158,398	150,158,398
DIFFERENCE %		562			562	305.707	305.707	2,587	2,587

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
May 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		32,141	0	0	32,141	4.918	4.918	1,580,685
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0	0	0	0	0.000	0.000	0.00
ADJ		0.00	0	0	0.00	0.000	0.000	0.00
Lake County (LAKCOUNT)	CO-GEN	297	0	0	297	2.995	2.995	8,894
ADJ		0	0	0	0	0.000	0.000	55
Lee County (LEECOGAS)	CO-GEN	0	0	0	0	0.000	0.000	0
ADJ		0	0	0	0	0.000	0.000	0
G2 Energy Marion County (LLC)	CO-GEN	0	0	0	0	0.000	0.000	0
ADJ		0	0	0	0	0.000	0.000	0
Metro-Dade County (METRDDAS)	CO-GEN	0	0	0	0	0.000	0.000	0
ADJ		0	0	0	0	0.000	0.000	0
Orange Cogen (ORANGEAS)	CO-GEN	0	0	0	0	0.000	0.000	0
ADJ		0	0	0	0	0.000	0.000	0
Orange Cogen (ORANGECO)	CO-GEN	0	0	0	0	0.000	0.000	0
ADJ		0	0	0	0	0.000	0.000	0
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	1,814	0	0	1,814	3.031	3.031	54,976
ADJ		0	0	0	0	0.000	0.000	876
PCS Phosphate (OCSWFORK)	CO-GEN	0	0	0	0	0.000	0.000	0
ADJ		(30)	0	0	(30)	0.000	0.000	(1,302)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	923	0	0	923	3.069	3.069	28,324
ADJ		-	0	0	-	0.000	0.000	63
CURRENT MONTH TOTAL		3,004	0	0	3,004	3.059	3.059	91,887
DIFFERENCE		(29,137)	0	0	(29,137)	(1.859)	(1.859)	(1,488,797)
DIFFERENCE %		(90.65)	-	-	(90.65)	(37.80)	(37.80)	(94.19)
CUMULATIVE ACTUAL		21,203	0	0	21,203	(0.608)	0.156	(128,925.62)
CUMULATIVE ESTIMATED		156,557	0	0	156,557	4.972	4.972	7,784,543.23
CUMULATIVE DIFFERENCE		(135,353)	0	0	(135,353)	(5.580)	(4.817)	(7,913,468.85)
CUMULATIVE DIFFERENCE %		(86.46)	-	-	(86.46)	(112.23)	(96.87)	(101.66)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
May 2026

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		22,848	5.766	1,317,531	6.268	1,432,058	114,527
ACTUAL:							
SubTotal - Energy Purchases (Broker)		-		0		0	0
Associated Electric Cooperative, Inc.		171	3.067	5,245	3.397	5,809	564
Constellation Energy Generation, LLC	InternationalSwapsDe	1,341	6.000	80,460	16.000	214,560	134,100
Dominion Energy South Carolina, Inc.		324	2.895	9,381	3.158	10,231	850
Florida Power & Light Company	Transmission Purchase	0	0.000	24,532	0.000	0	(24,532)
Florida Power & Light Company		1,200	5.500	66,000	8.000	96,000	30,000
JEA	Transmission Purchase	0	0.000	4,428	0.000	0	(4,428)
Macquarie Energy LLC		1,566	4.000	62,640	6.000	93,960	31,320
Morgan Stanley Capital Group Inc.	EEI	576	4.500	25,920	4.900	28,224	2,304
Municipal Electric Authority of Georgia		356	2.633	9,373	3.108	11,063	1,689
NCEMC		100	2.555	2,555	3.184	3,184	628
Oglethorpe Power Corporation		82	3.258	2,672	3.393	2,783	111
Orlando Utilities Commission	Schedule OS	2,800	6.714	188,000	9.393	263,000	75,000
Rainbow Energy Marketing Corporation		1,225	7.344	89,970	11.772	144,204	54,234
Southern Company Services, Inc.	EEI	3,333	4.001	133,341	5.738	191,236	57,895
Tampa Electric Company		2,132	2.224	47,406	2.781	59,287	11,881
The Energy Authority	EEI	369	2.537	9,362	2.962	10,930	1,567
Tyr Energy, LLC		800	3.500	28,000	4.000	32,000	4,000
ADJUSTMENTS							
Duke Energy Florida LLC	Transmission Purchase	-	0.000	1,931	0.000	0	(1,931)
Florida Power & Light Company	Transmission Purchase	-	0.000	(14)	0.000	0	14
JEA	Transmission Purchase	-	0.000	1,086	0.000	0	(1,086)
Tampa Electric Company	Transmission Purchase	-	0.000	0	0.000	0	(0)
Associated Electric Cooperative, Inc.		2	3.607	72	0.000	0	(72)
Dominion Energy South Carolina, Inc.		-	0.000	0	0.000	0	(0)
Duke Energy Carolina LLC		-	0.000	909	0.000	0	(909)
Duke Energy Florida LLC		-	0.000	(0)	0.000	0	0
Florida Power & Light Company		-	0.000	39,617	0.000	0	(39,617)
JEA		-	0.000	(5,514)	0.000	0	5,514
JEA T		-	0.000	1,312	0.000	0	(1,312)
Macquarie Energy LLC		0	0.000	3,860	0.000	0	(3,860)
Municipal Electric Authority of Georgia		0	0.000	(0)	0.000	0	0
PJM		0	0.000	106	0.000	0	(106)
Seminole Electric Coop Inc.		0	0.000	(3,672)	0.000	0	3,672
Southern Company Services, Inc.		49	(272.397)	(133,474)	0.000	0	133,474
Tampa Electric Company		0	0.000	(473,454)	0.000	0	473,454
The Energy Authority		0	0.000	(0)	0.000	0	0
Carolina Power & Light Company		-	-	(0)	-	0	0
CURRENT MONTH TOTAL		16,426	1.352	222,050	7.101	1,166,470	944,419
DIFFERENCE		(6,422)	(4.415)	(1,095,480)	0.834	(265,588)	829,892
DIFFERENCE %		(28.11)	(76.56)	(83.15)	13.30	(18.55)	724.62
CUMULATIVE ACTUAL		60,648	8.072	4,895,428	9.808	5,948,266	1,052,839
CUMULATIVE ESTIMATED		101,889	6.304	6,423,133	6.852	6,981,460	558,327
DIFFERENCE		(41,241)	1.768	(1,527,706)	2.956	(1,033,194)	494,512
DIFFERENCE %		(40.48)	28.04	(23.78)	43.14	(14.80)	88.57

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2026

	Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	161,910	0	0	0	0	161,910
2	Retail Wheeling				(240)	(13,506)	(39,551)	(10,856)	(7,297)	(71,450)
3	ISFSI Recovery				944,904	942,515	940,127	937,738	935,349	4,700,633
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,057,121	3,022,669	2,055,258	2,032,790	2,923,447	13,091,286
5	Capacity Sales and Purchases	Other		on-going no term date	0	0	0	0	0	0
6	Production Tax Credits True Up				0	0	478,804	0	0	478,804
	TOTAL				4,163,696	3,951,678	3,434,638	2,959,672	3,851,499	18,361,183