State of Florida

# Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

## -M-E-M-O-R-A-N-D-U-M-

**DATE:** July 7, 2026

**TO:** Adam J. Teitzman, Commission Clerk, Office of Commission Clerk

**FROM:** Lynn M. Deamer, Chief of Auditing, Office of Auditing and Performance Analysis LW

**RE:** Docket No.: 20260002- EG
Company Name: Tampa Electric Company
Company Code: EI806
Audit Purpose: A3b: Energy Conservation Cost Recovery Clause (ECCR)
Audit Control No.: 2026-015-1-3

Attached is the final audit report for the Utility stated above, I am sending the Utility a copy of this memo and audit report. If the Utility desired to file a response to the audit report, it should send a response to the Office of the Commission Clerk. There are no confidential work papers associated with this audit.

Attachement: Audit Report

Cc: Office of Audit & Performance Analysis

**State of Florida**

# Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing

## Auditor's Report

Tampa Electric Company
Energy Conservation Cost Recovery Clause

**Twelve Months Ended December 31, 2025**

Docket No. 2026-0002-EG
Audit Control No. 2026-015-1-3
**July 7, 2026**

Ronald A. Mavrides

Ronald A. Mavrides
Audit Manager

Lynn M. Deamer

Lynn M. Deamer
Reviewer

# Table of Contents

# Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Economics in its audit service request dated January 5, 2026. We have applied these procedures to the attached summary exhibits and to several related schedules prepared by Tampa Electric Company in support of its 2025 filings for the Energy Conservation Cost Recovery Clause in Docket No. 20260002-EG.

The report is intended only for internal Commission use.

# Objectives and Procedures

## General

Definition

Company refers to Tampa Electric Company.
ECCR refers to the Energy Conservation Cost Recovery Clause.

## Revenue

Operating Revenues

**Objectives:** The objectives were to determine the actual Kilowatt Hours (kWh) sold for the period January 1, 2025, through December 31, 2025, and determine whether the Company applied the Commission-approved cost recovery factor to actual kWh sales for the ECCR.

**Procedures:** We reconciled the 2025 filings to the Company's monthly ECCR Revenue Reports. We recalculated the revenues from the general ledger and reconciled to Schedule CT-3. We computed the factors by rate code and compared them to the applicable Commission Order. We judgmentally sampled and recalculated residential and commercial bills by rate class in Docket No. 20260001-EI, Audit Control Number 2026-012-1-5, to verify that the correct tariff rates were used. No exceptions were noted.

## Expense

Operation and Maintenance Expense

**Objectives:** The objectives were to verify that Operation and Maintenance (O&M) Expenses listed on Schedule CT-3 were supported by adequate documentation and that the expenses are appropriately recoverable through the ECCR.

**Procedures:** We traced 2025 expenses in the filing to the general ledger detail. We judgmentally selected a sample of expenses for testing. The source documentation for selected items was reviewed to ensure that the expenses were for the current period, charged to the correct accounts, and appropriately recoverable through the ECCR. We reconciled incentives to the corresponding approved program standard. Advertising expenses were reviewed for compliance with Rule 25-17.015(5), Energy Conservation Cost Recovery, Florida Administrative Code. No exceptions were noted.

## True-up

**Objective:** The objective was to determine if the True-Up and Interest Provision as filed on Schedule CT-3 was properly calculated.

**Procedures:** We traced the December 31, 2024, True-Up Provision to the Commission Order No. PSC-2024-0484-FOF-EG. We recalculated the True-Up and Interest Provision amounts as of December 31, 2025, using the Commission-approved beginning balance as of December 31, 2024, the Financial Commercial Paper rates, and the 2025 ECCR revenues and costs. No exceptions were noted.

## Other Issues

**Objectives:** The objectives were to verify the number of program participants reported in the Company's Florida Energy Efficiency and Conservation Act (FEECA) filing.

**Procedures:** We traced the number of program participants reported in the Company's 2026 FEECA filing for the Neighborhood Weatherization Program, Residential Prime Time Plus Program, Residential Walk-Through Energy Audit Program and Industrial Load Management Program by reconciling them with the program participants noted in the Company's 2025 ECCR true-up filing. No exceptions were noted.

## Analytical Review

**Objective:** The objective was to perform an analytical review of the Company's ECCR Revenues and Expenses to determine if there were any material changes or inconsistencies from the prior year.

**Procedures:** We compared 2025 revenues and expenses to 2024. We requested explanation from the Company for any significant changes to revenues and expenses. The explanation was sufficient. No further work was performed.

## Audit Findings

**None**

# Exhibit

## Exhibit 1: True Up

SCHEDULE CT-3
Page 2 of 3

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2025 through December 2025

| Description | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Residential Conservation Audit Fees (A) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2 Conservation Adjustment Revenues * | 3,915,776 | 3,941,597 | 3,513,443 | 3,792,980 | 4,493,440 | 5,038,221 | 5,047,106 | 5,421,495 | 5,105,639 | 4,731,746 | 4,084,294 | 3,586,651 | 52,672,386 |
| 3 Total Revenues | 3,915,776 | 3,941,597 | 3,513,443 | 3,792,980 | 4,493,440 | 5,038,221 | 5,047,106 | 5,421,495 | 5,105,639 | 4,731,746 | 4,084,294 | 3,586,651 | 52,672,386 |
| 4 Prior Period True-up | (309,705) | (309,705) | (309,705) | (309,705) | (309,705) | (309,705) | (309,705) | (309,705) | (309,705) | (309,705) | (309,705) | (309,699) | (3,716,454) |
| 5 Conservation Revenue Applicable to Period | 3,606,071 | 3,631,892 | 3,203,738 | 3,483,275 | 4,183,735 | 4,728,516 | 4,737,401 | 5,111,790 | 4,795,934 | 4,422,041 | 3,774,589 | 3,276,952 | 48,955,932 |
| 6 Conservation Expenses | 4,578,756 | 4,126,203 | 3,803,049 | 3,575,727 | 4,285,797 | 3,567,372 | 3,956,713 | 2,874,795 | 4,044,698 | 4,506,443 | 3,371,227 | 4,906,239 | 47,597,019 |
| 8 Regulatory Adjustments | 0 | 0 | 0 | 0 | 0 | (550,000) | 0 | 0 | (275,000) | 0 | 0 | (313,253) | (1,138,253) |
| 7 True-up This Period (Line 5 - Line 6) | (972,685) | (494,311) | (599,311) | (92,452) | (102,062) | 1,161,144 | 780,688 | 2,236,995 | 751,236 | (84,402) | 403,362 | (1,629,288) | 1,358,913 |
| 9 Interest Provision This Period | (1,447) | (2,990) | (3,841) | (3,952) | (3,223) | (1,207) | 2,412 | 8,918 | 14,499 | 15,699 | 16,910 | 14,894 | 56,672 |
| 10 True-up & Interest Provision Beginning of Period | (67,045) | (731,472) | (919,068) | (1,212,515) | (999,214) | (794,794) | 124,848 | 1,217,653 | 3,773,271 | 4,573,711 | 4,814,713 | 5,544,690 | (67,045) |
| 11 Prior Period True-up Collected (Refunded) | 309,705 | 309,705 | 309,705 | 309,705 | 309,705 | 309,705 | 309,705 | 309,705 | 309,705 | 309,705 | 309,705 | 309,699 | 3,716,454 |
| 12 End of Period Total Net True-up | (731,472) | (919,068) | (1,212,515) | (999,214) | (794,794) | 124,848 | 1,217,653 | 3,773,271 | 4,573,711 | 4,814,713 | 5,544,690 | 3,926,742 | 3,926,742 |

# Exhibit 2: Interest Provision

SCHEDULE CT-3
Page 3 of 3

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2025 through December 2025

| Interest Provision | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Beginning True-up Amount | ($67,045) | ($731,472) | ($919,068) | ($1,212,515) | ($999,214) | ($794,794) | $124,848 | $1,217,653 | $3,773,271 | $4,573,711 | $4,814,713 | $5,544,690 | |
| 2 Ending True-up Amount Before Interest | (730,025) | (916,078) | (1,208,674) | (995,262) | (791,571) | 126,055 | 1,215,241 | 3,764,353 | 4,559,212 | 4,799,014 | 5,527,780 | 3,911,848 | |
| 3 Total Beginning & Ending True-up | (797,070) | (1,647,550) | (2,127,742) | (2,207,777) | (1,790,785) | (668,739) | 1,340,089 | 4,982,006 | 8,332,483 | 9,372,725 | 10,342,493 | 9,456,538 | |
| 4 Average True-up Amount (50% of Line 3) | (398,535) | (823,775) | (1,063,871) | (1,103,889) | (895,393) | (334,370) | 670,045 | 2,491,003 | 4,166,242 | 4,686,363 | 5,171,247 | 4,728,269 | |
| 5 Interest Rate - First Day of Month | 4.360000 | 4.350000 | 4.350000 | 4.320000 | 4.280000 | 4.350000 | 4.310000 | 4.320000 | 4.260000 | 4.080000 | 3.960000 | 3.890000 | |
| 6 Interest Rate - First Day of Next Month | 4.350000 | 4.350000 | 4.320000 | 4.280000 | 4.350000 | 4.310000 | 4.320000 | 4.260000 | 4.080000 | 3.960000 | 3.890000 | 3.660000 | |
| 7 Total (Line 5 + Line 6) | 8.710000 | 8.700000 | 8.670000 | 8.600000 | 8.630000 | 8.660000 | 8.630000 | 8.580000 | 8.340000 | 8.040000 | 7.850000 | 7.550000 | |
| 8 Average Interest Rate (50% of Line 7) | 4.355000 | 4.350000 | 4.335000 | 4.300000 | 4.315000 | 4.330000 | 4.315000 | 4.290000 | 4.170000 | 4.020000 | 3.925000 | 3.775000 | |
| 9 Monthly Average Interest Rate (Line 8/12) | 0.003630 | 0.003630 | 0.003610 | 0.003580 | 0.003600 | 0.003610 | 0.003600 | 0.003580 | 0.003480 | 0.003350 | 0.003270 | 0.003150 | |
| 10 Interest Provision (Line 4 x Line 9) | -$1,447.00 | -$2,990.00 | -$3,841.00 | -$3,952.00 | -$3,223.00 | -$1,207.00 | $2,412 | $8,918 | $14,499 | $15,699 | $16,910 | $14,894 | $56,672 |