

July 7, 2026

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260011-GU, Natural Gas Facilities Relocation Cost Recovery Clause.

Dear Mr. Teitzman:

Enclosed for filing in the above docket on behalf of Peoples Gas System Inc., is a "Second Revised Document No. 9" (Form 3P) of Exhibit MEE-2, which has been revised to correct billing determinant information, the calculation of cost recovery factors and reflect certain revisions to the revenue requirement as referenced in the company's answers to Staff's Second Interrogatories Nos. 38 and 40, and its response to Staff's First Request for Production of Documents, No. 4.

This second revised Document No. 9 of Exhibit MEE-2 replaces Revised Document No. 9 of Exhibit MEE-2 (Bates Stamped Page 27) filed on June 3, 2026, and included in Document No. 03314-2026.

Thank you for your assistance in connection with this matter.

Sincerely,



Virginia L. Ponder

VLP/dk
Attachment

cc: All parties of record (w/attachment)

PEOPLES GAS SYSTEM, INC.
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of the Cost Recovery Factors by Rate Class
January 2027 Through December 2027

NGFRCRC Form 3P 2027
Page 1 of 1

1. 2024 TRUE-UP from Prior Period (Over)/Under Recovery	\$ 41,420
2. 2025 TRUE-UP from Prior Period (Over)/Under Recovery	\$ 2,774,778
3. 2026 Current Period Estimated	\$ 5,026,733
3. 2027 Projected Period	\$ 5,391,319
4. 2027 Qualified Relocation Mains & Services Replacement Revenue Requirements	\$ 13,234,249

Note 1: All costs are currently for mains but, in future periods, other costs will be added.

RATE SCHEDULE	REVENUE		2025		REVENUE		PROJECTED	AVERAGE	
	CHANGE UNDER SETTLEMENT*	AGREEMENT EXHIBIT B	APPORTIONMENT PER SETTLEMENT		REVENUES	THERM SALES		THERMS PER BILL	CHARGE PER BILL
RS, RS-SG & RS-HP	\$ 34,637,160	Line 1+2+3	52.72%	\$	6,976,751	100,101,873	\$0.06970	RS1 = 6 RS2 = 22	\$ 0.39 \$ 1.50
SGS	\$ 3,057,132	Line 6	4.65%	\$	615,779	10,231,758	\$0.06018	62	\$ 3.74
GS-1, CS-SG, & CS-HP	\$ 3,311,909	Line 4+7+12	5.04%	\$	667,098	104,289,971	\$0.00640	1,240	\$ 7.93
GS-2	\$ 8,126,690	Line 8	12.37%	\$	1,636,909	146,269,291	\$0.01119	1,500	\$ 16.78
GS-3	\$ 4,468,926	Line 9	6.80%	\$	900,148	83,273,319	\$0.01081	7,979	\$ 86.25
GS-4	\$ 2,407,005	Line 10	3.66%	\$	484,828	56,290,856	\$0.00861	30,395	\$ 261.79
GS-5	\$ 6,869,884	Line 11	10.46%	\$	1,383,759	184,510,930	\$0.00750	80,855	\$ 606.38
CSLS	\$ 10,143	Line 5	0.02%	\$	2,043	547,171	\$0.00373	1,628	\$ 6.08
WHS	\$ 131,547	Line 18	0.20%	\$	26,497	2,671,848	\$0.00992	17,127	\$ 169.85
SIS	\$ 1,081,107	Line 14	1.65%	\$	217,761	46,689,427	\$0.00466	138,957	\$ 648.10
IS	\$ 1,555,731	Line 15	2.37%	\$	313,361	101,368,898	\$0.00309	938,601	\$ 2,901.49
ISLV	\$ -	Line 16	0.00%	\$	-	50,000,000 (a)	\$0.00000	4,166,667	\$ -
SPECIAL CONTRACTS	\$ 46,242	Line 19	0.07%	\$	9,314	1,125,001,435	\$0.00001 (b)	4,229,329	\$ 35.02
TOTAL	\$ 65,703,476		100.00%	\$	13,234,249	2,011,246,776			

* The revenue change amounts under the 2025 Rate Case Settlement Agreement are from Schedule B attached to the Settlement Agreement and are used per paragraph 4(e) in the Settlement Agreement to calculate apportionment percentages in the "Revenue Apportionment Per Settlement" column.

(a) A historical average of \$42,928,848 was used in the company's load forecast for a specific customer that was in the IS Rate Schedule in prior years. However, this customer's usage has increased in 2026, and they are expected to maintain this level of usage in the future. Their forecasted annual usage is now 50 million or more therms, which puts them in the ISLV Rate Schedule. To calculate more accurate Cost Recovery Factors, the company has moved this customer to the ISLV Rate Schedule for this calculation.

(b) Only some special contract customers are subject to this charge, therefore, this will cause a shortfall in revenue in the clause of up to \$9,353.

PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20260011- GU
 EXHIBIT NO. MEE-2
 WITNESS: ELLIOTT
 FILED: APRIL 30, 2026
 DOCUMENT NO. 9
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 SECOND REVISED: JULY 7, 2026