OUC
The *Reliable* One

**OFFICE OF GENERAL COUNSEL**
Orlando Utilities Commission
**Carlos L. Woody***
Chief Legal Officer

**Wayne A. Morris**
**Zoila P. Easterling**
**Laura Maynard Sacha**
**Brikena I. Tomasic**
**James P. Rodriguez**

Florida Registered Paralegals
**Mary E. Yannakoureas**
**Marlene I. Mendoza**
**Kathleen L. Plajstek**

July 8, 2026

Ms. Shannon Hudson
Chief of Economic Impact & Rate Design
Florida Public Service Commission
Bureau of Electric Regulation
Division of Electric and Gas
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Hudson:

Orlando Utilities Commission ("OUC") hereby submits for your review tariffs for a revenue neutral base rate change for residential and general service non-demand ("GSND") rate schedules, new Contributions in Aid of Construction ("CIAC") charges, along with the support materials used to generate the rates and charges, and modifications to its economic development tariffs. On August 11, 2026, OUC staff will present these proposed changes to the Orlando Utilities Commission Board for adoption. Once approved, the revenue neutral base changes will become effective November 1, 2026, and the CIAC changes and economic development modifications will become effective January 1, 2027.

OUC is also submitting the associated changes to the utility tariffs for the City of St. Cloud ("St. Cloud"). In accordance with the inter-local agreement between OUC and St. Cloud, St. Cloud's base rates and fuel charges are calculate based on OUC's rates and charges, plus a four (4) percent adder for all customer classes. These changes will also become effective November 1, 2026, and January 1, 2027, respectively.

## Sales Forecast

Actual sales from November 1, 2026, through October 31, 2027 ("Budget Year") for residential customers are forecasted at 2,336,033,457 kWh for Orlando and 846,384,028 kWh for St. Cloud while GSND sales are forecasted at 457,255,703 kWh for Orlando and 72,430,595 kWh for St. Cloud. The forecast annual OUC and St. Cloud billing determinants are shown in Table 1, columns A and B. A four (4) percent weighting factor is added in column C to account for the St. Cloud rate adder. The total annual "weighted" billing determinants are shown in column D.

## *DemandLevel* Charges

OUC Tariff Sheet Nos. 5.100, 5.110, 5.120, 5.200, 5.220
St. Cloud Tariff Sheet Nos. 7.100, 7.110, 7.120, 7.200, 7.220

OUC developed a pricing roadmap called *PeakShift* which is designed to promote equity, give customers more control over their bill, and help support OUC's sustainability efforts. An early draft of this roadmap was presented to you and members of your staff on May 9, 2024. One of the first steps in this roadmap is to add a demand (kW) based distribution charge to residential and GSND billing which is called the *DemandLevel* charge and decrease the non-fuel base energy charges to keep the overall change revenue neutral. The *DemandLevel* charge is billed in tiers based on a customer's monthly demand. The calculation of the *DemandLevel* charges for each tier is shown at the bottom of Table 1 and utilizes data from OUC's most recent cost of service supporting its base rates effective October 1, 2024. Table 1 shows the forecasted revenue with current rates (column F), proposed rates (column H), and proposed rates with OUC's optional time of use rates (column J). All three methods result in the same revenue of $345.5 million with a slight difference due to rounding. The calculation of the St. Cloud rates is shown in Table 2.

As part of the *DemandLevel* implementation OUC is also proposing changes to the Prepaid Electric Service Rider in order to clarify how the new charge will be billed on a daily basis.

## Bill Impacts

The addition of the *DemandLevel* charge and reduction in non-fuel base energy described above is revenue neutral in total but will have individual bill impacts. The residential monthly bill for 1,000 kWh will decrease $0.15 from $134.00 to $133.85 or 0.1 percent for customers in Orlando.

## Electric Line Extension Policy

OUC Tariff Sheet No. 3.020
St. Cloud Tariff Sheet No. 5.02

Due to the recent price escalations of power equipment costs a review of our CIAC charges was completed. This review showed that new charges for single-family construction are necessitated. Table 3 shows average onsite costs for a 200 home single-family development for both overhead and underground service and the differential between the two of $135 per home. In addition to the proposed onsite differential charge single-family will be charged the already approved $/kVA for offsite costs that commercial/multi-family currently pay. The implementation of these charges allows for the sunsetting of the $650 refundable CIAC deposit for residential subdivisions.

## Economic Development

OUC Tariff Sheet No. 5.000, 5.940, 5.945-5.946, 5.950, 6.001, 6.600, 6.601, 6.608-6.614
St. Cloud Tariff Sheet not applicable

The retention and attraction of large commercial and industrial loads, that would otherwise be located outside of OUC's service territory, provides a substantial benefit to existing customers by allowing the recovery of a fixed cost over a larger base. In reviewing OUC's current economic development offerings it is proposed to close the two existing tariffs to new customers and consolidate them into one new tariff. This new tariff updates the requirements and increases the rate discount while lowering the initial facilities credit.

The revised tariff sheets in legislative form and final form are attached. If you have any questions, please do not hesitate to call David Herrick, Supervisor, Corporate Analytics and Planning, at (407) 434-2473.

Sincerely,

Carlos L. Woody
Chief Legal Officer

Enclosures

CC: Mr. Clint Bullock
Mr. Chris McCullion
Ms. Veronica Miller

**Orlando Utilities Commission**
**Forecast Revenue Comparison Using Current Rates and Proposed Rates**
**For 12-Months Ending October 31, 2027**

**Table 1**

| | Forecast Annual Billing Determinants | | | | Annual Revenue with Rates Effective 10/1/2024 | | Annual Revenue with Proposed Standard Rates Effective 11/1/2026 | | Annual Revenue with Proposed Pilot TOU Rates Effective 11/1/2026 | |
|---|---|---|---|---|---|---|---|---|---|---|
| | OUC | St. Cloud | St. Cloud Weighting | Total Annual Weighted Billing Determinants | $ / Unit | Amount | $ / Unit | Amount | $ / Unit | Amount |
| | A<br>Input | B<br>Input | C<br>B x 4% | D<br>A + B + C | E<br>Input | F<br>D x E | G<br>Input | H<br>D x G | I<br>Input | J<br>D x I |
| **Residential** | | | | | | | | | | |
| Customer charge ($/month | 2,459,832 | 717,283 | 28,691 | 3,205,806 | $ 18.50 | $ 59,307,411 | $ 18.50 | $ 59,307,411 | $ 18.50 | $ 59,307,411 |
| DemandLevel charge ($/month[1] | | | | | | | | | | |
| Tier 1 (≥ 0 kW and < 8 kW) | 1,089,062 | 195,470 | 7,819 | 1,292,351 | | | $ 5.00 | 6,461,755 | $ 5.00 | 6,461,755 |
| Tier 2 (≥ 8 kW and < 12 kW) | 1,102,046 | 374,671 | 14,987 | 1,491,705 | | | $ 10.00 | 14,917,045 | $ 10.00 | 14,917,045 |
| Tier 3 (≥ 12 kW) | 268,724 | 147,142 | 5,886 | 421,751 | | | $ 15.00 | 6,326,272 | $ 15.00 | 6,326,272 |
| Non-fuel base energy charge ($/kWh) | | | | | | | | | | |
| Less Than 1,000 kWh | 1,793,016,974 | 569,235,120 | 22,769,405 | 2,385,021,499 | $ 0.06783 | 161,776,008 | $ 0.05935 | 141,551,026 | $ 0.03466 | 82,664,845 |
| Greater Than 1,000 kWh[2] | 543,016,483 | 277,148,908 | 11,085,956 | 831,251,347 | $ 0.09283 | 77,165,063 | $ 0.08435 | 70,116,051 | $ 0.05966 | 49,592,455 |
| On peak premium[3] | 731,178,472 | 264,918,201 | 10,596,728 | 1,006,693,401 | | | | | $ 0.07889 | 79,418,042 |
| **General Service Non-Demand ("GSND")** | | | | | | | | | | |
| Customer charge ($/month | 296,547 | 55,759 | 2,230 | 354,536 | $ 22.75 | 8,065,694 | $ 22.75 | 8,065,694 | $ 22.75 | 8,065,694 |
| DemandLevel charge ($/month[4] | | | | | | | | | | |
| Tier 1 (≥ 0 kW and < 8 kW) | 221,882 | 40,306 | 1,612 | 263,800 | | | $ 7.50 | 1,978,502 | $ 7.50 | 1,978,502 |
| Tier 2 (≥ 8 kW and < 12 kW) | 37,479 | 8,963 | 359 | 46,802 | | | $ 15.00 | 702,024 | $ 15.00 | 702,024 |
| Tier 3 (≥ 12 kW) | 37,185 | 6,490 | 260 | 43,935 | | | $ 22.50 | 988,539 | $ 22.50 | 988,539 |
| Non-fuel base energy charge ($/kWh) | | | | | | | | | | |
| All kWh | 457,255,703 | 72,430,595 | 2,897,224 | 532,583,522 | $ 0.07351 | 39,150,215 | $ 0.06581 | 35,049,322 | $ 0.04112 | 21,899,834 |
| On peak premium[3] | 143,121,035 | 22,670,776 | 906,831 | 166,698,642 | | | | | $ 0.07889 | 13,150,856 |
| Differences due to rounding | | | | | | | | 750 | | (8,883) |
| Total revenue | | | | | | $ 345,464,391 | | $ 345,464,391 | | $ 345,464,391 |

[1] Residential DemandLevel charge calculation

| | | |
|---|---|---|
| Distribution Primary and Secondary COS | $ 2.38 | per kW *(Table 12 of Cost of Service supporting 10/1/2024 rates)* |
| % collected through DemandLevel charge | 45% | |
| DemandLevel Charge ($/kW | $ 1.07 | |

| | Weighted Average kW | $ / kW | $ / Tier | $ / Tier (Rounded) |
|---|---|---|---|---|
| Tier 1 (≥ 0 kW and < 8 kW) | 4.79 | $ 1.07 | $ 5.13 | $ 5.00 |
| Tier 2 (≥ 8 kW and < 12 kW) | 9.71 | 1.07 | 10.40 | 10.00 |
| Tier 3 (≥ 12 kW) | 14.54 | 1.07 | 15.57 | 15.00 |

(2) Orlando Rate Differential by Tier ($ / kWh) $ 0.02500

(3) Residential and GSND on-peak premium (from Table 17 of Cost of Service supporting 10/1/2024 rates) $ 0.07889

(4) GSND DemandLevel charge calculation

| | | |
|---|---|---|
| Distribution Primary and Secondary COS | $ 4.08 | per kW *(Table 12 of Cost of Service supporting 10/1/2024 rates)* |
| % collected through DemandLevel charge | 45% | |
| DemandLevel Charge ($/kW | $ 1.84 | |

| | Weighted Average kW | $ / kW | $ / Tier | $ / Tier (Rounded) |
|---|---|---|---|---|
| Tier 1 (≥ 0 kW and < 8 kW) | 4.12 | $ 1.84 | $ 7.57 | $ 7.50 |
| Tier 2 (≥ 8 kW and < 12 kW) | 8.30 | 1.84 | 15.24 | 15.00 |
| Tier 3 (≥ 12 kW) | 12.27 | 1.84 | 22.52 | 22.50 |

**Orlando Utilities Commission**
**Calculation of St. Cloud Rates**
**For 12-Months Ending October 31, 2027**

**Table 2**

| | Standard Rates | | | Pilot Time of Use Rates | | |
|---|---|---|---|---|---|---|
| | OUC | St. Cloud Weighting Factor | St. Cloud | OUC | St. Cloud Weighting Factor | St. Cloud |
| | A | B | C | D | E | F |
| | Table 1 Column G | Input | A x B | Table 1 Column I | Input | D x E |
| **Residential** | | | | | | |
| Customer charge ($/month) | $ 18.50 | 1.04 | $ 19.24 | $ 18.50 | 1.04 | $ 19.24 |
| DemandLevel charge ($/month) | | | | | | |
| Tier 1 (≥ 0 kW and < 8 kW) | $ 5.00 | 1.04 | $ 5.20 | $ 5.00 | 1.04 | $ 5.20 |
| Tier 2 (≥ 8 kW and < 12 kW) | $ 10.00 | 1.04 | $ 10.40 | $ 10.00 | 1.04 | $ 10.40 |
| Tier 3 (≥ 12 kW) | $ 15.00 | 1.04 | $ 15.60 | $ 15.00 | 1.04 | $ 15.60 |
| Non-fuel base energy charge ($/kWh) | | | | | | |
| Less Than 1,000 kWh | $ 0.05935 | 1.04 | $ 0.06172 | $ 0.03466 | 1.04 | $ 0.03605 |
| Greater Than 1,000 kWh | $ 0.08435 | 1.04 | $ 0.08772 | $ 0.05966 | 1.04 | $ 0.06205 |
| On peak premium | n/a | n/a | n/a | $ 0.07889 | 1.04 | $ 0.08205 |
| **General Service Non-Demand** | | | | | | |
| Customer charge ($/month) | $ 22.75 | 1.04 | $ 23.66 | $ 22.75 | 1.04 | $ 23.66 |
| DemandLevel charge ($/month) | | | | | | |
| Tier 1 (≥ 0 kW and < 8 kW) | $ 7.50 | 1.04 | $ 7.80 | $ 7.50 | 1.04 | $ 7.80 |
| Tier 2 (≥ 8 kW and < 12 kW) | $ 15.00 | 1.04 | $ 15.60 | $ 15.00 | 1.04 | $ 15.60 |
| Tier 3 (≥ 12 kW) | $ 22.50 | 1.04 | $ 23.40 | $ 22.50 | 1.04 | $ 23.40 |
| Non-fuel base energy charge ($/kWh) | | | | | | |
| All kWh | $ 0.06581 | 1.04 | $ 0.06844 | $ 0.04112 | 1.04 | $ 0.04276 |
| On peak premium | n/a | n/a | n/a | $ 0.07889 | 1.04 | $ 0.08205 |

## Orlando Utilities Commission
## Calculation of Single-Family Line Extension CIAC

**Table 3**

### Onsite Underground Cost Differential

| | # of Units | Cost* | $ Per Unit |
|---|---|---|---|
| Underground Estimate with Service Line | 200 | $ 591,208 | $ 2,957 |
| Overhead Estimate with Service Line | 200 | $ 564,357 | $ 2,822 |
| | | | |
| Overhead/Underground Cost Difference | 200 | $ 26,851 | $ 135 |

*Assumed 50% of the customers are 200A or less, the other 50% are greater than 200A

# OUC Electric

# Final Form

RS

# RESIDENTIAL ELECTRIC SERVICE
# RATE SCHEDULE RS

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | | $18.50 |
| **DemandLevel Charge** | **Tier 1** | **$5.00** |
| | **Tier 2** | **$10.00** |
| | **Tier 3** | **$15.00** |
| Non-Fuel Base Charge at: | First 1,000 kWh | **5.935¢** per kWh |
| | All Additional kWh | **8.435¢** per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 5.010 |
| Gross Receipts Tax: | See Sheet No. 5.010 |
| Municipal Tax: | See Sheet No. 5.010 |
| Sales Tax: | See Sheet No. 5.010 |

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**Minimum Bill:**

Customer charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**PSR**

## PREPAID ELECTRIC SERVICE RIDER
## RATE SCHEDULE PSR

**Availability:**

Available throughout the entire territory served by OUC until such time as OUC may terminate the program.

**Applicability:**

This rider is applicable on a voluntary basis to customers who receive service under Residential Rate Schedule RS or General Service Non-Demand Rate Schedule GS and that meet the special provisions of this schedule.

**Monthly Rate:**

The monthly rates on the otherwise applicable rate schedule for electric service will apply.

**Daily Charges:**

On a daily basis charges for electric service will be deducted from the customer's prepaid balance. Daily charges will include charges for daily kWh consumption in accordance with the applicable standard tariff plus a prorated share of the applicable Monthly Customer Charge **and DemandLevel charge** under this rate schedule assuming 30.4 days per **billing period**. At the end of each billing period adjustments to the customer's prepaid balance will be made for the actual number of days in the billing period, for variations due to rounding of daily charges, **and variations in applicable DemandLevel tier**.

**Special Provisions:**

1. Customers registered for programs such as one or more of the following are not eligible for this rate schedule:
   a. Medical Alert
   b. Active Third-Party "Guarantee To Pay" letters
   c. Budget Billing
   d. Automatic bank draft
   e. Conservation installment billing
   f. Tariff riders CSFR1, CSFR2 and CSFR3
   g. Project Care Roundup
   h. Consolidated account billing
   i. Chilled water
   j. City of Orlando's Oil and Grease charges

2. Customers who have an outstanding Theft Investigation Fee or an outstanding Meter Tamper Fee are not eligible for this rate schedule.

3. Customer's electric service must be less than or equal to 200 amps and the voltage must be either 120/240 or 120/208 and single-phase.

Continued on Sheet No. 5.111

RS-T

# RESIDENTIAL TIME OF USE PILOT
# RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | | $18.50 |
| **DemandLevel Charge** | **Tier 1** | **$5.00** |
| | **Tier 2** | **$10.00** |
| | **Tier 3** | **$15.00** |
| Non-Fuel Base Charge at: | First 1,000 kWh | **3.466¢** per kWh |
| | All Additional kWh | **5.966¢** per kWh |
| | On-Peak kWh Premium | 7.889¢ per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 5.010 |
| Gross Receipts Tax: | See Sheet No. 5.010 |
| Municipal Tax: | See Sheet No. 5.010 |
| Sales Tax: | See Sheet No. 5.010 |

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**Minimum Bill:**

Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.

GS

# GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE
# RATE SCHEDULE GS

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge | | $22.75 |
| **DemandLevel Charge** | **Tier 1** | **$7.50** |
| | **Tier 2** | **$15.00** |
| | **Tier 3** | **$22.50** |
| Non-Fuel Base Charge at | | **6.581¢** per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 5.010 |
| Gross Receipts Tax: | See Sheet No. 5.010 |
| Municipal Tax: | See Sheet No. 5.010 |
| Sales Tax: | See Sheet No. 5.010 |

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**Minimum Bill:**

Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

GS-T

# GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT
# RATE SCHEDULE GS-T

(Closed to New Customers as of June 1, 2022)

## Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

## Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

## Monthly Rate:

| | | |
|---|---|---|
| Customer Charge: | | $22.75 |
| **Demand Level Charge** | **Tier 1** | **$7.50** |
| | **Tier 2** | **$15.00** |
| | **Tier 3** | **$22.50** |
| Non-Fuel Base Charge at: | All kWh | **4.112¢** per kWh |
| | On-Peak kWh Premium | 7.889¢ per kWh |

## Additional Charges:

| | |
|---|---|
| Fuel Charge: | See Sheet No. 5.010 |
| Gross Receipts Tax: | See Sheet No. 5.010 |
| Municipal Tax: | See Sheet No. 5.010 |
| Sales Tax: | See Sheet No. 5.010 |

## Determination of DemandLevel Tiers:

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

## On-Peak Period:

Every day during the hours from 2pm to 8pm

## Minimum Bill:

Customer Charge **plus the DemandLevel charge and applicable taxes**

## Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

## Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

## Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.

## ELECTRIC LINE EXTENSION POLICY

The Orlando Utilities Commission (OUC) recognizes that its purpose is to furnish electric service to customers throughout its entire service area and the City of St. Cloud's service area but reserves the right to require payment when the additional **infrastructure** investment is not considered to be beneficial to the overall system or the request is for underground distribution facilities. This contribution in aid of construction (CIAC) payment will be paid, in advance of material ordering and construction, by the party requesting the extension. In the event the project is cancelled prior to construction, OUC will refund the payment less any unrecoverable costs incurred by OUC.

It will be at OUC's discretion whether a customer will be given the option to install the duct bank system. The CIAC payment for the extension of Underground Distribution Facilities will be based on the following:

| | Single-Family Residential | Commercial & Multi-Family |
|---|---|---|
| **Offsite Duct Bank** | | |
| Customer installed | **$30 per kVA** | $30 per kVA |
| OUC installed | **$113 per kVA** | $113 per kVA |
| **Onsite**<br>(Primary cable, splices, transformers, and any other equipment or materials necessary to provide electric service) | **$135 per lot** | 39% of total onsite costs |

Any equipment requested by the customer (such as automatic transfer switchgear, redundant transformers, etc…) that is in addition to OUC's design, if approved by OUC, will be 100% chargeable to the customer.

For residential subdivision **requests received prior to January 1, 2027,** a $650 per lot CIAC payment will be required from the party requesting the extension in advance of material ordering and construction. Such CIAC payment will be refunded to the responsible party if at least 75 percent of the lots within the subdivision or subdivision phase are occupied (with active meters) within three (3) years of installation.

When more than 20 new electric services are requested within a 12-month period and the expected consumption for each new service is less than 100 kWh per month a $200 CIAC payment per service for all services over 20 within a 12-month period will be required in advance of material ordering and construction by the party requesting the extension(s). This payment is in addition to any other required CIAC payment.

This electric line extension policy will be used as a guideline for all line extensions. Exceptions to this policy can be approved by the Vice President of the Electric and Water Delivery Business Unit for line extensions determined to have significant strategic importance to the future of OUC.

# INDEX
# RATE SCHEDULES

**EDR**

## ECONOMIC DEVELOPMENT RIDER
## RATE SCHEDULE EDR
## (Closed to New Customers as of January 1, 2027)

**Availability:**

Available throughout the entire service territory served by the OUC until such time as OUC may terminate the program. Customer's desiring to take service under this rider must make a written request for service.

**Applicability:**

This rider is available for permanent load initially established after August 1, 2014 which is associated with service to new establishments or the expansion of existing businesses who meet the Qualifying Criteria as set forth in this rider. This rider is not available for retention of existing load or for relocation of existing load within the OUC's service territory. Relocating businesses that provide expansion of existing load may qualify for the expanded load only. Additional metering equipment may be required to qualify for this rider. This rider is not available for short-term, construction, temporary service or renewal of previously existing service. Customers must execute an Economic Development Rider Service Agreement ("EDRSA") and such agreement must specify all qualifying criteria customer expects to meet for this rider to be applicable.

**Qualifying Criteria:**

1. The minimum qualifying Billing Demand of the new load must be at least 500 kW with minimum load factor of 50%.
2. The customer's facilities subscribed under this tariff must be operated under the same billing name and in a campus environment defined as contiguous properties not bisected by public roadways.
3. The new or expanding business must be a targeted industry as defined by the state of Florida's most current economic development policy.
4. The new or expanding business must employ within the OUC service territory an additional workforce of 25 new full-time employees with salaries at or above 150% of the median annual wage for the Orlando Standard Metropolitan Statistical Area.
5. Qualifying customers must provide written documentation attesting that the availability of this rider is a significant factor in the customer's location/expansion decision.

**Limitation of Service:**

Service under this tariff is limited to an aggregate load served of 50 megawatts or a total of 25 customers. Standby or resale service not permitted hereunder. Service under this tariff cannot be combined with service under the CISR tariff. Service under this rider is available on a first come, first served basis.

**Description:**

A credit based on the percentages below will be applied to the demand charges and non-fuel base charges of the Customer's otherwise applicable rate schedule associated with the qualifying new load.

| Year of Agreement | Reduction in Demand Charges and Non-Fuel Base Charges* |
|---|---|
| Year 1 | 20% |
| Year 2 | 15% |
| Year 3 | 10% |
| Year 4 | 5% |

*All other charges including customer charge and fuel charge will also be based on the customer's otherwise applicable rate schedule. In addition, all other provisions of the customer's otherwise applicable rate schedule shall apply.

**Continued on Sheet No. 5.941**

EDR-2

# ECONOMIC DEVELOPMENT RIDER
# RATE SCHEDULE EDR-2

**Availability:**

Available throughout the entire service territory served by the OUC until such time as OUC may terminate the program. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to OUC's approval with OUC under no obligation to grant service under this rider.

**Applicability:**

This rider is available to any non-residential customer taking firm service or qualified to take firm service under OUC's General Service Demand rate schedules who meet the Qualifying Criteria set forth in this rider. This rider provides for economic development incentives as described herein for new load which is defined as load initially established after October 1, 2026, which is associated with service to new establishments or the expansion of existing establishments. This rider is not available for retention of existing load or for relocation of existing load within OUC's service territory. Relocating businesses that provide expansion of existing load may qualify for the expanded load only. Additional metering equipment may be required to qualify for this rider. This rider is not available for short-term, construction, temporary service or renewal of previously existing service. Customers must execute an Economic Development Rider Service Agreement ("EDRSA") and such agreement must specify all qualifying criteria customer expects to meet for this rider to be applicable.

**Qualifying Criteria:**

1. The minimum qualifying monthly Billing Demand of the new load must be at least 500 kW
2. The minimum qualifying monthly load factor of the new load must be at least fifty (50) percent.
3. The subscribed customer facilities under this rider must be operated under the same billing name and in a campus-like environment defined as contiguous properties not bisected by public roadways.

**Limitation of Service:**

Service under this rider is limited to an aggregate load served of 50 megawatts or a total of 25 customers. Standby or resale service not permitted hereunder. Service under this rider is available on a first-come, first served basis.

**Otherwise Applicable General Service Tariff**

Service under this rider shall be provided under any of OUC's currently available general service tariffs to be initially determined by mutual agreement between OUC and the customer based on the usage characteristics provided by the customer for new load. All provisions, terms, and conditions of the otherwise applicable general service tariff shall apply.

**Monthly Rate**

All charges shall be those set forth in the otherwise applicable general service tariff with the resulting monthly bill adjusted by the Economic Development Bill Reduction Factors as specified herein.

Continued on Sheet No. 5.946

Continued From Sheet No. 5.945

**Economic Development Bill Reduction Factors:**

A credit based on the percentages below will be applied to the demand charges and non-fuel base charges of the Customer's otherwise applicable general service tariff associated with the qualifying new load.

| | Reduction in Demand Charges and Non-Fuel Base Charges |
|---|---|
| Year 1 | 40% |
| Year 2 | 30% |
| Year 3 | 20% |
| Year 4 | 10% |
| Year 5 and beyond | 0% |

**Economic Development Facilities Credit:**

The negotiable Economic Development Facilities Credit under this rider shall be set forth in the negotiated EDRSA and shall be applied to any OUC required contributions in aid of construction payments from the customer for electric line extensions. At no time, however, shall the Economic Development Facilities Credit result in OUC under-recovering the incremental costs it incurs in serving the customer plus a contribution to OUC's fixed costs, inclusive of the Economic Development Bill Reduction Factors.

**Term of Service:**

The Term of Service for this rider shall be defined in the EDRSA but under no circumstances shall it be less than ten (10) years.

**Provisions for Early Termination:**

Service under this rider will be terminated if the Customer fails to meet and comply with the terms and conditions specified in the EDRSA.

CISR

# COMMERCIAL/INDUSTRIAL SERVICE RIDER
# RATE SCHEDULE CISR
# (Closed to New Customers as of January 1, 2027)

**Availability:**

Available throughout the entire service territory served by OUC until such time as OUC may terminate the program. This rate schedule is available, at OUC's option, to non-residential customers currently taking firm service or qualified to take firm service under OUC's General Service Demand Rate Schedules. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to OUC's approval with OUC under no obligation to grant service under this rider.

**Applicability:**

Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or to projected electric service requirements which the customer and OUC have determined, but for the application of this rider, would not be served by OUC and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter or served under OUC's Totalized Metering Rider Rate Schedule and must exceed a minimum level of demand and load factor as determined from the following provisions:

Retained Load: 2,000 kW or more of monthly Billing Demand for each of the consecutive 12-months prior to the request for service under this CISR rider and a 50% annual load factor for the 12-months prior to the request for service under this CISR rider.

New Load: 2,000 kW or more of Billing Demand with an annual load factor of 50%.

For customers who have elected to take service under the Totalized Metering Rider Rate Schedule the Billing Demand shall be the Totalized Demand.

Any customer receiving service under this CISR rider must provide the following documentation, the sufficiency of which shall be determined by OUC:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by OUC;
2. Such documentation as OUC may request demonstrating to OUC's satisfaction that there is a viable lower cost alternative to the customer's taking electric service from OUC; and
3. In the case of existing customer, an agreement to provide OUC with a recent energy audit of the customer's physical facility which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

Each customer shall enter into a sole supplier Contract Service Agreement ("CSA") with OUC to purchase the customer's entire requirements for electric service at the service locations set forth in the CSA.

Continued on Sheet No. 5.951

Index Standard Forms and Contracts

Continued from Sheet No. 6.000

# ORLANDO UTILITIES COMMISSION
# ECONOMIC DEVELOPMENT RIDER
## (Closed to New Customers as of January 1, 2027)

**Service Agreement**

**For a New Establishment or an Existing Establishment with Expanding Load**

________________________________________
CUSTOMER NAME

________________________________________ ________________________________________
ADDRESS TYPE OF BUSINESS

The Customer agrees hereto as follows:

1) To create __________ full – time jobs with an annual wage of 150% of the prevailing Orlando, Kissimmee, and Sanford Standard Metropolitan Statistical Area as compiled by the United States Bureau of Labor Statistics.
2) That the quantity of new or expanded load shall be __________ KW of demand with a _____% load factor.
3) The nature of this new or expanded load is ________________________________________.
4) To initiate service under this rider on ______________________________, and terminate service under this rider on ______________ , _________. This shall constitute a period of 4 years.
5) In case of early termination by the Customer, or an early discontinuation by the Orlando Utilities Commission for a violation of the terms and conditions of this rider, the Customer shall be required to repay Orlando Utilities Commission the cumulative discounts received to date under this rider plus interest.
6) If a change in ownership occurs after the Customer contracts for service under this rider, the successor Customer may be allowed to fulfill the balance of the contract under the rider and continue the schedule of rate reductions, provided Customer provides Orlando Utilities Commission a copy of the executed assignment within 90 days of said change in ownership.
7) All terms of Rate Schedule EDR, Economic Development Rider, apply to this agreement and are incorporated by reference herein.

By signing below, I hereby attest that the availability of this rider is a significant factor in this Customer's location/ expansion decision.

Signed: ________________________________
Customer

Accepted by: ________________________________
Orlando Utilities Commission

Title: ________________________________ Title: ________________________________

Date: ________________________________ Date: ________________________________

# CONTRACT SERVICE AGREEMENT FOR THE PROVISION OF SERVICE UNDER THE COMMERCIAL / INDUSTRIAL SERVICE RIDER (Closed to New Customers as of January 1, 2027)

This Contract Service Agreement ("Agreement") is made an entered into as of this ______ day of __________ , by and between ______________________ , (hereinafter called the "Customer") and the Orlando Utilities Commission, (hereinafter called the "Orlando Utilities Commission"

WITNESSETH:

WHEREAS, the Orlando Utilities Commission is a statutory commission existing under the laws of the state of Florida; and

WHEREAS, the Customer is ______________________________________________; and

WHEREAS, the Customer can receive electric service from the Orlando Utilities Commission under rate schedule ____________ at the service location described in Exhibit "A"

WHEREAS, the present pricing available under the Orlando Utilities Commission's rate schedule ___________ is sufficient economic justification for the Customer to decide not to take electric service from the Orlando Utilities Commission's Commercial / Industrial Service Rider ("CISR"); and

WHEREAS, the Orlando Utilities Commission has sufficient capacity to serve the Customer at the aforementioned service location for the foreseeable future and for at least the following month period; and

WHEREAS, the Orlando Utilities Commission is willing to make a pricing adjustment for the Customer in exchange for a commitment by the Customer to continue to purchase electric energy exclusively from the Orlando Utilities Commission at agreed upon service locations (for purposes of this Agreement, the "electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement);

WHEREAS, the Orlando Utilities Commission is willing to make a pricing adjustment for the Customer in exchange for a commitment by the Customer to continue to purchase electric energy exclusively from the Orlando Utilities Commission at agreed upon service locations (for purposes of this Agreement, the electric service requirements served by the Customer's own generation as of the date of this Agreement);

NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Orlando Utilities Commission and Customer agree as follows:

1. Rate Schedules – The Orlando Utilities Commission agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Orlando Utilities Commission's tariff, rate schedules __________ and CISR as currently on file with the Florida Public Commission which may be changed from time to time. The Customer agrees to abide by all applicable requirements of the tariff, rate schedules __________ and CISR, except to the extent specifically modified by this Agreement. Copies of the Orlando Utilities Commission's currently approved rate schedules __________ and CISR are attached as Exhibit "B" and made a part hereof.

2. Term of Agreement – This Agreement shall remain in force for a term of __________ months commencing on the date above first written.

Continued on Sheet No. 6.602

## ECONOMIC DEVELOPMENT RIDER SERVICE AGREEMENT

This Contract Service Agreement ("Agreement") is made and entered into as of this _______ day of _________, by and between ___________________, (hereinafter called the "Customer") and the Orlando Utilities Commission, (hereinafter called the "Orlando Utilities Commission").

### WITNESSETH:

**WHEREAS**, the Orlando Utilities Commission is a statutory commission existing under the laws of the state of Florida; and

**WHEREAS**, the Customer is ________________________________________; and

**WHEREAS**, the otherwise applicable general service tariff under which the Customer can receive electric service from the Orlando Utilities Commission is ____________ ("Rate Schedule") at the service location(s) described in Exhibit "A"; and

**WHEREAS**, the present pricing available under the Orlando Utilities Commission's Rate Schedule is sufficient economic justification for the Customer to decide not to take electric service from the Orlando Utilities Commission for all or a part Customer's needs; and

**WHEREAS**, the Customer has shown evidence and attested to its intention to not take electric service from the Orlando Utilities Commission unless a pricing adjustment is made under the Orlando Utilities Commission's Economic Development Rider ("EDR-2") rate schedule; and

**WHEREAS**, the Orlando Utilities Commission has sufficient capacity to serve the Customer at the aforementioned service location(s) for the foreseeable future and for at least the Term of the Agreement; and

**WHEREAS**, the Orlando Utilities Commission is willing to make a pricing adjustment for the Customer in exchange for a commitment by the Customer to continue to purchase electric capacity and energy exclusively from the Orlando Utilities Commission at agreed upon service location(s) (for purposes of this Agreement, the "electric capacity and energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement);

**NOW THEREFORE**, in consideration of the mutual covenants expressed herein, the Orlando Utilities Commission and Customer agree as follows:

1. <u>Rate Schedules</u> – The Orlando Utilities Commission agrees to furnish, and the Customer agrees to take electric service pursuant to the terms and conditions of the Orlando Utilities Commission's Rate Schedule and EDR-2 rate schedule as currently on file with the Florida Public Service Commission which may be changed from time to time. The Customer agrees to abide by all applicable requirements of the Rate Schedule and EDR-2 rate schedule, except to the extent specifically modified by this Agreement and reflected in Exhibit "A". Copies of the Orlando Utilities Commission's currently approved Rate Schedule and EDR-2 rate schedule are attached as Exhibit "B" and made a part hereof.

2. <u>Term of Agreement</u> – This Agreement shall commence on the date above first written and remain in force for a term of ten (10) years starting on the effective date. The effective data shall be the date on which the customer meets all the Qualifying Criteria in this Agreement. The customer at their discretion may delay this effective date by up to one (1) year provided they do so in writing.

Continued on Sheet No. 6.609

Continued From Sheet No. 6.608

3. Economic Development Bill Reduction Factors – See Exhibit "A" to this Agreement.

4. Economic Development Facilities Credit – See Exhibit "A" to this Agreement

5. Exclusivity Provision – During the term hereof, the Customer agrees to purchase from the Orlando Utilities Commission the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location(s) described in Exhibit A to this Agreement. The "entire requirements for electric capacity and energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement.

6. Qualifying Criteria – During the term hereof, the Customer agrees to:
   a. Add new, separately metered load as shown in Exhibit "A" to this Agreement.
   b. Operate subscribed customer facilities under this Agreement under the same billing name and in a campus-like environment defined as contiguous properties not bisected by public roadways.

7. Customer Attestation - By entering into this Agreement the Customer attests that the availability of the EDR-2 rate schedule and this Agreement are significant factors in their location/expansion decision.

8. Termination – This Agreement shall remain in effect for the period defined in the Term of the Agreement section above. This Agreement may be terminated in the following manners:
   a. If the Customer fails to meet the Qualifying Criteria as specified in this Agreement within twelve (month) of taking service.
   b. The Customer's failure to comply with the terms and conditions specified in the EDR-2 rate schedule and this Agreement. In such a circumstance, the Customer will be required to reimburse the Orlando Utilities Commission for any credits received under this Agreement plus interest.
   c. The Customer opts to terminate service under the EDR-2 rate schedule and this Agreement. In such a circumstance, the Customer will be required to reimburse the Orlando Utilities Commission for any credits received under this Agreement plus interest.

9. Entire Agreement – This Agreement supersedes all previous agreements and representations either written or oral heretofore made between the Orlando Utilities Commission and the Customer with respect to the matters herein contained. This Agreement, when duly executed, constitutes the only agreement between the parties hereto relative to the matters herein described.

Continued on Sheet No. 6.610

Continued From Sheet No. 6.609

10. Incorporation of Tariff – This Agreement incorporates by reference the terms and conditions of the Orlando Utilities Commission's tariff, Rate Schedule and EDR-2 rate schedule filed by the Orlando Utilities Commission with and approved by the Commission as amended from time to time. In the event of any conflict between this Agreement and such tariff or rate schedules (other than as set out in the EDR-2 rate schedule), the terms and conditions of this Agreement shall control.

11. Notices – All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier or by hand, by prepaid first class registered or certified mail, return receipt requested, by courier or by facsimile, addressed as follows:

| | |
|---|---|
| If to the Orlando Utilities Commission: | Orlando Utilities Commission<br>________________<br>________________<br>________________<br>________________<br>Facsimile: ____________<br>Attention: ____________ |
| With a copy to | Orlando Utilities Commission<br>________________<br>________________<br>________________<br>Facsimile: ____________<br>Attention: ____________ |
| If to the Customer: | ________________<br>________________<br>________________<br>________________<br>Facsimile: ____________<br>Attention: ____________ |
| With a copy to | ________________<br>________________<br>________________<br>________________<br>Facsimile: ____________<br>Attention: ____________ |

Except as otherwise expressly provided in this Agreement, all notices and other communications shall be deemed effective upon receipt. Each party shall have the right to designate a different address for notices to it by notice similarly given.

Continued on Sheet No. 6.611

Continued From Sheet No. 6.610

12. Assignment; No Third-Party Beneficiaries – This Agreement shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. No assignment of any rights or delegation of any obligations hereunder shall have the effect of releasing the assigning party of any of its obligations hereunder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party hereto or such signatory party's successors and assigns.

13. Waiver – At its option, either party may waive any or all of the obligations of the other party contained in this Agreement, but waiver of any obligation or any breach of this Agreement by either party shall in no event constitute a waiver as to any other obligation or breach or any future breach, whether similar or dissimilar in nature, and no such waiver shall be binding unless in writing signed by the waiving party.

14. Headings – The section and paragraph headings contained in the Agreement are for reference purposes only and shall not affect, in any way, the meaning or interpretation of this Agreement.

15. Counterparts – This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

16. Dispute Resolution – All disputes arising between the Customer and the Orlando Utilities Commission under this Agreement shall be finally decided by the Commission in accordance with the applicable rules and procedures of the Commission.

17. Governing Law – This Agreement shall be construed and enforced in accordance with the laws of the State of Florida.

18. Confidentiality – The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Orlando Utilities Commission and any information developed by the Orlando Utilities Commission in connection therewith shall be treated by the Orlando Utilities Commission as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the State of Florida confidentiality statute 288.075.

Continued on Sheet No. 6.612

Continued From Sheet No. 6.611

**IN WITNESS WHEREOF**, the Customer and the Orlando Utilities Commission have executed this Agreement the day and year first above written.

| **CUSTOMER** | **ORLANDO UTILITIES COMMISSION** |
|---|---|
| By: ______________________ | By: ______________________ |
| *Authorized signature* | *Authorized signature* |
| [Enter Name & Title] ______________________ | Clint Bullock<br>General Manager & CEO |
| **WITNESSES:** | **WITNESSES:** |
| By: ______________________ | By: ______________________ |
| Print Name: ______________________ | Print Name: ______________________ |
| By: ______________________ | By: ______________________ |
| Print Name: ______________________ | Print Name: ______________________ |
| [CORPORATE SEAL] | [CORPORATE SEAL] |

Continued on Sheet No. 6.613

Continued From Sheet No. 6.612

## Exhibit A

**Customer Location(s)**:

The location(s) where the Customer can receive electric service from the Orlando Utilities Commission under the Rate Schedule is (are):

| |
|---|
| |
| |
| |

**New Load**

The customer agrees to add new monthly load of at least __________ kW with a monthly load factor of at least __________percent.

**Economic Development Bill Reduction Factors**:

A credit based on the percentages below will be applied to the demand charges and non-fuel energy charges of the Customer's otherwise applicable rate schedule (as currently approved by the Florida Public Service Commission or as said tariff and rate schedules may be modified in the future and approved by the Florida Public Service Commission) associated with the Customer's Load:

| | Reduction in Demand Charges and Non-Fuel Base Charges |
|---|---|
| Year 1 | 40% |
| Year 2 | 30% |
| Year 3 | 20% |
| Year 4 | 10% |
| Year 5 and beyond | 0% |

**Economic Development Facilities Credit**:

If applicable this section will be where any contribution and aid to construction consideration is represented.

Continued on Sheet No. 6.614

Continued From Sheet No. 6.613

**Exhibit B**

ATTACH EDR-2 RATE SCHEDULE AND APPLICABLE RATE SCHEDULE TARIFF SHEET(S)

# OUC Electric
# Legislative Form

# ELECTRIC LINE EXTENSION POLICY

The Orlando Utilities Commission (OUC) recognizes that its purpose is to furnish electric service to customers throughout its entire service area and the City of St. Cloud's service area but reserves the right to require payment when the additional ~~distribution~~ **infrastructure** investment is not considered to be beneficial to the overall system or the request is for underground distribution facilities ~~serving a commercial or multi-family residential customer~~. This contribution in aid of construction (CIAC) payment will be paid, in advance of material ordering and construction, by the party requesting the extension. In the event the project is cancelled prior to construction, OUC will refund the payment less any unrecoverable costs incurred by OUC.

It will be at OUC's discretion whether a customer will be given the option to install the duct bank system. The CIAC payment for the extension of Underground Distribution Facilities will be based on the following:

| | Single-Family Residential | Commercial & Multi-Family |
|---|---|---|
| **Offsite Duct Bank** | | |
| Customer installed | **$30 per kVA** | $30 per kVA |
| OUC installed | **$113 per kVA** | $113 per kVA |
| **Onsite** (Primary cable, splices, transformers, and any other equipment or materials necessary to provide electric service) | **$135 per lot** | 39% of total onsite costs |

| ~~Offsite duct bank installation~~ | ~~Single family residential~~ | ~~Commercial/Multi-Family~~ |
|---|---|---|
| ~~Customer installed~~ | ~~No charge~~ | ~~$30/kVA~~ |
| ~~OUC installed~~ | ~~No charge~~ | ~~$113/kVA~~ |

~~In addition, the customer will pay 39% of OUC's onsite cost for primary cable, splices, transformers, and any other equipment or materials necessary to provide electric service.~~ Any equipment requested by the customer (such as automatic transfer switchgear, redundant transformers, etc…) that is in addition to OUC's design, if approved by OUC, will be 100% chargeable to the customer.

For residential subdivisions **requests received prior to January 1, 2027,** a $650 per lot CIAC payment will be required from the party requesting the extension in advance of material ordering and construction. Such CIAC payment will be refunded to the responsible party if at least 75 percent of the lots within the subdivision or subdivision phase are occupied (with active meters) within three (3) years of installation.

When more than 20 new electric services are requested within a 12-month period and the expected consumption for each new service is less than 100 kWh per month a $200 CIAC payment per service for all services over 20 within a 12-month period will be required in advance of material ordering and construction by the party requesting the extension(s). This payment is in addition to any other required CIAC payment.

This electric line extension policy will be used as a guideline for all line extensions. Exceptions to this policy can be approved by the Vice President of the Electric and Water Delivery Business Unit for line extensions determined to have significant strategic importance to the future of OUC.

# INDEX
## RATE SCHEDULES

RS

# RESIDENTIAL ELECTRIC SERVICE
# RATE SCHEDULE RS

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | | $18.50 |
| **DemandLevel Charge** | **Tier 1** | **$5.00** |
| | **Tier 2** | **$10.00** |
| | **Tier 3** | **$15.00** |
| Non-Fuel Base Charge at: | First 1,000 kWh | ~~6.783~~5.935¢ per kWh |
| | All Additional kWh | ~~9.283~~8.435¢ per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 5.010 |
| Gross Receipts Tax: | See Sheet No. 5.010 |
| Municipal Tax: | See Sheet No. 5.010 |
| Sales Tax: | See Sheet No. 5.010 |

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:~~.~~**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**Minimum Bill:**

Customer charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

PSR

## PREPAID ELECTRIC SERVICE RIDER
## RATE SCHEDULE PSR

**Availability:**

Available throughout the entire territory served by OUC until such time as OUC may terminate the program.

**Applicability:**

This rider is applicable on a voluntary basis to customers who receive service under Residential Rate Schedule RS or General Service Non-Demand Rate Schedule GS and that meet the special provisions of this schedule.

**Monthly Rate:**

The monthly rates on the otherwise applicable rate schedule for electric service will apply.

**Daily Charges:**

On a daily basis charges for electric service will be deducted from the customer's prepaid balance. Daily charges will include charges for daily kWh consumption in accordance with the applicable standard tariff plus a prorated share of the applicable Monthly Customer Charge **and DemandLevel charge** under this rate schedule assuming 30.4 days per ~~month~~**billing period**. At the end of each billing period adjustments to the customer's prepaid balance will be made for the actual number of days in the billing period**,** ~~and~~ for variations due to rounding of daily charges**, and variations in applicable DemandLevel tier**.

**Special Provisions:**

1. Customers registered for programs such as one or more of the following are not eligible for this rate schedule:
   a. Medical Alert
   b. Active Third-Party "Guarantee To Pay" letters
   c. Budget Billing
   d. Automatic bank draft
   e. Conservation installment billing
   f. Tariff riders CSFR1, CSFR2 and CSFR3
   g. Project Care Roundup
   h. Consolidated account billing
   i. Chilled water
   j. City of Orlando's Oil and Grease charges

2. Customers who have an outstanding Theft Investigation Fee or an outstanding Meter Tamper Fee are not eligible for this rate schedule.

3. Customer's electric service must be less than or equal to 200 amps and the voltage must be either 120/240 or 120/208 and single-phase.

Continued on Sheet No. 5.111

RS-T

# RESIDENTIAL TIME OF USE PILOT
# RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | | $18.50 |
| **DemandLevel Charge** | **Tier 1** | **$5.00** |
| | **Tier 2** | **$10.00** |
| | **Tier 3** | **$15.00** |
| Non-Fuel Base Charge at: | First 1,000 kWh | ~~4.314~~**3.466**¢ per kWh |
| | All Additional kWh | ~~6.814~~**5.966**¢ per kWh |
| | On-Peak kWh Premium________ | —7.889¢ per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 5.010 |
| Gross Receipts Tax: | See Sheet No. 5.010 |
| Municipal Tax: | See Sheet No. 5.010 |
| Sales Tax: | See Sheet No. 5.010 |

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

~~**Off-Peak Period:**~~

~~All hours of the year not covered by the On-Peak Period.~~

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**Minimum Bill:**

Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.

GS

# GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE
# RATE SCHEDULE GS

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge | | $22.75 |
| DemandLevel Charge | Tier 1 | $7.50 |
| | Tier 2 | $15.00 |
| | Tier 3 | $22.50 |

Non-Fuel Base Charge at ~~7.351~~6.581¢ per kWh

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 5.010 |
| Gross Receipts Tax: | See Sheet No. 5.010 |
| Municipal Tax: | See Sheet No. 5.010 |
| Sales Tax: | See Sheet No. 5.010 |

**Determination of DemandLevel Tiers:**

The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:~~.~~

Tier 1: ≥ 0 kW and < 8 kW
Tier 2: ≥ 8 kW and < 12 kW
Tier 3: ≥ 12 kW

**Minimum Bill:**

Customer Charge plus the DemandLevel charge and applicable taxes

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

GS-T

# GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT
# RATE SCHEDULE GS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods~~.~~.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | | $22.75 |
| **Demand Level Charge** | **Tier 1** | **$7.50** |
| | **Tier 2** | **$15.00** |
| | **Tier 3** | **$22.50** |
| Non-Fuel Base Charge at: | All kWh | ~~4.882~~**4.112**¢ per kWh |
| | On-Peak kWh Premium | 7.889¢ per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 5.010 |
| Gross Receipts Tax: | See Sheet No. 5.010 |
| Municipal Tax: | See Sheet No. 5.010 |
| Sales Tax: | See Sheet No. 5.010 |

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:~~.~~**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

~~**Off-Peak Period:**~~

~~All hours of the year not covered by the On-Peak Period.~~

**Minimum Bill:**

Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.

**EDR**

# ECONOMIC DEVELOPMENT RIDER
# RATE SCHEDULE EDR
# (Closed to New Customers as of January 1, 2027)

**Availability:**

Available throughout the entire service territory served by the OUC until such time as OUC may terminate the program. Customer's desiring to take service under this rider must make a written request for service.

**Applicability:**

This rider is available for permanent load initially established after August 1, 2014 which is associated with service to new establishments or the expansion of existing businesses who meet the Qualifying Criteria as set forth in this rider. This rider is not available for retention of existing load or for relocation of existing load within the OUC's service territory. Relocating businesses that provide expansion of existing load may qualify for the expanded load only. Additional metering equipment may be required to qualify for this rider. This rider is not available for short-term, construction, temporary service or renewal of previously existing service. Customers must execute an Economic Development Rider Service Agreement ("EDRSA") and such agreement must specify all qualifying criteria customer expects to meet for this rider to be applicable.

**Qualifying Criteria:**

1. The minimum qualifying Billing Demand of the new load must be at least 500 kW with minimum load factor of 50%.
2. The customer's facilities subscribed under this tariff must be operated under the same billing name and in a campus environment defined as contiguous properties not bisected by public roadways.
3. The new or expanding business must be a targeted industry as defined by the state of Florida's most current economic development policy.
4. The new or expanding business must employ within the OUC service territory an additional workforce of 25 new full-time employees with salaries at or above 150% of the median annual wage for the Orlando Standard Metropolitan Statistical Area.
5. Qualifying customers must provide written documentation attesting that the availability of this rider is a significant factor in the customer's location/expansion decision.

**Limitation of Service:**

Service under this tariff is limited to an aggregate load served of 50 megawatts or a total of 25 customers. Standby or resale service not permitted hereunder. Service under this tariff cannot be combined with service under the CISR tariff. Service under this rider is available on a first come, first served basis.

**Description:**

A credit based on the percentages below will be applied to the demand charges and non-fuel base charges of the Customer's otherwise applicable rate schedule associated with the qualifying new load.

| Year of Agreement | Reduction in Demand Charges and Non-Fuel Base Charges* |
|---|---|
| Year 1 | 20% |
| Year 2 | 15% |
| Year 3 | 10% |
| Year 4 | 5% |

*All other charges including customer charge and fuel charge will also be based on the customer's otherwise applicable rate schedule. In addition, all other provisions of the customer's otherwise applicable rate schedule shall apply.

**Continued on Sheet No. 5.941**

CISR

# COMMERCIAL/INDUSTRIAL SERVICE RIDER
# RATE SCHEDULE CISR
# (Closed to New Customers as of January 1, 2027)

**Availability:**

Available throughout the entire service territory served by OUC until such time as OUC may terminate the program. This rate schedule is available, at OUC's option, to non-residential customers currently taking firm service or qualified to take firm service under OUC's General Service Demand Rate Schedules. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to OUC's approval with OUC under no obligation to grant service under this rider.

**Applicability:**

Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or to projected electric service requirements which the customer and OUC have determined, but for the application of this rider, would not be served by OUC and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter or served under OUC's Totalized Metering Rider Rate Schedule and must exceed a minimum level of demand and load factor as determined from the following provisions:

Retained Load: 2,000 kW or more of monthly Billing Demand for each of the consecutive 12-months prior to the request for service under this CISR rider and a 50% annual load factor for the 12-months prior to the request for service under this CISR rider.

New Load: 2,000 kW or more of Billing Demand with an annual load factor of 50%.

For customers who have elected to take service under the Totalized Metering Rider Rate Schedule the Billing Demand shall be the Totalized Demand.

Any customer receiving service under this CISR rider must provide the following documentation, the sufficiency of which shall be determined by OUC:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by OUC;
2. Such documentation as OUC may request demonstrating to OUC's satisfaction that there is a viable lower cost alternative to the customer's taking electric service from OUC; and
3. In the case of existing customer, an agreement to provide OUC with a recent energy audit of the customer's physical facility which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

Each customer shall enter into a sole supplier Contract Service Agreement ("CSA") with OUC to purchase the customer's entire requirements for electric service at the service locations set forth in the CSA.

Continued on Sheet No. 5.951

Index Standard Forms and Contracts

Continued from Sheet No. 6.000

# ORLANDO UTILITIES COMMISSION
# ECONOMIC DEVELOPMENT RIDER
# (Closed to New Customers as of January 1, 2027)

**Service Agreement**

**For a New Establishment or an Existing Establishment with Expanding Load**

______________________________
CUSTOMER NAME

______________________________ ______________________________
ADDRESS TYPE OF BUSINESS

The Customer agrees hereto as follows:

1) To create __________ full – time jobs with an annual wage of 150% of the prevailing Orlando, Kissimmee, and Sanford Standard Metropolitan Statistical Area as compiled by the United States Bureau of Labor Statistics.
2) That the quantity of new or expanded load shall be __________ KW of demand with a _____% load factor.
3) The nature of this new or expanded load is ______________________________.
4) To initiate service under this rider on ______________________________, and terminate service under this rider on ______________ , _________. This shall constitute a period of 4 years.
5) In case of early termination by the Customer, or an early discontinuation by the Orlando Utilities Commission for a violation of the terms and conditions of this rider, the Customer shall be required to repay Orlando Utilities Commission the cumulative discounts received to date under this rider plus interest.
6) If a change in ownership occurs after the Customer contracts for service under this rider, the successor Customer may be allowed to fulfill the balance of the contract under the rider and continue the schedule of rate reductions, provided Customer provides Orlando Utilities Commission a copy of the executed assignment within 90 days of said change in ownership.
7) All terms of Rate Schedule EDR, Economic Development Rider, apply to this agreement and are incorporated by reference herein.

By signing below, I hereby attest that the availability of this rider is a significant factor in this Customer's location/ expansion decision.

Signed: ______________________________ Accepted by: ______________________________
Customer Orlando Utilities Commission

Title: ______________________________ Title: ______________________________

Date: ______________________ Date: ______________________

# CONTRACT SERVICE AGREEMENT FOR THE PROVISION OF SERVICE UNDER THE COMMERCIAL / INDUSTRIAL SERVICE RIDER

**(Closed to New Customers as of January 1, 2027)**

This Contract Service Agreement ("Agreement") is made an entered into as of this ______ day of __________ , by and between _______________________ , (hereinafter called the "Customer") and the Orlando Utilities Commission, (hereinafter called the "Orlando Utilities Commission"

WITNESSETH:

WHEREAS, the Orlando Utilities Commission is a statutory commission existing under the laws of the state of Florida; and

WHEREAS, the Customer is ________________________________________________; and

WHEREAS, the Customer can receive electric service from the Orlando Utilities Commission under rate schedule ____________ at the service location described in Exhibit "A"

WHEREAS, the present pricing available under the Orlando Utilities Commission's rate schedule ___________ is sufficient economic justification for the Customer to decide not to take electric service from the Orlando Utilities Commission's Commercial / Industrial Service Rider ("CISR"); and

WHEREAS, the Orlando Utilities Commission has sufficient capacity to serve the Customer at the aforementioned service location for the foreseeable future and for at least the following month period; and

WHEREAS, the Orlando Utilities Commission is willing to make a pricing adjustment for the Customer in exchange for a commitment by the Customer to continue to purchase electric energy exclusively from the Orlando Utilities Commission at agreed upon service locations (for purposes of this Agreement, the "electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement);

WHEREAS, the Orlando Utilities Commission is willing to make a pricing adjustment for the Customer in exchange for a commitment by the Customer to continue to purchase electric energy exclusively from the Orlando Utilities Commission at agreed upon service locations (for purposes of this Agreement, the electric service requirements served by the Customer's own generation as of the date of this Agreement);

NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Orlando Utilities Commission and Customer agree as follows:

1. Rate Schedules – The Orlando Utilities Commission agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Orlando Utilities Commission's tariff, rate schedules __________ and CISR as currently on file with the Florida Public Commission which may be changed from time to time. The Customer agrees to abide by all applicable requirements of the tariff, rate schedules __________ and CISR, except to the extent specifically modified by this Agreement. Copies of the Orlando Utilities Commission's currently approved rate schedules __________ and CISR are attached as Exhibit "B" and made a part hereof.

2. Term of Agreement – This Agreement shall remain in force for a term of __________ months commencing on the date above first written.

Continued on Sheet No. 6.602

# St. Cloud Electric

# Final Form

RS

# RESIDENTIAL ELECTRIC SERVICE
# RATE SCHEDULE RS

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | $19.24 | |
| **DemandLevel Charge** | **Tier 1** | **$5.20** |
| | **Tier 2** | **$10.40** |
| | **Tier 3** | **$15.60** |
| Non-Fuel Base Charge at: | First 1,000 kWh | **6.172¢** per kWh |
| | All Additional kWh | **8.772¢** per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 7.010 |
| Gross Receipts Tax: | See Sheet No. 7.010 |
| Municipal Tax: | See Sheet No. 7.010 |
| Sales Tax: | See Sheet No. 7.010 |

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**Minimum Bill:**

Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

PSR

## PREPAID ELECTRIC SERVICE RIDER
## RATE SCHEDULE PSR

**Availability:**

Available anywhere within the City of St. Cloud's service area served by the Orlando Utilities Commission ("OUC") until such time as OUC may terminate the program.

**Applicability:**

This rider is applicable on a voluntary basis to customers who receive service under Residential Rate Schedule RS or General Service Non-Demand Rate Schedule GS and that meet the special provisions of this schedule.

**Monthly Rate:**

The monthly rates on the otherwise applicable rate schedule for electric service will apply.

**Daily Charges:**

On a daily basis charges for electric service will be deducted from the customer's prepaid balance. Daily charges will include charges for daily kWh consumption in accordance with the applicable standard tariff plus a prorated share of the applicable Monthly Customer Charge **and DemandLevel charge under this rate schedule** assuming 30.4 days per **billing period**. At the end of each billing period adjustments to the customer's prepaid balance will be made for the actual number of days in the billing period, for variations due to rounding of daily charges, **and variations in applicable DemandLevel tier**.

**Special Provisions:**

1. Customers registered for programs such as one or more of the following are not eligible for this rate schedule:
   a. Medical Alert
   b. Active Third-Party "Guarantee To Pay" letters
   c. Budget Billing
   d. Automatic bank draft
   e. Conservation installment billing
   f. Tariff riders CSFR1, CSFR2 and CSFR3
   g. Project Care Roundup
   h. Consolidated account billing
   i. Chilled water
   j. City of Orlando's Oil and Grease charges

2. Customers who have an outstanding Theft Investigation Fee or an outstanding Meter Tamper Fee are not eligible for this rate schedule.

3. Customer's electric service must be less than or equal to 200 amps and the voltage must be either 120/240 or 120/208 and single-phase.

Continued on Sheet No. 7.111

RS-T

# RESIDENTIAL TIME OF USE PILOT
# RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

## Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

## Applicable:

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

## Monthly Rate:

| | | |
|---|---|---|
| Customer Charge: | | $19.24 |
| **DemandLevel Charge** | **Tier 1** | **$5.20** |
| | **Tier 2** | **$10.40** |
| | **Tier 3** | **$15.60** |
| Non-Fuel Base Charge at: | First 1,000 kWh | **3.605¢** per kWh |
| | All Additional kWh | **6.205¢** per kWh |
| | On-Peak kWh Premium | 8.205¢ per kWh |

## Additional Charges:

| | |
|---|---|
| Fuel Charge: | See Sheet No. 7.010 |
| Gross Receipts Tax: | See Sheet No. 7.010 |
| Municipal Tax: | See Sheet No. 7.010 |
| Sales Tax: | See Sheet No. 7.010 |

## On-Peak Period:

Every day during the hours from 2pm to 8pm

## Determination of DemandLevel Tiers:

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

## Minimum Bill:

Customer Charge **plus the DemandLevel charge and applicable taxes**

## Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

## Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

## Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.

GS

# GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE
# RATE SCHEDULE GS

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge | | $23.66 |
| **DemandLevel Charge** | **Tier 1** | **$7.80** |
| | **Tier 2** | **$15.60** |
| | **Tier 3** | **$23.40** |

Non-Fuel Base Charge at **6.844¢** per kWh

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 7.010 |
| Gross Receipts Tax: | See Sheet No. 7.010 |
| Municipal Tax: | See Sheet No. 7.010 |
| Sales Tax: | See Sheet No. 7.010 |

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**Minimum Bill:**

Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See “Terms of Payment” on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

GS-T

## GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT
## RATE SCHEDULE GS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | | $23.66 |
| **Demand Level Charge** | **Tier 1** | **$7.80** |
| | **Tier 2** | **$15.60** |
| | **Tier 3** | **$23.40** |
| Non-Fuel Base Charge at: | All kWh | **4.276¢** per kWh |
| | On-Peak kWh Premium | 8.205¢ per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 7.010 |
| Gross Receipts Tax: | See Sheet No. 7.010 |
| Municipal Tax: | See Sheet No. 7.010 |
| Sales Tax: | See Sheet No. 7.010 |

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

**Minimum Bill:**

Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.

## ELECTRIC LINE EXTENSION POLICY

The Orlando Utilities Commission (OUC) recognizes that its purpose is to furnish electric service to customers throughout its entire service area and the City of St. Cloud's service area but reserves the right to require payment when the additional **infrastructure** investment is not considered to be beneficial to the overall system or the request is for underground distribution facilities. This contribution in aid of construction (CIAC) payment will be non-refundable and will be paid, in advance of material ordering and construction, by the party requesting the extension. In the event the project is cancelled prior to construction, OUC will refund the payment less any unrecoverable costs incurred by OUC.

It will be at OUC's discretion whether a customer will be given the option to install the ductbank system. The CIAC payment for the extension of Underground Distribution Facilities will be based on the following:

| | Single-Family Residential | Commercial & Multi-Family |
|---|---|---|
| **Offsite Duct Bank** | | |
| Customer installed | **$30 per kVA** | $30 per kVA |
| OUC installed | **$113 per kVA** | $113 per kVA |
| **Onsite**<br>(Primary cable, splices, transformers, and any other equipment or materials necessary to provide electric service) | **$135 per lot** | 39% of total onsite costs |

Any equipment requested by the customer (such as automatic transfer switchgear, redundant transformers, etc...) that is in addition to OUC's design, if approved by OUC, will be 100% chargeable to the customer.

For residential subdivision **requests received prior to January 1, 2027**,a $650 per lot CIAC payment will be required from the party requesting the extension in advance of material ordering and construction. Such CIAC payment will be refunded to the responsible party if at least 75 percent of the lots within the subdivision or subdivision phase are occupied (with active meters) within three (3) years of installation.

When more than 20 new electric services are requested within a 12-month period and the expected consumption for each new service is less than 100 kWh per month a $**200** CIAC payment per service for all services over 20 within a 12-month period will be required in advance of material ordering and construction by the party requesting the extension(s). This payment is in addition to any other required CIAC payment.

This electric line extension policy will be used as a guideline for all line extensions. Exceptions to this policy can be approved by the Vice President of the Electric and Water Delivery Business Unit for line extensions determined to have significant strategic importance to the future of OUC.

# St. Cloud Electric
# Legislative Form

# ELECTRIC LINE EXTENSION POLICY

The Orlando Utilities Commission (OUC) recognizes that its purpose is to furnish electric service to customers throughout its entire service area and the City of St. Cloud's service area~~,~~ but reserves the right to require payment when the additional ~~distribution~~ **infrastructure** investment is not considered to be beneficial to the overall system or the request is for underground distribution facilities ~~serving a commercial or multi-family residential customer~~. This contribution in aid of construction (CIAC) payment will be non-refundable and will be paid, in advance of material ordering and construction, by the party requesting the extension. In the event the project is cancelled prior to construction, OUC will refund the payment less any unrecoverable costs incurred by OUC.

It will be at OUC's discretion whether a customer will be given the option to install the ductbank system. The CIAC payment for the extension of Underground Distribution Facilities will be based on the following:

| | Single-Family Residential | Commercial & Multi-Family |
|---|---|---|
| **Offsite Duct Bank** | | |
| Customer installed | **$30 per kVA** | $30 per kVA |
| OUC installed | **$113 per kVA** | $113 per kVA |
| **Onsite** (Primary cable, splices, transformers, and any other equipment or materials necessary to provide electric service) | **$135 per lot** | 39% of total onsite costs |

| ~~Offsite ductbank installation~~ | ~~Single family residential~~ | ~~Commercial/Multi-Family~~ |
|---|---|---|
| ~~Customer installed~~ | ~~No charge~~ | ~~$30/kVA~~ |
| ~~OUC installed~~ | ~~No charge~~ | ~~$113/kVA~~ |

~~In addition, the customer will pay 39% of OUC's onsite cost for primary cable, splices, transformers, and any other equipment or materials necessary to provide electric service.~~ Any equipment requested by the customer (such as automatic transfer switchgear, redundant transformers, etc…) that is in addition to OUC's design, if approved by OUC, will be 100% chargeable to the customer.

For residential subdivisions **requests received prior to January 1, 2027** a $650 per lot CIAC payment will be required from the party requesting the extension in advance of material ordering and construction. Such CIAC payment will be refunded to the responsible party if at least 75 percent of the lots within the subdivision or subdivision phase are occupied (with active meters) within three (3) years of installation.

When more than 20 new electric services are requested within a 12-month period and the expected consumption for each new service is less than 100 kWh per month a **$200** CIAC payment per service for all services over 20 within a 12-month period will be required in advance of material ordering and construction by the party requesting the extension(s). This payment is in addition to any other required CIAC payment.

This electric line extension policy will be used as a guideline for all line extensions. Exceptions to this policy can be approved by the Vice President of the Electric and Water Delivery Business Unit for line extensions determined to have significant strategic importance to the future of OUC.

RS

# RESIDENTIAL ELECTRIC SERVICE
# RATE SCHEDULE RS

**Availability:**
Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**
To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | $19.24 | |
| **DemandLevel Charge** | **Tier 1** | **$5.20** |
| | **Tier 2** | **$10.40** |
| | **Tier 3** | **$15.60** |

| | | |
|---|---|---|
| Non-Fuel Base Charge at: | First 1,000 kWh | ~~7.054~~6.172¢ per kWh |
| | All Additional kWh | ~~9.654~~8.772¢ per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 7.010 |
| Gross Receipts Tax: | See Sheet No. 7.010 |
| Municipal Tax: | See Sheet No. 7.010 |
| Sales Tax: | See Sheet No. 7.010 |

**Determination of DemandLevel Tiers:**
**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**Minimum Bill:**
Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**
See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**
Not available for resale or partial, standby, and supplemental service.

PSR

# PREPAID ELECTRIC SERVICE RIDER
# RATE SCHEDULE PSR

**Availability:**

Available anywhere within the City of St. Cloud's service area served by the Orlando Utilities Commission ("OUC") until such time as OUC may terminate the program.

**Applicability:**

This rider is applicable on a voluntary basis to customers who receive service under Residential Rate Schedule RS or General Service Non-Demand Rate Schedule GS and that meet the special provisions of this schedule.

**Monthly Rate:**

The monthly rates on the otherwise applicable rate schedule for electric service will apply.

**Daily Charges:**

On a daily basis charges for electric service will be deducted from the customer's prepaid balance. Daily charges will include charges for daily kWh consumption in accordance with the applicable standard tariff plus a prorated share of the applicable Monthly Customer Charge **and DemandLevel charge under this rate schedule** assuming 30.4 days per ~~month~~**billing period**. At the end of each billing period adjustments to the customer's prepaid balance will be made for the actual number of days in the billing period, ~~and~~ for variations due to rounding of daily charges**, and variations in applicable DemandLevel tier**.

**Special Provisions:**

1. Customers registered for programs such as one or more of the following are not eligible for this rate schedule:
   a. Medical Alert
   b. Active Third-Party "Guarantee To Pay" letters
   c. Budget Billing
   d. Automatic bank draft
   e. Conservation installment billing
   f. Tariff riders CSFR1, CSFR2 and CSFR3
   g. Project Care Roundup
   h. Consolidated account billing
   i. Chilled water
   j. City of Orlando's Oil and Grease charges

2. Customers who have an outstanding Theft Investigation Fee or an outstanding Meter Tamper Fee are not eligible for this rate schedule.

3. Customer's electric service must be less than or equal to 200 amps and the voltage must be either 120/240 or 120/208 and single-phase.

Continued on Sheet No. 7.111

RS-T

# RESIDENTIAL TIME OF USE PILOT
# RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | | $19.24 |
| **DemandLevel Charge** | **Tier 1** | **$5.20** |
| | **Tier 2** | **$10.40** |
| | **Tier 3** | **$15.60** |
| Non-Fuel Base Charge at: | First 1,000 kWh | ~~4.487~~3.605¢ per kWh |
| | All Additional kWh | ~~7.087~~6.205¢ per kWh |
| | On-Peak kWh Premium | 8.205¢ per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 7.010 |
| Gross Receipts Tax: | See Sheet No. 7.010 |
| Municipal Tax: | See Sheet No. 7.010 |
| Sales Tax: | See Sheet No. 7.010 |

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

~~**Off-Peak Period:**~~

~~All hours of the year not covered by the On-Peak Period.~~

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**Minimum Bill:**

Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.

GS

# GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE
# RATE SCHEDULE GS

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge | | $23.66 |
| DemandLevel Charge | Tier 1 | $7.80 |
| | Tier 2 | $15.60 |
| | Tier 3 | $23.40 |

Non-Fuel Base Charge at ~~7.645~~6.844¢ per kWh

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 7.010 |
| Gross Receipts Tax: | See Sheet No. 7.010 |
| Municipal Tax: | See Sheet No. 7.010 |
| Sales Tax: | See Sheet No. 7.010 |

**Determination of DemandLevel Tiers:**

The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:

Tier 1: ≥ 0 kW and < 8 kW
Tier 2: ≥ 8 kW and < 12 kW
Tier 3: ≥ 12 kW

**Minimum Bill:**

Customer Charge plus the DemandLevel charge and applicable taxes

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

GS-T

# GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT RATE SCHEDULE GS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

| | | |
|---|---|---|
| Customer Charge: | | $23.66 |
| **Demand Level Charge** | **Tier 1** | **$7.80** |
| | **Tier 2** | **$15.60** |
| | **Tier 3** | **$23.40** |
| Non-Fuel Base Charge at: | All kWh | ~~5.077~~ **4.276**¢ per kWh |
| | On-Peak kWh Premium | 8.205¢ per kWh |

**Additional Charges:**

| | |
|---|---|
| Fuel Charge: | See Sheet No. 7.010 |
| Gross Receipts Tax: | See Sheet No. 7.010 |
| Municipal Tax: | See Sheet No. 7.010 |
| Sales Tax: | See Sheet No. 7.010 |

**Determination of DemandLevel Tiers:**

**The maximum 15-minute kW demand measured over the current billing period will be used to determine the DemandLevel charge tier based on the following ranges:**

**Tier 1: ≥ 0 kW and < 8 kW**
**Tier 2: ≥ 8 kW and < 12 kW**
**Tier 3: ≥ 12 kW**

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

~~**Off-Peak Period:**~~

~~All hours of the year not covered by the On-Peak Period.~~

**Minimum Bill:**

Customer Charge **plus the DemandLevel charge and applicable taxes**

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.