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July 9, 2026

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Division of Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240149-EI
Petition for limited proceeding for recovery of incremental storm restoration costs
related to Hurricanes Debby, Helene, and Milton, by Florida Power & Light
Company - Compliance Filing Pursuant to Stipulations

Dear Mr. Teitzman:

Consistent with Paragraphs 14 and 15 of the stipulations between Florida Power & Light Company ("FPL") and the Office of Public Counsel approved by the Florida Public Service Commission at its July 7, 2026 Agenda Conference, enclosed for filing is FPL's compliance filing for the true-up rates to refund the excess revenues collected from the Interim Storm Charge. This compliance filing includes the following three attachments:

- Attachment I - Supporting Calculations for One-Time Refund in September 2026;
- Attachment II - Tariff Sheets for One-Time Refund in September 2026; and
- Attachment III - Tariff Sheets for October 2026.

Should the Commission's decision approving the stipulations become final and Commission Staff administratively approve this compliance filing, the one-time refund indicated in the filing will be applied to customer bills during the September 2026 billing cycle.

If you or your staff have any questions regarding this filing, please contact me at (561) 691-7255.

Respectfully submitted,

/s/ Joel T. Baker

Joel T. Baker
Fla. Bar No. 0108202

Enclosure
cc: Ken Hoffman (ken.hoffman@fpl.com)

Florida Power & Light Company
700 Universe Boulevard, Juno Beach, FL 33408

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been furnished by Electronic Mail to the following parties of record this 9th day of July 2026:

Jennifer Crawford Suzanne Brownless Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 jcrawfor@psc.state.fl.us sbrownle@psc.state.fl.us <i>For Commission Staff</i>	Walt Trierweiler Charles J. Rehwinkel Austin A. Watrous c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 Trierweiler.walt@leg.state.fl.us rehwinkel.charles@leg.state.fl.us watrous.austin@leg.state.fl.us <i>For Office of Public Counsel</i>
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/s/ Joel T. Baker

Joel T. Baker

Fla. Bar No. 0108202

Attorney for Florida Power & Light Company

ATTACHMENT I

Supporting Calculations for One-Time Refund in September 2026

**2025 INTERIM STORM RESTORATION RECOVERY REFUND
DERIVATION OF RATE SCHEDULE REFUND CHARGES**

Line No.	Rate Schedule	Allocation % ¹	Allocated \$ ²	Forecasted kWh Sales September 2026	September 2026 cents/kWh
		[A]	[B] = [A] x Line 20	[C]	[D] = [B] / [C] x 100
1	CILC-1(D)	0.833%	(\$679,467)	198,819,189	(0.342)
2	CILC-1(G)	0.043%	(\$34,778)	8,327,015	(0.418)
3	CILC-1(T)	0.029%	(\$23,493)	117,613,035	(0.020)
4	GS-1, GST-1	7.982%	(\$6,509,431)	809,999,695	(0.804)
5	GSCU-1	0.083%	(\$67,609)	4,158,612	(1.626)
6	GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	13.239%	(\$10,796,241)	2,700,046,152	(0.400)
7	GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2	4.629%	(\$3,774,909)	956,737,392	(0.395)
8	GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3, GSLD-2EV	1.300%	(\$1,060,093)	367,594,458	(0.288)
9	GSLD-3, GSLDT-3	0.019%	(\$15,682)	80,159,599	(0.020)
10	MET	0.034%	(\$27,657)	5,786,830	(0.478)
11	OL-1	0.326%	(\$265,917)	5,753,537	(4.622)
12	OS-2	0.017%	(\$14,168)	1,189,294	(1.191)
13	RS-1, RTR-1, RS-2EV	70.386%	(\$57,397,611)	7,199,859,172	(0.797)
14	SL-1, PL-1, LT-1, OS I/II	0.993%	(\$809,954)	42,462,654	(1.907)
15	SL-1M	0.024%	(\$19,949)	3,304,915	(0.604)
16	SL-2	0.016%	(\$12,973)	2,566,590	(0.505)
17	SL-2M	0.012%	(\$9,505)	761,265	(1.249)
18	SST-1(T), ISST-1(T)	0.003%	(\$2,286)	13,440,370	(0.017)
19	SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.031%	(\$25,036)	247,098	(10.132)
20					
21	Total Retail	100.000%	(\$81,546,759)	12,518,826,873	(0.651)

¹ Allocations are the same as approved in Order No. PSC-2024-0503-PCO-EI.

² Total refund calculation is shown on Attachment I, Page 2 of 3.

2025 INTERIM STORM RESTORATION RECOVERY REFUND
CALCULATION OF TOTAL STORM COSTS AND REFUND
(\$000s)

Line No.		Recoverable Storm Amount and True-Up
1	Retail Recoverable Costs:	
2	Hurricane Debby	\$ 88,324
3	Hurricane Helene	\$ 167,613
4	Hurricane Milton	\$ 774,372
5	Total Retail Recoverable Costs	\$ 1,030,310
6		
7	Less:	
8	Storm Reserve Balance through July 31, 2024	\$ (76,615)
9	Storm Reserve Activity for the period August 2024 through November 2025	\$ 2,671
10		
11	Balance of Retail Recoverable Costs after Storm Reserve Funding ("Eligible Restoration Costs") (Line 5 + 8 + 9)	\$ 956,365
12		
13	Plus:	
14	Interest on Unrecovered Storm Costs for the period January 2025 through November 2025	\$ 19,023
15	Amount to Replenish Storm Reserve Pursuant to FPL's 2021 Settlement Agreement ("Storm Reserve Replenishment")	\$ 150,000
16		
17	Total Amount to be Recovered from Customers ("Recoverable Storm Amount") (Line 11 + 14 + 15) ¹	\$ 1,125,388
18		
19	Less:	
20	Storm Charges Billed to Customers for the period January 2025 through December 2025 ²	\$ (1,204,976)
21		
22	Equals:	
23	Over-Recovery through December 2025 (Line 17 + 20)	\$ (79,588)
24		
25	Plus:	
26	Interest on Over-Recovery balance through August 2026 ³	\$ (1,959)
27		
28	Equals:	
29	Over-Recovery through August 2026 Plus Interest (Line 23 + 26)	\$ (81,547)

¹ Approved Recoverable Storm Amount.

² Actual Storm Revenues as shown on Exhibit EJA-1.

³ Shown on Attachment I, Page 3 of 3.

**2025 INTERIM STORM RESTORATION RECOVERY REFUND
PROVISION FOR REFUND INTEREST**

Line No.	Month	Interest Rate	Monthly Interest	Cumulative Interest	Cum. Refund With Interest
1					\$79,587,689
2	Jan-26	0.30333%	\$241,416	\$241,416	\$79,829,105
3	Feb-26	0.30083%	\$240,153	\$481,569	\$80,069,257
4	Mar-26	0.30208%	\$241,876	\$723,444	\$80,311,133
5	Apr-26	0.30500%	\$244,949	\$968,393	\$80,556,082
6	May-26	0.30625%	\$246,703	\$1,215,096	\$80,802,785
7	Jun-26	0.30625%	\$247,459	\$1,462,555	\$81,050,243
8	Jul-26	0.30583%	\$247,879	\$1,710,434	\$81,298,122
9	Aug-26	0.30583%	\$248,637	\$1,959,070	\$81,546,759
10	Total		\$1,959,070		\$81,546,759

ATTACHMENT II

Tariff Sheets for One-Time Refund in September 2026

FLORIDA POWER & LIGHT COMPANY

~~Fourth-Fifth~~ Revised Sheet No. 8.030.3
Cancels ~~Third-Fourth~~ Revised Sheet No. 8.030.3

(Continued from Sheet No. 8.030.2)

TRANSITION RIDER CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Charge is applicable to all accounts within the service area previously served by Gulf Power. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schedule	2022		2023		2024		2025		2026	
	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW
ALL KWH -- RS-1, RTR-1	2.106		1.685		1.264		0.842		0.421	
GS-1, GST-1	2.425		1.940		1.455		0.970		0.485	
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	1.616		1.293		0.970		0.647		0.323	
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2		5.67		4.54		3.40		2.27		1.13
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3		6.60		5.28		3.96		2.64		1.32
GSLD-3, GSLDT-3		4.92		3.93		2.95		1.97		0.98
OS-2	1.636		1.309		0.982		0.655		0.327	
CILC-1(G)		5.59		4.47		3.36		2.24		1.12
CILC-1(D)		5.59		4.47		3.36		2.24		1.12
CILC-1(T)		4.92		3.93		2.95		1.97		0.98
SL-1, SL-1M, PL-1, LT-1	2.876		2.301		1.726		1.150		0.575	
OL-1, RL-1	2.876		2.301		1.726		1.150		0.575	
OS I/II	2.876		2.301		1.726		1.150		0.575	
SL-2, SL-2M, GSCU-1	2.876		2.301		1.726		1.150		0.575	
	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>
	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW
SST-1(T), ISST-1(T)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08

(Continued on Sheet No. ~~8.030.7-8.031~~)

FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 8.030.3
Cancels Fourth Revised Sheet No. 8.030.3

(Continued from Sheet No. 8.030.2)

TRANSITION RIDER CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Charge is applicable to all accounts within the service area previously served by Gulf Power. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schedule	2022		2023		2024		2025		2026	
	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW
ALL KWH -- RS-1, RTR-1	2.106		1.685		1.264		0.842		0.421	
GS-1, GST-1	2.425		1.940		1.455		0.970		0.485	
GSD-1, GSD-1EV, GSDD-1, HLFT-1, SDTR-1	1.616		1.293		0.970		0.647		0.323	
GSLD-1, GSLD-1EV, GSDD-1, CS-1, CST-1, HLFT-2, SDTR-2		5.67		4.54		3.40		2.27		1.13
GSLD-2, GSDD-2, CS-2, CST-2, HLFT-3, SDTR-3		6.60		5.28		3.96		2.64		1.32
GSLD-3, GSDD-3		4.92		3.93		2.95		1.97		0.98
OS-2	1.636		1.309		0.982		0.655		0.327	
CILC-1(G)		5.59		4.47		3.36		2.24		1.12
CILC-1(D)		5.59		4.47		3.36		2.24		1.12
CILC-1(T)		4.92		3.93		2.95		1.97		0.98
SL-1, SL-1M, PL-1, LT-1	2.876		2.301		1.726		1.150		0.575	
OL-1, RL-1	2.876		2.301		1.726		1.150		0.575	
OS I/II	2.876		2.301		1.726		1.150		0.575	
SL-2, SL-2M, GSCU-1	2.876		2.301		1.726		1.150		0.575	
	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>
	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW
SST-1(T), ISST-1(T)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08

(Continued on Sheet No. 8.030.7)

(Continued from Sheet No. 8.030.3)

2025 INTERIM STORM RESTORATION RECOVERY REFUND

APPLICATION:

The following reductions are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission. The 2025 Interim Storm Restoration Recovery Refund shall be applied for a period of one (1) month from the effective date of this tariff.

Rate Schedule	¢/kWh
ALL KWH - RS-1, RTR-1, RS-2EV	(0.797)
GS-1, GST-1	(0.804)
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	(0.400)
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2	(0.395)
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3, GSLD-2EV	(0.288)
GSLD-3, GSLDT-3	(0.020)
OL-1	(4.622)
OS-2	(1.191)
SL-1, PL-1, LT-1, OS I/II	(1.907)
SL-1M	(0.604)
SL-2	(0.505)
SL-2M	(1.249)
SST-1(T), ISST-1(T)	(0.017)
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	(10.132)
CILC-1(D)	(0.342)
CILC-1(G)	(0.418)
CILC-1(T)	(0.020)
MET	(0.478)
GSCU-1	(1.626)

RESERVED FOR FUTURE USE

(Continued on Sheet No. 8.031)

FLORIDA POWER & LIGHT COMPANY

**Seventh Revised Sheet No. 8.030.7
Cancels Sixth Revised Sheet No. 8.030.7**

(Continued from Sheet No. 8.030.3)

2025 INTERIM STORM RESTORATION RECOVERY REFUND

APPLICATION:

The following reductions are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission. The 2025 Interim Storm Restoration Recovery Refund shall be applied for a period of one (1) month from the effective date of this tariff.

Rate Schedule	¢/kWh
ALL KWH - RS-1, RTR-1, RS-2EV	(0.797)
GS-1, GST-1	(0.804)
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	(0.400)
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2	(0.395)
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3, GSLD-2EV	(0.288)
GSLD-3, GSLDT-3	(0.020)
OL-1	(4.622)
OS-2	(1.191)
SL-1, PL-1, LT-1, OS I/II	(1.907)
SL-1M	(0.604)
SL-2	(0.505)
SL-2M	(1.249)
SST-1(T), ISST-1(T)	(0.017)
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	(10.132)
CILC-1(D)	(0.342)
CILC-1(G)	(0.418)
CILC-1(T)	(0.020)
MET	(0.478)
GSCU-1	(1.626)

(Continued on Sheet No. 8.031)

FLORIDA POWER & LIGHT COMPANY

Ninth-Tenth Revised Sheet No. 8.031
Cancels Eighth-Ninth Revised Sheet No. 8.031

(Continued from Sheet No. ~~8.030-38.030.7~~)

FUEL COST AND PURCHASE POWER RECOVERY CLAUSE (FUEL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of costs of fossil and nuclear fuels and purchased power (excluding capacity payments) for each kilowatt-hour delivered, including other adjustments. Fuel Costs and Purchased Power Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

ENERGY CONSERVATION COST RECOVERY CLAUSE (CONSERVATION):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. Energy Conservation Cost Recovery Factors are normally developed annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Energy Conservation Cost Recovery Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Energy Conservation Cost Recovery Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC- 1, the Energy Conservation Cost Recovery Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST- 1 and ISST-1, the Conservation Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On- Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

CAPACITY PAYMENT RECOVERY CLAUSE (CAPACITY):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of capacity costs of purchased power, including other adjustments. Capacity Payment Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Capacity Payment Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Capacity Payment Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Capacity Payment Charge shall be applied to the customer's On-peak demand. For Rate Schedules SST-1 and ISST-1, the Capacity Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

ENVIRONMENTAL COST RECOVERY CLAUSE (ENVIRONMENTAL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of environmental compliance costs as approved by the Florida Public Service Commission. The Environmental Cost Recovery Factor is normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

STORM PROTECTION PLAN:

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of Storm Protection costs. Storm Protection Plan Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Storm Protection Plan Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Storm Protection Plan Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Storm Protection Plan Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Storm Protection Plan Reservation Demand Charge (SPPRDC) and Storm Protection Plan Daily Demand Charge (SPPDDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

(Continued on Sheet No. 8.032)

FLORIDA POWER & LIGHT COMPANY

**Tenth Revised Sheet No. 8.031
Cancels Ninth Revised Sheet No. 8.031**

(Continued from Sheet No. 8.030.7)

FUEL COST AND PURCHASE POWER RECOVERY CLAUSE (FUEL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of costs of fossil and nuclear fuels and purchased power (excluding capacity payments) for each kilowatt-hour delivered, including other adjustments. Fuel Costs and Purchased Power Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

ENERGY CONSERVATION COST RECOVERY CLAUSE (CONSERVATION):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. Energy Conservation Cost Recovery Factors are normally developed annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Energy Conservation Cost Recovery Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Energy Conservation Cost Recovery Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC- 1, the Energy Conservation Cost Recovery Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST- 1 and ISST-1, the Conservation Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On- Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

CAPACITY PAYMENT RECOVERY CLAUSE (CAPACITY):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of capacity costs of purchased power, including other adjustments. Capacity Payment Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Capacity Payment Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Capacity Payment Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Capacity Payment Charge shall be applied to the customer's On-peak demand. For Rate Schedules SST-1 and ISST-1, the Capacity Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

ENVIRONMENTAL COST RECOVERY CLAUSE (ENVIRONMENTAL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of environmental compliance costs as approved by the Florida Public Service Commission. The Environmental Cost Recovery Factor is normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

STORM PROTECTION PLAN:

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of Storm Protection costs. Storm Protection Plan Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Storm Protection Plan Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Storm Protection Plan Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Storm Protection Plan Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Storm Protection Plan Reservation Demand Charge (SPPRDC) and Storm Protection Plan Daily Demand Charge (SPPDDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

(Continued on Sheet No. 8.032)

ATTACHMENT III

Tariff Sheets for October 2026

FLORIDA POWER & LIGHT COMPANY

~~Fifth-Sixth~~ Revised Sheet No. 8.030.3
 Cancels ~~Fourth-Fifth~~ Revised Sheet No. 8.030.3

(Continued from Sheet No. 8.030.2)

TRANSITION RIDER CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Charge is applicable to all accounts within the service area previously served by Gulf Power. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schedule	2022		2023		2024		2025		2026	
	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW
ALL KWH -- RS-1, RTR-1	2.106		1.685		1.264		0.842		0.421	
GS-1, GST-1	2.425		1.940		1.455		0.970		0.485	
GSD-1, GSD-1EV, GSDD-1, HLFT-1, SDTR-1	1.616		1.293		0.970		0.647		0.323	
GSLD-1, GSLD-1EV, GSDD-1, CS-1, CST-1, HLFT-2, SDTR-2		5.67		4.54		3.40		2.27		1.13
GSLD-2, GSDD-2, CS-2, CST-2, HLFT-3, SDTR-3		6.60		5.28		3.96		2.64		1.32
GSLD-3, GSDD-3		4.92		3.93		2.95		1.97		0.98
OS-2	1.636		1.309		0.982		0.655		0.327	
CILC-1(G)		5.59		4.47		3.36		2.24		1.12
CILC-1(D)		5.59		4.47		3.36		2.24		1.12
CILC-1(T)		4.92		3.93		2.95		1.97		0.98
SL-1, SL-1M, PL-1, LT-1	2.876		2.301		1.726		1.150		0.575	
OL-1, RL-1	2.876		2.301		1.726		1.150		0.575	
OS I/II	2.876		2.301		1.726		1.150		0.575	
SL-2, SL-2M, GSCU-1	2.876		2.301		1.726		1.150		0.575	
	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>
	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW
SST-1(T), ISST-1(T)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08

(Continued on Sheet No. 8.031-8.030.7)

FLORIDA POWER & LIGHT COMPANY

Sixth Revised Sheet No. 8.030.3
Cancels Fifth Revised Sheet No. 8.030.3

(Continued from Sheet No. 8.030.2)

TRANSITION RIDER CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Charge is applicable to all accounts within the service area previously served by Gulf Power. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schedule	2022		2023		2024		2025		2026	
	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW
ALL KWH -- RS-1, RTR-1	2.106		1.685		1.264		0.842		0.421	
GS-1, GST-1	2.425		1.940		1.455		0.970		0.485	
GSD-1, GSD-1EV, GSDD-1, HLFT-1, SDTR-1	1.616		1.293		0.970		0.647		0.323	
GSLD-1, GSLD-1EV, GSDD-1, CS-1, CST-1, HLFT-2, SDTR-2		5.67		4.54		3.40		2.27		1.13
GSLD-2, GSDD-2, CS-2, CST-2, HLFT-3, SDTR-3		6.60		5.28		3.96		2.64		1.32
GSLD-3, GSDD-3		4.92		3.93		2.95		1.97		0.98
OS-2	1.636		1.309		0.982		0.655		0.327	
CILC-1(G)		5.59		4.47		3.36		2.24		1.12
CILC-1(D)		5.59		4.47		3.36		2.24		1.12
CILC-1(T)		4.92		3.93		2.95		1.97		0.98
SL-1, SL-1M, PL-1, LT-1	2.876		2.301		1.726		1.150		0.575	
OL-1, RL-1	2.876		2.301		1.726		1.150		0.575	
OS I/II	2.876		2.301		1.726		1.150		0.575	
SL-2, SL-2M, GSCU-1	2.876		2.301		1.726		1.150		0.575	
	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>	<u>RDC</u>	<u>DDC</u>
	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kW
SST-1(T), ISST-1(T)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08

(Continued on Sheet No. 8.031)

FLORIDA POWER & LIGHT COMPANY

~~Seventh-Eighth~~ Revised Sheet No. 8.030.7
Cancels ~~Sixth-Seventh~~ Revised Sheet No. 8.030.7

(Continued from Sheet No. 8.030.3)

~~2025 INTERIM STORM RESTORATION RECOVERY REFUND~~

~~APPLICATION:~~

~~The following reductions are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission. The 2025 Interim Storm Restoration Recovery Refund shall be applied for a period of one (1) month from the effective date of this tariff.~~

Rate Schedule	¢/kWh
ALL KWH RS 1, RTR 1, RS 2EV	(0.797)
GS 1, GST 1	(0.804)
GSD 1, GSD 1EV, GSDT 1, HLFT 1, SDTR 1	(0.400)
GSLD 1, GSLD 1EV, GSLDT 1, CS 1, CST 1, HLFT 2, SDTR 2	(0.395)
GSLD 2, GSLDT 2, CS 2, CST 2, HLFT 3, SDTR 3, GSLD 2EV	(0.288)
GSLD 3, GSLDT 3	(0.020)
OL 1	(4.622)
OS 2	(1.191)
SL 1, PL 1, LT 1, OS I/H	(1.907)
SL 1M	(0.604)
SL 2	(0.505)
SL 2M	(1.249)
SST 1(T), ISST 1(T)	(0.017)
SST 1(D1), SST 1(D2), SST 1(D3), ISST 1(D)	(10.132)
CILC 1(D)	(0.342)
CILC 1(G)	(0.418)
CILC 1(T)	(0.020)
MET	(0.478)
GSCU 1	(1.626)

~~RESERVED FOR FUTURE USE~~

~~(Continued on Sheet No. 8.031)~~

FLORIDA POWER & LIGHT COMPANY

Eighth Revised Sheet No. 8.030.7
Cancels Seventh Revised Sheet No. 8.030.7

RESERVED FOR FUTURE USE

FLORIDA POWER & LIGHT COMPANY

~~Tenth~~Eleventh Revised Sheet No. 8.031
Cancels ~~Ninth~~Tenth Revised Sheet No. 8.031

(Continued from Sheet No. ~~8.030.3-8.030.7~~)

FUEL COST AND PURCHASE POWER RECOVERY CLAUSE (FUEL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of costs of fossil and nuclear fuels and purchased power (excluding capacity payments) for each kilowatt-hour delivered, including other adjustments. Fuel Costs and Purchased Power Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

ENERGY CONSERVATION COST RECOVERY CLAUSE (CONSERVATION):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. Energy Conservation Cost Recovery Factors are normally developed annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Energy Conservation Cost Recovery Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Energy Conservation Cost Recovery Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC- 1, the Energy Conservation Cost Recovery Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST- 1 and ISST-1, the Conservation Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On- Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

CAPACITY PAYMENT RECOVERY CLAUSE (CAPACITY):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of capacity costs of purchased power, including other adjustments. Capacity Payment Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Capacity Payment Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Capacity Payment Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Capacity Payment Charge shall be applied to the customer's On-peak demand. For Rate Schedules SST-1 and ISST-1, the Capacity Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

ENVIRONMENTAL COST RECOVERY CLAUSE (ENVIRONMENTAL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of environmental compliance costs as approved by the Florida Public Service Commission. The Environmental Cost Recovery Factor is normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

STORM PROTECTION PLAN:

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of Storm Protection costs. Storm Protection Plan Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Storm Protection Plan Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Storm Protection Plan Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Storm Protection Plan Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Storm Protection Plan Reservation Demand Charge (SPPRDC) and Storm Protection Plan Daily Demand Charge (SPPDDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

(Continued on Sheet No. 8.032)

FLORIDA POWER & LIGHT COMPANY

**Eleventh Revised Sheet No. 8.031
Cancels Tenth Revised Sheet No. 8.031**

(Continued from Sheet No.8.030.3)

FUEL COST AND PURCHASE POWER RECOVERY CLAUSE (FUEL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of costs of fossil and nuclear fuels and purchased power (excluding capacity payments) for each kilowatt-hour delivered, including other adjustments. Fuel Costs and Purchased Power Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

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CAPACITY PAYMENT RECOVERY CLAUSE (CAPACITY):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of capacity costs of purchased power, including other adjustments. Capacity Payment Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Capacity Payment Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Capacity Payment Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Capacity Payment Charge shall be applied to the customer's On-peak demand. For Rate Schedules SST-1 and ISST-1, the Capacity Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

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STORM PROTECTION PLAN:

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of Storm Protection costs. Storm Protection Plan Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Storm Protection Plan Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Storm Protection Plan Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Storm Protection Plan Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Storm Protection Plan Reservation Demand Charge (SPPRDC) and Storm Protection Plan Daily Demand Charge (SPPDDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

(Continued on Sheet No. 8.032)