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July 14, 2026

VIA E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

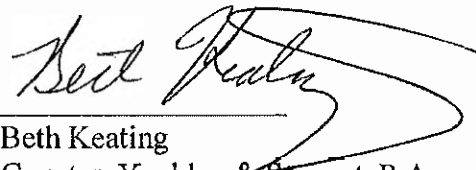
**Re: Docket No. 20260000-OT [Undocketed Filing]: FPUC's Responses to Staff
Data Requests on SPP Report**

Dear Mr. Teitzman:

Attached for electronic filing, please find the Florida Public Utilities Company's responses to staff's first set of data requests regarding the Company's SPP Report.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

MEK
Enclosures
(cc: Penelope Buys)

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSE TO STAFF'S FIRST DATA
REQUEST REGARDING STORM PROTECTION PLAN REPORT

1. What percentage of FPUC's storm protection costs are being recovered through the Storm Protection Plan Cost Recovery Clause?

Response: As part of the 2025 rate proceeding settlement, beginning March 21, 2025, 100% of the SPP costs are being recovered through the SPPCRC. However, during 2026, there will be some prior year adjustments related to RWIP and O&M Expense that will be included and trued up during the 2027 SPPCRC filing.

2. Please refer to Table 6-1 of FPUC's report. FPUC identified that 205.2 miles were planned for the Transmission and Distribution Vegetation Management program for 2025. However, in staff's report from last year, 209.8 miles were planned for 2025. Please verify the number of miles that were planned for 2025.

Response: Table 12 of the FPUC SPP 2024 Annual Status Report shows 205.2 targeted miles for 2025 which is the correct number. However, Table 6-1 (Table 23 of the report) of the FPUC SPP 2024 Annual Status Report incorrectly shows 209.80 miles instead of the correct amount of 205.2 miles.

The FPUC SPP 2025 Annual Status Report correctly shows the 205.2 targeted miles for 2025 in Table 12 as well as in Table 6-1 (Table 23 of the report).

FPUC DATA RESPONSES – SPP REPORT

FPUC SPP 2024 Annual Status Report

Division	Feeder	Overhead Miles			Targeted Miles				Actual Miles			
		Feeder	Laterals	Total	2023	2024	2025	2026	2023	2024	2025	2026
NE	312 Amelia Island Parkway	0.0	0.9	0.9	0.0	0.0	0.0	0.7	0.0	0.2		
NE	311 Bailey	5.2	8.7	13.9	0.0	0.0	0.0	5.4	6.5	2.1		
NE	310 Bonnlview	3.0	4.0	7.1	0.0	0.0	1.2	0.0	0.2	5.7		
NE	209 Fifteenth Street	4.8	4.0	8.8	0.0	8.8	0.4	0.0	1.6	6.9		
NE	210 Buss Tie	1.9	3.7	5.6	0.0	5.6	0.0	0.0	0.2	5.8		
NE	211 Jasmine Street	2.7	11.5	14.2	0.0	14.2	5.0	0.0	0.7	8.4		
NE	212 Eleventh Street	3.3	11.8	15.1	15.1	0.0	1.4	0.0	2.6	11.0		
NE	214 Clinch Drive	2.8	4.8	7.7	0.0	0.0	4.4	0.0	0.7	2.6		
NE	215 Sadler Nectarine	2.1	6.4	8.5	0.0	0.0	5.9	0.0	1.9	0.7		
NE	102 South Fletcher	3.6	6.7	10.3	0.0	0.0	0.0	4.7	2.2	3.5		
NE	104 Parkway South	0.3	0.2	0.4	0.0	0.0	0.0	0.2	0.2	0.0		
NE	110 Plantation Roadside	1.9	1.4	3.4	3.4	0.0	0.0	0.0	3.5	0.0		
NE	111 Plantation Fieldside	2.0	1.7	3.7	3.7	0.0	0.0	0.0	3.1	1.0		
NE	69 KV Line	12.1	0.0	12.05	1.7	1.1	7.6	4.3	2.8	1.7		
NE	138 KV Line	3.6	0.0	3.6	3.6	0.0	0.0	0.7	2.5	0.5		
NW	9942 Hwy 90E	5.6	28.5	34.1	0.0	34.2	15.1	0.0	1.0	18.1		
NW	9992 Hwy 90W	3.8	11.8	15.6	0.0	15.6	9.4	0.0	0.2	6.0		
NW	9952 Altha	10.2	69.6	79.8	0.0	0.0	0.0	59.4	20.2	0.2		
NW	9972 Blountstown	6.1	7.6	13.7	13.7	0.0	6.1	0.0	7.4	0.2		
NW	9882 Bristol	11.2	43.0	54.2	0.0	0.0	0.0	34.3	19.9	0.0		
NW	9982 College	12.9	39.6	52.4	52.5	0.0	0.0	9.8	38.2	4.5		
NW	9866 Cottondale	11.7	67.7	79.4	26.5	26.5	32.3	0.0	15.0	32.0		
NW	9722 Dogwood Heights	4.5	10.8	15.3	0.0	15.3	11.6	0.0	1.1	2.6		
NW	9872 Hospital	2.5	37.7	40.2	0.0	40.2	0.0	19.6	1.8	18.9		
NW	9932 Indian Springs	5.4	27.0	32.3	0.0	0.0	0.0	30.4	0.8	1.1		
NW	9742 Greenwood/Malone	11.4	48.6	60.0	60.0	0.0	0.0	21.9	26.8	11.3		
NW	9512 Railroad	5.9	11.0	16.9	0.0	16.9	0.0	7.7	1.7	7.4		
NW	9854 South St	7.2	99.4	106.6	0.0	0.0	104.8	0.0	0.7	1.1		
NW	9872 Family Dollar	3.0	0.9	3.8	0.0	0.0	0.0	3.8	0.0	0.0		
NW	9732 Prison	3.6	2.6	6.2	0.0	0.0	0.0	6.1	0.0	0.1		
NW	9752 Industrial Pk	3.5	0.6	4.1	0.0	0.0	0.0	4.1	0.0	0.0		
Total		157.8	572.1	729.9	180.0	178.3	205.2	213.2	163.4	153.3	0.0	0

Table 12 – Trim Schedule – Feeders and Laterals

3. Please explain why the cost of the following programs appear to increase when FPUC is planning to complete fewer projects in 2026 compared to 2025.
 - a. Distribution Overhead Lateral Hardening
 - b. Distribution Overhead Lateral Hardening - Underground
 - c. Distribution Pole Inspections & Replacement

Response: Year to year costs for each of these programs are driven by several factors including complexity of project, special field conditions encountered, location of work, type of facility, and the number of projects. 2026 projected costs represent FPUC's best good faith effort at projecting what the impact of these factors are going to be.

FPUC DATA RESPONSES – SPP REPORT

Distribution Pole Replacements, as an example, is an inspection-based program driven by what is found in the field. The cost to replace a single-phase tangent pole in the NW FL division is much different than replacing a three-phase right angle pole in the NE FL division and variations in the ratio of these can shift the cost per unit in either direction.

FPUC operates two geographically separate electric divisions of which their electrical characteristics are also very different. Customer densities differ as do the percentage of overhead and underground lines, which impact the cost of work being performed. With some SPP experience in hand, FPUC identified cost variations between the divisions varied by as much as 30%. Going into 2026, the unit cost information was thus updated based on the division where the work is being planned to provide greater accuracy to the estimates being performed. As an overall average, the cost per unit comparison between 2025 actuals and projected/planned 2026 activities shown in Tables 6-1 and 6-2 is minimal.

Table 6-1 FPUC's SPP Projects and Activities Planned and Completed for 2025-2026 (SPPCRC Only)						
Program name	Projects/ Activities Planned for 2025	Estimated Cost for 2025 (Millions)	Projects/ Activities Completed in 2025	Actual Cost for 2025 (Millions)	Projects/ Activities Planned for 2026	Estimated Cost for 2026 (Millions)
Distribution OH Feeder Hardening*	14	\$7.35	14	\$9.43	13	\$6.44
Distribution OH Lateral Hardening*	68	\$5.94	89	\$3.02	71	\$3.19
Distribution OH Lateral Undergrounding*	27	\$6.23	49	\$6.04	38	\$6.47
Distribution Pole Insp. & Replace**	3,136	\$0.72	4,479	\$1.27	4,002	\$1.33
T&D - Vegetation Management**	205.2	\$2.44	156.68	\$2.19	205.24	\$2.42
Transmission Inspection and Hardening	12	\$1.59	12	\$2.23	12	\$2.24
SPP Program Management	N/A	\$0.00	N/A	\$0.00	N/A	\$0.00
Totals		\$24.27		\$24.18		\$22.09

*Projects and activities carry over from year to year. Planned activities reflect activities planned to start or worked on

**Planned activities reflect annual totals for both SPP and Base Rates.

FPUC DATA RESPONSES – SPP REPORT

Table 6-2 FPUC's SPP Projects and Activities Planned and Completed for 2025-2026 (Base Rates Only)						
Program name	Projects/ Activities Planned for 2025	Estimated Cost for 2025 (Millions)	Projects/ Activities Completed in 2025	Actual Cost for 2025 (Millions)	Projects/ Activities Planned for 2026	Estimated Cost for 2026 (Millions)
Distribution OH Feeder Hardening	0	\$0.00	0	\$0.00	0	\$0.00
Distribution OH Lateral Hardening	0	\$0.00	0	\$0.00	0	\$0.00
Distribution OH Lateral Undergrounding	0	\$0.00	0	\$0.00	0	\$0.00
Distribution Pole Insp. & Replace*	N/A	\$0.03	N/A	\$0.03	N/A	\$0.00
T&D - Vegetation Management*	N/A	\$0.19	N/A	\$0.19	N/A	\$0.00
Transmission Inspection and Hardening	0	\$0.00	0	\$0.00	0	\$0.00
SPP Program Management	N/A	\$0.00	N/A	\$0.00	N/A	\$0
Totals		\$0.22		\$0.22		\$0.00

*Planned activities are reflected in prior table.