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July 15, 2026

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20260003-GU
Purchased Gas Cost Recovery Monthly for June 2026

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2026.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF:							
		JANUARY 2026 Through DECEMBER 2026							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		JUNE		DIFFERENCE		REVISED		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$465 87	\$465 87	0	0.00	\$4,774 35	\$4,774 35	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$22,950 92	\$22,593 97	-357	-1.58	\$306,093 21	\$304,091 99	-2,001	-0.66
5	DEMAND	\$3,017 90	\$3,017 90	0	0.00	\$30,398 92	\$30,398 92	0	0.00
6	OTHER	\$7,911.01	\$8,161 50	250	3.07	\$12,398 85	-\$20,088 50	-32,487	161.72
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,345 70	\$34,239 24	-106	-0.31	\$353,665 33	\$319,176 76	-34,489	-10.81
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$1 55	\$0.00	-2	0.00	\$65.35	\$0.00	-65	0.00
14	TOTAL THERM SALES	\$30,076.80	\$34,239 24	4,162	12.16	\$277 978.53	\$319,176 76	41,198	12.91
THERMS PURCHASED									
15	COMMODITY (Pipeline)	58 600	57,270	-1,330	-2.32	590,270	577,550	-12,720	-2.20
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	58,600	58,600	0	0.00	591,540	590,270	-1,270	-0.22
19	DEMAND	58,600	58,600	0	0.00	590,270	590,270	0	0.00
20	OTHER	0	2,069	2,069	0.00	0	8,680	8,680	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	58,600	57 270	-1,330	-2.32	590,270	577,550	-12,720	-2.20
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	3	0	-3	0.00	153	0	-153	0.00
27	TOTAL THERM SALES	60,456	57,270	-3,186	-5.56	601,895	577,550	-24,345	-4.22
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00795	\$0.00813	\$0.00018	2.27	\$0.00809	\$0.00827	0	2.15
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.39165	\$0.38556	-\$0.00609	-1.58	\$0.51745	\$0.51517	-0.00228	-0.44
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$3.94466	#DIV/0!	#DIV/0!	#DIV/0!	-\$2.31434	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.58610	\$0.59786	\$0.01175	1.97	\$0.58759	\$0.55264	-0.03495	-6.32
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.42696	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.56811	0.59786	\$0.02974	4.98	0.58759	0.55264	-0.03495	-6.32
41	TRUE-UP (E-2)	-\$0.10036	-\$0.10036	\$0.00000	\$0.00000	-\$0.10036	-\$0.10036	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.46775	\$0.49750	\$0.02974	5.98	\$0.48723	\$0.45228	-0.03495	-7.73
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.47010	\$0.50000	\$0.02989	5.98	\$0.48968	\$0.45455	-0.03512	-7.73
45	PGA FACTOR ROUNDED TO NEAREST .001	0.47	\$0.500	\$0.030	6.00	\$0.490	\$0.455	-\$0.035	-7.69

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2026 THROUGH:
JUNE

DECEMBER 2026

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	58,600	\$465.87	0.00795
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	58,600	\$465.87	0.00795
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	58,600	\$22,593.97	0.38556
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers		\$356.95	
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,600	\$22,950.92	0.39165
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	58,600	\$3,017.90	0.05150
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	58,600	\$3,017.90	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - Gas South		(\$39.22)	
38 Payroll allocation		\$7,950.23	
39 Other			
40 TOTAL OTHER	0	\$7,911.01	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 2026		Through		DECEMBER 2026			
		CURRENT MONTH: JUNE				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4, A/1	\$22,951	\$22,594	-357	-0.0158	\$306,093	\$304,092	-2,001	-0.00658
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,395	\$11,645	250	0.02151	\$47,572	\$15,085	-32,487	-2.15365
3	TOTAL	\$34,346	\$34,239	-108	-0.00311	\$353,665	\$319,177	-34,489	-0.10805
4	FUEL REVENUES (NET OF REVENUE TAX)	\$30,077	\$34,239	4,162	0.121569	\$277,979	\$319,177	41,198	0.129077
5	TRUE-UP(COLLECTED) OR REFUNDED	\$8,522	\$8,522	0	0	\$51,132	\$51,132	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$38,599	\$42,761	4,162	0.097342	\$329,110	\$370,308	41,198	0.111254
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,253	\$8,522	4,269	0.500932	-\$24,555	\$51,132	75,687	1.480238
8	INTEREST PROVISION-THIS PERIOD (21)	\$240	-\$230	-471	2.043684	\$1,539	-\$1,373	-2,912	2.121148
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$80,975	(\$75,540)	-156,515	2.07194	\$151,094	(\$74,398)	-225,492	3.030888
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,522)	(8,522)	0	0	(51,132)	(51,132)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$76,946	-\$75,771	-152,717	2.015514	\$76,946	-\$75,771	-152,717	2.015514
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	80,975	(75,540)	(156,515)	2.07194	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	76,706	(75,540)	(152,246)	2.015428				
14	TOTAL (12+13)	157,681	(151,081)	(308,762)	2.043684				
15	AVERAGE (50% OF 14)	78,840	(75,540)	(154,381)	2.043684				
16	INTEREST RATE - FIRST DAY OF MONTH	3.66	3.66	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.66	3.66	0	0				
18	TOTAL (16+17)	7.32	7.32	0	0				
19	AVERAGE (50% OF 18)	3.66	3.66	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.30500	0.30500	0	0				
21	INTEREST PROVISION (15x20)	240	-230	-471	2.043684				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3			
ACTUAL FOR THE PERIOD OF:				Jan-26				Dec-26			
PRESENT MONTH:				JUNE							
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	INTERCONN RES	SJNG	FT	0		0		\$465.87	\$3,017.90		\$38.56
2 "	INTERCONN RES	SJNG	FT	58,600		58,600	\$22,593.97				#DIV/0!
3 "	GAS SOUTH	SJNG	CO			0	\$356.95				#DIV/0!
4						0					#DIV/0!
5						0					
6											
7											
8											
9											
10											
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20											
21											
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24											
25											
26											
27											
28											
29											
30											
TOTAL				58,600	0	58,600	\$22,950.92	\$465.87	\$3,017.90	\$0.00	45.11

SCHEDULE A-4

Jan-26 Through	Dec-26
1.023223328	

		MONTH: JUNE					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INTERCONN RESOURCE	CS#11	5,860	5,727	5,860	5,727	3.86	3.95
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19. TOTAL		5,860	5,727	5,860	5,727	WEIGHTED AVERAGE	
20.						3.86	3.95

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY ST. JOE NATURAL GAS COMPANY, INC.		Purchased Gas Adjustment (PGA) - Summary										SCHEDULE A-5	
		FOR THE PERIOD OF: Jan-26 THRU Dec-26										Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	80,308	115,819	36,000	28,768	22,248	22,951	0	0	0	0	0	0
2	Transportation costs	13,634	(15,869)	13,494	12,279	12,639	11,395	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	93,941	99,950	49,494	41,047	34,887	34,346	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	69,549	72,672	42,739	51,366	38,713	28,539	0	0	0	0	0	0
14	Commercial	61,289	60,795	46,748	50,732	37,988	31,920	0	0	0	0	0	0
15	Interruptible	1,443	0	2,389	0	5,017	0			0	0		
16													
17													
18	Total:	132,281	133,467	91,876	102,098	81,718	60,459	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.40	0.40	0.50	0.50	0.50	0.50						
20	Commercial	0.40	0.40	0.50	0.50	0.50	0.50						
21	Interruptible	1.04	0.00	1.04	0.00	1.04	0.00						
22													
23													
PGA REVENUES													
24	Residential	27,681	28,923	21,263	25,555	19,260	14,198	0	0	0	0	0	0
25	Commercial	24,393	24,197	23,257	25,239	18,899	15,880	0	0	0	0	0	0
26	Interruptible	1,506	0	2,494	0	5,237	0	0	0	0	0	0	0
27	Adjustments*												
28	(cut service)												
29													
30	Total:	53,580	53,120	47,013	50,794	43,395	30,078	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,308	3,318	3,329	3,351	3,351	3,352						
47	Commercial	194	198	199	198	198	198						
48	Interruptible *	1	0	1	0	1	0						

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY:		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		Jan-26		through		Dec-26								
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.023971	1.025848	1.021447	1.022835	1.022574	1.02373							
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04135	1.043259	1.038783	1.040195	1.03993	1.041105	0	0	0	0	0	0	