

225 North Pearl Street
Jacksonville, FL 32202-
4513

July 15, 2026



Commission Clerk
Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Commission Clerk:

On behalf of JEA, please accept JEA's responses to Staff's Data Request #2 related to Staff's review of JEA's 2026 Ten-Year Site Plan.

If you have any questions, please contact me by email at brown@jea.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "René Wilson", with a stylized flourish extending to the right.

René Wilson, E.I.
Electric Systems Engineer
JEA

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility’s planning or operations, and state whether these impacts are contained within the Utility’s 2026 Ten-Year Site Plan.

Since 2023, JEA has not been subject to any Department of Energy orders.

2. Please refer to JEA’s 2026 Ten-Year Site Plan, Schedule 2.2, Column (13) “Total Sales to Ultimate Customers” and Column (18) “Total Number of Customers.” As shown in Table 1 below, for 2026, JEA projected an annual growth rate of negative 0.55 percent in Total Sales to Ultimate Customers,” while projecting a relatively high annual growth rate in customer numbers. Please explain the reason(s) behind the low annual growth rate in total sales for 2026.

Table 1. JEA's Projected Growth in Sales & Customer Numbers				
	Total Sales to Ultimate Customers	Annual Increase	Total No. of Customers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (13)	Staff Calculated	Sch. 2.2 (18)	Staff Calculated
2024	12,873		527,491	
2025	12,980	0.83%	536,862	1.78%
2026	12,908	-0.55%	544,219	1.37%
2027	13,293	2.98%	551,309	1.30%
2028	13,641	2.62%	558,206	1.25%
2029	13,812	1.25%	564,897	1.20%
2030	13,984	1.25%	571,404	1.15%
2031	14,135	1.08%	577,684	1.10%
2032	14,288	1.08%	583,686	1.04%
2033	14,407	0.84%	589,376	0.97%
2034	14,531	0.86%	594,787	0.92%
2035	14,675	0.99%	600,001	0.88%

The negative growth between 2025 and 2026 is due to annual variability in weather. The reported historical sales are not weather normalized, whereas the forecasted sales are normalized to a typical year. The weather normalized typical year has a total of 4,008 degree days (1,095 heating degree days and 2,913 cooling degree days), while calendar year 2025 had a total of 4,285 degree days (1,161 heating degree days and 3,124 cooling degree days). The reduction in heating and cooling demand between historical calendar year 2025 and the typical year forecasted for calendar year 2026 results in a reduction in energy sales year-over-year.

3. Please refer to JEA’s response to Staff’s Data Request #1, Nos. 39 and 40, as well as the Excel Table File (Data Centers) associated with No. 40. In its response to Question 39.a, JEA indicated that “Data centers are not separately recognized in JEA’s sales forecasting model as they are currently a small portion of our industrial customer base [. . .].” Please explain how

JEA determined that the 5 existing data center loads-related customer accounts were/are indeed data centers. In other words, did these customers provide such identification or classification?

The customers JEA identified as data centers did not provide such identification or classification. JEA's Key Accounts and Security & Emergency Preparedness departments receive notice from prospective customers and existing customers looking to expand, and from there further data is provided to determine load serving capability, which allowed JEA to determine the loads are associated with data centers.