City of Tallahassee
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Electric & Gas Utility | 2602 Jackson Bluff Road, Tallahassee, FL 32304 | 850-891-4968

July 15, 2026

Clerk's Office
State of Florida Public Service Commission

Dear Sir/Madam:

The following pages are the City of Tallahassee Electric & Gas Utilities' (TAL) responses to the "DN 20260000-OT (Undocketed filings for 2026) Review of the Ten-Year Site Plans - Staff's Data Request #2 (TAL)" pursuant to the request received from Florida Public Service Commission (FPSC) Staff member Ms. Patti Zellner. Please note that all responses have been separately provided to Segundo Sanchez and Phillip Ellis in the FPSC's Division of Engineering via email per the request.

If you should have any questions regarding this report or need it sent somewhere else, please feel free to contact me at (850) 891-3127 or caleb.crow@talgov.com. Thank you.

Sincerely,

Caleb Crow, MPA, LEED AP
Utility Engineer III – Integrated System Planning
Electric & Gas Utility
City of Tallahassee

Review of the Ten-Year Site Plans - Staff's Data Request #2 (TAL).

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility's planning or operations, and state whether these impacts are contained within the Utility's 2026 Ten-Year Site Plan.

Several DOE orders through FERC standards have been issued and TAL is complying with them. FERC orders impact operations via the NERC reliability standards, for which Tallahassee has created a compliance division to administer the associated work; however, the division existed prior to the timeline specified, so no significant new impacts to budget or operations have resulted.

As a result of not having large loads or Inverter Based Resources (IBRs), the associated rules have had minimal impact on TAL.

The DOE orders since 2023 have not meaningfully impacted the 2026 TYSP beyond standard compliance procedures. TAL is not forecasted to own any IBRs or add any large loads.

2. Please refer to TAL's 2026 Ten-Year Site Plan, Schedules 2.2, Column (8), and 2.3, Column (6), as well as Table 1 below for the following questions:

   a. The Utility is projecting a relatively high annual percentage increase in "Total No. of Consumers" for 2026 compared to following years. Please explain the reason(s) behind the relatively higher percentage increase in customers in 2026.

TAL's first year forecast is calculated slightly differently than the ongoing forecast used for the later planning period. Of importance in this case, two months of the first forecasted year have already occurred when the TYSP is published and therefore the actual data can have an impact on some parts of the TYSP, such as Total Sales.

For example, January and February of 2026 included a severe winter storm that was not in the long-term forecast, at least for the base case. However, since these months were known by publication date, the actual data was included in the forecast for that year. The annual forecast is calculated as a summed monthly prediction, and substituting severe cold January and February in place of base case (average weather) months added 1% to the annual forecast.

Similarly, growth numbers of customers for the first couple of months of 2026 were known by TYSP publication date and the early numbers were higher than expected. The rest of the year may average out to be higher or lower, but the actual numbers were used instead of relying on the background average growth percentage seen in the historic period and projected into the planning period.

In the case of Total Number of Customers, the resulting change was quite small at 0.25%. The historic period indicates that Total Number of Customers can grow and shrink year over year by more than 2% while maintaining an overall increase when averaged for a decade or longer. The TYSP does not attempt to predict which years will be high or low growth, but forecasts growth based on the historic average, market forecasts, known housing starts, and other factors.

b. The Utility is projecting a relatively lower annual percentage increase in "Total Sales to Ultimate Consumers" for 2027 through 2035, compared to what has achieved in 2025 and projected for 2026. Please explain the reason(s) behind for the lower sales projections for 2027 through 2035.

The sales increase rate in the later years of the planning period results from the projection of the historic period accounting for market trends, demand side measures, code improvements, and any available knowledge about what types and sizes of homes are currently scheduled for construction. While the winter of 2025/2026 was severe and added to annual sales for 2026, this type of severe weather was not forecasted to occur again in the planning period base case (which is shown here).

Table 1. TAL's Projected Total Sales and Customer Numbers

	Total Sales to Ultimate Consumers	Annual Increase	Total No. of Consumers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (8)	Staff Calculated	Sch. 2.3 (6)	Staff Calculated
2024	2,788		124,241	
2025	2,820	1.15%	125,146	0.73%
2026	2,854	1.21%	126,398	1.00%
2027	2,862	0.28%	127,345	0.75%
2028	2,871	0.32%	128,298	0.75%
2029	2,879	0.28%	129,243	0.74%
2030	2,890	0.38%	130,195	0.74%
2031	2,899	0.31%	131,105	0.70%
2032	2,909	0.35%	131,980	0.67%
2033	2,917	0.27%	132,855	0.66%
2034	2,927	0.34%	133,710	0.64%
2035	2,939	0.41%	134,518	0.60%