Robert Nelcoski
Manager of Strategic and System Planning

Florida Public Service Commission
Segundo Sanchez and Phillip Ellis
Division of Engineering
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
E-Filing addresses: SSanchez@psc.state.fl.us; PEllis@psc.state.fl.us

Re: FMPA's 2026 Ten-Year Site Plan Data Request #2

July 15, 2026

Dear Segundo and Phillip:

Pursuant to the Commission's 2026 Data Request #2, dated June 24, 2026, FMPA is hereby submitting an electronic copy of its response.

Under separate cover as directed by the Commission, FMPA will submit an electronic PDF copy of the responses to the Office of Commission Clerk.

Please do not hesitate to contact me at (321) 239-1048 if you have any questions.

Sincerely,

Bob Nelcoski
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Manager of Strategic and Systems Planning

Enc.

cc. File

1. Please identify and list any Department of Energy orders issued since 2023 that the Utility has been subject to. As part of this response, explain how these orders have impacted the Utility's planning or operations, and state whether these impacts are contained within the Utility's 2026 Ten-Year Site Plan.

   FMPA was subject to DOE's Section 202c Order Nos. 202-26-12 and 202-26-13 during Winter Storm Fern and filed the appropriate daily reports with the DOE from February 2, 2026 through February 5, 2026. FMPA provided the data for each FMPA generating unit and FMPA ARP and Contract Utilities' backup generating units that had been designated to run to serve load for an emergency, regardless of permit or other legal limitations, and has operated in compliance with these specific Orders, respectively. The summary of this event is found in section 4.5 of the 2026 TYSP. This event has no impact on the planning or operations of FMPA, as this order was for emergency use only for a limited period of time.

   FMPA is part owner of Stanton Unit No. 1 through the Stanton Project and Tri-City Project. This unit was subject to DOE Order 202-26-26. Project Participants no longer receive capacity and energy from Stanton Unit No. 1 after 2025, and Stanton Unit No. 1 is not included in any planning or operations of FMPA as stated in the 2026 TYSP. These projects will terminate after they no longer purchase capacity and energy from Stanton Unit No. 1, and all associated liabilities for FMPA have been satisfied.

   FMPA has not been subject to any additional DOE orders since 2023.

2. Please refer to FMPA's 2026 Ten-Year Site Plan, Schedules 2.2, Column (8), and 2.3, Column (6), as well as Table 1.

   The Utility's 2025 annual percentage increase in "Total Sales to Ultimate Customers" is relatively lower than the achieved and/or projected annual percentage increase in total sales for the other adjacent years, while the annual percentage increase in "Total No. of Customers" in 2025 is relatively high, compared to what was achieved and/or projected for the other adjacent years. Please explain the reason(s) behind the 2025 low annual percentage increase in total sales despite relatively high customer growth that year.

Table 1. FMPA's Projected Growth in Sales & Customer Numbers				
	Total Sales to Ultimate Customers	Annual Increase	Total No. of Customers	Annual Increase
	(GWh)	(%)		(%)
Year	Sch. 2.2 (8)	Staff Calculated	Sch. 2.3 (6)	Staff Calculated
2021	5,904		276,411	
2022	6,036	2.23%	281,404	1.81%
2023	6,124	1.45%	286,046	1.65%
2024	6,254	2.14%	293,237	2.51%
2025	6,302	0.77%	299,269	2.06%
2026	6,371	1.08%	304,052	1.60%
2027	6,450	1.24%	307,758	1.22%
2028	6,518	1.07%	311,097	1.08%

The Florida Municipal Power Agency (FMPA) is a project-oriented, joint-action agency. For the thirteen (13) active All Requirements Power Supply Project (ARP) Participants who receive capacity and energy from the ARP, FMPA supplies all of their electric power and energy requirements. The Total Sales and Total No. of Customers in Table 1 reflect the aggregate billed retail sales and customer count of the ARP Participants. Retail customer count growth across the ARP Participants remains strong as driven by population growth, primarily from in-migration. While total retail sales are significantly impacted by this growth in customer counts, they are also impacted by weather conditions and retail billing cycles and practices of the ARP Participants, among other factors. For example, calendar year 2025 exhibited lower cooling degree days and slightly higher heating degree days than 2024 across much of the Florida peninsula, which reduced energy consumption for cooling load and therefore reduced the rate of growth in overall energy sales.