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July 17, 2026

***VIA ELECTRONIC FILING***

Adam Teitzman, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Re: Petition of JEA for Determination of Need for St. Johns River Power Park Unit 3 for JEA Combined Cycle Generating Unit; Docket No. 2026-0087-EM

Dear. Mr. Teitzman:

Enclosed for filing are Errata Sheets for the testimony and exhibits of JEA's witnesses Jody B. Brooks, Hua Fang, Bradley E. Kushner, and Matt Oakes.

If you have any questions concerning the filing, please contact me at (850) 829-4871.

Thank you for your assistance with this matter.

Very truly yours,

Stearns Weaver Miller
Weissler Alhadeff & Sitterson, P.A.

By: */s/ Brooke E. Humphrey*
Counsel for JEA

BEH/rje
Enclosures
cc: Alisha Hixon, PSC
Shaw Stiller, PSC

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

| | |
|---|---|
| In re: Petition for determine of need for a new combined cycle generating unit and onsite associated facilities located at St. Johns River Power Park Unit 3 in Duval County, by JEA. | DOCKET NO. 202600087-EM<br><br>DATE: JULY 17, 2026 |

# ERRATA SHEET OF JODY B. BROOKS

**Direct Testimony (June 4, 2026)**

| Page | Line | Correction |
|---|---|---|
| 7 | 21 | Change "$91 million" to "$92 million" |
| 12 | 3 | Change "$91 million to "92 million" |
| 12 | 4 | Change "$22 million" to "$20 million" |

**Exhibits (June 4, 2026)**[1]

| Exhibit # | Location | Correction |
|---|---|---|
| JB-2 | Page 1-2, Section 1.5 | Change "$91 million" to "$92 million" |
| JB-2 | Page 1-3, Section 1.7 | Change "$91 million" to "$92 million" |
| JB-2 | Page 1-3, Section 1.7 | Change "$22 million" to "$20 million" |
| JB-2 | Page 6-4, Table 6-1 | Replace with Revised Table 6-1 provided in Response to Staff's Second Set of Interrogatories, No. 7 |
| JB-2 | Page 6-4, Section 6.4.2.1 | Replace "then escalated to current year dollars using the general inflation rate." With "then escalated to current year dollars using an annual inflation rate of 2.60 percent." |
| JB-2 | Page 6-6, Table 6-2 | Replace with Second Revised Table 6-2 provided in JEA's Amended Response to Staff's Second Set of Interrogatories, No. 11 |
| JB-2 | Page 6-7 | Change "These 2025 costs were escalated at the general inflation rate to arrive at nominal fuel costs" to "The delivered fuel price assumptions were escalated at the fuel inflation rate of 2.60 percent to arrive at the nominal fuel costs" |
| JB-2 | Pages 6-7 through 6-8, Table 6-3 | Replace with Revised Table 6-3 provided in response to Staff's First Set of Interrogatories, No. 2 |
| JB-2 | Pages 6-9 through 6-10, Table 6-4 | Replace with Revised Table 6-4 provided in response to Staff's Second Set of Interrogatories, No. 2 |
| JB-2 | Page 6-10, Section 6.4.7.1 | Change "$91 million" to "$92 million" |

[1] Revised JB-2, Tables 6-1 through 6-5 are attached hereto.

| | | |
|---|---|---|
| JB-2 | Page 6-10, Section 6.4.7.1 | Change “$28,459 million” to “$27,359 million” |
| JB-2 | Page 6-11, Section 6.4.7.2 | Change “High Capital Cost – Reflects a 10 percent higher capital cost than shown in Table 6-2 for all resources.” To ““High Capital Cost – Reflects a 10 percent higher capital cost than shown in Second Revised Table 6-2 for natural gas, nuclear, hydrogen, and solar PV resources.” |
| JB-2 | Page 6-11, Section 6.5 | Change “$91 million” to “$92 million” |
| JB-2 | Page 6-11, Section 6.5 | Change “$22 million” to “$20 million” |
| JB-2 | Page 6-12, Table 6-5 | Replace with Revised Table 6-5 provided in response to Staff’s Second Set of Interrogatories, No. 7 |
| JB-2 | Page 8-1, Section 8.0 | Change “$91 million” to “$92 million” |
| JB-2 | Page 9-1, Section 9.0 | Change “$91 million” to “$92 million” |
| JB-2 | Page 9-1, Section 9.0 | Change “$22 million” to “$20 million” |

**Revised Table 6-1 Levelized Fixed Charge Rates**

| Capital Recovery Period (Years) | Levelized Fixed Charge Rate | Technology |
|---|---|---|
| 20 | 8.56% | Reciprocating Engine / Combustion Turbine / Energy Storage |
| 30 | 7.01% | Combined Cycle |
| 40 | 6.32% | Nuclear |

**Second Revised Table 6-2 Cost (2031$) and Performance Assumptions for Generating Alternatives**

| Candidate Option | In-Service Capital Cost ($M) | In-Service Capital Cost ($/kW of Winter MW) | Summer Rating (MW) | Winter Rating (MW) | Full Load Net Plant Heat Rate (Btu/kWh; higher heating value) | Fixed O&M Cost ($/kW-yr) | Variable O&M Cost ($/MWh) | Start Cost ($/Start) |
|---|---|---|---|---|---|---|---|---|
| GE LM6000 PF SPRINT 2x0 | $401.11 | $4,031.26 | 76.1 | 99.5 | 8,831 | $21.52 | $10.66 | N/A |
| GE 7FA.05 1x0 | $617.95 | $2,621.76 | 208.7 | 235.7 | 10,080 | $12.13 | N/A | $13,214 |
| GE 7HA.03 1x0 | $925.75 | $2,044.05 | 374.2 | 452.9 | 9,031 | $7.06 | N/A | $34,419 |
| Wartsila 18V50DF 5x0 | $322.31 | $3,605.26 | 83.8 | 89.4 | 8,380 | $33.02 | $9.65 | N/A |
| GE 7FA.05 1x1 | $1,501.66 | $3957.11 | 342.2 | 379.5 | 6,940 | $14.89 | $3.52 | N/A |
| GE 7HA.03 1x1 | $1,570.00 | $2,317.00 | 581.6 | 677.6 | 6,317 | $13.08 | $1.11 | $69,884 |
| Conversion of existing GEC CTGs | $817.58 | $2,486.56 | 297.3 | 328.8 | 6,832 | $13.78 | $3.38 | N/A |
| Conversion of existing GEC CTGs | $1,447 | $2,191.43 | 597.2 | 660.3 | 6,803 | $8.75 | $3.28 | N/A |
| 75 MW Photovoltaic Solar Array (1)(2) | First year PPA cost $89.5/MWh | N/A | 75 | 75 | N/A | N/A | N/A | N/A |
| 50 MW Lithium Ion 4-hour Battery Storage (1) | $51.54 | $1,030.76 | 50 | 50 | N/A | $58.73 | N/A | N/A |
| 100 MW Vanadium Redox 10-hour Battery Storage (1) | $286.5 | $2,864.97 | 100 | 100 | N/A | $129.22 | N/A | N/A |
| 75 MW Solar and 50 MW 4-hour Battery Storage Hybrid (1) | First year PPA cost $89.5/MWh + $115.32/kW-yr | N/A | 75-50 | 75-50 | N/A | N/A | N/A | N/A |
| Small Modular Reactors(2) | $1,480.02 | $19,221.04 | 77 | 77 | 10,400 | $157.55 | $4.12 | N/A |
| GE 7HA.03 1x1 with Carbon Capture and Sequestration | $3,716.90 | $6,206.21 | 509.9 | 598.9 | 7,162 | $75.24 | $15.33 | N/A |
| GE 7HA.03 1x1 Hydrogen | $2,364.96 | $3,489.17 | 583.5 | 677.8 | 6,522 | $10.39 | $6.55 | N/A |
| GE LM6000 PF SPRINT 2x0 Hydrogen | $466.75 | $4,690.95 | 76.1 | 99.5 | 9,477 | $21.52 | $10.66 | N/A |

1. "Summer Rating" and "Winter Rating" represents nameplate rating; summer and winter ratings are less than nameplate ratings shown.
2. For battery energy storage options and nuclear options, the capital costs shown in this table reflect a 30% investment tax credit (ITC). It has been assumed that beginning in 2034 the ITC is reduced to 22.5% and further reduced to 15% in 2035, with no subsequent ITC.

**Revised Table 6-3: Base Case Fuel Price Forecasts ($2025/MMBtu)**

| Year | Natural Gas ($/MMBtu) | Northside Units 1 and 2 ($/MMBtu) | Residual/Diesel Fuel Oil ($/MMBtu) |
|---|---|---|---|
| 2026 | $3.87 | $4.73 | $16.38 |
| 2027 | $4.08 | $4.75 | $15.69 |
| 2028 | $4.49 | $4.76 | $14.74 |
| 2029 | $4.97 | $4.84 | $14.85 |
| 2030 | $5.50 | $4.84 | $14.94 |
| 2031 | $5.55 | $4.83 | $14.93 |
| 2032 | $5.54 | $4.83 | $15.00 |
| 2033 | $5.57 | $4.86 | $14.99 |
| 2034 | $5.56 | $4.85 | $15.08 |
| 2035 | $5.59 | $4.84 | $15.14 |
| 2036 | $5.53 | $4.86 | $15.18 |
| 2037 | $5.47 | $4.90 | $15.21 |
| 2038 | $5.48 | $4.79 | $15.24 |
| 2039 | $5.42 | $4.79 | $15.28 |
| 2040 | $5.35 | $4.79 | $15.34 |
| 2041 | $5.41 | $4.79 | $15.44 |
| 2042 | $5.41 | $4.79 | $15.44 |
| 2043 | $5.41 | $4.80 | $15.51 |
| 2044 | $5.44 | $4.79 | $15.47 |
| 2045 | $5.49 | $4.80 | $15.54 |
| 2046 | $5.55 | $4.81 | $15.69 |
| 2047 | $5.71 | $4.82 | $15.71 |
| 2048 | $5.90 | $4.83 | $15.74 |
| 2049 | $6.12 | $4.85 | $15.82 |
| 2050 | $6.17 | $4.86 | $15.82 |
| 2051 | $6.30 | $4.87 | $15.84 |
| 2052 | $6.43 | $4.87 | $15.85 |
| 2053 | $6.57 | $4.87 | $15.84 |
| 2054 | $6.71 | $4.86 | $15.83 |
| 2055 | $6.85 | $4.85 | $15.80 |

| Year | Natural Gas ($/MMBtu) | Northside Units 1 and 2 ($/MMBtu) | Residual/Diesel Fuel Oil ($/MMBtu) |
|---|---|---|---|
| 2056 | $6.99 | $4.84 | $15.77 |
| 2057 | $7.14 | $4.83 | $15.73 |
| 2058 | $7.29 | $4.81 | $15.68 |
| 2059 | $7.45 | $4.79 | $15.62 |
| 2060 | $7.60 | $4.76 | $15.56 |

**Revised Table 6-4 High and Low Fuel Price Assumptions, $2025/MMBtu**

| Year | High Fuel Price Forecast, $/MMBtu | | | Low Fuel Price Forecast, $/MMBtu | | |
|---|---|---|---|---|---|---|
| | Natural Gas | NS CFB | Residual/ Diesel Fuel Oil | Natural Gas | NS CFB | Residual/ Diesel Fuel Oil |
| 2026 | $3.96 | $4.73 | $16.38 | $3.75 | $4.73 | $16.38 |
| 2027 | $4.44 | $4.75 | $15.69 | $3.82 | $4.75 | $15.69 |
| 2028 | $5.32 | $4.76 | $14.74 | $4.08 | $4.76 | $14.74 |
| 2029 | $5.91 | $4.84 | $14.85 | $4.42 | $4.84 | $14.85 |
| 2030 | $6.37 | $4.84 | $14.94 | $4.79 | $4.84 | $14.94 |
| 2031 | $6.46 | $4.83 | $14.93 | $4.80 | $4.83 | $14.93 |
| 2032 | $6.19 | $4.83 | $15.00 | $4.69 | $4.83 | $15.00 |
| 2033 | $6.26 | $4.86 | $14.99 | $4.56 | $4.86 | $14.99 |
| 2034 | $6.30 | $4.85 | $15.08 | $4.48 | $4.85 | $15.08 |
| 2035 | $6.42 | $4.84 | $15.14 | $4.47 | $4.84 | $15.14 |
| 2036 | $6.34 | $4.86 | $15.18 | $4.42 | $4.86 | $15.18 |
| 2037 | $6.24 | $4.90 | $15.21 | $4.37 | $4.90 | $15.21 |
| 2038 | $6.15 | $4.79 | $15.24 | $4.40 | $4.79 | $15.24 |
| 2039 | $6.05 | $4.79 | $15.28 | $4.41 | $4.79 | $15.28 |
| 2040 | $5.96 | $4.79 | $15.34 | $4.37 | $4.79 | $15.34 |
| 2041 | $6.01 | $4.79 | $15.44 | $4.44 | $4.79 | $15.44 |
| 2042 | $6.00 | $4.79 | $15.44 | $4.42 | $4.79 | $15.44 |
| 2043 | $6.00 | $4.80 | $15.51 | $4.34 | $4.80 | $15.51 |
| 2044 | $6.04 | $4.79 | $15.47 | $4.36 | $4.79 | $15.47 |
| 2045 | $6.08 | $4.80 | $15.54 | $4.40 | $4.80 | $15.54 |
| 2046 | $6.14 | $4.81 | $15.69 | $4.45 | $4.81 | $15.69 |
| 2047 | $6.32 | $4.82 | $15.71 | $4.53 | $4.82 | $15.71 |
| 2048 | $6.43 | $4.83 | $15.74 | $4.68 | $4.83 | $15.74 |
| 2049 | $6.62 | $4.85 | $15.82 | $4.87 | $4.85 | $15.82 |
| 2050 | $6.65 | $4.86 | $15.82 | $4.91 | $4.86 | $15.82 |
| 2051 | $6.76 | $4.87 | $15.84 | $5.01 | $4.87 | $15.84 |
| 2052 | $6.87 | $4.87 | $15.85 | $5.11 | $4.87 | $15.85 |
| 2053 | $6.98 | $4.87 | $15.84 | $5.21 | $4.87 | $15.84 |

| Year | High Fuel Price Forecast, $/MMBtu | | | Low Fuel Price Forecast, $/MMBtu | | |
|---|---|---|---|---|---|---|
| | Natural Gas | NS CFB | Residual/ Diesel Fuel Oil | Natural Gas | NS CFB | Residual/ Diesel Fuel Oil |
| 2054 | $7.10 | $4.86 | $15.83 | $5.32 | $4.86 | $15.83 |
| 2055 | $7.21 | $4.85 | $15.80 | $5.42 | $4.85 | $15.80 |
| 2056 | $7.33 | $4.84 | $15.77 | $5.53 | $4.84 | $15.77 |
| 2057 | $7.45 | $4.83 | $15.73 | $5.64 | $4.83 | $15.73 |
| 2058 | $7.57 | $4.81 | $15.68 | $5.75 | $4.81 | $15.68 |
| 2059 | $7.69 | $4.79 | $15.62 | $5.87 | $4.79 | $15.62 |
| 2060 | $7.82 | $4.76 | $15.56 | $5.99 | $4.76 | $15.56 |

**Revised Table 6-5: CPWC Results for Base Case and Sensitivities**

| Case Description | CPWC ($ Millions) | Resource Addition Selected for 2031 |
|---|---|---|
| Base Case (Least-cost) | $27,359 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| Next Lowest Cost Alternative (Base Case, but not allowed to build 1x1 CC in 2031) | $27,451 | 1x0 GE 7HA.03 Simple Cycle (7HA.03 1x1 CC added in 2035) |
| Delay of the Unit 1 Year | $27,379 | 7HA.03 1x1 CC (in 2032) (SJRPP Unit 3) |
| High Load Growth | $28,191 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| Low Load Growth | $25,723 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| High Natural Gas Prices | $28,661 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| Low Natural Gas Prices | $24,780 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| High Capital Cost | $27,747 | 7HA.03 1x1 CC (SJRPP Unit 3) |

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

| | |
|---|---|
| In re: Petition for determine of need for a new combined cycle generating unit and onsite associated facilities located at St. Johns River Power Park Unit 3 in Duval County, by JEA. | DOCKET NO. 202600087-EM<br><br>DATE: JULY 17, 2026 |

# ERRATA SHEET OF HUA FANG

**Direct Testimony (June 4, 2026)**

| Page | Line | Correction |
|---|---|---|
| 4 | 6 | Change "Table 6-2" to "Revised Tables 6-3 and 6-4" |

**Exhibits (June 4, 2026)**[2]

| Exhibit # | Correction |
|---|---|
| HF-2 | Replace with Revised Exhibit HF-2 provided in response to Staff's First Set of Interrogatories, No. 2 |
| HF-3 | Replace with Revised Exhibit HF-3 provided in response to Staff's First Set of Interrogatories, No. 2 |

[2] Revised Exhibits HF-2 and HF-3 are attached hereto.

**Revised Exhibit HF-2: Base Case Fuel Price Forecasts ($2025/MMBtu)**

| Year | Natural Gas ($/MMBtu) | Northside Units 1 and 2 ($/MMBtu) | Residual/Diesel Fuel Oil ($/MMBtu) |
|---|---|---|---|
| 2026 | $3.87 | $4.73 | $16.38 |
| 2027 | $4.08 | $4.75 | $15.69 |
| 2028 | $4.49 | $4.76 | $14.74 |
| 2029 | $4.97 | $4.84 | $14.85 |
| 2030 | $5.50 | $4.84 | $14.94 |
| 2031 | $5.55 | $4.83 | $14.93 |
| 2032 | $5.54 | $4.83 | $15.00 |
| 2033 | $5.57 | $4.86 | $14.99 |
| 2034 | $5.56 | $4.85 | $15.08 |
| 2035 | $5.59 | $4.84 | $15.14 |
| 2036 | $5.53 | $4.86 | $15.18 |
| 2037 | $5.47 | $4.90 | $15.21 |
| 2038 | $5.48 | $4.79 | $15.24 |
| 2039 | $5.42 | $4.79 | $15.28 |
| 2040 | $5.35 | $4.79 | $15.34 |
| 2041 | $5.41 | $4.79 | $15.44 |
| 2042 | $5.41 | $4.79 | $15.44 |
| 2043 | $5.41 | $4.80 | $15.51 |
| 2044 | $5.44 | $4.79 | $15.47 |
| 2045 | $5.49 | $4.80 | $15.54 |
| 2046 | $5.55 | $4.81 | $15.69 |
| 2047 | $5.71 | $4.82 | $15.71 |
| 2048 | $5.90 | $4.83 | $15.74 |
| 2049 | $6.12 | $4.85 | $15.82 |
| 2050 | $6.17 | $4.86 | $15.82 |
| 2051 | $6.30 | $4.87 | $15.84 |
| 2052 | $6.43 | $4.87 | $15.85 |
| 2053 | $6.57 | $4.87 | $15.84 |
| 2054 | $6.71 | $4.86 | $15.83 |
| 2055 | $6.85 | $4.85 | $15.80 |

| Year | Natural Gas ($/MMBtu) | Northside Units 1 and 2 ($/MMBtu) | Residual/Diesel Fuel Oil ($/MMBtu) |
|---|---|---|---|
| 2056 | $6.99 | $4.84 | $15.77 |
| 2057 | $7.14 | $4.83 | $15.73 |
| 2058 | $7.29 | $4.81 | $15.68 |
| 2059 | $7.45 | $4.79 | $15.62 |
| 2060 | $7.60 | $4.76 | $15.56 |

**Revised Exhibit HF-3: High and Low Fuel Price Assumptions ($2025/MMBtu)**

| Year | High Fuel Price Forecast, $/MMBtu | | | Low Fuel Price Forecast, $/MMBtu | | |
|---|---|---|---|---|---|---|
| | Natural Gas | NS CFB | Residual/ Diesel Fuel Oil | Natural Gas | NS CFB | Residual/ Diesel Fuel Oil |
| 2026 | $3.96 | $4.73 | $16.38 | $3.75 | $4.73 | $16.38 |
| 2027 | $4.44 | $4.75 | $15.69 | $3.82 | $4.75 | $15.69 |
| 2028 | $5.32 | $4.76 | $14.74 | $4.08 | $4.76 | $14.74 |
| 2029 | $5.91 | $4.84 | $14.85 | $4.42 | $4.84 | $14.85 |
| 2030 | $6.37 | $4.84 | $14.94 | $4.79 | $4.84 | $14.94 |
| 2031 | $6.46 | $4.83 | $14.93 | $4.80 | $4.83 | $14.93 |
| 2032 | $6.19 | $4.83 | $15.00 | $4.69 | $4.83 | $15.00 |
| 2033 | $6.26 | $4.86 | $14.99 | $4.56 | $4.86 | $14.99 |
| 2034 | $6.30 | $4.85 | $15.08 | $4.48 | $4.85 | $15.08 |
| 2035 | $6.42 | $4.84 | $15.14 | $4.47 | $4.84 | $15.14 |
| 2036 | $6.34 | $4.86 | $15.18 | $4.42 | $4.86 | $15.18 |
| 2037 | $6.24 | $4.90 | $15.21 | $4.37 | $4.90 | $15.21 |
| 2038 | $6.15 | $4.79 | $15.24 | $4.40 | $4.79 | $15.24 |
| 2039 | $6.05 | $4.79 | $15.28 | $4.41 | $4.79 | $15.28 |
| 2040 | $5.96 | $4.79 | $15.34 | $4.37 | $4.79 | $15.34 |
| 2041 | $6.01 | $4.79 | $15.44 | $4.44 | $4.79 | $15.44 |
| 2042 | $6.00 | $4.79 | $15.44 | $4.42 | $4.79 | $15.44 |
| 2043 | $6.00 | $4.80 | $15.51 | $4.34 | $4.80 | $15.51 |
| 2044 | $6.04 | $4.79 | $15.47 | $4.36 | $4.79 | $15.47 |
| 2045 | $6.08 | $4.80 | $15.54 | $4.40 | $4.80 | $15.54 |
| 2046 | $6.14 | $4.81 | $15.69 | $4.45 | $4.81 | $15.69 |
| 2047 | $6.32 | $4.82 | $15.71 | $4.53 | $4.82 | $15.71 |
| 2048 | $6.43 | $4.83 | $15.74 | $4.68 | $4.83 | $15.74 |
| 2049 | $6.62 | $4.85 | $15.82 | $4.87 | $4.85 | $15.82 |
| 2050 | $6.65 | $4.86 | $15.82 | $4.91 | $4.86 | $15.82 |
| 2051 | $6.76 | $4.87 | $15.84 | $5.01 | $4.87 | $15.84 |
| 2052 | $6.87 | $4.87 | $15.85 | $5.11 | $4.87 | $15.85 |
| 2053 | $6.98 | $4.87 | $15.84 | $5.21 | $4.87 | $15.84 |
| 2054 | $7.10 | $4.86 | $15.83 | $5.32 | $4.86 | $15.83 |

| Year | High Fuel Price Forecast, $/MMBtu | | | Low Fuel Price Forecast, $/MMBtu | | |
|---|---|---|---|---|---|---|
| | Natural Gas | NS CFB | Residual/ Diesel Fuel Oil | Natural Gas | NS CFB | Residual/ Diesel Fuel Oil |
| 2055 | $7.21 | $4.85 | $15.80 | $5.42 | $4.85 | $15.80 |
| 2056 | $7.33 | $4.84 | $15.77 | $5.53 | $4.84 | $15.77 |
| 2057 | $7.45 | $4.83 | $15.73 | $5.64 | $4.83 | $15.73 |
| 2058 | $7.57 | $4.81 | $15.68 | $5.75 | $4.81 | $15.68 |
| 2059 | $7.69 | $4.79 | $15.62 | $5.87 | $4.79 | $15.62 |
| 2060 | $7.82 | $4.76 | $15.56 | $5.99 | $4.76 | $15.56 |

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

| | |
|---|---|
| In re: Petition for determine of need for a new combined cycle generating unit and onsite associated facilities located at St. Johns River Power Park Unit 3 in Duval County, by JEA. | DOCKET NO. 202600087-EM<br><br>DATE: JULY 17, 2026 |

# ERRATA SHEET OF BRADLEY E. KUSHNER

**Direct Testimony (June 4, 2026)**

| Page | Line | Correction |
|---|---|---|
| 13 | 4 | After "(50 MW/4hour storage and 100 MW/10 hour storage)" Add "The evaluation also considered a solar PV (75MW) and BESS (50 MW/4 hour storage) hybrid technology." |
| 13 | 22 | Change "$91 million" to "$92 million" |
| 15 | 15 | Change "$22 million to "20 million" |
| 19 | 20 | Change "$91 million" to "$92 million" |
| 19 | 22 | Change "$22 million" to "$20 million" |

**Exhibits (June 4, 2026)**[3]

| Exhibit # | Correction |
|---|---|
| BK-2 | Replace with Revised Table 6-5 provided in response to Staff's Second Set of Interrogatories, No. 7 |

[3] Revised Exhibit BK-2 is attached hereto.

**Revised Exhibit BK-2: CPWC Results for Base Case and Sensitivities**

| Case Description | CPWC ($ Millions) | Resource Addition Selected for 2031 |
|---|---|---|
| Base Case (Least-cost) | $27,359 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| Next Lowest Cost Alternative (Base Case, but not allowed to build 1x1 CC in 2031) | $27,451 | 1x0 GE 7HA.03 Simple Cycle (7HA.03 1x1 CC added in 2035) |
| Delay of the Unit 1 Year | $27,379 | 7HA.03 1x1 CC (in 2032) (SJRPP Unit 3) |
| High Load Growth | $28,191 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| Low Load Growth | $25,723 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| High Natural Gas Prices | $28,661 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| Low Natural Gas Prices | $24,780 | 7HA.03 1x1 CC (SJRPP Unit 3) |
| High Capital Cost | $27,747 | 7HA.03 1x1 CC (SJRPP Unit 3) |

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

| | |
|---|---|
| In re: Petition for determine of need for a new combined cycle generating unit and onsite associated facilities located at St. Johns River Power Park Unit 3 in Duval County, by JEA. | DOCKET NO. 202600087-EM<br><br>DATE: JULY 17, 2026 |

# ERRATA SHEET OF MATT OAKES

**Exhibits (June 4, 2026)**[4]

| Exhibit # | Correction |
|---|---|
| MO-2 | Replace with Revised Exhibit MO-2 provided in JEA's Amended Response to Staff's Second Set of Interrogatories, No. 11 |

[4] Revised Exhibit MO-2 is attached hereto.

**Revised Exhibit MO-2: Cost (2031$) and Performance Assumptions for Generating Alternatives**

| Candidate Option | In-Service Capital Cost ($M) | In-Service Capital Cost ($/kW of Winter MW) | Summer Rating (MW) | Winter Rating (MW) | Full Load Net Plant Heat Rate (Btu/kWh; higher heating value) | Fixed O&M Cost ($/kW-yr) | Variable O&M Cost ($/MWh) | Start Cost ($/Start) |
|---|---|---|---|---|---|---|---|---|
| GE LM6000 PF SPRINT 2x0 | $401.11 | $4,031.26 | 76.1 | 99.5 | 8,831 | $21.52 | $10.66 | N/A |
| GE 7FA.05 1x0 | $617.95 | $2,621.76 | 208.7 | 235.7 | 10,080 | $12.13 | N/A | $13,214 |
| GE 7HA.03 1x0 | $925.75 | $2,044.05 | 374.2 | 452.9 | 9,031 | $7.06 | N/A | $34,419 |
| Wartsila 18V50DF 5x0 | $322.31 | $3,605.26 | 83.8 | 89.4 | 8,380 | $33.02 | $9.65 | N/A |
| GE 7FA.05 1x1 | $1,501.66 | $3957.11 | 342.2 | 379.5 | 6,940 | $14.89 | $3.52 | N/A |
| GE 7HA.03 1x1 | $1,570.00 | $2,317.00 | 581.6 | 677.6 | 6,317 | $13.08 | $1.11 | $69,884 |
| Conversion of existing GEC CTGs | $817.58 | $2,486.56 | 297.3 | 328.8 | 6,832 | $13.78 | $3.38 | N/A |
| Conversion of existing GEC CTGs | $1,447 | $2,191.43 | 597.2 | 660.3 | 6,803 | $8.75 | $3.28 | N/A |
| 75 MW Photovoltaic Solar Array (1)(2) | First year PPA cost $89.5/MWh | N/A | 75 | 75 | N/A | N/A | N/A | N/A |
| 50 MW Lithium Ion 4-hour Battery Storage (1) | $51.54 | $1,030.76 | 50 | 50 | N/A | $58.73 | N/A | N/A |
| 100 MW Vanadium Redox 10-hour Battery Storage (1) | $286.50 | $2864.97 | 100 | 100 | N/A | $129.22 | N/A | N/A |
| 75 MW Solar and 50 MW 4-hour Battery Storage Hybrid (1) | First year PPA cost $89.5/MWh + $115.32/kW-yr | N/A | 75-50 | 75-50 | N/A | N/A | N/A | N/A |
| Small Modular Reactors(2) | $1,480.02 | $19,221.04 | 77 | 77 | 10,400 | $157.55 | $4.12 | N/A |
| GE 7HA.03 1x1 with Carbon Capture and Sequestration | $3,716.90 | $6,206.21 | 509.9 | 598.9 | 7,162 | $75.24 | $15.33 | N/A |
| GE 7HA.03 1x1 Hydrogen | $2,364.96 | $3,489.17 | 583.5 | 677.8 | 6,522 | $10.39 | $6.55 | N/A |
| GE LM6000 PF SPRINT 2x0 Hydrogen | $466.75 | $4,690.95 | 76.1 | 99.5 | 9,477 | $21.52 | $10.66 | N/A |

1. "Summer Rating" and "Winter Rating" represents nameplate rating; summer and winter ratings are less than nameplate ratings shown.
2. For battery energy storage options and nuclear options, the capital costs shown in this table reflect a 30% investment tax credit (ITC). It has been assumed that beginning in 2034 the ITC is reduced to 22.5% and further reduced to 15% in 2035, with no subsequent ITC.