DUKE ENERGY®
FLORIDA

Stephanie A. Cuello
SENIOR COUNSEL

July 20, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor; Docket No. 20260001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of June 2026.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

106 East College Avenue, Suite 800, Tallahassee, FL 32301
Phone: 850.521.1425 ▪ Email: stephanie.cuello@duke-energy.com

CERTIFICATE OF SERVICE

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of July, 2026.

s/ Stephanie A. Cuello
Stephanie A. Cuello

M. Thompson / Z. Bloom / S. Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 mthompso@psc.state.fl.us zbloom@psc.state.fl.us sbrownle@psc.state.fl.us J. Wahlen / M. Means / M. Jones Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com mjones@ausley.com Michelle D. Napier / Jowi Baugh / Jessica Husted Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 Michelle_Napier@chpk.com jbaugh@chpk.com jhusted@chpk.com Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com William C. Garner Law Office of William C. Garner, PLLC SACE 3425 Bannerman Road Unit 105, No. 414 Tallahassee, Florida 32312 bgarner@wcglawoffice.com	W. Trierweiler / C. Rehwinkel / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us rehwinkel.charles@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com Maria Moncada Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420 maria.moncada@fpl.com Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

JUNE 2026

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	143,340,362	159,377,954	(16,037,592)	(10.1)	4,292,303	4,093,262	199,041	4.9	3.3395	3.8937	(0.5542)	(14.2)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,758,825	904,656	854,169	94.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	145,099,187	160,282,610	(15,183,423)	(9.5)	4,292,303	4,093,262	199,041	4.9	3.3805	3.9158	(0.5353)	(13.7)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,280,109	1,751,464	12,528,646	715.3	196,968	29,538	167,431	566.8	7.2500	5.9296	1.3204	22.3
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,306,708	1,560,441	1,746,267	111.9	52,206	25,038	27,168	108.5	6.3340	6.2323	0.1017	1.6
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	173,214	1,664,686	(1,491,472)	(89.6)	5,768	31,104	(25,336)	(81.5)	3.0028	5.3520	(2.3492)	(43.9)
9	TOTAL COST OF PURCHASED POWER	17,760,031	4,976,591	12,783,441	256.9	254,942	85,680	169,263	197.6	6.9663	5.8084	1.1579	19.9
10	TOTAL AVAILABLE MWH					4,547,245	4,178,942	368,304	9				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(793,137)	(1,674,089)	880,952	(52.6)	(32,143)	(33,529)	1,386	(4.1)	2.4675	4.9930	(2.5255)	(50.6)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(184,138)	(482,640)	298,502	(61.9)	(32,143)	(33,529)	1,386	(4.1)	0.5729	1.4395	(0.8666)	(60.2)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(6,128,201)	(1,726,890)	(4,401,311)	254.9	(182,553)	(30,671)	(151,882)	495.2	3.3569	5.6305	(2.2736)	(40.4)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(7,105,476)	(3,883,619)	(3,221,857)	83.0	(214,696)	(64,199)	(150,496)	234.4	3.3096	6.0493	(2.7397)	(45.3)
14	NET INADVERTENT AND WHEELED INTERCHANGE					22,795	0	22,795					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	155,753,742	161,375,582	(5,621,839)	(3.5)	4,355,345	4,114,742	240,602	5.9	3.5762	3.9219	(0.3457)	(8.8)
16	NET UNBILLED	6,121,253	1,116,698	5,004,555	448.2	(171,169)	(28,473)	(142,695)	501.2	0.1556	0.0287	0.1269	442.2
17	COMPANY USE	507,099	342,185	164,914	48.2	(14,180)	(8,725)	(5,455)	62.5	0.0129	0.0088	0.0041	46.6
18	T & D LOSSES	8,076,679	7,540,430	536,249	7.1	(235,566)	(192,265)	(43,301)	22.5	0.2141	0.1941	0.0200	10.3
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	155,753,742	161,375,582	(5,621,839)	(3.5)	3,934,430	3,885,278	49,151	1.3	3.9587	4.1535	(0.1948)	(4.7)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(338)	(585)	247	(42.3)	(9)	(14)	6	(39.4)	3.9588	4.1535	(0.1947)	(4.7)
21	JURISDICTIONAL KWH SALES	155,753,405	161,374,997	(5,621,592)	(3.5)	3,934,421	3,885,264	49,157	1.3	3.9587	4.1535	(0.1948)	(4.7)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00034	155,806,716	161,375,008	(5,568,292)	(3.5)	3,934,421	3,885,264	49,157	1.3	3.9601	4.1535	(0.1934)	(4.7)
23	PRIOR PERIOD TRUE-UP	102,780	102,780	0	0.0	3,934,421	3,885,264	49,157	1.3	0.0026	0.0026	0.0000	0.0
24	TOTAL JURISDICTIONAL FUEL COST	155,909,496	161,477,788	(5,568,292)	(3.5)	3,934,421	3,885,264	49,157	1.3	3.9627	4.1561	(0.1934)	(4.7)
25	GPIF	95,581	95,581	(0)	0.0	3,934,421	3,885,264	49,157	1.3	0.0024	0.0025	(0.0001)	(4.0)
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	6,656,878	7,085,706	(428,828)	(6.1)	3,934,421	3,885,264	49,157	1.3	0.1692	0.1824	(0.0132)	(7.2)
27	CLEAN ENERGY IMPACT (CEI)	(616,514)	5,703	(622,216)	(10,910.8)	3,934,421	3,885,264	49,157	1.3	(0.0157)	0.0001	(0.0158)	(15,800.0)
28	STORM COST RECOVERY TRUE-UP	(22,628,904)	0	(22,628,904)	0.0	3,934,421	3,885,264	49,157	1.3	(0.5752)	0.0000	(0.5752)	0.0
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.543	4.341	(0.798)	(18.4)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2026

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	856,636,821	814,006,973	42,629,848	5.2	21,065,333	20,636,086	429,247	2.1	4.0666	3.9446	0.1220	3.1
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	17,368,699	5,484,285	11,884,415	216.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	874,005,521	819,491,258	54,514,263	6.7	21,065,333	20,636,086	429,247	2.1	4.1490	3.9712	0.1778	4.5
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	170,242,557	7,555,514	162,687,044	2,153.2	782,601	117,957	664,644	563.5	21.7534	6.4053	15.3481	239.6
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,202,136	7,983,574	218,562	2.7	112,854	126,927	(14,073)	(11.1)	7.2679	6.2899	0.9780	15.6
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	44,288	9,449,229	(9,404,941)	(99.5)	26,972	187,661	(160,689)	(85.6)	0.1642	5.0353	(4.8711)	(96.7)
9	TOTAL COST OF PURCHASED POWER	178,488,981	24,988,317	153,500,664	614.3	922,427	432,545	489,882	113.3	19.3499	5.7770	13.5729	235.0
10	TOTAL AVAILABLE MWH					21,987,760	21,068,631	919,129	4.4				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(8,728,391)	(9,427,325)	698,934	(7.4)	(328,316)	(204,371)	(123,945)	60.7	2.6585	4.6128	(1.9543)	(42.4)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,818,512)	(2,717,897)	(100,615)	3.7	(328,316)	(204,371)	(123,945)	60.7	0.8585	1.3299	(0.4714)	(35.5)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(68,428,516)	(12,387,046)	(56,041,470)	452.4	(647,678)	(196,412)	(451,266)	229.8	10.5652	6.3067	4.2585	67.5
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(79,975,418)	(24,532,268)	(55,443,150)	226.0	(975,994)	(400,783)	(575,212)	143.5	8.1943	6.1211	2.0732	33.9
14	NET INADVERTENT AND WHEELED INTERCHANGE					115,652	0	115,652					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	972,519,084	819,947,307	152,571,777	18.6	21,127,417	20,667,848	459,569	2.2	4.6031	3.9673	0.6358	16.0
16	NET UNBILLED	11,073,272	14,688,767	(3,615,495)	(24.6)	(725,863)	(430,954)	(294,910)	68.4	0.0572	0.0765	(0.0193)	(25.2)
17	COMPANY USE	2,706,272	2,635,334	70,938	2.7	(62,748)	(65,816)	3,068	(4.7)	0.0140	0.0137	0.0003	2.2
18	T & D LOSSES	49,529,794	38,311,397	11,218,397	29.3	(982,818)	(965,685)	(17,132)	1.8	0.2577	0.1995	0.0582	29.2
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	972,519,084	819,947,307	152,571,777	18.6	19,355,988	19,205,393	150,595	0.8	5.0244	4.2694	0.7550	17.7
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,520)	(3,938)	1,418	(36.0)	(45)	(92)	48	(51.8)	5.6534	4.2591	1.3943	32.7
21	JURISDICTIONAL KWH SALES	972,516,564	819,943,369	152,573,195	18.6	19,355,944	19,205,300	150,643	0.8	5.0244	4.2694	0.7550	17.7
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00034	972,649,944	819,943,427	152,706,517	18.6	19,355,944	19,205,300	150,643	0.8	5.0251	4.2694	0.7557	17.7
23	PRIOR PERIOD TRUE-UP	616,683	616,680	3	0.0	19,355,944	19,205,300	150,643	0.8	0.0032	0.0032	0.0000	0.0
24	TOTAL JURISDICTIONAL FUEL COST	973,266,626	820,560,107	152,706,520	18.6	19,355,944	19,205,300	150,643	0.8	5.0283	4.2726	0.7557	17.7
25	GPIF	573,485	573,486	(1)	0.0	19,355,944	19,205,300	150,643	0.8	0.0030	0.0030	0.0000	100.0
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	31,065,916	32,540,428	(1,474,512)	(4.5)	19,355,944	19,205,300	150,643	0.8	0.1605	0.1694	(0.0089)	105.6
27	CLEAN ENERGY IMPACT (CEI)	(3,896,304)	21,929	(3,918,233)	(17,867.7)	19,355,944	19,205,300	150,643	0.8	(0.0201)	0.0001	(0.0202)	(0.5)
28	STORM COST RECOVERY TRUE-UP	(22,628,904)	0	(22,628,904)	0.0	19,355,944	19,205,300	150,643	0.8	(0.1169)	0.0000	(0.1169)	0.0
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.055	4.445	0.610	13.7

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2026

	CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATED	CURRENT MONTH DIFFERENCE	CURRENT MONTH PERCENT	YEAR TO DATE ACTUAL	YEAR TO DATE ESTIMATED	YEAR TO DATE DIFFERENCE	YEAR TO DATE PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$143,340,362	159,377,954	($16,037,592)	(10.1)	$856,636,821	$814,006,973	$42,629,848	5.2
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(793,137)	(1,674,089)	880,952	(52.6)	(8,728,391)	(9,427,325)	698,934	(7.4)
2a. GAIN ON POWER SALES	(184,138)	(482,640)	298,502	(61.9)	(2,818,512)	(2,717,897)	(100,615)	3.7
3 . FUEL COST OF PURCHASED POWER	14,280,109	1,751,464	12,528,646	715.3	170,242,557	7,555,514	162,687,044	2,153.2
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	173,214	1,664,686	(1,491,472)	(89.6)	44,288	9,449,229	(9,404,941)	(99.5)
4 . ENERGY COST OF ECONOMY PURCHASES	3,306,708	1,560,441	1,746,267	111.9	8,202,136	7,983,574	218,562	2.7
5 . TOTAL FUEL & NET POWER TRANSACTIONS	160,123,118	162,197,816	(2,074,697)	(1.3)	1,023,578,900	826,850,068	196,728,832	23.8
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,128,201)	(1,726,890)	(4,401,311)	254.9	(68,428,516)	(12,387,046)	(56,041,470)	452.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,758,825	904,656	854,169	94.4	17,368,699	5,484,285	11,884,415	216.7
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$155,753,742	$161,375,582	($5,621,839)	(3.5)	$972,519,084	$819,947,307	$152,571,777	18.6
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	$0	$0	$0		$0	$0	$0	
N/A - Not used	0	0	0		0	0	0	
TRANSLOADING/STORAGE FEES ADJUSTMENT	840,477	0	840,477		5,357,054	0	5,357,054	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		4,312,047	0	4,312,047	
FPD AGREEMENT TERMINATION	902,048	0	902,048		5,468,220	0	5,468,220	
N/A - Not used	0	0	0		0	0	0	
N/A - Not used	0	0	0		0	0	0	
NET METER SETTLEMENT	16,300	0	16,300		2,231,378	0	2,231,378	
N/A - Not used	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	$1,758,825	$0	$1,758,825		$17,368,699	$0	$17,368,699	
B. KWH SALES								
1 . JURISDICTIONAL SALES	3,934,422,011	3,885,264,380	49,157,631	1.3	19,355,943,632	19,205,300,480	150,643,152	0.8
2 . NON JURISDICTIONAL (WHOLESALE) SALES	8,527	14,081	(5,554)	(39.4)	44,579	92,456	(47,877)	(51.8)
3 . TOTAL SALES	3,934,430,538	3,885,278,461	49,152,077	1.3	19,355,988,211	19,205,392,936	150,595,276	0.8
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	(0.00)	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	**ESTIMATED**	**DIFFERENCE**	**PERCENT**	**ACTUAL**	**ESTIMATED**	**DIFFERENCE**	**PERCENT**
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$150,603,442	$171,495,570	($20,892,128)	(12.2)	$826,667,712	$847,721,963	($21,054,251)	(2.5)
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(102,780)	(102,780)	(0)	0.0	(616,683)	(616,680)	(3)	0.0
2b. INCENTIVE PROVISION	(95,581)	(95,581)	0	0.0	(573,485)	(573,486)	1	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(6,656,878)	(7,085,706)	428,828	(6.1)	(31,065,916)	(32,540,428)	1,474,512	(4.5)
2d. CLEAN ENERGY IMPACT (CEI)	616,514	(5,703)	622,216	(10,910.8)	3,896,304	(21,929)	3,918,233	(17,867.7)
2e. STORM COST OVER-RECOVERY REFUND (ORDER NO. PSC-2026-0160-PCO-EI)	22,628,904	0	22,628,904	0.0	22,628,904	0	22,628,904	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	166,993,620	164,205,800	2,787,820	1.7	820,936,836	813,969,440	6,967,396	0.9
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	155,753,742	161,375,582	(5,621,839)	(3.5)	972,519,084	819,947,307	152,571,777	18.6
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	(0.00)	0.0
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00034 LOSS MULTIPLIER)	155,806,716	161,375,008	(5,568,292)	(3.5)	972,649,944	819,943,427	152,706,517	18.6
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	11,186,904	2,830,792	8,356,112	295.2	(151,713,108)	(5,973,987)	(145,739,122)	2,439.6
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	(453,947)	(29,283)	(424,664)	1,450.2	(2,490,299)	(83,419)	(2,406,881)	2,885.3
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(153,993,509)	(9,578,379)	(144,415,130)	1,507.7	10,428,954	(1,233,365)	11,662,319	(945.6)
10. TRUE UP COLLECTED (REFUNDED)	102,780	102,780	0	0.0	616,683	616,680	3	0.0
11 . ADD STORM COST OVER-RECOVERY BALANCE	92,439,691	0	92,439,691	0.0	92,439,691	0	92,439,691	0.0
12 . STORM COST OVER-RECOVERY (REFUNDED)	(22,628,904)	0	(22,628,904)	0.0	(22,628,904)	0	(22,628,904)	0.0
13 . END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(73,346,984)	(6,674,090)	(66,672,894)	999.0	(73,346,984)	(6,674,090)	(66,672,894)	999.0
14 . OTHER	0				0		0	
15. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	($73,346,984)	(6,674,090)	(66,672,894)	999.0	($73,346,984)	(6,674,090)	(66,672,894)	999.0

D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	($153,993,509)	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(142,703,824)	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(296,697,333)	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	(148,348,667)	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.680	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.670	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	7.350	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	3.675	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.306	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	($453,947)	N/A	--	--

A-3 Generating System Comparative Data Report

Report Period : 6/1/2026 to 6/1/2026

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	2,145,937	355,923	1,790,014	502.9 %
3 - COAL	13,937,311	23,131,768	(9,194,457)	(39.7 %)
4 - GAS	127,257,114	135,890,263	(8,633,149)	(6.4 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL ($)	143,340,362	159,377,954	(16,037,592)	(10.1 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	4,494	279	4,215	1510.9 %
11 - COAL	323,764	516,770	(193,006)	(37.3 %)
12 - GAS	3,578,438	3,277,580	300,858	9.2 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	385,601	298,633	86,963	29.1 %
15 - HYDROGEN	5	0	5	0.0 %
16 - TOTAL (MWH)	4,292,303	4,093,262	199,036	4.9 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	15,672	2,425	13,247	546.3 %
19 - COAL (TON)	156,319	240,050	(83,731)	(34.9 %)
20 - GAS (MCF)	26,389,092	23,796,991	2,592,101	10.9 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	210	0	210	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	90,181	14,121	76,060	538.6 %
26 - COAL	3,460,277	5,411,048	(1,950,771)	(36.1 %)
27 - GAS	26,926,932	23,796,991	3,129,941	13.2 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	28	0	28	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	30,477,419	29,222,160	1,255,259	4.3 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.01	0.10	1436.2 %
34 - COAL	7.5	12.62	(5.08)	(40.3 %)
35 - GAS	83.4	80.07	3.30	4.1 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 6/1/2026 to 6/1/2026

Duke Energy Florida, LLC

37 - SOLAR	9.0	7.30	1.69	23.1 %
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	136.93	146.77	(9.84)	(6.7 %)
42 - COAL ($/TON)	89.16	96.36	(7.20)	(7.5 %)
43 - GAS ($/MCF)	4.82	5.71	(0.89)	(15.6 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	23.80	25.21	(1.41)	(5.6 %)
49 - COAL	4.03	4.27	(0.25)	(5.8 %)
50 - GAS	4.73	5.71	(0.98)	(17.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.70	5.45	(0.75)	(13.8 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	20,066	50,686	(30,620)	(60.4 %)
57 - COAL	10,688	10,471	217	2.1 %
58 - GAS	7,525	7,261	264	3.6 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	5,240	0	5,240	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,100	7,139	(39)	(0.5 %)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	47.75	127.75	(80.01)	(62.6 %)
65 - COAL	4.30	4.48	(0.17)	(3.8 %)
66 - GAS	3.56	4.15	(0.59)	(14.2 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.34	3.89	(0.55)	(14.2 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 6/1/2026

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	18,449,725	2,260,844.00	16,188,881	716.1 %
3 - COAL	114,402,080	108,562,705.00	5,839,375	5.4 %
4 - GAS	723,785,016	703,183,424.00	20,601,592	2.9 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL ($)	856,636,821	814,006,973	42,629,848	5.2 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	49,084	2,395	46,689	1949.4 %
11 - COAL	2,570,742	2,436,146	134,596	5.5 %
12 - GAS	16,469,784	16,335,036	134,748	0.8 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,975,716	1,862,510	113,206	6.1 %
15 - HYDROGEN	5	0.00	5	0.0 %
16 - TOTAL (MWH)	21,065,331	20,636,087	429,244	2.1 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	142,081	15,068	127,013	842.9 %
19 - COAL (TON)	1,228,734	1,120,675	108,059	9.6 %
20 - GAS (MCF)	122,402,228	117,510,796	4,891,432	4.2 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	210	0	210	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	819,436	87,773	731,663	833.6 %
26 - COAL	27,383,273	25,164,799	2,218,474	8.8 %
27 - GAS	125,156,347	117,510,796	7,645,551	6.5 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	9	0	9	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	153,359,065	142,763,368	10,595,697	7.4 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.0	0.00	0.0 %
33 - LIGHT OIL	0.2	0.0	0.22	1907.7 %
34 - COAL	12.2	11.8	0.40	3.4 %
35 - GAS	78.2	79.2	(0.97)	(1.2 %)
36 - NUCLEAR	0.0	0.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 6/1/2026

Duke Energy Florida, LLC

37 - SOLAR	9.4	9.0	0.35	3.9 %
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	129.85	150.04	(20.19)	(13.5 %)
42 - COAL ($/TON)	93.11	96.87	(3.77)	(3.9 %)
43 - GAS ($/MCF)	5.91	5.98	(0.07)	(1.2 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.52	25.76	(3.24)	(12.6 %)
49 - COAL	4.18	4.31	(0.14)	(3.2 %)
50 - GAS	5.78	5.98	(0.20)	(3.4 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	5.59	5.70	(0.12)	(2.0 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	16,695	36,648	(19,954)	(54.4 %)
57 - COAL	10,652	10,330	322	3.1 %
58 - GAS	7,599	7,194	405	5.6 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	12,849	0	12,849	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,280	6,918	362	5.2 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	37.59	94.40	(56.81)	(60.2 %)
65 - COAL	4.45	4.46	(0.01)	(0.1 %)
66 - GAS	4.39	4.30	0.09	2.1 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	4.07	3.94	0.12	3.1 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 6/1/2026 to 6/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	16,706.00	31			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	16,920.00	32			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	15,944.00	30			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	16,508.00	31			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	17,536.00	32			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	11,683.00	22			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	16,257.00	31			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	16,899.00	31			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	15,487.00	29			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	18,724.00	35			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	17,537.00	32			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	18,394.00	34			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	17,418.00	32			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	16,910.00	31			0				0	0	0.000	
Jumper Creek Solar Facility													
TOTAL UNIT 1	74.9	9,392.28	17			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	8,135.00	25			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	18,173.00	34			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	29.00	1			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	464.00	13			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 6/1/2026 to 6/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Rattler Solar													
TOTAL UNIT 1	74.9	17,574.00	33			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	16,549.00	31			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	13,429.00	25			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	16,712.00	31			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,650.00	25			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	16,716.00	31			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	16,311.00	30			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	17,026.00	32			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	58.39	23			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	57.96	32			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	277.46	47			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	123.50	23			0				0	0	0.000	
TOTAL Solar	1,787.1	385,600.59				0				0	0	0.000	
Steam													
Anclote													
		127,123.00					Gas	1,386,885	1.022	1,417,396	6,690,972	5.263	4.824
TOTAL UNIT 1	521	127,123.00	34			11,150				1,417,396	6,690,972	5.263	0.000
		114,600.00					Gas	1,366,248	1.022	1,396,305	6,591,410	5.752	4.824
TOTAL UNIT 2	504	114,600.00	32			12,184				1,396,305	6,591,410	5.752	0.000
Crystal River 4 & 5													
		278,677.00					Coal	136,049	22.136	3,011,581	12,130,050	4.353	89.159
		0.00					No 2	1,924	5.733	11,031	257,492	0.000	133.832
TOTAL UNIT 4	721	278,677.00	54			10,846				3,022,611	12,387,542	4.445	0.000
		45,087.00					Coal	20,270	22.136	448,697	1,807,261	4.008	89.159
		0.00					No 2	3,261	5.734	18,699	436,425	0.000	133.832
TOTAL UNIT 5	721	45,087.00	9			10,367				467,396	2,243,687	4.976	0.000
TOTAL Steam	2,467	565,487.00				11,147				6,303,708	27,913,611	4.936	0.000
Gas Turbine													
Bartow Combined Cycle													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		697,108.00					Gas	5,032,766	1.017	5,118,323	22,616,392	3.244	4.494

A-4 System Net Generation and Fuel Cost Report

Report Period : 6/1/2026 to 6/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL BCC	1,259	697,108.00	77			7,342				5,118,323	22,616,392	3.244	0.000
Bartow Peaker													
		487.86					No 2	1,248	5.714	7,130	159,216	32.635	127.577
		1,708.14					Gas	24,404	1.023	24,966	116,732	6.834	4.783
TOTAL BAP	159	2,196.00	2			14,616				32,096	275,948	12.566	0.000
Bayboro Peaker													
		201.60					No 2	517	5.714	2,954	63,598	31.547	123.014
TOTAL BYP	114	202.00	0			14,652				2,954	63,598	31.547	0.000
Citrus County													
		1,173,124.00					Gas	7,773,720	1.024	7,960,288	41,792,966	3.563	5.376
TOTAL CCCC	1,854	1,173,124.00	88			6,786				7,960,288	41,792,966	3.563	0.000
Debary Peaker													
		3,017.51					No 2	6,822	5.767	39,342	981,408	32.524	143.859
		10,598.09					Gas	135,070	1.023	138,177	650,861	6.141	4.819
		5.37					Hydrogen	210	0.000	28	0	0.000	0.000
TOTAL DEP	661	13,616.00	3			13,038				177,519	1,632,269	11.988	0.000
Hines Energy													
		919,236.00					Gas	6,522,703	1.019	6,646,633	30,132,561	3.278	4.620
TOTAL HEP	2,197	919,236.00	58			7,231				6,646,633	30,132,561	3.278	0.000
Intercession City Peaker													
		787.32					No 2	1,900	5.803	11,025	247,798	31.474	130.420
		28,425.67					Gas	389,486	1.022	398,053	1,757,654	6.183	4.513
TOTAL ICP	800	29,213.00	5			14,003				409,078	2,005,453	6.865	0.000
Osprey													
		365,659.00					Gas	2,577,171	1.018	2,623,559	11,640,073	3.183	4.517
TOTAL OSP	630	365,659.00	81			7,175				2,623,559	11,640,073	3.183	0.000
Suwannee Peaker													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		7,021.40					Gas	97,581	1.023	99,826	471,350	6.713	4.830
TOTAL SRP	194	7,021.00	5			14,217				99,826	471,350	6.713	0.000
Tiger Bay Cogen													
		98,621.00					Gas	760,645	1.017	773,576	3,406,536	3.454	4.478
TOTAL TBP	230	98,621.00	60			7,844				773,576	3,406,536	3.454	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		35,214.10					Gas	322,413	1.023	329,830	1,389,606	3.946	4.310
TOTAL UFP	50	35,214.00	98			9,366				329,830	1,389,606	3.946	0.000
TOTAL Gas Turbine	8,148	3,341,210.00				7,235				24,173,682	115,426,751	3.455	
SYSTEM TOTAL	12,402.1	4,292,302.96				7,100				30,477,390	143,340,362	3.339	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 6/1/2026

Duke Energy Florida, LLC

	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	94,527.00	29			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	88,632.00	28			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	92,923.00	29			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	79,778.00	24			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	90,339.00	28			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	67,196.00	21			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	88,262.00	27			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	84,925.00	26			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	89,058.00	28			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	97,863.00	30			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	85,383.00	26			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	92,823.00	28			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	87,687.00	27			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	86,948.00	27			0				0	0	0.000	
Jumper Creek Solar Facility													
TOTAL UNIT 1	74.9	9,392.28	17			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	48,639.00	25			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	97,524.00	30			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	1,539.00	9			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	2,883.00	13			0				0	0	0.000	
Rattler Solar													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 6/1/2026

Duke Energy Florida, LLC

	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL UNIT 1	74.9	93,101.00	29			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	87,788.00	27			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	59,605.00	18			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	90,980.00	28			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	9,346.00	24			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	81,629.00	25			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	77,132.00	24			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	87,459.00	27			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	299.50	20			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	297.63	27			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	1,145.00	32			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	612.48	19			0				0	0	0.000	
TOTAL Solar	1,787.1	1,975,715.89				0				0	0	0.000	
Steam													
Anclote													
		653,261.00					Gas	7,127,723	1.022	7,284,950	37,308,664	5.711	5.234
TOTAL UNIT 1	521	653,261.00	29			11,152				7,284,950	37,308,664	5.711	0.000
		522,221.00					Gas	6,057,288	1.022	6,190,203	30,166,358	5.777	4.980
TOTAL UNIT 2	504	522,221.00	24			11,854				6,190,203	30,166,358	5.777	0.000
Crystal River 4 & 5													
		1,330,484.00					Coal	658,826	22.266	14,669,724	61,167,671	4.597	92.843
		0.00					No 2	14,603	5.746	83,909	2,001,343	0.000	137.050
TOTAL UNIT 4	721	1,330,484.00	42			11,089				14,753,633	63,169,014	4.748	0.000
		1,240,258.00					Coal	569,908	22.308	12,713,549	53,234,409	4.292	93.409
		0.00					No 2	15,098	5.745	86,734	2,064,655	0.000	136.750
TOTAL UNIT 5	721	1,240,258.00	40			10,321				12,800,283	55,299,064	4.459	0.000
TOTAL Steam	2,467	3,746,224.00				10,952				41,029,069	185,943,101	4.963	0.000
Gas Turbine													
Bartow Combined Cycle													
		0.00					No 2	0	0.000	0	0	0.000	0.000

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 6/1/2026

Duke Energy Florida, LLC

	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
		3,142,661.00					Gas	23,478,681	1.021	23,963,105	135,670,961	4.317	5.778
TOTAL BCC	1,259	3,142,661.00	57			7,625				23,963,105	135,670,961	4.317	0.000
Bartow Peaker													
		2,188.67					No 2	6,109	5.712	34,896	779,194	35.601	127.545
		8,016.33					Gas	107,034	1.023	109,482	642,799	8.019	6.006
TOTAL BAP	217	10,205.00	1			14,148				144,378	1,421,994	13.934	0.000
Bayboro Peaker													
		1,350.60					No 2	3,808	5.710	21,744	468,149	34.662	122.938
TOTAL BYP	142	1,351.00	0			16,099				21,744	468,149	34.662	0.000
Citrus County													
		5,356,574.00					Gas	35,545,022	1.025	36,434,221	244,494,023	4.564	6.878
TOTAL CCCC	1,854	5,356,574.00	67			6,802				36,434,221	244,494,023	4.564	0.000
Debary Peaker													
		31,647.20					No 2	69,408	5.768	400,318	8,824,173	27.883	127.135
		51,498.70					Gas	636,986	1.023	651,428	3,848,789	7.474	6.042
		5.37					Hydrogen	0	0.000	0	0	0.000	0.000
TOTAL DEP	661	83,145.90	3			12,649				1,051,746	12,672,962	15.242	0.000
Hines Energy													
		4,475,463.00					Gas	31,633,842	1.022	32,320,206	184,056,353	4.113	5.818
TOTAL HEP	2,197	4,475,463.00	47			7,222				32,320,206	184,056,353	4.113	0.000
Intercession City Peaker													
		13,293.23					No 2	31,628	5.803	183,530	4,131,581	31.080	130.630
		126,628.04					Gas	1,708,310	1.023	1,748,259	8,962,707	7.078	5.247
TOTAL ICP	1,009	139,921.00	3			13,806				1,931,789	13,094,287	9.358	0.000
Osprey													
		1,409,612.00					Gas	9,919,443	1.021	10,128,906	47,567,806	3.375	4.795
TOTAL OSP	630	1,409,612.00	52			7,186				10,128,906	47,567,806	3.375	0.000
Suwannee Peaker													
		604.28					No 2	1,427	5.820	8,304	180,629	29.892	126.580
	0	48,263.32					Gas	648,585	1.023	663,274	4,240,036	8.785	6.537
TOTAL SRP	194	48,868.00	6			13,743				671,578	4,420,665	9.046	0.000
Tiger Bay Cogen													
		490,736.00					Gas	3,740,556	1.022	3,821,641	16,677,292	3.398	4.459
TOTAL TBP	230	490,736.00	49			7,788				3,821,641	16,677,292	3.398	0.000
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		184,850.00					Gas	1,798,758	1.023	1,840,672	10,149,228	5.491	5.642
TOTAL UFP	50	184,850.00	85			9,958				1,840,672	10,149,228	5.491	0.000
TOTAL Gas Turbine	8,442	15,343,392.27				7,321				112,329,987	670,693,720	4.371	
SYSTEM TOTAL	12,696.1	21,065,332.16				7,280				153,359,056	856,636,821	4.067	

A-5 System Generation Fuel Cost Report

Report Period : 6/1/2026 to 6/1/2026

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT ($)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT ($)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT ($)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT ($)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	4,068	2,425	1,643	67.8%
20 - UNIT COST ($/BBL)	133.53	146.77	(13.24)	(9.0%)
21 - AMOUNT ($)	543,199	355,923	187,276	52.6%
22 - BURNED				
23 - UNITS (BBL)	15,671	2,425	13,245	546.2%
24 - UNIT COST ($/BBL)	136.95	146.77	(9.83)	(6.7%)
25 - AMOUNT ($)	2,145,937	355,923	1,790,014	502.9%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	523,068	566,319	(43,251)	(7.6%)
31 - UNIT COST ($/BBL)	127.53	123.26	4.27	3.5%
32 - AMOUNT ($)	66,708,901	69,806,883	(3,097,982)	(4.4%)
33 -				
34 - DAYS SUPPLY	1,001	7,006	(6,005)	(85.7%)

A-5 System Generation Fuel Cost Report

Report Period : 6/1/2026 to 6/1/2026

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	249,216	240,050	9,166	3.8%
37 - UNIT COST ($/TON)	83.65	96.36	(12.71)	(13.2%)
38 - AMOUNT ($)	20,846,369	23,131,768	(2,285,399)	(9.9%)
39 - BURNED				
40 - UNITS (TON)	156,319	240,050	(83,731)	(34.9%)
41 - UNIT COST ($/TON)	89.16	96.36	(7.20)	(7.5%)
42 - AMOUNT ($)	13,937,311	23,131,768	(9,194,457)	(39.7%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT ($)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	512,613	354,332	158,281	44.7%
48 - UNIT COST ($/TON)	89.16	88.28	0.88	1.0%
49 - AMOUNT ($)	45,704,267	31,278,908	14,425,359	46.1%
50 -				
51 - DAYS SUPPLY	98	44	54	122.2%
GAS				
52 - BURNED				
53 - UNITS (MCF)	26,389,092	23,796,991	2,592,101	10.9%
54 - UNIT COST ($/MCF)	4.82	5.71	(0.89)	(15.6%)
55 - AMOUNT ($)	127,257,114	135,890,263	(8,633,149)	(6.4%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 6/1/2026

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT ($)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT ($)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT ($)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT ($)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	115,993	15,068	100,925	669.8%
20 - UNIT COST ($/BBL)	154.32	150.04	4.28	2.9%
21 - AMOUNT ($)	17,900,109	2,260,844	15,639,265	691.7%
22 - BURNED				
23 - UNITS (BBL)	142,081	15,068	127,013	842.9%
24 - UNIT COST ($/BBL)	129.85	150.04	(20.19)	(13.5%)
25 - AMOUNT ($)	18,449,725	2,260,844	16,188,881	716.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	523,068	566,319	(43,251)	(7.6%)
31 - UNIT COST ($/BBL)	127.53	123.26	4.27	3.5%
32 - AMOUNT ($)	66,708,901	69,806,883	(3,097,982)	(4.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 6/1/2026

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,173,159	1,120,675	52,484	4.7%
37 - UNIT COST ($/TON)	93.94	96.87	(2.94)	(3.0%)
38 - AMOUNT ($)	110,202,965	108,562,705	1,640,260	1.5%
39 - BURNED	0	0	0	0.0%
40 - UNITS (TON)	1,228,734	1,120,675	108,059	9.6%
41 - UNIT COST ($/TON)	93.11	96.87	(3.77)	(3.9%)
42 - AMOUNT ($)	114,402,080	108,562,705	5,839,375	5.4%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(46,431)			
45 - AMOUNT ($)	(4,312,047)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	512,613	354,332	158,281	44.7%
48 - UNIT COST ($/TON)	89.16	88.28	0.88	1.0%
49 - AMOUNT ($)	45,704,267	31,278,908	14,425,359	46.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	122,402,228	117,510,796	4,891,432	4.2%
54 - UNIT COST ($/MCF)	5.91	5.98	(0.07)	(1.2%)
55 - AMOUNT ($)	723,785,016	703,183,424	20,601,592	2.9%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
June 2026

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		33,529	0	33,529	4.993	6.432	1,674,089	2,156,729	482,640
ACTUAL									
Associated Electric Cooperative, Inc.		185	0	185	3.052	3.722	5,647	6,885	1,238
Central FL Tourism Oversight Dist	CR-1	825	0	825	2.408	3.072	19,866	25,341	5,475
Dominion Energy South Carolina, Inc.		650	0	650	2.231	2.461	14,504	15,999	1,495
Municipal Electric Authority of Georgia		1,564	0	1,564	2.503	2.975	39,149	46,535	7,386
Oglethorpe Power Corporation		1,819	0	1,819	2.569	2.982	46,725	54,244	7,519
PJM Settlements, Inc	MR1	578	0	578	5.200	12.986	30,045	75,028	44,982
Southern Company Services, Inc.	EEI	15,217	0	15,217	2.141	2.296	325,847	349,425	23,578
Southern Company Services, Inc. Transmission	Transmission Purchase	0	0	0	0.000	0.000	0	(10,933)	(10,933)
Tampa Electric Company		1,047	0	1,047	3.787	5.760	39,652	60,310	20,658
Tennessee Valley Authority		1,693	0	1,693	2.051	2.280	34,732	38,597	3,865
Tennessee Valley Authority Transmission	Transmission Purchase	0	0	0	0.000	0.000	0	(4,265)	(4,265)
The Energy Authority	EEI	4,686	0	4,686	2.456	3.052	115,095	143,005	27,910
The Energy Authority	Schedule OS	3,679	0	3,679	3.313	4.058	121,876	149,285	27,409
Adjustments									
Dominion Energy South Carolina, Inc.	Transmission Purchase	0	0	0	0.000	0.000	0	(26)	(26)
Duke Energy Carolina LLC	Transmission Purchase	0	0	0	0.000	0.000	0	(354)	(354)
Duke Energy Florida LLC	Transmission Purchase	0	0	0	0.000	0.000	0	(4,889)	(4,889)
Duke Energy Progress LLC	Transmission Purchase	0	0	0	0.000	0.000	0	(10)	(10)
Georgia Transmission Corporation	Transmission Purchase	0	0	0	0.000	0.000	0	(676)	(676)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0	0	0.000	0.000	0	(742)	(742)
South Carolina Public Service Authority	Transmission Purchase	0	0	0	0.000	0.000	0	(18)	(18)
Southern Company Services, Inc. Transmission	Transmission Purchase	0	0	0	0.000	0.000	0	(2,430)	(2,430)
Tennessee Valley Authority Transmission	Transmission Purchase	0	0	0	0.000	0.000	0	(30)	(30)
Duke Energy Carolina LLC		0	0	0	0.000	0.000	0	(584)	(584)
PJM Settlements, Inc		0	0	0	0.000	0.000	0	27,580	27,580
Tampa Electric Company		200	0	200	0.000	5.000	0	10,000	10,000
Subtotal - Gain on Other Power Sales		32,143	0	32,143	2.468	3.040	793,137	977,275	184,138
CURRENT MONTH TOTAL		32,143	0	32,143	2.468	3.040	793,137	977,275	184,138
DIFFERENCE		(1,386)	0	(1,386)	(2.525)	(3.392)	(880,952)	(1,179,454)	(298,502)
DIFFERENCE %		(4.13)		(4.13)	(50.58)	(52.73)	(52.62)	(54.69)	(61.85)
CUMULATIVE ACTUAL		328,316	0	328,316	2.659	3.517	8,728,390.53	11,546,901.87	2,818,511.34
CUMULATIVE ESTIMATED		204,371	0	204,371	4.613	5.943	9,427,325.00	12,145,222.00	2,717,897.00
DIFFERENCE		123,945	0	123,945	(1.954)	(2.426)	(698,934.47)	(598,320.13)	100,614.34
DIFFERENCE %		60.65		60.65	(42.37)	(40.82)	(7.41)	(4.93)	3.70

PURCHASED POWER

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
Jun 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
Estimated		29,538	0	0	29,538	5.93	5.93	1,751,464	1,751,464
ACTUAL									
ConstEnergyGenLLC E	Reliability	12,420	0	0	12,420	7.389	7.389	917,700	917,700
Florida Power&Lt E	Reliability	7,200	0	0	7,200	9.861	9.861	710,000	710,000
Macquarie Energy E	Reliability	6,810	0	0	6,810	8.752	8.752	595,980	595,980
Orlando Util Comm	Reliability	14,300	0	0	14,300	14.843	14.843	2,122,500	2,122,500
Rainbow Enrgy Mktg E	Reliability	3,217	0	0	3,217	12.035	12.035	387,157	387,157
Southern Company Services, Inc.	Reliability	2,962	0	0	2,962	8.792	8.792	260,430	260,430
Tampa Electric Co EM	Reliability	1,988	0	0	1,988	7.410	7.410	147,308	147,308
The Energy Authority	Reliability	691	0	0	691	10.209	10.209	70,543	70,543
Tyr Energy, LLC	Reliability	3,075	0	0	3,075	4.900	4.900	150,675	150,675
Vandolah Power Co. LLC (Northern Star)	TOLL	136,819	0	0	136,819	5.933	5.933	8,117,128	8,117,128
Altop Energy	Reliability	4,760	0	0	4,760	9.363	9.363	445,660	445,660
JEAUTH	Reliability	0	0	0	0	0.000	0.000	43,733	43,733
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	2,726	0	0	2,726	11.419	11.419	311,295	311,295
CURRENT MONTH TOTAL		196,968	0	0	196,968	7	7	14,280,109	14,280,109
DIFFERENCE		167,431	0	0	167,431	1	1	12,528,646	12,528,646
DIFFERENCE %		566.84	0	0	566.84	22.27	22.27	715.32	715.32
CUMULATIVE ACTUAL		782,601	0	0	782,601	22	22	170,242,557	170,242,557
CUMULATIVE ESTIMATED		117,957	0	0	117,957	6	6	7,555,514	7,555,514
DIFFERENCE		664,644	0	0	664,644	15	15	162,687,044	162,687,044
DIFFERENCE %		563.46			563.46	239.62	239.62	2,153.22	2,153.22

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
Jun 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		31,104	0	0	31,104	5.35	5.35	1,664,686
ACTUAL								
Citrus World (CITRUS)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Lake County (LAKCOUNT)	CO-GEN	813	-	-	813	3.152	3.152	25,626
ADJ		56	-	-	56	-	-	2,232
Lee County (LEECOGAS)	CO-GEN	14	-	-	14	-	-	-
ADJ		-	-	-	-	-	-	-
G2 Energy Marion County (LLC)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Metro-Dade County (METRDDAS)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORANGEAS)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORANGECO)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	2,441	-	-	2,441	2.901	2.901	70,808
ADJ		(95)	-	-	(95)	-	-	(5,111)
PCS Phosphate (OCSWFORK)	CO-GEN	387	-	-	387	2.726	2.726	10,540
ADJ		387	-	-	387	-	-	10,540
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	1,861	-	-	1,861	3.232	3.232	60,143
ADJ		(95)	-	-	(95)	-	-	(1,565)
CURRENT MONTH TOTAL		5,769	-	-	5,769	3.00	3.00	173,214
DIFFERENCE		(25,335)	-	-	(25,335)	(2.35)	(2.35)	(1,491,472)
DIFFERENCE %		(81.45)	-	-	(81.45)	(43.90)	(43.89)	(89.59)
CUMULATIVE ACTUAL		26,971.71	-	-	26,971.71	0.16	0.76	44,288.35
CUMULATIVE ESTIMATED		187,660.80	-	-	187,660.80	5.04	5.04	9,449,229.31
CUMULATIVE DIFFERENCE		(160,689)	-	-	(160,689)	(5)	(4)	(9,404,941)
CUMULATIVE DIFFERENCE %		(85.63)	-	-	(85.63)	(96.74)	(84.82)	(99.53)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
Jun 2026

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		25,038	6.232	1,560,441	6.774	1,696,076	135,635
ACTUAL:							
SubTotal - Energy Purchases (Broker)		-		0		0	0
Associated Electric Cooperative, Inc.		118	3.183	3,756	3.679	4,341	585
Constellation Energy Generation, LLC	InternationalSwapsDe	24,278	5.370	1,303,716	7.584	1,841,339	537,623
Dominion Energy South Carolina, Inc.		339	3.129	10,609	3.440	11,663	1,054
EDF Trading North America, LLC		4,032	4.663	188,000	7.103	286,400	98,400
Florida Power & Light Company	Transmission Purchase	0	0.000	210,869	0.000	0	(210,869)
Florida Power & Light Company		1,200	6.800	81,600	7.100	85,200	3,600
JEA	Transmission Purchase	0	0.000	35,408	0.000	0	(35,408)
Macquarie Energy LLC		1,913	8.482	162,270	16.417	314,050	151,780
Morgan Stanley Capital Group Inc.	EEI	2,699	6.054	163,390	11.882	320,695	157,305
Municipal Electric Authority of Georgia		194	2.652	5,144	3.217	6,241	1,097
NCEMC		173	2.487	4,303	3.266	5,650	1,347
Orlando Utilities Commission	Schedule OS	4,200	10.443	438,600	17.543	736,800	298,200
Rainbow Energy Marketing Corporation		310	8.158	25,290	10.000	31,000	5,710
Southern Company Services, Inc.	EEI	2,070	6.979	144,462	7.504	155,324	10,862
Tampa Electric Company		6,708	4.793	321,517	7.707	516,976	195,459
The Energy Authority	EEI	487	3.071	14,955	5.855	28,515	13,560
Tyr Energy, LLC		3,476	5.225	181,621	8.625	299,805	118,184
ADJUSTMENTS							
Duke Energy Florida LLC	Transmission Purchase	-	0.000	2,893	0.000	0	(2,893)
Florida Power & Light Company	Transmission Purchase	-	0.000	(4)	0.000	0	4
JEA	Transmission Purchase	-	0.000	786	0.000	0	(786)
Tampa Electric Company	Transmission Purchase	-	0.000	1	0.000	0	(1)
Duke Energy Carolina LLC		-	0.000	(354)	0.000	0	354
Florida Power & Light Company		-	0.000	4	0.000	0	(4)
JEA		-	0.000	1,926	0.000	0	(1,926)
Orlando Utilities Commission		(33)	9.200	(3,036)	0.000	0	3,036
PJM		-	0.000	1,791	0.000	0	(1,791)
Southern Company Services, Inc.		33	8.218	2,712	0.000	0	(2,712)
Tennessee Valley Authority Transmission		-	0.000	4,265	0.000	0	(4,265)
The Energy Authority		9	2.349	211	0.000	0	(211)
SubTotal - Energy Purchases (Non-Broker)		52,206	6.334	3,306,708	8.896	4,643,999	1,337,291
CURRENT MONTH TOTAL		52,206	6.334	3,306,708	8.896	4,643,999	1,337,291
DIFFERENCE		27,168	0.102	1,746,267	2	2,947,923	1,201,656
DIFFERENCE %		108.51	1.63	111.91	31.319	173.81	885.95
CUMULATIVE ACTUAL		112,854	7.268	8,202,136	9.386	10,592,266	2,390,130
CUMULATIVE ESTIMATED		126,927	6.290	7,983,574	6.837	8,677,536	693,962
DIFFERENCE		(14,073)	0.978	218,562	2.549	1,914,730	1,696,168
DIFFERENCE %		(11.09)	15.549	2.74	37.287	22.07	244.42

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2026

	Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	161,910	0	0	0	0	0	161,910
2	Retail Wheeling				(240)	(13,506)	(39,551)	(10,856)	(7,297)	(22,498)	(93,948)
3	ISFSI Recovery				944,904	942,515	940,127	937,738	935,349	932,960	5,633,593
4	Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,057,121	3,022,669	2,055,258	2,032,790	2,923,447	6,052,891	19,144,177
5	Capacity Sales and Purchases	Other		on-going no term date	0	0	0	0	0	0	0
6	Production Tax Credits True Up				0	0	478,804	0	0	(6,664,317)	(6,185,512)
	TOTAL				4,163,696	3,951,678	3,434,638	2,959,672	3,851,499	299,037	18,660,220