



July 20, 2026

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of June 2026 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written over a horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Charles T. Morgan II

COMPANY: PEOPLES GAS SYSTEM			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes			FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26						Page 1 of 1	
			CURRENT MONTH:June 2026				PERIOD TO DATE			
			ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)		\$165,243	\$130,713	(\$34,530)	(26.42)	(\$551,550)	\$1,031,698	\$1,583,248	153.46
2	NO NOTICE SERVICE		\$32,702	\$32,702	\$1	0.00	\$236,338	\$236,340	\$2	0.00
3	SWING SERVICE		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)		\$6,829,568	\$2,225,276	(\$4,604,292)	(206.91)	\$82,179,609	\$41,855,910	(\$40,323,699)	(96.34)
5	DEMAND		\$4,523,681	\$5,179,278	\$655,597	12.66	\$38,417,056	\$42,236,637	\$3,819,581	9.04
6	OTHER		\$334,234	\$660,595	\$326,361	49.40	\$2,358,399	\$3,798,571	\$1,440,172	37.91
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER		\$486,637	\$499,860	\$13,223	2.65	\$3,588,382	\$3,643,428	\$55,046	1.51
10							\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		\$11,398,790	\$7,728,704	(\$3,670,086)	(47.49)	\$119,051,472	\$85,515,728	(\$33,535,743)	(39.22)
12	NET UNBILLED		(\$1,557,415)	\$0	\$1,557,415	0.00	(\$1,112,013)	\$0	\$1,112,013	0.00
13	COMPANY USE		\$25,157	\$0	(\$25,157)	0.00	\$78,014	\$0	(\$78,014)	0.00
14	TOTAL THERM SALES (11)		\$11,159,857	\$7,728,704	(\$3,431,153)	(44.39)	\$119,586,263	\$85,515,728	(\$34,070,534)	(39.84)
THERMS PURCHASED										
15	COMMODITY (Pipeline)		19,570,629	15,656,728	(3,913,901)	(25.00)	116,258,355	121,731,981	5,473,625	4.50
16	NO NOTICE SERVICE		6,450,000	6,450,000	0	0.00	46,615,000	46,615,000	0	0.00
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		23,568,572	9,525,852	(14,042,720)	(147.42)	170,663,999	84,849,451	(85,814,548)	(101.14)
19	DEMAND		126,477,920	199,274,549	72,796,629	36.53	880,955,610	1,374,935,764	493,980,154	35.93
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23	OTHER		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)		23,568,572	9,525,852	(14,042,720)	(147.42)	170,663,999	84,849,451	(85,814,548)	(101.14)
25	NET UNBILLED		(1,298,050)	0	1,298,050	0.00	(3,185,989)	0	3,185,989	0.00
26	COMPANY USE		31,340	0	(31,340)	0.00	77,454	0	(77,454)	0.00
27	TOTAL THERM SALES (24)		22,680,382	9,525,852	(13,154,531)	(138.09)	156,609,352	84,849,451	(71,759,901)	(84.57)
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00844	0.00835	(0.00009)	(1.13)	(0.00474)	0.00848	0.01322	155.98
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.28977	0.23360	(0.05617)	(24.05)	0.48153	0.49330	0.01177	2.39
32	DEMAND	(5/19)	0.03577	0.02599	(0.00978)	(37.61)	0.04361	0.03072	(0.01289)	(41.96)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.48364	0.81134	0.32770	40.39	0.69758	1.00785	0.31027	30.79
38	NET UNBILLED	(12/25)	1.19981	0.00000	(1.19981)	0.00	0.34903	0.00000	(0.34903)	0.00
39	COMPANY USE	(13/26)	0.80270	0.00000	(0.80270)	0.00	1.00723	0.00000	(1.00723)	0.00
40	TOTAL THERM SALES	(11/27)	0.50258	0.81134	0.30876	38.06	0.76018	1.00785	0.24767	24.57
41	TRUE-UP	(E-4)	(0.01534)	(0.01534)	0.00000	0.00	(0.01534)	(0.01534)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.48724	0.79600	0.30876	38.79	0.74484	0.99251	0.24767	24.95
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.48969	0.80000	0.31031	38.79	0.74859	0.99750	0.24892	24.95
45	PGA FACTOR ROUNDED TO NEAREST .001		48.969	80.000	31.03100	38.79	74.859	99.750	24.89100	24.95

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26		CURRENT MONTH: June 2026		
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	13,765,130	108,514.07	\$0.00788	
2 Commodity Pipeline (SNG)	130,180	4,851.80	\$0.03727	
3 Commodity Pipeline (Gulfstream)	85,700	184.26	\$0.00215	
4 Commodity Pipeline (FGT) -May'26 Accrual Adj.	26,610	(71.68)	(\$0.00269)	
5	16,683	15,602.31	\$0.93522	
6 Commodity Pipeline (Gulfstream) -May'26 Accrual Adj.	0	(0.30)	\$0.00000	
7 Commodity Pipeline (SNG) - May'26 Accrual Adj	0	(258.69)	\$0.00000	
8 Commodity Pipeline (Trunkline)	5,526,600	828.90	\$0.00015	
9 Commodity Pipeline - PM Adj	0	(132.10)	\$0.00000	
10 Commodity Pipeline	19,726	36,977.89	\$1.87456	
11 Commodity Pipeline - (Trunkline) - May'26 Accrual Adj	0	0.07	\$0.00000	
12 Penalties	0	(1,253.28)	\$0.00000	
13 TOTAL COMMODITY (Pipeline)	19,570,629	165,243.25	\$0.00844	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
14 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
15 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
16 Purchases from 3rd Party Suppliers	22,854,040	5,773,185.42	\$0.25261	
17 Purchases from 3rd Party Suppliers -May'26 Accrual Adj.	(13,070)	(1,612.82)	\$0.12340	
18 Imbalance Cashout (FGT)	(1,592,630)	(451,980.63)	\$0.28380	
19 Imbalance Cashout (FGT)-May'26 Accrual Adj.	914,800	254,497.36	\$0.27820	
20 Imbalance Cashout (SNG)	130,180	49,208.04	\$0.37800	
21 Imbalance Cashout (SNG)-May'26 Accrual Adj.	(6,940)	42,760.61	(\$6.16147)	
22 Imbalance Cashout (Gulfstream)	(506,740)	(220,643.04)	\$0.43542	
23 Imbalance Cashout (Gulfstream)-May'26 Accrual Adj.	(42,290)	(13,198.07)	\$0.31208	
24 Bookout	(5,190)	(2,259.81)	\$0.43542	
25 BookOut-May'26 Accrual Adj.	0	(35.77)	\$0.00000	
26 FGT Cashout	284,040	123,671.02	\$0.43540	
27 FGT Cashout - PM Adj.	0	31.53	\$0.00000	
28 May'26 Accrual Adj.	0	(22,459.31)	\$0.00000	
29 Cashout - PM Adj.	-	881,065.58	\$0.00000	
30 Bookout - May'26 Accrual Adj.	140,050	43,555.55	\$0.31100	
31 May'26 Accrual Adj.	1,190	166.60	\$0.14000	
32 SEACOAST Cashout	4,753	13,226.65	\$2.78280	
33 SEACOAST Cashout -May'26 Accrual Adj.	2,931	13,277.28	\$4.52995	
34 Cashouts-Peoples' Transportation Customers	167,288	36,427.62	\$0.21775	
35 Cashouts-NCTS Program	1,236,159	310,683.90	\$0.25133	
36 TOTAL COMMODITY (Other)	23,568,572	6,829,567.70	\$0.28977	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
37 Demand (SNG)	27,941,700	1,296,413.09	\$0.04640	
38 Demand (SNG) - Capacity Release	(11,571,600)	(976,359.42)	\$0.08438	
39 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
40 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
41 Gulfstream - Volume Not Recalled	(2,010,000)	(115,033.20)	\$0.05723	
42 Demand	7,500,000	502,500.00	\$0.06700	
43	114,276,300	\$7,385,229.45	\$0.06463	
44 Temporary Relinquishment Credit	(67,770,280)	(5,529,272.59)	\$0.08159	
45 Temporary Acquisition	7,500,000	386,250.00	\$0.05150	
46 Demand	7,782,900	170,445.51	\$0.02190	
47	0	650.00	\$0.00000	
48 May'26 Accrual Adj.	161,700	22,853.87	\$0.14134	
49 Demand	7,500,000	202,500.00	\$0.02700	
50 TOTAL DEMAND	126,477,920	4,523,681.39	\$0.03577	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
51 Administrative Costs	0	260,704.13	\$0.00000	
52 Legal	0	14,334.00	\$0.00000	
53 Odorant	0	59,195.83	\$0.00000	
54 TOTAL OTHER	0	334,233.96	\$0.00000	

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26				Page 1 of 1			
		CURRENT MONTH: June 2026				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,804,411	\$2,225,276	(\$4,579,135)	(\$2.05778)	\$82,101,595	\$41,855,910	(\$40,245,686)	(0.96153)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,569,223	\$5,503,428	\$934,205	\$0.16975	\$36,871,863	\$43,659,819	\$6,787,956	0.15547
3	TOTAL	\$11,373,634	\$7,728,704	(\$3,644,929)	(\$0.47161)	\$118,973,458	\$85,515,728	(\$33,457,730)	(0.39125)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$11,159,857	\$7,728,704	(\$3,431,153)	(\$0.44395)	\$119,586,263	\$85,515,728	(\$34,070,534)	(0.39841)
5	TRUE-UP REFUND/(COLLECTION)	\$187,458	\$187,458	\$0	\$0.00000	\$1,124,748	\$1,124,748	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$11,347,315	\$7,916,162	(\$3,431,153)	(\$0.43344)	\$120,711,011	\$86,640,476	(\$34,070,534)	(0.39324)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$26,318)	\$187,458	\$213,776	\$1.14039	\$1,737,554	\$1,124,748	(\$612,806)	(0.54484)
8	INTEREST PROVISION-THIS PERIOD (21)	\$21,749	\$20,339	(\$1,410)	(\$0.06931)	(\$110,828)	(\$89,828)	\$21,000	(0.23378)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$7,205,016	\$6,641,378	(\$563,638)	(\$0.08487)	(\$37,202,557)	(\$29,947,063)	\$7,255,494	(0.24228)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$187,458)	(\$187,458)	\$0	\$0.00000	(\$1,124,748)	(\$1,124,748)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$7,012,989	\$6,661,717	(\$351,272)	(\$0.05273)	(\$36,700,579)	(\$30,036,891)	\$6,663,688	(0.22185)
11a	REFUNDS FROM PIPELINE	\$6,905	\$0	(\$6,905)	\$0.00000	\$16,371	\$0	(\$16,371)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$7,019,894	\$6,661,717	(\$358,177)	(0.05377)	(\$36,684,208)	(\$30,036,891)	\$6,647,317	(0.22131)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,205,016	6,641,378	(563,638)	(0.08487)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,998,145	6,641,378	(356,768)	(0.05372)				
15	TOTAL (13+14)	14,203,162	13,282,756	(920,406)	(0.06929)				
16	AVERAGE (50% OF 15)	7,101,581	6,641,378	(460,203)	(0.06929)				
17	INTEREST RATE - FIRST DAY OF MONTH	3.68	3.68	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.67	3.67	0	0.00000				
19	TOTAL (17+18)	7.350	7.350	0	0.00000				
20	AVERAGE (50% OF 19)	3.675	3.675	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.30625	0.30625	0	0.00000				
22	INTEREST PROVISION (16x21)	\$21,749	\$20,339	(\$1,410)	(0.06931)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 26 through DECEMBER 26						SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			June'26									
	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	June'26	FGT	PGS	FTS-1 COMM. PIPELINE	10,857,130		10,857,130		85,883.16			\$0.79
2	June'26	FGT	PGS	FTS-2 COMM. PIPELINE	1,606,540		1,606,540		12,772.13			\$0.80
3	June'26	FGT	PGS	FTS-3 COMM. PIPELINE	1,301,460		1,301,460		9,858.78			\$0.76
4	June'26	FGT	PGS	FTS-1 DEMAND	33,793,780		33,793,780			1,044,039.75		\$3.99
5	June'26	FGT	PGS	FTS-2 DEMAND	7,168,410		7,168,410			(10,921.07)		(\$0.15)
6	June'26	FGT	PGS	FTS-3 DEMAND	13,043,830		13,043,830			1,209,088.18		\$9.27
7	June'26	FGT	PGS	NO NOTICE	6,450,000		6,450,000			32,701.50		\$0.51
8	June'26		PGS	DEMAND	7,782,900		7,782,900			170,445.51		\$2.19
9	June'26	SONAT	PGS	COMM. PIPELINE	130,180		130,180		4,851.80			\$3.73
10	June'26	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,296,413.09		\$4.64
11	June'26	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,571,600)		(11,571,600)			(976,359.42)		\$8.44
12	June'26	SONAT	PGS	COMM. OTHER	130,180		130,180	49,208.04				\$37.80
13	June'26	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(1,253.28)			
14	June'26	SEACOAST	PGS	DEMAND	24,667,200		24,667,200			592,444.68		\$2.40
15	June'26	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	85,700		85,700		184.26			\$0.22
16	June'26	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
17	June'26	GULFSTREAM PIPELINE	PGS	DEMAND	(2,010,000)		(2,010,000)			(115,033.20)		\$5.72
18	June'26	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(506,740)		(506,740)	(220,643.04)				\$43.54
19	June'26		PGS	DEMAND	7,500,000		7,500,000			202,500.00		\$2.70
20	June'26	TRUNKLINE	PGS	DEMAND	7,500,000		7,500,000			502,500.00		\$6.70
21	June'26		PGS	COMM. PIPELINE	19,726		19,726		36,977.89			\$187.46
22	June'26		PGS	DEMAND			0			650.00		
23	June'26		PGS	COMM. PIPELINE	16,683		16,683		15,602.31			\$93.52
24	June'26	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	167,288		167,288	36,427.62				\$21.78
25	June'26	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,236,159		1,236,159	310,683.90				\$25.13
26	June'26	Trunkline Usage	PGS	COMM. PIPELINE	5,526,600		5,526,600		828.90			\$0.01
27	June'26		PGS	COMM. OTHER	1,545,230		1,545,230	528,872.50				\$34.23
28	June'26		PGS	COMM. OTHER	1,522,350		1,522,350	541,860.42				\$35.59
29	June'26		PGS	COMM. OTHER	23,040		23,040	13,132.80				\$57.00
30	June'26		PGS	COMM. OTHER	3,690,000		3,690,000	1,389,011.45				\$37.64
31	June'26		PGS	COMM. OTHER	7,712,300		7,712,300	165,043.73				\$2.14
32	June'26		PGS	COMM. OTHER	44,000		44,000	13,046.01				\$29.65
33	June'26		PGS	COMM. OTHER	89,400		89,400	39,157.20				\$43.80
34	June'26		PGS	COMM. OTHER	96,910		96,910	28,693.35				\$29.61
35	June'26		PGS	COMM. OTHER	1,894,130		1,894,130	746,830.33				\$39.43
36	June'26		PGS	COMM. OTHER	1,904,700		1,904,700	643,988.23				\$33.81
37	June'26		PGS	COMM. OTHER	360,340		360,340	134,046.46				\$37.20
38	June'26		PGS	COMM. OTHER	80,000		80,000	29,760.00				\$37.20
39	June'26		PGS	COMM. OTHER	49,630		49,630	19,419.28				\$39.13
40	June'26		PGS	COMM. OTHER	445,110		445,110	170,032.02				\$38.20
41	June'26		PGS	COMM. OTHER	2,712,790		2,712,790	1,022,664.41				\$37.70
42	June'26		PGS	COMM. OTHER	30,030		30,030	11,171.16				\$37.20
43	June'26		PGS	COMM. OTHER	654,000		654,000	276,456.05				\$42.27
44	Total	** This report excludes prior month/period adjustments.			176,191,167	0	176,191,167	5,348,361.94	165,705.95	4,533,529.02	-	\$6.94

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 26 through DECEMBER 26		
		PRESENT MONTH:				June 2026		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	60953-PGS-Lake Blue Teco/FGT	855.6000	855.6000	25,668.0000	25,668	4.2050	4.20500
2	FGT	60953-PGS-Lake Blue Teco/FGT	641.7000	641.7000	19,251.0000	19,251	3.1900	3.19000
3	FGT	60953-PGS-Lake Blue Teco/FGT	641.7000	641.7000	19,251.0000	19,251	3.9050	3.90500
4	FGT	60953-PGS-Lake Blue Teco/FGT	641.7000	641.7000	19,251.0000	19,251	4.6800	4.68000
5	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.0100	3.01000
6	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.0150	3.01500
7	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.1150	3.11500
8	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.5000	3.50000
9	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.5550	3.55500
10	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.6000	3.60000
11	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.6200	3.62000
12	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.8800	3.88000
13	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.9550	3.95500
14	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	4.3000	4.30000
15	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	4.3550	4.35500
16	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	4.4400	4.44000
17	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	4.4700	4.47000
18	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	4.4800	4.48000
19	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	4.7350	4.73500
20	FGT	60953-PGS-Lake Blue Teco/FGT	187.4667	187.4667	5,624.0000	5,624	3.8400	3.84000
21	FGT	60953-PGS-Lake Blue Teco/FGT	137.1000	137.1000	4,113.0000	4,113	4.4350	4.43500
22	FGT	78427-Markham Gulf Shore	800.0000	782.0000	24,000.0000	23,460	3.0200	3.08951
23	FGT	78427-Markham Gulf Shore	800.0000	782.0000	24,000.0000	23,460	3.3550	3.43223
24	FGT	78427-Markham Gulf Shore	266.6667	260.6667	8,000.0000	7,820	2.5600	2.61893
25	FGT	78427-Markham Gulf Shore	266.6667	260.6667	8,000.0000	7,820	2.9450	3.01279
26	FGT	78427-Markham Gulf Shore	266.6667	260.6667	8,000.0000	7,820	3.0500	3.12020
27	FGT	78427-Markham Gulf Shore	266.6667	260.6667	8,000.0000	7,820	3.1350	3.20716
28	FGT	78427-Markham Gulf Shore	266.6667	260.6667	8,000.0000	7,820	3.3600	3.43734
29	FGT	78427-Markham Gulf Shore	266.6667	260.6667	8,000.0000	7,820	3.4050	3.48338
30	FGT	57391-Ngpl Vermilion	400.0000	391.0000	12,000.0000	11,730	3.1250	3.19693
31	FGT	57391-Ngpl Vermilion	210.0000	205.2750	6,300.0000	6,158	3.4200	3.49872
32	FGT	57391-Ngpl Vermilion	130.0000	127.0750	3,900.0000	3,812	3.2200	3.29412
33	FGT	57391-Ngpl Vermilion	122.8333	120.0696	3,685.0000	3,602	3.4050	3.48338
34	FGT	57391-Ngpl Vermilion	50.0000	48.8750	1,500.0000	1,466	3.4350	3.51407
35	FGT	57391-Ngpl Vermilion	46.6667	45.6167	1,400.0000	1,369	3.2400	3.31458
36	FGT	25309-Cs #11 Mt Vernon Zone 3	433.3333	423.5833	13,000.0000	12,708	4.4850	4.58824
37	FGT	25309-Cs #11 Mt Vernon Zone 3	230.0000	224.8250	6,900.0000	6,745	4.6950	4.80307
38	FGT	78349-Crosstex Energy/FGT Refugio	190.0000	185.7250	5,700.0000	5,572	3.0200	3.08951
39	FGT	78349-Crosstex Energy/FGT Refugio	63.3333	61.9083	1,900.0000	1,857	2.5600	2.61893
40		SUBTOTAL	11,389.9334	11,275.7196	341,698.0000	338,272	2.8204	2.84897

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 276,024 dth's nominated under FGT FTS-2 and 30,411 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 2 of 6		
		PRESENT MONTH:				JANUARY 26 through DECEMBER 26 June 2026		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	78349-Crosstex Energy/FGT Refugio	63.3333	61.9083	1,900.0000	1,857	2.9450	3.01279
42	FGT	78349-Crosstex Energy/FGT Refugio	63.3333	61.9083	1,900.0000	1,857	3.0500	3.12020
43	FGT	78349-Crosstex Energy/FGT Refugio	63.3333	61.9083	1,900.0000	1,857	3.1350	3.20716
44	FGT	78349-Crosstex Energy/FGT Refugio	63.3333	61.9083	1,900.0000	1,857	3.3600	3.43734
45	FGT	78349-Crosstex Energy/FGT Refugio	2.8333	2.7696	85.0000	83	3.2200	3.29412
46	FGT	78303-Anr/FGT St Landry Parish Exchng	216.6667	211.7917	6,500.0000	6,354	3.4050	3.48338
47	FGT	78303-Anr/FGT St Landry Parish Exchng	216.6667	211.7917	6,500.0000	6,354	3.4200	3.49872
48	FGT	10102-Gulf So-St Landry FGT	86.6667	84.7167	2,600.0000	2,542	3.4050	3.48338
49	FGT	10102-Gulf So-St Landry FGT	86.6667	84.7167	2,600.0000	2,542	3.4200	3.49872
50	FGT	62410-Columbia Gulf-Lafayette FGT	40.0000	39.1000	1,200.0000	1,173	3.4050	3.48338
51	FGT	62410-Columbia Gulf-Lafayette FGT	40.0000	39.1000	1,200.0000	1,173	3.4200	3.49872
52	FGT	78533-Frisco Acadian	40.0000	39.1000	1,200.0000	1,173	3.4200	3.49872
53	FGT	25309-Cs #11 Mt Vernon Zone 3	8,400.0000	8,211.0000	252,000.0000	246,330	3.7450	3.83120
54	FGT	25309-Cs #11 Mt Vernon Zone 3	315.9667	308.8574	9,479.0000	9,266	4.3175	4.41688
55	FGT	25309-Cs #11 Mt Vernon Zone 3	170.0000	166.1750	5,100.0000	4,985	4.5800	4.68542
56	FGT	25309-Cs #11 Mt Vernon Zone 3	156.6667	153.1417	4,700.0000	4,594	3.1150	3.18670
57	FGT	25309-Cs #11 Mt Vernon Zone 3	700.0000	684.2500	21,000.0000	20,528	3.1900	3.26343
58	FGT	25309-Cs #11 Mt Vernon Zone 3	293.7667	287.1569	8,813.0000	8,615	3.5550	3.63683
59	FGT	25309-Cs #11 Mt Vernon Zone 3	257.0000	251.2175	7,710.0000	7,537	3.5075	3.58824
60	FGT	25309-Cs #11 Mt Vernon Zone 3	120.0000	117.3000	3,600.0000	3,519	4.4500	4.55243
61	FGT	25309-Cs #11 Mt Vernon Zone 3	106.6667	104.4267	3,200.0000	3,133	4.4500	4.54545
62	FGT	25309-Cs #11 Mt Vernon Zone 3	208.4000	203.7110	6,252.0000	6,111	4.4825	4.58568
63	FGT	25309-Cs #11 Mt Vernon Zone 3	109.1333	106.8415	3,274.0000	3,205	4.4400	4.53524
64	FGT	78427-Markham Gulf Shore	266.6667	260.6667	8,000.0000	7,820	3.0900	3.16113
65	FGT	78427-Markham Gulf Shore	266.6667	260.6667	8,000.0000	7,820	3.4550	3.53453
66	FGT	78427-Markham Gulf Shore	261.8000	255.9095	7,854.0000	7,677	3.4975	3.57801
67	FGT	78427-Markham Gulf Shore	239.4667	234.0787	7,184.0000	7,022	3.2200	3.29412
68	FGT	78427-Markham Gulf Shore	166.6667	162.9167	5,000.0000	4,888	3.2500	3.32481
69	FGT	78303-Anr/FGT St Landry Parish Exchng	216.6667	211.7917	6,500.0000	6,354	3.0900	3.16113
70	FGT	78303-Anr/FGT St Landry Parish Exchng	216.6667	211.7917	6,500.0000	6,354	3.2050	3.27877
71	FGT	78303-Anr/FGT St Landry Parish Exchng	216.6667	211.7917	6,500.0000	6,354	3.4975	3.57801
72	FGT	78303-Anr/FGT St Landry Parish Exchng	27.8667	27.2397	836.0000	817	3.5050	3.58568
73	FGT	57391-Ngpl Vermilion	210.0000	205.2750	6,300.0000	6,158	3.0900	3.16113
74	FGT	57391-Ngpl Vermilion	210.0000	205.2750	6,300.0000	6,158	3.2050	3.27877
75	FGT	57391-Ngpl Vermilion	210.0000	205.2750	6,300.0000	6,158	3.4975	3.57801
76	FGT	10102-Gulf So-St Landry FGT	86.6667	84.7167	2,600.0000	2,542	3.0900	3.16113
77	FGT	10102-Gulf So-St Landry FGT	86.6667	84.7167	2,600.0000	2,542	3.1500	3.22251
78	FGT	10102-Gulf So-St Landry FGT	86.6667	84.7167	2,600.0000	2,542	3.2050	3.27877
79	FGT	10102-Gulf So-St Landry FGT	86.6667	84.7167	2,600.0000	2,542	3.4975	3.57801
80		SUBTOTAL	14,676.2334	14,346.3418	440,287.0000	430,390	2.8204	2.88526

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 276,024 dth's nominated under FGT FTS-2 and 30,411 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26		Page 3 of 6		
		PRESENT MONTH:		June 2026				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	10102-Gulf So-St Landry FGT	70.0000	68.4250	2,100.0000	2,053	3.3500	3.42711
82	FGT	78349-Crosstex Energy/FGT Refugio	63.3333	61.9083	1,900.0000	1,857	3.0900	3.16113
83	FGT	78349-Crosstex Energy/FGT Refugio	63.3333	61.9083	1,900.0000	1,857	3.4550	3.53453
84	FGT	78349-Crosstex Energy/FGT Refugio	63.3333	61.9083	1,900.0000	1,857	3.4975	3.57801
85	FGT	62410-Columbia Gulf-Lafayette FGT	40.0000	39.1000	1,200.0000	1,173	3.0900	3.16113
86	FGT	62410-Columbia Gulf-Lafayette FGT	40.0000	39.1000	1,200.0000	1,173	3.1500	3.22251
87	FGT	62410-Columbia Gulf-Lafayette FGT	40.0000	39.1000	1,200.0000	1,173	3.2050	3.27877
88	FGT	62410-Columbia Gulf-Lafayette FGT	40.0000	39.1000	1,200.0000	1,173	3.4975	3.57801
89	FGT	78533-Frisco Acadian	40.0000	39.1000	1,200.0000	1,173	3.0900	3.16113
90	FGT	78533-Frisco Acadian	40.0000	39.1000	1,200.0000	1,173	3.4975	3.57801
91	FGT	78303-Anr/FGT St Landry Parish Exchng	524.1333	512.3403	15,724.0000	15,370	3.0400	3.10997
92	FGT	78303-Anr/FGT St Landry Parish Exchng	216.6667	211.7917	6,500.0000	6,354	3.1500	3.22251
93	FGT	78303-Anr/FGT St Landry Parish Exchng	212.0333	207.2626	6,361.0000	6,218	2.6600	2.72123
94	FGT	78303-Anr/FGT St Landry Parish Exchng	166.6667	162.9167	5,000.0000	4,888	2.8650	2.93095
95	FGT	78303-Anr/FGT St Landry Parish Exchng	162.6667	159.0067	4,880.0000	4,770	3.4550	3.53453
96	FGT	78303-Anr/FGT St Landry Parish Exchng	145.4667	142.1937	4,364.0000	4,266	3.3300	3.40665
97	FGT	78303-Anr/FGT St Landry Parish Exchng	88.2333	86.2481	2,647.0000	2,587	2.9650	3.03325
98	FGT	25309-Cs #11 Mt Vernon Zone 3	1,500.0000	1,466.2500	45,000.0000	43,988	4.6900	4.79795
99	FGT	57391-Ngpl Vermilion	630.0000	615.8250	18,900.0000	18,475	3.0800	3.15090
100	FGT	57391-Ngpl Vermilion	390.0000	381.2250	11,700.0000	11,437	3.3800	3.45780
101	FGT	57391-Ngpl Vermilion	210.0000	205.2750	6,300.0000	6,158	3.1500	3.22251
102	FGT	57391-Ngpl Vermilion	46.6667	45.6167	1,400.0000	1,369	3.3350	3.41176
103	FGT	57391-Ngpl Vermilion	8.6333	8.4391	259.0000	253	3.3100	3.38619
104	FGT	10102-Gulf So-St Landry FGT	260.0000	254.1500	7,800.0000	7,625	3.0800	3.15090
105	FGT	10102-Gulf So-St Landry FGT	86.6667	84.7167	2,600.0000	2,542	2.8650	2.93095
106	FGT	78427-Markham Gulf Shore	266.6667	260.6667	8,000.0000	7,820	2.8650	2.93095
107	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.3000	3,600.0000	3,519	3.0800	3.15090
108	FGT	62410-Columbia Gulf-Lafayette FGT	40.0000	39.1000	1,200.0000	1,173	2.8650	2.93095
109	FGT	25309-Cs #11 Mt Vernon Zone 3	1,200.0000	1,173.0000	36,000.0000	35,190	4.2250	4.32225
110	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.8333	10,000.0000	9,775	3.8400	3.92839
111	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.8333	10,000.0000	9,775	4.3750	4.47570
112	FGT	25309-Cs #11 Mt Vernon Zone 3	206.6667	202.0167	6,200.0000	6,061	4.4900	4.59335
113	FGT	25309-Cs #11 Mt Vernon Zone 3	106.6667	104.4267	3,200.0000	3,133	4.4900	4.58631
114	FGT	100807-Polk County RNG - TECO	1,483.7000	1,483.7000	44,511.0000	44,511	3.8200	3.82000
115	FGT	100767-New River RNG-PGS	1,201.1333	1,201.1333	36,034.0000	36,034	3.7200	3.72000
116	FGT	78533-Frisco Acadian	108.8000	106.3520	3,264.0000	3,191	3.0900	3.16113
117	FGT	78533-Frisco Acadian	40.0000	39.1000	1,200.0000	1,173	3.2250	3.29923
118	FGT	78533-Frisco Acadian	36.8000	35.9720	1,104.0000	1,079	3.1500	3.22251
119	FGT	10102-Gulf So-St Landry FGT	76.6667	74.9417	2,300.0000	2,248	2.6550	2.71611
120		SUBTOTAL	10,701.6000	10,521.3827	321,048.0000	315,641	2.8204	2.86871

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 276,024 dth's nominated under FGT FTS-2 and 30,411 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 26 through DECEMBER 26		
		PRESENT MONTH:				June 2026		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	FGT	10102-Gulf So-St Landry FGT	14.7333	14.4018	442.0000	432	2.9650	3.03325
122	FGT	62410-Columbia Gulf-Lafayette FGT	27.0667	26.4577	812.0000	794	2.6550	2.71611
123	FGT	62410-Columbia Gulf-Lafayette FGT	18.9667	18.5399	569.0000	556	2.9650	3.03325
124	FGT	City-Gates	298.0000	298.0000	8,940.0000	8,940	4.3800	4.38000
125	FGT	100042-Miami LNG Holdings	266.6667	266.6667	8,000.0000	8,000	3.7200	3.72000
126	FGT	100761-Trenton RNG-PGS	18.1000	18.1000	543.0000	543	4.2050	4.20500
127	FGT	100761-Trenton RNG-PGS	18.0667	18.0667	542.0000	542	3.1900	3.19000
128	FGT	100761-Trenton RNG-PGS	17.5333	17.5333	526.0000	526	3.9050	3.90500
129	FGT	100761-Trenton RNG-PGS	12.6667	12.6667	380.0000	380	4.6800	4.68000
130	FGT	100761-Trenton RNG-PGS	6.4333	6.4333	193.0000	193	3.6000	3.60000
131	FGT	100761-Trenton RNG-PGS	6.4333	6.4333	193.0000	193	4.4400	4.44000
132	FGT	100761-Trenton RNG-PGS	6.4000	6.4000	192.0000	192	4.4350	4.43500
133	FGT	100761-Trenton RNG-PGS	6.0000	6.0000	180.0000	180	3.0150	3.01500
134	FGT	100761-Trenton RNG-PGS	5.9333	5.9333	178.0000	178	3.1150	3.11500
135	FGT	100761-Trenton RNG-PGS	5.9000	5.9000	177.0000	177	4.3000	4.30000
136	FGT	100761-Trenton RNG-PGS	5.8667	5.8667	176.0000	176	3.5000	3.50000
137	FGT	100761-Trenton RNG-PGS	5.8667	5.8667	176.0000	176	3.6200	3.62000
138	FGT	100761-Trenton RNG-PGS	5.8667	5.8667	176.0000	176	3.8400	3.84000
139	FGT	100761-Trenton RNG-PGS	5.8667	5.8667	176.0000	176	3.8800	3.88000
140	FGT	100761-Trenton RNG-PGS	5.8333	5.8333	175.0000	175	4.3550	4.35500
141	FGT	100761-Trenton RNG-PGS	5.8000	5.8000	174.0000	174	4.4800	4.48000
142	FGT	100761-Trenton RNG-PGS	5.7000	5.7000	171.0000	171	3.5550	3.55500
143	FGT	100761-Trenton RNG-PGS	5.5667	5.5667	167.0000	167	4.4700	4.47000
144	FGT	100761-Trenton RNG-PGS	5.4667	5.4667	164.0000	164	3.0100	3.01000
145	FGT	100761-Trenton RNG-PGS	5.4667	5.4667	164.0000	164	3.9550	3.95500
146	FGT	100761-Trenton RNG-PGS	4.6667	4.6667	140.0000	140	4.7350	4.73500
147	FGT	10095-SNG-Franklinton FGT	146.6667	143.3667	4,400.0000	4,301	2.9650	3.03325
148	FGT	100803-Southern Cross Dairy RNG- FGT Rec	100.1000	100.1000	3,003.0000	3,003	3.7200	3.72000
149	FGT	City-Gates	76.8000	76.8000	2,304.0000	2,304	5.7000	5.70000
150	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.0250)	(1.05460)
151	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.0250)	(1.05460)
152	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.0250)	(1.05460)
153	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.0250)	(1.05460)
154	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.0250)	(1.05460)
155	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.0250)	(1.02500)
156	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.0250)	(1.02500)
157	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.0250)	(1.02500)
158	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.0250)	(1.02500)
159	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.0250)	(1.02500)
160		SUBTOTAL	5,399.1000	5,305.7660	161,973.0000	159,173	2.8204	2.87002

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 276,024 dth's nominated under FGT FTS-2 and 30,411 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 26 through DECEMBER 26		
		PRESENT MONTH:				June 2026		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.8500	1.90343
162	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.8500	1.90343
163	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.8500	1.90343
164	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.8500	1.90343
165	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.8500	1.85000
166	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.8500	1.85000
167	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.8500	1.85000
168	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.8500	1.85000
169	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.5250)	(0.54016)
170	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.5250)	(0.54016)
171	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.5250)	(0.54016)
172	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.5250)	(0.52500)
173	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.5250)	(0.52500)
174	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.5250)	(0.52500)
175	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5050	1.54846
176	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5050	1.54846
177	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5050	1.54846
178	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.5050	1.50500
179	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.5050	1.50500
180	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.5050	1.50500
181	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(2.3750)	(2.44359)
182	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(2.3750)	(2.37500)
183	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.7800)	(1.83140)
184	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.7800)	(1.78000)
185	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.7500)	(1.80054)
186	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.7500)	(1.75000)
187	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.1800)	(1.21408)
188	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(1.1800)	(1.18000)
189	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.9550)	(0.98258)
190	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.9550)	(0.95500)
191	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.3700)	(0.38069)
192	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.3700)	(0.37000)
193	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.3600)	(0.37040)
194	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(0.3600)	(0.36000)
195	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.6950	0.71507
196	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	0.6950	0.69500
197	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.2700	1.30668
198	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.2700	1.27000
199	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.4150	1.45586
200		SUBTOTAL	16,913.5333	16,558.8661	507,406.0000	496,766	2.8204	2.88081

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 276,024 dth's nominated under FGT FTS-2 and 30,411 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 6 of 6		
		PRESENT MONTH:				JANUARY 26 through DECEMBER 26 June 2026		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
201	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.4150	1.41500
202	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.4950	1.53817
203	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.4950	1.49500
204	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.6600	1.70794
205	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.6600	1.66000
206	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.8050	1.85713
207	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	1.8050	1.80500
208	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.2550	0.26236
209	Trunkline	533511-Rebel II Residue to NTP	225.1000	225.1000	6,753.0000	6,753	0.2550	0.25500
210	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.3800	1.41985
211	Trunkline	533511-Rebel II Residue to NTP	225.1000	225.1000	6,753.0000	6,753	1.3800	1.38000
212	Gulfstream	9002020-Peoples - Bayside	2,900.0000	2,900.0000	87,000.0000	87,000	3.8162	3.81615
213	Gulfstream	9000040-Peoples - S. Hills	2,650.0000	2,650.0000	79,500.0000	79,500	3.8162	3.81615
214	Gulfstream	9000020-Peoples - Reunion	2,500.0000	2,500.0000	75,000.0000	75,000	3.8162	3.81615
215	Gulfstream	9000041-Peoples - Combee Road	800.0000	800.0000	24,000.0000	24,000	3.8162	3.81615
216	Gulfstream	9003540-Peoples Port Manatee	670.0000	670.0000	20,100.0000	20,100	3.8162	3.81615
217	Gulfstream	8205219-Cfg - Baseball City	300.0000	300.0000	9,000.0000	9,000	3.8162	3.81615
218	Gulfstream	9000541-Peoples - Vandolah	60.0000	60.0000	1,800.0000	1,800	3.8162	3.81615
219	Gulfstream	8205171-Williams Mobile Bay	290.0000	285.6500	8,700.0000	8,570	4.4050	4.47208
220	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	3.5524	3.55241
221								
222								
223								
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239								
240		SUBTOTAL	17,100	17,007	512,992	510,201	2.8204	2.83583
241		TOTAL	76,180	75,015	2,285,404	2,250,444	2.8204	2.86422

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 276,024 dth's nominated under FGT FTS-2 and 30,411 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY											SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26											Page 1 of 1	
		CURRENT MONTH: June 2026												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 51,291,491.82	\$ 15,775,041.01	\$ 5,346,779.24	\$ 70,399.45	\$ 2,866,330.06	\$6,829,567.70							\$ 82,179,609
2	Transportation Costs	\$ 7,372,955.36	\$ 4,945,954.72	\$ 6,993,841.82	\$6,038,814.84	\$ 4,926,907.71	\$4,234,988.66							\$ 34,513,463
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
4	Company Use	\$ 19,548.06	\$ 33,258.47	\$ (7,595.90)	\$ (57,531.47)	\$ (40,536.15)	\$ (25,156.79)							\$ (78,014)
5	Administrative Costs	\$ 546,576.16	\$ 335,586.27	\$ 335,318.92	\$ 287,351.31	\$ 465,524.59	\$ 260,704.13							\$ 2,231,061
6	Odorant Charges	\$ (6,000.00)	\$ -	\$ -	\$ -	\$ -	\$ 59,195.83							\$ 53,196
7	Legal	\$ 9,958.25	\$ 14,958.24	\$ 14,148.46	\$ 11,187.00	\$ 9,556.25	\$ 14,334.00							\$ 74,142
8	Total	\$ 59,234,530	\$ 21,104,799	\$ 12,682,493	\$ 6,350,221	\$ 8,227,782	\$ 11,373,634							\$118,973,458
PGA THERM SALES														
9	Residential	12,551,258	14,937,242	10,969,805	9,533,719	6,826,947	5,520,505							60,339,477
10	Commercial	5,971,659	6,010,397	5,661,453	5,171,750	3,930,499	3,487,337							30,233,095
11	Off System Sales	8,536,410	7,067,500	12,261,870	9,117,220	15,381,240	13,672,540							66,036,780
12	Total	27,059,326	28,015,140	28,893,128	23,822,690	26,138,685	22,680,382							156,609,352
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.75000	\$1.16057	\$1.16057	\$1.16057	\$0.90000	\$0.80000							\$0.98862
14	Commercial	\$0.75000	\$1.16057	\$1.16057	\$1.16057	\$0.90000	\$0.80000							\$0.98862
PGA REVENUES														
15	Residential	\$ 9,366,376	\$ 17,248,930	\$ 12,667,492	\$ 11,009,158	\$ 6,113,531	\$ 4,394,322							\$ 60,799,809
16	Commercial	\$ 4,455,551	\$ 6,938,104	\$ 6,506,875	\$ 5,719,579	\$ 3,519,761	\$ 2,691,827							\$ 29,831,698
17	Off System Sales	\$ 9,083,320	\$ 3,896,666	\$ 3,412,156	\$ 1,731,965	\$ 4,482,734	\$ 5,871,652							\$ 28,478,492
18	Cash Outs-Transportation Customers	\$ 21,864	\$ 61,144	\$ 2,177,135	\$ 508,378	\$ (423,049)	\$ (137,196)							\$ 2,208,277
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)							\$ (620,000)
20	Unbilled Revenues-Residential	\$ 1,838,873	\$ 1,526,428	\$ (1,148,655)	\$ (883,516)	\$ (1,126,714)	\$ (1,079,322)							\$ (872,906)
21	Unbilled Revenues-Commercial	\$ 560,921	\$ 442,428	\$ (116,766)	\$ (252,420)	\$ (395,177)	\$ (478,093)							\$ (239,107)
22	Total	\$ 25,223,571	\$ 30,010,366	\$ 23,394,903	\$ 17,729,811	\$ 12,067,753	\$ 11,159,857							\$119,586,263
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	479,484	480,116	482,441	483,284	483,853	485,107							482,381
24	Commercial	16,634	16,678	16,679	16,722	16,748	16,713							16,696
25	Off System Sales	7	8	5	6	10	10							8
26	Total	496,125	496,802	499,125	500,012	500,611	501,830							499,084

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION							SCHEDULE A-6				
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26							Page 1 of 5				
CURRENT MONTH: June 2026													
SOUTH FLORIDA DIVISION:		JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUN 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0266	1.0246	1.0266	1.0217	1.0236						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.044	1.042	1.044	1.039	1.041						
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0236	1.0256	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.043	1.039	1.040						
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0236	1.0266	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.041	1.044	1.039	1.040						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26						Page 2 of 5					
ORLANDO DIVISION:		JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUN 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0236	1.0256	1.0207	1.0236						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.043	1.038	1.041						
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0236	1.0256	1.0207	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.041	1.043	1.038	1.040						
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0266	1.0276	1.0266	1.0266						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.044	1.045	1.044	1.044						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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LAKELAND	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUN 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0246	1.0236	1.0256	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042	1.041	1.043	1.039	1.040						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0246	1.0236	1.0256	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042	1.041	1.043	1.039	1.040						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26						Page 4 of 5					
AVON PARK:		JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUN 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0246	1.0256	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.042	1.043	1.039	1.040						
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0246	1.0256	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.042	1.043	1.039	1.040						
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0246	1.0266	1.0217	1.0236						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.042	1.044	1.039	1.041						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION							SCHEDULE A-6				
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26							Page 5 of 5				
PANAMA CITY:		JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUN 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0243	1.0262	1.0213	1.0233						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.049	1.051	1.046	1.048						
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0236	1.0256	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.041	1.043	1.039	1.040						
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0236	1.0266	1.0217	1.0246						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.041	1.044	1.039	1.042						