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July 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of June 2026. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23818674

CERTIFICATE OF SERVICE
Docket 20260001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 20th day of July 2026 to the following:

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White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Cape Canaveral - PCC													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	97.6	99.8	91.1	91.9	83.4	71.1	0	0	0	0	0	0	89.1
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	744	672	743	651,08	744	720	0	0	0	0	0	0	4274,08
4 RSH	0	0	0	15.1	0	0	0	0	0	0	0	0	15.1
5 UH	0	0	0	53.82	0	0	0	0	0	0	0	0	53.82
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	53.82	0	0	0	0	0	0	0	0	53.82
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 PFOH	0	4.78	0	11.97	0	0	0	0	0	0	0	0	16.75
12 LRPF (MW)	0	337.05	0	443	0	0	0	0	0	0	0	0	412.74
13 PMOH	52.72	0	196.58	0	360.82	599.88	0	0	0	0	0	0	1210
14 LRPM (MW)	417.03	0	409.11	0	417.7	422.14	0	0	0	0	0	0	418.48
15 NSC	1217	1217	1217	1217	1217	1217	0	0	0	0	0	0	1217
16 OPER BTU (MBTU)	4,900,392	5,066,430	4,621,984	4,110,474	4,143,106	3,352,600	0	0	0	0	0	0	26,194,986
17 OPER NET GEN (MWH)	725,757	754,001	681,739	600,031	605,163	480,022	0	0	0	0	0	0	3,846,713
18 ANOHR (BTU/KWH)	6,752	6,719	6,780	6,850	6,846	6,984	0	0	0	0	0	0	6,810
19 NOF (%)	80.2	92.2	75.4	75.7	66.8	54.8	0	0	0	0	0	0	74.0
20 NPC (MW)	1217	1217	1217	1217	1217	1217	0	0	0	0	0	0	1217

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Lauderdale - DB7															PDB-07	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd			
1	EAF (%)	99,8	100	95,7	69,9	50	94,1	0	0	0	0	0	0	84,7		
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343		
3	SH	744	672	743	720	744	720	0	0	0	0	0	0	4343		
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	PPOH	0	0	0	432,13	744	85,48	0	0	0	0	0	0	1261,62		
10	LRPP (MW)	0	0	0	570,5	570,5	570,5	0	0	0	0	0	0	570,5		
11	PFOH	2,62	0	1,97	6,28	0	0,28	0	0	0	0	0	0	11,15		
12	LRPF (MW)	570,5	0	359	151,32	0	268,47	0	0	0	0	0	0	289,3		
13	PMOH	0	0	63,32	0	0	0	0	0	0	0	0	0	63,32		
14	LRPM (MW)	0	0	565,41	0	0	0	0	0	0	0	0	0	565,41		
15	NSC	1141	1141	1141	1141	1141	1141	0	0	0	0	0	0	1141		
16	OPER BTU (MBTU)	4,046,530	3,862,116	4,256,625	3,120,290	2,610,250	4,511,085	0	0	0	0	0	0	22,406,896		
17	OPER NET GEN (MWH)	613,034	596,544	646,770	476,113	401,389	690,667	0	0	0	0	0	0	3,424,516		
18	ANOHR (BTU/KWH)	6,601	6,474	6,581	6,554	6,503	6,531	0	0	0	0	0	0	6,543		
19	NOF (%)	72,2	77,8	76,3	58,0	47,3	84,1	0	0	0	0	0	0	69,1		
20	NPC (MW)	1141	1141	1141	1141	1141	1141	0	0	0	0	0	0	1141		

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

	PLANT/UNIT: Fort Myers - PFM												PFM-02	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1 EAF (%)	97.1	45.3	74.4	94	100	95.6	0	0	0	0	0	0	84.9	
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343	
3 SH	744	406.58	743	720	744	720	0	0	0	0	0	0	4077.58	
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 UH	0	265.42	0	0	0	0	0	0	0	0	0	0	265.42	
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0	
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0	
8 MOH	0	265.42	0	0	0	0	0	0	0	0	0	0	265.42	
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0	
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 PFOH	5.25	15.65	7.33	16.72	0	33.3	0	0	0	0	0	0	78.25	
12 LRPf (MW)	201.95	254.07	547	256.54	0	281.51	0	0	0	0	0	0	290.23	
13 PMOH	133.97	311	652.43	91.83	0	229.92	0	0	0	0	0	0	1419.15	
14 LRPM (MW)	264.86	541.8	486.1	752.42	0	192	0	0	0	0	0	0	447.01	
15 NSC	1688	1688	1688	1688	1688	1688	0	0	0	0	0	0	1688	
16 OPER BTU (MBTU)	5,245,889	2,757,609	5,555,470	5,914,289	6,765,527	6,156,106	0	0	0	0	0	0	32,394,890	
17 OPER NET GEN (MWH)	700,687	364,644	759,129	808,241	935,839	843,130	0	0	0	0	0	0	4,411,670	
18 ANOHR (BTU/KWH)	7,487	7,562	7,318	7,317	7,229	7,301	0	0	0	0	0	0	7,343	
19 NOF (%)	55.8	53.1	60.5	66.5	74.5	69.4	0	0	0	0	0	0	64.1	
20 NPC (MW)	1688	1688	1688	1688	1688	1688	0	0	0	0	0	0	1688	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Manatee - PM3													
PM3-03													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	99,6	99,5	92,2	88	98,7	97,2	0	0	0	0	0	0	95,9
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	742,37	672	743	720	744	718,58	0	0	0	0	0	0	4339,95
4 RSH	1,63	0	0	0	0	0	0	0	0	0	0	0	1,63
5 UH	0	0	0	0	0	1,42	0	0	0	0	0	0	1,42
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	1,42	0	0	0	0	0	0	1,42
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 PFOH	8,07	12,35	0	21,35	35,2	32,83	0	0	0	0	0	0	109,8
12 LRPF (MW)	443,41	308,5	0	191	332,73	391,4	0	0	0	0	0	0	328,12
13 PMOH	0	0	228,83	332,37	0	33,08	0	0	0	0	0	0	594,28
14 LRPM (MW)	0	0	308,83	305,5	0	305,5	0	0	0	0	0	0	306,78
15 NSC	1225	1225	1225	1225	1225	1225	0	0	0	0	0	0	1225
16 OPER BTU (MBTU)	3,816,639	4,225,661	4,399,291	4,097,624	4,571,517	4,420,756	0	0	0	0	0	0	25,531,488
17 OPER NET GEN (MWH)	545,303	603,869	642,660	600,459	664,655	646,198	0	0	0	0	0	0	3,703,143
18 ANOHR (BTU/KWH)	6,999	6,998	6,845	6,824	6,878	6,841	0	0	0	0	0	0	6,895
19 NOF (%)	60,0	73,4	70,6	68,1	72,9	73,4	0	0	0	0	0	0	69,7
20 NPC (MW)	1225	1225	1225	1225	1225	1225	0	0	0	0	0	0	1225

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Martin - PM8															PM8-08			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd					
1 EAF (%)	94	71.6	91.2	75.5	98.2	94.1	0	0	0	0	0	0	0	87.7				
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	0	4343				
3 SH	169,98	410,68	718,55	554,7	717,03	689,8	0	0	0	0	0	0	0	3260,75				
4 RSH	574,02	261,32	24,45	84,22	26,97	25,38	0	0	0	0	0	0	0	996,35				
5 UH	0	0	0	81.08	0	4,82	0	0	0	0	0	0	0	85.9				
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
7 FOH	0	0	0	0	0	4,82	0	0	0	0	0	0	0	4,82				
8 MOH	0	0	0	81.08	0	0	0	0	0	0	0	0	0	81.08				
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
11 PFOH	0	76.35	0.28	13.25	52.77	3.53	0	0	0	0	0	0	0	146.18				
12 LRPf (MW)	0	269,09	170	286,79	293,55	626,87	0	0	0	0	0	0	0	287,98				
13 PMOH	144	316.8	277.87	293,22	0	143.7	0	0	0	0	0	0	0	1175,58				
14 LRPM (MW)	369.5	646.1	277.5	371.91	0	294	0	0	0	0	0	0	0	413.67				
15 NSC	1182	1182	1182	1182	1182	1182	0	0	0	0	0	0	0	1182				
16 OPER BTU (MBTU)	508,757	1,779,261	3,407,701	2,519,854	4,082,202	3,913,523	0	0	0	0	0	0	0	16,211,298				
17 OPER NET GEN (MWH)	59,060	229,730	468,856	338,652	571,803	552,160	0	0	0	0	0	0	0	2,220,261				
18 ANOHR (BTU/KWH)	8,614	7,745	7,268	7,441	7,139	7,088	0	0	0	0	0	0	0	7,302				
19 NOF (%)	29.4	47.3	55.2	51.7	67.5	67.7	0	0	0	0	0	0	0	57.6				
20 NPC (MW)	1182	1182	1182	1182	1182	1182	0	0	0	0	0	0	0	1182				

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1 EAF (%)	99.1	51.9	0	76.7	100	100	0	0	0	0	0	0	71.4		
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343		
3 SH	744	359.6	0	583.73	744	720	0	0	0	0	0	0	3151.33		
4 RSH	0	0.42	0	0	0	0	0	0	0	0	0	0	0.42		
5 UH	0	311.98	743	136.27	0	0	0	0	0	0	0	0	1191.25		
6 POH	0	311.98	743	136.27	0	0	0	0	0	0	0	0	1191.25		
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
9 PPOH	0	24	0	64.62	0	0	0	0	0	0	0	0	88.62		
10 LRPP (MW)	0	521.32	0	514.65	0	0	0	0	0	0	0	0	516.46		
11 PFOH	0.1	8.7	0	30.72	0	0.42	0	0	0	0	0	0	39.93		
12 LRPf (MW)	447.58	535.34	0	485.02	0	482.95	0	0	0	0	0	0	495.87		
13 PMOH	20.73	0	0	0	0	0	0	0	0	0	0	0	20.73		
14 LRPM (MW)	521.32	0	0	0	0	0	0	0	0	0	0	0	521.32		
15 NSC	1544	1544	1544	1544	1544	1544	0	0	0	0	0	0	1544		
16 OPER BTU (MBTU)	6,697,507	2,488,203	0	5,200,570	7,152,351	6,940,622	0	0	0	0	0	0	28,479,253		
17 OPER NET GEN (MWH)	1,055,157	375,512	-580.0	807,828	1,131,429	1,097,940	0	0	0	0	0	0	4,467,285		
18 ANOHR (BTU/KWH)	6,347	6,626	0	6,438	6,322	6,322	0	0	0	0	0	0	6,375		
19 NOF (%)	91.9	67.6	0	89.6	98.5	98.8	0	0	0	0	0	0	91.8		
20 NPC (MW)	1544	1544	1544	1544	1544	1544	0	0	0	0	0	0	1544		

21	ANOHR EQUATION	ANOHR = A+B/(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Port Everglades - PPE													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	79.6	99.3	98.5	79.4	97.7	98.6	0	0	0	0	0	0	92.1
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	744	672	716.62	456.47	744	720	0	0	0	0	0	0	4053.08
4 RSH	0	0	26.38	191.53	0	0	0	0	0	0	0	0	217.92
5 UH	0	0	0	72	0	0	0	0	0	0	0	0	72
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	72	0	0	0	0	0	0	0	0	72
9 PPOH	227.78	0	0	0	0	0	0	0	0	0	0	0	227.78
10 LRPP (MW)	413.09	0	0	0	0	0	0	0	0	0	0	0	413.09
11 PFOH	86.88	13.6	8.88	16.85	4.67	27.3	0	0	0	0	0	0	158.18
12 LRPf (MW)	436.8	430.01	243.85	289.65	362.63	399.73	0	0	0	0	0	0	401.12
13 PMOH	111.55	0	26.73	208.13	72.9	14.57	0	0	0	0	0	0	433.88
14 LRPM (MW)	487.23	0	425	425	267	112.57	0	0	0	0	0	0	403.96
15 NSC	1226	1226	1226	1226	1226	1226	0	0	0	0	0	0	1226
16 OPER BTU (MBTU)	2,785,996	3,672,891	4,161,362	2,615,025	4,473,776	4,190,082	0	0	0	0	0	0	21,899,132
17 OPER NET GEN (MWH)	397,999	546,206	623,231	387,710	678,143	624,601	0	0	0	0	0	0	3,257,892
18 ANOHR (BTU/KWH)	7,000	6,724	6,677	6,745	6,597	6,708	0	0	0	0	0	0	6,722
19 NOF (%)	43.6	66.3	70.9	69.3	74.3	70.8	0	0	0	0	0	0	65.6
20 NPC (MW)	1226	1226	1226	1226	1226	1226	0	0	0	0	0	0	1226

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Riviera - PRV													
PRV-05													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	90	91.6	86.4	96.6	95.9	97.5	0	0	0	0	0	0	93
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	691,28	672	743	718,27	744	720	0	0	0	0	0	0	4288,55
4 RSH	4,72	0	0	1,73	0	0	0	0	0	0	0	0	6,45
5 UH	48	0	0	0	0	0	0	0	0	0	0	0	48
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	48	0	0	0	0	0	0	0	0	0	0	0	48
9 PPOH	0	0	37,12	0	0	0	0	0	0	0	0	0	37,12
10 LRPP (MW)	0	0	417,32	0	0	0	0	0	0	0	0	0	417,32
11 PFOH	2,32	26,03	106,97	44,45	47,68	0	0	0	0	0	0	0	227,45
12 LRPf (MW)	417,36	417,33	414,4	439,37	167,9	0	0	0	0	0	0	0	367,97
13 PMOH	78,22	145,75	163,92	26,82	72,87	54,65	0	0	0	0	0	0	542,22
14 LRPM (MW)	417,32	417,32	417,35	417,36	421,32	421,32	0	0	0	0	0	0	418,27
15 NSC	1264	1264	1264	1264	1264	1264	0	0	0	0	0	0	1264
16 OPER BTU (MBTU)	2,314,325	3,280,616	3,840,717	3,811,794	5,003,197	5,025,907	0	0	0	0	0	0	23,276,556
17 OPER NET GEN (MWH)	346,595	503,749	588,406	581,960	772,294	772,429	0	0	0	0	0	0	3,565,433
18 ANOHR (BTU/KWH)	6,677	6,512	6,527	6,550	6,478	6,507	0	0	0	0	0	0	6,528
19 NOF (%)	39,7	59,3	62,7	64,1	82,1	84,9	0	0	0	0	0	0	65,8
20 NPC (MW)	1264	1264	1264	1264	1264	1264	0	0	0	0	0	0	1264

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	100	100	100	100	100	100	100	0	0	0	0	0	100
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	744	672	743	720	744	720	0	0	0	0	0	0	4343
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5 UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PPOH	0	0	0	4,93	0	0	0	0	0	0	0	0	4,93
10 LRPP (MW)	0	0	0	17,91	0	0	0	0	0	0	0	0	17,91
11 PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12 LRPf (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13 PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14 LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15 NSC	981	981	981	981	981	981	0	0	0	0	0	0	981
16 OPER BTU (MBTU)	7,662,986	6,920,047	7,650,686	7,412,742	7,661,576	7,414,103	0	0	0	0	0	0	44,722,141
17 OPER NET GEN (MWH)	748,942	677,125	744,994	718,913	740,982	716,933	0	0	0	0	0	0	4,347,889
18 ANOHR (BTU/KWH)	10,232	10,220	10,269	10,311	10,340	10,341	0	0	0	0	0	0	10,286
19 NOF (%)	102.6	102.7	102.2	101.8	101.5	101.5	0	0	0	0	0	0	102.1
20 NPC (MW)	981	981	981	981	981	981	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	100	100	100	53.8	0	67.7	0	0	0	0	0	0	69.9
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	744	672	743	408	0	625.2	0	0	0	0	0	0	3192.2
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5 UH	0	0	0	312	744	94.8	0	0	0	0	0	0	1150.8
6 POH	0	0	0	312	744	94.8	0	0	0	0	0	0	1150.8
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PPOH	0	0	0	19	0	43.1	0	0	0	0	0	0	62.1
10 LRPP (MW)	0	0	0	268.6	0	362.08	0	0	0	0	0	0	333.48
11 PFOH	0	0	0	60.18	0	287.83	0	0	0	0	0	0	348.02
12 LRPF (MW)	0	0	0	253.7	0	416.74	0	0	0	0	0	0	388.55
13 PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14 LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15 NSC	986	986	986	986	986	986	0	0	0	0	0	0	986
16 OPER BTU (MBTU)	7,660,537	6,919,033	7,649,920	3,986,856	0	5,017,096	0	0	0	0	0	0	31,233,442
17 OPER NET GEN (MWH)	756,664	684,220	752,945	386,188	0	465,356	0	0	0	0	0	0	3,045,373
18 ANOHR (BTU/KWH)	10,124	10,112	10,160	10,324	0	10,781	0	0	0	0	0	0	10,256
19 NOF (%)	103.1	103.3	102.8	96.0	0	75.5	0	0	0	0	0	0	96.8
20 NPC (MW)	986	986	986	986	986	986	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Sanford - PSR													
PSR-05													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	59.6	86.2	100	100	100	100	0	0	0	0	0	0	90.9
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	409,67	467,97	505,75	716,28	744	665,17	0	0	0	0	0	0	3508,83
4 RSH	85,95	117,67	237,25	3,72	0	54,83	0	0	0	0	0	0	499,42
5 UH	248,38	86,36	0	0	0	0	0	0	0	0	0	0	334,75
6 POH	248,38	0	0	0	0	0	0	0	0	0	0	0	248,38
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	86,37	0	0	0	0	0	0	0	0	0	0	86,37
9 PPOH	30,63	0	0	0	0	0	0	0	0	0	0	0	30,63
10 LRPP (MW)	769,09	0	0	0	0	0	0	0	0	0	0	0	769,09
11 PFOH	22,83	0	0,25	2,4	0	0,22	0	0	0	0	0	0	25,7
12 LRPf (MW)	293,37	0	457	106,8	0	266,77	0	0	0	0	0	0	277,32
13 PMOH	112,3	25,57	0	0	0	0	0	0	0	0	0	0	137,87
14 LRPM (MW)	265	300,01	0	0	0	0	0	0	0	0	0	0	271,49
15 NSC	1151	1151	1151	1151	1151	1151	0	0	0	0	0	0	1151
16 OPER BTU (MBTU)	1,550,064	2,187,039	2,430,658	3,435,941	3,896,090	3,451,863	0	0	0	0	0	0	16,951,655
17 OPER NET GEN (MWH)	213,299	301,449	337,744	486,515	555,240	488,027	0	0	0	0	0	0	2,382,274
18 ANOHR (BTU/KWH)	7,267	7,255	7,197	7,062	7,017	7,073	0	0	0	0	0	0	7,116
19 NOF (%)	45,2	56,0	58,0	59,0	64,8	63,7	0	0	0	0	0	0	59,0
20 NPC (MW)	1151	1151	1151	1151	1151	1151	0	0	0	0	0	0	1151

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN													
PTN-03													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	100	8,5	0	0	44,6	100	0	0	0	0	0	0	42,7
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	744	72,02	0	0	409,83	720	0	0	0	0	0	0	1945,85
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5 UH	0	599,98	743	720	334,17	0	0	0	0	0	0	0	2397,15
6 POH	0	599,98	743	720	334,17	0	0	0	0	0	0	0	2397,15
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PPOH	0	28,02	0	0	86,2	0	0	0	0	0	0	0	114,22
10 LRPP (MW)	0	436,84	0	0	583,14	0	0	0	0	0	0	0	547,25
11 PFOH	0	0	0	0	64,63	0	0	0	0	0	0	0	64,63
12 LRPf (MW)	0	0	0	0	236,09	0	0	0	0	0	0	0	236,09
13 PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14 LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15 NSC	837	837	837	837	837	837	0	0	0	0	0	0	837
16 OPER BTU (MBTU)	6,705,995	519,716	0	0	3,059,668	6,487,601	0	0	0	0	0	0	16,772,979
17 OPER NET GEN (MWH)	636,676	48,538	0	0	281,518	613,459	0	0	0	0	0	0	1,580,190
18 ANOHR (BTU/KWH)	10,533	10,707	0	0	10,868	10,575	0	0	0	0	0	0	10,615
19 NOF (%)	102,2	80,5	0	0	82,1	101,8	0	0	0	0	0	0	97,0
20 NPC (MW)	837	837	837	837	837	837	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	99.1	100	100	100	100	100	100	0	0	0	0	0	99.8
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	744	672	743	720	744	720	0	0	0	0	0	0	4343
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5 UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 PFOH	38	0	0	0	0	0	0	0	0	0	0	0	38
12 LRPf (MW)	151.17	0	0	0	0	0	0	0	0	0	0	0	151.17
13 PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14 LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15 NSC	844	844	844	844	844	844	844	0	0	0	0	0	844
16 OPER BTU (MBTU)	6,657,677	6,057,958	6,697,888	6,487,882	6,704,977	6,477,898	0	0	0	0	0	0	39,084,281
17 OPER NET GEN (MWH)	644,188	592,025	651,449	629,833	645,046	618,569	0	0	0	0	0	0	3,781,109
18 ANOHR (BTU/KWH)	10,335	10,233	10,282	10,301	10,395	10,472	0	0	0	0	0	0	10,337
19 NOF (%)	102.6	104.4	103.9	103.6	102.7	101.8	0	0	0	0	0	0	103.2
20 NPC (MW)	844	844	844	844	844	844	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC														PWC-01	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd		
1 EAF (%)	95.4	100	29	0	61.5	100	0	0	0	0	0	0	63.9		
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343		
3 SH	744	672	215,78	0	533,27	720	0	0	0	0	0	0	2885,05		
4 RSH	0	0	0	0	17,62	0	0	0	0	0	0	0	17,62		
5 UH	0	0	527,22	720	193,11	0	0	0	0	0	0	0	1440,33		
6 POH	0	0	527,22	720	193,12	0	0	0	0	0	0	0	1440,33		
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 MOH	0	0	0	0	0	0	0	0	0	0	0	0	0		
9 PPOH	0	0	1,08	0	199,02	0	0	0	0	0	0	0	200,1		
10 LRPP (MW)	0	0	702,32	0	563,34	0	0	0	0	0	0	0	564,09		
11 PFOH	2,52	0	0	0	5,68	0	0	0	0	0	0	0	8,2		
12 LRPF (MW)	403,7	0	0	0	224,12	0	0	0	0	0	0	0	279,23		
13 PMOH	98,83	0	0	0	0	0	0	0	0	0	0	0	98,83		
14 LRPM (MW)	411,96	0	0	0	0	0	0	0	0	0	0	0	411,96		
15 NSC	1219	1219	1219	1219	1219	1219	0	0	0	0	0	0	1219		
16 OPER BTU (MBTU)	3,006,984	3,626,544	1,237,019	0	2,461,061	4,964,049	0	0	0	0	0	0	15,295,657		
17 OPER NET GEN (MWH)	406,519	505,140	170,731	-683,0	337,377	711,717	0	0	0	0	0	0	2,130,801		
18 ANOHR (BTU/KWH)	7,397	7,179	7,245	0	7,295	6,975	0	0	0	0	0	0	7,178		
19 NOF (%)	44,8	61,7	64,9	0	51,9	81,1	0	0	0	0	0	0	60,6		
20 NPC (MW)	1219	1219	1219	1219	1219	1219	0	0	0	0	0	0	1219		

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	86.9	76	65.1	67.2	91.6	93	0	0	0	0	0	0	80
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	497.4	672	716.03	720	744	720	0	0	0	0	0	0	4069.43
4 RSH	168.6	0	0	0	0	0	0	0	0	0	0	0	168.6
5 UH	78	0	26.97	0	0	0	0	0	0	0	0	0	104.97
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	78	0	26.97	0	0	0	0	0	0	0	0	0	104.97
9 PPOH	0	333.9	704.7	720	189	0	0	0	0	0	0	0	1947.6
10 LRPP (MW)	0	395.65	394.92	395.65	395.65	0	0	0	0	0	0	0	395.38
11 PFOH	9.23	6.45	0	1.13	3.08	0	0	0	0	0	0	0	19.9
12 LRPf (MW)	1206	316.89	0	244	402.35	0	0	0	0	0	0	0	738.51
13 PMOH	32	248.57	5.8	0	0	129.08	0	0	0	0	0	0	415.45
14 LRPM (MW)	395.65	244	392.47	0	0	475.1	0	0	0	0	0	0	329.56
15 NSC	1209	1209	1209	1209	1209	1209	0	0	0	0	0	0	1209
16 OPER BTU (MBTU)	1,641,445	2,884,940	3,287,241	3,082,896	5,210,996	4,706,512	0	0	0	0	0	0	20,814,030
17 OPER NET GEN (MWH)	220,225	407,709	468,449	432,281	751,629	681,437	0	0	0	0	0	0	2,961,730
18 ANOHR (BTU/KWH)	7,453	7,076	7,017	7,132	6,933	6,907	0	0	0	0	0	0	7,028
19 NOF (%)	36.6	50.2	54.1	49.7	83.6	78.3	0	0	0	0	0	0	60.2
20 NPC (MW)	1209	1209	1209	1209	1209	1209	0	0	0	0	0	0	1209

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDEd:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1 EAF (%)	97.6	48.1	72.8	100	100	84.5	0	0	0	0	0	0	84.3
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3 SH	744	338.83	743	720	744	622.2	0	0	0	0	0	0	3912.03
4 RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5 UH	0	333.17	0	0	0	97.8	0	0	0	0	0	0	430.97
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8 MOH	0	333.17	0	0	0	97.8	0	0	0	0	0	0	430.97
9 PPOH	0	18.72	547.03	0	0	0	0	0	0	0	0	0	565.75
10 LRPP (MW)	0	244	392.72	0	0	0	0	0	0	0	0	0	390.21
11 PFOH	0.77	0.63	11.1	0	0	10.33	0	0	0	0	0	0	22.83
12 LRPf (MW)	395.65	1206	244	0	0	750.25	0	0	0	0	0	0	504.88
13 PMOH	75	27.6	101.18	0	0	12.57	0	0	0	0	0	0	216.35
14 LRPM (MW)	288.48	500.33	268.97	0	0	701.66	0	0	0	0	0	0	324.08
15 NSC	1209	1209	1209	1209	1209	1209	0	0	0	0	0	0	1209
16 OPER BTU (MBTU)	2,688,370	1,456,975	3,336,975	4,091,940	5,371,888	3,782,222	0	0	0	0	0	0	20,728,370
17 OPER NET GEN (MWH)	366,386	195,666	464,312	577,601	771,911	533,528	0	0	0	0	0	0	2,909,404
18 ANOHR (BTU/KWH)	7,338	7,446	7,187	7,084	6,959	7,089	0	0	0	0	0	0	7,125
19 NOF (%)	40.7	47.8	51.7	66.4	85.8	70.9	0	0	0	0	0	0	61.5
20 NPC (MW)	1209	1209	1209	1209	1209	1209	0	0	0	0	0	0	1209

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point - TP5														TP5-05			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd				
1 EAF (%)	89.8	89.1	98.9	94.1	98.1	95.4	0	0	0	0	0	0	94.3				
2 PH	744	672	743	720	744	720	0	0	0	0	0	0	4343				
3 SH	742,45	594,03	743	720	744	720	0	0	0	0	0	0	4263,48				
4 RSH	1.55	6.83	0	0	0	0	0	0	0	0	0	0	8.38				
5 UH	0	71.14	0	0	0	0	0	0	0	0	0	0	71.14				
6 POH	0	0	0	0	0	0	0	0	0	0	0	0	0				
7 FOH	0	0	0	0	0	0	0	0	0	0	0	0	0				
8 MOH	0	71.13	0	0	0	0	0	0	0	0	0	0	71.13				
9 PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0				
10 LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0				
11 PFOH	28.95	1.8	0.57	4.88	7.23	36.95	0	0	0	0	0	0	80.38				
12 LRPF (MW)	284.48	553	553	553	553	546.39	0	0	0	0	0	0	453.26				
13 PMOH	148.18	1.75	18	92.22	25.2	39.2	0	0	0	0	0	0	324.55				
14 LRPM (MW)	588.03	781.11	553	553	553	552	0	0	0	0	0	0	570.1				
15 NSC	1259	1259	1259	1259	1259	1259	0	0	0	0	0	0	1259				
16 OPER BTU (MBTU)	3,243,710	3,274,779	4,058,945	3,869,255	4,540,054	4,246,043	0	0	0	0	0	0	23,232,786				
17 OPER NET GEN (MWH)	452,398	463,347	580,357	548,155	651,532	608,667	0	0	0	0	0	0	3,304,458				
18 ANOHR (BTU/KWH)	7,170	7,068	6,994	7,059	6,968	6,976	0	0	0	0	0	0	7,031				
19 NOF (%)	48.4	62.0	62.0	60.5	69.6	67.1	0	0	0	0	0	0	61.6				
20 NPC (MW)	1259	1259	1259	1259	1259	1259	0	0	0	0	0	0	1259				

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Cape Canaveral - PCC		PCC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED
2026-01-23	PMO	52,7	270,00
2026-01-23	PMO	52,7	147,02
2026-02-03	PFO	3,6	252,00
2026-02-03	PFO	3,6	146,99
2026-02-21	PFO	1,1	51,37
2026-02-21	PFO	1,1	90,00
2026-03-04	PMO	110,3	270,00
2026-03-04	PMO	110,3	147,02
2026-03-21	PMO	86,2	252,00
2026-03-21	PMO	86,2	146,99
2026-04-09	PFO	11,9	443,00
2026-04-10	FMO	53,8	1217,00
2026-04-10	PMO	53,8	147,00
2026-04-10	PMO	53,8	147,00
2026-04-10	PMO	53,8	147,00
2026-05-16	PMO	360,8	270,00
2026-05-16	PMO	360,8	147,70
2026-06-01	PMO	573,5	270,00
2026-06-01	PMO	573,5	147,64
2026-06-10	PMO	10,6	252,00
2026-06-10	PMO	10,6	147,64
2026-06-25	PMO	1,4	270,00
2026-06-25	PMO	1,4	147,70
2026-06-25	PMO	24,9	270,00
2026-06-25	PMO	24,9	147,70

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Lauderdale - DB7		PDB-07		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PFO	2.6	391.00	BFP trip during 7-1 CT startup
2026-01-01	PFO	2.6	179.50	BFP trip during 7-1 CT startup
2026-03-16	PMO	63.3	391.00	71 SNOW - Exhaust frame blower repairs
2026-03-16	PMO	12.1	180.00	71 SNOW - Exhaust frame blower repairs
2026-03-17	PFO	1.9	359.00	70 EFOR - DCS controller issue cascading to protective trip
2026-03-17	PMO	1.9	180.00	71 SNOW - Exhaust frame blower repairs
2026-03-17	PMO	49.2	180.00	71 SNOW - Exhaust frame blower repairs
2026-04-03	PFO	0.0	146.00	71 experienced a runback
2026-04-03	PFO	0.0	213.01	71 experienced a runback
2026-04-07	PFO	6.2	41.00	Block load limited to 970 MW - ST vibration
2026-04-07	PFO	6.2	41.00	Block load limited to 970 MW - ST vibration
2026-04-07	PFO	6.2	18.81	Block load limited to 970 MW - ST vibration
2026-04-07	PFO	6.2	18.81	Block load limited to 970 MW - ST vibration
2026-04-07	PFO	6.0	50.18	Block load limited to 970 MW - ST vibration
2026-04-12	PPO	816.1	391.00	72 HGP planned outage
2026-04-12	PPO	816.1	179.50	72 HGP planned outage
2026-05-17	PPO	445.4	391.00	72 HGP Outage extension
2026-05-17	PPO	445.4	179.50	72 HGP Outage extension
2026-06-19	PFO	0.2	184.00	72 Runback HP drum level low low
2026-06-19	PFO	0.2	84.47	72 Runback HP drum level low low

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Fort Myers - PFM				PFM-02	DESCRIPTION
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED		
2026-01-18	PFO	0.7	192.00		PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	14.54		PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	58.31		PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-24	PMO	133.9	192.00		PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	14.54		PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	58.31		PFM 2A - MO Annual Maintenance Outage
2026-01-27	PFO	4.5	192.00		PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	14.54		PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	58.31		PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-02-01	PFO	4.8	192.00		PFM 2E - EFOR due to failed Mark VI PDM
2026-02-01	PFO	4.8	14.54		PFM 2E - EFOR due to failed Mark VI PDM
2026-02-01	PFO	4.8	58.31		PFM 2E - EFOR due to failed Mark VI PDM
2026-02-03	PFO	0.4	192.00		PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-03	PFO	0.4	14.54		PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-03	PFO	0.4	58.31		PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-04	PFO	8.0	192.00		PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PFO	8.0	14.54		PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PFO	8.0	58.31		PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PMO	6.0	192.00		PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	6.0	14.54		PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	6.0	58.31		PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	41.2	192.00		PFM 2F - MO for Annual Maintenance
2026-02-04	PMO	38.7	14.54		PFM 2F - MO for Annual Maintenance
2026-02-04	PMO	40.0	58.31		PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	3.2	192.00		ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	189.9	14.54		ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	189.9	58.31		ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	2.4	127.00		PFM ST 2 Maintenance Out for Seal Oil Issues
2026-02-06	PMO	245.4	14.54		PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	1.2	409.00		PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	0.4	2.00		PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	0.9	2.00		PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	2.00		PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	1.2	2.00		PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	0.7	2.00		PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	267.1	2.00		PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	111.45		PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	244.2	58.31		PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	0.7	192.00		PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO	266.1	2.00		PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	266.1	14.54		PFM ST 2 Maintenance Outage for Seal Oil Issues

2026-02-06	PMO		266.1	58.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		0.4	192.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		273.8	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		306.0	14.54	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		273.8	58.31	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		0.2	192.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		269.1	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		269.1	14.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		269.1	58.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	FMO		186.6	1688.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		267.6	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		267.6	14.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		267.6	58.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-14	FMO		56.4	1688.00	PFM 2C Maintenance Annual Outage
2026-02-14	PMO		86.7	53.25	PFM 2C Maintenance Annual Outage
2026-02-14	PMO		86.7	120.69	PFM 2C Maintenance Annual Outage
2026-02-16	FMO		22.3	1688.00	PFM ST 2 MO for Seal Oil System Issues
2026-02-16	PMO		22.9	14.54	PFM ST 2 MO for Seal Oil System Issues
2026-02-16	PMO		22.9	58.31	PFM ST 2 MO for Seal Oil System Issues
2026-02-17	PMO		0.5	192.00	PFM ST 2 MO for Seal Oil System Issues
2026-02-17	PMO		40.1	192.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		2.2	192.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-17	PMO		3.4	192.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-17	PMO		7.9	409.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		13.4	127.00	PFM ST 2 Maintenance Out for Seal Oil Issues
2026-02-17	PMO		263.7	192.00	PFM 2C Maintenance Annual Outage
2026-02-17	PMO		7.9	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		7.4	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		5.7	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		4.5	2.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		41.7	38.70	PFM 2C Maintenance Annual Outage
2026-02-17	PMO		32.1	58.31	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		255.7	120.69	PFM 2C Maintenance Annual Outage
2026-02-18	PMO		36.2	127.00	PFM ST 1 Maintenance Outage Extension
2026-02-18	PMO		20.0	192.00	ST 1 MOE
2026-02-18	PMO		20.0	14.54	ST 1 MOE
2026-02-18	PMO		20.0	58.31	ST 1 MOE
2026-02-19	PMO		214.0	38.70	PFM 2C Maintenance Annual Outage
2026-02-19	PFO		2.3	192.00	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-19	PFO		2.3	14.54	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-19	PFO		2.3	58.31	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-20	PMO		125.7	192.00	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		125.7	14.54	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		125.7	58.31	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.

2026-02-20	PMO	47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO	47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO	47.2	67.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO	47.2	14.54	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO	47.2	58.31	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-03-02	PMO	327.3	192.00	PFM 2E - MO Annual
2026-03-02	PMO	327.3	14.54	PFM 2E - MO Annual
2026-03-02	PMO	327.3	58.31	PFM 2E - MO Annual
2026-03-17	PMO	12.0	192.00	PFM 2E - MO Annual
2026-03-17	PMO	12.0	14.54	PFM 2E - MO Annual
2026-03-17	PMO	12.0	58.31	PFM 2E - MO Annual
2026-03-18	PFO	7.3	409.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	2.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	126.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PMO	345.1	192.00	PFM 2D Maintenance Annual Outage
2026-03-18	PMO	345.1	126.00	PFM 2D Maintenance Annual Outage
2026-03-18	PMO	345.1	408.00	PFM 2D Maintenance Annual Outage
2026-04-02	PMO	0.9	192.00	PFM 2D Maintenance Annual Outage
2026-04-02	PMO	0.9	14.54	PFM 2D Maintenance Annual Outage
2026-04-02	PMO	0.9	58.31	PFM 2D Maintenance Annual Outage
2026-04-08	PFO	1.9	127.00	PFM ST1 - EFOR due to Switching Error
2026-04-08	PFO	15.3	192.00	PFM 2A - EFOR due to 408 Valve Failure
2026-04-08	PFO	0.5	14.54	PFM 2A - EFOR due to 408 Valve Failure
2026-04-08	PFO	15.3	58.31	PFM 2A - EFOR due to 408 Valve Failure
2026-04-08	PFO	14.8	14.54	PFM 2A - EFOR due to 408 Valve Failure
2026-04-23	PMO	54.6	192.00	PFM 2B - MO to Support ST2 Ball Catch Repair
2026-04-23	PMO	53.7	192.00	PFM 2E - MO to Support ST2 Ball Catch Repair
2026-04-23	PMO	53.7	66.00	PFM 2E - MO to Support ST2 Ball Catch Repair
2026-04-23	PMO	53.7	198.00	PFM 2E - MO to Support ST2 Ball Catch Repair
2026-04-23	PMO	38.5	68.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	41.1	191.90	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	68.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	68.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	41.1	191.90	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	68.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	66.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-04-23	PMO	38.5	198.00	PFM 2 - MO to Repair ST2 Ball Catch System
2026-06-09	PMO	229.9	192.00	PFM 2D - MO Failed RH Attenuator is being repaired
2026-06-20	PFO	0.1	192.00	PFM 2B - EFOR due to failed GCV2
2026-06-20	PFO	0.1	21.20	PFM 2B - EFOR due to failed GCV2
2026-06-20	PFO	0.1	68.30	PFM 2B - EFOR due to failed GCV2
2026-06-20	PFO	31.3	192.00	PFM 2B - EFOR due to GCV2
2026-06-20	PFO	31.3	21.20	PFM 2B - EFOR due to GCV2
2026-06-20	PFO	31.3	68.30	PFM 2B - EFOR due to GCV2
2026-06-21	PFO	1.8	192.00	PFM 2B - EFOR due to GCV2
2026-06-21	PFO	1.8	21.20	PFM 2B - EFOR due to GCV2
2026-06-21	PFO	1.8	68.30	PFM 2B - EFOR due to GCV2

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:

PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Manatee - PM3				
DATE		OUTAGE TYPE(1)	HOURS	PM3-03 (MW) AFFECTED
2026-01-27	PFO		3.5	191.00
				Unit 3D Runback Trip Due To High Exhaust Spread Temps
2026-01-27	PFO		3.5	117.50
				Unit 3D Runback Trip Due To High Exhaust Spread Temps
2026-01-28	PFO		1.6	191.00
				3D trip due to high spread temp
2026-01-28	PFO		1.6	117.50
				3D trip due to high spread temp
2026-01-30	PFO		1.7	194.00
				3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO		1.6	191.00
				3D Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO		0.0	117.50
				3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO		1.6	117.50
				3D Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO		2.9	458.00
				PMT ST block Trip from gas yard loss
2026-01-30	PFO		1.7	117.50
				3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-02-10	PFO		2.7	191.00
				3C MW tracking down to out of compliance and subsequent SD
2026-02-10	PFO		2.7	117.50
				3C MW tracking down to out of compliance and subsequent SD
2026-02-20	PFO		9.5	191.00
				3D Trip due to BFP Recirc valve Diaphragm Failure
2026-02-20	PFO		9.5	117.50
				3D Trip due to BFP Recirc valve Diaphragm Failure
2026-03-05	PMO		67.1	191.00
				3D SNOW BFP Thrust Bearing Seal Replacement
2026-03-05	PMO		67.1	117.50
				3D SNOW BFP Thrust Bearing Seal Replacement
2026-03-16	PMO		89.5	191.00
				3A SNOW Required Gas Orifice Removal and Cals Crossfire Tube Patch
2026-03-16	PMO		89.5	117.50
				3A SNOW Required Gas Orifice Removal and Cals Crossfire Tube Patch
2026-03-25	PMO		25.2	194.00
				3B- SNOW Required Gas Flowmeter Calibration and Orifice Inspection
2026-03-25	PMO		25.2	117.50
				3B- SNOW Required Gas Flowmeter Calibration and Orifice Inspection
2026-03-27	PMO		46.9	191.00
				3C SNOW Required Gas Flowmeter Calibration and Orifice Inspection
2026-03-27	PMO		46.9	117.50
				3C SNOW Required Gas Flowmeter Calibration and Orifice Inspection
2026-04-07	PMO		285.3	191.00
				3A- SNOW - crossfire tube inspection repair and replacement
2026-04-07	PMO		285.3	114.50
				3A- SNOW - crossfire tube inspection repair and replacement
2026-04-16	PFO		21.3	191.00
				3D EFOR GCV 2 DPV failure
2026-04-16	PFO		21.3	114.50
				3D EFOR GCV 2 DPV failure
2026-04-20	PMO		47.0	191.00
				3C SNOW LP Drum Door Repair IP FW OH DCS Card Replacement
2026-04-20	PMO		47.0	114.50
				3C SNOW LP Drum Door Repair IP FW OH DCS Card Replacement
2026-05-01	PFO		0.1	123.00
				3C Runback due to HP DSH block valve fail to open
2026-05-01	PFO		0.1	75.24
				3C Runback due to HP DSH block valve fail to open
2026-05-03	PFO		0.2	191.00
				3D unavailable due to switchgear 4 undervoltage
2026-05-03	PFO		0.2	114.50
				3D unavailable due to switchgear 4 undervoltage
2026-05-03	PFO		2.9	191.00
				3C tripped offline due to switchgear 4 undervoltage condition
2026-05-03	PFO		0.1	114.50
				3C tripped offline due to switchgear 4 undervoltage condition
2026-05-03	PFO		0.2	114.50
				3C tripped offline due to switchgear 4 undervoltage condition
2026-05-03	PFO		2.5	458.00
				ST Tripped On Vacuum As A Result Of Switchgear 4 Undervoltage
2026-05-03	PFO		2.5	0.00
				ST Tripped On Vacuum As A Result Of Switchgear 4 Undervoltage
2026-05-03	PFO		2.5	114.50
				3C tripped offline due to switchgear 4 undervoltage condition
2026-05-03	PFO		2.5	0.00
				ST Tripped On Vacuum As A Result Of Switchgear 4 Undervoltage
2026-05-03	PFO		1.1	191.00
				3A unavailable due to switchgear 4 undervoltage

2026-05-03	PFO		1.1	114.50	3A unavailable due to switchgear 4 undervoltage
2026-05-03	PFO		0.0	114.50	3C tripped offline due to switchgear 4 undervoltage condition
2026-05-04	PFO		8.5	191.00	3C failed to startup due to DCS card failure
2026-05-04	PFO		8.5	114.50	3C failed to startup due to DCS card failure
2026-05-07	PFO		0.5	41.00	3C CT de-rated due to IBD valve failure to auto operate
2026-05-07	PFO		0.5	26.26	3C CT de-rated due to IBD valve failure to auto operate
2026-05-21	PFO		2.1	194.00	3B unavailable due to GSU temperature alarm
2026-05-21	PFO		2.1	114.50	3B unavailable due to GSU temperature alarm
2026-05-28	PFO		20.7	191.00	3A EFOR due to IP drum door leak
2026-05-28	PFO		20.7	114.50	3A EFOR due to IP drum door leak
2026-06-03	PMO		33.0	191.00	3C SNOW 89ND replacement
2026-06-03	PMO		33.0	114.50	3C SNOW 89ND replacement
2026-06-12	PFO		0.3	458.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		0.3	193.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		0.3	190.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		0.1	190.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		0.3	190.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		0.1	191.00	3D was controlled shutdown due to 3 ST trip
2026-06-12	PFO		4.1	190.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		4.1	114.50	3D was controlled shutdown due to 3 ST trip
2026-06-12	PFO		0.0	191.00	3A was controlled shutdown due to 3 ST trip
2026-06-12	PFO		5.0	114.50	3A was controlled shutdown due to 3 ST trip
2026-06-12	PFO		3.9	190.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	FFO		1.4	1225.00	3C tripped due to 3 ST trip
2026-06-12	PFO		1.4	193.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		3.6	190.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		1.4	114.50	3B CT tripped due to 3 ST trip
2026-06-12	PFO		3.6	114.50	3C tripped due to 3 ST trip
2026-06-12	PFO		2.5	458.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		3.6	191.00	3D was controlled shutdown due to 3 ST trip
2026-06-12	PFO		4.3	191.00	3A was controlled shutdown due to 3 ST trip
2026-06-12	PFO		2.2	191.00	3C tripped due to 3 ST trip
2026-06-12	PFO		2.5	193.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		0.2	190.00	PMT 3ST EFOR - due to TDI card replacement
2026-06-12	PFO		1.0	114.50	3D was controlled shutdown due to 3 ST trip
2026-06-12	PFO		0.7	114.50	3A was controlled shutdown due to 3 ST trip
2026-06-18	PFO		25.6	191.00	PMT 3C Trip due to a GTE PT fuse failure
2026-06-18	PFO		25.6	114.50	PMT 3C Trip due to a GTE PT fuse failure
2026-06-23	PFO		2.5	191.00	PMT 3A - EFOR due to OBB Valve Deviation
2026-06-23	PFO		2.5	114.50	PMT 3A - EFOR due to OBB Valve Deviation

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Martin - PM8			PM8-08	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	72.0	187.00	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	187.00	MO: PMR 8B HRSG Tube leaks
2026-01-07	PMO	72.0	87.50	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	87.50	MO: PMR 8B HRSG Tube leaks
2026-01-12	PMO	72.0	190.00	MO: 8D LO HX leak repairs
2026-01-12	PMO	72.0	87.50	MO: 8D LO HX leak repairs
2026-02-01	PFO	13.2	190.00	EOP-12 U1: 8D Trip on Gen Lockout
2026-02-01	PFO	13.2	87.50	EOP-12 U1: 8D Trip on Gen Lockout
2026-02-02	PFO	7.1	190.00	EOP-12 U1: 8D Trip on generator Diff lockout
2026-02-02	PFO	7.1	87.50	EOP-12 U1: 8D Trip on generator Diff lockout
2026-02-03	PFO	3.6	190.00	U1: PMR 8D missed RFC fuel gas stop valve FTO
2026-02-03	PFO	3.6	87.50	U1: PMR 8D missed RFC fuel gas stop valve FTO
2026-02-03	PMO	134.3	190.00	MO: 8D AA HX--- 8D CT and GTE Inspection And Testing
2026-02-03	PMO	134.3	427.00	MO: 8D AA HX--- 8D CT and GTE Inspection And Testing
2026-02-03	PFO	4.9	187.00	U1: PMR 8B Exciter trip
2026-02-03	PFO	4.9	87.50	U1: PMR 8B Exciter trip
2026-02-04	PFO	0.5	190.00	U1: PMR 8C HRH Sky vent valve fail to open
2026-02-04	PFO	0.5	87.50	U1: PMR 8C HRH Sky vent valve fail to open
2026-02-06	PMO	48.5	190.00	MO: 8C HRH Sky vent flange gasket
2026-02-09	PMO	182.4	190.00	ME: PMR 8D GTE CT Replacements
2026-02-09	PMO	182.4	427.00	ME: PMR 8D GTE CT Replacements
2026-02-13	PFO	0.1	167.00	D1: PMR 8A Runback On High RH3 Temps
2026-02-13	PFO	0.1	74.69	D1: PMR 8A Runback On High RH3 Temps
2026-02-20	PFO	46.5	187.00	U1: Pmr 8B Ammonia Dilution Blower failure
2026-02-20	PFO	46.5	87.50	U1: Pmr 8B Ammonia Dilution Blower failure
2026-02-22	PFO	0.1	163.00	D1: PMR 8C high SH temps
2026-02-22	PFO	0.1	159.89	D1: PMR 8C high SH temps
2026-03-20	PMO	277.8	190.00	MO: 8C Bellybands
2026-03-20	PMO	277.8	87.50	MO: 8C Bellybands
2026-03-23	PFO	0.2	170.00	D1: PMR 8B Runback CDT trouble
2026-03-23	PFO	0.2	76.48	D1: PMR 8B Runback CDT trouble
2026-04-01	PMO	192.2	190.00	MO: 8C BellyBands
2026-04-01	PMO	191.9	156.31	MO: 8C BellyBands
2026-04-08	PMO	1.0	187.00	MO: 8B Cable tray repairs
2026-04-08	PMO	82.5	87.50	MO: 8B Cable tray repairs
2026-04-08	PMO	0.3	428.00	MO: PMR 8ST Cable tray repairs
2026-04-08	PMO	85.9	156.31	MO: 8C BellyBands
2026-04-09	PMO	0.1	187.00	MO: PMR 8A Cable tray repairs
2026-04-09	PMO	81.2	87.50	MO: PMR 8A Cable tray repairs
2026-04-09	FMO	81.0	1182.00	MO: PMR 8D Cable tray repairs
2026-04-09	PMO	112.1	87.50	MO: PMR 8D Cable tray repairs
2026-04-12	PMO	100.9	190.00	MO: 8C BellyBands
2026-04-12	PMO	4.5	428.00	MO: PMR 8ST Cable tray repairs
2026-04-12	PMO	0.4	187.00	MO: 8B Cable tray repairs
2026-04-12	PMO	31.0	190.00	MO: PMR 8D Cable tray repairs
2026-04-12	PMO	96.4	156.31	MO: 8C BellyBands
2026-04-13	PFO	0.7	152.00	D1: 8A Runback due to high RH2 temps
2026-04-13	PFO	0.7	156.31	D1: 8A Runback due to high RH2 temps
2026-04-18	PFO	10.4	187.00	U1: 8B Exhaust frame blower damper stuck
2026-04-18	PFO	10.4	107.00	U1: 8B Exhaust frame blower damper stuck
2026-04-20	PFO	2.0	190.00	U1: PMR 8D high haz gas
2026-04-20	PFO	2.0	107.00	U1: PMR 8D high haz gas
2026-05-03	PFO	1.0	190.00	U1: PMR 8D HRH Vent stuck 100% open during SU
2026-05-03	PFO	1.0	107.00	U1: PMR 8D HRH Vent stuck 100% open during SU
2026-05-06	PFO	1.3	190.00	U1: PMR 8D Low LP drum LVL
2026-05-06	PFO	1.3	107.00	U1: PMR 8D Low LP drum LVL
2026-05-12	PFO	11.1	187.00	U1: PMR 8A AA Flex hose pipe failure
2026-05-12	PFO	11.1	107.00	U1: PMR 8A AA Flex hose pipe failure

2026-05-14	PFO	1.6	187.00	U1: PMR 8A High exhaust spreads
2026-05-14	PFO	1.6	107.00	U1: PMR 8A High exhaust spreads
2026-05-16	PFO	2.0	190.00	U1: PMR 8D High Exhaust duct pressure time limit reached
2026-05-16	PFO	2.0	107.00	U1: PMR 8D High Exhaust duct pressure time limit reached
2026-05-18	PFO	0.2	69.00	D1: PMR 8B Failed CTD sensors
2026-05-18	PFO	0.2	39.17	D1: PMR 8B Failed CTD sensors
2026-05-20	PFO	15.2	187.00	U1: PMR 8B Lo-Lo AA pressure ratio
2026-05-20	PFO	15.2	107.00	U1: PMR 8B Lo-Lo AA pressure ratio
2026-05-21	PFO	20.0	187.00	U1: PMR 8A Lo-Lo WIPPR
2026-05-21	PFO	20.0	107.00	U1: PMR 8A Lo-Lo WIPPR
2026-06-03	PMO	72.2	187.00	MO: PMR 8B Fuel gas valve and inlet filter changeout
2026-06-03	PMO	72.2	107.00	MO: PMR 8B Fuel gas valve and inlet filter changeout
2026-06-11	PMO	71.4	187.00	MO: PMR 8A WI Header crack repairs
2026-06-11	PMO	71.4	107.00	MO: PMR 8A WI Header crack repairs
2026-06-26	PFO	0.1	61.00	D1: PMR 8A HPSH TC deviation
2026-06-26	PFO	0.1	66.44	D1: PMR 8A HPSH TC deviation
2026-06-27	PFO	0.0	190.00	U1: PMR 8D IAC failures
2026-06-27	PFO	0.0	107.00	U1: PMR 8D IAC failures
2026-06-27	FFO	4.8	1182.00	U1: PMR 8C IAC failures
2026-06-27	PFO	7.1	107.00	U1: PMR 8D IAC failures
2026-06-27	PFO	4.8	107.00	U1: PMR 8B IAC failure
2026-06-27	PFO	6.4	107.00	U1: PMR 8A IAC Failure
2026-06-27	PFO	4.8	107.00	U1: PMR 8C IAC failures
2026-06-27	PFO	3.3	428.00	U1: PMR 8ST IAC failure
2026-06-27	PFO	2.2	190.00	U1: PMR 8D IAC failures
2026-06-27	PFO	1.6	187.00	U1: PMR 8A IAC Failure

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Okeechobee Energy Center - POK			POK-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-14	PMO	20,7	346,00	1-2 SNOW BFP
2026-01-14	PMO	20,7	175,32	1-2 SNOW BFP
2026-01-29	PFO	0,1	151,57	POK 11 Runback from 382 MW to 50MW
2026-01-29	PFO	0,1	296,00	POK 11 Runback from 382 MW to 50MW
2026-02-01	PFO	4,7	346,00	POK 12 Forced
2026-02-01	PFO	4,7	175,32	POK 12 Forced
2026-02-01	PFO	0,3	93,12	POK 11 Runback
2026-02-01	PFO	0,3	292,00	POK 11 Runback
2026-02-01	PFO	3,9	346,00	POK 12 Forced FG
2026-02-01	PFO	3,9	175,32	POK 12 Forced FG
2026-02-15	PPO	24,0	346,00	POK 12 PO Major
2026-02-15	PPO	24,0	175,32	POK 12 PO Major
2026-02-16	PO	815,0	1544,00	POK 10 PO
2026-02-16	PPO	815,0	175,32	POK 11 PO
2026-02-16	PPO	815,0	175,32	POK 13 PO
2026-02-16	PPO	1151,0	175,32	POK 12 PO Major
2026-03-22	PO	336,0	1544,00	POK 10 PE
2026-03-22	PPO	376,2	175,32	POK 11 PE
2026-03-22	PPO	376,2	175,32	POK 13 PE
2026-04-05	PO	40,2	1544,00	POK 12 PE
2026-04-05	PPO	40,2	168,64	POK 12 PE
2026-04-06	PPO	64,6	346,00	POK 12 PE
2026-04-06	PPO	64,6	168,64	POK 12 PE
2026-04-06	PFO	10,6	346,00	POK 13 Runback
2026-04-06	PFO	10,6	168,64	POK 13 Runback
2026-04-10	PFO	0,8	144,29	POK 12 Runback
2026-04-10	PFO	0,8	296,00	POK 12 Runback
2026-04-24	PFO	8,3	506,00	POK 10 Forced Outage
2026-04-24	PFO	8,3	126,00	POK 10 Forced Outage
2026-04-24	PFO	8,3	126,00	POK 10 Forced Outage
2026-04-24	PFO	7,2	126,00	POK 10 Forced Outage
2026-04-24	PFO	2,3	346,00	POK 1-3 Forced Outage
2026-04-24	PFO	1,1	168,64	POK 1-3 Forced Outage
2026-04-24	PFO	1,1	126,00	POK 10 Forced Outage
2026-04-24	PFO	1,2	168,64	POK 1-3 Forced Outage
2026-04-24	PFO	2,2	346,00	POK 1-2 Forced Outage
2026-04-24	PFO	1,1	168,64	POK 1-2 Forced Outage
2026-04-24	PFO	1,1	168,64	POK 1-2 Forced Outage
2026-04-24	PFO	8,4	61,42	POK 12 Derate
2026-04-24	PFO	8,4	126,00	POK 12 Derate
2026-06-14	PFO	0,1	160,38	POK 13 Runback
2026-06-14	PFO	0,1	329,00	POK 13 Runback
2026-06-16	PFO	0,3	157,45	POK 11 Runback
2026-06-16	PFO	0,3	323,00	POK 11 Runback

(1) FFO - FULL FORCED OUTAGE
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Port Everglades - PPE				
PPE-05				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PPO	0.0	267.00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	0.0	162.99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203.1	267.00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203.1	162.99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-09	PPO	0.8	187.99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PPO	12.3	91.60	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	47.5	267.00	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	11.5	162.99	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	5.5	425.00	PPE ST trip due to high blade path spreads on 51 in a 1x1 configuration
2026-01-09	PPO	5.5	187.99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	0.8	267.00	PPE 53 HRSG Protection Trip
2026-01-09	PFO	0.8	162.99	PPE 53 HRSG Protection Trip
2026-01-09	PPO	5.9	187.99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	35.9	162.99	PPE 51 Trip on Blade Path Spreads
2026-01-12	PPO	8.9	129.29	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-12	PPO	8.9	207.39	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-13	PFO	0.2	267.00	PPE 51 FL Transfer Failure
2026-01-13	PFO	0.2	162.99	PPE 51 FL Transfer Failure
2026-01-13	PMO	7.2	198.76	PPE 51 LF Tuning Maintenance Derate
2026-01-13	PMO	7.2	122.88	PPE 51 LF Tuning Maintenance Derate
2026-01-23	PPO	3.3	217.77	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-23	PPO	3.3	178.10	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-23	PFO	38.3	267.00	EFOR- PPE 52 Thermal Event
2026-01-23	PFO	38.3	162.99	EFOR- PPE 52 Thermal Event
2026-01-27	PMO	64.6	267.00	PPE 52 LF capability SNOW
2026-01-27	PMO	64.6	163.02	PPE 52 LF capability SNOW
2026-01-28	PMO	63.5	267.00	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-28	PMO	29.7	162.99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PMO	33.8	162.99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PFO	0.8	267.00	PPE 52 LF pump recirc valve Trip
2026-01-30	PFO	0.8	162.99	PPE 52 LF pump recirc valve Trip
2026-01-30	PMO	7.3	26.16	PPE 52 Post Outage LF Tuning
2026-01-30	PMO	7.3	95.02	PPE 52 Post Outage LF Tuning
2026-01-31	PMO	5.8	32.54	PPE 53 Post Outage Tuning
2026-01-31	PMO	0.0	113.53	PPE 53 Post Outage Tuning
2026-01-31	PMO	5.8	113.53	PPE 53 Post Outage Tuning
2026-02-01	PFO	1.6	267.00	PPE 51 BFP suction strainer valve failure
2026-02-01	PFO	1.6	162.99	PPE 51 BFP suction strainer valve failure
2026-02-09	PFO	0.3	267.00	PPE 53 Inadvertent Valve Closure
2026-02-09	PFO	0.3	163.02	PPE 53 Inadvertent Valve Closure
2026-02-16	PFO	6.2	267.00	PPE 51 Flame scanner Intensity Low SUF
2026-02-16	PFO	6.2	162.99	PPE 51 Flame scanner Intensity Low SUF
2026-02-23	PFO	5.3	267.00	PPE 53 TOT failure
2026-02-23	PFO	5.3	163.02	PPE 53 TOT failure
2026-03-19	PFO	0.1	267.00	PPE 51 LF SUF
2026-03-19	PFO	0.1	163.02	PPE 51 LF SUF
2026-03-19	PFO	0.1	267.00	PPE 53 LF SUF
2026-03-19	PFO	0.1	163.02	PPE 53 LF SUF
2026-03-20	PFO	0.1	267.00	PPE 51 LF SUF
2026-03-20	PFO	0.1	162.99	PPE 51 LF SUF
2026-03-20	PFO	0.1	267.00	PPE 51 LF SUF
2026-03-20	PFO	0.1	162.99	PPE 51 LF SUF
2026-03-25	PFO	0.2	267.00	PPE 51 Trip- LF swap to FG transfer failure
2026-03-25	PFO	0.2	162.99	PPE 51 Trip- LF swap to FG transfer failure
2026-03-30	PFO	4.4	225.00	PPE ST Derate- Wells 1 and 2 out of service
2026-03-30	PFO	3.6	225.00	PPE ST Derate- Loss Of Intake Wells 1 2 and 3

2026-03-30	PMO	182.7	425.00	PPE ST - MAD 11 Bearing replacement
2026-04-01	PFO	11.8	267.00	PPE 52 SUF- Generator Breaker Failed to Close
2026-04-03	PFO	2.5	267.00	PPE 52 Stage A Fuel Gas Throttle Valve- Trip
2026-04-07	FMO	72.0	1226.00	51- Maintenance Outage
2026-04-10	PMO	52.1	425.00	PPE ST - MAD 11 Bearing replacement
2026-04-15	PFO	2.5	267.00	PPE 52 Stage A Fuel Gas Throttle Valve- Trip
2026-04-15	PFO	2.5	151.64	PPE 52 Stage A Fuel Gas Throttle Valve- Trip
2026-05-16	PFO	1.5	267.00	PPE 51 TRIP- VGV3 linear feedback trip
2026-05-17	PFO	1.6	267.00	52 SUF- Inlet Damper and Exciter Breaker Failures
2026-05-17	PFO	1.6	141.64	52 SUF- Inlet Damper and Exciter Breaker Failures
2026-05-20	PFO	0.9	267.00	PPE 53 SUF TOT 10
2026-05-20	PFO	0.9	141.70	PPE 53 SUF TOT 10
2026-05-28	PFO	0.6	267.00	53 SFC SUF
2026-05-28	PFO	0.6	141.70	53 SFC SUF
2026-05-28	PMO	72.9	267.00	51 HRSG Tube Leak Repair
2026-06-08	PFO	1.7	267.00	PPE 53 Trip-Failed Fuses
2026-06-12	PFO	23.4	267.00	PPE 51 TRIP-FG ESV
2026-06-12	PFO	23.4	141.64	PPE 51 TRIP-FG ESV
2026-06-16	PMO	4.8	32.37	PPE 51 MOD 26-27 Testing
2026-06-16	PMO	4.8	61.00	PPE 51 MOD 26-27 Testing
2026-06-17	PMO	4.1	31.83	PPE 52 MOD 26-27 Testing
2026-06-17	PMO	4.1	60.00	PPE 52 MOD 26-27 Testing
2026-06-20	PMO	2.2	41.92	PPE 53 MOD 26-27 Testing
2026-06-20	PMO	2.2	79.00	PPE 53 MOD 26-27 Testing
2026-06-21	PFO	0.4	425.00	ST SUF- HP Exhaust Temp- High
2026-06-21	PMO	3.4	159.00	PPE ST NERC MOD 26- 27 Testing
2026-06-30	PFO	1.7	267.00	PPE 52 SUF SFC Thyristor Failure
2026-06-30	PFO	1.7	141.64	PPE 52 SUF SFC Thyristor Failure

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Riviera - PRV				
DATE	OUTAGE TYPE(1)	HOURS	PRV-05 (MW) AFFECTED	DESCRIPTION
2026-01-09	PMO	78.2	266.00	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-09	PMO	78.2	151.32	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-22	FMO	48.0	1264.00	PRV SST - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	151.32	PRV 51 - Block SNOW - MSV Trip Coil Replacement
2026-01-22	PMO	48.0	151.32	PRV 52 - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	0.04	PRV 53 - Block SNOW - Trip Coil Replacement
2026-01-31	PFO	2.3	266.00	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure
2026-01-31	PFO	2.3	151.36	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure
2026-02-15	PFO	5.7	266.00	PRV 53 - Startup Failure - Faulty GV2 Positioner
2026-02-15	PFO	5.7	151.36	PRV 53 - Startup Failure - Faulty GV2 Positioner
2026-02-20	PFO	20.2	266.00	PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer
2026-02-20	PFO	20.2	151.32	PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer
2026-02-22	PMO	287.4	266.00	PRV 52 - Maintenance Outage - Modified CI
2026-02-22	PMO	287.4	151.32	PRV 52 - Maintenance Outage - Modified CI
2026-03-07	PMO	0.0	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-07	PMO	0.0	465.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-07	PMO	22.2	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-07	PMO	22.2	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	10.3	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	10.3	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	26.7	266.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	26.7	151.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-10	PFO	2.7	266.00	PRV 52 - Startup Failure - Faulty Dynamic Pressure Sensor
2026-03-10	PFO	2.7	151.32	PRV 52 - Startup Failure - Faulty Dynamic Pressure Sensor
2026-03-13	PFO	1.1	47.22	PRV52 - Runback - Flashback Alarm
2026-03-13	PFO	1.1	86.00	PRV52 - Runback - Flashback Alarm
2026-03-13	PFO	103.1	266.00	PRV 52 - Forced Outage - Fuel Gas C-stage leak
2026-03-13	PFO	103.1	151.32	PRV 52 - Forced Outage - Fuel Gas C-stage leak
2026-04-07	PFO	4.1	266.00	PRV 53 - Forced Outage - HRH Bypass open more than 5% - OMC
2026-04-07	PFO	2.6	466.00	PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC
2026-04-07	PFO	2.6	151.36	PRV 53 - Forced Outage - HRH Bypass open more than 5% - OMC
2026-04-07	PFO	2.6	-6.00	PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC
2026-04-07	PFO	2.6	-6.00	PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC
2026-04-07	PFO	2.6	-6.00	PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC
2026-04-07	PFO	1.5	151.36	PRV 53 - Forced Outage - HRH Bypass open more than 5% - OMC
2026-04-07	PMO	26.8	266.00	PRV 53 - SNOW - HRH Bypass Controller,
2026-04-07	PMO	26.8	151.36	PRV 53 - SNOW - HRH Bypass Controller,
2026-04-21	PFO	10.5	266.00	PRV 53 - Force Outage - HCO Issues
2026-04-21	PFO	10.5	155.36	PRV 53 - Force Outage - HCO Issues

2026-04-23	PFO	29.7	266.00	PRV 52 - Force Outage - Performance Fuel Gas Heater Failure
2026-04-23	PFO	29.7	155.32	PRV 52 - Force Outage - Performance Fuel Gas Heater Failure
2026-05-26	PFO	47.6	61.89	PRV 52 - Forced Derating - Flashback Combustor Can 10
2026-05-26	PFO	47.6	106.00	PRV 52 - Forced Derating - Flashback Combustor Can 10
2026-05-28	PMO	127.5	266.00	PRV 52 Maintenance Outage- Combustor Can 10
2026-05-28	PMO	127.5	155.32	PRV 52 Maintenance Outage- Combustor Can 10

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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL			PSL-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-04-08	PPO	4.9	17.90	U1 PEL 1A1 DFS Repair 040826

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ACTUAL PERFORMANCE DATA
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FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL			PSL-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-04-14	PFO	60.1	253.70	U2 UEL SL2-28 Sodium Excursion
2026-04-17	PPO	15.1	216.65	U2 PEL MSSV TST 041726
2026-04-17	PPO	3.9	469.72	U2 PEL DOWN POWER TO BO START SL2-29
2026-04-18	PO	312.0	986.00	U2 PEL SL2-29 APRIL 26
2026-05-01	PO	744.0	986.00	U2 PEL SL2-29 May 2026
2026-06-01	PO	72.0	986.00	U2 PEL SL2-29 June 2026
2026-06-04	PO	22.8	986.00	U2 UEL SL2-29 Outage Extension
2026-06-04	PPO	6.2	753.39	PEL SL2-29 Up Power Part 1
2026-06-05	PFO	45.9	691.70	UEL SL2-29 Vanadium Incore Validation Part 1
2026-06-07	PPO	3.6	653.42	PEL SL2-29 Up Power Part 2
2026-06-07	PFO	134.8	601.97	UEL SL2-29 Vanadium Incore Validation Part 2
2026-06-12	PPO	29.4	284.69	PEL SL2-29 Up Power Part 3
2026-06-14	PFO	106.9	64.97	UEL SL2-29 2A2 Water Box
2026-06-18	PPO	2.9	29.32	PEL SL2-29 Up Power Part 4
2026-06-30	PPO	0.8	11.34	PEL SL2-29 2A HTR Drain Pump June 2026

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 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Sanford - PSR				
DATE	OUTAGE TYPE(1)	HOURS	PSR-05 (MW) AFFECTED	DESCRIPTION
2026-01-01	PO	0.0	1151.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	0.0	103.25	PSR 5D PLANNED OUTAGE
2026-01-01	PPO	0.0	103.25	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	0.0	103.25	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	0.0	103.25	PSR 5A PLANNED OUTAGE
2026-01-01	PO	248.3	1151.00	PSR 5ST PLANNED OUTAGE
2026-01-01	PPO	248.3	73.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	276.4	73.00	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	276.4	73.00	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	255.3	73.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	192.00	PSR 5B PLANNED OUTAGE
2026-01-11	PPO	29.6	192.00	PSR 5C PLANNED OUTAGE
2026-01-11	PPO	7.0	192.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	383.00	PSR 5ST PLANNED OUTAGE
2026-01-12	PPO	1.5	73.00	PSR 5C PLANNED OUTAGE
2026-01-12	PPO	1.0	192.00	PSR 5C TRIP DUE TO TESTING
2026-01-12	PPO	1.0	73.00	PSR 5C TRIP DUE TO TESTING
2026-01-13	PFO	3.3	192.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-13	PFO	3.3	73.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-14	PFO	0.5	383.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	3.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	3.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	3.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	3.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-15	PFO	4.4	383.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	3.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	3.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	3.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	3.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-16	PFO	5.0	192.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-16	PFO	5.0	73.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-19	PFO	9.5	192.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-19	PFO	9.5	73.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-20	PMO	86.4	192.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-20	PMO	86.4	73.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-28	PMO	11.9	192.00	PSR 5C EVENT MOF - IP DRUM REPAIR
2026-01-28	PMO	11.9	73.00	PSR 5C EVENT MOF - IP DRUM REPAIR
2026-01-29	PMO	13.9	192.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8
2026-01-29	PMO	13.9	73.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8
2026-02-16	PMO	2.5	192.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	2.1	73.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	1.9	192.00	PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	73.1	73.00	PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	0.4	383.00	PST 5ST EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	71.7	73.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK

2026-02-16	PMO		0.0	192.00	PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO		71.2	73.00	PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	FMO		71.2	1151.00	PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO		71.2	73.00	PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-20	PMO		20.6	192.00	PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT
2026-02-20	PMO		20.6	73.00	PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT
2026-02-27	PMO		2.3	192.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-27	PMO		2.2	73.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-28	PMO		1.7	192.00	PSR 5B EVENT MOF - DCS ISSUES
2026-02-28	PMO		16.8	73.00	PSR 5B EVENT MOF - DCS ISSUES
2026-02-28	PMO		0.1	383.00	PSR 5ST EVENT MOF - DCS ISSUES
2026-02-28	PMO		15.2	73.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-28	FMO		15.1	1151.00	PSR 5D EVENT MOF - DCS ISSUES
2026-02-28	PMO		15.1	73.00	PSR 5A EVENT MOF - DCS ISSUES
2026-02-28	PMO		15.1	73.00	PSR 5D EVENT MOF - DCS ISSUES
2026-03-11	PFO		0.2	192.00	PSR 5A EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-03-11	PFO		0.2	192.00	PSR 5B EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-03-11	PFO		0.2	73.00	PSR 5A EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-03-11	PFO		0.2	73.00	PSR 5B EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-04-10	PFO		2.4	42.00	PSR 5A EFOR - REDUCED LOAD DUE TO FEED VALVE
2026-04-10	PFO		2.4	64.80	PSR 5A EFOR - REDUCED LOAD DUE TO FEED VALVE
2026-06-02	PFO		0.2	178.00	PSR 5A EFOR - RUNBACK DUE TO HP STEAM ATTEMPERATOR
2026-06-02	PFO		0.2	88.76	PSR 5A EFOR - RUNBACK DUE TO HP STEAM ATTEMPERATOR

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-02-02	PPO	28.0	436.84	PTN3 Planned Shutdown for Refueling
2026-02-04	PO	599.9	837.00	PTN3 Planned Refueling Outage
2026-03-01	PO	743.0	837.00	PTN3 Planned Refueling Outage PT3-35
2026-04-01	PO	456.0	837.00	PTN3 Planned Refueling Outage
2026-04-20	PO	598.1	837.00	PTN3 Refueling Outage PT3-35 Extension
2026-05-14	PPO	86.2	583.14	PTN3 Planned Power Ascension following RFO PT3-35
2026-05-18	PFO	24.9	394.22	PTN3 Unplanned Power Ascension delay following RFO PT3-35
2026-05-19	PFO	39.7	136.99	PTN3 Unplanned Power Ascension delay following RFO PT3-35

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN				
PTN-04				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-15	PFO	38.0	151.16	Unplanned Downpower for Heater Drain Tank Level Control

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC			PWC-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	88.6	245.00	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-07	PMO	88.6	158.70	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-18	PFO	2.5	245.00	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-18	PFO	2.5	158.70	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-28	PMO	10.1	484.00	PWC 1ST - GSU Oil Refill
2026-03-09	PPO	1.0	245.00	PWC 1A - Planned Block Outage - LP Turbine
2026-03-09	PPO	0.7	158.64	PWC 1A - Planned Block Outage - LP Turbine
2026-03-09	PPO	0.9	245.00	PWC 1C - Planned Block Outage - LP Turbine
2026-03-09	PPO	0.5	0.05	PWC 1C - Planned Block Outage - LP Turbine
2026-03-10	PPO	0.3	484.00	PWC 1ST - Planned Block Outage - LP Turbine
2026-03-10	PPO	1367.5	158.64	PWC 1A - Planned Block Outage - LP Turbine
2026-03-10	PPO	1367.5	0.05	PWC 1C - Planned Block Outage - LP Turbine
2026-03-10	PO	1367.2	1219.00	PWC 1B - Planned Block Outage - LP Turbine
2026-03-10	PPO	1367.2	158.64	PWC 1B - Planned Block Outage - LP Turbine
2026-05-06	PO	53.4	1219.00	PWC 1C - Planned Block Outage Extension- LP Turbine -CT Tuning 1
2026-05-06	PPO	143.9	161.32	PWC 1A - Planned Block Outage Extension - LP Turbine
2026-05-06	PPO	107.4	161.32	PWC 1B - Planned Block Outage Extension Tuning 1 - LP Turbine
2026-05-06	PPO	53.4	0.05	PWC 1C - Planned Block Outage Extension- LP Turbine -CT Tuning 1
2026-05-08	PPO	4.5	484.00	PWC 1ST - Planned Block Outage - LP Turbine
2026-05-08	PPO	4.5	245.00	PWC 1A - Planned Block Outage Extension - LP Turbine
2026-05-08	PPO	4.5	245.00	PWC 1B - Planned Block Outage Extension Tuning 1 - LP Turbine
2026-05-08	PO	0.0	1219.00	PWC 1C - Planned Block Outage - LP Turbine Tuning 1
2026-05-08	PPO	0.0	0.05	PWC 1C - Planned Block Outage - LP Turbine Tuning 1
2026-05-08	PO	19.6	1219.00	PWC 1C - Planned Block Outage Extension - LP Turbine Tuning 2
2026-05-08	PPO	19.6	0.05	PWC 1C - Planned Block Outage Extension - LP Turbine Tuning 2
2026-05-09	PPO	66.2	484.00	PWC 1ST - Planned Block Outage - LP Turbine
2026-05-09	PPO	194.4	245.00	PWC 1A - Planned Block Outage Extension - LP Turbine
2026-05-09	PPO	29.7	245.00	PWC 1B - Planned Block Outage Extension Tuning 1 - LP Turbine
2026-05-11	PPO	128.2	161.32	PWC 1A - Planned Block Outage Extension - LP Turbine
2026-05-21	PFO	2.2	245.00	PWC 1C - Forced Outage - High Blade Path Spread
2026-05-21	PFO	2.2	161.37	PWC 1C - Forced Outage - High Blade Path Spread
2026-05-31	PFO	3.4	64.00	PWC 1C - Forced Derate - IP Drum Level - HP to Cooling Steam Relief
2026-05-31	PFO	3.4	42.13	PWC 1C - Forced Derate - IP Drum Level - HP to Cooling Steam Relief

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC			PWC-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-02	PFO	9.2	477.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	243.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	243.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	243.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-07	PMO	32.0	244.00	PWC 2A - SNOW - BFP Recirc Valve
2026-01-07	PMO	32.0	151.64	PWC 2A - SNOW - BFP Recirc Valve
2026-01-21	FMO	78.0	1209.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	243.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	243.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	243.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	476.00	PWC 2A - Block SNOW - TOI TMOD Reductions
2026-01-21	PMO	78.0	476.00	PWC 2B - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	476.00	PWC 2C - Block SNOW - TOI TMOD Reduction
2026-02-01	PFO	3.1	244.00	PWC 2A - Forced Outage - Low Combustor Differential Pressure
2026-02-01	PFO	3.1	151.64	PWC 2A - Forced Outage - Low Combustor Differential Pressure
2026-02-05	PMO	240.0	244.00	PWC 2A - Maintenance Outage - TCA Outlet Overhaul
2026-02-15	PMO	8.5	244.00	PWC 2A - Maintenance Outage Extension - Leak and Testing
2026-02-15	PPO	813.0	244.00	PWC 2C - Planned Outage - HGP
2026-02-15	PPO	812.8	151.64	PWC 2C - Planned Outage - HGP
2026-02-19	PFO	3.3	244.00	PWC 2B - Startup Failure - High Vibration on Bearing No. 2
2026-02-19	PFO	3.3	151.64	PWC 2B - Startup Failure - High Vibration on Bearing No. 2
2026-03-20	PMO	2.6	244.00	PWC2A - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-20	PMO	29.6	151.64	PWC2A - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-20	PMO	0.2	477.00	PWC2ST - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-20	PPO	30.3	151.64	PWC 2C - Planned Outage - HGP
2026-03-21	FMO	26.9	1209.00	PWC 2B - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-21	PMO	26.9	151.64	PWC 2B - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-22	PPO	134.0	244.00	PWC 2C - Planned Outage - HGP
2026-03-22	PMO	3.1	477.00	PWC2ST - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-22	PPO	130.9	151.64	PWC 2C - Planned Outage - HGP
2026-03-27	PPO	0.0	244.00	PWC 2C - Planned Outage - HGP
2026-03-27	PPO	0.0	151.70	PWC 2C - Planned Outage - HGP
2026-03-27	PPO	2.4	244.00	PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-27	PPO	2.4	151.70	PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-28	PPO	0.0	244.00	PWC 2C - Planned Outage - HGP
2026-03-28	PPO	0.0	151.70	PWC 2C - Planned Outage - HGP
2026-03-28	PPO	18.2	244.00	PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-28	PPO	18.2	151.70	PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-29	PPO	0.0	244.00	PWC 2C - Planned Outage - HGP
2026-03-29	PPO	0.0	151.70	PWC 2C - Planned Outage - HGP
2026-03-29	PPO	979.6	244.00	PWC 2C - Planned Outage Extension - HGP Rework
2026-03-29	PPO	979.6	151.64	PWC 2C - Planned Outage Extension - HGP Rework
2026-04-09	PFO	1.1	244.00	PWC 2A - Startup Failure - Low Superheat Logic
2026-04-09	PFO	1.1	151.64	PWC 2A - Startup Failure - Low Superheat Logic
2026-05-12	PFO	3.0	244.00	PWC 2C - Forced Outage - HP SH Flow Transmitter Bad Quality
2026-05-12	PFO	3.0	158.35	PWC 2C - Forced Outage - HP SH Flow Transmitter Bad Quality

2026-06-11	PMO	84,3	244,00	PWC 2B - Event MOF - Balance Shot
2026-06-11	PMO	84,3	158,98	PWC 2B - Event MOF - Balance Shot
2026-06-26	PMO	18,5	244,00	PWC 2A - Event MOF - Fuel Gas Orifice Inspection
2026-06-26	PMO	18,5	158,98	PWC 2A - Event MOF - Fuel Gas Orifice Inspection
2026-06-26	PMO	38,1	244,00	PWC 2C - Event MOF - Fuel Gas Orifice Inspection
2026-06-26	PMO	38,1	0,04	PWC 2C - Event MOF - Fuel Gas Orifice Inspection
2026-06-27	PMO	26,2	244,00	PWC 2A - Maintenance Outage Extension - Cardox Emptied
2026-06-27	PMO	26,2	158,93	PWC 2A - Maintenance Outage Extension - Cardox Emptied

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC				PWC-03
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-05	PFO	0.7	244.00	PWC 3A - Startup Failure - BFP Low Flow
2026-01-05	PFO	0.7	151.64	PWC 3A - Startup Failure - BFP Low Flow
2026-01-06	PMO	22.0	244.00	PWC 3A - SNOW - BFP Recirc Valve
2026-01-06	PMO	22.0	151.64	PWC 3A - SNOW - BFP Recirc Valve
2026-01-28	PMO	53.0	244.00	PWC 3B - Event MOF - Fuel Gas Strainer Cleanings
2026-02-07	PFO	0.6	477.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	243.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	243.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	243.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-13	PMO	22.8	244.00	PWC 3B - Maintenance Outage - Block Outage
2026-02-13	PMO	22.5	151.64	PWC 3B - Maintenance Outage - Block Outage
2026-02-14	PPO	13.9	244.00	PWC 3C - Maintenance Outage - HGP
2026-02-14	PPO	353.5	151.64	PWC 3C - Maintenance Outage - HGP
2026-02-14	PMO	0.2	477.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	0.2	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	333.4	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	339.8	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	333.4	151.64	PWC 3B - Maintenance Outage - Block Outage
2026-02-14	FMO	333.1	1209.00	PWC 3A - Maintenance Outage - Annual MOF
2026-02-14	PMO	339.5	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	348.5	151.64	PWC 3A - Maintenance Outage - Annual MOF
2026-02-28	PMO	15.4	244.00	PWC 3A - Maintenance Outage - Annual MOF
2026-02-28	PPO	465.8	244.00	PWC 3C - Maintenance Outage - HGP
2026-02-28	PMO	6.4	477.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-28	PMO	6.4	243.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-03-01	PPO	459.3	151.64	PWC 3C - Maintenance Outage - HGP
2026-03-06	PFO	5.4	244.00	PWC 3A - Force Outage - IGV Deviation
2026-03-06	PFO	5.4	151.64	PWC 3A - Force Outage - IGV Deviation
2026-03-08	PFO	5.6	244.00	PWC 3A - Force Outage - IGV Deviation
2026-03-08	PFO	5.6	151.64	PWC 3A - Force Outage - IGV Deviation
2026-03-13	PMO	36.5	244.00	PWC3A - Event MOF - IGV Wiring Repairs
2026-03-16	PMO	54.0	244.00	PWC 3B - Event MOF - BFP Seal Leak
2026-03-16	PMO	54.0	151.64	PWC 3B - Event MOF - BFP Seal Leak
2026-03-20	PPO	86.0	244.00	PWC 3C - Planned Outage Extension - Hot gas path.
2026-03-20	PPO	86.0	151.70	PWC 3C - Planned Outage Extension - Hot gas path.
2026-06-02	PMO	1.5	244.00	PWC 3B - Block SNOW - Aux Steam Line Repair
2026-06-02	PMO	1.3	159.02	PWC 3B - Block SNOW - Aux Steam Line Repair
2026-06-02	PMO	0.8	244.00	PWC 3A - Block SNOW - Aux Steam Line Repair
2026-06-02	PMO	98.6	159.02	PWC 3A - Block SNOW - Aux Steam Line Repair
2026-06-03	PMO	0.2	477.00	PWC 3ST - Block SNOW - Aux Steam Line Repair
2026-06-03	PMO	102.6	159.02	PWC 3B - Block SNOW - Aux Steam Line Repair
2026-06-03	FMO	97.8	1209.00	PWC 3C - Block SNOW - Aux Steam Line Repair
2026-06-03	PMO	105.9	159.02	PWC 3C - Block SNOW - Aux Steam Line Repair
2026-06-07	PMO	8.1	244.00	PWC 3B - Block SNOW - Aux Steam Line Repair
2026-06-07	PMO	11.0	244.00	PWC 3C - Block SNOW - Aux Steam Line Repair
2026-06-07	PMO	4.6	477.00	PWC 3ST - Block SNOW - Aux Steam Line Repair
2026-06-07	PMO	3.4	159.02	PWC 3B - Block SNOW - Aux Steam Line Repair
2026-06-07	PMO	2.8	159.02	PWC 3C - Block SNOW - Aux Steam Line Repair

2026-06-11	PFO	2.1	244.00	PWC 3B - Startup Failure - LP Drum Level Control Valve
2026-06-11	PFO	2.1	158.98	PWC 3B - Startup Failure - LP Drum Level Control Valve
2026-06-20	PFO	4.4	477.00	PWC 3ST - Force Outage - Lightning Event
2026-06-20	PFO	0.0	243.00	PWC 3ST - Force Outage - Lightning Event
2026-06-20	PFO	4.4	243.00	PWC 3ST - Force Outage - Lightning Event
2026-06-20	PFO	4.4	243.00	PWC 3ST - Force Outage - Lightning Event
2026-06-20	PFO	1.4	244.00	PWC 3A - Force Outage - Lightning Event
2026-06-20	PFO	1.4	243.00	PWC 3ST - Force Outage - Lightning Event
2026-06-20	PFO	1.4	158.98	PWC 3A - Force Outage - Lightning Event
2026-06-20	PFO	2.9	243.00	PWC 3ST - Force Outage - Lightning Event
2026-06-24	PFO	3.6	244.00	PWC 3C - Force Outage - Low Lube Oil Pressure
2026-06-24	PFO	3.6	159.02	PWC 3C - Force Outage - Low Lube Oil Pressure

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point - TP5			TP5-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	26.0	193.00	5D SNOW
2026-01-07	PMO	26.0	360.00	5D SNOW
2026-01-07	PMO	25.0	193.00	5C SNOW
2026-01-07	PMO	25.0	360.00	5C SNOW
2026-01-11	PMO	122.1	193.00	5A SNOW
2026-01-11	PMO	122.1	363.00	5A SNOW
2026-01-14	PFO	25.0	193.00	5C EFOR
2026-01-14	PFO	25.0	363.00	5C EFOR
2026-01-23	PFO	0.2	69.00	5C RUNBACK
2026-01-23	PFO	0.2	33.08	5C RUNBACK
2026-01-24	PFO	3.7	487.00	5ST EFOR 3
2026-01-24	PFO	3.7	69.00	5ST EFOR 3
2026-01-24	PFO	0.7	69.00	5ST EFOR 3
2026-01-24	PFO	3.7	69.00	5ST EFOR 3
2026-01-24	PFO	0.2	69.00	5ST EFOR 3
2026-01-24	PFO	2.9	193.00	5D EFOR
2026-01-24	PFO	2.9	69.00	5ST EFOR 3
2026-01-24	PFO	2.9	363.00	5D EFOR
2026-01-24	PFO	1.5	193.00	5B EFOR
2026-01-24	PFO	1.5	69.00	5ST EFOR 3
2026-01-24	PFO	1.5	363.00	5B EFOR
2026-01-24	PFO	1.4	69.00	5ST EFOR 3
2026-01-24	PFO	0.5	69.00	5ST EFOR 3
2026-02-10	PMO	1.7	193.00	5C SNOW
2026-02-10	PMO	1.0	360.00	5C SNOW
2026-02-10	PMO	0.8	193.00	5D SNOW
2026-02-10	PMO	72.0	360.00	5D SNOW
2026-02-11	PMO	0.6	487.00	5ST SNOW
2026-02-11	PMO	0.6	66.00	5ST SNOW
2026-02-11	PMO	0.2	66.00	5ST SNOW
2026-02-11	PMO	71.8	66.00	5ST SNOW
2026-02-11	PMO	71.8	65.00	5ST SNOW
2026-02-11	PMO	71.8	360.00	5C SNOW
2026-02-11	PMO	0.4	193.00	5B SNOW
2026-02-11	PMO	71.6	66.00	5ST SNOW
2026-02-11	PMO	71.6	360.00	5B SNOW
2026-02-11	FMO	71.1	1259.00	5A SNOW
2026-02-11	PMO	71.1	66.00	5ST SNOW
2026-02-11	PMO	71.1	360.00	5A SNOW
2026-02-28	PFO	1.8	193.00	5D EFOR
2026-02-28	PFO	1.8	360.00	5D EFOR
2026-03-13	PMO	18.0	193.00	5A SNOW
2026-03-13	PMO	18.0	360.00	5A SNOW
2026-03-17	PFO	0.5	193.00	5A EFOR
2026-03-17	PFO	0.5	360.00	5A EFOR
2026-04-18	PFO	4.8	193.00	5C EFOR
2026-04-18	PFO	4.8	360.00	5C EFOR
2026-04-21	PMO	73.6	193.00	5C SNOW
2026-04-21	PMO	73.6	360.00	5C SNOW
2026-04-24	PMO	18.6	193.00	5C SNOW
2026-04-24	PMO	18.6	360.00	5C SNOW
2026-05-27	PMO	25.2	193.00	5D SNOW
2026-05-27	PMO	25.2	360.00	5D SNOW
2026-05-31	PFO	43.4	193.00	5D EFOR TRIP
2026-05-31	PFO	43.4	360.00	5D EFOR TRIP
2026-06-03	PFO	0.7	193.00	5A START-UP FAILURE
2026-06-03	PFO	0.7	41.62	5A START-UP FAILURE
2026-06-26	PMO	39.2	193.00	5D SNOW
2026-06-26	PMO	39.2	359.00	5D SNOW

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
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