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July 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2026.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachment)

<u>CERTIFICATE OF SERVICE</u>
Docket 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of July 2026 to the following:

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By: *s/ Maria Jose Moncada*
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: June 2026

Line No.		(1) Dollars Actual	(2) Dollars Estimated	(3) Dollars Diff	(4) Dollars Diff %	(5) MWh Actual	(6) MWh Estimated	(7) MWh Diff	(8) MWh Diff %	(9) Cents/kWh Actual	(10) Cents/kWh Estimated	(11) Cents/kWh Diff	(12) Cents/kWh Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	341,744,190	347,316,172	(5,571,982)	(1.6%)	14,397,997	13,509,949	888,049	6.6%	2.3736	2.5708	(0.1973)	(7.7%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(10,321,362)	(8,828,037)	(1,493,325)	16.9%	(255,909)	(236,996)	(18,913)	8.0%	4.0332	3.7250	0.3082	8.3%
4	Lease Costs (Sch. 2)	(1,383)		(1,383)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(148,753)	51,853	(200,606)	(386.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		331,272,692	338,539,987	(7,267,296)	(2.1%)	14,142,088	13,272,953	869,135	6.5%	2.3425	2.5506	(0.2081)	(8.2%)
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,523,374	8,975,708	(452,334)	(5.0%)	203,772	221,644	(17,872)	(8.1%)	4.1828	4.0496	0.1332	3.3%
9	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,242,203	2,673,279	(431,076)	(16.1%)	43,527	49,822	(6,295)	(12.6%)	5.1513	5.3657	(0.2144)	(4.0%)
10	Energy Cost of Economy Purchases (Sch. 9)	1,948,395	1,092,000	856,395	78.4%	19,217	16,800	2,417	14.4%	10.1389	6.5000	3.6389	56.0%
11		12,713,972	12,740,987	(27,015)	(0.2%)	266,516	288,265	(21,749)	(7.5%)	4.7704	4.4199	0.3506	7.9%
12	**TOTAL AVAILABLE**	343,986,663	351,280,974	(7,294,311)	(2.1%)	14,408,604	13,561,218	847,386	6.2%	2.3874	2.5903	(0.2030)	(7.8%)
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(5,310,854)	(5,857,169)	546,315	(9.3%)	(186,675)	(181,200)	(5,475)	3.0%	2.8450	3.2324	(0.3875)	(12.0%)
16	Gains from Off-System Sales (Sch. 6)	(3,432,901)	(1,854,568)	(1,578,333)	85.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(279,616)	(294,974)	15,359	(5.2%)	(53,160)	(51,287)	(1,873)	3.7%	0.5260	0.5751	(0.0492)	(8.5%)
18		(9,023,370)	(8,006,711)	(1,016,659)	12.7%	(239,835)	(232,487)	(7,348)	3.2%	3.7623	3.4439	0.3184	9.2%
19	**Total Incremental Optimization Costs** [1]												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	243,980	189,959	54,021	28.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	90,240	86,976	3,264	3.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(9,224)	(8,064)	(1,160)	14.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(5,591,252)	(4,804,729)	(786,523)	16.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24	Asset Optimization - Customer Portion (Sch. 2)	5,254,362	2,728,787	2,525,575	92.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25		(11,894)	(1,807,072)	1,795,177	(99.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
26	Total Fuel Costs & Net Power Transactions	334,951,399	341,467,191	(6,515,793)	(1.9%)	14,168,769	13,328,731	840,038	6.3%	2.3640	2.5619	(0.1979)	(7.7%)
27													
28	**Average Factor Calculation**												
29	Net Unbilled Sales [2]	6,788,875	4,651,507	2,137,369	46.0%	287,176	170,055	117,121	68.9%	0.0517	0.0371	0.0146	39.4%
30	T & D Losses [2]	17,370,359	16,743,249	627,110	3.7%	734,783	612,140	122,643	20.0%	0.1324	0.1336	(0.0012)	(0.9%)
31	Company Use [2]	576,682	364,570	212,112	58.2%	24,394	13,329	11,065	83.0%	0.0044	0.0029	0.0015	51.1%
32	System Sales	334,951,399	341,467,191	(6,515,793)	(1.9%)	13,122,416	12,533,207	589,209	4.7%	2.5525	2.7245	(0.1720)	(6.3%)
33	Wholesale Sales (excluding Stratified Sales)	15,908,852	21,219,864	(5,311,012)	(25.0%)	623,262	778,853	(155,591)	(20.0%)	2.5525	2.7245	(0.1720)	(6.3%)
34	Jurisdictional Sales	319,042,547	320,247,327	(1,204,780)	(0.4%)	12,499,154	11,754,354	744,800	6.3%	2.5525	2.7245	(0.1720)	(6.3%)
35	Jurisdictional Line Loss Multiplier									1.00243	1.00243		
36	Jurisdictional Sales Adjusted for Line Losses	319,814,086	321,024,557	(1,210,471)	(0.4%)	12,499,154	11,754,354	744,800	6.3%	2.5587	2.7311	(0.1724)	(6.3%)
37	True-Up	11,438,142	11,438,142	0	N/A	12,499,154	11,754,354	744,800	6.3%	0.0915	0.0973	(0.0058)	(6.0%)
38	TOTAL JURISDICTIONAL FUEL COST	331,252,228	332,462,699	(1,210,471)	(0.4%)	12,499,154	11,754,354	744,800	6.3%	2.6502	2.8284	(0.1782)	(6.3%)
39	GPIF [3]	(291,658)	(291,658)	0	N/A	12,499,154	11,754,354	744,800	6.3%	(0.0023)	(0.0025)	0.0001	(6.0%)
40	Asset Optimization - Company Portion [3]	3,737,786	3,737,786	0	N/A	12,499,154	11,754,354	744,800	6.3%	0.0299	0.0318	(0.0019)	(6.0%)
41	SolarTogether (ST) Credit	24,718,586	27,508,181	(2,789,595)	(10.1%)	12,499,154	11,754,354	744,800	6.3%	0.1978	0.2340	(0.0363)	(15.5%)
42	Fuel Factor after adjustments									2.8755	3.0918	(0.2162)	(7.0%)
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.876	3.092	(0.2160)	(7.0%)
44													

45 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI

46 [2] For Informational Purposes Only

47 [3] Per Order No. PSC-2025-0436-FOF-EI

SCHEDULE A1

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: June 2026

Line No.	A1.1	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	1,973,672,054	1,842,032,124	131,639,930	7.1%	71,534,873	68,478,433	3,056,440	4.5%	2.7590	2.6899	0.0691	2.6%
3	Fuel Cost of Stratified Sales (Sch. 2)	(57,309,643)	(45,105,949)	(12,203,695)	27.1%	(1,363,495)	(1,228,424)	(135,071)	11.0%	4.2031	3.6719	0.5313	14.5%
4	Lease Costs (Sch. 2)	(703,576)	600,000	(1,303,576)	(217.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(88,908)	309,773	(398,681)	(128.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		1,915,569,927	1,797,835,948	117,733,979	6.55%	70,171,379	67,250,010	2,921,369	4.34%	2.7298	2.6734	0.0565	2.11%
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	50,014,369	55,717,952	(5,703,583)	(10.2%)	1,299,272	1,347,384	(48,112)	(3.6%)	3.8494	4.1353	(0.2859)	(6.9%)
9	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	15,434,727	15,682,231	(247,505)	(1.6%)	306,677	301,399	5,278	1.8%	5.0329	5.2031	(0.1703)	(3.3%)
10	Energy Cost of Economy Purchases (Sch. 9)	28,107,424	3,666,530	24,440,894	666.6%	93,397	65,790	27,607	42.0%	30.0946	5.5731	24.5215	440.0%
11		93,556,520	75,066,713	18,489,806	24.63%	1,699,346	1,714,573	(15,227)	(0.89%)	5.5054	4.3782	1.1273	25.75%
12	**TOTAL AVAILABLE**	2,009,126,447	1,872,902,662	136,223,785	7.2734%	71,870,725	68,964,583	2,906,142	4.2140%	2.7955	2.7157	0.0797	2.9357%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(63,151,169)	(48,778,054)	(14,373,115)	29.5%	(1,826,498)	(1,518,417)	(308,081)	20.3%	3.4575	3.2124	0.2451	7.6%
16	Gains from Off-System Sales (Sch. 6)	(49,017,069)	(16,927,018)	(32,090,051)	189.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,684,366)	(1,779,718)	95,353	(5.4%)	(323,007)	(312,897)	(10,110)	3.2%	0.5215	0.5688	(0.0473)	(8.3%)
18		(113,852,604)	(67,484,791)	(46,367,813)	68.71%	(2,149,505)	(1,831,314)	(318,191)	17.37%	5.2967	3.6850	1.6116	43.73%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	1,165,108	1,219,515	(54,407)	(4.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	873,551	728,840	144,711	19.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(44,831)	(31,579)	(13,251)	42.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(72,799,288)	(43,109,230)	(29,690,058)	68.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24	Asset Optimization - Customer Portion	81,673,797	49,953,797	31,720,000	63.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25		10,868,337	8,761,343	2,106,994	24.05%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
26	Total Fuel Costs & Net Power Transactions	1,906,142,180	1,814,179,213	91,962,966	5.07%	69,721,221	67,133,269	2,587,952	3.85%	2.7339	2.7024	0.0316	1.17%
27													
28	**Average Factor Calculation**												
29	Net Unbilled Sales	5,712,342	11,516,686	(5,804,344)	(50.4%)	1,522,371	421,026	1,101,345	261.6%	0.0088	0.0181	(0.0093)	(51.2%)
30	T & D Losses	96,178,828	84,331,289	11,847,539	14.0%	3,478,211	3,083,188	395,023	12.8%	0.1489	0.1327	0.0162	12.2%
31	Company Use	3,585,924	1,836,243	1,749,681	95.3%	128,307	67,133	61,173	91.1%	0.0056	0.0029	0.0027	92.2%
32	System Sales	1,906,142,180	1,814,179,213	91,962,966	5.1%	64,592,332	63,561,922	1,030,410	1.6%	2.9510	2.8542	0.0968	3.4%
33	Wholesale Sales (excluding Stratified Sales)	88,115,044	115,306,872	(27,191,828)	(23.6%)	2,985,902	4,039,916	(1,054,014)	(26.1%)	2.9510	2.8542	0.0968	3.4%
34	Jurisdictional Sales	1,818,027,136	1,698,872,341	119,154,795	7.0%	61,606,430	59,522,006	2,084,424	3.5%	2.9510	2.8542	0.0968	3.4%
35	Jurisdictional Line Loss Multiplier									1.0024	1.0024		
36	Jurisdictional Sales Adjusted for Line Losses	1,822,996,806	1,702,902,105	120,094,700	7.1%	61,606,430	59,522,006	2,084,424	3.5%	2.9591	2.8610	0.0981	3.4%
37	True-Up	68,628,849	68,628,849	0	N/A	61,606,430	59,522,006	2,084,424	3.5%	0.1114	0.1153	(0.0039)	(3.4%)
38	TOTAL JURISDICTIONAL FUEL COST	1,891,625,655	1,771,530,954	120,094,700	6.8%	61,606,430	59,522,006	2,084,424	3.5%	3.0705	2.9763	0.0942	3.2%
39	GPIF	(1,749,945)	(1,749,945)	0	N/A	61,606,430	59,522,006	2,084,424	3.5%	(0.0028)	(0.0029)	0.0001	(3.4%)
40	Asset Optimization - Company Portion	22,426,717	22,426,717	0	N/A	61,606,430	59,522,006	2,084,424	3.5%	0.0364	0.0377	(0.0013)	(3.4%)
41	SolarTogether (ST) Credit	124,704,566	125,414,144	(709,578)	(0.6%)	61,606,430	59,522,006	2,084,424	3.5%	0.2024	0.2107	(0.0083)	(3.9%)
42	Fuel Factor after adjustments									3.3065	3.2217	0.0848	2.6%
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.3060	3.2220	0.0840	2.6%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: June 2026

Line No.		(1) Current Month Actual	(2) Current Month Estimated	(3) Current Month Diff	(4) Current Month Diff %	(5) Year to Date Actual	(6) Year to Date Estimated	(7) Year to Date Diff	(8) Year to Date Diff %
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation (Sch. 3)[5]	341,744,113	347,316,172	(5,572,058)	(1.60%)	1,973,672,053	1,842,032,124	131,639,929	7.15%
3	Lease Costs	(1,383)	N/A	(1,383)	0%	(703,576)	600,000	(1,303,576)	(217.26%)
4	Fuel Cost of Stratified Sales	(10,321,362)	(8,828,037)	(1,493,325)	16.92%	(57,309,643)	(45,105,949)	(12,203,695)	27.06%
5	Fuel Cost of Power Sold (Sch. 6)	(5,590,469)	(6,152,143)	561,674	(9.13%)	(64,835,535)	(50,557,773)	(14,277,762)	28.24%
6	Gains from Off-System Sales (Sch. 6)[4]	(3,435,723)	(1,854,568)	(1,581,155)	85.26%	(49,017,069)	(16,927,018)	(32,090,051)	189.58%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,523,374	8,975,708	(452,334)	(5.04%)	50,014,369	55,717,952	(5,703,583)	(10.24%)
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,242,203	2,673,279	(431,076)	(16.13%)	15,434,727	15,682,231	(247,505)	(1.58%)
9	Energy Cost to Economy Purchases (Sch. 9)	1,948,395	1,092,000	856,395	78.42%	28,107,424	3,666,530	24,440,894	666.59%
10		335,109,147	343,222,410	(8,113,263)	(2.36%)	1,895,362,750	1,805,108,098	90,254,652	5.00%
11	**Optimization Activities** [1]								
12	Incremental Personnel, Software, and Hardware Costs	243,980	189,959	54,021	28.44%	1,165,108	1,219,515	(54,407)	(4.46%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	90,240	86,976	3,264	3.75%	873,551	728,840	144,711	19.85%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(9,224)	(8,064)	(1,160)	14.39%	(44,831)	(31,579)	(13,251)	41.96%
15	Optimization Credits	(5,591,252)	(4,804,729)	(786,523)	16.37%	(72,799,288)	(43,109,230)	(29,690,058)	68.87%
16	Asset Optimizaton - Customer Portion	5,254,362	2,728,787	2,525,575	92.55%	81,673,797	49,953,797	31,720,000	63.50%
17		(11,894)	(1,807,072)	1,795,177	(99.34%)	10,868,337	8,761,343	2,106,994	24.05%
18	**Adjustments to Fuel Cost**								
19	Energy Imbalance Fuel Revenues	(330,741)	0	(330,741)	0%	(965,947)	0	(965,947)	0%
20	Inventory Adjustments	130,008	0	130,008	0%	566,728	0	566,728	0%
21	Other O&M Expense	51,980	51,853	127	0.24%	310,312	309,773	539	0.17%
22		(148,753)	51,853	(200,606)	(386.87%)	(88,908)	309,773	(398,681)	(128.70%)
23	**Adjusted Total Fuel Costs & Net Power Transactions**	334,948,500	341,467,191	(6,518,691)	(1.91%)	1,906,142,179	1,814,179,213	91,962,966	5.07%
24									
25	**kWh Sales**								
26	Retail kWH Sales	12,499,153,547	11,754,353,551	744,799,996	6.34%	61,606,429,917	59,522,006,022	2,084,423,895	3.50%
27	Sale for Resale	623,262,280	778,853,451	(155,591,171)	(19.98%)	2,985,902,150	4,039,915,770	(1,054,013,620)	(26.09%)
28		13,122,415,827	12,533,207,002	589,208,825	4.70%	64,592,332,067	63,561,921,792	1,030,410,275	1.62%
29	Retail % of Total KwH Sales	95.250400%	93.785681%	1.464719%	1.56%	95.377312%	93.644126%	1.733186%	1.85%
30									
31	**Revenues Applicable to Period**								
32	Jurisdictional Fuel Revenues	404,383,237	374,846,335	29,536,903	7.88%	1,961,800,719	1,898,156,772	63,643,947	3.35%
33	Prior Period True-Up (Collected)/Refunded This Period	(11,438,142)	(11,438,142)	0	(0.00%)	(68,628,849)	(68,628,849)	0	(0.00%)
34	GPIF [2]	291,658	291,658	0	0%	1,749,945	1,749,945	0	0%
35	Asset Optimization [2]	(3,737,786)	(3,737,786)	0	(0.00%)	(22,426,717)	(22,426,717)	0	(0.00%)
36	SolarTogether (ST) Credit	(24,718,586)	(27,508,181)	2,789,595	(10.14%)	(124,704,566)	(125,414,144)	709,578	(0.57%)
37		364,780,381	332,453,884	32,326,497	9.72%	1,747,790,532	1,683,437,007	64,353,525	3.82%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: June 2026

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	**True-Up Calculation**								
39	Adjusted Total Fuel Costs & Net Power Transactions	334,948,500	341,467,191	(6,518,691)	(1.91%)	1,906,142,179	1,814,179,213	91,962,966	5.07%
40	Jurisdictional Sales % of Total kWh Sales	95.250400%	93.785680%	1.464720%	1.56%	95.377310%	93.644130%	1.733190%	1.85%
41	Retail Total Fuel Costs & Net Power Transactions (3)	319,814,086	321,024,557	(1,210,471)	(0.38%)	1,822,996,806	1,702,902,105	120,094,700	7.05%
42	True-Up Provision for the Month-Over/(Under) Recovery	44,966,295	11,429,326	33,536,969	293.43%	(75,206,274)	(19,465,102)	(55,741,171)	286.36%
43	Interest Provision for the Month	(411,573)	(366,595)	(44,978)	12.27%	(3,920,514)	(2,907,258)	(1,013,256)	34.85%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(203,748,501)	(113,502,082)	(90,246,419)	79.51%	(137,257,698)	(137,257,698)	0	(0.00%)
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	41,155,089	0	41,155,089	0%	41,155,089	0	41,155,089	0%
46	Prior Period True-Up Collected/(Refunded) This Period	11,438,142	11,438,142	(0)	(0.00%)	68,628,849	68,628,849	(0)	(0.00%)
47	End of Period Net True-Up Amount Over/(Under) Recovery	(106,600,549)	(91,001,210)	(15,599,339)	17.14%	(106,600,549)	(91,001,210)	(15,599,339)	17.14%
48									
49	**Interest Provision**								
50	Beginning True-Up Amount	(162,593,412)							
51	Ending True-Up Amount Before Interest	(106,188,976)							
52	Total of Beginning & Ending True-Up Amount	(268,782,388)							
53	Average True-Up Amount	(134,391,194)							
54	Interest Rate - First Day Reporting Business Month	3.68000%							
55	Interest Rate - First Day Subsequence Month	3.67000%							
56	Total Interest Rate - First Day Current and Subsequent Month	7.35000%							
57	Average Interest Rate	3.67500%							
58	Monthly Average Interest Rate	0.30625%							
59	Interest Provision	(411,573)							
60									
61									
62	(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI								
63	(2) Per Order No. PSC-2025-0436-FOF-EI								
64	(3) Line 23 x Line 29 x 1.00243								
65	(4) Includes $2,822 prior month adjustment from April.								
66	(5) Includes $75.76 prior month adjustment from May.								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: June 2026

Line No.		(1) Current Month Actual	(2) Current Month Estimated	(3) Current Month Diff $	(4) Current Month Diff %	(5) Year to Date Actual	(6) Year to Date Estimated	(7) Year to Date Diff $	(8) Year to Date Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	6,594,537	0	6,594,537	N/A
3	Light Oil (1)	886,610	0	886,610	N/A	5,261,408	254,121	5,007,287	1,970.4%
4	Coal	2,802,514	0	2,802,514	N/A	16,489,798	5,873,933	10,615,865	180.7%
5	Gas (2)	324,906,491	332,617,183	(7,710,692)	(2.3%)	1,880,253,661	1,763,210,708	117,042,953	6.6%
6	Nuclear	13,148,574	14,698,989	(1,550,415)	(10.5%)	65,072,650	72,693,363	(7,620,713)	(10.5%)
7		341,744,190	347,316,172	(5,571,982)	(1.6%)	1,973,672,054	1,842,032,124	131,639,930	7.1%
8	**System Net Generation (MWh)**								
9	Heavy Oil	(1,655)	0	(1,655)	N/A	43,941	0	43,941	N/A
10	Light Oil	4,513	0	4,513	N/A	27,150	1,105	26,045	2,357.6%
11	Coal	61,247	0	61,247	N/A	355,013	167,561	187,452	111.9%
12	Gas	10,247,818	9,227,748	1,020,070	11.1%	49,465,794	45,667,985	3,797,809	8.3%
13	Nuclear	2,342,725	2,458,369	(115,644)	(4.7%)	12,268,488	12,689,125	(420,637)	(3.3%)
14	Solar	1,739,856	1,823,832	(83,976)	(4.6%)	9,361,500	9,952,658	(591,158)	(5.9%)
15	Hydrogen	3,492	0	3,492	N/A	12,989	0	12,989	N/A
16		14,397,997	13,509,949	888,049	6.6%	71,534,873	68,478,433	3,056,440	4.5%
17	**Units of Fuel Burned (Unit)** (3)								
18	Heavy Oil	0	0	0	N/A	87,918	0	87,918	N/A
19	Light Oil (1)	7,795	0	7,795	N/A	48,361	2,342	46,019	1,964.8%
20	Coal	49,146	0	49,146	N/A	286,614	108,574	178,041	164.0%
21	Gas (2)	70,381,864	60,398,527	9,983,336	16.5%	341,017,850	301,449,034	39,568,816	13.1%
22	Nuclear	25,396,698	26,174,176	(777,478)	(3.0%)	131,812,842	133,383,246	(1,570,404)	(1.2%)
23	Hydrogen	22,086	0	22,086	N/A	82,414	0	82,414	N/A
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	556,433	0	556,433	N/A
27	Light Oil	45,175	0	45,175	N/A	279,371	13,655	265,716	1,945.9%
28	Coal	822,044	0	822,044	N/A	4,580,093	1,845,756	2,734,337	148.1%
29	Gas	71,931,041	61,890,371	10,040,670	16.2%	348,847,389	308,894,825	39,952,564	12.9%
30	Nuclear	25,396,698	26,174,176	(777,478)	(3.0%)	131,812,842	133,383,246	(1,570,404)	(1.2%)
31		98,194,958	88,064,547	10,130,411	11.5%	486,076,128	444,137,482	41,938,647	9.4%
32	**Generation Mix %**								
33	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	0.06%	0%	0.06%	N/A
34	Light Oil	0.03%	0%	0.03%	N/A	0.04%	0.00%	0.04%	2,252.6%
35	Coal	0.43%	0%	0.43%	N/A	0.50%	0.24%	0.25%	102.8%
36	Gas	71.18%	68.30%	2.87%	4.2%	69.15%	66.69%	2.46%	3.7%
37	Nuclear	16.27%	18.20%	(1.93%)	(10.6%)	17.15%	18.53%	(1.38%)	(7.4%)
38	Solar	12.08%	13.50%	(1.42%)	(10.5%)	13.09%	14.53%	(1.45%)	(10.0%)
39	Hydrogen	0.02%	0%	0.02%	N/A	0.02%	0%	0.02%	N/A
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil	0	0	0	N/A	75.0078	0	75.0078	N/A
43	Light Oil (1)	113.7409	0	113.7409	N/A	108.7944	108.4976	0.2969	0.3%
44	Coal	57.0247	0	57.0247	N/A	57.5330	54.1008	3.4322	6.3%
45	Gas (2)	4.6163	5.5070	(0.8907)	(16.2%)	5.5137	5.8491	(0.3355)	(5.7%)
46	Nuclear	0.5177	0.5616	(0.0439)	(7.8%)	0.4937	0.5450	(0.0513)	(9.4%)
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil	0	0	0	N/A	11.8514	0	11.8514	N/A
49	Light Oil (1)	19.6259	0	19.6259	N/A	18.8330	18.6101	0.2229	1.2%
50	Coal	3.4092	0	3.4092	N/A	3.6003	3.1824	0.4179	13.1%
51	Gas (2)	4.5169	5.3743	(0.8574)	(16.0%)	5.3899	5.7081	(0.3182)	(5.6%)
52	Nuclear	0.5177	0.5616	(0.0439)	(7.8%)	0.4937	0.5450	(0.0513)	(9.4%)
53		3.4803	3.9439	(0.4636)	(11.8%)	4.0604	4.1474	(0.0870)	(2.1%)
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	12,663	0	12,663	N/A
56	Light Oil	10,009	0	10,009	N/A	10,290	12,361	(2,071)	(16.8%)
57	Coal	13,422	0	13,422	N/A	12,901	11,015	1,886	17.1%
58	Gas	7,019	6,707	312	4.7%	7,052	6,764	288	4.3%
59	Nuclear	10,841	10,647	194	1.8%	10,744	10,512	232	2.2%
60		6,820	6,518	302	4.6%	6,795	6,486	309	4.8%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil	0	0	0	N/A	15.0077	0	15.0077	N/A
63	Light Oil (1)	19.6437	0	19.6437	N/A	19.3791	23.0032	(3.6241)	(15.8%)
64	Coal	4.5757	0	4.5757	N/A	4.6448	3.5055	1.1393	32.5%
65	Gas (2)	3.1705	3.6045	(0.4340)	(12.0%)	3.8011	3.8609	(0.0598)	(1.5%)
66	Nuclear	0.5613	0.5979	(0.0367)	(6.1%)	0.5304	0.5729	(0.0425)	(7.4%)
67		2.3736	2.5708	(0.1973)	(7.7%)	2.7590	2.6899	0.0691	2.6%
68									

69 (1) Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.
70 Values may not agree with Schedule A5.
71 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.
72 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)(7)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		13,257					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
4	Apalachee PV Solar												
5	Solar		15,580					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
7	Babcock Preserve PV Solar												
8	Solar		12,628					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
10	Babcock Ranch PV Solar												
11	Solar		10,153					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
13	Barefoot Bay PV Solar												
14	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
16	Beautyberry PV Solar												
17	Solar		15,857					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
19	Big Brook PV Solar												
20	Solar		16,583					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
22	Big Juniper Creek PV Solar												
23	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
25	Big Water PV Solar												
26	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
28	Blackwater River PV Solar												
29	Solar		12,412					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
31	Blue Cypress PV Solar												
32	Solar		11,604					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
34	Blue Heron PV Solar												
35	Solar		12,763					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
37	Blue Indigo PV Solar												
38	Solar		14,111					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4][7]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
40	Blue Springs PV Solar												
41	Solar		13,828					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
43	Bluefield Preserve PV Solar												
44	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
46	Boardwalk PV Solar												
47	Solar		15,918					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
49	Buttonwood PV Solar												
50	Solar		17,779					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		33.1	N/A	33.1	N/A						
52	Caloosahatchee PV Solar												
53	Solar		14,430					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
55	Canoe PV Solar												
56	Solar		12,045					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
58	Cape Canaveral 3												
59	Light Oil		1,304					1,548	9,160	5.917	149,170	11.4364	96.36
60	Gas		478,717					3,270,415	3,346,491	1.023	15,109,848	3.1563	4.62
61	Plant Unit Info	1,326.0		54.8	71.1	54.8	6,991						
62	Cattle Ranch PV Solar												
63	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
65	Cavendish PV Solar												
66	Solar		12,584					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
68	Cedar Trail PV Solar												
69	Solar		16,258					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
71	Chautauqua PV Solar												
72	Solar		16,128					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
74	Chipola River PV Solar												
75	Solar		14,026					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
77	Citrus PV Solar												
78	Solar		12,521					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
80	Clover PV Solar												
81	Solar		16,878					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)(7)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
83	Coral Farms PV Solar												
84	Solar		13,683					N/A	N/A	N/A	N/A	N/A	N/A
85	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
86	Cotton Creek PV Solar												
87	Solar		12,278					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
89	Cypress Pond PV Solar												
90	Solar		16,566					N/A	N/A	N/A	N/A	N/A	N/A
91	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
92	Dania Beach 7												
93	Light Oil		301					355	1,966	5.537	38,526	12.8042	108.53
94	Gas		690,366					4,405,687	4,509,850	1.024	20,362,567	2.9495	4.62
95	Plant Unit Info	1,136.0		84.1	94.1	84.1	6,533						
96	Desoto PV Solar												
97	Solar		3,120					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	25.0		5.8	N/A	5.8	N/A						
99	Discovery PV Solar												
100	Solar		12,442					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
102	Echo River PV Solar												
103	Solar		14,817					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
105	Egret PV Solar												
106	Solar		14,071					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
108	Elder Branch PV Solar												
109	Solar		15,483					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
111	Etonia Creek PV Solar												
112	Solar		16,706					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
114	Everglades PV Solar												
115	Solar		12,321					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
117	Fawn PV Solar												
118	Solar		18,172					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
120	First City PV Solar												
121	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
123	Flatford PV Solar												
124	Solar		18,167					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
126	Flowers Creek PV Solar												
127	Solar		13,991					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2026

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4][7]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
129	Fort Drum PV Solar												
130	Solar		12,198					N/A	N/A	N/A	N/A	N/A	N/A
131	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
132	Fort Myers 2												
133	Gas		843,130					6,022,072	6,157,897	1.023	27,803,716	3.2977	4.62
134	Plant Unit Info	1,740.0		69.4	95.6	69.4	7,304						
135	Fort Myers 3A												
136	Light Oil		0							5.757			
137	Gas		9,715					105,534	107,914	1.023	487,246	5.0154	4.62
138	Plant Unit Info	193.0		8.3	99.9	87.2	11,108						
139	Fort Myers 3B												
140	Light Oil		0							5.757			
141	Gas		11,610					129,408	132,327	1.023	597,474	5.1462	4.62
142	Plant Unit Info	193.0		10.0	100.0	81.0	11,398						
143	Fort Myers 3C												
144	Light Oil		0							5.757			
145	Gas		8,113					87,881	89,863	1.023	405,743	5.0015	4.62
146	Plant Unit Info	221.0		5.3	100.0	72.0	11,077						
147	Fort Myers 3D												
148	Light Oil		0							5.757			
149	Gas		15,674					175,031	178,979	1.023	808,114	5.1559	4.62
150	Plant Unit Info	221.0		10.2	100.0	66.4	11,419						
151	Fort Myers GT												
152	Light Oil		12					37	215	5.804	4,386	36.5512	118.54
153	Plant Unit Info	99.0		0.0	50.0	30.1	17,896						
154	Fourmile Creek PV Solar												
155	Solar		16,077					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
157	Fox Trail PV Solar												
158	Solar		16,873					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
160	GCEC 4												
161	Light Oil		0							5.817			
162	Gas		(179)							1.023			
163	Plant Unit Info	75.0		N/A	90.0	N/A	N/A						
164	GCEC 5												
165	Light Oil		0							5.817			
166	Gas		(168)							1.023			
167	Plant Unit Info	75.0		N/A	90.0	N/A	N/A						
168	GCEC 6												
169	Light Oil		0							138.500			
170	Gas		71,721					906,923	928,055	1.023	4,190,291	5.8425	4.62
171	Plant Unit Info	315.0		32.1	100.0	38.2	12,940						
172	GCEC 7												
173	Light Oil		0							138.500			
174	Gas		114,988					1,371,311	1,403,263	1.023	6,335,917	5.5101	4.62
175	Plant Unit Info	496.0		32.5	96.1	40.9	12,204						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4][7]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
176	GCEC 8A												
177	Light Oil		244					491	2,853	5.817	71,332	29.2702	145.43
178	Gas		5,327					60,939	62,359	1.023	281,559	5.2852	4.62
179	Plant Unit Info	224.0		3.4	99.3	63.4	11,706						
180	GCEC 8B												
181	Light Oil		152					314	1,827	5.817	45,664	29.9789	145.43
182	Gas		3,418					40,097	41,031	1.023	185,260	5.4207	4.62
183	Plant Unit Info	224.0		2.2	100.0	54.5	12,005						
184	GCEC 8C												
185	Light Oil		192					442	2,568	5.817	64,206	33.3883	145.43
186	Gas		2,625					34,199	34,996	1.023	158,012	6.0202	4.62
187	Plant Unit Info	220.0		1.7	100.0	52.7	13,335						
188	GCEC 8D												
189	Light Oil		177					345	2,007	5.817	50,172	28.2723	145.43
190	Gas		5,779					63,860	65,348	1.023	295,055	5.1061	4.62
191	Plant Unit Info	220.0		3.6	100.0	62.1	11,309						
192	Georges Lake PV Solar												
193	Solar		17,102					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
195	Ghost Orchid PV Solar												
196	Solar		12,904					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
198	Goldenrod PV Solar												
199	Solar		16,944					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
201	Green Pasture PV Solar												
202	Solar		16,425					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
204	Grove PV Solar												
205	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
207	Hammock PV Solar												
208	Solar		11,843					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
210	Hawthorne Creek PV Solar												
211	Solar		14,414					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
213	Hendry Isles PV Solar												
214	Solar		15,950					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
216	Hibiscus PV Solar												
217	Solar		13,529					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
219	Hog Bay PV Solar												
220	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4][7]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
222	Holopaw PV Solar												
223	Solar		17,629					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		32.9	N/A	32.9	N/A						
225	Honeybell PV Solar												
226	Solar		17,432					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		32.5	N/A	32.5	N/A						
228	Horizon PV Solar												
229	Solar		11,751					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
231	Ibis PV Solar												
232	Solar		17,367					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
234	Immokalee PV Solar												
235	Solar		12,937					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
237	Indian River PV Solar												
238	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
240	Interstate PV Solar												
241	Solar		12,661					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
243	Kayak PV Solar												
244	Solar		15,059					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
246	Lakeside PV Solar												
247	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
249	Lauderdale 1-12												
250	Light Oil		0							5.537			
251	Gas		17					122	125	1.024	564	3.3836	4.62
252	Plant Unit Info	58.6		0.0	100.0	60.0	7,494						
253	Lauderdale 6A												
254	Light Oil		270					555	3,199	5.764	60,231	22.3452	108.53
255	Gas		7,646					88,650	90,746	1.024	409,730	5.3584	4.62
256	Plant Unit Info	218.0		5.1	99.5	60.0	11,868						
257	Lauderdale 6B												
258	Light Oil		386					816	4,703	5.764	88,556	22.9255	108.53
259	Gas		3,553					42,259	43,258	1.024	195,316	5.4977	4.62
260	Plant Unit Info	218.0		2.5	100.0	57.3	12,176						
261	Lauderdale 6C												
262	Light Oil		468					901	5,193	5.764	97,781	20.8827	108.53
263	Gas		3,725					40,358	41,312	1.024	186,529	5.0078	4.62
264	Plant Unit Info	218.0		2.7	84.1	74.6	11,091						
265	Lauderdale 6D												
266	Light Oil		0							5.764			
267	Gas		2,325					23,918	24,483	1.024	110,544	4.7546	4.62
268	Plant Unit Info	218.0		1.5	99.6	66.3	10,530						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)(7)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
269	Lauderdale 6E												
270	Light Oil		990					1,961	11,303	5.764	212,818	21.5020	108.53
271	Gas		10,121					112,916	115,586	1.024	521,886	5.1563	4.62
272	Plant Unit Info	218.0		7.2	100.0	63.4	11,420						
273	Loggerhead PV Solar												
274	Solar		11,563					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
276	Long Creek PV Solar												
277	Solar		17,443					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		32.5	N/A	32.5	N/A						
279	Magnolia Springs PV Solar												
280	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
282	Mallard PV Solar												
283	Solar		18,606					N/A	N/A	N/A	N/A	N/A	N/A
284	Plant Unit Info	74.5		34.7	N/A	34.7	N/A						
285	Manatee 1												
286	Heavy Oil		(916)							6.329			
287	Gas		0							1.020			
288	Plant Unit Info			N/A	50.0	N/A	N/A						
289	Manatee 2												
290	Heavy Oil		(739)							6.329			
291	Gas		0							1.020			
292	Plant Unit Info			N/A	50.0	N/A	N/A						
293	Manatee 3												
294	Gas		646,198					4,358,453	4,446,239	1.020	20,075,355	3.1067	4.61
295	Plant Unit Info	1,254.0		73.3	97.2	73.4	6,881						
296	Manatee PV Solar												
297	Solar		10,794					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
299	Mare Branch PV Solar												
300	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
302	Martin 3												
303	Light Oil		0							6.331			
304	Gas		238,416					1,704,223	1,740,153	1.021	7,857,020	3.2955	4.61
305	Plant Unit Info	487.0		73.6	89.3	73.6	7,299						
306	Martin 4												
307	Light Oil		0							6.331			
308	Gas		174,921					1,200,679	1,225,993	1.021	5,535,520	3.1646	4.61
309	Plant Unit Info	487.0		54.0	100.0	84.0	7,009						
310	Martin 8												
311	Light Oil		20					24	141	5.874	2,884	14.4982	120.15
312	Gas		552,140					3,832,579	3,913,382	1.021	17,669,435	3.2002	4.61
313	Plant Unit Info	1,258.0		64.9	94.1	67.7	7,088						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4][7]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
314	Miami-Dade PV Solar												
315	Solar		12,188					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
317	Mitchell Creek PV Solar												
318	Solar		16,617					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
320	Monarch PV Solar												
321	Solar		13,015					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
323	Nassau PV Solar												
324	Solar		14,749					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
326	Nature Trail PV Solar												
327	Solar		16,964					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
329	North Orange PV Solar												
330	Solar		16,285					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		30.4	N/A	30.4	N/A						
332	Northern Preserve PV Solar												
333	Solar		11,583					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
335	Norton Creek PV Solar												
336	Solar		15,784					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
338	Okeechobee 1												
339	Light Oil		0							5.773			
340	Gas		1,093,863					6,753,226	6,918,536	1.024	31,238,102	2.8558	4.63
341	Hydrogen		3,492					22,086		1.000			
342	Plant Unit Info	1,607.0		98.7	100.0	98.7	6,305						
343	Okeechobee PV Solar												
344	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
346	Orange Blossom PV Solar												
347	Solar		13,545					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
349	Orchard PV												
350	Solar		16,897					N/A	N/A	N/A	N/A	N/A	N/A
351	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
352	Palm Bay PV Solar												
353	Solar		12,946					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
355	Pea Ridge [6]												
356	Gas		4,589								139,015	3.0293	
357	Pecan Tree PV Solar												
358	Solar		15,489					N/A	N/A	N/A	N/A	N/A	N/A
359	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4][7]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
360	Pelican PV Solar												
361	Solar		12,895					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
363	Perdido [6]												
364	Gas		1,104						15,325		58,542	5.3027	
365	Plant Unit Info			N/A	N/A	N/A	13,881						
366	Pineapple PV Solar												
367	Solar		16,365					N/A	N/A	N/A	N/A	N/A	N/A
368	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
369	Pink Trail PV Solar												
370	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
371	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
372	Pioneer Trail PV Solar												
373	Solar		11,304					N/A	N/A	N/A	N/A	N/A	N/A
374	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
375	Port Everglades 5												
376	Light Oil		0							5.764			
377	Gas		624,601					4,098,037	4,192,606	1.023	18,930,169	3.0308	4.62
378	Plant Unit Info	1,283.0		70.8	98.6	70.8	6,712						
379	Prairie Creek PV Solar												
380	Solar		14,050					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
382	Price Creek PV Solar												
383	Solar		18,027					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
385	Redlands PV Solar												
386	Solar		14,427					N/A	N/A	N/A	N/A	N/A	N/A
387	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
388	Riviera 5												
389	Light Oil		0							5.917			
390	Gas		772,429					4,912,054	5,027,490	1.024	22,699,780	2.9388	4.62
391	Plant Unit Info	13,259.3		84.9	97.5	84.9	6,509						
392	Rodeo PV Solar												
393	Solar		14,416					N/A	N/A	N/A	N/A	N/A	N/A
394	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
395	Sabal Palm PV Solar												
396	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
398	Sambucus PV Solar												
399	Solar		17,486					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
401	Sand Pine PV Solar												
402	Solar		16,410					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
404	Sanford 4												
405	Gas		456,275					3,185,957	3,260,607	1.023	14,722,070	3.2266	4.62
406	Plant Unit Info	1,180.0		55.1	90.0	63.9	7,146						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4][7]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
407	Sanford 5												
408	Gas		487,727					3,375,441	3,454,531	1.023	15,597,663	3.1980	4.62
409	Plant Unit Info	1,180.0		58.9	100.0	63.7	7,083						
410	Saw Palmetto PV Solar												
411	Solar		16,511					N/A	N/A	N/A	N/A	N/A	N/A
412	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
413	Sawgrass PV Solar												
414	Solar		12,498					N/A	N/A	N/A	N/A	N/A	N/A
415	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
416	Scherer 3 [1]												
417	Light Oil		9					7	41	5.817	884	10.1331	126.28
418	Coal		61,247					49,146	822,044	8.712	2,802,514	4.5757	57.02
419	Plant Unit Info	215.0		60.5	100.0	60.5	13,420						
420	Sea Grape PV Solar												
421	Solar		17,823					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		33.2	N/A	33.2	N/A						
423	Shirer Branch PV Solar												
424	Solar		15,780					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
426	Silver Palm PV Solar												
427	Solar		15,719					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
429	Smith 3												
430	Gas		371,984					2,603,294	2,661,670	1.022	12,017,791	3.2307	4.62
431	Plant Unit Info	634.0		84.4	100.0	84.4	7,155						
432	Smith A												
433	Light Oil		(12)							5.722			
434	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
435	Southfork PV Solar												
436	Solar		16,426					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
438	Space Coast PV Solar												
439	Solar		505					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	10.0		7.0	N/A	7.0	N/A						
441	Sparkleberry PV Solar												
442	Solar		15,073					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
444	Speckled Perch PV Solar												
445	Solar		17,207					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						
447	St. Lucie 1												
448	Nuclear		716,933					7,414,103	7,414,103		3,755,667	0.5239	0.51
449	Plant Unit Info	1,003.0		101.5	100.0	101.5	10,341						
450	St. Lucie 2												
451	Nuclear		393,764					5,017,096	5,017,096		2,030,099	0.5156	0.40
452	Plant Unit Info	860.0		65.2	67.7	75.1	12,741						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)(7)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
453	Sundew PV Solar												
454	Solar		13,094					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
456	Sunshine Gateway PV Solar												
457	Solar		12,200					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
459	Swallowtail PV Solar												
460	Solar		17,136					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
462	Swamp Cabbage PV Solar												
463	Solar		15,896					N/A	N/A	N/A	N/A	N/A	N/A
464	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
465	Sweetbay PV Solar												
466	Solar		11,157					N/A	N/A	N/A	N/A	N/A	N/A
467	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
468	Tenmile Creek PV Solar												
469	Solar		16,454					N/A	N/A	N/A	N/A	N/A	N/A
470	Plant Unit Info	74.5		30.7	N/A	30.7	N/A						
471	Terrill Creek PV Solar												
472	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
473	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
474	Thomas Creek PV Solar												
475	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
476	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
477	Three Creeks PV Solar												
478	Solar		17,109					N/A	N/A	N/A	N/A	N/A	N/A
479	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
480	Trailside PV Solar												
481	Solar		14,020					N/A	N/A	N/A	N/A	N/A	N/A
482	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
483	Turkey Point 3												
484	Nuclear		613,459					6,487,601	6,487,601		4,004,843	0.6528	0.62
485	Plant Unit Info	859.0		101.8	100.0	101.8	10,575						
486	Turkey Point 4												
487	Nuclear		618,569					6,477,898	6,477,898		3,357,965	0.5429	0.52
488	Plant Unit Info	866.0		101.8	100.0	101.8	10,472						
489	Turkey Point 5												
490	Light Oil		0							5.774			
491	Gas		608,667					4,149,732	4,247,843	1.024	19,179,571	3.1511	4.62
492	Plant Unit Info	1,294.0		67.2	95.4	67.2	6,979						
493	Turnpike PV Solar												
494	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
496	Twin Lakes PV Solar												
497	Solar		14,396					N/A	N/A	N/A	N/A	N/A	N/A
498	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)(7)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
499	Union Springs PV Solar												
500	Solar		14,614					N/A	N/A	N/A	N/A	N/A	N/A
501	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
502	West County 1												
503	Light Oil		0							5.755			
504	Gas		711,717					4,880,591	4,964,049	1.017	22,413,335	3.1492	4.59
505	Plant Unit Info	1,248.0		81.1	100.0	81.1	6,975						
506	West County 2												
507	Light Oil		0							5.755			
508	Gas		681,437					4,627,384	4,706,512	1.017	21,250,522	3.1185	4.59
509	Plant Unit Info	1,248.0		78.3	93.0	78.3	6,907						
510	West County 3												
511	Light Oil		0							5.755			
512	Gas		533,528					3,718,633	3,782,222	1.017	17,077,231	3.2008	4.59
513	Plant Unit Info	1,254.0		61.3	84.5	70.9	7,089						
514	White Tail PV Solar												
515	Solar		15,800					N/A	N/A	N/A	N/A	N/A	N/A
516	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
517	Wild Azalea PV Solar												
518	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
519	Plant Unit Info	74.5		30.7	N/A	30.7	N/A						
520	Wild Quail PV Solar												
521	Solar		16,577					N/A	N/A	N/A	N/A	N/A	N/A
522	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
523	Wildflower PV Solar												
524	Solar		11,908					N/A	N/A	N/A	N/A	N/A	N/A
525	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
526	Willow PV Solar												
527	Solar		15,388					N/A	N/A	N/A	N/A	N/A	N/A
528	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
529	Woodyard PV Solar												
530	Solar		15,676					N/A	N/A	N/A	N/A	N/A	N/A
531	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
532	System Totals												
533	Plant Unit Info		14,397,997	N/A	N/A	N/A	6,820		98,194,958		341,744,190	2.3736	
534													
535													

536 (1) In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

537 (2) Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

538 (3) Net Capability (MW) is FPL's share

539 (4) Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

540 (5) Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

541 (6) Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.

542 (7) Reflects available data prior to commercial operations

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: June 2026

Line No.		(1) FPL
1	**System Totals:**	
2		
3	BBLS	7,795
4	MCF (total fuel burned for Gas)	70,381,864
5	TONS (Coal)	49,146
6	MMBTU (Nuclear)	25,396,698
7		
8	Average Net Heat Rate (BTU/KWH)	6,820
9	Fuel Cost per KWH (Cents/KWH)	2.374

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
Jun-26

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	-	0	0	0	-
3 UNIT COST ($/BBL)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
4 AMOUNT ($)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
5 BURNED								
6 UNITS (BBL)	0	0	0	-	87,918	0	87,918	-
7 UNIT COST ($/BBL)	$ -	$ -	$ -	-	$ 75.0078	$ -	$ 75.0078	-
8 AMOUNT ($)	$ -	$ -	$ -	-	$ 6,594,537	$ -	$ 6,594,537	-
9 ENDING INVENTORY								
10 UNITS (BBL)	393,724	500,253	(106,529)	(21.30)	393,724	500,253	(106,529)	(21.30)
11 UNIT COST ($/BBL)	$ 75.0088	$ 75.0088	$ 0.0000	-	$ 75.0088	$ 75.0088	$ 0.0000	-
12 AMOUNT ($)	$ 29,532,747	$ 37,523,354	$ (7,990,608)	(21.30)	$ 29,532,747	$ 37,523,354	$ (7,990,608)	(21.30)
13 OTHER USAGE ($)	$ (525)		$ (525)	-	$ (1,275)	$ -	$ (1,275)	-
14 DAYS SUPPLY			0	-				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	15,981	0	15,981	-	(1,254,944)	0	(1,254,944)	-
17 UNIT COST ($/BBL)	$ 143.1888	$ -	$ 143.1888	-	$ (6.2387)	$ -	$ (6.2387)	-
18 AMOUNT ($)	$ 2,288,284	$ -	$ 2,288,284	-	$ 7,829,251	$ -	$ 7,829,251	-
19 BURNED								
20 UNITS (BBL)	7,794	0	7,794	-	48,360	2,342	46,018	1,964.70
21 UNIT COST ($/BBL)	$ 113.7524	$ -	$ 113.7524	-	$ 108.7972	$ 108.4976	$ 0.2996	0.30
22 AMOUNT ($)	$ 886,610	$ -	$ 886,610	-	$ 5,261,408	$ 254,121	$ 5,007,287	1,970.40
23 ENDING INVENTORY								
24 UNITS (BBL)	1,544,296	1,553,320	(9,024)	(0.60)	1,544,296	1,553,320	(9,024)	(0.60)
25 UNIT COST ($/BBL)	$ 110.1864	$ 109.6883	$ 0.4981	0.50	$ 110.1864	$ 109.6883	$ 0.4981	0.50
26 AMOUNT ($)	$ 170,160,461	$ 170,380,979	$ (220,518)	(0.10)	$ 170,160,461	$ 170,380,979	$ (220,518)	(0.10)
27 OTHER USAGE ($)	$ 130,533		$ 130,533	-	$ 134,103	$ -	$ 134,103	-
28 DAYS SUPPLY			0	-				-
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	-	0	0	0	-
31 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
32 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
33 BURNED								
34 UNITS (TON)	0	0	0	-	178,924	108,574	70,351	64.80
35 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$57.9360	$54.1008	$3.8352	7.10
36 AMOUNT ($)	$0	$0	$0	-	10,366,169	5,873,933	4,492,236	76.50
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	-	0	0	0	-
39 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
40 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
41 OTHER USAGE ($)	$0	$0	$0	-	0	0	0	-
42 DAYS SUPPLY			0	-	0	0	0	-

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
Jun-26

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL (MMBTU)					
44 UNITS (MMBTU)	508,850	523,320	(14,470)	(2.80)	2,857,801	2,740,063	117,738	4.30
45 UNIT COST ($/MMBTU)	$ 2.8828	$ 3.1411	$ (0.2583)	(8.20)	$ 4.0848	$ 3.1595	$ 0.9253	29.30
46 AMOUNT ($)	$ 1,466,912	$ 1,643,800	$ (176,888)	(10.80)	$ 11,673,679	$ 8,657,234	$ 3,016,445	34.80
47 BURNED								
48 UNITS (MMBTU)	822,044	0	822,044	-	4,580,093	1,845,756	2,734,337	148.10
49 UNIT COST ($/MMBTU)	$ 3.4092	$ -	$ 3.4092	-	$ 3.6003	$ 3.1824	$ 0.4179	13.10
50 AMOUNT ($)	$ 2,802,514	$ -	$ 2,802,514	-	$ 16,489,798	$ 5,873,933	$ 10,615,865	180.70
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,216,587	4,736,004	(519,418)	(11.00)	4,216,587	4,736,004	(519,418)	(11.00)
53 UNIT COST ($/MMBTU)	$3.3456	$3.1620	$0.1836	5.80	$3.3456	$3.1620	$0.1836	5.80
54 AMOUNT ($)	$ 14,106,827	$ 14,975,188	$ (868,361)	(5.80)	$ 14,106,827	$ 14,975,188	$ (868,361)	(5.80)
55 OTHER USAGE ($)	$ -		$ -	-	$ -	$ -	$ -	-
56 DAYS SUPPLY			0	-	0	0	0	-
57 PURCHASES			GAS					
58 UNITS (MMBTU)	72,027,406	0	72,027,406	-	353,744,435	0	353,744,435	-
59 UNIT COST ($/MMBTU)	$ 4.5172	$ -	$ 4.5172	-	$ 4.8087	$ -	$ 4.8087	-
60 AMOUNT ($)	$ 325,359,822	$ -	$ 325,359,822	-	$ 1,701,051,658	$ -	$ 1,701,051,658	-
61 BURNED								
62 UNITS (MMBTU)	71,931,041	60,398,527	11,532,514	19.10	348,847,389	305,974,992	42,872,397	14.00
63 UNIT COST ($/MMBTU)	$ 4.5150	$ 5.5070	$ (0.9921)	(18.00)	$ 5.3891	$ 5.7626	$ (0.3735)	(6.50)
64 AMOUNT ($)	$ 324,767,477	$ 332,617,183	$ (7,849,706)	(2.40)	$ 1,879,987,931	$ 1,763,210,708	$ 116,777,224	6.60
65 ENDING INVENTORY								
66 UNITS (MMBTU)	5,793,010	0	5,793,010	-	5,793,010	0	5,793,010	-
67 UNIT COST ($/MMBTU)	$ 3.8106	$ -	$ 3.8106	-	$ 3.8106	$ -	$ 3.8106	-
68 AMOUNT ($)	$ 22,074,829	$ -	$ 22,074,829	-	$ 22,074,829	$ -	$ 22,074,829	-
69 OTHER USAGE ($)	$0	$0	$0	-	$0	$0	$0	-
70 DAYS SUPPLY			0	-	0	0	0	-
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	25,396,698	26,174,176	(777,478)	(3.00)	131,812,842	133,383,246	(1,570,404)	(1.20)
73 UNIT COST ($/MMBTU)	$ 0.5177	$ 0.5616	$ (0.0439)	(7.80)	$ 0.4937	$ 0.5450	$ (0.0513)	(9.40)
74 AMOUNT ($)	$ 13,148,574	$ 14,698,989	$ (1,550,415)	(10.50)	$ 65,072,650	$ 72,693,363	$ (7,620,713)	(10.50)
75 BURNED			PROPANE					
76 UNITS (GAL)	0	0	0	-	40	0	40	-
77 UNIT COST ($/GAL)	$ -	$ -	$ -	-	$ 1.6841	$ -	$ 1.6841	-
78 AMOUNT ($)	$ -	$ -	$ -	-	$ 67	$ -	$ 67	-

SCHEDULE A - NOTES

SCHERER COAL

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-26	(16,809)	$ (57,417.29)
Feb-26		
Mar-26		
Apr-26	(2,909)	$ (9,876.77)
May-26		
Jun-26		
Jul-26		
Aug-26		
Sep-26		
Oct-26		
Nov-26		
Dec-26		

SCHEDULE A - NOTES
June 2026

HEAVY OIL		
UNITS	**AMOUNT**	**ADJUSTMENTS EXPLANATION**
7	$525.06	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
7	**$525.06**	**TOTAL ADJUSTMENT**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Sold To	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Estimated							
2	**OS**							
3	Off System	181,200	181,200	3.232	4.345	5,857,169	7,873,542	1,854,568
4	**Subtotal OS**	181,200	181,200	3.232	4.345	5,857,169	7,873,542	1,854,568
5								
6	**St. L.**							
7	St Lucie Reliability Sales	51,287	51,287	0.575	0.575	294,974	294,974	0
8	**Subtotal St. L.**	51,287	51,287	0.575	0.575	294,974	294,974	0
9								
10	**Subtotal Estimated**	232,487	232,487	2.646	3.514	6,152,143	8,168,516	1,854,568
11								
12	Actual							
13	**OS**							
14	City of New Smyrna Beach, FL Utilities Commission OS	4,800	4,800	3.235	4.100	155,280	196,800	41,520
15	Constellation Energy Generation, LLC OS	4,170	4,170	2.461	4.826	102,644	201,225	77,322
16	Duke Energy Florida, LLC OS	8,400	8,400	3.258	9.424	273,680	791,600	401,543
17	EDF Trading North America, LLC OS	395	395	2.897	8.007	11,445	31,627	16,131
18	Macquarie Energy LLC OS	2,800	2,800	2.803	8.036	78,493	225,000	121,648
19	Mercuria Energy America, Inc. OS	2,525	2,525	2.740	7.365	69,188	185,975	110,143
20	Midcontinent Independent System Operator, Inc. OS	0	0			0	(2)	(2)
21	Morgan Stanley Capital Group Inc. OS	2,327	2,327	1.334	2.531	31,034	58,893	27,860
22	Municipal Electric Authority of Georgia OS	5,488	5,488	2.299	3.856	126,160	211,635	76,470
23	PJM Settlement, Inc. OS	100	100	2.231	4.099	2,231	4,099	1,570
24	Rainbow Energy Marketing Corporation OS	2,062	2,062	2.457	5.435	50,657	112,062	53,567
25	Tampa Electric Company OS	27,200	27,200	2.736	7.437	744,192	2,022,850	910,814
26	The Energy Authority, Inc. OS	126,408	126,408	2.900	4.628	3,665,851	5,850,496	1,594,315
27	**Subtotal OS**	186,675	186,675	2.845	5.299	5,310,854	9,892,260	3,432,901
28								
29	**St. L.**							
30	FMPA (SL 1)	31,427	31,427	0.524	0.524	164,559	164,559	0
31	OUC (SL 1)	21,733	21,733	0.529	0.529	115,057	115,057	0
32	**Subtotal St. L.**	53,160	53,160	0.526	0.526	279,616	279,616	0
33								
34	**Subtotal Actual**	239,835	239,835	2.331	4.241	5,590,469	10,171,876	3,432,901

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: June 2026

Line No.		(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Other Actual							
2	Gross Gain from off System Sales ($)							3,432,901
3	Third-Party Transmission Costs							(29,798)
4	Variable Power Plant O&M Costs Attributable to Sales							(90,240)
5	Net Gain from off System ($)							3,312,863
6	Other Estimate							
7	Gross Gain from off System Sales ($)							1,854,568
8	Variable Power Plant O&M Costs Attributable to Sales							(86,976)
9	Net Gain from off System ($)							1,767,592
10	Current Month							
11	Actual	239,835	239,835	2.331	4.241	5,590,469	10,171,876	3,312,863
12	Estimated	232,487	232,487	2.646	3.514	6,152,143	8,168,516	1,767,592
13	Difference	7,348	7,348	(0.315)	0.728	(561,674)	2,003,360	1,545,271
14	Difference %	3.2%	3.2%	(11.9%)	20.7%	(9.1%)	24.5%	87.4%
15	Year to Date							
16	Actual	2,149,505	2,149,505	3.016	5.741	64,835,535	123,404,687	46,285,871
17	Estimated	1,831,314	1,831,314	2.761	3.894	50,557,773	71,315,282	16,198,178
18	Difference	318,191	318,191	0.256	1.847	14,277,762	52,089,405	30,087,693
19	Difference %	17.4%	17.4%	9.3%	47.4%	28.2%	73.0%	185.7%

SCHEDULE A7

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: June 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj
1	Estimated											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	97,800	0	97,800	97,800	0	97,800	6	5,430,916	0	5,430,916
5	Solid Waste Authority 40MW	PPA	23,695	0	23,695	23,695	0	23,695	3	739,315	0	739,315
6	Solid Waste Authority 70MW	PPA	46,973	0	46,973	46,973	0	46,973	5	2,504,288	0	2,504,288
7	St Lucie Reliability Purchases	St. L.	51,604	0	51,604	51,604	0	51,604	0	254,079	0	254,079
8	**Subtotal Estimated**		221,644	0	221,644	221,644		221,644	4.050	8,975,708	0	8,975,708
9	Actual											
10	Chelco	PPA	144	0	144	144	0	144	12.862	18,522	0	18,522
11	FMPA (SL 2)	SL 2	18,584	71	18,654	18,584	71	18,654	0.673	125,625	0	125,625
12	King Fisher	PPA	97,799	24	97,823	97,799	24	97,823	5.409	5,290,956	0	5,290,956
13	OUC (SL 2)	SL 2	12,851	49	12,900	12,851	49	12,900	0.643	82,901	0	82,901
14	Solid Waste Authority 40MW	PPA	30,590	0	30,590	30,590	0	30,590	2.735	836,664	0	836,664
15	Solid Waste Authority 70MW	PPA	43,661	0	43,661	43,661	0	43,661	4.967	2,158,026	10,679	2,168,705
16	**Subtotal Actual**		203,629	143	203,772	203,629	143	203,772	4.183	8,512,694	10,679	8,523,374

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	203,772	203,772	4.183	8,523,374
3	Estimated	221,644	221,644	4.050	8,975,708
4	Difference	(17,872)	(17,872)	0.133	(452,334)
5	Difference %	(8.1%)	(8.1%)	3.3%	(5.0%)
6	Year to Date				
7	Actual	1,299,272	1,299,272	3.849	50,014,369
8	Estimated	1,347,384	1,347,384	4.135	55,717,952
9	Difference	(48,112)	(48,112)	(0.286)	(5,703,583)
10	Difference %	(3.6%)	(3.6%)	(6.9%)	(10.2%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: June 2026

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total $ for Fuel Adj
1	Estimated				
2	Net Metering	0	0		60,167
3	Qualifying Facilities	49,822	49,822	5.245	2,613,112
4	**Subtotal Estimated**	49,822	49,822	5.366	2,673,279
5					
6	Actual				
7	Ascend Performance Materials	3,543	3,543	2.893	102,493
8	BREVARD ENERGY, LLC	0	0		0
9	Broward County Resource Recovery - South AA QF	8,073	8,073	2.310	186,471
10	Broward County Resource Recovery - South QF	2,520	2,520	2.660	67,041
11	GES-PORT CHARLOTTE, L.L.C.	417	417	3.159	13,164
12	Gulf Coast Solar Centers (I,II and III)	20,854	20,854	7.824	1,631,634
13	International Paper	290	290	2.717	7,879
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	191	191	3.227	6,177
15	Lee County Solid Waste	1,919	1,919	3.065	58,820
16	Net Metering	496	496	3.054	15,137
17	Okeelanta Power Limited Partnership QF	710	710	2.630	18,682
18	Tropicana Products QF	1,087	1,087	2.913	31,664
19	WM-Renewable LLC QF	3,417	3,417	3.006	102,724
20	WM-Renewables LLC - Naples QF	10	10	3.313	316
21	**Subtotal Actual**	43,527	43,527	5.151	2,242,203

SCHEDULE A8

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	43,527	43,527	5.151	2,242,203
3	Estimated	49,822	49,822	5.366	2,673,279
4	Difference	(6,295)	(6,295)	(0.214)	(431,076)
5	Difference %	(12.6%)	(12.6%)	(4.0%)	(16.1%)
6	Year to Date				
7	Actual	306,677	306,677	5.033	15,434,727
8	Estimated	301,399	301,399	5.203	15,682,231
9	Difference	5,278	5,278	(0.170)	(247,505)
10	Difference %	1.8%	1.8%	(3.3%)	(1.6%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total $ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated ($)	Fuel Savings ($)	Variable O&M Costs Booked to Fuel
1	Estimated							
2	Economy	16,800	6.500	1,092,000	7.468	1,254,669	162,669	0
3	**Subtotal Estimated**	16,800	6.500	$1,092,000	7.468	$1,254,669	$162,669	$0
4								
5	Actual							
6	Constellation Energy Generation, LLC OS	573	9.716	55,675	14.568	83,476	27,801	0
7	Macquarie Energy LLC OS	950	9.791	93,018	11.434	108,627	15,609	0
8	Mercuria Energy America, Inc. OS	500	7.500	37,500	7.500	37,500	0	0
9	Morgan Stanley Capital Group Inc. OS	70	6.500	4,550	24.418	17,093	12,543	0
10	Orlando Utilities Commission OS	5,550	12.023	667,250	15.224	844,908	177,658	0
11	Rainbow Energy Marketing Corporation OS	2,352	11.078	260,556	11.078	260,556	0	0
12	Southern Company Services, Inc. OS	9,222	8.999	829,846	11.378	1,049,242	219,396	0
13	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	9,224
14	**Subtotal Actual**	19,217	10.139	$1,948,395	12.496	$2,401,402	$453,006	$9,224
15								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: June 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A9.1	Cost if Generated ($)	Total $ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)	Fuel Savings
1	Current Month							
2	Actual	2,401,402	1,948,395	19,217	9,224	10.1389	12.4962	453,006
3	Estimated	1,254,669	1,092,000	16,800	0	6.5000	7.4683	162,669
4								
5	Year to Date							
6	Actual	31,814,955	28,107,424	93,397	44,831	30.0946	34.0642	3,707,530
7	Estimated	4,764,774	3,666,530	65,790	0	5.5731	7.2424	1,098,244
8								

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators

For the Month of Jun-26

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	140,665	140,665	140,665	140,665	140,665	140,665							843,990
Total	140,665	140,665	140,665	140,665	140,665	140,665	0	0	0	0	0	0	843,990

Notes:

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

For the month of: Jun-26

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services (Santa Rosa)		June, 2024	February, 2026

Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40						
2	70	70	70	70	70	70						
3	230	230	-	-	-	-						
4												
5												
6												
Total	340	340	110	110	110	110	-	-	-	-	-	-

Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,160,200	3,160,200	1,304,079	1,564,000	1,564,000	1,618,400	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	12,370,879

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.