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1635 Meathe Drive
West Palm Beach, FL 33411

July 20, 2026

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20260003-GU:
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **June 2026** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas. If you have any questions or comments, please feel free to contact me at afischbacher@chpk.com or (561) 681-8560.

Sincerely

Allysha Fischbacher, Regulatory Analyst II

Allysha Fischbacher
Regulatory Analyst II

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445



COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026									
		CURRENT MONTH: JUNE				YEAR-TO-DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 79,871	\$ 55,843	\$ (24,028)	-43.03	\$ 674,971	\$ 448,571	\$ (226,400)	-50.47
2	NO NOTICE SERVICE	\$ (2,403)	\$ 1,704	\$ 4,107	241.04	\$ (11,140)	\$ 29,997	\$ 41,137	137.14
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 2,058,068	\$ 2,917,521	\$ 859,453	29.46	\$ 19,633,759	\$ 25,061,647	\$ 5,427,888	21.66
5	DEMAND	\$ 6,462,794	\$ 6,690,315	\$ 227,520	3.40	\$ 43,794,608	\$ 43,622,878	\$ (171,729)	-0.39
6	OTHER	\$ 170,054	\$ 122,190	\$ (47,864)	-39.17	\$ 911,569	\$ 733,140	\$ (178,429)	-24.34
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 2,412,368	\$ 2,412,368	100.00	\$ -	\$ 14,458,149	\$ 14,458,149	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Margin Sharing	\$ -	\$ 161,447	\$ 161,447	100.00	\$ -	\$ 829,184	\$ 829,184	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 8,768,384	\$ 7,213,758	\$ (1,231,732)	-17.07	\$ 65,003,767	\$ 54,608,900	\$ (10,394,867)	-19.04
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 3,191.07	\$ 2,400	\$ (791)	-32.96	\$ 9,112	\$ 12,000	\$ 2,888	24.07
14	TOTAL THERM SALES	\$ 10,244,481	\$ 7,211,358	\$ (3,033,123)	-42.06	\$ 72,950,532	\$ 54,596,900	\$ (18,353,632)	-33.62
THERMS PURCHASED									
15	COMMODITY (Pipeline)	10,359,181	5,663,540	(4,695,641)	-82.91	84,952,475	45,493,890	(39,458,585)	-86.73
16	NO NOTICE SERVICE	(302,310)	0	302,310		(1,386,950)	0	1,386,950	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	5,423,768	5,663,540	239,772	4.23	53,439,986	45,493,890	(7,946,096)	-17.47
19	DEMAND	18,117,643	15,472,800	(2,644,843)	-17.09	167,558,184	151,099,030	(16,459,154)	-10.89
20	OTHER	0	13,520	13,520	100.00	0	81,120	81,120	100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	5,423,768	5,677,060	253,292	4.46	53,439,986	45,575,010	(7,864,976)	-17.26
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	2,525	4,679	2,154	46.03	7,305	22,208	14,903	67.10
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,105,298	5,645,341	(459,957)	-8.15	44,341,013	45,552,802	1,211,788	2.66
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.771	0.986	0.215	21.81	0.795	0.986	0.191	19.37
29	NO NOTICE SERVICE (2/16)	0.795	0.000	(0.795)	0.00	0.803	0.000	(0.803)	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	37.945	51.514	13.569	26.34	36.740	55.088	18.348	33.31
32	DEMAND (5/19)	35.671	43.239	7.568	17.50	26.137	28.870	2.733	9.47
33	OTHER (6/20)	0.000	903.772	903.772	100.00	0.000	903.772	903.772	100.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	161.666	127.069	(34.597)	-27.23	121.639	119.822	(1.817)	-1.52
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	126.364	51.289	(75.075)	-146.38	124.729	54.034	(70.695)	-130.83
40	TOTAL COST OF THERM SOLD (11/27)	143.619	127.783	(15.836)	-12.39	146.600	119.880	(26.720)	-22.29
41	TRUE-UP (E-2)	(0.727)	(0.727)	0.000	0.00	(0.727)	(0.727)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	142.892	127.056	(15.836)	-12.46	145.873	119.153	(26.720)	-22.42
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	143.61075	127.69509	(15.916)	-12.46	146.60674	119.75234	(26.854)	-22.42
45	PGA FACTOR ROUNDED TO NEAREST .001	143.611	127.695	(15.916)	-12.46	146.607	119.752	(26.855)	-22.43

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026 CURRENT MONTH: June 2026			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	10,359,181	79,871	0.771
2 No Notice Commodity Adjustment - System Supply	(302,310)	(2,403)	0.795
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	10,056,871	77,467.65	0.770
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,643,694	99,412	3.760
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	8,560	7,758	90.637
20 Imbalance Cashout - FGT	(1,380,516)	(10,148)	0.735
21 Imbalance Cashout - Other Shippers	0	136,114	0.000
22 Imbalance Cashout - OSSS	4,152,030	1,824,932	43.953
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	5,423,768	2,058,067.61	37.945
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	17,732,100	1,084,847	6.118
26 Demand (Pipeline) No Notice - System Supply	336,000	1,704	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	4,952,687	0.000
30 Other - Marlin	34,363	425,244	1,237.504
31 Other - Teco	15,180	6,817	44.908
32 Other - Bay Gas	0	(8,504)	0.000
33 TOTAL DEMAND	18,117,643	6,462,794.40	35.671
OTHER			
34 Company Use of Natural Gas	0	(3,426)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	0	0.000
38 PIERPONT AND MCLELLAND LLC	0	40,773	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	2,376	0.000
42 GUNSTER YOAKLEY & STEWART	0	0	0.000
43 GUNSTER YOAKLEY & STEWART	0	126,597	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	3,734	0.000
50 Other TECO and FPL	0	0	0.000
51 Other Storage	0	0	0.000
52 TOTAL OTHER	0.00	170,054.29	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS			CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A-2	
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026											
			CURRENT MONTH: JUNE				YEAR-TO-DATE				
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
					AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A 1 Line 10	2,058,068	\$ 3,078,968	\$ 1,020,900	33.2	19,633,759	\$ 25,890,831	\$ 6,257,072	24.2	
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	6,710,316	\$ 4,457,684	\$ (2,252,632)	(50.5)	45,370,008	\$ 30,376,437	\$ (14,993,571)	(49.4)	
3	TOTAL COST		8,768,384	\$ 7,536,652	\$ (1,231,732)	(16.3)	65,003,767	\$ 56,267,268	\$ (8,736,499)	(15.5)	
4	FUEL REVENUES (NET OF REVENUE TAX)		10,244,481	\$ 7,211,358	\$ (3,033,123)	(42.1)	72,950,532	\$ 54,596,900	\$ (18,353,632)	(33.6)	
5	TRUE-UP - (COLLECTED) OR REFUNDED *		49,067	\$ 49,067	\$ -	0.0	294,406	\$ 294,406	\$ -	0.0	
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	10,293,548	\$ 7,260,425	\$ (3,033,123)	(41.8)	73,244,940	\$ 54,891,306	\$ (18,353,634)	(33.4)	
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	1,525,164	\$ (276,227)	\$ (1,801,391)	652.1	8,241,173	\$ (1,375,962)	\$ (9,617,135)	698.9	
8	INTEREST PROVISION -THIS PERIOD	Line 21	7,231	\$ (29,426)	\$ (36,657)	124.6	(44,134)	\$ (161,998)	\$ (117,864)	72.8	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,632,806	\$ (9,485,255)	\$ (11,118,061)	117.2	(4,786,499)	\$ (8,007,609)	\$ (3,221,110)	40.2	
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(49,067)	\$ (49,067)	\$ -	0.0	(294,406)	\$ (294,406)	\$ -	0.0	
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0	
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	3,116,134	\$ (9,839,975)	\$ (12,956,109)	131.7	3,116,134	\$ (9,839,975)	\$ (12,956,109)	131.7	
MEMO: Unbilled Over-recovery			5,864,896								
Over/(under)-recovery Book Balance			8,981,031								
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,632,806	\$ (9,485,255)	\$ (11,118,061)	117.2					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 3,108,903	\$ (9,810,549)	\$ (12,919,452)	131.7					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 4,741,710	\$ (19,295,803)	\$ (24,037,513)	124.6					
15	AVERAGE	50% of Line 14	\$ 2,370,855	\$ (9,647,902)	\$ (12,018,757)	124.6					
16	INTEREST RATE - FIRST DAY OF MONTH		0.03660	0.03660	-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.03660	0.03660	-	0.0					
18	TOTAL	Add Lines 16 + 17	0.07320	0.07320	-	0.0					
19	AVERAGE	50% of Line 18	0.03660	0.03660	-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00305	0.00305	-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	\$ 7,231	\$ (29,426)	\$ (36,657)	124.6					

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

CONSOLIDATED
May GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		ACTUAL		INVOICE #	PAGE NO.	TRUE-UP	
		\$	THERMS	\$	THERMS			\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$50,164.10	6,309,950			\$50,164.10	6,309,950
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$23,861.53	3,001,450			\$23,861.53	3,001,450
COMMODITY (PIPELINE)	FGT	\$100,842.95	12,556,522	\$0.00	0			(\$100,842.95)	(12,556,522)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$14,024.99	1,764,150	\$14,024.99	1,764,150	417842		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,620.08	329,570	\$2,620.08	329,570	417816		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	416306		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,575.70	606,050	\$3,551.45	606,050	417754		(\$24.25)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$1,250.54)	(157,300)	(\$1,250.54)	(157,300)	418281		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$119,813.18	15,098,992	\$92,971.61	11,853,870			(\$26,841.57)	(3,245,122)
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$357,240.37	1,197,690	\$357,302.09	1,197,900			\$61.72	210
COMMODITY (OTHER)	SPIRE MARKETING INC	\$470,632.54	1,716,650	\$1,149,981.78	3,885,270			\$679,349.24	2,168,620
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$1,111,980.54	3,964,280	\$1,111,980.54	3,964,280			\$0.00	0
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$854,459.02	2,868,480	\$859,609.67	2,956,620			\$5,150.65	88,140
COMMODITY (OTHER)	FGT	(\$602,806.07)	(789,810)	\$0.00	0			\$602,806.07	789,810
COMMODITY (OTHER)	Interconn Resources, LLC	\$2,351,745.16	5,016,460	\$0.00	0			(\$2,351,745.16)	(5,016,460)
COMMODITY (OTHER)	Gas South	\$244,351.95	537,540	\$0.00	0			(\$244,351.95)	(537,540)
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Optimization	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Starnik	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$5,731.25	0			\$5,731.25	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$163,490.90	384,160	\$4,399.66	4,961			(\$159,091.24)	(379,199)
COMMODITY (OTHER)	FLORIDA PUBLIC UTILITIES	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BREVARD ENERGY LLC	\$0.00	0	\$130,553.86	435,560			\$130,553.86	435,560
COMMODITY (OTHER)	NOPEIRO GAS MARKETING LLC	\$0.00	0	\$45,768.54	131,603			\$45,768.54	131,603
COMMODITY (OTHER)	Rainbow Energy Marketing	\$53,670.00	115,050	\$0.00	0			(\$53,670.00)	(115,050)
COMMODITY (OTHER)	Radiate Energy LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Spotlight Energy, LLC	\$291,076.28	1,008,410	\$291,075.60	1,008,410			(\$0.68)	0
COMMODITY (OTHER)	BOARDWALK CONTINUUM	\$676,628.02	2,158,840	\$0.00	0			(\$676,628.02)	(2,158,840)
COMMODITY (OTHER)	FGT	(\$101,024.16)	(513,167)	(\$102,397.72)	(513,167)	FGT CICO Report		(\$1,373.56)	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$1,250.19	0	VARIOUS		\$1,250.19	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$157,157.57)	0	(\$157,342.52)	0	286701		(\$184.95)	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$140.44	0	2605A0002		\$140.44	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$7,003.33	7,640	\$7,380.91	8,100	VARIOUS		\$377.58	460
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$12,397.46	10,370	\$12,397.46	10,370	211012145184-0526		\$0.00	0
COMMODITY (OTHER)	TECO	\$12,018.87	10,050	\$9,150.69	8,350	211012145440-0526		(\$2,868.18)	(1,700)
COMMODITY (OTHER)	TECO	\$390.90	0	\$390.90	0	211012145697-0526		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0226		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TENASKA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$701,999.80	2,700,050	\$701,999.80	2,700,050	259494		\$0.00	0
COMMODITY (OTHER)	EMERA	\$43,285.19	0	\$28,307.92	0	121850		(\$14,977.27)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$24,655.77	89,010	\$24,655.77	89,010	21789650		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$6,516,038.30	20,481,703	\$4,482,336.83	15,887,317			(\$2,033,701.47)	(4,594,386)
DEMAND	FGT	\$329,804.97	6,403,980	\$329,804.97	6,403,980			\$0.00	0
DEMAND	FGT	\$184,826.81	3,588,870	\$184,826.81	3,588,870			\$0.00	0
DEMAND	Bay Gas	\$27,000.00	0	\$27,000.00	0			\$0.00	0
DEMAND	LNG Storage	\$0.00	0	(\$31,749.89)	0			(\$31,749.89)	0
DEMAND	PPC	\$1,386,864.00	0	\$1,386,864.00	0			\$0.00	0

DEMAND	Marlin	\$159,391.97	0	\$159,391.97	25,803		\$0.00	25,803
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND - NO NOTICE	FGT	\$1,760.30	347,200	\$1,760.30	347,200	417673	\$0.00	0
DEMAND	FGT	\$169,453.41	3,788,510	\$169,453.41	3,788,510	417673	\$0.00	0
DEMAND	FGT	\$4,149.29	443,920	\$4,149.29	443,920	417504	\$0.00	0
DEMAND	FSC	\$27,957.86	1,550,000	\$30,439.78	1,550,000	2276&2280	\$2,481.92	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	107834	\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	415918	\$0.00	0
DEMAND	FGT	(\$16,225.52)	0	(\$16,225.52)	0	417515	\$0.00	0
DEMAND	FGT	\$436,542.00	3,100,000	\$436,542.00	3,100,000	417716	\$0.00	0
DEMAND	Gulfstream	\$48,518.10	930,000	\$48,518.10	930,000	286701	\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$50,000.00	0	\$50,000.00	0	RECURRING DEMAND	\$0.00	0
DEMAND	MARLIN	\$183,462.50	7,640	\$206,282.56	8,100	VARIOUS	\$22,820.06	460
DEMAND	PATHPOINT	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-Gulfstream	\$0.00	0	\$0.00	0	ACCRUAL	\$0.00	0
DEMAND	PPC	\$3,886,346.82	0	\$3,555,476.32	0	375223-0526	(\$330,870.50)	0
DEMAND	FPU/FCG Opti	\$3,754.60	0	\$0.00	0	VARIOUS	(\$3,754.60)	0
DEMAND		\$0.00	0	\$0.00	0	428663-0224	\$0.00	0
DEMAND	TECO	\$888.00	10,370	\$888.00	10,370	211012145184-0526	\$0.00	0
DEMAND	TECO	\$888.00	10,050	\$888.00	8,350	211012145440-0526	\$0.00	(1,700)
DEMAND	TECO	\$888.00	0	\$888.00	0	211012145697-0526	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$0.00	0	\$0.00	0	ACCRUAL	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0	221008502041-0226	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0		\$0.00	0
DEMAND TOTAL		\$6,890,271.11	20,180,540	\$6,549,198.10	20,205,103		(\$341,073.01)	24,563
OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0	\$14,858.92	0		\$14,858.92	0
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	S&P Global Platt Inv # 1001532205	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	Company Use: Gas Used for Utility	\$0.00	0	(\$3,609.49)	0		(\$3,609.49)	0
OTHER	CONVERGENCE SOLUTIONS LLC	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	payroll	\$0.00	0	\$79,570.99	0		\$79,570.99	0
OTHER	VERVANTIS	\$0.00	0	\$102.97	0	03817905-0526	\$102.97	0
OTHER	VERVANTIS	\$0.00	0	\$3.98	0	04003844-0526	\$3.98	0
OTHER	VERVANTIS	\$0.00	0	\$76.86	0	04886578-0526	\$76.86	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-0326	\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	05085097-0226	\$0.00	0
OTHER	CONVERGENCE	\$0.00	0	\$0.00	0	1000661	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$12,622.24	0	782	\$12,622.24	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	774	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	S&P Global Platts	\$2,375.95	0	\$2,375.94	0	AMORTIZE	(\$0.01)	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	881895	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	872961	\$0.00	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV- 259925	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2968351	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2939508	\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868	\$0.00	0
OTHER	Payroll	\$4,655.39	0	\$4,655.39	0		\$0.00	0
OTHER		\$0.00	0	\$0.00	0		\$0.00	0
OTHER TOTAL		\$7,031.34	0	\$110,657.80	0		\$103,626.46	0
LESS END-USE CONTRACT								
COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	0

CONSOLIDATED
June GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$90,183.80	11,343,873	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$9,742.17	1,225,430	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,637.49	331,760	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$4,149.12	703,240	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$2,403.36)	(302,310)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$104,309.22	13,301,993	

NO NOTICE TOTAL	\$0.00	0
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ALERT DAY	\$0.00	0
ALERT DAY	\$0.00	0
ALERT DAY	\$0.00	0

ALERT DAY TOTAL	\$0.00	0
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COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$425,547.61	1,073,370
COMMODITY (OTHER)	SPIRE MARKETING INC	\$0.00	0
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$1,567,895.05	4,152,030
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$216,895.48	660,110
COMMODITY (OTHER)	FGT	(\$398,637.08)	(1,651,660)
COMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0
COMMODITY (OTHER)	TEA	\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0
COMMODITY (OTHER)	Tenaska OSS	(\$10,315.61)	0
COMMODITY (OTHER)	Optimization	\$267,352.85	0
COMMODITY (OTHER)	Starnik	\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$3,237.50	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$0.00	0
COMMODITY (OTHER)	Rainbow Energy Marketing	\$0.00	0

COMMODITY (OTHER)	Seminole	\$0.00	0	
COMMODITY (OTHER)	FCG Interbook	\$3,742.83	0	
COMMODITY (OTHER)	Radiate Energy LLC	\$0.00	0	
COMMODITY (OTHER)	Spotlight Energy, LLC	\$919,249.38	2,820,900	
COMMODITY (OTHER)	BOARDWALK CONTINUUM	\$213,915.19	594,440	
COMMODITY (OTHER)	BREVARD ENERGY LLC	\$137,171.62	505,600	
COMMODITY (OTHER)	NOPETRO	\$22,656.21	75,800	
COMMODITY (OTHER)	WASTE MGMT	\$18,190.59	65,670	
COMMODITY (OTHER)	FGT	(\$214,334.26)	(518,666)	FGT CICO Report
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	\$136,298.48	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$7,380.91	8,100	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	2025-07 Reclass
COMMODITY (OTHER)	TECO	\$9,347.34	8,530	211012145184-0626
COMMODITY (OTHER)	TECO	\$9,150.69	8,350	ACCRUAL
COMMODITY (OTHER)	TECO	\$390.90	0	211012145697-0626
COMMODITY (OTHER)	TECO	\$0.00	0	221009598709-0226
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TENASKA	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	CONOCO	\$701,656.80	2,143,890	ACCRUAL
COMMODITY (OTHER)	EMERA	\$28,307.92	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$26,668.68	71,690	ACCRUAL
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$4,091,769.08	10,018,154	

DEMAND	FGT	\$319,166.10	6,197,400	
DEMAND	FGT	\$178,864.65	3,473,100	
DEMAND	Bay Gas	\$27,000.00	0	
DEMAND	LNG Storage	\$0.00	0	
DEMAND	PPC	\$1,386,864.00	0	
DEMAND	Marlin	\$159,391.00	0	
DEMAND	Florida City Gas (Delwebb)	\$0.00	0	
DEMAND	TECO	\$4,153.07	0	
DEMAND - NO NOTICE	FGT	\$1,703.52	336,000	417673
DEMAND	FGT	\$89,174.37	2,274,300	417673
DEMAND	FGT	\$4,015.44	429,600	418223
DEMAND	FSC	\$27,557.93	1,500,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	(\$5,260.08)	0	418097
DEMAND	FGT	\$362,247.03	2,057,700	418031
DEMAND	Gulfstream	\$102,600.00	1,800,000	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$50,000.00	0	RECURRING DEMAND
DEMAND	MARLIN	\$193,032.56	8,100	VARIOUS
DEMAND	PATHPOINT	\$0.00	0	
DEMAND	OSS-Gulfstream	\$0.00	0	ACCRUAL
DEMAND	PPC	\$3,896,693.82	0	375223-0626
DEMAND	FPU/FCG Opti	\$0.00	0	VARIOUS

DEMAND		\$0.00	0	
DEMAND	TECO	\$888.00	8,530	211012145184-0626
DEMAND	TECO	\$888.00	8,350	ACCRUAL
DEMAND	TECO	\$888.00	0	211012145697-0626
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$0.00	0	ACCRUAL
DEMAND	TECO	\$0.00	0	221009598709-0226
DEMAND		\$0.00	0	

DEMAND TOTAL		\$6,803,867.41	18,093,080	
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OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	
OTHER	PIERPONT AND MCLELLAND LLC	\$13,291.57	0	
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	
OTHER	S&P Global Platt Inv # 1001532205	\$2,843.00	0	
OTHER	Company Use Gas Used for Utility	\$0.00	0	
OTHER	payroll	\$44,183.26	0	
OTHER	VERVANTIS	\$0.00	0	03817905-0226
OTHER	VERVANTIS	\$0.00	0	04003844-0226
OTHER	VERVANTIS	\$0.00	0	04886578-0226
OTHER	VERVANTIS	\$0.00	0	03506987-0226
OTHER	VERVANTIS	\$0.00	0	05085097-0226
OTHER	CONVERGENCE	\$0.00	0	1000646
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$0.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$2,375.94	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	INV-259925
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$3,734.06	0	
OTHER		\$0.00	0	

OTHER TOTAL		\$66,427.83	0	
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LESS END-USE CONTRACT

COMMODITY (OTHER)	\$0.00	0
COMMODITY (OTHER) TOTAL	\$0.00	0

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

PRESENT MONTH: JUNE												
LINE NO.	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	TOTAL COMMODITY COST			DEMAND	OTHER CHARGES	TOTAL CENTS PER THERM
							PURCHASED	PARTY	PIPELINE			
1	Jan	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,980,390	USE	5,980,390	\$ 3,219,749.24	N/A	N/A	INCL IN COST	53.84
2	Jan	SPIRE MARKETING INC	SYS SUPPLY	N/A	1,893,640	USE	1,893,640	\$ 1,678,464.88	N/A	N/A	INCL IN COST	88.64
3	Jan	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	1,003,690	USE	1,003,690	\$ 1,248,516.44	N/A	N/A	INCL IN COST	124.39
4	Jan	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,791,000	USE	2,791,000	\$ 1,878,662.89	N/A	N/A	INCL IN COST	67.31
5	Jan	FGT	SYS SUPPLY	N/A	(558,981)	USE	(558,981)	\$ (229,878.73)	N/A	N/A	INCL IN COST	41.12
6	Jan	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,812,500)	USE	(3,812,500)	\$ (2,208,575.50)	N/A	N/A	INCL IN COST	57.93
7	Jan	Gas South	SYS SUPPLY	N/A	(2,320,000)	USE	(2,320,000)	\$ (1,373,848.60)	N/A	N/A	INCL IN COST	59.22
8	Jan	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
9	Jan	TECO	SYS SUPPLY	N/A	25,081	USE	25,081	\$ 23,887.11	N/A	N/A	INCL IN COST	95.24
10	Jan	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
11	Jan	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (1,508.71)	N/A	N/A	INCL IN COST	N/A
12	Jan	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 139,145.48	N/A	N/A	INCL IN COST	N/A
13	Jan	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
14	Jan	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ 4,112.50	N/A	N/A	INCL IN COST	N/A
15	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(527,829)	USE	(527,829)	\$ (500,569.09)	N/A	N/A	INCL IN COST	94.84
16	Jan	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
17	Jan	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
18	Jan	NOPETRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
19	Jan	Rainbow Energy Marketing	SYS SUPPLY	N/A	(87,270)	USE	(87,270)	\$ (334,432.50)	N/A	N/A	INCL IN COST	383.22
20	Jan	FCG	SYS SUPPLY	N/A	-	USE	-	\$ 5,806.77	N/A	N/A	INCL IN COST	N/A
21	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
22	Jan	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (395,562.15)	N/A	N/A	INCL IN COST	N/A
21	Jan	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
22	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	42.50
23	Jan	MARLIN	SYS SUPPLY	N/A	24,600	USE	24,600	\$ 23,630.84	N/A	N/A	INCL IN COST	53.34
24	Jan	FGU	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	45.80
25	Jan	CONOCO	SYS SUPPLY	N/A	4,511,620	USE	4,511,620	\$ 2,525,533.98	N/A	N/A	INCL IN COST	45.37
26	Jan	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 23,632.84	N/A	N/A	INCL IN COST	3.50
27	Jan	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	45.82
28	Jan	BP-RNG	SYS SUPPLY	N/A	71,940	USE	71,940	\$ 37,480.74	N/A	N/A	INCL IN COST	51.12
29	Jan	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	79.03
30	Jan	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	57.33
31	Jan	Radiate Energy LLC	SYS SUPPLY	N/A	323,060	USE	323,060	\$ 505,038.97	N/A	N/A	INCL IN COST	466.91
32	Jan	Spotlight Energy, LLC	SYS SUPPLY	N/A	256,170	USE	256,170	\$ 362,638.55	N/A	N/A	INCL IN COST	N/A
33	Jan	TENASKA	SYS SUPPLY	N/A	22,010	USE	22,010	\$ 12,633.74	N/A	N/A	INCL IN COST	N/A
34	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,310,570	USE	5,310,570	\$ 5,054,378.83	N/A	N/A	INCL IN COST	95.18
35	Feb	SPIRE MARKETING INC	SYS SUPPLY	N/A	71,500	USE	71,500	\$ 61,521.96	N/A	N/A	INCL IN COST	86.04
36	Feb	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	586,780	USE	586,780	\$ 586,438.06	N/A	N/A	INCL IN COST	99.94
37	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,272,430	USE	3,272,430	\$ 2,440,634.21	N/A	N/A	INCL IN COST	74.58
38	Feb	FGT	SYS SUPPLY	N/A	305,383	USE	305,383	\$ (782,234.55)	N/A	N/A	INCL IN COST	(256.15)
39	Feb	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,387,000)	USE	(3,387,000)	\$ (3,089,984.52)	N/A	N/A	INCL IN COST	91.23
40	Feb	Gas South	SYS SUPPLY	N/A	(2,060,000)	USE	(2,060,000)	\$ (3,290,479.80)	N/A	N/A	INCL IN COST	159.73
41	Feb	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
42	Feb	TECO	SYS SUPPLY	N/A	14,131	USE	14,131	\$ 21,476.68	N/A	N/A	INCL IN COST	151.99
43	Feb	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
44	Feb	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (32,523.79)	N/A	N/A	INCL IN COST	N/A
45	Feb	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 312,868.03	N/A	N/A	INCL IN COST	N/A
46	Feb	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
47	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
48	Feb	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(468,305)	USE	(468,305)	\$ (830,849.73)	N/A	N/A	INCL IN COST	177.42
49	Feb	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
50	Feb	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
51	Feb	NOPETRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
52	Feb	Rainbow Energy Marketing	SYS SUPPLY	N/A	(95,000)	USE	(95,000)	\$ (44,887.50)	N/A	N/A	INCL IN COST	47.25
53	Feb	Radiate Energy LLC	SYS SUPPLY	N/A	228,770	USE	228,770	\$ 123,508.35	N/A	N/A	INCL IN COST	53.99
54	Feb	Spotlight Energy, LLC	SYS SUPPLY	N/A	1,758,110	USE	1,758,110	\$ 1,145,703.84	N/A	N/A	INCL IN COST	65.17
55	Feb	FCG	SYS SUPPLY	N/A	-	USE	-	\$ 3,993.02	N/A	N/A	INCL IN COST	N/A
56	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
57	Feb	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (264,723.79)	N/A	N/A	INCL IN COST	N/A
58	Feb	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ (951.02)	N/A	N/A	INCL IN COST	N/A
59	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
60	Feb	MARLIN	SYS SUPPLY	N/A	42,810	USE	42,810	\$ 48,326.29	N/A	N/A	INCL IN COST	112.89
61	Feb	TENASKA	SYS SUPPLY	N/A	164,610	USE	164,610	\$ 239,509.84	N/A	N/A	INCL IN COST	145.50
62	Feb	CONOCO	SYS SUPPLY	N/A	3,937,880	USE	3,937,880	\$ 3,386,649.28	N/A	N/A	INCL IN COST	86.00
63	Feb	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 24,430.62	N/A	N/A	INCL IN COST	N/A
64	Feb	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
65	Feb	BP-RNG	SYS SUPPLY	N/A	60,160	USE	60,160	\$ 57,031.68	N/A	N/A	INCL IN COST	94.80
66	Feb	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
67	Feb	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
68	Mar	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,310,570	USE	5,310,570	\$ 5,127,608.78	N/A	N/A	INCL IN COST	96.55
69	Mar	SPIRE MARKETING INC	SYS SUPPLY	N/A	714,110	USE	714,110	\$ 214,917.08	N/A	N/A	INCL IN COST	30.10
70	Mar	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	2,200,590	USE	2,200,590	\$ 667,730.77	N/A	N/A	INCL IN COST	30.34
71	Mar	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,487,130	USE	1,487,130	\$ 508,867.87	N/A	N/A	INCL IN COST	34.22
72	Mar	FGT	SYS SUPPLY	N/A	(1,279,581)	USE	(1,279,581)	\$ (197,216.14)	N/A	N/A	INCL IN COST	15.41
73	Mar	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,529,700)	USE	(3,529,700)	\$ (3,334,672.65)	N/A	N/A	INCL IN COST	94.47
74	Mar	Gas South	SYS SUPPLY	N/A	(1,860,000)	USE	(1,860,000)	\$ (1,935,776.40)	N/A	N/A	INCL IN COST	104.07
75	Mar	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
76	Mar	TECO	SYS SUPPLY	N/A	28,232	USE	28,232	\$ 35,607.13	N/A	N/A	INCL IN COST	126.12
77	Mar	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
78	Mar	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (11,494.74)	N/A	N/A	INCL IN COST	N/A
79	Mar	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 158,568.85	N/A	N/A	INCL IN COST	N/A
80	Mar	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
81	Mar	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
82	Mar	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(510,000)	USE	(510,000)	\$ (400,137.50)	N/A	N/A	INCL IN COST	78.46
83	Mar	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
84	Mar	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
85	Mar	NOPETRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A

86	Mar	Rainbow Energy Marketing	SYS SUPPLY	N/A	(99,700)	USE	(99,700)	\$ (37,683.00)	N/A	N/A	INCL IN COST	37.80
87	Mar	Radiate Energy LLC	SYS SUPPLY	N/A	37,930	USE	37,930	\$ 11,158.87	N/A	N/A	INCL IN COST	29.42
88	Mar	Spotlight Energy, LLC	SYS SUPPLY	N/A	860,180	USE	860,180	\$ 258,356.61	N/A	N/A	INCL IN COST	30.04
89	Mar	FCG	SYS SUPPLY	N/A	-	USE	-	\$ (809.56)	N/A	N/A	INCL IN COST	N/A
90	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
91	Mar	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ 41,711.62	N/A	N/A	INCL IN COST	N/A
92	Mar	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
93	Mar	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
94	Mar	MARLIN	SYS SUPPLY	N/A	28,600	USE	28,600	\$ 46,466.46	N/A	N/A	INCL IN COST	162.47
95	Mar	TENASKA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
96	Mar	CONOCO	SYS SUPPLY	N/A	4,365,950	USE	4,365,950	\$ 987,682.53	N/A	N/A	INCL IN COST	22.62
97	Mar	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ (24,105.67)	N/A	N/A	INCL IN COST	N/A
98	Mar	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ (186,840.24)	N/A	N/A	INCL IN COST	N/A
99	Mar	BP-RNG	SYS SUPPLY	N/A	84,040	USE	84,040	\$ 27,565.12	N/A	N/A	INCL IN COST	32.80
100	Mar	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
101	Mar	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
102	April	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	463,170	USE	463,170	\$ (3,228,540.97)	N/A	N/A	INCL IN COST	(697.05)
103	April	SPIRE MARKETING INC	SYS SUPPLY	N/A	1,716,650	USE	1,716,650	\$ 470,518.72	N/A	N/A	INCL IN COST	27.41
104	April	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-	USE	-	\$ 13,809.49	N/A	N/A	INCL IN COST	N/A
105	April	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,748,100	USE	1,748,100	\$ 543,511.13	N/A	N/A	INCL IN COST	31.09
106	April	FGT	SYS SUPPLY	N/A	282,957	USE	282,957	\$ (145,668.58)	N/A	N/A	INCL IN COST	(51.48)
107	April	Interconn Resources, LLC	SYS SUPPLY	N/A	(1,099,700)	USE	(1,099,700)	\$ 75,590.40	N/A	N/A	INCL IN COST	(6.87)
108	April	Gas South	SYS SUPPLY	N/A	1,770,000	USE	1,770,000	\$ 1,150,938.00	N/A	N/A	INCL IN COST	65.02
109	April	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
110	April	TECO	SYS SUPPLY	N/A	19,805	USE	19,805	\$ 14,953.99	N/A	N/A	INCL IN COST	75.51
111	April	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
112	April	Tenaska OSS	SYS SUPPLY	N/A	3,852,600	USE	3,852,600	\$ 1,265,553.44	N/A	N/A	INCL IN COST	32.85
113	April	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 156,969.77	N/A	N/A	INCL IN COST	N/A
114	April	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
115	April	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
116	April	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	328,944	USE	328,944	\$ 146,623.26	N/A	N/A	INCL IN COST	44.57
117	April	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
118	April	BREVARD ENERGY LLC	SYS SUPPLY	N/A	654,030	USE	654,030	\$ 327,711.55	N/A	N/A	INCL IN COST	50.11
119	April	NOPEYRO GAS MARKETING LLC	SYS SUPPLY	N/A	358,772	USE	358,772	\$ 183,838.24	N/A	N/A	INCL IN COST	51.24
120	April	Rainbow Energy Marketing	SYS SUPPLY	N/A	(100,000)	USE	(100,000)	\$ (34,950.00)	N/A	N/A	INCL IN COST	34.95
121	April	Radiate Energy LLC	SYS SUPPLY	N/A	-	USE	-	\$ (26.41)	N/A	N/A	INCL IN COST	N/A
122	April	Spotlight Energy, LLC	SYS SUPPLY	N/A	1,675,610	USE	1,675,610	\$ 450,598.34	N/A	N/A	INCL IN COST	26.89
123	April	FCG	SYS SUPPLY	N/A	-	USE	-	\$ 1,162.40	N/A	N/A	INCL IN COST	N/A
124	April	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
125	April	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (1,941.32)	N/A	N/A	INCL IN COST	N/A
126	April	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
127	April	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
128	April	MARLIN	SYS SUPPLY	N/A	(9,610)	USE	(9,610)	\$ (8,876.81)	N/A	N/A	INCL IN COST	92.37
129	April	TENASKA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
130	April	CONOCO	SYS SUPPLY	N/A	2,839,210	USE	2,839,210	\$ 889,869.26	N/A	N/A	INCL IN COST	31.34
131	April	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 140,937.46	N/A	N/A	INCL IN COST	N/A
132	April	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
133	April	BP-RNG	SYS SUPPLY	N/A	7,359	USE	7,359	\$ 30,572.88	N/A	N/A	INCL IN COST	415.45
134	April	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
135	April	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
136	May	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	1,197,690	USE	1,197,690	\$ 357,240.37	N/A	N/A	INCL IN COST	29.83
137	May	SPIRE MARKETING INC	SYS SUPPLY	N/A	-	USE	-	\$ 113.84	N/A	N/A	INCL IN COST	N/A
138	May	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	(3,852,600)	USE	(3,852,600)	\$ (1,275,560.09)	N/A	N/A	INCL IN COST	33.11
139	May	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,120,380	USE	1,120,380	\$ 320,175.37	N/A	N/A	INCL IN COST	28.58
140	May	FGT	SYS SUPPLY	N/A	(880,251)	USE	(880,251)	\$ 132,797.94	N/A	N/A	INCL IN COST	(15.09)
141	May	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,629,400)	USE	(4,629,400)	\$ (1,519,246.55)	N/A	N/A	INCL IN COST	32.82
142	May	Gas South	SYS SUPPLY	N/A	(90,000)	USE	(90,000)	\$ (426,690.47)	N/A	N/A	INCL IN COST	474.10
143	May	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
144	May	TECO	SYS SUPPLY	N/A	20,000	USE	20,000	\$ 21,593.20	N/A	N/A	INCL IN COST	107.97
145	May	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
146	May	Tenaska OSS	SYS SUPPLY	N/A	7,816,880	USE	7,816,880	\$ 2,380,781.16	N/A	N/A	INCL IN COST	30.46
147	May	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 195,778.64	N/A	N/A	INCL IN COST	N/A
148	May	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
149	May	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
150	May	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(319,749)	USE	(319,749)	\$ (103,194.83)	N/A	N/A	INCL IN COST	32.27
151	May	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
152	May	BREVARD ENERGY LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
153	May	NOPEYRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
154	May	Rainbow Energy Marketing	SYS SUPPLY	N/A	(100,000)	USE	(100,000)	\$ (271,784.40)	N/A	N/A	INCL IN COST	271.78
155	May	Radiate Energy LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
156	May	Spotlight Energy, LLC	SYS SUPPLY	N/A	1,008,410	USE	1,008,410	\$ 291,073.44	N/A	N/A	INCL IN COST	28.86
157	May	FCG	SYS SUPPLY	N/A	-	USE	-	\$ (228.92)	N/A	N/A	INCL IN COST	N/A
158	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
159	May	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (157,157.57)	N/A	N/A	INCL IN COST	N/A
160	May	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ 565.92	N/A	N/A	INCL IN COST	N/A
161	May	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
162	May	MARLIN	SYS SUPPLY	N/A	5,410	USE	5,410	\$ (1,263.77)	N/A	N/A	INCL IN COST	(23.36)
163	May	TENASKA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
164	May	CONOCO	SYS SUPPLY	N/A	2,700,050	USE	2,700,050	\$ 701,999.80	N/A	N/A	INCL IN COST	26.00
165	May	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 16,101.65	N/A	N/A	INCL IN COST	N/A
166	May	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
167	May	BP-RNG	SYS SUPPLY	N/A	174,861	USE	174,861	\$ 24,655.77	N/A	N/A	INCL IN COST	14.10
168	May	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
169	May	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ (3,742.83)	N/A	N/A	INCL IN COST	N/A
170	May	BOARDWALK CONTINUUM	SYS SUPPLY	N/A	2,158,840	USE	2,158,840	\$ 676,628.02	N/A	N/A	INCL IN COST	31.34
171	June	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	1,073,580	USE	1,073,580	\$ 425,609.33	N/A	N/A	INCL IN COST	39.64
172	June	SPIRE MARKETING INC	SYS SUPPLY	N/A	2,168,620	USE	2,168,620	\$ 679,349.24	N/A	N/A	INCL IN COST	31.33
173	June	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	4,152,030	USE	4,152,030	\$ 1,567,895.05	N/A	N/A	INCL IN COST	37.76
174	June	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	748,250	USE	748,250	\$ 222,046.13	N/A	N/A	INCL IN COST	29.68
175	June	FGT	SYS SUPPLY	N/A	(1,380,516)	USE	(1,380,516)	\$ (11,538.83)	N/A	N/A	INCL IN COST	0.84
176	June	Interconn Resources, LLC	SYS SUPPLY	N/A	(5,016,460)	USE	(5,016,460)	\$ (2,351,745.16)	N/A	N/A	INCL IN COST	46.88
177	June	Gas South	SYS SUPPLY	N/A	(537,540)	USE	(537,540)	\$ (244,351.95)	N/A	N/A	INCL IN COST	45.46
178	June	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
179	June	TECO	SYS SUPPLY	N/A	15,180	USE	15,180	\$ 16,020.75	N/A	N/A	INCL IN COST	105.54
180	June	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
181	June	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (10,315.61)	N/A	N/A	INCL IN COST	N/A
182	June	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 267,352.85	N/A	N/A	INCL IN COST	N/A
183	June	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
184	June	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ 8,968.75	N/A	N/A	INCL IN COST	N/A

185	June	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(379,199)	USE	(379,199)	\$ (159,091.24)	N/A	N/A	INCL IN COST	41.95
186	June	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
187	June	BREVARD ENERGY LLC	SYS SUPPLY	N/A	941,160	USE	941,160	\$ 267,725.48	N/A	N/A	INCL IN COST	28.45
188	June	NOPETRO GAS MARKETING LLC	SYS SUPPLY	N/A	131,603	USE	131,603	\$ 45,768.54	N/A	N/A	INCL IN COST	34.78
189	June	Rainbow Energy Marketing	SYS SUPPLY	N/A	(115,050)	USE	(115,050)	\$ (53,670.00)	N/A	N/A	INCL IN COST	46.65
190	June	Radiate Energy LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
191	June	Spotlight Energy, LLC	SYS SUPPLY	N/A	2,820,900	USE	2,820,900	\$ 919,248.70	N/A	N/A	INCL IN COST	32.59
192	June	BOARDWALK CONTINUUM	SYS SUPPLY	N/A	(1,564,400)	USE	(1,564,400)	\$ (462,712.83)	N/A	N/A	INCL IN COST	29.58
193	June	FCG	SYS SUPPLY	N/A	-	USE	-	\$ 1,250.19	N/A	N/A	INCL IN COST	N/A
194	June	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
195	June	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ 136,113.53	N/A	N/A	INCL IN COST	N/A
196	June	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ 140.44	N/A	N/A	INCL IN COST	N/A
197	June	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
198	June	MARLIN	SYS SUPPLY	N/A	8,560	USE	8,560	\$ 7,758.49	N/A	N/A	INCL IN COST	90.64
199	June	TENASKA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
200	June	CONOCO	SYS SUPPLY	N/A	2,143,890	USE	2,143,890	\$ 701,656.80	N/A	N/A	INCL IN COST	32.73
201	June	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 13,330.65	N/A	N/A	INCL IN COST	N/A
202	June	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
203	June	BP-RNG	SYS SUPPLY	N/A	71,690	USE	71,690	\$ 26,668.68	N/A	N/A	INCL IN COST	37.20
204	June	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
205	June	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ 3,742.83	N/A	N/A	INCL IN COST	N/A
206	June	NOPETRO	SYS SUPPLY	N/A	75,800	USE	75,800	\$ 22,656.21	N/A	N/A	INCL IN COST	29.89
207	June	WASTE MGMT	SYS SUPPLY	N/A	65,670	USE	65,670	\$ 18,190.59	N/A	N/A	INCL IN COST	27.70
TOTAL					53,439,986		53,439,986	19,633,759				36.74

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY andFLORIDA CITY GAS CONSOLIDATEDFOR THE PERIOD: JAN 2026 THROUGH DEC 2026MONTH: June 2026

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	3,991	3,903	119,732	117,094	2.7800	\$2.8426
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	3,000	2,934	90,000	88,017	3.7900	\$3.8754
CONOCO	78523	436	426	13,080	12,792	0.0000	\$0.0000
CONOCO	25309	0	0	0	0	0.0000	
Eco-Energy	25309	0	0	0	0	2.7850	\$3.2887
Spire Marketing	25309	0	0	0	0	0.0000	\$0.0000
Tenaska Marketing \	25309	12,788	12,500	383,640	375,008	3.7550	\$3.2887
Spotlight	78299	5,115	5,000	153,450	149,997	3.0900	\$3.2887
Enterprise	78533	66,011	64,526	66,011	64,526	3.2665	\$0.0000
BOARDWALK CON	78299	39,951	39,052	39,951	39,052	3.2455	\$3.2887
BOARDWALK CON	25309	19,510	19,071	19,510	19,071	4.3622	\$3.2887
Tenaska Marketing \	78299	12,159	11,885	12,159	11,885	3.1829	\$0.0000
Tenaska Marketing \	25309	19,404	18,967	19,404	18,967	4.5844	\$0.0000
Tenaska Marketing \	78533	0	0	0	0	0.0000	\$0.0000
Eco-Energy	25309	0	0	0	0	6.1696	\$3.2887
Eco-Energy	10114	107,338	104,923	107,338	104,923	3.9532	\$3.2887
Radiate	78299	0	0	0	0	0.0000	\$0.0000
Radiate	282	0	0	0	0	0.0000	\$0.0000
Spotlight	10240	34,764	33,982	34,764	33,982	3.7093	\$3.2887
Spotlight	78299	0	0	0	0	2.5250	\$3.2887
Spotlight	282	93,881	91,769	93,881	91,769	3.4680	\$3.2887
CONOCO		0	0				
CONOCO		0	0				
TENASKA	delivered	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
TENASKA	25309	0	0	0	0	0.0000	
CONOCO	25309	0	0	0	0	0.0000	
		418,348	408,938	1,152,920	1,127,084		
WEIGHTED AVERAGE						\$3.4893	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECTTHE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BYTHE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICESARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: CONSOLIDATED		Purchased Gas Adjustment (PGA) - Summary												SCHEDULE A-5	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS															
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026															
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER			
PGA COST															
1	Commodity costs	6,644,560	5,169,836	1,957,506	2,443,154	1,360,636	2,058,068	0	0	0	0	0	0		
2	Transportation costs	8,138,334	8,393,536	7,907,856	6,747,174	7,472,793	6,710,316	0	0	0	0	0	0		
3	Hedging costs														
4	(financial settlement)														
5	Adjustments*														
6	Total	14,782,893	13,563,372	9,865,361	9,190,328	8,833,428	8,768,384	0	0	0	0	0	0		
PGA THERM SALES															
7	Residential	5,010,933	3,772,224	4,183,061	3,611,394	2,800,239	2,667,073	0	0	0	0	0	0		
8	Commercial	3,306,803	4,048,160	3,875,000	3,689,961	3,155,467	3,301,891	0	0	0	0	0	0		
9	Large Volume Service	181,841	155,373	135,116	148,338	142,832	132,895	0	0	0	0	0	0		
10	Outdoor Lights	5,076	3,438	3,438	1,944	5,076	3,438	0	0	0	0	0	0		
11	Interdepartmental	1,001	1,232	1,024	840	684	2,525	0	0	0	0	0	0		
12	Industrial	0	0	0	0	0	0	0	0	0	0	0	0		
PGA RATES (FLEX-DOWN FACTORS)															
13	Residential	\$ 1.15000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
14	Commercial	\$ 1.15000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
PGA REVENUES															
18	Residential	4,924,367	6,276,000	5,073,694	4,443,903	3,619,232	3,446,830	0	0	0	0	0	0		
19	Commercial	3,890,157	5,899,452	3,705,638	4,626,225	3,819,819	4,190,171	0	0	0	0	0	0		
20	Large Volume Service	220,482	273,384	90,218	224,804	220,027	219,957	0	0	0	0	0	0		
21	Outdoor Lights	3,266	1,116	6,097	3,607	3,607	3,607	0	0	0	0	0	0		
22	Interdepartmental	698	1,076	821	364	43	2,164	0	0	0	0	0	0		
NUMBER OF PGA CUSTOMERS															
23	Residential	188,605	186,179	188,720	188,798	188,497	193,549	0	0	0	0	0	0		
24	Commercial	9,361	9,345	9,328	9,364	9,305	9,606	0	0	0	0	0	0		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS			CONVERSION FACTOR CALCULATION FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026										SCHEDULE A-6
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0261	1.0244	1.0263	1.0218	1.0232							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04							
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0238	1.0249	1.0232	1.0255	1.0213	1.0224							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04							
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0372	1.0241	1.0241	1.0248	1.0242	1.0259							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.04	1.04	1.04	1.04	0.00							
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0241	1.0253	1.0238	1.0266	1.0215	1.0243							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04							
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0240	1.0246	1.0239	1.0263	1.0218	1.0229							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													

BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04						
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0256	1.0244	1.0258	1.0217	1.0225						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04						
FLORIDA CITY GAS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0255	1.0222	1.0262	1.02203	1.0232	1022.22	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.0600	1.0600	1.0600	#####	0.0000	0.0000	0.0000	0.00	0.0000	0.00