FLORIDA PUBLIC UTILITIES

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 20, 2026

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20260001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the June 2026 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at CWanjiruMcC@chpk.com or Jessica Husted at jhusted@chpk.com.

Sincerely,

Caroline Wanjiru McCool,

Caroline Wanjiru McCool
Regulatory Analyst

Enclosure
Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JUNE 2026

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,925,929	1,538,828	387,101	25.2%	60,177	53,565	6,612	12.3%	3.20044	2.87282	0.32762	11.4%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,606,482	1,348,582	257,900	19.1%	60,177	53,565	6,612	12.3%	2.66959	2.51765	0.15194	6.0%
11	Energy Payments to Qualifying Facilities (A8a)	1,294,107	2,624,712	(1,330,606)	-50.7%	12,375	13,218	(843)	-6.4%	10.45777	19.85741	(9.39964)	-47.3%
12	TOTAL COST OF PURCHASED POWER	4,826,518	5,512,122	(685,605)	-12.4%	72,552	66,783	5,769	8.6%	6.65253	8.25379	(1.60126)	-19.4%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					72,552	66,783	5,769	8.6%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	432,138	320,902	111,236	-18.9%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,394,380	5,191,221	(796,841)	-15.4%	72,552	66,783	5,769	8.6%	6.05690	7.77328	(1.71638)	-22.1%
21	Net Unbilled Sales (A4)	164,226 *	(67,124) *	231,350	-344.7%	2,711	(864)	3,575	-414.0%	0.25088	(0.10554)	0.35642	-337.7%
22	Company Use (A4)	1,648 *	2,832 *	(1,184)	-41.8%	27	36	(9)	-25.3%	0.00252	0.00445	(0.00193)	-43.4%
23	T & D Losses (A4)	263,657 *	311,475 *	(47,818)	-15.4%	4,353	4,007	346	8.6%	0.40278	0.48972	(0.08694)	-17.8%
24	SYSTEM KWH SALES	4,394,380	5,191,221	(796,841)	-15.4%	65,460	63,603	1,857	2.9%	6.71308	8.16191	(1.44883)	-17.8%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	4,394,380	5,191,221	(796,841)	-15.4%	65,460	63,603	1,857	2.9%	6.71308	8.16191	(1.44883)	-17.8%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	4,394,380	5,191,221	(796,841)	-15.4%	65,460	63,603	1,857	2.9%	6.71308	8.16191	(1.44883)	-17.8%
28	GPIF**												
29	TRUE-UP**	(267,664)	(267,664)	0	0.0%	65,460	63,603	1,857	2.9%	(0.40890)	(0.42084)	0.01194	-2.8%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,126,716	4,923,557	(796,841)	-16.2%	65,460	63,603	1,857	2.9%	6.30418	7.74108	(1.43690)	-18.6%
31	Revenue Tax Factor									1.00085	1.00085	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									6.30953	7.74764	(1.43811)	-18.6%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.310	7.748	(1.438)	-18.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JUNE 2026

		PERIOD TO DATE		DOLLARS		PERIOD TO DATE		MWH		CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,232,943	10,884,016	3,348,927	30.8%	304,343	261,628	42,715	16.3%	4.67661	4.16012	0.51649	12.4%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	9,388,054	7,705,564	1,682,490	21.8%	304,343	261,628	42,715	16.3%	3.08470	2.94524	0.13946	4.7%
11	Energy Payments to Qualifying Facilities (A8a)	9,894,268	12,606,346	(2,712,078)	-21.5%	75,865	86,107	(10,242)	-11.9%	13.04199	14.64036	(1.59837)	-10.9%
12	TOTAL COST OF PURCHASED POWER	33,515,265	31,195,927	2,319,338	7.4%	380,208	347,734	32,473	9.3%	8.81499	8.97120	(0.15621)	-1.7%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					380,208	347,734	32,473	9.3%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	2,934,145	0	2,934,145	0.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	30,581,120	31,195,927	(614,807)	-2.0%	380,208	347,734	32,473	9.3%	8.04327	8.97120	(0.92793)	-10.3%
21	Net Unbilled Sales (A4)	1,799,048 *	(405,857) *	2,204,905	-543.3%	22,367	(4,524)	26,891	-594.4%	0.53724	(0.12255)	0.65979	-538.4%
22	Company Use (A4)	12,677 *	19,675 *	(6,998)	-35.6%	158	219	(62)	-28.1%	0.00379	0.00594	(0.00215)	-36.2%
23	T & D Losses (A4)	1,834,831 *	1,871,751 *	(36,920)	-2.0%	22,812	20,864	1,948	9.3%	0.54792	0.56518	(0.01726)	-3.1%
24	SYSTEM KWH SALES	30,581,120	31,195,927	(614,807)	-2.0%	334,871	331,175	3,696	1.1%	9.13222	9.41977	(0.28755)	-3.1%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	30,581,120	31,195,927	(614,807)	-2.0%	334,871	331,175	3,696	1.1%	9.13222	9.41977	(0.28755)	-3.1%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	30,581,120	31,195,927	(614,807)	-2.0%	334,871	331,175	3,696	1.1%	9.13222	9.41977	(0.28755)	-3.1%
28	GPIF**												
29	TRUE-UP**	(1,605,987)	(1,605,987)	0	0.0%	334,871	331,175	3,696	1.1%	(0.47958)	(0.48494)	0.00536	-1.1%
30	TOTAL JURISDICTIONAL FUEL COST	28,975,134	29,589,941	(614,807)	-2.1%	334,871	331,175	3,696	1.1%	8.65263	8.93484	(0.28221)	-3.2%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									8.79185	9.07860	(0.28675)	-3.2%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.792	9.079	(0.287)	-3.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	$ 0	$ 0	0	0.0%	$ 0	$ 0	$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,925,929	1,538,828	387,101	25.2%	14,232,943	10,884,016	3,348,927	30.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,606,482	1,348,582	257,900	19.1%	9,388,054	7,705,564	1,682,490	21.8%
3b. Energy Payments to Qualifying Facilities	1,294,107	2,624,712	(1,330,606)	-50.7%	9,894,268	12,606,346	(2,712,078)	-21.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,826,518	5,512,122	(685,605)	-12.4%	33,515,265	31,195,927	2,319,338	7.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(2,769)	5,476	(8,246)	-150.6%	63,858	32,857	31,001	94.4%
7. Adjusted Total Fuel & Net Power Transactions	4,823,748	5,517,598	(693,850)	-12.6%	33,579,123	31,228,784	2,350,339	7.5%
8. Less Apportionment To GSLD Customers	432,138	320,902	111,236	34.7%	2,934,145	2,398,493	535,652	22.3%
9. Net Total Fuel & Power Transactions To Other Classes	$ 4,391,610	$ 5,196,697	(805,086)	-15.5%	$ 30,644,978	$ 28,830,291	$ 1,814,687	6.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisidictional Sales Revenue (Excluding GSLD)	$	$			$	$	$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,457,951	5,451,234	6,717	0.1%	26,312,308	28,248,058	(1,935,750)	-6.9%
c. Jurisidictional Fuel Revenue	5,457,951	5,451,234	6,717	0.1%	26,312,308	28,248,058	(1,935,750)	-6.9%
d. Non Fuel Revenue	5,056,074	(320,902)	5,376,976	-1675.6%	25,142,408	(2,398,493)	27,540,900	-1148.3%
e. Total Jurisdictional Sales Revenue	10,514,025	5,130,332	5,383,693	104.9%	51,454,716	25,849,566	25,605,150	99.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	$ 10,514,025	$ 5,130,332	5,383,693	104.9%	$ 51,454,716	$ 25,849,566	$ 25,605,150	99.1%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	58,661,911	56,756,199	1,905,712	3.4%	285,739,875	287,280,958	(1,541,083)	-0.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	58,661,911	56,756,199	1,905,712	3.4%	285,739,875	287,280,958	(1,541,083)	-0.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	$ 5,457,951	$ 5,451,234	6,717	0.1%	$ 26,312,308	$ 28,248,058	$ (1,935,750)	-6.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(267,664)	(267,664)	0	0.0%	(1,605,987)	(1,605,987)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,725,615	5,718,898	6,717	0.1%	27,918,295	29,854,045	(1,935,750)	-6.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,391,610	5,196,697	(805,086)	-15.5%	30,644,978	28,830,291	1,814,687	6.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,391,610	5,196,697	(805,086)	-15.5%	30,644,978	28,830,291	1,814,687	6.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,334,005	522,201	811,804	155.5%	(2,726,683)	1,023,754	(3,750,437)	-366.3%
8. Interest Provision for the Month	(7,911)	(7,306)	(605)	8.3%	(41,071)	(39,559)	(1,512)	3.8%
9. True-up & Inst. Provision Beg. of Month	(3,127,027)	(4,058,368)	931,341	-23.0%	2,305,144	(3,189,345)	5,494,489	-172.3%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(267,664)	(267,664)	0	0.0%	(1,605,987)	(1,605,987)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	$ (2,068,598)	$ (3,811,137)	1,742,539	-45.7%	$ (2,068,597)	$ (3,811,137)	$ 1,742,540	-45.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	$ (3,127,027)	$ (4,058,368)	931,341	-23.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest	(2,060,687)	(3,803,831)	1,743,144	-45.8%	N/A	N/A	--	--
(line D-7 + Lines D-9 + 9a + D-10)					N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,187,714)	(7,862,199)	2,674,485	-34.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	$ (2,593,857)	$ (3,931,100)	1,337,243	-34.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.6600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.6600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.3200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.6600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3050%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(7,911)	N/A	--	--	N/A	N/A	--	--

Company: **FLORIDA PUBLIC UTILITIES COMPANY**
CONSOLIDATED ELECTRIC DIVISIONS

Schedule A4

ELECTRIC ENERGY ACCOUNT
Month of: JUNE 2026

			CURRENT MONTH				PERIOD TO DATE			
					DIFFERENCE				DIFFERENCE	
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		60,177	53,565	6,612	12.34%	304,343	261,628	42,715	16.33%
4a	Energy Purchased For Qualifying Facilities		12,375	13,218	(843)	-6.38%	75,865	86,107	(10,242)	-11.89%
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		72,552	66,783	5,769	8.64%	380,208	347,734	32,473	9.34%
8	Sales (Billed)		65,460	63,603	1,857	2.92%	334,871	331,175	3,696	1.12%
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use		27	36	(9)	-25.34%	158	219	(62)	-28.13%
10	T&D Losses Estimated @	0.06	4,353	4,007	346	8.63%	22,812	20,864	1,948	9.34%
11	Unaccounted for Energy (estimated)		2,711	(864)	3,575	-413.99%	22,367	(4,524)	26,891	-594.41%
12										
13	% Company Use to NEL		0.04%	0.05%	-0.01%	-20.00%	0.04%	0.06%	-0.02%	-33.33%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		3.74%	-1.29%	5.03%	-389.92%	5.88%	-1.30%	7.18%	-552.31%
	($)									
16	Fuel Cost of Sys Net Gen		-	-	-	0	-	-	-	0
16a	Fuel Related Transactions									
16b	Adjustments to Fuel Cost									
17	Fuel Cost of Power Sold									
18	Fuel Cost of Purchased Power		1,925,929	1,538,828	387,101	25.16%	14,232,943	10,884,016	3,348,927	30.77%
18a	Demand & Non Fuel Cost of Pur Power		1,606,482	1,348,582	257,900	19.12%	9,388,054	7,705,564	1,682,490	21.83%
18b	Energy Payments To Qualifying Facilities		1,294,107	2,624,712	(1,330,606)	-50.70%	9,894,268	12,606,346	(2,712,078)	-21.51%
19	Energy Cost of Economy Purch.									
20	Total Fuel & Net Power Transactions		4,826,518	5,512,122	(685,605)	-12.44%	33,515,265	31,195,927	2,319,338	7.43%
	(Cents/KWH)									
21	Fuel Cost of Sys Net Gen									
21a	Fuel Related Transactions									
22	Fuel Cost of Power Sold									
23	Fuel Cost of Purchased Power		3.200	2.873	0.327	11.38%	4.677	4.160	0.517	12.43%
23a	Demand & Non Fuel Cost of Pur Power		2.670	2.518	0.152	6.04%	3.085	2.945	0.140	4.75%
23b	Energy Payments To Qualifying Facilities		10.458	19.857	(9.399)	-47.33%	13.042	14.640	(1.598)	-10.92%
24	Energy Cost of Economy Purch.									
25	Total Fuel & Net Power Transactions		6.653	8.254	(1.601)	-19.40%	8.815	8.971	(0.156)	-1.74%

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: JUNE 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	CENTS/KWH (b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6)X(7)(a) $
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	53,565			53,565	2.872817	5.390467	1,538,828
TOTAL		53,565	0	0	53,565	2.872817	5.390467	1,538,828
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		60,177			60,177	3.200440	4.853884	1,925,929
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		60,177	0	0	60,177	3.200440	0.000000	1,925,929
CURRENT MONTH:								
DIFFERENCE		6,612	0	0	6,612	0.327623	(5.39047)	387,101
DIFFERENCE (%)		12.3%	0.0%	0.0%	12.3%	11.4%	-100.0%	25.2%
PERIOD TO DATE:								
ACTUAL	MS	304,343			304,343	4.676613	4.776613	14,232,943
ESTIMATED	MS	261,628			261,628	4.160119	4.260119	10,884,016
DIFFERENCE		42,715	0	0	42,715	0.516494	0.516494	3,348,927
DIFFERENCE (%)		16.3%	0.0%	0.0%	16.3%	12.4%	12.1%	30.8%

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	CENTS/KWH (b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6)X(7)(a) $
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,218			13,218	19.857408	19.857408	2,624,712
TOTAL		13,218	0	0	13,218	19.857408	19.857408	2,624,712
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,375			12,375	10.457773	10.457773	1,294,107
TOTAL		12,375	0	0	12,375	10.457773	10.457773	1,294,107
CURRENT MONTH:								
DIFFERENCE		(843)	0	0	(843)	-9.399635	-9.399635	(1,330,606)
DIFFERENCE (%)		-6.4%	0.0%	0.0%	-6.4%	-47.3%	-47.3%	-50.7%
PERIOD TO DATE:								
ACTUAL	MS	75,865			75,865	13.041986	13.041986	9,894,268
ESTIMATED	MS	86,107			86,107	14.640361	14.640361	12,606,346
DIFFERENCE		(10,242)	0	0	(10,242)	-1.598375	-1.598375	(2,712,078)
DIFFERENCE (%)		-11.9%	0.0%	0.0%	-11.9%	-10.9%	-10.9%	-21.5%

Company: **FLORIDA PUBLIC UTILITIES COMPANY**
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: JUNE 2026

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL $ FOR FUEL ADJ. (3) X (4) $	COST IF GENERATED (a) CENTS/KWH	(b) TOTAL COST $	FUEL SAVINGS (6)(b)-(5) $
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL							
ESTIMATED							
DIFFERENCE							
DIFFERENCE (%)							