



Stephanie A. Cuello
SENIOR COUNSEL

July 23, 2026

VIA ELECTRONIC DELIVERY

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition by Duke Energy Florida, LLC, to Approve Transaction with Accelerated Decommissioning Partners, LLC, for Accelerated Decommissioning Services at the CR3 Facility, etc.*
Docket No. 20190140-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF"), please find the Decommissioning Quarterly Report received from Accelerated Decommissioning Partners (ADP) on July 10, 2026, for the quarter ending June 2026. Order No. PSC-2020-0289-FOF-EI, dated August 27, 2020, issued in the above-referenced docket, provides that "2. The information responsive to items identified in the DSA [Decommission Services Agreement], Attachment 9, Section B through E should be provided to the Commission within two weeks of DEF's receipt of this information from ADP."

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/clg
Enclosure

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 23rd day of July, 2026.

/s/ Stephanie A. Cuello

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Billy E. Reid, Decommissioning Program Manager

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ADP26-0012

July 10, 2026

Gene Flavors (via electronic mail)
DEF General Manager
Site Administration Building
Crystal River Energy Complex (CREC)

Subject: Materials for Quarterly Meeting

Dear Mr. Flavors,

In accordance with the Decommissioning Services Agreement (DSA) section 6.12.1 and Attachment 9, attached you will find the materials prepared by ADP CR3, LLC (ADP) for the upcoming quarterly meeting scheduled for July 23, 2026. Please note that the schedule included in the attached also satisfies the requirements for the quarterly schedule update stipulated at section 6.7 of the DSA.

Should you have any questions or comments, contact me at your convenience at either b Reid@northstar.com or 865-384-6789.

Sincerely,

A handwritten signature in blue ink, appearing to read "Billy E. Reid".

Billy E. Reid
Decommissioning Program Manager

Cc: Anthony Doruff (ADP / NS)
Luke Self (ADP / NS)
Nelson Langub (ADP / NS)
David Pearson (ADP / NS)
James Seals (ADP / Orano)



ADP CR3, LLC

Decommissioning Quarterly Report

for quarter ending

June 2026

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1.0 EXECUTIVE SUMMARY

This is the ADP CR3 quarterly report on the decommissioning of the Crystal River Unit 3 nuclear plant in accordance with the requirements of the First Amendment to the Decommissioning Services Agreement (DSA), Attachment 9, *Reporting and Notification Requirements*, reflecting the quarter from April 1, through June 30, 2026.

Q2 Safety and Environmental Performance

Injury/Illness Summary	2 ND Quarter 2026	YTD 2026	PTD
Project Hours	71,014	136,133	1,821,734
First Aid Cases	0	1	23
Recordable Cases	0	1	2
Lost Workday Cases	0	0	0
Report Only	0	0	23
Environmental	0	0	5

- Recordable Cases – None
- First Aid Cases – None
- ALARA Exposure 2nd quarter 2026: 214 mrem vs 500 mrem budget. 668 mrem YTD vs 2000 mrem annual goal.
- Personnel Contamination events 2nd qtr: No PCEs
- 2nd Quarter NRC Inspection identified no issues
- Heat Stress - None

This quarter commenced with the continued progress on the interior building decontamination within the Reactor Building. Reactor Building polar crane was felled, downsized and sent for disposal. Decon of the interior of the Reactor Building to open air demolition and FSS Standards continued in 26Q2 with the completion of paint removal and the start of the 95' elevation floor demo down to the liner plate scheduled to finish in July 2026. Demolition debris transportation and disposal from the Reactor Building will complete early 3rd quarter. Decontamination of the Reactor Building Sump to Decay Heat Vault piping was completed using hydrolazing. Decay Heat Vault, Intermediate Building, and portions of the Seawater Room Final Status Surveying was completed in preparations for ORISE Evaluations. Underground components were removed from the NAB and TSC area including remediation of the TSC diesel tank area. The hydrogen farm structure and associated underground was removed. Raw water discharge piping that was identified as contaminated during site operations was decontaminated to FSS standards. Area remains open for potential ORISE evaluation during Phase II prior to sealing pipe from the discharge canal. No spent nuclear fuel related violations, environmental non-compliance, or significant industrial safety events occurred or were reported.

2.0 SUMMARY OF REGULATORY EVENTS AND REPORTS

1. Reportable events to Governmental Authority (e.g., NRC, OSHA, FDEP, EPA):

NONE

2. Receipt of any correspondence from any Governmental Authority of violation or finding:

NONE

3. Any breach of debt covenants, default acceleration, insolvency, reorganization, bankruptcy or liquidation of NorthStar Group Services, Inc., and/or proposed organizational changes in equity ownership of NorthStar Group Holdings, LLC or ORANO SA:

NONE

4. Events that require Duke Energy Florida (DEF) to make a report to ANI:

NONE

5. Events that require Duke Energy Florida (DEF) to make a report to NEIL:

NONE

3.0 PAY ITEM DISPUTE SUMMARY

There are no pay items in dispute.

4.0 ADP CR3 NON-COMPLIANCE ITEMS

There have been no non-compliance items this quarter.

5.0 CONCERNS NEEDING MANAGEMENT ATTENTION

No concerns needing management attention currently.

ADP CR3 Decommissioning Quarterly Report
2Q-2026

6.0 SUBMITTED AND PENDING REGULATORY SUBMITTALS

NRC Letter Log and Submittal Register

NUMBER	DATE	FROM ORG	FROM PERSON	SUBJECT	NRC ACCESSION #
3F0426-01	4/1/2026	CR3	Van Sicklen	Crystal River 3 – 2025 Individual Monitoring NRC Form 5 Report	ML26091A100
3F0426-02	4/6/2026	CR3	Reid	Crystal River 3 - 2025 Annual Radioactive Effluent Release Report (ARERR)	ML26096A145
3F0526-01	5/12/2026	CR3	Van Sicklen	Crystal River 3 - 2024 Annual Radioactive Environmental Operating Report (AREOR)	ML26133A232
3F0526-02	5/26/2026	CR3	Reid	Biennial DSAR - QAPM - 50.59 - 72.48 Change Report	ML26146A155
3F0626-01	6/1/2026	CR3	Adix	Annual Corporate Financial Report (Att1 and Att2/Confidential)	ML26152A182, ML26152A183

2026 Crystal River 3 – NRC Submittals		
Submittal	Submittal to be Signed	Comments
Proof of Financial Protection, Financial Liability Policy Renewal (ANI)	January 31, 2026	10 CFR 140.15, 140.11(a)(4) Exempted, 10 CFR 140.17(b)
ISFSI Triennial Decommissioning Funding Plan Update	March 31, 2026	10 CFR 72.30(c)
Annual Decommissioning and Irradiated Fuel Management Financial Status Report	March 31, 2026	10 CFR 50.82(a)(8)(v), (vi) and (vii) and 10 CFR 50.75(f)(1) and (2)
Copy of Material Balance Report and Physical Inventory Listing Report (12-month frequency requirement from last submittal)	March 31, 2026	10 CFR 74.13(a) and 10 CFR 74.15, 10 CFR 70.55, 10 CFR 72.76, 10 CFR 72.78, (Within 60 days following the start of the annual physical inventory of special nuclear material and/or source material)
Onsite Property Insurance Coverage (NEIL)	April 1, 2026	10 CFR 50.54(w)(3)
Radiation Exposure Report To Employees (RPCM initiates)	April 30, 2026	10 CFR 19.13 and 10 CFR 20.2206(b)
Annual Radioactive Effluent Release Report and a copy of the ODCM	May 1, 2026	Submit report per 10 CFR 50.36a(a)(2) and ODCM; CP-500
Annual Radioactive Radiological Environmental Operating Report	May 15, 2026	10 CFR 50 Appendix I; Submit report per ODCM; CP-500
Annual Copy of Corporate Financial Report See 10 CFR 140.15 (a)	Annually (within 30 days of issuance of annual report)	10 CFR 50.71(b) 10 CFR 72.80(b)
Biennial DSAR – QAPM – 50.59 – 72.48 – Change Report	May 31, 2026	Submit report per 10 CFR 50.71(e), 10 CFR 50.54(a)(3), 10 CFR 50.59(d)(2), and 10 CFR 72.48(d)(2)
Performance Bond - ISFSI Management Costs	December 31, 2026	Facility Operating License Condition 2.C(19) - Renew annually until settlement agreement with DOE is reached
Crystal River Unit 3 – Reporting Related to the National Pollutant Discharge Elimination System (NPDES) Permit ID# FLOA00004-001-IW1S	As needed	CP-500
Crystal River 3 – Report of Investigation Pursuant to 10 CFR 20, Appendix G.	As needed	10 CFR 20, Appendix G, as exempted

Submittals	NRC Accession/ TAC Number	NRC Approval Requested	Next Expected Action	Comments
Response to LTP Request for Supplemental Information	ML26056A059			
IOEP Change Submittal	ML26070A393			

ADP CR3 Decommissioning Quarterly Report 2Q-2026

Environmental

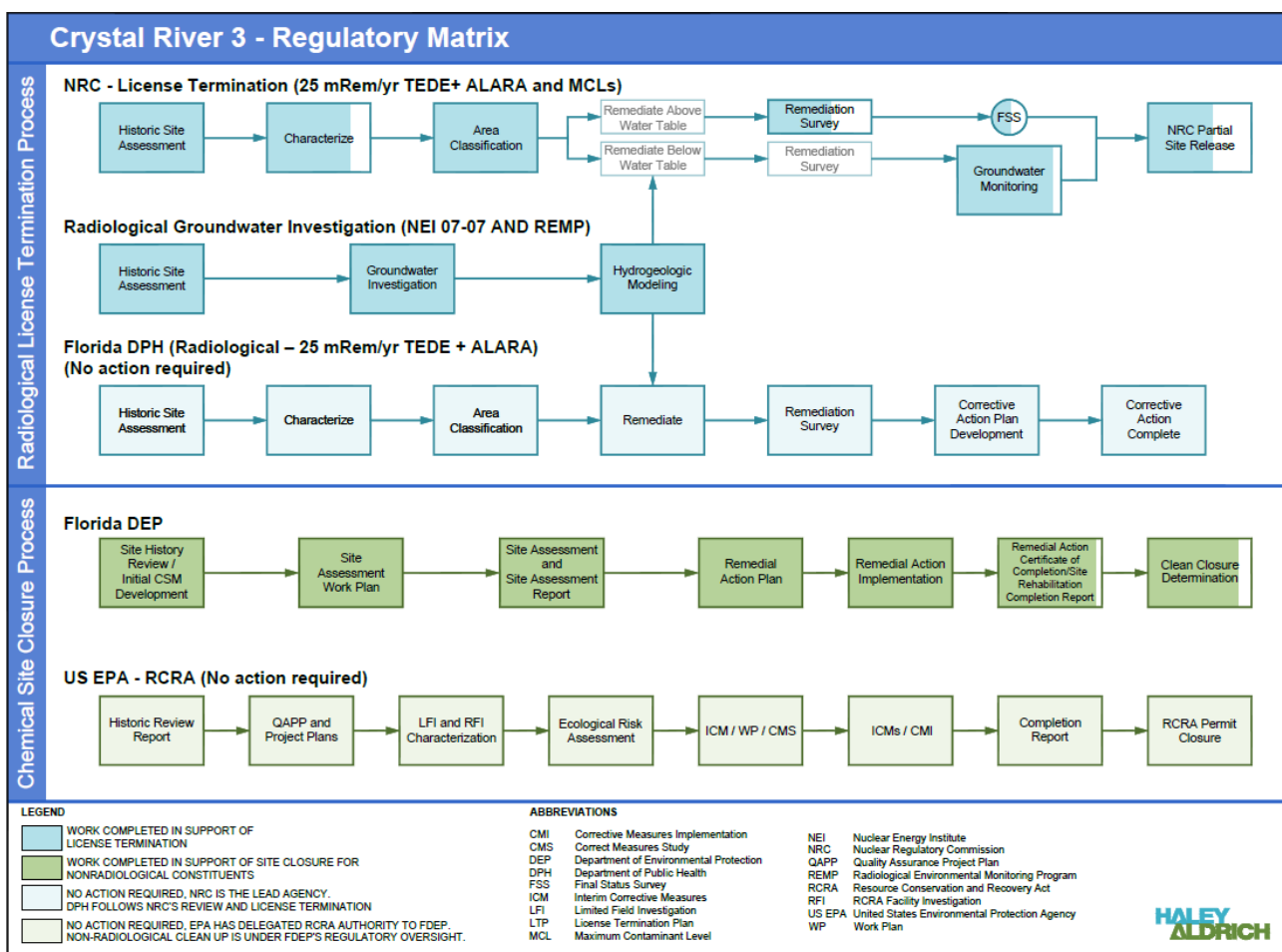
AOC Status Table attached.

Summary of Haley & Aldrich Submittals and Actions 2Q2026

Number	Date	From Org	From Person	Subject	Submitted To
Site Investigation/Remediation					
	4/1/2025	ADP CR3	Billy Reid	Beneficial Reuse of Concrete Debris	Southern Site & Power Construction
Site Investigation/Remediation, Cont'd					
	4/21/2026	Haley & Aldrich	Miles van Noordennen	Crystal River Technical Support Center Oil Tank Footprint Sampling	ADP CR3
	6/11/2026	Haley & Aldrich	Miles van Noordennen	Crystal River Technical Support Center Oil Tank Footprint Sampling (second round)	ADP CR3
	6/19/2026	Haley & Aldrich	Nadia Glucksberg	LTP Audit Support and comment incorporation	ADP CR3
Permits					
	ongoing	Haley & Aldrich	Elida Danaher	Monthly DMARs per NPDES Permit	FDEP
	4/9/2026	H&A	Elida Danaher	FDEP Missed Sample 4-9-26	ADP CR3
	4/20/2026	H&A	Elida Danaher	Quarterly SWPPP Inspection Report - 4/15/26	ADP CR3
	6/11/2026	H&A	Miles van Noordennen	SWPPP Inspection (Form Submitted 6/30)	ADP CR3
Permitting Support					
	as requested	Haley & Aldrich	Nadia Glucksberg	Attended monthly and quarterly updates with DEF	NA
	as requested	Haley & Aldrich	Elida Danaher & Miles van Noordennen	Support for Permitting	ADP CR3

Notes:

* Tier II submittal to FDEP, EPA, Fire Dept, and the Tampa Bay Regional Planning Council, as required.



7.0 COMPLETED AND NEAR-TERM SCHEDULE MILESTONES

	PAY ITEM/MILESTONE	PLANNED COMPLETE	STATUS
3.1.1.1	Planning & Site Preparation Utilities Reactivation		100% Complete
3.1.1.2	Planning & Site Preparation Containment Access, Waste Handling Areas		100% Complete
3.1.2	Planning & Site Preparation Site Characterization		100% Complete
3.1.3.1	Planning & Site Preparation LCR and RV/RVI Planning and Engineering General transition Planning/Engineering		100% Complete
3.1.3.2	Planning & Site Preparation LCR and RV/RVI Planning and Engineering Site/Plant infrastructure Planning and Engineering		100% Complete
3.1.3.3	Planning & Site Preparation LCR and RV/RVI Planning and Engineering RVI Planning and Engineering		100 % Complete
3.1.3.4	Planning & Site Preparation LCR and RV/RVI Planning and Engineering RV Planning and Engineering		100% Complete
3.1.3.5	Planning & Site Preparation LCR and RV/RVI Planning and Engineering LCR Planning and Engineering		100% Complete
3.1.4.1	Planning & Site Preparation Balance of Plant D&D Planning Temporary Utilities, Site Preparation Planning		100% Complete
3.1.4.2	Planning & Site Preparation Balance of Plant D&D Planning Turbine, Condenser, Steam Generator Removal Planning		100% Complete
3.1.4.3	Planning & Site Preparation Balance of Plant D&D Planning Systems Removal and Decon Work Planning		100% Complete
3.1.4.4	Planning & Site Preparation Balance of Plant D&D Planning Demolition Work Planning		100% Complete
4.A.1.1	Large Component Removal Reactor Internals Segmentation Reactor Internals Mobilization, Setup & Commissioning		100% Complete

ADP CR3 Decommissioning Quarterly Report
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	PAY ITEM/MILESTONE	PLANNED COMPLETE	STATUS
4.A.1.2	Large Component Removal Reactor Internals Segmentation Reactor Internals Segmentation (Plenum Assembly)		100% Complete
4.A.1.3	Large Component Removal Reactor Internals Segmentation Reactor Internals Segmentation (Core Support Assembly/Remaining)		100% Complete
4.A.1.4	Large Component Removal Reactor Internals Segmentation Reactor Internals Waste Packaging, Transportation and Disposal		100% Complete
4.A.2.1	Large Component Removal Reactor Vessel Segmentation Reactor Vessel Mobilization		100% Complete
4.A.2.2	Large Component Removal Reactor Vessel Segmentation Reactor Vessel Segmentation		100% Complete
4.A.3	Large Component Removal Reactor Vessel Segmentation Reactor CRDMs, ICIs, Services Structure		100% Complete
4.A.4.1	Large Component Removal Reactor Coolant System Reactor Coolant Piping		100% Complete
4.A.4.2	Large Component Removal Reactor Coolant System Reactor Coolant System Pumps and Motors		100% Complete
4.A.5	Large Component Removal Reactor Coolant System Pressurizer and Relief Tank		100% Complete
4.A.6.5	Large Component Removal Steam Generators Steam Generator Package, Transportation and Disposal		100% Complete
4.A.7.1	Large Component Removal Main Turbine/Generator/Condensers Turbine and Generator Removal		100% Complete
4.A.7.1	Large Component Removal Condenser Removal		100% Complete
4.A.9.3	Large Component Removal Large Component Removal Additional Cost Remove Contaminated Outdoor Piping	07/31/2026	93% Complete
4.B.1.1	Site Decontamination Remove Plant Systems Reactor Building		100% Complete
4.B.1.2	Site Decontamination Remove Plant Systems Auxiliary Building elev 95'		100% Complete

ADP CR3 Decommissioning Quarterly Report
2Q-2026

	PAY ITEM/MILESTONE	PLANNED COMPLETE	STATUS
4.B.1.3	Site Decontamination Remove Plant Systems Auxiliary Building elev 119'		100% Complete
4.B.1.4	Site Decontamination Remove Plant Systems Intermediate Building		100% Complete
4.B.1.5	Site Decontamination Remove Plant Systems Turbine Building		100% Complete
4.B.2.1-3	Decontaminate Reactor Building	07/15/2026	97% Complete
4.B.2.4	Decontaminate Auxiliary Building		100% Complete
4.B.2.5	Decontaminate Intermediate Building		100% Complete
4.B.4	Site Decontamination Decontaminate Buildings License Termination Planning		100% Complete
4.B.5.1	Site Decontamination Decontaminate Buildings West Settling Pond Remediation		100% Complete
4.B.5.2	Site Decontamination Decontaminate Buildings Underground Services Excavation	9/30/2026	11% Complete
4.B.5.3	Site Decontamination Decontaminate Buildings Transfer Canal Sand Removal		100% Complete
4.F.1.1	License Termination License Termination Survey	12/31/2026	57% Complete
5.1.1	Site Restoration Demolish Turbine Building		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures Emergency Feed Water Building		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures Diesel Generator Building		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures Alternate AC Diesel Generator Bldg Demo		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures Fire Pump House Building		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures RB Maintenance Bldg Demo		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures RX Vessel Closure Head Storage Bldg Demo		100% Complete

ADP CR3 Decommissioning Quarterly Report
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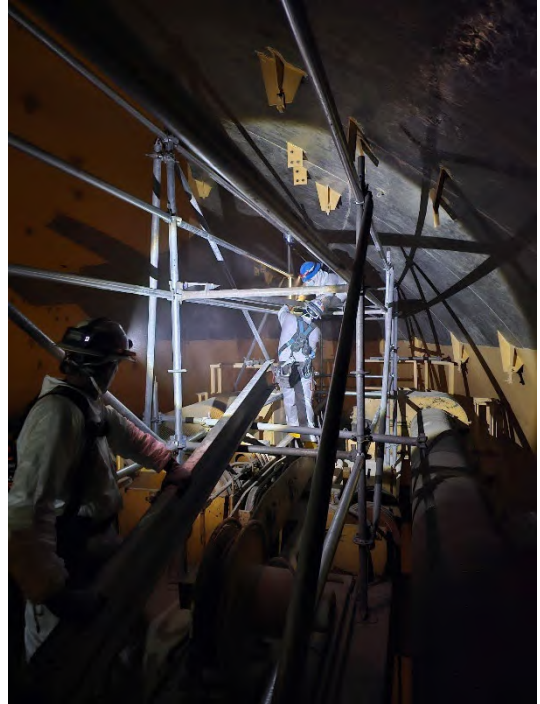
	PAY ITEM/MILESTONE	PLANNED COMPLETE	STATUS
5.1.2	Site Restoration Demolish Miscellaneous Site Structures Hot and Cold Shop Bldg Demo		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures PAB Building Demo		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures A/B Warehouse Complex Removal	A – Complete B - 8/30/26	50% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures BWST Building Demo		100% Complete
5.1.2	Site Restoration Demolish Miscellaneous Site Structures NAB Building Demo		100% Complete
5.1.3	Site Restoration Demolish Miscellaneous Site Structures Auxiliary Building Demo		100% Complete
5.1.5	Site Restoration Demolish Miscellaneous Site Structures Intermediate Building Demo		100% Complete
5.1.6	Site Restoration Backfill and Grade	9/30/26	24% Complete
5.2.1	Site Restoration Firing Range Closure		100% Complete

Progress Photos

Reactor Building System Removal, Decon and Interior Demo



RB Dome Paint Removal



Paint Removal from Scaffold



Paint Removal from 185' lift



Polar Crane Felled



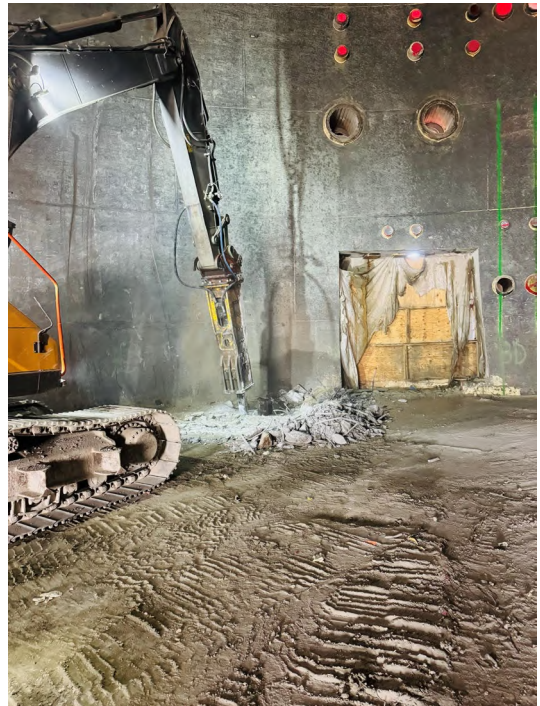
Polar Crane downsizing



Floor Drain Removal



RB Subfloor Removal



RB Subfloor Removal

Contaminated Piping Decon



Hydrolazing Equipment Setup



Deconed DH Pipe

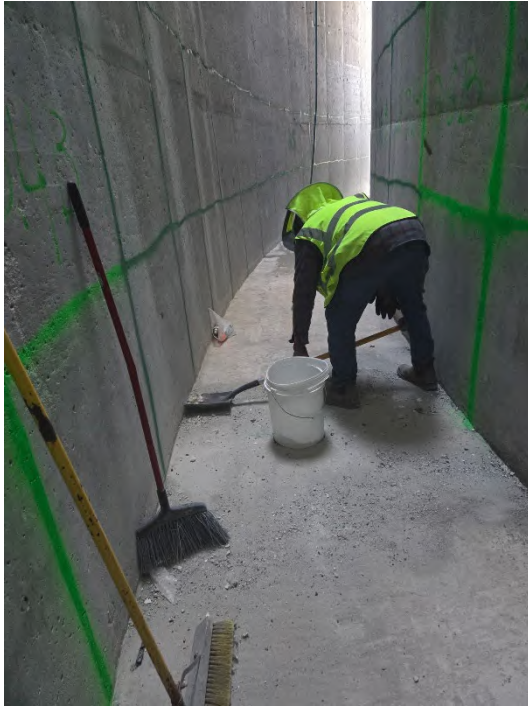


Hydrolazing Equipment Setup



Raw Water Discharge Pipe Opening

Final Status Surveying



FSS in IB annulus



FSS RB Penetrations

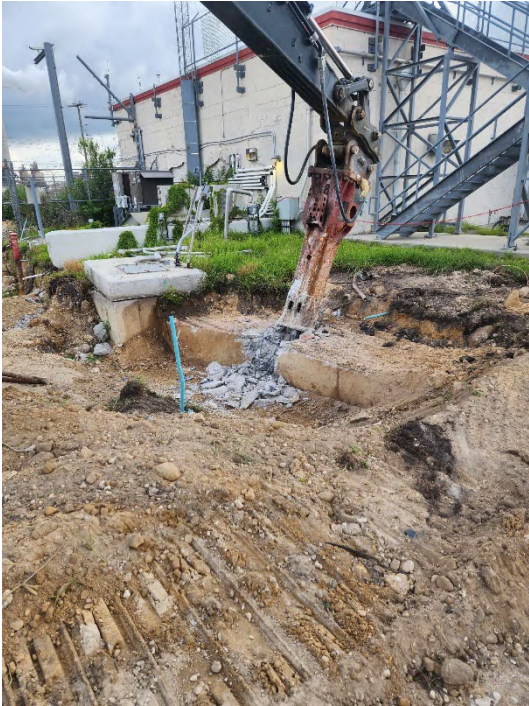


FSS Decay Heat Vault Sump

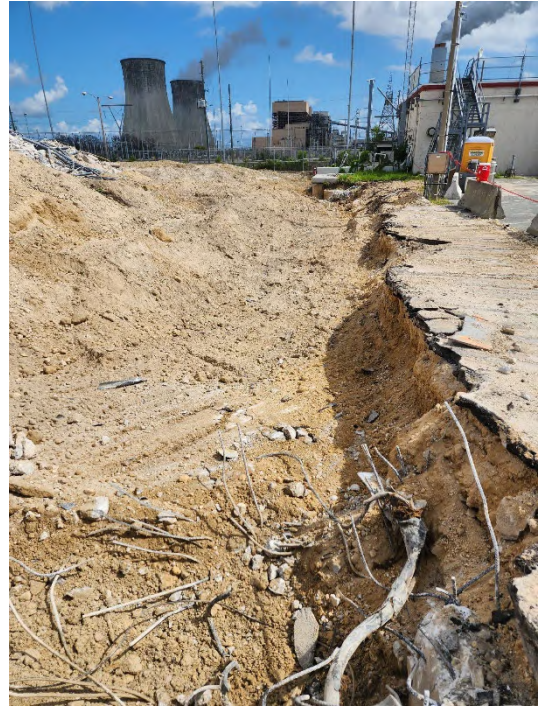


FSS Seawater Room

Underground Component Removal



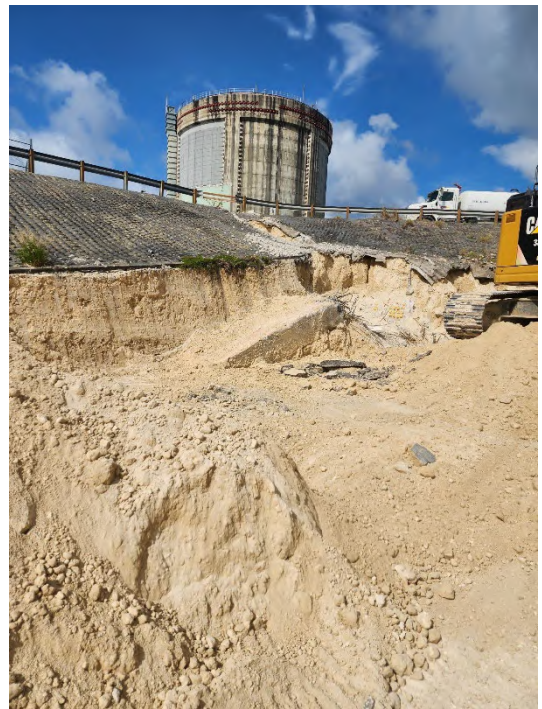
NAB Duct Bank



NAB Underground Removed



TSC Duct Bank



TSC Underground Removed



Hydrogen and Nitrogen Pipe Excavation



Hydrogen Farm Demolition

Material Loadout



Reactor Building Loadout



Intermodal Lifting from AB Basement



Railcar Loading



Bag Loadout from AB

Area Of Concern	Characterization	Remaining Data Gaps?	Remediation Required	Recommendations
AOC 1 - Transformers	Characterization complete.	No, however in accordance with the Post-Demo Survey Plan, visual inspection and soil screening should be performed once pads/vaults are removed. Similar survey and sampling effort has also been requested by FDEP.	No	Visual surveys to be conducted following the removal of transformers located within the contact limits. Additionally, sub-slab soil should be screened once pads/vaults are removed.
AOC 2 - Fuel Oil Underground Storage Tanks (UST) - Emergency Diesel Generator and Lube Oil Tanks	EDG Tanks - If the piping remain in place additional sampling/characterization will be completed.	EDG Tanks have been filled in place and closed with FDEP approval. Lines remain in place and require removal or additional sampling/characterization to be closed out.	No	FDEP approved closure report for tanks.
	Lube Oil tanks have been removed, but additional soils require excavation. If piping remains in place additional sampling/characterization will be completed.	Lube Oil tanks have been removed, but additional soils require excavation. Lines remain in place and require removal or additional sampling/characterization to be closed out.	Yes	Closure report to be completed once additional soils are removed and confirmation samples collected.
	TSC tank removed and no impacts documented (with two rounds of samples). If piping remains in place, additoinal sampling/characterization will be completed.	TSC tanks removed and sampled. Final Report to be drafted. Note, lines still remain in place an will be addressed for final closure.	Yes	Closure report to be compelted. Additional sampling and report if piping remaing in place.
AOC 3 - Receiving Warehouse	Characterization complete.	No.	No	Visual surveys to be conducted if the flooring slab is removed.
AOC 4 - Issue Warehouse	Characterization complete.	No	No	Visual surveys to be conducted if the flooring slab is removed.
AOC 14 - Sandblast Booth	Characterization complete.	No	No	Visual surveys to be conducted following the removal the flooring slab.

ABBREVIATIONS AND NOTES:
AOC - Area of Concern
CTLs - Cleanup Target Levels
PCS - Potential Contamination Source

