



July 24, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit Performance Data Schedules for the month of June 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All parties of record (w/attachment)
Major Thompson (w/Excel)

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	98.4	11.1	0.0	0.0	16.8	74.3							33.8
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0							4,343.0
3. Service Hours	SH	744.0	72.9	0.0	0.0	0.0	419.0							1,235.9
4. Reserve Shutdown Hours	RSH	0.0	1.4	1.0	0.0	124.8	118.5							245.7
5. Unavailable Hours	UH	8.2	597.7	743.0	720.0	619.2	182.5							2,870.6
6. Planned Outage Hours	POH	0.0	597.7	743.0	720.0	619.2	47.9							2,727.8
7. Forced Outage Hours	FOH	8.2	0.0	0.0	0.0	0.0	126.3							134.5
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	0.0	8.2							8.2
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	15.3							15.3
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	84.0							84.0
10a. Partial Forced Outage Hours	PFOH	35.8	0.0	0.0	0.0	0.0	6.7							42.5
10b. Load Reduction Partial Forced (MW)	LRPF	94.0	0.0	0.0	0.0	0.0	84.2							92.5
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0							0.0
12. Net Summer Continuous Rating (MW)	NSC	755.0	755.0	755.0	755.0	755.0	755.0							755.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,819.1	338.7	0.0	0.0	0.0	1,461.8							4,619.5
14. Net Generation (MWH)	NETGEN	387,578.4	45,315.9	0.0	0.0	-329.0	207,346.8							639,912.2
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,274.0	7,474.0	0.0	0.0	0.0	7,050.0							7,219.0
16. Net Output Factor (%)	NOF	61.0	72.8	0.0	0.0	0.0	65.5							64.4
17. Net Period Continuous Rating (MW)	NPC	854.0	854.0	854.0	755.0	755.0	755.0							804.5
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-9.872) + 7,917												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 2		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	77.8	98.9	76.1	98.4	100.0	97.9							91.2
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0							4,343.0
3. Service Hours	SH	494.2	672.0	743.0	720.0	744.0	720.0							4,093.2
4. Reserve Shutdown Hours	RSH	85.4	0.0	0.0	0.0	0.0	0.0							85.4
5. Unavailable Hours	UH	164.4	5.3	123.5	11.7	0.0	2.1							307.0
6. Planned Outage Hours	POH	162.2	4.1	121.6	0.0	0.0	0.0							287.9
7. Forced Outage Hours	FOH	0.8	0.6	1.9	11.7	0.0	0.0							15.0
8. Maintenance Outage Hours	MOH	1.4	0.6	0.0	0.0	0.0	2.1							4.1
9a. Partial Planned Outage Hours	PPOH	8.1	27.0	701.2	0.0	0.0	79.8							816.1
9b. Load Reduction Partial Planned (MW)	LRPP	85.0	86.0	86.0	0.0	0.0	162.8							93.5
10a. Partial Forced Outage Hours	PFOH	4.8	3.5	11.1	0.0	0.0	0.0							19.4
10b. Load Reduction Partial Forced (MW)	LRPF	85.1	86.0	86.0	0.0	0.0	0.0							85.8
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0							0.0
12. Net Summer Continuous Rating (MW)	NSC	998.0	998.0	998.0	998.0	998.0	998.0							998.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,151.2	3,455.1	2,821.5	3,680.7	3,771.3	3,314.9							19,194.9
14. Net Generation (MWH)	NETGEN	292,666.4	457,964.1	383,794.5	508,845.8	530,188.5	451,936.8							2,625,396.1
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,350.0	7,545.0	7,352.0	7,233.0	7,113.0	7,335.0							7,311.2
16. Net Output Factor (%)	NOF	52.8	60.4	45.8	71.4	71.4	62.9							60.3
17. Net Period Continuous Rating (MW)	NPC	1,129.0	1,129.0	1,129.0	998.0	998.0	998.0							1,063.5
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-14.979) + 8,303													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

3

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BIG BEND 1 CC		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	100.0	100.0	85.1	29.0	86.8	99.7							83.4
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0							4,343.0
3. Service Hours	SH	744.0	672.0	743.0	229.2	744.0	719.5							3,851.7
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0							0.0
5. Unavailable Hours	UH	0.0	0.0	110.6	511.5	98.3	2.5							722.9
6. Planned Outage Hours	POH	0.0	0.0	109.3	511.5	57.3	0.0							678.1
7. Forced Outage Hours	FOH	0.0	0.0	1.3	0.0	0.7	2.5							4.5
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	40.3	0.0							40.3
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0							0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0							0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0							0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0							0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0							0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0							1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,325.6	4,032.0	3,398.1	665.0	3,194.9	4,151.8							19,767.4
14. Net Generation (MWH)	NETGEN	681,081.9	636,114.9	523,417.8	96,154.2	485,502.1	643,190.6							3,065,461.5
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,351.0	6,339.0	6,492.0	6,916.0	6,581.0	6,455.0							6,448.4
16. Net Output Factor (%)	NOF	81.7	84.5	62.9	39.8	61.9	84.7							73.2
17. Net Period Continuous Rating (MW)	NPC	1,120.0	1,120.0	1,120.0	1,055.0	1,055.0	1,055.0							1,087.5
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-9.677) + 7,204													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	44.0	45.2	70.0	73.1	84.9	70.2							65.1
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0							4,343.0
3. Service Hours	SH	76.0	290.0	548.0	632.7	742.9	685.3							2,974.9
4. Reserve Shutdown Hours	RSH	261.4	26.5	47.4	29.0	0.0	0.0							364.3
5. Unavailable Hours	UH	406.7	355.5	148.6	58.4	57.7	124.6							1,151.5
6. Planned Outage Hours	POH	98.8	0.0	0.0	23.1	53.6	101.3							276.8
7. Forced Outage Hours	FOH	199.9	245.6	2.7	13.0	4.1	2.2							467.5
8. Maintenance Outage Hours	MOH	108.0	109.9	146.0	22.3	0.0	21.1							407.3
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	685.3							685.3
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	126.3							126.3
10a. Partial Forced Outage Hours	PFOH	50.5	67.8	385.0	672.9	430.1	68.8							1,675.1
10b. Load Reduction Partial Forced (MW)	LRPF	230.0	230.0	230.0	212.6	133.5	126.0							194.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0							0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0							1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	228.0	745.5	2,188.4	2,873.0	3,372.0	2,934.4							12,341.2
14. Net Generation (MWH)	NETGEN	14,171.8	59,393.0	253,056.0	367,425.9	466,116.0	408,896.0							1,569,058.7
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	16,085.0	12,552.0	8,648.0	7,819.0	7,234.0	7,176.0							7,865.4
16. Net Output Factor (%)	NOF	15.6	17.2	38.7	55.1	59.5	56.6							46.9
17. Net Period Continuous Rating (MW)	NPC	1,194.0	1,194.0	1,194.0	1,055.0	1,055.0	1,055.0							1,124.5
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-.342) + 7,470													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	21	Planned Outage	6/3/2026	0:00:00	6/3/2026	0:00:00	48	5274	General unit inspection	Unit 1 Spring Planned outage. Units unavailable while performing checkouts before start up Note: Borescope inspections are important for the aero units at the plant, as these engines require more frequent overhauls.		168
BS CT1(A)	22	Reserve Shutdown	6/3/2026	0:00:00	6/4/2026	11:04:00	35.07			Reserve Shutdown		168
BS CT1(A)	23	Unplanned (Forced) Outage - Immediate	6/4/2026	11:04:00	6/4/2026	12:48:00	1.73	5016	High pressure compressor bleed valves	Unit 1A tripped coming online due to a compressor bleed valve solenoid.		168
BS CT1(A)	24	Reserve Shutdown	6/4/2026	14:38:00	6/4/2026	14:52:00	0.23			Reserve Shutdown		168
BS CT1(A)	25	Unplanned (Forced) Outage - Immediate	6/4/2026	14:52:00	6/10/2026	14:36:00	143.73	3416	Other feedwater pump problems	Unit 1A taken down due to BFP outboard seal leak.		168
BS CT1(A)	26	Unplanned (Forced) Outage - Immediate	6/10/2026	14:36:00	6/11/2026	3:06:00	12.5	3999	Other miscellaneous balance of plant problems	Unit 1C unavailable while preparing ST1 for start up.		168
BS CT1(A)	27	Reserve Shutdown	6/11/2026	3:06:00	6/14/2026	13:31:00	82.42			Reserve Shutdown		168
BS CT1(A)	28	Unplanned (Forced) Outage - Immediate	6/14/2026	13:31:00	6/14/2026	19:17:00	5.77	5160	Cooling and seal air system	Unit 1A tripped 3 times trying to come online due to compressor bleed valves not opening.		168
BS CT1(A)	29	Reserve Shutdown	6/15/2026	22:26:00	6/16/2026	12:08:00	13.7			Reserve Shutdown		168
BS CT1(A)	30	Reserve Shutdown	6/16/2026	22:38:00	6/17/2026	12:23:00	13.75			Reserve Shutdown		168
BS CT1(A)	31	Reserve Shutdown	6/22/2026	2:30:00	6/22/2026	10:59:00	8.48			Reserve Shutdown		168
BS CT1(A)	32	Reserve Shutdown	6/26/2026	1:31:00	6/26/2026	12:44:00	11.22			Reserve Shutdown		168
BS CT1(A)	33	Unplanned (Forced) Outage - Immediate	6/27/2026	10:08:00	6/27/2026	10:30:00	0.37			Substation inadvertently tripped the GSU while performing troubleshooting for the Grid Ops alarm. After the trip on 1A, we started 1C CT to bring the steam turbine back.		168
BS CT1(A)	34	Reserve Shutdown	6/27/2026	10:30:00	6/28/2026	5:00:00	18.5			Reserve Shutdown		168
BS CT1(A)	35	Maintenance Outage	6/28/2026	5:00:00	6/28/2026	8:00:00	3			Substation to inspect GSU after trip event from previous day.		168
BS CT1(A)	36	Reserve Shutdown	6/28/2026	8:00:00	6/28/2026	12:29:00	4.48					168

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	10	Planned Outage	6/1/2026	0:00:00	6/3/2026	0:00:00	48	5274	General unit inspection	Unit 1 Spring Planned outage. Units unavailable while performing checkouts before start up Note: Borescope inspections are important for the aero units at the plant, as these engines require more frequent overhauls.		168
BS CT1(B)	11	Reserve Shutdown	6/3/2026	0:00:00	6/4/2026	11:19:00	35.32			Reserve Shutdown		168
BS CT1(B)	12	Reserve Shutdown	6/4/2026	23:46:00	6/9/2026	5:39:00	101.88			Reserve Shutdown		168
BS CT1(B)	13	Maintenance Outage	6/9/2026	5:39:00	6/9/2026	12:12:00	6.55	0540	Hot reheat steam piping up to turbine stop valves	Repair 18 CRS eductor drain piping. Leaking at the tee fitting.		168
BS CT1(B)	14	Reserve Shutdown	6/9/2026	12:12:00	6/10/2026	14:35:00	26.38					168
BS CT1(B)	15	Unplanned (Forced) Outage - Immediate	6/10/2026	14:35:00	6/11/2026	3:06:00	12.52	3999	Other miscellaneous balance of plant problems	Unit 1C unavailable while preparing ST1 for start up.		168
BS CT1(B)	16	Reserve Shutdown	6/11/2026	3:06:00	6/13/2026	0:16:00	45.17					168
BS CT1(B)	17	Maintenance Outage	6/13/2026	0:16:00	6/13/2026	15:21:00	15.08	0560	Other hot reheat steam valves (not including turbine stop or intercept valves)	Unit CT18 maintenance outage to repack CRS-V112.		168
BS CT1(B)	18	Reserve Shutdown	6/13/2026	15:21:00	6/14/2026	11:55:00	20.57			Reserve Shutdown		168
BS CT1(B)	19	Reserve Shutdown	6/16/2026	23:40:00	6/17/2026	14:09:00	14.48			Reserve Shutdown		168
BS CT1(B)	20	Reserve Shutdown	6/21/2026	2:16:00	6/21/2026	12:13:00	9.95			Reserve Shutdown		168
BS CT1(B)	21	Reserve Shutdown	6/23/2026	12:25:00	6/23/2026	13:35:00	1.17			Reserve Shutdown		168
BS CT1(B)	22	Reserve Shutdown	6/27/2026	4:06:00	6/27/2026	14:12:00	10.1					168

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	8	Planned Outage	6/1/2026	0:00:00	6/2/2026	23:33:00	47.55	5274	General unit inspection	Unit 1 Spring Planned outage. Units unavailable while performing checkouts before start up. Note: Borescope inspections are important for the aero units at the plant, as these engines require more frequent overhauls.		168
BS CT1(C)	9	Unplanned (Forced) Outage - Immediate	6/3/2026	9:54:00	6/3/2026	12:36:00	2.7	5250	Other controls and instrumentation problems	Unit 1C tripped offline on 3, 15 and 16 thermocouples. Started unit back up for ST1 start up.		168
BS CT1(C)	10	Unplanned (Forced) Outage - Immediate	6/3/2026	16:56:00	6/4/2026	2:11:00	9.25	3999	Other miscellaneous balance of plant problems	Unit 1C down to repair steam leak during ST1 start up.		168
BS CT1(C)	11	Reserve Shutdown	6/5/2026	1:24:00	6/10/2026	5:26:00	124.03					168
BS CT1(C)	12	Unplanned (Forced) Outage - Immediate	6/10/2026	5:26:00	6/11/2026	3:18:00	21.87	3999	Other miscellaneous balance of plant problems	Unit 1C unavailable while preparing ST1 for start up.		168
BS CT1(C)	13	Reserve Shutdown	6/11/2026	16:01:00	6/12/2026	21:08:00	29.12					168
BS CT1(C)	14	Reserve Shutdown	6/12/2026	22:19:00	6/14/2026	6:28:00	32.15					168
BS CT1(C)	15	Reserve Shutdown	6/14/2026	22:52:00	6/15/2026	0:13:00	1.35					168
BS CT1(C)	16	Maintenance Outage	6/15/2026	0:13:00	6/15/2026	12:33:00	12.33	3430	Feedwater regulating (boiler level control) valve	1C-FWS-V202 HP main feedwater control VLV will not control, valve is vibrating and needed to be in manual to control.		168
BS CT1(C)	17	Reserve Shutdown	6/15/2026	12:33:00	6/16/2026	5:23:00	16.83					168
BS CT1(C)	18	Reserve Shutdown	6/19/2026	1:17:00	6/19/2026	18:14:00	16.95					168
BS CT1(C)	19	Unplanned (Forced) Outage - Immediate	6/25/2026	1:37:00	6/25/2026	2:23:00	0.77	3499	Other feedwater system problems	1C taken offline for pressure sensing line blown off. Sensing line was replaced and unit returned to service.		168
BS CT1(C)	20	Reserve Shutdown	6/27/2026	1:59:00	6/27/2026	10:30:00	8.52					168
BS CT1(C)	21	Reserve Shutdown	6/29/2026	1:23:00	6/29/2026	13:07:00	11.73					168
BS CT1(C)	22	Reserve Shutdown	6/30/2026	0:11:00	6/30/2026	23:59:00	23.82					168

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
85 ST 1	3	Planned Outage	6/1/2026	0:00:00	6/3/2026	0:00:00	48	4400	Major turbine overhaul (720 hours or longer) (use for non-specific overhaul only; see page B-CCGT-2)	Unit 1 Spring Planned outage. ST1 to have turbine internals overhauled similar to unit 2 outage of 2024. Note: This was a major overhaul but due to the steam turbine.		251
85 ST 1	4	Reserve Shutdown	6/3/2026	0:00:00	6/3/2026	14:20:00	14.33			Reserve Shutdown		251
85 ST 1	5	Unplanned (Forced) Outage - Immediate	6/3/2026	16:36:00	6/4/2026	3:37:00	11.02	4279	Miscellaneous turbine piping	Steam Leak repair on the CRS (cold reheat system).		251
85 ST 1	6	Unplanned (Forced) Outage - Immediate	6/4/2026	23:59:00	6/11/2026	15:56:00	159.95	4499	Other miscellaneous steam turbine problems	ST1 start up delayed to address the following items: Thrust Bearing / Axial Movement: Prior to the steam turbine trip, thrust movement was approximately 20 mils, increasing to 30 mils post-trip. The thrust float was left at 14 mils. Based on this discrepancy, it has been decided to		251
85 ST 1	7	Unplanned (Forced) Outage - Immediate	6/11/2026	15:56:00	6/14/2026	9:22:00	65.43	3980	Programmable Logic Controller (PLC)	ST1 wont sync. Waiting on DCS card to make the fix.		251
85 ST 1	8	Unplanned (Forced) Derating - Immediate	6/14/2026	13:31:00	6/14/2026	19:17:00	5.77	3999	Other miscellaneous balance of plant problems	Unit 1A tripped 3 times trying to come online due to compressor bleed valves not opening.	167	251
85 ST 1	9	Planned Derating	6/15/2026	0:13:00	6/15/2026	12:33:00	12.33	3999	Other miscellaneous balance of plant problems	1C-FWS-V202 HP main feedwater control VLV will not control, valve is vibrating and needed to be in manual to control	167	251
85 ST 1	10	Unplanned (Forced) Derating - Immediate	6/25/2026	1:37:00	6/25/2026	2:30:00	0.88	3999	Other miscellaneous balance of plant problems	1C taken offline for pressure sensing line blown off. Sensing line was replaced and unit returned to service	167	251
85 ST 1	11	Unplanned (Forced) Outage - Immediate	6/27/2026	10:09:00	6/27/2026	12:23:00	2.23	3999	Other miscellaneous balance of plant problems	Substation inadvertently tripped the GSU while performing troubleshooting for the Grid Ops alarm. After the trip on 1A, we started 1C CT to bring the steam turbine back.		251
85 ST 1	12	Planned Derating	6/28/2026	5:00:00	6/28/2026	8:00:00	3	3999	Other miscellaneous balance of plant problems	Substation to inspect GSU after trip event from previous day	167	251

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	34	Reserve Shutdown	6/13/2026	2:03:00	6/13/2026	11:33:00	9.5			Reserve Shutdown		168
BS CT2(A)	35	Reserve Shutdown	6/15/2026	1:03:00	6/15/2026	17:59:00	16.93			Reserve Shutdown		168
BS CT2(A)	36	Reserve Shutdown	6/16/2026	2:30:00	6/16/2026	14:47:00	12.28			Reserve Shutdown		168
BS CT2(A)	37	Reserve Shutdown	6/19/2026	2:48:00	6/19/2026	10:51:00	8.05			Reserve Shutdown		168
BS CT2(A)	38	Reserve Shutdown	6/24/2026	1:13:00	6/24/2026	12:17:00	11.07			Reserve Shutdown		168
BS CT2(A)	39	Reserve Shutdown	6/25/2026	21:51:00	6/26/2026	14:05:00	16.23			Reserve Shutdown		168
BS CT2(A)	40	Reserve Shutdown	6/30/2026	19:16:00	6/30/2026	23:59:00	4.73			Reserve Shutdown		168

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2[B]	54	Reserve Shutdown	6/6/2026	7:01:00	6/6/2026	16:17:00	9.27			Reserve Shutdown		168
BS CT2[B]	55	Reserve Shutdown	6/11/2026	8:36:00	6/11/2026	16:35:00	7.98			Reserve Shutdown		168
BS CT2[B]	56	Reserve Shutdown	6/14/2026	2:24:00	6/14/2026	19:05:00	16.68			Reserve Shutdown		168
BS CT2[B]	57	Reserve Shutdown	6/17/2026	3:32:00	6/17/2026	17:33:00	14.02			Reserve Shutdown		168
BS CT2[B]	58	Reserve Shutdown	6/17/2026	23:04:00	6/18/2026	11:23:00	12.32			Reserve Shutdown		168
BS CT2[B]	59	Reserve Shutdown	6/20/2026	22:44:00	6/23/2026	11:17:00	60.55			Reserve Shutdown		168
BS CT2[B]	60	Reserve Shutdown	6/24/2026	0:12:00	6/24/2026	0:16:00	0.07			Reserve Shutdown		168
BS CT2[B]	61	Maintenance Outage	6/24/2026	0:16:00	6/24/2026	12:40:00	12.4	0540	Hot reheat steam piping up to turbine stop valves	Unit CT2B in a maintenance outage for HRH before spray drainline to blowdown header by valve AOV V360.		168
BS CT2[B]	62	Reserve Shutdown	6/24/2026	12:40:00	6/24/2026	16:43:00	4.05			Reserve Shutdown		168
BS CT2[B]	63	Reserve Shutdown	6/26/2026	22:08:00	6/27/2026	11:54:00	13.77			Reserve Shutdown		168

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	68	Reserve Shutdown	6/5/2026	8:11:00	6/5/2026	14:56:00	6.75			Reserve Shutdown		168
BS CT2(C)	69	Reserve Shutdown	6/6/2026	1:20:00	6/6/2026	13:37:00	12.28			Reserve Shutdown		168
BS CT2(C)	70	Reserve Shutdown	6/7/2026	1:28:00	6/7/2026	13:41:00	12.22			Reserve Shutdown		168
BS CT2(C)	71	Reserve Shutdown	6/10/2026	3:12:00	6/11/2026	15:05:00	35.88			Reserve Shutdown		168
BS CT2(C)	72	Reserve Shutdown	6/14/2026	23:09:00	6/15/2026	12:15:00	13.1			Reserve Shutdown		168
BS CT2(C)	73	Reserve Shutdown	6/18/2026	0:10:00	6/18/2026	12:48:00	12.63			Reserve Shutdown		168
BS CT2(C)	74	Reserve Shutdown	6/19/2026	23:32:00	6/22/2026	15:39:00	64.12			Reserve Shutdown		168
BS CT2(C)	75	Reserve Shutdown	6/24/2026	23:11:00	6/25/2026	11:51:00	12.67			Reserve Shutdown		168
BS CT2(C)	76	Reserve Shutdown	6/28/2026	2:17:00	6/28/2026	14:25:00	12.13			Reserve Shutdown		168
BS CT2(C)	77	Reserve Shutdown	6/29/2026	20:27:00	6/30/2026	23:59:00	27.55			Reserve Shutdown		168

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	44	Reserve Shutdown	6/5/2026	2:18:00	6/5/2026	12:24:00	10.1			Reserve Shutdown		168
BS CT2(D)	45	Reserve Shutdown	6/7/2026	7:41:00	6/7/2026	16:21:00	8.67			Reserve Shutdown		168
BS CT2(D)	46	Reserve Shutdown	6/12/2026	1:14:00	6/12/2026	10:53:00	9.65			Reserve Shutdown		168
BS CT2(D)	47	Reserve Shutdown	6/17/2026	1:00:00	6/17/2026	13:04:00	12.07			Reserve Shutdown		168
BS CT2(D)	48	Reserve Shutdown	6/19/2026	22:49:00	6/20/2026	18:04:00	19.25			Reserve Shutdown		168
BS CT2(D)	49	Reserve Shutdown	6/22/2026	23:12:00	6/23/2026	12:42:00	13.5			Reserve Shutdown		168
BS CT2(D)	50	Reserve Shutdown	6/25/2026	0:01:00	6/25/2026	13:13:00	13.2			Reserve Shutdown		168
BS CT2(D)	51	Reserve Shutdown	6/25/2026	23:01:00	6/26/2026	13:24:00	14.38			Reserve Shutdown		168
BS CT2(D)	52	Reserve Shutdown	6/28/2026	7:12:00	6/28/2026	16:20:00	9.13			Reserve Shutdown		168
BS CT2(D)	53	Reserve Shutdown	6/29/2026	0:03:00	6/30/2026	23:59:00	47.95			Reserve Shutdown		168

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 2	13	Planned Derating	6/20/2026	0:11:00	6/20/2026	10:01:00	9.83	3119	Other condenser tube casing or shell and internal problems	ST2 at partial load for condenser cleaning.	161	326
BS ST 2	14	Planned Derating	6/20/2026	23:10:00	6/21/2026	10:23:00	11.22	3119	Other condenser tube casing or shell and internal problems	ST2 at partial load for condenser cleaning.	161	326
BS ST 2	15	Planned Derating	6/21/2026	23:54:00	6/22/2026	12:05:00	12.18	3119	Other condenser tube casing or shell and internal problems	ST2 at partial load for condenser cleaning.	161	326
BS ST 2	16	Planned Derating	6/22/2026	23:36:00	6/23/2026	10:42:00	11.1	3119	Other condenser tube casing or shell and internal problems	ST2 at partial load for condenser cleaning.	161	326
BS ST 2	17	Planned Derating	6/24/2026	0:16:00	6/24/2026	12:40:00	12.4	3999	Other miscellaneous balance of plant problems	Unit CT28 in a maintenance outage for HRH before spray drainline to blowdown header by valve AOV V360.	243	326
BS ST 2	18	Planned Derating	6/24/2026	1:23:00	6/24/2026	11:40:00	10.28	3119	Other condenser tube casing or shell and internal problems	ST2 at partial load for condenser cleaning.	244	326
BS ST 2	19	Planned Derating	6/25/2026	0:35:00	6/25/2026	10:53:00	10.3	3119	Other condenser tube casing or shell and internal problems	ST2 at partial load for condenser cleaning.	161	326
BS ST 2	20	Planned Derating	6/25/2026	23:23:00	6/26/2026	12:08:00	12.75	3119	Other condenser tube casing or shell and internal problems	ST2 at partial load for condenser cleaning.	161	326

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT5	13	Reserve Shutdown	6/12/2026	19:36:00	6/12/2026	20:05:00	0.48			Reserve Shutdown		360

Tampa Electric Company													
Event Listing													
June 2026													
Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative		Net Available Capacity	Net Dependable Capacity
BB CT6	6	Reserve Shutdown	6/12/2026	14:22:00	6/12/2026	17:01:00	2.65			Reserve Shutdown			360

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BIG BEND ST1	3	Unplanned (Forced) Outage - Immediate	6/12/2026	10:38:00	6/12/2026	18:29:00	7.85	4309	Other turbine instrument and control problems	STG1 controller lost communication with the other controllers on the Network due to fiber optic/power loss for 21 seconds. The DCS protection circuit is set to issue a STG1 protection trip after No Controller heartbeat feedback from the other controllers on the network to		335

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	81	Reserve Shutdown	6/3/2026	0:55:00	6/3/2026	16:15:00	15.33			Reserve Shutdown		148.5
Polk 2	82	Unplanned (Forced) Outage - Immediate	6/3/2026	16:21:00	6/3/2026	21:43:00	5.37	5250	Other controls and instrumentation problems	Trip caused by exhaust thermocouple number 12 failure. TC11 was already failed prior to the trip. Replaced both U/c's and cables.		148.5
Polk 2	83	Reserve Shutdown	6/3/2026	21:43:00	6/4/2026	3:33:00	5.83					148.5
Polk 2	84	Reserve Shutdown	6/6/2026	2:45:00	6/6/2026	11:52:00	9.12			Reserve Shutdown		148.5
Polk 2	85	Reserve Shutdown	6/7/2026	2:35:00	6/7/2026	11:48:00	9.22			Reserve Shutdown		148.5
Polk 2	86	Reserve Shutdown	6/9/2026	1:33:00	6/9/2026	18:20:00	16.78			Reserve Shutdown		148.5
Polk 2	87	Unplanned (Forced) Outage - Immediate	6/16/2026	2:51:00	6/16/2026	5:00:00	2.15	5250	Other controls and instrumentation problems	Unit tripped due to failed exhaust thermocouple, replaced #12 thermocouple and wire.		148.5
Polk 2	88	Reserve Shutdown	6/16/2026	5:00:00	6/16/2026	11:42:00	6.7					148.5
Polk 2	89	Reserve Shutdown	6/18/2026	1:06:00	6/18/2026	12:34:00	11.47			Reserve Shutdown		148.5
Polk 2	90	Maintenance Outage	6/18/2026	22:45:00	6/20/2026	5:00:00	30.25	5250	Other controls and instrumentation problems	Maintenance outage to remove/replace No 5 exhaust thermocouple, thermocouple was broken in the thermowell.		148.5
Polk 2	91	Reserve Shutdown	6/20/2026	5:00:00	6/20/2026	10:18:00	5.3					148.5
Polk 2	92	Reserve Shutdown	6/22/2026	8:30:00	6/22/2026	16:06:00	7.6			Reserve Shutdown		148.5
Polk 2	93	Reserve Shutdown	6/26/2026	23:36:00	6/27/2026	11:46:00	12.17					148.5
Polk 2	94	Reserve Shutdown	6/28/2026	0:57:00	6/28/2026	12:25:00	11.47					148.5
Polk 2	95	Reserve Shutdown	6/29/2026	2:02:00	6/29/2026	12:45:00	10.72					148.5

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	25	Planned Derating	6/1/2026	0:00:00	6/30/2026	23:59:00	720	3999	Other miscellaneous balance of plant problems	CT5 Planned outage.	342	461
Polk 2 ST	26	Unplanned (Forced) Derating - Immediate	6/1/2026	0:00:00	6/3/2026	0:22:00	48.37	4430	Gland seal system	MS Gland steam supply check valve leaks by, piping over pressurizes lifting safety relief valve.	332	461
Polk 2 ST	27	Maintenance Outage	6/3/2026	0:22:00	6/4/2026	11:06:00	34.73	4430	Gland seal system	Repair gland steam supply check valve and replace gland steam relief valve.		461
Polk 2 ST	28	Unplanned (Forced) Derating - Immediate	6/9/2026	13:16:00	6/9/2026	22:15:00	8.98	3999	Other miscellaneous balance of plant problems	CT4 trip due to BFP trip.	342	461
Polk 2 ST	29	Unplanned (Forced) Derating - Immediate	6/15/2026	8:38:00	6/15/2026	17:10:00	8.53	3999	Other miscellaneous balance of plant problems	CT4 trip due to loss of flame.	342	461
Polk 2 ST	30	Planned Derating	6/16/2026	0:44:00	6/16/2026	12:25:00	11.68	3999	Other miscellaneous balance of plant problems	MO on CT4 to relocate instrument air piping to support FDP1 Project.	342	461
Polk 2 ST	31	Unplanned (Forced) Derating - Immediate	6/16/2026	2:50:00	6/16/2026	5:45:00	2.92	3999	Other miscellaneous balance of plant problems	CT2 trip due to failed exhaust thermocouple.	342	461
Polk 2 ST	32	Planned Derating	6/18/2026	22:45:00	6/20/2026	5:00:00	30.25	3999	Other miscellaneous balance of plant problems	CT2 Exhaust thermocouple repair.	342	461

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	77	Reserve Shutdown	6/3/2026	1:43:00	6/3/2026	7:42:00	5.98			Reserve Shutdown		148.5
Polk 3	78	Reserve Shutdown	6/4/2026	1:44:00	6/5/2026	14:59:00	37.25			Reserve Shutdown		148.5

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	51	Reserve Shutdown	6/3/2026	2:30:00	6/3/2026	12:47:00	10.28			Reserve Shutdown		148.5
Polk 4	52	Reserve Shutdown	6/4/2026	4:03:00	6/5/2026	0:36:00	20.55			Reserve Shutdown		148.5
Polk 4	53	Reserve Shutdown	6/10/2026	1:32:00	6/10/2026	2:23:00	0.85			Reserve Shutdown		148.5
Polk 4	54	Unplanned (Forced) Outage - Immediate	6/15/2026	8:39:00	6/15/2026	16:35:00	7.93	5041	Fuel piping and valves	Unit trip due to loss of flame, suspect PM3 valve servo causing demand/feedback position error, servo replaced and valve calibrated.		148.5
Polk 4	55	Reserve Shutdown	6/15/2026	16:35:00	6/15/2026	17:12:00	0.62					148.5
Polk 4	56	Maintenance Outage	6/16/2026	0:44:00	6/16/2026	12:25:00	11.68	3841	Service air piping	FDPI Project to relocate instrument air piping to allow for structural steel construction for dual fuel upgrade.		148.5
Polk 4	57	Reserve Shutdown	6/16/2026	12:25:00	6/16/2026	17:38:00	5.22					148.5

Tampa Electric Company
Event Listing
June 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	76	Planned Outage	6/1/2026	0:00:00	6/30/2026	23:59:00	720	5260	Major overhaul (use for non-specific overhaul only; see page B-CCGT-2)	Major Inspection, AGP Upgrade, Generator Major, Dual Fuel upgrade, MCC Replacement, HRSG Inspection, HEP Inspections, BOP Repairs.		148.5

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the following Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on this 24th day of July 2026 to the following:

Major Thompson
Suzanne Brownless
Zachary Bloom
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
mthompson@psc.state.fl.us
sbrownless@psc.state.fl.us
zbloom@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
Joel T. Baker
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
joel.baker@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Michelle D. Napier
J. Baugh
J. Husted
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com
jbaugh@chpk.com
jhusted@chpk.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Rd., Unit 105, No. 414
Tallahassee, FL 32302
bgarner@wcglawoffice.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com



ATTORNEY