

July 24, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's revised Schedules A1 - A9 & A12 for the month of January 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/Excel)



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

REVISED 7/24/26

1. Schedule A1 - A9 & A12	January 2026	16 Pages
2. List of Acronyms		1 Page

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	81,712,988	55,702,485	26,010,503	46.7%	1,653,448	1,526,864	126,584	8.3%	4.94198	3.64816	1.29381	35.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	81,712,988	55,702,485	26,010,503	46.7%	1,653,448	1,526,864	126,584	8.3%	4.94198	3.64816	1.29381	35.5%
6. Fuel Cost of Purchased Power - Firm (A7)	5,627,672	3,610,215	2,017,457	55.9%	60,750	67,896	(7,146)	-10.5%	9.26366	5.31727	3.94639	74.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	65,964	416,616	(350,652)	-84.2%	2,021	5,256	(3,235)	-61.5%	3.26393	7.92648	(4.66256)	-58.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	88,331	197,190	(108,859)	-55.2%	5,393	5,952	(559)	-9.4%	1.63788	3.31300	(1.67512)	-50.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,781,967	4,224,021	1,557,946	36.9%	68,164	79,104	(10,940)	-13.8%	8.48244	5.33983	3.14260	58.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,721,612	1,605,968	115,644	7.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	31,447	110,556	(79,109)	-71.6%	1,925	3,000	(1,075)	-35.8%	1.63361	3.68520	(2.05159)	-55.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,758,016	0	4,758,016	0.0%	105,961	0	105,961	0.0%	4.49035	0.00000	4.49035	0.0%
18. Gains on Sales	13,290,258	3,963	13,286,295	335258.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	18,079,721	114,519	17,965,202	15687.5%	107,886	3,000	104,886	3496.2%	16.75817	3.81730	12.94087	339.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(2,579)	0	(2,579)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					52	0	52	0.0%				
22. Interchange and Wheeling Losses					1,781	40	1,741	4336.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	69,415,234	59,811,987	9,603,247	16.1%	1,609,418	1,602,928	6,490	0.4%	4.31306	3.73142	0.58164	15.6%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,057,073	(2,000,284)	4,057,357	-202.8%	47,694	(53,606)	101,300	-189.0%	4.31306	3.73142	0.58164	15.6%
25. Company Use	155,400	111,943	43,457	38.8%	3,603	3,000	603	20.1%	4.31307	3.73143	0.58164	15.6%
26. T & D Losses	2,470,732	3,078,296	(607,564)	-19.7%	57,285	82,497	(25,212)	-30.6%	4.31306	3.73142	0.58164	15.6%
27. System KWH Sales	69,415,234	59,811,987	9,603,247	16.1%	1,500,836	1,571,037	(70,201)	-4.5%	4.62510	3.80717	0.81794	21.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	69,415,234	59,811,987	9,603,247	16.1%	1,500,836	1,571,037	(70,201)	-4.5%	4.62510	3.80717	0.81794	21.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	69,415,234	59,811,987	9,603,247	16.1%	1,500,836	1,571,037	(70,201)	-4.5%	4.62510	3.80717	0.81794	21.5%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.02122	0.02027	0.00095	4.7%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	(0.08137)	(0.07773)	(0.00364)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	68,512,481	58,909,234	9,603,247	16.3%	1,500,836	1,571,037	(70,201)	-4.5%	4.56495	3.74970	0.81525	21.7%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	68,570,579	58,951,648	9,618,931	16.3%	1,500,836	1,571,037	(70,201)	-4.5%	4.56883	3.75240	0.81643	21.8%
37. GPIF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.03534	0.03376	0.00158	4.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,100,920	59,481,989	9,618,931	16.2%	1,500,836	1,571,037	(70,201)	-4.5%	4.60417	3.78616	0.81801	21.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.604	3.786	0.818	21.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2026

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
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2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,057,073 (a)	(2,000,284) (a)	4,057,357	-202.8%	47,694	(53,606)	101,300	-189.0%	4.31306	3.73146	0.58161	15.6%
25. Company Use	155,400 (a)	111,943 (a)	43,457	38.8%	3,603	3,000	603	20.1%	4.31307	3.73143	0.58164	15.6%
26. T & D Losses	2,470,732 (a)	3,078,296 (a)	(607,564)	-19.7%	57,285	82,497	(25,212)	-30.6%	4.31306	3.73142	0.58164	15.6%
27. System KWH Sales	69,415,234	59,811,987	9,603,247	16.1%	1,500,836	1,571,037	(70,201)	-4.5%	4.62510	3.80717	0.81794	21.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	69,415,234	59,811,987	9,603,247	16.1%	1,500,836	1,571,037	(70,201)	-4.5%	4.62510	3.80717	0.81794	21.5%
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31. Jurisdictional KWH Sales Adjusted for Line Losses	69,415,234	59,811,987	9,603,247	16.1%	1,500,836	1,571,037	(70,201)	-4.5%	4.62510	3.80717	0.81794	21.5%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.02122	0.02027	0.00095	4.7%
33. True-up *	(1,221,159)	(1,221,159)	(0)	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	(0.08137)	(0.07773)	(0.00364)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	68,512,481	58,909,234	9,603,247	16.3%	1,500,836	1,571,037	(70,201)	-4.5%	4.56495	3.74970	0.81525	21.7%
35. Revenue Tax Factor									1.000848	1.000848	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	68,570,579	58,951,648	9,618,931	16.3%	1,500,836	1,571,037	(70,201)	-4.5%	4.56883	3.75288	0.81595	21.7%
37. GPIF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.03534	0.03376	0.00158	4.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,100,920	59,481,989	9,618,931	16.2%	1,500,836	1,571,037	(70,201)	-4.5%	4.60417	3.78664	0.81753	21.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.604	3.787	0.817	21.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	81,712,988	55,702,485	26,010,503	46.7%	81,712,988	55,702,485	26,010,503	46.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	4,789,463	110,556	4,678,907	4232.2%	4,789,463	110,556	4,678,907	4232.2%
2a. GAINS FROM SALES	13,290,258	3,963	13,286,295	335258.5%	13,290,258	3,963	13,286,295	335258.5%
3. FUEL COST OF PURCHASED POWER	5,627,672	3,610,215	2,017,457	55.9%	5,627,672	3,610,215	2,017,457	55.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	88,331	197,190	(108,859)	-55.2%	88,331	197,190	(108,859)	-55.2%
4. ENERGY COST OF ECONOMY PURCHASES	65,964	416,616	(350,652)	-84.2%	65,964	416,616	(350,652)	-84.2%
5. TOTAL FUEL & NET POWER TRANSACTION	69,415,234	59,811,987	9,603,247	16.1%	69,415,234	59,811,987	9,603,247	16.1%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	69,415,234	59,811,987	9,603,247	16.1%	69,415,234	59,811,987	9,603,247	16.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,500,837	1,571,037	(70,200)	-4.5%	1,500,837	1,571,037	(70,200)	-4.5%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,500,837	1,571,037	(70,200)	-4.5%	1,500,837	1,571,037	(70,200)	-4.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION									
[	1. JURISDICTIONAL FUEL REVENUE	51,813,431	54,529,596	(2,716,165)	-5.0%	51,813,431	54,529,596	(2,716,165)	-5.0%
	2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
	2a. TRUE-UP PROVISION	1,221,159	1,221,159	0	0.0%	1,221,159	1,221,159	0	0.0%
	2b. GPIF PROVISION	(530,341)	(530,341)	0	0.0%	(530,341)	(530,341)	0	0.0%
	2c. 2024 OPTIMIZATION MECHANISM GAIN	(318,406)	(318,406)	0	0.0%	(318,406)	(318,406)	0	0.0%
	3. JURIS. FUEL REVENUE APPL. TO PERIOD	52,185,843	54,902,008	(2,716,165)	-4.9%	52,185,843	54,902,008	(2,716,165)	-4.9%
	4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	69,415,234	59,811,987	9,603,247	16.1%	69,415,234	59,811,987	9,603,247	16.1%
	5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
	6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	69,415,234	59,811,987	9,603,247	16.1%	69,415,234	59,811,987	9,603,247	16.1%
	6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
	6b. (LINE C6 x LINE C6a)	69,415,234	59,811,987	9,603,247	16.1%	69,415,234	59,811,987	9,603,247	16.1%
	6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
	6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	69,415,234	59,811,987	9,603,247	16.1%	69,415,234	59,811,987	9,603,247	16.1%
	7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(17,229,391)	(4,909,979)	(12,319,412)	250.9%	(17,229,391)	(4,909,979)	(12,319,412)	250.9%
	8. INTEREST PROVISION FOR THE MONTH	5,162	37,662	(32,500)	-86.3%	5,162	37,662	(32,500)	-86.3%
	9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,929,054	14,653,912	(3,724,858)	-25.4%	NOT APPLICABLE			
	10. TRUE-UP COLLECTED (REFUNDED)	(1,221,159)	(1,221,159)	0	0.0%	NOT APPLICABLE			
	11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(7,516,334)	8,560,436	(16,076,770)	-187.8%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	10,929,054	14,653,912	(3,724,858)	-25.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(7,521,496)	8,522,774	(16,044,270)	-188.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	3,407,558	23,176,686	(19,769,128)	-85.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	1,703,779	11,588,343	(9,884,564)	-85.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.660	3.900	(0.240)	-6.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.620	3.900	(0.280)	-7.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.280	7.800	(0.520)	-6.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.640	3.900	(0.260)	-6.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.303	0.325	(0.022)	-6.8%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	5,162	37,662	(32,500)	-86.3%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	416,968	196,017	220,951	112.7%	416,968	196,017	220,951	112.7%
3	COAL	3,428,487	4,940,505	(1,512,018)	-30.6%	3,428,487	4,940,505	(1,512,018)	-30.6%
4	NATURAL GAS	77,867,533	50,565,963	27,301,570	54.0%	77,867,533	50,565,963	27,301,570	54.0%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL (\$)	81,712,988	55,702,485	26,010,503	46.7%	81,712,988	55,702,485	26,010,503	46.7%
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	1,318	876	442	50.5%	1,318	876	442	50.5%
10	COAL	45,049	73,000	(27,951)	-38.3%	45,049	73,000	(27,951)	-38.3%
11	NATURAL GAS	1,430,716	1,261,421	169,295	13.4%	1,430,716	1,261,421	169,295	13.4%
12	SOLAR	176,365	192,304	(15,939)	-8.3%	176,365	192,304	(15,939)	-8.3%
13	OTHER	0	(737)	737	-100.0%	0	(737)	737	-100.0%
14	TOTAL (MWH)	1,653,448	1,526,864	126,584	8.3%	1,653,448	1,526,864	126,584	8.3%
UNITS OF FUEL BURNED									
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	3,456	1,553	1,903	122.5%	3,456	1,553	1,903	122.5%
17	COAL (TON)	24,812	38,534	(13,722)	-35.6%	24,812	38,534	(13,722)	-35.6%
18	NATURAL GAS (MCF)	9,965,463	8,361,726	1,603,737	19.2%	9,965,463	8,361,726	1,603,737	19.2%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)									
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	20,146	9,000	11,146	123.8%	20,146	9,000	11,146	123.8%
23	COAL	493,659	867,025	(373,366)	-43.1%	493,659	867,025	(373,366)	-43.1%
24	NATURAL GAS	10,181,093	8,580,408	1,600,685	18.7%	10,181,093	8,580,408	1,600,685	18.7%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	10,694,898	9,456,432	1,238,466	13.1%	10,694,898	9,456,432	1,238,466	13.1%
GENERATION MIX (% MWH)									
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.08%	0.06%	0.02%	38.9%	0.08%	0.06%	0.02%	38.9%
30	COAL	2.72%	4.78%	-2.06%	-43.0%	2.72%	4.78%	-2.06%	-43.0%
31	NATURAL GAS	86.53%	82.62%	3.91%	4.7%	86.53%	82.62%	3.91%	4.7%
32	SOLAR	10.67%	12.59%	-1.93%	-15.3%	10.67%	12.59%	-1.93%	-15.3%
33	OTHER	0.00%	-0.05%	0.05%	-100.0%	0.00%	-0.05%	0.05%	-100.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT									
35	HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL (\$/BBL)	120.66	126.22	(5.56)	-4.4%	120.66	126.22	(5.56)	-4.4%
37	COAL (\$/TON)	138.18	128.21	9.97	7.8%	138.18	128.21	9.97	7.8%
38	NATURAL GAS (\$/MCF)	7.81	6.05	1.77	29.2%	7.81	6.05	1.77	29.2%
39	SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	20.70	21.78	(1.08)	-5.0%	20.70	21.78	(1.08)	-5.0%
43	COAL	6.95	5.70	1.25	21.9%	6.95	5.70	1.25	21.9%
44	NATURAL GAS	7.65	5.89	1.76	29.8%	7.65	5.89	1.76	29.8%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL (\$/MMBTU)	7.64	5.89	1.75	29.7%	7.64	5.89	1.75	29.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

CURRENT MONTH					PERIOD TO DATE				
ACTUAL		ESTIMATED	DIFFERENCE		ACTUAL		ESTIMATED	DIFFERENCE	
			AMOUNT	%				AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	15,286	10,274	5,012	48.8%	15,286	10,274	5,012	48.8%
50	COAL	10,958	11,877	(919)	-7.7%	10,958	11,877	(919)	-7.7%
51	NATURAL GAS	7,116	6,802	314	4.6%	7,116	6,802	314	4.6%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,468	6,193	275	4.4%	6,468	6,193	275	4.4%
GENERATED FUEL COST PER KWH (cents/KWH)									
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	31.64	22.38	9.26	41.4%	31.64	22.38	9.26	41.4%
57	COAL	7.61	6.77	0.84	12.4%	7.61	6.77	0.84	12.4%
58	NATURAL GAS	5.44	4.01	1.43	35.7%	5.44	4.01	1.43	35.7%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	4.94	3.65	1.29	35.3%	4.94	3.65	1.29	35.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

SCHEDULE A4
PAGE 2 OF 2
REVISED 7/24/26

(A)	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H)	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
BAYSIDE ST 1	266	135,176	68	98.3	68.3	-		-	-	-	-	-	-
BAYSIDE CT1A	196	66,590	46	100.0	70.0	11,247	GAS	732,798	1,022,000	748,919.1	5,725,889	8.60	7.81
BAYSIDE CT1B	196	94,278	65	100.0	69.3	11,263	GAS	1,038,997	1,022,000	1,061,855.3	8,118,455	8.61	7.81
BAYSIDE CT1C	196	91,534	63	95.2	69.2	11,015	GAS	986,574	1,022,000	1,008,278.3	7,708,830	8.42	7.81
BAYSIDE UNIT 1 TOTAL	854	387,578	61	98.4	61.0	7,274	GAS	2,758,369	1,022,000	2,819,052.7	21,553,173	5.56	7.81
BAYSIDE ST 2	345	101,775	41	77.8	61.1	-		-	-	-	-	-	-
BAYSIDE CT2A	196	51,941	36	78.2	66.1	11,387	GAS	578,739	1,022,000	591,471.3	4,522,116	8.71	7.81
BAYSIDE CT2B	196	46,122	32	77.6	68.4	11,259	GAS	508,091	1,022,000	519,269.4	3,970,094	8.61	7.81
BAYSIDE CT2C	196	46,623	32	77.1	68.7	11,159	GAS	509,054	1,022,000	520,253.3	3,977,616	8.53	7.81
BAYSIDE CT2D	196	46,205	32	78.2	65.8	11,259	GAS	509,037	1,022,000	520,236.1	3,977,485	8.61	7.81
BAYSIDE UNIT 2 TOTAL	1,129	292,666	35	77.8	52.8	7,350	GAS	2,104,922	1,022,000	2,151,230.0	16,447,310	5.62	7.81
BAYSIDE UNIT 3 TOTAL	61	422	1	77.7	80.0	11,893	GAS	4,911	1,022,000	5,018.8	38,372	9.09	7.81
BAYSIDE UNIT 4 TOTAL	61	151	0	79.1	44.3	12,045	GAS	1,776	1,022,000	1,815.4	13,880	9.21	7.81
BAYSIDE UNIT 5 TOTAL	61	314	1	82.6	81.0	11,870	GAS	3,649	1,022,000	3,729.7	28,516	9.07	7.81
BAYSIDE UNIT 6 TOTAL	61	221	0	80.9	80.7	11,898	GAS	2,574	1,022,000	2,630.1	20,109	9.10	7.81
BAYSIDE STATION TOTAL	2,227	681,353	41	86.0	41.3	7,314	GAS	4,876,200	1,022,000	4,983,476.8	38,101,360	5.59	7.81
MACDILL 1	18	1,297	10	99.9	97.0	8,635	GAS	10,956	1,022,000	11,196.8	85,606	6.60	7.81
MACDILL 2	18	1,320	10	99.9	96.4	8,735	GAS	11,285	1,022,000	11,533.1	88,177	6.68	7.81
MACDILL 3	18	1,272	9	94.1	97.6	8,392	GAS	10,448	1,022,000	10,677.4	81,634	6.42	7.81
MACDILL 4	18	1,238	9	94.1	97.7	8,597	GAS	10,412	1,022,000	10,640.9	81,356	6.57	7.81
SOUTH TAMPA RESILIENCE TOTAL	73	5,127	9	97.0	93.6	8,591	GAS	43,100	1,022,000	44,048.3	336,773	6.57	7.81
SYSTEM	6,630	1,653,448	34	79.3	46.4	6,468	-	-	-	10,694,898.4	81,712,988	4.94	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026**

**SCHEDULE A5
PAGE 1 OF 2
REVISED 7/24/26**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	5,455	1,553	3,902	251.3%	5,455	1,553	3,902	251.3%
17 UNIT COST (\$/BBL)	102.02	103.35	(1.32)	-1.3%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT (\$)	556,526	160,496	396,030	246.8%	556,526	160,496	396,030	246.8%
19 BURNED:								
20 UNITS (BBL)	3,456	1,553	1,903	122.5%	3,456	1,553	1,903	122.5%
21 UNIT COST (\$/BBL)	120.66	126.22	(5.56)	-4.4%	120.66	126.22	(5.56)	-4.4%
22 AMOUNT (\$)	416,968	196,017	220,951	112.7%	416,968	196,017	220,951	112.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	36,914	37,805	(891)	-2.4%	36,914	37,805	(891)	-2.4%
25 UNIT COST (\$/BBL)	120.66	126.24	(5.58)	-4.4%	120.66	126.24	(5.58)	-4.4%
26 AMOUNT (\$)	4,453,930	4,772,338	(318,408)	-6.7%	4,453,930	4,772,338	(318,408)	-6.7%
27								
28 DAYS SUPPLY: NORMAL	750	768	(18)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	5	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	0	0	0	0.0%	0	0	0	0.0%
32 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
33 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
34 BURNED:								
35 UNITS (TONS)	24,812	38,534	(13,722)	-35.6%	24,812	38,534	(13,722)	-35.6%
36 UNIT COST (\$/TON)	138.18	128.21	9.97	7.8%	138.18	128.21	9.97	7.8%
37 AMOUNT (\$)	3,428,487	4,940,505	(1,512,018)	-30.6%	3,428,487	4,940,505	(1,512,018)	-30.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	230,233	143,990	86,243	59.9%	230,233	143,990	86,243	59.9%
40 UNIT COST (\$/TON)	124.67	125.05	(0.38)	-0.3%	124.67	125.05	(0.38)	-0.3%
41 AMOUNT (\$)	28,702,194	18,005,670	10,696,524	59.4%	28,702,194	18,005,670	10,696,524	59.4%
42								
43 DAYS SUPPLY:	414	259	155	60.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	9,769,778	8,361,726	1,408,052	16.8%	9,769,778	8,361,726	1,408,052	16.8%
46 UNIT COST (\$/MCF)	7.89	6.06	1.83	30.3%	7.89	6.06	1.83	30.3%
47 AMOUNT (\$)	77,112,748	50,665,502	26,447,246	52.2%	77,112,748	50,665,502	26,447,246	52.2%
48 BURNED:								
49 UNITS (MCF)	9,965,463	8,361,726	1,603,737	19.2%	9,965,463	8,361,726	1,603,737	19.2%
50 UNIT COST (\$/MCF)	7.81	6.05	1.77	29.2%	7.81	6.05	1.77	29.2%
51 AMOUNT (\$)	77,867,533	50,565,963	27,301,570	54.0%	77,867,533	50,565,963	27,301,570	54.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	108,787	291,829	(183,042)	-62.7%	108,787	291,829	(183,042)	-62.7%
54 UNIT COST (\$/MCF)	4.01	4.25	(0.24)	-5.7%	4.01	4.25	(0.24)	-5.7%
55 AMOUNT (\$)	436,565	1,241,520	(804,955)	-64.8%	436,565	1,241,520	(804,955)	-64.8%
56								
57 DAYS SUPPLY:	0	1	(1)	-100.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

SCHEDULE A5
PAGE 2 OF 2
REVISED 7/24/26

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%				AMOUNT	%	
OTHER										
62 PURCHASES:										
63 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
66 BURNED:										
67 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
70 ENDING INVENTORY:										
71 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%		-	-	-	-	

⁽¹⁾ **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽²⁾ **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	0

⁽³⁾ **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	114,519.00	3,963.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	114,519.00	3,963.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,925.0	0.0	1,925.0	1.634	1.797	31,446.67	34,591.34	1,501.15
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	103.0	0.0	103.0	2.131	5.631	2,195.33	5,799.67	3,575.72
DUKE ENERGY FLORIDA		SCH. - MA	8,090.0	0.0	8,090.0	3.245	73.013	262,504.89	5,906,783.25	5,639,248.19
MACQUARIE ENERGY LLC		SCH. - MA	1,022.0	0.0	1,022.0	19.544	47.407	199,739.68	484,495.31	282,844.49
THE ENERGY AUTHORITY		SCH. - MA	6,926.0	0.0	6,926.0	8.579	27.060	594,152.82	1,874,160.91	1,271,551.15
DUKE ENERGY CAROLINAS		SCH. - MA	2,004.0	0.0	2,004.0	3.807	7.072	76,292.99	141,719.03	64,613.88
MEAG POWER		SCH. - MA	117.0	0.0	117.0	1.367	2.614	1,598.82	3,058.88	1,403.90
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	1,100.0	0.0	1,100.0	5.383	10.413	59,208.13	114,542.72	54,784.87
DOMINION SOUTH CAROLINA		SCH. - MA	159.0	0.0	159.0	1.545	6.424	2,455.93	10,214.11	7,678.48
CONSTELLATION ENERGY GENERATION		SCH. - MA	20,365.0	0.0	20,365.0	3.647	10.506	742,683.85	2,139,555.40	1,365,629.50
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	2,225.0	0.0	2,225.0	13.063	31.535	290,651.40	701,664.31	406,907.56
SOUTHERN COMPANY		SCH. - MA	2,226.0	0.0	2,226.0	3.355	6.180	74,688.91	137,577.80	62,425.95
NEXTERA MARKETING		SCH. - MA	34,647.0	0.0	34,647.0	2.809	7.453	973,309.40	2,582,193.04	1,559,735.14
MORGAN STANLEY		SCH. - MA	15,360.0	0.0	15,360.0	3.320	12.286	509,952.00	1,887,107.58	1,355,958.78
TENNESSEE VALLEY AUTHORITY		SCH. - MA	11,100.0	0.0	11,100.0	8.726	19.580	968,581.90	2,173,423.51	1,190,168.31
SUB-TOTAL CURRENT MONTH			107,369.0	0.0	107,369.0	4.461	16.948	4,789,462.72	18,196,886.86	13,268,027.07
ADJUSTMENTS TO PRIOR MONTHS:										
MACQUARIE ENERGY LLC	December 2025	SCH. - MA	(2,075.0)	0.0	(2,075.0)	3.611	3.727	(74,934.72)	(77,324.94)	46.26
MACQUARIE ENERGY LLC	December 2025	SCH. - MA	2,592.0	0.0	2,592.0	2.891	3.841	74,934.72	99,555.94	22,184.74
SUB-TOTAL CURRENT MONTH			517.0	0.0	517.0	0.000	4.300	0.00	22,231.00	22,231.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,925.0	0.0	1,925.0	1.634	1.797	31,446.67	34,591.34	1,501.15
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			105,961.0	0.0	105,961.0	4.490	17.162	4,758,016.05	18,184,526.52	13,288,756.92
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			107,886.0	0.0	107,886.0	4.439	16.887	4,789,462.72	18,219,117.86	13,290,258.07
CURRENT MONTH:										
DIFFERENCE			104,886.0	0.0	104,886.0	0.754	13.070	4,678,906.72	18,104,598.86	13,286,295.07
DIFFERENCE %			3496.2%	0.0%	3496.2%	20.5%	342.4%	4232.2%	15809.3%	335258.5%
PERIOD TO DATE:										
ACTUAL			107,886.0	0.0	107,886.0	4.439	16.887	4,789,462.72	18,219,117.86	13,290,258.07
ESTIMATED			3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	114,519.00	3,963.00
DIFFERENCE			104,886.0	0.0	104,886.0	0.754	13.070	4,678,906.72	18,104,598.86	13,286,295.07
DIFFERENCE %			3496.2%	0.0%	3496.2%	20.5%	342.4%	4232.2%	15809.3%	335258.5%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
PURCHASED FROM							(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:									
VARIOUS			67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
TOTAL			67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
ACTUAL:									
PASCO COUNTY		SCH. - REH	13,356.0	0.0	0.0	13,356.0	3.861	3.861	515,675.16
HILLSBOROUGH COUNTY		SCH. - REH	12,524.0	0.0	0.0	12,524.0	3.700	3.700	463,388.00
ORLANDO UTILITIES		SCH. - J	14,200.0	0.0	0.0	14,200.0	7.301	7.301	1,036,748.00
FMPA		SCH. - J	13,000.0	0.0	0.0	13,000.0	18.269	18.269	2,375,000.50
FLA. POWER & LIGHT		SCH. - J	7,500.0	0.0	0.0	7,500.0	4.185	4.185	313,900.00
RAINBOW ENERGY		SCH. - J	694.0	0.0	0.0	694.0	3.782	3.782	26,245.00
THE ENERGY AUTHORITY		SCH. - J	493.0	0.0	0.0	493.0	145.000	145.000	714,850.00
NEXTERA MARKETING		SCH. - J	203.0	0.0	0.0	203.0	100.000	100.000	203,000.00
TYR ENERGY		OATT	(1,220.0)	0.0	0.0	(1,220.0)	2.047	2.047	(24,978.12)
SUB-TOTAL CURRENT MONTH			60,750.0	0.0	0.0	60,750.0	9.257	9.257	5,623,828.54
ADJUSTMENTS TO PRIOR MONTHS:									
PASCO COUNTY		October 2025 SCH. - REH	(12,978.0)	0.0	0.0	(12,978.0)	3.833	3.833	(497,446.74)
PASCO COUNTY		October 2025 SCH. - REH	12,978.0	0.0	0.0	12,978.0	3.863	3.863	501,289.74
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.0	0.000	0.000	3,843.00
SUB-TOTAL SCHEDULE REH PURCHASED POWER			25,880.0	0.0	0.0	25,880.0	3.798	3.798	982,906.16
SUB-TOTAL SCHEDULE J PURCHASED POWER			36,090.0	0.0	0.0	36,090.0	12.939	12.939	4,669,743.50
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(1,220.0)	0.0	0.0	(1,220.0)	2.047	2.047	(24,978.12)
TOTAL			60,750.0	0.0	0.0	60,750.0	9.264	9.264	5,627,671.54
CURRENT MONTH:									
DIFFERENCE			(7,146.0)	0.0	0.0	(7,146.0)	3.947	3.947	2,017,456.42
DIFFERENCE %			-10.5%	0.0%	0.0%	-10.5%	74.2%	74.2%	55.9%
PERIOD TO DATE:									
ACTUAL			60,750.0	0.0	0.0	60,750.0	9.264	9.264	5,627,671.54
ESTIMATED			67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
DIFFERENCE			(7,146.0)	0.0	0.0	(7,146.0)	3.947	3.947	2,017,456.42
DIFFERENCE %			-10.5%	0.0%	0.0%	-10.5%	74.2%	74.2%	55.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED: VARIOUS	COGEN.							
	AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
TOTAL		<u>5,952.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,952.0</u>	<u>3.313</u>	<u>3.313</u>	<u>197,189.76</u>
ACTUAL:								
	AS AVAILABLE							
CITY OF TAMPA- MCKAY BAY	COGEN.	15.0	0.0	0.0	15.0	1.481	1.481	222.08
IMC-AGRICO-S. PIERCE	COGEN.	2,709.0	0.0	0.0	2,709.0	1.641	1.641	44,459.54
HILLSBOROUGH COUNTY	COGEN.	2,527.0	0.0	0.0	2,527.0	1.624	1.624	41,028.12
SUB-TOTAL CURRENT MONTH		<u>5,251.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,251.0</u>	<u>1.632</u>	<u>1.632</u>	<u>85,709.74</u>
NET METERING		142.0	0.0	0.0	142.0	1.846	1.846	2,621.06
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.00</u>
TOTAL INCL NET METERING		<u>5,393.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,393.0</u>	<u>1.638</u>	<u>1.638</u>	<u>88,330.8</u>
CURRENT MONTH:								
DIFFERENCE		(559.0)	0.0	0.0	(559.0)	(1.675)	(1.675)	(108,858.96)
DIFFERENCE %		-9.4%	0.0%	0.0%	-9.4%	-50.6%	-50.6%	-55.2%
PERIOD TO DATE:								
ACTUAL		5,393.0	0.0	0.0	5,393.0	1.638	1.638	88,330.80
ESTIMATED		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
DIFFERENCE		(559.0)	0.0	0.0	(559.0)	(1.675)	(1.675)	(108,858.96)
DIFFERENCE %		-9.4%	0.0%	0.0%	-9.4%	-50.6%	-50.6%	-55.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
TOTAL		5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	1,500.0	0.0	1,500.0	3.450	51,750.00	3.665	54,975.00	3,225.00
DUKE ENERGY FLORIDA	SCH. - J	164.0	0.0	164.0	2.500	4,099.21	2.178	3,572.42	(526.79)
DUKE ENERGY CAROLINAS	SCH. - J	12.0	0.0	12.0	1.711	205.32	1.765	211.80	6.48
THE ENERGY AUTHORITY	SCH. - J	90.0	0.0	90.0	1.736	1,562.25	1.972	1,774.99	212.74
SOUTHERN COMPANY	SCH. - J	24.0	0.0	24.0	0.716	171.72	1.627	390.48	218.76
RAINBOW ENERGY MARKETERS	SCH. - J	231.0	0.0	231.0	3.539	8,175.00	3.631	8,387.73	212.73
SUB-TOTAL CURRENT MONTH		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
TOTAL		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
CURRENT MONTH:									
DIFFERENCE		(3,234.6)	0.0	(3,234.6)	(4.663)	(350,652.66)	(5.663)	(408,535.82)	(57,883.16)
DIFFERENCE %		-61.5%	0.0%	-61.5%	-58.8%	-84.2%	-62.3%	-85.5%	-94.5%
PERIOD TO DATE:									
ACTUAL		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
ESTIMATED		5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
DIFFERENCE		(3,234.6)	0.0	(3,234.6)	(4.663)	(350,652.66)	(5.663)	(408,535.82)	(57,883.16)
DIFFERENCE %		-61.5%	0.0%	-61.5%	-58.8%	-84.2%	-62.3%	-85.5%	-94.5%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

SCHEDULE A12
PAGE 1 OF 1
REVISED 7/24/26

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	01/01/2026-03/31/2026		ST	LT = LONG TERM
FMPA	12/16/2025-02/28/2026		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2026-02/28/2026		ST	
			ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC	8.5												
DEF	250.0												
FMPA	150.0												
ORLANDO UTILITIES	200.0												
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 133,230	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 133,230
TOTAL CAPACITY	\$ 133,230	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 133,230

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the following Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of July, 2026 to the following:

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