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July 24, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's revised Schedules A1 - A9 & A12 for the month of February 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/Excel)

TECO
TAMPA ELECTRIC

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	77,675,082	49,392,959	28,282,124	57.3%	1,489,679	1,432,340	57,339	4.0%	5.21422	3.44841	1.76580	51.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**77,675,082**	**49,392,959**	**28,282,124**	**57.3%**	**1,489,679**	**1,432,340**	**57,339**	**4.0%**	**5.21422**	**3.44841**	**1.76580**	**51.2%**
6. Fuel Cost of Purchased Power - Firm (A7)	20,661,506	1,025,838	19,635,668	1914.1%	75,512	25,548	49,964	195.6%	27.36188	4.01534	23.34655	581.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	91,482	227,279	(135,797)	-59.7%	2,084	3,420	(1,336)	-39.1%	4.38973	6.64558	(2.25585)	-33.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	488,726	178,107	310,619	174.4%	22,221	5,376	16,845	313.3%	2.19939	3.31300	(1.11361)	-33.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**21,241,714**	**1,431,224**	**19,810,490**	**1384.2%**	**99,817**	**34,344**	**65,473**	**190.6%**	**21.28066**	**4.16732**	**17.11334**	**410.7%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**1,589,496**	**1,466,684**	**122,812**	**8.4%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	44,380	87,875	(43,495)	-49.5%	2,683	2,500	183	7.3%	1.65412	3.51500	(1.86088)	-52.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	15,256,140	0	15,256,140	0.0%	60,889	0	60,889	0.0%	25.05566	0.00000	25.05566	0.0%
18. Gains on Sales	19,453,380	3,150	19,450,230	617467.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**34,753,900**	**91,025**	**34,662,875**	**38080.6%**	**63,572**	**2,500**	**61,072**	**2442.9%**	**54.66856**	**3.64100**	**51.02756**	**1401.5%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(2,461)	0	(2,461)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					21	0	21	0.0%				
22. Interchange and Wheeling Losses					1,040	33	1,007	3008.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**64,162,896**	**50,733,158**	**13,429,739**	**26.5%**	**1,522,444**	**1,464,150**	**58,294**	**4.0%**	**4.21447**	**3.46502**	**0.74944**	**21.6%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(5,634,026)	(2,595,396)	(3,038,630)	117.1%	(133,683)	(74,903)	(58,780)	78.5%	4.21447	3.46502	0.74944	21.6%
25. Company Use	226,865	103,951	122,914	118.2%	5,383	3,000	2,383	79.4%	4.21447	3.46503	0.74944	21.6%
26. T & D Losses	3,902,915	2,562,519	1,340,396	52.3%	92,608	73,954	18,654	25.2%	4.21447	3.46502	0.74944	21.6%
27. System KWH Sales	64,162,896	50,733,158	13,429,739	26.5%	1,558,136	1,462,099	96,038	6.6%	4.11793	3.46989	0.64804	18.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	64,162,896	50,733,158	13,429,739	26.5%	1,558,136	1,462,099	96,038	6.6%	4.11793	3.46989	0.64804	18.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	64,162,896	50,733,158	13,429,738	26.5%	1,558,136	1,462,099	96,038	6.6%	4.11793	3.46989	0.64804	18.7%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%		1,462,099	(1,462,099)	-100.0%	0.00000	0.02178	(0.02178)	-100.0%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	1,558,136	1,462,099	96,038	6.6%	(0.07837)	(0.08352)	0.00515	-6.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	63,260,143	49,830,405	13,429,738	27.0%	1,558,136	1,462,099	96,038	6.6%	4.05999	3.40814	0.65185	19.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	63,313,787	49,866,283	13,447,504	27.0%	1,558,136	1,462,099	96,038	6.6%	4.06343	3.41060	0.65283	19.1%
37. GPIF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,558,136	1,462,099	96,038	6.6%	0.03404	0.03627	(0.00224)	-6.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**63,844,128**	**50,396,624**	**13,447,504**	**26.7%**	**1,558,136**	**1,462,099**	**96,038**	**6.6%**	**4.09747**	**3.44687**	**0.65059**	**18.9%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**4.097**	**3.447**	**0.650**	**18.9%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	159,388,070	105,095,443	54,292,627	51.7%	3,143,127	2,959,203	183,924	6.2%	5.07100	3.55148	1.51953	42.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**159,388,070**	**105,095,443**	**54,292,627**	**51.7%**	**3,143,127**	**2,959,203**	**183,924**	**6.2%**	**5.07100**	**3.55148**	**1.51953**	**42.8%**
6. Fuel Cost of Purchased Power - Firm (A7)	26,289,178	4,636,053	21,653,125	467.1%	136,262	93,444	42,818	45.8%	19.29311	4.96132	14.33179	288.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	157,446	643,895	(486,449)	-75.5%	4,105	8,676	(4,571)	-52.7%	3.83547	7.42157	(3.58610)	-48.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	577,057	375,297	201,760	53.8%	27,614	11,328	16,286	143.8%	2.08973	3.31300	(1.22328)	-36.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**27,023,681**	**5,655,245**	**21,368,436**	**377.9%**	**167,981**	**113,448**	**54,533**	**48.1%**	**16.08734**	**4.98488**	**11.10247**	**222.7%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**3,311,108**	**3,072,651**	**238,457**	**7.8%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	75,827	198,431	(122,604)	-61.8%	4,608	5,500	(892)	-16.2%	1.64555	3.60784	(1.96229)	-54.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	20,014,156	0	20,014,156	0.0%	166,850	0	166,850	0.0%	11.99530	0.00000	11.99530	0.0%
18. Gains on Sales	32,743,638	7,113	32,736,525	460235.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**52,833,621**	**205,544**	**52,628,077**	**25604.3%**	**171,458**	**5,500**	**165,958**	**3017.4%**	**30.81432**	**3.73716**	**27.07716**	**724.5%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(5,040)	0	(5,040)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					73	0	73	0.0%				
22. Interchange and Wheeling Losses					2,821	74	2,747	3733.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**133,578,130**	**110,545,144**	**23,032,986**	**20.8%**	**3,131,862**	**3,067,078**	**64,784**	**2.1%**	**4.26513**	**3.60425**	**0.66088**	**18.3%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,576,953) (a)	(4,595,680) (a)	1,018,727	-22.2%	(85,989)	(128,509)	42,520	-33.1%	4.15978	3.57615	0.58363	16.3%
25. Company Use	382,265 (a)	215,894 (a)	166,371	77.1%	8,986	6,000	2,986	49.8%	4.25401	3.59823	0.65577	18.2%
26. T & D Losses	6,373,647 (a)	5,640,815 (a)	732,832	13.0%	149,892	156,450	(6,558)	-4.2%	4.25215	3.60550	0.64665	17.9%
27. System KWH Sales	133,578,130	110,545,144	23,032,986	20.8%	3,058,973	3,033,136	25,836	0.9%	4.36676	3.64458	0.72218	19.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	133,578,130	110,545,144	23,032,986	20.8%	3,058,973	3,033,136	25,836	0.9%	4.36676	3.64458	0.72218	19.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	133,578,130	110,545,145	23,032,985	20.8%	3,058,973	3,033,136	25,836	0.9%	4.36676	3.64458	0.72218	19.8%
32. 2024 Optimization Mechanism Gain	636,812	636,812	0	0.0%	3,058,973	3,033,136	25,836	0.9%	0.02082	0.02100	(0.00018)	-0.8%
33. True-up *	(2,442,319)	(2,442,318)	(1)	0.0%	3,058,973	3,033,136	25,836	0.9%	(0.07984)	(0.08052)	0.00068	-0.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	131,772,623	108,739,638	23,032,985	21.2%	3,058,973	3,033,136	25,836	0.9%	4.30774	3.58506	0.72269	20.2%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	131,884,366	108,817,931	23,066,435	21.2%	3,058,973	3,033,136	25,836	0.9%	4.31139	3.58764	0.72375	20.2%
37. GPIF * (Already Adjusted for Taxes)	1,060,682	1,060,682	0	0.0%	3,058,973	3,033,136	25,836	0.9%	0.03467	0.03497	(0.00030)	-0.8%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**132,945,048**	**109,878,613**	**23,066,435**	**21.0%**	**3,058,973**	**3,033,136**	**25,836**	**0.9%**	**4.34606**	**3.62261**	**0.72345**	**20.0%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**4.346**	**3.623**	**0.723**	**20.0%**

* Based on Jurisdictional Sales (a) included for informational purposes only

SCHEDULE A2
PAGE 1 OF 3
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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	77,675,082	49,392,959	28,282,123	57.3%	159,388,070	105,095,444	54,292,626	51.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	15,300,520	87,875	15,212,645	17311.7%	20,089,983	198,431	19,891,552	10024.4%
2a. GAINS FROM SALES	19,453,380	3,150	19,450,230	617467.6%	32,743,638	7,113	32,736,525	460235.1%
3. FUEL COST OF PURCHASED POWER	20,661,506	1,025,838	19,635,668	1914.1%	26,289,178	4,636,053	21,653,125	467.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	488,726	178,107	310,619	174.4%	577,057	375,297	201,760	53.8%
4. ENERGY COST OF ECONOMY PURCHASES	91,482	227,279	(135,797)	-59.7%	157,446	643,895	(486,449)	-75.5%
5. TOTAL FUEL & NET POWER TRANSACTION	64,162,896	50,733,158	13,429,738	26.5%	133,578,130	110,545,145	23,032,985	20.8%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	64,162,896	50,733,158	13,429,738	26.5%	133,578,130	110,545,145	23,032,985	20.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,558,137	1,462,099	96,038	6.6%	3,058,973	3,033,136	25,837	0.9%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,558,137	1,462,099	96,038	6.6%	3,058,973	3,033,136	25,837	0.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	54,201,934	50,484,321	3,717,613	7.4%	106,015,365	105,013,917	1,001,448	1.0%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,221,159	1,221,159	0	0.0%	2,442,319	2,442,319	0	0.0%
2b. GPIF PROVISION	(530,341)	(530,341)	0	0.0%	(1,060,682)	(1,060,682)	0	0.0%
2c. 2024 OPTIMIZATION MECHANISM GAIN	(318,406)	(318,406)	0	0.0%	(636,812)	(636,812)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	54,574,346	50,856,733	3,717,613	7.3%	106,760,190	105,758,742	1,001,448	0.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,162,896	50,733,158	13,429,738	26.5%	133,578,130	110,545,145	23,032,985	20.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	64,162,896	50,733,158	13,429,738	26.5%	133,578,130	110,545,145	23,032,985	20.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	64,162,896	50,733,158	13,429,738	26.5%	133,578,130	110,545,145	23,032,985	20.8%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	64,162,896	50,733,158	13,429,738	26.5%	133,578,130	110,545,145	23,032,985	20.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(9,588,550)	123,575	(9,712,125)	-7859.3%	(26,817,940)	(4,786,403)	(22,031,537)	460.3%
8. INTEREST PROVISION FOR THE MONTH	(38,893)	26,038	(64,931)	-249.4%	(33,731)	63,700	(97,431)	-153.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(7,516,334)	8,560,436	(16,076,770)	-187.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,221,159)	(1,221,159)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(18,364,936)	7,488,890	(25,853,826)	-345.2%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(7,516,334)	8,560,436	(16,076,770)	-187.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(18,326,043)	7,462,852	(25,788,895)	-345.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(25,842,377)	16,023,288	(41,865,665)	-261.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(12,921,189)	8,011,644	(20,932,833)	-261.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.620	3.900	(0.280)	-7.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.600	3.900	(0.300)	-7.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.220	7.800	(0.580)	-7.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.610	3.900	(0.290)	-7.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.301	0.325	(0.024)	-7.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(38,893)	26,038	(64,931)	-249.4%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	4,453,930	194,616	4,259,314	2188.6%	4,870,898	390,633	4,480,265	1146.9%
3	COAL	840,198	1,039,539	(199,341)	-19.2%	4,268,685	5,980,043	(1,711,358)	-28.6%
4	NATURAL GAS	72,380,954	48,158,804	24,222,150	50.3%	150,248,487	98,724,767	51,523,720	52.2%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	77,675,082	49,392,959	28,282,124	57.3%	159,388,070	105,095,443	54,292,627	51.7%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	21,433	876	20,557	2346.6%	22,751	1,752	20,999	1198.5%
10	COAL	13,067	16,036	(2,969)	-18.5%	58,117	89,036	(30,919)	-34.7%
11	NATURAL GAS	1,251,281	1,199,901	51,380	4.3%	2,681,997	2,461,322	220,675	9.0%
12	SOLAR	203,898	216,111	(12,213)	-5.7%	380,263	408,415	(28,152)	-6.9%
13	OTHER	0	(584)	584	-100.0%	0	(1,322)	1,322	-100.0%
14	TOTAL (MWH)	1,489,679	1,432,340	57,339	4.0%	3,143,127	2,959,203	183,924	6.2%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	39,291	1,553	37,738	2430.0%	42,747	3,106	39,641	1276.3%
17	COAL (TON)	7,318	8,465	(1,147)	-13.5%	32,130	46,999	(14,869)	-31.6%
18	NATURAL GAS (MCF)	8,965,365	8,549,519	415,846	4.9%	18,930,828	16,911,245	2,019,583	11.9%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	229,051	9,000	220,051	2445.0%	249,197	18,000	231,197	1284.4%
23	COAL	145,599	190,466	(44,867)	-23.6%	639,258	1,057,491	(418,233)	-39.5%
24	NATURAL GAS	9,171,569	8,768,310	403,259	4.6%	19,352,662	17,348,718	2,003,944	11.6%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	9,546,219	8,967,776	578,443	6.5%	20,241,117	18,424,209	1,816,909	9.9%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	1.44%	0.06%	1.38%	2252.5%	0.72%	0.06%	0.66%	1122.6%
30	COAL	0.88%	1.12%	-0.24%	-21.6%	1.85%	3.01%	-1.16%	-38.5%
31	NATURAL GAS	84.00%	83.77%	0.22%	0.3%	85.33%	83.18%	2.15%	2.6%
32	SOLAR	13.69%	15.09%	-1.40%	-9.3%	12.10%	13.80%	-1.70%	-12.3%
33	OTHER	0.00%	-0.04%	0.04%	-100.0%	0.00%	-0.04%	0.04%	-100.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	113.36	125.32	(11.96)	-9.5%	113.95	125.77	(11.82)	-9.4%
37	COAL ($/TON)	114.81	122.80	(7.99)	-6.5%	132.86	127.24	5.62	4.4%
38	NATURAL GAS ($/MCF)	8.07	5.63	2.44	43.3%	7.94	5.84	2.10	36.0%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	19.45	21.62	(2.18)	-10.1%	19.55	21.70	(2.16)	-9.9%
43	COAL	5.77	5.46	0.31	5.7%	6.68	5.65	1.02	18.1%
44	NATURAL GAS	7.89	5.49	2.40	43.7%	7.76	5.69	2.07	36.4%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	8.14	5.51	2.63	47.7%	7.87	5.70	2.17	38.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	10,687	10,274	413	4.0%	10,953	10,274	679	6.6%
50	COAL	11,142	11,877	(735)	-6.2%	11,000	11,877	(877)	-7.4%
51	NATURAL GAS	7,330	7,308	22	0.3%	7,216	7,049	167	2.4%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,408	6,261	147	2.3%	6,440	6,226	214	3.4%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	20.78	22.22	(1.44)	-6.5%	21.41	22.30	(0.89)	-4.0%
57	COAL	6.43	6.48	(0.05)	-0.8%	7.35	6.72	0.63	9.4%
58	NATURAL GAS	5.78	4.01	1.77	44.1%	5.60	4.01	1.59	39.7%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	5.21	3.45	1.76	51.0%	5.07	3.55	1.52	42.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
AGRI VOLTAICS SOLAR (Test Energy)	(3)	0.9	128.6	19.1	100.0	37.8	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR		60.0	9,278.0	23.0	99.4	52.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	8,661.0	17.4	94.0	41.1	-	SOLAR	-	-	-	-	-	-
BAYSIDE BESS (Not included in Generation)		0.0	(39.0)	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not included in Generation)		0.0	41.1	0.0	0.0	0.0								
BIG BEND 1 SOLAR*****		19.7	2,729.0	20.6	93.3	45.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	6,432.0	21.0	92.9	45.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		55.2	4,686.0	18.6	100.0	28.0	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR		74.5	12,642.0	25.3	99.5	56.8	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR (Test Energy)	(3)	74.5	13,802.0	0.0	0.0	60.9	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy)	(3)	1.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)		0.0	449.4	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR		25.0	4,184.0	24.9	100.0	55.4	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR		59.8	7,964.0	19.8	91.0	45.6	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK		23.0	3,448.0	22.3	100.0	53.5	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	35.7	5.6	100.0	100.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy)	(3)	0.9	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy)	(3)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	8,581.0	21.0	99.6	48.1	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	9,786.0	19.6	92.8	47.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR		69.8	11,088.0	23.6	100.0	53.8	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	6,221.0	18.8	99.7	44.3	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)		0.0	1,927.2	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR		74.5	10,564.0	21.1	99.5	42.1	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	8,941.0	21.8	99.3	48.4	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	9,463.0	19.0	96.0	43.6	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	10,626.0	21.3	99.0	47.5	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy)	(3)	74.5	3,156.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	10,666.0	21.4	99.7	47.5	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	6,419.0	17.6	82.1	49.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	8,398.0	17.8	97.4	40.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	6,920.0	18.7	98.9	42.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	8,356.0	22.6	96.4	53.3	-	SOLAR	-	-	-	-	-	-
TIA SOLAR		1.6	138.0	12.8	100.0	34.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)		0.0	1,994.6	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	10,585.0	21.1	99.9	42.4	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,383.7**	**203,898.3**	**20.6**	96.9	**39.0**	-	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
BIG BEND 1 ST		**336**	**203,379**	**90**	**100.0**	**90.1**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT		**392**	**216,516**	**82**	**100.0**	**82.2**	**9,313**	**GAS**	**1,971,054**	**1,023,000**	**2,016,388.5**	**15,913,103**	**7.35**	**8.07**
BIG BEND 6 CT		**392**	**216,221**	**82**	**100.0**	**82.1**	**9,322**	**GAS**	**1,970,317**	**1,023,000**	**2,015,634.5**	**15,907,153**	**7.36**	**8.07**
BIG BEND #1 CC TOTAL		**1,120**	**636,115**	**85**	**100.0**	**84.5**	**6,339**	**GAS**	**3,941,371**	**1,023,000**	**4,032,022.9**	**31,820,256**	**5.00**	**-**
B.B.#4 (COAL)	(4)	365	13,067	5	34.0	56.8	-	COAL	7,318	19,896,000	145,598.9	840,198	6.43	114.81
B.B.#4 (GAS)		380	29,429	12	34.0	37.8	-	GAS	334,122	1,023,000	341,806.9	2,697,500	9.17	8.07
BIG BEND #4 TOTAL		**380**	**42,496**	**17**	**34.0**	**54.6**	**11,469**	**-**	**-**	**-**	**487,405.8**	**3,537,698**	**8.32**	**-**
B.B. IGNITION		-	-	-	-	-	-	GAS	0	1,023,000	0.0	0	-	0.00
BIG BEND CT #4 TOTAL		**61**	**1,104**	**3**	**100.0**	**84.6**	**14,516**	**GAS**	**15,663**	**1,023,000**	**16,023.0**	**126,452**	**11.46**	**8.07**
BIG BEND STATION TOTAL		**1,561**	**679,715**	**65**	**83.9**	**64.8**	**6,673**		**-**	**-**	**4,535,451.7**	**35,484,406**	**5.22**	**-**
POLK #1 CT (OIL)		206	14,108	10	-	76.0	10,083.0	LGT.OIL	24,403	5,829,600	142,258.4	2,944,334	20.87	120.66
POLK #1 CT (GAS)		206	22,955	17	99.9	59.8	11,570	GAS	259,618	1,023,000	265,589.7	2,096,003	9.13	8.07
POLK #1 TOTAL		**206**	**37,063**	**31**	**99.9**	**75.8**	**11,004**	**-**	**-**	**-**	**407,848.1**	**5,040,337**	**13.60**	**-**
POLK #2 ST DUCT FIRING		480	9,439	3	-	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
POLK #2 ST W/O DUCT FIRING		341	(7,567)	0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**480**	**1,871**	**1**	**98.7**	**72.8**	**-**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
POLK #2 CT (GAS)		179	4,568	4	98.7	72.8	12,096	GAS	54,007	1,023,000	55,249.4	436,022	9.55	8.07
POLK #2 CT (OIL)		186	(0)	0	98.7	0.0	0	LGT.OIL	3	5,829,600	18.5	0	(0.00)	0.00
POLK #2 TOTAL		**179**	**4,567**	**4**	**98.7**	**72.8**	**12,101**	**-**	**-**	**-**	**55,267.9**	**436,022**	**9.55**	**-**
POLK #3 CT (GAS)		179	23,975	20	98.9	56.7	12,800	GAS	299,984	1,023,000	306,883.5	2,421,889	10.10	8.07
POLK #3 CT (OIL)		186	7,324	6	98.9	74.1	11,847	LGT.OIL	14,885	5,829,600	86,773.7	1,509,596	20.61	101.42
POLK #3 TOTAL		**179**	**31,299**	**26**	**98.9**	**60.5**	**12,577**	**-**	**-**	**-**	**393,657.3**	**3,931,485**	**12.56**	**-**
POLK #4 TOTAL		**179**	**3,367**	**3**	**71.2**	**52.8**	**13,464**	GAS	**44,318**	**1,023,000**	**45,337.5**	**357,799**	**10.63**	**8.07**
POLK #5 TOTAL		**179**	**18,288**	**15**	**100.0**	**46.0**	**13,738**	GAS	**245,592**	**1,023,000**	**251,240.9**	**1,982,764**	**10.84**	**8.07**
POLK #2 CC TOTAL		**1,194**	**59,393**	**7**	**57.2**	**17.2**	**12,552**	GAS	**-**	**-**	**745,503.6**	**6,708,069**	**11.29**	**-**
POLK STATION TOTAL		**1,400**	**96,456**	**10**	**62.7**	**24.3**	**11,957**	**-**	**-**	**-**	**1,153,351.6**	**11,748,406**	**12.18**	**-**

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	266	15,430	9	11.1	79.7	-		-	-	-	-	-	-
BAYSIDE CT1A	196	9,067	7	11.1	75.6	11,365	GAS	100,727	1,023,000	103,044.2	813,213	8.97	8.07
BAYSIDE CT1B	196	10,361	8	11.1	73.3	11,462	GAS	116,094	1,023,000	118,763.8	937,270	9.05	8.07
BAYSIDE CT1C	196	10,458	8	11.1	73.2	11,175	GAS	114,243	1,023,000	116,871.1	922,333	8.82	8.07
BAYSIDE UNIT 1 TOTAL	**854**	**45,316**	**8**	**11.1**	**72.8**	**7,474**	**GAS**	**331,065**	**1,023,000**	**338,679.1**	**2,672,816**	**5.90**	**8.07**
BAYSIDE ST 2	345	159,413	69	98.9	68.8	-		-	-	-	-	-	-
BAYSIDE CT2A	196	77,745	59	99.5	68.1	11,664	GAS	886,437	1,023,000	906,825.0	7,156,558	9.21	8.07
BAYSIDE CT2B	196	71,975	55	96.5	69.9	11,582	GAS	814,839	1,023,000	833,579.8	6,578,515	9.14	8.07
BAYSIDE CT2C	196	71,125	54	99.5	69.2	11,515	GAS	800,565	1,023,000	818,977.6	6,463,276	9.09	8.07
BAYSIDE CT2D	196	77,706	59	100.0	68.3	11,527	GAS	875,607	1,023,000	895,745.6	7,069,120	9.10	8.07
BAYSIDE UNIT 2 TOTAL	**1,129**	**457,964**	**60**	**98.9**	**60.4**	**7,545**	**GAS**	**3,377,447**	**1,023,000**	**3,455,128.1**	**27,267,469**	**5.95**	**8.07**
BAYSIDE UNIT 3 TOTAL	**61**	**1,001**	**2**	**100.0**	**86.6**	**11,555**	**GAS**	**11,303**	**1,023,000**	**11,563.2**	**91,255**	**9.12**	**8.07**
BAYSIDE UNIT 4 TOTAL	**61**	**175**	**0**	**100.0**	**47.7**	**11,518**	**GAS**	**1,967**	**1,023,000**	**2,012.3**	**15,881**	**9.09**	**8.07**
BAYSIDE UNIT 5 TOTAL	**61**	**1,199**	**3**	**100.0**	**89.2**	**11,471**	**GAS**	**13,442**	**1,023,000**	**13,750.7**	**108,519**	**9.05**	**8.07**
BAYSIDE UNIT 6 TOTAL	**61**	**635**	**2**	**96.9**	**88.3**	**11,409**	**GAS**	**7,080**	**1,023,000**	**7,242.4**	**57,156**	**9.00**	**8.07**
BAYSIDE STATION TOTAL	**2,227**	**506,289**	**34**	**65.2**	**33.8**	**7,562**	**GAS**	**3,742,303**	**1,023,000**	**3,828,375.9**	**30,213,097**	**5.97**	**8.07**
MACDILL1	18	792	6	100.0	92.9	8,885	GAS	6,882	1,023,000	7,039.9	55,558	7.01	8.07
MACDILL 2	18	791	6	100.0	93.7	8,901	GAS	6,880	1,023,000	7,037.8	55,541	7.02	8.07
MACDILL 3	18	875	7	100.0	96.0	8,541	GAS	7,308	1,023,000	7,476.0	59,000	6.74	8.07
MACDILL 4	18	863	7	99.4	95.7	8,677	GAS	7,317	1,023,000	7,485.4	59,074	6.85	8.07
SOUTH TAMPA RESILIENCE TOTAL	**73**	**3,321**	**7**	**99.9**	**91.1**	**8,744**	**GAS**	**28,386**	**1,023,000**	**29,039.1**	**229,174**	**6.90**	**8.07**
SYSTEM	**6,645**	**1,489,679**	**33**	**69.2**	**42.8**	**6,408**	**-**	**-**	**-**	**9,546,218.4**	**77,675,082**	**5.21**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy
(4) Consists of Aerial Adjustment

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

SCHEDULE A5
PAGE 1 OF 2
REVISED 7/24/26

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL [(1)]								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	5,455	3,106	2,349	75.6%
17 UNIT COST ($/BBL)	0.00	103.35	(103.35)	-100.0%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT ($)	0	160,496	(160,496)	-100.0%	556,526	320,992	235,534	73.4%
19 BURNED:								
20 UNITS (BBL)	39,291	1,553	37,738	2430.0%	42,747	3,106	39,641	1276.3%
21 UNIT COST ($/BBL)	113.36	125.32	(11.96)	-9.5%	113.95	125.77	(11.82)	-9.4%
22 AMOUNT ($)	4,453,930	194,616	4,259,314	2188.6%	4,870,898	390,633	4,480,265	1146.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	0	37,805	(37,805)	-100.0%	0	37,805	(37,805)	-100.0%
25 UNIT COST ($/BBL)	0.00	125.33	(125.33)	-100.0%	0.00	125.33	(125.33)	-100.0%
26 AMOUNT ($)	0	4,738,219	(4,738,219)	-100.0%	0	4,738,219	(4,738,219)	-100.0%
27								
28 DAYS SUPPLY: NORMAL	0	768	(768)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	0	5	(5)	-100.0%	-	-	-	-
COAL [(2)]								
30 PURCHASES:								
31 UNITS (TONS)	0	0	0	0.0%	0	0	0	0.0%
32 UNIT COST ($/TON)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
33 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
34 BURNED:								
35 UNITS (TONS)	7,318	8,465	(1,147)	-13.5%	32,130	46,999	(14,869)	-31.6%
36 UNIT COST ($/TON)	114.81	122.80	(7.99)	-6.5%	132.86	127.24	5.62	4.4%
37 AMOUNT ($)	840,198	1,039,539	(199,341)	-19.2%	4,268,685	5,980,043	(1,711,358)	-28.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	223,964	135,525	88,439	65.3%	223,964	135,525	88,439	65.3%
40 UNIT COST ($/TON)	124.40	125.19	(0.79)	-0.6%	124.40	125.19	(0.79)	-0.6%
41 AMOUNT ($)	27,861,996	16,966,987	10,895,009	64.2%	27,861,996	16,966,987	10,895,009	64.2%
42								
43 DAYS SUPPLY:	471	285	186	70.0%	-	-	-	-
NATURAL GAS [(3)]								
44 PURCHASES:								
45 UNITS (MCF)	9,111,691	8,549,520	562,171	6.6%	18,881,469	16,911,246	1,970,223	11.7%
46 UNIT COST ($/MCF)	8.00	5.62	2.38	42.3%	7.95	5.84	2.11	36.1%
47 AMOUNT ($)	72,908,434	48,090,283	24,818,151	51.6%	150,021,182	98,755,785	51,265,397	51.9%
48 BURNED:								
49 UNITS (MCF)	8,965,365	8,549,519	415,846	4.9%	18,930,828	16,911,245	2,019,583	11.9%
50 UNIT COST ($/MCF)	8.07	5.63	2.44	43.3%	7.94	5.84	2.10	36.0%
51 AMOUNT ($)	72,380,954	48,158,804	24,222,150	50.3%	150,248,487	98,724,767	51,523,720	52.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	255,112	291,829	(36,717)	-12.6%	255,112	291,829	(36,717)	-12.6%
54 UNIT COST ($/MCF)	3.78	4.02	(0.24)	-6.0%	3.78	4.02	(0.24)	-6.0%
55 AMOUNT ($)	964,045	1,173,000	(208,955)	-17.8%	964,045	1,173,000	(208,955)	-17.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	(2,377)	0
TOTAL	**(2,377)**	**0**

(2) **RECONCILIATION - COAL**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	1,050	175,952
ADDITIVES	0	0
TOTAL	**1,050**	**175,952**

(3) **RECONCILIATION - NATURAL GAS**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO	TYPE & SCHEDULE		TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,500.0	0.0	2,500.0	3.515	3.641	87,875.00	91,025.00	3,150.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**2,500.0**	**0.0**	**2,500.0**	**3.515**	**3.641**	**87,875.00**	**91,025.00**	**3,150.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,683.0	0.0	2,683.0	1.654	1.820	44,379.78	48,817.76	2,047.53
DUKE ENERGY FLORIDA		SCH. - MA	39,398.0	0.0	39,398.0	32.619	86.073	12,851,129.62	33,911,035.18	21,015,947.56
DUKE ENERGY CAROLINAS		SCH. - MA	516.0	0.0	516.0	2.666	3.518	13,755.13	18,150.79	3,996.62
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	98.0	0.0	98.0	3.240	4.523	3,175.51	4,432.20	1,198.59
MEAG POWER		SCH. - MA	86.0	0.0	86.0	3.320	4.149	2,855.51	3,567.82	645.83
DOMINION SOUTH CAROLINA		SCH. - MA	473.0	0.0	473.0	1.209	2.734	5,718.58	12,930.92	7,019.39
CONSTELLATION ENERGY GENERATION		SCH. - MA	2,400.0	0.0	2,400.0	3.186	4.718	76,464.00	113,233.82	33,865.82
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	1,435.0	0.0	1,435.0	2.580	4.946	37,016.65	70,978.84	32,087.54
NEXTERA MARKETING		SCH. - MA	8,841.0	0.0	8,841.0	4.849	3.730	428,678.40	329,766.79	(108,858.50)
SOUTHERN COMPANY		SCH. - MA	2,176.0	0.0	2,176.0	0.563	(10.214)	12,255.79	(222,264.02)	(234,754.61)
THE ENERGY AUTHORITY		SCH. - MA	2,395.0	0.0	2,395.0	5.249	8.162	125,715.91	195,483.25	67,845.03
LOUISVILLE GAS AND ELECTRIC COMPANY/ KENTUCKY UTILITIES COMPANY		SCH. - MA	8.0	0.0	8.0	0.000	0.947	0.00	75.76	75.76
MORGAN STANLEY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(9,290.28)	(9,290.28)
TENNESSEE VALLEY AUTHORITY		SCH. - MA	3,062.0	0.0	3,062.0	2.416	5.904	73,965.96	180,768.97	103,560.93
SUB-TOTAL CURRENT MONTH			**63,571.0**	**0.0**	**63,571.0**	**21.512**	**54.518**	**13,675,110.84**	**34,657,687.80**	**20,915,387.21**
ADJUSTMENTS TO PRIOR MONTHS:										
DUKE ENERGY FLORIDA	January 2026	SCH. - MA	(8,090.0)	0.0	(8,090.0)	3.245	73.013	(262,504.89)	(5,906,783.25)	(5,639,248.19)
DUKE ENERGY FLORIDA	January 2026	SCH. - MA	8,084.0	0.0	8,084.0	23.348	73.063	1,887,416.13	5,906,378.43	4,009,135.13
DUKE ENERGY CAROLINAS	January 2026	SCH. - MA	(2,004.0)	0.0	(2,004.0)	3.807	7.072	(76,292.99)	(141,719.03)	(64,613.88)
DUKE ENERGY CAROLINAS	January 2026	SCH. - MA	2,010.0	0.0	2,010.0	3.812	7.071	76,613.75	142,123.85	64,694.94
THE ENERGY AUTHORITY	January 2026	SCH. - MA	(6,926.0)	0.0	(6,926.0)	8.579	27.060	(594,152.82)	(1,874,160.91)	(1,271,551.15)
THE ENERGY AUTHORITY	January 2026	SCH. - MA	6,927.0	0.0	6,927.0	8.580	27.058	594,330.36	1,874,310.91	1,271,522.09
TENNESSEE VALLEY AUTHORITY	January 2026	SCH. - MA	(11,100.0)	0.0	(11,100.0)	8.726	19.580	(968,581.90)	(2,173,423.51)	(1,190,168.31)
TENNESSEE VALLEY AUTHORITY	January 2026	SCH. - MA	11,100.0	0.0	11,100.0	8.726	21.094	968,581.90	2,341,477.71	1,358,222.51
SUB-TOTAL CURRENT MONTH			**1.0**	**0.0**	**1.0**	**162,540.954**	**16,820.420**	**1,625,409.54**	**168,204.20**	**(1,462,006.86)**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,683.0	0.0	2,683.0	1.654	1.820	44,379.78	48,817.76	2,047.53
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			60,889.0	0.0	60,889.0	25.056	57.116	15,256,140.60	34,777,074.24	19,451,332.82
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**63,572.0**	**0.0**	**63,572.0**	**24.068**	**54.782**	**15,300,520.38**	**34,825,892.00**	**19,453,380.35**
CURRENT MONTH:										
DIFFERENCE			61,072.0	0.0	61,072.0	20.553	51.141	15,212,645.38	34,734,867.00	19,450,230.35
DIFFERENCE %			2442.9%	0.0%	2442.9%	584.7%	1404.6%	17311.7%	38159.7%	617467.6%
PERIOD TO DATE:										
ACTUAL			171,458.0	0.0	171,458.0	11.717	30.938	20,089,983.10	53,045,009.86	32,743,638.42
ESTIMATED			5,500.0	0.0	5,500.0	3.608	3.737	198,431.00	205,544.00	7,113.00
DIFFERENCE			165,958.0	0.0	165,958.0	8.109	27.201	19,891,552.10	52,839,465.86	32,736,525.42
DIFFERENCE %			3017.4%	0.0%	3017.4%	224.8%	727.9%	10024.4%	25707.1%	460235.1%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
							CENTS/KWH		
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			25,548.0	0.0	0.0	25,548.0	4.015	4.015	1,025,838.07
TOTAL			**25,548.0**	**0.0**	**0.0**	**25,548.0**	**4.015**	**4.015**	**1,025,838.07**
ACTUAL:									
PASCO COUNTY		SCH. - REH	12,096.0	0.0	0.0	12,096.0	3.861	3.861	467,026.56
HILLSBOROUGH COUNTY		SCH. - REH	10,752.0	0.0	0.0	10,752.0	3.700	3.700	397,824.00
CONSTELLATION ENERGY GENERATION		SCH. - J	3,900.0	0.0	0.0	3,900.0	140.000	140.000	5,460,000.00
FLA. POWER & LIGHT		SCH. - J	3,300.0	0.0	0.0	3,300.0	12.697	12.697	419,000.00
SOUTHERN COMPANY		SCH. - J	1,178.0	0.0	0.0	1,178.0	8.986	8.986	105,850.00
NEXTERA MARKETING		SCH. - J	1,616.0	0.0	0.0	1,616.0	49.331	49.331	797,192.00
MORGAN STANLEY		SCH. - J	250.0	0.0	0.0	250.0	10.000	10.000	25,000.00
ORLANDO UTILITIES		SCH. - J	28,200.0	0.0	0.0	28,200.0	22.578	22.578	6,367,072.99
RAINBOW ENERGY		SCH. - J	634.0	0.0	0.0	634.0	157.729	157.729	1,000,000.00
FMPA		SCH. - J	13,900.0	0.0	0.0	13,900.0	37.847	37.847	5,260,727.00
TYR ENERGY		OATT	(314.0)	0.0	0.0	(314.0)	2.334	2.334	(7,328.77)
SUB-TOTAL CURRENT MONTH			**61,926.0**	**0.0**	**0.0**	**61,926.0**	**32.769**	**32.769**	**20,292,363.78**
ADJUSTMENTS TO PRIOR MONTHS									
ORLANDO UTILITIES	January 2026	SCH. - J	(14,200.0)	0.0	0.0	(14,200.0)	7.301	7.301	(1,036,748.00)
ORLANDO UTILITIES	January 2026	SCH. - J	14,200.0	0.0	0.0	14,200.0	9.901	9.901	1,405,890.50
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**369,142.50**
SUB-TOTAL SCHEDULE REH PURCHASED POWER			22,848.0	0.0	0.0	22,848.0	3.785	3.785	864,850.56
SUB-TOTAL SCHEDULE J PURCHASED POWER			52,978.0	0.0	0.0	52,978.0	37.382	37.382	19,803,984.49
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(314.0)	0.0	0.0	(314.0)	2.334	2.334	(7,328.77)
TOTAL			**75,512.0**	**0.0**	**0.0**	**75,512.0**	**27.362**	**27.362**	**20,661,506.28**
CURRENT MONTH:									
DIFFERENCE			49,964.0	0.0	0.0	49,964.0	23.347	23.347	19,635,668.21
DIFFERENCE %			195.6%	0.0%	0.0%	195.6%	581.4%	581.4%	1914.1%
PERIOD TO DATE:									
ACTUAL			136,262.0	0.0	0.0	136,262.0	19.293	19.293	26,289,177.82
ESTIMATED			93,444.0	0.0	0.0	93,444.0	4.961	4.961	4,636,053.19
DIFFERENCE			42,818.0	0.0	0.0	42,818.0	14.332	14.332	21,653,124.63
DIFFERENCE %			45.8%	0.0%	0.0%	45.8%	288.9%	288.9%	467.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	**COGEN. AS AVAIL.**	5,376.0	0.0	0.0	5,376.0	3.313	3.313	178,106.88
TOTAL		**5,376.0**	**0.0**	**0.0**	**5,376.0**	**3.313**	**3.313**	**178,106.88**
ACTUAL:								
	AS AVAILABLE							
CITY OF TAMPA- MCKAY BAY	COGEN.	1.0	0.0	0.0	1.0	1.770	1.770	17.70
CARGILL RIDGEWOOD	COGEN.	188.0	0.0	0.0	188.0	23.547	23.547	44,269.28
IMC-AGRICO-NEW WALES	COGEN.	5.0	0.0	0.0	5.0	141.862	141.862	7,093.10
IMC-AGRICO-S. PIERCE	COGEN.	95.0	0.0	0.0	95.0	1.558	1.558	1,479.98
HILLSBOROUGH COUNTY	COGEN.	3,708.0	0.0	0.0	3,708.0	1.965	1.965	72,855.85
SUB-TOTAL CURRENT MONTH		**3,997.0**	**0.0**	**0.0**	**3,997.0**	**3.145**	**3.145**	**125,715.91**
NET METERING		**18,224.0**	**0.0**	**0.0**	**18,224.0**	**1.992**	**1.992**	**363,009.65**
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.00**
TOTAL INCL NET METERING		**22,221.0**	**0.0**	**0.0**	**22,221.0**	**2.199**	**2.199**	**488,725.6**
CURRENT MONTH:								
DIFFERENCE		16,845.0	0.0	0.0	16,845.0	(1.114)	(1.114)	310,618.68
DIFFERENCE %		313.3%	0.0%	0.0%	313.3%	-33.6%	-33.6%	174.4%
PERIOD TO DATE:								
ACTUAL		27,614.0	0.0	0.0	27,614.0	2.090	2.090	577,056.36
ESTIMATED		11,328.0	0.0	0.0	11,328.0	3.313	3.313	375,296.64
DIFFERENCE		16,286.0	0.0	0.0	16,286.0	(1.223)	(1.223)	201,759.72
DIFFERENCE %		143.8%	0.0%	0.0%	143.8%	-36.9%	-36.9%	53.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) COST IF GENERATED		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	3,420.1	0.0	3,420.1	6.645	227,279.29	7.347	251,287.02	24,007.73
TOTAL		**3,420.1**	**0.0**	**3,420.1**	**6.645**	**227,279.29**	**7.347**	**251,287.02**	**24,007.73**
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	1,053.0	0.0	1,053.0	4.504	47,425.46	5.271	55,504.23	8,078.77
ASSOCIATED ELECTRIC COOPERATIVE, INC.	SCH. - J	31.0	0.0	31.0	3.067	950.62	3.468	1,075.09	124.47
MEAG POWER	SCH. - J	15.0	0.0	15.0	1.868	280.25	2.191	328.65	48.40
THE ENERGY AUTHORITY	SCH. - J	284.0	0.0	284.0	2.630	7,470.09	2.929	8,317.41	847.32
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	21.0	0.0	21.0	2.024	425.11	2.146	450.63	25.52
SOUTHERN COMPANY	SCH. - J	680.0	0.0	680.0	5.137	34,930.79	6.272	42,650.35	7,719.56
SUB-TOTAL CURRENT MONTH		**2,084.0**	**0.0**	**2,084.0**	**4.390**	**91,482.32**	**5.198**	**108,326.36**	**16,844.04**
NO ADJUSTMENTS TO PRIOR MONTHS:									
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.000**	**0.00**	**0.000**	**0.00**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		2,084.0	0.0	2,084.0	4.390	91,482.32	5.198	108,326.36	16,844.04
TOTAL		**2,084.0**	**0.0**	**2,084.0**	**4.390**	**91,482.32**	**5.198**	**108,326.36**	**16,844.04**
CURRENT MONTH:									
DIFFERENCE		(1,336.1)	0.0	(1,336.1)	(2.256)	(135,796.97)	(2.149)	(142,960.66)	(7,163.69)
DIFFERENCE %		-39.1%	0.0%	-39.1%	-33.9%	-59.7%	-29.3%	-56.9%	-29.8%
PERIOD TO DATE:									
ACTUAL		4,105.0	0.0	4,105.0	3.835	157,445.82	4.327	177,638.78	20,192.96
ESTIMATED		8,675.7	0.0	8,675.7	7.422	643,895.45	8.404	729,135.26	85,239.81
DIFFERENCE		(4,570.7)	0.0	(4,570.7)	(3.586)	(486,449.63)	(4.077)	(551,496.48)	(65,046.85)
DIFFERENCE %		-52.7%	0.0%	-52.7%	-48.3%	-75.5%	-48.5%	-75.6%	-76.3%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

REVISED 7/24/26

CONTRACT	TERM START	TERM END	CONTRACT TYPE
SEMINOLE ELECTRIC **	6/1/1992	-----------	LT
DEF	01/01/2026-03/31/2026		ST
FMPA	12/16/2025-02/28/2026		ST
ORLANDO UTILITIES	01/01/2026-02/28/2026		ST
			ST

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM

**** THREE YEAR NOTICE REQUIRED FOR TERMINATION.**

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	8.5	9.7										
DEF	250.0	250.0										
FMPA	150.0	150.0										
ORLANDO UTILITIES	200.0	200.0										

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	$ 133,230	$ 4,887,764	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,020,994
TOTAL CAPACITY	$ 133,230	$ 4,887,764	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,020,994

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the following Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of July, 2026 to the following:

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