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July 24, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's revised Schedules A1 - A9 & A12 for the month of March 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/Excel)

TALLAHASSEE 123 South Calhoun Street, Tallahassee, FL 32301 | P: 850.224.9115 F: 850.222.7560
WAKULLA 68-A Feli Way, Crawfordville, FL 32327 | P: 850.926.8245 F: 850.926.2396

TAMPA ELECTRIC COMPANY

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March 2026

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	38,662,697	44,814,885	(6,152,188)	-13.7%	1,570,251	1,554,063	16,188	1.0%	2.46220	2.88372	(0.42153)	-14.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**38,662,697**	**44,814,885**	**(6,152,188)**	**-13.7%**	**1,570,251**	**1,554,063**	**16,188**	**1.0%**	**2.46220**	**2.88372**	**(0.42153)**	**-14.6%**
6. Fuel Cost of Purchased Power - Firm (A7)	3,248,768	957,513	2,291,255	239.3%	59,153	25,296	33,857	133.8%	5.49214	3.78523	1.70691	45.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	26,452	1,805,193	(1,778,741)	-98.5%	1,097	38,151	(37,054)	-97.1%	2.41130	4.73171	(2.32040)	-49.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	205,781	197,190	8,591	4.4%	10,762	5,952	4,810	80.8%	1.91211	3.31300	(1.40090)	-42.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**3,481,001**	**2,959,896**	**521,105**	**17.6%**	**71,012**	**69,399**	**1,613**	**2.3%**	**4.90199**	**4.26504**	**0.63695**	**14.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**1,641,263**	**1,623,462**	**17,801**	**1.1%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	26,527	90,132	(63,605)	-70.6%	1,565	3,000	(1,435)	-47.8%	1.69502	3.00440	(1.30938)	-43.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	402,785	0	402,785	0.0%	18,464	0	18,464	0.0%	2.18146	0.00000	2.18146	0.0%
18. Gains on Sales	149,457	3,231	146,226	4525.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**578,769**	**93,363**	**485,406**	**519.9%**	**20,029**	**3,000**	**17,029**	**567.6%**	**2.88966**	**3.11210**	**(0.22244)**	**-7.1%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(678)	0	(678)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					64	0	64	0.0%				
22. Interchange and Wheeling Losses					384	40	344	856.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**41,564,929**	**47,681,418**	**(6,116,489)**	**-12.8%**	**1,620,236**	**1,620,422**	**(186)**	**0.0%**	**2.56536**	**2.94253**	**(0.37717)**	**-12.8%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,336,353	2,710,909	(374,556)	-13.8%	91,073	92,128	(1,055)	-1.1%	2.56536	2.94253	(0.37717)	-12.8%
25. Company Use	31,067	88,276	(57,209)	-64.8%	1,211	3,000	(1,789)	-59.6%	2.56540	2.94253	(0.37713)	-12.8%
26. T & D Losses	1,757,074	2,429,650	(672,576)	-27.7%	68,492	82,570	(14,078)	-17.0%	2.56536	2.94253	(0.37717)	-12.8%
27. System KWH Sales	41,564,929	47,681,418	(6,116,489)	-12.8%	1,459,460	1,442,723	16,736	1.2%	2.84797	3.30496	(0.45699)	-13.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	41,564,929	47,681,418	(6,116,489)	-12.8%	1,459,460	1,442,723	16,736	1.2%	2.84797	3.30496	(0.45699)	-13.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	41,564,929	47,681,418	(6,116,489)	-12.8%	1,459,460	1,442,723	16,736	1.2%	2.84797	3.30496	(0.45699)	-13.8%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%		1,442,723	(1,442,723)	-100.0%	0.00000	0.02207	(0.02207)	-100.0%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	1,459,460	1,442,723	16,736	1.2%	(0.08367)	(0.08464)	0.00097	-1.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	40,662,176	46,778,665	(6,116,489)	-13.1%	1,459,460	1,442,723	16,736	1.2%	2.78611	3.24239	(0.45627)	-14.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	40,696,657	46,812,345	(6,115,688)	-13.1%	1,459,460	1,442,723	16,736	1.2%	2.78847	3.24472	(0.45625)	-14.1%
37. GPIF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,459,460	1,442,723	16,736	1.2%	0.03634	0.03676	(0.00042)	-1.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**41,226,998**	**47,342,686**	**(6,115,688)**	**-12.9%**	**1,459,460**	**1,442,723**	**16,736**	**1.2%**	**2.82481**	**3.28148**	**(0.45667)**	**-13.9%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**2.825**	**3.281**	**(0.456)**	**-13.9%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: March 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	198,050,767	149,910,328	48,140,439	32.1%	4,713,378	4,513,266	200,112	4.4%	4.20189	3.32155	0.88034	26.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**198,050,767**	**149,910,328**	**48,140,439**	**32.1%**	**4,713,378**	**4,513,266**	**200,112**	**4.4%**	**4.20189**	**3.32155**	**0.88034**	**26.5%**
6. Fuel Cost of Purchased Power - Firm (A7)	29,537,946	5,593,566	23,944,380	428.1%	195,415	118,740	76,675	64.6%	15.11550	4.71077	10.40473	220.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	183,898	2,449,088	(2,265,190)	-92.5%	5,202	46,827	(41,625)	-88.9%	3.53514	5.23008	(1.69494)	-32.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	782,838	572,487	210,351	36.7%	38,376	17,280	21,096	122.1%	2.03992	3.31300	(1.27309)	-38.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**30,504,682**	**8,615,141**	**21,889,541**	**254.1%**	**238,993**	**182,847**	**56,146**	**30.7%**	**12.76384**	**4.71167**	**8.05217**	**170.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**4,952,371**	**4,696,113**	**256,258**	**5.5%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	102,354	288,563	(186,209)	-64.5%	6,173	8,500	(2,327)	-27.4%	1.65809	3.39486	(1.73677)	-51.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	20,416,941	0	20,416,941	0.0%	185,314	0	185,314	0.0%	11.01748	0.00000	11.01748	0.0%
18. Gains on Sales	32,893,095	10,344	32,882,751	317892.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**53,412,390**	**298,907**	**53,113,483**	**17769.2%**	**191,487**	**8,500**	**182,987**	**2152.8%**	**27.89348**	**3.51655**	**24.37693**	**693.2%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(5,718)	0	(5,718)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					137	0	137	0.0%				
22. Interchange and Wheeling Losses					3,205	114	3,091	2717.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**175,143,059**	**158,226,562**	**16,916,497**	**10.7%**	**4,752,098**	**4,687,499**	**64,599**	**1.4%**	**3.68559**	**3.37550**	**0.31009**	**9.2%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,240,600) (a)	(1,884,771) (a)	644,171	-34.2%	5,084	(36,381)	41,465	-114.0%	(24.40205)	5.18065	(29.58269)	-571.0%
25. Company Use	413,332 (a)	304,170 (a)	109,162	35.9%	10,197	9,000	1,197	13.3%	4.05347	3.37967	0.67380	19.9%
26. T & D Losses	8,130,721 (a)	8,070,465 (a)	60,256	0.7%	218,385	239,021	(20,636)	-8.6%	3.72312	3.37647	0.34665	10.3%
27. System KWH Sales	175,143,059	158,226,562	16,916,497	10.7%	4,518,432	4,475,860	42,573	1.0%	3.87619	3.53511	0.34108	9.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	175,143,059	158,226,562	16,916,497	10.7%	4,518,432	4,475,860	42,573	1.0%	3.87619	3.53511	0.34108	9.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	175,143,059	158,226,563	16,916,496	10.7%	4,518,432	4,475,860	42,573	1.0%	3.87619	3.53511	0.34108	9.6%
32. 2024 Optimization Mechanism Gain	955,218	955,218	0	0.0%	4,518,432	4,475,860	42,573	1.0%	0.02114	0.02134	(0.00020)	-0.9%
33. True-up *	(3,663,478)	(3,663,477)	(1)	0.0%	4,518,432	4,475,860	42,573	1.0%	(0.08108)	(0.08185)	0.00077	-0.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	172,434,799	155,518,303	16,916,496	10.9%	4,518,432	4,475,860	42,573	1.0%	3.81625	3.47460	0.34165	9.8%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	172,581,023	155,630,276	16,950,747	10.9%	4,518,432	4,475,860	42,573	1.0%	3.81949	3.47710	0.34239	9.8%
37. GPIF * (Already Adjusted for Taxes)	1,591,023	1,591,023	0	0.0%	4,518,432	4,475,860	42,573	1.0%	0.03521	0.03555	(0.00033)	-0.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**174,172,046**	**157,221,299**	**16,950,747**	**10.8%**	**4,518,432**	**4,475,860**	**42,573**	**1.0%**	**3.85470**	**3.51265**	**0.34206**	**9.7%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.855**	**3.513**	**0.342**	**9.7%**

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	38,662,697	44,814,885	(6,152,188)	-13.7%	198,050,767	149,910,329	48,140,438	32.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	429,312	90,132	339,180	376.3%	20,519,295	288,563	20,230,732	7010.9%
2a. GAINS FROM SALES	149,457	3,231	146,226	4525.7%	32,893,095	10,344	32,882,751	317892.0%
3. FUEL COST OF PURCHASED POWER	3,248,768	957,513	2,291,255	239.3%	29,537,946	5,593,566	23,944,380	428.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	205,781	197,190	8,591	4.4%	782,838	572,487	210,351	36.7%
4. ENERGY COST OF ECONOMY PURCHASES	26,452	1,805,193	(1,778,741)	-98.5%	183,898	2,449,088	(2,265,190)	-92.5%
5. TOTAL FUEL & NET POWER TRANSACTION	41,564,929	47,681,418	(6,116,489)	-12.8%	175,143,059	158,226,563	16,916,496	10.7%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	41,564,929	47,681,418	(6,116,489)	-12.8%	175,143,059	158,226,563	16,916,496	10.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,459,460	1,442,723	16,737	1.2%	4,518,433	4,475,859	42,574	1.0%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,459,460	1,442,723	16,737	1.2%	4,518,433	4,475,859	42,574	1.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	50,302,029	49,657,272	644,757	1.3%	156,317,394	154,671,189	1,646,205	1.1%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,221,159	1,221,159	0	0.0%	3,663,478	3,663,478	0	0.0%
2b. GPIF PROVISION	(530,341)	(530,341)	0	0.0%	(1,591,023)	(1,591,023)	0	0.0%
2c. 2024 OPTIMIZATION MECHANISM GAIN	(318,406)	(318,406)	0	0.0%	(955,218)	(955,218)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	50,674,441	50,029,684	644,757	1.3%	157,434,631	155,788,426	1,646,205	1.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	41,564,929	47,681,418	(6,116,489)	-12.8%	175,143,059	158,226,563	16,916,496	10.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	41,564,929	47,681,418	(6,116,489)	-12.8%	175,143,059	158,226,563	16,916,496	10.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	41,564,929	47,681,418	(6,116,489)	-12.8%	175,143,059	158,226,563	16,916,496	10.7%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	41,564,929	47,681,418	(6,116,489)	-12.8%	175,143,059	158,226,563	16,916,496	10.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	9,109,512	2,348,266	6,761,246	287.9%	(17,708,428)	(2,438,137)	(15,270,291)	626.3%
8. INTEREST PROVISION FOR THE MONTH	(43,551)	26,170	(69,721)	-266.4%	(77,282)	89,870	(167,152)	-186.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,364,936)	7,488,890	(25,853,826)	-345.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,221,159)	(1,221,159)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(10,520,134)	8,642,167	(19,162,301)	-221.7%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(18,364,936)	7,488,890	(25,853,826)	-345.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(10,476,583)	8,615,997	(19,092,580)	-221.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(28,841,519)	16,104,887	(44,946,406)	-279.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(14,420,760)	8,052,444	(22,473,204)	-279.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.600	3.900	(0.300)	-7.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.650	3.900	(0.250)	-6.4%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.250	7.800	(0.550)	-7.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.625	3.900	(0.275)	-7.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.302	0.325	(0.023)	-7.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(43,551)	26,170	(69,721)	-266.4%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	0	179,796	(179,796)	-100.0%	4,870,898	570,429	4,300,469	753.9%
3	COAL	1,276,506	368,459	908,047	246.4%	5,545,191	6,348,502	(803,311)	-12.7%
4	NATURAL GAS	37,386,191	44,266,630	(6,880,439)	-15.5%	187,634,678	142,991,397	44,643,281	31.2%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	38,662,697	44,814,885	(6,152,188)	-13.7%	198,050,767	149,910,328	48,140,439	32.1%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	(204)	800	(1,004)	-125.5%	22,547	2,552	19,995	783.5%
10	COAL	16,485	5,684	10,801	190.0%	74,602	94,720	(20,118)	-21.2%
11	NATURAL GAS	1,283,065	1,289,573	(6,508)	-0.5%	3,965,062	3,750,895	214,167	5.7%
12	SOLAR	270,904	258,702	12,203	4.7%	651,167	667,117	(15,949)	-2.4%
13	OTHER	0	(696)	696	-100.0%	0	(2,017)	2,017	-100.0%
14	TOTAL (MWH)	1,570,251	1,554,063	16,188	1.0%	4,713,378	4,513,266	200,112	4.4%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	0	1,444	(1,444)	-100.0%	42,747	4,550	38,197	839.5%
17	COAL (TON)	9,193	3,000	6,193	206.4%	41,323	49,999	(8,676)	-17.4%
18	NATURAL GAS (MCF)	9,635,962	8,890,078	745,884	8.4%	28,566,790	25,801,323	2,765,467	10.7%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	0	8,369	(8,369)	-100.0%	249,197	26,369	222,828	845.1%
23	COAL	182,904	67,510	115,394	170.9%	822,162	1,125,000	(302,838)	-26.9%
24	NATURAL GAS	9,811,125	9,123,489	687,636	7.5%	29,163,787	26,472,207	2,691,580	10.2%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	9,994,029	9,199,367	794,662	8.6%	30,235,146	27,623,575	2,611,571	9.5%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	-0.01%	0.05%	-0.06%	-125.2%	0.48%	0.06%	0.42%	746.0%
30	COAL	1.05%	0.37%	0.68%	187.0%	1.58%	2.10%	-0.52%	-24.6%
31	NATURAL GAS	81.71%	82.98%	-1.27%	-1.5%	84.12%	83.11%	1.02%	1.2%
32	SOLAR	17.25%	16.65%	0.61%	3.6%	13.82%	14.78%	-0.97%	-6.5%
33	OTHER	0.00%	-0.04%	0.04%	-100.0%	0.00%	-0.04%	0.04%	-100.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	0.00	124.51	(124.51)	-100.0%	113.95	125.37	(11.42)	-9.1%
37	COAL ($/TON)	138.86	122.82	16.04	13.1%	134.19	126.97	7.22	5.7%
38	NATURAL GAS ($/MCF)	3.88	4.98	(1.10)	-22.1%	6.57	5.54	1.03	18.5%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	0.00	21.48	(21.48)	-100.0%	19.55	21.63	(2.09)	-9.6%
43	COAL	6.98	5.46	1.52	27.9%	6.74	5.64	1.10	19.5%
44	NATURAL GAS	3.81	4.85	(1.04)	-21.5%	6.43	5.40	1.03	19.1%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	3.87	4.87	(1.00)	-20.6%	6.55	5.43	1.12	20.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	0	10,461	(10,461)	-100.0%	11,052	10,333	719	7.0%
50	COAL	11,095	11,877	(782)	-6.6%	11,021	11,877	(856)	-7.2%
51	NATURAL GAS	7,647	7,075	572	8.1%	7,355	7,058	297	4.2%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,365	5,920	445	7.5%	6,415	6,121	294	4.8%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	0.00	22.47	(22.47)	-100.0%	21.60	22.35	(0.75)	-3.4%
57	COAL	7.74	6.48	1.26	19.4%	7.43	6.70	0.73	10.9%
58	NATURAL GAS	2.91	3.43	(0.52)	-15.2%	4.73	3.81	0.92	24.1%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.46	2.88	(0.42)	-14.6%	4.20	3.32	0.88	26.5%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
AGRI VOLTAICS SOLAR (Test Energy)	(3)	0.9	165.6	22.3	100.0	47.9	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR		60.0	11,515.1	25.9	99.7	55.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	10,965.9	19.9	90.3	42.5	-	SOLAR	-	-	-	-	-	-
BAYSIDE BESS (Not included in Generation)		0.0	(72.1)	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not included in Generation)		0.0	50.9	0.0	0.0	0.0		SOLAR						
BIG BEND 1 SOLAR		19.7	3,767.0	25.7	100.0	53.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	8,309.0	24.5	93.5	48.7	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		55.2	6,057.0	21.8	98.9	30.5	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR		74.5	15,321.3	27.6	100.0	58.6	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR		74.5	16,699.0	30.1	100.0	63.5	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy)	(3)	1.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)		0.0	104.2	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR		25.0	4,954.5	26.6	100.0	57.8	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR		59.8	10,335.0	23.2	97.9	50.1	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK		23.0	4,138.5	24.2	100.0	54.9	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	34.9	4.9	100.0	11.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy)	(3)	0.9	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy)	(3)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	11,022.7	24.3	99.1	52.6	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	13,329.8	24.1	100.0	50.3	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR		69.8	13,170.6	25.4	100.0	53.3	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	8,248.0	22.5	99.3	48.4	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)		0.0	2,670.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR		74.5	13,299.5	24.0	99.0	46.1	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	10,765.0	23.7	99.4	50.0	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	12,793.4	23.1	95.7	49.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	13,708.8	24.8	96.5	54.6	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy)	(3)	74.5	16,156.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	13,187.8	23.9	99.8	49.9	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	7,724.0	19.1	81.9	40.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	11,245.7	21.6	100.0	45.8	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	9,210.2	22.4	97.6	48.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	11,146.0	27.2	100.0	56.3	-	SOLAR	-	-	-	-	-	-
TIA SOLAR		1.6	202.0	17.0	100.0	41.4	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)		0.0	2,092.6	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	13,431.6	24.2	100.0	46.3	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,383.7**	**270,904.3**	**25.6**	91.8	**51.0**	-	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
BIG BEND 1 ST		**336**	**166,300**	**67**	**100.0**	**66.6**	**-**	**GAS**	**-**	**-**	**-**	**-**	**-**	**-**
BIG BEND 5 CT		**392**	**229,509**	**79**	**100.0**	**78.8**	**9,507**	**GAS**	**2,139,087**	**1,020,000**	**2,181,868.3**	**8,297,197**	**3.62**	**3.88**
BIG BEND 6 CT		**392**	**127,608**	**44**	**57.5**	**76.2**	**9,531**	**GAS**	**1,192,385**	**1,020,000**	**1,216,233.2**	**4,625,085**	**3.62**	**3.88**
BIG BEND #1 CC TOTAL		**1,120**	**523,418**	**63**	**85.1**	**62.9**	**6,492**	**GAS**	**3,331,472**	**1,020,000**	**3,398,101.5**	**12,922,282**	**2.47**	**-**
B.B.#4 (COAL)		365	16,485	6	99.7	43.0	11,095	COAL	9,193	19,896,000	182,903.9	1,276,506	7.74	138.86
B.B.#4 (GAS)		380	70,682	25	99.7	49.1	11,881	GAS	823,276	1,020,000	839,741.4	3,193,364	4.52	3.88
BIG BEND #4 TOTAL		**380**	**87,167**	**31**	**99.7**	**60.9**	**11,732**	**-**	**-**	**-**	**1,022,645.3**	**4,469,870**	**5.13**	**-**
B.B. IGNITION		-	-	-	-	-	-	GAS	19,722	1,020,000	20,116.5	76,499	-	3.88
BIG BEND CT #4 TOTAL		**61**	**413**	**1**	**100.0**	**72.2**	**15,464**	**GAS**	**6,263**	**1,020,000**	**6,388.0**	**24,292**	**5.88**	**3.88**
BIG BEND STATION TOTAL		**1,561**	**610,998**	**53**	**89.3**	**52.6**	**7,246**		**-**	**-**	**4,427,134.9**	**17,492,943**	**2.86**	**-**
POLK #1 CT (OIL)		206	(204)	0	-	-	-	LGT.OIL	-	-	-	(178,094)	87.35	-
POLK #1 CT (GAS)		206	34,154	22	100.0	60.1	11,613	GAS	388,856	1,020,000	396,632.9	1,508,313	4.42	3.88
POLK #1 TOTAL		**206**	**33,950**	**22**	**100.0**	**59.8**	**11,683**	**-**	**-**	**-**	**396,632.9**	**1,330,219**	**3.92**	**-**
POLK #2 ST DUCT FIRING		480	7,936	2	-	0.0	0	GAS	0	1,020,000	0.0	0	0.00	0.00
POLK #2 ST W/O DUCT FIRING		341	54,801	22	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**480**	**62,737**	**18**	**26.9**	**34.0**	**-**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
POLK #2 CT (GAS)		179	26,569	20	98.5	70.3	11,456	GAS	298,406	1,020,000	304,374.4	1,157,473	4.36	3.88
POLK #2 CT (OIL)		186	0	0	98.5	0.0	0	LGT.OIL	0	0	0.0	360	0.00	0.00
POLK #2 TOTAL		**179**	**26,569**	**20**	**98.5**	**70.3**	**11,456**	**-**	**-**	**-**	**304,374.4**	**1,157,834**	**4.36**	**-**
POLK #3 CT (GAS)		179	62,570	47	100.0	73.7	11,922	GAS	731,347	1,020,000	745,973.9	2,836,786	4.53	3.88
POLK #3 CT (OIL)		186	0	0	100.0	0.0	0	LGT.OIL	0	0	0.0	177,734	0.00	0.00
POLK #3 TOTAL		**179**	**62,570**	**47**	**100.0**	**73.7**	**11,922**	**-**	**-**	**-**	**745,973.9**	**3,014,520**	**4.82**	**-**
POLK #4 TOTAL		**179**	**73,288**	**55**	**100.0**	**74.9**	**10,960**	GAS	**787,508**	**1,020,000**	**803,258.2**	**3,054,626**	**4.17**	**3.88**
POLK #5 TOTAL		**179**	**27,892**	**21**	**97.6**	**59.6**	**12,004**	GAS	**328,249**	**1,020,000**	**334,813.6**	**1,273,227**	**4.56**	**3.88**
POLK #2 CC TOTAL		**1,194**	**253,055**	**28**	**70.1**	**38.7**	**8,648**	GAS	**-**	**-**	**2,188,420.1**	**8,500,207**	**3.36**	**-**
POLK STATION TOTAL		**1,400**	**287,005**	**28**	**74.5**	**37.4**	**9,007**	**-**	**-**	**-**	**2,585,053.0**	**9,830,426**	**3.43**	**-**

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	266	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT1A	196	0	0	0.0	0.0	0	GAS	0	1,020,000	0.0	0	0.00	0.00
BAYSIDE CT1B	196	0	0	0.0	0.0	0	GAS	0	1,020,000	0.0	0	0.00	0.00
BAYSIDE CT1C	196	0	0	0.0	0.0	0	GAS	0	1,020,000	0.0	0	0.00	0.00
BAYSIDE UNIT 1 TOTAL	**854**	**0**	**0**	**0.1**	**0.0**	**0**	**GAS**	**0**	**1,020,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE ST 2	345	133,227	52	76.1	52.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	65,103	45	77.4	67.2	11,430	GAS	729,520	1,020,000	744,110.2	2,829,698	4.35	3.88
BAYSIDE CT2B	196	65,920	45	77.4	70.6	11,177	GAS	722,332	1,020,000	736,778.7	2,801,818	4.25	3.88
BAYSIDE CT2C	196	59,719	41	76.1	69.5	11,183	GAS	654,741	1,020,000	667,836.2	2,539,644	4.25	3.88
BAYSIDE CT2D	196	59,825	41	73.4	68.2	11,246	GAS	659,601	1,020,000	672,792.6	2,558,492	4.28	3.88
BAYSIDE UNIT 2 TOTAL	**1,129**	**383,795**	**46**	**76.1**	**45.8**	**7,352**	**GAS**	**2,766,194**	**1,020,000**	**2,821,517.8**	**10,729,653**	**2.80**	**3.88**
BAYSIDE UNIT 3 TOTAL	**61**	**897**	**2**	**100.0**	**85.4**	**11,225**	**GAS**	**9,870**	**1,020,000**	**10,067.3**	**38,284**	**4.27**	**3.88**
BAYSIDE UNIT 4 TOTAL	**61**	**1,351**	**3**	**89.1**	**86.0**	**11,323**	**GAS**	**14,993**	**1,020,000**	**15,293.3**	**58,157**	**4.31**	**3.88**
BAYSIDE UNIT 5 TOTAL	**61**	**985**	**2**	**97.9**	**88.4**	**11,207**	**GAS**	**10,817**	**1,020,000**	**11,033.1**	**41,956**	**4.26**	**3.88**
BAYSIDE UNIT 6 TOTAL	**61**	**706**	**2**	**99.1**	**88.2**	**11,125**	**GAS**	**7,700**	**1,020,000**	**7,854.0**	**29,867**	**4.23**	**3.88**
BAYSIDE STATION TOTAL	**2,227**	**387,733**	**23**	**49.2**	**23.4**	**7,391**	**GAS**	**2,809,574**	**1,020,000**	**2,865,765.5**	**10,897,917**	**2.81**	**3.88**
MACDILL1	18	3,396	25	99.8	100.0	8,558	GAS	27,867	1,043,000	29,065.2	110,529	3.25	3.97
MACDILL 2	18	3,402	25	99.5	100.0	8,601	GAS	28,053	1,043,000	29,259.4	111,268	3.27	3.97
MACDILL 3	18	3,406	25	99.8	100.0	8,434	GAS	27,545	1,043,000	28,729.8	109,253	3.21	3.97
MACDILL 4	18	3,407	25	99.8	100.0	8,519	GAS	27,824	1,043,000	29,020.8	110,360	3.24	3.97
SOUTH TAMPA RESILIENCE TOTAL	**73**	**13,611**	**25**	**99.7**	**100.0**	**8,528**	**GAS**	**111,290**	**1,043,000**	**116,075.3**	**441,410**	**3.24**	**3.97**
SYSTEM	**6,645**	**1,570,251**	**32**	**67.1**	**38.1**	**6,365**	**-**	**-**	**-**	**9,994,028.6**	**38,662,697**	**2.46**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) **As burned fuel cost system total includes ignition**
(2) **Fuel burned (MM BTU) system total excludes ignition**
(3) **Test Energy**

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL (1)								
15 PURCHASES:								
16 UNITS (BBL)	0	1,444	(1,444)	-100.0%	5,455	4,550	905	19.9%
17 UNIT COST ($/BBL)	0.00	103.35	(103.35)	-100.0%	102.02	103.35	(1.33)	-1.3%
18 AMOUNT ($)	0	149,237	(149,237)	-100.0%	556,526	470,229	86,297	18.4%
19 BURNED:								
20 UNITS (BBL)	0	1,444	(1,444)	-100.0%	42,747	4,550	38,197	839.5%
21 UNIT COST ($/BBL)	0.00	124.51	(124.51)	-100.0%	113.95	125.37	(11.42)	-9.1%
22 AMOUNT ($)	0	179,796	(179,796)	-100.0%	4,870,898	570,429	4,300,469	753.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	0	37,805	(37,805)	-100.0%	0	37,805	(37,805)	-100.0%
25 UNIT COST ($/BBL)	0.00	124.52	(124.52)	-100.0%	0.00	124.52	(124.52)	-100.0%
26 AMOUNT ($)	0	4,707,660	(4,707,660)	-100.0%	0	4,707,660	(4,707,660)	-100.0%
27								
28 DAYS SUPPLY: NORMAL	0	768	(768)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	0	5	(5)	-100.0%	-	-	-	-
COAL (2)								
30 PURCHASES:								
31 UNITS (TONS)	0	0	0	0.0%	0	0	0	0.0%
32 UNIT COST ($/TON)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
33 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
34 BURNED:								
35 UNITS (TONS)	9,193	3,000	6,193	206.4%	41,323	49,999	(8,676)	-17.4%
36 UNIT COST ($/TON)	138.86	122.82	16.04	13.1%	134.19	126.97	7.22	5.7%
37 AMOUNT ($)	1,276,506	368,459	908,047	246.4%	5,545,191	6,348,502	(803,311)	-12.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	214,771	132,525	82,246	62.1%	214,771	132,525	82,246	62.1%
40 UNIT COST ($/TON)	123.79	125.25	(1.47)	-1.2%	123.79	125.25	(1.47)	-1.2%
41 AMOUNT ($)	26,585,490	16,598,831	9,986,659	60.2%	26,585,490	16,598,831	9,986,659	60.2%
42								
43 DAYS SUPPLY:	544	335	209	60.0%	-	-	-	-
NATURAL GAS (3)								
44 PURCHASES:								
45 UNITS (MCF)	9,675,220	8,890,079	785,141	8.8%	28,556,689	25,801,325	2,755,364	10.7%
46 UNIT COST ($/MCF)	3.87	4.97	(1.09)	-22.0%	6.57	5.54	1.03	18.5%
47 AMOUNT ($)	37,484,005	44,152,270	(6,668,265)	-15.1%	187,505,187	142,908,055	44,597,132	31.2%
48 BURNED:								
49 UNITS (MCF)	9,635,962	8,890,078	745,884	8.4%	28,566,790	25,801,323	2,765,467	10.7%
50 UNIT COST ($/MCF)	3.88	4.98	(1.10)	-22.1%	6.57	5.54	1.03	18.5%
51 AMOUNT ($)	37,386,191	44,266,630	(6,880,439)	-15.5%	187,634,678	142,991,397	44,643,281	31.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	294,370	291,829	2,541	0.9%	294,370	291,829	2,541	0.9%
54 UNIT COST ($/MCF)	3.61	3.63	(0.02)	-0.6%	3.61	3.63	(0.02)	-0.6%
55 AMOUNT ($)	1,061,859	1,058,640	3,219	0.3%	1,061,859	1,058,640	3,219	0.3%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**0**

(3) **RECONCILIATION - NATURAL GAS**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.004	3.112	90,132.00	93,363.00	3,231.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**3,000.0**	**0.0**	**3,000.0**	**3.004**	**3.112**	**90,132.00**	**93,363.00**	**3,231.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,565.0	0.0	1,565.0	1.695	1.865	26,527.19	29,179.91	1,456.60
DUKE ENERGY FLORIDA		SCH. - MA	800.0	0.0	800.0	3.295	5.514	26,360.00	44,115.91	15,859.91
DUKE ENERGY CAROLINAS		SCH. - MA	591.0	0.0	591.0	0.985	1.789	5,822.70	10,574.36	4,526.57
FLORIDA POWER & LIGHT		SCH. - MA	750.0	0.0	750.0	4.009	5.414	30,067.50	40,608.66	9,438.66
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	312.0	0.0	312.0	1.450	2.587	4,522.87	8,072.99	3,358.20
MEAG POWER		SCH. - MA	409.0	0.0	409.0	0.929	1.931	3,799.95	7,896.75	3,959.45
DOMINION SOUTH CAROLINA		SCH. - MA	730.0	0.0	730.0	1.695	2.408	12,373.19	17,580.85	4,680.50
CONSTELLATION ENERGY GENERATION		SCH. - MA	4,345.0	0.0	4,345.0	2.613	5.122	113,528.05	222,549.50	102,718.70
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	962.0	0.0	962.0	2.550	3.437	24,528.92	33,068.35	7,657.91
NEXTERA MARKETING		SCH. - MA	5,241.0	0.0	5,241.0	2.674	1.972	140,144.34	103,368.19	(44,952.11)
SOUTHERN COMPANY		SCH. - MA	775.0	0.0	775.0	0.277	1.147	2,149.22	8,888.14	6,667.27
THE ENERGY AUTHORITY		SCH. - MA	3,221.0	0.0	3,221.0	1.205	2.218	38,813.13	71,431.88	31,118.81
LOUISVILLE GAS AND ELECTRIC COMPANY/ KENTUCKY UTILITIES COMPANY		SCH. - MA	2.0	0.0	2.0	0.000	0.997	0.00	19.94	19.94
TENNESSEE VALLEY AUTHORITY		SCH. - MA	326.0	0.0	326.0	0.207	1.120	675.08	3,651.83	2,946.29
SUB-TOTAL CURRENT MONTH			**20,029.0**	**0.0**	**20,029.0**	**2.143**	**3.001**	**429,312.14**	**601,007.26**	**149,456.70**
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**	**0.00**	**0.00**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,565.0	0.0	1,565.0	1.695	1.865	26,527.19	29,179.91	1,456.60
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			18,464.0	0.0	18,464.0	2.181	3.097	402,784.95	571,827.35	148,000.10
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**20,029.0**	**0.0**	**20,029.0**	**2.143**	**3.001**	**429,312.14**	**601,007.26**	**149,456.70**
CURRENT MONTH:										
DIFFERENCE			17,029.0	0.0	17,029.0	(0.861)	(0.111)	339,180.14	507,644.26	146,225.70
DIFFERENCE %			567.6%	0.0%	567.6%	-28.7%	-3.6%	376.3%	543.7%	4525.7%
PERIOD TO DATE:										
ACTUAL			191,487.0	0.0	191,487.0	10.716	28.015	20,519,295.24	53,646,017.12	32,893,095.12
ESTIMATED			8,500.0	0.0	8,500.0	3.395	3.517	288,563.00	298,907.00	10,344.00
DIFFERENCE			182,987.0	0.0	182,987.0	7.321	24.498	20,230,732.24	53,347,110.12	32,882,751.12
DIFFERENCE %			2152.8%	0.0%	2152.8%	215.6%	696.6%	7010.9%	17847.4%	317892.0%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
							CENTS/KWH		
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			25,296.0	0.0	0.0	25,296.0	3.785	3.785	957,513.12
TOTAL			**25,296.0**	**0.0**	**0.0**	**25,296.0**	**3.785**	**3.785**	**957,513.12**
ACTUAL:									
PASCO COUNTY		SCH. - REH	11,027.0	0.0	0.0	11,027.0	3.861	3.861	425,752.47
HILLSBOROUGH COUNTY		SCH. - REH	11,888.0	0.0	0.0	11,888.0	3.700	3.700	439,856.00
CONSTELLATION ENERGY GENERATION		SCH. - J	1,200.0	0.0	0.0	1,200.0	6.500	6.500	78,000.00
FLA. POWER & LIGHT		SCH. - J	18,400.0	0.0	0.0	18,400.0	7.054	7.054	1,297,950.00
SOUTHERN COMPANY		SCH. - J	2,209.0	0.0	0.0	2,209.0	5.856	5.856	129,367.00
MERCURIA AMERICA		SCH. - J	350.0	0.0	0.0	350.0	4.892	4.892	17,122.00
NEXTERA MARKETING		SCH. - J	2,550.0	0.0	0.0	2,550.0	4.906	4.906	125,100.00
DUKE ENERGY FLORIDA		SCH. - J	750.0	0.0	0.0	750.0	9.500	9.500	71,250.00
ORLANDO UTILITIES		SCH. - J	9,450.0	0.0	0.0	9,450.0	6.198	6.198	585,700.00
RAINBOW ENERGY		SCH. - J	536.0	0.0	0.0	536.0	5.783	5.783	30,998.00
TYR ENERGY		SCH. - J	889.0	0.0	0.0	889.0	7.027	7.027	62,468.00
TYR ENERGY		OATT	(96.0)	0.0	0.0	(96.0)	2.130	2.130	(2,045.17)
SUB-TOTAL CURRENT MONTH			**59,153.0**	**0.0**	**0.0**	**59,153.0**	**5.514**	**5.514**	**3,261,518.30**
ADJUSTMENTS TO PRIOR MONTHS									
FLA. POWER & LIGHT	February 2026	SCH. - J	(3,300.0)	0.0	0.0	(3,300.0)	12.697	12.697	(419,000.00)
FLA. POWER & LIGHT	February 2026	SCH. - J	3,300.0	0.0	0.0	3,300.0	12.311	12.311	406,250.00
ORLANDO UTILITIES	February 2026	SCH. - J	(28,200.0)	0.0	0.0	(28,200.0)	22.578	22.578	(6,367,072.99)
ORLANDO UTILITIES	February 2026	SCH. - J	28,200.0	0.0	0.0	28,200.0	22.578	22.578	6,367,073.00
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**(12,749.99)**
SUB-TOTAL SCHEDULE REH PURCHASED POWER			22,915.0	0.0	0.0	22,915.0	3.777	3.777	865,608.47
SUB-TOTAL SCHEDULE J PURCHASED POWER			36,334.0	0.0	0.0	36,334.0	6.565	6.565	2,385,205.01
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(96.0)	0.0	0.0	(96.0)	2.130	2.130	(2,045.17)
TOTAL			**59,153.0**	**0.0**	**0.0**	**59,153.0**	**5.492**	**5.492**	**3,248,768.31**
CURRENT MONTH:									
DIFFERENCE			33,857.0	0.0	0.0	33,857.0	1.707	1.707	2,291,255.19
DIFFERENCE %			133.8%	0.0%	0.0%	133.8%	45.1%	45.1%	239.3%
PERIOD TO DATE:									
ACTUAL			195,415.0	0.0	0.0	195,415.0	15.115	15.115	29,537,946.13
ESTIMATED			118,740.0	0.0	0.0	118,740.0	4.711	4.711	5,593,566.31
DIFFERENCE			76,675.0	0.0	0.0	76,675.0	10.404	10.404	23,944,379.82
DIFFERENCE %			64.6%	0.0%	0.0%	64.6%	220.8%	220.8%	428.1%

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	**COGEN.**							
	AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
TOTAL		**5,952.0**	**0.0**	**0.0**	**5,952.0**	**3.313**	**3.313**	**197,189.76**
ACTUAL:								
	AS AVAILABLE							
CARGILL RIDGEWOOD	COGEN.	3,598.0	0.0	0.0	3,598.0	1.973	1.973	70,981.86
IMC-AGRICO-NEW WALES	COGEN.	4.0	0.0	0.0	4.0	1.660	1.660	66.40
IMC-AGRICO-S. PIERCE	COGEN.	3,261.0	0.0	0.0	3,261.0	1.836	1.836	59,870.06
HILLSBOROUGH COUNTY	COGEN.	3,715.0	0.0	0.0	3,715.0	1.916	1.916	71,187.45
SUB-TOTAL CURRENT MONTH		**10,578.0**	**0.0**	**0.0**	**10,578.0**	**1.911**	**1.911**	**202,105.77**
NET METERING		**184.0**	**0.0**	**0.0**	**184.0**	**1.997**	**1.997**	**3,675.09**
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.00**
TOTAL INCL NET METERING		**10,762.0**	**0.0**	**0.0**	**10,762.0**	**1.912**	**1.912**	**205,780.9**
CURRENT MONTH:								
DIFFERENCE		4,810.0	0.0	0.0	4,810.0	(1.401)	(1.401)	8,591.10
DIFFERENCE %		80.8%	0.0%	0.0%	80.8%	-42.3%	-42.3%	4.4%
PERIOD TO DATE:								
ACTUAL		38,376.0	0.0	0.0	38,376.0	2.040	2.040	782,837.22
ESTIMATED		17,280.0	0.0	0.0	17,280.0	3.313	3.313	572,486.40
DIFFERENCE		21,096.0	0.0	0.0	21,096.0	(1.273)	(1.273)	210,350.82
DIFFERENCE %		122.1%	0.0%	0.0%	122.1%	-38.4%	-38.4%	36.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP-TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) COST IF GENERATED (B) TOTAL COST	(9) FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	38,150.6	0.0	38,150.6	4.732	1,805,192.88	6.103	2,328,244.53	523,051.65
TOTAL		**38,150.6**	**0.0**	**38,150.6**	**4.732**	**1,805,192.88**	**6.103**	**2,328,244.53**	**523,051.65**
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	614.0	0.0	614.0	2.276	13,975.79	2.507	15,390.69	1,414.90
DUKE ENERGY CAROLINAS	SCH. - J	47.0	0.0	47.0	2.405	1,130.51	2.651	1,246.04	115.53
MEAG POWER	SCH. - J	48.0	0.0	48.0	1.904	913.68	2.209	1,060.54	146.86
THE ENERGY AUTHORITY	SCH. - J	190.0	0.0	190.0	2.471	4,695.17	2.766	5,255.20	560.03
SOUTHERN COMPANY	SCH. - J	198.0	0.0	198.0	2.897	5,736.42	3.140	6,216.84	480.42
SUB-TOTAL CURRENT MONTH		**1,097.0**	**0.0**	**1,097.0**	**2.411**	**26,451.57**	**2.659**	**29,169.31**	**2,717.74**
NO ADJUSTMENTS TO PRIOR MONTHS:									
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.000**	**0.00**	**0.000**	**0.00**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		1,097.0	0.0	1,097.0	2.411	26,451.57	2.659	29,169.31	2,717.74
TOTAL		**1,097.0**	**0.0**	**1,097.0**	**2.411**	**26,451.57**	**2.659**	**29,169.31**	**2,717.74**
CURRENT MONTH:									
DIFFERENCE		(37,053.6)	0.0	(37,053.6)	(2.320)	(1,778,741.31)	(3.444)	(2,299,075.22)	(520,333.91)
DIFFERENCE %		-97.1%	0.0%	-97.1%	-49.0%	-98.5%	-56.4%	-98.7%	-99.5%
PERIOD TO DATE:									
ACTUAL		5,202.0	0.0	5,202.0	3.535	183,897.39	3.976	206,808.09	22,910.70
ESTIMATED		46,826.3	0.0	46,826.3	5.230	2,449,088.33	6.529	3,057,379.79	608,291.46
DIFFERENCE		(41,624.3)	0.0	(41,624.3)	(1.695)	(2,265,190.94)	(2.554)	(2,850,571.70)	(585,380.76)
DIFFERENCE %		-88.9%	0.0%	-88.9%	-32.4%	-92.5%	-39.1%	-93.2%	-96.2%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	-----------	LT	QF = QUALIFYING FACILITY
DEF	01/01/2026-03/31/2026		ST	LT = LONG TERM
FMPA	12/16/2025-02/28/2026		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2026-02/28/2026		ST	
			ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	8.5	9.7	2.6									
DEF	250.0	250.0	250.0									
FMPA	150.0	150.0	0.0									
ORLANDO UTILITIES	200.0	200.0	0.0									

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	$ 133,230	$ 4,887,764	$ 23,572	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,044,566
TOTAL CAPACITY	$ 133,230	$ 4,887,764	$ 23,572	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,044,566

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the following Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of July, 2026 to the following:

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