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July 24, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of June 2026, with revisions to April and May 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/Excel)

TECO
TAMPA ELECTRIC

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	55,434,523	63,791,670	(8,357,147)	-13.1%	2,043,207	2,046,952	(3,745)	-0.2%	2.71311	3.11642	(0.40331)	-12.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**55,434,523**	**63,791,670**	**(8,357,147)**	**-13.1%**	**2,043,207**	**2,046,952**	**(3,745)**	**-0.2%**	**2.71311**	**3.11642**	**(0.40331)**	**-12.9%**
6. Fuel Cost of Purchased Power - Firm (A7)	11,350,140	926,626	10,423,514	1124.9%	155,420	24,480	130,940	534.9%	7.30288	3.78524	3.51765	92.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	793,986	1,528,539	(734,553)	-48.1%	27,014	25,139	1,875	7.5%	2.93916	6.08035	(3.14118)	-51.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	39,937	190,829	(150,892)	-79.1%	2,232	5,760	(3,528)	-61.3%	1.78929	3.31300	(1.52371)	-46.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**12,184,063**	**2,645,994**	**9,538,069**	**360.5%**	**184,666**	**55,379**	**129,287**	**233.5%**	**6.59789**	**4.77797**	**1.81992**	**38.1%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**2,227,873**	**2,102,331**	**125,542**	**6.0%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	22,517	99,574	(77,057)	-77.4%	1,427	2,900	(1,473)	-50.8%	1.57793	3.43359	(1.85566)	-54.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	871,487	0	871,487	0.0%	34,301	0	34,301	0.0%	2.54070	0.00000	2.54070	0.0%
18. Gains on Sales	664,659	3,569	661,090	18523.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**1,558,663**	**103,143**	**1,455,520**	**1411.2%**	**35,728**	**2,900**	**32,828**	**1132.0%**	**4.36258**	**3.55666**	**0.80593**	**22.7%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					413	0	413	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					61	0	61	0.0%				
22. Interchange and Wheeling Losses					637	39	598	1541.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**66,059,923**	**66,334,521**	**(274,598)**	**-0.4%**	**2,191,982**	**2,099,392**	**92,590**	**4.4%**	**3.01371**	**3.15970**	**(0.14599)**	**-4.6%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,331,245	1,955,071	(623,826)	-31.9%	44,173	61,875	(17,702)	-28.6%	3.01371	3.15970	(0.14599)	-4.6%
25. Company Use	105,630	94,791	10,839	11.4%	3,505	3,000	505	16.8%	3.01369	3.15970	(0.14601)	-4.6%
26. T & D Losses	3,361,851	3,417,997	(56,146)	-1.6%	111,552	108,175	3,377	3.1%	3.01371	3.15970	(0.14599)	-4.6%
27. System KWH Sales	66,059,923	66,334,521	(274,598)	-0.4%	2,032,752	1,926,342	106,410	5.5%	3.24978	3.44355	(0.19377)	-5.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	66,059,923	66,334,521	(274,598)	-0.4%	2,032,752	1,926,342	106,410	5.5%	3.24978	3.44355	(0.19377)	-5.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	66,059,923	66,334,521	(274,598)	-0.4%	2,032,752	1,926,342	106,410	5.5%	3.24978	3.44355	(0.19377)	-5.6%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%		1,926,342	(1,926,342)	-100.0%	0.00000	0.01653	(0.01653)	-100.0%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	2,032,752	1,926,342	106,410	5.5%	(0.06007)	(0.06339)	0.00332	-5.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	65,157,170	65,431,768	(274,598)	-0.4%	2,032,752	1,926,342	106,410	5.5%	3.20537	3.39668	(0.19132)	-5.6%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	65,212,423	65,478,879	(266,456)	-0.4%	2,032,752	1,926,342	106,410	5.5%	3.20809	3.39913	(0.19104)	-5.6%
37. GPIF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	2,032,752	1,926,342	106,410	5.5%	0.02609	0.02753	(0.00144)	-5.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**65,742,764**	**66,009,220**	**(266,456)**	**-0.4%**	**2,032,752**	**1,926,342**	**106,410**	**5.5%**	**3.23418**	**3.42666**	**(0.19248)**	**-5.6%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.234**	**3.427**	**(0.193)**	**-5.6%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: June 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	330,724,371	319,881,965	10,842,406	3.4%	10,086,008	10,085,161	847	0.0%	3.27904	3.17181	0.10723	3.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**330,724,371**	**319,881,965**	**10,842,406**	**3.4%**	**10,086,008**	**10,085,161**	**847**	**0.0%**	**3.27904**	**3.17181**	**0.10723**	**3.4%**
6. Fuel Cost of Purchased Power - Firm (A7)	60,554,808	8,404,331	52,150,477	620.5%	661,508	192,996	468,512	242.8%	9.15406	4.35467	4.79939	110.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,814,506	6,475,008	339,498	5.2%	165,034	124,703	40,331	32.3%	4.12915	5.19234	(1.06319)	-20.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	940,578	1,151,335	(210,757)	-18.3%	46,447	34,752	11,695	33.7%	2.02506	3.31300	(1.28795)	-38.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**68,309,892**	**16,030,674**	**52,279,218**	**326.1%**	**872,989**	**352,451**	**520,538**	**147.7%**	**7.82483**	**4.54834**	**3.27649**	**72.0%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**10,958,997**	**10,437,612**	**521,385**	**5.0%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	195,342	584,910	(389,568)	-66.6%	11,650	17,500	(5,850)	-33.4%	1.67676	3.34234	(1.66559)	-49.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	100	0	100	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	21,602,332	0	21,602,332	0.0%	240,532	0	240,532	0.0%	8.98106	0.00000	8.98106	0.0%
18. Gains on Sales	33,767,726	20,966	33,746,760	160959.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**55,565,400**	**605,876**	**54,959,524**	**9071.1%**	**252,282**	**17,500**	**234,782**	**1341.6%**	**22.02511**	**3.46215**	**18.56297**	**536.2%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(4,992)	0	(4,992)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					387	0	387	0.0%				
22. Interchange and Wheeling Losses					4,435	234	4,201	1793.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**343,468,863**	**335,306,763**	**8,162,100**	**2.4%**	**10,697,675**	**10,419,878**	**277,797**	**2.7%**	**3.21069**	**3.21795**	**(0.00727)**	**-0.2%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	9,374,017 (a)	7,815,591 (a)	1,558,426	19.9%	397,636	284,456	113,180	39.8%	2.35744	2.74756	(0.39012)	-14.2%
25. Company Use	694,777 (a)	582,519 (a)	112,258	19.3%	20,125	18,000	2,125	11.8%	3.45231	3.23622	0.21609	6.7%
26. T & D Losses	15,727,869 (a)	17,142,752 (a)	(1,414,883)	-8.3%	484,566	532,654	(48,088)	-9.0%	3.24577	3.21836	0.02740	0.9%
27. System KWH Sales	343,468,863	335,306,763	8,162,100	2.4%	9,795,348	9,584,768	210,580	2.2%	3.50645	3.49833	0.00812	0.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	343,468,863	335,306,763	8,162,100	2.4%	9,795,348	9,584,768	210,580	2.2%	3.50645	3.49833	0.00812	0.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	343,468,863	335,306,764	8,162,099	2.4%	9,795,348	9,584,768	210,580	2.2%	3.50645	3.49833	0.00812	0.2%
32. 2024 Optimization Mechanism Gain	1,910,436	1,910,436	0	0.0%	9,795,348	9,584,768	210,580	2.2%	0.01950	0.01993	(0.00043)	-2.1%
33. True-up *	(7,326,952)	(7,326,954)	2	0.0%	9,795,348	9,584,768	210,580	2.2%	(0.07480)	(0.07644)	0.00164	-2.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	338,052,343	329,890,244	8,162,099	2.5%	9,795,348	9,584,768	210,580	2.2%	3.45115	3.44182	0.00933	0.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	338,339,011	330,127,765	8,211,246	2.5%	9,795,348	9,584,768	210,580	2.2%	3.45408	3.44430	0.00978	0.3%
37. GPIF * (Already Adjusted for Taxes)	3,182,046	3,182,046	0	0.0%	9,795,348	9,584,768	210,580	2.2%	0.03249	0.03320	(0.00071)	-2.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**341,521,057**	**333,309,811**	**8,211,246**	**2.5%**	**9,795,348**	**9,584,768**	**210,580**	**2.2%**	**3.48657**	**3.47750**	**0.00907**	**0.3%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.487**	**3.477**	**0.010**	**0.3%**

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	55,434,523	63,791,670	(8,357,147)	-13.1%	330,724,371	319,881,966	10,842,405	3.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	894,004	99,574	794,430	797.8%	21,797,674	584,910	21,212,764	3626.7%
2a. GAINS FROM SALES	664,659	3,569	661,090	18523.1%	33,767,726	20,966	33,746,760	160959.5%
3. FUEL COST OF PURCHASED POWER	11,350,140	926,626	10,423,514	1124.9%	60,554,808	8,404,331	52,150,477	620.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	39,937	190,829	(150,892)	-79.1%	940,578	1,151,335	(210,757)	-18.3%
4. ENERGY COST OF ECONOMY PURCHASES	793,986	1,528,539	(734,553)	-48.1%	6,814,506	6,475,008	339,498	5.2%
5. TOTAL FUEL & NET POWER TRANSACTION	66,059,923	66,334,521	(274,598)	-0.4%	343,468,863	335,306,764	8,162,099	2.4%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	66,059,923	66,334,521	(274,598)	-0.4%	343,468,863	335,306,764	8,162,099	2.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	2,032,752	1,926,342	106,410	5.5%	9,795,349	9,584,766	210,583	2.2%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	2,032,752	1,926,342	106,410	5.5%	9,795,349	9,584,766	210,583	2.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	72,045,895	68,156,291	3,889,604	5.7%	341,129,840	333,533,894	7,595,946	2.3%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,221,159	1,221,159	0	0.0%	7,326,956	7,326,956	0	0.0%
2b. GPIF PROVISION	(530,341)	(530,341)	0	0.0%	(3,182,046)	(3,182,046)	0	0.0%
2c. 2024 OPTIMIZATION MECHANISM GAIN	(318,406)	(318,406)	0	0.0%	(1,910,436)	(1,910,436)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	72,418,307	68,528,703	3,889,604	5.7%	343,364,314	335,768,368	7,595,946	2.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	66,059,923	66,334,521	(274,598)	-0.4%	343,468,863	335,306,764	8,162,099	2.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	66,059,923	66,334,521	(274,598)	-0.4%	343,468,863	335,306,764	8,162,099	2.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	66,059,923	66,334,521	(274,598)	-0.4%	343,468,863	335,306,764	8,162,099	2.4%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	66,059,923	66,334,521	(274,598)	-0.4%	343,468,863	335,306,764	8,162,099	2.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	6,358,384	2,194,182	4,164,202	189.8%	(104,549)	461,604	(566,153)	-122.6%
8. INTEREST PROVISION FOR THE MONTH	2,495	22,910	(20,415)	-89.1%	(111,009)	159,042	(270,051)	-169.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(1,753,180)	6,951,670	(8,704,850)	-125.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,221,159)	(1,221,159)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	3,386,540	7,947,603	(4,561,063)	-57.4%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(1,753,180)	6,951,670	(8,704,850)	-125.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	3,384,045	7,924,693	(4,540,648)	-57.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	1,630,865	14,876,363	(13,245,498)	-89.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	815,433	7,438,182	(6,622,749)	-89.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.680	3.700	(0.020)	-0.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.670	3.700	(0.030)	-0.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.350	7.400	(0.050)	-0.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.675	3.700	(0.025)	-0.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.306	0.308	(0.002)	-0.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	2,495	22,910	(20,415)	-89.1%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	0	187,824	(187,824)	-100.0%	4,870,898	1,116,937	3,753,961	336.1%
3	COAL	24,346	1,822,942	(1,798,596)	-98.7%	5,600,393	12,007,894	(6,407,501)	-53.4%
4	NATURAL GAS	55,410,177	61,780,904	(6,370,727)	-10.3%	320,253,080	306,757,134	13,495,946	4.4%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	55,434,523	63,791,670	(8,357,147)	-13.1%	330,724,371	319,881,965	10,842,406	3.4%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	(150)	772	(922)	-119.4%	21,759	4,834	16,925	350.1%
10	COAL	375	31,317	(30,942)	-98.8%	77,886	188,759	(110,873)	-58.7%
11	NATURAL GAS	1,763,894	1,700,888	63,006	3.7%	8,463,659	8,218,120	245,539	3.0%
12	SOLAR	279,088	314,458	(35,371)	-11.2%	1,522,704	1,677,461	(154,757)	-9.2%
13	OTHER	0	(483)	483	-100.0%	0	(4,012)	4,012	-100.0%
14	TOTAL (MWH)	2,043,207	2,046,952	(3,745)	-0.2%	10,086,008	10,085,161	847	0.0%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	0	1,537	(1,537)	-100.0%	42,747	8,995	33,752	375.2%
17	COAL (TON)	0	16,651	(16,651)	-100.0%	41,323	99,999	(58,676)	-58.7%
18	NATURAL GAS (MCF)	12,298,432	11,937,393	361,039	3.0%	61,262,007	57,803,095	3,458,912	6.0%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	0	8,907	(8,907)	-100.0%	249,197	52,128	197,069	378.0%
23	COAL	0	374,653	(374,653)	-100.0%	822,162	2,250,000	(1,427,838)	-63.5%
24	NATURAL GAS	12,499,367	12,255,693	243,674	2.0%	62,512,973	59,314,186	3,198,787	5.4%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	12,499,367	12,639,253	(139,886)	-1.1%	63,584,332	61,616,314	1,968,018	3.2%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	-0.01%	0.04%	-0.05%	-119.4%	0.22%	0.05%	0.17%	350.1%
30	COAL	0.02%	1.53%	-1.51%	-98.8%	0.77%	1.87%	-1.10%	-58.7%
31	NATURAL GAS	86.33%	83.09%	3.24%	3.9%	83.91%	81.49%	2.43%	3.0%
32	SOLAR	13.66%	15.36%	-1.70%	-11.1%	15.10%	16.63%	-1.54%	-9.2%
33	OTHER	0.00%	-0.02%	0.02%	-100.0%	0.00%	-0.04%	0.04%	-100.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	0.00	122.20	(122.20)	-100.0%	113.95	124.17	(10.23)	-8.2%
37	COAL ($/TON)	0.00	109.48	(109.48)	-100.0%	135.53	120.08	15.45	12.9%
38	NATURAL GAS ($/MCF)	4.51	5.18	(0.67)	-12.9%	5.23	5.31	(0.08)	-1.5%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	0.00	21.09	(21.09)	-100.0%	19.55	21.43	(1.88)	-8.8%
43	COAL	0.00	4.87	(4.87)	-100.0%	6.81	5.34	1.47	27.6%
44	NATURAL GAS	4.43	5.04	(0.61)	-12.1%	5.12	5.17	(0.05)	-0.9%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	4.43	5.05	(0.61)	-12.1%	5.20	5.19	0.01	0.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	0	11,538	(11,538)	-100.0%	11,453	10,784	669	6.2%
50	COAL	0	11,963	(11,963)	-100.0%	10,556	11,920	(1,364)	-11.4%
51	NATURAL GAS	7,086	7,205	(119)	-1.7%	7,386	7,217	169	2.3%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,118	6,175	(57)	-0.9%	6,304	6,110	194	3.2%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	0.00	24.33	(24.33)	-100.0%	22.39	23.11	(0.72)	-3.1%
57	COAL	6.48	5.82	0.66	11.3%	7.19	6.36	0.83	13.1%
58	NATURAL GAS	3.14	3.63	(0.49)	-13.5%	3.78	3.73	0.05	1.3%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.71	3.12	(0.41)	-13.1%	3.28	3.17	0.11	3.5%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
AGRI VOLTAICS SOLAR (Test Energy)	(3)	0.9	169.5	26.2	0.0	44.8	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR		60.0	10,692.5	24.8	84.3	46.3	-	SOLAR	-	-	-	-	-	-
BALM SOLAR		74.2	12,980.0	24.3	89.8	45.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 SOLAR		19.7	4,146.0	29.2	100.0	51.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR		45.6	9,071.0	27.6	93.3	49.7	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR		37.4	6,900.2	25.6	100.0	45.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR		74.5	15,631.4	29.1	100.0	53.5	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR		74.5	16,014.9	29.9	93.0	54.3	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy)	(3)	1.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR		25.0	3,726.0	20.7	86.0	43.3	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR		59.8	9,940.0	23.1	100.0	45.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK		23.0	4,628.7	28.0	100.0	56.9	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR		0.9	60.0	9.3	0.0	20.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy)	(3)	0.9	162.8	25.1	0.0	43.5	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy)	(3)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR		60.9	11,323.8	25.8	99.4	47.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR		74.3	12,883.0	24.1	99.7	43.8	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR		69.8	14,487.5	28.8	100.0	52.5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR		49.3	9,151.1	25.8	98.9	48.5	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR		74.5	13,682.0	25.5	100.0	47.1	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR		61.0	12,129.0	27.6	100.0	49.8	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR		1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR		74.3	14,731.3	27.5	99.7	51.5	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR		74.3	14,203.0	26.5	99.7	49.7	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy)	(3)	74.5	10,316.8	19.2	0.0	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR		74.3	13,991.0	26.2	96.5	47.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR		54.4	10,573.0	27.0	100.0	47.5	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR		70.1	12,288.7	24.3	98.1	45.5	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR		55.2	9,521.3	24.0	96.4	45.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR		55.0	11,187.0	28.3	100.0	50.1	-	SOLAR	-	-	-	-	-	-
TIA SOLAR		1.6	49.0	4.3	0.0	14.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR		74.7	14,447.0	26.9	100.0	50.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL		**1,365.9**	**279,087.5**	**26.3**	98.0	**48.6**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST		**335**	**206,513**	**86**	**98.9**	**86.6**	**-**	**GAS**	**-**	**-**	**-**	**-**	**-**	**-**
BIG BEND 5 CT		**360**	**219,007**	**84**	**100.0**	**84.6**	**9,489**	**GAS**	**2,035,317**	**1,021,000**	**2,078,059.0**	**9,169,517**	**4.19**	**4.51**
BIG BEND 6 CT		**360**	**217,670**	**84**	**100.0**	**84.3**	**9,527**	**GAS**	**2,031,058**	**1,021,000**	**2,073,709.9**	**9,152,813**	**4.20**	**4.51**
BIG BEND #1 CC TOTAL		**1,055**	**643,190**	**85**	**99.7**	**84.7**	**6,455**	**GAS**	**4,066,375**	**1,021,000**	**4,151,768.8**	**18,322,330**	**2.85**	**-**
B.B.#4 (COAL)		365	375	0	25.3	0.0	0	COAL	0	0	0.0	24,346	6.48	0.00
B.B.#4 (GAS)		380	29,671	11	25.3	54.6	12,277	GAS	356,780	1,021,000	364,272.3	1,607,366	5.42	4.51
BIG BEND #4 TOTAL		**380**	**30,046**	**11**	**25.3**	**56.3**	**12,124**	**-**	**-**	**-**	**364,272.3**	**1,631,712**	**5.43**	**-**
B.B. IGNITION		-	-	-	-	-	-	GAS	8,735	1,021,000	8,918.1	36,865	-	4.22
BIG BEND CT #4 TOTAL		**56**	**528**	**1**	**100.0**	**71.2**	**15,588**	**GAS**	**8,057**	**1,021,000**	**8,226.3**	**36,299**	**6.88**	**4.51**
BIG BEND STATION TOTAL		**1,491**	**673,765**	**63**	**80.7**	**62.8**	**6,715**		**-**	**-**	**4,524,267.4**	**20,027,206**	**2.97**	**-**
POLK #1 CT (OIL)		183	(150)	0	-	-	-	LGT.OIL	-	-	-	-	-	-
POLK #1 CT (GAS)		177	11,851	9	98.6	46.9	17,771	GAS	206,274	1,021,000	210,606.1	929,308	7.84	4.51
POLK #1 TOTAL		**177**	**11,701**	**9**	**98.6**	**46.3**	**17,999**	**-**	**-**	**-**	**210,606.1**	**929,308**	**7.94**	**-**
POLK #2 ST DUCT FIRING		461	5,851	2	-	32.1	8,400	GAS	48,139	1,021,000	49,150.0	216,876	3.71	4.51
POLK #2 ST W/O DUCT FIRING		341	142,983	58	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL		**461**	**148,835**	**45**	**66.5**	**47.1**	**-**	**GAS**	**-**	**-**	**49,150.0**	**216,876**	**0.15**	**-**
POLK #2 CT (GAS)		149	75,778	71	94.8	91.0	13,473	GAS	999,958	1,021,000	1,020,956.8	4,505,012	5.95	4.51
POLK #2 CT (OIL)		158	0	0	94.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL		**149**	**75,778**	**71**	**94.8**	**91.0**	**13,473**	**-**	**-**	**-**	**1,020,956.8**	**4,505,012**	**5.95**	**-**
POLK #3 CT (GAS)		149	92,603	87	100.0	92.1	7,160	GAS	649,403	1,021,000	663,040.8	2,925,694	3.16	4.51
POLK #3 CT (OIL)		158	0	0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL		**149**	**92,603**	**87**	**100.0**	**92.1**	**7,160**	**-**	**-**	**-**	**663,040.8**	**2,925,694**	**3.16**	**-**
POLK #4 TOTAL		**149**	**91,808**	**86**	**97.3**	**93.3**	**13,084**	GAS	**1,176,507**	**1,021,000**	**1,201,213.2**	**5,300,401**	**5.77**	**4.51**
POLK #5 TOTAL		**149**	**(128)**	**(0)**	**0.0**	**0.0**	**0**	GAS	**0**	**1,021,000**	**0.0**	**0**	**0.00**	**0.00**
POLK #2 CC TOTAL		**1,055**	**408,896**	**54**	**70.2**	**56.6**	**7,176**	GAS	**-**	**-**	**2,934,360.9**	**12,947,983**	**3.17**	**-**
POLK STATION TOTAL		**1,232**	**420,597**	**47**	**74.3**	**49.8**	**7,477**	**-**	**-**	**-**	**3,144,967.0**	**13,877,291**	**3.30**	**-**

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	251	74,034	41	59.2	70.4	-		-	-	-	-	-	-
BAYSIDE CT1A	168	41,258	34	70.1	77.5	10,858	GAS	438,754	1,021,000	447,967.4	1,976,674	4.79	4.51
BAYSIDE CT1B	168	49,077	41	88.6	78.4	10,900	GAS	523,946	1,021,000	534,948.4	2,360,481	4.81	4.51
BAYSIDE CT1C	168	42,978	36	86.9	70.9	11,142	GAS	469,000	1,021,000	478,848.9	2,112,940	4.92	4.51
BAYSIDE UNIT 1 TOTAL	**755**	**207,347**	**38**	**74.3**	**65.5**	**7,050**	**GAS**	**1,431,699**	**1,021,000**	**1,461,764.8**	**6,450,095**	**3.11**	**4.51**
BAYSIDE ST 2	326	160,395	68	94.5	68.3	-		-	-	-	-	-	-
BAYSIDE CT2A	168	80,984	67	100.0	75.2	11,573	GAS	917,929	1,021,000	937,205.3	4,135,456	5.11	4.51
BAYSIDE CT2B	168	72,505	60	98.3	75.9	11,504	GAS	816,925	1,021,000	834,080.2	3,680,412	5.08	4.51
BAYSIDE CT2C	168	66,062	55	100.0	77.0	10,995	GAS	711,400	1,021,000	726,339.5	3,205,002	4.85	4.51
BAYSIDE CT2D	168	71,991	60	100.0	76.2	11,353	GAS	800,511	1,021,000	817,322.0	3,606,466	5.01	4.51
BAYSIDE UNIT 2 TOTAL	**998**	**451,937**	**63**	**97.9**	**62.9**	**7,335**	**GAS**	**3,246,765**	**1,021,000**	**3,314,947.1**	**14,627,335**	**3.24**	**4.51**
BAYSIDE UNIT 3 TOTAL	**56**	**1,086**	**3**	**98.8**	**89.6**	**11,176**	**GAS**	**11,889**	**1,021,000**	**12,138.9**	**53,563**	**4.93**	**4.51**
BAYSIDE UNIT 4 TOTAL	**56**	**1,375**	**3**	**98.8**	**90.3**	**8,737**	**GAS**	**11,766**	**1,021,000**	**12,013.1**	**53,008**	**3.86**	**4.51**
BAYSIDE UNIT 5 TOTAL	**56**	**1,602**	**4**	**98.0**	**91.7**	**11,073**	**GAS**	**17,372**	**1,021,000**	**17,736.6**	**78,263**	**4.89**	**4.51**
BAYSIDE UNIT 6 TOTAL	**56**	**1,643**	**4**	**100.0**	**92.7**	**11,100**	**GAS**	**17,863**	**1,021,000**	**18,237.7**	**80,475**	**4.90**	**4.51**
BAYSIDE STATION TOTAL	**1,977**	**664,990**	**47**	**89.0**	**46.7**	**7,274**	**GAS**	**4,737,354**	**1,021,000**	**4,836,838.2**	**21,342,739**	**3.21**	**4.51**
MACDILL1	18	1,125	9	89.8	96.1	8,975	GAS	9,721	1,039,000	10,100.0	44,567	3.96	4.58
MACDILL 2	18	1,284	10	98.2	95.2	9,008	GAS	11,129	1,039,000	11,563.0	51,022	3.97	4.58
MACDILL 3	18	1,334	10	97.1	97.9	8,743	GAS	11,228	1,039,000	11,666.0	51,477	3.86	4.58
MACDILL 4	18	1,025	8	83.8	97.3	8,895	GAS	8,773	1,039,000	9,115.0	40,220	3.92	4.58
SOUTH TAMPA RESILIENCE TOTAL	**73**	**4,768**	**9**	**92.2**	**87.5**	**8,902**	**GAS**	**40,851**	**1,039,000**	**42,444.0**	**187,286**	**3.93**	**4.58**
SYSTEM	**6,139**	**2,043,207**	**0**	**81.3**	**52.1**	**6,142**	**-**	**-**	**-**	**12,548,516.6**	**55,434,523**	**2.71**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL[1]								
15 PURCHASES:								
16 UNITS (BBL)	0	1,537	(1,537)	-100.0%	5,455	8,995	(3,540)	-39.4%
17 UNIT COST ($/BBL)	0.00	103.34	(103.34)	-100.0%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT ($)	0	158,841	(158,841)	-100.0%	556,526	929,596	(373,070)	-40.1%
19 BURNED:								
20 UNITS (BBL)	0	1,537	(1,537)	-100.0%	42,747	8,995	33,752	375.2%
21 UNIT COST ($/BBL)	0.00	122.20	(122.20)	-100.0%	113.95	124.17	(10.23)	-8.2%
22 AMOUNT ($)	0	187,824	(187,824)	-100.0%	4,870,898	1,116,937	3,753,961	336.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	0	37,805	(37,805)	-100.0%	0	37,805	(37,805)	-100.0%
25 UNIT COST ($/BBL)	0.00	122.22	(122.22)	-100.0%	0.00	122.22	(122.22)	-100.0%
26 AMOUNT ($)	0	4,620,519	(4,620,519)	-100.0%	0	4,620,519	(4,620,519)	-100.0%
27								
28 DAYS SUPPLY: NORMAL	0	768	(768)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	0	5	(5)	-100.0%	-	-	-	-
COAL[2]								
30 PURCHASES:								
31 UNITS (TONS)	(10,287)	14,500	(24,787)	-170.9%	(27,443)	58,000	(85,443)	-147.3%
32 UNIT COST ($/TON)	70.00	91.44	(21.44)	-23.4%	69.24	91.44	(22.20)	-24.3%
33 AMOUNT ($)	(720,111)	1,325,940	(2,046,051)	-154.3%	(1,900,150)	5,303,761	(7,203,911)	-135.8%
34 BURNED:								
35 UNITS (TONS)	0	16,651	(16,651)	-100.0%	41,323	99,999	(58,676)	-58.7%
36 UNIT COST ($/TON)	0.00	109.48	(109.48)	-100.0%	135.53	120.08	15.45	12.9%
37 AMOUNT ($)	24,346	1,822,942	(1,798,596)	-98.7%	5,600,393	12,007,894	(6,407,501)	-53.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	187,328	140,525	46,803	33.3%	187,328	140,525	46,803	33.3%
40 UNIT COST ($/TON)	133.10	115.63	17.47	15.1%	133.10	115.63	17.47	15.1%
41 AMOUNT ($)	24,932,757	16,248,254	8,684,503	53.4%	24,932,757	16,248,254	8,684,503	53.4%
42								
43 DAYS SUPPLY:	290	218	72	30.0%	-	-	-	-
NATURAL GAS [3]								
44 PURCHASES:								
45 UNITS (MCF)	12,299,831	11,937,394	362,437	3.0%	61,223,199	57,803,096	3,420,103	5.9%
46 UNIT COST ($/MCF)	4.51	5.18	(0.67)	-12.9%	5.23	5.31	(0.08)	-1.5%
47 AMOUNT ($)	55,477,438	61,832,444	(6,355,006)	-10.3%	320,005,406	306,693,653	13,311,753	4.3%
48 BURNED:								
49 UNITS (MCF)	12,298,432	11,937,393	361,039	3.0%	61,262,007	57,803,095	3,458,912	6.0%
50 UNIT COST ($/MCF)	4.51	5.18	(0.67)	-12.9%	5.23	5.31	(0.08)	-1.5%
51 AMOUNT ($)	55,410,177	61,780,904	(6,370,727)	-10.3%	320,253,080	306,757,134	13,495,946	4.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	265,662	291,829	(26,167)	-9.0%	265,662	291,829	(26,167)	-9.0%
54 UNIT COST ($/MCF)	3.55	3.70	(0.14)	-3.9%	3.55	3.70	(0.14)	-3.9%
55 AMOUNT ($)	943,676	1,078,499	(134,823)	-12.5%	943,676	1,078,499	(134,823)	-12.5%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	24,346
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**24,346**

(3) **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,900.0	0.0	2,900.0	3.434	3.557	99,574.40	103,143.40	3,569.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**2,900.0**	**0.0**	**2,900.0**	**3.434**	**3.557**	**99,574.40**	**103,143.40**	**3,569.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,427.0	0.0	1,427.0	1.578	1.736	22,517.25	24,768.98	1,094.17
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	115.0	0.0	115.0	2.030	4.243	2,334.03	4,879.86	2,439.75
DUKE ENERGY FLORIDA		SCH. - MA	8,706.0	0.0	8,706.0	2.741	5.130	238,615.24	446,603.95	201,947.79
THE ENERGY AUTHORITY		SCH. - MA	18,046.0	0.0	18,046.0	2.616	4.913	472,010.04	886,585.08	397,311.16
DUKE ENERGY CAROLINAS		SCH. - MA	1,213.0	0.0	1,213.0	1.929	2.450	23,400.61	29,720.64	5,442.90
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	755.0	0.0	755.0	1.942	3.490	14,659.39	26,349.74	11,153.72
MEAG POWER		SCH. - MA	1,252.0	0.0	1,252.0	2.035	2.935	25,482.05	36,742.77	10,272.12
DOMINION SOUTH CAROLINA		SCH. - MA	586.0	0.0	586.0	2.412	3.354	14,136.04	19,655.54	5,129.89
ORLANDO UTILITIES		SCH. - MA	500.0	0.0	500.0	2.884	4.517	14,420.00	22,585.89	7,240.89
TENNESSEE VALLEY AUTHORITY		SCH. - MA	162.0	0.0	162.0	2.086	2.460	3,379.63	3,985.35	499.63
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	287.0	0.0	287.0	2.621	6.670	7,523.17	19,142.27	11,674.66
NEXTERA MARKETING		SCH. - MA	83.0	0.0	83.0	2.262	4.668	1,877.21	3,874.71	1,842.29
SOUTHERN COMPANY		SCH. - MA	2,514.0	0.0	2,514.0	2.034	2.625	51,133.17	66,002.56	12,957.45
EDF TRADING		SCH. - MA	82.0	0.0	82.0	3.068	(2.065)	2,515.76	(1,693.58)	(4,347.10)
SUB-TOTAL CURRENT MONTH			**35,728.0**	**0.0**	**35,728.0**	**2.502**	**4.448**	**894,003.59**	**1,589,203.76**	**664,659.32**
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**	**0.00**	**0.00**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,427.0	0.0	1,427.0	1.578	1.736	22,517.25	24,768.98	1,094.17
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			34,301.0	0.0	34,301.0	2.541	4.561	871,486.34	1,564,434.78	663,565.15
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**35,728.0**	**0.0**	**35,728.0**	**2.502**	**4.448**	**894,003.59**	**1,589,203.76**	**664,659.32**
CURRENT MONTH:										
DIFFERENCE			32,828.0	0.0	32,828.0	(0.932)	0.891	794,429.19	1,486,060.36	661,090.32
DIFFERENCE %			1132.0%	0.0%	1132.0%	-27.1%	25.0%	797.8%	1440.8%	18523.1%
PERIOD TO DATE:										
ACTUAL			252,282.0	0.0	252,282.0	8.640	22.137	21,797,674.29	55,848,867.78	33,767,727.23
ESTIMATED			17,500.0	0.0	17,500.0	3.342	3.462	584,910.80	605,876.80	20,966.00
DIFFERENCE			234,782.0	0.0	234,782.0	5.298	18.675	21,212,763.49	55,242,990.98	33,746,761.23
DIFFERENCE %			1341.6%	0.0%	1341.6%	158.5%	539.4%	3626.7%	9117.9%	160959.5%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
							CENTS/KWH		
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
TOTAL			**24,480.0**	**0.0**	**0.0**	**24,480.0**	**3.785**	**3.785**	**926,625.60**
ACTUAL:									
PASCO COUNTY		SCH. - REH	12,960.0	0.0	0.0	12,960.0	3.861	3.861	500,385.60
HILLSBOROUGH COUNTY		SCH. - REH	11,520.0	0.0	0.0	11,520.0	3.700	3.700	426,240.00
CONSTELLATION ENERGY GENERATION		SCH. - J	7,100.0	0.0	0.0	7,100.0	6.710	6.710	476,400.00
MACQUARIE ENERGY LLC		SCH. - J	4,500.0	0.0	0.0	4,500.0	6.200	6.200	279,000.00
FLA. POWER & LIGHT		SCH. - J	27,200.0	0.0	0.0	27,200.0	7.437	7.437	2,022,850.00
SOUTHERN COMPANY		SCH. - J	28,944.0	0.0	0.0	28,944.0	6.728	6.728	1,947,382.00
MERCURIA AMERICA		SCH. - J	2,718.0	0.0	0.0	2,718.0	5.800	5.800	157,644.00
NEXTERA MARKETING		SCH. - J	8,970.0	0.0	0.0	8,970.0	6.337	6.337	568,388.00
DUKE ENERGY FLORIDA		SCH. - J	800.0	0.0	0.0	800.0	7.719	7.719	61,750.00
ORLANDO UTIL. COMM.		SCH. - J	27,900.0	0.0	0.0	27,900.0	8.998	8.998	2,510,379.16
RAINBOW ENERGY		SCH. - J	18,996.0	0.0	0.0	18,996.0	10.076	10.076	1,913,945.00
TYR ENERGY		SCH. - J	4,560.0	0.0	0.0	4,560.0	7.197	7.197	328,180.00
TYR ENERGY		OATT	(748.0)	0.0	0.0	(748.0)	1.890	1.890	(14,136.22)
SUB-TOTAL CURRENT MONTH			**155,420.0**	**0.0**	**0.0**	**155,420.0**	**7.192**	**7.192**	**11,178,407.54**
ADJUSTMENTS TO PRIOR MONTHS									
CONSTELLATION ENERGY GENERATION	May 2026	SCH. - J	(3,932.0)	0.0	119.0	(4,051.0)	6.452	6.452	(261,382.00)
CONSTELLATION ENERGY GENERATION	May 2026	SCH. - J	3,932.0	0.0	(119.0)	4,051.0	6.587	6.587	266,857.00
DUKE ENERGY FLORIDA	April 2026	SCH. - J	(20,450.0)	0.0	0.0	(20,450.0)	4.804	4.804	(982,460.00)
DUKE ENERGY FLORIDA	April 2026	SCH. - J	20,450.0	0.0	0.0	20,450.0	4.498	4.498	919,932.50
DUKE ENERGY FLORIDA	May 2026	SCH. - J	(1,900.0)	0.0	0.0	(1,900.0)	4.703	4.703	(89,349.83)
DUKE ENERGY FLORIDA	May 2026	SCH. - J	1,900.0	0.0	0.0	1,900.0	4.545	4.545	86,347.00
ORLANDO UTIL. COMM.	May 2026	SCH. - J	(24,200.0)	0.0	0.0	(24,200.0)	7.943	7.943	(1,922,212.50)
ORLANDO UTIL. COMM.	May 2026	SCH. - J	24,200.0	0.0	0.0	24,200.0	8.901	8.901	2,154,000.00
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**171,732.17**
SUB-TOTAL SCHEDULE REH PURCHASED POWER			24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
SUB-TOTAL SCHEDULE J PURCHASED POWER			131,688.0	0.0	0.0	131,688.0	7.926	7.926	10,437,650.33
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(748.0)	0.0	0.0	(748.0)	1.890	1.890	(14,136.22)
TOTAL			**155,420.0**	**0.0**	**0.0**	**155,420.0**	**7.303**	**7.303**	**11,350,139.71**
CURRENT MONTH:									
DIFFERENCE			130,940.0	0.0	0.0	130,940.0	3.518	3.518	10,423,514.11
DIFFERENCE %			534.9%	0.0%	0.0%	534.9%	92.9%	92.9%	1124.9%
PERIOD TO DATE:									
ACTUAL			662,082.0	0.0	574.1	661,507.9	9.154	9.154	60,554,808.31
ESTIMATED			192,996.0	0.0	0.0	192,996.0	4.355	4.355	8,404,330.63
DIFFERENCE			469,086.0	0.0	574.1	468,511.9	4.799	4.799	52,150,477.68
DIFFERENCE %			243.1%	0.0%	0.0%	242.8%	110.2%	110.2%	620.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	**COGEN. AS AVAIL.**	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
TOTAL		**5,760.0**	**0.0**	**0.0**	**5,760.0**	**3.313**	**3.313**	**190,828.80**
ACTUAL:								
	AS AVAILABLE							
CARGILL RIDGEWOOD	COGEN.	18.0	0.0	0.0	18.0	1.687	1.687	303.69
IMC-AGRICO-NEW WALES	COGEN.	1.0	0.0	0.0	1.0	1.516	1.516	15.16
IMC-AGRICO-S. PIERCE	COGEN.	1.0	0.0	0.0	1.0	1.748	1.748	17.48
HILLSBOROUGH COUNTY	COGEN.	2,089.0	0.0	0.0	2,089.0	1.779	1.779	37,153.80
SUB-TOTAL CURRENT MONTH		**2,109.0**	**0.0**	**0.0**	**2,109.0**	**1.778**	**1.778**	**37,490.13**
NET METERING		**123.0**	**0.0**	**0.0**	**123.0**	**1.989**	**1.989**	**2,446.70**
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.00**
TOTAL INCL NET METERING		**2,232.0**	**0.0**	**0.0**	**2,232.0**	**1.789**	**1.789**	**39,936.8**
CURRENT MONTH:								
DIFFERENCE		(3,528.0)	0.0	0.0	(3,528.0)	(1.524)	(1.524)	(150,891.97)
DIFFERENCE %		-61.3%	0.0%	0.0%	-61.3%	-46.0%	-46.0%	-79.1%
PERIOD TO DATE:								
ACTUAL		46,447.0	0.0	0.0	46,447.0	2.025	2.025	940,576.67
ESTIMATED		34,752.0	0.0	0.0	34,752.0	3.313	3.313	1,151,333.76
DIFFERENCE		11,695.0	0.0	0.0	11,695.0	(1.288)	(1.288)	(210,757.09)
DIFFERENCE %		33.7%	0.0%	0.0%	33.7%	-38.9%	-38.9%	-18.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

(1) PURCHASED FROM		(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP-TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) COST IF GENERATED (B) TOTAL COST	(9) FUEL SAVINGS (8B)-7
ESTIMATED:										
VARIOUS		Economy	25,138.5	0.0	25,138.5	6.080	1,528,538.69	8.139	2,045,980.36	517,441.67
TOTAL			**25,138.5**	**0.0**	**25,138.5**	**6.080**	**1,528,538.69**	**8.139**	**2,045,980.36**	**517,441.67**
ACTUAL:										
DUKE ENERGY FLORIDA		SCH. - J	24,822.0	0.0	24,822.0	4.150	1,030,130.71	7.289	1,809,286.12	779,155.41
CONSTELLATION ENERGY GENERATION		SCH. - J	714.0	0.0	714.0	2.900	20,706.00	3.683	26,296.62	5,590.62
THE ENERGY AUTHORITY		SCH. - J	58.0	0.0	58.0	1.895	1,099.11	2.244	1,301.55	202.44
NEXTERA MARKETING		SCH. - J	1,420.0	0.0	1,420.0	2.900	41,180.00	3.683	52,298.60	11,118.60
SUB-TOTAL CURRENT MONTH			**27,014.0**	**0.0**	**27,014.0**	**4.046**	**1,093,115.82**	**6.993**	**1,889,182.89**	**796,067.07**
ADJUSTMENTS TO PRIOR MONTHS:										
DUKE ENERGY FLORIDA	April 2026	SCH. - J	(70,374.0)	0.0	(70,374.0)	4.333	(3,049,267.06)	6.442	(4,533,728.07)	(1,484,461.01)
DUKE ENERGY FLORIDA	April 2026	SCH. - J	70,374.0	0.0	70,374.0	4.041	2,843,490.05	6.150	4,327,951.06	1,484,461.01
DUKE ENERGY FLORIDA	May 2026	SCH. - J	(53,021.0)	0.0	(53,021.0)	4.623	(2,451,192.09)	7.721	(4,093,774.44)	(1,642,582.35)
DUKE ENERGY FLORIDA	May 2026	SCH. - J	53,021.0	0.0	53,021.0	4.447	2,357,839.41	7.545	4,000,421.76	1,642,582.35
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**(299,129.69)**	**0.000**	**(299,129.69)**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES			27,014.0	0.0	27,014.0	2.939	793,986.13	5.886	1,590,053.20	796,067.07
TOTAL			**27,014.0**	**0.0**	**27,014.0**	**2.939**	**793,986.13**	**5.886**	**1,590,053.20**	**796,067.07**
CURRENT MONTH:										
DIFFERENCE			1,875.5	0.0	1,875.5	(3.141)	(734,552.56)	(2.253)	(455,927.16)	278,625.40
DIFFERENCE %			7.5%	0.0%	7.5%	-51.7%	-48.1%	-27.7%	-22.3%	53.8%
PERIOD TO DATE:										
ACTUAL			165,034.0	0.0	165,034.0	4.129	6,814,505.56	6.552	10,813,411.73	3,998,906.17
ESTIMATED			124,701.2	0.0	124,701.2	5.192	6,475,008.34	7.018	8,751,051.95	2,276,043.61
DIFFERENCE			40,332.8	0.0	40,332.8	(1.063)	339,497.22	(0.465)	2,062,359.78	1,722,862.56
DIFFERENCE %			32.3%	0.0%	32.3%	-20.5%	5.2%	-6.6%	23.6%	75.7%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	-----------	LT	**QF = QUALIFYING FACILITY**
DEF	01/01/2026-03/31/2026 04/01/2026-12/31/2026		ST	**LT = LONG TERM**
FMPA	12/16/2025-02/28/2026		ST	**ST = SHORT-TERM**
ORLANDO UTILITIES	01/01/2026-02/28/2026		ST	

**** THREE YEAR NOTICE REQUIRED FOR TERMINATION.**

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	8.5	9.7	2.6	3.1	5.6	4.7						
DEF	250.0	250.0	250.0	250.0	250.0	250.0						
FMPA	150.0	150.0	0.0	0.0	0.0	0.0						
ORLANDO UTILITIES	200.0	200.0	0.0	0.0	0.0	0.0						

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	$ 133,230	$ 4,887,764	$ 23,896	$ 3,588,395	$ 3,234,977	$ 1,842,397	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,710,659
TOTAL CAPACITY	$ 133,230	$ 4,887,764	$ 23,896	$ 3,588,395	$ 3,234,977	$ 1,842,397	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,710,659

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,353,376	50,755,000	(16,401,624)	-32.3%	1,421,254	1,609,724	(188,470)	-11.7%	2.41712	3.15302	(0.73591)	-23.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**34,353,376**	**50,755,000**	**(16,401,624)**	**-32.3%**	**1,421,254**	**1,609,724**	**(188,470)**	**-11.7%**	**2.41712**	**3.15302**	**(0.73591)**	**-23.3%**
6. Fuel Cost of Purchased Power - Firm (A7)	9,873,748	926,626	8,947,122	965.6%	172,637	24,480	148,157	605.2%	5.71937	3.78524	1.93413	51.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,248,222	1,504,652	1,743,570	115.9%	79,623	31,340	48,283	154.1%	4.07950	4.80106	(0.72156)	-15.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	93,785	190,829	(97,044)	-50.9%	4,510	5,760	(1,250)	-21.7%	2.07949	3.31300	(1.23351)	-37.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**13,215,755**	**2,622,107**	**10,593,648**	**404.0%**	**256,770**	**61,580**	**195,190**	**317.0%**	**5.14692**	**4.25805**	**0.88887**	**20.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**1,678,024**	**1,671,304**	**6,720**	**0.4%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	30,499	98,871	(68,372)	-69.2%	1,743	3,100	(1,357)	-43.8%	1.74980	3.18939	(1.43959)	-45.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	100	0	100	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	119,087	0	119,087	0.0%	8,557	0	8,557	0.0%	1.39169	0.00000	1.39169	0.0%
18. Gains on Sales	81,504	3,544	77,960	2199.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**231,090**	**102,415**	**128,675**	**125.6%**	**10,400**	**3,100**	**7,300**	**235.5%**	**2.22202**	**3.30371**	**(1.08169)**	**-32.7%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(94)	0	(94)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					144	0	144	0.0%				
22. Interchange and Wheeling Losses					311	41	270	649.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**47,338,041**	**53,274,692**	**(5,936,651)**	**-11.1%**	**1,667,363**	**1,668,163**	**(800)**	**0.0%**	**2.83910**	**3.19361**	**(0.35452)**	**-11.1%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,528,087	2,029,092	(501,005)	-24.7%	53,823	63,536	(9,713)	-15.3%	2.83910	3.19361	(0.35452)	-11.1%
25. Company Use	92,327	95,808	(3,481)	-3.6%	3,252	3,000	252	8.4%	2.83908	3.19360	(0.35452)	-11.1%
26. T & D Losses	2,259,330	2,730,013	(470,683)	-17.2%	79,579	85,483	(5,904)	-6.9%	2.83910	3.19362	(0.35452)	-11.1%
27. System KWH Sales	47,338,041	53,274,692	(5,936,651)	-11.1%	1,530,709	1,516,143	14,565	1.0%	3.09256	3.51383	(0.42127)	-12.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	47,338,041	53,274,692	(5,936,651)	-11.1%	1,530,709	1,516,143	14,565	1.0%	3.09256	3.51383	(0.42127)	-12.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	47,338,041	53,274,692	(5,936,651)	-11.1%	1,530,709	1,516,143	14,565	1.0%	3.09256	3.51383	(0.42127)	-12.0%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%		1,516,143	(1,516,143)	-100.0%	0.00000	0.02100	(0.02100)	-100.0%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	1,530,709	1,516,143	14,565	1.0%	(0.07978)	(0.08054)	0.00077	-1.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,435,288	52,371,939	(5,936,651)	-11.3%	1,530,709	1,516,143	14,565	1.0%	3.03358	3.45429	(0.42071)	-12.2%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	46,474,665	52,409,646	(5,934,981)	-11.3%	1,530,709	1,516,143	14,565	1.0%	3.03615	3.45677	(0.42062)	-12.2%
37. GPIF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,530,709	1,516,143	14,565	1.0%	0.03465	0.03498	(0.00033)	-1.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**47,005,006**	**52,939,987**	**(5,934,981)**	**-11.2%**	**1,530,709**	**1,516,143**	**14,565**	**1.0%**	**3.07080**	**3.49175**	**(0.42095)**	**-12.1%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.071**	**3.492**	**(0.421)**	**-12.1%**

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: April 2026**

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	232,404,143	200,665,328	31,738,815	15.8%	6,134,632	6,122,990	11,642	0.2%	3.78840	3.27724	0.51115	15.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**232,404,143**	**200,665,328**	**31,738,815**	**15.8%**	**6,134,632**	**6,122,990**	**11,642**	**0.2%**	**3.78840**	**3.27724**	**0.51115**	**15.6%**
6. Fuel Cost of Purchased Power - Firm (A7)	39,411,694	6,520,192	32,891,502	504.5%	368,052	143,220	224,832	157.0%	10.70819	4.55257	6.15562	135.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,432,120	3,953,740	(521,620)	-13.2%	84,825	78,167	6,658	8.5%	4.04612	5.05807	(1.01195)	-20.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	876,623	763,316	113,307	14.8%	42,886	23,040	19,846	86.1%	2.04408	3.31300	(1.26893)	-38.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**43,720,437**	**11,237,248**	**32,483,189**	**289.1%**	**495,763**	**244,427**	**251,336**	**102.8%**	**8.81882**	**4.59738**	**4.22143**	**91.8%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**6,630,395**	**6,367,417**	**262,978**	**4.1%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	132,853	387,434	(254,581)	-65.7%	7,916	11,600	(3,684)	-31.8%	1.67828	3.33995	(1.66166)	-49.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	100	0	100	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	20,536,028	0	20,536,028	0.0%	193,871	0	193,871	0.0%	10.59262	0.00000	10.59262	0.0%
18. Gains on Sales	32,974,599	13,888	32,960,711	237332.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**53,643,480**	**401,322**	**53,242,158**	**13266.7%**	**201,887**	**11,600**	**190,287**	**1640.4%**	**26.57104**	**3.45967**	**23.11137**	**668.0%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(5,812)	0	(5,812)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					281	0	281	0.0%				
22. Interchange and Wheeling Losses					3,516	155	3,361	2165.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**222,481,100**	**211,501,254**	**10,979,846**	**5.2%**	**6,419,461**	**6,355,662**	**63,799**	**1.0%**	**3.46573**	**3.32776**	**0.13797**	**4.1%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	287,487 (a)	144,321 (a)	143,166	99.2%	58,907	27,155	31,752	116.9%	0.48804	0.53147	(0.04344)	-8.2%
25. Company Use	505,659 (a)	399,978 (a)	105,681	26.4%	13,449	12,000	1,449	12.1%	3.75983	3.33315	0.42668	12.8%
26. T & D Losses	10,390,051 (a)	10,800,478 (a)	(410,427)	-3.8%	297,964	324,504	(26,540)	-8.2%	3.48702	3.32830	0.15871	4.8%
27. System KWH Sales	222,481,100	211,501,254	10,979,846	5.2%	6,049,141	5,992,003	57,138	1.0%	3.67790	3.52973	0.14817	4.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	222,481,100	211,501,254	10,979,846	5.2%	6,049,141	5,992,003	57,138	1.0%	3.67790	3.52973	0.14817	4.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	222,481,100	211,501,255	10,979,845	5.2%	6,049,141	5,992,003	57,138	1.0%	3.67790	3.52973	0.14817	4.2%
32. 2024 Optimization Mechanism Gain	1,273,624	1,273,624	0	0.0%	6,049,141	5,992,003	57,138	1.0%	0.02105	0.02126	(0.00020)	-0.9%
33. True-up *	(4,884,637)	(4,884,636)	(1)	0.0%	6,049,141	5,992,003	57,138	1.0%	(0.08075)	(0.08152)	0.00077	-0.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	218,870,087	207,890,242	10,979,845	5.3%	6,049,141	5,992,003	57,138	1.0%	3.61820	3.46946	0.14874	4.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	219,055,688	208,039,922	11,015,766	5.3%	6,049,141	5,992,003	57,138	1.0%	3.62127	3.47196	0.14931	4.3%
37. GPIF * (Already Adjusted for Taxes)	2,121,364	2,121,364	0	0.0%	6,049,141	5,992,003	57,138	1.0%	0.03507	0.03540	(0.00033)	-0.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**221,177,052**	**210,161,286**	**11,015,766**	**5.2%**	**6,049,141**	**5,992,003**	**57,138**	**1.0%**	**3.65634**	**3.50736**	**0.14898**	**4.2%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.656**	**3.507**	**0.149**	**4.2%**

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,353,376	50,755,000	(16,401,624)	-32.3%	232,404,143	200,665,329	31,738,814	15.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	149,586	98,871	50,715	51.3%	20,668,881	387,434	20,281,447	5234.8%
2a. GAINS FROM SALES	81,504	3,544	77,960	2199.8%	32,974,599	13,888	32,960,711	237332.3%
3. FUEL COST OF PURCHASED POWER	9,873,748	926,626	8,947,122	965.6%	39,411,694	6,520,192	32,891,502	504.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	93,785	190,829	(97,044)	-50.9%	876,623	763,316	113,307	14.8%
4. ENERGY COST OF ECONOMY PURCHASES	3,248,222	1,504,652	1,743,570	115.9%	3,432,120	3,953,740	(521,620)	-13.2%
5. TOTAL FUEL & NET POWER TRANSACTION	47,338,041	53,274,692	(5,936,651)	-11.1%	222,481,100	211,501,255	10,979,845	5.2%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	47,338,041	53,274,692	(5,936,651)	-11.1%	222,481,100	211,501,255	10,979,845	5.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,530,709	1,516,143	14,566	1.0%	6,049,142	5,992,002	57,140	1.0%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,530,709	1,516,143	14,566	1.0%	6,049,142	5,992,002	57,140	1.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	52,986,566	52,474,568	511,998	1.0%	209,303,960	207,145,757	2,158,203	1.0%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,221,159	1,221,159	0	0.0%	4,884,637	4,884,637	0	0.0%
2b. GPIF PROVISION	(530,341)	(530,341)	0	0.0%	(2,121,364)	(2,121,364)	0	0.0%
2c. 2024 OPTIMIZATION MECHANISM GAIN	(318,406)	(318,406)	0	0.0%	(1,273,624)	(1,273,624)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	53,358,978	52,846,980	511,998	1.0%	210,793,609	208,635,406	2,158,203	1.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	47,338,041	53,274,692	(5,936,651)	-11.1%	222,481,100	211,501,255	10,979,845	5.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	47,338,041	53,274,692	(5,936,651)	-11.1%	222,481,100	211,501,255	10,979,845	5.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	47,338,041	53,274,692	(5,936,651)	-11.1%	222,481,100	211,501,255	10,979,845	5.2%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	47,338,041	53,274,692	(5,936,651)	-11.1%	222,481,100	211,501,255	10,979,845	5.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	6,020,937	(427,712)	6,448,649	-1507.7%	(11,687,491)	(2,865,849)	(8,821,642)	307.8%
8. INTEREST PROVISION FOR THE MONTH	(24,767)	24,782	(49,549)	-199.9%	(102,049)	114,652	(216,701)	-189.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,520,134)	8,642,167	(19,162,301)	-221.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,221,159)	(1,221,159)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(5,745,123)	7,018,078	(12,763,201)	-181.9%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(10,520,134)	8,642,167	(19,162,301)	-221.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(5,720,356)	6,993,296	(12,713,652)	-181.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(16,240,490)	15,635,463	(31,875,953)	-203.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(8,120,245)	7,817,732	(15,937,977)	-203.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.650	3.900	(0.250)	-6.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.670	3.700	(0.030)	-0.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.320	7.600	(0.280)	-3.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.660	3.800	(0.140)	-3.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.305	0.317	(0.012)	-3.8%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(24,767)	24,782	(49,549)	-199.9%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	0	167,712	(167,712)	-100.0%	4,870,898	738,141	4,132,757	559.9%
3	COAL	20,890	3,560,900	(3,540,010)	-99.4%	5,566,081	9,909,402	(4,343,321)	-43.8%
4	NATURAL GAS	34,332,486	47,026,388	(12,693,902)	-27.0%	221,967,164	190,017,785	31,949,379	16.8%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	34,353,376	50,755,000	(16,401,624)	-32.3%	232,404,143	200,665,328	31,738,815	15.8%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	(407)	710	(1,117)	-157.3%	22,140	3,262	18,878	578.7%
10	COAL	1,576	58,094	(56,518)	-97.3%	76,178	152,814	(76,636)	-50.1%
11	NATURAL GAS	1,123,443	1,221,104	(97,661)	-8.0%	5,088,505	4,971,999	116,506	2.3%
12	SOLAR	296,642	330,699	(34,057)	-10.3%	947,809	997,815	(50,006)	-5.0%
13	OTHER	0	(882)	882	-100.0%	0	(2,900)	2,900	-100.0%
14	TOTAL (MWH)	1,421,254	1,609,724	(188,470)	-11.7%	6,134,632	6,122,990	11,642	0.2%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	0	1,355	(1,355)	-100.0%	42,747	5,905	36,842	623.9%
17	COAL (TON)	0	30,888	(30,888)	-100.0%	41,323	80,887	(39,564)	-48.9%
18	NATURAL GAS (MCF)	8,778,071	9,193,959	(415,888)	-4.5%	37,344,861	34,995,282	2,349,579	6.7%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	0	7,852	(7,852)	-100.0%	249,197	34,221	214,976	628.2%
23	COAL	0	694,985	(694,985)	-100.0%	822,162	1,819,985	(997,823)	-54.8%
24	NATURAL GAS	8,989,575	9,422,794	(433,219)	-4.6%	38,153,362	35,895,001	2,258,361	6.3%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	8,989,575	10,125,632	(1,136,057)	-11.2%	39,224,721	37,749,207	1,475,514	3.9%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	-0.03%	0.04%	-0.07%	-164.9%	0.36%	0.05%	0.31%	577.4%
30	COAL	0.11%	3.61%	-3.50%	-96.9%	1.24%	2.50%	-1.25%	-50.2%
31	NATURAL GAS	79.05%	75.86%	3.19%	4.2%	82.95%	81.20%	1.75%	2.1%
32	SOLAR	20.87%	20.54%	0.33%	1.6%	15.45%	16.30%	-0.85%	-5.2%
33	OTHER	0.00%	-0.05%	0.05%	-100.0%	0.00%	-0.05%	0.05%	-100.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	0.00	123.77	(123.77)	-100.0%	113.95	125.00	(11.06)	-8.8%
37	COAL ($/TON)	0.00	115.28	(115.28)	-100.0%	134.70	122.51	12.19	9.9%
38	NATURAL GAS ($/MCF)	3.91	5.11	(1.20)	-23.5%	5.94	5.43	0.51	9.5%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	0.00	21.36	(21.36)	-100.0%	19.55	21.57	(2.02)	-9.4%
43	COAL	0.00	5.12	(5.12)	-100.0%	6.77	5.44	1.33	24.3%
44	NATURAL GAS	3.82	4.99	(1.17)	-23.5%	5.82	5.29	0.52	9.9%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	3.82	5.01	(1.19)	-23.8%	5.92	5.32	0.61	11.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	0	11,060	(11,060)	-100.0%	11,256	10,491	765	7.3%
50	COAL	0	11,963	(11,963)	-100.0%	10,793	11,910	(1,117)	-9.4%
51	NATURAL GAS	8,002	7,717	285	3.7%	7,498	7,219	279	3.9%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,325	6,290	35	0.6%	6,394	6,165	229	3.7%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	0.00	23.62	(23.62)	-100.0%	22.00	22.63	(0.63)	-2.8%
57	COAL	1.33	6.13	(4.80)	-78.3%	7.31	6.48	0.83	12.8%
58	NATURAL GAS	3.06	3.85	(0.79)	-20.5%	4.36	3.82	0.54	14.1%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.42	3.15	(0.73)	-23.2%	3.79	3.28	0.51	15.5%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL (1)								
15 PURCHASES:								
16 UNITS (BBL)	0	1,355	(1,355)	-100.0%	5,455	5,905	(450)	-7.6%
17 UNIT COST ($/BBL)	0.00	103.34	(103.34)	-100.0%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT ($)	0	140,030	(140,030)	-100.0%	556,526	610,259	(53,733)	-8.8%
19 BURNED:								
20 UNITS (BBL)	0	1,355	(1,355)	-100.0%	42,747	5,905	36,842	623.9%
21 UNIT COST ($/BBL)	0.00	123.77	(123.77)	-100.0%	113.95	125.00	(11.06)	-8.8%
22 AMOUNT ($)	0	167,712	(167,712)	-100.0%	4,870,898	738,141	4,132,757	559.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	0	37,805	(37,805)	-100.0%	0	37,805	(37,805)	-100.0%
25 UNIT COST ($/BBL)	0.00	123.79	(123.79)	-100.0%	0.00	123.79	(123.79)	-100.0%
26 AMOUNT ($)	0	4,679,978	(4,679,978)	-100.0%	0	4,679,978	(4,679,978)	-100.0%
27								
28 DAYS SUPPLY: NORMAL	0	768	(768)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	0	5	(5)	-100.0%	-	-	-	-
COAL (2)								
30 PURCHASES:								
31 UNITS (TONS)	0	29,000	(29,000)	-100.0%	0	29,000	(29,000)	-100.0%
32 UNIT COST ($/TON)	0.00	91.44	(91.44)	-100.0%	0.00	91.44	(91.44)	-100.0%
33 AMOUNT ($)	20,890	2,651,881	(2,630,991)	-99.2%	20,890	2,651,881	(2,630,991)	-99.2%
34 BURNED:								
35 UNITS (TONS)	0	30,888	(30,888)	-100.0%	41,323	80,887	(39,564)	-48.9%
36 UNIT COST ($/TON)	0.00	115.28	(115.28)	-100.0%	134.70	122.51	12.19	9.9%
37 AMOUNT ($)	20,890	3,560,900	(3,540,010)	-99.4%	5,566,081	9,909,402	(4,343,321)	-43.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	214,771	130,637	84,134	64.4%	214,771	130,637	84,134	64.4%
40 UNIT COST ($/TON)	119.42	120.13	(0.71)	-0.6%	119.42	120.13	(0.71)	-0.6%
41 AMOUNT ($)	25,647,232	15,692,934	9,954,298	63.4%	25,647,232	15,692,934	9,954,298	63.4%
42								
43 DAYS SUPPLY:	544	238	306	130.0%	-	-	-	-
NATURAL GAS (3)								
44 PURCHASES:								
45 UNITS (MCF)	8,749,668	9,193,959	(444,291)	-4.8%	37,306,357	34,995,284	2,311,073	6.6%
46 UNIT COST ($/MCF)	3.91	5.11	(1.20)	-23.6%	5.94	5.43	0.52	9.5%
47 AMOUNT ($)	34,182,306	46,985,289	(12,802,983)	-27.2%	221,687,493	189,893,344	31,794,149	16.7%
48 BURNED:								
49 UNITS (MCF)	8,778,071	9,193,959	(415,888)	-4.5%	37,344,861	34,995,282	2,349,579	6.7%
50 UNIT COST ($/MCF)	3.91	5.11	(1.20)	-23.5%	5.94	5.43	0.51	9.5%
51 AMOUNT ($)	34,332,486	47,026,388	(12,693,902)	-27.0%	221,967,164	190,017,785	31,949,379	16.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	265,967	291,829	(25,862)	-8.9%	265,967	291,829	(25,862)	-8.9%
54 UNIT COST ($/MCF)	3.43	3.49	(0.06)	-1.7%	3.43	3.49	(0.06)	-1.7%
55 AMOUNT ($)	911,679	1,017,540	(105,861)	-10.4%	911,679	1,017,540	(105,861)	-10.4%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**0**

(3) **RECONCILIATION - NATURAL GAS**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	42,885,705	55,424,967	(12,539,262)	-22.6%	1,908,169	1,915,219	(7,050)	-0.4%	2.24748	2.89392	(0.64644)	-22.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**42,885,705**	**55,424,967**	**(12,539,262)**	**-22.6%**	**1,908,169**	**1,915,219**	**(7,050)**	**-0.4%**	**2.24748**	**2.89392**	**(0.64644)**	**-22.3%**
6. Fuel Cost of Purchased Power - Firm (A7)	9,792,974	957,513	8,835,461	922.8%	138,036	25,296	112,740	445.7%	7.09451	3.78523	3.30927	87.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,588,400	992,729	1,595,671	160.7%	53,195	21,397	31,798	148.6%	4.86587	4.63957	0.22630	4.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	24,018	197,190	(173,172)	-87.8%	1,329	5,952	(4,623)	-77.7%	1.80722	3.31300	(1.50578)	-45.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**12,405,392**	**2,147,432**	**10,257,960**	**477.7%**	**192,560**	**52,645**	**139,915**	**265.8%**	**6.44235**	**4.07908**	**2.36327**	**57.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**2,100,729**	**1,967,864**	**132,865**	**6.8%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	39,972	97,902	(57,930)	-59.2%	2,307	3,000	(693)	-23.1%	1.73264	3.26340	(1.53076)	-46.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	194,817	0	194,817	0.0%	12,360	0	12,360	0.0%	1.57619	0.00000	1.57619	0.0%
18. Gains on Sales	128,468	3,509	124,959	3561.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**363,257**	**101,411**	**261,846**	**258.2%**	**14,667**	**3,000**	**11,667**	**388.9%**	**2.47670**	**3.38037**	**(0.90367)**	**-26.7%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					407	0	407	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					45	0	45	0.0%				
22. Interchange and Wheeling Losses					282	40	242	602.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**54,927,840**	**57,470,988**	**(2,543,148)**	**-4.4%**	**2,086,232**	**1,964,824**	**121,408**	**6.2%**	**2.63287**	**2.92499**	**(0.29212)**	**-10.0%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	7,755,285	5,716,199	2,039,086	35.7%	294,556	195,426	99,130	50.7%	2.63287	2.92499	(0.29212)	-10.0%
25. Company Use	83,488	87,750	(4,262)	-4.9%	3,171	3,000	171	5.7%	2.63286	2.92500	(0.29214)	-10.0%
26. T & D Losses	1,975,967	2,924,277	(948,310)	-32.4%	75,050	99,975	(24,926)	-24.9%	2.63287	2.92499	(0.29212)	-10.0%
27. System KWH Sales	54,927,840	57,470,988	(2,543,148)	-4.4%	1,713,455	1,666,422	47,033	2.8%	3.20568	3.44876	(0.24309)	-7.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	54,927,840	57,470,988	(2,543,148)	-4.4%	1,713,455	1,666,422	47,033	2.8%	3.20568	3.44876	(0.24309)	-7.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	54,927,840	57,470,988	(2,543,148)	-4.4%	1,713,455	1,666,422	47,033	2.8%	3.20568	3.44876	(0.24309)	-7.0%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%		1,666,422	(1,666,422)	-100.0%	0.00000	0.01911	(0.01911)	-100.0%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	1,713,455	1,666,422	47,033	2.8%	(0.07127)	(0.07328)	0.00201	-2.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	54,025,087	56,568,235	(2,543,148)	-4.5%	1,713,455	1,666,422	47,033	2.8%	3.15299	3.39459	(0.24160)	-7.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	54,070,900	56,608,964	(2,538,064)	-4.5%	1,713,455	1,666,422	47,033	2.8%	3.15566	3.39704	(0.24138)	-7.1%
37. GPIF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,713,455	1,666,422	47,033	2.8%	0.03095	0.03183	(0.00087)	-2.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**54,601,241**	**57,139,305**	**(2,538,064)**	**-4.4%**	**1,713,455**	**1,666,422**	**47,033**	**2.8%**	**3.18661**	**3.42887**	**(0.24225)**	**-7.1%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.187**	**3.429**	**(0.242)**	**-7.1%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: May 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	275,289,848	256,090,295	19,199,553	7.5%	8,042,801	8,038,209	4,592	0.1%	3.42281	3.18591	0.23690	7.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**275,289,848**	**256,090,295**	**19,199,553**	**7.5%**	**8,042,801**	**8,038,209**	**4,592**	**0.1%**	**3.42281**	**3.18591**	**0.23690**	**7.4%**
6. Fuel Cost of Purchased Power - Firm (A7)	49,204,668	7,477,705	41,726,963	558.0%	506,088	168,516	337,572	200.3%	9.72255	4.43739	5.28517	119.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,020,520	4,946,469	1,074,051	21.7%	138,020	99,564	38,456	38.6%	4.36206	4.96813	(0.60607)	-12.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	900,641	960,506	(59,865)	-6.2%	44,215	28,992	15,223	52.5%	2.03696	3.31300	(1.27605)	-38.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**56,125,829**	**13,384,680**	**42,741,149**	**319.3%**	**688,323**	**297,072**	**391,251**	**131.7%**	**8.15400**	**4.50553**	**3.64846**	**81.0%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**8,731,124**	**8,335,281**	**395,843**	**4.7%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	172,825	485,336	(312,511)	-64.4%	10,223	14,600	(4,377)	-30.0%	1.69055	3.32422	(1.63367)	-49.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	100	0	100	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	20,730,845	0	20,730,845	0.0%	206,231	0	206,231	0.0%	10.05224	0.00000	10.05224	0.0%
18. Gains on Sales	33,103,067	17,397	33,085,670	190180.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**54,006,737**	**502,733**	**53,504,004**	**10642.6%**	**216,554**	**14,600**	**201,954**	**1383.2%**	**24.93915**	**3.44338**	**21.49578**	**624.3%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(5,405)	0	(5,405)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					326	0	326	0.0%				
22. Interchange and Wheeling Losses					3,798	195	3,603	1844.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**277,408,940**	**268,972,242**	**8,436,698**	**3.1%**	**8,505,693**	**8,320,486**	**185,207**	**2.2%**	**3.26145**	**3.23265**	**0.02880**	**0.9%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	8,042,772 (a)	5,860,520 (a)	2,182,252	37.2%	353,463	222,581	130,882	58.8%	2.27542	2.63298	(0.35756)	-13.6%
25. Company Use	589,147 (a)	487,728 (a)	101,419	20.8%	16,620	15,000	1,620	10.8%	3.54481	3.25152	0.29329	9.0%
26. T & D Losses	12,366,018 (a)	13,724,755 (a)	(1,358,737)	-9.9%	373,014	424,479	(51,466)	-12.1%	3.31516	3.23331	0.08185	2.5%
27. System KWH Sales	277,408,940	268,972,242	8,436,698	3.1%	7,762,596	7,658,425	104,171	1.4%	3.57366	3.51211	0.06155	1.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	277,408,940	268,972,242	8,436,698	3.1%	7,762,596	7,658,425	104,171	1.4%	3.57366	3.51211	0.06155	1.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	277,408,940	268,972,243	8,436,697	3.1%	7,762,596	7,658,425	104,171	1.4%	3.57366	3.51211	0.06155	1.8%
32. 2024 Optimization Mechanism Gain	1,592,030	1,592,030	0	0.0%	7,762,596	7,658,425	104,171	1.4%	0.02051	0.02079	(0.00028)	-1.3%
33. True-up *	(6,105,795)	(6,105,795)	0	0.0%	7,762,596	7,658,425	104,171	1.4%	(0.07866)	(0.07973)	0.00107	-1.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	272,895,173	264,458,476	8,436,697	3.2%	7,762,596	7,658,425	104,171	1.4%	3.51551	3.45317	0.06234	1.8%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	273,126,588	264,648,886	8,477,702	3.2%	7,762,596	7,658,425	104,171	1.4%	3.51850	3.45566	0.06284	1.8%
37. GPIF * (Already Adjusted for Taxes)	2,651,705	2,651,705	0	0.0%	7,762,596	7,658,425	104,171	1.4%	0.03416	0.03462	(0.00046)	-1.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**275,778,293**	**267,300,591**	**8,477,702**	**3.2%**	**7,762,596**	**7,658,425**	**104,171**	**1.4%**	**3.55266**	**3.49028**	**0.06238**	**1.8%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.553**	**3.490**	**0.063**	**1.8%**

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	42,885,705	55,424,967	(12,539,262)	-22.6%	275,289,848	256,090,296	19,199,552	7.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	234,789	97,902	136,887	139.8%	20,903,670	485,336	20,418,334	4207.1%
2a. GAINS FROM SALES	128,468	3,509	124,959	3561.1%	33,103,067	17,397	33,085,670	190180.3%
3. FUEL COST OF PURCHASED POWER	9,792,974	957,513	8,835,461	922.8%	49,204,668	7,477,705	41,726,963	558.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	24,018	197,190	(173,172)	-87.8%	900,641	960,506	(59,865)	-6.2%
4. ENERGY COST OF ECONOMY PURCHASES	2,588,400	992,729	1,595,671	160.7%	6,020,520	4,946,469	1,074,051	21.7%
5. TOTAL FUEL & NET POWER TRANSACTION	54,927,840	57,470,988	(2,543,148)	-4.4%	277,408,940	268,972,243	8,436,697	3.1%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	54,927,840	57,470,988	(2,543,148)	-4.4%	277,408,940	268,972,243	8,436,697	3.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,713,455	1,666,422	47,033	2.8%	7,762,597	7,658,424	104,173	1.4%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,713,455	1,666,422	47,033	2.8%	7,762,597	7,658,424	104,173	1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	59,779,985	58,231,846	1,548,139	2.7%	269,083,945	265,377,603	3,706,342	1.4%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,221,159	1,221,159	0	0.0%	6,105,797	6,105,797	0	0.0%
2b. GPIF PROVISION	(530,341)	(530,341)	0	0.0%	(2,651,705)	(2,651,705)	0	0.0%
2c. 2024 OPTIMIZATION MECHANISM GAIN	(318,406)	(318,406)	0	0.0%	(1,592,030)	(1,592,030)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	60,152,397	58,604,258	1,548,139	2.6%	270,946,007	267,239,665	3,706,342	1.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	54,927,840	57,470,988	(2,543,148)	-4.4%	277,408,940	268,972,243	8,436,697	3.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	54,927,840	57,470,988	(2,543,148)	-4.4%	277,408,940	268,972,243	8,436,697	3.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	54,927,840	57,470,988	(2,543,148)	-4.4%	277,408,940	268,972,243	8,436,697	3.1%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	54,927,840	57,470,988	(2,543,148)	-4.4%	277,408,940	268,972,243	8,436,697	3.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	5,224,557	1,133,270	4,091,287	361.0%	(6,462,933)	(1,732,578)	(4,730,355)	273.0%
8. INTEREST PROVISION FOR THE MONTH	(11,455)	21,480	(32,935)	-153.3%	(113,504)	136,132	(249,636)	-183.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(5,745,123)	7,018,079	(12,763,202)	-181.9%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,221,159)	(1,221,159)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(1,753,180)	6,951,670	(8,704,850)	-125.2%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(5,745,123)	7,018,079	(12,763,202)	-181.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(1,741,725)	6,930,190	(8,671,915)	-125.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(7,486,848)	13,948,269	(21,435,117)	-153.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(3,743,424)	6,974,135	(10,717,559)	-153.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.670	3.700	(0.030)	-0.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.680	3.700	(0.020)	-0.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.350	7.400	(0.050)	-0.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.675	3.700	(0.025)	-0.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.306	0.308	(0.002)	-0.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(11,455)	21,480	(32,935)	-153.3%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	0	190,972	(190,972)	-100.0%	4,870,898	929,113	3,941,785	424.3%
3	COAL	9,966	275,550	(265,584)	-96.4%	5,576,047	10,184,952	(4,608,905)	-45.3%
4	NATURAL GAS	42,875,739	54,958,445	(12,082,706)	-22.0%	264,842,903	244,976,230	19,866,673	8.1%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	42,885,705	55,424,967	(12,539,262)	-22.6%	275,289,848	256,090,295	19,199,553	7.5%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	(231)	800	(1,031)	-128.9%	21,909	4,062	17,847	439.4%
10	COAL	1,333	4,628	(3,295)	-71.2%	77,511	157,442	(79,931)	-50.8%
11	NATURAL GAS	1,611,260	1,545,233	66,027	4.3%	6,699,765	6,517,232	182,533	2.8%
12	SOLAR	295,807	365,187	(69,380)	-19.0%	1,243,616	1,363,002	(119,386)	-8.8%
13	OTHER	0	(629)	629	-100.0%	0	(3,529)	3,529	-100.0%
14	TOTAL (MWH)	1,908,169	1,915,219	(7,050)	-0.4%	8,042,801	8,038,209	4,592	0.1%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	0	1,553	(1,553)	-100.0%	42,747	7,458	35,289	473.2%
17	COAL (TON)	0	2,461	(2,461)	-100.0%	41,323	83,348	(42,025)	-50.4%
18	NATURAL GAS (MCF)	11,618,714	10,870,419	748,295	6.9%	48,963,575	45,865,701	3,097,874	6.8%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	0	9,000	(9,000)	-100.0%	249,197	43,221	205,976	476.6%
23	COAL	0	55,362	(55,362)	-100.0%	822,162	1,875,348	(1,053,186)	-56.2%
24	NATURAL GAS	11,860,244	11,163,492	696,752	6.2%	50,013,606	47,058,493	2,955,113	6.3%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	11,860,244	11,227,855	632,389	5.6%	51,084,965	48,977,062	2,107,903	4.3%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	-0.01%	0.04%	-0.05%	-129.0%	0.27%	0.05%	0.22%	439.1%
30	COAL	0.07%	0.24%	-0.17%	-71.1%	0.96%	1.96%	-0.99%	-50.8%
31	NATURAL GAS	84.44%	80.68%	3.76%	4.7%	83.30%	81.08%	2.22%	2.7%
32	SOLAR	15.50%	19.07%	-3.57%	-18.7%	15.46%	16.96%	-1.49%	-8.8%
33	OTHER	0.00%	-0.03%	0.03%	-100.0%	0.00%	-0.04%	0.04%	-100.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	0.00	122.97	(122.97)	-100.0%	113.95	124.58	(10.63)	-8.5%
37	COAL ($/TON)	0.00	111.97	(111.97)	-100.0%	134.94	122.20	12.74	10.4%
38	NATURAL GAS ($/MCF)	3.69	5.06	(1.37)	-27.0%	5.41	5.34	0.07	1.3%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	0.00	21.22	(21.22)	-100.0%	19.55	21.50	(1.95)	-9.1%
43	COAL	0.00	4.98	(4.98)	-100.0%	6.78	5.43	1.35	24.9%
44	NATURAL GAS	3.62	4.92	(1.31)	-26.6%	5.30	5.21	0.09	1.7%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	3.62	4.94	(1.32)	-26.7%	5.39	5.23	0.16	3.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	0	11,250	(11,250)	-100.0%	11,374	10,640	734	6.9%
50	COAL	0	11,962	(11,962)	-100.0%	10,607	11,911	(1,304)	-10.9%
51	NATURAL GAS	7,361	7,224	137	1.9%	7,465	7,221	244	3.4%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,216	5,862	354	6.0%	6,352	6,093	259	4.3%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	0.00	23.87	(23.87)	-100.0%	22.23	22.87	(0.64)	-2.8%
57	COAL	0.75	5.95	(5.20)	-87.4%	7.19	6.47	0.72	11.1%
58	NATURAL GAS	2.66	3.56	(0.90)	-25.3%	3.95	3.76	0.19	5.1%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.25	2.89	(0.64)	-22.1%	3.42	3.19	0.23	7.2%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2026

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL (1)								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	5,455	7,458	(2,003)	-26.9%
17 UNIT COST ($/BBL)	0.00	103.35	(103.35)	-100.0%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT ($)	0	160,496	(160,496)	-100.0%	556,526	770,755	(214,229)	-27.8%
19 BURNED:								
20 UNITS (BBL)	0	1,553	(1,553)	-100.0%	42,747	7,458	35,289	473.2%
21 UNIT COST ($/BBL)	0.00	122.97	(122.97)	-100.0%	113.95	124.58	(10.63)	-8.5%
22 AMOUNT ($)	0	190,972	(190,972)	-100.0%	4,870,898	929,113	3,941,785	424.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	0	37,805	(37,805)	-100.0%	0	37,805	(37,805)	-100.0%
25 UNIT COST ($/BBL)	0.00	122.99	(122.99)	-100.0%	0.00	122.99	(122.99)	-100.0%
26 AMOUNT ($)	0	4,649,502	(4,649,502)	-100.0%	0	4,649,502	(4,649,502)	-100.0%
27								
28 DAYS SUPPLY: NORMAL	0	768	(768)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	0	5	(5)	-100.0%	-	-	-	-
COAL (2)								
30 PURCHASES:								
31 UNITS (TONS)	(17,156)	14,500	(31,656)	-218.3%	(17,156)	43,500	(60,656)	-139.4%
32 UNIT COST ($/TON)	70.00	91.44	(21.44)	-23.4%	68.78	91.44	(22.66)	-24.8%
33 AMOUNT ($)	(1,200,929)	1,325,940	(2,526,869)	-190.6%	(1,180,039)	3,977,821	(5,157,860)	-129.7%
34 BURNED:								
35 UNITS (TONS)	0	2,461	(2,461)	-100.0%	41,323	83,348	(42,025)	-50.4%
36 UNIT COST ($/TON)	0.00	111.97	(111.97)	-100.0%	134.94	122.20	12.74	10.4%
37 AMOUNT ($)	9,966	275,550	(265,584)	-96.4%	5,576,047	10,184,952	(4,608,905)	-45.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	197,615	142,676	54,939	38.5%	197,615	142,676	54,939	38.5%
40 UNIT COST ($/TON)	123.71	117.35	6.35	5.4%	123.71	117.35	6.35	5.4%
41 AMOUNT ($)	24,446,303	16,743,573	7,702,730	46.0%	24,446,303	16,743,573	7,702,730	46.0%
42								
43 DAYS SUPPLY:	464	335	129	40.0%	-	-	-	-
NATURAL GAS (3)								
44 PURCHASES:								
45 UNITS (MCF)	11,617,011	10,870,418	746,593	6.9%	48,923,368	45,865,702	3,057,666	6.7%
46 UNIT COST ($/MCF)	3.69	5.06	(1.37)	-27.1%	5.41	5.34	0.07	1.3%
47 AMOUNT ($)	42,840,475	54,967,865	(12,127,390)	-22.1%	264,527,968	244,861,209	19,666,759	8.0%
48 BURNED:								
49 UNITS (MCF)	11,618,714	10,870,419	748,295	6.9%	48,963,575	45,865,701	3,097,874	6.8%
50 UNIT COST ($/MCF)	3.69	5.06	(1.37)	-27.0%	5.41	5.34	0.07	1.3%
51 AMOUNT ($)	42,875,739	54,958,445	(12,082,706)	-22.0%	264,842,903	244,976,230	19,866,673	8.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	264,264	291,829	(27,565)	-9.4%	264,264	291,829	(27,565)	-9.4%
54 UNIT COST ($/MCF)	3.32	3.52	(0.20)	-5.8%	3.32	3.52	(0.20)	-5.8%
55 AMOUNT ($)	876,414	1,026,960	(150,546)	-14.7%	876,414	1,026,960	(150,546)	-14.7%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	9,966
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**9,966**

(3) **RECONCILIATION - NATURAL GAS**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the following Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of July, 2026 to the following:

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