



Stephanie A. Cuello
SENIOR COUNSEL

July 24, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance
incentive factor; Docket No. 20260001-EI*

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing
in the above-referenced docket:

- DEF's Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the Period January 2026 Through December 2026; and
- Direct Testimony of Christopher A. Menendez and Exhibit No. (CAM-2, Parts 1 and 2).

Thank you for your assistance in this matter and if you have any questions, please
feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mh
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power	:	DOCKET NO. 20260001-EI
Cost Recovery Clause and Generating	:	
<u>Performance Incentive Factor</u>	:	Filed: July 24, 2026

**PETITION FOR APPROVAL OF FUEL COST RECOVERY AND CAPACITY COST
RECOVERY ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD
JANUARY 2026 THROUGH DECEMBER 2026**

Duke Energy Florida, LLC (“DEF”) hereby petitions the Commission for approval of its actual/estimated Fuel and Purchased Power Cost Recovery True-Up under-recovery of \$63,069,861 and approval of its actual/estimated Capacity Cost Recovery true-up over-recovery of \$4,063,820 for the period January 2026 through December 2026. In support of this petition, DEF states the following:

1. By Order No. PSC-2026-0037-PCO-EI, DEF was directed to file current year estimated true-up data on or before July 24, 2026. The hearing in this docket is scheduled for November 3 through 6, 2026.

2. The actual/estimated under-recovery of \$63,069,861 in the fuel cost recovery for the period January 2026 through December 2026 was calculated in accordance with the methodology set forth in Schedule 1, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January through June 2026 and re-estimated data for the period July through December 2026. The supporting documentation is contained in the prepared direct testimony and exhibits of DEF witness Christopher A. Menendez which is being filed together with this Petition.

3. The actual/estimated \$4,063,820 over-recovery in the capacity cost recovery for the period January through December 2026 was calculated in accordance with the methodology set forth in Order No. 25773, dated February 24, 1992. It is based on actual data for the period January through

June 2026 and re-estimated data for the period July through December 2026. The supporting documentation is contained in the prepared direct testimony and exhibits of DEF witness Christopher A. Menendez.

WHEREFORE, Duke Energy Florida, LLC respectfully requests the Commission:

1. Approve the \$63,069,861 under-recovery as the actual/estimated fuel cost recovery true-up amount for the period January through December 2026.
2. Approve the \$4,063,820 over-recovery as the actual/estimated capacity cost recovery true-up amount for the period January through December 2026.

Respectfully,

/s/ Stephanie A. Cuello
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Attorneys for Duke Energy Florida, LLC

CERTIFICATE OF SERVICE

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 24th day of July 2026.

/s/ Stephanie A. Cuello

Attorney

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DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20260001-EI

**Fuel and Capacity Cost Recovery
Actual/Estimated True-Up Amounts
January 2026 through December 2026**

**DIRECT TESTIMONY OF
CHRISTOPHER A. MENENDEZ**

July 24, 2026

Q. Please state your name and business address.

A. My name is Christopher A. Menendez. My business address is 299 First Avenue North, St. Petersburg, Florida 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company"), as Director, Rates and Regulatory Planning.

Q. What are your responsibilities in that position?

A. I am responsible for regulatory planning and cost recovery for DEF. In this capacity, I am responsible for DEF's Final True-Up, Actual/Estimated Projection, and Projection Filings in the Fuel Adjustment, Capacity Cost Recovery, Environmental Cost Recovery, and Storm Protection Plan Cost Recovery Clauses.

1 **Q. Please describe your educational background and professional**
2 **experience.**

3 A. I joined the Company on April 7, 2008. Since joining the company, I
4 have held various positions in the Florida Planning & Strategy group,
5 DEF Fossil Hydro Operations Finance and DEF Rates and Regulatory
6 Strategy. I was promoted to my current position in April 2021. Prior to
7 working at DEF, I was the Manager of Inventory Accounting and
8 Control for North American Operations at Cott Beverages. I received a
9 Bachelor of Science degree in Accounting from the University of South
10 Florida, and I am a Certified Public Accountant in the State of Florida .
11

12 **Q. What is the purpose of your testimony?**

13 A. The purpose of my testimony is to present for Commission approval the
14 actual/estimated fuel and capacity cost recovery true-up amounts of Duke
15 Energy Florida, LLC ("DEF" or the "Company"), for the period of January
16 2026 through December 2026.
17

18 **Q. Do you have an exhibit to your testimony?**

19 A. Yes. I have prepared Exhibit No. (CAM-2), which is attached to my
20 prepared testimony, consisting of two parts. Part 1 consists of Schedules
21 E1-B through E9, which include the calculation of the 2026
22 actual/estimated fuel and purchased power true-up balance, a schedule to
23 support the capital structure components and cost rates relied upon to
24 calculate the return requirements on all capital projects recovered through

1 the fuel clause and a schedule to support the calculation of the over-
2 recovery of Hurricanes Debby, Helene, and Milton being refunded through
3 the fuel clause per Order No. PSC-2026-0160-PCO-EI. Part 2 consists of
4 Schedules E12-A through E12-C, which include the calculation of the 2026
5 actual/estimated capacity true-up balance. The calculations in my exhibit
6 are based on actual data from January through June 2026 and estimated
7 data from July through December 2026.

8 9 **FUEL COST RECOVERY**

10
11 **Q. What is the amount of DEF's 2026 estimated fuel true-up balance and**
12 **how was it developed?**

13 **A.** DEF's estimated fuel true-up balance is a \$63,069,861 under-recovery.
14 The calculation begins with the actual under-recovered balance of
15 \$73,346,984 taken from Schedule E1-B, page 1 of 2, line 14, through the
16 month of June 2026. This balance plus the estimated July through
17 December 2026 monthly true-up calculations comprise the estimated
18 \$63,069,861 under-recovered balance at year-end. The projected
19 December 2026 true-up balance includes interest which is estimated
20 from July through December 2026 based on the average of the
21 beginning and ending commercial paper rate applied in June. That rate
22 is 0.306% per month.

1 **Q. How does the current forecast of fuel costs on Schedule E3 for July**
2 **through December 2026 compare with the same period forecast used**
3 **in the Company's 2026 Projection Filing approved in Order No. PSC-**
4 **2025-0436-FOF-EI?**

5 A. Light oil increased \$5.28/mmbtu (21%). Coal and natural gas decreased
6 \$0.07/mmbtu (2%) and \$0.99/mmbtu (16%), respectively.

7
8 **Q. Have any adjustments been made to estimated fuel costs for the**
9 **period January 2026 through December 2026?**

10 A. Yes. Consistent with Order No. PSC-2018-0240-PAA-EQ dated June 8,
11 2018, DEF included an adjustment of approximately \$10.8 million for the
12 amortization of Florida Power Development, LLC qualifying facility
13 regulatory asset from January 2026 through December 2026. There was
14 an adjustment of approximately \$5.4 million for storage and transloading
15 fees. There was a coal inventory adjustment of approximately \$4.3 million
16 attributable to the semi-annual aerial survey conducted on May 4, 2026,
17 in accordance with Order No. PSC-1997-0359-FOF-EI in Docket No.
18 1997001-EI. There was also an approximate \$2.2 million in adjustments
19 for net metering settlements. These adjustments are included on
20 Schedule E1-B, line A5, columns Jan. Actual through Dec. Estimated.

21
22 **Q. Has DEF calculated the three-year rolling average gain on non-**
23 **separated power sales in 2026?**

1 A. No. As authorized by FPSC Order No. PSC-2024-0472-AS-EI, DEF's
2 Asset Optimization Mechanism ("AOM") was approved, effective January
3 2025. This approval provides for DEF to implement an AOM for the 2025
4 – 2027 period, and as a result, the sharing mechanism applicable to
5 economy sales that was approved prior to DEF's AOM will not be
6 applicable during the 2025 – 2027 period.

7 8 **CAPACITY COST RECOVERY**

9
10 **Q. What is DEF's 2026 estimated capacity true-up balance and how was**
11 **it developed?**

12 A. DEF's estimated capacity true-up balance is a \$4,063,820 over-recovery.
13 The estimated true-up calculation begins with the actual under-recovered
14 balance of \$10,964,653 as of June 2026. This balance plus the estimated
15 July through December 2026 monthly true-up calculations comprise the
16 estimated \$4,063,820 over-recovered balance at year-end. The projected
17 December 2026 true-up balance includes interest which is estimated from
18 July through December 2026 based on the average of the beginning and
19 ending commercial paper rate applied in June. That rate is 0.306% per
20 month.

21
22 **Q. What are the primary drivers of the estimated year-end 2026 capacity**
23 **over-recovery?**

1 A. The \$4.1 million over-recovery is primarily attributable to a higher Capacity
2 Cost Recovery Clause 2025 net over-recovery of \$5.8M slightly offset by
3 increased capacity costs of approximately \$1.7M.

4
5 **Q. What is DEF's estimated Production Tax Credit (PTC) true-up for the**
6 **2026 period pursuant to Paragraph 23 of DEF's 2024 Settlement**
7 **Agreement approved in Order No. PSC-2024-0472-AS-EI?**

8 A. Paragraph 23 states that DEF may implement a true-up with respect to the
9 level of PTCs associated with investments in solar generation facilities.
10 As shown on Schedule E12-B, line 22, the PTC true-up amounts recorded
11 for the January – June 2026 period are an approximate \$6.2M decrease
12 to costs. These amounts are estimates that were calculated in
13 accordance with the methodology described in Paragraph 23, which
14 states: "DEF will calculate the difference between the dollars actually
15 received from either (a) including the PTCs on a Company tax return or
16 (b) from transferring the PTCs and the calculated amounts using the
17 assumptions on the capacity factor, PTC rate (\$/MWh), and transfer rate
18 shown in Exhibit JRP-1 for each solar plant upon commercial operation."
19 Since these amounts are estimates throughout the year, which will
20 continue to be updated and will be final by year-end, and to promote rate
21 stability for customers, DEF reverses the actuals to date in the month of
22 July 2026 such that the 2026 PTC forecast is \$0. The actual results of the
23 PTC true-up will be included in DEF's 2026 final true-up filing.

1 **Q. Does this conclude your testimony?**

2 **A. Yes.**

3

4

5

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7

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9

10

Duke Energy Florida, LLC
Fuel Cost Recovery
Actual / Estimated True-Up
January through December 2026

Schedule E1-B – Calculation of Estimated True-up
Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
Schedule E3 – Generating System Comparative Data
Schedule E4 – System Net Generation & Fuel Cost by Month
Schedule E5 – Inventory Analysis
Schedule E6 – Fuel Cost of Power Sold
Schedule E7 – Purchased Power
Schedule E8 – Energy Payments to Qualifying Facilities
Schedule E9 – Economy Energy Purchases
Capital Structure and Cost Rates Applied to Capital Projects
Hurricanes Debby, Helene, and Milton Storm Cost Over-Recovery Calculation

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2026 through December 2026

		Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	\$ 170,662,587	\$ 207,484,961	\$ 107,916,328	\$ 105,938,547	\$ 121,294,036	\$ 856,636,821
	2	Fuel Cost of Power Sold	(11,394,398)	(37,384,041)	(10,748,940)	(6,404,127)	(7,105,476)	(79,975,418)
	3	Fuel Cost of Purchased Power	24,648,033	113,940,154	3,827,104	5,678,474	7,868,684	170,242,557
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	212,771	727,967	(27,302)	(1,134,248)	91,887	44,288
	4	Energy Cost of Economy Purchases	1,519,400	1,516,273	2,565,728	(928,023)	222,050	8,202,136
	5	Adjustments to Fuel Cost	1,623,659	3,858,367	2,006,780	2,048,204	6,072,865	17,368,699
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>187,272,052</u>	<u>290,143,680</u>	<u>105,539,697</u>	<u>105,198,826</u>	<u>128,611,087</u>	<u>972,519,084</u>
B	1	Jurisdictional mWh Sales	3,066,104	3,073,396	2,863,478	3,118,142	3,300,401	19,355,944
	2	Non-Jurisdictional mWh Sales	8	12	5	6	9	45
	3	TOTAL SALES (Lines B1 + B2)	<u>3,066,112</u>	<u>3,073,408</u>	<u>2,863,483</u>	<u>3,118,148</u>	<u>3,300,407</u>	<u>19,355,988</u>
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	134,672,337	135,658,797	125,062,712	136,078,027	144,592,398	826,667,712
	2	True-Up Provision	(102,780)	(102,780)	(102,780)	(102,780)	(102,780)	(616,683)
	2a	Incentive Provision	(95,581)	(95,581)	(95,581)	(95,581)	(95,581)	(573,485)
	2b	CEC Bill Credit	(5,344,898)	(3,010,298)	(4,585,070)	(4,926,006)	(6,656,878)	(31,065,916)
	2c	Clean Energy Impact (CEI)	1,376,174	1,543,637	206,049	169,027	(15,096)	3,896,304
	2d	Storm Cost Recovery True-Up *	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>22,628,904</u>	<u>22,628,904</u>
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2d)	<u>130,505,252</u>	<u>133,993,775</u>	<u>120,485,330</u>	<u>131,122,686</u>	<u>137,836,173</u>	<u>820,936,836</u>
	4	Fuel & Net Power Transactions (Line A6)	187,272,052	290,143,680	105,539,697	105,198,826	128,611,087	972,519,084
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>187,271,603</u>	<u>290,142,590</u>	<u>105,539,509</u>	<u>105,234,637</u>	<u>128,654,889</u>	<u>972,649,944</u>
	6	Over/(Under) Recovery (Line C3 - Line C5)	(56,766,351)	(156,148,815)	14,945,821	25,888,049	9,181,284	(151,713,108)
	7	Interest Provision	<u>(54,246)</u>	<u>(374,179)</u>	<u>(589,458)</u>	<u>(534,526)</u>	<u>(483,944)</u>	<u>(2,490,299)</u>
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(56,820,597)</u>	<u>(156,522,994)</u>	<u>14,356,363</u>	<u>25,353,523</u>	<u>8,697,340</u>	<u>(154,203,408)</u>
	9	Plus: Prior Period Balance	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954
	10	Plus: Cumulative True-Up Provision	<u>102,780</u>	<u>205,561</u>	<u>308,341</u>	<u>411,122</u>	<u>616,683</u>	<u>616,683</u>
	11	Subtotal Prior Period True-up	10,531,735	10,634,515	10,737,295	10,840,076	11,045,637	11,045,637
	12	Plus: Storm Cost Over-Recovery Balance **	-	-	-	-	92,439,691	92,439,691
	13	Storm Cost Over-Recovery (Refunded)	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(22,628,904)</u>	<u>(22,628,904)</u>
	14	TOTAL TRUE-UP BALANCE	<u>(\$46,288,862)</u>	<u>(202,709,075)</u>	<u>(\$188,249,932)</u>	<u>(\$162,793,629)</u>	<u>(\$73,346,984)</u>	<u>(73,346,984)</u>

*Per Docket 20260001-EI, Order PSC-2026-0160-PCO-EI.

**Includes \$90.5M (amount approved in Order PSC-2026-0160-PCO-EI) and Feb-May 26 interest of \$1.1M, additional revenue collected of \$0.8M.

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2026 through December 2026

			Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A	1	Fuel Cost of System Generation	\$ 164,554,342	\$ 171,872,366	\$ 143,184,845	\$ 117,166,787	\$ 110,151,308	\$ 131,782,861	\$ 1,695,349,330
	2	Fuel Cost of Power Sold	(8,690,562)	(8,528,177)	(6,684,705)	(3,271,869)	(3,202,457)	(4,108,739)	(114,461,928)
	3	Fuel Cost of Purchased Power	4,178,233	4,155,442	3,204,387	1,471,486	847,238	521,134	184,620,477
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	836,493	873,069	805,384	893,069	733,793	750,728	4,936,825
	4	Energy Cost of Economy Purchases	3,113,671	2,971,678	2,829,993	2,357,379	1,446,425	1,726,520	22,647,802
	5	Adjustments to Fuel Cost	898,317	894,588	890,859	887,131	883,402	879,673	22,702,670
6	TOTAL FUEL & NET POWER TRANSACTIONS	164,890,494	172,238,966	144,230,763	119,503,983	110,859,709	131,552,177	1,815,795,176	
(Sum of Lines A1 Through A5)									
B	1	Jurisdictional mWh Sales	4,045,941	4,213,832	4,085,594	3,602,105	2,941,580	2,827,835	41,072,831
	2	Non-Jurisdictional mWh Sales	19	20	20	20	16	15	154
	3	TOTAL SALES (Lines B1 + B2)	4,045,960	4,213,852	4,085,614	3,602,125	2,941,596	2,827,850	41,072,985
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	155,842,317	162,309,156	157,369,688	158,996,908	129,841,341	124,820,640	1,715,847,762
	2	True-Up Provision	(102,780)	(102,780)	(102,780)	(102,780)	(102,780)	(102,780)	(1,233,365)
	2a	Incentive Provision	(95,581)	(95,581)	(95,581)	(95,581)	(95,581)	(95,581)	(1,146,971)
	2b	CEC Bill Credit	(6,561,653)	(6,504,721)	(6,303,647)	(5,809,278)	(5,707,990)	(4,770,217)	(66,723,422)
	2c	Clean Energy Impact (CEI)	687,446	260,371	512,114	260,371	260,371	260,371	6,137,346
	2d	Storm Cost Recovery True-Up *	22,628,904	22,628,904	22,628,904	-	-	-	90,515,614
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2d)	172,398,652	178,495,348	174,008,698	153,249,639	124,195,360	120,112,432	1,743,396,965
	4	Fuel & Net Power Transactions (Line A6)	164,890,494	172,238,966	144,230,763	119,503,983	110,859,709	131,552,177	1,815,795,176
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	164,946,156	172,297,103	144,279,428	119,544,221	110,897,056	131,596,519	1,816,210,427
	6	Over/(Under) Recovery (Line C3 - Line C5)	7,452,496	6,198,245	29,729,270	33,705,418	13,298,304	(11,484,087)	(72,813,462)
	7	Interest Provision	(212,882)	(261,578)	(276,339)	(249,060)	(177,592)	(175,045)	(3,842,795)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	7,239,614	5,936,668	29,452,931	33,456,358	13,120,712	(11,659,132)	(76,656,257)
	9	Plus: Prior Period Balance	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954	10,428,954
	10	Plus: Cumulative True-Up Provision	719,463	822,243	925,024	1,027,804	1,130,584	1,233,365	1,233,365
11	Subtotal Prior Period True-up	11,148,417	11,251,197	11,353,978	11,456,758	11,559,539	11,662,319	11,662,319	
12	Plus: Storm Cost Over-Recovery Balance **	69,810,787	92,439,691	47,181,884	24,552,980	1,924,077	1,924,077	1,924,077	
13	Storm Cost Over-Recovery (Refunded)	(22,628,904)	(22,628,904)	(22,628,904)	-	-	-	-	
14	TOTAL TRUE-UP BALANCE	(\$4,240,872)	(20,830,328)	(\$13,903,520)	\$19,655,618	\$32,879,111	\$23,246,836	(63,069,861)	

*Per Docket 20260001-EI, Order PSC-2026-0160-PCO-EI.

**Includes \$90.5M (amount approved in Order PSC-2026-0160-PCO-EI) and Feb-May 26 interest of \$1.1M, additional revenue collected of \$0.8M.

Duke Energy Florida, LLC
Comparison of Actual/Estimated vs. Midcourse Projections
of the Fuel and Purchased Power Cost Recovery Factor
Estimated for the Period of : January 2026 through December 2026

	DOLLARS				mWh				c/kWh			
	Actual/ Estimated	2026 Projection	Difference		Actual/ Estimated	2026 Projection	Difference		Actual/ Estimated	2026 Projection	Difference	
			Amount	%			Amount	%			Amount	%
1 Fuel Cost of System Net Generation (E3)	1,695,349,330	1,733,767,421	(38,418,091)	-2%	44,725,597	43,162,373	1,563,224	4%	3.791	4.017	-0.226	-6%
2 Coal Car Investment	-	-	-	0%	-	-	-	0%	0.000	0.000	0.000	0%
3 Adjustment to Fuel Cost	22,702,670	10,833,350	11,869,320	0%	-	-	-	0%	0.000	0.000	0.000	0%
4 TOTAL COST OF GENERATED POWER	1,718,052,000	1,744,600,771	(26,548,771)	-2%	44,725,597	43,162,373	1,563,224	4%	3.841	4.042	-0.201	-5%
5 Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	184,620,477	14,899,265	169,721,212	1139%	1,093,789	228,816	864,974	378%	16.879	6.511	10.368	159%
6 Energy Cost of Economy Purchases (E9)	22,647,802	16,002,207	6,645,594	42%	350,602	258,009	92,593	36%	6.460	6.202	0.258	4%
7 Payments to Qualifying Facilities (E8)	4,936,825	20,173,064	(15,236,239)	-76%	126,886	389,379	(262,492)	-67%	3.891	5.181	-1.290	-25%
8 TOTAL COST OF PURCHASED POWER	212,205,104	51,074,536	161,130,567	315%	1,571,277	876,203	695,074	79%	13.505	5.829	7.676	132%
9 TOTAL AVAILABLE mWh (LINE 4 + LINE 8)	-	-	-		46,296,874	44,038,576	2,258,298	5%	0.000	0.000	0.000	0%
10 Fuel Cost of Economy Sales (E6)	(18,213,102)	(19,721,992)	1,508,890	-8%	(483,841)	(410,519)	(73,321)	18%	3.764	4.804	-1.040	-22%
10a Gain on Economy Sales (E6)	(5,631,586)	(5,685,847)	54,261	-1%	(483,841)	(410,519)	(73,321)	18%	1.164	1.385	-0.221	-16%
10b Gain on Total Power Sales - 20% (E6)	-	-	-	100%	-	-	-	0%	0.000	0.000	0.000	0%
11 Fuel Cost of Stratified Sales (E6)	(90,617,241)	(25,460,162)	(65,157,079)	256%	(1,153,627)	(388,439)	(765,188)	197%	7.855	6.554	1.301	20%
12 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 10 + 10a + 10b + 11)	(114,461,928)	(50,868,001)	(63,593,927)	125%	(1,637,468)	(798,959)	(838,509)	105%	6.990	6.367	0.623	10%
13 Net Inadvertent Interchange	-	-	-		115,652	-	115,652					
14 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 4 + 8 + 12 + 13)	1,815,795,176	1,744,807,307	70,987,869	4%	44,775,059	43,239,618	1,535,441	4%	4.055	4.035	0.020	0%
15 Net Unbilled					(1,528,135)	(675)	(1,527,460)	226204%	0.000	0.000	0.000	0%
16 Company Use					(139,949)	(124,779)	(15,170)	12%	0.000	0.000	0.000	0%
17 T & D Losses					(2,033,990)	(2,020,321)	(13,669)	1%	0.000	0.000	0.000	0%
18 SYSTEM mWh SALES	1,815,795,176	1,744,807,307	70,987,869	4%	41,072,985	41,093,843	(20,858)	0%	4.421	4.246	0.175	4%
19 Wholesale mWh Sales	(6,764)	(8,558)	1,795	-21%	(154)	(202)	48	-24%	4.388	4.236	0.152	4%
20 Jurisdictional mWh Sales	1,815,788,412	1,744,798,749	70,989,663	4%	41,072,831	41,093,640	(20,810)	0%	4.421	4.246	0.175	4%
20a Jurisdictional Loss Multiplier	1.00000	1.00000	0.00000	0%	1.00000	1.00000	0.00000	0%				
21 Jurisdictional Sales Adjusted for Line Losses	1,816,210,427	1,744,798,871	71,411,555	4%	41,072,831	41,093,640	(20,810)	0%	4.422	4.246	0.176	4%
22 TRUE-UP	1,233,360	1,233,365	(5)	0%	41,072,831	41,093,640	(20,810)	0%	0.003	0.003	0.000	0%
23 TOTAL JURISDICTIONAL FUEL COST	1,817,443,787	1,746,032,236	71,411,550	4%	41,072,831	41,093,640	(20,810)	0%	4.425	4.249	0.176	4%
24 CEC Bill Credit	66,723,422	66,834,509	(111,087)	0%	41,072,831	41,093,640	(20,810)	0%	0.162	0.163	0.000	0%
25 Clean Energy Impact (CEI)	(6,137,346)	19,283	(6,156,630)	-31927%	41,072,831	41,093,640	(20,810)	0%	(0.015)	0.000	-0.015	-31943%
26 Storm Cost Recovery True-Up (Refunded)	(90,515,614)	-	(90,515,614)	N/A	41,072,831	41,093,640	(20,810)	0%	(0.220)	0.000	-0.220	N/A
27 Fuel Factor Adjusted for Taxes	1,787,514,248	1,812,886,029	(25,371,781)	-1%	41,072,831	41,093,640	(20,810)	0%	4.425	4.412	0.013	0%
28 GPIF	1,146,972	1,146,970	2	0%	41,072,831	41,093,640	(20,810)	0%	0.003	0.003	0.000	0%
29 Fuel Factor Adjusted for Taxes Including GPIF	1,788,661,220	1,814,032,999	(25,371,779)	-1%	41,072,831	41,093,640	(20,810)	0%	4.355	4.414	-0.060	-1%
30 FUEL FACTOR ROUNDED TO NEAREST .001 c/kWh									4.355	4.414	-0.060	-1%

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2026 through December 2026

		Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Actual May-26	Actual Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	TOTAL
1	Fuel Cost of System Net Generation	\$170,662,587	\$207,484,961	\$107,916,328	\$105,938,547	\$121,294,036	\$143,340,362	\$164,554,342	\$171,872,366	\$143,184,845	\$117,166,787	\$110,151,308	\$131,782,861	\$1,695,349,330
1a	Adjustments to Fuel Cost	1,623,659	3,858,367	2,006,780	2,048,204	6,072,865	1,758,825	898,317	894,588	890,859	887,131	883,402	879,673	22,702,670
2	Fuel Cost of Power Sold	(3,360,072)	(705,416)	(1,931,867)	(3,254,283)	(1,317,990)	(977,275)	(2,473,805)	(2,258,976)	(1,832,995)	(1,881,031)	(1,851,126)	(1,999,852)	(23,844,687)
2a	Gain on Total Power Sales - 20%	-	-	-	-	-	-	-	-	-	-	-	-	-
2b	Fuel Cost of Stratified Sales	(8,034,326)	(36,678,626)	(8,817,073)	(3,149,844)	(5,620,446)	(6,128,201)	(6,216,757)	(6,269,201)	(4,851,710)	(1,390,838)	(1,351,331)	(2,108,887)	(90,617,241)
3	Fuel Cost of Purchased Power (Excl Economy)	24,648,033	113,940,154	3,827,104	5,678,474	7,868,684	14,280,109	4,178,233	4,155,442	3,204,387	1,471,486	847,238	521,134	184,620,477
3a	Energy Payments to Qualifying Facilities	212,771	727,967	(27,302)	(1,134,248)	91,887	173,214	836,493	873,069	805,384	893,069	733,793	750,728	4,936,825
4	Energy Cost of Economy Purchases	1,519,400	1,516,273	2,565,728	(928,023)	222,050	3,306,708	3,113,671	2,971,678	2,829,993	2,357,379	1,446,425	1,726,520	22,647,802
5	Total System Fuel & Net Power Transactions	\$187,272,052	\$290,143,680	\$105,539,697	\$105,198,826	\$128,611,087	\$155,753,742	\$164,890,494	\$172,238,966	\$144,230,763	\$119,503,983	\$110,859,709	\$131,552,177	\$1,815,795,176
6	Jurisdictional MWH Sold	3,066,104	3,073,396	2,863,478	3,118,142	3,300,401	3,934,422	4,045,941	4,213,832	4,085,594	3,602,105	2,941,580	2,827,835	41,072,831
7	Jurisdictional % of Total Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%
8	Jurisdictional Fuel & Net Power Transactions	187,271,589	290,142,570	105,539,502	105,198,630	128,610,868	155,753,405	164,889,718	172,238,149	144,230,061	119,503,317	110,859,111	131,551,492	1,815,788,412
9	Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034
10	Jurisdictional Fuel & Net Power Transactions	187,271,603	290,142,590	105,539,509	105,234,637	128,654,889	155,806,716	164,946,156	172,297,103	144,279,428	119,544,221	110,897,056	131,596,519	1,816,210,427
11	Adjusted System Sales	MWH 3,066,112	3,073,408	2,863,483	3,118,148	3,300,407	3,934,431	4,045,960	4,213,852	4,085,614	3,602,125	2,941,596	2,827,850	41,072,985
12	System Cost per MWH Sold	c/kwh 6.1077	9.4405	3.6857	3.3737	3.8968	3.9588	4.0754	4.0874	3.5302	3.3176	3.7687	4.6520	4.4209
13	Jurisdictional Loss Multiplier	x 1.00000	1.00000	1.00000	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034	1.00034
14	Jurisdictional Cost per MWH Sold	c/kwh 6.1078	9.4405	3.6857	3.3749	3.8982	3.9601	4.0768	4.0888	3.5314	3.3187	3.7700	4.6536	4.4219
15	Prior Period True-Up	+ 0.0034	0.0033	0.0036	0.0033	0.0031	0.0026	0.0025	0.0024	0.0025	0.0029	0.0035	0.0036	0.0030
16	Total Jurisdictional Fuel Expense	c/kwh 6.1112	9.4438	3.6893	3.3782	3.9013	3.9627	4.0794	4.0913	3.5339	3.3216	3.7735	4.6572	4.4249
17	GPIF	+ 0.0031	0.0031	0.0033	0.0031	0.0029	0.0024	0.0024	0.0023	0.0023	0.0027	0.0032	0.0034	0.0028
18	CEC Bill Credit	0.1743	0.0979	0.1601	0.1580	0.1982	0.1692	0.1622	0.1544	0.1543	0.1613	0.1940	0.1687	0.1625
19	Clean Energy Impact (CEI)	-0.0449	-0.0502	-0.0072	-0.0054	0.0005	-0.0157	-0.0170	-0.0062	-0.0125	-0.0072	-0.0089	-0.0092	-0.0149
20	Storm Cost Recovery True-Up	0.0000	0.0000	0.0000	0.0000	0.0000	-0.5752	-0.5593	-0.5370	-0.5539	0.0000	0.0000	0.0000	-0.2204
21	Total Recovery Factor (rounded .001)	c/kwh 6.244	9.495	3.846	3.534	4.103	3.544	3.668	3.705	3.124	3.478	3.962	4.820	4.355

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2026 through December 2026

		Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Actual May-26	Actual Jun-26	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	4,282,525	8,484,710	1,814,422	816,761	905,370	2,145,937	18,449,725
2	COAL	26,372,604	22,425,431	15,902,906	14,543,251	21,220,576	13,937,311	114,402,080
3	GAS	140,007,457	176,574,819	90,199,000	90,578,536	99,168,090	127,257,114	723,785,016
4	OTHER	-	-	-	-	-	-	-
5	TOTAL \$	170,662,587	207,484,961	107,916,328	105,938,547	121,294,036	143,340,362	856,636,821
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	12,369	28,026	3,552	1,137	578	4,494	50,157
7	COAL	640,947	548,990	297,811	287,172	472,058	323,764	2,570,742
8	GAS	2,467,666	2,037,685	2,480,163	2,636,519	3,268,243	3,578,438	16,468,714
9	SOLAR	238,546	267,707	353,380	375,019	355,462	385,601	1,975,715
10	HYDROGEN	-	-	-	-	-	5	5
11	TOTAL MWH	3,359,529	2,882,408	3,134,905	3,299,848	4,096,340	4,292,303	21,065,334
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	33,124	66,629	13,773	6,148	6,735	15,672	142,081
13	COAL TON	292,568	254,084	150,048	146,243	229,472	156,319	1,228,734
14	GAS MCF	18,073,013	14,565,218	19,045,953	19,830,553	24,498,399	26,389,092	122,402,228
15	HYDROGEN KG	-	-	-	-	-	210	210
BTUS BURNED (MMBTU)								
16	LIGHT OIL	191,052	384,662	79,327	35,417	38,797	90,181	819,436
17	COAL	6,537,139	5,686,400	3,347,571	3,273,211	5,078,674	3,460,277	27,383,273
18	GAS	18,500,046	14,929,050	19,426,658	20,333,329	25,040,332	26,926,932	125,156,347
19	HYDROGEN	-	-	-	-	-	28	28
20	TOTAL MMBTU	25,228,237	21,000,112	22,853,556	23,641,957	30,157,803	30,477,419	153,359,084
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.37%	0.97%	0.11%	0.03%	0.01%	0.11%	0.24%
22	COAL	19.08%	19.05%	9.50%	8.70%	11.52%	7.54%	12.20%
23	GAS	73.45%	70.69%	79.11%	79.90%	79.78%	83.37%	78.18%
24	SOLAR	7.10%	9.29%	11.27%	11.37%	8.68%	8.98%	9.38%
25	HYDROGEN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	129.29	127.34	131.74	132.85	134.43	136.93	129.85
28	COAL \$/TON	90.14	88.26	105.99	99.45	92.48	89.16	93.11
29	GAS \$/MCF	7.75	12.12	4.74	4.57	4.05	4.82	5.91
30	OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	22.42	22.06	22.87	23.06	23.34	23.80	22.52
32	COAL	4.03	3.94	4.75	4.44	4.18	4.03	4.18
33	GAS	7.57	11.83	4.64	4.46	3.96	4.73	5.78
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	6.77	9.88	4.72	4.48	4.02	4.70	5.59
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	15,446	13,725	22,336	31,146	67,090	20,066	16,337
37	COAL	10,199	10,358	11,241	11,398	10,759	10,688	10,652
38	GAS	7,497	7,326	7,833	7,712	7,662	7,525	7,600
39	HYDROGEN	-	-	-	-	-	5,240	5,240
40	TOTAL BTU/KWH	7,509	7,286	7,290	7,165	7,362	7,100	7,280
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	34.62	30.27	51.09	71.83	156.56	47.75	36.78
42	COAL	4.11	4.08	5.34	5.06	4.50	4.30	4.45
43	GAS	5.67	8.67	3.64	3.44	3.03	3.56	4.39
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	5.08	7.20	3.44	3.21	2.96	3.34	4.07

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2026 through December 2026

Docket No. 20260001-EI
Witness: Menendez
Exhibit No. (CAM-2), Part 1
Schedule E3
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		Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	565,111	584,144	443,028	509,406	403,284	394,061	21,348,759
2	COAL	25,043,813	28,329,177	14,745,206	8,668,664	14,315,864	22,812,123	228,316,927
3	GAS	138,945,418	142,959,045	127,996,611	107,988,717	95,432,160	108,576,677	1,445,683,644
4	OTHER	-	-	-	-	-	-	-
5	TOTAL \$	164,554,342	171,872,366	143,184,845	117,166,787	110,151,308	131,782,861	1,695,349,330
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	503	520	581	578	44	65	52,447
7	COAL	595,269	677,336	337,519	179,261	327,743	550,728	5,238,598
8	GAS	3,675,530	3,734,019	3,507,830	3,060,648	2,580,751	2,524,627	35,552,119
9	SOLAR	319,736	329,148	321,502	345,202	310,400	280,726	3,882,428
10	HYDROGEN	-	-	-	-	-	-	5
11	TOTAL MWH	4,591,038	4,741,022	4,167,431	3,585,690	3,218,937	3,356,145	44,725,597
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	3,334	3,424	2,428	2,883	2,083	2,032	158,265
13	COAL TON	272,446	305,225	152,946	84,972	147,920	242,527	2,434,770
14	GAS MCF	27,260,172	27,711,469	26,038,068	22,749,388	18,719,216	18,004,912	262,885,453
15	HYDROGEN KG	-	-	-	-	-	-	210
BTUS BURNED (MMBTU)								
16	LIGHT OIL	19,424	19,949	14,129	16,800	12,139	11,840	913,717
17	COAL	6,124,853	6,865,936	3,439,108	1,909,756	3,324,650	5,451,686	54,499,262
18	GAS	27,260,172	27,711,469	26,038,068	22,749,388	18,719,216	18,004,912	265,639,572
19	HYDROGEN	-	-	-	-	-	-	28
20	TOTAL MMBTU	33,404,449	34,597,354	29,491,305	24,675,944	22,056,005	23,468,438	321,052,579
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.01%	0.01%	0.01%	0.02%	0.00%	0.00%	0.12%
22	COAL	12.97%	14.29%	8.10%	5.00%	10.18%	16.41%	11.71%
23	GAS	80.06%	78.76%	84.17%	85.36%	80.17%	75.22%	79.49%
24	SOLAR	6.96%	6.94%	7.72%	9.63%	9.64%	8.37%	8.68%
25	HYDROGEN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	169.50	170.60	182.47	176.69	193.61	193.93	134.89
28	COAL \$/TON	91.92	92.81	96.41	102.02	96.78	94.06	93.77
29	GAS \$/MCF	5.10	5.16	4.92	4.75	5.10	6.03	5.50
30	HYDROGEN KG	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	29.09	29.28	31.36	30.32	33.22	33.28	23.37
32	COAL	4.09	4.13	4.29	4.54	4.31	4.18	4.19
33	GAS	5.10	5.16	4.92	4.75	5.10	6.03	5.44
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	4.93	4.97	4.86	4.75	4.99	5.62	5.28
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	38,613	38,384	24,336	29,062	276,197	183,139	17,422
37	COAL	10,289	10,137	10,189	10,653	10,144	9,899	10,403
38	GAS	7,417	7,421	7,423	7,433	7,253	7,132	7,472
39	HYDROGEN	-	-	-	-	-	-	5,240
40	TOTAL BTU/KWH	7,276	7,297	7,077	6,882	6,852	6,993	7,178
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	112.34	112.40	76.31	88.12	917.59	609.53	40.71
42	COAL	4.21	4.18	4.37	4.84	4.37	4.14	4.36
43	GAS	3.78	3.83	3.65	3.53	3.70	4.30	4.07
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	3.58	3.63	3.44	3.27	3.42	3.93	3.79

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-26

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	286,313	52.6	86.91	60.5	10,632 COAL	135,404 TONS	22.48	3,043,978	12,445,807	4.35
2 CRYSTAL RIVER	5	712	308,956	58.3	86.81	71.7	9,972 COAL	137,042 TONS	22.48	3,080,875	12,598,006	4.08
3 ANCLOTE	1	517	109,655	28.5	92.63	32.7	11,034 GAS	1,209,903 MCF	1.00	1,209,903	5,540,275	5.05
4 ANCLOTE	2	521	85,526	22.1	84.47	26.1	12,244 GAS	1,047,191 MCF	1.00	1,047,191	4,894,472	5.72
5 BARTOW	1-4	228	2,590	1.5	77.68	14.6	14,890 GAS	38,566 MCF	1.00	38,566	198,174	7.65
6 BARTOWCC	1	1279	628,921	66.1	94.43	140.0	7,337 GAS	4,614,676 MCF	1.00	4,614,676	23,712,985	3.77
7 CITRUS CC	1-2	1640	1,154,221	94.6	98.67	95.9	6,646 GAS	7,670,822 MCF	1.00	7,670,822	39,417,301	3.42
8 DEBARY	1-10	785	16,713	2.9	78.75	6.4	13,806 GAS	230,741 MCF	1.00	230,741	1,185,688	7.09
9 HINESCC	1-4	2,204	1,134,198	69.2	94.56	83.0	7,331 GAS	8,314,544 MCF	1.00	8,314,544	42,725,139	3.77
10 INT CITY	1-14	1,186	24,192	2.8	85.87	4.7	13,539 GAS	327,541 MCF	1.00	327,541	1,683,103	6.96
11 OSPREY	1	505	352,259	93.8	94.84	111.9	7,074 GAS	2,491,852 MCF	1.00	2,491,852	12,804,638	3.64
12 SUWANNEE CT	1-3	200	2,447	1.6	84.47	23.2	13,772 GAS	33,707 MCF	1.00	33,707	173,201	7.08
13 TIGER BAY	1	225	132,316	79.0	90.63	87.8	7,427 GAS	982,665 MCF	1.00	982,665	5,049,525	3.82
14 UNIV OF FLA.	1	47	32,493	92.9	99.26	93.6	9,170 GAS	297,964 MCF	1.00	297,964	1,560,917	4.80
15 BARTOW	1-4	228	9	1.5	77.68	14.6	15,917 LIGHT OIL	23 BBLS	6.00	138	5,919	68.27
16 BARTOW CC	1	1,279	0	66.1	94.43	140.0	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	7	0.0	64.59	15.3	14,595 LIGHT OIL	18 BBLS	6.00	108	3,854	52.08
18 DEBARY	1-10	785	90	2.9	78.75	6.4	15,583 LIGHT OIL	241 BBLS	5.81	1,401	45,084	50.15
19 HINESCC	1-4	2,204	0	69.2	94.56	83.0	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	397	2.8	85.87	4.7	13,965 LIGHT OIL	953 BBLS	5.82	5,545	148,239	37.33
22 SUWANNEE CT	1-3	200	0	0.0	84.47	23.2	0 LIGHT OIL	0 BBLS		0	64	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	2,099 BBLS	5.83	12,232	361,951	0.00
24 SOLAR	1	1760	319,736	24.4	0.00	19.6	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,591,038							33,404,449	164,554,342	3.58

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-26

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	307,754	56.5	86.40	67.7	10,494 COAL	143,568 TONS	22.49	3,229,529	13,356,645	4.34
2 CRYSTAL RIVER	5	712	369,582	69.8	86.98	80.2	9,839 COAL	161,657 TONS	22.49	3,636,407	14,972,532	4.05
3 ANCLOTE	1	517	105,254	27.4	93.48	31.8	11,071 GAS	1,165,268 MCF	1.00	1,165,268	5,516,424	5.24
4 ANCLOTE	2	521	82,126	21.2	82.77	25.6	12,293 GAS	1,009,563 MCF	1.00	1,009,563	4,887,845	5.95
5 BARTOW	1-4	1,279	2,572	0.3	74.08	2.5	15,104 GAS	38,843 MCF	1.00	38,843	201,582	7.84
6 BARTOWCC	1	1279	630,367	66.2	96.27	137.6	7,338 GAS	4,625,900 MCF	1.00	4,625,900	24,006,656	3.81
7 CITRUS CC	1-2	1640	1,141,000	93.5	98.38	95.1	6,644 GAS	7,581,325 MCF	1.00	7,581,325	39,344,181	3.45
8 DEBARY	1-10	785	16,712	2.9	77.62	6.3	13,855 GAS	231,545 MCF	1.00	231,545	1,201,627	7.19
9 HINESCC	1-4	2,204	1,232,785	75.2	94.48	82.1	7,352 GAS	9,063,225 MCF	1.00	9,063,225	47,034,680	3.82
10 INT CITY	1-14	1,186	24,251	2.8	84.42	4.6	13,606 GAS	329,967 MCF	1.00	329,967	1,712,398	7.06
11 OSPREY	1	505	335,470	89.3	96.80	110.6	7,093 GAS	2,379,451 MCF	1.00	2,379,451	12,348,443	3.68
12 SUWANNEE CT	1-3	200	2,486	1.7	83.47	22.6	13,925 GAS	34,614 MCF	1.00	34,614	179,636	7.23
13 TIGER BAY	1	225	128,965	77.0	88.82	87.5	7,429 GAS	958,022 MCF	1.00	958,022	4,971,768	3.86
14 UNIV OF FLA.	1	47	32,032	91.6	97.85	93.6	9,171 GAS	293,746 MCF	1.00	293,746	1,553,805	4.85
15 BARTOW	1-4	228	16	1.5	74.08	14.0	18,043 LIGHT OIL	51 BBLS	5.78	295	10,024	61.31
16 BARTOW CC	1	1,279	0	66.2	96.27	137.6	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	10	0.0	63.88	15.7	14,342 LIGHT OIL	25 BBLS	5.84	146	4,753	46.69
18 DEBARY	1-10	785	135	2.9	77.62	6.3	17,190 LIGHT OIL	397 BBLS	5.83	2,314	67,643	50.25
19 HINESCC	1-4	2,204	0	75.2	94.48	82.1	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	359	2.8	84.42	4.6	14,069 LIGHT OIL	865 BBLS	5.83	5,045	137,045	38.22
22 SUWANNEE CT	1-3	200	0	0.0	83.47	22.6	0 LIGHT OIL	0 BBLS		0	64	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	2,086 BBLS	5.82	12,149	364,615	0.00
24 SOLAR	1	1,835	329,148	24.1	0.00	20.8	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,741,022							34,597,354	171,872,366	3.63

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-26

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	141,312	26.8	46.74	64.6	10,545 COAL	66,266 TONS	22.49	1,490,098	6,461,433	4.57
2 CRYSTAL RIVER	5	712	196,207	38.3	46.52	73.9	9,933 COAL	86,680 TONS	22.49	1,949,010	8,283,773	4.22
3 ANCLOTE	1	517	97,012	26.1	92.90	31.1	11,114 GAS	1,078,200 MCF	1.00	1,078,200	4,765,778	4.91
4 ANCLOTE	2	521	80,324	21.4	85.10	25.2	12,340 GAS	991,193 MCF	1.00	991,193	4,438,632	5.53
5 BARTOW	1-4	1,279	2,264	0.2	72.79	2.5	15,139 GAS	34,275 MCF	1.00	34,275	169,851	7.50
6 BARTOWCC	1	1279	583,587	63.4	94.73	133.8	7,358 GAS	4,293,965 MCF	1.00	4,293,965	21,278,460	3.65
7 CITRUS CC	1-2	1640	1,092,804	92.5	97.99	94.4	6,649 GAS	7,266,159 MCF	1.00	7,266,159	36,006,977	3.29
8 DEBARY	1-10	785	13,822	2.5	76.64	6.4	13,842 GAS	191,321 MCF	1.00	191,321	948,078	6.86
9 HINES CC	1-4	2,204	1,153,063	72.7	94.31	80.5	7,371 GAS	8,499,099 MCF	1.00	8,499,099	42,116,729	3.65
10 INT CITY	1-14	1,186	21,300	2.5	84.06	4.6	13,593 GAS	289,524 MCF	1.00	289,524	1,434,718	6.74
11 OSPREY	1	505	316,857	87.1	97.28	109.2	7,108 GAS	2,252,113 MCF	1.00	2,252,113	11,160,197	3.52
12 SUWANNEE CT	1-3	200	2,409	1.7	84.38	22.5	13,957 GAS	33,628 MCF	1.00	33,628	166,638	6.92
13 TIGER BAY	1	225	125,846	77.7	91.44	86.5	7,458 GAS	938,564 MCF	1.00	938,564	4,650,991	3.70
14 UNIV OF FLA.	1	47	18,542	54.8	97.45	93.6	9,170 GAS	170,027 MCF	1.00	170,027	859,562	4.64
15 BARTOW	1-4	228	23	1.4	72.79	14.0	13,931 LIGHT OIL	54 BBLS	5.81	314	10,526	46.70
16 BARTOW CC	1	1,279	0	63.4	94.73	133.8	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	37	0.0	0.00	14.5	14,469 LIGHT OIL	94 BBLS	5.76	541	14,266	38.15
18 DEBARY	1-10	785	155	2.5	76.64	6.4	14,178 LIGHT OIL	378 BBLS	5.81	2,197	64,740	41.78
19 HINESCC	1-4	2,204	0	72.7	94.31	80.5	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	366	2.5	84.06	4.6	13,905 LIGHT OIL	873 BBLS	5.82	5,085	137,955	37.72
22 SUWANNEE CT	1-3	200	0	0.0	84.38	22.5	0 LIGHT OIL	0 BBLS		0	64	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,029 BBLS	5.82	5,992	215,477	0.00
24 SOLAR	1	1,837	321,502	24.3	0.00	22.4	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,167,431							29,491,305	143,184,845	3.44

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-26

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	179,261	32.9	72.65	59.2	10,653 COAL	84,972 TONS	22.48	1,909,756	8,130,114	4.54
2 CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0 COAL	0 TONS		0	538,550	0.00
3 ANCLOTE	1	517	91,321	23.7	93.15	29.4	11,188 GAS	1,021,745 MCF	1.00	1,021,745	4,171,370	4.57
4 ANCLOTE	2	521	58,338	15.1	85.25	25.5	12,359 GAS	720,992 MCF	1.00	720,992	3,125,650	5.36
5 BARTOW	1-4	1,279	2,197	0.2	76.09	2.6	14,922 GAS	32,790 MCF	1.00	32,790	157,157	7.15
6 BARTOWCC	1	1279	582,305	61.2	21.68	132.1	7,357 GAS	4,284,011 MCF	1.00	4,284,011	20,532,693	3.53
7 CITRUS CC	1-2	1640	973,624	79.8	77.72	94.5	6,651 GAS	6,475,909 MCF	1.00	6,475,909	31,038,171	3.19
8 DEBARY	1-10	785	9,630	1.7	74.17	6.6	13,690 GAS	131,841 MCF	1.00	131,841	631,897	6.56
9 HINES CC	1-4	2,204	836,659	51.0	94.93	78.1	7,474 GAS	6,253,455 MCF	1.00	6,253,455	29,971,974	3.58
10 INT CITY	1-14	1,186	23,629	2.7	86.11	4.7	13,501 GAS	319,012 MCF	1.00	319,012	1,528,981	6.47
11 OSPREY	1	505	341,906	91.0	97.17	107.5	7,083 GAS	2,421,640 MCF	1.00	2,421,640	11,606,599	3.39
12 SUWANNEE CT	1-3	200	2,522	1.7	85.86	23.3	13,736 GAS	34,636 MCF	1.00	34,636	166,008	6.58
13 TIGER BAY	1	225	128,066	76.5	92.27	85.7	7,474 GAS	957,209 MCF	1.00	957,209	4,587,776	3.58
14 UNIV OF FLA.	1	47	10,450	29.9	97.37	93.6	9,200 GAS	96,148 MCF	1.00	96,148	470,441	4.50
15 BARTOW	1-4	228	20	1.3	76.09	14.6	14,131 LIGHT OIL	49 BBLS	5.82	285	9,765	48.42
16 BARTOW CC	1	1,279	0	61.2	21.68	132.1	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	22	0.0	0.00	14.6	14,526 LIGHT OIL	54 BBLS	5.91	319	8,913	40.59
18 DEBARY	1-10	785	181	1.7	74.17	6.6	15,151 LIGHT OIL	472 BBLS	5.81	2,744	78,272	43.22
19 HINESCC	1-4	2,204	0	51.0	94.93	78.1	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	355	2.7	86.11	4.7	13,886 LIGHT OIL	845 BBLS	5.83	4,927	134,389	37.87
22 SUWANNEE CT	1-3	200	0	0.0	85.86	23.3	0 LIGHT OIL	0 BBLS		0	64	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,463 BBLS	5.83	8,525	278,003	0.00
24 SOLAR	1	1,837	345,202	25.3	0.00	24.5	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,585,690							24,675,944	117,166,787	3.27

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-26

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	190,890	36.2	83.04	56.2	10,462 COAL	88,862 TONS	22.47	1,997,067	8,485,453	4.45
2 CRYSTAL RIVER	5	712	136,853	26.7	76.04	80.3	9,701 COAL	59,058 TONS	22.48	1,327,583	5,830,411	4.26
3 ANCLOTE	1	517	55,529	14.9	90.46	20.9	11,692 GAS	649,226 MCF	1.00	649,226	2,545,008	4.58
4 ANCLOTE	2	521	28,804	7.7	85.19	23.2	12,183 GAS	350,907 MCF	1.00	350,907	1,466,884	5.09
5 BARTOW	1-4	1,279	336	0.0	75.90	2.9	14,820 GAS	4,978 MCF	1.00	4,978	25,678	7.64
6 BARTOWCC	1	1279	554,584	60.2	58.95	130.5	7,233 GAS	4,011,078 MCF	1.00	4,011,078	20,688,501	3.73
7 CITRUS CC	1-2	1640	829,244	70.2	55.55	103.5	6,649 GAS	5,514,015 MCF	1.00	5,514,015	28,440,414	3.43
8 DEBARY	1-10	785	10,422	1.8	80.10	7.6	13,353 GAS	139,174 MCF	1.00	139,174	717,838	6.89
9 HINES	1-4	2,204	681,269	42.9	72.80	82.3	7,246 GAS	4,936,448 MCF	1.00	4,936,448	25,461,412	3.74
10 INT CITY	1-14	1,186	9,673	1.1	86.83	5.4	13,189 GAS	127,575 MCF	1.00	127,575	658,012	6.80
11 OSPREY	1	505	296,060	81.4	95.70	109.6	7,075 GAS	2,094,665 MCF	1.00	2,094,665	10,803,949	3.65
12 SUWANNEE CT	1-3	200	2,235	1.6	84.64	24.4	13,488 GAS	30,145 MCF	1.00	30,145	155,481	6.96
13 TIGER BAY	1	225	79,953	49.4	89.03	106.1	7,260 GAS	580,466 MCF	1.00	580,466	2,993,953	3.74
14 UNIV OF FLA.	1	47	32,641	96.5	98.91	97.5	8,595 GAS	280,539 MCF	1.00	280,539	1,475,030	4.52
15 BARTOW	1-4	228	0	0.0	75.90	0.0	0 LIGHT OIL	0 BBLS		0	2,320	0.00
16 BARTOW CC	1	1,279	0	60.2	58.95	130.5	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	1,251	0.00
18 DEBARY	1-10	785	15	1.8	80.10	7.6	16,151 LIGHT OIL	40 BBLS	5.88	235	16,319	112.16
19 HINESCC	1-4	2,204	0	42.9	72.80	82.3	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	29	1.1	86.83	5.4	13,877 LIGHT OIL	70 BBLS	5.83	408	33,271	113.16
22 SUWANNEE CT	1-3	200	0	0.0	84.64	24.4	0 LIGHT OIL	0 BBLS		0	64	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,973 BBLS	5.83	11,496	350,059	0.00
24 SOLAR	1	1,849	310,400	23.3	0.00	24.0	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,218,937							22,056,005	110,151,308	3.42

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-26

Exhibit CAM-2, Part 1
Schedule E4
Page 6 of 6

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	230,619	42.3	85.08	69.9	10,211 COAL	104,746 TONS	22.48	2,354,897	9,932,527	4.31
2 CRYSTAL RIVER	5	712	320,109	60.4	85.84	82.1	9,674 COAL	137,781 TONS	22.48	3,096,789	12,879,596	4.02
3 ANCLOTE	1	517	41,505	10.8	93.54	17.9	11,977 GAS	497,110 MCF	1.00	497,110	2,291,961	5.52
4 ANCLOTE	2	521	13,830	3.6	83.63	18.1	13,141 GAS	181,740 MCF	1.00	181,740	898,657	6.50
5 BARTOW	1-4	1,279	152	0.0	74.89	3.0	14,685 GAS	2,231 MCF	1.00	2,231	13,567	8.93
6 BARTOWCC	1	1279	517,697	54.4	92.34	117.8	7,198 GAS	3,726,307 MCF	1.00	3,726,307	22,659,122	4.38
7 CITRUS CC	1-2	1640	983,736	80.6	80.01	101.3	6,622 GAS	6,514,056 MCF	1.00	6,514,056	39,611,006	4.03
8 DEBARY	1-10	785	4,198	0.7	79.50	7.3	13,580 GAS	57,008 MCF	1.00	57,008	346,661	8.26
9 HINES CC	1-4	2,204	643,135	39.2	90.27	80.6	7,255 GAS	4,665,987 MCF	1.00	4,665,987	28,373,172	4.41
10 INT CITY	1-14	1,186	3,309	0.4	86.52	5.2	13,401 GAS	44,344 MCF	1.00	44,344	269,654	8.15
11 OSPREY	1	505	269,933	71.8	96.59	106.3	7,113 GAS	1,919,957 MCF	1.00	1,919,957	11,674,975	4.33
12 SUWANNEE CT	1-3	200	1,169	0.8	83.84	22.0	13,952 GAS	16,317 MCF	1.00	16,317	99,216	8.48
13 TIGER BAY	1	225	12,474	7.5	88.41	103.7	7,329 GAS	91,418 MCF	1.00	91,418	555,899	4.46
14 UNIV OF FLA.	1	47	33,488	95.8	99.48	96.3	8,613 GAS	288,437 MCF	1.00	288,437	1,782,787	5.32
15 BARTOW	1-4	228	0	0.0	74.89	0.0	0 LIGHT OIL	0 BBLS		0	2,320	0.00
16 BARTOW CC	1	1,279	0	54.4	92.34	117.8	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	1,251	0.00
18 DEBARY	1-10	785	28	0.7	79.50	7.3	16,364 LIGHT OIL	77 BBLS	5.87	452	21,667	78.44
19 HINESCC	1-4	2,204	0	39.2	90.27	80.6	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	33	0.4	86.52	5.2	14,030 LIGHT OIL	79 BBLS	5.85	462	34,475	104.69
22 SUWANNEE CT	1-3	200	4	0.8	83.84	22.0	13,909 LIGHT OIL	10 BBLS	5.70	57	1,412	34.46
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,866 BBLS	5.82	10,869	332,936	0.00
24 SOLAR	1	1,849	280,726	20.4	0.00	22.2	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,356,145							23,468,438	131,782,861	3.93

Duke Energy Florida, LLC
Inventory Analysis

Estimated for the Period of : January 2026 through December 2026

		Act	Act	Act	Act	Act	Act	
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Subtotal
	LIGHT OIL							
1	PURCHASES:							
2	UNITS BBL	4,453	39,835	13,076	26,350	28,211	4,068	115,993
3	UNIT COST \$/BBL	131.19	120.13	168.08	174.89	183.66	133.53	154.32
4	AMOUNT \$	584,199	4,785,235	2,197,858	4,608,279	5,181,337	543,199	17,900,109
5	BURNED:							
6	UNITS BBL	33,124	66,629	13,772	6,148	6,735	15,671	142,079
7	UNIT COST \$/BBL	129.29	127.34	131.75	132.85	134.43	136.95	129.86
8	AMOUNT \$	4,282,525	8,484,710	1,814,422	816,761	905,370	2,145,937	18,449,725
9	ENDING INVENTORY:							
10	UNITS BBL	520,487	493,692	492,994	513,196	534,670	523,068	
11	UNIT COST \$/BBL	122.12	121.25	122.20	124.78	127.76	127.53	
12	AMOUNT \$	63,560,192	59,860,717	60,244,153	64,035,671	68,311,639	66,708,901	
	COAL							
13	PURCHASES:							
14	UNITS TON	167,446	129,564	149,966	208,039	268,928	249,216	1,173,159
15	UNIT COST \$/TON	97.23	81.15	149.12	87.98	81.42	84	93.94
16	AMOUNT \$	16,281,398	10,514,113	22,363,623	18,302,295	21,895,167	20,846,369	110,202,965
17	BURNED:							
18	UNITS TON	292,568	254,084	150,048	146,243	229,472	156,319	1,228,734
19	UNIT COST \$/TON	90.14	88.26	105.99	99.45	92.48	89	93.11
20	AMOUNT \$	26,372,604	22,425,431	15,902,906	14,543,251	21,220,576	13,937,311	114,402,080
21	ADJUSTMENTS							
22	UNITS TON							
23	AMOUNT \$							
24	ENDING INVENTORY:							
25	UNITS TON	489,498	364,978	364,896	426,691	419,716	512,613	
26	UNIT COST \$/TON	90.14	88.26	105.99	99.45	92.43	89.16	
27	AMOUNT \$	44,124,224	32,212,905	38,673,622	42,432,666	38,795,210	45,704,267	
	GAS							
28	BURNED:							
29	UNITS MCF	18,073,013	14,565,218	19,045,953	19,830,553	24,498,399	26,389,092	122,402,228
30	UNIT COST \$/MCF	7.75	12.12	4.74	5.56	4.05	4.82	5.91
	AMOUNT \$	140,007,457	176,574,819	90,199,000	90,578,536	99,168,090	127,257,114	723,785,016

Duke Energy Florida, LLC
Inventory Analysis

Estimated for the Period of : January 2026 through December 2026

		Est	Est	Est	Est	Est	Est	
		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
LIGHT OIL								
1	PURCHASES:							
2	UNITS BBL	4,068	3,424	2,428	2,883	2,083	2,032	132,911
3	UNIT COST \$/BBL	133.53	170.60	182.47	176.69	193.61	193.93	156.32
4	AMOUNT \$	543,199	584,144	443,028	509,406	403,284	394,061	20,777,231
5	BURNED:							
6	UNITS BBL	3,334	3,424	2,428	2,883	2,083	2,032	158,265
7	UNIT COST \$/BBL	169.50	170.60	182.47	176.69	193.61	193.93	134.89
8	AMOUNT \$	565,111	584,144	443,028	509,406	403,284	394,061	21,348,759
9	ADJUSTMENTS							
10	UNITS BBL							
11	AMOUNT \$							
12	ENDING INVENTORY:							
13	UNITS BBL	523,802	523,802	523,802	523,802	523,802	523,802	
14	UNIT COST \$/BBL	127.53	127.53	127.53	127.53	127.53	127.53	
15	AMOUNT \$	66,802,511	66,802,511	66,802,511	66,802,511	66,802,511	66,802,511	
COAL								
16	PURCHASES:							
17	UNITS TON	272,446	305,225	152,946	84,972	147,920	242,527	2,379,195
18	UNIT COST \$/TON	91.92	92.81	96.41	102.02	96.78	94.06	94.20
19	AMOUNT \$	25,043,813	28,329,177	14,745,206	8,668,664	14,315,864	22,812,123	224,117,812
20	BURNED:							
21	UNITS TON	272,446	305,225	152,946	84,972	147,920	242,527	2,434,770
22	UNIT COST \$/TON	91.92	92.81	96.41	102.02	96.78	94.06	93.77
23	AMOUNT \$	25,043,813	28,329,177	14,745,206	8,668,664	14,315,864	22,812,123	228,316,927
24	ADJUSTMENTS							
25	UNITS TON							
26	AMOUNT \$							
27	ENDING INVENTORY:							
28	UNITS TON	512,613	512,613	512,613	512,613	512,613	512,613	
29	UNIT COST \$/TON	89.16	89.16	89.16	89.16	89.16	89.16	
30	AMOUNT \$	45,704,267	45,704,267	45,704,267	45,704,267	45,704,267	45,704,267	
GAS								
31	BURNED:							
32	UNITS MCF	27,260,172	27,711,469	26,038,068	22,749,388	18,719,216	18,004,912	262,885,453
33	UNIT COST \$/MCF	5.10	5.16	4.92	4.75	5.10	6.03	5.50
34	AMOUNT \$	138,945,418	142,959,045	127,996,611	107,988,717	95,432,160	108,576,677	1,445,683,644

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2026 through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	C/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST \$ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-26	ECONSALE	--	72,711		72,711	3.213	4.621	2,336,071	3,360,072	1,024,001
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	99,125		99,125	8.105	8.105	8,034,326	8,034,326	0
	TOTAL		171,836		171,836	6.035	6.631	10,370,397	11,394,398	1,024,001
Feb-26	ECONSALE	--	24,535		24,535	2.127	2.875	521,981	705,416	183,434
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	80,670		80,670	45.467	45.467	36,678,626	36,678,626	0
	TOTAL		105,205		105,205	35.360	35.534	37,200,607	37,384,041	183,434
Mar-26	ECONSALE	--	53,248		53,248	2.965	3.628	1,578,914	1,931,867	352,953
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	22,231		22,231	39.661	39.661	8,817,073	8,817,073	0
	TOTAL		75,479		75,479	13.773	14.241	10,395,987	10,748,940	352,953
Apr-26	ECONSALE	--	104,360		104,360	2.368	3.118	2,470,965	3,254,283	783,318
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	107,772		107,772	2.923	2.923	3,149,844	3,149,844	0
	TOTAL		212,132		212,132	2.650	3.019	5,620,809	6,404,127	783,318
May-26	ECONSALE	--	41,320		41,320	2.486	3.190	1,027,322	1,317,990	290,668
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	155,327		155,327	3.618	3.618	5,620,446	5,620,446	0
	TOTAL		196,647		196,647	3.381	3.528	6,647,768	6,938,436	290,668
Jun-26	ECONSALE	--	32,143		32,143	2.468	3.040	793,137	977,275	184,138
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	182,553		182,553	3.357	3.357	6,128,201	6,128,201	0
	TOTAL		214,696		214,696	3.224	3.310	6,921,338	7,105,476	184,138
Jan-26	ECONSALE	--	328,316		328,316	2.659	3.517	8,728,391	11,546,902	2,818,512
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-26	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	647,678		647,678	10.565	10.565	68,428,516	68,428,516	0
	TOTAL		975,994		975,994	7.905	8.194	77,156,907	79,975,418	2,818,512

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-26	ECONSALE	--	26,700		26,700	7.146	9.265	1,907,931	2,473,805	565,874
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	143,550		143,550	4.331	4.331	6,216,757	6,216,757	0
	TOTAL		170,250		170,250	4.772	5.105	8,124,688	8,690,562	565,874
Aug-26	ECONSALE	--	24,068		24,068	7.239	9.386	1,742,243	2,258,976	516,733
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	143,550		143,550	4.367	4.367	6,269,201	6,269,201	0
	TOTAL		167,618		167,618	4.780	5.088	8,011,444	8,528,177	516,733
Sep-26	ECONSALE	--	21,688		21,688	6.518	8.452	1,413,704	1,832,995	419,291
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	120,878		120,878	4.014	4.014	4,851,710	4,851,710	0
	TOTAL		142,566		142,566	4.395	4.689	6,265,414	6,684,705	419,291
Oct-26	ECONSALE	--	26,376		26,376	5.500	7.131	1,450,752	1,881,031	430,279
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	4.388	4.388	1,390,838	1,390,838	0
	TOTAL		58,069		58,069	4.893	5.634	2,841,590	3,271,869	430,279
Nov-26	ECONSALE	--	28,813		28,813	4.955	6.425	1,427,687	1,851,126	423,439
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	4.406	4.406	1,351,331	1,351,331	0
	TOTAL		59,484		59,484	4.672	5.384	2,779,018	3,202,457	423,439
Dec-26	ECONSALE	--	27,878		27,878	5.533	7.174	1,542,394	1,999,852	457,458
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	35,608		35,608	5.923	5.923	2,108,887	2,108,887	0
	TOTAL		63,486		63,486	5.751	6.472	3,651,281	4,108,739	457,458
Jan-26	ECONSALE	--	483,841		483,841	3.764	4.928	18,213,102	23,844,687	5,631,586
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-26	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,153,627		1,153,627	7.855	7.855	90,617,241	90,617,241	0
	TOTAL		1,637,468		1,637,468	6.646	6.990	108,830,343	114,461,928	5,631,586

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-26	OTHER	--	33,415			33,415	56.007	56.007	18,714,811
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	21,494			21,494	27.604	27.604	5,933,222
	TOTAL		54,909	0	0	54,909	44.889	44.889	24,648,033
Feb-26	OTHER	--	130,292			130,292	75.998	75.998	99,018,808
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	93,748			93,748	15.916	15.916	14,921,346
	TOTAL		224,040	0	0	224,040	50.857	50.857	113,940,154
Mar-26	OTHER	--	13,174			13,174	8.544	8.544	1,125,533
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	49,952			49,952	5.408	5.408	2,701,571
	TOTAL		63,126	0	0	63,126	6.063	6.063	3,827,104
Apr-26	OTHER	--	4,544			4,544	8.775	8.775	398,756
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	93,555			93,555	5.643	5.643	5,279,717
	TOTAL		98,099	0	0	98,099	5.789	5.789	5,678,474
May-26	OTHER	--	11,141			11,141	10.107	10.107	1,126,015
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	134,318			134,318	5.020	5.020	6,742,669
	TOTAL		145,459	0	0	145,459	5.410	5.410	7,868,684
Jun-26	OTHER	--	57,423			57,423	10.190	10.190	5,851,687
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	139,545			139,545	6.040	6.040	8,428,423
	TOTAL		196,968	0	0	196,968	7.250	7.250	14,280,109
Jan-26	OTHER	--	249,989			249,989	50.496	50.496	126,235,610
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Jun-26	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	532,612			532,612	8.262	8.262	44,006,947
	TOTAL		782,601	0	0	782,601	21.753	21.753	170,242,557

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	89,658			89,658	4.660	4.660	4,178,233
	TOTAL		89,658	0	0	89,658	4.660	4.660	4,178,233
Aug-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	85,737			85,737	4.847	4.847	4,155,442
	TOTAL		85,737	0	0	85,737	4.847	4.847	4,155,442
Sep-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	72,668			72,668	4.410	4.410	3,204,387
	TOTAL		72,668	0	0	72,668	4.410	4.410	3,204,387
Oct-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	34,368			34,368	4.282	4.282	1,471,486
	TOTAL		34,368	0	0	34,368	4.282	4.282	1,471,486
Nov-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	19,516			19,516	4.341	4.341	847,238
	TOTAL		19,516	0	0	19,516	4.341	4.341	847,238
Dec-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	9,241			9,241	5.639	5.639	521,134
	TOTAL		9,241	0	0	9,241	5.639	5.639	521,134
Jan-26	OTHER	--	249,989			249,989	50.496	50.496	126,235,610
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Dec-26	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	843,800			843,800	6.919	6.919	58,384,867
TOTAL			1,093,789	0	0	1,093,789	16.879	16.879	184,620,477

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-26 Act	QUAL. FACILITIES	COGEN	2,754			2,754	7.726	13.605	212,771
Feb-26 Act	QUAL. FACILITIES	COGEN	7,986			7,986	9.116	9.116	727,967
Mar-26 Act	QUAL. FACILITIES	COGEN	5,316			5,316	-0.514	-0.514	(27,302)
Apr-26 Act	QUAL. FACILITIES	COGEN	2,144			2,144	-52.903	-52.903	(1,134,248)
May-26 Act	QUAL. FACILITIES	COGEN	3,004			3,004	3.059	3.059	91,887
Jun-26 Act	QUAL. FACILITIES	COGEN	5,769			5,769	3.002	3.002	173,214
Jul-26 Est	QUAL. FACILITIES	COGEN	15,872			15,872	5.270	5.270	836,493
Aug-26 Est	QUAL. FACILITIES	COGEN	16,170			16,170	5.399	5.399	873,069
Sep-26 Est	QUAL. FACILITIES	COGEN	16,255			16,255	4.955	4.955	805,384
Oct-26 Est	QUAL. FACILITIES	COGEN	17,860			17,860	5.000	5.000	893,069
Nov-26 Est	QUAL. FACILITIES	COGEN	17,004			17,004	4.315	4.315	733,793
Dec-26 Est	QUAL. FACILITIES	COGEN	16,752			16,752	4.482	4.482	750,728
TOTAL	QUAL. FACILITIES	COGEN	126,886			126,886	3.891	4.018	4,936,825

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(6) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-26	ECONPURCH	--	4,046	37.553	37.553	1,519,400	38.160	1,543,963	24,563
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
			TOTAL	4,046	37.553	1,519,400	38.160	1,543,963	24,563
Feb-26	ECONPURCH	--	28,195	5.378	5.378	1,516,273	8.384	2,363,976	847,703
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
			TOTAL	28,195	5.378	1,516,273	8.384	2,363,976	847,703
Mar-26	ECONPURCH	--	5,597	45.841	45.841	2,565,728	5.736	321,039	(2,244,689)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
			TOTAL	5,597	45.841	2,565,728	5.736	321,039	(2,244,689)
Apr-26	ECONPURCH	--	6,384	-14.537	-14.537	(928,023)	8.659	552,819	1,480,843
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
			TOTAL	6,384	-14.537	(928,023)	8.659	552,819	1,480,843
May-26	ECONPURCH	--	16,426	1.352	1.352	222,050	7.101	1,166,470	944,419
Act	SEPA	--	0	0.000	0.000	0	0.000	0	-
			TOTAL	16,426	1.352	222,050	7.101	1,166,470	944,419
Jun-26	ECONPURCH	--	52,206	6.334	6.334	3,306,708	8.896	4,643,999	1,337,291
Act	SEPA	--	0	0.000	0.000	0	0.000	0	-
			TOTAL	52,206	6.334	3,306,708	8.896	4,643,999	1,337,291
Jan-26	ECONPURCH	--	112,854	7.268	7.268	8,202,136	9.386	10,592,266	2,390,130
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	0
Jun-26									
			TOTAL	112,854	7.268	8,202,136	9.386	10,592,266	2,390,130

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2026 through December 2026

(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)		(9)
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	TRANSACTION COST		TOTAL \$ FOR FUEL ADJ (4) x (5)	COST IF GENERATED		FUEL SAVINGS (8)(B) - (7)	
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$		
Jul-26	ECONPURCH	--	48,604	6.406	6.406	3,113,671	7.008	3,406,285	292,614	
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			48,604	6.406	6.406	3,113,671	7.008	3,406,285	292,614	
Aug-26	ECONPURCH	--	44,264	6.713	6.713	2,971,678	7.344	3,250,947	279,269	
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			44,264	6.713	6.713	2,971,678	7.344	3,250,947	279,269	
Sep-26	ECONPURCH	--	47,153	6.002	6.002	2,829,993	6.566	3,095,948	265,955	
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			47,153	6.002	6.002	2,829,993	6.566	3,095,948	265,955	
Oct-26	ECONPURCH	--	40,272	5.854	5.854	2,357,379	6.404	2,578,920	221,541	
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			40,272	5.854	5.854	2,357,379	6.404	2,578,920	221,541	
Nov-26	ECONPURCH	--	26,344	5.490	5.490	1,446,425	6.006	1,582,356	135,931	
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			26,344	5.490	5.490	1,446,425	6.006	1,582,356	135,931	
Dec-26	ECONPURCH	--	31,110	5.550	5.550	1,726,520	6.071	1,888,772	162,252	
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-	
TOTAL			31,110	5.550	5.550	1,726,520	6.071	1,888,772	162,252	
Jan-26	ECONPURCH	--	350,602	6.460	6.460	22,647,802	7.529	26,395,494	3,747,692	
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	0	
Dec-26										
TOTAL			350,602	6.460	6.460	22,647,802	7.529	26,395,494	3,747,692	

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2026 through December 2026
0

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 9,717,768	45.22%	10.30%	4.660%	6.24%	0.5200%
2 Long Term Debt	8,646,146	40.23%	4.57%	1.840%	1.84%	0.1533%
3 Short Term Debt	21,263	0.10%	0.73%	0.000%	0.00%	0.0000%
4 Cust Dep Active	159,075	0.74%	2.45%	0.020%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6 Invest Tax Cr	190,895	0.89%	7.60%	0.070%	0.09%	0.0075%
7 Deferred Inc Tax	2,756,840	12.83%			0.00%	0.0000%
8 Total	\$ 21,491,987	100.00%		6.590%	8.19%	0.6825%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	9,717,768	53%	10.3%	5.45%	71.7%	0.07%	0.0502%
10	Preferred Equity	-	0%				0.07%	0.0000%
11	Long Term Debt	8,646,146	47%	4.57%	2.15%	28.3%	0.07%	0.0198%
12		18,363,915	100%		7.60%			0.0700%

13	<u>Breakdown of Revenue Requirement Rate of Return between Debt and Equity:</u>				
14	Total Equity Component (Lines 1 and 9)				6.31%
15	Total Debt Component (Lines 2, 3 , 4 , and 11)				1.88%
	Total Revenue Requirement Rate of Return				8.19%

Effective Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement.
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

Duke Energy Florida, LLC
Hurricanes Debby, Helene & Milton Storm Cost Recovery
Over-Recovery Calculation Details
(\$000's)

Line No.	Description	Actual March 2025	Actual April 2025	Actual May 2025	Actual June 2025	Actual July 2025	Actual August 2025	Actual September 2025	Actual October 2025	Actual November 2025	Actual December 2025	Actual January 2026	Actual February 2026	Actual March 2026	Actual April 2026	Actual May 2026	Total
1	Unrecovered Eligible Costs - Beg Balance	903,471	841,762	765,535	677,903	569,971	459,013	339,418	232,179	135,112	60,590	(9,854)	(90,516)	(91,400)	(91,878)	(92,161)	
2	Less: Current Month Surcharge Revenue	(64,378)	(78,628)	(89,751)	(109,706)	(112,333)	(120,550)	(107,762)	(97,240)	(74,523)	(70,443)	(80,510)	(611)	(202)	(3)	4	(1,006,636)
3	Unrecovered Eligible Costs Before Interest	839,093	763,134	675,784	568,197	457,638	338,463	231,656	134,939	60,590	(9,854)	(90,364)	(91,126)	(91,602)	(91,881)	(92,157)	
4	Monthly Average Eligible Costs	871,282	802,448	720,659	623,050	513,804	398,738	285,537	183,559	97,851	25,368	(50,109)	(90,821)	(91,501)	(91,879)	(92,159)	
5	Annual Interest Rate	4.33%	4.30%	4.32%	4.33%	4.32%	4.30%	4.08%	4.02%	3.92%	3.78%	3.64%	3.61%	3.63%	3.66%	3.68%	
6	Monthly Interest Rate	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.34%	0.34%	0.33%	0.32%	0.30%	0.30%	0.30%	0.31%	0.31%	
7	Monthly Interest on Unrecovered Storm Costs	2,669	2,401	2,120	1,773	1,375	955	523	173	-	-	(152)	(273)	(276)	(280)	(282)	10,725
8	Unrecovered Storm Costs	709,915	633,687	546,056	438,123	327,165	207,571	100,331	3,265	-	-	-	-	-	-	-	
9	Unrecovered Storm Reserve Replenishment	131,848	131,848	131,848	131,848	131,848	131,848	131,848	131,848	60,590	(9,854)	(90,516)	(91,400)	(91,878)	(92,161)	(92,440)	
10	Reserve Replenishment									71,258	70,443	80,510	611	202	3	(4)	
11	Unrecovered Costs - Ending Balance (a)	841,762	765,535	677,903	569,971	459,013	339,418	232,179	135,112	60,590	(9,854)	(90,516)	(91,400)	(91,878)	(92,161)	(92,440)	

Amount Credited to Fuel Clause (92,439.691)

(a) This schedule reflects DEF's revised storm cost recovery amount which includes \$90.5M (amount approved in Order PSC-2026-0160-PCO-EI) ,Feb-May 26 additional interest of \$1.1M and revenue collected of \$0.8M.

DUKE ENERGY FLORIDA, LLC
Capacity Cost Recovery
Actual / Estimated True-Up
January through December 2026

Schedule E12-A – Purchased Power Capacity Cost (Projected)

Schedule E12-B – Purchased Power Capacity Cost (Re-Projected)

Schedule E12-C – Variance Analysis (Re-projected vs. Projected)

	EST Jan-26	EST Feb-26	EST Mar-26	EST Apr-26	EST May-26	EST Jun-26	EST Jul-26	EST Aug-26	EST Sep-26	EST Oct-26	EST Nov-26	EST Dec-26	TOTAL
1 <u>Base Production Level Capacity Costs</u>													
2 Base Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
3 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
4 Base Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
5 <u>Intermediate Production Level Capacity Costs</u>													
6 Schedule H Capacity Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Intermediate Production Jurisdickt. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
8 Intermediate Level Jurisdickt. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
9 <u>Peaking Production Level Capacity Costs</u>													
10 Vandolah (NSG)	2,879,428	2,895,608	2,074,649	2,051,535	2,798,526	5,773,010	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	39,632,988
11 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
12 Peaking Level Jurisdictional Capacity Costs	2,811,230	2,827,027	2,025,512	2,002,945	2,732,245	5,636,279	5,619,354	5,574,219	2,666,423	1,963,452	2,008,587	2,827,027	38,694,300
13 <u>Other Capacity Costs</u>													
14 Retail Wheeling	(129,293)	(87,123)	(125,313)	(122,242)	(117,917)	(114,537)	(116,830)	(109,737)	(123,406)	(113,013)	(119,324)	(121,526)	(1,400,261)
15 Production Tax Credits True-Up ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Total Other Capacity Costs	(129,293)	(87,123)	(125,313)	(122,242)	(117,917)	(114,537)	(116,830)	(109,737)	(123,406)	(113,013)	(119,324)	(121,526)	(1,400,261)
17 Total Capacity Costs (line 4+8+12+16)	2,681,937	2,739,904	1,900,199	1,880,703	2,614,328	5,521,742	5,502,524	5,464,482	2,543,017	1,850,439	1,889,263	2,705,501	37,294,039
18 Actual/Estimated True-Up Provision - Jan - Dec 2025													(1,221,368)
19 Total Recoverable Capacity Costs													36,072,671
20 Total Recoverable ISFSI Costs ²	944,904	942,515	940,127	937,738	935,349	932,960	930,571	928,182	925,794	923,405	921,016	918,627	11,181,188
21 Total Recoverable Capacity & ISFSI Costs (line 19+20)													47,253,859

¹ Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.

² As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

	ACT Jan-26	ACT Feb-26	ACT Mar-26	ACT Apr-26	ACT May-26	ACT Jun-26	EST Jul-26	EST Aug-26	EST Sep-26	EST Oct-26	EST Nov-26	EST Dec-26	TOTAL
1 <u>Base Production Level Capacity Costs</u>													
2 Orange Cogen (ORANGE CO)	161,910	-	-	-	-	-	-	-	-	-	-	-	161,910
3 Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Subtotal - Base Level Capacity Costs	161,910	-	-	-	-	-	-	-	-	-	-	-	161,910
5 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
6 Base Level Jurisdictional Capacity Costs	161,910	-	-	-	-	-	-	-	-	-	-	-	161,910
7 <u>Intermediate Production Level Capacity Costs</u>													
8 Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Intermediate Production Jurisdict. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
11 Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
12 <u>Peaking Production Level Capacity Costs</u>													
13 Vandolah (NSG)	3,057,121	3,022,669	2,055,258	2,032,790	2,923,447	6,052,891	5,794,795	5,748,248	2,749,421	2,024,442	2,070,990	2,915,052	40,447,126
14 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Subtotal - Peaking Level Capacity Costs	3,057,121	3,022,669	2,055,258	2,032,790	2,923,447	6,052,891	5,794,795	5,748,248	2,749,421	2,024,442	2,070,990	2,915,052	40,447,126
16 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
17 Peaking Level Jurisdictional Capacity Costs	2,984,729	2,951,092	2,006,589	1,984,654	2,854,220	5,909,559	5,657,575	5,612,129	2,684,314	1,976,503	2,021,949	2,846,024	39,489,337
18 <u>Other Capacity Costs</u>													
19 Retail Wheeling	(240)	(13,506)	(39,551)	(10,856)	(7,297)	(22,498)	(100,755)	(90,830)	(81,820)	(99,498)	(108,737)	(105,203)	(680,792)
20 Production Tax Credits True-Up	-	-	478,804	-	-	(6,664,317)	6,185,512	-	-	-	-	-	-
21 Total Other Capacity Costs	(240)	(13,506)	439,254	(10,856)	(7,297)	(6,686,815)	6,084,757	(90,830)	(81,820)	(99,498)	(108,737)	(105,203)	(680,792)
22 Total Capacity Costs (line 6+11+17+21)	3,146,399	2,937,586	2,445,843	1,973,798	2,846,923	(777,256)	11,742,332	5,521,299	2,602,494	1,877,005	1,913,212	2,740,821	38,970,455
23 ISFSI Revenue Requirement¹	944,904	942,515	940,127	937,738	935,349	932,960	930,571	928,182	925,794	923,405	921,016	918,627	11,181,188
24 Total Recoverable Capacity & ISFSI Costs (line 22+23)	4,091,304	3,880,101	3,385,969	2,911,536	3,782,272	155,704	12,672,903	6,449,481	3,528,288	2,800,410	2,834,228	3,659,448	50,151,643
25 <u>Capacity Revenues</u>													
26 Capacity Cost Recovery Revenues (net of tax)	3,499,787	3,580,242	3,369,869	3,429,139	3,708,789	4,419,038	4,652,832	4,845,906	4,698,434	4,142,421	3,382,817	3,252,010	46,981,285
27 Prior Period True-Up Provision Over/(Under) Recovery	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	101,781	1,221,368
28 Current Period Revenues (net of tax)	3,601,568	3,682,023	3,471,650	3,530,919	3,810,569	4,520,819	4,754,613	4,947,687	4,800,214	4,244,201	3,484,598	3,353,791	48,202,652
29 <u>True-Up Provision</u>													
30 True-Up Provision - Over/(Under) Recov (Line 30-26)	(489,736)	(198,078)	85,681	619,384	28,298	4,365,115	(7,918,290)	(1,501,794)	1,271,926	1,443,791	650,369	(305,657)	(1,948,991)
31 Interest Provision for the Month	20,454	19,019	18,662	19,669	20,473	26,946	21,281	6,622	5,979	9,841	12,764	13,019	194,729
32 Current Cycle Balance - Over/(Under)	(469,282)	(648,342)	(543,999)	95,054	143,826	4,535,887	(3,361,122)	(4,856,294)	(3,578,388)	(2,124,756)	(1,461,623)	(1,754,262)	(1,754,262)
33 Prior Period Balance - Over/(Under) Recovered	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450	7,039,450
34 Prior Period Cumulative True-Up Collected/(Refunded)	(101,781)	(203,561)	(305,342)	(407,123)	(508,903)	(610,684)	(712,465)	(814,245)	(916,026)	(1,017,807)	(1,119,587)	(1,221,368)	(1,221,368)
35 Prior Period True-up Balance - Over/(Under)	6,937,669	6,835,888	6,734,108	6,632,327	6,530,546	6,428,766	6,326,985	6,225,204	6,123,424	6,021,643	5,919,862	5,818,082	5,818,082
36 Net Capacity True-up Over/(Under) (Line 32+35)	\$6,468,387	\$6,187,546	\$6,190,109	\$6,727,381	\$6,674,372	\$10,964,653	\$2,965,863	\$1,368,911	\$2,545,035	\$3,896,887	\$4,458,239	\$4,063,820	\$4,063,820

¹ As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Contract Data:

Name		Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

	Re-Projection Total	Original Projection Total	Variance Total
1 <u>Capacity Revenues</u>			
2 Capacity Cost Recovery Revenues	\$46,981,285	\$47,253,859	(\$272,574)
3 Prior Period True-Up Provision Over/(Under) Recovery	\$1,221,368	1,221,368	-
4 Current Period Revenues	48,202,652	48,475,227	(272,574)
5			
6 <u>Capacity Costs</u>			
7 <u>Base Production Level Capacity Costs</u>			
8 Orange Cogen (ORANGECO)	161,910	-	161,910
9 Reserved for Future Use	-	-	0%
10 Subtotal - Base Level Capacity Costs	161,910	-	161,910
11 Base Production Jurisdictional Responsibility	100.000%	100.000%	0.000%
12 Base Level Jurisdictional Capacity Costs	161,910	-	161,910
13			
14 <u>Intermediate Production Level Capacity Costs</u>			
15 Capacity Sales and Purchases	-	-	-
16 Subtotal - Intermediate Level Capacity Costs	-	-	-
17 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	0.000%
18 Intermediate Level Jurisdictional Capacity Costs	-	-	-
19			
20 <u>Peaking Production Level Capacity Costs</u>			
21 Vandolah (NSG)	40,447,126	39,632,988	814,137
22 Subtotal - Peaking Level Capacity Costs	40,447,126	39,632,988	814,137
23 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	0.000%
24 Peaking Level Jurisdictional Capacity Costs	39,489,337	38,694,300	795,037
25			
26 <u>Other Capacity Costs</u>			
27 Retail Wheeling	(680,792)	(1,400,261)	719,469
28 Reserved for Future Use	-	-	-
29 Reserved for Future Use	-	-	-
30 Other Jurisdictional Capacity Costs	(680,792)	(1,400,261)	719,469
31			
32 Subtotal Jurisdictional Capacity Costs (Line 12+18+24+30)	38,970,455	37,294,039	1,676,416
33			
34 ISFSI Revenue Requirement	11,181,188	11,181,188	-
35			
36 Total Jurisdictional Capacity Costs (Line 32+34)	50,151,643	48,475,227	1,676,416
37			
38 <u>True-Up Provision</u>			
39 True-Up Provision - Over/(Under) Recovered	(1,948,991)	-	(1,948,991)
40 Interest Provision for the Month	194,729	-	194,729
41 Current Cycle Balance - Over/(Under)	(1,754,262)	-	(1,754,262)
42			
43 Prior Period Balance - Over/(Under) Recovered	7,039,450	1,221,368	5,818,082
44 Prior Period Cumulative True-Up Collected/(Refunded)	(1,221,368)	(1,221,368)	-
45 Prior Period True-up Balance - Over/(Under)	5,818,082	-	5,818,082
46			
47 Net Capacity True-up Over/(Under) (Line 41+45)	\$4,063,820	\$ -	\$4,063,820