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July 24, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are the prepared testimony and exhibits of Florida Power & Light Company ("FPL") witness Richard Hume. This testimony is submitted in support of FPL's Petition for Approval of its Fuel Cost Recovery and Capacity Cost Recovery 2026 Actual/Estimated True-Up.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23851487

CERTIFICATE OF SERVICE
Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 24th day of July 2026 to the following:

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RICHARD L. HUME**

4 **DOCKET NO. 20260001-EI**

5 **JULY 24, 2026**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Richard L. Hume. My business address is 700 Universe Boulevard, Juno
9 Beach, Florida 33408. I am employed by Florida Power & Light Company (“FPL” or
10 “Company”) as Senior Manager, Clause Accounting and Analysis, FPL Finance.

11 **Q. Have you previously testified in this docket?**

12 A. Yes.

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to present for the Florida Public Service Commission
15 (“Commission”) review and approval the calculation of FPL’s actual/estimated true-up
16 amounts for the Fuel Cost Recovery (“FCR”) Clause and the Capacity Cost Recovery
17 (“CCR”) Clause for the period January 2026 through December 2026.

18 **Q. Have you prepared or caused to be prepared under your direction, supervision,**
19 **or control any exhibits with your testimony?**

20 A. Yes, various schedules are included in Exhibits RLH-3 and RLH-4. Exhibit RLH-3
21 contains the FCR schedules. These include Schedules E3 through E9, which provide
22 revised estimates for the period July 2026 through December 2026. FCR Schedules
23 A1 through A9 provide actual data for the period January 2026 through June 2026. The

1 actual data was derived from the FCR A-Schedules A1 through A9 that are filed
2 monthly with the Commission and served on all parties, which are incorporated herein
3 by reference. The FCR schedules contained in Exhibit RLH-3 also provide the
4 calculation of the actual/estimated true-up amount and actual/estimated variances for
5 the period January 2026 through December 2026.

6

7 Exhibit RLH-4 contains the CCR schedules, which provide the calculation of FPL's
8 actual/estimated true-up amount and actual/estimated variances for the period January
9 2026 through December 2026.

10 **Q. What is the source of the actual data that you present by way of testimony or**
11 **exhibits in this proceeding?**

12 A. Unless otherwise indicated, the actual data is taken from the accounting books and
13 records of FPL. The books and records are kept in the regular course of the Company's
14 business in accordance with Generally Accepted Accounting Principles, as well as the
15 provisions of the Uniform System of Accounts as prescribed by this Commission.

16 **Q. Please describe the data that FPL has used as a comparison when calculating the**
17 **FCR and CCR actual/estimated true-up amounts presented in your testimony.**

18 A. The FCR actual/estimated true-up calculation compares actuals for January 2026
19 through June 2026 and revised estimates for July 2026 through December 2026 to the
20 data reflected in FPL's 2026 FCR projection filing.

21

22 The CCR actual/estimated true-up calculation compares actuals for January 2026
23 through June 2026 and revised estimates for July 2026 through December 2026 to the

1 data reflected in FPL's 2026 CCR projection filing.

2 **Q. Please explain the calculation of the interest provision that is applicable to the**
3 **FCR and CCR true-up amounts.**

4 A. The calculation of the interest provision follows the methodology used in calculating
5 the interest provision for all cost recovery clauses, as previously approved by this
6 Commission. The interest provision is the result of multiplying the monthly average
7 true-up amount for the twelve-month period by the monthly average interest rate. The
8 average interest rate for the months reflecting actual data is developed using the AA
9 financial 30-day rates as published on the Federal Reserve website on the first business
10 day of the current month and the subsequent month divided by two. The average
11 interest rate for the projected months is the actual rate published on the first business
12 day in July 2026, which reflects the interest rate from the last business day in June
13 2026.

14

15 **FUEL COST RECOVERY CLAUSE**

16 **Q. Have you provided a schedule showing the calculation of the FCR 2026**
17 **actual/estimated true-up by month?**

18 A. Yes. Exhibit RLH-3, page 1 shows the calculation of the FCR actual/estimated true-
19 up by month for the period January 2026 through December 2026.

20 **Q. Please explain the calculation of the 2026 FCR end-of-period net true-up and**
21 **actual/estimated true-up amounts you are requesting this Commission to approve.**

22 A. Exhibit RLH-3, page 1 shows the calculation of the FCR actual/estimated true-up
23 amounts. The 2026 actual/estimated true-up amount for the period January 2026

1 through December 2026, including interest, is an over-recovery of \$135.07 million.
2 The 2026 end-of-period net true-up amount is an over-recovery of \$176.23 million,
3 which consists of the actual/estimated true-up over-recovery of \$135.07 million and
4 the 2025 net final true-up over-recovery amount of \$41.16 million. (Exhibit RLH-3,
5 page 1, lines 42, 43, and 45, column 13.)

6 **Q. Were these calculations made in accordance with the procedures previously**
7 **approved in predecessors to this docket?**

8 A. Yes.

9 **Q. Have you provided a schedule showing the variances between the actual/estimated**
10 **amounts and the projection amounts for 2026?**

11 A. Yes. Exhibit RLH-3, page 2 provides a variance calculation that compares the 2026
12 actual/estimated period data by component to the same components from the 2026
13 projection filing.

14 **Q. Please summarize the variance schedule in Exhibit RLH-3.**

15 A. FPL's projection filing projected jurisdictional total fuel costs and net power
16 transactions to be \$3.66 billion (Exhibit RLH-3, page 2, line 41, column 2) for 2026.
17 The actual/estimated jurisdictional total fuel costs and net power transactions are now
18 estimated to be \$3.61 billion for that period (Exhibit RLH-3, page 2, line 41, column
19 1). The resulting estimated over-recovery is due to lower than projected fuel costs and
20 higher than projected revenues partially offset by unexpected heavy oil fuel burn due
21 to a cold weather event in February 2026. Jurisdictional total fuel costs and net power
22 transactions are estimated to be \$46.07 million, or 1.26%, lower than the projected
23 estimates (Exhibit RLH-3, page 2, line 41, columns 3 and 4), jurisdictional fuel

1 revenues applicable to the period are projected to be \$92.05 million, or 2.52%, higher
2 than the projected estimates (Exhibit RLH-3, page 2, line 37, columns 3 and 4). The
3 2025 net final true-up over-recovery amount is \$41.16 million (Exhibit RLH-3, page 2,
4 line 45, column 3). After reflecting the interest provision, the net impact of lower
5 jurisdictional fuel costs, higher revenues, and the 2025 final true-up over-recovery
6 results in an over-recovery of \$176.23 million (Exhibit RLH-3, page 2, line 47, column
7 1).

8 **Q. Please explain the variances in total fuel costs and net power transactions.**

9 A. Below are the primary variances in total fuel costs and net power transactions.

10 Fuel Cost of System Net Generation: \$84.09 million decrease (Exhibit RLH-3, page 2,
11 line 2, column 3)

12
13 The table below provides the detail of this component decrease.

Fuel Variance	2026 Actual/Estimated	2026 Projections	Difference
<u>Heavy Oil</u>			
Total Dollar	\$6,594,537	\$0	\$6,594,537
Units (MMBTU)	556,433	0	556,433
\$ per Unit	11.8514	0.0000	11.8514
Variance Due to Consumption			\$0
Variance Due to Cost			\$6,594,537
Total Variance			\$6,594,537
<u>Light Oil</u>			
Total Dollar	\$6,753,731	\$470,223	\$6,283,508
Units (MMBTU)	359,099	24,031	335,068
\$ per Unit	18.8074	19.5673	(0.7599)
Variance Due to Consumption			\$6,556,396

Fuel Variance	2026 Actual/Estimated	2026 Projections	Difference
Variance Due to Cost			(\$272,887)
Total Variance			\$6,283,508
<u>Coal</u>			
Total Dollar	\$23,030,912	\$16,154,190	\$6,876,722
Units (MMBTU)	6,529,869	5,093,384	1,436,485
\$ per Unit	3.5270	3.1716	0.3554
Variance Due to Consumption			\$4,555,960
Variance Due to Cost			\$2,320,762
Total Variance			\$6,876,722
<u>Gas</u>			
Total Dollar	\$3,705,004,611	\$3,802,360,914	(\$97,356,303)
Units (MMBTU)	704,349,035	655,846,085	48,502,950
\$ per Unit	5.2602	5.7976	(0.5375)
Variance Due to Consumption			\$281,202,748
Variance Due to Cost			(\$378,559,051)
Total Variance			(\$97,356,303)
<u>Nuclear</u>			
Total Dollar	\$156,363,660	\$162,850,713	(\$6,487,052)
Units (MMBTU)	292,352,881	293,925,680	(1,572,800)
\$ per Unit	0.5348	0.5541	(0.0192)
Variance Due to Consumption			(\$871,416)
Variance Due to Cost			(\$5,615,636)
Total Variance			(\$6,487,052)
<u>Total</u>			
Total Dollar	\$3,897,747,451	\$3,981,836,039	(\$84,088,588)
Units (MMBTU)	1,004,147,317	954,889,180	49,258,137
\$ per Unit	3.8816	4.1699	(0.2883)
Variance Due to Consumption			\$291,443,687
Variance Due to Cost			(\$375,532,275)
Total Variance			(\$84,088,588)

1 Lease Costs: \$1.30 million decrease (Exhibit RLH-3, page 2, line 3, column 3)

2 The decrease in Lease Costs is primarily attributable to the expiration of the lease
3 agreement on December 31, 2025 and FPL's subsequent purchase and sale of the coal
4 cars subject to that agreement. As previously discussed in Docket No. 20260001-EI
5 Final True-Up, FPL purchased the coal cars at the end of 2025 and later sold them for
6 salvage value for \$0.77 million in February 2026. At the time of the projection filing,
7 the salvage value sale was not assumed to occur. The sale offsets the residual lease car
8 costs, driving the \$1.30 million decrease.

9

10 Fuel Cost of Stratified Sales: \$3.70 million decrease (Exhibit RLH-3, page 2, line 4,
11 column 3)

12 The decrease in Fuel Cost of Stratified Sales is attributable to lower than projected fuel
13 costs for stratified sales.

14

15 Fuel Cost of Power Sold: \$14.31 million increase (Exhibit RLH-3, page 2, line 5,
16 column 3)

17 The increase for Fuel Cost of Power Sold is primarily attributable to higher than
18 projected fuel costs on economy power sales particularly in January and February. The
19 average unit fuel cost on economy power sales is now projected to be \$1.35/MWh
20 higher than projected resulting in an increase of \$4.27 million. Additionally, this
21 increase in credits is also due to higher than projected economy power sales. FPL
22 estimates selling approximately 308,000 MWh more of economy power through 2026,
23 resulting in an additional credit increase of \$10.10 million. The combination of higher

1 fuel prices associated with economy power sales and projected higher volumes of
2 economy power sales result in a credit increase of \$14.37 million. The variance is
3 offset by \$0.06 million due to slightly lower than projected average unit fuel cost under
4 the St. Lucie Reliability Exchange.

5
6 Gains from Off-System Sales: \$32.09 million increase (Exhibit RLH-3, page 2, line 6,
7 column 3)

8 The increase in Gains from Off-System Sales is primarily attributable to higher than
9 projected margins on power sales, particularly in January and February. FPL estimates
10 selling approximately 308,000 MWh more of economy power than originally
11 projected, resulting in an increase of \$3.27 million. Additionally, FPL now estimates
12 that margins on economy power sales will be \$9.10/MWh higher than projected,
13 resulting in an increase of \$28.82 million. The combination of the higher volume and
14 margins results in a total increase for Gains from Off-System Sales of \$32.09 million.

15
16 Fuel Cost of Purchased Power: \$7.09 million increase (Exhibit RLH-3, page 2, line 7,
17 column 3)

18 The increase for the Fuel Cost of Purchased Power is primarily attributable to the Santa
19 Rosa Purchased Power Agreement (“PPA”), resulting in an increase of \$7.91 million.
20 Beginning in July 2026, FPL entered into an agreement with Southern Company
21 through December 2028, to purchase power from the Santa Rosa power plant, located
22 in FPL’s Northwest region. This purchase will continue to provide economic and
23 reliability benefits for FPL customers. This increase is offset by lower fuel costs

1 associated with purchases under other existing power purchase agreements, resulting
2 in a decrease of \$0.82 million.

3

4 Energy Cost of Economy Purchases: \$24.44 million increase (Exhibit RLH-3, page 2,
5 line 9, column 3)

6 The increase in the Energy Cost of Economy Purchases is primarily attributable to
7 higher than projected economy power purchases and higher unit costs for economy
8 power purchases, primarily attributable to elevated natural gas prices in January and
9 February, resulting in an increase of \$22.85 million. FPL now estimates to purchase
10 approximately 28,000 MWh more of economy power than projected, resulting in an
11 increase in Energy Costs of Economy Purchases of \$1.59 million. The combination of
12 higher than projected economy purchases and elevated prices during the first quarter of
13 2026 results in an increase of \$24.44 million.

14

15 Variable O&M Costs Attributable to Off-System Sales: \$0.14 million increase (Exhibit
16 RLH-3, page 2, line 13, column 3)

17 The increase is attributable to higher than projected economy power sales.

18

19 Variable Power Plant O&M Costs Avoided due to Economy Purchases: \$0.01 million
20 increase (Exhibit RLH-3, page 2, line 14, column 3)

21 The increase is attributable to higher than projected economy power purchases.

22

1 Optimization Credits: \$42.71 million increase (Exhibit RLH-3, page 2, line 15, column
2 3)

3 The increase for Optimization Credits is attributable to higher than projected gains
4 primarily from activities associated with natural gas optimization activities in addition
5 to increased renewable energy credit optimization activities.

6

7 **CAPACITY COST RECOVERY CLAUSE**

8 **Q. Have you provided a schedule showing the calculation of the CCR 2026**
9 **actual/estimated true-up by month?**

10 A. Yes. Exhibit RLH-4, page 3 provides the calculation of the CCR actual/estimated true-
11 up by month for the period January 2026 through December 2026.

12 **Q. Please explain the calculation of the CCR 2026 actual/estimated true-up amount**
13 **you are requesting this Commission to approve.**

A. Exhibit RLH-4, page 3 shows the calculation of the CCR end-of-period net true-up and actual/estimated true-up amounts. The 2026 actual/estimated true-up amount for the period January 2026 through December 2026, including interest, is an over-recovery of \$0.70 million. The 2026 end-of-period net true-up amount is an over-recovery of \$5.64 million, which consists of the actual/estimated true-up over-recovery of \$0.70 million and the 2025 net final true-up over-recovery amount of \$4.94 million. (Exhibit RLH-4, page 3, lines 10, 11, and 13, column 13.)

21 **Q. Is this true-up calculation made in accordance with the procedures previously**
22 **approved in predecessors to this docket?**

23 A. Yes.

1 **Q. Please explain the variances related to capacity costs.**

2 A. As shown in Exhibit RLH-4, page 4, line 14, Column 3 total system capacity costs are
3 estimated to be \$1.75 million or 2.46% higher than projected in the projection filing.
4 The increase related to the jurisdictional portion of these costs is \$1.70 million or 2.49%
5 from the projection (Exhibit RLH-4, page 5, line 23, columns 3 and 4). Below are the
6 primary variances in the estimated \$1.75 million increase in total system capacity costs:

7
8 Payments to Non-Cogenerators: \$7.24 million increase (Exhibit RLH-4, page 4, line 1,
9 column 3)

10 The total increase for Payments to Non-Cogenerators is primarily attributable to higher
11 than projected costs of \$7.50 million associated with entering the Santa Rosa agreement
12 for the balance of the year, offset by \$0.26 million for a capacity adjustment refund.

13
14 Transmission of Electricity by Others: \$1.17 million increase (Exhibit RLH-4, page 4,
15 line 3, column 3)

16 The \$1.17 million increase is primarily due to incremental third-party transmission
17 service purchased to facilitate sales and purchases of energy particularly in January and
18 February 2026.

19
20 Transmission Revenues from Capacity Sales: \$7.77 million increase (Exhibit RLH-4,
21 page 4, line 4, column 3)

22 The increase is primarily attributable to revenues from capacity premiums associated
23 with power capacity sales throughout the year. Higher than projected revenues from

1 capacity premiums resulted in an increase of \$4.37 million. Higher than projected
2 transmission revenues from economy sales, during the first half of 2026, resulted in an
3 increase of \$3.40 million. Higher revenues from capacity premiums, combined with
4 higher transmission revenues from economy sales resulted in a total increase of \$7.77
5 million.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1 Fuel Costs & Net Power Transactions													
2 Fuel Cost of System Net Generation (Sch. 3)	454,662,796	421,058,359	236,411,649	225,924,726	293,870,409	341,744,113	364,439,961	363,774,915	318,536,571	296,491,271	267,510,463	313,322,216	3,897,747,451
3 Lease Costs	38,701	(778,518)	25,044	11,197	1,383	(1,383)	0	0	0	0	0	0	(703,576)
4 Fuel Cost of Stratified Sales	(18,690,480)	(9,869,416)	(6,356,126)	(5,181,365)	(6,890,895)	(10,321,362)	(8,250,580)	(7,633,533)	(6,264,407)	(5,052,303)	(4,774,641)	(6,562,660)	(95,847,767)
5 Fuel Cost of Power Sold (Sch. 6)	(23,796,567)	(19,014,858)	(5,263,792)	(7,113,892)	(4,055,955)	(5,590,469)	(6,619,400)	(5,833,464)	(7,464,996)	(8,235,875)	(8,252,877)	(10,480,827)	(111,722,973)
6 Gains from Off-System Sales (Sch. 6)	(27,833,922)	(6,939,881)	(3,475,667)	(5,635,318)	(1,696,558)	(3,435,723)	(1,651,656)	(1,427,811)	(2,167,407)	(2,301,394)	(2,408,348)	(3,457,218)	(62,430,903)
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,081,340	7,154,129	9,228,677	9,093,836	6,933,013	8,523,374	11,164,588	12,327,136	9,693,131	9,529,654	9,548,802	9,812,436	112,090,115
8 Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,593,282	3,507,567	2,180,418	2,272,449	2,638,807	2,242,203	2,609,303	2,635,748	2,181,575	2,538,512	1,987,945	1,951,590	29,339,400
9 Energy Cost to Economy Purchases (Sch. 9)	15,306	22,718,575	309,573	2,186,008	929,568	1,948,395	1,287,740	1,246,200	1,353,000	372,000	0	0	32,366,364
	<u>396,070,457</u>	<u>417,835,957</u>	<u>233,059,775</u>	<u>221,557,641</u>	<u>291,729,772</u>	<u>335,109,147</u>	<u>362,979,957</u>	<u>365,089,192</u>	<u>315,867,468</u>	<u>293,341,866</u>	<u>263,611,344</u>	<u>304,585,535</u>	<u>3,800,838,112</u>
11 Optimization Activities													
12 Incremental Personnel, Software, and Hardware Costs	163,175	144,084	165,871	276,103	171,895	243,980	197,065	196,877	196,004	195,321	177,686	230,817	2,358,878
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	265,719	198,150	116,542	132,941	69,959	90,240	84,965	74,251	101,808	113,832	125,136	143,890	1,517,432
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(53)	(11,930)	(2,208)	(14,367)	(7,048)	(9,224)	(9,226)	(9,970)	(11,808)	(3,571)	0	0	(79,405)
15 Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(28,450,945)	(12,857,639)	(7,515,072)	(6,791,257)	(11,593,122)	(5,591,252)	(14,051,914)	(7,803,364)	(6,278,614)	(5,760,803)	(8,465,132)	(7,543,926)	(122,703,041)
16 Asset Optimization - Customer Portion (Sch. 2)	<u>47,672,854</u>	<u>8,923,165</u>	<u>5,779,422</u>	<u>6,125,294</u>	<u>7,918,700</u>	<u>5,254,362</u>	<u>8,262,056</u>	<u>564,147</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>90,500,000</u>
	<u>19,650,749</u>	<u>(3,604,171)</u>	<u>(1,455,445)</u>	<u>(271,286)</u>	<u>(3,439,616)</u>	<u>(11,894)</u>	<u>(5,517,053)</u>	<u>(6,978,058)</u>	<u>(5,992,610)</u>	<u>(5,455,221)</u>	<u>(8,162,310)</u>	<u>(7,169,220)</u>	<u>(28,406,136)</u>
Adjustments to Fuel Cost													
19 Energy Imbalance Fuel Revenues	(213,796)	(170,259)	(22,736)	67,812	(296,228)	(330,741)	0	0	0	0	0	0	(965,947)
20 Inventory Adjustments	(79,417)	290,741	189,942	32,634	2,820	130,008	0	0	0	0	0	0	566,728
21 Other O&M Expense	50,345	50,345	38,745	62,565	56,333	51,980	51,980	51,980	51,980	51,980	51,980	51,980	622,190
	<u>(242,868)</u>	<u>170,827</u>	<u>205,951</u>	<u>163,010</u>	<u>(237,075)</u>	<u>(148,753)</u>	<u>51,980</u>	<u>51,980</u>	<u>51,980</u>	<u>51,980</u>	<u>51,980</u>	<u>51,980</u>	<u>222,971</u>
Adjusted Total Fuel Costs & Net Power Transactions	<u>415,478,338</u>	<u>414,402,613</u>	<u>231,810,282</u>	<u>221,449,366</u>	<u>288,053,081</u>	<u>334,948,500</u>	<u>357,514,884</u>	<u>358,163,113</u>	<u>309,926,838</u>	<u>287,938,624</u>	<u>255,501,014</u>	<u>297,468,295</u>	<u>3,772,654,947</u>
kWh Sales													
26 Retail kWh Sales	9,457,557,642	9,817,380,602	9,210,014,107	9,418,510,359	11,203,813,660	12,499,153,547	12,782,322,711	13,215,186,765	12,518,826,873	11,602,750,804	10,313,705,321	9,555,319,596	131,594,541,987
27 Sale for Resale	<u>440,139,460</u>	<u>464,433,710</u>	<u>456,095,980</u>	<u>499,191,650</u>	<u>502,779,070</u>	<u>623,262,280</u>	<u>576,822,056</u>	<u>593,292,907</u>	<u>593,651,200</u>	<u>558,638,073</u>	<u>483,308,221</u>	<u>462,158,504</u>	<u>6,253,773,111</u>
	<u>9,897,697,102</u>	<u>10,281,814,312</u>	<u>9,666,110,087</u>	<u>9,917,702,009</u>	<u>11,706,592,730</u>	<u>13,122,415,827</u>	<u>13,359,144,767</u>	<u>13,808,479,672</u>	<u>13,112,478,073</u>	<u>12,161,388,877</u>	<u>10,797,013,542</u>	<u>10,017,478,100</u>	<u>137,848,315,098</u>
Retail % of Total kWh Sales	95.55311%	95.48296%	95.28149%	94.96666%	95.70516%	95.25040%	95.68219%	95.70342%	95.47262%	95.40646%	95.52369%	95.38648%	
Revenues Applicable to Period													
32 Jurisdictional Fuel Revenues	298,076,244	312,411,418	290,193,468	297,507,316	359,229,035	404,383,237	407,628,271	421,432,306	399,225,389	370,011,723	328,904,063	304,719,142	4,193,721,613
33 Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(137,257,698)
34 GPIF ⁽¹⁾	291,658	291,658	291,658	291,658	291,658	291,658	291,658	291,658	291,658	291,658	291,658	291,658	3,499,890
35 Asset Optimization ⁽¹⁾	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(44,853,434)
36 SolarTogether (ST) Credit	<u>(16,228,073)</u>	<u>(16,753,704)</u>	<u>(18,581,459)</u>	<u>(23,407,041)</u>	<u>(25,015,702)</u>	<u>(24,718,586)</u>	<u>(25,690,402)</u>	<u>(26,483,526)</u>	<u>(25,462,746)</u>	<u>(22,998,963)</u>	<u>(22,516,365)</u>	<u>(18,543,247)</u>	<u>(266,399,815)</u>
	<u>266,963,901</u>	<u>280,773,444</u>	<u>256,727,738</u>	<u>259,216,005</u>	<u>319,329,062</u>	<u>364,780,381</u>	<u>367,053,599</u>	<u>380,064,510</u>	<u>358,878,373</u>	<u>332,128,490</u>	<u>291,503,427</u>	<u>271,291,625</u>	<u>3,748,710,555</u>
True-Up Calculation													
39 Adjusted Total Fuel Costs & Net Power Transactions	415,478,338	414,402,613	231,810,282	221,449,366	288,053,081	334,948,500	357,514,884	358,163,113	309,926,838	287,938,624	255,501,014	297,468,295	3,772,654,947
40 Jurisdictional Sales % of Total kWh Sales	95.55311%	95.48296%	95.28149%	94.96666%	95.70516%	95.25040%	95.68219%	95.70342%	95.47262%	95.40646%	95.52369%	95.38648%	
41 Retail Total Fuel Costs & Net Power Transactions	<u>397,965,986</u>	<u>396,644,194</u>	<u>221,408,341</u>	<u>210,813,465</u>	<u>276,350,733</u>	<u>319,814,086</u>	<u>342,908,283</u>	<u>343,806,250</u>	<u>296,613,400</u>	<u>275,378,766</u>	<u>244,656,332</u>	<u>284,433,174</u>	<u>3,610,593,011</u>
42 True-Up Provision for the Month-Over(Under) Recovery	(131,002,085)	(115,870,750)	35,319,397	48,402,540	42,978,329	44,966,295	24,145,317	36,458,259	62,264,972	56,749,725	46,847,095	(13,141,550)	138,117,544
43 Interest Provision for the Month	(472,850)	(807,303)	(900,210)	(749,085)	(579,493)	(411,573)	(271,607)	(144,783)	40,720	257,820	452,007	539,912	(3,046,446)
44 True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(137,257,698)	(257,294,492)	(362,534,404)	(316,677,075)	(257,585,479)	(203,748,501)	(147,755,637)	(112,443,786)	(64,692,168)	9,051,666	77,497,351	136,234,594	(137,257,698)
45 Deferred True-Up Beginning of Period - Over/(Under) Recovery	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089
46 Prior Period True-Up Collected/(Refunded) This Period	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	137,257,698
47 End of Period Net True-Up Amount Over/(Under) Recovery	<u>(216,139,403)</u>	<u>(321,379,316)</u>	<u>(275,521,987)</u>	<u>(216,430,390)</u>	<u>(162,593,412)</u>	<u>(106,600,549)</u>	<u>(71,288,698)</u>	<u>(23,537,080)</u>	<u>50,206,754</u>	<u>118,652,440</u>	<u>177,389,683</u>	<u>176,226,187</u>	<u>176,226,187</u>

⁽¹⁾ Per Order No. PSC-2025-0436-FOF-EI

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)
Line No.	Actual/Estimated	Projection	Difference	% Difference
1 Fuel Costs & Net Power Transactions				
2 Fuel Cost of System Net Generation (Sch. 3)	3,897,747,451	3,981,836,039	(84,088,588)	(2.11%)
3 Lease Costs	(703,576)	600,000	(1,303,576)	(217.26%)
4 Fuel Cost of Stratified Sales	(95,847,767)	(99,549,735)	3,701,969	(3.72%)
5 Fuel Cost of Power Sold (Sch. 6)	(111,722,973)	(97,409,472)	(14,313,502)	14.69%
6 Gains from Off-System Sales (Sch. 6)	(62,430,903)	(30,340,852)	(32,090,051)	105.77%
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	112,090,115	104,999,888	7,090,227	6.75%
8 Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	29,339,400	30,085,628	(746,228)	(2.48%)
9 Energy Cost to Economy Purchases (Sch. 9)	32,366,364	7,925,470	24,440,894	308.38%
10	3,800,838,112	3,898,146,966	(97,308,854)	(2.50%)
11 Optimization Activities				
12 Incremental Personnel, Software, and Hardware Costs	2,358,878	2,354,000	4,878	0.21%
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,517,432	1,372,722	144,711	10.54%
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(79,405)	(66,154)	(13,251)	20.03%
15 Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(122,703,041)	(79,995,520)	(42,707,521)	53.39%
16 Asset Optimization - Customer Portion (Sch. 2)	90,500,000	71,806,866	18,693,134	26.03%
17	(28,406,136)	(4,528,086)	(23,878,050)	527.33%
18 Adjustments to Fuel Cost				
19 Energy Imbalance Fuel Revenues	(965,947)	0	(965,947)	0%
20 Inventory Adjustments	566,728	0	566,728	0%
21 Other O&M Expense	622,190	620,891	1,299	0.21%
22	222,971	620,891	(397,921)	(64.09%)
23 Adjusted Total Fuel Costs & Net Power Transactions	3,772,654,947	3,894,239,772	(121,584,825)	(3.12%)
24				
25 kWh Sales				
26 Retail kWh Sales	131,594,541,987	128,430,086,092	3,164,455,895	2.46%
27 Sale for Resale	6,253,773,111	8,673,302,549	(2,419,529,438)	(27.90%)
28	137,848,315,098	137,103,388,641	744,926,457	0.54%
29 Retail % of Total kWh Sales	95.46329%	93.67390%	1.78940%	1.91%
30				
31 Revenues Applicable to Period				
32 Jurisdictional Fuel Revenues	4,193,721,613	4,096,060,586	97,661,027	2.38%
33 Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(137,257,698)	(137,257,698)	0	0%
34 GPIF ⁽¹⁾	3,499,890	3,499,890	0	0%
35 Asset Optimization ⁽¹⁾	(44,853,434)	(44,853,434)	0	0%
36 SolarTogether (ST) Credit	(266,399,815)	(260,786,194)	(5,613,621)	2.15%
37	3,748,710,555	3,656,663,150	92,047,406	2.52%
38 True-Up Calculation				
39 Adjusted Total Fuel Costs & Net Power Transactions	3,772,654,947	3,894,239,772	(121,584,825)	(3.12%)
40 Jurisdictional Sales % of Total kWh Sales	95.46329%	93.67390%	1.78939%	1.91%
41 Retail Total Fuel Costs & Net Power Transactions	3,610,593,011	3,656,663,150	(46,070,138)	(1.26%)
42 True-Up Provision for the Month-Over/(Under) Recovery	138,117,544	0	138,117,544	0%
43 Interest Provision for the Month	(3,046,446)	0	(3,046,446)	0%
44 True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(137,257,698)	(137,257,698)	0	0%
45 Deferred True-Up Beginning of Period - Over/(Under) Recovery	41,155,089	0	41,155,089	0%
46 Prior Period True-Up Collected/(Refunded) This Period	137,257,698	137,257,698	0	0%
47 End of Period Net True-Up Amount Over/(Under) Recovery	176,226,187	0	176,226,187	0%

⁽¹⁾ Per Order No. PSC-2025-0436-FOF-EI

Note: Totals may not add due to rounding

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Jul - 2026</u>											
2	Anhinga PV Solar											
3	Solar	13,919					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A					
5	Apalachee PV Solar											
6	Solar	16,415					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,415	29.6%	N/A	29.6%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	14,031					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,031	25.3%	N/A	25.3%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	12,679					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	13,662					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,662	24.7%	N/A	24.7%	N/A					
17	Beautyberry PV Solar											
18	Solar	17,025					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,025	30.7%	N/A	30.7%	N/A					
20	Big Brook PV Solar											
21	Solar	17,221					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,221	31.1%	N/A	31.1%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	16,622					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A					
26	Big Water PV Solar											
27	Solar	17,252					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,252	31.1%	N/A	31.1%	N/A					
29	Blackwater River PV Solar											
30	Solar	13,091					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,091	23.6%	N/A	23.6%	N/A					
32	Blue Cypress PV Solar											
33	Solar	13,277					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,277	24.0%	N/A	24.0%	N/A					
35	Blue Heron PV Solar											
36	Solar	13,733					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A					
38	Blue Indigo PV Solar											
39	Solar	16,780					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,780	30.3%	N/A	30.3%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		14,582					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,582	26.3%	N/A	26.3%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,450	22.5%	N/A	22.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,255					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,255	31.1%	N/A	31.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,636					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,636	31.8%	N/A	31.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,514					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,514	29.8%	N/A	29.8%	N/A						
16	Canoe PV Solar												
17	Solar		16,756					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,756	30.2%	N/A	30.2%	N/A						
19	Cape Canaveral 3												
20	Gas		475,402					3,119,910	1,024,700	3,196,972	18,543,913	3.90	5.94
21	Plant Unit Info	1,254.0	475,402	51.0%	93.5%	54.5%	6,725			3,196,972	18,543,913	3.90	
22	Cattle Ranch PV Solar												
23	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
25	Cavendish PV Solar												
26	Solar		15,742					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,742	28.4%	N/A	28.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,617					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,617	31.8%	N/A	31.8%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,645					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,645	31.8%	N/A	31.8%	N/A						
34	Chipola River PV Solar												
35	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
37	Citrus PV Solar												
38	Solar		12,924					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,924	23.3%	N/A	23.3%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,386					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,386	33.2%	N/A	33.2%	N/A						
3	Coral Farms PV Solar												
4	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
6	Cotton Creek PV Solar												
7	Solar		12,893					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,893	23.3%	N/A	23.3%	N/A						
9	Cypress Pond PV Solar												
10	Solar		16,976					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,976	30.6%	N/A	30.6%	N/A						
12	Dania Beach 7												
13	Gas		639,482					3,997,613	1,024,700	4,096,354	14,631,948	2.29	3.66
14	Plant Unit Info	1,156.0	639,482	74.4%	81.0%	91.8%	6,406			4,096,354	14,631,948	2.29	
15	Desoto PV Solar												
16	Solar		3,977					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,977	7.2%	N/A	7.2%	N/A						
18	Discovery PV Solar												
19	Solar		12,977					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,977	23.4%	N/A	23.4%	N/A						
21	Echo River PV Solar												
22	Solar		16,142					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,142	29.1%	N/A	29.1%	N/A						
24	Egret PV Solar												
25	Solar		15,320					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,320	27.6%	N/A	27.6%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,749	30.2%	N/A	30.2%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,830					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,830	30.4%	N/A	30.4%	N/A						
33	Everglades PV Solar												
34	Solar		12,794					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,794	23.1%	N/A	23.1%	N/A						
36	Fawn PV Solar												
37	Solar		17,614					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,614	31.8%	N/A	31.8%	N/A						
39	First City PV Solar												
40	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	13,101	23.6%	N/A	23.6%	N/A						
2 Flatford PV Solar												
3 Solar		17,872					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	17,872	32.2%	N/A	32.2%	N/A						
5 Flowers Creek PV Solar												
6 Solar		14,607					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	14,607	26.4%	N/A	26.4%	N/A						
8 Fort Drum PV Solar												
9 Solar		12,580					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	12,580	22.7%	N/A	22.7%	N/A						
11 Fort Myers 2												
12 Gas		816,880					5,610,975	1,024,700	5,749,566	33,919,674	4.15	6.05
13 Plant Unit Info	1,720.0	816,880	63.8%	93.2%	68.5%	7,038			5,749,566	33,919,674	4.15	
14 Fort Myers 3A												
15 Gas		4,563					48,485	1,024,700	49,683	285,914	6.27	5.90
16 Plant Unit Info	179.0	4,563	3.4%	94.8%	3.6%	10,888			49,683	285,914	6.27	
17 Fort Myers 3B												
18 Gas		4,563					48,778	1,024,700	49,983	287,877	6.31	5.90
19 Plant Unit Info	179.0	4,563	3.4%	94.8%	3.6%	10,954			49,983	287,877	6.31	
20 Fort Myers 3C												
21 Gas		4,160					42,370	1,024,700	43,417	257,330	6.19	6.07
22 Plant Unit Info	220.0	4,160	2.5%	94.8%	2.7%	10,437			43,417	257,330	6.19	
23 Fort Myers 3D												
24 Gas		5,200					52,963	1,024,700	54,271	314,507	6.05	5.94
25 Plant Unit Info	220.0	5,200	3.2%	94.8%	3.4%	10,437			54,271	314,507	6.05	
26 Fourmile Creek PV Solar												
27 Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
28 Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
29 Fox Trail PV Solar												
30 Solar		17,971					N/A	N/A	N/A	N/A	N/A	N/A
31 Plant Unit Info	74.5	17,971	32.4%	N/A	32.4%	N/A						
32 GCEC 4												
33 Gas		6,023					77,187	1,024,700	79,094	358,180	5.95	4.64
34 Plant Unit Info	72.0	6,023	11.2%	90.5%	12.4%	13,132			79,094	358,180	5.95	
35 GCEC 5												
36 Gas		13,355					157,841	1,024,700	161,740	732,358	5.48	4.64
37 Plant Unit Info	72.0	13,355	24.9%	90.6%	27.5%	12,111			161,740	732,358	5.48	
38 GCEC 6												
39 Gas		7,786					99,964	1,024,700	102,433	679,596	8.73	6.80
40 Plant Unit Info	310.0	7,786	3.4%	89.5%	3.8%	13,156			102,433	679,596	8.73	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 7												
2	Gas		18,532					218,407	1,024,700	223,802	1,484,827	8.01	6.80
3	Plant Unit Info	492.0	18,532	5.1%	82.6%	6.1%	12,077			223,802	1,484,827	8.01	
4	GCEC 8A												
5	Gas		8,296					91,582	1,024,700	93,844	622,612	7.50	6.80
6	Plant Unit Info	235.0	8,296	4.7%	99.1%	4.8%	11,312			93,844	622,612	7.50	
7	GCEC 8B												
8	Gas		7,917					87,512	1,024,700	89,674	594,948	7.51	6.80
9	Plant Unit Info	235.0	7,917	4.5%	99.1%	4.6%	11,327			89,674	594,948	7.51	
10	GCEC 8C												
11	Gas		2,625					30,412	1,024,700	31,163	206,751	7.88	6.80
12	Plant Unit Info	233.0	2,625	1.5%	99.1%	1.5%	11,872			31,163	206,751	7.88	
13	GCEC 8D												
14	Gas		1,936					22,982	1,024,700	23,550	156,245	8.07	6.80
15	Plant Unit Info	233.0	1,936	1.1%	99.1%	1.1%	12,164			23,550	156,245	8.07	
16	Georges Lake PV Solar												
17	Solar		17,270					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,270	31.2%	N/A	31.2%	N/A						
19	Ghost Orchid PV Solar												
20	Solar		13,045					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,045	23.5%	N/A	23.5%	N/A						
22	Goldenrod PV Solar												
23	Solar		17,279					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,279	31.2%	N/A	31.2%	N/A						
25	Green Pasture PV Solar												
26	Solar		17,372					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,372	31.3%	N/A	31.3%	N/A						
28	Grove PV Solar												
29	Solar		13,656					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,656	24.6%	N/A	24.6%	N/A						
31	Hammock PV Solar												
32	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
34	Hawthorne Creek PV Solar												
35	Solar		17,062					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,062	30.8%	N/A	30.8%	N/A						
37	Hendry Isles PV Solar												
38	Solar		16,334					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,334	29.5%	N/A	29.5%	N/A						
40	Hibiscus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
3	Hog Bay PV Solar												
4	Solar		17,022					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,022	30.7%	N/A	30.7%	N/A						
6	Holopaw PV Solar												
7	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,568	31.7%	N/A	31.7%	N/A						
9	Honeybell PV Solar												
10	Solar		17,751					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,751	32.0%	N/A	32.0%	N/A						
12	Horizon PV Solar												
13	Solar		13,479					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,479	24.3%	N/A	24.3%	N/A						
15	Ibis PV Solar												
16	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
18	Immokalee PV Solar												
19	Solar		13,284					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,284	24.0%	N/A	24.0%	N/A						
21	Indian River PV Solar												
22	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
24	Interstate PV Solar												
25	Solar		12,636					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,636	22.8%	N/A	22.8%	N/A						
27	Kayak PV Solar												
28	Solar		16,892					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,892	30.5%	N/A	30.5%	N/A						
30	Lakeside PV Solar												
31	Solar		13,466					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,466	24.3%	N/A	24.3%	N/A						
33	Lauderdale 6A												
34	Light Oil		601					1,108	5,829,985	6,457	120,197	19.98	108.52
35	Gas		11,605					121,574	1,024,700	124,577	444,981	3.83	3.66
36	Plant Unit Info	220.0	12,206	7.5%	93.6%	8.0%	10,735			131,034	565,177	4.63	
37	Lauderdale 6B												
38	Light Oil		357					660	5,829,977	3,850	71,667	20.09	108.52
39	Gas		9,454					99,575	1,024,700	102,035	364,464	3.86	3.66
40	Plant Unit Info	220.0	9,811	6.0%	93.6%	6.4%	10,792			105,885	436,131	4.45	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Light Oil		788					1,477	5,830,009	8,609	160,256	20.33	108.53
3	Gas		<u>7,248</u>					77,233	1,024,700	<u>79,141</u>	<u>282,688</u>	<u>3.90</u>	<u>3.66</u>
4	Plant Unit Info	220.0	8,036	4.9%	93.6%	5.3%	10,920			87,750	442,943	5.51	
5	Lauderdale 6D												
6	Light Oil		412					755	5,830,024	4,404	81,980	19.92	108.53
7	Gas		<u>8,135</u>					84,964	1,024,700	<u>87,063</u>	<u>310,985</u>	<u>3.82</u>	<u>3.66</u>
8	Plant Unit Info	220.0	8,547	5.2%	93.6%	5.6%	10,702			91,467	392,965	4.60	
9	Lauderdale 6E												
10	Light Oil		62					114	5,829,832	666	12,398	19.94	108.52
11	Gas		<u>8,000</u>					83,647	1,024,700	<u>85,713</u>	<u>306,163</u>	<u>3.83</u>	<u>3.66</u>
12	Plant Unit Info	220.0	8,062	4.9%	93.6%	5.3%	10,714			86,379	318,561	3.95	
13	Loggerhead PV Solar												
14	Solar		<u>12,837</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
15	Plant Unit Info	74.5	12,837	23.2%	N/A	23.2%	N/A						
16	Long Creek PV Solar												
17	Solar		<u>17,155</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
18	Plant Unit Info	74.5	17,155	31.0%	N/A	31.0%	N/A						
19	Magnolia Springs PV Solar												
20	Solar		<u>14,958</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
21	Plant Unit Info	74.5	14,958	27.0%	N/A	27.0%	N/A						
22	Mallard PV Solar												
23	Solar		<u>18,349</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
24	Plant Unit Info	74.5	18,349	33.1%	N/A	33.1%	N/A						
25	Manatee 3												
26	Gas		<u>793,278</u>					5,230,090	1,024,700	<u>5,359,273</u>	<u>24,985,232</u>	<u>3.15</u>	<u>4.78</u>
27	Plant Unit Info	1,250.0	793,278	85.3%	93.9%	90.8%	6,756			5,359,273	24,985,232	3.15	
28	Manatee PV Solar												
29	Solar		<u>12,986</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
30	Plant Unit Info	74.5	12,986	23.4%	N/A	23.4%	N/A						
31	Mare Branch PV Solar												
32	Solar		<u>18,073</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
33	Plant Unit Info	74.5	18,073	32.6%	N/A	32.6%	N/A						
34	Martin 3												
35	Gas		<u>171,570</u>					1,256,583	1,024,700	<u>1,287,621</u>	<u>6,652,842</u>	<u>3.88</u>	<u>5.29</u>
36	Plant Unit Info	467.0	171,570	49.4%	94.3%	52.4%	7,505			1,287,621	6,652,842	3.88	
37	Martin 4												
38	Gas		<u>168,754</u>					1,236,132	1,024,700	<u>1,266,664</u>	<u>6,598,791</u>	<u>3.91</u>	<u>5.34</u>
39	Plant Unit Info	467.0	168,754	48.6%	93.6%	51.9%	7,506			1,266,664	6,598,791	3.91	
40	Martin 8												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		659,403					4,414,794	1,024,700	4,523,839	22,651,276	3.44	5.13
2	Plant Unit Info	1,214.8	659,403	73.0%	91.9%	79.4%	6,861			4,523,839	22,651,276	3.44	
3	Miami-Dade PV Solar												
4	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
6	Mitchell Creek PV Solar												
7	Solar		16,861					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,861	30.4%	N/A	30.4%	N/A						
9	Monarch PV Solar												
10	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
12	Nassau PV Solar												
13	Solar		14,840					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,840	26.8%	N/A	26.8%	N/A						
15	Nature Trail PV Solar												
16	Solar		18,619					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,619	33.6%	N/A	33.6%	N/A						
18	North Orange PV Solar												
19	Solar		17,868					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,868	32.2%	N/A	32.2%	N/A						
21	Northern Preserve PV Solar												
22	Solar		11,885					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,885	21.4%	N/A	21.4%	N/A						
24	Norton Creek PV Solar												
25	Solar		17,686					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,686	31.9%	N/A	31.9%	N/A						
27	Okeechobee 1												
28	Gas		943,717					5,844,767	1,024,700	5,989,133	38,163,785	4.04	6.53
29	Plant Unit Info	1,592.0	943,717	79.7%	85.2%	93.5%	6,346			5,989,133	38,163,785	4.04	
30	Okeechobee PV Solar												
31	Solar		14,201					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,201	25.6%	N/A	25.6%	N/A						
33	Orange Blossom PV Solar												
34	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,380	24.1%	N/A	24.1%	N/A						
36	Orchard PV												
37	Solar		18,085					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,085	32.6%	N/A	32.6%	N/A						
39	Palm Bay PV Solar												
40	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	14,040	25.3%	N/A	25.3%	N/A						
2 Pecan Tree PV Solar												
3 Solar		17,627					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	17,627	31.8%	N/A	31.8%	N/A						
5 Pelican PV Solar												
6 Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
8 Perdido												
9 Gas		1,897					18,329	1,024,700	18,782	106,643	5.62	5.82
10 Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	106,643	5.62	
11 Pineapple PV Solar												
12 Solar		16,787					N/A	N/A	N/A	N/A	N/A	N/A
13 Plant Unit Info	74.5	16,787	30.3%	N/A	30.3%	N/A						
14 Pink Trail PV Solar												
15 Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
16 Plant Unit Info	74.5	12,881	23.2%	N/A	23.2%	N/A						
17 Pioneer Trail PV Solar												
18 Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
19 Plant Unit Info	74.5	12,081	21.8%	N/A	21.8%	N/A						
20 Port Everglades 5												
21 Gas		859,190					5,314,032	1,024,700	5,445,289	19,450,266	2.26	3.66
22 Plant Unit Info	1,236.0	859,190	93.4%	94.7%	98.7%	6,338			5,445,289	19,450,266	2.26	
23 Prairie Creek PV Solar												
24 Solar		17,087					N/A	N/A	N/A	N/A	N/A	N/A
25 Plant Unit Info	74.5	17,087	30.8%	N/A	30.8%	N/A						
26 Price Creek PV Solar												
27 Solar		17,794					N/A	N/A	N/A	N/A	N/A	N/A
28 Plant Unit Info	74.5	17,794	32.1%	N/A	32.1%	N/A						
29 Redlands PV Solar												
30 Solar		17,937					N/A	N/A	N/A	N/A	N/A	N/A
31 Plant Unit Info	74.5	17,937	32.4%	N/A	32.4%	N/A						
32 Riviera 5												
33 Gas		656,075					4,251,935	1,024,700	4,356,958	27,763,283	4.23	6.53
34 Plant Unit Info	1,305.0	656,075	67.6%	94.2%	71.7%	6,641			4,356,958	27,763,283	4.23	
35 Rodeo PV Solar												
36 Solar		14,669					N/A	N/A	N/A	N/A	N/A	N/A
37 Plant Unit Info	74.5	14,669	26.5%	N/A	26.5%	N/A						
38 Sabal Palm PV Solar												
39 Solar		13,274					N/A	N/A	N/A	N/A	N/A	N/A
40 Plant Unit Info	74.5	13,274	24.0%	N/A	24.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sambucus PV Solar												
2	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
4	Sand Pine PV Solar												
5	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A						
7	Sanford 4												
8	Gas		486,025					3,324,774	1,024,700	3,406,896	19,908,232	4.10	5.99
9	Plant Unit Info	1,183.0	486,025	55.2%	95.7%	57.7%	7,010			3,406,896	19,908,232	4.10	
10	Sanford 5												
11	Gas		419,112					2,898,474	1,024,700	2,970,066	17,463,957	4.17	6.03
12	Plant Unit Info	1,183.0	419,112	47.6%	95.7%	49.8%	7,087			2,970,066	17,463,957	4.17	
13	Saw Palmetto PV Solar												
14	Solar		16,845					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,845	30.4%	N/A	30.4%	N/A						
16	Sawgrass PV Solar												
17	Solar		12,719					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,719	23.0%	N/A	23.0%	N/A						
19	Scherer 3												
20	Coal		60,087				11,332	40,052	17,000,015	680,888	2,280,509	3.80	56.94
21	Plant Unit Info	215.0	60,087	37.6%	97.3%	38.6%	11,332			680,888	2,280,509	3.80	
22	Sea Grape PV Solar												
23	Solar		17,890					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,890	32.3%	N/A	32.3%	N/A						
25	Shirer Branch PV Solar												
26	Solar		16,976					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,976	30.6%	N/A	30.6%	N/A						
28	Silver Palm PV Solar												
29	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,909	28.7%	N/A	28.7%	N/A						
31	Smith 3												
32	Gas		266,149					1,894,216	1,024,700	1,941,003	11,382,728	4.28	6.01
33	Plant Unit Info	640.0	266,149	55.9%	92.5%	60.4%	7,293			1,941,003	11,382,728	4.28	
34	Smith A												
35	Light Oil		224					570	5,829,998	3,321	66,215	29.56	116.24
36	Plant Unit Info	34.0	224	0.9%	96.6%	0.9%	14,826			3,321	66,215	29.56	
37	Southfork PV Solar												
38	Solar		15,776					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,776	28.5%	N/A	28.5%	N/A						
40	Space Coast PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10.0	1,426	2.6%	N/A	2.6%	N/A						
3	Sparkleberry PV Solar												
4	Solar		16,762					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,762	30.2%	N/A	30.2%	N/A						
6	Speckled Perch PV Solar												
7	Solar		17,140					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,140	30.9%	N/A	30.9%	N/A						
9	St. Lucie 1												
10	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,173,444	0.59	0.56
11	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,173,444	0.59	
12	St. Lucie 2												
13	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
14	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
15	Sundew PV Solar												
16	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,380	24.1%	N/A	24.1%	N/A						
18	Sunshine Gateway PV Solar												
19	Solar		12,583					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,583	22.7%	N/A	22.7%	N/A						
21	Swallowtail PV Solar												
22	Solar		17,751					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,751	32.0%	N/A	32.0%	N/A						
24	Swamp Cabbage PV Solar												
25	Solar		17,717					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,717	32.0%	N/A	32.0%	N/A						
27	Sweetbay PV Solar												
28	Solar		12,158					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,158	21.9%	N/A	21.9%	N/A						
30	Tennile Creek PV Solar												
31	Solar		17,785					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		17,785	N/A	N/A	N/A	N/A						
33	Terrill Creek PV Solar												
34	Solar		17,252					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	17,252	63.2%	N/A	63.2%	N/A						
36	Thomas Creek PV Solar												
37	Solar		15,884					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info		15,884	N/A	N/A	N/A	N/A						
39	Three Creeks PV Solar												
40	Solar		16,808					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	149.0	16,808	59.0%	N/A	59.0%	N/A						
2	Trailside PV Solar												
3	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
5	Turkey Point 3												
6	Nuclear		607,104					6,567,894	1,000,000	6,567,894	4,604,094	0.76	0.70
7	Plant Unit Info	837.0	607,104	97.5%	97.5%	100.0%	10,818			6,567,894	4,604,094	0.76	
8	Turkey Point 4												
9	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,750,621	0.61	0.57
10	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,750,621	0.61	
11	Turkey Point 5												
12	Gas		694,805					4,609,946	1,024,700	4,723,812	16,873,192	2.43	3.66
13	Plant Unit Info	1,285.0	694,805	72.7%	93.6%	77.7%	6,799			4,723,812	16,873,192	2.43	
14	Turnpike PV Solar												
15	Solar		17,710					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,710	32.0%	N/A	32.0%	N/A						
17	Twin Lakes PV Solar												
18	Solar		15,822					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,822	28.6%	N/A	28.6%	N/A						
20	Union Springs PV Solar												
21	Solar		15,116					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A						
23	West County 1												
24	Gas		580,594					3,848,248	1,024,700	3,943,300	18,383,886	3.17	4.78
25	Plant Unit Info	1,259.0	580,594	62.0%	94.0%	65.9%	6,792			3,943,300	18,383,886	3.17	
26	West County 2												
27	Gas		679,108					4,457,965	1,024,700	4,568,077	21,296,631	3.14	4.78
28	Plant Unit Info	1,249.0	679,108	73.1%	94.7%	77.2%	6,727			4,568,077	21,296,631	3.14	
29	West County 3												
30	Gas		628,588					4,144,721	1,024,700	4,247,096	19,800,198	3.15	4.78
31	Plant Unit Info	1,249.0	628,588	67.6%	94.5%	71.6%	6,757			4,247,096	19,800,198	3.15	
32	White Tail PV Solar												
33	Solar		17,459					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,459	31.5%	N/A	31.5%	N/A						
35	Wild Azalea PV Solar												
36	Solar		17,738					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,738	32.0%	N/A	32.0%	N/A						
38	Wild Quail PV Solar												
39	Solar		18,312					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,312	33.0%	N/A	33.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Wildflower PV Solar												
2	Solar		12,536					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,536	22.6%	N/A	22.6%	N/A						
4	Willow PV Solar												
5	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,226	25.7%	N/A	25.7%	N/A						
7	Woodyard PV Solar												
8	Solar		16,411					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,411	29.6%	N/A	29.6%	N/A						
10	_System Totals												
11	Plant Unit Info	36,069.7	14,515,834	N/A	N/A	N/A	6,636			96,326,125	364,439,961	2.51	
12													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Aug - 2026</u>											
2	Anhinga PV Solar											
3	Solar	13,218					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,218	23.9%	N/A	23.9%	N/A					
5	Apalachee PV Solar											
6	Solar	15,640					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,640	28.2%	N/A	28.2%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	14,009					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	12,868					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,868	23.2%	N/A	23.2%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	13,563					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,563	24.5%	N/A	24.5%	N/A					
17	Beautyberry PV Solar											
18	Solar	16,532					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,532	29.8%	N/A	29.8%	N/A					
20	Big Brook PV Solar											
21	Solar	16,464					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,464	29.7%	N/A	29.7%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	15,714					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,714	28.4%	N/A	28.4%	N/A					
26	Big Water PV Solar											
27	Solar	16,380					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,380	29.6%	N/A	29.6%	N/A					
29	Blackwater River PV Solar											
30	Solar	12,757					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,757	23.0%	N/A	23.0%	N/A					
32	Blue Cypress PV Solar											
33	Solar	13,240					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,240	23.9%	N/A	23.9%	N/A					
35	Blue Heron PV Solar											
36	Solar	13,559					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,559	24.5%	N/A	24.5%	N/A					
38	Blue Indigo PV Solar											
39	Solar	15,971					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,971	28.8%	N/A	28.8%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		13,900					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,900	25.1%	N/A	25.1%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,546	22.6%	N/A	22.6%	N/A						
7	Boardwalk PV Solar												
8	Solar		16,681					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,681	30.1%	N/A	30.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,805					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,805	30.3%	N/A	30.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
16	Canoe PV Solar												
17	Solar		15,866					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,866	28.6%	N/A	28.6%	N/A						
19	Cape Canaveral 3												
20	Gas		483,003					3,161,945	1,024,700	3,240,045	18,408,549	3.81	5.82
21	Plant Unit Info	1,254.0	483,003	51.8%	93.5%	55.4%	6,708			3,240,045	18,408,549	3.81	
22	Cattle Ranch PV Solar												
23	Solar		13,962					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,962	25.2%	N/A	25.2%	N/A						
25	Cavendish PV Solar												
26	Solar		15,131					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,131	27.3%	N/A	27.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,529					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,529	29.8%	N/A	29.8%	N/A						
31	Chautauqua PV Solar												
32	Solar		16,808					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,808	30.3%	N/A	30.3%	N/A						
34	Chipola River PV Solar												
35	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
37	Citrus PV Solar												
38	Solar		12,921					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,921	23.3%	N/A	23.3%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	17,363					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,363	31.3%	N/A	31.3%	N/A					
3	Coral Farms PV Solar											
4	Solar	11,960					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,960	21.6%	N/A	21.6%	N/A					
6	Cotton Creek PV Solar											
7	Solar	13,045					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,045	23.5%	N/A	23.5%	N/A					
9	Cypress Pond PV Solar											
10	Solar	15,984					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,984	28.8%	N/A	28.8%	N/A					
12	Dania Beach 7											
13	Gas	634,033					3,964,271	1,024,700	4,062,189	14,239,011	2.25	3.59
14	Plant Unit Info	1,156.0	634,033	73.7%	81.0%	91.0%	6,407		4,062,189	14,239,011	2.25	
15	Desoto PV Solar											
16	Solar	3,810					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,810	6.9%	N/A	6.9%	N/A					
18	Discovery PV Solar											
19	Solar	12,741					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,741	23.0%	N/A	23.0%	N/A					
21	Echo River PV Solar											
22	Solar	14,855					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,855	26.8%	N/A	26.8%	N/A					
24	Egret PV Solar											
25	Solar	14,393					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,393	26.0%	N/A	26.0%	N/A					
27	Elder Branch PV Solar											
28	Solar	15,881					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,881	28.7%	N/A	28.7%	N/A					
30	Etonia Creek PV Solar											
31	Solar	15,934					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,934	28.8%	N/A	28.8%	N/A					
33	Everglades PV Solar											
34	Solar	12,908					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,908	23.3%	N/A	23.3%	N/A					
36	Fawn PV Solar											
37	Solar	16,849					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,849	30.4%	N/A	30.4%	N/A					
39	First City PV Solar											
40	Solar	13,005					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	13,005	23.5%	N/A	23.5%	N/A						
2 Flatford PV Solar												
3 Solar		17,044					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	17,044	30.8%	N/A	30.8%	N/A						
5 Flowers Creek PV Solar												
6 Solar		13,925					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	13,925	25.1%	N/A	25.1%	N/A						
8 Fort Drum PV Solar												
9 Solar		12,313					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	12,313	22.2%	N/A	22.2%	N/A						
11 Fort Myers 2												
12 Gas		816,771					5,577,996	1,024,700	5,715,773	32,996,313	4.04	5.92
13 Plant Unit Info	1,720.0	816,771	63.8%	93.2%	68.5%	6,998			5,715,773	32,996,313	4.04	
14 Fort Myers 3A												
15 Gas		4,225					45,002	1,024,700	46,114	256,656	6.07	5.70
16 Plant Unit Info	179.0	4,225	3.2%	94.8%	3.3%	10,915			46,114	256,656	6.07	
17 Fort Myers 3B												
18 Gas		6,760					72,296	1,024,700	74,082	417,263	6.17	5.77
19 Plant Unit Info	179.0	6,760	5.1%	94.8%	5.4%	10,959			74,082	417,263	6.17	
20 Fort Myers 3C												
21 Gas		9,776					99,453	1,024,700	101,909	575,888	5.89	5.79
22 Plant Unit Info	220.0	9,776	6.0%	94.8%	6.3%	10,424			101,909	575,888	5.89	
23 Fort Myers 3D												
24 Gas		6,954					71,096	1,024,700	72,852	417,475	6.00	5.87
25 Plant Unit Info	220.0	6,954	4.3%	94.8%	4.5%	10,476			72,852	417,475	6.00	
26 Fourmile Creek PV Solar												
27 Solar		17,078					N/A	N/A	N/A	N/A	N/A	N/A
28 Plant Unit Info	74.5	17,078	30.8%	N/A	30.8%	N/A						
29 Fox Trail PV Solar												
30 Solar		17,162					N/A	N/A	N/A	N/A	N/A	N/A
31 Plant Unit Info	74.5	17,162	31.0%	N/A	31.0%	N/A						
32 GCEC 4												
33 Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
34 GCEC 5												
35 Gas		2,342					33,411	1,024,700	34,236	153,008	6.53	4.58
36 Plant Unit Info	72.0	2,342	4.4%	90.6%	4.8%	14,619			34,236	153,008	6.53	
37 GCEC 6												
38 Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
39 GCEC 7												
40 Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8A												
2	Gas		11,820					131,849	1,024,700	135,106	869,345	7.35	6.59
3	Plant Unit Info	235.0	11,820	6.8%	99.1%	6.8%	11,430			135,106	869,345	7.35	
4	GCEC 8B												
5	Gas		16,249					180,595	1,024,700	185,056	1,190,748	7.33	6.59
6	Plant Unit Info	235.0	16,249	9.3%	99.1%	9.4%	11,389			185,056	1,190,748	7.33	
7	GCEC 8C												
8	Gas		2,772					32,950	1,024,700	33,764	217,258	7.84	6.59
9	Plant Unit Info	233.0	2,772	1.6%	99.1%	1.6%	12,180			33,764	217,258	7.84	
10	GCEC 8D												
11	Gas		2,407					29,677	1,024,700	30,410	195,674	8.13	6.59
12	Plant Unit Info	233.0	2,407	1.4%	99.1%	1.4%	12,634			30,410	195,674	8.13	
13	Georges Lake PV Solar												
14	Solar		16,325					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,325	29.5%	N/A	29.5%	N/A						
16	Ghost Orchid PV Solar												
17	Solar		12,958					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,958	23.4%	N/A	23.4%	N/A						
19	Goldenrod PV Solar												
20	Solar		16,548					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,548	29.9%	N/A	29.9%	N/A						
22	Green Pasture PV Solar												
23	Solar		16,883					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,883	30.5%	N/A	30.5%	N/A						
25	Grove PV Solar												
26	Solar		13,256					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,256	23.9%	N/A	23.9%	N/A						
28	Hammock PV Solar												
29	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,729	23.0%	N/A	23.0%	N/A						
31	Hawthorne Creek PV Solar												
32	Solar		16,557					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,557	29.9%	N/A	29.9%	N/A						
34	Hendry Isles PV Solar												
35	Solar		15,726					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,726	28.4%	N/A	28.4%	N/A						
37	Hibiscus PV Solar												
38	Solar		13,377					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,377	24.1%	N/A	24.1%	N/A						
40	Hog Bay PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,353					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,353	29.5%	N/A	29.5%	N/A						
3	Holopaw PV Solar												
4	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
6	Honeybell PV Solar												
7	Solar		16,870					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,870	30.4%	N/A	30.4%	N/A						
9	Horizon PV Solar												
10	Solar		13,057					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,057	23.6%	N/A	23.6%	N/A						
12	Ibis PV Solar												
13	Solar		16,793					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,793	30.3%	N/A	30.3%	N/A						
15	Immokalee PV Solar												
16	Solar		13,339					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,339	24.1%	N/A	24.1%	N/A						
18	Indian River PV Solar												
19	Solar		13,181					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,181	23.8%	N/A	23.8%	N/A						
21	Interstate PV Solar												
22	Solar		12,543					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,543	22.6%	N/A	22.6%	N/A						
24	Kayak PV Solar												
25	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
27	Lakeside PV Solar												
28	Solar		13,051					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
30	Lauderdale 6A												
31	Light Oil		337					613	5,830,014	3,571	66,474	19.72	108.53
32	Gas		11,475					118,608	1,024,700	121,538	425,942	3.71	3.59
33	Plant Unit Info	220.0	11,812	7.2%	93.6%	7.7%	10,592			125,109	492,416	4.17	
34	Lauderdale 6B												
35	Light Oil		55					100	5,830,177	585	10,890	19.89	108.53
36	Gas		6,948					72,440	1,024,700	74,229	260,143	3.74	3.59
37	Plant Unit Info	220.0	7,003	4.3%	93.6%	4.6%	10,683			74,814	271,033	3.87	
38	Lauderdale 6C												
39	Light Oil		203					378	5,830,024	2,202	40,990	20.23	108.53
40	Gas		7,554					80,122	1,024,700	82,101	287,732	3.81	3.59

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	220.0	7,757	4.7%	93.6%	5.1%	10,868			84,303	328,722	4.24	
2 Lauderdale 6D												
3 Light Oil		88					162	5,829,985	943	17,554	19.94	108.52
4 Gas		11,392					119,093	1,024,700	122,035	427,685	3.75	3.59
5 Plant Unit Info	220.0	11,480	7.0%	93.6%	7.5%	10,712			122,978	445,239	3.88	
6 Lauderdale 6E												
7 Light Oil		162					296	5,830,066	1,725	32,111	19.78	108.53
8 Gas		8,554					88,719	1,024,700	90,910	318,604	3.72	3.59
9 Plant Unit Info	220.0	8,716	5.3%	93.6%	5.7%	10,628			92,635	350,715	4.02	
10 Loggerhead PV Solar												
11 Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
12 Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
13 Long Creek PV Solar												
14 Solar		16,508					N/A	N/A	N/A	N/A	N/A	N/A
15 Plant Unit Info	74.5	16,508	29.8%	N/A	29.8%	N/A						
16 Magnolia Springs PV Solar												
17 Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
19 Mallard PV Solar												
20 Solar		17,341					N/A	N/A	N/A	N/A	N/A	N/A
21 Plant Unit Info	74.5	17,341	31.3%	N/A	31.3%	N/A						
22 Manatee 3												
23 Gas		865,687					5,671,881	1,024,700	5,811,976	26,753,770	3.09	4.72
24 Plant Unit Info	1,250.0	865,687	93.1%	93.9%	99.1%	6,714			5,811,976	26,753,770	3.09	
25 Manatee PV Solar												
26 Solar		13,063					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	13,063	23.6%	N/A	23.6%	N/A						
28 Mare Branch PV Solar												
29 Solar		17,270					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	17,270	31.2%	N/A	31.2%	N/A						
31 Martin 3												
32 Gas		142,904					1,054,546	1,024,700	1,080,593	5,850,607	4.09	5.55
33 Plant Unit Info	467.0	142,904	41.1%	94.3%	43.6%	7,562			1,080,593	5,850,607	4.09	
34 Martin 4												
35 Gas		136,691					1,015,051	1,024,700	1,040,123	5,599,607	4.10	5.52
36 Plant Unit Info	467.0	136,691	39.3%	93.6%	42.0%	7,609			1,040,123	5,599,607	4.10	
37 Martin 8												
38 Gas		702,041					4,680,932	1,024,700	4,796,551	24,802,319	3.53	5.30
39 Plant Unit Info	1,214.8	702,041	77.7%	91.9%	84.5%	6,832			4,796,551	24,802,319	3.53	
40 Miami-Dade PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,056					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,056	21.8%	N/A	21.8%	N/A						
3	Mitchell Creek PV Solar												
4	Solar		16,331					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,331	29.5%	N/A	29.5%	N/A						
6	Monarch PV Solar												
7	Solar		14,102					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,102	25.4%	N/A	25.4%	N/A						
9	Nassau PV Solar												
10	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,938	25.2%	N/A	25.2%	N/A						
12	Nature Trail PV Solar												
13	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
15	North Orange PV Solar												
16	Solar		16,842					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,842	30.4%	N/A	30.4%	N/A						
18	Northern Preserve PV Solar												
19	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,470	20.7%	N/A	20.7%	N/A						
21	Norton Creek PV Solar												
22	Solar		16,489					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,489	29.8%	N/A	29.8%	N/A						
24	Okeechobee 1												
25	Gas		972,614					6,010,587	1,024,700	6,159,048	38,080,568	3.92	6.34
26	Plant Unit Info	1,592.0	972,614	82.1%	85.2%	96.4%	6,332			6,159,048	38,080,568	3.92	
27	Okeechobee PV Solar												
28	Solar		14,096					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,096	25.4%	N/A	25.4%	N/A						
30	Orange Blossom PV Solar												
31	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
33	Orchard PV												
34	Solar		17,456					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,456	31.5%	N/A	31.5%	N/A						
36	Palm Bay PV Solar												
37	Solar		13,668					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,668	24.7%	N/A	24.7%	N/A						
39	Pecan Tree PV Solar												
40	Solar		16,876					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,876	30.5%	N/A	30.5%	N/A						
2	Pelican PV Solar												
3	Solar		13,538					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,538	24.4%	N/A	24.4%	N/A						
5	Perdido												
6	Gas		1,897					18,329	1,024,700	18,782	106,248	5.60	5.80
7	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	106,248	5.60	
8	Pineapple PV Solar												
9	Solar		16,061					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,061	29.0%	N/A	29.0%	N/A						
11	Pink Trail PV Solar												
12	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
14	Pioneer Trail PV Solar												
15	Solar		11,749					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,749	21.2%	N/A	21.2%	N/A						
17	Port Everglades 5												
18	Gas		865,984					5,349,822	1,024,700	5,481,963	19,215,539	2.22	3.59
19	Plant Unit Info	1,236.0	865,984	94.2%	94.7%	99.5%	6,330			5,481,963	19,215,539	2.22	
20	Prairie Creek PV Solar												
21	Solar		16,743					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,743	30.2%	N/A	30.2%	N/A						
23	Price Creek PV Solar												
24	Solar		16,542					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,542	29.8%	N/A	29.8%	N/A						
26	Redlands PV Solar												
27	Solar		17,450					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,450	31.5%	N/A	31.5%	N/A						
29	Riviera 5												
30	Gas		694,230					4,485,770	1,024,700	4,596,569	28,419,969	4.09	6.34
31	Plant Unit Info	1,305.0	694,230	71.5%	94.2%	75.9%	6,621			4,596,569	28,419,969	4.09	
32	Rodeo PV Solar												
33	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
35	Sabal Palm PV Solar												
36	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,017	23.5%	N/A	23.5%	N/A						
38	Sambucus PV Solar												
39	Solar		15,922					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,922	28.7%	N/A	28.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sand Pine PV Solar												
2	Solar		16,641					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,641	30.0%	N/A	30.0%	N/A						
4	Sanford 4												
5	Gas		400,246					2,757,859	1,024,700	2,825,978	16,290,890	4.07	5.91
6	Plant Unit Info	1,183.0	400,246	45.5%	95.7%	47.5%	7,061			2,825,978	16,290,890	4.07	
7	Sanford 5												
8	Gas		497,694					3,378,802	1,024,700	3,462,258	19,755,798	3.97	5.85
9	Plant Unit Info	1,183.0	497,694	56.6%	95.7%	59.1%	6,957			3,462,258	19,755,798	3.97	
10	Saw Palmetto PV Solar												
11	Solar		16,160					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,160	29.2%	N/A	29.2%	N/A						
13	Sawgrass PV Solar												
14	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,788	23.1%	N/A	23.1%	N/A						
16	Scherer 3												
17	Coal		57,699				11,409	38,723	17,000,015	658,295	2,207,151	3.83	57.00
18	Plant Unit Info	215.0	57,699	36.1%	97.3%	37.1%	11,409			658,295	2,207,151	3.83	
19	Sea Grape PV Solar												
20	Solar		16,855					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,855	30.4%	N/A	30.4%	N/A						
22	Shirer Branch PV Solar												
23	Solar		16,312					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,312	29.4%	N/A	29.4%	N/A						
25	Silver Palm PV Solar												
26	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
28	Smith 3												
29	Gas		263,498					1,880,476	1,024,700	1,926,924	11,026,957	4.18	5.86
30	Plant Unit Info	640.0	263,498	55.3%	92.5%	59.8%	7,313			1,926,924	11,026,957	4.18	
31	Smith A												
32	Plant Unit Info	34.0		N/A	96.6%	N/A	N/A						
33	Southfork PV Solar												
34	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
36	Space Coast PV Solar												
37	Solar		1,420					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	10.0	1,420	2.6%	N/A	2.6%	N/A						
39	Sparkleberry PV Solar												
40	Solar		16,049					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,049	29.0%	N/A	29.0%	N/A					
2	Speckled Perch PV Solar											
3	Solar		16,318				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,318	29.4%	N/A	29.4%	N/A					
5	St. Lucie 1											
6	Nuclear		711,588				7,514,303	1,000,000	7,514,303	4,173,444	0.59	0.56
7	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560		7,514,303	4,173,444	0.59	
8	St. Lucie 2											
9	Nuclear		609,329				6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
10	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496		6,395,335	2,851,680	0.47	
11	Sundew PV Solar											
12	Solar		13,308				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,308	24.0%	N/A	24.0%	N/A					
14	Sunshine Gateway PV Solar											
15	Solar		12,301				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,301	22.2%	N/A	22.2%	N/A					
17	Swallowtail PV Solar											
18	Solar		16,966				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,966	30.6%	N/A	30.6%	N/A					
20	Swamp Cabbage PV Solar											
21	Solar		16,876				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,876	30.5%	N/A	30.5%	N/A					
23	Sweetbay PV Solar											
24	Solar		11,966				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A					
26	Tenmile Creek PV Solar											
27	Solar		17,084				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info		17,084	N/A	N/A	N/A	N/A					
29	Terrill Creek PV Solar											
30	Solar		16,198				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	149.0	16,198	60.0%	N/A	60.0%	N/A					
32	Thomas Creek PV Solar											
33	Solar		14,837				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info		14,837	N/A	N/A	N/A	N/A					
35	Three Creeks PV Solar											
36	Solar		16,477				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	149.0	16,477	56.5%	N/A	56.5%	N/A					
38	Trailside PV Solar											
39	Solar		14,657				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 3												
2	Nuclear		607,104					6,567,894	1,000,000	6,567,894	4,604,094	0.76	0.70
3	Plant Unit Info	837.0	607,104	97.5%	97.5%	100.0%	10,818			6,567,894	4,604,094	0.76	
4	Turkey Point 4												
5	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,750,621	0.61	0.57
6	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,750,621	0.61	
7	Turkey Point 5												
8	Gas		686,827					4,562,862	1,024,700	4,675,565	16,387,904	2.39	3.59
9	Plant Unit Info	1,285.0	686,827	71.8%	93.6%	76.8%	6,807			4,675,565	16,387,904	2.39	
10	Turnpike PV Solar												
11	Solar		17,053					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,053	30.8%	N/A	30.8%	N/A						
13	Twin Lakes PV Solar												
14	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
16	Union Springs PV Solar												
17	Solar		14,170					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,170	25.6%	N/A	25.6%	N/A						
19	West County 1												
20	Gas		615,270					4,061,996	1,024,700	4,162,327	19,158,875	3.11	4.72
21	Plant Unit Info	1,259.0	615,270	65.7%	94.0%	69.9%	6,765			4,162,327	19,158,875	3.11	
22	West County 2												
23	Gas		704,030					4,614,269	1,024,700	4,728,241	21,763,879	3.09	4.72
24	Plant Unit Info	1,249.0	704,030	75.8%	94.7%	80.0%	6,716			4,728,241	21,763,879	3.09	
25	West County 3												
26	Gas		683,413					4,484,043	1,024,700	4,594,799	21,149,684	3.09	4.72
27	Plant Unit Info	1,249.0	683,413	73.5%	94.5%	77.8%	6,723			4,594,799	21,149,684	3.09	
28	White Tail PV Solar												
29	Solar		16,768					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,768	30.3%	N/A	30.3%	N/A						
31	Wild Azalea PV Solar												
32	Solar		16,827					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,827	30.4%	N/A	30.4%	N/A						
34	Wild Quail PV Solar												
35	Solar		17,521					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,521	31.6%	N/A	31.6%	N/A						
37	Wildflower PV Solar												
38	Solar		12,543					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,543	22.6%	N/A	22.6%	N/A						
40	Willow PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
3	Woodyard PV Solar												
4	Solar		15,888					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,888	28.7%	N/A	28.7%	N/A						
6	_System Totals												
7	Plant Unit Info	36,069.7	14,652,655	N/A	N/A	N/A	6,640			97,297,413	363,774,915	2.48	
8													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Sep - 2026</u>											
2	Anhinga PV Solar											
3	Solar	11,238					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,238	21.0%	N/A	21.0%	N/A					
5	Apalachee PV Solar											
6	Solar	14,061					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,061	26.2%	N/A	26.2%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	12,894					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,894	24.0%	N/A	24.0%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	12,138					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,138	22.6%	N/A	22.6%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	12,255					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,255	22.9%	N/A	22.9%	N/A					
17	Beautyberry PV Solar											
18	Solar	14,646					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,646	27.3%	N/A	27.3%	N/A					
20	Big Brook PV Solar											
21	Solar	14,844					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,844	27.7%	N/A	27.7%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	14,598					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,598	27.2%	N/A	27.2%	N/A					
26	Big Water PV Solar											
27	Solar	14,463					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,463	27.0%	N/A	27.0%	N/A					
29	Blackwater River PV Solar											
30	Solar	12,225					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,225	22.8%	N/A	22.8%	N/A					
32	Blue Cypress PV Solar											
33	Solar	11,955					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,955	22.3%	N/A	22.3%	N/A					
35	Blue Heron PV Solar											
36	Solar	12,366					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,366	23.1%	N/A	23.1%	N/A					
38	Blue Indigo PV Solar											
39	Solar	14,253					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,253	26.6%	N/A	26.6%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		12,582					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,582	23.5%	N/A	23.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,697					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,697	21.8%	N/A	21.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		14,892					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,892	27.8%	N/A	27.8%	N/A						
10	Buttonwood PV Solar												
11	Solar		14,679					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,679	27.4%	N/A	27.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,181					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,181	26.4%	N/A	26.4%	N/A						
16	Canoe PV Solar												
17	Solar		14,823					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,823	27.6%	N/A	27.6%	N/A						
19	Cape Canaveral 3												
20	Gas		439,958					2,888,312	1,024,700	2,959,653	15,644,155	3.56	5.42
21	Plant Unit Info	1,254.0	439,958	48.7%	93.5%	52.2%	6,727			2,959,653	15,644,155	3.56	
22	Cattle Ranch PV Solar												
23	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
25	Cavendish PV Solar												
26	Solar		13,254					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,254	24.7%	N/A	24.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		14,142					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,142	26.4%	N/A	26.4%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,411					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,411	28.7%	N/A	28.7%	N/A						
34	Chipola River PV Solar												
35	Solar		13,779					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,779	25.7%	N/A	25.7%	N/A						
37	Citrus PV Solar												
38	Solar		12,312					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,312	23.0%	N/A	23.0%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	15,033					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,033	28.0%	N/A	28.0%	N/A					
3	Coral Farms PV Solar											
4	Solar	10,803					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,803	20.1%	N/A	20.1%	N/A					
6	Cotton Creek PV Solar											
7	Solar	12,570					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A					
9	Cypress Pond PV Solar											
10	Solar	14,970					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A					
12	Dania Beach 7											
13	Gas	624,626					3,899,342	1,024,700	3,995,656	14,640,135	2.34	3.75
14	Plant Unit Info	1,156.0	624,626	75.1%	81.0%	92.7%	6,397		3,995,656	14,640,135	2.34	
15	Desoto PV Solar											
16	Solar	3,441					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,441	6.4%	N/A	6.4%	N/A					
18	Discovery PV Solar											
19	Solar	11,847					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,847	22.1%	N/A	22.1%	N/A					
21	Echo River PV Solar											
22	Solar	12,873					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,873	24.0%	N/A	24.0%	N/A					
24	Egret PV Solar											
25	Solar	12,330					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,330	23.0%	N/A	23.0%	N/A					
27	Elder Branch PV Solar											
28	Solar	14,379					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,379	26.8%	N/A	26.8%	N/A					
30	Etonia Creek PV Solar											
31	Solar	13,800					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,800	25.7%	N/A	25.7%	N/A					
33	Everglades PV Solar											
34	Solar	11,685					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,685	21.8%	N/A	21.8%	N/A					
36	Fawn PV Solar											
37	Solar	14,679					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,679	27.4%	N/A	27.4%	N/A					
39	First City PV Solar											
40	Solar	12,285					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	12,285	22.9%	N/A	22.9%	N/A						
2 Flatford PV Solar												
3 Solar		15,444					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	15,444	28.8%	N/A	28.8%	N/A						
5 Flowers Creek PV Solar												
6 Solar		12,531					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	12,531	23.4%	N/A	23.4%	N/A						
8 Fort Drum PV Solar												
9 Solar		11,772					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	11,772	22.0%	N/A	22.0%	N/A						
11 Fort Myers 2												
12 Gas		568,050					3,913,285	1,024,700	4,009,943	21,696,054	3.82	5.54
13 Plant Unit Info	1,720.0	568,050	45.9%	93.2%	49.2%	7,059			4,009,943	21,696,054	3.82	
14 Fort Myers 3A												
15 Plant Unit Info	179.0		N/A	94.8%	N/A	N/A						
16 Fort Myers 3B												
17 Gas		766					8,834	1,024,699	9,052	46,983	6.13	5.32
18 Plant Unit Info	179.0	766	0.6%	94.8%	0.6%	11,817			9,052	46,983	6.13	
19 Fort Myers 3C												
20 Gas		2,288					23,538	1,024,700	24,119	124,058	5.42	5.27
21 Plant Unit Info	220.0	2,288	1.4%	94.8%	1.5%	10,542			24,119	124,058	5.42	
22 Fort Myers 3D												
23 Gas		1,040					10,885	1,024,700	11,154	55,942	5.38	5.14
24 Plant Unit Info	220.0	1,040	0.7%	94.8%	0.7%	10,725			11,154	55,942	5.38	
25 Fourmile Creek PV Solar												
26 Solar		15,744					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	15,744	29.4%	N/A	29.4%	N/A						
28 Fox Trail PV Solar												
29 Solar		14,892					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	14,892	27.8%	N/A	27.8%	N/A						
31 GCEC 4												
32 Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
33 GCEC 5												
34 Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
35 GCEC 6												
36 Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
37 GCEC 7												
38 Gas		3,330					45,143	1,024,700	46,258	273,512	8.21	6.06
39 Plant Unit Info	492.0	3,330	0.9%	82.6%	1.1%	13,891			46,258	273,512	8.21	
40 GCEC 8A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		3,592					40,238	1,024,700	41,232	243,796	6.79	6.06
2	Plant Unit Info	235.0	3,592	2.1%	99.1%	2.1%	11,479			41,232	243,796	6.79	
3	GCEC 8B												
4	Gas		8,350					96,476	1,024,700	98,859	584,534	7.00	6.06
5	Plant Unit Info	235.0	8,350	4.9%	99.1%	5.0%	11,839			98,859	584,534	7.00	
6	GCEC 8C												
7	Gas		1,700					20,615	1,024,700	21,124	124,902	7.35	6.06
8	Plant Unit Info	233.0	1,700	1.0%	99.1%	1.0%	12,426			21,124	124,902	7.35	
9	GCEC 8D												
10	Gas		2,382					26,191	1,024,700	26,838	158,689	6.66	6.06
11	Plant Unit Info	233.0	2,382	1.4%	99.1%	1.4%	11,267			26,838	158,689	6.66	
12	Georges Lake PV Solar												
13	Solar		13,992					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,992	26.1%	N/A	26.1%	N/A						
15	Ghost Orchid PV Solar												
16	Solar		12,486					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,486	23.3%	N/A	23.3%	N/A						
18	Goldenrod PV Solar												
19	Solar		14,913					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,913	27.8%	N/A	27.8%	N/A						
21	Green Pasture PV Solar												
22	Solar		15,009					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,009	28.0%	N/A	28.0%	N/A						
24	Grove PV Solar												
25	Solar		12,432					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,432	23.2%	N/A	23.2%	N/A						
27	Hammock PV Solar												
28	Solar		11,634					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,634	21.7%	N/A	21.7%	N/A						
30	Hawthorne Creek PV Solar												
31	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
33	Hendry Isles PV Solar												
34	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
36	Hibiscus PV Solar												
37	Solar		12,186					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,186	22.7%	N/A	22.7%	N/A						
39	Hog Bay PV Solar												
40	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
2	Holopaw PV Solar												
3	Solar		14,706					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,706	27.4%	N/A	27.4%	N/A						
5	Honeybell PV Solar												
6	Solar		14,826					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,826	27.6%	N/A	27.6%	N/A						
8	Horizon PV Solar												
9	Solar		12,012					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,012	22.4%	N/A	22.4%	N/A						
11	Ibis PV Solar												
12	Solar		14,688					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,688	27.4%	N/A	27.4%	N/A						
14	Immokalee PV Solar												
15	Solar		12,876					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,876	24.0%	N/A	24.0%	N/A						
17	Indian River PV Solar												
18	Solar		11,934					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,934	22.3%	N/A	22.3%	N/A						
20	Interstate PV Solar												
21	Solar		11,667					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,667	21.8%	N/A	21.8%	N/A						
23	Kayak PV Solar												
24	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
26	Lakeside PV Solar												
27	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,997	22.4%	N/A	22.4%	N/A						
29	Lauderdale 6A												
30	Gas		1,648					17,249	1,024,700	17,675	64,778	3.93	3.76
31	Plant Unit Info	220.0	1,648	1.0%	93.6%	1.1%	10,725			17,675	64,778	3.93	
32	Lauderdale 6B												
33	Gas		9,260					97,730	1,024,700	100,144	367,031	3.96	3.76
34	Plant Unit Info	220.0	9,260	5.9%	93.6%	6.3%	10,815			100,144	367,031	3.96	
35	Lauderdale 6C												
36	Gas		10,712					109,627	1,024,700	112,335	411,709	3.84	3.76
37	Plant Unit Info	220.0	10,712	6.8%	93.6%	7.2%	10,487			112,335	411,709	3.84	
38	Lauderdale 6D												
39	Light Oil		32					58	5,830,450	337	6,273	19.66	108.53
40	Gas		6,281					64,741	1,024,700	66,340	243,137	3.87	3.76

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	220.0	6,313	4.0%	93.6%	4.3%	10,562			66,677	249,410	3.95	
2 Lauderdale 6E												
3 Light Oil		54					101	5,830,266	586	10,908	20.34	108.53
4 Gas		8,523					90,906	1,024,700	93,151	341,401	4.01	3.76
5 Plant Unit Info	220.0	8,577	5.4%	93.6%	5.8%	10,929			93,737	352,310	4.11	
6 Loggerhead PV Solar												
7 Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
8 Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
9 Long Creek PV Solar												
10 Solar		14,979					N/A	N/A	N/A	N/A	N/A	N/A
11 Plant Unit Info	74.5	14,979	27.9%	N/A	27.9%	N/A						
12 Magnolia Springs PV Solar												
13 Solar		12,114					N/A	N/A	N/A	N/A	N/A	N/A
14 Plant Unit Info	74.5	12,114	22.6%	N/A	22.6%	N/A						
15 Mallard PV Solar												
16 Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
17 Plant Unit Info	74.5	15,066	28.1%	N/A	28.1%	N/A						
18 Manatee 3												
19 Gas		842,513					5,518,729	1,024,700	5,655,042	25,964,359	3.08	4.70
20 Plant Unit Info	1,250.0	842,513	93.6%	93.9%	99.7%	6,712			5,655,042	25,964,359	3.08	
21 Manatee PV Solar												
22 Solar		12,594					N/A	N/A	N/A	N/A	N/A	N/A
23 Plant Unit Info	74.5	12,594	23.5%	N/A	23.5%	N/A						
24 Mare Branch PV Solar												
25 Solar		15,468					N/A	N/A	N/A	N/A	N/A	N/A
26 Plant Unit Info	74.5	15,468	28.8%	N/A	28.8%	N/A						
27 Martin 3												
28 Gas		204,086					1,466,711	1,024,700	1,502,939	7,330,781	3.59	5.00
29 Plant Unit Info	467.0	204,086	60.7%	94.3%	64.4%	7,364			1,502,939	7,330,781	3.59	
30 Martin 4												
31 Gas		207,158					1,488,465	1,024,700	1,525,230	7,384,239	3.56	4.96
32 Plant Unit Info	467.0	207,158	61.6%	93.6%	65.8%	7,363			1,525,230	7,384,239	3.56	
33 Martin 8												
34 Gas		649,422					4,337,818	1,024,700	4,444,962	21,366,395	3.29	4.93
35 Plant Unit Info	1,214.8	649,422	74.3%	91.9%	80.8%	6,844			4,444,962	21,366,395	3.29	
36 Miami-Dade PV Solar												
37 Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
38 Plant Unit Info	74.5	11,007	20.5%	N/A	20.5%	N/A						
39 Mitchell Creek PV Solar												
40 Solar		15,009					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,009	28.0%	N/A	28.0%	N/A					
2	Monarch PV Solar											
3	Solar		12,378				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,378	23.1%	N/A	23.1%	N/A					
5	Nassau PV Solar											
6	Solar		11,727				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,727	21.9%	N/A	21.9%	N/A					
8	Nature Trail PV Solar											
9	Solar		15,222				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,222	28.4%	N/A	28.4%	N/A					
11	North Orange PV Solar											
12	Solar		14,589				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,589	27.2%	N/A	27.2%	N/A					
14	Northern Preserve PV Solar											
15	Solar		10,689				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,689	19.9%	N/A	19.9%	N/A					
17	Norton Creek PV Solar											
18	Solar		14,625				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,625	27.3%	N/A	27.3%	N/A					
20	Okeechobee 1											
21	Gas		941,549				5,816,849	1,024,700	5,960,525	32,872,704	3.49	5.65
22	Plant Unit Info	1,592.0	941,549	82.1%	85.2%	96.4%	6,331		5,960,525	32,872,704	3.49	
23	Okeechobee PV Solar											
24	Solar		12,900				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A					
26	Orange Blossom PV Solar											
27	Solar		12,300				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A					
29	Orchard PV											
30	Solar		15,462				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,462	28.8%	N/A	28.8%	N/A					
32	Palm Bay PV Solar											
33	Solar		12,765				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,765	23.8%	N/A	23.8%	N/A					
35	Pecan Tree PV Solar											
36	Solar		15,375				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,375	28.7%	N/A	28.7%	N/A					
38	Pelican PV Solar											
39	Solar		12,648				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,648	23.6%	N/A	23.6%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Perdido												
2	Gas		1,836					17,738	1,024,700	18,176	104,434	5.69	5.89
3	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	104,434	5.69	
4	Pineapple PV Solar												
5	Solar		14,151					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,151	26.4%	N/A	26.4%	N/A						
7	Pink Trail PV Solar												
8	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,889	22.2%	N/A	22.2%	N/A						
10	Pioneer Trail PV Solar												
11	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
13	Port Everglades 5												
14	Gas		839,774					5,186,885	1,024,700	5,315,001	19,474,473	2.32	3.75
15	Plant Unit Info	1,236.0	839,774	94.4%	94.7%	99.7%	6,329			5,315,001	19,474,473	2.32	
16	Prairie Creek PV Solar												
17	Solar		15,024					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,024	28.0%	N/A	28.0%	N/A						
19	Price Creek PV Solar												
20	Solar		14,277					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,277	26.6%	N/A	26.6%	N/A						
22	Redlands PV Solar												
23	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,168	28.3%	N/A	28.3%	N/A						
25	Riviera 5												
26	Gas		638,326					4,129,002	1,024,700	4,230,988	23,305,159	3.65	5.64
27	Plant Unit Info	1,305.0	638,326	67.9%	90.9%	74.7%	6,628			4,230,988	23,305,159	3.65	
28	Rodeo PV Solar												
29	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A						
31	Sabal Palm PV Solar												
32	Solar		12,129					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,129	22.6%	N/A	22.6%	N/A						
34	Sambucus PV Solar												
35	Solar		14,412					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,412	26.9%	N/A	26.9%	N/A						
37	Sand Pine PV Solar												
38	Solar		14,985					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,985	27.9%	N/A	27.9%	N/A						
40	Sanford 4												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		409,516					2,814,174	1,024,700	2,883,684	15,332,608	3.74	5.45
2	Plant Unit Info	1,183.0	409,516	48.1%	95.7%	50.2%	7,042			2,883,684	15,332,608	3.74	
3	Sanford 5												
4	Gas		459,503					3,132,579	1,024,700	3,209,954	17,049,567	3.71	5.44
5	Plant Unit Info	1,183.0	459,503	54.0%	95.7%	56.4%	6,986			3,209,954	17,049,567	3.71	
6	Saw Palmetto PV Solar												
7	Solar		15,141					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,141	28.2%	N/A	28.2%	N/A						
9	Sawgrass PV Solar												
10	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						
12	Scherer 3												
13	Coal		22,481				11,778	15,575	16,999,955	264,776	888,600	3.95	57.05
14	Plant Unit Info	215.0	22,481	14.5%	97.3%	14.9%	11,778			264,776	888,600	3.95	
15	Sea Grape PV Solar												
16	Solar		14,595					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,595	27.2%	N/A	27.2%	N/A						
18	Shirer Branch PV Solar												
19	Solar		15,099					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,099	28.2%	N/A	28.2%	N/A						
21	Silver Palm PV Solar												
22	Solar		13,425					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,425	25.0%	N/A	25.0%	N/A						
24	Smith 3												
25	Gas		214,246					1,544,529	1,024,700	1,582,679	8,430,455	3.93	5.46
26	Plant Unit Info	640.0	214,246	46.5%	92.5%	50.3%	7,387			1,582,679	8,430,455	3.93	
27	Smith A												
28	Plant Unit Info	34.0		N/A	96.6%	N/A	N/A						
29	Southfork PV Solar												
30	Solar		13,812					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,812	25.8%	N/A	25.8%	N/A						
32	Space Coast PV Solar												
33	Solar		1,314					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	10.0	1,314	2.5%	N/A	2.5%	N/A						
35	Sparkleberry PV Solar												
36	Solar		14,961					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,961	27.9%	N/A	27.9%	N/A						
38	Speckled Perch PV Solar												
39	Solar		14,409					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,409	26.9%	N/A	26.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 1												
2	Nuclear		688,634					7,271,906	1,000,000	7,271,906	4,038,816	0.59	0.56
3	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	4,038,816	0.59	
4	St. Lucie 2												
5	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,759,690	0.47	0.45
6	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,759,690	0.47	
7	Sundew PV Solar												
8	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,462	23.2%	N/A	23.2%	N/A						
10	Sunshine Gateway PV Solar												
11	Solar		11,586					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,586	21.6%	N/A	21.6%	N/A						
13	Swallowtail PV Solar												
14	Solar		15,480					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,480	28.9%	N/A	28.9%	N/A						
16	Swamp Cabbage PV Solar												
17	Solar		15,021					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,021	28.0%	N/A	28.0%	N/A						
19	Sweetbay PV Solar												
20	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,872	20.3%	N/A	20.3%	N/A						
22	Tenmile Creek PV Solar												
23	Solar		15,612					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		15,612	N/A	N/A	N/A	N/A						
25	Terrill Creek PV Solar												
26	Solar		13,863					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	13,863	55.0%	N/A	55.0%	N/A						
28	Thomas Creek PV Solar												
29	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info		12,546	N/A	N/A	N/A	N/A						
31	Three Creeks PV Solar												
32	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	149.0	15,090	51.5%	N/A	51.5%	N/A						
34	Trailside PV Solar												
35	Solar		12,504					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,504	23.3%	N/A	23.3%	N/A						
37	Turkey Point 3												
38	Nuclear		587,520					6,356,027	1,000,000	6,356,027	4,455,575	0.76	0.70
39	Plant Unit Info	837.0	587,520	97.5%	97.5%	100.0%	10,818			6,356,027	4,455,575	0.76	
40	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,629,634	0.61	0.57
2	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,629,634	0.61	
3	Turkey Point 5												
4	Gas		664,184					4,409,966	1,024,700	4,518,892	16,558,195	2.49	3.75
5	Plant Unit Info	1,285.0	664,184	71.8%	93.6%	76.7%	6,804			4,518,892	16,558,195	2.49	
6	Turnpike PV Solar												
7	Solar		14,976					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,976	27.9%	N/A	27.9%	N/A						
9	Twin Lakes PV Solar												
10	Solar		13,038					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,038	24.3%	N/A	24.3%	N/A						
12	Union Springs PV Solar												
13	Solar		12,267					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,267	22.9%	N/A	22.9%	N/A						
15	West County 1												
16	Gas		529,544					3,525,245	1,024,700	3,612,319	16,583,645	3.13	4.70
17	Plant Unit Info	1,259.0	529,544	58.4%	94.0%	62.1%	6,822			3,612,319	16,583,645	3.13	
18	West County 2												
19	Gas		565,173					3,744,875	1,024,700	3,837,373	17,619,086	3.12	4.70
20	Plant Unit Info	1,249.0	565,173	62.9%	94.7%	66.4%	6,790			3,837,373	17,619,086	3.12	
21	West County 3												
22	Gas		590,990					3,900,304	1,024,700	3,996,642	18,350,157	3.10	4.70
23	Plant Unit Info	1,249.0	590,990	65.7%	94.5%	69.5%	6,763			3,996,642	18,350,157	3.10	
24	White Tail PV Solar												
25	Solar		14,802					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,802	27.6%	N/A	27.6%	N/A						
27	Wild Azalea PV Solar												
28	Solar		15,228					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,228	28.4%	N/A	28.4%	N/A						
30	Wild Quail PV Solar												
31	Solar		15,975					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,975	29.8%	N/A	29.8%	N/A						
33	Wildflower PV Solar												
34	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
36	Willow PV Solar												
37	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,507	23.3%	N/A	23.3%	N/A						
39	Woodyard PV Solar												
40	Solar		14,163					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,163	26.4%	N/A	26.4%	N/A						
2	_System Totals												
3	Plant Unit Info	36,069.7	13,533,826	N/A	N/A	N/A	6,677			90,367,230	318,536,571	2.35	
4													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2026											
2	Anhinga PV Solar											
3	Solar	10,494					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,494	18.9%	N/A	18.9%	N/A					
5	Apalachee PV Solar											
6	Solar	13,023					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,023	23.5%	N/A	23.5%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	13,522					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,522	24.4%	N/A	24.4%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	12,912					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,912	23.3%	N/A	23.3%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	12,543					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,543	22.6%	N/A	22.6%	N/A					
17	Beautyberry PV Solar											
18	Solar	14,443					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,443	26.1%	N/A	26.1%	N/A					
20	Big Brook PV Solar											
21	Solar	14,700					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,700	26.5%	N/A	26.5%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	14,155					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,155	25.5%	N/A	25.5%	N/A					
26	Big Water PV Solar											
27	Solar	14,018					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,018	25.3%	N/A	25.3%	N/A					
29	Blackwater River PV Solar											
30	Solar	12,357					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,357	22.3%	N/A	22.3%	N/A					
32	Blue Cypress PV Solar											
33	Solar	11,957					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,957	21.6%	N/A	21.6%	N/A					
35	Blue Heron PV Solar											
36	Solar	13,032					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,032	23.5%	N/A	23.5%	N/A					
38	Blue Indigo PV Solar											
39	Solar	13,634					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,634	24.6%	N/A	24.6%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,889	21.5%	N/A	21.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,898	21.5%	N/A	21.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,899	26.9%	N/A	26.9%	N/A						
10	Buttonwood PV Solar												
11	Solar		14,207					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,207	25.6%	N/A	25.6%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,059					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,059	25.4%	N/A	25.4%	N/A						
16	Canoe PV Solar												
17	Solar		14,303					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,303	25.8%	N/A	25.8%	N/A						
19	Cape Canaveral 3												
20	Gas		430,407					2,832,376	1,024,700	2,902,336	15,684,544	3.64	5.54
21	Plant Unit Info	1,254.0	430,407	46.1%	93.5%	49.4%	6,743			2,902,336	15,684,544	3.64	
22	Cattle Ranch PV Solar												
23	Solar		12,298					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,298	22.2%	N/A	22.2%	N/A						
25	Cavendish PV Solar												
26	Solar		12,493					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,493	22.5%	N/A	22.5%	N/A						
28	Cedar Trail PV Solar												
29	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,755	24.8%	N/A	24.8%	N/A						
31	Chautauqua PV Solar												
32	Solar		14,644					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,644	26.4%	N/A	26.4%	N/A						
34	Chipola River PV Solar												
35	Solar		13,060					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,060	23.6%	N/A	23.6%	N/A						
37	Citrus PV Solar												
38	Solar		12,850					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,850	23.2%	N/A	23.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	14,369					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A					
3	Coral Farms PV Solar											
4	Solar	11,498					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,498	20.7%	N/A	20.7%	N/A					
6	Cotton Creek PV Solar											
7	Solar	12,846					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,846	23.2%	N/A	23.2%	N/A					
9	Cypress Pond PV Solar											
10	Solar	14,431					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,431	26.0%	N/A	26.0%	N/A					
12	Dania Beach 7											
13	Gas	624,899					3,912,148	1,024,700	4,008,778	16,056,980	2.57	4.10
14	Plant Unit Info	1,156.0	624,899	72.7%	81.0%	89.7%	6,415		4,008,778	16,056,980	2.57	
15	Desoto PV Solar											
16	Solar	3,435					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,435	6.2%	N/A	6.2%	N/A					
18	Discovery PV Solar											
19	Solar	12,189					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,189	22.0%	N/A	22.0%	N/A					
21	Echo River PV Solar											
22	Solar	12,856					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A					
24	Egret PV Solar											
25	Solar	11,721					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,721	21.2%	N/A	21.2%	N/A					
27	Elder Branch PV Solar											
28	Solar	12,986					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,986	23.4%	N/A	23.4%	N/A					
30	Etonia Creek PV Solar											
31	Solar	13,246					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A					
33	Everglades PV Solar											
34	Solar	12,059					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A					
36	Fawn PV Solar											
37	Solar	14,198					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A					
39	First City PV Solar											
40	Solar	12,189					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,189	22.0%	N/A	22.0%	N/A					
2	Flatford PV Solar											
3	Solar		15,593				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A					
5	Flowers Creek PV Solar											
6	Solar		11,641				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,641	21.0%	N/A	21.0%	N/A					
8	Fort Drum PV Solar											
9	Solar		12,152				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A					
11	Fort Myers 2											
12	Gas		601,404				4,197,109	1,024,700	4,300,778	23,505,724	3.91	5.60
13	Plant Unit Info	1,720.0	601,404	47.0%	93.2%	50.4%	7,151		4,300,778	23,505,724	3.91	
14	Fort Myers 3A											
15	Gas		4,901				52,554	1,024,700	53,852	293,103	5.98	5.58
16	Plant Unit Info	179.0	4,901	3.7%	94.8%	3.9%	10,988		53,852	293,103	5.98	
17	Fort Myers 3B											
18	Gas		5,171				56,986	1,024,700	58,394	315,872	6.11	5.54
19	Plant Unit Info	179.0	5,171	3.9%	94.8%	4.1%	11,293		58,394	315,872	6.11	
20	Fort Myers 3C											
21	Gas		10,108				106,144	1,024,700	108,766	583,157	5.77	5.49
22	Plant Unit Info	220.0	10,108	6.2%	94.8%	6.5%	10,760		108,766	583,157	5.77	
23	Fort Myers 3D											
24	Gas		11,225				118,315	1,024,700	121,237	649,539	5.79	5.49
25	Plant Unit Info	220.0	11,225	6.9%	94.8%	7.2%	10,801		121,237	649,539	5.79	
26	Fourmile Creek PV Solar											
27	Solar		15,357				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A					
29	Fox Trail PV Solar											
30	Solar		14,294				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,294	25.8%	N/A	25.8%	N/A					
32	GCEC 4											
33	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A					
34	GCEC 5											
35	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A					
36	GCEC 6											
37	Gas		4,742				65,155	1,024,700	66,764	374,228	7.89	5.74
38	Plant Unit Info	310.0	4,742	2.1%	66.9%	3.1%	14,079		66,764	374,228	7.89	
39	GCEC 7											
40	Gas		19,955				250,866	1,024,700	257,062	1,440,898	7.22	5.74

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	492.0	19,955	5.5%	82.6%	6.6%	12,882			257,062	1,440,898	7.22	
2 GCEC 8A												
3 Gas		7,434					84,500	1,024,700	86,587	485,342	6.53	5.74
4 Plant Unit Info	235.0	7,434	4.3%	99.1%	4.3%	11,647			86,587	485,342	6.53	
5 GCEC 8B												
6 Gas		8,136					92,589	1,024,700	94,876	531,805	6.54	5.74
7 Plant Unit Info	235.0	8,136	4.7%	99.1%	4.7%	11,661			94,876	531,805	6.54	
8 GCEC 8C												
9 Gas		1,377					17,368	1,024,700	17,797	99,757	7.24	5.74
10 Plant Unit Info	233.0	1,377	0.8%	99.1%	0.8%	12,924			17,797	99,757	7.24	
11 GCEC 8D												
12 Gas		902					10,655	1,024,700	10,918	61,199	6.78	5.74
13 Plant Unit Info	233.0	902	0.5%	99.1%	0.5%	12,104			10,918	61,199	6.78	
14 Georges Lake PV Solar												
15 Solar		13,606					N/A	N/A	N/A	N/A	N/A	N/A
16 Plant Unit Info	74.5	13,606	24.6%	N/A	24.6%	N/A						
17 Ghost Orchid PV Solar												
18 Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
19 Plant Unit Info	74.5	12,540	22.6%	N/A	22.6%	N/A						
20 Goldenrod PV Solar												
21 Solar		14,830					N/A	N/A	N/A	N/A	N/A	N/A
22 Plant Unit Info	74.5	14,830	26.8%	N/A	26.8%	N/A						
23 Green Pasture PV Solar												
24 Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
25 Plant Unit Info	74.5	15,078	27.2%	N/A	27.2%	N/A						
26 Grove PV Solar												
27 Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
28 Plant Unit Info	74.5	12,577	22.7%	N/A	22.7%	N/A						
29 Hammock PV Solar												
30 Solar		12,431					N/A	N/A	N/A	N/A	N/A	N/A
31 Plant Unit Info	74.5	12,431	22.4%	N/A	22.4%	N/A						
32 Hawthorne Creek PV Solar												
33 Solar		14,734					N/A	N/A	N/A	N/A	N/A	N/A
34 Plant Unit Info	74.5	14,734	26.6%	N/A	26.6%	N/A						
35 Hendry Isles PV Solar												
36 Solar		13,863					N/A	N/A	N/A	N/A	N/A	N/A
37 Plant Unit Info	74.5	13,863	25.0%	N/A	25.0%	N/A						
38 Hibiscus PV Solar												
39 Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
40 Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Hog Bay PV Solar												
2	Solar		14,586					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,586	26.3%	N/A	26.3%	N/A						
4	Holopaw PV Solar												
5	Solar		14,372					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,372	25.9%	N/A	25.9%	N/A						
7	Honeybell PV Solar												
8	Solar		14,263					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,263	25.7%	N/A	25.7%	N/A						
10	Horizon PV Solar												
11	Solar		12,378					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,378	22.3%	N/A	22.3%	N/A						
13	Ibis PV Solar												
14	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,049	25.4%	N/A	25.4%	N/A						
16	Immokalee PV Solar												
17	Solar		13,042					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,042	23.5%	N/A	23.5%	N/A						
19	Indian River PV Solar												
20	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,926	21.5%	N/A	21.5%	N/A						
22	Interstate PV Solar												
23	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,724	21.2%	N/A	21.2%	N/A						
25	Kayak PV Solar												
26	Solar		14,480					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,480	26.1%	N/A	26.1%	N/A						
28	Lakeside PV Solar												
29	Solar		12,068					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,068	21.8%	N/A	21.8%	N/A						
31	Lauderdale 6A												
32	Light Oil		72					134	5,829,966	779	14,501	20.28	108.52
33	Gas		17,105					181,829	1,024,700	186,320	746,616	4.36	4.11
34	Plant Unit Info	220.0	17,177	10.5%	93.6%	11.2%	10,892			187,099	761,117	4.43	
35	Lauderdale 6B												
36	Light Oil		1,138					2,101	5,830,013	12,246	227,958	20.03	108.53
37	Gas		16,507					173,348	1,024,700	177,630	711,795	4.31	4.11
38	Plant Unit Info	220.0	17,645	10.8%	93.6%	11.5%	10,761			189,876	939,753	5.33	
39	Lauderdale 6C												
40	Light Oil		1,633					3,019	5,830,002	17,602	327,660	20.06	108.53

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		13,715					144,266	1,024,700	147,829	592,376	4.32	4.11
2	Plant Unit Info	220.0	15,348	9.4%	93.6%	10.0%	10,779			165,431	920,036	5.99	
3	Lauderdale 6D												
4	Light Oil		691					1,271	5,830,016	7,411	137,955	19.98	108.53
5	Gas		18,287					191,523	1,024,700	196,254	786,422	4.30	4.11
6	Plant Unit Info	220.0	18,978	11.6%	93.6%	12.4%	10,732			203,665	924,378	4.87	
7	Lauderdale 6E												
8	Gas		15,821					166,442	1,024,700	170,553	683,434	4.32	4.11
9	Plant Unit Info	220.0	15,821	9.7%	93.6%	10.3%	10,780			170,553	683,434	4.32	
10	Loggerhead PV Solar												
11	Solar		12,050					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,050	21.7%	N/A	21.7%	N/A						
13	Long Creek PV Solar												
14	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
16	Magnolia Springs PV Solar												
17	Solar		11,551					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,551	20.8%	N/A	20.8%	N/A						
19	Mallard PV Solar												
20	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
22	Manatee 3												
23	Gas		855,132					5,608,523	1,024,700	5,747,054	27,424,428	3.21	4.89
24	Plant Unit Info	1,250.0	855,132	92.0%	93.9%	97.9%	6,721			5,747,054	27,424,428	3.21	
25	Manatee PV Solar												
26	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
28	Mare Branch PV Solar												
29	Solar		15,364					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,364	27.7%	N/A	27.7%	N/A						
31	Martin 3												
32	Plant Unit Info	467.0		N/A	N/A	N/A	N/A						
33	Martin 4												
34	Gas		213,154					1,534,763	1,024,700	1,572,672	7,593,875	3.56	4.95
35	Plant Unit Info	467.0	213,154	61.4%	93.6%	65.6%	7,378			1,572,672	7,593,875	3.56	
36	Martin 8												
37	Gas		691,757					4,616,104	1,024,700	4,730,122	22,794,333	3.30	4.94
38	Plant Unit Info	1,214.8	691,757	76.5%	91.9%	83.3%	6,838			4,730,122	22,794,333	3.30	
39	Miami-Dade PV Solar												
40	Solar		11,653					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,653	21.0%	N/A	21.0%	N/A					
2	Mitchell Creek PV Solar											
3	Solar		14,387				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,387	26.0%	N/A	26.0%	N/A					
5	Monarch PV Solar											
6	Solar		12,019				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,019	21.7%	N/A	21.7%	N/A					
8	Nassau PV Solar											
9	Solar		11,151				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,151	20.1%	N/A	20.1%	N/A					
11	Nature Trail PV Solar											
12	Solar		14,613				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A					
14	North Orange PV Solar											
15	Solar		13,894				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,894	25.1%	N/A	25.1%	N/A					
17	Northern Preserve PV Solar											
18	Solar		10,835				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,835	19.6%	N/A	19.6%	N/A					
20	Norton Creek PV Solar											
21	Solar		14,186				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,186	25.6%	N/A	25.6%	N/A					
23	Okeechobee 1											
24	Gas		701,557				4,414,069	1,024,700	4,523,097	24,562,885	3.50	5.56
25	Plant Unit Info	1,592.0	701,557	59.2%	85.2%	69.5%	6,447		4,523,097	24,562,885	3.50	
26	Okeechobee PV Solar											
27	Solar		13,172				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A					
29	Orange Blossom PV Solar											
30	Solar		12,419				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A					
32	Orchard PV											
33	Solar		14,905				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,905	26.9%	N/A	26.9%	N/A					
35	Palm Bay PV Solar											
36	Solar		13,032				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,032	23.5%	N/A	23.5%	N/A					
38	Pecan Tree PV Solar											
39	Solar		14,595				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,595	26.3%	N/A	26.3%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pelican PV Solar												
2	Solar		12,961					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,961	23.4%	N/A	23.4%	N/A						
4	Perdido												
5	Gas		1,897					18,329	1,024,700	18,782	111,718	5.89	6.10
6	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	111,718	5.89	
7	Pineapple PV Solar												
8	Solar		13,408					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,408	24.2%	N/A	24.2%	N/A						
10	Pink Trail PV Solar												
11	Solar		11,749					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,749	21.2%	N/A	21.2%	N/A						
13	Pioneer Trail PV Solar												
14	Solar		11,073					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,073	20.0%	N/A	20.0%	N/A						
16	Port Everglades 5												
17	Gas		858,442					5,308,207	1,024,700	5,439,320	21,786,312	2.54	4.10
18	Plant Unit Info	1,236.0	858,442	93.4%	94.7%	98.6%	6,336			5,439,320	21,786,312	2.54	
19	Prairie Creek PV Solar												
20	Solar		14,936					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,936	27.0%	N/A	27.0%	N/A						
22	Price Creek PV Solar												
23	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
25	Redlands PV Solar												
26	Solar		15,264					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,264	27.5%	N/A	27.5%	N/A						
28	Riviera 5												
29	Plant Unit Info	1,305.0		N/A	N/A	N/A	N/A						
30	Rodeo PV Solar												
31	Solar		12,484					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,484	22.5%	N/A	22.5%	N/A						
33	Sabal Palm PV Solar												
34	Solar		12,437					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,437	22.4%	N/A	22.4%	N/A						
36	Sambucus PV Solar												
37	Solar		14,331					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,331	25.9%	N/A	25.9%	N/A						
39	Sand Pine PV Solar												
40	Solar		14,877					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,877	26.8%	N/A	26.8%	N/A						
2	Sanford 4												
3	Gas		405,468					2,790,286	1,024,700	2,859,206	15,525,733	3.83	5.56
4	Plant Unit Info	1,183.0	405,468	46.1%	95.7%	48.1%	7,052			2,859,206	15,525,733	3.83	
5	Sanford 5												
6	Gas		406,983					2,809,318	1,024,700	2,878,708	15,618,340	3.84	5.56
7	Plant Unit Info	1,183.0	406,983	46.2%	95.7%	48.3%	7,073			2,878,708	15,618,340	3.84	
8	Saw Palmetto PV Solar												
9	Solar		14,644					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,644	26.4%	N/A	26.4%	N/A						
11	Sawgrass PV Solar												
12	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,546	22.6%	N/A	22.6%	N/A						
14	Scherer 3												
15	Coal		4,170				13,089	3,211	16,999,813	54,583	183,485	4.40	57.15
16	Plant Unit Info	215.0	4,170	2.6%	97.3%	2.7%	13,089			54,583	183,485	4.40	
17	Sea Grape PV Solar												
18	Solar		13,916					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,916	25.1%	N/A	25.1%	N/A						
20	Shirer Branch PV Solar												
21	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
23	Silver Palm PV Solar												
24	Solar		12,862					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,862	23.2%	N/A	23.2%	N/A						
26	Smith 3												
27	Gas		242,279					1,743,495	1,024,700	1,786,559	9,693,783	4.00	5.56
28	Plant Unit Info	640.0	242,279	50.9%	92.5%	55.0%	7,374			1,786,559	9,693,783	4.00	
29	Smith A												
30	Light Oil		96					246	5,830,015	1,435	28,611	29.80	116.24
31	Plant Unit Info	34.0	96	0.4%	96.6%	0.4%	14,948			1,435	28,611	29.80	
32	Southfork PV Solar												
33	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,938	25.2%	N/A	25.2%	N/A						
35	Space Coast PV Solar												
36	Solar		1,352					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10.0	1,352	2.4%	N/A	2.4%	N/A						
38	Sparkleberry PV Solar												
39	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Speckled Perch PV Solar												
2	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
4	St. Lucie 1												
5	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,173,444	0.59	0.56
6	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,173,444	0.59	
7	St. Lucie 2												
8	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
9	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
10	Sundew PV Solar												
11	Solar		12,654					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,654	22.8%	N/A	22.8%	N/A						
13	Sunshine Gateway PV Solar												
14	Solar		11,796					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,796	21.3%	N/A	21.3%	N/A						
16	Swallowtail PV Solar												
17	Solar		14,933					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,933	26.9%	N/A	26.9%	N/A						
19	Swamp Cabbage PV Solar												
20	Solar		14,979					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,979	27.0%	N/A	27.0%	N/A						
22	Sweetbay PV Solar												
23	Solar		10,853					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,853	19.6%	N/A	19.6%	N/A						
25	Tennmile Creek PV Solar												
26	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info		15,240	N/A	N/A	N/A	N/A						
28	Terrill Creek PV Solar												
29	Solar		13,550					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	149.0	13,550	51.9%	N/A	51.9%	N/A						
31	Thomas Creek PV Solar												
32	Solar		12,093					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info		12,093	N/A	N/A	N/A	N/A						
34	Three Creeks PV Solar												
35	Solar		15,125					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	149.0	15,125	49.1%	N/A	49.1%	N/A						
37	Trailside PV Solar												
38	Solar		11,675					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,675	21.1%	N/A	21.1%	N/A						
40	Turkey Point 3												

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		607,104					6,567,894	1,000,000	6,567,894	4,604,094	0.76	0.70
2	Plant Unit Info	837.0	607,104	97.5%	97.5%	100.0%	10,818			6,567,894	4,604,094	0.76	
3	Turkey Point 4												
4	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,750,621	0.61	0.57
5	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,750,621	0.61	
6	Turkey Point 5												
7	Gas		645,171					4,291,135	1,024,700	4,397,126	17,612,740	2.73	4.10
8	Plant Unit Info	1,285.0	645,171	67.5%	87.1%	77.4%	6,815			4,397,126	17,612,740	2.73	
9	Turnpike PV Solar												
10	Solar		14,458					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,458	26.1%	N/A	26.1%	N/A						
12	Twin Lakes PV Solar												
13	Solar		12,530					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,530	22.6%	N/A	22.6%	N/A						
15	Union Springs PV Solar												
16	Solar		11,752					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,752	21.2%	N/A	21.2%	N/A						
18	West County 1												
19	Gas		542,429					3,611,838	1,024,700	3,701,050	17,660,534	3.26	4.89
20	Plant Unit Info	1,259.0	542,429	57.9%	94.0%	61.6%	6,823			3,701,050	17,660,534	3.26	
21	West County 2												
22	Gas		532,290					3,520,683	1,024,700	3,607,644	17,215,349	3.23	4.89
23	Plant Unit Info	1,249.0	532,290	57.3%	80.7%	71.0%	6,778			3,607,644	17,215,349	3.23	
24	West County 3												
25	Gas		586,775					3,883,316	1,024,700	3,979,234	18,988,441	3.24	4.89
26	Plant Unit Info	1,249.0	586,775	63.1%	94.5%	66.8%	6,782			3,979,234	18,988,441	3.24	
27	White Tail PV Solar												
28	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
30	Wild Azalea PV Solar												
31	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
33	Wild Quail PV Solar												
34	Solar		15,323					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,323	27.7%	N/A	27.7%	N/A						
36	Wildflower PV Solar												
37	Solar		12,437					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,437	22.4%	N/A	22.4%	N/A						
39	Willow PV Solar												
40	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,372	22.3%	N/A	22.3%	N/A						
2	Woodyard PV Solar												
3	Solar		13,894					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,894	25.1%	N/A	25.1%	N/A						
5	_System Totals												
6	Plant Unit Info	36,069.7	12,623,570	N/A	N/A	N/A	6,761			85,347,407	296,491,271	2.35	
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2026											
2	Anhinga PV Solar											
3	Solar	8,247					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,247	15.4%	N/A	15.4%	N/A					
5	Apalachee PV Solar											
6	Solar	10,197					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,197	19.0%	N/A	19.0%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	12,228					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,228	22.8%	N/A	22.8%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	11,610					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	11,010					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A					
17	Beautyberry PV Solar											
18	Solar	12,321					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A					
20	Big Brook PV Solar											
21	Solar	11,556					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,556	21.5%	N/A	21.5%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	11,070					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,070	20.6%	N/A	20.6%	N/A					
26	Big Water PV Solar											
27	Solar	11,565					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,565	21.6%	N/A	21.6%	N/A					
29	Blackwater River PV Solar											
30	Solar	10,419					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,419	19.4%	N/A	19.4%	N/A					
32	Blue Cypress PV Solar											
33	Solar	10,566					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,566	19.7%	N/A	19.7%	N/A					
35	Blue Heron PV Solar											
36	Solar	12,120					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A					
38	Blue Indigo PV Solar											
39	Solar	10,635					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,635	19.8%	N/A	19.8%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		9,237					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,237	17.2%	N/A	17.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,755	20.1%	N/A	20.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,852	24.0%	N/A	24.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,724	21.9%	N/A	21.9%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,988					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,988	22.4%	N/A	22.4%	N/A						
16	Canoe PV Solar												
17	Solar		11,082					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,082	20.7%	N/A	20.7%	N/A						
19	Cape Canaveral 3												
20	Gas		397,462					2,620,254	1,024,700	2,684,974	15,089,080	3.80	5.76
21	Plant Unit Info	1,249.0	397,462	44.2%	93.5%	47.3%	6,755			2,684,974	15,089,080	3.80	
22	Cattle Ranch PV Solar												
23	Solar		10,194					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,194	19.0%	N/A	19.0%	N/A						
25	Cavendish PV Solar												
26	Solar		10,281					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,281	19.2%	N/A	19.2%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,803					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,803	20.1%	N/A	20.1%	N/A						
31	Chautauqua PV Solar												
32	Solar		11,418					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,418	21.3%	N/A	21.3%	N/A						
34	Chipola River PV Solar												
35	Solar		10,311					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,311	19.2%	N/A	19.2%	N/A						
37	Citrus PV Solar												
38	Solar		11,391					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,391	21.2%	N/A	21.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
3	Coral Farms PV Solar												
4	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,137	18.9%	N/A	18.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		10,572					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,572	19.7%	N/A	19.7%	N/A						
9	Cypress Pond PV Solar												
10	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,238	21.0%	N/A	21.0%	N/A						
12	Dania Beach 7												
13	Gas		205,401					1,296,902	1,024,700	1,328,935	5,958,153	2.90	4.59
14	Plant Unit Info	1,179.0	205,401	21.0%	21.0%	100.0%	6,470			1,328,935	5,958,153	2.90	
15	Desoto PV Solar												
16	Solar		2,937					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,937	5.5%	N/A	5.5%	N/A						
18	Discovery PV Solar												
19	Solar		10,479					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,479	19.5%	N/A	19.5%	N/A						
21	Echo River PV Solar												
22	Solar		10,566					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,566	19.7%	N/A	19.7%	N/A						
24	Egret PV Solar												
25	Solar		9,282					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,282	17.3%	N/A	17.3%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,930					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,930	18.5%	N/A	18.5%	N/A						
30	Etonia Creek PV Solar												
31	Solar		10,665					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,665	19.9%	N/A	19.9%	N/A						
33	Everglades PV Solar												
34	Solar		10,983					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,983	20.5%	N/A	20.5%	N/A						
36	Fawn PV Solar												
37	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,826	22.1%	N/A	22.1%	N/A						
39	First City PV Solar												
40	Solar		10,116					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	10,116	18.9%	N/A	18.9%	N/A						
2 Flatford PV Solar												
3 Solar		13,146					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	13,146	24.5%	N/A	24.5%	N/A						
5 Flowers Creek PV Solar												
6 Solar		9,036					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	9,036	16.9%	N/A	16.9%	N/A						
8 Fort Drum PV Solar												
9 Solar		10,434					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	10,434	19.5%	N/A	19.5%	N/A						
11 Fort Myers 2												
12 Gas		121,240					861,788	1,024,700	883,074	5,158,961	4.26	5.99
13 Plant Unit Info	1,740.0	121,240	9.7%	93.2%	10.4%	7,284			883,074	5,158,961	4.26	
14 Fort Myers 3A												
15 Gas		2,700					28,863	1,024,700	29,576	164,805	6.10	5.71
16 Plant Unit Info	190.0	2,700	2.0%	94.8%	2.1%	10,954			29,576	164,805	6.10	
17 Fort Myers 3B												
18 Gas		1,980					20,971	1,024,700	21,489	119,675	6.04	5.71
19 Plant Unit Info	190.0	1,980	1.5%	94.8%	1.5%	10,853			21,489	119,675	6.04	
20 Fort Myers 3C												
21 Gas		4,374					46,417	1,024,700	47,563	267,255	6.11	5.76
22 Plant Unit Info	219.0	4,374	2.8%	94.8%	2.9%	10,874			47,563	267,255	6.11	
23 Fort Myers 3D												
24 Gas		3,105					32,431	1,024,700	33,232	185,187	5.96	5.71
25 Plant Unit Info	219.0	3,105	2.0%	94.8%	2.1%	10,703			33,232	185,187	5.96	
26 Fourmile Creek PV Solar												
27 Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
28 Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
29 Fox Trail PV Solar												
30 Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
31 Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
32 GCEC 4												
33 Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
34 GCEC 5												
35 Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
36 GCEC 6												
37 Plant Unit Info	310.0		N/A	19.5%	N/A	N/A						
38 GCEC 7												
39 Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
40 GCEC 8A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,521					30,745	1,024,700	31,504	190,371	7.55	6.19
2	Plant Unit Info	224.0	2,521	1.6%	99.1%	1.6%	12,497			31,504	190,371	7.55	
3	GCEC 8B												
4	Gas		3,153					39,937	1,024,700	40,923	247,290	7.84	6.19
5	Plant Unit Info	224.0	3,153	2.0%	99.1%	2.0%	12,979			40,923	247,290	7.84	
6	GCEC 8C												
7	Gas		1,295					15,431	1,024,700	15,812	95,548	7.38	6.19
8	Plant Unit Info	221.0	1,295	0.8%	99.1%	0.8%	12,210			15,812	95,548	7.38	
9	GCEC 8D												
10	Gas		574					7,518	1,024,700	7,704	46,552	8.11	6.19
11	Plant Unit Info	221.0	574	0.4%	99.1%	0.4%	13,422			7,704	46,552	8.11	
12	Georges Lake PV Solar												
13	Solar		10,716					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,716	20.0%	N/A	20.0%	N/A						
15	Ghost Orchid PV Solar												
16	Solar		11,364					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,364	21.2%	N/A	21.2%	N/A						
18	Goldenrod PV Solar												
19	Solar		12,765					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,765	23.8%	N/A	23.8%	N/A						
21	Green Pasture PV Solar												
22	Solar		12,654					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,654	23.6%	N/A	23.6%	N/A						
24	Grove PV Solar												
25	Solar		10,743					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,743	20.0%	N/A	20.0%	N/A						
27	Hammock PV Solar												
28	Solar		11,319					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,319	21.1%	N/A	21.1%	N/A						
30	Hawthorne Creek PV Solar												
31	Solar		12,498					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,498	23.3%	N/A	23.3%	N/A						
33	Hendry Isles PV Solar												
34	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,742	21.9%	N/A	21.9%	N/A						
36	Hibiscus PV Solar												
37	Solar		11,076					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,076	20.7%	N/A	20.7%	N/A						
39	Hog Bay PV Solar												
40	Solar		12,303					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	12,303	22.9%	N/A	22.9%	N/A						
2 Holopaw PV Solar												
3 Solar		12,084					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	12,084	22.5%	N/A	22.5%	N/A						
5 Honeybell PV Solar												
6 Solar		11,859					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	11,859	22.1%	N/A	22.1%	N/A						
8 Horizon PV Solar												
9 Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	11,007	20.5%	N/A	20.5%	N/A						
11 Ibis PV Solar												
12 Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
13 Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
14 Immokalee PV Solar												
15 Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
16 Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A						
17 Indian River PV Solar												
18 Solar		10,497					N/A	N/A	N/A	N/A	N/A	N/A
19 Plant Unit Info	74.5	10,497	19.6%	N/A	19.6%	N/A						
20 Interstate PV Solar												
21 Solar		10,353					N/A	N/A	N/A	N/A	N/A	N/A
22 Plant Unit Info	74.5	10,353	19.3%	N/A	19.3%	N/A						
23 Kayak PV Solar												
24 Solar		11,124					N/A	N/A	N/A	N/A	N/A	N/A
25 Plant Unit Info	74.5	11,124	20.7%	N/A	20.7%	N/A						
26 Lakeside PV Solar												
27 Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
28 Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
29 Lauderdale 6A												
30 Gas		5,715					60,187	1,024,700	61,674	277,045	4.85	4.60
31 Plant Unit Info	219.0	5,715	3.6%	93.6%	3.9%	10,792			61,674	277,045	4.85	
32 Lauderdale 6B												
33 Gas		7,909					82,413	1,024,700	84,449	379,351	4.80	4.60
34 Plant Unit Info	219.0	7,909	5.0%	93.6%	5.4%	10,678			84,449	379,351	4.80	
35 Lauderdale 6C												
36 Light Oil		145					268	5,829,947	1,564	29,114	20.08	108.52
37 Gas		6,627					69,761	1,024,700	71,484	321,112	4.85	4.60
38 Plant Unit Info	219.0	6,772	4.3%	93.6%	4.6%	10,787			73,048	350,226	5.17	
39 Lauderdale 6D												
40 Gas		17,760					183,786	1,024,700	188,326	845,977	4.76	4.60

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	219.0	17,760	11.3%	93.6%	12.0%	10,604			188,326	845,977	4.76	
2 Lauderdale 6E												
3 Gas		38,660					390,661	1,024,700	400,310	1,798,229	4.65	4.60
4 Plant Unit Info	219.0	38,660	24.5%	93.6%	26.2%	10,355			400,310	1,798,229	4.65	
5 Loggerhead PV Solar												
6 Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A						
8 Long Creek PV Solar												
9 Solar		12,699					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	12,699	23.7%	N/A	23.7%	N/A						
11 Magnolia Springs PV Solar												
12 Solar		9,048					N/A	N/A	N/A	N/A	N/A	N/A
13 Plant Unit Info	74.5	9,048	16.9%	N/A	16.9%	N/A						
14 Mallard PV Solar												
15 Solar		12,006					N/A	N/A	N/A	N/A	N/A	N/A
16 Plant Unit Info	74.5	12,006	22.4%	N/A	22.4%	N/A						
17 Manatee 3												
18 Gas		809,377					5,312,826	1,024,700	5,444,053	30,106,801	3.72	5.67
19 Plant Unit Info	1,266.3	809,377	88.8%	93.9%	94.5%	6,726			5,444,053	30,106,801	3.72	
20 Manatee PV Solar												
21 Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
22 Plant Unit Info	74.5	11,814	22.0%	N/A	22.0%	N/A						
23 Mare Branch PV Solar												
24 Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
25 Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
26 Martin 3												
27 Gas		72,821					539,418	1,024,700	552,742	3,065,222	4.21	5.68
28 Plant Unit Info	482.0	72,821	21.0%	64.3%	32.6%	7,590			552,742	3,065,222	4.21	
29 Martin 4												
30 Gas		97,347					715,750	1,024,700	733,429	4,069,751	4.18	5.69
31 Plant Unit Info	482.0	97,347	28.1%	93.6%	30.0%	7,534			733,429	4,069,751	4.18	
32 Martin 8												
33 Gas		610,178					4,083,947	1,024,700	4,184,820	23,194,736	3.80	5.68
34 Plant Unit Info	1,238.0	610,178	68.5%	91.9%	74.5%	6,858			4,184,820	23,194,736	3.80	
35 Miami-Dade PV Solar												
36 Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
37 Plant Unit Info	74.5	10,683	19.9%	N/A	19.9%	N/A						
38 Mitchell Creek PV Solar												
39 Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A
40 Plant Unit Info	74.5	10,962	20.4%	N/A	20.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Monarch PV Solar												
2	Solar		9,984					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,984	18.6%	N/A	18.6%	N/A						
4	Nassau PV Solar												
5	Solar		8,829					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	8,829	16.5%	N/A	16.5%	N/A						
7	Nature Trail PV Solar												
8	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
10	North Orange PV Solar												
11	Solar		11,496					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,496	21.4%	N/A	21.4%	N/A						
13	Northern Preserve PV Solar												
14	Solar		9,471					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,471	17.7%	N/A	17.7%	N/A						
16	Norton Creek PV Solar												
17	Solar		11,202					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,202	20.9%	N/A	20.9%	N/A						
19	Okeechobee 1												
20	Gas		616,525					3,900,264	1,024,700	3,996,601	23,466,278	3.81	6.02
21	Plant Unit Info	1,588.0	616,525	53.9%	85.2%	63.3%	6,482			3,996,601	23,466,278	3.81	
22	Okeechobee PV Solar												
23	Solar		11,532					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,532	21.5%	N/A	21.5%	N/A						
25	Orange Blossom PV Solar												
26	Solar		10,833					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,833	20.2%	N/A	20.2%	N/A						
28	Orchard PV												
29	Solar		12,318					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,318	23.0%	N/A	23.0%	N/A						
31	Palm Bay PV Solar												
32	Solar		11,361					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,361	21.2%	N/A	21.2%	N/A						
34	Pecan Tree PV Solar												
35	Solar		11,454					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A						
37	Pelican PV Solar												
38	Solar		11,196					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,196	20.9%	N/A	20.9%	N/A						
40	Perdido												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,836					17,738	1,024,700	18,176	113,315	6.17	6.39
2	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	113,315	6.17	
3	Pineapple PV Solar												
4	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,052	20.6%	N/A	20.6%	N/A						
6	Pink Trail PV Solar												
7	Solar		10,380					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,380	19.4%	N/A	19.4%	N/A						
9	Pioneer Trail PV Solar												
10	Solar		9,774					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,774	18.2%	N/A	18.2%	N/A						
12	Port Everglades 5												
13	Gas		788,249					4,893,984	1,024,700	5,014,865	22,512,592	2.86	4.60
14	Plant Unit Info	1,227.0	788,249	89.2%	94.7%	94.2%	6,362			5,014,865	22,512,592	2.86	
15	Prairie Creek PV Solar												
16	Solar		12,636					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,636	23.6%	N/A	23.6%	N/A						
18	Price Creek PV Solar												
19	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,247	21.0%	N/A	21.0%	N/A						
21	Redlands PV Solar												
22	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,197	24.6%	N/A	24.6%	N/A						
24	Riviera 5												
25	Plant Unit Info	1,297.0		N/A	N/A	N/A	N/A						
26	Rodeo PV Solar												
27	Solar		10,287					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,287	19.2%	N/A	19.2%	N/A						
29	Sabal Palm PV Solar												
30	Solar		11,454					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A						
32	Sambucus PV Solar												
33	Solar		12,033					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,033	22.4%	N/A	22.4%	N/A						
35	Sand Pine PV Solar												
36	Solar		11,697					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,697	21.8%	N/A	21.8%	N/A						
38	Sanford 4												
39	Gas		429,836					2,929,406	1,024,700	3,001,762	16,904,369	3.93	5.77
40	Plant Unit Info	1,200.0	429,836	49.8%	95.7%	52.0%	6,984			3,001,762	16,904,369	3.93	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 5												
2	Gas		393,691					2,700,294	1,024,700	2,766,991	15,575,229	3.96	5.77
3	Plant Unit Info	1,200.0	393,691	45.6%	95.7%	47.6%	7,028			2,766,991	15,575,229	3.96	
4	Saw Palmetto PV Solar												
5	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
7	Sawgrass PV Solar												
8	Solar		11,325					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,325	21.1%	N/A	21.1%	N/A						
10	Scherer 3												
11	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
12	Sea Grape PV Solar												
13	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
15	Shirer Branch PV Solar												
16	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
18	Silver Palm PV Solar												
19	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,788	20.1%	N/A	20.1%	N/A						
21	Smith 3												
22	Gas		236,737					1,664,558	1,024,700	1,705,673	9,608,273	4.06	5.77
23	Plant Unit Info	621.0	236,737	53.0%	92.5%	57.3%	7,205			1,705,673	9,608,273	4.06	
24	Smith A												
25	Plant Unit Info	36.0		N/A	96.6%	N/A	N/A						
26	Southfork PV Solar												
27	Solar		11,517					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,517	21.5%	N/A	21.5%	N/A						
29	Space Coast PV Solar												
30	Solar		1,173					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,173	2.2%	N/A	2.2%	N/A						
32	Sparkleberry PV Solar												
33	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,965	20.4%	N/A	20.4%	N/A						
35	Speckled Perch PV Solar												
36	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,622	21.7%	N/A	21.7%	N/A						
38	St. Lucie 1												
39	Nuclear		704,107					7,272,230	1,000,000	7,272,230	4,038,997	0.57	0.56
40	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	4,038,997	0.57	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 2												
2	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,761,207	0.46	0.45
3	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,761,207	0.46	
4	Sundew PV Solar												
5	Solar		11,085					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,085	20.7%	N/A	20.7%	N/A						
7	Sunshine Gateway PV Solar												
8	Solar		10,305					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,305	19.2%	N/A	19.2%	N/A						
10	Swallowtail PV Solar												
11	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
13	Swamp Cabbage PV Solar												
14	Solar		12,903					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,903	24.1%	N/A	24.1%	N/A						
16	Sweetbay PV Solar												
17	Solar		9,564					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,564	17.8%	N/A	17.8%	N/A						
19	Tenmile Creek PV Solar												
20	Solar		12,084					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		12,084	N/A	N/A	N/A	N/A						
22	Terrill Creek PV Solar												
23	Solar		10,593					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	10,593	42.3%	N/A	42.3%	N/A						
25	Thomas Creek PV Solar												
26	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info		9,492	N/A	N/A	N/A	N/A						
28	Three Creeks PV Solar												
29	Solar		12,744					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	149.0	12,744	41.5%	N/A	41.5%	N/A						
31	Trailside PV Solar												
32	Solar		9,228					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,228	17.2%	N/A	17.2%	N/A						
34	Turkey Point 3												
35	Nuclear		603,018					6,356,594	1,000,000	6,356,594	4,455,972	0.74	0.70
36	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	4,455,972	0.74	
37	Turkey Point 4												
38	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,629,617	0.60	0.57
39	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,629,617	0.60	
40	Turkey Point 5												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		595,603					3,926,869	1,024,700	4,023,863	18,068,308	3.03	4.60
2	Plant Unit Info	1,297.0	595,603	63.8%	73.6%	86.7%	6,756			4,023,863	18,068,308	3.03	
3	Turnpike PV Solar												
4	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,955	22.3%	N/A	22.3%	N/A						
6	Twin Lakes PV Solar												
7	Solar		9,936					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,936	18.5%	N/A	18.5%	N/A						
9	Union Springs PV Solar												
10	Solar		9,249					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,249	17.2%	N/A	17.2%	N/A						
12	West County 1												
13	Gas		487,032					3,223,986	1,024,700	3,303,618	18,277,644	3.75	5.67
14	Plant Unit Info	1,252.0	487,032	54.0%	94.0%	57.5%	6,783			3,303,618	18,277,644	3.75	
15	West County 2												
16	Gas		414,333					2,723,193	1,024,700	2,790,456	15,434,830	3.73	5.67
17	Plant Unit Info	1,242.0	414,333	46.3%	66.9%	69.3%	6,735			2,790,456	15,434,830	3.73	
18	West County 3												
19	Gas		567,064					3,715,416	1,024,700	3,807,187	21,053,615	3.71	5.67
20	Plant Unit Info	1,242.0	567,064	63.4%	94.5%	67.1%	6,714			3,807,187	21,053,615	3.71	
21	White Tail PV Solar												
22	Solar		11,853					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,853	22.1%	N/A	22.1%	N/A						
24	Wild Azalea PV Solar												
25	Solar		11,526					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,526	21.5%	N/A	21.5%	N/A						
27	Wild Quail PV Solar												
28	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
30	Wildflower PV Solar												
31	Solar		11,010					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A						
33	Willow PV Solar												
34	Solar		10,284					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,284	19.2%	N/A	19.2%	N/A						
36	Woodyard PV Solar												
37	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
39	_System Totals												
40	Plant Unit Info	36,219.3	10,778,592	N/A	N/A	N/A	6,815			73,454,686	267,510,463	2.48	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2026											
2	Anhinga PV Solar											
3	Solar	7,025					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,025	12.7%	N/A	12.7%	N/A					
5	Apalachee PV Solar											
6	Solar	8,026					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,026	14.5%	N/A	14.5%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	11,619					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,619	21.0%	N/A	21.0%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	10,955					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,955	19.8%	N/A	19.8%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	10,438					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,438	18.8%	N/A	18.8%	N/A					
17	Beautyberry PV Solar											
18	Solar	11,244					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,244	20.3%	N/A	20.3%	N/A					
20	Big Brook PV Solar											
21	Solar	9,433					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,433	17.0%	N/A	17.0%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	8,810					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,810	15.9%	N/A	15.9%	N/A					
26	Big Water PV Solar											
27	Solar	10,515					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,515	19.0%	N/A	19.0%	N/A					
29	Blackwater River PV Solar											
30	Solar	8,516					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,516	15.4%	N/A	15.4%	N/A					
32	Blue Cypress PV Solar											
33	Solar	10,159					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,159	18.3%	N/A	18.3%	N/A					
35	Blue Heron PV Solar											
36	Solar	11,634					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,634	21.0%	N/A	21.0%	N/A					
38	Blue Indigo PV Solar											
39	Solar	8,503					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,503	15.3%	N/A	15.3%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		7,431					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,431	13.4%	N/A	13.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,041	18.1%	N/A	18.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		11,594					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,594	20.9%	N/A	20.9%	N/A						
10	Buttonwood PV Solar												
11	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,683	19.3%	N/A	19.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
16	Canoe PV Solar												
17	Solar		8,813					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,813	15.9%	N/A	15.9%	N/A						
19	Cape Canaveral 3												
20	Gas		414,404					2,718,798	1,024,700	2,785,952	17,533,456	4.23	6.45
21	Plant Unit Info	1,249.0	414,404	44.6%	93.5%	47.7%	6,723			2,785,952	17,533,456	4.23	
22	Cattle Ranch PV Solar												
23	Solar		8,993					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,993	16.2%	N/A	16.2%	N/A						
25	Cavendish PV Solar												
26	Solar		9,037					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,037	16.3%	N/A	16.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		9,142					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,142	16.5%	N/A	16.5%	N/A						
34	Chipola River PV Solar												
35	Solar		8,144					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,144	14.7%	N/A	14.7%	N/A						
37	Citrus PV Solar												
38	Solar		10,556					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,556	19.0%	N/A	19.0%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,946					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,946	19.8%	N/A	19.8%	N/A						
3	Coral Farms PV Solar												
4	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		8,479					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,479	15.3%	N/A	15.3%	N/A						
9	Cypress Pond PV Solar												
10	Solar		9,009					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,009	16.3%	N/A	16.3%	N/A						
12	Dania Beach 7												
13	Gas		277,579					1,777,182	1,024,700	1,821,078	9,833,822	3.54	5.53
14	Plant Unit Info	1,179.0	277,579	31.6%	35.8%	88.3%	6,561			1,821,078	9,833,822	3.54	
15	Desoto PV Solar												
16	Solar		2,635					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,635	4.8%	N/A	4.8%	N/A						
18	Discovery PV Solar												
19	Solar		9,932					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,932	17.9%	N/A	17.9%	N/A						
21	Echo River PV Solar												
22	Solar		8,736					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,736	15.8%	N/A	15.8%	N/A						
24	Egret PV Solar												
25	Solar		7,762					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	7,762	14.0%	N/A	14.0%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,812					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,812	17.7%	N/A	17.7%	N/A						
30	Etonia Creek PV Solar												
31	Solar		9,257					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,257	16.7%	N/A	16.7%	N/A						
33	Everglades PV Solar												
34	Solar		10,580					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,580	19.1%	N/A	19.1%	N/A						
36	Fawn PV Solar												
37	Solar		10,853					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,853	19.6%	N/A	19.6%	N/A						
39	First City PV Solar												
40	Solar		8,218					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	8,218	14.8%	N/A	14.8%	N/A						
2 Flatford PV Solar												
3 Solar		11,647					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	11,647	21.0%	N/A	21.0%	N/A						
5 Flowers Creek PV Solar												
6 Solar		7,177					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	7,177	13.0%	N/A	13.0%	N/A						
8 Fort Drum PV Solar												
9 Solar		9,880					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	9,880	17.8%	N/A	17.8%	N/A						
11 Fort Myers 2												
12 Plant Unit Info	1,740.0		N/A	93.2%	N/A	N/A						
13 Fort Myers 3A												
14 Gas		540					5,772	1,024,700	5,915	37,047	6.86	6.42
15 Plant Unit Info	190.0	540	0.4%	94.8%	0.4%	10,954			5,915	37,047	6.86	
16 Fort Myers 3B												
17 Gas		540					5,772	1,024,700	5,915	37,047	6.86	6.42
18 Plant Unit Info	190.0	540	0.4%	94.8%	0.4%	10,954			5,915	37,047	6.86	
19 Fort Myers 3C												
20 Gas		621					6,486	1,024,700	6,646	41,627	6.70	6.42
21 Plant Unit Info	219.0	621	0.4%	94.8%	0.4%	10,702			6,646	41,627	6.70	
22 Fort Myers 3D												
23 Plant Unit Info	219.0		N/A	94.8%	N/A	N/A						
24 Fourmile Creek PV Solar												
25 Solar		9,867					N/A	N/A	N/A	N/A	N/A	N/A
26 Plant Unit Info	74.5	9,867	17.8%	N/A	17.8%	N/A						
27 Fox Trail PV Solar												
28 Solar		10,633					N/A	N/A	N/A	N/A	N/A	N/A
29 Plant Unit Info	74.5	10,633	19.2%	N/A	19.2%	N/A						
30 GCEC 4												
31 Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
32 GCEC 5												
33 Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
34 GCEC 6												
35 Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
36 GCEC 7												
37 Gas		3,320					45,052	1,024,700	46,165	319,360	9.62	7.09
38 Plant Unit Info	492.0	3,320	0.9%	82.6%	1.1%	13,905			46,165	319,360	9.62	
39 GCEC 8A												
40 Gas		1,743					20,640	1,024,700	21,150	146,309	8.39	7.09

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	224.0	1,743	1.1%	99.1%	1.1%	12,134			21,150	146,309	8.39	
2 GCEC 8B												
3 Plant Unit Info	224.0		N/A	99.1%	N/A	N/A						
4 GCEC 8C												
5 Gas		330					4,339	1,024,700	4,446	30,756	9.32	7.09
6 Plant Unit Info	221.0	330	0.2%	99.1%	0.2%	13,473			4,446	30,756	9.32	
7 GCEC 8D												
8 Gas		559					7,400	1,024,701	7,583	52,459	9.38	7.09
9 Plant Unit Info	221.0	559	0.3%	99.1%	0.3%	13,565			7,583	52,459	9.38	
10 Georges Lake PV Solar												
11 Solar		9,371					N/A	N/A	N/A	N/A	N/A	N/A
12 Plant Unit Info	74.5	9,371	16.9%	N/A	16.9%	N/A						
13 Ghost Orchid PV Solar												
14 Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
15 Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
16 Goldenrod PV Solar												
17 Solar		11,461					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	11,461	20.7%	N/A	20.7%	N/A						
19 Green Pasture PV Solar												
20 Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
21 Plant Unit Info	74.5	11,337	20.5%	N/A	20.5%	N/A						
22 Grove PV Solar												
23 Solar		10,388					N/A	N/A	N/A	N/A	N/A	N/A
24 Plant Unit Info	74.5	10,388	18.7%	N/A	18.7%	N/A						
25 Hammock PV Solar												
26 Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
28 Hawthorne Creek PV Solar												
29 Solar		11,110					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	11,110	20.0%	N/A	20.0%	N/A						
31 Hendry Isles PV Solar												
32 Solar		10,531					N/A	N/A	N/A	N/A	N/A	N/A
33 Plant Unit Info	74.5	10,531	19.0%	N/A	19.0%	N/A						
34 Hibiscus PV Solar												
35 Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
36 Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
37 Hog Bay PV Solar												
38 Solar		10,968					N/A	N/A	N/A	N/A	N/A	N/A
39 Plant Unit Info	74.5	10,968	19.8%	N/A	19.8%	N/A						
40 Holopaw PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,990					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,990	19.8%	N/A	19.8%	N/A						
3	Honeybell PV Solar												
4	Solar		10,785					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,785	19.5%	N/A	19.5%	N/A						
6	Horizon PV Solar												
7	Solar		10,103					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,103	18.2%	N/A	18.2%	N/A						
9	Ibis PV Solar												
10	Solar		10,453					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,453	18.9%	N/A	18.9%	N/A						
12	Immokalee PV Solar												
13	Solar		11,148					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,148	20.1%	N/A	20.1%	N/A						
15	Indian River PV Solar												
16	Solar		10,103					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,103	18.2%	N/A	18.2%	N/A						
18	Interstate PV Solar												
19	Solar		9,901					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,901	17.9%	N/A	17.9%	N/A						
21	Kayak PV Solar												
22	Solar		8,888					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,888	16.0%	N/A	16.0%	N/A						
24	Lakeside PV Solar												
25	Solar		9,886					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,886	17.8%	N/A	17.8%	N/A						
27	Lauderdale 6A												
28	Gas		2,870					29,885	1,024,700	30,623	165,366	5.76	5.53
29	Plant Unit Info	219.0	2,870	1.8%	93.6%	1.9%	10,670			30,623	165,366	5.76	
30	Lauderdale 6B												
31	Gas		2,255					23,439	1,024,700	24,018	129,699	5.75	5.53
32	Plant Unit Info	219.0	2,255	1.4%	93.6%	1.5%	10,651			24,018	129,699	5.75	
33	Lauderdale 6C												
34	Gas		2,255					23,439	1,024,700	24,018	129,699	5.75	5.53
35	Plant Unit Info	219.0	2,255	1.4%	93.6%	1.5%	10,651			24,018	129,699	5.75	
36	Lauderdale 6D												
37	Gas		3,280					33,988	1,024,700	34,827	188,065	5.73	5.53
38	Plant Unit Info	219.0	3,280	2.0%	93.6%	2.2%	10,618			34,827	188,065	5.73	
39	Lauderdale 6E												
40	Gas		2,870					29,885	1,024,700	30,623	165,366	5.76	5.53

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	219.0	2,870	1.8%	93.6%	1.9%	10,670			30,623	165,366	5.76	
2 Loggerhead PV Solar												
3 Solar		10,459					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	10,459	18.9%	N/A	18.9%	N/A						
5 Long Creek PV Solar												
6 Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
8 Magnolia Springs PV Solar												
9 Solar		7,800					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	7,800	14.1%	N/A	14.1%	N/A						
11 Mallard PV Solar												
12 Solar		10,844					N/A	N/A	N/A	N/A	N/A	N/A
13 Plant Unit Info	74.5	10,844	19.6%	N/A	19.6%	N/A						
14 Manatee 3												
15 Gas		851,034					5,576,628	1,024,700	5,714,371	36,688,497	4.31	6.58
16 Plant Unit Info	1,266.3	851,034	90.3%	93.9%	96.2%	6,715			5,714,371	36,688,497	4.31	
17 Manatee PV Solar												
18 Solar		10,841					N/A	N/A	N/A	N/A	N/A	N/A
19 Plant Unit Info	74.5	10,841	19.6%	N/A	19.6%	N/A						
20 Mare Branch PV Solar												
21 Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
22 Plant Unit Info	74.5	11,535	20.8%	N/A	20.8%	N/A						
23 Martin 3												
24 Gas		55,818					414,446	1,024,700	424,683	2,743,383	4.91	6.62
25 Plant Unit Info	482.0	55,818	15.6%	94.3%	16.5%	7,608			424,683	2,743,383	4.91	
26 Martin 4												
27 Gas		16,489					125,949	1,024,700	129,060	835,578	5.07	6.63
28 Plant Unit Info	482.0	16,489	4.6%	93.6%	4.9%	7,827			129,060	835,578	5.07	
29 Martin 8												
30 Gas		590,692					3,950,999	1,024,700	4,048,589	26,035,826	4.41	6.59
31 Plant Unit Info	1,238.0	590,692	64.1%	91.9%	69.8%	6,854			4,048,589	26,035,826	4.41	
32 Miami-Dade PV Solar												
33 Solar		10,608					N/A	N/A	N/A	N/A	N/A	N/A
34 Plant Unit Info	74.5	10,608	19.1%	N/A	19.1%	N/A						
35 Mitchell Creek PV Solar												
36 Solar		8,699					N/A	N/A	N/A	N/A	N/A	N/A
37 Plant Unit Info	74.5	8,699	15.7%	N/A	15.7%	N/A						
38 Monarch PV Solar												
39 Solar		9,142					N/A	N/A	N/A	N/A	N/A	N/A
40 Plant Unit Info	74.5	9,142	16.5%	N/A	16.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nassau PV Solar												
2	Solar		7,313					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,313	13.2%	N/A	13.2%	N/A						
4	Nature Trail PV Solar												
5	Solar		9,892					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,892	17.9%	N/A	17.9%	N/A						
7	North Orange PV Solar												
8	Solar		10,463					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,463	18.9%	N/A	18.9%	N/A						
10	Northern Preserve PV Solar												
11	Solar		8,258					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	8,258	14.9%	N/A	14.9%	N/A						
13	Norton Creek PV Solar												
14	Solar		9,133					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,133	16.5%	N/A	16.5%	N/A						
16	Okeechobee 1												
17	Gas		582,237					3,702,773	1,024,700	3,794,231	25,949,758	4.46	7.01
18	Plant Unit Info	1,588.0	582,237	49.3%	85.2%	57.8%	6,517			3,794,231	25,949,758	4.46	
19	Okeechobee PV Solar												
20	Solar		10,937					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,937	19.7%	N/A	19.7%	N/A						
22	Orange Blossom PV Solar												
23	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,500	18.9%	N/A	18.9%	N/A						
25	Orchard PV												
26	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,340	20.5%	N/A	20.5%	N/A						
28	Palm Bay PV Solar												
29	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,977	19.8%	N/A	19.8%	N/A						
31	Pecan Tree PV Solar												
32	Solar		9,142					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,142	16.5%	N/A	16.5%	N/A						
34	Pelican PV Solar												
35	Solar		10,822					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,822	19.5%	N/A	19.5%	N/A						
37	Perdido												
38	Gas		1,897					18,329	1,024,700	18,782	117,568	6.20	6.41
39	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	117,568	6.20	
40	Pineapple PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,115					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,115	18.3%	N/A	18.3%	N/A						
3	Pink Trail PV Solar												
4	Solar		9,799					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,799	17.7%	N/A	17.7%	N/A						
6	Pioneer Trail PV Solar												
7	Solar		9,390					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,390	16.9%	N/A	16.9%	N/A						
9	Port Everglades 5												
10	Gas		818,520					5,082,543	1,024,700	5,208,082	28,058,708	3.43	5.52
11	Plant Unit Info	1,227.0	818,520	89.7%	94.7%	94.7%	6,363			5,208,082	28,058,708	3.43	
12	Prairie Creek PV Solar												
13	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,238	20.3%	N/A	20.3%	N/A						
15	Price Creek PV Solar												
16	Solar		9,319					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,319	16.8%	N/A	16.8%	N/A						
18	Redlands PV Solar												
19	Solar		12,416					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,416	22.4%	N/A	22.4%	N/A						
21	Riviera 5												
22	Gas		295,558					1,932,184	1,024,700	1,979,909	12,830,191	4.34	6.64
23	Plant Unit Info	1,297.0	295,558	30.6%	62.0%	49.4%	6,699			1,979,909	12,830,191	4.34	
24	Rodeo PV Solar												
25	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,052	16.3%	N/A	16.3%	N/A						
27	Sabal Palm PV Solar												
28	Solar		10,828					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,828	19.5%	N/A	19.5%	N/A						
30	Sambucus PV Solar												
31	Solar		10,528					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,528	19.0%	N/A	19.0%	N/A						
33	Sand Pine PV Solar												
34	Solar		9,548					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,548	17.2%	N/A	17.2%	N/A						
36	Sanford 4												
37	Gas		281,720					1,929,801	1,024,700	1,977,467	12,494,583	4.44	6.47
38	Plant Unit Info	1,200.0	281,720	31.6%	95.7%	33.0%	7,019			1,977,467	12,494,583	4.44	
39	Sanford 5												
40	Gas		251,847					1,733,460	1,024,700	1,776,276	11,228,468	4.46	6.48

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,200.0	251,847	28.2%	95.7%	29.5%	7,053			1,776,276	11,228,468	4.46	
2	Saw Palmetto PV Solar												
3	Solar		9,458					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,458	17.1%	N/A	17.1%	N/A						
5	Sawgrass PV Solar												
6	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
8	Scherer 3												
9	Coal		24,383				11,944	17,131	17,000,012	291,234	981,371	4.02	57.28
10	Plant Unit Info	215.0	24,383	15.2%	97.3%	15.7%	11,944			291,234	981,371	4.02	
11	Sea Grape PV Solar												
12	Solar		10,484					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,484	18.9%	N/A	18.9%	N/A						
14	Shirer Branch PV Solar												
15	Solar		9,427					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,427	17.0%	N/A	17.0%	N/A						
17	Silver Palm PV Solar												
18	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,787	17.7%	N/A	17.7%	N/A						
20	Smith 3												
21	Gas		273,388					1,900,800	1,024,700	1,947,750	12,270,873	4.49	6.46
22	Plant Unit Info	621.0	273,388	59.2%	92.5%	64.0%	7,124			1,947,750	12,270,873	4.49	
23	Smith A												
24	Light Oil		96					246	5,830,015	1,435	28,611	29.80	116.24
25	Plant Unit Info	36.0	96	0.4%	96.6%	0.4%	14,948			1,435	28,611	29.80	
26	Southfork PV Solar												
27	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,320	18.6%	N/A	18.6%	N/A						
29	Space Coast PV Solar												
30	Solar		1,104					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,104	2.0%	N/A	2.0%	N/A						
32	Sparkleberry PV Solar												
33	Solar		8,572					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,572	15.5%	N/A	15.5%	N/A						
35	Speckled Perch PV Solar												
36	Solar		10,645					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,645	19.2%	N/A	19.2%	N/A						
38	St. Lucie 1												
39	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,173,630	0.57	0.56
40	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,173,630	0.57	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 2												
2	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,853,247	0.46	0.45
3	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,853,247	0.46	
4	Sundew PV Solar												
5	Solar		10,614					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,614	19.2%	N/A	19.2%	N/A						
7	Sunshine Gateway PV Solar												
8	Solar		8,844					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	8,844	16.0%	N/A	16.0%	N/A						
10	Swallowtail PV Solar												
11	Solar		9,365					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,365	16.9%	N/A	16.9%	N/A						
13	Swamp Cabbage PV Solar												
14	Solar		11,603					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,603	20.9%	N/A	20.9%	N/A						
16	Sweetbay PV Solar												
17	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
19	Tennile Creek PV Solar												
20	Solar		9,796					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		9,796	N/A	N/A	N/A	N/A						
22	Terrill Creek PV Solar												
23	Solar		9,247					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	9,247	34.4%	N/A	34.4%	N/A						
25	Thomas Creek PV Solar												
26	Solar		8,001					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info		8,001	N/A	N/A	N/A	N/A						
28	Three Creeks PV Solar												
29	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	149.0	11,247	34.7%	N/A	34.7%	N/A						
31	Trailside PV Solar												
32	Solar		8,048					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,048	14.5%	N/A	14.5%	N/A						
34	Turkey Point 3												
35	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,604,505	0.74	0.70
36	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,604,505	0.74	
37	Turkey Point 4												
38	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,750,605	0.60	0.57
39	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,750,605	0.60	
40	Turkey Point 5												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		619,005					4,105,996	1,024,700	4,207,414	22,667,230	3.66	5.52
2	Plant Unit Info	1,297.0	619,005	64.2%	88.8%	72.3%	6,797			4,207,414	22,667,230	3.66	
3	Turnpike PV Solar												
4	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,965	19.8%	N/A	19.8%	N/A						
6	Twin Lakes PV Solar												
7	Solar		8,630					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,630	15.6%	N/A	15.6%	N/A						
9	Union Springs PV Solar												
10	Solar		7,784					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	7,784	14.0%	N/A	14.0%	N/A						
12	West County 1												
13	Gas		525,515					3,462,209	1,024,700	3,547,726	22,791,995	4.34	6.58
14	Plant Unit Info	1,252.0	525,515	56.4%	94.0%	60.0%	6,751			3,547,726	22,791,995	4.34	
15	West County 2												
16	Gas		598,676					3,909,706	1,024,700	4,006,276	25,745,667	4.30	6.59
17	Plant Unit Info	1,242.0	598,676	64.8%	94.7%	68.4%	6,692			4,006,276	25,745,667	4.30	
18	West County 3												
19	Gas		646,709					4,201,846	1,024,700	4,305,632	27,661,844	4.28	6.58
20	Plant Unit Info	1,242.0	646,709	70.0%	94.5%	74.0%	6,658			4,305,632	27,661,844	4.28	
21	White Tail PV Solar												
22	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
24	Wild Azalea PV Solar												
25	Solar		9,266					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,266	16.7%	N/A	16.7%	N/A						
27	Wild Quail PV Solar												
28	Solar		9,570					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,570	17.3%	N/A	17.3%	N/A						
30	Wildflower PV Solar												
31	Solar		10,218					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,218	18.4%	N/A	18.4%	N/A						
33	Willow PV Solar												
34	Solar		8,916					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,916	16.1%	N/A	16.1%	N/A						
36	Woodyard PV Solar												
37	Solar		10,745					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,745	19.4%	N/A	19.4%	N/A						
39	_System Totals												
40	Plant Unit Info	36,219.3	10,920,683	N/A	N/A	N/A	6,893			75,278,329	313,322,216	2.87	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1													
2	Note: Totals may not add due to rounding												
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026
1	#2 Light Oil (BBLs)					
2	Purchases					
3	Units	0	0	0	0	0
4	Unit Cost	0	0	0	0	0
5	Amount	\$0	\$0	\$0	\$0	\$0
6						
7	Burned					
8	Units	4,684	1,548	158	6,771	268
9	Unit Cost	109.4632	108.5256	108.5312	108.8056	108.5240
10	Amount	\$512,712	\$168,018	\$17,182	\$736,686	\$29,114
11						
12	Ending Inventory					
13	Units	1,532,352	1,530,804	1,530,846	1,523,875	1,523,607
14	Unit Cost	109.8020	109.8033	109.8034	109.8079	109.8081
15	Amount	\$168,255,336	\$168,087,317	\$168,070,136	\$167,333,450	\$167,304,336
16						
17	#6 Heavy Oil (BBLs)					
18	Purchases					
19	Units	0	0	0	0	0
20	Unit Cost	0	0	0	0	0
21	Amount	\$0	\$0	\$0	\$0	\$0
22						
23	Burned					
24	Units	0	0	0	0	0
25	Unit Cost	0	0	0	0	0
26	Amount	\$0	\$0	\$0	\$0	\$0
27						
28	Ending Inventory					
29	Units	500,253	500,253	500,253	500,253	500,253
30	Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088
31	Amount	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354
32						
33	Coal					
34	Purchases					
35	Units	518,548	518,548	518,548	518,548	518,548
36	Unit Cost	3.3803	3.3803	3.3803	3.4060	3.4060
37	Amount	\$1,752,846	\$1,752,846	\$1,752,846	\$1,766,173	\$1,766,173
38						
39	Burned					
40	Units	680,888	658,295	264,776	54,583	0
41	Unit Cost	3.3493	3.3528	3.3560	3.3616	0
42	Amount	\$2,280,509	\$2,207,151	\$888,600	\$183,485	\$0
43						
44	Ending Inventory					
45	Units	4,054,250	3,914,503	4,168,275	4,632,240	5,150,788
46	Unit Cost	3.3493	3.3528	3.3560	3.3616	3.3660
47	Amount	\$13,578,960	\$13,124,655	\$13,988,902	\$15,571,590	\$17,337,763
48						
49	Gas (MCF)					
50	Burned					
51	Units	66,918,985	67,906,749	62,386,981	56,804,240	46,135,713
52	Unit Cost	5.1744	5.0955	4.8527	4.9326	5.4751
53	Amount	\$346,266,902	\$346,019,908	\$302,747,075	\$280,191,263	\$252,595,556
54						
55	Nuclear (Other)					
56	Burned					
57	Units	27,046,046	27,046,046	26,173,592	27,046,046	26,177,857
58	Unit Cost	0.5687	0.5687	0.5687	0.5687	0.5686
59	Amount	\$15,379,839	\$15,379,839	\$14,883,715	\$15,379,839	\$14,885,793
60						
61						
62	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jul - 2026</u>								
2	Off System	OS	177,010	177,010	3.564	4.872	6,308,572	8,624,360	1,651,656
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.587	0.587	310,828	310,828	
4	Subtotal Jul - 2026		230,007	230,007	2.878	3.885	6,619,400	8,935,188	1,651,656
5	<u>Aug - 2026</u>								
6	Off System	OS	154,690	154,690	3.570	4.895	5,522,636	7,572,481	1,427,811
7	St Lucie Reliability Sales	St. L.	52,997	52,997	0.587	0.587	310,828	310,828	
8	Subtotal Aug - 2026		207,687	207,687	2.809	3.796	5,833,464	7,883,309	1,427,811
9	<u>Sep - 2026</u>								
10	Off System	OS	212,100	212,100	3.378	4.751	7,164,194	10,076,231	2,167,407
11	St Lucie Reliability Sales	St. L.	51,287	51,287	0.587	0.587	300,801	300,801	
12	Subtotal Sep - 2026		263,387	263,387	2.834	3.940	7,464,996	10,377,033	2,167,407
13	<u>Oct - 2026</u>								
14	Off System	OS	237,150	237,150	3.342	4.561	7,925,047	10,816,604	2,301,394
15	St Lucie Reliability Sales	St. L.	52,997	52,997	0.587	0.587	310,828	310,828	
16	Subtotal Oct - 2026		290,147	290,147	2.839	3.835	8,235,875	11,127,432	2,301,394
17	<u>Nov - 2026</u>								
18	Off System	OS	260,700	260,700	3.050	4.297	7,952,063	11,201,400	2,408,348
19	St Lucie Reliability Sales	St. L.	52,442	52,442	0.574	0.574	300,815	300,815	
20	Subtotal Nov - 2026		313,142	313,142	2.636	3.673	8,252,877	11,502,215	2,408,348
21	<u>Dec - 2026</u>								
22	Off System	OS	299,770	299,770	3.393	4.888	10,169,985	14,652,179	3,457,218
23	St Lucie Reliability Sales	St. L.	54,190	54,190	0.574	0.574	310,842	310,842	
24	Subtotal Dec - 2026		353,960	353,960	2.961	4.227	10,480,827	14,963,021	3,457,218
25	<u>2026</u>								
26	Off System	OS	1,341,420	1,341,420	3.358	4.692	45,042,496	62,943,254	13,413,834
27	St Lucie Reliability Sales	St. L.	316,910	316,910	0.582	0.582	1,844,942	1,844,942	
28	Subtotal 2026		1,658,330	1,658,330	2.827	3.907	46,887,438	64,788,196	13,413,834
29									
30	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2026</u>				
2	Chelco	84	84	10.845	9,110
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	75,206	75,206	5.502	4,137,530
5	Santa Rosa PPA	107,800	107,800	2.853	3,075,338
6	Solid Waste Authority 40MW	27,796	27,796	3.583	996,001
7	Solid Waste Authority 70MW	47,601	47,601	5.586	2,659,046
8	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
9	Subtotal Jul - 2026	313,299	313,299	3.564	11,164,588
10	<u>Aug - 2026</u>				
11	Chelco	84	84	10.845	9,110
12	Georgia Power Company	1,488	1,488	2.554	38,000
13	King Fisher	79,422	79,422	5.515	4,380,392
14	Santa Rosa PPA	156,646	156,646	2.759	4,321,331
15	Solid Waste Authority 40MW	30,437	30,437	3.326	1,012,201
16	Solid Waste Authority 70MW	42,549	42,549	5.444	2,316,539
17	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
18	Subtotal Aug - 2026	363,950	363,950	3.387	12,327,136
19	<u>Sep - 2026</u>				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,440	1,440	2.639	38,000
22	King Fisher	85,680	85,680	5.528	4,736,294
23	Santa Rosa PPA	67,230	67,230	2.818	1,894,538
24	Solid Waste Authority 40MW	15,638	15,638	2.735	427,650
25	Solid Waste Authority 70MW	45,835	45,835	5.119	2,346,459
26	St Lucie Reliability Purchases	51,604	51,604	0.468	241,513
27	Subtotal Sep - 2026	267,507	267,507	3.624	9,693,131
28	<u>Oct - 2026</u>				
29	Chelco	80	80	10.845	8,676
30	Georgia Power Company	1,488	1,488	2.554	38,000
31	King Fisher	89,621	89,621	5.539	4,964,203
32	Santa Rosa PPA	55,580	55,580	2.894	1,608,591
33	Solid Waste Authority 40MW	26,724	26,724	2.649	707,804
34	Solid Waste Authority 70MW	38,502	38,502	5.072	1,952,816
35	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
36	Subtotal Oct - 2026	265,319	265,319	3.592	9,529,654
37	<u>Nov - 2026</u>				
38	Chelco	80	80	10.845	8,676
39	Georgia Power Company	1,440	1,440	2.639	38,000
40	King Fisher	111,750	111,750	5.575	6,230,138
41	Santa Rosa PPA	32,539	32,539	3.251	1,057,990
42	Solid Waste Authority 40MW	29,650	29,650	2.659	788,333
43	Solid Waste Authority 70MW	23,321	23,321	5.078	1,184,150
44	St Lucie Reliability Purchases	52,806	52,806	0.457	241,514
45	Subtotal Nov - 2026	251,585	251,585	3.795	9,548,802
46	<u>Dec - 2026</u>				
47	Chelco	80	80	10.845	8,676
48	Georgia Power Company	1,488	1,488	2.554	38,000
49	King Fisher	74,958	74,958	5.498	4,121,143
50	Santa Rosa PPA	46,730	46,730	3.876	1,811,379
51	Solid Waste Authority 40MW	28,592	28,592	3.411	975,364
52	Solid Waste Authority 70MW	47,497	47,497	5.492	2,608,309
53	St Lucie Reliability Purchases	54,566	54,566	0.457	249,564
54	Subtotal Dec - 2026	253,911	253,911	3.865	9,812,436
55	<u>2026</u>				
56	Chelco	488	488	10.845	52,924
57	Georgia Power Company	8,832	8,832	2.582	228,000
58	King Fisher	516,637	516,637	5.530	28,569,701
59	Santa Rosa PPA	466,525	466,525	2.951	13,769,168
60	Solid Waste Authority 40MW	158,837	158,837	3.090	4,907,352
61	Solid Waste Authority 70MW	245,305	245,305	5.327	13,067,320
62	St Lucie Reliability Purchases	318,947	318,947	0.464	1,481,282
63	Subtotal 2026	1,715,572	1,715,572	3.618	62,075,746

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)
Line No.	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2026</u>			
2	Net Metering			60,167
3	Qualifying Facilities	46,090	46,090	5.531
4	Subtotal Jul - 2026	46,090	46,090	5.661
5	<u>Aug - 2026</u>			
6	Net Metering			60,167
7	Qualifying Facilities	48,858	48,858	5.272
8	Subtotal Aug - 2026	48,858	48,858	5.395
9	<u>Sep - 2026</u>			
10	Net Metering			60,167
11	Qualifying Facilities	41,722	41,722	5.085
12	Subtotal Sep - 2026	41,722	41,722	5.229
13	<u>Oct - 2026</u>			
14	Net Metering			60,167
15	Qualifying Facilities	54,374	54,374	4.558
16	Subtotal Oct - 2026	54,374	54,374	4.669
17	<u>Nov - 2026</u>			
18	Net Metering			60,167
19	Qualifying Facilities	38,661	38,661	4.986
20	Subtotal Nov - 2026	38,661	38,661	5.142
21	<u>Dec - 2026</u>			
22	Net Metering			60,167
23	Qualifying Facilities	36,927	36,927	5.122
24	Subtotal Dec - 2026	36,927	36,927	5.285
25	<u>2026</u>			
26	Net Metering			361,000
27	Qualifying Facilities	266,632	266,632	5.080
28	Subtotal 2026	266,632	266,632	5.215
29				
30	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JULY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Jul - 2026</u>							
2	Economy	OS	19,220	6.700	1,287,740	7.956	1,529,115	241,375
3	Subtotal Jul - 2026		19,220	6.700	1,287,740	7.956	1,529,115	241,375
4	<u>Aug - 2026</u>							
5	Economy	OS	20,770	6.000	1,246,200	7.640	1,586,791	340,591
6	Subtotal Aug - 2026		20,770	6.000	1,246,200	7.640	1,586,791	340,591
7	<u>Sep - 2026</u>							
8	Economy	OS	24,600	5.500	1,353,000	7.646	1,880,937	527,937
9	Subtotal Sep - 2026		24,600	5.500	1,353,000	7.646	1,880,937	527,937
10	<u>Oct - 2026</u>							
11	Economy	OS	7,440	5.000	372,000	5.930	441,214	69,214
12	Subtotal Oct - 2026		7,440	5.000	372,000	5.930	441,214	69,214
13	<u>2026</u>							
14	Economy	OS	72,030	5.913	4,258,940	7.550	5,438,057	1,179,117
15	Subtotal 2026		72,030	5.913	4,258,940	7.550	5,438,057	1,179,117
16								
17	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1 Base													
2 Payments to Non-cogenerators	\$3,160,200	\$3,160,200	\$1,304,079	\$1,564,000	\$1,564,000	\$1,618,400	\$2,492,271	\$2,908,400	\$2,908,400	\$2,908,400	\$2,998,400	\$2,998,400	\$29,585,150
3 Payments to Co-generators	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$1,687,980
4 Transmission of Electricity by Others	\$1,012,004	\$668,898	\$181,914	\$128,502	\$57,142	(\$35,122)	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$2,396,913
5 Transmission Revenues from Capacity Sales	(\$3,102,405)	(\$2,450,418)	(\$1,063,363)	(\$1,151,587)	(\$635,805)	(\$1,148,506)	(\$664,132)	(\$622,034)	(\$744,630)	(\$590,163)	(\$840,990)	(\$1,024,975)	(\$14,039,007)
6 Incremental Plant Security Costs O&M	\$2,339,944	\$2,109,184	\$2,492,096	\$2,059,263	\$2,313,830	\$1,902,875	\$2,957,274	\$2,984,360	\$2,901,814	\$2,987,611	\$2,937,815	\$3,538,606	\$31,524,672
7 Incremental Plant Security Costs Capital	\$435,588	\$435,303	\$436,597	\$437,681	\$437,010	\$436,302	\$434,079	\$433,356	\$432,633	\$431,910	\$431,187	\$430,465	\$5,212,110
8 Incremental Nuclear NRC Compliance Costs O&M	\$54,371	\$40,907	\$49,563	\$26,727	\$26,368	\$112,050	\$68,767	\$73,345	\$106,234	\$104,977	\$108,952	\$215,025	\$987,285
9 Incremental Nuclear NRC Compliance Costs Capital	\$856,694	\$854,988	\$853,282	\$851,609	\$849,920	\$848,199	\$843,569	\$842,250	\$841,706	\$841,178	\$840,718	\$843,608	\$10,167,720
10 COVID-19 Regulatory Asset Revenue Requirements	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Subtotal Base	\$4,897,061	\$4,959,727	\$4,394,834	\$4,056,859	\$4,753,130	\$3,874,863	\$6,297,793	\$6,785,642	\$6,612,122	\$6,849,878	\$6,642,047	\$7,398,868	\$67,522,823
12													
13 General													
14 Incremental Plant Security Costs Capital	\$1,492	\$1,492	\$746	\$0	\$4,007	\$4,716	\$4,685	\$4,660	\$4,636	\$4,611	\$4,586	\$4,561	\$40,193
15 Subtotal General	\$1,492	\$1,492	\$746	\$0	\$4,007	\$4,716	\$4,685	\$4,660	\$4,636	\$4,611	\$4,586	\$4,561	\$40,193
16													
17 Intermediate													
18 Incremental Plant Security Costs O&M	\$217,983	\$150,170	\$434,236	\$159,516	\$179,584	\$403,699	\$165,040	\$164,426	\$151,472	\$173,903	\$134,007	\$228,227	\$2,562,263
19 Incremental Plant Security Costs Capital	\$113,144	\$116,313	\$120,051	\$126,940	\$132,014	\$131,803	\$131,239	\$131,090	\$130,826	\$130,554	\$130,271	\$130,108	\$1,524,354
20 Subtotal Intermediate	\$331,127	\$266,483	\$554,287	\$286,457	\$311,598	\$535,503	\$296,279	\$295,516	\$282,299	\$304,457	\$264,278	\$358,334	\$4,086,617
21													
22 Peaking													
23 Incremental Plant Security Costs O&M	\$8,098	\$8,997	\$46,139	\$11,072	\$6,391	\$12,735	\$5,407	\$5,023	\$5,213	\$5,196	\$5,000	\$5,354	\$124,624
24 Incremental Plant Security Costs Capital	\$17,323	\$17,304	\$17,757	\$18,210	\$18,190	\$18,172	\$18,085	\$18,061	\$18,037	\$18,012	\$17,988	\$17,964	\$215,103
25 Subtotal Peaking	\$25,420	\$26,301	\$63,896	\$29,282	\$24,580	\$30,907	\$23,492	\$23,084	\$23,250	\$23,208	\$22,988	\$23,318	\$339,728
26													
27 Solar													
28 Incremental Plant Security Costs O&M	\$3,628	\$5,619	(\$19,348)	\$7,240	\$130,139	\$10,121	\$17,678	\$17,678	\$17,678	\$17,678	\$17,678	\$443,791	\$669,583
29 Incremental Plant Security Costs Capital	\$12,738	\$12,881	\$14,153	\$15,415	\$15,366	\$15,359	\$15,313	\$15,264	\$15,214	\$15,165	\$15,116	\$15,066	\$177,050
30 Subtotal Solar	\$16,366	\$18,501	(\$5,194)	\$22,655	\$145,505	\$25,480	\$32,991	\$32,942	\$32,893	\$32,843	\$32,794	\$458,857	\$846,633
31													
32 Total	\$5,271,466	\$5,272,504	\$5,008,569	\$4,395,253	\$5,238,821	\$4,471,469	\$6,655,241	\$7,141,844	\$6,955,199	\$7,214,997	\$6,966,693	\$8,243,939	\$72,835,994
33													
34 Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1 Total Capacity Costs	\$5,271,466	\$5,272,504	\$5,008,569	\$4,395,253	\$5,238,821	\$4,471,469	\$6,655,241	\$7,141,844	\$6,955,199	\$7,214,997	\$6,966,693	\$8,243,939	\$72,835,994
2													
3 Total Base Capacity Costs	\$4,897,061	\$4,959,727	\$4,394,834	\$4,056,859	\$4,753,130	\$3,874,863	\$6,297,793	\$6,785,642	\$6,612,122	\$6,849,878	\$6,642,047	\$7,398,868	\$67,522,823
4 Base Jurisdictional Factor	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%
5 Total Base Jurisdictionalized Capacity Costs	\$4,699,580	\$4,759,719	\$4,217,606	\$3,893,260	\$4,561,454	\$3,718,604	\$6,043,826	\$6,512,001	\$6,345,479	\$6,573,647	\$6,374,198	\$7,100,499	\$64,799,873
6													
7 Total General Capacity Costs	\$1,492	\$1,492	\$746	\$0	\$4,007	\$4,716	\$4,685	\$4,660	\$4,636	\$4,611	\$4,586	\$4,561	\$40,193
8 General Jurisdictional Factor	96.9105%	96.9105%	96.9105%	96.9105%	96.9105%	96.9105%	96.9105%	96.9105%	96.9105%	96.9105%	96.9105%	96.9105%	96.9105%
9 Total General Jurisdictionalized Capacity Costs	\$1,446	\$1,446	\$723	\$0	\$3,883	\$4,571	\$4,540	\$4,516	\$4,492	\$4,468	\$4,444	\$4,420	\$38,951
10													
11 Total Intermediate Capacity Costs	\$331,127	\$266,483	\$554,287	\$286,457	\$311,598	\$535,503	\$296,279	\$295,516	\$282,299	\$304,457	\$264,278	\$358,334	\$4,086,617
12 Intermediate Jurisdictional Factor	95.1928%	95.1928%	95.1928%	95.1928%	95.1928%	95.1928%	95.1928%	95.1928%	95.1928%	95.1928%	95.1928%	95.1928%	95.1928%
13 Total Intermediate Jurisdictionalized Capacity Costs	\$315,209	\$253,673	\$527,642	\$272,686	\$296,619	\$509,760	\$282,036	\$281,310	\$268,728	\$289,821	\$251,574	\$341,109	\$3,890,167
14													
15 Total Peaking Capacity Costs	\$25,420	\$26,301	\$63,896	\$29,282	\$24,580	\$30,907	\$23,492	\$23,084	\$23,250	\$23,208	\$22,988	\$23,318	\$339,728
16 Peaking Jurisdictional Factor	93.6734%	93.6734%	93.6734%	93.6734%	93.6734%	93.6734%	93.6734%	93.6734%	93.6734%	93.6734%	93.6734%	93.6734%	93.6734%
17 Total Peaking Jurisdictionalized Capacity Costs	\$23,812	\$24,637	\$59,854	\$27,429	\$23,025	\$28,952	\$22,006	\$21,624	\$21,779	\$21,740	\$21,534	\$21,843	\$318,234
18													
19 Total Solar Capacity Costs	\$16,366	\$18,501	(\$5,194)	\$22,655	\$145,505	\$25,480	\$32,991	\$32,942	\$32,893	\$32,843	\$32,794	\$458,857	\$846,633
20 Solar Jurisdictional Factor	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%	95.9674%
21 Total Solar Jurisdictionalized Capacity Costs	\$15,706	\$17,755	(\$4,985)	\$21,742	\$139,637	\$24,453	\$31,661	\$31,614	\$31,566	\$31,519	\$31,471	\$440,353	\$812,492
22													
23 Total Transmission Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Transmission Jurisdictional Factor	88.6482%	88.6482%	88.6482%	88.6482%	88.6482%	88.6482%	88.6482%	88.6482%	88.6482%	88.6482%	88.6482%	88.6482%	88.6482%
25 Total Transmission Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26													
27 Jurisdictionalized Capacity Costs	\$5,055,753	\$5,057,229	\$4,800,840	\$4,215,118	\$5,024,619	\$4,286,339	\$6,384,070	\$6,851,065	\$6,672,045	\$6,921,195	\$6,683,221	\$7,908,224	\$69,859,717
28													
29													
30 Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1 Net Jurisdictional CCR Costs (Page 3, Line 28)	\$5,055,753	\$5,057,229	\$4,800,840	\$4,215,118	\$5,024,619	\$4,286,339	\$6,384,070	\$6,851,065	\$6,672,045	\$6,921,195	\$6,683,221	\$7,908,224	\$69,859,717
2													
3 CCR Revenues (Net of Revenue Taxes)	\$4,521,918	\$4,791,901	\$4,461,013	\$4,514,844	\$5,259,358	\$5,848,285	\$6,007,692	\$6,211,138	\$5,883,849	\$5,453,293	\$4,847,442	\$4,491,000	\$62,291,731
4 Prior Period True-Up Provision	\$652,763	\$652,763	\$652,763	\$652,763	\$652,763	\$652,763	\$652,763	\$652,763	\$652,763	\$652,763	\$652,763	\$652,763	\$7,833,156
5 SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
6 GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
7 IRA Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
8 CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$5,174,681	\$5,444,664	\$5,113,776	\$5,167,607	\$5,912,121	\$6,501,048	\$6,660,455	\$6,863,901	\$6,536,612	\$6,106,056	\$5,500,204	\$5,143,763	\$70,124,887
9													
10 True-Up Provision - Over/(Under) Recovery (Line 7 - Line 1)	\$118,928	\$387,434	\$312,936	\$952,489	\$887,503	\$2,214,709	\$276,385	\$12,836	(\$135,433)	(\$815,139)	(\$1,183,016)	(\$2,764,461)	\$265,170
11 Interest Provision	\$37,938	\$36,537	\$35,885	\$36,280	\$37,358	\$40,224	\$42,105	\$40,680	\$38,620	\$35,289	\$30,345	\$22,405	\$433,666
12 True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$7,833,156	\$7,337,258	\$7,108,467	\$6,804,525	\$7,140,531	\$7,412,629	\$9,014,799	\$8,680,526	\$8,081,279	\$7,331,703	\$5,899,089	\$4,093,654	\$7,833,156
13 Deferred True-Up - Over/(Under) Recovery	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740	\$4,940,740
14 Prior Period True-Up Provision - Collected/(Refunded)	(\$652,763)	(\$652,763)	(\$652,763)	(\$652,763)	(\$652,763)	(\$652,763)	(\$652,763)	(\$652,763)	(\$652,763)	(\$652,763)	(\$652,763)	(\$652,763)	(\$7,833,156)
15 SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
16 GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
17 IRA Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
18 End of Period True-Up - Over/(Under) Recovery (Lines 9 through 15)	\$12,277,998	\$12,049,207	\$11,745,265	\$12,081,271	\$12,353,368	\$13,955,539	\$13,621,266	\$13,022,018	\$12,272,443	\$10,839,829	\$9,034,394	\$5,639,575	\$5,639,575
19													
20 Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.	Program	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Payments to Non-cogenerators	\$29,585,150	\$22,341,200	\$7,243,950	32.4%
2	Payments to Co-generators	\$1,687,980	\$1,687,980	-	N/A
3	Transmission of Electricity by Others	\$2,396,913	\$1,229,511	\$1,167,402	94.9%
4	Transmission Revenues from Capacity Sales	(\$14,039,007)	(\$6,269,915)	(\$7,769,092)	123.9%
5	IIC Payments / (Receipts)	-	-	-	N/A
6	Incremental Plant Security Costs O&M	\$34,881,143	\$34,129,694	\$751,449	2.2%
7	Incremental Plant Security Costs Capital	\$7,168,810	\$7,046,786	\$122,024	1.7%
8	Incremental Nuclear NRC Compliance Costs O&M	\$987,285	\$945,203	\$42,082	4.5%
9	Incremental Nuclear NRC Compliance Costs Capital	\$10,167,720	\$9,973,556	\$194,164	1.9%
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	-	-	-	N/A
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	-	-	-	N/A
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	-	-	-	N/A
13	COVID 19 - Regulatory Asset - Amortization and Return	-	-	-	N/A
14	Total	\$72,835,994	\$71,084,015	\$1,751,980	2.5%
15					
16	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.	Line	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Total Capacity Costs	\$72,835,994	\$71,084,015	\$1,751,980	2.5%
2					
3	Total Base Capacity Costs	\$67,522,823	\$66,821,178	\$701,645	1.1%
4	Base Jurisdictional Factor	95.96736%	95.92600%		
5	Total Base Jurisdictionalized Capacity Costs	\$64,799,873	\$64,098,880	\$700,993	1.1%
6					
7	Total General Capacity Costs	\$40,193	\$0	\$40,193	N/A
8	General Jurisdictional Factor	96.91050%	96.91713%		
9	Total General Jurisdictionalized Capacity Costs	\$38,951	\$0	\$38,951	N/A
10					
11	Total Intermediate Capacity Costs	\$4,086,617	\$3,748,256	\$338,361	9.0%
12	Intermediate Jurisdictional Factor	95.19283%	95.35302%		
13	Total Intermediate Jurisdictionalized Capacity Costs	\$3,890,167	\$3,574,075	\$316,092	8.8%
14					
15	Total Peaking Capacity Costs	\$339,728	\$225,344	\$114,384	50.8%
16	Peaking Jurisdictional Factor	93.67340%	94.51676%		
17	Total Peaking Jurisdictionalized Capacity Costs	\$318,234	\$212,988	\$105,247	49.4%
18					
19	Total Solar Capacity Costs	\$846,633	\$289,237	\$557,397	192.7%
20	Solar Jurisdictional Factor	95.96736%	95.92600%		
21	Total Solar Jurisdictionalized Capacity Costs	\$812,492	\$277,453	\$535,038	192.8%
22					
23	Jurisdictional Capacity Charges	\$69,859,717	\$68,163,396	\$1,696,321	2.5%
24					
25	CCR Revenues (Net of Revenue Taxes)	\$62,291,731	\$60,330,241	\$1,961,490	3.3%
26	Prior Period True-up Provision	\$7,833,156	\$7,833,156	\$0	N/A
27	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$70,124,887	\$68,163,396	\$1,961,490	2.9%
28					
29	True-up Provision for Month - Over/(Under) Recovery	\$265,170	\$0	\$265,170	N/A
30	Interest Provision for the Month	\$433,666	\$0	\$433,666	N/A
31	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$7,833,156	\$7,833,156	\$0	N/A
32	Deferred True-up - Over/(Under) Recovery	\$4,940,740	\$0	\$4,940,740	N/A
33	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$7,833,156)	(\$7,833,156)	\$0	N/A
34	End of Period True-up - Over/(Under) Recovery	\$5,639,575	\$0	\$5,639,575	N/A
35					
36					
37	Note: Jurisdictional separation factors approved in Order no. PSC-2025-0436-FOF-EI				
38	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.		Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	202-INCREMENTAL SECURITY														
2	Base														
3	1. Investments														
4	a. Expenditures		\$36,439	(\$2,168)	\$259,278	\$10,103	-	-	-	-	-	-	-	-	\$303,652
5	b. Additions to Plants		\$36,439	\$220,660	\$259,278	\$0	-	-	-	-	-	-	-	-	\$516,377
6	c. Retirements		-	-	\$375,826	-	-	-	(\$7,675)	(\$7,675)	(\$7,675)	(\$7,675)	(\$7,675)	(\$7,675)	\$329,776
7	d. Cost of Removal		(\$0)	-	-	\$0	-	-	-	-	-	-	-	-	(\$0)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$50,871,570	\$50,908,009	\$51,128,669	\$51,763,774	\$51,763,774	\$51,763,774	\$51,763,774	\$51,756,099	\$51,748,424	\$51,740,748	\$51,733,073	\$51,725,398	\$51,717,723	
12	3. Less: Accumulated Depreciation	\$5,210,920	\$5,302,481	\$5,394,321	\$5,863,008	\$5,956,639	\$6,050,270	\$6,143,901	\$6,229,847	\$6,315,776	\$6,401,688	\$6,487,581	\$6,573,456	\$6,659,314	
13	4. CWIP - Non Interest Bearing	(\$172,986)	(\$172,986)	(\$395,814)	(\$395,814)	(\$385,711)	(\$385,711)	(\$385,711)	(\$385,711)	(\$385,711)	(\$385,711)	(\$385,711)	(\$385,711)	(\$385,711)	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$45,487,664	\$45,432,543	\$45,338,534	\$45,504,951	\$45,421,424	\$45,327,793	\$45,234,162	\$45,140,540	\$45,046,936	\$44,953,350	\$44,859,782	\$44,766,231	\$44,672,699	
16															
17	6. Average Net Investment		\$45,460,104	\$45,385,538	\$45,421,743	\$45,463,188	\$45,374,608	\$45,280,977	\$45,187,351	\$45,093,738	\$45,000,143	\$44,906,566	\$44,813,006	\$44,719,465	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$281,693	\$281,231	\$281,456	\$281,712	\$281,163	\$280,583	\$279,911	\$279,331	\$278,751	\$278,171	\$277,592	\$277,013	\$3,358,608
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$62,333	\$62,231	\$62,281	\$62,338	\$62,216	\$62,088	\$60,546	\$60,421	\$60,296	\$60,170	\$60,045	\$59,919	\$734,884
22															
23	8. Investment Expenses														
24	a. Depreciation		\$91,561	\$91,840	\$92,861	\$93,631	\$93,631	\$93,631	\$93,622	\$93,604	\$93,586	\$93,568	\$93,550	\$93,533	\$1,118,618
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$435,588	\$435,303	\$436,597	\$437,681	\$437,010	\$436,302	\$434,079	\$433,356	\$432,633	\$431,910	\$431,187	\$430,465	\$5,212,110

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	202-INCREMENTAL SECURITY														
2	General														
3	1. Investments														
4	a. Expenditures		-	-	(\$197,132)	-	\$197,132	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	\$197,132	-	-	-	-	-	-	-	\$197,132
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	\$3,150	-	-	-	-	-	-	-	\$3,150
10															-
11	2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$197,132	\$197,132	\$197,132	\$197,132	\$197,132	\$197,132	\$197,132	\$197,132	
12	3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$6,435	\$9,721	\$13,006	\$16,292	\$19,577	\$22,863	\$26,148	\$29,434	
13	4. CWIP - Non Interest Bearing	\$197,132	\$197,132	\$197,132	-	-	-	-	-	-	-	-	-	-	394,264
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$197,132	\$197,132	\$197,132	\$0	\$0	\$190,697	\$187,411	\$184,126	\$180,840	\$177,555	\$174,269	\$170,984	\$167,698	
16															
17	6. Average Net Investment		\$197,132	\$197,132	\$98,566	\$0	\$95,349	\$189,054	\$185,769	\$182,483	\$179,198	\$175,912	\$172,627	\$169,341	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$1,222	\$1,222	\$611	\$0	\$591	\$1,171	\$1,151	\$1,130	\$1,110	\$1,090	\$1,069	\$1,049	\$11,415
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$270	\$270	\$135	\$0	\$131	\$259	\$249	\$245	\$240	\$236	\$231	\$227	\$2,493
22															
23	8. Investment Expenses														
24	a. Depreciation		-	-	-	-	\$3,286	\$3,286	\$3,286	\$3,286	\$3,286	\$3,286	\$3,286	\$3,286	\$26,284
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,492	\$1,492	\$746	\$0	\$4,007	\$4,716	\$4,685	\$4,660	\$4,636	\$4,611	\$4,586	\$4,561	\$40,193

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	202-INCREMENTAL SECURITY														
2	Intermediate														
3	1. Investments														
4	a. Expenditures		\$155,615	\$560,029	\$431,991	\$699,301	\$12,826	\$1,464	\$29,417	-	-	-	-	\$1	\$1,890,645
5	b. Additions to Plants		\$0	\$0	\$176,268	\$2,291,696	\$12,826	\$1,464	\$5,350	\$4,747	\$6,416	\$3,011	\$3,172	\$20,029	\$2,524,980
6	c. Retirements		-	-	-	-	-	-	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$37,955)
7	d. Cost of Removal		-	-	-	-	-	-	(\$910)	-	-	-	-	(\$0)	(\$910)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		(\$184,744)	-	-	-	-	-	-	-	-	-	-	-	(\$184,744)
10															-
11	2. Plant-In-Service/Depreciation Base	\$11,189,140	\$11,189,140	\$11,189,140	\$11,365,409	\$13,657,105	\$13,669,931	\$13,671,395	\$13,670,419	\$13,668,840	\$13,668,930	\$13,665,616	\$13,662,462	\$13,676,165	
12	3. Less: Accumulated Depreciation	\$1,041,917	\$888,596	\$920,018	\$951,664	\$986,169	\$1,023,324	\$1,060,496	\$1,090,444	\$1,121,319	\$1,152,211	\$1,183,111	\$1,214,009	\$1,245,024	
13	4. CWIP - Non Interest Bearing	\$497,044	\$652,658	\$1,212,687	\$1,468,410	(\$123,985)	(\$123,985)	(\$123,985)	(\$99,917)	(\$104,664)	(\$111,080)	(\$114,091)	(\$117,264)	(\$137,292)	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$10,644,267	\$10,953,203	\$11,481,810	\$11,882,155	\$12,546,951	\$12,522,623	\$12,486,915	\$12,480,058	\$12,442,857	\$12,405,639	\$12,368,413	\$12,331,190	\$12,293,850	
16															
17	6. Average Net Investment		\$10,798,735	\$11,217,506	\$11,681,982	\$12,214,553	\$12,534,787	\$12,504,769	\$12,483,486	\$12,461,457	\$12,424,248	\$12,387,026	\$12,349,801	\$12,312,520	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$66,914	\$69,509	\$72,387	\$75,687	\$77,672	\$77,486	\$77,328	\$77,192	\$76,961	\$76,731	\$76,500	\$76,269	\$900,638
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$14,807	\$15,381	\$16,018	\$16,748	\$17,187	\$17,146	\$16,727	\$16,697	\$16,647	\$16,597	\$16,547	\$16,497	\$197,001
22															
23	8. Investment Expenses														
24	a. Depreciation		\$31,423	\$31,423	\$31,646	\$34,505	\$37,155	\$37,172	\$37,184	\$37,201	\$37,218	\$37,226	\$37,223	\$37,341	\$426,716
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$113,144	\$116,313	\$120,051	\$126,940	\$132,014	\$131,803	\$131,239	\$131,090	\$130,826	\$130,554	\$130,271	\$130,108	\$1,524,354

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1	202-INCREMENTAL SECURITY														
2	Peaking														
3	1. Investments														
4	a. Expenditures		\$0	\$0	\$93,557	\$7	-	\$601	-	-	-	-	-	-	\$94,165
5	b. Additions to Plants		\$0	\$0	\$93,557	\$7	-	\$601	-	-	-	-	-	-	\$94,165
6	c. Retirements		-	-	-	-	-	-	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$7,463)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$1,536,140	\$1,536,140	\$1,536,140	\$1,629,697	\$1,629,704	\$1,629,704	\$1,630,305	\$1,629,061	\$1,627,817	\$1,626,573	\$1,625,330	\$1,624,086	\$1,622,842	
12	3. Less: Accumulated Depreciation	\$109,237	\$111,694	\$114,152	\$116,728	\$119,422	\$122,116	\$124,811	\$126,261	\$127,707	\$129,150	\$130,588	\$132,022	\$133,452	
13	4. CWIP - Non Interest Bearing	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$1,965,551	\$1,963,094	\$1,960,637	\$2,051,618	\$2,048,931	\$2,046,236	\$2,044,142	\$2,041,448	\$2,038,758	\$2,036,072	\$2,033,390	\$2,030,712	\$2,028,038	
16															
17	6. Average Net Investment		\$1,964,323	\$1,961,866	\$2,006,128	\$2,050,274	\$2,047,584	\$2,045,189	\$2,042,795	\$2,040,103	\$2,037,415	\$2,034,731	\$2,032,051	\$2,029,375	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$12,172	\$12,157	\$12,431	\$12,705	\$12,688	\$12,673	\$12,654	\$12,637	\$12,621	\$12,604	\$12,587	\$12,571	\$150,499
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$2,693	\$2,690	\$2,751	\$2,811	\$2,808	\$2,804	\$2,737	\$2,734	\$2,730	\$2,726	\$2,723	\$2,719	\$32,926
22															
23	8. Investment Expenses														
24	a. Depreciation		\$2,457	\$2,457	\$2,576	\$2,694	\$2,694	\$2,695	\$2,694	\$2,690	\$2,686	\$2,682	\$2,678	\$2,674	\$31,678
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$17,323	\$17,304	\$17,757	\$18,210	\$18,190	\$18,172	\$18,085	\$18,061	\$18,037	\$18,012	\$17,988	\$17,964	\$215,103

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	203-INCREMENTAL SECURITY - SOLAR														
2	Solar														
3	1. Investments														
4	a. Expenditures		\$45,790	-	-	-	-	\$8,580	-	-	-	-	-	-	\$54,370
5	b. Additions to Plants		-	-	\$1,104,013	-	-	\$8,580	-	-	-	-	-	-	\$1,112,593
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$1,433,537	\$1,433,537	\$1,433,537	\$1,442,117	\$1,442,117	\$1,442,117	\$1,442,117	\$1,442,117	\$1,442,117	\$1,442,117	
12	3. Less: Accumulated Depreciation	\$243,857	\$247,780	\$251,703	\$256,932	\$263,468	\$270,004	\$276,550	\$283,106	\$289,662	\$296,218	\$302,774	\$309,330	\$315,886	
13	4. CWIP - Non Interest Bearing	\$1,058,222	\$1,104,013	\$1,104,013	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$1,143,889	\$1,185,757	\$1,181,834	\$1,176,605	\$1,170,069	\$1,163,533	\$1,165,567	\$1,159,011	\$1,152,455	\$1,145,899	\$1,139,343	\$1,132,787	\$1,126,231	
16															
17	6. Average Net Investment		\$1,164,823	\$1,183,795	\$1,179,219	\$1,173,337	\$1,166,801	\$1,164,550	\$1,162,289	\$1,155,733	\$1,149,177	\$1,142,621	\$1,136,065	\$1,129,509	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$7,218	\$7,335	\$7,307	\$7,271	\$7,230	\$7,216	\$7,200	\$7,159	\$7,119	\$7,078	\$7,037	\$6,997	\$86,166
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$1,597	\$1,623	\$1,617	\$1,609	\$1,600	\$1,597	\$1,557	\$1,549	\$1,540	\$1,531	\$1,522	\$1,513	\$18,855
22															
23	8. Investment Expenses														
24	a. Depreciation		\$3,923	\$3,923	\$5,229	\$6,536	\$6,536	\$6,546	\$6,556	\$6,556	\$6,556	\$6,556	\$6,556	\$6,556	\$72,029
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$12,738	\$12,881	\$14,153	\$15,415	\$15,366	\$15,359	\$15,313	\$15,264	\$15,214	\$15,165	\$15,116	\$15,066	\$177,050

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	201-FUKUSHIMA														
2	Base														
3	1. Investments														
4	a. Expenditures		-	-	\$26	\$3,357	-	-	-	\$190,000	\$190,000	\$190,000	\$190,000	\$1,016,112	\$1,779,495
5	b. Additions to Plants		-	-	\$26	\$3,357	-	-	(\$523)	\$4,072	\$24,087	\$21,864	\$107,856	\$89,555	\$250,294
6	c. Retirements		-	-	-	-	(\$15,132)	-	(\$159,112)	(\$159,112)	(\$159,112)	(\$159,112)	(\$159,112)	(\$159,112)	(\$969,804)
7	d. Cost of Removal		-	-	-	-	-	-	-	(\$10,000)	(\$10,000)	(\$10,000)	(\$10,000)	(\$53,658)	(\$93,658)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$100,363,562	\$100,363,562	\$100,363,562	\$100,363,588	\$100,366,945	\$100,351,813	\$100,351,813	\$100,192,178	\$100,037,138	\$99,902,113	\$99,764,865	\$99,713,609	\$99,644,051	
12	3. Less: Accumulated Depreciation	\$16,835,245	\$17,060,678	\$17,286,111	\$17,511,544	\$17,736,997	\$17,947,323	\$18,172,766	\$18,238,906	\$18,294,669	\$18,350,075	\$18,405,136	\$18,459,917	\$18,470,834	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	\$523	\$186,451	\$352,364	\$520,500	\$602,644	\$1,529,201	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$83,528,316	\$83,302,884	\$83,077,451	\$82,852,044	\$82,629,948	\$82,404,490	\$82,179,047	\$81,953,795	\$81,928,919	\$81,904,402	\$81,880,229	\$81,856,336	\$82,702,418	
16															
17	6. Average Net Investment		\$83,415,600	\$83,190,167	\$82,964,747	\$82,740,996	\$82,517,219	\$82,291,768	\$82,066,421	\$81,941,357	\$81,916,661	\$81,892,316	\$81,868,282	\$82,279,377	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$516,884	\$515,487	\$514,090	\$512,704	\$511,317	\$509,920	\$508,356	\$507,582	\$507,429	\$507,278	\$507,129	\$509,676	\$6,127,853
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$114,377	\$114,068	\$113,759	\$113,452	\$113,145	\$112,836	\$109,960	\$109,793	\$109,760	\$109,727	\$109,695	\$110,246	\$1,340,816
22															
23	8. Investment Expenses														
24	a. Depreciation		\$225,433	\$225,433	\$225,433	\$225,453	\$225,458	\$225,443	\$225,252	\$224,875	\$224,517	\$224,173	\$223,894	\$223,686	\$2,699,050
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$856,694	\$854,988	\$853,282	\$851,609	\$849,920	\$848,199	\$843,569	\$842,250	\$841,706	\$841,178	\$840,718	\$843,608	\$10,167,720

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 ACTUAL ESTIMATED WACC @10.95% (January - June)

Docket No. 20260001-EI
2026 CCR Actual Estimated
Exhibit RLH-4, 12 of 13

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$24,435,965,209	32.479%	4.73%	1.5371%	1.54%
Short term debt	\$1,103,774,010	1.467%	4.97%	0.0729%	0.07%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$596,792,913	0.793%	2.13%	0.0169%	0.02%
Common Equity ^(b)	\$37,688,733,527	50.094%	10.95%	5.4853%	7.35%
Deferred Income Tax	\$10,664,410,985	14.175%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$746,066,302	0.992%	8.50%	0.0843%	0.11%
TOTAL	\$75,235,742,946	100.00%		7.1966%	9.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$24,435,965,209	39.33%	4.733%	1.8615%	1.861%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$37,688,733,527	60.67%	10.950%	6.6430%	8.898%
TOTAL	\$62,124,698,736	100.00%		8.504%	10.760%

DEBT COMPONENTS

Long term debt	1.5371%
Short term debt	0.0729%
Customer Deposits	0.0169%
Tax credits weighted	0.0185%
TOTAL DEBT	1.6454%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4853%
TAX CREDITS -WEIGHTED	0.0659%
TOTAL EQUITY	5.5512%
TOTAL	7.1966%
PRE-TAX EQUITY	7.4358%
PRE-TAX TOTAL	9.0812%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 ACTUAL ESTIMATED WACC @10.95% (July - December)

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$24,073,640,404	31.790%	4.68%	1.4885%	1.49%
Short term debt	\$1,623,183,533	2.143%	3.93%	0.0842%	0.08%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$600,712,262	0.793%	2.15%	0.0171%	0.02%
Common Equity ^(b)	\$37,919,600,893	50.074%	10.95%	5.4831%	7.34%
Deferred Income Tax	\$10,760,968,808	14.210%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$749,580,014	0.990%	8.52%	0.0843%	0.11%
TOTAL	\$75,727,685,914	100.00%		7.1572%	9.04%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$24,073,640,404	38.83%	4.682%	1.8183%	1.818%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$37,919,600,893	61.17%	10.950%	6.6978%	8.972%
TOTAL	\$61,993,241,297	100.00%		8.516%	10.790%

DEBT COMPONENTS

Long term debt	1.4885%
Short term debt	0.0842%
Customer Deposits	0.0171%
Tax credits weighted	0.0180%
TOTAL DEBT	1.6079%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4831%
TAX CREDITS -WEIGHTED	0.0663%
TOTAL EQUITY	5.5494%
TOTAL	7.1572%
PRE-TAX EQUITY	7.4333%
PRE-TAX TOTAL	9.0412%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).