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July 27, 2026

-VIA ELECTRONIC FILING-
Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260007-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibit of Florida Power & Light Company ("FPL") witness Richard Hume. This testimony is submitted in support of FPL's Petition for Approval of Environmental Cost Recovery Clause Actual/Estimated True-Up for 2026 and New Environmental Projects.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Joel T. Baker
Joel T. Baker
Fla. Bar No. 0108202

Attachments
cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20260007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 27th day of July 2026 to the following:

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s/ Joel T. Baker
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RICHARD L. HUME

DOCKET NO. 20260007-EI

JULY 27, 2026

Q. Please state your name, business address.

A. My name is Richard L. Hume. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company ("FPL" or "the Company") as the Sr. Manager, Clause Accounting and Analysis in the FPL Finance Department.

Q. Have you previously filed testimony in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the Actual/Estimated True-up associated with FPL's environmental compliance activities for the period January 2026 through December 2026.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit to your testimony?

A. Yes, I have. My Exhibit RLH-2 consists of nine forms, PSC Forms 42-1E through 42-9E.

- Form 42-1E provides a summary of the Actual/Estimated True-up amount for the period January 2026 through December 2026.

- Forms 42-2E and 42-3E reflect the calculation of the Actual/Estimated True-up amount for the period.
- Forms 42-4E and 42-6E reflect the Actual/Estimated O&M and capital cost variances as compared to original projections for the period.
- Forms 42-5E and 42-7E reflect jurisdictional recoverable O&M and capital project costs for the period.
- Form 42-8E reflects return on capital investments and depreciation by project as well as provides the beginning of period and end of period depreciable base by production plant name, unit or plant account, and applicable depreciation rate or amortization period for each capital investment project.
- Form 42-9E provides the capital structure, components and cost rates relied upon to calculate the rate of return applied to capital investment amounts included for recovery for the period January 2026 through December 2026.

Q. Please explain the calculation of the ECRC Actual/Estimated True-Up amount FPL is requesting this Commission to approve.

A. The Actual/Estimated True-Up amount for the period January 2026 through December 2026 is an over-recovery, including interest, of $5,681,995. The Actual/Estimated True-Up amount is calculated on Form 42-2E by comparing actual data for January 2026 through May 2026 and revised estimates for June 2026 through December 2026 to original projections for the same period. The over-recovery of $4,829,875 (shown on Form 42-1E, Line 1) plus the interest provision of $852,120 (shown on Form 42-1E, Line 2), results in the final over-recovery of $5,681,995 (shown on Form 42-1E, Line 3).

Q. Are all costs listed in Forms 42-4E through 42-8E attributable to environmental compliance projects approved by the Commission?

A. Yes.

Q. How do the actual/estimated project O&M and Capital costs for January 2026 through December 2026 compare with original projections for the same period?

A. Forms 42-4E and 42-6E show that, before the application of jurisdictional factors, total O&M project revenue requirements are $3,132,624 lower than projected, while total capital project revenue requirements are $128,249 higher than projected. After the application of jurisdictional factors, the total O&M project revenue requirements are $3,050,704 lower than projected, while total capital project revenue requirements are $179,213 lower than projected. When added to the interest provision and the higher actual/estimated sales than projected, the year-end over-recovery is $5,681,995. Individual project variances are provided on Forms 42-4E and 42-6E. Revenue requirements for each capital project for the 2026 actual/estimated period are provided on Form 42-8E. Explanations for significant variances in project costs are addressed below and by FPL witness Michael Sole.

Capital Variance Explanations

Q. Aside from those discussed by FPL witness Sole, please explain the reasons for significant variances in capital project revenue requirements.

A. Significant variances in FPL's 2026 actual/estimated capital revenue requirements for the following projects share a single common driver — a timing difference related to accumulated depreciation reserve reallocations from FPL's 2025 Depreciation Study, as approved in Commission Order No. PSC-2026-0022-S-EI issued in Docket No. 20250011-

EI. These adjustments updated the recorded accumulated depreciation amounts to reflect the new study. An initial adjustment was recorded in January, and a corrective adjustment was recorded in May following completion of the related first-quarter accounting close and review process. Accordingly, these adjustments changed the accumulated depreciation balance, thereby changing the return on average net investment, which in turn drives the variances for the following projects:

Project	**A/E Revenue Requirement**	**Variance from Projection ($)**	**Variance from Projection (%)**
3. Continuous Emission Monitoring Systems	$545,949	($521,364)	48.85% lower
22. Pipeline Integrity Management	$134,412	($112,859)	45.64% lower
23. SPCC – Spill Prevention & Control	$2,749,910	($1,074,247)	28.09% lower
27. Lowest Quality Water Source	$5,233,441	$734,807	16.33% higher
41. Manatee Temporary Heating System	$937,462	$197,388	26.67% higher
47. NPDES Permit Renewal Requirements	$1,614,559	($724,214)	30.97% lower
50. Steam Electric Effluent Guidelines	$708,573	($806,248)	53.22% lower
414. Smith Stormwater Collection System	$319,472	$218,710	217.06% higher
427. General Water Quality	$1,836,302	($541,546)	22.77% lower

Q. Does this conclude your testimony?

A. Yes.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-1E

For the Period of: January 2026 Through December 2026

	(1)
	2026
1. Over/(Under) Recovery for the Current Period (a)	$4,829,875
2. Interest Provision (b)	$852,120
3. Actual/Estimated True-Up to be Refunded/(Recovered) (c)	$5,681,995

Notes:

(a) Form 2E, Line 5

(b) Form 2E, Line 6

(c) Form 2E, Line 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1. Clause Revenues (net of Revenue Taxes)	$29,434,294	$30,798,669	$28,667,926	$29,334,402	$35,107,220	$36,477,927	$39,176,186	$39,627,828	$39,191,037	$35,752,611	$31,181,359	$29,187,647	$403,937,107
2. True-Up Provision - Prior Period (a)	$1,483,293	$1,483,293	$1,483,293	$1,483,293	$1,483,293	$1,483,293	$1,483,293	$1,483,293	$1,483,293	$1,483,293	$1,483,293	$1,483,293	$17,799,517
3. Clause Revenues Applicable to Period (Lines 1 + 2)	30,917,588	32,281,962	30,151,219	30,817,696	36,590,513	37,961,220	40,659,480	41,111,121	40,674,330	37,235,904	32,664,652	30,670,940	421,736,624
4. Jurisdictional Revenue Requirements													
a. O&M Activities (b)	$3,447,300	$3,500,095	$3,905,358	$5,235,670	$3,433,824	$4,769,302	$4,777,497	$4,700,003	$4,452,219	$4,708,850	$5,120,846	$5,382,117	$53,433,082
b. Capital Projects (c)	$30,836,862	$30,860,129	$30,759,359	$30,674,223	$30,426,606	$30,160,281	$30,133,360	$30,062,164	$29,989,110	$29,918,554	$29,855,176	$29,797,843	$363,473,667
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	$34,284,163	$34,360,224	$34,664,717	$35,909,893	$33,860,430	$34,929,582	$34,910,857	$34,762,168	$34,441,329	$34,627,404	$34,976,022	$35,179,959	$416,906,749
5.Over/(Under) Recovery (Lines 3 - 4c)	($3,366,575)	($2,078,263)	($4,513,498)	($5,092,198)	$2,730,083	$3,031,638	$5,748,623	$6,348,954	$6,233,001	$2,608,499	($2,311,370)	($4,509,020)	$4,829,875
6.Interest Provision (d)	$95,056	$81,906	$68,057	$49,749	$41,946	$46,417	$55,474	$69,645	$84,602	$93,870	$90,064	$75,334	$852,120
7.Beginning Balance True-Up & Interest Provision	$17,799,517	$13,044,705	$9,565,056	$3,636,322	($2,889,420)	($1,600,684)	($5,922)	$4,314,881	$9,250,187	$14,084,497	$15,303,573	$11,598,974	$17,799,517
a. Deferred True-Up - Beginning of Period (e)	$15,962,579	$15,962,579	$15,962,579	$15,962,579	$15,962,579	$15,962,579	$15,962,579	$15,962,579	$15,962,579	$15,962,579	$15,962,579	$15,962,579	$0
8.True-Up Collected/(Refunded) (see Line 2)	($1,483,293)	($1,483,293)	($1,483,293)	($1,483,293)	($1,483,293)	($1,483,293)	($1,483,293)	($1,483,293)	($1,483,293)	($1,483,293)	($1,483,293)	($1,483,293)	($17,799,517)
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	$29,007,284	$25,527,635	$19,598,901	$13,073,159	$14,361,895	$15,956,657	$20,277,461	$25,212,766	$30,047,076	$31,266,152	$27,561,553	$21,644,575	$5,681,995
10.Adjustment to Period True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11.End of Period Total True-Up (Lines 9 + 10)	$29,007,284	$25,527,635	$19,598,901	$13,073,159	$14,361,895	$15,956,657	$20,277,461	$25,212,766	$30,047,076	$31,266,152	$27,561,553	$21,644,575	$5,681,995

Notes:
(a) As approved in Order No. PSC-2025-0437
(b) Form 42-5E-2, Line 7
(c) Form 42-7E-2, Line 7
(d) Form 3E, Line 10
(e) Form 1A, Line 7

Form 42-3E

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Beginning True-Up amount for Interest Provision (a)	$33,762,097	$29,007,284	$25,527,635	$19,598,901	$13,073,159	$14,361,895	$15,956,657	$20,277,461	$25,212,766	$30,047,076	$31,266,152	$27,561,553	
2. Ending True-Up amount for Interest Provision (b)	$28,912,228	$25,445,729	$19,530,844	$13,023,410	$14,319,950	$15,910,240	$20,221,987	$25,143,121	$29,962,474	$31,172,283	$27,471,489	$21,569,241	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	$62,674,325	$54,453,013	$45,058,479	$32,622,311	$27,393,109	$30,272,135	$36,178,644	$45,420,582	$55,175,240	$61,219,359	$58,737,641	$49,130,794	
4. Average True-Up Amount (Line 3 x 1/2)	$31,337,162	$27,226,507	$22,529,240	$16,311,156	$13,696,555	$15,136,068	$18,089,322	$22,710,291	$27,587,620	$30,609,679	$29,368,821	$24,565,397	
5. Interest Rate (First Day of Reporting Month) (c)	3.66000%	3.62000%	3.60000%	3.65000%	3.67000%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	
6. Interest Rate (First Day of Subsequent Month) (c)	3.62000%	3.60000%	3.65000%	3.67000%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	7.28000%	7.22000%	7.25000%	7.32000%	7.35000%	7.36000%	7.36000%	7.36000%	7.36000%	7.36000%	7.36000%	7.36000%	
8. Average Interest Rate (Line 7 x 1/2)	3.64000%	3.61000%	3.62500%	3.66000%	3.67500%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	3.68000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.30333%	0.30083%	0.30208%	0.30500%	0.30625%	0.30667%	0.30667%	0.30667%	0.30667%	0.30667%	0.30667%	0.30667%	
10. Interest Provision for the Month (Lines 4 x 9)	$95,056	$81,906	$68,057	$49,749	$41,946	$46,417	$55,474	$69,645	$84,602	$93,870	$90,064	$75,334	$852,120

Notes:

(a) Form 2E, Lines 7 + 7a + 10

(b) Line 1 + Form 2E, Lines 5 + 8

(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)
O&M Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1 - Air Operating Permit Fees	$249,980	$203,065	$46,915	23.10%
3 - Continuous Emission Monitoring Systems	$1,130,051	$901,074	$228,978	25.41%
5 - Maintenance of Stationary Above Ground Fuel Tanks	$629,784	$604,062	$25,722	4.26%
8 - Oil Spill Cleanup/Response Equipment	$283,080	$295,000	($11,920)	(4.04%)
11 - Air Quality Compliance	$6,022,909	$4,414,426	$1,608,483	36.44%
14 - NPDES Permit Fees	$112,040	$103,700	$8,340	8.04%
16 - St. Lucie Turtle Nets	$607,484	$658,341	($50,857)	(7.73%)
19 - Oil-filled Equipment and Hazardous Substance Remediation	$13,894,148	$13,838,818	$55,329	0.40%
23 - SPCC - Spill Prevention, Control & Countermeasures	$1,178,061	$1,173,846	$4,215	0.36%
24 - Manatee Reburn	$0	$20,000	($20,000)	(100.00%)
27 - Lowest Quality Water Source	$490,678	$475,533	$15,145	3.18%
28 - CWA 316(b) Phase II Rule	$1,491,588	$1,447,073	$44,516	3.08%
37 - DeSoto Next Generation Solar Energy Center	$1,276,156	$1,428,971	($152,816)	(10.69%)
38 - Space Coast Next Generation Solar Energy Center	$378,525	$221,668	$156,857	70.76%
41 - Manatee Temporary Heating System	$1,231,542	$55,100	$1,176,442	2,135.10%
42 - Turkey Point Cooling Canal Monitoring Plan	$6,335,386	$7,782,783	($1,447,397)	(18.60%)
47 - NPDES Permit Renewal Requirements	$167,272	$183,137	($15,865)	(8.66%)
48 - Industrial Boiler MACT	$9,129	$9,129	$0	0%
50 - Steam Electric Effluent Guidelines Revised Rules	$9,808,578	$11,700,000	($1,891,422)	(16.17%)
51 - Gopher Tortoise Relocations	$81,866	$79,996	$1,870	2.34%
54 - Coal Combustion Residuals	$9,386,801	$12,336,877	($2,950,076)	(23.91%)
55 - Solar Site Avian Monitoring and Reporting Project	$15,601	$22,500	($6,899)	(30.66%)
124 - FPL Miami-Dade Clean Water Recovery Center	($1,412,843)	($1,409,584)	($3,259)	0.23%
127 - FPL Eagle Permit	$70,000	$0	$70,000	0%
128 - Per- And Polyfluroalkyl Substances (PFAS)	$12,000	$0	$12,000	0%
427 - General Water Quality	$910,071	$1,037,647	($127,576)	(12.29%)
428 - Asbestos Fees	$500	$500	$0	0%
429 - Env Auditing/Assessment	$5,520	$5,520	$0	0%
430 - General Solid & Hazardous Waste	$1,074,274	$954,501	$119,774	12.55%
431 - Title V	$14,881	$12,000	$2,881	24.00%
Emissions Allowances	($2)	$0	($2)	0%
125 - CT NESHAP	$103,062	$135,061	($32,000)	(23.69%)
Total	$55,558,121	$58,690,745	($3,132,624)	(5.34%)

Notes:

(a) Twelve-month totals from Form 42-5E

(b) As approved in Order No. PSC-2025-0437

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for O&M Activities	$55,558,121	$58,690,745	($3,132,624)	(5.34%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	$15,283,930	$13,706,448	$1,577,482	11.51%
b. Demand	$40,274,191	$44,984,296	($4,710,106)	(10.47%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	$14,539,389	$13,053,973	$1,485,416	11.38%
b. CP Demand	$25,734,523	$30,200,807	($4,466,284)	(14.79%)
c. GCP Demand	$13,159,170	$13,229,006	($69,837)	(0.53%)
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	$53,433,082	$56,483,786	($3,050,704)	(5.40%)

Notes:
(a) Twelve-month totals from Form 42-5E
(b) As approved in Order No. PSC-2025-0437
(c) Column (1) - Column (2)
(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

Form 42-5E

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1 - Air Operating Permit Fees	Base	$0	$14,993	$39,217	$0	$0	$0	$0	$0	$0	$0	$0	$0	$54,210
1 - Air Operating Permit Fees	Intermediate	$0	$1,873	$129,061	$24,674	$4,770	$0	$0	$0	$28,500	$0	$0	$0	$188,878
1 - Air Operating Permit Fees	Peaking	$0	$0	$6,892	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6,892
3 - Continuous Emission Monitoring Systems	Base	$30,377	$35,688	$62,802	$1,186	$186	$19,148	$86,661	$16,510	$9,021	$9,021	$79,909	$9,021	$359,530
3 - Continuous Emission Monitoring Systems	Intermediate	$26,772	$84,398	$23,060	$94,687	$56,385	$50,592	$50,592	$50,592	$50,592	$50,592	$48,768	$49,854	$636,887
3 - Continuous Emission Monitoring Systems	Peaking	$5,516	$20,546	$6,128	$0	$13,601	$4,245	$16,732	$3,757	$2,372	$42,724	$15,483	$2,531	$133,633
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$0	$0	$0	$42,144	$0	$0	$8,524	$0	$0	$0	$0	$0	$50,668
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$2,564	$0	$5,128	$2,564	$0	$8,499	$8,499	$8,499	$3,499	$8,499	$3,499	$3,499	$54,751
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$3,981	$0	$0	$0	$206	$13,431	$1	$0	$41,445	$17,775	$426,000	$12,155	$514,994
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$0	$0	$0	$7,795	$0	$0	$1,576	$0	$0	$0	$0	$0	$9,371
8 - Oil Spill Cleanup/Response Equipment	Base	$905	$833	$11,926	$32,854	$11,021	$21,395	$21,395	$21,395	$21,395	$21,395	$30,863	$50,986	$246,362
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$79	$73	$1,047	$2,884	$968	$1,878	$1,878	$1,878	$1,878	$1,878	$2,710	$4,476	$21,628
8 - Oil Spill Cleanup/Response Equipment	Peaking	$55	$51	$730	$2,012	$675	$1,310	$1,310	$1,310	$1,310	$1,310	$1,890	$3,123	$15,090
11 - Air Quality Compliance	Base	$328,079	$578,017	$314,393	$277,133	$269,795	$220,325	$306,000	$280,536	$226,665	$242,838	$332,470	$273,577	$3,649,829
11 - Air Quality Compliance	Intermediate	$83,268	$179,251	$171,683	$155,160	$135,744	$167,545	$145,295	$145,295	$149,075	$145,295	$145,295	$532,851	$2,155,754
11 - Air Quality Compliance	Peaking	$15,345	$14,679	$16,394	$8,798	$14,947	$10,881	$26,727	$22,017	$12,053	$15,045	$29,773	$30,666	$217,325
14 - NPDES Permit Fees	Base	$44,986	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$44,986
14 - NPDES Permit Fees	Intermediate	$35,296	$0	$0	$0	$250	$1,000	$1,000	$1,000	$1,000	$1,000	$1,000	$500	$42,046
14 - NPDES Permit Fees	Peaking	$25,008	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$25,008
16 - St. Lucie Turtle Nets	Base	$28,845	$33,402	$35,622	$68,074	$28,565	$50,640	$50,640	$52,724	$52,724	$52,725	$72,715	$80,808	$607,484
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$810,193	$1,130,829	$1,672,442	$964,736	$833,162	$896,753	$915,165	$909,756	$903,860	$958,510	$917,886	$941,734	$11,855,025
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$156,902	$678,949	($349,440)	$259,557	$17,065	$181,525	$181,648	$181,396	$181,521	$181,509	$181,381	$187,110	$2,039,123
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$0	$0	$2,084	$2,391	$0	$0	$0	$113,693	$6,035	$0	$7,693	$0	$131,897
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$35,405	$74,497	$38,831	$51,068	$77,822	$74,584	$74,584	$74,584	$74,584	$74,584	$74,584	$74,584	$799,711
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$402	$510	$4,315	$3,282	$2,277	$4,047	$6,400	$400	$9,005	$300	$100	$7,373	$38,411
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$0	$0	$386	$442	$0	$100	$100	$1,523	$100	$100	$1,523	$100	$4,374
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$6,642	$19,182	$9,254	$11,362	$16,511	$20,102	$20,102	$20,102	$20,102	$20,102	$20,102	$20,102	$203,668
27 - Lowest Quality Water Source	Base	$0	$0	$5,613	$49,055	$0	$16,925	$16,925	$0	$27,427	$0	$16,878	$17,462	$150,286
27 - Lowest Quality Water Source	Intermediate	$9,380	$19,649	$6,739	$28,214	$50,277	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$312,595
27 - Lowest Quality Water Source	Peaking	$0	$0	$1,038	$9,073	$0	$3,130	$3,130	$0	$5,073	$0	$3,122	$3,230	$27,796
28 - CWA 316(b) Phase II Rule	Base	$3,639	$2,580	$5,049	$4,177	$3,170	$0	$0	$0	$0	$0	$0	$0	$18,615
28 - CWA 316(b) Phase II Rule	Intermediate	$34,023	$30,464	$118,479	$88,251	$90,392	$170,968	$178,091	$135,929	$101,257	$116,227	$60,889	$76,491	$1,201,461
28 - CWA 316(b) Phase II Rule	Peaking	$24,647	$24,049	$24,085	$27,354	$24,177	$28,000	$35,000	$44,200	$20,000	$15,000	$5,000	$0	$271,512
37 - DeSoto Next Generation Solar Energy Center	Solar	$9,364	$17,625	$57,982	$38,954	$317,983	$119,244	$119,228	$119,225	$119,221	$119,158	$119,139	$119,033	$1,276,156
38 - Space Coast Next Generation Solar Energy Center	Solar	$14,511	$5,916	$5,288	$14,636	$207,873	$18,645	$18,957	$18,318	$18,635	$18,605	$18,279	$18,862	$378,525
41 - Manatee Temporary Heating System	Intermediate	$0	$55,522	$265,877	$238,897	$178,146	$0	$0	$0	$0	$323,500	$81,000	$88,600	$1,231,542
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$449,198	($1,714)	$790,622	$647,015	$571,286	$685,275	$558,230	$604,277	$497,685	$409,560	$614,621	$509,331	$6,335,386
47 - NPDES Permit Renewal Requirements	Base	($5,318)	($6,800)	$2,447	$30,152	$3,184	$0	$8,300	$19,000	$7,617	$7,173	$0	$0	$65,756
47 - NPDES Permit Renewal Requirements	Intermediate	$14,131	$0	$7,950	$14,912	$0	$6,450	$0	$8,205	$0	$6,450	$25,050	$0	$83,148
47 - NPDES Permit Renewal Requirements	Peaking	($283)	$0	($863)	$0	$187	$6,000	$0	$6,000	$0	$1,327	$6,000	$0	$18,368
48 - Industrial Boiler MACT	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,129	$0	$0	$9,129
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$895,814	$194,777	$51,013	$788,216	$238,820	$1,091,420	$1,091,420	$1,091,420	$1,091,420	$1,091,420	$1,091,420	$1,091,420	$9,808,578
51 - Gopher Tortoise Relocations	Base	$0	$0	$0	$0	$29,866	$0	$0	$30,000	$0	$0	$0	$0	$59,866
51 - Gopher Tortoise Relocations	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15,000	$15,000
51 - Gopher Tortoise Relocations	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,000	$7,000
54 - Coal Combustion Residuals	Base	$258,453	$173,563	$78,040	$122,408	$177,154	$227,326	$177,582	$149,604	$183,381	$187,872	$152,358	$296,202	$2,183,945
54 - Coal Combustion Residuals	Intermediate	$123,923	$199,273	$165,515	$1,228,782	$283,592	$675,462	$676,133	$665,434	$668,583	$733,221	$744,678	$869,675	$7,034,271
54 - Coal Combustion Residuals	Peaking	$6,776	$10,013	$10,221	$8,365	$7,980	$24,267	$16,009	$17,497	$18,848	$22,967	$13,135	$12,508	$168,585
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$2,362	$1,799	$598	$0	$3,343	$3,500	$3,500	$500	$0	$0	$0	$0	$15,601
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($39,530)	($172,941)	$68,226	($9,539)	($267,052)	($94,479)	($189,579)	($100,753)	($189,502)	($192,041)	($176,616)	($49,038)	($1,412,843)
127 - FPL Eagle Permit	Transmission	$0	$0	$0	$0	$0	$0	$0	$14,000	$14,000	$14,000	$14,000	$14,000	$70,000
128 - Per- And Polyfluroalkyl Substances (PFAS)	Base	$0	$0	$0	$0	$0	$0	$0	$0	$2,196	$0	$0	$0	$2,196
128 - Per- And Polyfluroalkyl Substances (PFAS)	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$9,804	$0	$0	$0	$9,804
427 - General Water Quality	Base	$39,929	$30,393	$37,172	($16,178)	$27,995	$70,920	$61,766	$19,725	$88,333	$29,049	$24,861	$78,249	$492,212
427 - General Water Quality	Intermediate	$14,245	$19,861	$7,653	$33,392	$5,849	$29,316	$77,174	$13,615	$28,911	$31,207	$12,858	$20,622	$294,704
427 - General Water Quality	Peaking	$5,145	$2,640	$4,689	($6,846)	$1,672	$6,112	$8,620	$1,313	$12,903	$1,125	$2,161	$10,016	$49,550
427 - General Water Quality	Transmission	$0	$0	$0	$0	$9,615	$9,141	$9,141	$9,141	$9,141	$9,141	$9,141	$9,141	$73,605
428 - Asbestos Fees	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$422	$0	$422
428 - Asbestos Fees	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$78	$0	$78
429 - Env Auditing/Assessment	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$922	$2,766	$1,401	$5,089
429 - Env Auditing/Assessment	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$78	$234	$119	$431
430 - General Solid & Hazardous Waste	Base	$2,609	$14,620	$7,321	$1,561	$12,737	$7,279	$3,512	$3,448	$4,340	$7,158	$3,444	$17,689	$85,719
430 - General Solid & Hazardous Waste	Distribution	$28,079	$58,117	$28,215	$33,478	$40,718	$37,308	$37,484	$37,118	$37,334	$37,296	$37,126	$37,411	$449,683
430 - General Solid & Hazardous Waste	Intermediate	$38	$176	$244	$890	$118	$9,225	$110	$108	$109	$109	$108	$110	$11,345
430 - General Solid & Hazardous Waste	Peaking	$311	$1,912	$257	$121	$1,823	$856	$155	$153	$313	$835	$153	$2,778	$9,669
430 - General Solid & Hazardous Waste	Transmission	$46,106	$117,705	$40,444	$75,149	$55,014	$26,244	$26,622	$25,846	$26,230	$26,195	$25,798	$26,505	$517,857
431 - Title V	Base	$1,061	$855	$477	$239	$0	$1,652	$1,682	$1,620	$1,652	$1,649	$1,617	$1,673	$14,178
431 - Title V	Intermediate	$38	$30	$17	$9	$0	$46	$47	$44	$46	$46	$44	$47	$414
431 - Title V	Peaking	$26	$21	$12	$6	$0	$32	$33	$31	$32	$32	$31	$33	$289
Emissions Allowances	Base	$0	$0	($1)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1)
Emissions Allowances	Intermediate	$0	$0	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
Emissions Allowances	Peaking	$0	$0	($1)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1)
125 - CT NESHAP	Intermediate	$0	$0	$0	$0	$150	$0	$36,001	$0	$0	$0	$0	$0	$36,151
125 - CT NESHAP	Peaking	$0	$0	$0	$0	$150	$5,000	$42,000	$18,760	$1,000	$0	$0	$0	$66,910
	Total	$3,579,299	$3,667,876	$3,992,374	$5,463,551	$3,560,171	$4,961,597	$4,970,436	$4,889,081	$4,631,062	$4,901,946	$5,331,775	$5,608,954	$55,558,121

Docket No. 20260007-EI
2026 ECRC Actual Estimated
Exhibit RLH-2, Page 6 of 115

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)
		Monthly Data	Jurisdictionalization		Method of Classification		
O&M Projects	Strata	Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$54,210	95.700158%	$51,879	$51,879	$0	$0
1 - Air Operating Permit Fees	Intermediate	$188,878	94.000442%	$177,546	$177,546	$0	$0
1 - Air Operating Permit Fees	Peaking	$6,892	95.601959%	$6,589	$6,589	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$359,530	95.700158%	$344,071	$344,071	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$636,887	94.000442%	$598,677	$598,677	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$133,633	95.601959%	$127,756	$127,756	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$50,668	95.967363%	$48,624	$0	$48,624	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$54,751	100.000000%	$54,751	$0	$0	$54,751
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$514,994	95.192833%	$490,237	$0	$490,237	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$9,371	93.673400%	$8,778	$0	$8,778	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$246,362	95.700158%	$235,769	$235,769	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$21,628	94.000442%	$20,331	$20,331	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$15,090	95.601959%	$14,426	$14,426	$0	$0
11 - Air Quality Compliance	Base	$3,649,829	95.700158%	$3,492,892	$3,492,892	$0	$0
11 - Air Quality Compliance	Intermediate	$2,155,754	94.000442%	$2,026,419	$2,026,419	$0	$0
11 - Air Quality Compliance	Peaking	$217,325	95.601959%	$207,767	$207,767	$0	$0
14 - NPDES Permit Fees	Base	$44,986	95.967363%	$43,172	$0	$43,172	$0
14 - NPDES Permit Fees	Intermediate	$42,046	95.192833%	$40,025	$0	$40,025	$0
14 - NPDES Permit Fees	Peaking	$25,008	93.673400%	$23,426	$0	$23,426	$0
16 - St. Lucie Turtle Nets	Base	$607,484	95.967363%	$582,986	$0	$582,986	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$11,855,025	100.000000%	$11,855,025	$0	$0	$11,855,025
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$2,039,123	88.648203%	$1,807,646	$0	$1,807,646	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$131,897	95.967363%	$126,578	$0	$126,578	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$799,711	100.000000%	$799,711	$0	$0	$799,711
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$38,411	95.192833%	$36,565	$0	$36,565	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$4,374	93.673400%	$4,097	$0	$4,097	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$203,668	88.648203%	$180,548	$0	$180,548	$0
24 - Manatee Reburn	Base	$0	95.700158%	$0	$0	$0	$0
27 - Lowest Quality Water Source	Base	$150,286	95.967363%	$144,226	$0	$144,226	$0
27 - Lowest Quality Water Source	Intermediate	$312,595	95.192833%	$297,568	$0	$297,568	$0
27 - Lowest Quality Water Source	Peaking	$27,796	93.673400%	$26,038	$0	$26,038	$0
28 - CWA 316(b) Phase II Rule	Base	$18,615	95.967363%	$17,864	$0	$17,864	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$1,201,461	95.192833%	$1,143,705	$0	$1,143,705	$0
28 - CWA 316(b) Phase II Rule	Peaking	$271,512	93.673400%	$254,335	$0	$254,335	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$1,276,156	95.967363%	$1,224,693	$0	$1,224,693	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$378,525	95.967363%	$363,260	$0	$363,260	$0
41 - Manatee Temporary Heating System	Intermediate	$1,231,542	94.000442%	$1,157,655	$1,157,655	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$6,335,386	95.700158%	$6,062,974	$6,062,974	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$65,756	95.967363%	$63,104	$0	$63,104	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$83,148	95.192833%	$79,151	$0	$79,151	$0
47 - NPDES Permit Renewal Requirements	Peaking	$18,368	93.673400%	$17,206	$0	$17,206	$0
48 - Industrial Boiler MACT	Intermediate	$9,129	95.192833%	$8,690	$0	$8,690	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$9,808,578	95.967363%	$9,413,033	$0	$9,413,033	$0
51 - Gopher Tortoise Relocations	Base	$59,866	95.967363%	$57,452	$0	$57,452	$0
51 - Gopher Tortoise Relocations	Intermediate	$15,000	95.192833%	$14,279	$0	$14,279	$0
51 - Gopher Tortoise Relocations	Peaking	$7,000	93.673400%	$6,557	$0	$6,557	$0
54 - Coal Combustion Residuals	Base	$2,183,945	95.967363%	$2,095,875	$0	$2,095,875	$0
54 - Coal Combustion Residuals	Intermediate	$7,034,271	95.192833%	$6,696,122	$0	$6,696,122	$0
54 - Coal Combustion Residuals	Peaking	$168,585	93.673400%	$157,919	$0	$157,919	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$15,601	95.700158%	$14,931	$0	$14,931	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($1,412,843)	95.967363%	($1,355,868)	$0	($1,355,868)	$0
127 - FPL Eagle Permit	Transmission	$70,000	88.648203%	$62,054	$0	$62,054	$0

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)
		Monthly Data	Jurisdictionalization		Method of Classification		
O&M Projects	Strata	Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
128 - Per- And Polyfluroalkyl Substances (PFAS)	Base	$2,196	95.967363%	$2,107	$0	$2,107	$0
128 - Per- And Polyfluroalkyl Substances (PFAS)	Intermediate	$9,804	95.192833%	$9,333	$0	$9,333	$0
427 - General Water Quality	Base	$492,212	95.967363%	$472,363	$0	$472,363	$0
427 - General Water Quality	Intermediate	$294,704	95.192833%	$280,538	$0	$280,538	$0
427 - General Water Quality	Peaking	$49,550	93.673400%	$46,415	$0	$46,415	$0
427 - General Water Quality	Transmission	$73,605	88.648203%	$65,249	$0	$65,249	$0
428 - Asbestos Fees	Base	$422	95.700158%	$404	$404	$0	$0
428 - Asbestos Fees	Peaking	$78	95.601959%	$75	$0	$75	$0
429 - Env Auditing/Assessment	Base	$5,089	95.967363%	$4,884	$0	$4,884	$0
429 - Env Auditing/Assessment	Peaking	$431	93.673400%	$404	$0	$404	$0
430 - General Solid & Hazardous Waste	Base	$85,719	95.967363%	$82,263	$0	$82,263	$0
430 - General Solid & Hazardous Waste	Distribution	$449,683	100.000000%	$449,683	$0	$0	$449,683
430 - General Solid & Hazardous Waste	Intermediate	$11,345	95.192833%	$10,800	$0	$10,800	$0
430 - General Solid & Hazardous Waste	Peaking	$9,669	93.673400%	$9,057	$0	$9,057	$0
430 - General Solid & Hazardous Waste	Transmission	$517,857	88.648203%	$459,071	$0	$459,071	$0
431 - Title V	Base	$14,178	95.700158%	$13,568	$13,568	$0	$0
431 - Title V	Intermediate	$414	94.000442%	$389	$389	$0	$0
431 - Title V	Peaking	$289	95.601959%	$276	$276	$0	$0
Emissions Allowances	Base	($1)	95.967363%	($1)	$0	($1)	$0
Emissions Allowances	Intermediate	($0)	95.192833%	($0)	$0	($0)	$0
Emissions Allowances	Peaking	($1)	93.673400%	($1)	$0	($1)	$0
125 - CT NESHAP	Intermediate	$36,151	95.192833%	$34,413	$0	$34,413	$0
125 - CT NESHAP	Peaking	$66,910	93.673400%	$62,677	$0	$62,677	$0
	Total	$55,558,121		$53,433,082	$14,539,389	$25,734,523	$13,159,170

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Total of O&M Activities	$3,579,299	$3,667,876	$3,992,374	$5,463,551	$3,560,171	$4,961,597	$4,970,436	$4,889,081	$4,631,062	$4,901,946	$5,331,775	$5,608,954	$55,558,121
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$809,620	$628,673	$1,219,438	$958,427	$852,288	$947,794	$973,968	$924,339	$756,418	$684,463	$1,059,902	$844,588	$10,659,918
Production - Intermediate	$110,157	$321,147	$590,745	$516,311	$376,012	$220,061	$197,813	$197,810	$230,091	$521,311	$277,817	$675,828	$4,235,104
Production - Peaking	$20,942	$35,297	$30,157	$10,817	$29,223	$16,468	$44,802	$27,116	$15,768	$59,111	$47,255	$36,352	$373,307
Production - Solar	2,362	1,799	598		3,343	3,500	3,500	500					15,601
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	$1,229,428	$269,594	$292,587	$1,082,463	$254,439	$1,370,030	$1,229,090	$1,378,861	$1,273,971	$1,184,279	$1,195,519	$1,534,194	$12,294,453
Production - Intermediate	$235,419	$269,933	$310,894	$1,397,725	$433,111	$938,233	$1,003,243	$853,025	$888,449	$943,751	$1,299,017	$1,030,260	$9,603,061
Production - Peaking	$61,605	$38,613	$39,812	$46,304	$35,990	$73,466	$106,590	$89,446	$58,237	$41,432	$31,328	$35,750	$658,573
Production - Solar	$23,875	$23,540	$63,271	$53,590	$525,857	$137,889	$138,185	$137,543	$137,855	$137,763	$137,418	$137,895	$1,654,681
Transmission	$209,650	$815,836	($299,742)	$346,068	$98,204	$237,013	$237,513	$250,485	$250,995	$250,948	$250,423	$256,859	$2,904,252
Distribution	$876,241	$1,263,443	$1,744,616	$1,051,846	$951,702	$1,017,144	$1,035,732	$1,029,957	$1,019,277	$1,078,889	$1,033,095	$1,057,228	$13,159,170
4. Retail Energy Jurisdictional Factors													
Production - Base	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
Production - Intermediate	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	
Production - Peaking	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	
Production - Solar	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
Production - General	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	
Production - Intermediate	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	
Production - Peaking	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	
Production - Solar	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	
Transmission	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	
6. Jurisdictional Recoverable Costs													
Production - Base	$1,954,658	$860,363	$1,447,792	$1,956,027	$1,059,820	$2,221,822	$2,111,614	$2,207,850	$1,946,490	$1,791,553	$2,161,636	$2,280,597	$22,000,221
Production - Intermediate	$327,651	$558,837	$851,251	$1,815,869	$765,744	$1,099,990	$1,140,960	$997,960	$1,062,026	$1,388,418	$1,497,721	$1,616,015	$13,122,442
Production - Peaking	$77,728	$69,915	$66,124	$53,716	$61,651	$84,561	$142,678	$109,710	$69,627	$95,322	$74,523	$68,242	$973,797
Production - Solar	$25,172	$24,312	$61,291	$51,429	$507,850	$135,678	$135,962	$132,475	$132,296	$132,208	$131,876	$132,334	$1,602,884
Transmission	$185,851	$723,224	($265,716)	$306,783	$87,056	$210,107	$210,551	$222,051	$222,503	$222,461	$221,995	$227,701	$2,574,567
Distribution	$876,241	$1,263,443	$1,744,616	$1,051,846	$951,702	$1,017,144	$1,035,732	$1,029,957	$1,019,277	$1,078,889	$1,033,095	$1,057,228	$13,159,170
7. Total Jurisdictional Recoverable Costs for O&M Activities	$3,447,300	$3,500,095	$3,905,358	$5,235,670	$3,433,824	$4,769,302	$4,777,497	$4,700,003	$4,452,219	$4,708,850	$5,120,846	$5,382,117	$53,433,082

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6E

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)
Capital Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
2 - Low NOX Burner Technology	$2,042,963	$2,027,893	$15,070	0.74%
3 - Continuous Emission Monitoring Systems	$545,949	$1,067,314	($521,364)	(48.85%)
5 - Maintenance of Stationary Above Ground Fuel Tanks	$1,794,317	$1,740,915	$53,402	3.07%
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	$0	$0	$0	0%
8 - Oil Spill Cleanup/Response Equipment	$92,516	$75,164	$17,352	23.09%
10 - Relocate Storm Water Runoff	$5,053	$5,060	($7)	(0.13%)
11 - Air Quality Compliance	$201,329,325	$198,195,078	$3,134,246	1.58%
12 - Scherer Discharge Pipeline	$25,244	$25,278	($35)	(0.14%)
16 - St. Lucie Turtle Nets	$774,939	$775,843	($904)	(0.12%)
19 - Oil-filled Equipment and Hazardous Substance Remediation	$685,794	$638,861	$46,933	7.35%
20 - Wastewater Discharge Elimination & Reuse	$63,902	$63,892	$10	0.02%
22 - Pipeline Integrity Management	$134,412	$247,270	($112,859)	(45.64%)
23 - SPCC - Spill Prevention, Control & Countermeasures	$2,749,910	$3,824,157	($1,074,247)	(28.09%)
24 - Manatee Reburn	$1,764,814	$1,750,876	$13,938	0.80%
26 - UST Remove/Replacement	$6,707	$6,718	($11)	(0.16%)
27 - Lowest Quality Water Source	$5,233,441	$4,498,634	$734,807	16.33%
28 - CWA 316(b) Phase II Rule	$564,778	$567,066	($2,288)	(0.40%)
34 - St Lucie Cooling Water System Inspection & Maintenance	$1,271,347	$1,617,006	($345,660)	(21.38%)
35 - Martin Plant Drinking Water System Compliance	$21,272	$21,301	($29)	(0.14%)
36 - Low-Level Radioactive Waste Storage	$1,527,554	$1,530,189	($2,635)	(0.17%)
37 - DeSoto Next Generation Solar Energy Center	$9,712,398	$10,036,079	($323,681)	(3.23%)
38 - Space Coast Next Generation Solar Energy Center	$5,435,908	$5,482,044	($46,136)	(0.84%)
39 - Martin Next Generation Solar Energy Center	$31,707,073	$31,937,486	($230,413)	(0.72%)
41 - Manatee Temporary Heating System	$937,462	$740,074	$197,388	26.67%
42 - Turkey Point Cooling Canal Monitoring Plan	$7,534,118	$7,564,754	($30,636)	(0.40%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	$10,152	$13,262	($3,110)	(23.45%)
47 - NPDES Permit Renewal Requirements	$1,614,559	$2,338,773	($724,214)	(30.97%)
50 - Steam Electric Effluent Guidelines Revised Rules	$708,573	$1,514,821	($806,248)	(53.22%)
54 - Coal Combustion Residuals	$44,590,043	$44,894,459	($304,416)	(0.68%)
123 - The Protected Species Project	$103,711	$166,790	($63,079)	(37.82%)
124 - FPL Miami-Dade Clean Water Recovery Center	$36,865,203	$35,189,243	$1,675,961	4.76%
401 - Air Quality Assurance Testing	$8,245	$12,175	($3,930)	(32.28%)
402 - GCEC 5, 6 & 7 Precipitator Projects	$4,167,127	$4,159,172	$7,956	0.19%
403 - GCEC 7 Flue Gas Conditioning	$180,190	$180,437	($246)	(0.14%)
408 - GCEC Cooling Tower Cell	$63,927	$64,015	($87)	(0.14%)
410 - GCEC Diesel Fuel Oil Remediation	$2,647	$874	$1,773	202.99%
413 - Sodium Injection System	$16,193	$16,215	($22)	(0.14%)
414 - Smith Stormwater Collection System	$319,472	$100,762	$218,710	217.06%
415 - Smith Waste Water Treatment Facility	$78,213	$84,204	($5,990)	(7.11%)
416 - Daniel Ash Management Project	$1,675,416	$1,658,250	$17,166	1.04%
419 - GCEC FDEP Agreement for Ozone Attainment	$8,812,061	$9,671,554	($859,493)	(8.89%)
422 - Precipitator Upgrades for CAM Compliance	$917,312	$918,567	($1,255)	(0.14%)
427 - General Water Quality	$1,836,302	$2,377,847	($541,546)	(22.77%)
Emissions Allowances	($20)	($24)	$4	(17.41%)
Smith Units 1 & 2 Reg Asset	$2,260,555	$2,262,483	($1,928)	(0.09%)
Total	$380,191,080	$380,062,831	$128,249	0.03%

Notes:

(a) The 12-Month Totals on Form 42-7E

(b) As approved in Order No. PSC-2025-0437

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6E

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for Capital Projects	$380,191,080	$380,062,831	$128,249	0.03%
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	$0	$0	$0	0%
b. Demand	$380,191,080	$380,062,831	$128,249	0.03%
3. Jurisdictionalized Recoverable Costs				
a. Energy	$42,604,129	$43,150,806	($546,677)	(1.27%)
b. CP Demand	$320,160,805	$319,662,976	$497,829	0.16%
c. GCP Demand	$708,734	$839,098	($130,365)	(15.54%)
4. Total Jurisdictionalized Recoverable Costs for Capital Projects	$363,473,667	$363,652,880	($179,213)	(0.05%)

Notes:

(a) Twelve-month totals from Form 42-7E

(b) As approved in Order No. PSC-2025-0437

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
2 - Low NOX Burner Technology	Base	$155,827	$156,066	$155,575	$155,084	$154,593	$153,769	$153,280	$152,791	$152,301	$151,812	$151,323	$150,834	$1,843,256
2 - Low NOX Burner Technology	Peaking	$17,002	$16,956	$16,891	$16,825	$16,759	$16,664	$16,598	$16,533	$16,468	$16,402	$16,337	$16,271	$199,708
3 - Continuous Emission Monitoring Systems	Base	$10,756	($20,894)	($21,023)	($21,152)	$12,779	$46,606	$46,470	$46,335	$46,200	$46,064	$45,929	$45,794	$283,865
3 - Continuous Emission Monitoring Systems	Intermediate	$20,176	$8,676	$8,584	$8,493	$8,401	$8,313	$8,201	$8,089	$7,977	$7,865	$7,754	$7,642	$110,172
3 - Continuous Emission Monitoring Systems	Peaking	$10,737	$4,518	$4,468	$4,419	$10,669	$16,880	$16,830	$16,779	$16,729	$16,678	$16,628	$16,577	$151,912
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$5,968	$5,944	$5,921	$5,898	$5,875	$5,841	$5,818	$5,795	$5,772	$5,748	$5,725	$5,702	$70,007
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$65,790	$65,696	$65,603	$65,510	$65,416	$65,125	$65,032	$64,939	$64,846	$64,753	$64,660	$64,567	$781,939
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$35,565	$37,392	$37,308	$37,225	$37,142	$36,952	$36,850	$36,749	$36,648	$36,547	$36,446	$36,346	$441,171
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$42,696	$42,894	$42,657	$42,419	$42,181	$41,904	$41,667	$41,430	$41,194	$40,957	$40,720	$40,483	$501,201
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$221	$221	$221	$221	$221	$220	$220	$220	$220	$220	$220	$220	$2,642
8 - Oil Spill Cleanup/Response Equipment	Distribution	$22	$22	$22	$22	$21	$21	$21	$21	$21	$21	$21	$21	$257
8 - Oil Spill Cleanup/Response Equipment	General	$29	$29	$29	$29	$29	$29	$28	$28	$28	$28	$28	$28	$343
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$5,869	$7,803	$6,978	$6,963	$6,949	$6,939	$6,961	$6,970	$6,984	$6,995	$6,998	$7,011	$83,420
8 - Oil Spill Cleanup/Response Equipment	Peaking	$495	$494	$493	$492	$490	$488	$487	$486	$484	$483	$482	$481	$5,855
10 - Relocate Storm Water Runoff	Base	$429	$428	$426	$425	$424	$421	$420	$419	$417	$416	$415	$413	$5,053
11 - Air Quality Compliance	Base	$13,460,764	$13,863,234	$13,821,694	$13,781,433	$13,192,372	$12,578,718	$12,541,789	$12,503,951	$12,465,503	$12,427,408	$12,390,056	$12,352,278	$155,379,199
11 - Air Quality Compliance	General	$54	$54	$53	$53	$53	$53	$53	$53	$52	$52	$52	$52	$634
11 - Air Quality Compliance	Intermediate	$1,563,952	$1,628,289	$1,623,803	$1,620,060	$1,616,460	$1,608,880	$1,605,212	$1,601,533	$1,597,846	$1,594,142	$1,590,521	$1,586,920	$19,237,618
11 - Air Quality Compliance	Peaking	$2,273,312	$2,358,129	$2,350,770	$2,343,707	$2,234,301	$2,120,920	$2,114,444	$2,107,798	$2,101,040	$2,094,346	$2,087,790	$2,081,155	$26,267,712
11 - Air Quality Compliance	Transmission	$37,493	$37,417	$37,342	$37,267	$37,192	$37,013	$36,935	$36,857	$36,779	$36,701	$36,623	$36,545	$444,162
12 - Scherer Discharge Pipeline	Base	$2,143	$2,136	$2,129	$2,123	$2,116	$2,105	$2,098	$2,092	$2,085	$2,079	$2,072	$2,066	$25,244
16 - St. Lucie Turtle Nets	Base	$63,280	$65,263	$65,175	$65,087	$64,999	$64,711	$64,624	$64,536	$64,448	$64,360	$64,273	$64,185	$774,939
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$35,362	$35,311	$35,260	$35,209	$35,158	$35,001	$34,950	$34,899	$34,848	$34,797	$34,746	$34,695	$420,234
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	$4,553	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,553
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$11,716	$17,259	$17,631	$18,180	$18,901	$20,141	$23,394	$25,623	$26,199	$26,793	$27,307	$27,863	$261,007
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,424	$5,407	$5,391	$5,374	$5,357	$5,329	$5,312	$5,295	$5,278	$5,262	$5,245	$5,228	$63,902
22 - Pipeline Integrity Management	Base	$2,554	$2,632	$2,707	$2,702	$2,698	$2,686	$2,682	$2,678	$2,674	$2,671	$2,667	$2,663	$32,014
22 - Pipeline Integrity Management	Intermediate	$16,542	$14,733	$10,831	$6,861	$6,822	$6,776	$6,737	$6,698	$6,659	$6,619	$6,580	$6,541	$102,398
22 - Pipeline Integrity Management	Peaking	$0	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$15,514	($98,347)	($98,672)	($98,997)	$14,215	$127,111	$126,787	$126,464	$126,140	$125,817	$125,493	$125,169	$616,694
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$21,889	$22,232	$22,189	$22,153	$22,185	$22,152	$22,131	$22,128	$22,125	$22,122	$22,119	$22,117	$265,542
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$2,324	$2,286	$2,283	$2,279	$2,276	$2,266	$2,262	$2,259	$2,256	$2,252	$2,249	$2,245	$27,237
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$90,064	$90,111	$90,462	$90,794	$90,636	$90,204	$90,018	$89,832	$89,646	$89,460	$89,273	$89,087	$1,079,587
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$27,116	$6,238	$6,041	$5,844	$26,646	$47,339	$47,086	$46,833	$46,581	$46,329	$46,077	$45,826	$397,956
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$30,567	$30,207	$30,159	$30,111	$30,064	$29,994	$30,081	$30,168	$30,253	$30,340	$30,428	$30,522	$362,893
24 - Manatee Reburn	Base	$147,765	$147,424	$147,082	$146,741	$146,400	$145,711	$145,693	$147,076	$148,175	$147,850	$147,580	$147,316	$1,764,814
26 - UST Remove/Replacement	General	$567	$566	$564	$563	$562	$559	$558	$556	$555	$554	$552	$551	$6,707
27 - Lowest Quality Water Source	Base	$145,903	$172,333	$171,885	$171,437	$147,145	$122,614	$122,168	$121,721	$121,275	$120,829	$120,382	$119,936	$1,657,627
27 - Lowest Quality Water Source	Intermediate	$253,208	$276,105	$275,546	$274,986	$274,427	$273,120	$272,563	$272,005	$271,448	$270,890	$270,333	$269,776	$3,254,406
27 - Lowest Quality Water Source	Peaking	$27,936	$33,161	$33,074	$32,986	$28,488	$23,943	$23,856	$23,768	$23,681	$23,593	$23,506	$23,418	$321,408
28 - CWA 316(b) Phase II Rule	Intermediate	$45,054	$45,988	$46,038	$46,084	$46,072	$46,373	$47,128	$47,787	$48,211	$48,363	$48,500	$49,179	$564,778
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$97,158	$98,840	$100,697	$100,883	$101,524	$103,407	$105,376	$107,345	$109,536	$112,364	$115,496	$118,722	$1,271,347
35 - Martin Plant Drinking Water System Compliance	Intermediate	$0	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
35 - Martin Plant Drinking Water System Compliance	Peaking	$1,806	$1,800	$1,794	$1,789	$1,783	$1,774	$1,768	$1,763	$1,757	$1,752	$1,746	$1,740	$21,272
36 - Low-Level Radioactive Waste Storage	Base	$128,918	$128,660	$128,402	$128,144	$127,886	$127,278	$127,021	$126,764	$126,507	$126,249	$125,992	$125,735	$1,527,554
37 - DeSoto Next Generation Solar Energy Center	Solar	$832,683	$821,334	$818,274	$815,231	$812,467	$808,463	$805,420	$802,469	$801,179	$799,928	$798,166	$796,783	$9,712,398
38 - Space Coast Next Generation Solar Energy Center	Solar	$463,401	$462,001	$460,068	$458,136	$456,203	$453,603	$451,740	$449,877	$448,014	$446,151	$444,288	$442,425	$5,435,908
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,705,002	$2,685,796	$2,676,435	$2,667,083	$2,657,792	$2,643,435	$2,634,254	$2,625,321	$2,616,388	$2,607,455	$2,598,522	$2,589,589	$31,707,073
41 - Manatee Temporary Heating System	Distribution	$1,722	$1,722	$1,722	$1,722	$1,722	$1,716	$1,716	$1,716	$1,716	$1,716	$1,716	$1,716	$20,619
41 - Manatee Temporary Heating System	Intermediate	$68,957	$76,404	$76,164	$75,923	$75,687	$75,288	$75,048	$74,809	$74,569	$76,663	$81,165	$86,167	$916,843
41 - Manatee Temporary Heating System	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$630,632	$629,351	$628,070	$626,789	$625,521	$625,382	$627,589	$627,596	$627,639	$627,717	$627,716	$630,117	$7,534,118
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$879	$846	$846	$845	$845	$842	$842	$842	$842	$841	$841	$841	$10,152
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$0	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
47 - NPDES Permit Renewal Requirements	Base	$58,941	($9,870)	($10,314)	($10,758)	$45,567	$101,730	$101,288	$100,845	$100,403	$99,961	$99,519	$99,077	$776,389
47 - NPDES Permit Renewal Requirements	Intermediate	$34,237	$35,986	$35,893	$35,800	$35,707	$35,527	$35,435	$35,342	$35,250	$35,157	$35,065	$34,972	$424,371
47 - NPDES Permit Renewal Requirements	Peaking	$30,387	$21,452	$21,278	$21,104	$31,429	$41,685	$41,511	$41,338	$41,164	$40,990	$40,817	$40,643	$413,799
50 - Steam Electric Effluent Guidelines Revised Rules	Base	($14,440)	($71,334)	($71,461)	($71,587)	($14,945)	$41,603	$41,477	$41,351	$41,225	$41,099	$40,973	$40,848	$44,809
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$39,908	$41,700	$41,974	$42,982	$44,224	$48,861	$55,512	$59,962	$63,895	$67,150	$72,051	$77,257	$655,476
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	($2,671)	($13,194)	($13,217)	($13,241)	($2,764)	$7,695	$7,671	$7,648	$7,625	$7,602	$7,578	$7,555	$8,288
54 - Coal Combustion Residuals	Base	$1,969,027	$1,889,077	$1,883,205	$1,880,141	$1,928,444	$1,972,098	$1,968,534	$1,964,998	$1,961,297	$1,957,254	$1,953,216	$1,949,192	$23,276,483
54 - Coal Combustion Residuals	Distribution	$176	$176	$175	$175	$174	$173	$173	$173	$172	$172	$171	$171	$2,081

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals	Intermediate	$1,793,720	$1,802,350	$1,798,195	$1,796,527	$1,795,080	$1,788,845	$1,787,441	$1,785,122	$1,782,601	$1,779,831	$1,779,062	$1,781,217	$21,469,994
54 - Coal Combustion Residuals	Peaking	($20,544)	($26,293)	($25,915)	($25,713)	($16,045)	($6,435)	($6,357)	($6,274)	($6,221)	($6,231)	($6,240)	($6,247)	($158,515)
123 - The Protected Species Project	Intermediate	$5,245	$5,341	$5,347	$6,878	$7,628	$7,306	$7,831	$7,936	$8,857	$10,968	$13,917	$16,458	$103,711
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$3,111,403	$3,105,178	$3,098,958	$3,092,778	$3,086,593	$3,071,940	$3,065,593	$3,059,246	$3,052,899	$3,046,552	$3,040,205	$3,033,858	$36,865,203
401 - Air Quality Assurance Testing	Base	$51	$1,732	$879	$872	$866	$859	$853	$847	$0	$0	$0	$0	$6,958
401 - Air Quality Assurance Testing	Peaking	$9	$320	$162	$161	$160	$159	$158	$157	$0	$0	$0	$0	$1,287
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$305,790	$304,878	$303,844	$302,811	$301,777	$300,130	$299,100	$298,071	$297,041	$296,011	$294,982	$293,952	$3,598,387
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$47,922	$48,214	$48,053	$47,892	$47,731	$47,471	$47,311	$47,150	$46,990	$46,829	$46,669	$46,508	$568,740
403 - GCEC 7 Flue Gas Conditioning	Base	$12,907	$12,867	$12,828	$12,788	$12,748	$12,680	$12,640	$12,601	$12,561	$12,521	$12,482	$12,442	$152,065
403 - GCEC 7 Flue Gas Conditioning	Peaking	$2,387	$2,380	$2,373	$2,365	$2,358	$2,345	$2,338	$2,331	$2,323	$2,316	$2,309	$2,301	$28,125
408 - GCEC Cooling Tower Cell	Base	$4,579	$4,565	$4,551	$4,537	$4,523	$4,499	$4,485	$4,470	$4,456	$4,442	$4,428	$4,414	$53,949
408 - GCEC Cooling Tower Cell	Peaking	$847	$844	$842	$839	$836	$832	$829	$827	$824	$822	$819	$816	$9,978
410 - GCEC Diesel Fuel Oil Remediation	Base	$130	$194	$194	$193	$193	$192	$191	$191	$190	$190	$189	$188	$2,234
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$24	$36	$36	$36	$36	$35	$35	$35	$35	$35	$35	$35	$413
413 - Sodium Injection System	Base	$1,160	$1,156	$1,153	$1,149	$1,146	$1,140	$1,136	$1,132	$1,129	$1,125	$1,122	$1,118	$13,665
413 - Sodium Injection System	Peaking	$215	$214	$213	$213	$212	$211	$210	$209	$209	$208	$207	$207	$2,528
414 - Smith Stormwater Collection System	Intermediate	$18,272	$27,749	$27,684	$27,620	$27,555	$27,420	$27,356	$27,292	$27,228	$27,163	$27,099	$27,035	$319,472
415 - Smith Waste Water Treatment Facility	Intermediate	$6,842	$6,574	$6,559	$6,544	$6,529	$6,497	$6,482	$6,467	$6,452	$6,437	$6,422	$6,407	$78,213
416 - Daniel Ash Management Project	Base	$142,445	$141,961	$141,476	$140,992	$140,507	$139,739	$139,256	$138,773	$138,291	$137,808	$137,325	$136,843	$1,675,416
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$609,149	$523,106	$515,186	$512,723	$567,375	$660,993	$698,614	$696,161	$693,708	$691,254	$688,801	$686,348	$7,543,418
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$347	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$347
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$102,076	$94,630	$93,230	$92,839	$103,012	$112,955	$112,566	$112,176	$111,787	$111,398	$111,008	$110,619	$1,268,296
422 - Precipitator Upgrades for CAM Compliance	Base	$65,709	$65,506	$65,303	$65,100	$64,897	$64,552	$64,350	$64,148	$63,945	$63,743	$63,541	$63,339	$774,131
422 - Precipitator Upgrades for CAM Compliance	Peaking	$12,153	$12,116	$12,078	$12,041	$12,003	$11,939	$11,902	$11,865	$11,827	$11,790	$11,752	$11,715	$143,181
427 - General Water Quality	Base	$110,314	$53,081	$52,616	$52,151	$108,454	$164,371	$163,908	$163,445	$162,982	$162,518	$162,055	$161,592	$1,517,489
427 - General Water Quality	Intermediate	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$26	$322
427 - General Water Quality	Peaking	$20,403	$9,818	$9,732	$9,646	$20,059	$30,402	$30,316	$30,230	$30,145	$30,059	$29,973	$29,888	$280,670
427 - General Water Quality	Transmission	$3,187	$3,182	$3,176	$3,171	$3,165	$3,151	$3,145	$3,140	$3,134	$3,129	$3,123	$3,118	$37,821
Emissions Allowances	Base	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($20)
Smith Units 1 & 2 Reg Asset	Intermediate	$193,460	$192,563	$191,666	$190,769	$189,872	$188,712	$187,819	$186,926	$186,032	$185,139	$184,245	$183,352	$2,260,555
	Total	$32,253,585	$32,279,444	$32,174,037	$32,085,015	$31,826,053	$31,547,416	$31,519,356	$31,445,050	$31,368,673	$31,294,923	$31,228,706	$31,168,821	$380,191,080

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	$1,843,256	95.967363%	$1,768,924	$1,768,924	$0	$0
2 - Low NOX Burner Technology	Peaking	$199,708	93.673400%	$187,073	$187,073	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$283,865	95.967363%	$272,418	$272,418	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$110,172	95.192833%	$104,876	$104,876	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$151,912	93.673400%	$142,301	$142,301	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$70,007	95.967363%	$67,183	$8,062	$59,121	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$781,939	96.910498%	$757,781	$90,934	$666,847	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$441,171	95.192833%	$419,963	$50,396	$369,567	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$501,201	93.673400%	$469,492	$56,339	$413,153	$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	95.967363%	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$2,642	95.967363%	$2,535	$304	$2,231	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$257	100.000000%	$257	$0	$0	$257
8 - Oil Spill Cleanup/Response Equipment	General	$343	96.910498%	$332	$40	$292	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$83,420	95.192833%	$79,410	$9,529	$69,880	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$5,855	93.673400%	$5,485	$658	$4,827	$0
10 - Relocate Storm Water Runoff	Base	$5,053	95.967363%	$4,850	$582	$4,268	$0
11 - Air Quality Compliance	Base	$155,379,199	95.967363%	$149,113,320	$17,893,598	$131,219,722	$0
11 - Air Quality Compliance	General	$634	96.910498%	$614	$614	$0	$0
11 - Air Quality Compliance	Intermediate	$19,237,618	95.192833%	$18,312,834	$2,197,540	$16,115,294	$0
11 - Air Quality Compliance	Peaking	$26,267,712	93.673400%	$24,605,859	$2,952,703	$21,653,156	$0
11 - Air Quality Compliance	Transmission	$444,162	88.648203%	$393,741	$0	$393,741	$0
12 - Scherer Discharge Pipeline	Base	$25,244	95.967363%	$24,226	$2,907	$21,318	$0
16 - St. Lucie Turtle Nets	Base	$774,939	95.967363%	$743,689	$89,243	$654,446	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$420,234	100.000000%	$420,234	$0	$0	$420,234
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	$4,553	96.910498%	$4,412	$0	$4,412	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$261,007	88.648203%	$231,378	$0	$231,378	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$63,902	93.673400%	$59,859	$7,183	$52,676	$0
22 - Pipeline Integrity Management	Base	$32,014	95.967363%	$30,723	$3,687	$27,036	$0
22 - Pipeline Integrity Management	Intermediate	$102,398	95.192833%	$97,476	$11,697	$85,779	$0
22 - Pipeline Integrity Management	Peaking	($0)	93.673400%	($0)	($0)	($0)	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$616,694	95.967363%	$591,824	$71,019	$520,806	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$265,542	100.000000%	$265,542	$0	$0	$265,542
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$27,237	96.910498%	$26,396	$3,168	$23,228	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$1,079,587	95.192833%	$1,027,690	$123,323	$904,367	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$397,956	93.673400%	$372,779	$44,734	$328,046	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$362,893	88.648203%	$321,698	$0	$321,698	$0

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
24 - Manatee Reburn	Base	$1,764,814	95.967363%	$1,693,645	$1,693,645	$0	$0
26 - UST Remove/Replacement	General	$6,707	96.910498%	$6,500	$780	$5,720	$0
27 - Lowest Quality Water Source	Base	$1,657,627	95.967363%	$1,590,781	$190,894	$1,399,888	$0
27 - Lowest Quality Water Source	Intermediate	$3,254,406	95.192833%	$3,097,961	$371,755	$2,726,206	$0
27 - Lowest Quality Water Source	Peaking	$321,408	93.673400%	$301,074	$0	$301,074	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$564,778	95.192833%	$537,628	$64,515	$473,113	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$1,271,347	95.967363%	$1,220,078	$146,409	$1,073,669	$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	95.192833%	($0)	($0)	($0)	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$21,272	93.673400%	$19,926	$2,391	$17,535	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,527,554	95.967363%	$1,465,953	$175,914	$1,290,039	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$9,712,398	95.967363%	$9,320,732	$1,118,488	$8,202,244	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$5,435,908	95.967363%	$5,216,697	$626,004	$4,590,694	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$31,707,073	95.192833%	$30,182,861	$3,621,943	$26,560,918	$0
41 - Manatee Temporary Heating System	Distribution	$20,619	100.000000%	$20,619	$0	$0	$20,619
41 - Manatee Temporary Heating System	Intermediate	$916,843	95.192833%	$872,768	$104,732	$768,036	$0
41 - Manatee Temporary Heating System	Transmission	$0	88.648203%	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,534,118	95.967363%	$7,230,294	$867,635	$6,362,659	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	95.192833%	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$10,152	95.192833%	$9,664	$0	$9,664	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	93.673400%	($0)	$0	($0)	$0
47 - NPDES Permit Renewal Requirements	Base	$776,389	95.967363%	$745,080	$0	$745,080	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$424,371	95.192833%	$403,970	$0	$403,970	$0
47 - NPDES Permit Renewal Requirements	Peaking	$413,799	93.673400%	$387,619	$0	$387,619	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$44,809	95.967363%	$43,002	$5,160	$37,842	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$655,476	95.192833%	$623,966	$74,876	$549,090	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$8,288	93.673400%	$7,763	$932	$6,832	$0
54 - Coal Combustion Residuals	Base	$23,276,483	95.967363%	$22,337,827	$2,680,539	$19,657,288	$0
54 - Coal Combustion Residuals	Distribution	$2,081	100.000000%	$2,081	$0	$0	$2,081
54 - Coal Combustion Residuals	Intermediate	$21,469,994	95.192833%	$20,437,896	$2,452,547	$17,985,348	$0
54 - Coal Combustion Residuals	Peaking	($158,515)	93.673400%	($148,486)	($17,818)	($130,668)	$0
123 - The Protected Species Project	Intermediate	$103,711	95.192833%	$98,725	$0	$98,725	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$36,865,203	95.967363%	$35,378,564	$0	$35,378,564	$0
401 - Air Quality Assurance Testing	Base	$6,958	95.967363%	$6,677	$801	$5,876	$0
401 - Air Quality Assurance Testing	Peaking	$1,287	93.673400%	$1,206	$145	$1,061	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$3,598,387	95.967363%	$3,453,277	$414,393	$3,038,884	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$568,740	93.673400%	$532,759	$63,931	$468,827	$0

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
403 - GCEC 7 Flue Gas Conditioning	Base	$152,065	95.967363%	$145,933	$17,512	$128,421	$0
403 - GCEC 7 Flue Gas Conditioning	Peaking	$28,125	93.673400%	$26,346	$3,162	$23,185	$0
408 - GCEC Cooling Tower Cell	Base	$53,949	95.967363%	$51,774	$6,213	$45,561	$0
408 - GCEC Cooling Tower Cell	Peaking	$9,978	93.673400%	$9,347	$1,122	$8,225	$0
410 - GCEC Diesel Fuel Oil Remediation	Base	$2,234	95.967363%	$2,144	$257	$1,887	$0
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$413	93.673400%	$387	$46	$341	$0
413 - Sodium Injection System	Base	$13,665	95.967363%	$13,114	$1,574	$11,541	$0
413 - Sodium Injection System	Peaking	$2,528	93.673400%	$2,368	$284	$2,084	$0
414 - Smith Stormwater Collection System	Intermediate	$319,472	95.192833%	$304,115	$36,494	$267,621	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$78,213	95.192833%	$74,454	$8,934	$65,519	$0
416 - Daniel Ash Management Project	Base	$1,675,416	95.967363%	$1,607,853	$192,942	$1,414,911	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$7,543,418	95.967363%	$7,239,219	$868,706	$6,370,513	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$347	95.192833%	$331	$40	$291	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$1,268,296	93.673400%	$1,188,056	$142,567	$1,045,489	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$774,131	95.967363%	$742,914	$89,150	$653,764	$0
422 - Precipitator Upgrades for CAM Compliance	Peaking	$143,181	93.673400%	$134,122	$16,095	$118,028	$0
427 - General Water Quality	Base	$1,517,489	95.967363%	$1,456,294	$174,755	$1,281,539	$0
427 - General Water Quality	Intermediate	$322	95.192833%	$306	$37	$269	$0
427 - General Water Quality	Peaking	$280,670	93.673400%	$262,913	$31,550	$231,364	$0
427 - General Water Quality	Transmission	$37,821	88.648203%	$33,527	$0	$33,527	$0
Emissions Allowances	Base	($20)	95.967363%	($19)	$0	($19)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$2,260,555	95.192833%	$2,151,886	$258,226	$1,893,660	$0
	Total	$380,191,080		$363,473,667	$42,604,129	$320,160,805	$708,734

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Total of Capital Projects	$32,253,585	$32,279,444	$32,174,037	$32,085,015	$31,826,053	$31,547,416	$31,519,356	$31,445,050	$31,368,673	$31,294,923	$31,228,706	$31,168,821	$380,191,080
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$21,244,994	$21,175,383	$21,108,704	$21,050,704	$20,846,907	$20,643,103	$20,633,459	$20,582,059	$20,529,018	$20,476,083	$20,424,176	$20,374,360	$249,088,951
Production - Intermediate	$6,897,325	$6,984,434	$6,960,339	$6,942,466	$6,927,856	$6,900,318	$6,891,717	$6,879,709	$6,867,558	$6,857,712	$6,854,822	$6,855,823	$82,820,079
Production - Peaking	$2,599,733	$2,620,135	$2,610,442	$2,602,035	$2,565,702	$2,524,535	$2,516,538	$2,508,378	$2,499,920	$2,491,620	$2,483,458	$2,475,221	$30,497,716
Production - Solar	$1,296,085	$1,283,335	$1,278,343	$1,273,367	$1,268,670	$1,262,066	$1,257,161	$1,252,346	$1,249,193	$1,246,079	$1,242,454	$1,239,207	$15,148,306
General	$73,317	$68,631	$68,532	$68,434	$68,336	$68,031	$67,933	$67,835	$67,737	$67,640	$67,542	$67,444	$821,412
Transmission	$82,962	$88,064	$88,308	$88,729	$89,322	$90,299	$93,556	$95,787	$96,365	$96,963	$97,481	$98,047	$1,105,882
Distribution	$59,170	$59,462	$59,368	$59,280	$59,261	$59,063	$58,991	$58,936	$58,882	$58,827	$58,773	$58,720	$708,734
4. Retail Energy Jurisdictional Factors													
Production - Base	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	
Production - Intermediate	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	95.192833%	
Production - Peaking	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	93.673400%	
Production - Solar	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	95.967363%	
General	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	96.910498%	
Transmission	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	88.648203%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$20,388,260	$20,321,457	$20,257,467	$20,201,806	$20,006,227	$19,810,642	$19,801,387	$19,752,059	$19,701,158	$19,650,357	$19,600,543	$19,552,736	$239,044,097
Production - Intermediate	$6,565,759	$6,648,681	$6,625,744	$6,608,730	$6,594,822	$6,568,608	$6,560,421	$6,548,989	$6,537,423	$6,528,051	$6,525,299	$6,526,252	$78,838,780
Production - Peaking	$2,435,258	$2,454,369	$2,445,290	$2,437,414	$2,403,380	$2,364,818	$2,357,327	$2,349,683	$2,341,760	$2,333,985	$2,326,340	$2,318,623	$28,568,248
Production - Solar	$1,243,818	$1,231,583	$1,226,792	$1,222,017	$1,217,509	$1,211,172	$1,206,464	$1,201,844	$1,198,817	$1,195,829	$1,192,351	$1,189,235	$14,537,429
General	$71,052	$66,510	$66,415	$66,320	$66,225	$65,929	$65,834	$65,740	$65,645	$65,550	$65,455	$65,360	$796,035
Transmission	$73,545	$78,067	$78,284	$78,656	$79,182	$80,048	$82,935	$84,914	$85,426	$85,956	$86,415	$86,917	$980,345
Distribution	$59,170	$59,462	$59,368	$59,280	$59,261	$59,063	$58,991	$58,936	$58,882	$58,827	$58,773	$58,720	$708,734
7. Total Jurisdictional Recoverable Costs for Capital Projects	$30,836,862	$30,860,129	$30,759,359	$30,674,223	$30,426,606	$30,160,281	$30,133,360	$30,062,164	$29,989,110	$29,918,554	$29,855,176	$29,797,843	$363,473,667

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($193,226)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($193,226)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	
3. Less: Accumulated Depreciation	$2,306,073	$2,148,206	$2,183,566	$2,218,926	$2,254,285	$2,289,645	$2,325,005	$2,360,364	$2,395,724	$2,431,084	$2,466,443	$2,501,803	$2,537,163	
a. Less: Capital Recovery Unamortized Balance	($5,676,276)	($5,646,712)	($5,617,148)	($5,587,584)	($5,558,020)	($5,528,456)	($5,498,892)	($5,469,328)	($5,439,764)	($5,410,200)	($5,380,636)	($5,351,072)	($5,321,508)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$11,955,886	$12,084,188	$12,019,265	$11,954,341	$11,889,418	$11,824,494	$11,759,570	$11,694,647	$11,629,723	$11,564,800	$11,499,876	$11,434,952	$11,370,029	
6. Average Net Investment		$12,020,037	$12,051,727	$11,986,803	$11,921,879	$11,856,956	$11,792,032	$11,727,109	$11,662,185	$11,597,261	$11,532,338	$11,467,414	$11,402,490	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$74,492	$74,689	$74,286	$73,884	$73,482	$73,045	$72,643	$72,241	$71,839	$71,436	$71,034	$70,632	$873,704
b. Debt Component (Line 6 x debt rate) (c) (f)		$16,411	$16,454	$16,365	$16,277	$16,188	$15,800	$15,713	$15,626	$15,539	$15,452	$15,365	$15,278	$190,468
8. Investment Expenses														
a. Depreciation (d)		$35,360	$35,360	$35,360	$35,360	$35,360	$35,360	$35,360	$35,360	$35,360	$35,360	$35,360	$35,360	$424,316
b. Amortization (e)		$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$354,767
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$155,827	$156,066	$155,575	$155,084	$154,593	$153,769	$153,280	$152,791	$152,301	$151,812	$151,323	$150,834	$1,843,256

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($5,233)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($5,233)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	
3. Less: Accumulated Depreciation	$6,187	$1,037	$1,121	$1,204	$1,287	$1,371	$1,454	$1,538	$1,621	$1,705	$1,788	$1,871	$1,955	
a. Less: Capital Recovery Unamortized Balance	($1,087,448)	($1,078,848)	($1,070,249)	($1,061,649)	($1,053,049)	($1,044,449)	($1,035,849)	($1,027,249)	($1,018,649)	($1,010,049)	($1,001,449)	($992,849)	($984,249)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,101,738	$1,098,287	$1,089,604	$1,080,921	$1,072,237	$1,063,554	$1,054,870	$1,046,187	$1,037,504	$1,028,820	$1,020,137	$1,011,454	$1,002,770	
6. Average Net Investment		$1,100,013	$1,093,946	$1,085,262	$1,076,579	$1,067,896	$1,059,212	$1,050,529	$1,041,845	$1,033,162	$1,024,479	$1,015,795	$1,007,112	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,817	$6,780	$6,726	$6,672	$6,618	$6,561	$6,507	$6,454	$6,400	$6,346	$6,292	$6,239	$78,412
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,502	$1,494	$1,482	$1,470	$1,458	$1,419	$1,408	$1,396	$1,384	$1,373	$1,361	$1,349	$17,095
8. Investment Expenses														
a. Depreciation (d)		$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$1,001
b. Amortization (e)		$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$103,199
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$17,002	$16,956	$16,891	$16,825	$16,759	$16,664	$16,598	$16,533	$16,468	$16,402	$16,337	$16,271	$199,708

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($1,685)	($1,685)	($1,685)	($1,685)	($1,685)	($1,685)	($1,685)	($11,792)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$8,335,861	$0	$0	$0	($9,007,699)	$0	$0	$0	$0	$0	$0	$0	($671,838)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,442,528	$4,442,528	$4,442,528	$4,442,528	$4,442,528	$4,442,528	$4,440,844	$4,439,159	$4,437,475	$4,435,790	$4,434,106	$4,432,421	$4,430,737	
3. Less: Accumulated Depreciation	$1,440,285	$9,791,433	$9,806,721	$9,822,009	$9,837,297	$844,887	$858,496	$872,099	$885,695	$899,285	$912,869	$926,446	$940,017	
a. Less: Capital Recovery Unamortized Balance	($333,887)	($332,064)	($330,240)	($328,417)	($326,593)	($324,769)	($322,946)	($321,122)	($319,299)	($317,475)	($315,651)	($313,828)	($312,004)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,336,131	($5,016,841)	($5,033,953)	($5,051,065)	($5,068,176)	$3,922,411	$3,905,293	$3,888,182	$3,871,078	$3,853,980	$3,836,888	$3,819,803	$3,802,724	
6. Average Net Investment		($840,355)	($5,025,397)	($5,042,509)	($5,059,621)	($572,883)	$3,913,852	$3,896,738	$3,879,630	$3,862,529	$3,845,434	$3,828,345	$3,811,263	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($5,208)	($31,144)	($31,250)	($31,356)	($3,550)	$24,244	$24,138	$24,032	$23,926	$23,820	$23,714	$23,609	$64,975
b. Debt Component (Line 6 x debt rate) (c) (f)		($1,147)	($6,861)	($6,884)	($6,908)	($782)	$5,244	$5,221	$5,198	$5,175	$5,152	$5,130	$5,107	$13,645
8. Investment Expenses														
a. Depreciation (d)		$15,288	$15,288	$15,288	$15,288	$15,288	$15,294	$15,287	$15,281	$15,275	$15,268	$15,262	$15,255	$183,362
b. Amortization (e)		$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$21,883
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$10,756	($20,894)	($21,023)	($21,152)	$12,779	$46,606	$46,470	$46,335	$46,200	$46,064	$45,929	$45,794	$283,865

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	($0)	$0	$0	$0	$0	$0	$0	$0	($0)
b. Additions to Plant		$0	$0	$0	$0	($0)	$0	$0	$0	$0	$0	$0	$0	($0)
c. Retirements		$0	$0	$0	$0	$0	($7,683)	($7,683)	($7,683)	($7,683)	($7,683)	($7,683)	($7,683)	($53,781)
d. Cost of Removal		$0	$0	$0	$0	($0)	$0	$0	$0	$0	$0	$0	$0	($0)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$3,017,342	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,017,342
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,115,172	$3,115,172	$3,115,172	$3,115,172	$3,115,172	$3,115,172	$3,107,489	$3,099,806	$3,092,123	$3,084,440	$3,076,757	$3,069,074	$3,061,391	
3. Less: Accumulated Depreciation	$707,779	$3,734,105	$3,743,089	$3,752,074	$3,761,058	$3,770,042	$3,771,333	$3,772,602	$3,773,850	$3,775,077	$3,776,283	$3,777,467	$3,778,630	
a. Less: Capital Recovery Unamortized Balance	($176,266)	($173,158)	($170,050)	($166,942)	($163,833)	($160,725)	($157,617)	($154,509)	($151,401)	($148,292)	($145,184)	($142,076)	($138,968)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,583,659	($445,776)	($457,868)	($469,961)	($482,053)	($494,145)	($506,227)	($518,288)	($530,327)	($542,345)	($554,342)	($566,318)	($578,272)	
6. Average Net Investment		$1,068,942	($451,822)	($463,914)	($476,007)	($488,099)	($500,186)	($512,258)	($524,308)	($536,336)	($548,344)	($560,330)	($572,295)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,625	($2,800)	($2,875)	($2,950)	($3,025)	($3,098)	($3,173)	($3,248)	($3,322)	($3,397)	($3,471)	($3,545)	($28,280)
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,459	($617)	($633)	($650)	($666)	($670)	($686)	($703)	($719)	($735)	($751)	($767)	($6,137)
8. Investment Expenses														
a. Depreciation (d)		$8,984	$8,984	$8,984	$8,984	$8,984	$8,974	$8,952	$8,931	$8,910	$8,889	$8,867	$8,846	$107,290
b. Amortization (e)		$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$37,299
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$20,176	$8,676	$8,584	$8,493	$8,401	$8,313	$8,201	$8,089	$7,977	$7,865	$7,754	$7,642	$110,172

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($1,985)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,631,497	$0	$0	$0	($1,666,036)	$0	$0	$0	$0	$0	$0	$0	($34,538)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$729,904	$729,904	$729,904	$729,904	$729,904	$729,904	$729,620	$729,337	$729,053	$728,770	$728,486	$728,203	$727,919	
3. Less: Accumulated Depreciation	($262,895)	$1,371,445	$1,374,289	$1,377,132	$1,379,976	($283,216)	($280,657)	($278,099)	($275,542)	($272,986)	($270,431)	($267,877)	($265,325)	
a. Less: Capital Recovery Unamortized Balance	($380,257)	($376,554)	($372,851)	($369,147)	($365,444)	($361,741)	($358,038)	($354,335)	($350,632)	($346,929)	($343,225)	($339,522)	($335,819)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,373,056	($264,988)	($271,534)	($278,081)	($284,628)	$1,374,861	$1,368,315	$1,361,770	$1,355,227	$1,348,684	$1,342,143	$1,335,602	$1,329,063	
6. Average Net Investment		$554,034	($268,261)	($274,808)	($281,354)	$545,117	$1,371,588	$1,365,043	$1,358,498	$1,351,955	$1,345,413	$1,338,872	$1,332,333	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,434	($1,663)	($1,703)	($1,744)	$3,378	$8,496	$8,456	$8,415	$8,375	$8,334	$8,294	$8,253	$60,325
b. Debt Component (Line 6 x debt rate) (c) (f)		$756	($366)	($375)	($384)	$744	$1,838	$1,829	$1,820	$1,811	$1,803	$1,794	$1,785	$13,055
8. Investment Expenses														
a. Depreciation (d)		$2,843	$2,843	$2,843	$2,843	$2,843	$2,843	$2,842	$2,841	$2,839	$2,838	$2,837	$2,836	$34,093
b. Amortization (e)		$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$44,438
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$10,737	$4,518	$4,468	$4,419	$10,669	$16,880	$16,830	$16,779	$16,729	$16,678	$16,628	$16,577	$151,912

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	
3. Less: Accumulated Depreciation	$1,665,047	$1,667,931	$1,670,815	$1,673,700	$1,676,584	$1,679,468	$1,682,352	$1,685,237	$1,688,121	$1,691,005	$1,693,889	$1,696,774	$1,699,658	
a. Less: Capital Recovery Unamortized Balance	($13,518)	($13,330)	($13,142)	($12,955)	($12,767)	($12,579)	($12,391)	($12,204)	($12,016)	($11,828)	($11,640)	($11,453)	($11,265)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$384,416	$381,344	$378,272	$375,200	$372,128	$369,056	$365,984	$362,912	$359,840	$356,768	$353,696	$350,624	$347,552	
6. Average Net Investment		$382,880	$379,808	$376,736	$373,664	$370,592	$367,520	$364,448	$361,376	$358,304	$355,232	$352,160	$349,088	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,373	$2,354	$2,335	$2,316	$2,297	$2,277	$2,258	$2,239	$2,219	$2,200	$2,181	$2,162	$27,210
b. Debt Component (Line 6 x debt rate) (c) (f)		$523	$519	$514	$510	$506	$492	$488	$484	$480	$476	$472	$468	$5,932
8. Investment Expenses														
a. Depreciation (d)		$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$34,611
b. Amortization (e)		$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$2,253
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,968	$5,944	$5,921	$5,898	$5,875	$5,841	$5,818	$5,795	$5,772	$5,748	$5,725	$5,702	$70,007

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	
3. Less: Accumulated Depreciation	$1,151,155	$1,163,493	$1,175,831	$1,188,169	$1,200,507	$1,212,844	$1,225,182	$1,237,520	$1,249,858	$1,262,196	$1,274,534	$1,286,871	$1,299,209	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,074,067	$7,061,729	$7,049,392	$7,037,054	$7,024,716	$7,012,378	$7,000,040	$6,987,702	$6,975,365	$6,963,027	$6,950,689	$6,938,351	$6,926,013	
6. Average Net Investment		$7,067,898	$7,055,561	$7,043,223	$7,030,885	$7,018,547	$7,006,209	$6,993,871	$6,981,534	$6,969,196	$6,956,858	$6,944,520	$6,932,182	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$43,802	$43,726	$43,649	$43,573	$43,496	$43,400	$43,323	$43,247	$43,170	$43,094	$43,017	$42,941	$520,439
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,650	$9,633	$9,616	$9,599	$9,582	$9,388	$9,371	$9,355	$9,338	$9,321	$9,305	$9,288	$113,446
8. Investment Expenses														
a. Depreciation (d)		$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$148,054
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$65,790	$65,696	$65,603	$65,510	$65,416	$65,125	$65,032	$64,939	$64,846	$64,753	$64,660	$64,567	$781,939

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($8,684)	($8,684)	($8,684)	($8,684)	($8,684)	($8,684)	($8,684)	($60,787)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($505,140)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($505,140)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,267,716	$4,267,716	$4,267,716	$4,267,716	$4,267,716	$4,267,716	$4,259,032	$4,250,348	$4,241,664	$4,232,980	$4,224,296	$4,215,612	$4,206,929	
3. Less: Accumulated Depreciation	$1,307,439	$810,227	$818,154	$826,081	$834,007	$841,934	$841,168	$840,383	$839,580	$838,759	$837,919	$837,061	$836,185	
a. Less: Capital Recovery Unamortized Balance	($37,212)	($34,111)	($31,010)	($27,909)	($24,808)	($21,707)	($18,606)	($15,505)	($12,404)	($9,304)	($6,203)	($3,102)	($1)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,997,489	$3,491,600	$3,480,573	$3,469,545	$3,458,517	$3,447,489	$3,436,470	$3,425,470	$3,414,488	$3,403,525	$3,392,580	$3,381,653	$3,370,745	
6. Average Net Investment		$3,244,545	$3,486,087	$3,475,059	$3,464,031	$3,453,003	$3,441,980	$3,430,970	$3,419,979	$3,409,007	$3,398,052	$3,387,116	$3,376,199	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,108	$21,605	$21,536	$21,468	$21,399	$21,321	$21,253	$21,185	$21,117	$21,049	$20,981	$20,914	$253,936
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,430	$4,759	$4,744	$4,729	$4,714	$4,612	$4,597	$4,582	$4,568	$4,553	$4,538	$4,524	$55,352
8. Investment Expenses														
a. Depreciation (d)		$7,927	$7,927	$7,927	$7,927	$7,927	$7,918	$7,899	$7,881	$7,863	$7,844	$7,826	$7,807	$94,672
b. Amortization (e)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$35,565	$37,392	$37,308	$37,225	$37,142	$36,952	$36,850	$36,749	$36,648	$36,547	$36,446	$36,346	$441,171

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($115,405)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($115,405)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$800,009	$800,009	$800,009	$800,009	$800,009	$800,009	$800,009	$800,009	$800,009	$800,009	$800,009	$800,009	$800,009	
3. Less: Accumulated Depreciation	$644,998	$532,554	$535,515	$538,476	$541,437	$544,398	$547,359	$550,320	$553,281	$556,242	$559,203	$562,164	$565,125	
a. Less: Capital Recovery Unamortized Balance	($1,291,825)	($1,263,349)	($1,234,874)	($1,206,399)	($1,177,924)	($1,149,448)	($1,120,973)	($1,092,498)	($1,064,022)	($1,035,547)	($1,007,072)	($978,596)	($950,121)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,446,835	$1,530,804	$1,499,368	$1,467,932	$1,436,495	$1,405,059	$1,373,623	$1,342,186	$1,310,750	$1,279,314	$1,247,878	$1,216,441	$1,185,005	
6. Average Net Investment		$1,488,820	$1,515,086	$1,483,650	$1,452,213	$1,420,777	$1,389,341	$1,357,905	$1,326,468	$1,295,032	$1,263,596	$1,232,159	$1,200,723	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$9,227	$9,390	$9,195	$9,000	$8,805	$8,606	$8,411	$8,217	$8,022	$7,827	$7,633	$7,438	$101,770
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,033	$2,069	$2,026	$1,983	$1,940	$1,862	$1,819	$1,777	$1,735	$1,693	$1,651	$1,609	$22,196
8. Investment Expenses														
a. Depreciation (d)		$2,961	$2,961	$2,961	$2,961	$2,961	$2,961	$2,961	$2,961	$2,961	$2,961	$2,961	$2,961	$35,532
b. Amortization (e)		$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$341,704
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$42,696	$42,894	$42,657	$42,419	$42,181	$41,904	$41,667	$41,430	$41,194	$40,957	$40,720	$40,483	$501,201

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3. Less: Accumulated Depreciation	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
5. Net Investment (Lines 2 - 3 + 4)	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
6. Average Net Investment		$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$2,169
b. Debt Component (Line 6 x debt rate) (c) (f)		$40	$40	$40	$40	$40	$39	$39	$39	$39	$39	$39	$39	$473
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$221	$221	$221	$221	$221	$220	$220	$220	$220	$220	$220	$220	$2,642

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3. Less: Accumulated Depreciation	$726	$731	$735	$740	$744	$749	$753	$758	$762	$767	$771	$776	$780	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,269	$2,264	$2,260	$2,255	$2,251	$2,247	$2,242	$2,238	$2,233	$2,229	$2,224	$2,220	$2,215	
6. Average Net Investment		$2,267	$2,262	$2,258	$2,253	$2,249	$2,244	$2,240	$2,235	$2,231	$2,226	$2,222	$2,217	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$167
b. Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$36
8. Investment Expenses														
a. Depreciation (d)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$54
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22	$22	$22	$22	$21	$21	$21	$21	$21	$21	$21	$21	$257

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3. Less: Accumulated Depreciation	$1,467	$1,473	$1,480	$1,487	$1,493	$1,500	$1,506	$1,513	$1,520	$1,526	$1,533	$1,540	$1,546	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,946	$2,939	$2,933	$2,926	$2,920	$2,913	$2,906	$2,900	$2,893	$2,886	$2,880	$2,873	$2,867	
6. Average Net Investment		$2,943	$2,936	$2,929	$2,923	$2,916	$2,910	$2,903	$2,896	$2,890	$2,883	$2,876	$2,870	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$216
b. Debt Component (Line 6 x debt rate) (c) (f)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$47
8. Investment Expenses														
a. Depreciation (d)		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$79
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$29	$29	$29	$29	$29	$29	$28	$28	$28	$28	$28	$28	$343

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$24,619	$13,145	$12,886	$17,831	$10,000	$9,280	$21,138	$108,900
c. Retirements		$0	$0	$0	$0	$0	($212)	($212)	($212)	($212)	($212)	($212)	($212)	($1,487)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($88,081)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($88,081)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$561,418	$561,418	$561,418	$561,418	$561,418	$561,418	$585,825	$598,758	$611,432	$629,051	$638,838	$647,906	$668,831	
3. Less: Accumulated Depreciation	$109,788	$22,816	$25,539	$27,456	$29,372	$31,288	$33,016	$34,779	$36,568	$38,385	$40,229	$42,091	$43,982	
a. Less: Capital Recovery Unamortized Balance	$22	$20	$18	$17	$15	$13	$11	$9	$7	$6	$4	$2	$0	
4. CWIP	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	$109,997	$96,852	$83,965	$66,134	$56,135	$46,854	$25,717	
5. Net Investment (Lines 2 - 3 + 4)	$586,225	$673,199	$670,477	$668,562	$666,648	$664,734	$662,795	$660,821	$658,822	$656,794	$654,740	$652,667	$650,566	
6. Average Net Investment		$629,712	$671,838	$669,520	$667,605	$665,691	$663,764	$661,808	$659,822	$657,808	$655,767	$653,703	$651,616	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,903	$4,164	$4,149	$4,137	$4,126	$4,112	$4,100	$4,087	$4,075	$4,062	$4,049	$4,036	$48,999
b. Debt Component (Line 6 x debt rate) (c) (f)		$860	$917	$914	$911	$909	$889	$887	$884	$881	$879	$876	$873	$10,681
8. Investment Expenses														
a. Depreciation (d)		$1,109	$2,724	$1,916	$1,916	$1,916	$1,940	$1,976	$2,001	$2,030	$2,056	$2,074	$2,103	$23,762
b. Amortization (e)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($22)
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,869	$7,803	$6,978	$6,963	$6,949	$6,939	$6,961	$6,970	$6,984	$6,995	$6,998	$7,011	$83,420

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	($0)	$0	($0)	$0	$0	($0)	$0	($0)
c. Retirements		$0	$0	$0	$0	$0	($113)	($113)	($113)	($113)	($113)	($113)	($113)	($789)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$33,800	$33,800	$33,800	$33,800	$33,800	$33,800	$33,687	$33,574	$33,461	$33,349	$33,236	$33,123	$33,011	
3. Less: Accumulated Depreciation	($753)	($646)	($538)	($430)	($322)	($214)	($219)	($224)	($229)	($233)	($238)	($243)	($248)	
a. Less: Capital Recovery Unamortized Balance	($9,920)	($9,868)	($9,817)	($9,765)	($9,713)	($9,662)	($9,610)	($9,558)	($9,507)	($9,455)	($9,403)	($9,352)	($9,300)	
4. CWIP	($0)	($0)	($0)	($0)	($0)	($0)	$0	($0)	$0	$0	($0)	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$44,473	$44,313	$44,154	$43,994	$43,835	$43,675	$43,516	$43,356	$43,197	$43,037	$42,877	$42,718	$42,558	
6. Average Net Investment		$44,393	$44,234	$44,074	$43,915	$43,755	$43,595	$43,436	$43,276	$43,117	$42,957	$42,798	$42,638	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$275	$274	$273	$272	$271	$270	$269	$268	$267	$266	$265	$264	$3,235
b. Debt Component (Line 6 x debt rate) (c) (f)		$61	$60	$60	$60	$60	$58	$58	$58	$58	$58	$57	$57	$705
8. Investment Expenses														
a. Depreciation (d)		$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$108	$1,294
b. Amortization (e)		$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$620
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$495	$494	$493	$492	$490	$488	$487	$486	$484	$483	$482	$481	$5,855

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3. Less: Accumulated Depreciation	$85,089	$85,271	$85,454	$85,636	$85,819	$86,002	$86,184	$86,367	$86,549	$86,732	$86,914	$87,097	$87,280	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$32,705	$32,523	$32,340	$32,157	$31,975	$31,792	$31,610	$31,427	$31,245	$31,062	$30,879	$30,697	$30,514	
6. Average Net Investment		$32,614	$32,431	$32,249	$32,066	$31,884	$31,701	$31,518	$31,336	$31,153	$30,971	$30,788	$30,606	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$202	$201	$200	$199	$198	$196	$195	$194	$193	$192	$191	$190	$2,350
b. Debt Component (Line 6 x debt rate) (c) (f)		$45	$44	$44	$44	$44	$42	$42	$42	$42	$41	$41	$41	$512
8. Investment Expenses														
a. Depreciation (d)		$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$2,191
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$429	$428	$426	$425	$424	$421	$420	$419	$417	$416	$415	$413	$5,053

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures		$103,570	($6,245)	$84,274	($56,784)	$1,075,212	$454,879	$191,616	$309,864	$73,368	$428,113	$110,051	$300,563	$3,068,481
b. Additions to Plant		$7,185	($5,061)	$12,298	($56,765)	$1,077,424	$291,709	$81,932	$135,350	$29,183	$40,492	$362,341	$117,514	$2,093,603
c. Retirements		$0	$0	($16,612)	$0	($966,987)	($93,999)	($93,999)	($93,999)	($93,999)	($93,999)	($93,999)	($93,999)	($1,641,593)
d. Cost of Removal		($7,104)	$3,374	$7,970	$9,060	($63,909)	($74,050)	($31,193)	($50,443)	($11,944)	($69,693)	($17,915)	($48,929)	($354,776)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($116,115,027)	$0	$0	$0	$146,261,522	$0	$0	$0	$0	$0	$0	$0	$30,146,495
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$422,256,818	$422,264,003	$422,258,942	$422,254,628	$422,197,862	$422,308,300	$422,506,009	$422,493,942	$422,535,293	$422,470,477	$422,416,970	$422,685,312	$422,708,827	
3. Less: Accumulated Depreciation	$186,621,359	$71,772,097	$73,051,533	$74,317,339	$75,600,719	$222,105,779	$223,212,710	$224,362,764	$225,493,562	$226,662,761	$227,773,944	$228,937,223	$230,069,941	
a. Less: Capital Recovery Unamortized Balance	($786,451,587)	($782,414,078)	($778,376,569)	($774,339,060)	($770,301,551)	($766,264,042)	($762,226,533)	($758,189,024)	($754,151,515)	($750,114,006)	($746,076,497)	($742,038,988)	($738,001,479)	
4. CWIP	$174,168	$270,553	$269,369	$341,346	$341,327	$339,114	$502,284	$611,969	$786,483	$830,667	$1,218,288	$965,998	$1,149,046	
5. Net Investment (Lines 2 - 3 + 4)	$1,022,261,214	$1,133,176,537	$1,127,853,347	$1,122,617,694	$1,117,240,021	$966,805,677	$962,022,117	$956,932,170	$951,979,728	$946,752,390	$941,937,811	$936,753,075	$931,789,412	
6. Average Net Investment		$1,077,718,876	$1,130,514,942	$1,125,235,521	$1,119,928,858	$1,042,022,849	$964,413,897	$959,477,143	$954,455,949	$949,366,059	$944,345,100	$939,345,443	$934,271,244	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,679,003	$7,006,199	$6,973,480	$6,940,593	$6,457,782	$5,974,014	$5,943,434	$5,912,330	$5,880,801	$5,849,699	$5,818,729	$5,787,297	$75,223,361
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,471,383	$1,543,464	$1,536,256	$1,529,011	$1,422,648	$1,292,214	$1,285,600	$1,278,872	$1,272,052	$1,265,324	$1,258,625	$1,251,826	$16,407,274
8. Investment Expenses														
a. Depreciation (d)		$1,272,869	$1,276,062	$1,274,448	$1,274,320	$1,274,433	$1,274,981	$1,275,247	$1,275,240	$1,275,141	$1,274,876	$1,275,193	$1,275,646	$15,298,456
b. Amortization (e)		$4,037,509	$4,037,509	$4,037,509	$4,037,509	$4,037,509	$4,037,509	$4,037,509	$4,037,509	$4,037,509	$4,037,509	$4,037,509	$4,037,509	$48,450,108
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,460,764	$13,863,234	$13,821,694	$13,781,433	$13,192,372	$12,578,718	$12,541,789	$12,503,951	$12,465,503	$12,427,408	$12,390,056	$12,352,278	$155,379,199

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	
3. Less: Accumulated Depreciation	$2,960	$2,983	$3,007	$3,030	$3,053	$3,077	$3,100	$3,123	$3,147	$3,170	$3,193	$3,217	$3,240	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,045	$4,021	$3,998	$3,975	$3,951	$3,928	$3,905	$3,881	$3,858	$3,835	$3,811	$3,788	$3,764	
6. Average Net Investment		$4,033	$4,010	$3,986	$3,963	$3,940	$3,916	$3,893	$3,870	$3,846	$3,823	$3,800	$3,776	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$25	$25	$25	$25	$24	$24	$24	$24	$24	$24	$24	$23	$290
b. Debt Component (Line 6 x debt rate) (c) (f)		$6	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$63
8. Investment Expenses														
a. Depreciation (d)		$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$280
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$54	$54	$53	$53	$53	$53	$53	$53	$52	$52	$52	$52	$634

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures		$31,627	$99,652	$42,095	$24,678	$23,000	$40,209	$40,209	$40,209	$40,209	$40,209	$40,209	$40,209	$502,518
b. Additions to Plant		$0	$154,843	$0	$86	$162,180	$23,573	$9,541	$16,367	$4,593	$5,499	$56,096	$17,606	$450,383
c. Retirements		$0	$0	$0	$0	($5,556)	($32,424)	($32,424)	($32,424)	($32,424)	($32,424)	($32,424)	($32,424)	($232,526)
d. Cost of Removal		$0	$0	$0	$86	($2,956)	($6,546)	($6,546)	($6,546)	($6,546)	($6,546)	($6,546)	($6,546)	($48,690)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($17,210,331)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($17,210,331)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$185,383,886	$185,383,886	$185,538,729	$185,538,729	$185,538,815	$185,695,439	$185,686,587	$185,663,704	$185,647,647	$185,619,815	$185,592,890	$185,616,561	$185,601,743	
3. Less: Accumulated Depreciation	$56,680,237	$39,996,407	$40,525,664	$41,053,897	$41,582,216	$42,102,141	$42,591,806	$43,081,432	$43,571,010	$44,060,530	$44,549,976	$45,039,430	$45,528,912	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$119,893	$151,520	$96,329	$138,424	$163,015	$23,836	$40,472	$71,141	$94,983	$130,600	$165,311	$149,424	$172,028	
5. Net Investment (Lines 2 - 3 + 4)	$128,823,542	$145,538,999	$145,109,394	$144,623,256	$144,119,615	$143,617,133	$143,135,254	$142,653,412	$142,171,620	$141,689,885	$141,208,224	$140,726,556	$140,244,859	
6. Average Net Investment		$137,181,270	$145,324,197	$144,866,325	$144,371,436	$143,868,374	$143,376,193	$142,894,333	$142,412,516	$141,930,752	$141,449,055	$140,967,390	$140,485,707	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$850,161	$900,625	$897,788	$894,721	$891,603	$888,137	$885,152	$882,167	$879,183	$876,199	$873,216	$870,232	$10,589,182
b. Debt Component (Line 6 x debt rate) (c) (f)		$187,290	$198,407	$197,782	$197,107	$196,420	$192,109	$191,464	$190,818	$190,172	$189,527	$188,882	$188,236	$2,308,215
8. Investment Expenses														
a. Depreciation (d)		$526,501	$529,257	$528,233	$528,233	$528,438	$528,634	$528,597	$528,548	$528,490	$528,416	$528,424	$528,452	$6,340,221
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,563,952	$1,628,289	$1,623,803	$1,620,060	$1,616,460	$1,608,880	$1,605,212	$1,601,533	$1,597,846	$1,594,142	$1,590,521	$1,586,920	$19,237,618

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures		$15,251	$0	$15,274	$0	$1,214	$84,133	$35,441	$57,312	$13,570	$79,182	$20,355	$55,591	$377,322
b. Additions to Plant		$0	$0	$0	$0	$0	$53,953	$15,154	$25,034	$5,398	$7,489	$67,018	$21,735	$195,781
c. Retirements		$0	$0	$0	$0	$0	($5,272)	($5,272)	($5,272)	($5,272)	($5,272)	($5,272)	($5,272)	($36,903)
d. Cost of Removal		$0	$0	$0	$0	($809)	($13,696)	($5,769)	($9,330)	($2,209)	($12,890)	($3,314)	($9,050)	($57,067)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($24,142,281)	$0	$0	$0	$27,052,069	$0	$0	$0	$0	$0	$0	$0	$2,909,789
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$41,754,082	$41,754,082	$41,754,082	$41,754,082	$41,754,082	$41,754,082	$41,802,764	$41,812,646	$41,832,408	$41,832,534	$41,834,751	$41,896,497	$41,912,960	
3. Less: Accumulated Depreciation	$21,386,834	($2,565,448)	($2,374,859)	($2,184,564)	($1,994,270)	$25,247,284	$25,418,692	$25,598,120	$25,774,033	$25,957,093	$26,129,468	$26,311,524	$26,487,972	
a. Less: Capital Recovery Unamortized Balance	($144,128,452)	($143,377,180)	($142,625,909)	($141,874,637)	($141,123,366)	($140,372,095)	($139,620,823)	($138,869,552)	($138,118,280)	($137,367,009)	($136,615,738)	($135,864,466)	($135,113,195)	
4. CWIP	$30,962	$46,214	$46,214	$61,487	$61,487	$62,701	$92,881	$113,168	$145,445	$153,617	$225,310	$178,648	$212,504	
5. Net Investment (Lines 2 - 3 + 4)	$164,526,662	$187,742,923	$186,801,063	$185,874,771	$184,933,205	$156,941,594	$156,097,776	$155,197,245	$154,322,101	$153,396,067	$152,546,331	$151,628,087	$150,750,687	
6. Average Net Investment		$176,134,793	$187,271,993	$186,337,917	$185,403,988	$170,937,400	$156,519,685	$155,647,510	$154,759,673	$153,859,084	$152,971,199	$152,087,209	$151,189,387	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,091,569	$1,160,590	$1,154,802	$1,149,014	$1,059,359	$969,553	$964,151	$958,651	$953,072	$947,573	$942,097	$936,535	$12,286,966
b. Debt Component (Line 6 x debt rate) (c) (f)		$240,472	$255,678	$254,402	$253,127	$233,377	$209,720	$208,551	$207,362	$206,155	$204,965	$203,781	$202,578	$2,680,170
8. Investment Expenses														
a. Depreciation (d)		$189,999	$190,589	$190,294	$190,294	$190,294	$190,375	$190,470	$190,514	$190,541	$190,537	$190,641	$190,770	$2,285,319
b. Amortization (e)		$751,271	$751,271	$751,271	$751,271	$751,271	$751,271	$751,271	$751,271	$751,271	$751,271	$751,271	$751,271	$9,015,257
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,273,312	$2,358,129	$2,350,770	$2,343,707	$2,234,301	$2,120,920	$2,114,444	$2,107,798	$2,101,040	$2,094,346	$2,087,790	$2,081,155	$26,267,712

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($1,625)	($1,625)	($1,625)	($1,625)	($1,625)	($1,625)	($1,625)	($11,375)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,899,573	$5,897,947	$5,896,322	$5,894,697	$5,893,072	$5,891,447	$5,889,822	
3. Less: Accumulated Depreciation	$2,254,495	$2,264,446	$2,274,398	$2,284,349	$2,294,301	$2,304,252	$2,312,577	$2,320,899	$2,329,217	$2,337,533	$2,345,845	$2,354,154	$2,362,459	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,646,703	$3,636,752	$3,626,800	$3,616,848	$3,606,897	$3,596,945	$3,586,995	$3,577,049	$3,567,105	$3,557,165	$3,547,228	$3,537,294	$3,527,363	
6. Average Net Investment		$3,641,727	$3,631,776	$3,621,824	$3,611,873	$3,601,921	$3,591,970	$3,582,022	$3,572,077	$3,562,135	$3,552,196	$3,542,261	$3,532,328	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$22,569	$22,507	$22,446	$22,384	$22,322	$22,250	$22,189	$22,127	$22,065	$22,004	$21,942	$21,881	$266,687
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,972	$4,958	$4,945	$4,931	$4,918	$4,813	$4,800	$4,786	$4,773	$4,760	$4,746	$4,733	$58,134
8. Investment Expenses														
a. Depreciation (d)		$9,952	$9,952	$9,952	$9,952	$9,952	$9,950	$9,947	$9,944	$9,940	$9,937	$9,934	$9,931	$119,340
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$37,493	$37,417	$37,342	$37,267	$37,192	$37,013	$36,935	$36,857	$36,779	$36,701	$36,623	$36,545	$444,162

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($168,383)	($167,511)	($166,638)	($165,766)	($164,893)	($164,021)	($163,149)	($162,276)	($161,404)	($160,531)	($159,659)	($158,786)	($157,914)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$168,383	$167,511	$166,638	$165,766	$164,893	$164,021	$163,149	$162,276	$161,404	$160,531	$159,659	$158,786	$157,914	
6. Average Net Investment		$167,947	$167,075	$166,202	$165,330	$164,457	$163,585	$162,712	$161,840	$160,967	$160,095	$159,222	$158,350	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,041	$1,035	$1,030	$1,025	$1,019	$1,013	$1,008	$1,003	$997	$992	$986	$981	$12,130
b. Debt Component (Line 6 x debt rate) (c) (f)		$229	$228	$227	$226	$225	$219	$218	$217	$216	$215	$213	$212	$2,644
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$10,469
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,143	$2,136	$2,129	$2,123	$2,116	$2,105	$2,098	$2,092	$2,085	$2,079	$2,072	$2,066	$25,244

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
16 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures		$602,387	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$602,387
b. Additions to Plant		$602,387	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$602,387
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$54,756	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$54,756
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,909,559	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	
3. Less: Accumulated Depreciation	$349,704	$416,103	$427,747	$439,390	$451,034	$462,677	$474,321	$485,964	$497,608	$509,252	$520,895	$532,539	$544,182	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,559,855	$7,095,842	$7,084,199	$7,072,555	$7,060,912	$7,049,268	$7,037,625	$7,025,981	$7,014,338	$7,002,694	$6,991,051	$6,979,407	$6,967,764	
6. Average Net Investment		$6,827,849	$7,090,021	$7,078,377	$7,066,734	$7,055,090	$7,043,447	$7,031,803	$7,020,160	$7,008,516	$6,996,873	$6,985,229	$6,973,585	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$42,315	$43,939	$43,867	$43,795	$43,723	$43,630	$43,558	$43,486	$43,414	$43,342	$43,270	$43,198	$521,536
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,322	$9,680	$9,664	$9,648	$9,632	$9,437	$9,422	$9,406	$9,391	$9,375	$9,359	$9,344	$113,681
8. Investment Expenses														
a. Depreciation (d)		$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$139,722
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$63,280	$65,263	$65,175	$65,087	$64,999	$64,711	$64,624	$64,536	$64,448	$64,360	$64,273	$64,185	$774,939

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,808,520	$3,808,520	$3,808,520	$3,808,520	$3,808,520	$3,808,520	$3,808,520	$3,808,520	$3,808,520	$3,808,520	$3,808,520	$3,808,520	$3,808,520	
3. Less: Accumulated Depreciation	$22,691	$29,447	$36,204	$42,961	$49,718	$56,475	$63,232	$69,988	$76,745	$83,502	$90,259	$97,016	$103,773	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,785,829	$3,779,072	$3,772,316	$3,765,559	$3,758,802	$3,752,045	$3,745,288	$3,738,531	$3,731,775	$3,725,018	$3,718,261	$3,711,504	$3,704,747	
6. Average Net Investment		$3,782,451	$3,775,694	$3,768,937	$3,762,180	$3,755,424	$3,748,667	$3,741,910	$3,735,153	$3,728,396	$3,721,639	$3,714,883	$3,708,126	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$23,441	$23,399	$23,357	$23,316	$23,274	$23,221	$23,179	$23,137	$23,095	$23,054	$23,012	$22,970	$278,455
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,164	$5,155	$5,146	$5,136	$5,127	$5,023	$5,014	$5,005	$4,996	$4,987	$4,978	$4,969	$60,698
8. Investment Expenses														
a. Depreciation (d)		$6,757	$6,757	$6,757	$6,757	$6,757	$6,757	$6,757	$6,757	$6,757	$6,757	$6,757	$6,757	$81,082
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$35,362	$35,311	$35,260	$35,209	$35,158	$35,001	$34,950	$34,899	$34,848	$34,797	$34,746	$34,695	$420,234

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
General														
1. Investments														
a. Expenditures		($1,204,076)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,204,076)
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,204,076	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,204,076	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$602,038	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,731	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,731
b. Debt Component (Line 6 x debt rate) (c) (f)		$822	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$822
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,553	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,553

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures		$1,327,268	$140,967	($39,996)	$187,587	$5,594	$297,252	$478,582	$62,168	$68,500	$59,744	$45,911	$49,803	$2,683,380
b. Additions to Plant		$0	$0	$0	$0	$0	$237,029	$226,545	$52,393	$81,412	$90,325	$89,051	$200,092	$976,847
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$1,065,486	$1,292,031	$1,344,424	$1,425,836	$1,516,160	$1,605,211	$1,805,303	
3. Less: Accumulated Depreciation	$104,026	$105,249	$106,472	$107,695	$108,918	$110,141	$111,539	$113,280	$115,226	$117,271	$119,443	$121,747	$124,265	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$1,327,268	$1,468,235	$1,428,239	$1,615,826	$1,621,420	$1,681,642	$1,933,679	$1,943,454	$1,930,542	$1,899,961	$1,856,822	$1,706,533	
5. Net Investment (Lines 2 - 3 + 4)	$724,431	$2,050,475	$2,190,219	$2,149,000	$2,335,364	$2,339,735	$2,635,589	$3,112,430	$3,172,652	$3,239,107	$3,296,679	$3,340,286	$3,387,571	
6. Average Net Investment		$1,387,453	$2,120,347	$2,169,610	$2,242,182	$2,337,550	$2,487,662	$2,874,009	$3,142,541	$3,205,880	$3,267,893	$3,318,482	$3,363,929	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8,599	$13,141	$13,446	$13,896	$14,487	$15,410	$17,803	$19,466	$19,859	$20,243	$20,556	$20,838	$197,741
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,894	$2,895	$2,962	$3,061	$3,191	$3,333	$3,851	$4,211	$4,296	$4,379	$4,446	$4,507	$43,026
8. Investment Expenses														
a. Depreciation (d)		$1,223	$1,223	$1,223	$1,223	$1,223	$1,398	$1,740	$1,946	$2,045	$2,172	$2,304	$2,518	$20,239
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$11,716	$17,259	$17,631	$18,180	$18,901	$20,141	$23,394	$25,623	$26,199	$26,793	$27,307	$27,863	$261,007

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($425,374)	($423,159)	($420,944)	($418,728)	($416,513)	($414,297)	($412,082)	($409,866)	($407,651)	($405,435)	($403,220)	($401,004)	($398,789)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$425,374	$423,159	$420,944	$418,728	$416,513	$414,297	$412,082	$409,866	$407,651	$405,435	$403,220	$401,004	$398,789	
6. Average Net Investment		$424,267	$422,051	$419,836	$417,620	$415,405	$413,189	$410,974	$408,759	$406,543	$404,328	$402,112	$399,897	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,629	$2,616	$2,602	$2,588	$2,574	$2,559	$2,546	$2,532	$2,518	$2,505	$2,491	$2,477	$30,638
b. Debt Component (Line 6 x debt rate) (c) (f)		$579	$576	$573	$570	$567	$554	$551	$548	$545	$542	$539	$536	$6,679
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$26,586
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,424	$5,407	$5,391	$5,374	$5,357	$5,329	$5,312	$5,295	$5,278	$5,262	$5,245	$5,228	$63,902

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
22 - Pipeline Integrity Management														
Base														
1. Investments														
a. Expenditures		$0	$10,799	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$10,799
b. Additions to Plant		$0	$0	$10,799	$0	$0	$0	$0	$0	$0	$0	$0	$0	$10,799
c. Retirements		$0	$0	($13,825)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($13,825)
d. Cost of Removal		$0	($10,799)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($10,799)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$368,888	$368,888	$368,888	$365,861	$365,861	$365,861	$365,861	$365,861	$365,861	$365,861	$365,861	$365,861	$365,861	
3. Less: Accumulated Depreciation	$97,640	$98,144	$87,850	$74,528	$75,028	$75,528	$76,028	$76,528	$77,028	$77,529	$78,029	$78,529	$79,029	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$10,799	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$271,248	$270,743	$291,836	$291,334	$290,834	$290,333	$289,833	$289,333	$288,833	$288,333	$287,833	$287,332	$286,832	
6. Average Net Investment		$270,996	$281,290	$291,585	$291,084	$290,584	$290,083	$289,583	$289,083	$288,583	$288,083	$287,583	$287,082	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,679	$1,743	$1,807	$1,804	$1,801	$1,797	$1,794	$1,791	$1,788	$1,785	$1,781	$1,778	$21,348
b. Debt Component (Line 6 x debt rate) (c) (f)		$370	$384	$398	$397	$397	$389	$388	$387	$387	$386	$385	$385	$4,653
8. Investment Expenses														
a. Depreciation (d)		$504	$504	$502	$500	$500	$500	$500	$500	$500	$500	$500	$500	$6,013
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,554	$2,632	$2,707	$2,702	$2,698	$2,686	$2,682	$2,678	$2,674	$2,671	$2,667	$2,663	$32,014

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures		$0	$8,874	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8,874
b. Additions to Plant		$0	$0	$8,874	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8,874
c. Retirements		$0	$0	($11,360)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($11,360)
d. Cost of Removal		$0	($8,874)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($8,874)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$485,587	$0	$1,038,848	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,524,435
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,551,386	$2,551,386	$2,551,386	$2,548,900	$2,548,900	$2,548,900	$2,548,900	$2,548,900	$2,548,900	$2,548,900	$2,548,900	$2,548,900	$2,548,900	
3. Less: Accumulated Depreciation	$809,290	$1,300,100	$1,296,449	$2,329,157	$2,334,377	$2,339,596	$2,344,815	$2,350,034	$2,355,253	$2,360,472	$2,365,692	$2,370,911	$2,376,130	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$8,874	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,742,096	$1,251,286	$1,263,811	$219,742	$214,523	$209,304	$204,085	$198,866	$193,646	$188,427	$183,208	$177,989	$172,770	
6. Average Net Investment		$1,496,691	$1,257,549	$741,777	$217,133	$211,913	$206,694	$201,475	$196,256	$191,037	$185,818	$180,598	$175,379	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$9,276	$7,793	$4,597	$1,346	$1,313	$1,280	$1,248	$1,216	$1,183	$1,151	$1,119	$1,086	$32,609
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,043	$1,717	$1,013	$296	$289	$277	$270	$263	$256	$249	$242	$235	$7,151
8. Investment Expenses														
a. Depreciation (d)		$5,223	$5,223	$5,221	$5,219	$5,219	$5,219	$5,219	$5,219	$5,219	$5,219	$5,219	$5,219	$62,639
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$16,542	$14,733	$10,831	$6,861	$6,822	$6,776	$6,737	$6,698	$6,659	$6,619	$6,580	$6,541	$102,398

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$30,025,663	$0	$0	$0	($30,025,663)	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$13,847,388	$13,847,388	$13,847,388	$13,847,388	$13,847,388	$13,847,388	$13,847,388	$13,847,388	$13,847,388	$13,847,388	$13,847,388	$13,847,388	$13,847,388	
3. Less: Accumulated Depreciation	$2,439,974	$32,508,580	$32,551,523	$32,594,466	$32,637,409	$2,654,688	$2,697,631	$2,740,574	$2,783,517	$2,826,460	$2,869,402	$2,912,345	$2,955,288	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$11,407,414	($18,661,192)	($18,704,135)	($18,747,078)	($18,790,021)	$11,192,700	$11,149,757	$11,106,814	$11,063,871	$11,020,928	$10,977,986	$10,935,043	$10,892,100	
6. Average Net Investment		($3,626,889)	($18,682,663)	($18,725,606)	($18,768,549)	($3,798,660)	$11,171,228	$11,128,285	$11,085,343	$11,042,400	$10,999,457	$10,956,514	$10,913,571	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($22,477)	($115,783)	($116,049)	($116,315)	($23,542)	$69,200	$68,934	$68,668	$68,402	$68,136	$67,870	$67,604	$84,645
b. Debt Component (Line 6 x debt rate) (c) (f)		($4,952)	($25,507)	($25,566)	($25,624)	($5,186)	$14,968	$14,911	$14,853	$14,796	$14,738	$14,681	$14,623	$16,735
8. Investment Expenses														
a. Depreciation (d)		$42,943	$42,943	$42,943	$42,943	$42,943	$42,943	$42,943	$42,943	$42,943	$42,943	$42,943	$42,943	$515,314
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$15,514	($98,347)	($98,672)	($98,997)	$14,215	$127,111	$126,787	$126,464	$126,140	$125,817	$125,493	$125,169	$616,694

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures		$102,258	$0	$0	$0	$0	$0	$4,212	$4,212	$4,212	$4,212	$4,212	$4,212	$127,533
b. Additions to Plant		$0	$0	$0	$0	$101,310	$0	$853	$1,618	$1,817	$1,730	$2,263	$2,722	$112,314
c. Retirements		$0	($9,931)	$0	$0	$0	($106)	($106)	($106)	($106)	($106)	($106)	($106)	($10,672)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,536,344	$3,536,344	$3,526,414	$3,526,414	$3,526,414	$3,627,724	$3,627,618	$3,628,366	$3,629,878	$3,631,589	$3,633,213	$3,635,371	$3,637,987	
3. Less: Accumulated Depreciation	$1,327,218	$1,332,031	$1,326,908	$1,331,708	$1,336,508	$1,341,376	$1,346,208	$1,351,040	$1,355,874	$1,360,711	$1,365,550	$1,370,391	$1,375,237	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$102,258	$102,258	$102,258	$102,258	$948	$948	$4,307	$6,901	$9,297	$11,779	$13,728	$15,218	
5. Net Investment (Lines 2 - 3 + 4)	$2,209,126	$2,306,571	$2,301,764	$2,296,964	$2,292,164	$2,287,295	$2,282,358	$2,281,632	$2,280,905	$2,280,175	$2,279,443	$2,278,708	$2,277,969	
6. Average Net Investment		$2,257,849	$2,304,168	$2,299,364	$2,294,564	$2,289,730	$2,284,827	$2,281,995	$2,281,269	$2,280,540	$2,279,809	$2,279,075	$2,278,338	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,993	$14,280	$14,250	$14,220	$14,190	$14,153	$14,136	$14,131	$14,127	$14,122	$14,118	$14,113	$169,833
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,083	$3,146	$3,139	$3,133	$3,126	$3,061	$3,058	$3,057	$3,056	$3,055	$3,054	$3,053	$37,019
8. Investment Expenses														
a. Depreciation (d)		$4,814	$4,807	$4,800	$4,800	$4,869	$4,938	$4,938	$4,940	$4,942	$4,945	$4,948	$4,951	$58,690
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21,889	$22,232	$22,189	$22,153	$22,185	$22,152	$22,131	$22,128	$22,125	$22,122	$22,119	$22,117	$265,542

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures		($9,191)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($9,191)
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	
3. Less: Accumulated Depreciation	$56,931	$57,382	$57,832	$58,283	$58,733	$59,184	$59,634	$60,085	$60,535	$60,986	$61,436	$61,887	$62,337	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$9,191	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$252,595	$242,954	$242,503	$242,053	$241,602	$241,152	$240,701	$240,251	$239,800	$239,350	$238,899	$238,449	$237,998	
6. Average Net Investment		$247,775	$242,729	$242,278	$241,828	$241,377	$240,927	$240,476	$240,026	$239,575	$239,125	$238,674	$238,224	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,536	$1,504	$1,501	$1,499	$1,496	$1,492	$1,490	$1,487	$1,484	$1,481	$1,478	$1,476	$17,924
b. Debt Component (Line 6 x debt rate) (c) (f)		$338	$331	$331	$330	$330	$323	$322	$322	$321	$320	$320	$319	$3,907
8. Investment Expenses														
a. Depreciation (d)		$451	$451	$451	$451	$451	$451	$451	$451	$451	$451	$451	$451	$5,406
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,324	$2,286	$2,283	$2,279	$2,276	$2,266	$2,262	$2,259	$2,256	$2,252	$2,249	$2,245	$27,237

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures		$710	$9,529	$6,063	$5,820	$170	$0	$0	$0	$0	$0	$0	$0	$22,292
b. Additions to Plant		$0	$0	$3,232,170	$5,820	$170	$0	$0	$0	$0	$0	$0	$0	$3,238,159
c. Retirements		$0	$0	($462,282)	$0	$0	($276)	($276)	($276)	($276)	($276)	($276)	($276)	($464,216)
d. Cost of Removal		($142)	($1,653)	($1,213)	($1,153)	($34)	$0	$0	$0	$0	$0	$0	$0	($4,195)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($47,516)	$0	$24,679	$0	$0	$0	$0	$0	$0	$0	$0	$0	($22,836)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,494,134	$7,494,134	$7,494,134	$10,264,021	$10,269,841	$10,270,011	$10,269,735	$10,269,459	$10,269,182	$10,268,906	$10,268,630	$10,268,354	$10,268,077	
3. Less: Accumulated Depreciation	$2,051,598	$2,016,823	$2,028,053	$1,602,675	$1,615,514	$1,629,474	$1,643,191	$1,656,907	$1,670,622	$1,684,337	$1,698,051	$1,711,765	$1,725,477	
a. Less: Capital Recovery Unamortized Balance	($131,170)	($120,555)	($109,941)	($99,327)	($88,712)	($78,098)	($67,484)	($56,869)	($46,255)	($35,641)	($25,026)	($14,412)	($3,797)	
4. CWIP	$3,215,867	$3,216,577	$3,226,106	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5. Net Investment (Lines 2 - 3 + 4)	$8,789,573	$8,814,443	$8,802,128	$8,760,673	$8,743,039	$8,718,635	$8,694,028	$8,669,421	$8,644,815	$8,620,209	$8,595,605	$8,571,001	$8,546,398	
6. Average Net Investment		$8,802,008	$8,808,285	$8,781,400	$8,751,856	$8,730,837	$8,706,332	$8,681,724	$8,657,118	$8,632,512	$8,607,907	$8,583,303	$8,558,699	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$54,549	$54,588	$54,421	$54,238	$54,108	$53,931	$53,779	$53,626	$53,474	$53,321	$53,169	$53,016	$646,221
b. Debt Component (Line 6 x debt rate) (c) (f)		$12,017	$12,026	$11,989	$11,949	$11,920	$11,666	$11,633	$11,600	$11,567	$11,534	$11,501	$11,468	$140,867
8. Investment Expenses														
a. Depreciation (d)		$12,883	$12,883	$13,437	$13,992	$13,994	$13,993	$13,993	$13,992	$13,991	$13,990	$13,990	$13,989	$165,127
b. Amortization (e)		$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$127,372
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$90,064	$90,111	$90,462	$90,794	$90,636	$90,204	$90,018	$89,832	$89,646	$89,460	$89,273	$89,087	$1,079,587

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($61,981)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$5,469,295	$0	$0	$0	($5,553,452)	$0	$0	$0	$0	$0	$0	$0	($84,157)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,018,667	$3,018,667	$3,018,667	$3,018,667	$3,018,667	$3,018,667	$3,009,813	$3,000,958	$2,992,104	$2,983,249	$2,974,395	$2,965,540	$2,956,686	
3. Less: Accumulated Depreciation	$693,194	$6,173,389	$6,184,289	$6,195,189	$6,206,090	$663,538	$665,555	$667,515	$669,417	$671,262	$673,050	$674,781	$676,454	
a. Less: Capital Recovery Unamortized Balance	($561,571)	($546,409)	($531,248)	($516,086)	($500,924)	($485,763)	($470,601)	($455,439)	($440,278)	($425,116)	($409,954)	($394,793)	($379,631)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,887,044	($2,608,312)	($2,634,374)	($2,660,436)	($2,686,498)	$2,840,892	$2,814,859	$2,788,883	$2,762,964	$2,737,103	$2,711,299	$2,685,552	$2,659,863	
6. Average Net Investment		$139,366	($2,621,343)	($2,647,405)	($2,673,467)	$77,197	$2,827,875	$2,801,871	$2,775,923	$2,750,034	$2,724,201	$2,698,426	$2,672,708	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$864	($16,245)	($16,407)	($16,568)	$478	$17,517	$17,356	$17,195	$17,035	$16,875	$16,715	$16,556	$71,371
b. Debt Component (Line 6 x debt rate) (c) (f)		$190	($3,579)	($3,614)	($3,650)	$105	$3,789	$3,754	$3,719	$3,685	$3,650	$3,616	$3,581	$15,247
8. Investment Expenses														
a. Depreciation (d)		$10,900	$10,900	$10,900	$10,900	$10,900	$10,872	$10,814	$10,757	$10,700	$10,642	$10,585	$10,528	$129,399
b. Amortization (e)		$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$181,940
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$27,116	$6,238	$6,041	$5,844	$26,646	$47,339	$47,086	$46,833	$46,581	$46,329	$46,077	$45,826	$397,956

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures		($82,709)	$0	$0	$0	$0	$17,227	$17,227	$17,227	$17,227	$17,227	$17,227	$17,227	$37,877
b. Additions to Plant		$0	$0	$0	$0	$0	$2,551	$3,704	$1,282	$2,622	$3,603	$4,257	$11,123	$29,142
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,120,829	$4,124,534	$4,125,816	$4,128,438	$4,132,041	$4,136,298	$4,147,421	
3. Less: Accumulated Depreciation	$949,243	$955,536	$961,828	$968,121	$974,414	$980,707	$987,002	$993,302	$999,605	$1,005,912	$1,012,223	$1,018,540	$1,024,869	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$85,182	$2,474	$2,474	$2,474	$2,474	$2,474	$17,149	$30,671	$46,616	$61,221	$74,844	$87,814	$93,917	
5. Net Investment (Lines 2 - 3 + 4)	$3,254,218	$3,165,216	$3,158,923	$3,152,631	$3,146,338	$3,140,045	$3,150,976	$3,161,903	$3,172,826	$3,183,746	$3,194,661	$3,205,571	$3,216,468	
6. Average Net Investment		$3,209,717	$3,162,070	$3,155,777	$3,149,484	$3,143,191	$3,145,510	$3,156,440	$3,167,365	$3,178,286	$3,189,204	$3,200,116	$3,211,020	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$19,892	$19,596	$19,557	$19,518	$19,479	$19,485	$19,552	$19,620	$19,688	$19,755	$19,823	$19,891	$235,857
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,382	$4,317	$4,309	$4,300	$4,291	$4,215	$4,229	$4,244	$4,259	$4,273	$4,288	$4,302	$51,409
8. Investment Expenses														
a. Depreciation (d)		$6,293	$6,293	$6,293	$6,293	$6,293	$6,295	$6,300	$6,304	$6,306	$6,311	$6,317	$6,329	$75,627
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,567	$30,207	$30,159	$30,111	$30,064	$29,994	$30,081	$30,168	$30,253	$30,340	$30,428	$30,522	$362,893

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
24 - Manatee Reburn														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$7,020	$70,510	$342,847	$0	$0	$0	$0	$420,378
b. Additions to Plant		$0	$0	$0	$0	$0	$2,579	$8,851	$60,052	$11,843	$10,843	$88,990	$22,012	$205,170
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	($528)	($5,307)	($25,806)	$0	$0	$0	$0	($31,641)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,866,298	$31,875,149	$31,935,201	$31,947,044	$31,957,887	$32,046,877	$32,068,889	
3. Less: Accumulated Depreciation	$18,271,132	$18,316,273	$18,361,413	$18,406,553	$18,451,693	$18,496,834	$18,541,447	$18,581,290	$18,600,684	$18,645,933	$18,691,199	$18,736,536	$18,781,952	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$4,441	$66,100	$348,895	$337,052	$326,209	$237,219	$215,208	
5. Net Investment (Lines 2 - 3 + 4)	$13,592,586	$13,547,446	$13,502,306	$13,457,166	$13,412,025	$13,366,885	$13,329,291	$13,359,959	$13,683,413	$13,638,163	$13,592,897	$13,547,560	$13,502,145	
6. Average Net Investment		$13,570,016	$13,524,876	$13,479,736	$13,434,595	$13,389,455	$13,348,088	$13,344,625	$13,521,686	$13,660,788	$13,615,530	$13,570,228	$13,524,852	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$84,098	$83,818	$83,539	$83,259	$82,979	$82,684	$82,663	$83,759	$84,621	$84,341	$84,060	$83,779	$1,003,600
b. Debt Component (Line 6 x debt rate) (c) (f)		$18,527	$18,465	$18,404	$18,342	$18,280	$17,885	$17,880	$18,118	$18,304	$18,243	$18,183	$18,122	$218,753
8. Investment Expenses														
a. Depreciation (d)		$45,140	$45,140	$45,140	$45,140	$45,140	$45,142	$45,150	$45,199	$45,250	$45,266	$45,337	$45,415	$542,461
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$147,765	$147,424	$147,082	$146,741	$146,400	$145,711	$145,693	$147,076	$148,175	$147,850	$147,580	$147,316	$1,764,814

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3. Less: Accumulated Depreciation	$63,293	$63,466	$63,640	$63,813	$63,986	$64,159	$64,332	$64,505	$64,679	$64,852	$65,025	$65,198	$65,371	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$52,153	$51,980	$51,807	$51,634	$51,461	$51,288	$51,114	$50,941	$50,768	$50,595	$50,422	$50,249	$50,075	
6. Average Net Investment		$52,067	$51,894	$51,720	$51,547	$51,374	$51,201	$51,028	$50,855	$50,681	$50,508	$50,335	$50,162	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$323	$322	$321	$319	$318	$317	$316	$315	$314	$313	$312	$311	$3,800
b. Debt Component (Line 6 x debt rate) (c) (f)		$71	$71	$71	$70	$70	$69	$68	$68	$68	$68	$67	$67	$828
8. Investment Expenses														
a. Depreciation (d)		$173	$173	$173	$173	$173	$173	$173	$173	$173	$173	$173	$173	$2,078
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$567	$566	$564	$563	$562	$559	$558	$556	$555	$554	$552	$551	$6,707

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($7,108,247)	$0	$0	$0	$6,305,942	$0	$0	$0	$0	$0	$0	$0	($802,305)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	
3. Less: Accumulated Depreciation	$6,889,043	($171,725)	($124,245)	($76,765)	($29,285)	$6,324,137	$6,371,617	$6,419,097	$6,466,577	$6,514,057	$6,561,537	$6,609,017	$6,656,497	
a. Less: Capital Recovery Unamortized Balance	($2,258,096)	($2,246,335)	($2,234,574)	($2,222,813)	($2,211,052)	($2,199,292)	($2,187,531)	($2,175,770)	($2,164,009)	($2,152,248)	($2,140,487)	($2,128,726)	($2,116,965)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,934,743	$14,983,750	$14,924,509	$14,865,268	$14,806,027	$8,440,844	$8,381,603	$8,322,362	$8,263,121	$8,203,881	$8,144,640	$8,085,399	$8,026,158	
6. Average Net Investment		$11,459,246	$14,954,129	$14,894,888	$14,835,648	$11,623,436	$8,411,224	$8,351,983	$8,292,742	$8,233,501	$8,174,260	$8,115,019	$8,055,779	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$71,017	$92,676	$92,309	$91,942	$72,035	$52,103	$51,736	$51,369	$51,002	$50,635	$50,268	$49,901	$776,992
b. Debt Component (Line 6 x debt rate) (c) (f)		$15,645	$20,416	$20,336	$20,255	$15,869	$11,270	$11,191	$11,111	$11,032	$10,953	$10,873	$10,794	$169,745
8. Investment Expenses														
a. Depreciation (d)		$47,480	$47,480	$47,480	$47,480	$47,480	$47,480	$47,480	$47,480	$47,480	$47,480	$47,480	$47,480	$569,759
b. Amortization (e)		$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$141,131
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$145,903	$172,333	$171,885	$171,437	$147,145	$122,614	$122,168	$121,721	$121,275	$120,829	$120,382	$119,936	$1,657,627

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($6,203,451)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($6,203,451)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	
3. Less: Accumulated Depreciation	$7,372,088	$1,242,617	$1,316,596	$1,390,576	$1,464,556	$1,538,535	$1,612,515	$1,686,495	$1,760,474	$1,834,454	$1,908,434	$1,982,413	$2,056,393	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$20,634,430	$26,763,901	$26,689,921	$26,615,942	$26,541,962	$26,467,982	$26,394,003	$26,320,023	$26,246,043	$26,172,064	$26,098,084	$26,024,105	$25,950,125	
6. Average Net Investment		$23,699,165	$26,726,911	$26,652,932	$26,578,952	$26,504,972	$26,430,993	$26,357,013	$26,283,033	$26,209,054	$26,135,074	$26,061,094	$25,987,115	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$146,872	$165,636	$165,178	$164,719	$164,261	$163,725	$163,267	$162,809	$162,351	$161,892	$161,434	$160,976	$1,943,120
b. Debt Component (Line 6 x debt rate) (c) (f)		$32,356	$36,490	$36,389	$36,288	$36,187	$35,415	$35,316	$35,217	$35,117	$35,018	$34,919	$34,820	$423,530
8. Investment Expenses														
a. Depreciation (d)		$73,980	$73,980	$73,980	$73,980	$73,980	$73,980	$73,980	$73,980	$73,980	$73,980	$73,980	$73,980	$887,756
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$253,208	$276,105	$275,546	$274,986	$274,427	$273,120	$272,563	$272,005	$271,448	$270,890	$270,333	$269,776	$3,254,406

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
27 - Lowest Quality Water Source														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($1,405,247)	$0	$0	$0	$1,166,327	$0	$0	$0	$0	$0	$0	$0	($238,920)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	
3. Less: Accumulated Depreciation	$1,344,259	($51,545)	($42,103)	($32,660)	($23,217)	$1,152,553	$1,161,995	$1,171,438	$1,180,881	$1,190,324	$1,199,766	$1,209,209	$1,218,652	
a. Less: Capital Recovery Unamortized Balance	($417,650)	($415,475)	($413,300)	($411,125)	($408,949)	($406,774)	($404,599)	($402,423)	($400,248)	($398,073)	($395,898)	($393,722)	($391,547)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,460,852	$2,854,482	$2,842,864	$2,831,246	$2,819,628	$1,641,682	$1,630,065	$1,618,447	$1,606,829	$1,595,211	$1,583,593	$1,571,975	$1,560,357	
6. Average Net Investment		$2,157,667	$2,848,673	$2,837,055	$2,825,437	$2,230,655	$1,635,873	$1,624,256	$1,612,638	$1,601,020	$1,589,402	$1,577,784	$1,566,166	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,372	$17,654	$17,582	$17,510	$13,824	$10,133	$10,061	$9,989	$9,917	$9,845	$9,774	$9,702	$149,365
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,946	$3,889	$3,873	$3,857	$3,045	$2,192	$2,176	$2,161	$2,145	$2,130	$2,114	$2,098	$32,628
8. Investment Expenses														
a. Depreciation (d)		$9,443	$9,443	$9,443	$9,443	$9,443	$9,443	$9,443	$9,443	$9,443	$9,443	$9,443	$9,443	$113,312
b. Amortization (e)		$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$26,103
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$27,936	$33,161	$33,074	$32,986	$28,488	$23,943	$23,856	$23,768	$23,681	$23,593	$23,506	$23,418	$321,408

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures		$14,221	$14,871	$26,676	$13,903	$11,347	$105,791	$82,793	$82,793	$18,398	$18,398	$21,868	$125,138	$536,197
b. Additions to Plant		$0	$0	$0	$0	$0	$34,457	$26,218	$34,168	$50,177	$30,070	$30,285	$103,772	$309,147
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($14)	($15)	($27)	($14)	($11)	($10,463)	($8,188)	($8,188)	($1,820)	($1,820)	($2,163)	($12,376)	($45,099)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($246,143)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($246,143)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,719,324	$4,745,541	$4,779,709	$4,829,887	$4,859,957	$4,890,242	$4,994,013	
3. Less: Accumulated Depreciation	$770,907	$538,953	$553,141	$567,317	$581,506	$595,698	$599,485	$605,628	$611,853	$624,561	$637,378	$649,933	$652,457	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$42,434	$56,655	$71,525	$98,201	$112,104	$123,451	$194,784	$251,359	$299,984	$268,205	$256,534	$248,117	$269,484	
5. Net Investment (Lines 2 - 3 + 4)	$3,956,393	$4,202,568	$4,203,251	$4,215,750	$4,215,464	$4,212,620	$4,314,624	$4,391,273	$4,467,840	$4,473,531	$4,479,112	$4,488,425	$4,611,040	
6. Average Net Investment		$4,079,481	$4,202,909	$4,209,500	$4,215,607	$4,214,042	$4,263,622	$4,352,948	$4,429,557	$4,470,686	$4,476,322	$4,483,769	$4,549,733	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$25,282	$26,047	$26,088	$26,126	$26,116	$26,411	$26,964	$27,439	$27,693	$27,728	$27,774	$28,183	$321,851
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,570	$5,738	$5,747	$5,755	$5,753	$5,713	$5,832	$5,935	$5,990	$5,998	$6,008	$6,096	$70,136
8. Investment Expenses														
a. Depreciation (d)		$14,203	$14,203	$14,203	$14,203	$14,203	$14,250	$14,332	$14,413	$14,528	$14,636	$14,718	$14,900	$172,791
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$45,054	$45,988	$46,038	$46,084	$46,072	$46,373	$47,128	$47,787	$48,211	$48,363	$48,500	$49,179	$564,778

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures		$173,087	$271,817	$219,143	($169,819)	$339,325	$261,311	$261,311	$261,311	$320,436	$430,331	$400,845	$455,525	$3,224,623
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$12,760,542	$12,933,630	$13,205,447	$13,424,590	$13,254,771	$13,594,096	$13,855,407	$14,116,718	$14,378,029	$14,698,465	$15,128,795	$15,529,640	$15,985,165	
5. Net Investment (Lines 2 - 3 + 4)	$12,760,542	$12,933,630	$13,205,447	$13,424,590	$13,254,771	$13,594,096	$13,855,407	$14,116,718	$14,378,029	$14,698,465	$15,128,795	$15,529,640	$15,985,165	
6. Average Net Investment		$12,847,086	$13,069,538	$13,315,018	$13,339,680	$13,424,433	$13,724,751	$13,986,062	$14,247,373	$14,538,247	$14,913,630	$15,329,218	$15,757,402	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$79,618	$80,997	$82,518	$82,671	$83,196	$85,017	$86,636	$88,255	$90,056	$92,382	$94,956	$97,608	$1,043,910
b. Debt Component (Line 6 x debt rate) (c) (f)		$17,540	$17,844	$18,179	$18,212	$18,328	$18,390	$18,740	$19,090	$19,480	$19,983	$20,540	$21,113	$227,437
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$97,158	$98,840	$100,697	$100,883	$101,524	$103,407	$105,376	$107,345	$109,536	$112,364	$115,496	$118,722	$1,271,347

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($141,601)	($140,864)	($140,126)	($139,389)	($138,651)	($137,914)	($137,176)	($136,439)	($135,701)	($134,964)	($134,226)	($133,489)	($132,751)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$141,601	$140,864	$140,126	$139,389	$138,651	$137,914	$137,176	$136,439	$135,701	$134,964	$134,226	$133,489	$132,751	
6. Average Net Investment		$141,233	$140,495	$139,758	$139,020	$138,283	$137,545	$136,808	$136,070	$135,333	$134,595	$133,858	$133,120	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$875	$871	$866	$862	$857	$852	$847	$843	$838	$834	$829	$825	$10,199
b. Debt Component (Line 6 x debt rate) (c) (f)		$193	$192	$191	$190	$189	$184	$183	$182	$181	$180	$179	$178	$2,223
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$8,850
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,806	$1,800	$1,794	$1,789	$1,783	$1,774	$1,768	$1,763	$1,757	$1,752	$1,746	$1,740	$21,272

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3. Less: Accumulated Depreciation	$4,904,862	$4,938,983	$4,973,104	$5,007,225	$5,041,347	$5,075,468	$5,109,589	$5,143,710	$5,177,831	$5,211,952	$5,246,073	$5,280,194	$5,314,315	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$12,551,941	$12,517,820	$12,483,699	$12,449,578	$12,415,457	$12,381,336	$12,347,215	$12,313,094	$12,278,973	$12,244,852	$12,210,731	$12,176,610	$12,142,488	
6. Average Net Investment		$12,534,881	$12,500,760	$12,466,639	$12,432,518	$12,398,397	$12,364,275	$12,330,154	$12,296,033	$12,261,912	$12,227,791	$12,193,670	$12,159,549	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$77,683	$77,472	$77,260	$77,049	$76,837	$76,590	$76,379	$76,167	$75,956	$75,744	$75,533	$75,322	$917,991
b. Debt Component (Line 6 x debt rate) (c) (f)		$17,114	$17,067	$17,020	$16,974	$16,927	$16,567	$16,521	$16,475	$16,430	$16,384	$16,338	$16,293	$200,110
8. Investment Expenses														
a. Depreciation (d)		$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$409,453
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$128,918	$128,660	$128,402	$128,144	$127,886	$127,278	$127,021	$126,764	$126,507	$126,249	$125,992	$125,735	$1,527,554

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$0	$29,847	$0	$111,215	$0	$0	$0	$382,022	$0	$267,882	$46,267	$837,234
b. Additions to Plant		$25,054	$0	$29,847	$0	$18,461	$16,962	$9,057	$8,879	$72,492	$40,654	$66,870	$165,172	$453,448
c. Retirements		$0	($57,895)	($11,889)	($8,781)	($22,000)	($9,349)	($893)	($893)	($893)	($3,418)	($893)	($2,754)	($119,657)
d. Cost of Removal		$0	$0	($2,984)	$0	($1,942)	$0	$0	$0	($37,782)	$0	($26,494)	($4,576)	($73,779)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,161,688	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,161,688
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$153,617,088	$153,642,143	$153,584,248	$153,602,206	$153,593,425	$153,589,886	$153,597,500	$153,605,663	$153,613,649	$153,685,248	$153,722,484	$153,788,461	$153,950,879	
3. Less: Accumulated Depreciation	$79,979,977	$82,536,407	$82,873,217	$83,253,001	$83,638,846	$84,009,473	$84,394,710	$84,788,333	$85,181,977	$85,537,941	$85,929,302	$86,296,800	$86,684,647	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$45,149	$20,095	$20,095	$20,095	$20,095	$112,849	$95,887	$86,830	$77,951	$387,481	$346,827	$547,840	$428,935	
5. Net Investment (Lines 2 - 3 + 4)	$73,682,261	$71,125,830	$70,731,126	$70,369,300	$69,974,674	$69,693,262	$69,298,677	$68,904,160	$68,509,623	$68,534,789	$68,140,009	$68,039,500	$67,695,167	
6. Average Net Investment		$72,404,045	$70,928,478	$70,550,213	$70,171,987	$69,833,968	$69,495,969	$69,101,418	$68,706,891	$68,522,206	$68,337,399	$68,089,754	$67,867,334	
a. Average ITC Balance		$21,492,726	$21,386,062	$21,279,398	$21,172,734	$21,066,070	$21,066,070	$21,066,070	$21,066,070	$21,066,070	$21,066,070	$21,066,070	$21,066,070	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$475,565	$466,287	$463,810	$461,333	$459,105	$456,288	$453,844	$451,401	$450,257	$449,112	$447,578	$446,200	$5,480,779
b. Debt Component (Line 6 x debt rate) (c) (f)		$102,532	$100,499	$99,965	$99,430	$98,950	$97,745	$97,217	$96,688	$96,441	$96,193	$95,861	$95,563	$1,177,084
8. Investment Expenses														
a. Depreciation (d)		$385,925	$385,886	$385,839	$385,808	$385,751	$385,768	$385,698	$385,719	$385,821	$385,962	$386,067	$386,359	$4,630,604
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$105,816
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($140,157)	($140,157)	($140,157)	($140,157)	($140,157)	($140,157)	($140,157)	($140,157)	($140,157)	($140,157)	($140,157)	($140,157)	($1,681,884)
9. Total System Recoverable Expenses (Lines 7 + 8)		$832,683	$821,334	$818,274	$815,231	$812,467	$808,463	$805,420	$802,469	$801,179	$799,928	$798,166	$796,783	$9,712,398

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$12,833	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$12,833
c. Retirements		($6,400)	$0	$0	$0	$0	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($10,580)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($138,267)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($138,267)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,604,589	$70,611,022	$70,611,022	$70,611,022	$70,611,022	$70,611,022	$70,610,425	$70,609,827	$70,609,230	$70,608,633	$70,608,036	$70,607,439	$70,606,841	
3. Less: Accumulated Depreciation	$35,935,762	$36,038,242	$36,285,399	$36,532,555	$36,779,712	$37,026,869	$37,273,428	$37,519,986	$37,766,543	$38,013,099	$38,259,654	$38,506,208	$38,752,761	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$12,833	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$34,681,660	$34,572,780	$34,325,623	$34,078,466	$33,831,310	$33,584,153	$33,336,997	$33,089,842	$32,842,687	$32,595,534	$32,348,382	$32,101,230	$31,854,080	
6. Average Net Investment		$34,627,220	$34,449,201	$34,202,045	$33,954,888	$33,707,731	$33,460,575	$33,213,419	$32,966,264	$32,719,111	$32,471,958	$32,224,806	$31,977,655	
a. Average ITC Balance		$9,287,330	$9,242,572	$9,197,814	$9,153,056	$9,108,298	$9,108,298	$9,108,298	$9,108,298	$9,108,298	$9,108,298	$9,108,298	$9,108,298	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$226,200	$225,041	$223,453	$221,866	$220,278	$218,425	$216,894	$215,363	$213,832	$212,301	$210,770	$209,239	$2,613,660
b. Debt Component (Line 6 x debt rate) (c) (f)		$48,866	$48,615	$48,270	$47,925	$47,580	$46,835	$46,504	$46,172	$45,841	$45,510	$45,179	$44,848	$562,145
8. Investment Expenses														
a. Depreciation (d)		$243,274	$243,284	$243,284	$243,284	$243,284	$243,283	$243,282	$243,281	$243,280	$243,279	$243,278	$243,277	$2,919,369
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$46,477
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($58,812)	($58,812)	($58,812)	($58,812)	($58,812)	($58,812)	($58,812)	($58,812)	($58,812)	($58,812)	($58,812)	($58,812)	($705,744)
9. Total System Recoverable Expenses (Lines 7 + 8)		$463,401	$462,001	$460,068	$458,136	$456,203	$453,603	$451,740	$449,877	$448,014	$446,151	$444,288	$442,425	$5,435,908

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($22,275)	($17,497)	$4,675	($19,982)	($11,304)	$65,709	$0	$0	$0	$0	$0	$0	($674)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,630,360	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,630,360
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($1,965,568)	$642,516	$625,020	$629,695	$609,713	$598,409	$664,118	$664,118	$664,118	$664,118	$664,118	$664,118	$664,118	
a. Less: Capital Recovery Unamortized Balance	($243,056,831)	($241,871,191)	($240,685,551)	($239,499,911)	($238,314,271)	($237,128,631)	($235,942,991)	($234,757,351)	($233,571,711)	($232,386,071)	($231,200,431)	($230,014,792)	($228,829,152)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$245,022,399	$241,228,674	$240,060,531	$238,870,216	$237,704,558	$236,530,222	$235,278,873	$234,093,233	$232,907,594	$231,721,954	$230,536,314	$229,350,674	$228,165,034	
6. Average Net Investment		$243,125,537	$240,644,603	$239,465,373	$238,287,387	$237,117,390	$235,904,548	$234,686,053	$233,500,413	$232,314,774	$231,129,134	$229,943,494	$228,757,854	
a. Average ITC Balance		$63,799,465	$63,487,487	$63,175,509	$62,863,531	$62,551,553	$62,551,553	$62,551,553	$62,551,553	$62,551,553	$62,551,553	$62,551,553	$62,551,553	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,586,442	$1,570,677	$1,562,979	$1,555,289	$1,547,648	$1,537,905	$1,530,357	$1,523,012	$1,515,668	$1,508,323	$1,500,979	$1,493,635	$18,432,915
b. Debt Component (Line 6 x debt rate) (c) (f)		$342,859	$339,418	$337,755	$336,093	$334,442	$329,829	$328,197	$326,608	$325,019	$323,431	$321,842	$320,253	$3,965,747
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$14,227,679
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($4,919,268)
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,705,002	$2,685,796	$2,676,435	$2,667,083	$2,657,792	$2,643,435	$2,634,254	$2,625,321	$2,616,388	$2,607,455	$2,598,522	$2,589,589	$31,707,073

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	($37,019)	$0	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($37,531)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,359,307	$1,359,307	$1,359,233	$1,359,160	$1,359,087	$1,359,014	$1,358,940	$1,358,867	$1,358,794	
3. Less: Accumulated Depreciation	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,131,602	$1,131,602	$1,131,529	$1,131,455	$1,131,382	$1,131,309	$1,131,236	$1,131,163	$1,131,089	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$16,929
b. Debt Component (Line 6 x debt rate) (c) (f)		$311	$311	$311	$311	$311	$305	$305	$305	$305	$305	$305	$305	$3,690
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,722	$1,722	$1,722	$1,722	$1,722	$1,716	$1,716	$1,716	$1,716	$1,716	$1,716	$1,716	$20,619

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$1,227	$0	$0	$0	$0	$556,561	$556,561	$560,878	$1,675,228
b. Additions to Plant		$0	$0	$0	$0	$0	$184	$99	$97	$134	$58,469	$114,806	$417,427	$591,215
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	($21)	$0	$0	$0	$0	($41,892)	($41,892)	($42,217)	($126,021)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($2,033,089)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,033,089)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,993	$17,581,091	$17,581,188	$17,581,321	$17,639,790	$17,754,596	$18,172,023	
3. Less: Accumulated Depreciation	$13,673,694	$11,672,447	$11,704,289	$11,736,131	$11,767,973	$11,799,795	$11,831,637	$11,863,480	$11,895,322	$11,927,166	$11,917,197	$11,907,462	$11,898,124	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$1,227	$1,043	$944	$848	$714	$498,807	$940,562	$1,084,013	
5. Net Investment (Lines 2 - 3 + 4)	$3,907,114	$5,908,361	$5,876,519	$5,844,677	$5,812,835	$5,782,241	$5,750,399	$5,718,556	$5,686,713	$5,654,870	$6,221,400	$6,787,696	$7,357,912	
6. Average Net Investment		$4,907,738	$5,892,440	$5,860,598	$5,828,756	$5,797,538	$5,766,320	$5,734,477	$5,702,635	$5,670,791	$5,938,135	$6,504,548	$7,072,804	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$30,415	$36,518	$36,320	$36,123	$35,929	$35,719	$35,522	$35,325	$35,127	$36,783	$40,292	$43,812	$437,886
b. Debt Component (Line 6 x debt rate) (c) (f)		$6,700	$8,045	$8,001	$7,958	$7,915	$7,726	$7,684	$7,641	$7,598	$7,956	$8,715	$9,477	$95,417
8. Investment Expenses														
a. Depreciation (d)		$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,843	$31,843	$31,843	$31,923	$32,157	$32,878	$383,539
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$68,957	$76,404	$76,164	$75,923	$75,687	$75,288	$75,048	$74,809	$74,569	$76,663	$81,165	$86,167	$916,843

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$3,510	$760,000	$180,000	$180,000	$180,000	$180,000	$120,000	$800,000	$2,403,510
b. Additions to Plant		$0	$0	$0	$0	$0	$38,005	$46,819	$23,446	$78,589	$53,264	$209,957	$112,621	$562,701
c. Retirements		$0	$0	$0	$0	$0	($67,853)	($67,853)	($67,853)	($67,853)	($67,853)	($67,853)	($67,853)	($474,971)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,792,516	$70,792,516	$70,792,516	$70,792,516	$70,792,516	$70,792,516	$70,762,668	$70,741,633	$70,697,227	$70,707,963	$70,693,374	$70,835,477	$70,880,245	
3. Less: Accumulated Depreciation	$9,717,419	$9,886,803	$10,056,187	$10,225,571	$10,394,955	$10,564,339	$10,665,836	$10,767,276	$10,868,641	$10,969,968	$11,071,291	$11,172,758	$11,274,437	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	($0)	($0)	($0)	($0)	($0)	$3,510	$725,505	$858,686	$1,015,240	$1,116,651	$1,243,387	$1,153,430	$1,840,809	
5. Net Investment (Lines 2 - 3 + 4)	$61,075,097	$60,905,713	$60,736,329	$60,566,945	$60,397,561	$60,231,687	$60,822,336	$60,833,044	$60,843,826	$60,854,645	$60,865,470	$60,816,149	$61,446,617	
6. Average Net Investment		$60,990,405	$60,821,021	$60,651,637	$60,482,253	$60,314,624	$60,527,011	$60,827,690	$60,838,435	$60,849,235	$60,860,057	$60,840,809	$61,131,383	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$377,979	$376,929	$375,880	$374,830	$373,791	$374,932	$376,794	$376,861	$376,928	$376,995	$376,875	$378,675	$4,517,468
b. Debt Component (Line 6 x debt rate) (c) (f)		$83,269	$83,037	$82,806	$82,575	$82,346	$81,100	$81,503	$81,517	$81,532	$81,546	$81,520	$81,910	$984,661
8. Investment Expenses														
a. Depreciation (d)		$169,384	$169,384	$169,384	$169,384	$169,384	$169,350	$169,292	$169,218	$169,180	$169,176	$169,320	$169,532	$2,031,989
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$630,632	$629,351	$628,070	$626,789	$625,521	$625,382	$627,589	$627,596	$627,639	$627,717	$627,716	$630,117	$7,534,118

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($120,144)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($120,144)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,289	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,289
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,719	$44,575	$44,575	$44,575	$44,575	$44,575	$44,575	$44,575	$44,575	$44,575	$44,575	$44,575	$44,575	
3. Less: Accumulated Depreciation	$52,914	($64,899)	($64,881)	($64,863)	($64,845)	($64,827)	($64,809)	($64,792)	($64,774)	($64,756)	($64,738)	($64,720)	($64,703)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$111,804	$109,473	$109,455	$109,438	$109,420	$109,402	$109,384	$109,366	$109,348	$109,331	$109,313	$109,295	$109,277	
6. Average Net Investment		$110,639	$109,464	$109,446	$109,429	$109,411	$109,393	$109,375	$109,357	$109,339	$109,322	$109,304	$109,286	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$686	$678	$678	$678	$678	$678	$678	$677	$677	$677	$677	$677	$8,140
b. Debt Component (Line 6 x debt rate) (c) (f)		$151	$149	$149	$149	$149	$147	$147	$147	$147	$146	$146	$146	$1,774
8. Investment Expenses														
a. Depreciation (d)		$42	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$238
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$879	$846	$846	$845	$845	$842	$842	$842	$842	$841	$841	$841	$10,152

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$18,080,486	$0	$0	$0	($15,012,831)	$0	$0	$0	$0	$0	$0	$0	$3,067,655
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	
3. Less: Accumulated Depreciation	$5,384,751	$23,523,906	$23,582,575	$23,641,244	$23,699,913	$8,745,750	$8,804,419	$8,863,088	$8,921,756	$8,980,425	$9,039,094	$9,097,763	$9,156,432	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$9,105,591	($9,033,564)	($9,092,233)	($9,150,902)	($9,209,570)	$5,744,592	$5,685,923	$5,627,255	$5,568,586	$5,509,917	$5,451,248	$5,392,579	$5,333,911	
6. Average Net Investment		$36,014	($9,062,898)	($9,121,567)	($9,180,236)	($1,732,489)	$5,715,258	$5,656,589	$5,597,920	$5,539,251	$5,480,583	$5,421,914	$5,363,245	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$223	($56,166)	($56,530)	($56,893)	($10,737)	$35,403	$35,039	$34,676	$34,313	$33,949	$33,586	$33,222	$60,086
b. Debt Component (Line 6 x debt rate) (c) (f)		$49	($12,373)	($12,453)	($12,534)	($2,365)	$7,658	$7,579	$7,501	$7,422	$7,343	$7,265	$7,186	$12,278
8. Investment Expenses														
a. Depreciation (d)		$58,669	$58,669	$58,669	$58,669	$58,669	$58,669	$58,669	$58,669	$58,669	$58,669	$58,669	$58,669	$704,026
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$58,941	($9,870)	($10,314)	($10,758)	$45,567	$101,730	$101,288	$100,845	$100,403	$99,961	$99,519	$99,077	$776,389

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($487,180)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($487,180)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	
3. Less: Accumulated Depreciation	$1,132,543	$657,644	$669,925	$682,206	$694,487	$706,768	$719,049	$731,330	$743,611	$755,892	$768,173	$780,454	$792,735	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,665,724	$3,140,622	$3,128,341	$3,116,060	$3,103,779	$3,091,498	$3,079,217	$3,066,936	$3,054,655	$3,042,374	$3,030,093	$3,017,812	$3,005,531	
6. Average Net Investment		$2,903,173	$3,134,482	$3,122,201	$3,109,920	$3,097,639	$3,085,358	$3,073,077	$3,060,796	$3,048,514	$3,036,233	$3,023,952	$3,011,671	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$17,992	$19,425	$19,349	$19,273	$19,197	$19,112	$19,036	$18,960	$18,884	$18,808	$18,732	$18,656	$227,424
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,964	$4,279	$4,263	$4,246	$4,229	$4,134	$4,118	$4,101	$4,085	$4,068	$4,052	$4,035	$49,574
8. Investment Expenses														
a. Depreciation (d)		$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$147,373
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$34,237	$35,986	$35,893	$35,800	$35,707	$35,527	$35,435	$35,342	$35,250	$35,157	$35,065	$34,972	$424,371

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
47 - NPDES Permit Renewal Requirements														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,316,655	$0	$0	$0	($2,776,726)	$0	$0	$0	$0	$0	$0	$0	($460,071)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	
3. Less: Accumulated Depreciation	$1,331,669	$3,671,365	$3,694,407	$3,717,449	$3,740,491	$986,807	$1,009,848	$1,032,890	$1,055,932	$1,078,974	$1,102,015	$1,125,057	$1,148,099	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,141,069	($198,627)	($221,669)	($244,711)	($267,753)	$2,485,931	$2,462,890	$2,439,848	$2,416,806	$2,393,764	$2,370,723	$2,347,681	$2,324,639	
6. Average Net Investment		$971,221	($210,148)	($233,190)	($256,232)	$1,109,089	$2,474,411	$2,451,369	$2,428,327	$2,405,285	$2,382,244	$2,359,202	$2,336,160	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,019	($1,302)	($1,445)	($1,588)	$6,873	$15,328	$15,185	$15,042	$14,899	$14,757	$14,614	$14,471	$112,853
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,326	($287)	($318)	($350)	$1,514	$3,315	$3,285	$3,254	$3,223	$3,192	$3,161	$3,130	$24,445
8. Investment Expenses														
a. Depreciation (d)		$23,042	$23,042	$23,042	$23,042	$23,042	$23,042	$23,042	$23,042	$23,042	$23,042	$23,042	$23,042	$276,501
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,387	$21,452	$21,278	$21,104	$31,429	$41,685	$41,511	$41,338	$41,164	$40,990	$40,817	$40,643	$413,799

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$15,012,831	$0	$0	$0	($15,012,831)	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	
3. Less: Accumulated Depreciation	$1,379,126	$16,408,670	$16,425,381	$16,442,093	$16,458,805	$1,462,685	$1,479,396	$1,496,108	$1,512,820	$1,529,531	$1,546,243	$1,562,955	$1,579,666	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,395,634	($11,633,909)	($11,650,621)	($11,667,332)	($11,684,044)	$3,312,076	$3,295,364	$3,278,653	$3,261,941	$3,245,229	$3,228,518	$3,211,806	$3,195,094	
6. Average Net Investment		($4,119,137)	($11,642,265)	($11,658,976)	($11,675,688)	($4,185,984)	$3,303,720	$3,287,008	$3,270,297	$3,253,585	$3,236,873	$3,220,162	$3,203,450	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($25,528)	($72,151)	($72,255)	($72,358)	($25,942)	$20,465	$20,361	$20,258	$20,154	$20,051	$19,947	$19,844	($127,155)
b. Debt Component (Line 6 x debt rate) (c) (f)		($5,624)	($15,895)	($15,918)	($15,941)	($5,715)	$4,427	$4,404	$4,382	$4,359	$4,337	$4,315	$4,292	($28,576)
8. Investment Expenses														
a. Depreciation (d)		$16,712	$16,712	$16,712	$16,712	$16,712	$16,712	$16,712	$16,712	$16,712	$16,712	$16,712	$16,712	$200,540
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		($14,440)	($71,334)	($71,461)	($71,587)	($14,945)	$41,603	$41,477	$41,351	$41,225	$41,099	$40,973	$40,848	$44,809

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Intermediate														
1. Investments														
a. Expenditures		$293,375	$63,789	$16,707	$258,137	$78,204	$392,723	$392,723	$392,723	$392,723	$392,723	$392,723	$392,723	$3,459,276
b. Additions to Plant		$0	$0	$0	$0	$0	$1,709,450	$393,903	$489,631	$109,893	$113,250	$1,036,573	$292,837	$4,145,536
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($124,792)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($124,792)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,133,551	$1,133,551	$1,133,551	$1,133,551	$1,133,551	$1,133,551	$2,843,001	$3,236,904	$3,726,535	$3,836,428	$3,949,677	$4,986,250	$5,279,087	
3. Less: Accumulated Depreciation	$148,749	$28,009	$32,062	$36,114	$40,167	$44,219	$51,327	$62,195	$74,642	$88,161	$102,079	$118,052	$136,401	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$3,549,326	$3,842,701	$3,906,490	$3,923,196	$4,181,333	$4,259,537	$2,942,811	$2,941,631	$2,844,724	$3,127,554	$3,407,028	$2,763,179	$2,863,065	
5. Net Investment (Lines 2 - 3 + 4)	$4,534,128	$4,948,242	$5,007,978	$5,020,633	$5,274,717	$5,348,869	$5,734,484	$6,116,340	$6,496,616	$6,875,821	$7,254,627	$7,631,377	$8,005,751	
6. Average Net Investment		$4,741,185	$4,978,110	$5,014,306	$5,147,675	$5,311,793	$5,541,677	$5,925,412	$6,306,478	$6,686,219	$7,065,224	$7,443,002	$7,818,564	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$29,383	$30,851	$31,075	$31,902	$32,919	$34,328	$36,705	$39,065	$41,417	$43,765	$46,105	$48,432	$445,947
b. Debt Component (Line 6 x debt rate) (c) (f)		$6,473	$6,796	$6,846	$7,028	$7,252	$7,425	$7,939	$8,450	$8,959	$9,467	$9,973	$10,476	$97,085
8. Investment Expenses														
a. Depreciation (d)		$4,052	$4,052	$4,052	$4,052	$4,052	$7,108	$10,868	$12,447	$13,519	$13,918	$15,973	$18,349	$112,444
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$39,908	$41,700	$41,974	$42,982	$44,224	$48,861	$55,512	$59,962	$63,895	$67,150	$72,051	$77,257	$655,476

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,776,726	$0	$0	$0	($2,776,726)	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	
3. Less: Accumulated Depreciation	$255,079	$3,034,896	$3,037,987	$3,041,078	$3,044,169	$270,534	$273,624	$276,715	$279,806	$282,897	$285,988	$289,079	$292,170	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$628,046	($2,151,771)	($2,154,862)	($2,157,953)	($2,161,044)	$612,591	$609,500	$606,409	$603,318	$600,227	$597,136	$594,046	$590,955	
6. Average Net Investment		($761,863)	($2,153,317)	($2,156,407)	($2,159,498)	($774,226)	$611,046	$607,955	$604,864	$601,773	$598,682	$595,591	$592,500	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($4,722)	($13,345)	($13,364)	($13,383)	($4,798)	$3,785	$3,766	$3,747	$3,728	$3,709	$3,689	$3,670	($23,518)
b. Debt Component (Line 6 x debt rate) (c) (f)		($1,040)	($2,940)	($2,944)	($2,948)	($1,057)	$819	$815	$810	$806	$802	$798	$794	($5,285)
8. Investment Expenses														
a. Depreciation (d)		$3,091	$3,091	$3,091	$3,091	$3,091	$3,091	$3,091	$3,091	$3,091	$3,091	$3,091	$3,091	$37,091
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		($2,671)	($13,194)	($13,217)	($13,241)	($2,764)	$7,695	$7,671	$7,648	$7,625	$7,602	$7,578	$7,555	$8,288

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures		$42,208	$52,181	($2,544)	$23,474	$22,803	$9,811	$10,664	$657	$0	$0	$0	$3,373	$162,627
b. Additions to Plant		$42,208	$52,181	($2,544)	$23,474	$22,803	$3,605	$1,992	$2,281	$450	$412	$3,380	$1,149	$151,392
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($867,170)	($660,398)	($384,470)	($1,445,084)	($528,970)	($870,690)	($830,947)	($887,802)	($798,554)	($798,554)	($798,554)	($798,554)	($9,669,750)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$20,139,193	$0	$0	$0	($13,402,808)	$0	$0	$0	$0	$0	$0	$0	$6,736,385
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,066,984	$1,109,192	$1,161,373	$1,158,829	$1,182,303	$1,205,107	$1,208,711	$1,210,704	$1,212,985	$1,213,435	$1,213,847	$1,217,227	$1,218,376	
3. Less: Accumulated Depreciation	$81,932,432	$101,848,294	$101,831,901	$102,091,523	$101,290,567	$88,002,999	$87,776,564	$87,589,882	$87,346,353	$87,192,076	$87,037,801	$86,883,533	$86,729,272	
a. Less: Capital Recovery Unamortized Balance	($174,994,259)	($174,303,170)	($173,612,082)	($172,920,994)	($172,229,906)	($171,538,818)	($170,847,730)	($170,156,642)	($169,465,554)	($168,774,466)	($168,083,378)	($167,392,290)	($166,701,201)	
4. CWIP	$0	$0	$0	$0	$0	$0	$6,206	$14,878	$13,253	$12,803	$12,392	$9,011	$11,235	
5. Net Investment (Lines 2 - 3 + 4)	$94,128,811	$73,564,069	$72,941,554	$71,988,300	$72,121,642	$84,740,926	$84,286,083	$83,792,341	$83,345,439	$82,808,627	$82,271,815	$81,734,995	$81,201,541	
6. Average Net Investment		$83,846,440	$73,252,811	$72,464,927	$72,054,971	$78,431,284	$84,513,505	$84,039,212	$83,568,890	$83,077,033	$82,540,221	$82,003,405	$81,468,268	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$519,626	$453,973	$449,091	$446,550	$486,066	$523,515	$520,577	$517,663	$514,617	$511,291	$507,966	$504,651	$5,955,586
b. Debt Component (Line 6 x debt rate) (c) (f)		$114,473	$100,010	$98,935	$98,375	$107,080	$113,239	$112,604	$111,974	$111,315	$110,595	$109,876	$109,159	$1,297,635
8. Investment Expenses														
a. Depreciation (d)		$3,884	$4,050	$4,136	$4,173	$4,254	$4,300	$4,310	$4,318	$4,322	$4,324	$4,331	$4,338	$50,741
b. Amortization (e)		$691,088	$691,088	$691,088	$691,088	$691,088	$691,088	$691,088	$691,088	$691,088	$691,088	$691,088	$691,088	$8,293,057
c. Dismantlement		$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$7,679,464
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,969,027	$1,889,077	$1,883,205	$1,880,141	$1,928,444	$1,972,098	$1,968,534	$1,964,998	$1,961,297	$1,957,254	$1,953,216	$1,949,192	$23,276,483

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	
3. Less: Accumulated Depreciation	$735	$790	$844	$898	$953	$1,007	$1,061	$1,116	$1,170	$1,225	$1,279	$1,333	$1,388	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$16,100	$16,046	$15,992	$15,937	$15,883	$15,829	$15,774	$15,720	$15,666	$15,611	$15,557	$15,502	$15,448	
6. Average Net Investment		$16,073	$16,019	$15,964	$15,910	$15,856	$15,801	$15,747	$15,693	$15,638	$15,584	$15,530	$15,475	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$100	$99	$99	$99	$98	$98	$98	$97	$97	$97	$96	$96	$1,173
b. Debt Component (Line 6 x debt rate) (c) (f)		$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$21	$21	$256
8. Investment Expenses														
a. Depreciation (d)		$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$652
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$176	$176	$175	$175	$174	$173	$173	$173	$172	$172	$171	$171	$2,081

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures		$24,817	$43,403	$38,841	$387,576	$81,055	$86,000	$86,000	$86,000	$86,000	$86,000	$394,533	$394,533	$1,794,760
b. Additions to Plant		$0	$30,331	$0	$0	$0	$723,660	$157,274	$185,098	$39,423	$38,862	$426,565	$142,120	$1,743,332
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($115,682)	($90,341)	($93,442)	($416,212)	($109,718)	($221,217)	($221,217)	($221,217)	($221,217)	($221,217)	($271,444)	($644,455)	($2,847,380)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($3,484,363)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,484,363)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$121,535,054	$121,535,054	$121,565,385	$121,565,385	$121,565,385	$121,565,385	$122,289,045	$122,446,318	$122,631,416	$122,670,839	$122,709,701	$123,136,266	$123,278,386	
3. Less: Accumulated Depreciation	$36,678,222	$33,655,287	$34,142,103	$34,625,864	$34,786,855	$35,254,340	$35,611,545	$35,970,235	$36,329,501	$36,689,145	$37,048,921	$37,359,256	$37,297,537	
a. Less: Capital Recovery Unamortized Balance	($58,535,089)	($58,312,193)	($58,200,804)	($58,089,414)	($57,978,025)	($57,866,636)	($57,755,247)	($57,643,857)	($57,532,468)	($57,421,079)	($57,309,690)	($57,198,301)	($57,086,911)	
4. CWIP	$1,338,076	$1,362,892	$1,375,964	$1,414,806	$1,802,382	$1,883,437	$1,245,777	$1,174,504	$1,075,406	$1,121,983	$1,169,121	$1,137,090	$1,389,503	
5. Net Investment (Lines 2 - 3 + 4)	$144,729,996	$147,554,852	$147,000,050	$146,443,740	$146,558,936	$146,061,118	$145,678,523	$145,294,445	$144,909,790	$144,524,756	$144,139,590	$144,112,401	$144,457,264	
6. Average Net Investment		$146,142,424	$147,277,451	$146,721,895	$146,501,338	$146,310,027	$145,869,821	$145,486,484	$145,102,117	$144,717,273	$144,332,173	$144,125,996	$144,284,832	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$905,696	$912,730	$909,287	$907,920	$906,735	$903,583	$901,209	$898,828	$896,444	$894,058	$892,781	$893,765	$10,823,038
b. Debt Component (Line 6 x debt rate) (c) (f)		$199,525	$201,074	$200,316	$200,015	$199,753	$195,450	$194,937	$194,422	$193,906	$193,390	$193,114	$193,327	$2,359,228
8. Investment Expenses														
a. Depreciation (d)		$378,274	$378,320	$378,367	$378,367	$378,367	$379,586	$381,070	$381,647	$382,025	$382,157	$382,941	$383,899	$4,565,019
b. Amortization (e)		$111,389	$111,389	$111,389	$111,389	$111,389	$111,389	$111,389	$111,389	$111,389	$111,389	$111,389	$111,389	$1,336,671
c. Dismantlement		$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$2,386,039
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,793,720	$1,802,350	$1,798,195	$1,796,527	$1,795,080	$1,788,845	$1,787,441	$1,785,122	$1,782,601	$1,779,831	$1,779,062	$1,781,217	$21,469,994

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Peaking														
1. Investments														
a. Expenditures		$7,807	$9,651	($471)	$4,342	$4,218	$1,815	$1,972	$121	$0	$0	$0	$624	$30,079
b. Additions to Plant		$7,807	$9,651	($471)	$4,342	$4,218	$667	$368	$422	$83	$76	$625	$213	$28,001
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($95,037)	($71,108)	($18,322)	($32,147)	($35,853)	($13,342)	($5,991)	($16,507)	$0	$0	$0	$0	($288,307)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,709,557	$0	$0	$0	($2,478,941)	$0	$0	$0	$0	$0	$0	$0	($769,384)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$197,346	$205,153	$214,804	$214,333	$218,675	$222,893	$223,559	$223,928	$224,350	$224,433	$224,509	$225,134	$225,347	
3. Less: Accumulated Depreciation	$2,284,781	$3,900,625	$3,830,870	$3,813,918	$3,783,148	$1,269,745	$1,257,803	$1,253,214	$1,238,111	$1,239,515	$1,240,919	$1,242,325	$1,243,732	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$1,148	$2,752	$2,451	$2,368	$2,292	$1,667	$2,078	
5. Net Investment (Lines 2 - 3 + 4)	($2,087,435)	($3,695,472)	($3,616,067)	($3,599,585)	($3,564,473)	($1,046,853)	($1,033,096)	($1,026,535)	($1,011,309)	($1,012,714)	($1,014,118)	($1,015,524)	($1,016,307)	
6. Average Net Investment		($2,891,454)	($3,655,769)	($3,607,826)	($3,582,029)	($2,305,663)	($1,039,974)	($1,029,815)	($1,018,922)	($1,012,012)	($1,013,416)	($1,014,821)	($1,015,916)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($17,919)	($22,656)	($22,359)	($22,199)	($14,289)	($6,442)	($6,379)	($6,312)	($6,269)	($6,278)	($6,286)	($6,293)	($143,681)
b. Debt Component (Line 6 x debt rate) (c) (f)		($3,948)	($4,991)	($4,926)	($4,890)	($3,148)	($1,393)	($1,380)	($1,365)	($1,356)	($1,358)	($1,360)	($1,361)	($31,476)
8. Investment Expenses														
a. Depreciation (d)		$718	$749	$765	$772	$787	$795	$797	$799	$799	$800	$801	$802	$9,385
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$605	$605	$605	$605	$605	$605	$605	$605	$605	$605	$605	$605	$7,258
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		($20,544)	($26,293)	($25,915)	($25,713)	($16,045)	($6,435)	($6,357)	($6,274)	($6,221)	($6,231)	($6,240)	($6,247)	($158,515)

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures		$1,921	$718	$3,139	$403,974	($203,377)	$88,781	$0	$0	$179,922	$271,631	$368,801	$89,232	$1,204,742
b. Additions to Plant		$0	$0	$0	$0	$0	$60,372	$32,235	$31,600	$72,082	$68,923	$104,083	$261,877	$631,172
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	($8,781)	$0	$0	($17,795)	($26,865)	($36,475)	($8,825)	($98,740)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($25,182)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($25,182)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	$531,860	$564,095	$595,695	$667,777	$736,700	$840,783	$1,102,660	
3. Less: Accumulated Depreciation	$48,641	$24,603	$25,746	$26,889	$28,033	$29,176	$21,649	$23,070	$24,606	$8,537	($16,346)	($50,526)	($56,392)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$106,497	$108,418	$109,136	$112,274	$516,248	$312,871	$341,280	$309,046	$277,445	$385,286	$587,994	$852,712	$680,067	
5. Net Investment (Lines 2 - 3 + 4)	$529,344	$555,303	$554,878	$556,873	$959,704	$755,183	$851,492	$850,071	$848,534	$1,044,526	$1,341,040	$1,744,021	$1,839,119	
6. Average Net Investment		$542,324	$555,090	$555,875	$758,288	$857,443	$803,338	$850,782	$849,303	$946,530	$1,192,783	$1,542,531	$1,791,570	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,361	$3,440	$3,445	$4,699	$5,314	$4,976	$5,270	$5,261	$5,863	$7,389	$9,555	$11,098	$69,671
b. Debt Component (Line 6 x debt rate) (c) (f)		$740	$758	$759	$1,035	$1,171	$1,076	$1,140	$1,138	$1,268	$1,598	$2,067	$2,401	$15,151
8. Investment Expenses														
a. Depreciation (d)		$1,143	$1,143	$1,143	$1,143	$1,143	$1,253	$1,421	$1,537	$1,725	$1,981	$2,295	$2,959	$18,888
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,245	$5,341	$5,347	$6,878	$7,628	$7,306	$7,831	$7,936	$8,857	$10,968	$13,917	$16,458	$103,711

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Base														
1. Investments														
a. Expenditures		$16,428	$11,636	$17,640	$19,112	$16,934	$0	$0	$0	$0	$0	$0	$0	$81,750
b. Additions to Plant		$16,428	$11,636	$17,640	$19,112	$16,934	$0	$0	$0	$0	$0	$0	$0	$81,750
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$308,485,797	$308,502,224	$308,513,860	$308,531,500	$308,550,612	$308,567,547	$308,567,547	$308,567,547	$308,567,547	$308,567,547	$308,567,547	$308,567,547	$308,567,547	
3. Less: Accumulated Depreciation	$8,019,978	$8,862,193	$9,704,445	$10,546,738	$11,389,081	$12,231,473	$13,073,888	$13,916,304	$14,758,719	$15,601,134	$16,443,549	$17,285,965	$18,128,380	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$300,465,818	$299,640,032	$298,809,415	$297,984,762	$297,161,531	$296,336,074	$295,493,658	$294,651,243	$293,808,828	$292,966,413	$292,123,997	$291,281,582	$290,439,167	
6. Average Net Investment		$300,052,925	$299,224,723	$298,397,089	$297,573,147	$296,748,802	$295,914,866	$295,072,451	$294,230,035	$293,387,620	$292,545,205	$291,702,790	$290,860,374	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,859,534	$1,854,401	$1,849,272	$1,844,165	$1,839,057	$1,833,030	$1,827,812	$1,822,593	$1,817,375	$1,812,157	$1,806,938	$1,801,720	$21,968,054
b. Debt Component (Line 6 x debt rate) (c) (f)		$409,655	$408,524	$407,394	$406,269	$405,144	$396,495	$395,366	$394,238	$393,109	$391,980	$390,851	$389,723	$4,788,748
8. Investment Expenses														
a. Depreciation (d)		$842,214	$842,253	$842,293	$842,343	$842,392	$842,415	$842,415	$842,415	$842,415	$842,415	$842,415	$842,415	$10,108,401
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,111,403	$3,105,178	$3,098,958	$3,092,778	$3,086,593	$3,071,940	$3,065,593	$3,059,246	$3,052,899	$3,046,552	$3,040,205	$3,033,858	$36,865,203

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	
3. Less: Accumulated Depreciation	$64,102	$64,102	$65,789	$66,632	$67,476	$68,319	$69,163	$70,006	$70,850	$70,850	$70,850	$70,850	$70,850	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,748	$6,748	$5,061	$4,217	$3,374	$2,530	$1,687	$844	$0	$0	$0	$0	$0	
6. Average Net Investment		$6,748	$5,904	$4,639	$3,796	$2,952	$2,109	$1,265	$422	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$42	$37	$29	$24	$18	$13	$8	$3	$0	$0	$0	$0	$172
b. Debt Component (Line 6 x debt rate) (c) (f)		$9	$8	$6	$5	$4	$3	$2	$1	$0	$0	$0	$0	$38
8. Investment Expenses														
a. Depreciation (d)		$0	$1,687	$843	$843	$843	$843	$843	$843	$0	$0	$0	$0	$6,748
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$51	$1,732	$879	$872	$866	$859	$853	$847	$0	$0	$0	$0	$6,958

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
401 - Air Quality Assurance Testing														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	
3. Less: Accumulated Depreciation	$11,856	$11,856	$12,168	$12,324	$12,480	$12,636	$12,792	$12,948	$13,104	$13,104	$13,104	$13,104	$13,104	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,248	$1,248	$936	$780	$624	$468	$312	$156	$0	$0	$0	$0	$0	
6. Average Net Investment		$1,248	$1,092	$858	$702	$546	$390	$234	$78	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8	$7	$5	$4	$3	$2	$1	$0	$0	$0	$0	$0	$32
b. Debt Component (Line 6 x debt rate) (c) (f)		$2	$1	$1	$1	$1	$1	$0	$0	$0	$0	$0	$0	$7
8. Investment Expenses														
a. Depreciation (d)		$0	$312	$156	$156	$156	$156	$156	$156	$0	$0	$0	$0	$1,248
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$9	$320	$162	$161	$160	$159	$158	$157	$0	$0	$0	$0	$1,287

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($32,015)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($32,015)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	
3. Less: Accumulated Depreciation	$4,731,268	$4,736,391	$4,773,528	$4,810,665	$4,847,802	$4,884,939	$4,922,076	$4,959,213	$4,996,351	$5,033,488	$5,070,625	$5,107,762	$5,144,899	
a. Less: Capital Recovery Unamortized Balance	($19,107,976)	($19,008,456)	($18,908,935)	($18,809,414)	($18,709,894)	($18,610,373)	($18,510,852)	($18,411,331)	($18,311,811)	($18,212,290)	($18,112,769)	($18,013,249)	($17,913,728)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$22,416,528	$22,311,884	$22,175,227	$22,038,569	$21,901,911	$21,765,253	$21,628,595	$21,491,937	$21,355,280	$21,218,622	$21,081,964	$20,945,306	$20,808,648	
6. Average Net Investment		$22,364,206	$22,243,555	$22,106,898	$21,970,240	$21,833,582	$21,696,924	$21,560,266	$21,423,608	$21,286,951	$21,150,293	$21,013,635	$20,876,977	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$138,599	$137,851	$137,004	$136,157	$135,310	$134,401	$133,554	$132,707	$131,861	$131,014	$130,168	$129,321	$1,607,949
b. Debt Component (Line 6 x debt rate) (c) (f)		$30,533	$30,369	$30,182	$29,995	$29,809	$29,072	$28,889	$28,705	$28,522	$28,339	$28,156	$27,973	$350,544
8. Investment Expenses														
a. Depreciation (d)		$37,137	$37,137	$37,137	$37,137	$37,137	$37,137	$37,137	$37,137	$37,137	$37,137	$37,137	$37,137	$445,645
b. Amortization (e)		$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$1,194,249
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$305,790	$304,878	$303,844	$302,811	$301,777	$300,130	$299,100	$298,071	$297,041	$296,011	$294,982	$293,952	$3,598,387

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($119,841)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($119,841)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	
3. Less: Accumulated Depreciation	$562,301	$445,358	$448,255	$451,152	$454,050	$456,947	$459,845	$462,742	$465,639	$468,537	$471,434	$474,332	$477,229	
a. Less: Capital Recovery Unamortized Balance	($3,534,151)	($3,515,744)	($3,497,337)	($3,478,930)	($3,460,523)	($3,442,116)	($3,423,709)	($3,405,302)	($3,386,895)	($3,368,488)	($3,350,081)	($3,331,674)	($3,313,267)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,470,354	$3,568,890	$3,547,586	$3,526,281	$3,504,977	$3,483,673	$3,462,368	$3,441,064	$3,419,759	$3,398,455	$3,377,150	$3,355,846	$3,334,541	
6. Average Net Investment		$3,519,622	$3,558,238	$3,536,934	$3,515,629	$3,494,325	$3,473,020	$3,451,716	$3,430,411	$3,409,107	$3,387,803	$3,366,498	$3,345,194	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$21,812	$22,052	$21,920	$21,788	$21,656	$21,513	$21,381	$21,250	$21,118	$20,986	$20,854	$20,722	$257,050
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,805	$4,858	$4,829	$4,800	$4,771	$4,653	$4,625	$4,596	$4,568	$4,539	$4,511	$4,482	$56,038
8. Investment Expenses														
a. Depreciation (d)		$2,897	$2,897	$2,897	$2,897	$2,897	$2,897	$2,897	$2,897	$2,897	$2,897	$2,897	$2,897	$34,769
b. Amortization (e)		$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$220,884
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$47,922	$48,214	$48,053	$47,892	$47,731	$47,471	$47,311	$47,150	$46,990	$46,829	$46,669	$46,508	$568,740

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($1,012,237)	($1,006,965)	($1,001,693)	($996,421)	($991,149)	($985,877)	($980,605)	($975,333)	($970,061)	($964,789)	($959,517)	($954,245)	($948,972)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,012,237	$1,006,965	$1,001,693	$996,421	$991,149	$985,877	$980,605	$975,333	$970,061	$964,789	$959,517	$954,245	$948,972	
6. Average Net Investment		$1,009,601	$1,004,329	$999,057	$993,785	$988,513	$983,241	$977,969	$972,697	$967,425	$962,153	$956,881	$951,608	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,257	$6,224	$6,192	$6,159	$6,126	$6,091	$6,058	$6,025	$5,993	$5,960	$5,927	$5,895	$72,906
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,378	$1,371	$1,364	$1,357	$1,350	$1,317	$1,310	$1,303	$1,296	$1,289	$1,282	$1,275	$15,894
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$63,265
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,907	$12,867	$12,828	$12,788	$12,748	$12,680	$12,640	$12,601	$12,561	$12,521	$12,482	$12,442	$152,065

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
403 - GCEC 7 Flue Gas Conditioning														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($187,220)	($186,245)	($185,270)	($184,295)	($183,320)	($182,345)	($181,370)	($180,394)	($179,419)	($178,444)	($177,469)	($176,494)	($175,519)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$187,220	$186,245	$185,270	$184,295	$183,320	$182,345	$181,370	$180,394	$179,419	$178,444	$177,469	$176,494	$175,519	
6. Average Net Investment		$186,733	$185,758	$184,782	$183,807	$182,832	$181,857	$180,882	$179,907	$178,932	$177,957	$176,982	$176,007	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,157	$1,151	$1,145	$1,139	$1,133	$1,127	$1,120	$1,114	$1,108	$1,102	$1,096	$1,090	$13,484
b. Debt Component (Line 6 x debt rate) (c) (f)		$255	$254	$252	$251	$250	$244	$242	$241	$240	$238	$237	$236	$2,940
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$11,701
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,387	$2,380	$2,373	$2,365	$2,358	$2,345	$2,338	$2,331	$2,323	$2,316	$2,309	$2,301	$28,125

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($359,119)	($357,249)	($355,378)	($353,508)	($351,638)	($349,767)	($347,897)	($346,026)	($344,156)	($342,285)	($340,415)	($338,545)	($336,674)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$359,119	$357,249	$355,378	$353,508	$351,638	$349,767	$347,897	$346,026	$344,156	$342,285	$340,415	$338,545	$336,674	
6. Average Net Investment		$358,184	$356,314	$354,443	$352,573	$350,702	$348,832	$346,961	$345,091	$343,221	$341,350	$339,480	$337,609	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,220	$2,208	$2,197	$2,185	$2,173	$2,161	$2,149	$2,138	$2,126	$2,114	$2,103	$2,091	$25,865
b. Debt Component (Line 6 x debt rate) (c) (f)		$489	$486	$484	$481	$479	$467	$465	$462	$460	$457	$455	$452	$5,639
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$22,445
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,579	$4,565	$4,551	$4,537	$4,523	$4,499	$4,485	$4,470	$4,456	$4,442	$4,428	$4,414	$53,949

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
408 - GCEC Cooling Tower Cell														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($66,422)	($66,076)	($65,730)	($65,384)	($65,038)	($64,692)	($64,346)	($64,000)	($63,654)	($63,308)	($62,962)	($62,616)	($62,270)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$66,422	$66,076	$65,730	$65,384	$65,038	$64,692	$64,346	$64,000	$63,654	$63,308	$62,962	$62,616	$62,270	
6. Average Net Investment		$66,249	$65,903	$65,557	$65,211	$64,865	$64,519	$64,173	$63,827	$63,481	$63,135	$62,789	$62,443	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$411	$408	$406	$404	$402	$400	$398	$395	$393	$391	$389	$387	$4,784
b. Debt Component (Line 6 x debt rate) (c) (f)		$90	$90	$90	$89	$89	$86	$86	$86	$85	$85	$84	$84	$1,043
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$4,151
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$847	$844	$842	$839	$836	$832	$829	$827	$824	$822	$819	$816	$9,978

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($17,244)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($17,244)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	
3. Less: Accumulated Depreciation	$18,672	$1,501	$1,573	$1,645	$1,717	$1,789	$1,861	$1,933	$2,005	$2,077	$2,150	$2,222	$2,294	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($977)	$16,194	$16,122	$16,050	$15,978	$15,906	$15,834	$15,762	$15,689	$15,617	$15,545	$15,473	$15,401	
6. Average Net Investment		$7,608	$16,158	$16,086	$16,014	$15,942	$15,870	$15,798	$15,726	$15,653	$15,581	$15,509	$15,437	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$47	$100	$100	$99	$99	$98	$98	$97	$97	$97	$96	$96	$1,124
b. Debt Component (Line 6 x debt rate) (c) (f)		$10	$22	$22	$22	$22	$21	$21	$21	$21	$21	$21	$21	$245
8. Investment Expenses														
a. Depreciation (d)		$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$865
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$130	$194	$194	$193	$193	$192	$191	$191	$190	$190	$189	$188	$2,234

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
410 - GCEC Diesel Fuel Oil Remediation														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($3,189)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,189)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	
3. Less: Accumulated Depreciation	$3,454	$278	$291	$304	$318	$331	$344	$358	$371	$384	$398	$411	$424	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($181)	$2,995	$2,982	$2,969	$2,955	$2,942	$2,929	$2,915	$2,902	$2,889	$2,875	$2,862	$2,849	
6. Average Net Investment		$1,407	$2,989	$2,975	$2,962	$2,949	$2,935	$2,922	$2,909	$2,895	$2,882	$2,869	$2,855	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$9	$19	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$208
b. Debt Component (Line 6 x debt rate) (c) (f)		$2	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$45
8. Investment Expenses														
a. Depreciation (d)		$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$160
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$24	$36	$36	$36	$36	$35	$35	$35	$35	$35	$35	$35	$413

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($90,966)	($90,492)	($90,018)	($89,544)	($89,071)	($88,597)	($88,123)	($87,649)	($87,175)	($86,702)	($86,228)	($85,754)	($85,280)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$90,966	$90,492	$90,018	$89,544	$89,071	$88,597	$88,123	$87,649	$87,175	$86,702	$86,228	$85,754	$85,280	
6. Average Net Investment		$90,729	$90,255	$89,781	$89,308	$88,834	$88,360	$87,886	$87,412	$86,939	$86,465	$85,991	$85,517	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$562	$559	$556	$553	$551	$547	$544	$541	$539	$536	$533	$530	$6,552
b. Debt Component (Line 6 x debt rate) (c) (f)		$124	$123	$123	$122	$121	$118	$118	$117	$116	$116	$115	$115	$1,428
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$5,685
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,160	$1,156	$1,153	$1,149	$1,146	$1,140	$1,136	$1,132	$1,129	$1,125	$1,122	$1,118	$13,665

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
413 - Sodium Injection System														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($16,825)	($16,737)	($16,649)	($16,562)	($16,474)	($16,387)	($16,299)	($16,211)	($16,124)	($16,036)	($15,948)	($15,861)	($15,773)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$16,825	$16,737	$16,649	$16,562	$16,474	$16,387	$16,299	$16,211	$16,124	$16,036	$15,948	$15,861	$15,773	
6. Average Net Investment		$16,781	$16,693	$16,606	$16,518	$16,430	$16,343	$16,255	$16,168	$16,080	$15,992	$15,905	$15,817	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$104	$103	$103	$102	$102	$101	$101	$100	$100	$99	$99	$98	$1,212
b. Debt Component (Line 6 x debt rate) (c) (f)		$23	$23	$23	$23	$22	$22	$22	$22	$22	$21	$21	$21	$264
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$1,052
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$215	$214	$213	$213	$212	$211	$210	$209	$209	$208	$207	$207	$2,528

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($2,523,273)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,523,273)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	
3. Less: Accumulated Depreciation	$2,731,674	$216,916	$225,431	$233,946	$242,462	$250,977	$259,492	$268,007	$276,523	$285,038	$293,553	$302,068	$310,584	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$32,705	$2,547,463	$2,538,947	$2,530,432	$2,521,917	$2,513,402	$2,504,887	$2,496,371	$2,487,856	$2,479,341	$2,470,826	$2,462,310	$2,453,795	
6. Average Net Investment		$1,290,084	$2,543,205	$2,534,690	$2,526,175	$2,517,659	$2,509,144	$2,500,629	$2,492,114	$2,483,598	$2,475,083	$2,466,568	$2,458,053	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,995	$15,761	$15,708	$15,656	$15,603	$15,543	$15,490	$15,437	$15,385	$15,332	$15,279	$15,226	$178,415
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,761	$3,472	$3,461	$3,449	$3,437	$3,362	$3,351	$3,339	$3,328	$3,316	$3,305	$3,294	$38,875
8. Investment Expenses														
a. Depreciation (d)		$8,515	$8,515	$8,515	$8,515	$8,515	$8,515	$8,515	$8,515	$8,515	$8,515	$8,515	$8,515	$102,183
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,272	$27,749	$27,684	$27,620	$27,555	$27,420	$27,356	$27,292	$27,228	$27,163	$27,099	$27,035	$319,472

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$66,694	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$66,694
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	
3. Less: Accumulated Depreciation	($32,251)	$36,433	$38,423	$40,413	$42,403	$44,392	$46,382	$48,372	$50,362	$52,352	$54,342	$56,332	$58,321	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$675,870	$607,187	$605,197	$603,207	$601,217	$599,227	$597,237	$595,247	$593,258	$591,268	$589,278	$587,288	$585,298	
6. Average Net Investment		$641,528	$606,192	$604,202	$602,212	$600,222	$598,232	$596,242	$594,253	$592,263	$590,273	$588,283	$586,293	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,976	$3,757	$3,744	$3,732	$3,720	$3,706	$3,693	$3,681	$3,669	$3,656	$3,644	$3,632	$44,610
b. Debt Component (Line 6 x debt rate) (c) (f)		$876	$828	$825	$822	$819	$802	$799	$796	$794	$791	$788	$786	$9,725
8. Investment Expenses														
a. Depreciation (d)		$1,990	$1,990	$1,990	$1,990	$1,990	$1,990	$1,990	$1,990	$1,990	$1,990	$1,990	$1,990	$23,878
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,842	$6,574	$6,559	$6,544	$6,529	$6,497	$6,482	$6,467	$6,452	$6,437	$6,422	$6,407	$78,213

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($10,396,681)	($10,332,619)	($10,268,558)	($10,204,497)	($10,140,436)	($10,076,375)	($10,012,314)	($9,948,252)	($9,884,191)	($9,820,130)	($9,756,069)	($9,692,008)	($9,627,947)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$10,396,681	$10,332,619	$10,268,558	$10,204,497	$10,140,436	$10,076,375	$10,012,314	$9,948,252	$9,884,191	$9,820,130	$9,756,069	$9,692,008	$9,627,947	
6. Average Net Investment		$10,364,650	$10,300,589	$10,236,528	$10,172,466	$10,108,405	$10,044,344	$9,980,283	$9,916,222	$9,852,161	$9,788,099	$9,724,038	$9,659,977	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$64,233	$63,836	$63,439	$63,042	$62,645	$62,219	$61,822	$61,426	$61,029	$60,632	$60,235	$59,838	$744,398
b. Debt Component (Line 6 x debt rate) (c) (f)		$14,151	$14,063	$13,976	$13,888	$13,801	$13,458	$13,373	$13,287	$13,201	$13,115	$13,029	$12,943	$162,284
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$64,061	$64,061	$64,061	$64,061	$64,061	$64,061	$64,061	$64,061	$64,061	$64,061	$64,061	$64,061	$768,734
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$142,445	$141,961	$141,476	$140,992	$140,507	$139,739	$139,256	$138,773	$138,291	$137,808	$137,325	$136,843	$1,675,416

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures		$121,113	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$121,113
b. Additions to Plant		$121,113	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$121,113
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$25,100,516	$0	$0	$0	($15,104,419)	($10,637,734)	$0	$0	$0	$0	$0	$0	($641,638)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$35,445,930	$35,567,044	$35,567,044	$35,567,044	$35,567,044	$35,567,044	$35,567,044	$35,567,044	$35,567,044	$35,567,044	$35,567,044	$35,567,044	$35,567,044	
3. Less: Accumulated Depreciation	$19,071,774	$44,312,850	$44,464,284	$44,610,281	$44,756,278	$29,797,856	$19,306,118	$19,452,115	$19,598,112	$19,744,110	$19,890,107	$20,036,104	$20,182,101	
a. Less: Capital Recovery Unamortized Balance	($34,486,306)	($34,306,690)	($34,127,074)	($33,947,458)	($33,767,842)	($33,588,226)	($33,408,609)	($33,228,993)	($33,049,377)	($32,869,761)	($32,690,145)	($32,510,529)	($32,330,912)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$50,860,463	$25,560,884	$25,229,834	$24,904,221	$24,578,608	$39,357,413	$49,669,535	$49,343,921	$49,018,308	$48,692,695	$48,367,082	$48,041,468	$47,715,855	
6. Average Net Investment		$38,210,673	$25,395,359	$25,067,027	$24,741,414	$31,968,010	$44,513,474	$49,506,728	$49,181,115	$48,855,502	$48,529,888	$48,204,275	$47,878,662	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$236,805	$157,384	$155,349	$153,331	$198,117	$275,737	$306,667	$304,650	$302,633	$300,616	$298,599	$296,582	$2,986,470
b. Debt Component (Line 6 x debt rate) (c) (f)		$52,168	$34,672	$34,223	$33,779	$43,645	$59,643	$66,334	$65,898	$65,461	$65,025	$64,589	$64,152	$649,589
8. Investment Expenses														
a. Depreciation (d)		$140,560	$151,434	$145,997	$145,997	$145,997	$145,997	$145,997	$145,997	$145,997	$145,997	$145,997	$145,997	$1,751,965
b. Amortization (e)		$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$2,155,394
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$609,149	$523,106	$515,186	$512,723	$567,375	$660,993	$698,614	$696,161	$693,708	$691,254	$688,801	$686,348	$7,543,418

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Intermediate														
1. Investments														
a. Expenditures		($143,514)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($143,514)
b. Additions to Plant		($143,514)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($143,514)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($51,663)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($51,663)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$143,514	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$51,663	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$91,851	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$45,925	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$285	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$285
b. Debt Component (Line 6 x debt rate) (c) (f)		$63	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$63
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$347	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$347

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Peaking														
1. Investments														
a. Expenditures		$22,401	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$22,401
b. Additions to Plant		$22,401	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$22,401
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,420,174	$0	$0	$0	($2,793,666)	$0	$0	$0	$0	$0	$0	$0	($373,492)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,041,574	$3,063,975	$3,063,975	$3,063,975	$3,063,975	$3,063,975	$3,063,975	$3,063,975	$3,063,975	$3,063,975	$3,063,975	$3,063,975	$3,063,975	
3. Less: Accumulated Depreciation	$1,397,729	$3,835,346	$3,854,801	$3,873,250	$3,891,699	$1,116,482	$1,134,931	$1,153,380	$1,171,829	$1,190,278	$1,208,727	$1,227,176	$1,245,625	
a. Less: Capital Recovery Unamortized Balance	($6,378,478)	($6,345,257)	($6,312,036)	($6,278,815)	($6,245,593)	($6,212,372)	($6,179,151)	($6,145,930)	($6,112,708)	($6,079,487)	($6,046,266)	($6,013,045)	($5,979,823)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$8,022,324	$5,573,886	$5,521,210	$5,469,540	$5,417,870	$8,159,865	$8,108,195	$8,056,524	$8,004,854	$7,953,184	$7,901,514	$7,849,843	$7,798,173	
6. Average Net Investment		$6,798,105	$5,547,548	$5,495,375	$5,443,705	$6,788,867	$8,134,030	$8,082,360	$8,030,689	$7,979,019	$7,927,349	$7,875,678	$7,824,008	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$42,130	$34,380	$34,057	$33,737	$42,073	$50,386	$50,066	$49,746	$49,426	$49,106	$48,786	$48,465	$532,356
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,281	$7,574	$7,503	$7,432	$9,269	$10,899	$10,830	$10,760	$10,691	$10,622	$10,553	$10,483	$115,896
8. Investment Expenses														
a. Depreciation (d)		$17,443	$19,455	$18,449	$18,449	$18,449	$18,449	$18,449	$18,449	$18,449	$18,449	$18,449	$18,449	$221,388
b. Amortization (e)		$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$398,655
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$102,076	$94,630	$93,230	$92,839	$103,012	$112,955	$112,566	$112,176	$111,787	$111,398	$111,008	$110,619	$1,268,296

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($5,153,101)	($5,126,262)	($5,099,423)	($5,072,584)	($5,045,745)	($5,018,906)	($4,992,067)	($4,965,228)	($4,938,389)	($4,911,550)	($4,884,711)	($4,857,872)	($4,831,033)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$5,153,101	$5,126,262	$5,099,423	$5,072,584	$5,045,745	$5,018,906	$4,992,067	$4,965,228	$4,938,389	$4,911,550	$4,884,711	$4,857,872	$4,831,033	
6. Average Net Investment		$5,139,682	$5,112,843	$5,086,004	$5,059,165	$5,032,326	$5,005,487	$4,978,648	$4,951,809	$4,924,969	$4,898,130	$4,871,291	$4,844,452	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$31,852	$31,686	$31,520	$31,353	$31,187	$31,006	$30,840	$30,674	$30,507	$30,341	$30,175	$30,009	$371,151
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,017	$6,980	$6,944	$6,907	$6,871	$6,707	$6,671	$6,635	$6,599	$6,563	$6,527	$6,491	$80,912
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$322,069
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$65,709	$65,506	$65,303	$65,100	$64,897	$64,552	$64,350	$64,148	$63,945	$63,743	$63,541	$63,339	$774,131

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
422 - Precipitator Upgrades for CAM Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($953,101)	($948,137)	($943,173)	($938,209)	($933,245)	($928,281)	($923,317)	($918,353)	($913,389)	($908,425)	($903,461)	($898,497)	($893,533)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$953,101	$948,137	$943,173	$938,209	$933,245	$928,281	$923,317	$918,353	$913,389	$908,425	$903,461	$898,497	$893,533	
6. Average Net Investment		$950,619	$945,655	$940,691	$935,727	$930,763	$925,799	$920,835	$915,871	$910,907	$905,943	$900,979	$896,015	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5,891	$5,861	$5,830	$5,799	$5,768	$5,735	$5,704	$5,673	$5,643	$5,612	$5,581	$5,550	$68,647
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,298	$1,291	$1,284	$1,278	$1,271	$1,240	$1,234	$1,227	$1,221	$1,214	$1,207	$1,201	$14,965
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$59,569
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,153	$12,116	$12,078	$12,041	$12,003	$11,939	$11,902	$11,865	$11,827	$11,790	$11,752	$11,715	$143,181

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$15,012,831	$0	$0	$0	($15,012,831)	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	
3. Less: Accumulated Depreciation	$223,717	$15,239,492	$15,242,437	$15,245,381	$15,248,325	$238,438	$241,382	$244,326	$247,270	$250,214	$253,158	$256,102	$259,046	
a. Less: Capital Recovery Unamortized Balance	($13,376,440)	($13,317,899)	($13,259,359)	($13,200,819)	($13,142,279)	($13,083,739)	($13,025,198)	($12,966,658)	($12,908,118)	($12,849,578)	($12,791,037)	($12,732,497)	($12,673,957)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$13,993,906	($1,080,410)	($1,141,894)	($1,203,378)	($1,264,863)	$13,686,484	$13,625,000	$13,563,516	$13,502,031	$13,440,547	$13,379,062	$13,317,578	$13,256,094	
6. Average Net Investment		$6,456,748	($1,111,152)	($1,172,636)	($1,234,121)	$6,210,811	$13,655,742	$13,594,258	$13,532,773	$13,471,289	$13,409,805	$13,348,320	$13,286,836	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$40,015	($6,886)	($7,267)	($7,648)	$38,491	$84,590	$84,209	$83,828	$83,447	$83,066	$82,686	$82,305	$640,834
b. Debt Component (Line 6 x debt rate) (c) (f)		$8,815	($1,517)	($1,601)	($1,685)	$8,479	$18,297	$18,215	$18,133	$18,050	$17,968	$17,885	$17,803	$138,843
8. Investment Expenses														
a. Depreciation (d)		$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$35,330
b. Amortization (e)		$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$702,483
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$110,314	$53,081	$52,616	$52,151	$108,454	$164,371	$163,908	$163,445	$162,982	$162,518	$162,055	$161,592	$1,517,489

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($32)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($32)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	
3. Less: Accumulated Depreciation	$134	$110	$118	$127	$135	$143	$151	$159	$167	$175	$183	$191	$199	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1	$1	$1	$1	$1	$1	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,502	$2,526	$2,518	$2,510	$2,502	$2,494	$2,486	$2,478	$2,469	$2,461	$2,453	$2,445	$2,437	
6. Average Net Investment		$2,514	$2,522	$2,514	$2,506	$2,498	$2,490	$2,482	$2,473	$2,465	$2,457	$2,449	$2,441	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$16	$16	$16	$16	$15	$15	$15	$15	$15	$15	$15	$15	$185
b. Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$40
8. Investment Expenses														
a. Depreciation (d)		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$97
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$26	$322

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of
two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,776,726	$0	$0	$0	($2,776,726)	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	
3. Less: Accumulated Depreciation	$41,378	$2,818,648	$2,819,193	$2,819,737	$2,820,282	$44,101	$44,645	$45,190	$45,734	$46,279	$46,823	$47,368	$47,912	
a. Less: Capital Recovery Unamortized Balance	($2,474,064)	($2,463,237)	($2,452,409)	($2,441,582)	($2,430,754)	($2,419,927)	($2,409,100)	($2,398,272)	($2,387,445)	($2,376,617)	($2,365,790)	($2,354,962)	($2,344,135)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,588,269	($199,829)	($211,201)	($222,573)	($233,945)	$2,531,409	$2,520,037	$2,508,665	$2,497,293	$2,485,921	$2,474,549	$2,463,177	$2,451,805	
6. Average Net Investment		$1,194,220	($205,515)	($216,887)	($228,259)	$1,148,732	$2,525,723	$2,514,351	$2,502,979	$2,491,607	$2,480,235	$2,468,863	$2,457,491	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,401	($1,274)	($1,344)	($1,415)	$7,119	$15,645	$15,575	$15,505	$15,434	$15,364	$15,293	$15,223	$118,527
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,630	($281)	($296)	($312)	$1,568	$3,384	$3,369	$3,354	$3,338	$3,323	$3,308	$3,293	$25,680
8. Investment Expenses														
a. Depreciation (d)		$545	$545	$545	$545	$545	$545	$545	$545	$545	$545	$545	$545	$6,534
b. Amortization (e)		$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$129,929
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$20,403	$9,818	$9,732	$9,646	$20,059	$30,402	$30,316	$30,230	$30,145	$30,059	$29,973	$29,888	$280,670

Notes:

(a) Applicable beginning of period & end of period depreciable base by product.

(b) The Equity Component is based on the information reflected in Form 9E.

(c) The Debt Component is based on the information reflected in Form 9E.

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two components:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	
3. Less: Accumulated Depreciation	$16,396	$17,118	$17,840	$18,563	$19,285	$20,007	$20,729	$21,451	$22,173	$22,895	$23,617	$24,340	$25,062	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$326,294	$325,572	$324,849	$324,127	$323,405	$322,683	$321,961	$321,239	$320,517	$319,795	$319,072	$318,350	$317,628	
6. Average Net Investment		$325,933	$325,211	$324,488	$323,766	$323,044	$322,322	$321,600	$320,878	$320,156	$319,433	$318,711	$317,989	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,020	$2,015	$2,011	$2,006	$2,002	$1,997	$1,992	$1,988	$1,983	$1,979	$1,974	$1,970	$23,937
b. Debt Component (Line 6 x debt rate) (c) (f)		$445	$444	$443	$442	$441	$432	$431	$430	$429	$428	$427	$426	$5,218
8. Investment Expenses														
a. Depreciation (d)		$722	$722	$722	$722	$722	$722	$722	$722	$722	$722	$722	$722	$8,666
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,187	$3,182	$3,176	$3,171	$3,165	$3,151	$3,145	$3,140	$3,134	$3,129	$3,123	$3,118	$37,821

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Investments														
a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($217)	($223)	($223)	($221)	($223)	($223)	($223)	($223)	($223)	($223)	($223)	($223)	($223)	
3. Total Working Capital	($217)	($223)	($223)	($221)	($223)	($223)	($223)	($223)	($223)	($223)	($223)	($223)	($223)	
4. Average Total Working Capital Balance		($220)	($223)	($222)	($222)	($223)	($223)	($223)	($223)	($223)	($223)	($223)	($223)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (a)		($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	
b. Debt Component (Line 4 x debt rate) (b)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Total Return Component (c)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	$2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		$0	$0	$2	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2
9. Total Capital System Recoverable Expenses (Line 6)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	

Notes:

(a) The Equity Component is based on the information reflected in Form 9E.

(b) The Debt Component is based on the information reflected in Form 9E.

(c) Line 6 is reported on Form 7E.

(d) Line 8 is reported on Form 5E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2026 Through December 2026

	Beginning of Period	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Regulatory Asset Balance (a)	$10,079,232	$9,960,653	$9,842,074	$9,723,494	$9,604,915	$9,486,336	$9,367,757	$9,249,178	$9,130,598	$9,012,019	$8,893,440	$8,774,861	$8,656,282	
2. Less: Amortization (b)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (c)	$9,960,653	$9,842,074	$9,723,494	$9,604,915	$9,486,336	$9,367,757	$9,249,178	$9,130,598	$9,012,019	$8,893,440	$8,774,861	$8,656,282	$8,537,702	
4. Average Net Regulatory Asset Balance	$0	$9,901,363	$9,782,784	$9,664,205	$9,545,626	$9,427,046	$9,308,467	$9,189,888	$9,071,309	$8,952,730	$8,834,150	$8,715,571	$8,596,992	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (d)	$0	$61,362	$60,627	$59,892	$59,158	$58,423	$57,661	$56,926	$56,192	$55,457	$54,723	$53,988	$53,254	$687,663
b. Debt Component (Line 4 x debt rate)	$0	$13,518	$13,356	$13,194	$13,032	$12,871	$12,472	$12,313	$12,155	$11,996	$11,837	$11,678	$11,519	$149,942
6. Amortization Expense														
a. Recoverable Costs	$0	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,950
b. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)	$0	$193,460	$192,563	$191,666	$190,769	$189,872	$188,712	$187,819	$186,926	$186,032	$185,139	$184,245	$183,352	$2,260,555

Notes:
(a) Beginning of period Regulatory Asset Balance.
(b) Regulatory Asset has a 15 year amortization period.
(c) End of period Regulatory Asset Balance.
(d) The Equity Component has been grossed up for taxes.

FORM 42-8E

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility Acc	DEPR RATE
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	4.55%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	3.54%
002-LOW NOX BURNER TECHNOLOGY Total				
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.69%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	311000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	312000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	311000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	312000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	315000	1.70%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	343000	6.56%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	343000	3.15%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	341000	3.53%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	343000	3.59%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	343000	2.90%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	343000	3.18%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	343000	3.25%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	343000	2.93%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	343000	3.14%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	343000	3.13%
003-CONTINUOUS EMISSION MONITORING Total				
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	312000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	312000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Dania Beach EC U7	342000	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	342000	3.51%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	342000	3.69%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	342000	3.09%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	342000	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	390000	1.50%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total				
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	323000	0.00%
007-RELOCATE TURBINE LUBE OIL PIPING Total				
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Steam Generation Plant	Martin Comm	316500	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	341000	2.37%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Ft Lauderdale U6 SC Peaker Units	341000	2.87%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Dania Beach EC U7	341000	2.35%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	341000	2.57%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	341000	2.31%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	341000	1.98%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	342000	2.49%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	343000	2.90%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	346700	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	341000	2.34%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	341000	2.49%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.82%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	390000	1.50%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total				
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	321000	1.70%
010-REROUTE STORMWATER RUNOFF Total				
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

FORM 42-8E

Project	Function	Unit	Utility Acc	DEPR RATE
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	3.76%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	4.12%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.69%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	315000	5.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	315000	5.51%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	4.59%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	314000	3.86%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	3.54%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	3.09%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	3.14%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316700	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	2.15%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	2.96%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315000	2.49%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315017	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	316000	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	316700	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	312000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	314000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	315000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	316000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	312000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	314000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	315000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	316000	1.70%
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	343000	6.56%
011-Air Quality Compliance	05 - Other Generation Plant	FtMyers GTs	343000	6.22%
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	342000	4.97%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	341000	1.98%
011-Air Quality Compliance	05 - Other Generation Plant	Manatee U3	343000	2.90%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	343000	2.92%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	345000	2.54%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	354000	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	355000	2.34%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	356000	2.42%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	353000	2.27%
011-Air Quality Compliance	08 - General Plant	G:General Plant	351038	4.00%
011-Air Quality Compliance	08 - General Plant	G:General Plant	397800	4.00%
011-Air Quality Compliance Total				
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.64%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	354000	1.64%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	353000	2.27%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	355000	2.34%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	356000	2.42%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	358000	1.85%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	361000	1.64%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	362000	2.06%
019 - Oil-filled Equipment Total				
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	321000	1.70%
021-ST.LUCIE TURTLE NETS Total				
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Manatee U3	341000	2.31%

FORM 42-8E

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility Acc	DEPR RATE
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	342000	2.49%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Manatee U3	343000	2.90%
022-PIPELINE INTEGRITY MANAGEMENT Total				
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	3.76%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee Comm	315000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee U1	312000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee U2	312000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	StLucie U1	323000	2.77%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	StLucie U1	324000	2.06%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	StLucie U2	323000	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	Turkey Pt Comm	325700	14.29%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Dania Beach EC U7	341000	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Dania Beach EC U7	342000	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtLauderdale GTs	342000	3.51%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers Comm	341000	2.57%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers GTs	341000	4.79%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers GTs	342000	3.69%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers GTs	345000	6.38%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers U2	343000	3.15%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers U3 SC Peaker	345000	3.24%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Manatee U3	341000	2.31%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	341000	1.98%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	342000	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin U8	342000	2.55%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	PtEverglades Comm	342000	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	PtEverglades U5	342000	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Sanford Comm	341000	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	2.27%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	354000	2.63%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.34%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	358000	1.85%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	2.91%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.82%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	08 - General Plant	General Plant	390000	1.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total				
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	312000	1.70%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	312000	1.70%
024-GAS REBURN Total				
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	390000	1.50%
026-UST REPLACEMENT/REMOVAL				
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	3.76%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	4.12%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.69%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	4.55%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	4.59%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	2.70%

FORM 42-8E

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility Acc	DEPR RATE
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.32%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	345000	2.75%
027 - Lowest Quality Water Source	05 - Other Generation Plant	Sanford Comm	341000	2.49%
027 - Lowest Quality Water Source Total				
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm	341000	2.37%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	FtMyers U2	343000	3.15%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.63%
028-CWA 316B PHASE II RULE Total				
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	321000	1.70%
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.35%
036-LOW LEV RADI WSTE-LLW Total				
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	340000	0.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	341000	2.99%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	343000	3.03%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	345000	2.87%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	346500	20.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	346700	14.29%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338010	0.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338020	2.99%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338040	3.03%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338050	2.87%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338051	3.03%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338070	2.87%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338080	2.87%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338081	3.03%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338093	33.33%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338095	20.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338127	14.29%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.64%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	2.27%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.63%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.34%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.42%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.64%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.06%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	351033	2.27%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	392200	8.88%
037-DE SOTO SOLAR PROJECT Total				
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	303000	various
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	341000	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	343000	3.03%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	345000	2.86%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	353000	2.27%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.63%
038-SPACE COAST SOLAR PROJECT	Transmission - GSU	Space Coast Solar	353100	2.28%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.64%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.06%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	351033	2.27%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	392200	8.88%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338020	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338040	3.03%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338050	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338051	3.03%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338070	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338080	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338081	3.03%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338095	20.00%
038-SPACE COAST SOLAR PROJECT Total				
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	343000	0.00%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	341000	2.37%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach U7 (Lauderdale Comm U4&!	343000	2.67%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	343000	3.15%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	2.27%

FORM 42-8E

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility Acc	DEPR RATE
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	various
041-PRV MANATEE HEATING SYSTEM Total				
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.35%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325000	2.98%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325500	20.00%
042-PTN COOLING CANAL MONITORING SYS Total				
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	341000	1.98%
044-Barley Barber Swamp Iron Mitiga Total				
045-800 MW UNIT ESP PROJECT-DEPR	02 - Steam Generation Plant	Manatee U1	312000	1.70%
045-800 MW UNIT ESP PROJECT-DEPR	02 - Steam Generation Plant	Manatee U2	312000	1.70%
045-800 MW UNIT ESP PROJECT-DEPR Total				
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	314000	7.54%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	314000	7.64%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	4.55%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	323000	2.52%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	321000	1.70%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.63%
047-NPDES Permit Renewal Requiremnt Total				
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	3.09%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.32%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	3.14%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	2.43%
050-STEAM ELEC EFFLUENT GUIDELI REV Total				
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	310000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	3.09%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.32%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	3.14%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	2.43%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	2.15%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	2.96%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.63%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	2.70%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	346000	3.10%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.32%
054-Coal Combustion Residuals	06 - Transmission Plant - Electric	General Plant	392300	6.15%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	3.63%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	2.91%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	2.87%
054-Coal Combustion Residuals Total				
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	343000	2.69%
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	FtMyers U2	343000	3.15%
123-THE PROTECTED SPECIES PROJECT Total				
124: Turkey Point Clean Water Recovery Center	05 - Other Generation Plant	Turkey Pt Combined Cycle	341000	2.51%
124: Turkey Point Clean Water Recovery Center	05 - Other Generation Plant	Turkey Pt Combined Cycle	343000	2.94%
124: Turkey Point Clean Water Recovery Center	05 - Other Generation Plant	Turkey Pt Combined Cycle	345000	2.41%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.64%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	353000	2.27%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	354000	1.64%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	355000	2.34%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	356000	2.42%
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	358000	1.85%
124: Turkey Point Clean Water Recovery Center Total				

FORM 42-8E

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility Acc	DEPR RATE
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%
401-Air Quality Assurance Testing Total				
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%
402-GCEC 5, 6 & 7 Precipitator Projects Total				
410-GCEC Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%
410-GCEC Diesel Fuel Oil Remediation Total				
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	2.70%
414-Smith Stormwater Collection System Total				
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%
415-Smith Waste Water Treatment Facility Total				
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	4.12%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.69%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	311000	3.40%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	4.59%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	3.54%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	316000	4.12%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316700	14.29%
419-GCEC FDEP Agreement for Ozone Attainment Total				
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	2.15%
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.32%
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	2.96%
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315000	2.49%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	341000	2.57%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	343000	3.63%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	345000	2.70%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	346000	3.10%
427-General Water Quality	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.34%
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.42%
427-General Water Quality Total				

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 Actual Estimated WACC @10.95% (January - May)

FORM 42-9E

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$24,215,670,046	32.133%	4.72%	1.5162%	1.52%
Short term debt	$1,366,732,096	1.814%	4.79%	0.0869%	0.09%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$596,909,060	0.792%	2.14%	0.0170%	0.02%
Common Equity [b]	$37,755,337,027	50.099%	10.95%	5.4859%	7.35%
Deferred Income Tax	$10,679,728,470	14.171%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$746,382,885	0.990%	8.52%	0.0843%	0.11%
TOTAL	$75,360,759,585	100.00%		7.1903%	9.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$24,215,670,046	39.08%	4.719%	1.8438%	1.844%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$37,755,337,027	60.92%	10.950%	6.6712%	8.936%
TOTAL	$61,971,007,073	100.00%		8.515%	10.780%

DEBT COMPONENTS	
Long term debt	1.5162%
Short term debt	0.0869%
Customer Deposits	0.0170%
Tax credits weighted	0.0183%
TOTAL DEBT	**1.6383%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4859%
TAX CREDITS -WEIGHTED	0.0661%
TOTAL EQUITY	**5.5520%**
TOTAL	7.1903%
PRE-TAX EQUITY	7.4368%
PRE-TAX TOTAL	9.0752%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 ACTUAL ESTIMATED WACC @10.95% (June - December)

FORM 42-9E

CAPITAL STRUCTURE AND COST RATES [(a)]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$24,073,640,404	31.790%	4.68%	1.4885%	1.49%
Short term debt	$1,623,183,533	2.143%	3.93%	0.0842%	0.08%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$600,712,262	0.793%	2.15%	0.0171%	0.02%
Common Equity [(b)]	$37,919,600,893	50.074%	10.95%	5.4831%	7.34%
Deferred Income Tax	$10,760,968,808	14.210%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$749,580,014	0.990%	8.52%	0.0843%	0.11%
TOTAL	$75,727,685,914	100.00%		7.1572%	9.04%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$24,073,640,404	38.83%	4.682%	1.8183%	1.818%
Preferred Stock	$0	0.00%	0.000%	0.0000%	0.000%
Common Equity	$37,919,600,893	61.17%	10.950%	6.6978%	8.972%
TOTAL	$61,993,241,297	100.00%		8.5161%	10.790%

DEBT COMPONENTS	
Long term debt	1.4885%
Short term debt	0.0842%
Customer Deposits	0.0171%
Tax credits weighted	0.0180%
TOTAL DEBT	**1.6079%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4831%
TAX CREDITS -WEIGHTED	0.0663%
TOTAL EQUITY	**5.5494%**
TOTAL	7.1572%
PRE-TAX EQUITY	7.4333%
PRE-TAX TOTAL	9.0412%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).