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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

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www.stjoegas.com

August 3, 2026

E-Portal
Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20260004-GU

Dear Mr. Teitzman:

Attached for electronic filing, please find St Joe Natural Gas Company's Petition for approval of its Conservation Cost Recovery Factor to be applied to customer bills during the twelve-month period ending December 31, 2027.

1. Schedules C-1 through C-4
2. Direct Testimony of Debbie Stitt

Thank you for your assistance.

Respectfully submitted,

A handwritten signature in cursive script that reads "Debbie Stitt".

Debbie Stitt
Energy Conservation Analyst

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery Clause)
_____)

Docket No. 20260004-GU
Submitted for filing
August 3, 2026

PETITION OF ST JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF PROPOSED CONSERVATION COST
RECOVERY CHARGES
=====

St. Joe Natural Gas Company, Inc. ("SJNG") by and through its undersigned officer, hereby petitions the Commission for approval of its proposed conservation cost recovery factors and amounts as further identified below. In support, hereof the company states:

1. The Name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address of the person authorized to receive notices and communications to this petition is:

Debbie Stitt, Energy Conservation Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

3. Pursuant to the requirements of this docket, SJNG has prepared testimony and the conservation true-up forms supplied by the Commission Staff in a manner consistent with the Staff's instructions.

4. The Conservation Cost Recovery Factor was calculated in accordance with the methodology which has been previously approved by the Commission in this docket. The factor is designed to recover the projected conservation program expenses of **SJNG** for the twelve-month period ending December 31, 2027 adjusted for the net true-up (which includes the estimated conservation true-up for the Twelve-month period ending December 31, 2026), as well as interest calculated in accordance with the methodology established by the Commission.

5. **SJNG** projects total conservation program expenses, net of all program revenue of \$122,700 for the twelve-month period ending December 31, 2027. The estimated net true-up for the twelve months ending December 31, 2026 is an **over-recovery** of \$100,856. After decreasing the projected conservation expenses by the amount of this **over-recovery**, a total of \$21,844 remains to be collected during the twelve months ending December 31, 2027. Dividing this total by the projected sales for the period by 1,028,489 therms, and expanding for taxes, results in the conservation adjustment factor of \$0.03627 per therm for RS-2, \$0.02631 per therm for RS-3, \$0.02014 per therm for GS-1, \$0.01112 per therm for GS-2, and \$0.00604 per therm for GS-4/FTS-4 respectively which **SJNG** seeks approval in this petition. In **SJNG's** rate increase order PSC-2025-0063-CO-GU, we requested Rate Schedule RS-1 be restructured and

St. Joe Natural Gas Company, Inc.
Docket No. 20260004-GU
August 3, 2026
Page 3

counted in with RS-2. The calculation of these factors per therm is contained in the Commission prescribed worksheets filed with this petition.

WHEREFORE, St. Joe Natural Gas Company, Inc. requests that this Commission enter its order approving the above conservation cost recovery factors to be applied to the appropriate customer bills during the twelve-month period ending December 31, 2027 and to customer bills thereafter until other conservation cost recovery factors are approved by the Commission.

Dated this 3rd day of August 2026.

Debbie Stitt, Regulatory Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216 x205

1 1, 2027 through December 31, 2027 for identification.

2 Q. What Conservation Adjustment Factor does St. Joe Natural Gas
3 seek approval through its petition for the twelve-month period
4 ending December 31, 2027?

5 A. \$.03627 per therm for RS-2, and \$.02631 per therm for RS-3,
6 \$.02014 per therm for GS-1, \$.01112 per therm for GS-2,
7 and \$.00604 per therm for GS-4/ETS-4

8 Q. Does this conclude your testimony?

9 A. Yes.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery)
_____)

Docket No. 20260004-GU
Submitted for Filing
August 3, 2026

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing testimony have been furnished by electronic mail to the following parties of record this 3rd day of August 2026.

Sebring Gas System, Inc.
Jerry H. Melendy, Jr.
Sebring, Fl 33870
jmelendy@floridasbestgas.com

Fl City Gas
Mr. Matt Everngam
Juno Beach, Fl 33408
meverngam@chpk.com

Peoples Gas System
Karen Bramley/Charles T Morgan
Tampa, Fl 33601-0111
klbramley@tecoenergy.com
ctmorganii@tecoenergy.com

Gunster Law Firm
Beth Keating
Tallahassee, Fl 32301-1839
bkeating@gunster.com

Office of Public Counsel
W. Trierweiler/C. Rehwinkel
Tallahassee, Fl. 32399-1400
trierweiler.walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us

Ausley Law Firm
J Wahlen/M Means/V Ponder
Tallahassee, Fl 32302
jwahlen@ausley.com
vponder@ausley.com

Fl Public Utilities Co
Ms. Michelle Napier/J. Baugh/J Husted
Yulee, Fl 32097
Michelle_Napier@chpk.com
jhusted@chpk.com
jbaugh@chpk.com



SIGNED: DEBBIE STITT
ST JOE NATURAL GAS COMPANY, INC.

ENERGY CONSERVATION ADJUSTMENT
SUMMARY OF COST RECOVERY CLAUSE CALCULATION
MONTHS: JANUARY 2027 THROUGH DECEMBER 2027

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	122,700
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)	-100,856
3. TOTAL (LINE 1 AND LINE 2)	21,844

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	DELIVERY CHARGE	TOTAL CUST. & DELIVERY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR
RS-2	30,770	317,658	615,400	592,830	1,208,230	11,463	0.94874%	0.03609	1.00503	0.03627
RS-3	8,358	181,538	208,950	291,939	500,889	4,752	0.94874%	0.02618	1.00503	0.02631
GS-1	1,819	68,474	45,475	99,149	144,624	1,372	0.94874%	0.02004	1.00503	0.02014
GS-2	564	294,206	45,120	297,975	343,095	3,255	0.94874%	0.01106	1.00503	0.01112
FTS4/GS-4	24	166,612	48,000	57,614	105,614	1,002	0.94874%	0.00601	1.00503	0.00604
TOTAL	41,535	1,028,489	962,945	1,339,507	2,302,452	21,844				

[illegible]

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2027 THROUGH DECEMBER 2027

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	48,250	0	0	0	48,250
2 RESIDENTIAL APPL. REPLACEMENT	0	0	0	0	8,150	0	0	0	8,150
3 RESIDENTIAL APPL. RETENTION	0	0	0	0	35,300	0	0	0	35,300
4 LARGE FOOD SERVICE COMMERCIAL	0	0	0	0	0	0	0	0	0
5 COMMERCIAL HOSPITALITY AND LODGING	0	0	0	0	21,000	0	0	0	21,000
6 CLEANING SERVICE & LAUNDROMAT	0	0	0	0	10,000	0	0	0	10,000
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	0	0	0	0	0
11 (INSERT NAME)	0	0	0	0	0	0	0	0	0
PROGRAM COSTS	0	0	0	0	122,700	0	0	0	122,700

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2026 THROUGH DECEMBER 2026

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 RESIDENTIAL NEW CONSTRUCTION									
A. ACTUAL	0	0	0	0	23,750	0	0	0	23,750
B. ESTIMATED	0	0	0	0	17,500	0	0	0	17,500
TOTAL	0	0	0	0	41,250	0	0	0	41,250
2 RESIDENTIAL APPL. REPLACEMENT									
A. ACTUAL	0	0	0	0	4,650	0	0	0	4,650
B. ESTIMATED	0	0	0	0	2,425	0	0	0	2,425
TOTAL	0	0	0	0	7,075	0	0	0	7,075
3 RESIDENTIAL APPL. RETENTION									
A. ACTUAL	0	0	0	0	20,950	0	0	0	20,950
B. ESTIMATED	0	0	0	0	8,000	0	0	0	8,000
TOTAL	0	0	0	0	28,950	0	0	0	28,950
4 LARGE FOOD SERVICE COMMERCIAL									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	25,500	0	0	0	25,500
TOTAL	0	0	0	0	25,500	0	0	0	25,500
5 COMMERCIAL HOSPITALITY AND LODGING									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0
6 CLEANING SERVICE & LAUNDROMAT									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	7,500	0	0	0	7,500
C. TOTAL	0	0	0	0	7,500	0	0	0	7,500
SUB-TOTAL	0	0	0	0	110,275	0	0	0	110,275

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2026 THROUGH DECEMBER 2026

PROGRAM NAME	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	0	0	0	0	110,275	0	0	0	110,275
7. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
8. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
9. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
10. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
11. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	110,275	0	0	0	110,275

CONSERVATION PROGRAM COSTS BY PROGRAM
ACTUAL/ESTIMATED
JANUARY 2026 THROUGH DECEMBER 2026

PROGRAM NAME	JAN 2026	FEB 2026	MAR 2026	APR 2026	MAY 2026	JUN 2026	JUL 2026	AUG 2026	SEP 2026	OCT 2026	NOV 2026	DEC 2026	TOTAL
RESIDENTIAL NEW CONSTRUCTION	1,950	3,600	4,750	2,900	3,450	2,100	1,250	3,750	4,000	4,500	4,500	4,500	41,250
RESIDENTIAL APPL. REPLACEMENT	675	0	200	0	1,750	675	675	675	675	650	550	550	7,075
RESIDENTIAL APPL. RETENTION	3,200	3,000	4,200	2,700	1,450	3,700	700	2,000	2,000	2,000	2,000	2,000	28,950
LARGE FOOD SERVICE COMMERCIAL	0	0	0	0	0	0	0	0	0	25,500	0	0	25,500
COMMERCIAL HOSPITALITY AND LODGIN	0	0	0	0	0	0	0	0	0	0	0	0	0
CLEANING SERVICE & LAUNDROMAT	0	0	0	0	0	0	0	0	0	7,500	0	0	7,500
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	5,825	6,600	9,150	5,600	6,650	6,475	2,625	6,425	6,675	40,150	7,050	7,050	110,275

ENERGY CONSERVATION ADJUSTMENT
JANUARY 2026 THROUGH DECEMBER 2026

	JAN 2026	FEB 2026	MAR 2026	APR 2026	MAY 2026	JUN 2026	JUL 2026	AUG 2026	SEP 2026	OCT 2026	NOV 2026	DEC 2026	TOTAL
CONSERVATION REVS.													
RCS AUDIT FEES													
a OTHER PROG. REV.													
b.													
c	-17,145	-17,504	-11,049	-12,673	-9,575	-7,319	-8,007	-5,767	-5,739	-7,480	-8,790	-11,932	-122,980
CONSERV. ADJ REV. (NET OF REV. TAXES)													
TOTAL REVENUES	-17,145	-17,504	-11,049	-12,673	-9,575	-7,319	-8,007	-5,767	-5,739	-7,480	-8,790	-11,932	-122,980
PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD	-7,008	-7,008	-7,008	-7,008	-7,008	-7,008	-7,008	-7,008	-7,008	-7,008	-7,008	-7,008	-84,098
CONSERVATION REVS. APPLIC. TO PERIOD	-24,153	-24,513	-18,057	-19,682	-16,583	-14,327	-15,015	-12,775	-12,747	-14,488	-15,798	-18,940	-207,078
CONSERVATION EXPS. (FORM C-3, PAGE 3)	5,825	6,600	9,150	5,600	6,650	6,475	2,625	6,425	6,675	40,150	7,050	7,050	110,275
TRUE-UP THIS PERIOD	-18,328	-17,913	-8,907	-14,082	-9,933	-7,852	-12,390	-6,350	-6,072	25,662	-8,748	-11,890	-96,803
INTEREST THIS PERIOD (C-3,PAGE 5)	-274	-307	-331	-346	-359	-367	-377	-386	-384	-334	-288	-299	-4,053
TRUE-UP & INT. BEG. OF MONTH	-84,098	-95,692	-106,903	-109,133	-116,552	-119,836	-121,046	-126,806	-126,534	-125,982	-93,646	-95,674	
PRIOR TRUE-UP COLLECT ((REFUND.))	7,008	7,008	7,008	7,008	7,008	7,008	7,008	7,008	7,008	7,008	7,008	7,008	
END OF PERIOD TOTAL NET TRUE-UP	-95,692	-106,903	-109,133	-116,552	-119,836	-121,046	-126,806	-126,534	-125,982	-93,646	-95,674	-100,856	-100,856

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2026 THROUGH DECEMBER 2026

	JAN 2026	FEB 2026	MAR 2026	APR 2026	MAY 2026	JUN 2026	JUL 2026	AUG 2026	SEP 2026	OCT 2026	NOV 2026	DEC 2026	TOTAL
INTEREST PROVISION													
BEGINNING TRUE-UP	-84,098	-95,692	-106,903	-109,133	-116,552	-119,836	-121,046	-126,806	-126,534	-125,982	-93,646	-95,674	
END. T-UP BEFORE INT.	-95,418	-106,597	-108,802	-116,206	-119,477	-120,679	-126,429	-126,148	-125,597	-93,312	-95,386	-100,557	
TOT. BEG. & END. T-UP	-179,516	-202,289	-215,705	-225,339	-236,028	-240,515	-247,475	-252,954	-252,131	-219,294	-189,033	-196,231	
AVERAGE TRUE-UP	-89,758	-101,144	-107,853	-112,669	-118,014	-120,258	-123,737	-126,477	-126,066	-109,647	-94,516	-98,115	
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	3.69%	3.64%	3.64%	3.72%	3.64%	3.66%	3.66%	3.66%	3.66%	3.66%	3.66%	3.66%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	3.64%	3.64%	3.72%	3.64%	3.66%	3.66%	3.66%	3.66%	3.66%	3.66%	3.66%	3.66%	
TOTAL	7.33%	7.28%	7.36%	7.36%	7.30%	7.32%	7.32%	7.32%	7.32%	7.32%	7.32%	7.32%	
AVG INTEREST RATE	3.67%	3.64%	3.68%	3.68%	3.65%	3.66%	3.66%	3.66%	3.66%	3.66%	3.66%	3.66%	
MONTHLY AVG RATE	0.31%	0.30%	0.31%	0.31%	0.30%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	
INTEREST PROVISION	-\$274	-\$307	-\$331	-\$346	-\$359	-\$367	-\$377	-\$386	-\$384	-\$334	-\$288	-\$299	-\$4,053

PROGRAM TITLE:

RESIDENTIAL NEW CONSTRUCTION

PROGRAM DESCRIPTION:

This program is designed to increase the number of high priority firm natural gas customers in the new construction market. Incentives are offered in the form of cash allowances to assist builders in defraying the additional costs associated with natural gas appliance installations.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$500.00
GAS WATER HEATING	\$350.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$150.00
GAS TANKLESS W/HEATER	\$550.00
	<u>\$1,650.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2026 THROUGH DECEMBER 2027

	<u>GAS WATER HEATING</u>	<u>GAS HEATING</u>	<u>GAS DRYER</u>	<u>GAS RANGE</u>	<u>GAS TANKLESS W/H</u>
JANUARY 2026 - DECEMBER 2026(12 MTHS)	0	2	0	30	65
JANUARY 2027 - DECEMBER 2027 (12 MTHS)	0	2	0	40	75

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2026 - DECEMBER 2027

JANUARY 26 - JULY 26	ACTUAL EXPENSES	20,000.00
AUGUST 26 - DECEMBER 26	ESTIMATED EXPENSES	21,250.00
JANUARY 2027 - DECEMBER 2027	ESTIMATED EXPENSES	48,250.00

PROGRAM PROGRESS SUMMARY:

New construction is booming in St Joe Natural Gas's service territory. We are experiencing new construction by custom design where the owner specified to the builder the type of energy desired and also builders building to sell.

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: This program is designed to promote the replacement of electric resistance appliances with energy efficient natural gas heaters, water heaters, air conditioners, dryers, ranges and tankless water heaters. Incentives are offered in the form of cash allowances to assist in defraying the additional costs in purchasing and installing natural gas appliances.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$725.00
GAS WATER HEATING	\$500.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/HEATER	\$675.00
	<u>\$2,250.00</u>

PROGRAM PROJECTIONS FOR: JANUARY 2026 THROUGH DECEMBER 2027

	GAS WATER HEATING	GAS HEATING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H
JANUARY 2026 - DECEMBER 2026(12 MTHS)	0	0	0	5	9
JANUARY 2027 - DECEMBER 2027 (12 MTHS)	0	0	0	7	10

PROGRAM FISCAL EXPENSES FOR: JANUARY 2026 THROUGH DECEMBER 2027

JANUARY 26 - JULY 26	ACTUAL EXPENSES	3,300.00
AUGUST 26 - DECEMBER 26	ESTIMATED EXPENSES	3,775.00
JANUARY 2027 - DECEMBER 2027	ESTIMATED EXPENSES	8,150.00

PROGRAM PROGRESS SUMMARY: Replacement of electric appliances with natural gas appliances continues to be well received by ratepayers in St Joe Natural Gas Company's service territory.

PROGRAM TITLE:

RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION:

This program is designed to encourage homeowners with existing natural gas appliances to retain natural gas when the existing appliances fail, or are otherwise replaced. The proposed retention program includes allowances for natural gas water heater, heating, clothes drying, range, and tankless water heating systems.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$500.00
GAS WATER HEATING	\$350.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/HEATER	\$550.00
	<u>\$1,600.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2026 - DECEMBER 2027

	GAS WATER HEATING	GAS HEATING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H
JANUARY 2026 - DECEMBER 2026(12 MTHS)	38	1	2	12	25
JANUARY 2027 - DECEMBER 2027 (12 MTHS)	40	0	0	15	36

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2026 THROUGH DECEMBER 2027

JANUARY 26 - JULY 26	ACTUAL EXPENSES	18,950.00
AUGUST 26 - DECEMBER 26	ESTIMATED EXPENSES	10,000.00
JANUARY 2027 - DECEMBER 2027	ESTIMATED EXPENSES	35,300.00

PROGRAM PROGRESS SUMMARY:

The Company recognizes that the cost to retain an existing customer is significantly lower than the cost to add a new customer. The proposed retention allowances will strengthen the Company's ability to retain existing gas customers and avoid the removal of services. This program has been well received by the customers as well.

PROGRAM TITLE:

LARGE FOOD SERVICE COMMERCIAL CONSERVATION REBATE PROGRAM

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of large food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial large food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise with an annual consumption of greater than 9,000 therms. The rebates offered within this program are depicted below:

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
	<u>\$8,000.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2026 - DECEMBER 2027

	<u>WATER</u>	<u>FRYER</u>	<u>RANGE</u>	<u>TANKLESS W/H</u>
JANUARY 2026 - DECEMBER 2026(12 MTHS)	0	9	1	5
JANUARY 2027 - DECEMBER 2027 (12 MTHS)	0	0	0	0

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2026 THROUGH DECEMBER 2027

JANUARY 26 - JULY 26	ACTUAL EXPENSES	0.00
AUGUST 26 - DECEMBER 26	ESTIMATED EXPENSES	25,500.00
JANUARY 2027 - DECEMBER 2027	ESTIMATED EXPENSES	0.00

PROGRAM PROGRESS SUMMARY:

Since inception, only 11 (eleven) appliances have qualified for this program.

ST JOE NATURAL GAS COMPANY, INC.
PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 20260004-GU
ST JOE NATURAL GAS COMPANY
(DKS)

PROGRAM TITLE:

COMMERCIAL HOSPITALITY AND LODGING

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels or motels primarily engaged in providing lodging for the general public. The rebates offered are depicted below;

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
DRYER	\$1,500.00
	<u>\$9,500.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2026 THROUGH DECEMBER 2027

	<u>WATER</u>	<u>FRYER</u>	<u>RANGE</u>	<u>TANKLESS W/H</u>	<u>DRYER</u>
JANUARY 2026 - DECEMBER 2026(12 MTHS)	0	0	0	0	0
JANUARY 2027 - DECEMBER 2027 (12 MTHS)	0	0	0	9	2

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2026 THROUGH DECEMBER 2027

JANUARY 26 - JULY 26	ACTUAL EXPENSES	0.00
AUGUST 26 - DECEMBER 26	ESTIMATED EXPENSES	0.00
JANUARY 2027 - DECEMBER 2027	ESTIMATED EXPENSES	21,000.00

PROGRAM PROGRESS SUMMARY:

Since inception, only eight (9) appliance have qualified for this program.

ST JOE NATURAL GAS COMPANY, INC.
PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 20260004-GU
ST JOE NATURAL GAS COMPANY
(DKS)

PROGRAM TITLE:

CLEANING SERVICE & LAUNDROMAT

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of Laundromat facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial Laundromat customers are defined as establishments known to the public as laundromats primarily engaged in providing laundry services for the general public. The rebates offered are depicted below;

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
DRYER	\$1,500.00
	<u>\$9,500.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2026 THROUGH DECEMBER 2027

	<u>WATER</u>	<u>FRYER</u>	<u>RANGE</u>	<u>TANKLESS W/H</u>	<u>DRYER</u>
JANUARY 2026 - DECEMBER 2026(12 MTHS)	0	0	0	3	1
JANUARY 2027 - DECEMBER 2027 (12 MTHS)	0	0	0	2	4

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2026 THROUGH DECEMBER 2027

JANUARY 26 - JULY 26	ACTUAL EXPENSES	0.00
AUGUST 26 - DECEMBER 26	ESTIMATED EXPENSES	7,500.00
JANUARY 2027 - DECEMBER 2027	ESTIMATED EXPENSES	10,000.00

PROGRAM PROGRESS SUMMARY:

Since inception this year, only two (2) appliances have qualified for this program.