

August 7, 2026

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Storm Protection Plan Cost Recovery Clause
FPSC Docket No. 20260010-EI

Dear Mr. Teitzman:

Attached for filing in the above docket on behalf of Tampa Electric Company are revised pages 15-16 in the Direct Testimony of A. Sloan Lewis and revised Bates numbered pages 61-62 in Exhibit ASL-2, which were originally filed on May 1, 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)

in prior periods.

PROPOSED SPPCRC FACTORS

Q. What are the proposed SPPCRC factors applicable for the period January 2027 through December 2027?

A. The January 2027 through December 2027 SPPCRC factors are as follows:

<u>Rate Schedule</u>	<u>(cents per kWh)</u>
RS	0.952
GS and CS	0.769
GSD Optional - Secondary	0.605
GSD Optional - Primary	0.599
GSD Optional - Subtransmission	0.593
LS-1 and LS-2	0.827

Cost Recovery Factors

<u>Rate Schedule</u>	<u>(dollars per kW)</u>
GSD/GSDT/SBD/SBDT - Secondary	2.48
GSD/GSDT/SBD/SBDT - Primary	2.45
GSD/GSDT/SBD/SBDT - Subtransmission	2.43
GSLD/GSLDT/SBLD/SBLDT - Primary	2.10
GSLD/GSLDT/SBLD/SBLDT - Subtransmission	0.16

1 The cost allocation and rate calculations are detailed in
2 Forms P-4 and P-5 in Exhibit No. ASL-2.

3

4 **Q.** What are the bill impacts for these same rate classes for
5 a typical customer bill?

6

7 **A.** Using the same bill assumptions that were provided in the
8 company's approved 2026-2035 SPP, the typical SPPCRC
9 monthly electric bill for residential, general service
10 demand at secondary service and at primary service for a
11 general service large demand class customer are as follows:

12

13 Residential customer using 1,000 kWh: \$9.52

14

15 Commercial customer using 1,000 kW of Demand at 60 percent
16 load factor: \$2,097

17

18 Industrial customer using 10,000 kW of Demand at 60 percent
19 load factor: \$1,574

20

21 **Q.** Does this conclude your testimony?

22

23 **A.** Yes, it does.

24

25

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Calculation of the Energy & Demand Allocation % By Rate Class

Rate Class	(1) Average 4 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (MWh)	(3) Projected Sales at Meter (kW)	(4) Projected NCP Sales at Primary Level (MWh)	(5) Projected Avg 4 CP Demands at Meter (MW)	(6) Demand Loss Expansion Factor	(7) Projected Avg 4 CP Demands at Generation (MW)	(8) 4CP Demand Transmission Allocator (%)	(9) NCP Distribution Total Allocator (%)
RS	134.22%	10,479,322		3,049	2,645	1.07151	2,834	61.57%	63.48%
GS, CS	158.57%	947,419		221	202	1.07215	217	4.71%	4.61%
GSD, GSD Optional	197.27%	365,952	16,710,539	1,330	1,174	1.07019	1,256	27.28%	27.69%
GSLDPR, SBLDPR	260.22%		2,722,687	172	175	1.04255	182	3.95%	3.58%
GSLDSU/SBLDSU	251.81%		2,755,170	0	111	1.02193	113	2.45%	0.00%
LS1, LS2	1764.98%	108,868		31	2	0.95717	2	0.04%	0.64%
TOTAL *		11,901,561	22,188,396	4,803	4,308		4,604	100%	100%

* Totals may not foot due to rounding

Notes:

- (1) Column 2 / (2,952 x Column 5)
- (2) Projected MWh sales
- (3) Projected kW sales
- (4) Projected Non-Coincident Peak (NCP) MWh sales
- (5) Average 4 Coincident Peak (CP) at meter
- (6) Column 7 / Column 5: Based on 2027 projected demand losses
- (7) Average 4 Coincident Peak (CP) at generation
- (8) Column 7 / Total Column 7
- (9) Column 4 / Total Column 4

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 1
PAGE 43 OF 45
FILED: 05/01/2026
REVISED: 08/07/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Calculation of the Cost Recovery Factors by Rate Class

Rate Class	(1) 4CP Demand Transmission Allocator (%)	(2) NCP Distribution Total Allocator (%)	(3) Energy- Related Costs (\$)	(4) Demand- Related Costs (\$)	(5) Total SPPCRC Costs (\$)	(6) Projected Sales at Meter (MWh)	(7) Projected Sales at Meter (kW)	(8) Storm Protection Plan Cost Recovery Factors (\$/kW)	(9) Storm Protection Plan Cost Recovery Factors (\$/kWh)
RS	61.57%	63.48%	0	\$99,773,192	\$99,773,192	10,479,322			0.952
GS, CS	4.71%	4.61%	0	\$7,289,023	\$7,289,023	947,419			0.769
GSD, GSDT, SBD, SBDT Secondary Primary Subtransmission	25.89%	26.28%	0	\$41,376,628	\$41,376,628		16,710,539	2.48 2.45 2.43	
GSD Optional Secondary Primary Subtransmission	1.39%	1.41%	0	\$2,215,459	\$2,215,459	365,952			0.605 0.599 0.593
GSLD, GSLDT, SBLD, SBLDT - Primary	3.95%	3.58%	0	\$5,709,777	\$5,709,777		2,722,687	2.10	
GSLD, GSLDT, SBLD, SBLDT - Subtransmission	2.45%	0.00%	0	\$433,651	\$433,651		2,755,170	0.16	
LS1, LS2	0.04%	0.64%	0	\$900,721	\$900,721	108,868			0.827
TOTAL *	100%	100%	0	157,698,450	157,698,450	11,901,561	22,188,396		

* Totals may not foot due to rounding

Notes:

- (1) Form P-4, Column 8
- (2) Form P-4, Column 9
- (3) Ties to Form P-1, Line 5
- (4) Ties to Form P-1, Line 5
- (5) Column 3 + Column 4
- (6) Form P-4, Column 2
- (7) Form P-4, Column 3
- (8) Column 5 / Column 7; Primary: Column 8 Secondary * 0.99; Subtransmission: Column 8 Secondary * 0.98
- (9) (Column 5 / Column 6) / 10; Primary: Column 9 Secondary * 0.99; Subtransmission: Column 9 Secondary * 0.98

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PAGE 44 OF 45
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing revised Testimony, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 7th day of August 2026 to the following:

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