



JEA Tariff filing to the Florida PSC

E-Filing Submittal Date: August 11, 2026

Tariff Effective: October 1, 2026

Public Hearing: June 30, 2026

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August 11, 2026

Ms. Elizabeth Draper
Chief of Economic Impact & Rate Design
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Ms. Draper:

Included in this filing is a revision to the form in the JEA tariff for fiscal year 2027.

Tariff form revision includes:

- 1) Correction of the scrivener's errors to the following:
 - a) General Service Demand Time-of-Use
 - b) General Service Large Demand Time-of-Use
 - c) Excess Reactive Demand (KVAR) Policy

Following this cover letter are the revised and conformed copies of the corrections in those tariff sheets. These changes will be effective October 1, 2026.

If you have questions or need additional information, please call me at (904) 665-4279.

Sincerely,

Victor Blackshear

Victor Blackshear
Director, Financial Planning and Rates



REVISED TARIFF SHEETS

Sheet No. 6.3	Sheet No. 7.3	Sheet No. 23.0		
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(Continued from Sheet No. 6.2)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$223.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand shall be the maximum integrated 15-minute metered kW ~~Distribution Demand~~ in the billing period.

Deleted: demand

Determination of On-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period.

Determination of Distribution Demand

The greater of the Billing Demand in the current billing period or the highest Billing Demand occurring in the previous eleven months.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOU metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOU rate on the same premises shall remain on the TOU rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



(Continued from Sheet No. 7.2)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$1,000.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand shall be the maximum integrated 15-minute metered kW ~~Distribution Demand~~, but not less than any applicable contract demand in the billing period.

Deleted: demand

Determination of On-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period.

Determination of Distribution Demand

The greater of the Billing Demand in the current billing period or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOU metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$PF = \cos(\text{ATAN}(\text{kVar/kW}))$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.67 per kW for Excess Reactive Demand

GSDT: \$8.25 per kW for Excess Reactive Demand

GSLD: \$12.25 per kW for Excess Reactive Demand

GSLDT: \$11.85 per kW for Excess Reactive Demand

GSLDHLF: \$12.25 per kW for Excess Reactive Demand

ISXLD: \$12.16 per kW for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD-GSD: \$7.20 per kW for Excess Reactive Demand

GSXLD-GSLD: \$10.13 per kW for Excess Reactive Demand

GSXLD-TOU: \$13.62 per kW for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.52 per kW for Excess Reactive Demand less any applicable Curtailable Demand Credit

IS: \$12.25 per kW for Excess Reactive Demand less any applicable Interruptible Demand Credit

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with

JEA's Distributed Generation Policy.

VICTOR BLACKSHEAR, DIRECTOR

RATES

Effective October 1, 2026

Deleted: FINANCIAL PLANNING AND ANALYSIS



(Continued from Sheet No. 6.2)

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