

August 13, 2026

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260011-GU
Natural Gas Facilities Relocation Cost Recovery Clause

Dear Mr. Teitzman:

Attached for filing in the above docket is Peoples Gas System, Inc.'s Prehearing Statement.

Thank you for your assistance in connection with this matter.

Sincerely,



Virginia L. Ponder

VLP/dk
Enclosure

cc: All parties of record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas facilities relocation cost recovery clause.

DOCKET NO. 20260011-GU

FILED: August 13, 2026

**PREHEARING STATEMENT
OF PEOPLES GAS SYSTEM, INC.**

Pursuant to Order No. 2026-0035-PCO-GU, issued February 6, 2026, Peoples Gas System, Inc. submits the following prehearing statement:

APPEARANCES:

J. Jeffry Wahlen
Virginia L. Ponder
Matthew J. Jones
Ausley McMullen
123 S. Calhoun St.
Tallahassee, Florida 32301-1517
On behalf of Peoples Gas System, Inc. ("Peoples", "PGS" or the "company")

(1) WITNESSES:

Witness	Subject Matter	Issue #
Direct		
Kristopher J. Kelley	Natural Gas Facilities Relocation Activities and Associated Construction Costs	1C
Matthew E. Elliott	Calculation of Revenue Requirements related to the True-up and Projection	2C-10C

(2) EXHIBITS:

Witness	Proffered By	Exhibit #	Description	Issue #
Direct				
Kristopher J. Kelley	Peoples	KJK-1, filed March 31, 2026	Project listing, eligibility, description, and construction cost for July 2024 – December 2025	1C
Kristopher J. Kelley	Peoples	KJK-2, filed April 30, 2026	Project listing, eligibility, description, and	1C

			construction cost projected for the period January 2026 – December 2027	
Matthew E. Elliott	Peoples	MEE-1, filed March 31, 2026	Calculation of final true-up for July 2024 – December 2025	2C
Matthew E. Elliott	Peoples	MEE-2, filed, April 30, 2026 Including Revised Document 9, filed, July 7, 2026	Calculation of estimated true-up for January 2026 – December 2026; total true-up to be collected in 2027; calculation of NGFRCRC factors for January 2027-December 2027	3C-10C

(3) STATEMENT OF BASIC POSITION

Peoples' Statement of Basic Position:

The Florida Public Service Commission ("Commission") should determine that the company properly calculated its natural gas facilities relocation cost recovery true-up and projections and the natural gas facilities relocation cost recovery factors set forth in the testimony and exhibits of Witnesses Kristopher J. Kelley and Matthew E. Elliott and for the period January 2027 through December 2027.

(4) STATEMENT OF ISSUES AND POSITIONS

ISSUE 1C: What natural gas facilities relocation projects and associated costs of PGS are eligible for recovery through the Natural Gas Facilities Relocation Cost Recovery Clause?

Peoples: Projects 1 through 19 and Projects 21 through 47 identified in Exhibit No. KJK-1, and Projects 48 through 66 identified in Exhibit No. KJK-2 are eligible for recovery through the Natural Gas Facilities Relocation Cost Recovery Clause. (Kelley)

ISSUE 2C: What amounts should the Commission approve as PGS's final prudently incurred costs and final true-up revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause for the period July 2024 through December 2025?

Peoples: Incurred costs of \$33,386,147 for July 2024 through December 2025 and a final true-up revenue requirement of \$2,816,198, including interest. (Elliott)

ISSUE 3C: What amounts should the Commission approve as PGS's reasonably estimated 2026 costs and estimated true-up revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause?

Peoples: Estimated costs of \$9,177,308 for 2026 and an estimated true-up revenue requirement of \$7,842,930, including interest. (Elliott)

ISSUE 4C: What amounts should the Commission approve as PGS's reasonably projected 2027 costs and projected revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause?

Peoples: Projected costs and projected revenue requirement for 2027 of \$528,934 and \$5,391,319, respectively. (Elliott)

ISSUE 5C: What are the Natural Gas Facilities Relocation Cost Recovery Clause total cost recovery amounts, including true-ups, to be included in establishing 2027 Natural Gas Facilities Relocation Cost Recovery factors for PGS?

Peoples: A total cost recovery amount of \$13,234,249, including true-ups. (Elliott)

ISSUE 6C: What depreciation rates should be used to develop the depreciation expense included in the total 2027 Natural Gas Facilities Relocation Cost Recovery Clause amounts for PGS?

Peoples: The depreciation rates approved by the Commission in Order No. PSC-2023-0388-FOF-GU issued December 27, 2023. (Elliott)

ISSUE 7C: What are the appropriate 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors for each rate class for PGS?

Peoples: For the period January 2027 through December 2027, the cost recovery factors are as follows:

Cost Recovery Factors	
<u>Rate Schedule</u>	<u>(Dollars per Therm)</u>
RS & RS-SG & RS-GHP	0.06970
SGS	0.06018
GS-1 & CS-SG & CS-GHP	0.00640
GS-2	0.01119
GS-3	0.01081

GS-4	0.00861
GS-5	0.00750
CSLS	0.00373
WHS	0.00992
SIS	0.00466
IS	0.00309
ISLV	0.00000
SPECIAL CONTRACTS (Elliott)	N/A ^(a)

^(a) Special Contracts are shown only to carve out the allocated dollars attributable to Special Contract terms that were not included in the original allocation. No NGFRCRC Factor is proposed or billed to Special Contract customers on this line; those customers continue to pay under their normal contract rate/terms.

ISSUE 8C: What should be the effective date of the 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors for billing purposes for PGS?

Peoples: The factors should be effective beginning with the specified natural gas facilities relocation cost recovery cycle and thereafter for the period January 2027 through December 2027. Billing cycles may start before January 1, 2027, and the last cycle may be read after December 31, 2027, so long as each customer is billed for 12 months regardless of when the factors became effective. (Elliott)

ISSUE 9C: Should the Commission approve revised tariffs reflecting the 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors determined to be appropriate in this proceeding for PGS?

Peoples: Yes. The Commission should approve revised tariffs reflecting the natural gas conservation cost recovery amounts determined to be appropriate in this proceeding. (Elliott)

ISSUE 10C: Should this docket be closed?

Peoples: Yes. Docket No. 20260011-GU should be closed once the Commission's decisions on all the issues in the docket have become final and the Commission has concluded that the docket has otherwise met the requirements for closure. (Elliott)

(5) **STIPULATED ISSUES**

Peoples: None at this time.

(6) **PENDING MOTIONS**

Peoples: None at this time.

(7) **PENDING CONFIDENTIALITY CLAIMS OR REQUESTS**

Peoples: None at this time.

(8) **OBJECTIONS TO WITNESS QUALIFICATIONS AS AN EXPERT**

Peoples: The company has no objections to any witness's qualifications as an expert in this proceeding.

(9) **REQUEST FOR SEQUESTRATION OF WITNESSES**

Peoples: The company does not request the sequestration of witnesses at this time.

(10) **COMPLIANCE WITH THE ORDER ESTABLISHING PROCEDURE (ORDER NO. PSC-2026-0035-PCO-GU)**

Peoples: The company complied with all requirements of Order No. 2026-0035-PCO-GU, issued on February 6, 2026, in this docket.

DATED this 13th day of August, 2026.

Respectfully submitted,



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ATTORNEYS FOR PEOPLES GAS SYSTEM, INC.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement filed on behalf of Peoples Gas System, Inc. has been furnished by electronic mail this 13th day of August 2026, to the following:

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