

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas facilities relocation cost  
recovery clause.

DOCKET NO. 20260011-GU

DATED: August 13, 2026

COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-2026-0035-PCO-GU, filed February 6, 2026, the staff of the Florida Public Service Commission (Commission) hereby files its Prehearing Statement.

1. All Known Witnesses

Staff does not intend to call any witness on direct examination at this time.

2. All Known Exhibits

Staff has no prefiled exhibits to introduce on direct examination at this time.

3. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

4. Staff's Position on the Issues

**ISSUE 1A:** What natural gas facilities relocation projects and associated costs of FCG are eligible for recovery through the Natural Gas Facilities Relocation Cost Recovery Clause?

**POSITION:** Staff has no position at this time.

**ISSUE 1B:** What natural gas facilities relocation projects and associated costs of FPUC are eligible for recovery through the Natural Gas Facilities Relocation Cost Recovery Clause?

**POSITION:** Staff has no position at this time.

**ISSUE 1C:** What natural gas facilities relocation projects and associated costs of PGS are eligible for recovery through the Natural Gas Facilities Relocation Cost Recovery Clause?

**POSITION:** Staff has no position at this time.

**ISSUE 2A:** What amounts should the Commission approve as FCG's final prudently incurred costs and final true-up revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause for the period July 2024 through December 2025?

**POSITION:** Staff has no position at this time.

**ISSUE 2B:** What amounts should the Commission approve as FPUC's final prudently incurred costs and final true-up revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause for the period July 2024 through December 2025?

**POSITION:** Staff has no position at this time.

**ISSUE 2C:** What amounts should the Commission approve as PGS's final prudently incurred costs and final true-up revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause for the period July 2024 through December 2025?

**POSITION:** Staff has no position at this time.

**ISSUE 3A:** What amounts should the Commission approve as FCG's reasonably estimated 2026 costs and estimated true-up revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause?

**POSITION:** Staff has no position at this time.

**ISSUE 3B:** What amounts should the Commission approve as FPUC's reasonably estimated 2026 costs and estimated true-up revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause?

**POSITION:** Staff has no position at this time.

**ISSUE 3C:** What amounts should the Commission approve as PGS's reasonably estimated 2026 costs and estimated true-up revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause?

**POSITION:** Staff has no position at this time.

**ISSUE 4A:** What amounts should the Commission approve as FCG's reasonably projected 2027 costs and projected revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause?

**POSITION:** Staff has no position at this time.

**ISSUE 4B:** What amounts should the Commission approve as FPUC's reasonably projected 2027 costs and projected revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause?

**POSITION:** Staff has no position at this time.

**ISSUE 4C:** What amounts should the Commission approve as PGS's reasonably projected 2027 costs and projected revenue requirement amounts for the Natural Gas Facilities Relocation Cost Recovery Clause?

**POSITION:** Staff has no position at this time.

**ISSUE 5A:** What are the Natural Gas Facilities Relocation Cost Recovery Clause total cost recovery amounts, including true-ups, to be included in establishing 2027 Natural Gas Facilities Relocation Cost Recovery factors for FCG?

**POSITION:** Staff has no position at this time.

**ISSUE 5B:** What are the Natural Gas Facilities Relocation Cost Recovery Clause total cost recovery amounts, including true-ups, to be included in establishing 2027 Natural Gas Facilities Relocation Cost Recovery factors for FPUC?

**POSITION:** Staff has no position at this time.

**ISSUE 5C:** What are the Natural Gas Facilities Relocation Cost Recovery Clause total cost recovery amounts, including true-ups, to be included in establishing 2027 Natural Gas Facilities Relocation Cost Recovery factors for PGS?

**POSITION:** Staff has no position at this time.

**ISSUE 6A:** What depreciation rates should be used to develop the depreciation expense included in the total 2027 Natural Gas Facilities Relocation Cost Recovery Clause amounts for FCG?

**POSITION:** Staff has no position at this time.

**ISSUE 6B:** What depreciation rates should be used to develop the depreciation expense included in the total 2027 Natural Gas Facilities Relocation Cost Recovery Clause amounts for FPUC?

**POSITION:** Staff has no position at this time.

**ISSUE 6C:** What depreciation rates should be used to develop the depreciation expense included in the total 2027 Natural Gas Facilities Relocation Cost Recovery Clause amounts for PGS?

**POSITION:** Staff has no position at this time.

**ISSUE 7A:** What are the appropriate 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors for each rate class for FCG?

**POSITION:** Staff has no position at this time.

**ISSUE 7B:** What are the appropriate 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors for each rate class for FPUC?

**POSITION:** Staff has no position at this time.

**ISSUE 7C:** What are the appropriate 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors for each rate class for PGS?

**POSITION:** Staff has no position at this time.

**ISSUE 8A:** What should be the effective date of the 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors for billing purposes for FCG?

**POSITION:** Staff has no position at this time.

**ISSUE 8B:** What should be the effective date of the 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors for billing purposes for FPUC?

**POSITION:** Staff has no position at this time.

**ISSUE 8C:** What should be the effective date of the 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors for billing purposes for PGS?

**POSITION:** Staff has no position at this time.

**ISSUE 9A:** Should the Commission approve revised tariffs reflecting the 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors determined to be appropriate in this proceeding for FCG?

**POSITION:** Staff has no position at this time.

**ISSUE 9B:** Should the Commission approve revised tariffs reflecting the 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors determined to be appropriate in this proceeding for FPUC?

**POSITION:** Staff has no position at this time.

**ISSUE 9C:** Should the Commission approve revised tariffs reflecting the 2027 Natural Gas Facilities Relocation Cost Recovery Clause factors determined to be appropriate in this proceeding for PGS?

**POSITION:** Staff has no position at this time.

**ISSUE 10:** Should this docket be closed?

**POSITION:** No. While a separate docket number is assigned each year for administrative convenience, the Natural Gas Facilities Relocation Cost Recovery Clause is a continuing docket and should remain open.

5. Stipulated Issues

None at this time.

6. Pending Motions

None at this time.

7. Pending Confidentiality Claims or Requests

None at this time.

8. Objections to Witness Qualifications as an Expert

None at this time.

9. Requests for Sequestration of Witnesses

None at this time.

10. Compliance with Order No. PSC-2026-0035-PCO-GU

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 13th day of August, 2026.

/s/ Carlos Marquez

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that Commission Staff's Prehearing Statement was filed with the Office of Commission Clerk and that a true and correct copy was furnished to the following by electronic mail this 13th day of August, 2026:

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                            |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
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/s/ Carlos Marquez

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