

EI801-84-AR

Form Approved  
OMB NO. 1902-0021  
(Expires 12/31/84)



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# **FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

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**Auditing & Financial Analysis**  
**Department**  
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Exact Legal Name of Respondent (Company)

**FLORIDA POWER CORPORATION**

Year of Report

Dec. 31, 19 84



ARTHUR ANDERSEN & Co.

CERTIFIED PUBLIC ACCOUNTANTS

TAMPA, FLORIDA

To Florida Power Corporation:

In connection with our regular examination of the financial statements of Florida Power Corporation (a Florida corporation) for the year ended December 31, 1984, on which we have reported separately under date of January 25, 1984, we have also examined the schedules for Florida Power Corporation on pages 110-123 of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. We did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

In our opinion, the accompanying schedules identified in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

*Arthur Andersen & Co.*

January 25, 1985.

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
<b>01 Exact Legal Name of Respondent</b>  <div style="text-align: center;">FLORIDA POWER CORPORATION</div>	<b>02 Year of Report</b>  <div style="text-align: center;">Dec. 31, 19 <u>84</u></div>	
<b>03 Previous Name and Date of Change (If name changed during year)</b>  		
<b>04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)</b>  <div style="text-align: center;">3201 34th Street South, St. Petersburg, Florida 33711</div>		
<b>05 Name of Contact Person</b>  <div style="text-align: center;">R. R. Hayes</div>	<b>06 Title of Contact Person</b>  <div style="text-align: center;">Vice President &amp; Controller</div>	
<b>07 Address of Contact Person (Street, City, State, Zip Code)</b>  <div style="text-align: center;">3201 34th Street South, St. Petersburg, Florida 33711</div>		
<b>08 Telephone of Contact Person, Including Area Code</b>  <div style="text-align: center;">813-866-5151</div>	<b>09 This Report Is</b>  <div style="text-align: center;">(1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission</div>	<b>10 Date of Report (Mo, Da, Yr)</b>  <div style="text-align: center;">12/31/84</div>
ATTESTATION		
<small>The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.</small>		
<b>01 Name</b>  <div style="text-align: center;">R. R. Hayes</div>	<b>03 Signature</b>  <div style="text-align: center; font-family: cursive;">R R Hayes</div>	<b>04 Date Signed (Mo, Da, Yr)</b>  <div style="text-align: center;">APR 30 1985</div>
<b>02 Title</b>  <div style="text-align: center;">Vice President &amp; Controller</div>		
<small>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</small>		

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
<b>LIST OF SCHEDULES (Electric Utility)</b>			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
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<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19_84</b>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: right;"><b>R. R. Hayes Vice President &amp; Controller 3201 34th Street South St. Petersburg, Florida 33711</b></p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="text-align: right;"><b>State of Florida July 18, 1899</b></p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p style="text-align: center;"><b>Not Applicable</b></p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="text-align: center;"><b>Electric Utility State of Florida</b></p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> YES ...Enter the date when such independent accountant was initially engaged:_____.</p> <p>(2) <input checked="" type="checkbox"/> NO</p>			



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<b>CONTROL OVER RESPONDENT</b>			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of</p> <p>trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>			
<p>The Company's 100 shares of Common Stock are held</p> <p>beneficially and of record by Florida Progress Corporation.</p>			

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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
	NONE		

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<b>OFFICERS</b>			
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.</p> <p>3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.</p>			
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	A. H. Hines, Jr.	250 000
2	President & Chief Operating Off.	L. H. Scott	167 923
3	Executive Vice President	B. L. Griffin	149 358
4	Senior Vice President	G. E. Greene, III	85 546
5	Sr. Vice Pres. & Gen. Counsel	R. W. Neiser	105 169
6	Senior Vice President	M. H. Phillips	120 776
7	Senior Vice President	T. F. Thompson	99 169
8	Vice President	J. H. Blanchard	79 377
9	Vice President	C. R. Collins, Jr.	79 585
10	Vice President	J. F. Cronin	80 169
11	Vice President	J. B. Critchfield	93 565
12	Vice President	J. A. Hancock	87 875
13	Vice Pres. & Controller	R. R. Hayes	83 169
14	Vice President	M. F. Hebb	60 792
15	Vice President	P. C. Henry	86 358
16	Vice President	W. J. Howell	77 853
17	Vice President & Secretary	J. G. Loader	82 000
18	Vice President	G. C. Moore	84 377
19	Vice President	W. S. Wilgus	93 565
20	Treasurer	J. A. McClure, III	59 585
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<b>DIRECTORS</b>			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director <i>(a)</i>		Principal Business Address <i>(b)</i>	
Robert C. Allen  Wilmer W. Bassett, Jr.  S. A. Brandimore  Byron E. Herlong ***  Andrew H. Hines, Jr. * Chief Executive Officer  Frank M. Hubbard  Richard C. Johnson **  P. Scott Linder  Clarence W. McKee, Jr. *  Corneal B. Myers  George Ruppel *  Lee H. Scott * President and Chief Operating Officer  Jean Giles Wittner *		Lake Buena Vista, FL  Monticello, FL  St. Petersburg, FL  Leesburg, FL  St. Petersburg, FL   Orlando, FL  Seminole, FL  Lakeland, FL  St. Petersburg, FL  Lake Wales, FL  Pinellas Park, FL  St. Petersburg, FL  St. Petersburg, FL	
*** Retired March 1984			

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<b>SECURITY HOLDERS AND VOTING POWERS</b>							
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the</p>				<p>close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p>		<p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>	
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p><b>Stock books not closed in 1984.</b></p>		<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy</p> <p>Total: <b>100*</b> By proxy: <b>100</b></p>		<p>3. Give the date and place of such meeting:</p> <p><b>3/24/84 - St. Petersburg, Florida</b></p>			
					<b>VOTING SECURITIES</b>		
Line No.	Name, Title and Address of Security Holder  (a)	Number of votes as of (date):					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
4	TOTAL votes of all voting securities	100	100				
5	TOTAL number of security holders	1	1				
6	TOTAL votes of security holders listed below	100	100				
7	Florida Progress Corporation	100	100				
8							
9	* Pursuant to an agreement and plan of merger approved by the						
10	stockholders of Florida Power Corporation in March 1982, Florida						
11	Progress Corporation is the owner of all of Florida Power's						
12	outstanding common stock.						
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SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
19	REFER TO PAGE 106						
20							
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

Municipality	Date Granted	Effective Date	No. Years	Percentage
1. Ft. White	3/12/84	3/12/84	30	6
Lee	5/1/84	5/1/84	30	6
Mayo	10/2/84	10/2/84	30	6
Oldsmar	7/10/84	7/10/84	30	6
Winter Springs	4/1/84	4/1/84	30	6
Branford	12/11/84	12/11/84	30	6

All six franchises are computed on residential and commercial revenue, less city taxes, fees, and other impositions.

2. None.
3. Description - Sale of 2.07 miles of transmission facilities to Florida Power & Light Company, in Orange and Osceola Counties, Florida  
 Summary of Transactions:
 

Original Cost	\$238 240
Depreciation	105 963
Sale Price	311 013
Gain on Disposition	178 736

Journal entries submitted to Commission in Letter dated 2/15/84.

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

Description - Purchase of Distribution Facilities from Tri-County Electric Cooperative, in Jefferson County, Florida. Specifically, those facilities at the Lloyd Truck Stop.

Summary of Transactions:

Original Cost	\$ 41 701
Depreciation	19 622
Purchase Price	45 937

Journal entries submitted to Commission in Letter dated 9/13/84.

Description - Purchase of Distribution Facilities from the City of Leesburg, in Lake County, Florida

Summary of Transactions:

Original Cost	\$ 68 726
Depreciation	32 404
Purchase Price	197 284

Description - Sale of certain Real Property, called Bayboro Properties, located in Pinellas County, Florida, to the Talquin Corporation, a Florida Progress Corporation subsidiary.

Summary of Transactions:

Original Cost	\$1 318 356
Depreciation	368 737
Sale Price	2 476 500
Gain on Disposition	1 526 881

Journal entries submitted to Commission in Letter dated 12/11/84

4. None
5. None
6. During 1984 Florida Power Corporation issued a total of \$1,245,004,000 of short term commercial paper and redeemed a total of \$1,206,404,000 for a balance outstanding at December 31, 1984, of \$38,600,000. The average daily weighted interest rate during the period - 10.8%. Authorization - Florida Public Service Commission order 12901 dated January 18, 1984.
7. None
8. Negotiated general increase of 5.2% effective December 10, 1984, granted for bargaining unit employees.

Continued on Page 109-A

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

**9. Legal Proceedings - Pending and Culminated**

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1983 FERC Form No. 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all update material are incorporated in order that this report may be a self-contained itemization of these proceedings.

- I. Florida Power Corporation v. Florida Public Service Commission, Florida Supreme Court (Cases No. 60,534 and 64,209); Florida Public Service Commission Docket No. 780732-EU. On March 3, 1978, the Company's Crystal River nuclear unit was taken out of service following the identification of loose parts within the unit. The unit went back into operation in late September, 1978. During 1978, \$49 million of the Company's fuel adjustment revenues were collected subject to refund. The Florida Public Service Commission (FPSC) took the position that, if the Company acted imprudently in the continued operation of the plant when the existence of loose parts first became apparent, then the FPSC should determine whether any portion of the higher fuel costs incurred because the nuclear unit was out of service should be borne by the Company. Hearings were held in late 1978, and again in 1980, at which time the Company explained the circumstances surrounding the unit's operation in the early part of 1978, what was discovered when it was taken out of service, and how the repair effort was carried out.

Following the hearings, the FPSC staff made recommendations concluding that the Company's actions were not improper with regard to the continued operation of the plant after the loose parts monitoring system was activated; however, the FPSC staff and the Florida Public Counsel suggested that the Company should make a refund to its customers on the theory that the Company was negligent during the repair period with regard to the dropping of a test weight, which prolonged the outage. While the unit was out of service, a test weight in the spent fuel pool dropped against some nuclear fuel rods. The mishap occurred as employees attempted to lift the test weight from the spent fuel pool with a hook intended only for lighter objects.

On January 5, 1981, the FPSC voted to order the Company to refund \$14.7 million to its customers, which was reduced by the FPSC to \$12.9 million on April 8, 1981. In making its decision, the FPSC took the position that the Company's management should have had work procedures in place which would have prevented the employee error, and, therefore, any increased fuel cost attributable to the extra down time of the unit because of the dropped-test-weight incident should



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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

be borne by the Company's shareholders, rather than its ratepayers. However, in determining the length of time that the outage was extended, the FPSC disregarded both the Company's and the FPSC staff's position that the dropped test weight prolonged the outage by 14 days and ordered that the refund be based on increased fuel costs for 55 days.

In April 1981, the Company appealed the FPSC Order to the Florida Supreme Court contending that the FPSC action was not supportable by the facts presented at hearings on this issue. On December 16, 1982, the Supreme Court issued its decision reversing the FPSC's Order and returning the matter to the FPSC for reconsideration. In making its decision, the Supreme Court ruled that the FPSC relied excessively on the Nuclear Regulatory Commission Notice of Violation and the report of the Company's Nuclear General Review Committee. The FPSC on July 13, 1983 issued an Order on Remand which again found that management imprudence was responsible for the dropped-test-weight incident and that this incident delayed the outage of the nuclear unit by 55 days. The Company was ordered to refund \$11,056,000, plus interest, to its customers as the replacement fuel costs associated with the delay. On August 12, 1983, the Company again appealed this matter to the Florida Supreme Court, contending that the FPSC had again relied on the same evidence that the Court had previously determined to be an improper basis for finding management imprudence, and that the FPSC's finding that the incident had delayed the outage by 55 days was erroneous and not supported by competent, substantial evidence. Subsequent to the filing of briefs, oral argument was heard by the Supreme Court on April 6, 1984. On September 6, 1984, the Supreme Court issued a decision which reversed for the second time the Order of the FPSC. The Court's ruling found that the FPSC had continued to rely on improper evidence, as well as "the 20-20 vision of hindsight" to support its refund decision. The FPSC was directed to issue an order consistent with the Court's ruling. The Supreme Court's Order became final on September 21, 1984, upon the expiration of the period for filing a Motion for Reconsideration.

On October 18, 1984, the FPSC issued an Order which eliminated its previous refund requirement consistent with the Court's ruling and closed the docket. This action is now terminated.

2. Florida Power Corporation v. ITT Grinnell Industrial Piping, Inc., U.S. District Court, Middle District of Florida, Ocala Division (Case No. 82-36-Civ-OC). On January 15, 1982, the Company filed suit against ITT Grinnell Industrial Piping, Inc. (ITT Grinnell), which was one of the contractors performing certain construction work on a 640-megawatt coal-fired steam electric generating unit that the Company had under construction. In its complaint, the Company

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

alleged that ITT Grinnell breached its contract with the Company by failing to meet agreed-upon completion dates, provide scheduling information, and make reasonable progress on the work required under the contract. As a result of the breach, the Company elected to terminate its contract with ITT Grinnell and to have the work completed by another contractor. The Company is seeking to recover the increased costs that it incurred in completing the work.

In ITT Grinnell's response to the complaint, it denied that it failed to perform under the contract, but instead has claimed that the Company terminated the contract for its own convenience. In addition to denying all liability, ITT Grinnell also filed a Counterclaim against the Company for its costs and lost profits.

The extensive discovery in this case has proceeded slowly, but it is now believed that discovery will be completed in the fall of 1985.

3. Federal Energy Regulatory Commission, Docket No. ER84-679-000. On September 14, 1984, the Company filed a petition with the Federal Energy Regulatory Commission to increase wholesale rates \$11.6 million annually. The Company asked the Commission to approve a basic rate increase, reflecting the commercial operation of the Crystal River Unit No. 5 coal-fired generating station, of \$10.5 million to become effective November 15, 1984. The Company also asked the Commission to approve an additional rate increase of \$1.1 million, to become effective January 1, 1985, to reflect the inclusion of 50% of construction work in progress in rate base. On November 13, 1984 the Commission issued an Order suspending each step of the rates for one day from the requested effective dates.

As a result of settlement discussions, the Company and its wholesale customers agreed to a settlement of this proceeding which provides for an increase in wholesale rates of \$9 million annually. Certain tariff issues were reserved for further negotiations. On January 14, 1985, the Commission authorized the Company to implement the settlement rates, on an interim basis and subject to refund, pending final Commission approval of the settlement. The Company will refund, with interest, the difference in rates charged since November 16, 1984 and the settlement rates allowed on an interim basis. The amount of that refund will be approximately \$100,000, for which appropriate accruals have been made by the Company.

4. Florida Public Service Commission Docket No. 830470-EI. On February 1, 1984, the Company filed a Petition with the Florida Public Service Commission requesting a \$138.2 million annual retail rate increase. A substantial portion of the requested increase is associated with Crystal River Unit No. 5, a coal-fired plant that was scheduled to go into service in late 1984. Final hearings in the retail

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

rate case were conducted by the FPSC on June 18 through June 29, 1984. Prior to the commencement of the hearings, the Company submitted several adjustments to its original filing on February 1, 1984, the most significant of which was the correction of an error in the computation of deferred taxes. These adjustments had the net effect of reducing the Company's revenue increase requirements from \$138.2 million to \$124.1 million. On September 11, 1984, the FPSC reached a decision on the Company's adjusted rate request in which it authorized an annual increase of \$10.2 million effective for meter readings as of October 11, 1984, and an additional annual increase of \$83.3 million effective for meter readings 30 days after the commercial operation date of Crystal River Unit No. 5, for a total authorized rate increase of \$93.4 million annually. This decision was reflected in Order No. 13771, issued October 12, 1984. Approximately \$5.8 million of the rate increase will be collected subject to refund, pending a ruling from the Internal Revenue Service regarding the treatment of investment tax credits. On October 20, 1984, Crystal River Unit No. 5 was placed into commercial operation, establishing an effective date for the second step of the rate increase of November 19, 1984. The FPSC's decision became final at the expiration of the appeal period on November 13, 1984, at which time the proceeding was effectively concluded.

10. None

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<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
<b>1</b>	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200	2 861 121 095	3 430 814 177	
3	Construction Work in Progress (107)	200	382 138 775	60 854 385	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3 243 259 870	3 491 668 562	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	699 472 105	797 610 687	
6	Net Utility Plant (Enter Total of line 4 less 5)	—	2 543 787 765	2 694 057 875	
7	Nuclear Fuel (120.1-120.4, 120.C)	201	174 429 954	195 809 983	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	201	76 047 433	104 796 952	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—	98 382 521	91 013 031	
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	2 642 170 286	2 785 070 906	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored Underground-Noncurrent (117)	214			
<b>13</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>				
14	Nonutility Property (121)	215	4 269 720	4 338 936	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	215	20 807	25 683	
16	Investments in Associated Companies (123)	216	2 635 000	2 325 000	
17	Investment in Subsidiary Companies (123.1) X	217			
18	(For Cost of Account 123.1, See Footnote Page 217, line 23)	—			
19	Other Investments (124)		25 419	25 587	
20	Special Funds (125-128)	—	14 557 187	30 515 914	
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)	—	21 466 519	37 179 754	
<b>22</b>	<b>CURRENT AND ACCRUED ASSETS</b>				
23	Cash (131)	—	(2 953 143)	1 650 268	
24	Special Deposits (132-134)	—	19 691 860	13 577 313	
25	Working Funds (135)	—	720 609	616 011	
26	Temporary Cash Investments (136)	218	—	—	
27	Notes Receivable (141)	—	4 613 762	4 853 693	
28	Customer Accounts Receivable (142)	—	63 886 178	55 622 279	
29	Other Accounts Receivable (143)	—	16 657 335	9 273 199	
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	—	2 017 462	1 956 842	
31	Notes Receivable from Associated Companies (145)	—	310 000	310 000	
32	Accounts Receivable from Assoc. Companies (146)	—	44 513	86 971	
33	Fuel Stock (151)	—	86 716 855	89 145 800	
34	Fuel Stock Expense Undistributed (152)	—	—	—	
35	Residuals (Elec) and Extracted Products (Gas) (153)	—	—	—	
36	Plant Material and Operating Supplies (154)	—	45 376 467	50 514 178	
37	Merchandise (155)	—	—	—	
38	Other Material and Supplies (156)	—	—	—	
39	Nuclear Materials Held for Sale (157)	201	—	—	
40	Stores Expenses Undistributed (163)	—	51 795	95 068	
41	Gas Stored Underground — Current (164.1)	214	—	—	
42	Liquefied Natural Gas Stored (164.2)	214	—	—	
43	Liquefied Natural Gas Held for Processing (164.3)	214	—	—	
44	Prepayments (165)	220	3 705 215	3 402 273	
45	Advances for Gas Explor., Devel. and Prod. (166)	219	—	—	
46	Other Advances for Gas (167)	219	—	—	
47	Interest and Dividends Receivable (171)	—	—	—	
48	Rents Receivable (172)	—	—	—	
49	Accrued Utility Revenues (173)	—	39 196 418	35 821 194	
50	Miscellaneous Current and Accrued Assets (174)				
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		276 000 402	263 011 405	

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<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
<b>52</b>	<b>DEFERRED DEBITS</b>				
<b>53</b>	Unamortized Debt Expense (181)	—	8 032 412	9 367 140	
<b>54</b>	Extraordinary Property Losses (182.1)	220	2 767 221	1 250 653	
<b>55</b>	Unrecovered Plant and Regulatory Study Costs (182.2)	220	—	1 336 488	
<b>56</b>	Prelim. Survey and Investigation Charges (Electric) (183)	—	624 425	4 479	
<b>57</b>	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	—	—	—	
<b>58</b>	Clearing Accounts (184)	—	(10 269)	235 776	
<b>59</b>	Temporary Facilities (185)	—	—	—	
<b>60</b>	Miscellaneous Deferred Debits (186)	223	49 277 659	14 382 609	
<b>61</b>	Def. Losses from Disposition of Utility Plt. (187)	—	—	—	
<b>62</b>	Research, Devel. and Demonstration Expend. (188)	352-353	1 619	—	
<b>63</b>	Unamortized Loss on Reacquired Debt (189)	—	—	—	
<b>64</b>	Accumulated Deferred Income Taxes (190)	224	25 071 260	34 424 251	
<b>65</b>	Unrecovered Purchased Gas Costs (191)	—	—	—	
<b>66</b>	Unrecovered Incremental Gas Costs (192.1)	—	—	—	
<b>67</b>	Unrecovered Incremental Surcharges (192.2)	—	—	—	
<b>68</b>	<b>TOTAL Deferred Debits (Enter Total of lines 53 thru 67)</b>		<b>85 764 327</b>	<b>61 001 396</b>	
<b>69</b>	<b>TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)</b>		<b>3 025 401 534</b>	<b>3 146 263 461</b>	

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<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents		
			Balance at Beginning of Year (c)	Balance at End of Year (d)	
<b>1</b>	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250	354 405 315	354 405 315	
3	Preferred Stock Issued (204)	250	274 308 900	271 243 000	
4	Capital Stock Subscribed (202, 205)	251	-	-	
5	Stock Liability for Conversion (203, 206)	251	-	-	
6	Premium on Capital Stock (207)	251	962 115	962 115	
7	Other Paid-In Capital (208-211)	252	79 729 174	82 169 204	
8	Installments Received on Capital Stock (212)	251	-	-	
9	(Less) Discount on Capital Stock (213)	253	-	-	
10	(Less) Capital Stock Expense (214)	253	-	-	
11	Retained Earnings (215, 215.1, 216)	118-119	354 446 031	379 422 890	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-	
13	(Less) Recquired Capital Stock (217)	250	-	-	
14	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)</b>	-	<b>1 063 851 535</b>	<b>1 088 202 524</b>	
<b>15</b>	<b>LONG-TERM DEBT</b>				
16	Bonds (221)	256	1 105 734 000	1 120 786 000	
17	(Less) Recquired Bonds (222)	256	3 999 000	3 842 000	
18	Advances from Associated Companies (223)	256	-	-	
19	Other Long-Term Debt (224)	256	103 117 234	103 104 476	
20	Unamortized Premium on Long-Term Debt (225)	-	4 842 506	4 531 462	
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	-	115 620	109 980	
22	<b>TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)</b>	-	<b>1 209 579 120</b>	<b>1 224 469 958</b>	
<b>23</b>	<b>OTHER NONCURRENT LIABILITIES</b>				
24	Obligations Under Capital Leases - Noncurrent (227)	-	-	-	
25	Accumulated Provision for Property Insurance (228.1)	-	1 642 703	1 642 703	
26	Accumulated Provision for Injuries and Damages (228.2)	-	-	597 189	
27	Accumulated Provision for Pensions and Benefits (228.3)	-	-	3 174 328	
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	(4 491 799)	25 335 384	
29	Accumulated Provision for Rate Refunds (229)	-	-	45 087	
30	<b>TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)</b>	-	<b>(2 849 096)</b>	<b>30 794 691</b>	
<b>31</b>	<b>CURRENT AND ACCRUED LIABILITIES</b>				
32	Notes Payable (231)	-	55 404 127	38 619 197	
33	Accounts Payable (232)	-	43 418 955	25 742 890	
34	Notes Payable to Associated Companies (233)	-	-	-	
35	Accounts Payable to Associated Companies (234)	-	13 701 432	24 625 240	
36	Customer Deposits (235)	-	34 961 436	37 917 595	
37	Taxes Accrued (236)	258-259	(6 518 534)	7 402 409	
38	Interest Accrued (237)	-	23 605 282	21 225 158	
39	Dividends Declared (238)	-	-	-	
40	Matured Long-Term Debt (239)	-	-	-	
41	Matured Interest (240)	-	-	-	
42	Tax Collections Payable (241)	-	3 717 641	4 085 594	
43	Miscellaneous Current and Accrued Liabilities (242)	-	13 771 056	15 764 423	
44	Obligations Under Capital Leases-Current (243)	-	-	-	
45	<b>TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)</b>	-	<b>182 061 395</b>	<b>175 382 506</b>	



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COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS) (CONTINUED)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents		
			Balance Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		7 762	17 064	
48	Accumulated Deferred Investment Tax Credits (255)	264	163 680 577	173 889 524	
49	Deferred Gains from Disposition of Utility Plant (256)		-	-	
50	Other Deferred Credits (253)	266	813 748	33 477 701	
51	Unamortized Gain on Reacquired Debt (257)	257	-	-	
52	Accumulated Deferred Income Taxes (281-283)	268-273	408 256 493	420 029 493	
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		572 758 580	627 413 782	
54					
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68					
69	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		3 025 401 534	3 146 263 461	

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### STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		1 292 002 651	1 337 169 499
3	Operating Expenses			
4	Operation Expenses (401)		692 150 270	767 297 161
5	Maintenance Expenses (402)		105 536 878	88 952 558
6	Depreciation Expense (403)		✓ 106 484 557	98 329 723
7	Amort. & Depl. of Utility Plant (404-405)		✓ 145 694	47 371
8	Amort. of Utility Plant Acq. Adj. (406)		✓ -	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		✓ 1 516 567	2 199 516
10	Amort. of Conversion Expenses (407)		✓ -	-
11	Taxes Other Than Income Taxes (408.1)	258	✓ 75 459 102	70 788 322
12	Income Taxes - Federal (409.1)	258	✓ 74 572 603	1 241 304
13	- Other (409.1)	258	✓ 12 084 621	1 759 943
14	Provision for Deferred Inc. Taxes (410.1)	224, 268-273	✓ 36 430 009	126 010 000
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	224, 268-273	✓ 35 915 000	43 125 269
16	Investment Tax Credit Adj. - Net (411.4)	264	✓ 11 032 769	7 939 877
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1 079 498 070	1 121 440 506
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		212 504 581	215 728 993

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current year (e)	Previous Year (f)	Current year (g)	Previous Year (h)	Current year (i)	Previous Year (j)	
						1
						2
						3
						4
						5
						6
						7
						8
Same	Same					9
						10
as	as					11
						12
Column	Column					13
						14
(c)	(d)					15
						16
						17
						18
						19
						20

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 19_84</b>	
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>							
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY		
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10			NOT APPLICABLE				
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>				
Line No.	Account  (a)	Ref. Page No.  (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	-	212 504 581	215 728 993
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		-	-
27	Revenues From Nonutility Operations (417)		(74)	-
28	(Less) Expenses of Nonutility Operations (417.1)		-	-
29	Nonoperating Rental Income (418)		(836)	(2 702)
30	Equity in Earnings of Subsidiary Companies (418.1)	-	-	-
31	Interest and Dividend Income (419)		2 236 245	2 823 511
32	Allowance for Other Funds Used During Construction (419.1)	-	17 707 224	13 220 836
33	Miscellaneous Nonoperating Income (421)		1 797 729	1 238 434
34	Gain on Disposition of Property (421.1)		304 241	2 076 134
35	TOTAL Other Income (Enter Total of lines 25 thru 34)	-	22 044 529	19 356 213
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		-	-
38	Miscellaneous Amortization (425)	337	184 820	-
39	Miscellaneous Income Deductions (426.1-426.5)	337	(2 050 891)	3 608 063
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)	-	(1 866 071)	3 608 063
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	98 912	55 708
43	Income Taxes—Federal (409.2)	258	13 114	(617 816)
44	Income Taxes—Other (409.2)	258	13 903	(46 799)
45	Provision for Deferred Inc. Taxes (410.2)	224,268-273	1 956 000	1 219 000
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	224,268-273	51 000	2 000
47	Investment Tax Credit Adj.—Net (411.5)		-	-
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)	-	2 030 929	608 093
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)	-	21 879 671	15 140 057
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	109 633 263	109 576 689
53	Amort. of Debt Disc. and Expense (428)		639 100	984 324
54	Amortization of Loss on Recquired Debt (428.1)		-	-
55	(Less) Amort. of Premium on Debt-Credit (429)		289 479	295 617
56	(Less) Amortization of Gain on Recquired Debt Credit (429.1)		-	-
57	Interest on Debt to Assoc. Companies (430)	337	-	-
58	Other Interest Expense (431)	337	5 240 205	5 982 339
59	(Less) Allowance for Borrowed Funds Used During Construction Cr. (432)	-	19 368 203	16 627 218
60	Net Interest Charges (Enter Total of lines 52 thru 59)	-	95 854 886	99 620 517
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)	-	138 529 366	131 248 533
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)	-	-	-
66	Income Taxes—Federal and Other (409.3)	258	-	-
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)	-	-	-
68	Net Income (Enter Total of lines 61 and 67)		138 529 366	131 248 533

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance — Beginning of Year		354 446 031
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		138 529 366
17	(Less) Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21)		
23	Dividends Declared — Preferred Stock (Account 437)		
24	4.00% — \$159,920      8.80% — \$1,760,000      11.00% — \$1,100,000		
25	4.60% — \$183,986      7.40% — \$2,220,000      13.32% — \$6,660,000		
26	4.75% — \$380,000      7.76% — \$3,880,000		
27	4.40% — \$330,000      10.00% — \$2,944,204		
28	4.58% — \$457,955      10.50% — \$5,112,187		
29	TOTAL Dividends Declared—Preferred Stock (Account 437) (Enter Total of lines 24 thru 28)	242	25 188 252
30	Dividends Declared — Common Stock (Account 438)		
31	Cash Dividends to Florida Progress Corporation		88 364 255
32			
33			
34			
35			
36	TOTAL Dividends Declared—Common Stock (Account 438) (Enter Total of lines 31 thru 35)	238.10	88 364 255
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance — End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		379 422 890



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<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)</b>				
Line No.	Item (a)	Amount (b)		
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>			
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>			
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)</b>			
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216)</b>	<b>379 422 890</b>		
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
49	Balance – Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)	<b>NOT</b>		
51	(Less Dividends Received (Debit)			
52	Other Changes (Explain)	<b>APPLICABLE</b>		
53	Balance – End of Year			

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### STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

#### 4. Codes Used:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	138 529 366
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	106 484 557
5	Amortization of (Specify) Nucl. Fuel, Property Losses, Ltd Plant & Load Mgt.	33 830 318
6	Provision for Deferred or Future Income Taxes (Net)	2 420 009
7	Investment Tax Credit Adjustments	11 032 769
8	(Less) Allowance for Other Funds Used During Construction	17 707 224
9	Other (Net)	
10	Allowance for Borrowed Funds Used During Construction	(19 368 203)
11	Deferred Fuel Expenses & Deferred Energy Conserv. Expense	66 100 220
12	Amortization of Discount & Debt Expense	639 100
13	Amortization of Premium on Debt	(289 479)
14	Nuclear Plant Outage Reserve	30 411 799
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	352 083 232
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	26 017 663
20	Preferred Stock (c)	-
21	Common Stock (c)	-
22	Net Increase in Short-Term Debt (d)	-
23	Other (Net)	
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	26 017 663
32	Sale of Non-Current Assets (e)	3 218 668
33		
34	Contributions from Associated and Subsidiary Companies	2 307 789
35	Other (Net) (a)	
36	Decrease in Net Current Assets	25 445 544
37	Increase in Miscellaneous Deferred Credits & Non-current Liab.	2 333 074
38	Miscellaneous	1 613 763
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	413 019 733

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<b>STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)</b>				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
44	Construction and Plant Expenditures (Including Land)			
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	246 237 676		
46	Gross Additions to Nuclear Fuel	18 893 152		
47	Gross Additions to Common Utility Plant	-		
48	Gross Additions to Nonutility Plant	39 985		
49	(Less) Allowance for Other Funds Used During Construction	17 707 224		
50	Other			
51	TOTAL Application to Construction and Plant Expenditures (Including Land) (Enter Total of line: 45 thru 50)	247 463 589		
52	Dividends on Preferred Stock	25 188 252		
53	Dividends on Common Stock	88 364 255		
54	Funds for Retirement of Securities and Short-Term Debt			
55	Long-term Debt (b) (c)	11 521 994		
56	Preferred Stock (c)	2 933 659		
57	Redemption of Capital Stock			
58	Net Decrease in Short-term Debt (d)	16 784 930		
59	Other (Net)			
60				
61				
62				
63				
64				
65				
66	Purchase of Other Non-Current Assets (e)			
67				
68				
69	Investments in and Advances to Associated and Subsidiary Companies	(310 000)		
70	Other (Net) (a):			
71	Nuclear Plant Outage Reserve	584 616		
72				
73	Nuclear Fuel Disposal & Decommission Funds	15 894 729		
74	Energy Conservation Load Management	3 658 626		
75	Increase in Miscellaneous Deferred Debts	935 083		
76				
77				
78	TOTAL Applications of Funds (Enter Total of line: 51 thru 77)	413 019 733		

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### NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Attached hereto and incorporated by reference are the Notes to Financial Statements on pages 123 through 123-H of the Florida Power Corporation 1984 Form 10-K.

#### Additional Notes:

1. Gain on Reacquired Bonds - The Company recognizes gains or losses on reacquirement of long-term debt in current income. The Florida Public Service Commission for rate-making purposes requires that these gains or losses be amortized through the Income Statement over a 5 year period.
2. Dividend Restriction - The Composite Amended Articles of Incorporation prohibit the payment of dividends on common stock which would reduce the common stock equity below 25% of total capitalization, unless such dividends would not exceed 75% of net income, as defined, for the preceding 12 months. At December 31, 1984, approximately \$329 million of retained earnings were free of such restrictions.

**(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**(a) Electric Plant**—Electric plant is stated at the original cost of construction which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all the electric plant is pledged as collateral for the Company's first mortgage bonds.

**(b) Operating Revenues, Fuel and Purchased Power Expenses**—The Company accrues revenues for services rendered but unbilled and is allowed to recover fuel, purchased power and energy conservation costs through fuel and conservation adjustment clauses. Revenues or expenses are adjusted for differences between recoverable fuel cost and amounts included in current rates. The cumulative difference is shown in the balance sheet as over or under recovery of fuel cost.

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

The Company has established a funded reserve, presently totaling \$21.8 million, from recoveries through its fuel adjustment clause for estimated future permanent storage and disposal costs of spent nuclear fuel. In June 1983, the Company entered into a contract with the Department of Energy to dispose of fuel consumed prior to April 7, 1983, for a price of \$23.3 million, as well as fuel consumed after that date payable currently at a cost of .1¢ a kilowatt-hour.

**(c) Depreciation and Maintenance**—The Company provides for the depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The annual provision for depreciation, expressed as a percentage of the average balances of depreciable electric plant was 3.56% for 1984, 3.56% for 1983 and 3.59% for 1982. The Company provides for future nuclear plant decommissioning costs which are recoverable through rates charged to its customers. Pursuant to Florida Public Service Commission requirements, the Company is placing its retail collections in a funded reserve. The combined recovery from all customers plus interest earned on the funded amounts is expected to provide for the future dismantling, removal and land restoration costs which are presently estimated to be \$362 million in the year 2008.

The Company charges maintenance with the cost of repairs and minor renewals of property, the plant accounts with the cost of renewals and replacements of property units and accumulated depreciation with cost, less net salvage, of property units retired. The Company accrues a reserve for expenses anticipated to be incurred during scheduled nuclear plant refueling outages.

**(d) Allowance for Funds Used During Construction (AFDC)**—This item represents the estimated cost of funds applicable to utility plant under construction. Recognition of this item as a cost of utility plant is appropriate because it constitutes an actual cost of construction and under established regulatory rate practices, the Company is permitted to earn a return on these costs and to recover them in the rates charged for utility services.

**FLORIDA POWER CORPORATION**  
**Notes to Financial Statements**

The average rate used in computing AFDC for the years 1984, 1983, and 1982 was 10.03%, 10.08%, and 9.79%, respectively.

**(e) Carrying Costs of Plant Held for Future Use**—The Company includes in miscellaneous other income a noncash accrual that is calculated using the Company's approved AFDC rate for the carrying costs of certain existing generating units held for future use. This accrual was authorized by the Florida Public Service Commission and the Company anticipates that these costs will be recovered through future rates if and when these units are returned to service.

**(f) Pension Costs**—Florida Progress Corporation has a retirement plan covering substantially all of the employees of the Company. The Company's share of total pension costs for 1984, 1983 and 1982 were \$8.8 million, \$6.7 million and \$9.5 million, respectively. Prior service costs, which were amortized over a 10 year period prior to 1983, became fully funded on January 1, 1983, due to a change in the interest rate assumption. The change reduced the annual cost in 1983 by \$2.1 million. Effective January 1, 1982, the plan was amended to revise the early retirement benefits for long-service employees. This increased the annual cost in 1982 by \$.6 million. The plan was amended, effective December 31, 1983, to increase the retirement benefits for employees. As a result of this amendment, an unfunded prior service cost of \$16.6 million was established. The Company began funding this amount over a 20 year period commencing January 1, 1984. Effective January 1, 1985, the plan was amended to provide an increase in pension payments to most retirees who retired on or before December 1, 1982. This amendment added approximately \$2.7 million to the unfunded cost stated above. A comparison of plan net assets with the actuarial present value of accumulated plan benefits based on an assumed rate of investment return of 8% a year is presented below:

	January 1,	
	1984	1983
	(Millions)	
Actuarial present value of accumulated plan benefits:		
Vested	\$ 73.6	\$ 61.5
Nonvested	14.3	9.1
Total	\$ 87.9	\$ 70.6
Net assets available for benefits	\$177.2	\$143.4

The actuarial present value of accumulated plan benefits does not recognize any improvements in benefits and ignores the effects of future compensation increases on the benefits participants will receive for their past service. If this value is adjusted for projected compensation increases consistent with the assumed rate of investment return, the adjusted actuarial present value of accumulated plan benefits would be approximately \$137.4 million and \$106.4 million for 1984 and 1983, respectively.

**(g) Reclassification**—Certain reclassifications have been made to prior year amounts to conform with current year presentation.



FLORIDA POWER CORPORATION  
Notes to Financial Statements

(2) INCOME TAX EXPENSE	1984	1983	1982
	(Millions)		
Federal:			
Payable currently	\$74.6	\$ .6	\$11.7
Deferred income taxes (net)(a)	2.7	75.0	7.2
Investment tax credits, net of amortization	11.0	7.9	30.3
Income tax expense	88.3	83.5	49.2
Taxes included in miscellaneous other income	(1.7)	(.4)	(2.4)
Income tax expense in operating expenses	86.6	83.1	46.8
State:			
Payable currently	12.1	1.7	5.3
Deferred income taxes (net)(a)	(.3)	9.1	1.5
Income tax expense	11.8	10.8	6.8
Taxes included in miscellaneous other income	(.2)	(.1)	(.3)
Income tax expense in operating expenses	11.6	10.7	6.5
Income taxes	\$98.2	\$93.8	\$53.3

(a) The components of deferred income taxes (net)

Federal:			
Excess tax over book depreciation	\$32.6	\$33.4	\$27.0
Construction costs and other property related items deducted for tax purposes	3.0	10.1	4.0
Repair allowance	7.2	(.9)	(.9)
Under (over) recovery of fuel expenses	(28.8)	22.3	(19.8)
Other	(11.3)	10.1	(3.1)
	\$ 2.7	\$75.0	\$ 7.2
State:			
Excess tax over book depreciation	\$ 3.5	\$ 3.8	\$ 3.4
Construction costs and other property related items deducted for tax purposes	.5	1.4	.5
Repair allowance	.3	.2	.3
Under (over) recovery of fuel expenses	(3.3)	2.6	(2.3)
Other	(1.3)	1.1	(.4)
	\$ (.3)	\$ 9.1	\$ 1.5

The investment tax credits have been deferred and are being amortized through credits to income over the lives of the related property. The provision for income tax as a percent of income before taxes and preferred dividend requirements was less than the statutory federal income tax rate. The primary differences between the statutory rates and the effective income tax rates are detailed below:

	1984	1983	1982
Federal income tax statutory rate	46.0%	46.0%	46.0%
Amortization of investment tax credits	(3.6)	(3.1)	(4.2)
Allowance for equity funds used during construction	(3.7)	(3.3)	(6.6)
State income tax net of federal income tax	2.7	2.6	2.3
Other	.6	(.4)	(2.2)
Effective federal income tax rate	42.0%	41.8%	35.3%

**FLORIDA POWER CORPORATION**  
**Notes to Financial Statements**

**(3) EQUITY SECURITIES**

The changes in equity securities for 1984, 1983 and 1982 are as follows:	Common Stock	Cumulative Preferred Stock	
		Without Sinking Funds	With Sinking Funds
		(Millions)	
Balance December 31, 1981	\$352.5	\$133.5	\$ 94.0
293,910 common shares issued	4.5	-	-
Capital contribution by parent company	22.8	-	-
13.32% series, 500,000 shares issued	-	-	50.0
Gain on reacquired capital stock	.2	-	-
16,120 shares reacquired	-	-	(1.6)
Balance December 31, 1982	380.0	133.5	142.4
Capital contribution by parent company	55.1	-	-
15,500 shares reacquired	-	-	(1.6)
Balance December 31, 1983	435.1	133.5	140.8
Capital contribution by parent company	2.3	-	-
Gain on reacquired capital stock	.1	-	-
30,659 shares reacquired	-	-	(3.0)
30,713 shares to be reacquired in 1985	-	-	(3.1)
Balance December 31, 1984	\$437.5	\$133.5	\$134.7

The Company has one million shares of authorized but unissued preference stock, \$100 par value, and 5 million shares of authorized but unissued cumulative preferred stock, without par value.

**(4) LONG-TERM DEBT**

The interest rate on the Annual Tender Pollution Control Revenue Bonds will be adjusted on December 1 of each year and the bondholders may elect to tender their Bonds at that time. The Bonds outstanding at any point in time are supported by a three-year line of credit arrangement in the amount of \$100 million.

The combined aggregate maturities of long-term debt and cash sinking fund requirements for 1985, 1986, 1987, 1988 and 1989 are \$4.7 million, \$92.4 million, \$100.0 million, \$12.3 million and zero, respectively.

**(5) SHORT-TERM DEBT**

The Company has lines of credit totaling \$100 million, of which \$75 million is used to support commercial paper programs. The amount outstanding at December 31, 1984, and 1983, through both commercial paper and direct borrowings, totaled \$38.6 million and \$55.4 million, respectively. Interest rates under these credit arrangements vary from sub-prime or money market rates to the prime rate. Banks providing the lines of credit are compensated through either compensating balances or fees. Compensating balance arrangements are based on 10% of the line of credit or 15% of the amount borrowed, whichever is greater. Commitment fees on lines of credit are 3/8 of 1%.

**(6) JOINTLY-OWNED PLANT**

At December 31, 1984, the Company's 90% ownership share in the Crystal River nuclear unit amounted to \$407 million of electric plant in service, \$34.1 million of construction work in progress, and \$108.4 million of accumulated depreciation, which includes \$17.2 million of accumulated provisions for decommissioning costs. Each participant provides for its own financing. The Company's share of the operating costs are included in the appropriate expense captions in the statements of income.

FLORIDA POWER CORPORATION  
Notes to Financial Statements

(7) CUMULATIVE PREFERRED STOCK WITHOUT SINKING FUNDS

This preferred stock may be redeemed at the following prices:

Series	December 31, 1984	Scheduled Decreases in Redemption Price
4%	\$104.25	----
4.40%	102.00	----
4.58%	101.00	----
4.60%	103.25	----
4.75%	102.00	----
7.40%	105.07	\$103.22 after August 15, 1987 and \$102.48 after August 15, 1992.
7.76%	104.92	\$102.98 after February 15, 1989 and \$102.21 after February 15, 1994.
8.80%	104.00	\$101.00 after November 15, 1985.

(8) CUMULATIVE PREFERRED STOCK WITH SINKING FUNDS

The Company is required to retire 15,750 shares of the cumulative preferred stock, 10% series, before August 15 of each year. The Company is required to retire 15,000 shares of the cumulative preferred stock, 10.50% series, with the option to retire a maximum of 30,000 shares before November 15 of each year. The Company, starting February 15, 1987, is required to retire 20,000 shares of the cumulative preferred stock, 11% series, before February 15 of each year. The Company, starting August 15, 1988, is required to retire 100,000 shares of the cumulative preferred stock, 13.32% series, with the option to retire an additional 100,000 shares before August 15 of each year. The combined aggregate amount of minimum redemption requirements for 1985, 1986, 1987, 1988 and 1989 are \$3.1 million, \$3.1 million, \$5.1 million, \$15.1 million and \$15.1 million, respectively.

This preferred stock may be redeemed at the following prices:

Series	December 31, 1984	Scheduled Decreases in Redemption Price
10%	\$105.00	\$102.50 after August 15, 1989 and \$101.00 after August 15, 1994.
10.50%	108.00	\$105.00 after November 15, 1989, \$102.00 after November 15, 1994 and \$101.00 after November 15, 1999.
11%	100.00	----
13.32%	113.32	\$105.92 after August 15, 1987, \$104.44 after August 15, 1988, \$102.96 after August 15, 1989, \$101.48 after August 15, 1990 and \$100.00 after August 15, 1991.

FLORIDA POWER CORPORATION  
Notes to Financial Statements

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**(9) COMMITMENTS AND CONTINGENCIES**

**(a) Construction Program**-Substantial commitments have been made in connection with the Company's construction program which is presently estimated to be \$183.6 million in 1985.

**(b) Nuclear Insurance**-The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant to \$610 million for a single nuclear incident. The Company has purchased the maximum available private insurance of \$160 million and the balance is provided by indemnity agreements with the Nuclear Regulatory Commission. In the event of a nuclear incident, the Company could be assessed up to \$5 million for the licensed reactor it owns with a maximum assessment of \$10 million in a year. In addition to this liability insurance, the Company carries extra expense insurance with Nuclear Electric Insurance, Ltd. (NEIL) to cover the cost of replacement power during prolonged outages of the nuclear unit. Under this policy, the Company is subject to a retrospective premium liability of up to \$6.6 million in any year in which losses exceed accumulated funds available to NEIL.

The Company currently carries approximately \$1 billion in property insurance provided by various underwriters through several different policies. One of these underwriters is NEIL, which provides \$450 million of excess coverage. Under this policy, the Company is contingently liable to NEIL for a retrospective premium assessment of up to \$6.6 million in any one policy year in the event NEIL's excess property losses exceed available funds.

**FLORIDA POWER CORPORATION**  
**Notes to Financial Statements**

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**(10) SUPPLEMENTARY INFORMATION TO DISCLOSE THE EFFECTS OF CHANGING PRICES (Unaudited)**

The following supplementary presentation is made consistent with Statement No. 33 of the Financial Accounting Standards Board and is intended to provide certain information regarding the effects of changing prices on the Company. It should be viewed as an estimate of the approximate effect of inflation, rather than as a precise measure.

Current cost amounts reflect the changes in specific prices of property, plant and equipment (plant) from the date the plant was acquired to the present. The current cost of utility plant is determined by indexing surviving plant by the Handy-Whitman Index of Public Utility Construction Costs. Since the plant is not expected to be replaced precisely in kind, current cost does not necessarily represent the replacement cost of the Company's productive capacity.

Amortization of nuclear fuel, an item included in operating and maintenance expense, and depreciation are determined by applying book amortization and depreciation rates to the average indexed plant amounts.

Since only historical costs are deductible for income tax purposes, the income tax expense in the historical cost financial statements is not adjusted.

Under the rate-making prescribed by the regulatory commissions to which the Company is subject, only the historical cost of plant is recoverable in revenues as amortization and depreciation. Therefore, the excess of the cost of plant stated in terms of current cost that exceeds the historical cost of plant is not presently recoverable in rates as amortization or depreciation, and is reflected as a reduction to net recoverable cost.

To properly reflect the economics of rate regulation in the statement of income adjusted for changing prices, the reduction of the Company's net plant should be offset by the gain from the decline in purchasing power of net amounts owed. During a period of inflation, holders of monetary assets suffer a loss of general purchasing power while holders of monetary liabilities experience a gain. The gain from the decline in purchasing power of net amounts owed is primarily attributable to the substantial amount of debt which has been used to finance plant. Since the amortization and depreciation on this plant is limited to the recovery of historical costs, the Company does not have the opportunity to realize a holding gain on debt and is limited to recovery only of the embedded cost of debt capital.

FLORIDA POWER CORPORATION  
Notes to Financial Statements

STATEMENT OF INCOME ADJUSTED FOR CHANGING PRICES

For the Year Ended December 31, 1984

	(Millions)	
	Historical Cost As Reported	Current Cost In Average 1984 Dollars
Operating Revenues	\$1,292.0	\$1,292.0
Operating and maintenance expense and taxes other than income taxes	873.2	876.7
Depreciation expense	108.1	198.8
Income tax expense	98.2	98.2
Interest expense and other	99.2	99.2
	1,178.7	1,272.9
Earnings on common stock (excluding adjustment to net recoverable cost)	\$ 113.3	\$ 19.1
Increase in specific prices (current cost) of plant held during the year		\$ 43.1
Less effect of increase in general price level		181.0
Excess of increase in specific prices over general price level		(137.9)
Adjustment to net recoverable cost		119.3
		(18.6)
Gain from decline in purchasing power of net amounts owed		74.7
Net price level adjustment		\$ 56.1

FLORIDA POWER CORPORATION  
Notes to Financial Statements

FIVE YEAR COMPARISON OF SELECTED FINANCIAL DATA  
ADJUSTED FOR CHANGING PRICES

Years Ended December 31,					
	1984	1983	1982	1981	1980
(In Millions of Dollars)					
Operating Revenues					
As reported	\$1,292.0	\$1,337.2	\$1,210.5	\$1,278.3	\$ 970.2
Adjusted for general inflation(a)	1,292.0	1,394.5	1,303.0	1,460.4	1,223.4
Earnings on common stock					
As reported	113.3	105.8	80.6	95.1	52.2(b)
Adjusted for specific price changes (excluding adjustment to net recoverable cost)(a)	19.1	16.5	(17.6)	16.3	(29.1)
Purchasing power gain from holding fixed money obligations(a)	74.7	68.5	73.2	133.2	172.0
Excess of increase in the general price level over increase in specific prices of assets (after adjustment to net recoverable cost)(a)	18.6	9.1	6.2	109.3	164.2
Common stock equity at year end at net recoverable cost					
As reported	816.9	789.5	705.2	681.2	590.6
Adjusted for specific price changes(a)	803.5	809.6	750.5	753.0	711.3
Average consumer price index	311.2	298.4	289.1	272.4	246.8

(a) In average 1984 dollars.

(b) Pro forma--to give retroactive effect for a 1981 change in an accounting principle for accruing unbilled revenues.



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<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	<b>UTILITY PLANT</b>						
2	In Service						
3	Plant in Service (Classified)	3 351 828 064	3 351 828 064				
4	Property Under Capital Leases						
5	Plant Purchased or Sold						
6	Completed Construction not Classified						
7	Experimental Plant Unclassified	11 780 290	11 780 290				
8	<b>TOTAL (Enter Total of lines 3 thru 7)</b>	<b>3 363 608 354</b>	<b>3 363 608 354</b>				
9	Leased to Others						
10	Held for Future Use	67 205 823	67 205 823				
11	Construction Work in Progress	60 854 385	60 854 385				
12	Acquisition Adjustments						
13	<b>TOTAL Utility Plant (Enter Total of lines 8 thru 12)</b>	<b>3 491 668 562</b>	<b>3 491 668 562</b>				
14	Accum. Prov. for Depr., Amort., & Depl.	797 610 687	797 610 687				
15	<b>Net Utility Plant (Enter Total of line 13 less 14)</b>	<b>2 694 057 875</b>	<b>2 694 057 875</b>				
16	<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>						
17	In Service:						
18	Depreciation	797 404 770	797 404 770				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
20	Amort. of Underground Storage Land and Land Rights						
21	Amort. of Other Utility Plant	205 917	205 917				
22	<b>TOTAL In Service (Enter Total of lines 18 thru 21)</b>	<b>797 610 687</b>	<b>797 610 687</b>				
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	<b>TOTAL Leased to Others (Enter Total of lines 24 and 25)</b>						
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	<b>TOTAL Held for Future Use (Enter Total of lines 28 and 29)</b>						
31	Abandonment of Leases (Natural Gas)						
32	Amort. of Plant Acquisition Adj.						
33	<b>TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)</b>	<b>797 610 687</b>	<b>797 610 687</b>				

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<b>NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)</b>							
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.				2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.			
Line No.	Description of Item  (a)	Balance Beginning of Year  (b)	Changes During Year			Balance End of Year  (f)	
			Additions  (c)	Amortization  (d)	Other Reductions (Explain in a footnote)  (e)		
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)	34 277 071	16 620 308			50 897 379	
2	Fabrication						
3	Nuclear Materials						
4	Allowance for Funds Used during Construction	6 072 361	4 759 720			10 832 081	
5	Other Overhead Construction Costs						
6	SUBTOTAL (Enter Total of lines 2 thru 5)	40 349 432				61 729 460	
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)						
9	In Reactor (120.3)	84 357 815				84 357 815	
10	SUBTOTAL (Enter Total of lines 8 and 9)	84 357 815				84 357 815	
11	Spent Nuclear Fuel (120.4)	49 722 708				49 722 708	
12	Nuclear Fuel Under Capital Leases (120.6)						
13	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	76 047 434		28 749 518		104 796 952	
14	TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 11, and 12 less line 13)	98 382 521				91 013 031	
15	Estimated Net Salvage Value of Nuclear Materials in line 9						
16	Estimated Net Salvage Value of Nuclear Materials in line 11						
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing						
18	Nuclear Materials Held for Sale (157)						
19	Uranium						
20	Plutonium						
21	Other						
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20, and 21)						

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)							
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, <i>Electric Plant in Service (Classified)</i> , this page and the next include Account 102, <i>Electric Plant Purchased or Sold</i> ; Account 103, <i>Experimental Electric Plant Unclassified</i> ; and Account 106, <i>Completed Construction Not Classified—Electric</i> .		3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. 5. Classify Account 106 according to prescribed ac-		counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at			
(Continued on page 204)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>1. INTANGIBLE PLANT</b>						
2	(301) Organization						
3	(302) Franchises and Consents						
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)						
6	<b>2. PRODUCTION PLANT</b>						
7	<b>A. Steam Production Plant</b>						
8	(310) Land and Land Rights	5 993 576				(67 207)	5 926 369
9	(311) Structures and Improvements	209 210 714	45 702 413	227 580	2 719 789	(1 920 174)	255 485 162
10	(312) Boiler Plant Equipment	455 306 170	219 622 234	53 347	290 838	(2 506 501)	672 659 394
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units	249 210 431	104 684 422	34 052		(2 340 676)	351 520 125
13	(315) Accessory Electric Equipment	89 692 746	28 201 791	36 849	(63 912)	(936 013)	116 857 763
14	(316) Misc. Power Plant Equipment	9 832 536	(432 924)	34 725		(128 076)	9 236 811
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1 019 246 173	397 777 936	386 553	2 946 715	(7 898 647)	1 411 685 624
16	<b>B. Nuclear Production Plant</b>						
17	(320) Land and Land Rights						
18	(321) Structures and Improvements	130 615 437	6 778 236	306 018		1 335 878	138 423 533
19	(322) Reactor Plant Equipment	143 465 504	1 028 954	137 777			144 356 681
20	(323) Turbogenerator Units	64 645 076					64 645 076
21	(324) Accessory Electric Equipment	52 343 707	1 082 663	203 965		13 154	53 235 559
22	(325) Misc. Power Plant Equipment	5 549 820	824 680	31 844		43 501	6 386 157
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	396 619 544	9 714 533	679 604		1 392 533	407 047 006
24	<b>C. Hydraulic Production Plant</b>						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)						

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	2 867 345		757 671		(27 354)	2 082 320
35	(341) Structures and Improvements	10 743 474	7 147	341 118	(1 979 549)	(438 560)	7 991 394
36	(342) Fuel Holders, Products, and Accessories	15 224 475	4 059	24 924	(3 518 009)	(734 385)	10 951 216
37	(343) Prime Movers	98 119 604			(22 327 635)	(6 422 377)	69 369 592
38	(344) Generators	33 547 731			(11 255 672)	(2 538 933)	19 753 126
39	(345) Accessory Electric Equipment	17 158 399	46 039		(5 352 793)	(1 360 139)	10 491 506
40	(346) Misc. Power Plant Equipment	882 386	8 051	14 627	(168 039)	(3 330)	704 441
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	178 543 414	65 296	1 138 340	(44 601 697)	(11 525 078)	121 343 595
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	1 594 409 131	407 557 765	2 204 497	(41 654 982)	(18 031 192)	1 940 076 225
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	23 985 525	1 669 515	40 502		7 791	25 622 329
45	(352) Structures and Improvements	8 444 339	597 691	15 016		146 770	9 173 784
46	(353) Station Equipment	155 969 852	36 354 564	1 035 124	(1 168 617)	2 255 041	192 375 716
47	(354) Towers and Fixtures	49 637 804	(1 769)	329 706			49 306 329
48	(355) Poles and Fixtures	72 958 538	15 790 836	496 309		(16 681)	88 236 384
49	(356) Overhead Conductors and Devices	92 255 389	17 108 214	574 884			108 788 719
50	(357) Underground Conduit	7 519 806					7 519 806
51	(358) Underground Conductors and Devices	9 666 266					9 666 266
52	(359) Roads and Trails	1 678 750					1 678 750
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	422 116 269	71 519 051	2 491 541	(1 168 617)	2 392 921	492 368 083
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	3 898 715	166 574			(1 445)	4 063 844
56	(361) Structures and Improvements	7 199 494	420 901	1 732		(146 692)	7 471 971
57	(362) Station Equipment	120 442 161	11 845 842	1 033 729		(2 645 273)	128 609 001
58	(363) Storage Battery Equipment						
59	(364) Poles, Towers, and Fixtures	112 228 307	12 706 526	1 157 835		61 314	123 838 312
60	(365) Overhead Conductors and Devices	97 753 141	11 133 697	1 155 036		(53 141)	107 678 661
61	(366) Underground Conduit	20 429 307	3 489 172	33 811		(2 144)	23 882 524
62	(367) Underground Conductors and Devices	45 926 452	6 192 333	253 240		(18 635)	51 846 910
63	(368) Line Transformers	136 776 614	20 609 970	2 053 489		23 063	155 356 158
64	(369) Services	83 488 277	11 158 294	261 476		79 561	94 464 656
65	(370) Meters	47 503 658	5 302 690	386 861		(5 710)	52 413 777
66	(371) Installations on Customer Premises	1 013 472	326 959	14 572		1 018	1 326 877

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
<p>the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported</p>			<p>amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p>			<p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises	2 532 046					2 532 046
68	(373) Street Lighting and Signal Systems	49 507 292	9 048 722	2 832 168		26 778	55 750 624
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	728 698 936	92 401 680	9 183 949		(2 681 306)	809 235 361
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	2 462 389	9 310	8 057			2 463 642
72	(390) Structures and Improvements	35 044 331	2 297 740	228 047		(1 370 016)	35 744 008
73	(391) Office Furniture and Equipment	8 313 448	913 446	471 487		(31 733)	8 723 674
74	(392) Transportation Equipment	29 141 555	7 462 304	1 993 523		(2 380)	34 607 956
75	(393) Stores Equipment	1 356 743	107 401			(547)	1 463 597
76	(394) Tools, Shop and Garage Equipment	6 456 126	329 978	403 684		(36 477)	6 345 943
77	(395) Laboratory Equipment	2 827 335	205 909	14 916		3 044	3 021 372
78	(396) Power Operated Equipment	1 871 782	14 996	121 879			1 764 899
79	(397) Communication Equipment	13 196 346	1 061 705	129 850		36 560	14 164 761
80	(398) Miscellaneous Equipment	1 612 843	243 550	2 363		(5 487)	1 848 543
81	SUBTOTAL (Enter Total of lines 71 thru 80)	102 282 898	12 646 339	3 373 806		(1 407 036)	110 148 395
82	(399) Other Tangible Property						
83	TOTAL General Plant (Enter Total of lines 81 and 82)	102 282 898	12 646 339	3 373 806		(1 407 036)	110 148 395
84	TOTAL (Accounts 101 and 106)	2 847 507 234	584 124 835	17 253 793	(42 823 599)	(19 726 613)	3 351 828 064
85	(102) Electric Plant Purchased (See Inst. 8)						
86	(102) Electric Plant Sold (See Instr. 8)						
87	(103) Experimental Electric Plant Unclassified	12 263 627			(293 505)	(189 832)	11 780 290
88	TOTAL Electric Plant in Service	2 859 770 861	584 124 835	17 253 793	(43 117 104)	(19 916 445)	3 363 608 354

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**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

1. Report below the information called for concerning electric plant leased to others.      2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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11		NONE			
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46					
47	TOTAL				

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Land Rights:				
2	General Office Complex	4-82	undetermined	571 673	
3	Other Sites Grouped (4 Properties)	various	various	167 622	
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20	Other Property:				
21	Hickory Creek #1 Substation	8-83	undetermined	593 390	
22	Transmission Lines (2)	various	undetermined	45 002	
23	Avon Park Plant	3-84	4-95	8 342 160	
24	Avon Park Peakers	1-84	4-95	5 400 237	
25	Bartow Peakers	10-84	10-91	20 180 347	
26	Higgins Peakers	10-84	10-91	12 003 490	
27	Port St. Joe Peakers	1-84	4-95	1 641 133	
28	Rio Pinar Peakers	1-84	4-95	1 632 129	
29	Turner Peakers	1-84	10-92	16 628 640	
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47	TOTAL			67 205 823	



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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**CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress - Electric (Account 107) (b)
1	For Detail - See Pages 210-A through 210-S	60 854 385
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46	TOTAL	60 854 385

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR3- FACILITIES EXPANSION-PHASE 1			755,709
CR3-VITAL 120VAC POWER DISTR SYS	693,315		65,907
CR3-SPDS EXTENSION TO RECALL	780,973		228,171
CR3-EOF FURNITURE	26,815		3,881-
CR3-CONDENSER CLEANING SYS	105,723		1,648,430
CR3-CORE COOLING INST	1,667,638		1,933,173
GOC-ST PETE-AUTO TELECPY MACH			12,000
CR3-LP TURBINE ROTOR MOD	8,352,814		2,338,777
CR3-SPENT RESIN UPGRD			21,150
REOPENED			48,114-
CR3 LETDOWN COOLER			73,350
CR3-SAFE SHUTDOWN	2,742,343		8,308,333
CR3-DIGITAL TERAOMETER	10,410		510-
CR3-PURCH DEEP FREEZER	667		233
CR3-TURBINE ROTOR MODIFICATION	209,587		235,865
CR3-55 TON CHERRY PICKER	19,916		19,146-
CR3-WATER PUMP REPLACEMENT	1,624,528		1,033,054
CR3-37 GRAPHICS MARKER	823		3,137
CRYN ALARA 1000 SYSTEM EXPANSION	7,210		1,880
CRYN SLUICABLE DEMINERALIZER SYSTEM	231,320		26,977
CRYST RIVER UNIT 3-HP COMP EQUIP	155		17,908
CRYN CORE SUPPORT ASSEMBLY & STAND	44,025		135,246
CRYN EQUIP FOR ANS STOREROOM	52,888		115,235
CRYN ELECTRICAL AND I&C TESTS EQUIP			25,288
CRYN B&W REACTIMETER SYSTEM			43,803
CRYN PRIMARY LAB FUME HOOD REPLACEMENT			937
CRYN MSIV BY PASS VALVES	59,268		88,801
CRYN 2 ULTRASOUND DETECTORS			5,400
CRYN HEWLETT PACKARD GENERATOR & TIME IN			9,900
CRYN A/C UNIT	567		27-
CRYSTAL RIVER UNIT3-OTSG BLOWDOWN LINE	195,345		390,555
CRYSTAL RIV3 BS&DH FLOW CONTROLS	183,749		535,224
CR 3-EDG START RELAYING SCHEME	47,450		194,725
CR3 PERIMETER INTRUSION-DET RE180-12-008	71,159		22,716
CR#3-CNTL RM MODIFICATIONS			1,102,959
CRY RIV 3-ASV-204 INSTALLATION	139,307		369,370
CR 3-1ST&2ND LEVEL UNDER-VOLT TEST MOD	92,309		54,517
CRYSTAL RIV3 H2 RECOMBINER CAPABILITY	173,750		238,764
CR3-DEDICATED EFW TANK	79,567		2,798,992
CR 3-EMERGENCY AIR COMPRESSOR			135,900
CRYSTAL RIV 3-REACTOR VESSEL HEAD SHIELD	567		92,282
CR #3 - SPENT FUEL RACKS			5,218,355
CRY#3 -RCP MOTOR OIL ADDITION			119,560
CR 3-REG GUIDE 1.97 MODIFICATIONS	443,529		2,439,291
CRY RIV 3-SATELLITE PROCESSOR			117,000

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR 3-SPECIAL OUTAGE EQUIP			64,137
CR3-PROCUREMENT OF TEST EQUIP			45,000
CRY#3 - TRACTOR - BACKHOE			36,000
CRY RIV NUCLEAR STORES-STORAGE AIDS	32,465		25,995
CRY RIV #3 SHOP-REFRIGERATOR	693		693-
CRY RIV 3 DATA MODEMS&MICROWAVE MULTIPLX	7,568		15,432
CRY RIV 3-ABRASIVE BLAST CLEANER	4,767		183
CRY RIV 3-DECONTAMINATION FAC OUTAGE			6,300
CR3-WATERFRONT AIR COMPRESSOR	16,229		6,271
CR#3 FREON COMPONENTS			2,700
CR#3-IBM PC-NUC LICENSING			12,060
CRYS RIVER #3 - CRANE STOPS			9,000
CRY RIV #3 - SPIROMETER			6,750
CR#3 TEK-OSCILLOSCOPE			6,750
CR#3 FLUKE DIGITAL MULTIMETER			3,600
CR#3 QUARTZ THERMOMETER			6,300
CR#3 TESTERS			5,580
CR#3 SUNFACE PLATE STAND			6,300
EMERGENCY-ON SITE STORAGE CONTAINERS			
CR#3-FACILITIES-SITE/ADMIN BLDG	73		3,209,983
CRY RIV 3 - AUX BLDG CRANE MODIFICATION	393,714		536,286
CR3-SHUTDOWN OUTSIDE CONTROL ROOM	6,114,227		5,240,360
CR3- REPLACE 2 AUX BLDG ROOFS			4,891-
CR 3- RAD WASTE DISP SYSTEM	177,488		14,677,512
CR3- COMMUNICATIONS SYS.UPGRADE	101,809		5,589
CR3- PREFILTER HOUSING SHIELDING	60,846		4,407-
CR3- UPGRADE EMERGENCY FEEDWATER SYSTEM	6,690,034		7,041,385
CR3- COMMUNICATION SYSTEM UPGRADE	85,963		279,802
CR3- POST ACCIDENT HYDROGEN PURGE	1,123,623		103,070
CR3- POST ACCIDENT SAMPLING SYSTEMS	226,993		117,947
CR3- METEOROLOGICAL SYSTEM UPGRADE (IN)	838,032		108,694
CR3- MOISTURE SEPARATOR REHEATER	16,662		2,869,498
CR3- EXPANSION OF E.S.MCC'S	180,998		442,158
BARTOW PLANT NO 1-IGNITOR REPLACE	214,911		15,743-
BARTOWPLT-BOILER CHEM INSTRU	8,574		3,976
SUNC-MAINT TOOLS & TEST EQUIP	19,346		5,654
SUNC-BARTOW MISC TOOLS & TEST EQUIP	10,806		806-
BARTOW PLT-ACCESS RD LIGHTING	6,581		766-
HIGGINS PLANT BOILER CHEMISTRY INSTRMT	9,783		3,627
ANCLOTE PL-COOLING TOWER CHLOR SYS RECD	3,692		6,308
BARTOW PL-REPL TEL SYS	77,933		58,187
ANCLOTE PL-UNIT 1 CATHODIC PROTECT SYS	4,753		5,647
ANCLOTE PL-COOLING TOWER SITE WORK	93,036		6,301
ANCLOTE PLANT-REPL WASHER & DRYER			8,000
BARTOW PL-REPLACE AIR HANDLER	2,354		1,046

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
BARTOW PLANT-REPLACE #4 SUMP PUMPS			10,500
ANCLOTE PLANT-LABORATORY VISCOMETER	186		2,714
BARTOW PLANT - MISC TOOLS & TEST EQ			10,000
HIGGINS PLANT			5,000
BARTOW PLANT - REP START RECORD	2,730		270
BARTOW PWR PLT - PUR AVDF PUMP	4,931		569
ANCLOTE-MISC TOOLS & EQUIP 1985			10,000
BARTOW-35MM SLR CAMERA			550
SYS MAINT-TOOLS & MISC EQUIP			25,000
CR FOSSIL SO-PERCIP MODIF UNIT#1			131,847
CR FOSSIL- MISC TOOL & TEST EQUIP	2,502		7,498
SYS MAINTENCE HYDRAULIC TOOLS	26,190		7,810
SYSTEM SMC INGLIS MISC SHOP EQUIP	12,632		1,368
CR1&2 THROTTLE PRESSURE RECORDERS	3,213		1,687
CR12 DEAERATOR/CONDENSATE RECORDER	3,150		1,750
CR12 DRUM LEVEL FEEDWATER FLOW RECORDERS	2,855		2,045
CR45 SEWER PLANT BUILDING	151		3,849
CR12 TURBINE TEMPERATURE RECORDERS			14,900
CR12 AIR FLOW RECORDERS	2,829		2,071
CR12 (2) 3 PEN RECORDER FOR SUPERHEAT TE	3,146		1,754
CR45 FREEZE PROTECTION	160,393		11,843-
CR12 COAL SAMPLE PREP ROOM VENTILATION	18,633		4,767
CR45 CALIBRATION EQUIPMENT			8,000
MATERIAL TECH DEPT-CRYS RIV N			150
MATERIAL TECH DEPT-CRYS RIV N			1,200
CRYST RIV FOSSIL PL PURCH PAYLOADER	43,876		16,124
CRYS RIV4&5 RAIL SIDING&SCALES			27,447
CENTRAL CHEM LAB-CR PH METER	858		142
CR45-RESIDUAL SAMPLE PUMP	6,408		390
CRY RIV PL SITE 4&5 WRHSE-ARCHT& ENGNR	16,230		11,340
CRY RIV 1&2 DRY ASH STORAGE FAC-ENG DESG	5,993		314,007
CRY RIV FOS N-PURCH AIR/HEATING UNITS			8,000
CRY RIV FOSSIL-N MACH SHOP NOISE BARRIER			47,400
CRY RIV S-CONVEYOR BELT WASH SYS			21,360
CRY RIV FOSSIL N-CORRATOR CORROSION MONI	1,890		1,110
CR#4 SOUTH-480 VOLTS DEAD BUS TRF			31,700
CR-SOUTH-2 VOLTS/HERTZ RELAYS			10,150
CR FOSSIL SO - PUR ID FAN OIL			5,000
CR FOSSIL SO-PUR ITE CIRCUIT BK			7,000
CR SOUTH-TERRAIN BIKES			700
CR4&5-MISC TODLS & EQUIP-1985			10,000
CR1&2-MISC TOOLS & EQUIP 1985			10,000
SYS MAINT-INGLIS TOOLS			24,000
CRYSTAL RIVER #5-640MW FOSSIL PLANT			7,371,455
NORTH. SUWANNEE PL7-MISC TOOL & TEST EQ	421		2,578

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SUWANNEE STEAM-BOILER RECIRCULATION	7,289		6,711
SUWA TURBINE LUBE OIL TANK	10,419		2,348
SUWANNEE PLANT - MISC TOOLS/TEST EQ			5,000
TURNER-IGNITER SCANNER			70,000
TURNER PLANT-MISC TOOLS & TEST EQ			5,000
BAYBORO-OIL SYS MODIFICATION	39,570		7,035
BAYBORO GAS TURBINES-TOOLS			5,000
SYSTEM GAS TURBINES - TOOLS			20,000
SUWANNEE RIV GAS TURB NEG SEQ PROTECTION	7,405		5,595
SUWANNEE GAS TURBINES - MISC TOOLS			5,000
INTERCESSION CITY - MISC TOOLS			5,000
DEBARY PLT-RESIDUAL OIL TRUCK UNLOAD	29,267		6,167-
INTRCSSION CITY GAS TURBINES	10,638		24,992
DEBARY GAS TURBINES - MISC TOOLS			5,000
BWR-CONDEM	3,062		21,701-
BWR- BRKSVL W- NPR 115KV LINE REBUILD			4,142
CONDEMN-MS LINE	16,047		15,791-
ECTW-TZ TARPSPGS- RELOCATE 69KV	1,952		8,398
HTW-TARPONSPGS- RELOCATE 115KV CIA 4850	2,622		2,228
LAKE TARPON-KATHLEEN 500 KV LINE	226,402		35,743,598
WD-WINTER SPRINGS-OVIEDO 69KV LINE			12,801
LD-LARGO-DISSTON-69KV LINE			14,185-
BARTOW-N.BART.SUB230-69KVTRANSLINCONN	114,687		257,713
SDW-OCALATODELAND-SILSPGS-DEW 230KVLINE	566,362		796,238
HM-2MI.NO.MADISONSUB-HM115KV TAP	2,358		12,642
RIDGE-BARTOW-WEST LAKE WALES	42,386		4,014
CFS CENTRAL FLA-SORRENTO 230 KV LINE	61,318		11,938,682
HIGGINS-DISSTON 115KV LINE	34,298		9,602
MAXIMO SUB-BAYWAY SUB ENG FOR RELOCATION			16,984
15THAVE 22ND ST BFE 77 STUB A RELOCATION	7,997		5,033
BAY HILLS SUB CFLA-WINDERMERE 230KV TOWER	78,272		9,228
SDW-SILVER SPGS-DELAND W 230KV LINE	127,743		1,035,815
SDW-SILVER SPGS-DELAND W 230KV LINE	297,612		1,911,457
SDW-SILVER SPGS-DELAND W 230KV LINE	552,295		1,233,887
CITRUS CTY HOLDER-BEVERLYHILLS 115KVLINE	35,482		609,518
BOGGY MARSH(4)CORNERS 69KV TAP & GOAB TO			6,263
BWX-BROOKSVILLE WEST-FLA STONE-115 KV	48,860		566,640
CRYS RIV-C.FL CATHODIC PROTECTION	3,864		36,234
BAYRIDGE 69KV TAP LINE FR EP-69KV LINE	18,803		358,402
OCDEE TO CLARCONA 69KV TRANS LINE	9,880		732,020
APDPKA SO-CLARCONA 69KV LINE	12,418		702,782
ORL-MAITLAND TRANS RECONNECT-695V	1,812		8,588
ICLW-CYPRESSWOOD 69KV LOOP	884		223,154
WL-LAKE ALOMA-WTR PK E 69KV LINE			823,000
EMERGENCY-MONTICELLO ENG	19,816		19,816-

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
NF - NORTHEAST FORTIETH ST-230KV			4,664
HOO-HOLDER-DUNNELLON 69KV LINE			781,000
ALP-AVON PARK-LAKE PLACID 69KV LINE			259,842
IO-INGLIS-SILVER SPGS 69KV LINE			373,970
EMERGENCY-TARPON SPRINGS	388		388-
LEL-69KV CONDEMN	6,118		37,806
LTL-230KV CONDEMN.	5,035		96,139
LTL- PALM HARBOR TO DUNEDIN SEC. 230KV	2,127,922		4,585,478
LTL- DUNEDIN TO CLEARWATER SEC. 230 LINE	2,419,285		4,294,115
PS- PIEDMONT/SORRENTO NEW 230KV LINE	13,611		97,503
DDW- DEBARY-DELAND WEST SUB 230KV	84,519		3,246
BLX-230KV CONDEMN.	8,379		30,987
CFK- CENTRAL FL.-KATHLEEN 500KV LINE	347,514		1,303,682
CLA-CONDEM.	833		8,189
KATHLEEN-ZEPHYRHILLS 230KV LINE	1,889,959		73,050
KATHLEEN-WEST LAKELAND 230 KV LINE	3,521		52,243
FFG-WHIDDOEN CK#3 69KV TAP & GOAB	7,670		59,610
OVERHEAD TRANSMISSION LINES	474,257		
ECC- SOFTWARE EXPANSION CPU MEMORY	96,732		73,268
LAKE TARPON SUB-OSCILLOGRAPH	211,729		1,827-
TARPONSPGS-RELOCATE BREAK #48	29,507		18,993
LARGOSUB-230KV TERM FOR LAKE TARPON			40,259-
PASADENA SUB-115KV OVERDUTIED BREAKERS	115,834		18,166
ENERGY CONTROL UPGRADE COMPUTER FACILITY	13,255		1,945
LAKE TARPDN SUB-TERM FOR KATHLEEN LINE	311		4,745,689
LARGO SUB SURGE ARRESTOR	5,346		804
CLEARWTR SUB 69&115KV BREAKERS	218,355		20,415
E CLWTR SUB SUPVRY CNTL	9,424		8,576
LAKE TARPON SUB (3)230 KV CT'S	51,980		10,980-
ENERY CNTL CENTR-CARD KEY ACCESS	28,091		4,341-
N EAST SUB AUTOMATIC LTC PARALLEL OPER-T	7,423		1,923-
SEVEN SPRINGS SUB 230/115KV TRANSFORMER	21,667		2,667-
LAKE TARPON SUB-FPC-TECO 230KV TIE LINES	3,229		5,571
LARGO SUB-75 MVAR 69KV CAPACITOR ADD	22,301		362,699
ENERGY CONTROL CENTER -UPS SYSTEM			187,000
ENERGY CONTROL CENTER-SEVENTH CONSOLE			124,000
ECC-MAINT CONSOLE			73,000
LAKE TARPON SUB-FENCE FDR ENTRANCE	273		9,727
NORTHEAST SUB-230KV CCVT	933		5,367
ECC-DISWASHER	352		
BARTOW PLANT SUB - REP PRIM RELAYS	1,602		21,398
LAKE TARPDN SUB- 500/230 KV EXPANSION			37,501
USHER- RADIO CNTL SUPV REMOTE	822		2,780
CRYSTAL RIVER 5-STEP-UP TRANSFORMER			139,552-
CRY SUB-TRANSF WASH SYS	755-		28,123

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LEESBURGEASTSUB-INSTLL SUP. CONTROL	31,134		3,666
CENTRAL-FT WHITE /REPL RELAY	5,451		1,949
SILVER SPG SUB-RELAY TERM	38,914		10,086
CENTRAL FLA SUB-230KV BRK			3,249-
SILVER SPRING SUB 69KV 600 AMP SWITCHES	11,772		2,728
HOLDER SUB 230/115KV EXPANSION	21,220		1,634,780
SILVER SPRNGS SUB-13KV INTERFACE	20,501		8,599
FL CRUSHED STONE SUB-ENG TO INSTALL METR	10,226		129,774
RADIO SUPV REM CNT LE LINE	6,037		48,963
SYSTM SPARES 230/69KV TRANSF	8,609		770,391
BROOKSVILLE SUB-REACTIVATE 69KV	12,639		98,761
BRKSVILLE-W SUB-115KV CO-GNRATION INTRFC	9,698		142,302
ARCHER SUB-LTC TRANSDUCER &SUPERVS CNTL	705		3,295
LEESBURG EAST-SUB-CAP SPVRY	229		27,771
IDYLVILD SUB LTC-TRANSDUCER			4,000
MARTIN WEST SUB LTC TRANSDUCER			4,000
CR PLANT- 500KV SUBSTA EXPANSION			20,706
CENTRAL FLA SUB- 500KV SUBSTA EXPANSION			340,462
DALLAS SUB- RADIO CNTL SUPV REMOTE	1,399		206-
BROOKRIDGE SUB- NEW 500/230KV SUB			5,854-
TALLAHASSEE SUB-CAPACITOR CONTROL			19,500-
PERRY SUB 230KV CCPD RELODCATION	7,135		2,055-
PERRY SUB 230/69KV BANK ADDITION	409,794		18,656
PERRY SUBSTATION -230KV CCVT	6,240		60
CRAWFORDVILLE SUB-CAP SUPERVISORY	635		31,365
JASPER SUB-CAP SUPERVISORY	4,798		95,202
PORT ST JOE SUB-CAP SUPERVISORY	336		31,664
DRIFTON SUB-LTC CONTROL			4,000
QUINCY SUB- LTC CONTROL			4,000
HAVANA SUB-LTC CONTROL			4,000
FORTMEADESUB- EL32 SEQUENCE EVENTS RECOR	4,316		2,744
POLKCTY-NORTHBARTOWSUB-	2,377,106		444,319
KATHLEEN SUB-TERMINAL FOR LAKE TARPON	203		4,736,797
LAKELAND WEST SUB 230 KV TERMINAL	294,924		52,076
INTERCESSION CTY TEMP PEAKER SETUP TRANS			6,660-
FT MEADE SUB POWER FUSE CHANGE OUT BANK	72		7,463
BARCOLA SUB-230 KV CCPD REPL	4,307		1,493
CITY OF BARTOW SUB-RELAY CHNGS	3,363		18,637
INTRCSSTION CITY SUB-CNTRL REGUL TRANSF	1,202		798
BARCOLA SUB-LTC TRANSDUCER &SUPERVS CNTL	2,367		1,633
INTERCESSION CITY SUB-LTC TRNSDCR	1,519		2,481
AVON PARK SUB-CAP SUPERVISORY	576		10,424
VANDOLAH SUB-INSTALL LTC	2,394		1,606
FT MEADE SUB - SUPERVISORY-RTU	635		163,365
W LAKE WALES SUB-TIE LINE -LTC			13,000



FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
KATHLEEN SUB- 500/230KV SUB (NEW)			789,349
SUMTER REA COOP TAP-RADIO CONT. SUPER	23,058		4,942
RIO PINAR- INSTLL EL32 SEQ EVENT REC	6,480		580
CLRMNT E.-INSTALL A/C	3,585		1,585-
DELAND WEST SUB CAP BANK SUPV CNTL	15,258		8,742
TURNER PLANT SUB 69/13KV 10MVA PHASE BAN			5,500
WINDERMERE SUB OUT PILOT WIRE RELAYS ON	15,898		9,102
DELAND WEST SUB-230KV EXPANSION	96,894		892,106
RIO PINAR SUBST OUC 230KV	7,565		18,435
ALTAMONTE SUB -69KV 2000 AMP BRK	37,963		4,037
EASTERN-MOBILE SWITCHING DEVICE	146		97,854
NORTH LONGWOOD SUB-115KV SW	4,716		384
WOODSMERE SUB-CHNG OUT RELAYS ON 230KV	7,543		19,457
SORRENTO SUB-230/69KV			41,135
ST.PETE-37ST38AVT046AVN-RECDN BRCH LINE	40,239		14,246-
ST.PETE-16TH ST.NO 5THAVET030AV-DHODISTR			58,822
ST PETE-48AVE 3ST 50 AVE NO-OH DISTR	27,621		3,916
GULF BCH.-PARADISE ISLAND-FEEDER BRCH.	43,895		2,003-
WALSINGHAM-SEMINOLE BV	126,792		46,253-
LARGO GULF BV IND RKS FEEDER BRANCH LINE	60,403		10,270
LARGO GULF BV S SHORE FEEDER BRANCH LINE	66,350		15,187-
LARGO-5925 150TH AV N	1,027		912
PIN PK-8550 ULMERTON-ADD NEW CUST	11,244		1,227
ST PETE - VARIOUS - S/L CONV			1,615
ST PETE - VARIOUS -S/L			1,605
ST PETE- 1275 BILLING	36,951-		9,500
SO.SUNCOAST DIST LINES \$50000 & UNDER			
NEW PORT RCH MASS AV WORK FOR N/S TO CDM	15,429		1,912
NEW PORT RCH MASS AV FEEDER BRANCH LINE	80,738		24,839-
CLWTR CR/SN CRSF-586 EXP FOR RECDICATION	132,156		11,738-
TARPDN SPR-US 19 ADD NEW CUST	98,625		3,508
TRPN SPG-14ST-SR584A LINE WORK	60,926		27,363
CLW-BETTY LANE & PALMETO-DH DISTR	4,176		1,637-
NO.SUNCOAST DIST LINES \$50000 & UNDER			
OKLAWAHA-BASELINE RD	7,828		21,840
CENTRAL DIST LINES \$50000 & UNDER			
APALACH FEEDER BRANCH LINE WORK	139,789		50,103-
AT ST JOE-CAPE SAN BLAS LINE WORK	81,815		31,287
NORTHERN DIST LINES \$50000 & UNDER			
LAKE WALES FEEDER BRANCH LINE WORK	81,580		4,073-
HAINES CTY US 192E FEEDER BRANCH LINE NO			64,873
LK WALES ALT 27 S BP CUSTOMER REQUEST	641		582
RIDGE DIST LINES \$50000 & UNDER			
EASTERN-BLUFORD-WURST	92,213		15,373-
APOPKA-KELLY PARK ROAD	71,328		12,458-

FLORIDA PDWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
EUSTIS-SR 19 UMATILLA	67,374		7,559-
ORANGE CITY-DISTR. FDR FOR 115KV SUBSTA	55,096		14,346-
E ORANGE LK PICKETT RD FEEDER BRANCH LIN	73,111		26,939-
WTR GRDN CONROY WIND RD FEEDER BRANCH	79,752		24,787-
CLERMONT SR-50 GROVELAND GOVNT REG WORK	96,252		27,952-
DELAND MINN AVE FEEDER BRANCH LINE WORK	46,088		31,679
WTR PARK MAITLAND AV GOVNT REG WORK	84,777		8,312-
PINE CSTL SOBT CUSTOMER REQUEST	5,589		708
PINE CSTL SOBT STREET LIGHTS	49,988		5,015-
WTR PARK-EDINBURG DRIVE	1,218		183-
CLERMONT SR-50 FEEDER BRANCH LINE	84,255		11,502-
DELAND-US17-OH DISTR	117,745		2,023
E ORANGE ECON TRL-HWY 50 FEEDER BRANCH L			82,006
CLERMONT-SR 27&CENTER-OH DISTR	75,189		11,673-
APOPKA-CAYMAN CRCL-ADD NEW CUST	71,242		801-
PINE CSTL-S ORNG TAFT COMM UNITS	459		694
APOPKA-HAWTH TO MAINE	75,916		8,380-
WTR GRDN - SR 545 & SCOTT			111,945
EMERGENCY-EASTERN DIV	64,143		64,143-
PINE CSTL-WHISPER LAKES B NEW CUST	46,316		21,795
DELAND-US17-CTRY CLUB	36,762		14,633
DELAND-N WOODLAND BLVD	53,784		46,064
EASTERN DIST LINES \$50000 & UNDER			
BLANKET CONSUMERS METERS-SYSTEM			190,746
METER DEPT SOLID STATE METERS&RECORDERS			62,183
ST PETE-PORTABLE TEST EQUIP			4,740
SERVICES SO.SUNCOAST DIV			37,521-
SERVICES NO.SUNCOAST DIV			28,409-
SERVICES CENTRAL DIV.			11,975-
SERVICES NORTHERN DIV			2,000-
SERVICES RIDGE DIV.			28,914-
SERVICES EASTERN DIV.			108,298
OVERHEAD DISTRIBUTION TRANSFORMERS			2,687,602-
PALM HARBOR SUB-230KV TERMINAL FOR LARGO			7,873-
SUNC-BELLEAIR SUB-UPGADE 13KV	223,793		29,693-
HIGHLAND SUB-13KV UPGRADE	106,820		21,980
D-15 DISSTON AVE SUB REPLACE RTU	77,524		2,524-
D-114 GE PINELLAS SUB CAP INCREASE BANK	325,904		570,196
D-015 DISSTON SUB INST REPAIRED 115/13.0	3,906-		23,656
EMERGENCY- SEMINOLE SUB	5,163		5,163-
16TH ST SUB 13KV CHNG OUT	12,973		228,027
CURLEW SUB-INSTALL BARB WIRE	226		5,774
BAYVIEW SUB-REMOVE OVERDUTIED 115KV BRKR	49,514		25,514-
14TH ST SUB-75 MVAR 115KV CAPACITOR ADD	20,576		388,424
PILSBURY SUB 13KV SWITCH REPLCMENT	6,235		7,465

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
PALM HARBOR SUB-POTENTIAL TRANSF RELOC	8,102		41,978
CROSSROADS SUB-FENCE INSTALL	104		1,396
CROSS BAYOU SUB-12KV LIGHTING ARRESTER	1,134		366
DENHAM SUB-METERING SUPERVISORY	1,785		8,215
FORTIETH ST - REP PRIM RELAYS	1,602		21,398
DENHAM SUB-69KV CT REPLACEMENT			13,000
TRI CITY SUB - NEW ACCESS DRIVE			15,000
CENT DIV SUB- R/P ARRESTORS	2,050		3,300
CROSSCTYSUB-INSTLLSUPR CONTRL	52,356		10,644
GE ALACHUA SUB- INSTLL SUPERVISORY CONT.			14,298
ALACHUA SUB- INSTLL SUPER CONTROL	57,982		8,018
OCALA- SANTOS SUBSTATION			19,915
CENTERHILLSUB-D240-POWERFUSECHGOUT	42		7,438
ZEPHYRSUB-INST2ND-69/13KVDISTBK			26,884-
ZEPHYRHILLS NO SUB-115/230 CONV			18,316
CENTRAL-COLEMAN SUB-CAPAC BK ADDITION	213,811		9,011-
ADAMS SUB-13MVAR BANK			42,658
LURAVILLE SUB D-116-FUSE CHANGE OUT	1,357		4,473
D-43 COLEMAN SUB POWERFUSE CHANGOUT	5,294		456
D-73 FLORAL CTY SUB WOOD POLE STRUCTURE	306		4,729
D-257 HAMMOCK SUB CAP BANK SHIELD WIRE	535		3,545
EMERGENCY-BUSHNELL	268		268-
D-58 REDDICK SUB POWER FUSE CHANGE-OUT B	5,638		142
D-22 TRILBY SUB 7.2KV STATION SERVICE TR	12		588
D-96 WILLISTON SUB INCREASE CAPACITY	7,581		56,819
BEVERLY AILLS SUBST-CHANGE 115KV PTS			15,800
DUNNELLON TOWN SUB-69KV TIE BREAKER ADD	26,487		237,513
GAINESVILLE SUB-POWER LINE CARRIER REPL	563		16,437
UNIV OF FLA-POWER LINE CARRIER REPL	563		16,437
TRENTON SUB-SUPERVISORY CONTROL	3,665		28,335
HAMMOCK SUB-SUPERVISORY CNTRL	70		48,930
BUSHNELL SUB - REPLACE 3333KVA TRANSF			600
INVERNESS SUB-TRANSF INCREASE			65,000
CENTER HILL SUB-IAC53 RELAYS	1,732		1,368
BEVERLY HILLS SUB-115KV TERMINAL			219,000
NEWBERRY SUB-LTC CONTROL			4,000
WILLISTON SUB- RADIO CNTL SUPV MASTER	907		17,964-
REDDICK SUB- RADIO CNTL SUPV REMOTE	518		4,643-
OCCIDENTAL #3 SUB- R/P LA	1,055		520
OCCIDENTAL #2 SUB- R/P LA	1,054		521
OCCIDENTAL #1 SUB-SUPERVISORY ADDITION	25,945		15,055
JACKSON BUFF SUB-INTFC W/CTYTALLAHASSEE	26,980		160,920
MICCOSUKEE-15.3MVARCAPCT.BK ADDITION	2,342		6,495-
CARRABELLE SUB-69KV CAPACITOR BANK	1,134-		23,561-
OCCIDENTAL #3 C/H A/C UNIT	1,672		572-

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SWIFT CREEK #1 CONTROL HOUSE A/C UNIT	1,295		105
D-182 ST MARKS SUB 69/13KV CAPACITY INCR	3,917		22,083
D-144 EAST POINT SUB 69/13KV CAPACITY IN	7,069		38,431
D-248 BEACON HILL SUB 69/13KV CAPACITY I	2,864		36,136
SOPCHOPPY-PURCH OF LAND FOR SUB	702		4,798
APALACHICOLA SUB-LINE RELAY	16,598		3,202
EMERGENCY-OCCIDENTAL LA REPLACEMENT			
SD BARTOW SUB- POWER FUSE C/O	6,109		1,911
MOBILCIRCSW-REPLBATTERYCHGR	966		1,034
NORTH FT MEADE SUB D-185 FUSE CHANGE	25,246		499
D-201 ROCKLAND SUB 21 KV LA ADDITION	3,364		1,414-
D-132 NORALYN #2 SUB POWER FUSE CHANGE O	4,756		994
D-244 BONNET CREEK SUB ACCESS DRIVE	931		17,069
AGRICOLA #2 SUB-POWER FUSE CHNG OUT	6,843		792
EMERGENCY- SUN-N-LAKES	20,187		20,187-
ROCKLAND SUB-115KV METERING INSTALLATION	36,720		13,080
NORALYN #1 SUB-3333KVA TRANSF	699		1,901
HAINES CTY SUB-TRANSF INCREASE			388,000
DAVENPORT SUB-69/113KV CHANGE OUT			260,000
FORT GREEN #5 SUB-NEW 69KV SUB			396,000
DVIEDO SUB-POWER FUSE	1,033		372,767
LAKE EMMA SUB-INSTLL SUPR CONTRL	72,130		22,370
EAST ORANGE SUB-NEW 69KV SUBSTATION			165,240
EASTERN-LAKE EMMA-POWER FUSE	14,885		1,920-
EASTERN-DVIEDO SUB-DIST BK ADD			40,970
EASTERN-ZELLWOOD SUB REPLACE BK			32,228
EASTERN-ORANGE CITY SUB			19,071
WINTER SPRINGS SUB-69KV BANK ADD	16,469		64,863
BITHLO SUB D-101-FUSE CHANGE OUT	6,016		1,534
FOUR CORNERS SUB-NEW 69/13KV RURAL			62,600
D-289 PARKWAY SUB 69/13KV SUB	10,366		391,566
THEME PK SUB 69KV PTNL 69KV XFRMS	18,202		2,202-
D-133 WTR PRK E SUB LTC TRANSDUCER	6,206		1,794
D-58 REEDY LAKE SUB 69/13KV SUB	27,418		275,582
D-23 MAITLAND SUB CAPACITY INCREASE	45,673		711,327
SKYLAKE CONTROL HOUSE-AIR COND	1,455		55-
WEWAHOOTEE SUBST POWER FUSE CHNG OUT	4,729		1,271
TAFT INDUSTRIAL SUBST-NEW 69/4KV FUSED	12,898		331,102
LAKE HELEN SUB-SUPERVISORY CNTRL	11,732		38,268
WNTR PRK-E SUB-POTENTIAL TRANSF RELOC	12,564		37,516
WEKIVA SUB-POTENTIAL TRANSF RELOC	6,599		43,481
WNTR PARK SUB-40AH BATT TO 100AH	4,798		498-
APOPKA SD SUB-CNTRL REGUL TRANSF	4,062		562-
DELAND SUB-CNTRL REGUL TRANSF	1,202		798
DELAND SUB-SUPERVISORY CNTRL,UP & VR DEV	2,231		125,769

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WEKIVA SUBST- 3RD 230/13KV BANK ADD	8,288		851,712
TAFT SUB-CAPACITY INCREASE	7,106		289,894
BAY HILL SUB-CAPACITY LINE	6,011		348,989
BAY RIDGE NEW 69/13KV SUBSTATION	1,246		826,154
LISBON SUB-CAPACITY INCREASE			249,000
DELAND EAST SUB-13KV FDR BRK			68,000
LAKE EMMA SUB-13KV FDR BKR			108,000
CLARCONA SUB-NEW 69/13KV SUB			1,549,100
LAKE HELEN-SUB LAND SCAPING			9,300
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS			3,973,976-
BLANKET UNDERGROUND SERVICES-SUNCOAST			
GULFBCH-TIERRA VERDE A-UGDIST	125,005		44,283
GULF BCH SANDS PT TV FEEDER BRANCH	83,568		48,913
ST PETE- VINOY NETWORK LOAD RELIEF	37,954		38,003
TREASURE ISLAND U G SERV	127,898		10,049-
GULF BCH.-11360 GULF BLVD-MISC WORK	71,225		17,191-
TREASURE ISL-GOVRMNTL REGULTRY AGCY	83,482		21,788-
ST PETE 800 6THSTS LOAD CHANGE	100,090		12,245-
STPETE-5020 54TH AVE S.-UG DIST	33,923		4,433-
ST PETE GULF BCH 600 MONTE CRISTO	50,615		150,989
ST PETE 600 ISTAVS WORK FOR FAMILY UNITS	66,678		16,156
ST PETE -16 ST SUB			17,479
ST PETE.-400 34TH ST N			4,691
ST PETE-BAYWAY 54AVE SO	40,943		134,650
EMERGENCY	139,909		139,909-
ST PETE 47TH AV/ISTNE WRK FOR FAMILY UNI	174,213		13,235-
LARGO 144 AVE&49ST WORK FOR COMMERCIAL U	3,772		3,175
LARGO 49ST&144AV L/DADO/CHANGE/REMOVE	5,578		874
ST PETE-701 6TH ST SO	32,961		17,634
ST PETE 2ND ST 2ND AV N UG-DIST	14,723		42,054
GULF BEACH 54AVS 37ST TO 41ST-UG	71,429		21,548
ST.PETE 2501-25 ST N-NETWRK PROT-UG DIST	99,480-		224,480
GULF BCH-BAYWAY ISLES 2-UG DIST	31,332		31,431
PIN PK-1950 FEATHERSDR-APT/CONDO UNITS	44,568		12,750
ST PETE-1ST ST&3RD ALLEY N-MEET FPC GUID			3,006
ST. PETE TEN BEACH DR-PCB CONV			14,743
WALSINGHAM-LARGO-STARKEY+E BAY			91,959
ST PETE-4TH ST-3ALLEY N			5,649
ST PETE- UG ENGRG I-275 39TH AV S	15,955-		27,571
SO.SUNCOAST UG DIST LINES \$50000 & UNDER			
BLANKET UNDERGROUND SERVICES-NO.SUNCOAST			
NW PRT RCH-MILL POND PH1 N/S TO SNG FAM	37,476-		93,744
TRPN SPG-RIGEGMOOR BLVD-NEW CUST	2,757		203,312
EMERGENCY-TARPON SPRINGS	100,065		100,065-
NO.SUNCOAST UG DIST LINES \$50000 & UNDER			

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
BLANKET UNDERGROUND SERVICES-CENTRAL			
CENTRAL UG DIST LINES \$50000 & UNDER			
BLANKET UNDERGROUND SERVICE-NORTHERN	2,385		
APALACH-TREASURE BEACH VILLAGE	191		81,603
CRWFDVILLE-OSCHLOCKONEE BAY LINE WORK	8,036		165,632
CARRABELLE-DOG ISLAND CBLE	41		492,725
NORTHERN UG DIST LINES \$50000 & UNDER			
BLANKET UNDERGROUND SERVICES-RIDGE			
HAINES CITY-US 192&DISNYWRDL-UG DISTR	75,831		2,864
RIDGE-LAKE WALES-US 27 N	10,482-		66,150
RIDGE UG DIST LINES \$50000 & UNDER			
BLANKET UNDERGROUND SERVICES-EASTERN			
WTRPARK-SPGLAKEHILLS-UGDIST	20,939		24,314
PINE CSTL.-FLA MALL AVE-	815		58,216
PINECSTL-MEADOW WOODS-UGDIST-CIAS-118227	76,025		96,663
LONGWOOD-HEATHROW BLVD	38,085		39,788
E.ORANGE-MILLINOCKETT LN	1,431		26,216
EASTERN-UNIV BV & BRWATER	22,948		77,453
WTR GRDN/CYPRESS FEEDER BRANCH LINE WORK	8,581		89,666
ORANGE UNIV BV & DEAN FEEDER BRANCH	3,259-		77,936
PINE CASTLE MEADOW WOOD	63,257		234,863
PINE CASTLE MEADOW WOODS	10,862		62,004
EDEN PK&BUNNEL APOPKA	11,281		59,048
PINE CSTL 9100 WEST INTL DR FEEDERBRANCH	98,932		13,996
E ORANGE TROTWOOD BV WORK FOR FAMILY UNI	74,545		2,191
PINE CSTL GULFSTREAM MOHO	12,028		72,053
WTR GRDN MARINA BAY HILLS WORK FOR APT/C	60,464		329
WTR GRDN CONROY RD WORK FOR FAMILY UNITS			52,155
LONGWOOD SPRINGS LANDING WORKFOR FAMILY	10,117-		71,168
WTR GRDN APOPKA-VINELAND WORK FOR FAMILY	16,360-		84,432
WTR GRDN ADMIMS WORK FOR FAMILY UNITS	14,643		51,535
WTR GRDN WHITE RD-UG DISTR	1,635-		98,251
WTR GARDEN GOOD HOMES RD WORK FOR FAM UN	2,494		56,124
LONGWOOD SPGS LANDING BV FEEDER BRANCH	96,872		7,723
WTR GRDN ORANGE TREE CC-DISTR	39,654		50,831
PINE CSTL 1950 SAND LAKE ROAD CUST REQUE	11,003		6,946
WTR GRDN-ORANGE TREE CC-UG DISTR	75,982		2,604
E ORANGE-RISING SUN BLVD UG-DIST	19,287		96,165
WTR PARK 200 N LAKEMONT-UG	2,255		502-
E ORANGE ALAFAYA TRAIL-UG DISTR	11,249		3,039
PINE CSTL-FL CEN COMM PK	57,402		14,801
PINE CSTL-SAND LK & SOBT N/S TO COMM UN	26,160		42,667
LONGWD H& 427 N/S TO SNGL FAM	13,157		55,168
LONGWOOD-SEVILLE N/S TO SNGL FAMILY UNIT	26,120		25,480
CLERMONT US HWY 27	30,768		26,363

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
APOPKA-CAYMEN CRCL N/S TO MOBILE HOME	15,112		58,069
E. ORNGE-1455 S DEAN RD-N/S TO APT/CONDO	16,437		80,243
APOPKA-BEGGS RD N/S TO MOBILE HOME UNITS	63,242		41,567
E ORANGE-ALAF TR & LK ON SNGL FAM UNITS	618		58,021
WTR GARDEN-E OF TURKEY LK	18,080-		79,562
LONGWOOD-NORTH RIDGE SUB	33,541-		133,362
WTR GRDN-DELLA-DR PHILL	6,204		66,312
ORANGE - SR-520 S/DVIEDO			280,760
APOPKA-WS HIAWASE RD			104,463
ORANGE-OFF PEBBLE BEACH			52,074
PINE CSTL-SOB TRAIL			106,948
WTR GRDN-APOP-VINE RD NO			112,814
WTR GRDN-DELLA DRIVE	41,557-		126,465
APOPKA-SABLE POINT			109,797
EASTERN UG DIST LINES \$50000 & UNDER			
SUNCOAST DIV.-BLANKET OFFICE FURNITURE	1,465		16,606
PRODUCTION-OFF EQUIP&FURNITURE	32,312		17,688
GENERAL OFFICE COMPLEX FURNITURE	20,230		29,770
ST PETE GOC BIG AB DICK M#9840 PRINTER	14,755		1,195
ST PETE GOC B-1-A LETTER OPENING EQUIP	16,709		265
EMPLOYEE DEVELOPMENT-IBM COMP	6,287		99
BAYBORO TRAINING CENTER-COMPUTERS	12,249		110
GENRL OFFICE COMPLEX-TYPESETTING EQUIP	4,050		650
CLWTR SERV DEPT-REMODEL DISPATCH CNTR			3,500
GENRL OFFICE COMPLEX-PURCH LETTER OPENER			34,480
ST PETE-C2L OFFICE AUTOMATION EQUIP	14,604		5,396
COMP SERV DIV-PURCH IBM PC	7,255		137-
TRPN SPRNGS LINE -PURCH WORK STATIONS	15,024		939-
ST PETE-GOC B1A-MICRO FILM EQUIP	6,138		853-
ST PETE-GOC B1A-ENCODER	3,532		187-
EMPLOYEE ACTIV-IBM-XT COMP	9,609		1,474
SYS-ELECTRONIC METER READING SYSTEM			1,086,000
GOC-PURCH FURN			7,200
PLANT & DEPR ACCTG-IBM SYS 2000 QUIETWRI			1,700
CRY RIVER-PRIME COMPUTER EXP			25,000
CSD-NETWORK LINE MONITDR			5,275
FORECASTING & CUST RESCH-MICRODCOMPUTER	12,553		194
S&P DEPT-TYPESETTING EQUIP			35,000
SYSTEM-PURCHASE COMPUTER EQUIP			3,128,537
CENTRAL DIV.-BLANKET OFFICE FURNITURE	2,467		12,000
CRYN FACILITIES EXPANSION	715,820		41,870-
CR #3 OFFICE FURN & EQUIP	129,019		2,898-
CR#3-OFF FURN & EQUIP-1985			169,000
CRYSTAL RIV FOSSIL-S	442		3,918
CRYSTAL RIV FOSSIL-S			6,500



FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CNTRL DIV SUB-PURCH FURN	801		
CR4- OFFICE EQUIP & FURN	87,975		20,225
NORTHERN DIV.-BLANKET OFFICE FURNITURE	1,021		1,772-
MONTICELLO ENG-BLUEPRINT MACH	2,051		1,899
RIDGE DIV.-BLANKET OFFICE FURNITURE			2,136
EASTERN DIV.-BLANKET OFFICE FURNITURE	5,720		11,629-
APDPKASTORERM-OFFICE FURNITURE	1,528		2,472
APOPKAOPRCTR-PUR.PARTITNS-FURN-OFF EQUIP	193,048		13,048-
CONSUMER SERV-FURNITURE & EQUIP	12,642		9,358
WTR PK DIST OF FURNITURE & PANELS	68,279		6,279-
EASTERN DIV OFFICE-NEW FURN			14,110
WNT PRK EASTERN DIV ADM			8,200
SYSTEM BUY INST 4 AERIAL DEVICES	125,650		4,278-
SUNCOAST 7 AIR COND UNITS	2,663		1,432
CLEARWATER LINE DEPT ARTICULATING CRANE	61,692		11,073
ST PETE LINE DEPT ARTICULATING CRANES	137,507		12,204
SYSTEM AERIAL DEVICE VEHICLE #3595			55,535
SYSTEM AERIAL DEVICE VEHICLE #3596	54,843		692
SYSTEM AERIAL DEVICE VEHICLE #3597	56,142		607-
SYSTEM AERIAL DEVICE VEHICLE #3598	110,031		54,496-
SYSTEM DIGGER DERRICK UNIT VEHICLE #2018	53,687		2,663
SYSTEM DIGGER/DERRICK UNIT VEHICLE#2020	53,272		3,078
SYSTEM 2 CAB & CHASSIS #3129 #3130	26,132		72-
TRANS CONST GROUND ROD DRIVER CAB&CHASSI	49,503		252
SYS URD DERRICK #3603	58,471		416-
SYS URD DERRICK #3604	56,555		1,500
SYS URD DERRICK #3605	56,594		1,461
SYS URD DERRICK #3606	56,805		1,250
SYS URD DERRICK #3607	57,044		1,011
SYS DERRICK #3608	56,778		1,277
SYS URD DERRICK #3609	56,816		1,239
SYSTEM 2 4X2 CAB & CHASSIS #3165 #3166	45,789		2,729-
SYS 8 ELECTRIC WENCHES	7,776		16-
SYSTEM GVW TRAILER&MOUNT #4093	6,274		2,506
SYS TRANS CDNST FRDNT MOUNT WINCH #3021	3,343		917
FLEET SERV FUEL TANK-VEH 3230	2,920		20,210
ST PETE LINE DEPT DERRICK ON #3513	515		57,540
2 PORT AIR CDMPRESSORS-VEH4497 &4498	22,711		599
PURCH 35 TON LDWBOY TRLR #4136	32,055		745
TRANS-POLE JETTER SYS ON VEH 3481	22,026		9,634
BAYBORO-PORTABLE WELDER VEH 4499	9,054		2,634-
SUBST MAINT-CLWTR TRAILER #4503	2,966		794
PRODUCTION DEPT-OFFICE TRAILER 4502	1,505		2,405
TARPON SPRINGS LINE - BODY #3509	3,180		5
SYS-FIFTEEN PICKUP TRUCKS			104,850

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SYS-SEVENTY-FIVE CARS			603,000
SYSTEM-35 CAB AND CHASSIS			319,900
SYS-FOUR 3/4TON DISPLAY VANS			44,800
SYS-FOUR 1/2 TON DISPLAY VAN			41,840
SYSTEM-THREE TERRAIN VEH			39,270
SYSTEM-FIVE 3/4 TON CABS			55,725
GHQ-J-1-1TON CAB #1042			11,360
ST PETE -1 TON CAB #1314&1315			24,770
POWER PROD-3/4 TON #1310			11,810
SYSTEM-TWELVE PICK-UP TRUCKS			123,840
SYSTEM-TEN PICKUP TRUCKS			121,100
SYSTEM-13 DIESEL CAB AND CHASIS			290,420
SYSTEM-1 1/2 TON #3318&3319			59,060
BLD MAINT 1-TON CAB VEH# 3149			13,475
WILDWOOD GVW 4X2 CAB #3470			24,685
SYSTEM-19 2 1/2 TON CAB & CHASSIS			740,335
SYSTEM-GUW-U#3112,3113,3114,3115			47,680
TARPON-4X4 GUW UEH# 3118			15,910
SYSTEM- AERIAL DEVICE-#3625			56,790
SYSTEM- AERIAL DEVICE-#3626			56,790
SYSTEM-AERIAL DEVICE-#3627			56,790
SYSTEM-AERIAL DEVICE-#3628			56,790
SYSTEM-AERIAL DEVICE-#3629			56,790
SYSTEM-AERIAL DEVICE-#3630			56,790
SYSTEM-AERIAL DEVICE-#3631			56,790
SYSTEM-AERIAL DEVICE-#3632			56,790
SYSTEM-AERIAL DEVICE-#3633			56,790
SYSTEM-AERIAL DEVICE-#3634			56,790
SYSTEM-AERIAL DEVICE-#3635			56,790
SYSTEM-AERIAL DEVICE-#3636			56,790
SYSTEM-AERIAL DEVICE - #3637			56,790
SYSTEM-AERIAL DEVICE-#3638			56,790
SYSTEM-AERIAL DEVICE-#3639			56,790
SYSTEM-AERIAL DEVICE-#3640			56,790
SYSTEM-36FT AERIAL DEVICE			30,275
SYSTEM-36FT AERIAL DEVICE			30,275
SYSTEM-36FT AERIAL DEVICE			30,275
SYSTEM-36FT AERIAL DEVICE			30,275
SYSTEM-36FT AERIAL DEVICE			30,275
SYSTEM-36FT AERIAL DEVICE			30,275
SYSTEM-36FT AERIAL DEVICE			30,275
SYSTEM-36FT AERIAL DEVICE			30,275
CENT LINE DIV GVW CAB & CHASSIS #3131	12,962		3,423
CENT (3) HEAVY DUTY SEMI-TRACTORS #3702	237,290		4,585
DUNNELLON DIST CARGO TRAILER #4394	4,377		698

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
DIV LINE-OCALA -CARGO TRAILER #4500	167		4,908
TRENTON DISTRICT-GVN CARGO TRAILER #4501			5,075
CENTRAL-4X4GVW VEHICLE # 3119			14,065
MDNTICELLO STORES-31,000 LB GVW #3012	28,907		602-
NORTH DIV LINE 2GVW TANDEM AXLE TRAIL#44	25,983		267
LAKE PLACID LINE DPT URD DERRICK #3610	61,230		1,495
LAKE WALES URD DERRICK #3611	61,230		1,495
RIDGE-FIVE PICK-UP TRUCKS			46,225
DELAND LINE - #3143 INST AERIAL DEVICE	34,134		4,384-
EASTERN 9 AIR COND UNITS	4,418		847
FLEET SERV 21000 GVW 4X2 CAB&CHASSIS3232	14,053		747
ALTAMONTE FUEL TANK ON #3232 (ADD)			22,275
WNTR GRDN LINE-CAB CHASSIS #3130	2,919		1,099-
EASTERN-4X4 DIESEL CAB & CHASSIS			38,965
EASTERN URD DERRICK			58,055
ENERGY CONT CENTER ECC TANDEM SWITCH	65,268		1,067
SUNCOAST DIV-M/W MODULES-1984	3,288		20,712
SYSTEM ENERGY CONT CTR H/W PLUG MODULES	21,524		2,476
VARIOUS SITES-UPGRADE ALARM REPORTING	73,733		2,167
SYSTEM PORTABLE RADIOS	18,452		938-
SYSTEM TELEPHONE EQUIPMENT	3,771		6,229
SUNCOAST DIV-PORTABLE RADIOS	38,564		3,211
VARIOUS SECURITY RADIOS	2,745		545
VARIOUS RADIO CNTL STATIONS FOR TRAILERS			5,348
LAKE TARPON MICROWAVE RADIOS	21,593		2,747
E CLWTR MICROWAVE RADIOS	22,782		152-
SYSTEM DATA SETS	13,164		1,664-
GENRL OFFICE COMPLEX-EMERG TASK FORCE	297		3,003
VARIOUS LOCATIONS-SEC RADIOS	7,171		29
SUNC-RADIO FREQ INTRFRNCE DETECT EQUIP	2,502		48
VARIOUS LOCA-SOLID STATE METERING DEVICE	5,208		792
SYSTEM-PURCH SCANNERS FOR SYS REQUESTS	1,434		16-
VARIOUS-DATA EQUIP-1985 PROJECTS			11,000
SUNCOAST - M/W MODULE			25,000
ECC&GOC PURCHASE WORKSTATION			580
CRY RIVER-M/W MODULES-1984	23,903		97
CENTRAL DIV-M/W MODULES-1984	33,723		9,723-
CENTRAL DIV PORTABLE RADIOS	27,749		745
CR RIV DP CTR KEY PHONE SYSTEM	450		1,478
WEEKI WACHEE-REPL ANTENNAS	10,701		1,979
CRY RIV S REPL ANTENNAS	5,023		797
CENTRAL-M/W PLUG-IN MODULES			25,000
TALLAHASSEE ELECTRONIC KEY SYS	3,979		638
PORT ST JOE REPLACE LOW BAND BASE STATIO	5,709		51
CRAWFORDVILLE UPGRADE M/W RADIOS	26,665		4,675

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
JACKSON BLUFF UPGRADE M/W RADIOS	59,297		3,183
QUINCY UPGRADE M/W RADIOS	29,613		2,657
EASTERN DIV-M/W MODULES	7,008		16,992
CLERMONT 900 MHZ DISTRIBUTION RADIO SYS	36,471		4,024
EASTERN & RIDGE DIV PORTABLE RADIOS	8,878		1,077
WTR PRK-ORLANDO UTILITY COMMISSION PATH	28,032		2,388
WNTR PARK LIGHTNING DETERRENT	3,681		
APOPKA OPT CNTR-UHF CONTROL STA	209		1,471
EASTERN-M/W PLUG-IN MODULES			25,000
SUN.MTR DPT-2 DEMAND/TIME RUN TEST FACIL	59,579		53,721
SO SUNC-1983 BLANKET TOOL WO	390		3,110
SUNC-MINOR TOOLS 1984	51		2,449
SUBSTA CONSTR SYS CREWS-MINOR TOOLS	19,472		528
METER DEPT WATTHR TEST SYS & COMPARATOR	69,971		8,731
CLEARWTR FLEET MISC TOOLS	5,071		71-
SYSTEM TRANS CONST CREW MINOR TOOLS	13,592		1,408
SYS-TRAN CONST CREWS-PILOT LINE WINDER			
ST PETE MINOR TOOLS	16,629		6,629-
SUNCOAST METER DEPT-TOOLS	493		9
SYS-TRAN CONST CREWS-TENSIONER	4,831		4,831-
TARPON SPRINGS LINE DEPT-PURCH TOOLS	776		4,024
CLWTR LINE SERV DEPT-PURCH MINOR TOOLS	2,163		298-
METER DEPT-PURCH TANK W POWER SUPPLY	7,286		406-
ST PETE LINE-BURNOY HYDRAULIC HAND PRESS	6,519		2,081
SYSTEM-TRANS CONST - TOOLS	356		1,723
METER DEPT - PORTABLE GENERATOR			641
WALSINGHAM OPER CTR-MINOR TOOLS	146		1,054
ST PETE-GOC AUTO SECURITY SYSTEM			70,000
ST PETE LINE-VARIOUS TOOLS			2,500
CLW LINE DEPT MINOR TODLS			10,000
TELECOMMUNICATION MINON TOOLS			2,000
CENTRAL DIVISION SUB TOOLS	3,858		2,142
CENTRAL DIV FLEET SERV BLANKET FOR TOOLS	3,279		721
GENERAL SERVICES WILDWOOD TOOLS.	6,998		11,330
MONTICELLO TOOL PURCHASE	4,806		194
MONTICELLO MINOR TOOL PURCHASE	3,528		72
MONTICELLO MINOR TOOLS N LINE DEPT	12,453		2,453-
MONTICELLO-MINOR TOOLS			5,000
MONTICELLO-LINE MINON TOOLS			10,000
RIDGE LINE DIVISION PURCHASE TOOLS	29,905		4,905-
RIDGE DIV LINE DEPT-TOOLS	15,192		2,808
EASTERN-WINTER PK MINOR TOOLS	28		801
SUB MNTCE ALTAMONTE MINOR TOOLS	956		1,024
WINTER GARDEN MINOR TOOLS	5,970		970-
JAMESTOWN LINE-MINOR TOOLS	3,528		3,472

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
YEAR ENDED DECEMBER 31, 1984

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
APOPKA LINE MINOR TOOLS	5,767		2,267-
ALTAMONTE LINE DEPT TOOLS FOR URD CREWS	13,452		948
LINE DEPT-DELAND MINOR TOOLS			2,500
CONWAY LINE DEPT-MINOR TOOLS PURCH			2,500
ALTAMONTE LINE DEPT-MINOR TOOLS	2,452		48
ALTAMONTE LINE-PURCH TOOLS	19,523		12,523-
EUSTIS DISTR-VARIOUS MINOR TOOLS	230		970
CLERMONT DISTR-MINOR TOOLS FOR LINE			415
WTR GRDN LINE - PUR VARIOUS TOOLS			5,000
SUB MNTCE ALTAMONTE -TOOLS			2,220
JAMESTWN LINE - MINOR TOOLS			2,500
EASTERN-APOPKA LINE - MINOR TOOLS			2,500
PRODUCTION-MISC. EQUIP FOR TRAILERS	35,212		24,788
BARTOW STOREROOM MISC STOREROOM EQUIP	2,282		782-
GENRL OFFICE COMPLEX-EMPLOYEE ACTIVITIES	7,673		327
ENTERPRISE TRAINING CENTER	1,573		73-
BARTOW STOREROOM	3,934		134-
METER DEPT-PURCH SHELVING UNITS	4,948		52
BARTOW STR-RM-MISC PALLET RACK COMPON	704		4,296
WNTR PARK-SPIROMETRY TESTING EQUIP			1,200
ST PETE-CLAIMS DEPT-PURCH VIDEO RECDR			2,336
HUMAN RESOURCES/EMPL DEV-OH PROJECTOR			1,129
ST PETE-FORK LIFT FOR GOC			30,000
FINANCIAL SERV-35MM CAMERA	578		84
ANC-BART STORES-HEATERS			2,500
EMP DEV MODULAR OFFICE-DISTR			11,480
GOC PURCHASE 881 ARM ERGOMETER			810
CENT DIV SUBSTA-MISC EQUIP	2,839		161
WILDWOOD CENT WAREHOUSE REPLACE EQUIP	29,521		1,244
CR 465 STOREROOM -SEAL STRDOM FLR			3,500
CENT/NDRTH DIV-SAFETY CITY			5,000
CRY RIV STOREROOM MS-HEATERS			2,500
CENTRAL-DIV STORAGE CABINETS			835
CARRABELLE S-R STRE RM EQUIP	8,359		1,074-
PINE CASTLE-PURCHASE MICROWAVE	251		9
SUNC-METER DPT-PORTABLE TEST EQUIP	17,869		2,869-
METER DEPT PORTABLE TEST EQUIP	19,363		4,363-
METER DEPT 3 WATT/WATTHOUR&O/O HR STAND			9,720
METER DEPT PORTABLE TEST EQUIP	5,837		317-
METER DEPT PORTABLE TEST EQUIP	13,088		512
METER DEPT HIGH RESISTANCE STANDARD	740		110
METER DEPT DATA TEST SET MODEM TEST SET	3,318		222
METER DEPT PORTABLE TEST EQUIP SYS WIDE	21,533		6,533-
METER DEPT TESCO METER TEST KIT	2,336		40
METER DEPT FLUKE 1910 A MICRO SYSTEM	10,526		274

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
PT-PORTABLE TEST EQUIP-SYS WIDE	13,480		1,520
PT-PURCH PORTABLE TEST EQUIP	36,446		21,446-
UNICATIONS-MISC PORTBLE TEST EQ	15,469		2,531
PT-FLUKE COUNTER			850-
PT-PORTABLE TEST EQUIP-DIV OPER	8,667		8,667-
G EXPANSION	155,587		3,337,313
M OP CNTR-DIESEL FUEL TANK	9,711		211-
GOC-ADDL HOSE ST	246		6,754
RV-ST PETE -A/C UNIT	824		58
LINE-WATER COOLER			400
N DIST OFF & OPERATION CENTER	101,667		3,167-
CTR ALARM SYSTEM			3,500
PERATING CENTER LAND PURCH	14,909		130,091
DIST OFFICE EXPAN	1,878		41,122
INGS STORERDOM-EXHAUST FAN			850
STORM-REPL ICE MACH			1,800
N LINE OPER CENTER	3,821		153,179
JOE DIST OFF A/C UNIT	5,380		880-
LE LINE & STOREROOM FACILITY PAE	61,148		24,527
VILLE LINE DEPT-REPLACE ICE MACH			2,100
COLA ENG OFF-REPL A/C			1,061
E-OPER CTR FENCING	4,808		192
LO DIV OFF SIGN			1,500
TY OPER CTR A/C UNIT	835		53-
ARK-RENOVATIONS DIV OFFICE	140,912		49,912-
DIV OP BUILD-CNST OF NEW BULD	7,100		27,900
HOME SERV CENTER RENOVATION	10,619		2,881
IINE DEPT-ICE MACHINE	13		2,637
& ADMIN EXP-EXECUTIVE DEPT	1		
& ADMIN EXP-PLANT ACCTG			
& ADMIN EXP-GENERATION CONST			
TION PAYROLL ACCRUAL	519,408		519,408-
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*    60,854,382			180,817,201

210-S

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
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**CONSTRUCTION OVERHEADS—ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 212 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead

apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	General Administrative Capitalized	561 970
2	Engineering and Supervision	9 622 624
3	Engineering Services	13 245 942
4	Allowance For Funds Used During Construction	32 315 707
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46	TOTAL	55 746 243



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**Engineering and Supervision**

The expenditures reported under the above caption include payroll, auto, expense accounts and miscellaneous expenses of employees engaged on specific projects, and are charged directly to the work orders involved, except overhead and underground distribution lines. Costs for overhead and underground lines are charged directly to a separate work order for each in Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of distribution engineering and supervision monthly charges to the related Construction Work in Progress monthly direct charges.

**Amount Capitalized \$11 772 305**

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short Term Debt	S 24 696 940		
(2)	Short Term Interest			s 10.84
(3)	Long Term Debt	D 1 181 506 213	52.62	d 9.25
(4)	Preferred Stock	P 274 308 900	12.22	p 9.33
(5)	Common Equity	C 789 542 635	35.16	c 15.85
(6)	Total Capitalization	2 245 357 748	100%	
(7)	Average Construction Work in Progress Balance	W 401 961 345		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$  5.24%

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$  6.30%

4. Weighted Average Rate Actually Used for the Year: 10.03%

- a. Rate for Borrowed Funds-- 5.24%  
b. Rate for Other Funds-- 4.79%

(Continued from page 212)

General Administrative Capitalized

General Administrative Capitalized represents the incremental salaries and expenses of general office employees whose duties are directly attributable to construction. The costs are charged directly to separate work orders, Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of General Administrative Capitalized monthly charges to the monthly Construction Work in Progress charges.

Amount Capitalized      \$1 526 065

Engineering Services

Includes amounts paid to other companies, firms, or individuals for specialized engineering services and assistance, which are charged directly to related construction work orders.

Amount Capitalized      \$14 473 522

Allowance for Funds Used During Construction

The AFUDC rate approved by the Florida Public Service Commission for 1984 was 10.03%. Rate Order 10697 allowed simple compounding of AFUDC effective January 1, 1982. The monthly compound factor is computed using the following formula:

$$(1 + \frac{R}{12})^{12} - 1 = R_1$$

$R_1$  = Annual AFUDC Rate

The monthly rate (annual rate + 12) is applied to the beginning month's balance plus one half of the prior month's charges - adjusted for AFUDC and contract retainage. The compounding of AFUDC is computed by multiplying the monthly AFUDC balance by the monthly compound factor. Work orders requiring less than one month to complete, blankets, and certain other minor work orders are not subject to AFUDC. The in-service date is assumed to be the 15th day of the month for those projects less than \$10,000,000. Projects greater than \$10,000,000 use the actual in-service date.

AFUDC, calculated on nuclear fuel in process balances, is computed using the annual rate divided by twelve. Nuclear fuel is considered in-service when received on site.

Amount Capitalized      \$68 768 169

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 19 <u>84</u>	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)							
1. Explain in a footnote any important adjustments during year.		3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-		tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.			
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.				4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.			
Section A. Balances and Changes During Year							
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)		
1	Balance Beginning of Year	699 411 882	699 411 882				
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	106 484 557	106 484 557				
4	(413) Expenses of Electric Plant Leased to Others						
5	Transportation Expenses—Clearing	3 361 461	3 361 461				
6	Other Clearing Accounts						
7	Other Accounts (Specify) A/C 151.00 Fuel Stock	338 160	338 160				
8							
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	110 184 178	110 184 178				
10	Net Charges for Plant Retired						
11	Book Cost of Plant Retired See Page 213—A Note (1)	15 741 350	15 741 350				
12	Cost of Removal	4 277 268	4 277 268				
13	Salvage (Credit)	7 495 936	7 495 936				
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	12 522 682	12 522 682				
15	Other Debit or Credit Items (Describe) See Page 213—A Note (2)	(331 392)	(331 392)				
16							
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	797 404 770	797 404 770				
Section B. Balances at End of Year According to Functional Classifications							
18	Steam Production	235 318 056	235 318 056				
19	Nuclear Production	108 398 669	108 398 669				
20	Hydraulic Production—Conventional						
21	Hydraulic Production—Pumped Storage						
22	Other Production	80 474 892	80 474 892				
23	Transmission	116 393 690	116 393 690				
24	Distribution	213 883 106	213 883 106				
25	General	42 936 357	42 936 357				
26	TOTAL (Enter Total of lines 18 thru 25)	797 404 770	797 404 770				

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

(1)	Page 204, line 88 Column D	\$ 17 253 793
	Page 213, line 11 Column C	<u>15 741 350</u>
	Difference	\$ 1 512 443
	Non-depreciable property retirements	<u>(806 230)</u>
	Depreciable property retirements	<u>\$ 706 213</u>
	Explanation of depreciable property retired and closed to Account 108:	
	1. Sale of 2.07 miles of transmission facilities to Florida Power & Light Co.	\$ 197 738
	2. Sale of Bayboro Properties to Talquin Corp.	552 628
	3. Retirement of miscellaneous future use equipment	<u>(44 153)</u>
	Total depreciable property retirements	<u>\$ 706 213</u>
(2)	Explanation of Transfers, Line 15	
	To adjust accumulated provision for depreciation reserve for the sale of office furniture and equipment to Florida Progress Corporation	\$ (220)
	To adjust accumulated provision for depreciation reserve for the sale of facilities to Florida Power & Light, portion of transmission - WLXF Line	105 963
	To record interest income in the storm damage funded reserve account and the Nuclear fuel decommissioning funds	(753 846)
	To adjust accumulated provision for depreciation reserve for the sale of Bayboro properties to Talquin, Inc.	368 737
	To adjust accumulated provision for depreciation reserve for the purchase of facilities at Lloyd Truck Stop from Tri-County Co-Op.	(19 622)
	To adjust accumulated provision for depreciation reserve for the purchase of facilities of Leesburg	<u>(32 404)</u>
		<u>\$ (331 392)</u>

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report Dec. 31, 19 <b>84</b>	
<b>NONUTILITY PROPERTY (Account 121)</b>				
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> </div> <div style="width: 48%;"> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> </div> </div>				
Line No.	Description and Location <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Purchases, Sales, Transfers, etc. <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Property Previously Devoted to Public Service			
2	See Attached Schedule (Page 215-A)	800 456	29 592	830 048
3				
4	Property Not Previously Devoted to Public Service			
5	See Attached Schedule (Page 215-B)	3 469 264	39 624	3 508 888
6				
7				
8				
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41				
42				
43	Minor Item Previously Devoted to Public Service			
44	Minor Items — Other Nonutility Property			
45	<b>TOTAL</b>	<b>4 269 720</b>	<b>69 216</b>	<b>4 338 936</b>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

Property Previously Devoted to Public Service:

<u>County</u>	<u>Description</u>	<u>Date of Transfer to 121</u>	<u>Balance 12/31/83</u>	<u>Purchases, Sales, Transfers, Inc.</u>	<u>Balance 12/31/84</u>
Citrus	Vacant Land	September 1984	\$ -0-	\$ 2 833	\$ 2 833
Citrus	Vacant Land	December 1984	-0-	142	142
Citrus	Vacant Land	January 1983	106 132		106 132
Citrus	Vacant Land	August 1983		816	816
Citrus	Vacant Land	August 1973	2 234	(816)	1 418
Citrus	Vacant Land	August 1978	5 944		5 944
Gadsden	Vacant Land	January 1944	150		150
Gadsden	Vacant Land	January 1944	1 133		1 133
Hernando	Vacant Land	January 1944	826		826
Highlands	Vacant Land	December 1956	-0-	1 860	1 860
Lake	Vacant Land	April 1983	42 568	(1 860)	40 708
Lake	Vacant Land	December 1944	-0-	-0-	-0-
Madison	Vacant Land	December 1983	1 115	(400)	715
Orange	Vacant Land	October 1944	25		25
Pasco	Vacant Land	August 1976	185 695		185 695
Pinellas	Vacant Land	November 1984	-0-	27 354	27 354
Pinellas	Vacant Land	December 1967	40 377		40 377
Pinellas	Vacant Land	November 1964	7 200		7 200
Pinellas	Vacant Land	July 1978	15 898	(5 688)	10 210
Pinellas	Vacant Land	December 1976	38 911		38 911
Pinellas	Vacant Land	December 1978	80 911		80 911
Pinellas	Vacant Land	May 1972	38 639		38 639
Pinellas	Vacant Land	March 1979	3 927		3 927
Pinellas	Vacant Land	December 1967	18 170	(772)	17 398
Pinellas	Structures	May 1972	8 159		8 159
Polk	Vacant Land	December 1944	139		139
Polk	Vacant Land	December 1976	4 749		4 749
Polk	Structures	July 1983	-0-	100 430	100 430
Seminole	Vacant Land	June 1984	-0-	6 123	6 123
Volusia	Vacant Land	May 1960	100 618	(100 430)	188
Volusia	Vacant Land	May 1976	5 193		5 193
Volusia	Vacant Land	January 1980	-0-	12 551	12 551
Volusia	Vacant Land	January 1983	56 721	(12 551)	44 170
Jefferson	Structures	December 1976	-0-		-0-
Gadsden, Leon and Liberty	Vacant Land	December 1970	34 029		34 029
Gadsden, Leon and Liberty	Vacant Land	December 1943	58		58
Gadsden, Leon and Liberty	Vacant Land	December 1944	935		935
			<u>\$800 456</u>	<u>\$ 29 592</u>	<u>\$830 048</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

Property Not Previously Devoted To Public Service - By County

<u>County</u>	<u>Description</u>	<u>Balance</u> <u>12/31/83</u>	<u>Purchases, Sales,</u> <u>Transfers, Etc.</u>	<u>Balance</u> <u>12/31/84</u>
Alachua	Land	\$ 41	\$	\$ 41
Citrus	Land	80 027	(361)	79 666
Franklin	Land	1 418		1 418
Gilcrest	Land	18		18
Gulf	Land	13 165		13 165
Hamilton	Land	5 721		5 721
Hernando	Land	12 097		12 097
Highlands	Land	6 536		6 536
Jefferson	Structures	-		-
Lake	Land	1 525	2 450	3 975
Marion	Land	17 725		17 725
Orange	Land	25 374		25 374
Pasco	Land	66 683		66 683
Pasco	Structures	10 291		10 291
Pinellas	Land	378 556		378 556
Pinellas	Structures	14 553		14 553
Polk	Land	30 479	19 253	49 732
Seminole	Land	43 023		43 023
Suwannee	Land	9 010		9 010
Volusia	Land	2 731 088	18 282	2 749 370
Wakulla	Land	21 934		21 934
		<u>\$3 469 264</u>	<u>\$39 624</u>	<u>\$3 508 888</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

<u>Transfers to Non-Utility Property, 1984</u>	<u>County</u>	<u>Amount</u>
Vacant Land - Purchased from Ted R. Jeffrey and Anne L. Jeffrey	Citrus	\$ 2 833
Vacant Land - Purchased from W. D. McAdoo and Nina McAdoo	Pinellas	14 514
Vacant Land - Purchased from Raymond W. Patterson	Pinellas	12 840
Vacant Land - Purchased from Carmen and Assunta DeRossa	Seminole	218
Vacant Land - Purchased from Richard A. Green	Seminole	311
Vacant Land - Purchased from H. S. Musselwhite Jr.	Seminole	5 594
Vacant Land - Purchased from R. E. McGee Sr.	Citrus	<u>142</u>
		<u>\$36 452</u>



Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

<u>Transfers from Non-Utility Property, 1984</u>	<u>County</u>	<u>Amount</u>
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None

Additions to Non-Utility Property, 1984

Vacant Land - Purchased from Michael Murray and Deborah D. Murray	Volusia	\$12 831
Vacant Land - Purchased from William B. White	Volusia	1 134
Vacant Land - Purchased from Edmond R. Lodge	Volusia	2 033
Vacant Land - Purchased from Seaboard Coastline R.R.	Volusia	845
Vacant Land - Purchased from Central Bank & Trust	Volusia	1 439
Vacant Land - Purchased from Wade H. Payne	Lake	2 450
Vacant Land - Purchased from Frances and Herbert E. Kaplan	Polk	6 257
Vacant Land - Purchased from John L. Bradley	Polk	2 035
Vacant Land - Purchased from Frank and Elizabeth Garbinsla	Polk	10 258
Vacant Land - Purchased from Edwin H. and Dianne Hall	Polk	<u>703</u>
		<u>\$39 985</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

<u>Retirement from Non-Utility Property, 1984</u>	<u>County</u>	<u>Amount</u>
Vacant Land - Purchased from R. B. Jr and Mary Louise Curlin	Citrus	\$ 278
Vacant Land - Purchased from H. L. Collins Subdivision of Umatilla	Lake	400
Vacant Land - Purchased from Pinellas Land Company	Pinellas	5 258
Vacant Land - Purchased from Pinellas Land Company	Pinellas	430
Vacant Land - Purchased from Carl E. Koch and Paula Koch	Pinellas	150
Vacant Land - Purchased from Marguerite Monnier	Pinellas	622
Vacant Land - Purchased from A. D. Williams	Citrus	<u>83</u>
		<u>\$7 221</u>

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 19_84		
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)								
<p>1. Report below investments in Account 123.1, <i>Investment in Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show</p>				<p>whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p> <p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in</p>		<p>a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on line 23, column (a) the total cost of Account 123.1.</p>		
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	NOT APPLICABLE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23	Total Cost of Account 123.1: \$ _____		TOTAL					

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 <u>84</u></b>
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Department or Departments Which Use Material  (d)
1	Fuel Stock (Account 151)	86 716 855	89 145 800	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to — Construction (Estimated)			
6	Assigned to — Operations and Maintenance			
7	Production Plant (Estimated)	27 443 704	30 223 510	
8	Transmission Plant (Estimated)	3 664 996	2 997 188	
9	Distribution Plant (Estimated)	13 788 170	16 984 063	
10	Assigned to — Other	479 597	309 417	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	45 376 467	50 514 178	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	51 795	95 068	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	132 145 117	139 755 046	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 19 <u>84</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use (Account 182.1 and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Crystal River						
2	Oil Fuel Equipment						
3	Unit 2 - December 1977						
4	Unit 1 - May 1979						
5	FERC Approval - August 15, 1979						
6	Amortization Period: 60 Months	5 775 630	-	407	573 258	-	
7	Higgins Plant						
8	Repowering Project						
9	FPSC Approval - May 17, 1979						
10	Amortization Period: 60 Months	1 331 599	-	407	109 540	-	
11	1985 Proposed Coal Unit						
12	May 21, 1981						
13	FERC Approval - July 1, 1981						
14	Amortization Period: 60 Months	4 168 116	-	407	833 769	1 250 653	
15							
16							
17							
18							
19							
20	TOTAL	11 275 345	-		1 516 567	1 250 653	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr.)) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	Government - Mandated (EPA) -						
22	Environmental Water Studies at the						
23	Crystal River Plant Site						
24	FPSC Approval -						
25	Docket No. 830470-EI						
26	Order No. 13771						
27	Issued: 10-12-84						
28	Amortization Period: 36 Months						
29	10/84 - 10/87	1 436 226	1 436 226	506.00	49 869		
30				524.00	49 869	1 336 488	
31							
32							
33							
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47							
48							
49							
50							
51	TOTAL	1 436 226	1 436 226		99 738	1 336 488	

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 00000	52 340	23 438	401.00	63 173	12 605
2	Unallocated Job Orders			402.00		
3						
4	J.O. #186.10 - 80108	202 186	3 562 138	143.10	2 699 569	1 064 755
5	Construction Charges for					
6	CR#3 Participants					
7	(3/25/77 - )					
8						
9	J.O. #186.10 - 80466	49 756	6 225	143.10	55 981	-
10	D.O.T. - Temp. Relocation					
11	Overland Road Bridge					
12	(8/05/83 - 9/30/84)					
13						
14	J.O. #186.10 - 80491	-	67 233		-	67 233
15	Replace Steel Tower CFW-167					
16	(2/20/84 - )					
17						
18	J.O. #186.10 - 80510	-	279 631	107.00	171 421	108 210
19	Transmission Line Accident					
20	Repair Line (9/25/84- )					
21						
22	J.O. #186.10 - 80519	-	1 421 677		-	1 421 677
23	Levy Fuel Savings Against					
24	COM Fuel Inventory					
25	(12/17/84 - )					
26						
27	J.O. #186.10 - 85087	4 430	208 904	510.00	213 334	-
28	Anclote Cooling Tower -			513.00		
29	Bearing Failure					
30	(6/17/82 - 11/30/84)					
31						
32	J.O. #186.10 - 85404	70 203	35 602	143.10	105 805	-
33	Bartow #2 Boiler Casing			512.00		
34	(6/21/83 - 5/31/84)					
35						
36	J.O. #186.10 - 85707	284 327	-	530.00	284 327	-
37	CR3 Reactor Coolant					
38	Pump Power Monitor					
39	(4/7/82 - 4/30/84)					
40						
41	J.O. #186.10 - 90063	78 655	162 967	108.20	223 166	18 456
42	Write-off Obsolete Material					
43	(9/26/67 - )					
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMIS- SION EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 1984</b>	
<b>MISCELLANEOUS DEFERRED DEBITS (Account 186)</b>							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	J. O. #186.10 - 90122	-	728 091	930.30	672 277	55 814	
2	Cost of Litigation - ITT						
3	Grinnell (1/18/82 - )						
4							
5	J.O. #186.10 - 90721	934 582	188 826	181.00	1 123 408	-	
6	\$87,000,000 Citrus Co.						
7	Pollution Control Bonds						
8	(12/13/83 - 8/31 84)						
9							
10	J.O. #186.10 - 99999	20 859	532 192		521 945	31 106	
11	Payroll Accrual						
12	(1/1/76 - )						
13							
14	J.O. #186.20 -	7 248 244	3 512 425	908.80	1 899 909	8 860 760	
15	Load Control Switches,						
16	Devices, Hardware						
17	(2/1/82 - )						
18							
19	J.O. #186.30	4 449 514	-	518.12	2 194 789	2 254 725	
20	Unrecovered Nuclear Fuel						
21	Disp. Cost - Retail						
22	(4/1/82 - )						
23							
24	J.O. #186.31	2 011 062	-	518.12	899 486	1 111 576	
25	Unrecovered Nuclear Fuel						
26	Disp. Cost - Wholesale						
27	(3/1/83 - )						
28							
29	J.O. #186.50	-	553 448		-	553 448	
30	Carrying Charges -Extended						
31	Cold Standby Unit						
32	(11/16/84 - )						
33							
34	J.O. #186.90	362 723	949 828	908.99	1 241 746	70 805	
35	Deferred Energy Conserv.						
36	(12/9/81 - )						
37							
38	J.O. #186.94	-	570 717	501.99	805 515	(234 798)	
39	Deferred Fuel Expense -						
40	Wholesale 4/84 - 9/84						
41	(9/21/82 - )						
42							
43	J.O. #186.95	-			1 550 824	(1 550 824)	
44	Deferred Fuel Expense						
45	Wholesale 10/84 - 3/85						
46	(6/19/80 - )						
47	Misc. Work in Progress						
48	DEFERRED REGULATORY COMMIS- SION EXPENSES (See pages 350-351)						
49	TOTAL						

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.96	3 449 631	-	501.99	3 449 631	-
2	Deferred Fuel Expense -					
3	Wholesale 4/83 - 9/83					
4	(6/19/80 - )					
5						
6	J.O. #186.97	16 389 932	-	501.99	16 389 932	-
7	Deferred Fuel Expense -					
8	Retail 10/83 - 3/84					
9	(10/31/80 - )					
10						
11	J.O. #186.98	11 402 327	-	501.99	11 402 327	-
12	Deferred Fuel Expense -					
13	Retail 4/83 - 9/83					
14	(5/5/81 - )					
15						
16	J.O. #186.99	1 798 333	194 322	501.99	1 992 655	-
17	Deferred Fuel Expense -					
18	Wholesale 10/83 - 3/84					
19	(12/1/81 - )					
20						
21						
22						
23						
24						
25						
26						
27						
28						
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35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45		48 809 104				13 845 548
46						
47	Misc. Work in Progress	468 555				537 061
48	DEFERRED REGULATORY COMMIS- SION EXPENSES (See pages 350-351)					
49	TOTAL	49 277 659				14 382 609



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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### ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

3. If more space is needed, use separate pages as required.  
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	* *	25 071 260	34 424 251
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	25 071 260	34 424 251
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)	25 071 260	34 424 251

### NOTES

\* \*

Interest - Funded Nuclear Decommissioning Reserve	417 000	1 558 000
Negative Salvage - Nuclear Plant	5 576 000	7 966 000
Negative Salvage - Nuclear Fuel	-	(2 000)
Cost of Removal	2 668 000	2 668 000
Miscellaneous Expenses	38 000	37 991
Customer Deposits	801 000	1 186 000
Storm Damage Reserve	186 000	186 000
Unbilled Revenue - Tax	9 436 000	7 601 000
Nondeductible Interest	1 269 000	862 000
Disputed Dropped Test Weight Refund	1 217 000	(1 000)
Energy Conservation Costs	(177 000)	(36 000)
Timing Difference - ADR vs ACRS (State)	245 260	(1 740)
Nuclear Refueling Outage Expense - 1985	3 395 000	12 345 000
Book Depreciation - Base Coal	-	55 000
	<u>25 071 260</u>	<u>34 424 251</u>



FLORIDA POWER CORPORATION

Notes to Page 250

- (a) Redemption price on 8.80% Series decreases to \$101.00 after November 15, 1985
- (b) Redemption price on 7.40% Series decreases to \$103.22 after August 15, 1987  
to \$102.48 after August 15, 1992
- (c) Redemption price on 7.76% Series decreases to \$102.98 after February 15, 1989  
to \$102.21 after February 15, 1994
- (d) Redemption price on 10.00% Series decreases to \$102.50 after August 15, 1989  
to \$101.00 after August 15, 1994
- (e) Redemption price on 10.50% Series decreases to \$105.00 after November 15, 1989  
to \$102.00 after November 15, 1994  
to \$101.00 after November 15, 1999
- (f) Redemption price on 13.32% Series decreases to \$105.92 after August 15, 1987  
to \$104.44 after August 15, 1988  
to \$102.96 after August 15, 1989  
to \$101.48 after August 15, 1990  
to \$100.00 after August 15, 1991

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
 PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
 (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.

2. For Account 202, *Common Stock Subscribed*, and Account 205, *Preferred Stock Subscribed*, show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion*, or Account 206, *Preferred Stock Liability for Conversion* at the end of the year.

4. For Premium on Account 207, *Capital Stock*, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account No. 207</u>		
2			
3	Premium on Capital Stock - Preferred - 4.00% Series		7 077
4	Premium on Capital Stock - Preferred - 4.60% Series		24 038
5	Premium on Capital Stock - Preferred - 7.40% Series		411 000
6	Premium on Capital Stock - Preferred - 7.76% Series		520 000
7			
8			
9			
10			
11			
12			
13			
14			
15			
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44			
45			
46	<b>TOTAL</b>		<b>962 115</b>

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 <u>84</u></b>
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208) — State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209) — State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210) — Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211) — Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	419 213
2	Donations by General Gas & Electric Corporation (Former Parent)	
3		
4	Account 209 - Reduction of Par Value of Common Stock	
5	Excess of Stated Value of 3,000,000 Shares of Common Stock	
6	Exchanged for 857,143 Shares of \$7.50 Par Value Common Stock	321 428
7	Miscellaneous Adjustments Applicable to Exchange	4 604
8	Total Reduction in Par Value of Common Stock	326 032
9		
10	Account 210 - Gain on Reacquired Capital Stock	
11	Retirement of Cumulative Preferred Stock - 10% Series in	
12	accordance with mandatory sinking fund requirements	585 090
13		
14	Account 211 - Miscellaneous Paid In Capital	
15	Excess of Net Worth of Assets at Date of Merger (12/31/43)	
16	over Stated Value of Common Stock Issued Therefor	1 167 518 <i>Common</i>
17	Florida Public Service 4% Series "C" Bonds with Called Premium and	
18	Interest held by General Gas and Electric Corporation	65 210 <i>Common</i>
19	Reversal of Over Accrual of Federal Income Tax Applicable to Period	
20	Prior to January 1, 1944	262 837 <i>Common</i>
21	Transfer from Earned Surplus Amount Equivalent to Preferred Stock	
22	Dividends Prior to 12/31/43 which on an Accrual Basis were	
23	applicable to 1944	92 552 <i>Preferred</i>
24	To Write Off Unamortized Debt Discount, Premium and Expense	
25	Applicable to Bonds Refunded in Prior Years	(979 793) <i>Common</i>
26	Adjustment of Original Cost of Florida Public Service Company	
27	Resulting from Examination by Federal Power Commission	(63 027) <i>Common</i>
28	Adjustment in Carrying Value of Georgia Power & Light Company	
29	Common Stock Occasioned by the Subsidiary Company's Increase in	
30	Capital Surplus	33 505 <i>Common</i>
31	Capital Contribution from Parent Company	80 214 856 <i>Common</i>
32	Other Miscellaneous Adjustments (6)	45 211 <i>Common</i>
33		
34	Total Miscellaneous Paid in Capital	80 838 869
35		
36		
37		
38		
39		
40	<b>TOTAL</b>	<b>82 169 204</b>

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
<b>DISCOUNT ON CAPITAL STOCK (Account 213)</b>					
<p>1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>TOTAL</b>				
<b>CAPITAL STOCK EXPENSE (Account 214)</b>					
<p>1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
22	<b>TOTAL</b>				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 19 <u>84</u>
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## LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, *Bonds*, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt - Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of the pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at and of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	First Mortgage Bonds	3 1/8%	12 000 000	148 945	7-1-54	7-1-84		-	94 063
2			(128 400)						
3	First Mortgage Bonds	3 7/8%	20 000 000	209 263	7-1-56	7-1-86	Same	Same	381 897
4			(195 400)						
5	First Mortgage Bonds	4 1/8%	25 000 000	270 062	7-1-58	7-1-88	as	as	537 495
6			(631 500)						
7	First Mortgage Bonds	4 3/4%	25 000 000	318 297	10-1-60	10-1-90	Col.	Col.	677 498
8			(343 750)						
9	First Mortgage Bonds	4 1/4%	25 000 000	263 859	5-1-62	5-1-92			646 768
10			(212 000)						
11	First Mortgage Bonds	4 5/8%	30 000 000	272 509	4-1-65	4-1-95	(d)	(e)	904 810
12			(713 700)						
13	First Mortgage Bonds	4 7/8%	25 000 000	227 551	11-1-65	11-1-95			796 947
14			(577 750)						
15	First Mortgage Bonds	6 1/8%	25 000 000	274 463	8-1-67	8-1-97			1 067 017
16			(432 250)						

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FLORIDA POWER CORPORATION			(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			(Mo, Da, Yr) 12/31/84		Dec. 31, 19__84		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)										
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	
						Date From	Date To			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
17	First Mortgage Bonds 7 %	30 000 000	358 963	11-1-68	11-1-98			21 600 000	1 499 342	
18			(763 500)							
19	First Mortgage Bonds 7 7/8%	35 000 000	352 494	8-1-69	8-1-99			35 000 000	2 756 250	
20			(525 000)							
21	First Mortgage Bonds 9 %	40 000 000	393 190	11-1-70	11-1-00	Same	Same	40 000 000	3 600 000	
22			(700 000)							
23	First Mortgage Bonds 7 3/4%	50 000 000	451 245	10-1-71	10-1-01			50 000 000	3 875 000	
24			(881 500)			as	as			
25	First Mortgage Bonds 7 3/8%	50 000 000	561 786	6-1-72	6-1-02			50 000 000	3 687 500	
26			(760 000)							
27	First Mortgage Bonds 7 1/4%	50 000 000	510 539	11-1-72	11-1-02	Col.	Col.	50 000 000	3 625 000	
28			(500 000)							
29	First Mortgage Bonds 7 3/4%	60 000 000	324 434	6-1-73	6-1-03			60 000 000	4 650 000	
30			(772 200)			(d)	(e)			
31	First Mortgage Bonds 8 %	70 000 000	586 954	12-1-73	12-1-03			70 000 000	5 600 000	
32			(798 700)							
33	First Mortgage Bonds 8 3/4%	80 000 000	697 711	10-1-76	10-1-06			80 000 000	7 000 000	
34			(1 280 000)							
35	First Mortgage Bonds 13 5/8%	100 000 000	1 051 815	4-1-80	4-1-87			100 000 000	13 625 000	
36	First Mortgage Bonds 13.30%	100 000 000	1 044 253	11-1-80	11-1-90			100 000 000	13 300 000	
37	First Mortgage Bonds 13 1/8%	100 000 000	1 664 032	10-1-82	11-1-12			100 000 000	13 125 000	
38	Convertible Debentures 4 3/8%	20 000 000	211 064	8-1-66	8-1-66			4 561 000	224 026	
39	Pollution Control Bonds 7 1/4%	10 575 000	96 236	7-1-74	7-1-04			10 575 000	766 688	
40			169 200							
41	Pollution Control Bonds 6 3/4%	20 000 000	276 908	4-1-79	4-1-04			20 000 000	1 350 000	
42	Pollution Control Bonds 6 7/8%	20 000 000	276 909	4-1-79	4-1-09			20 000 000	1 375 000	
43	Pollution Control Bonds 10 %	25 000 000	533 791	11-15-80	12-1-00			25 000 000	2 500 000	
44	Pollution Control Bonds 10 1/4%	13 000 000	274 983	11-15-80	12-1-10			13 000 000	1 332 500	
45	Pollution Control Bonds 11 1/8%	10 000 000	222 057	10-1-82	10-1-02			10 000 000	1 112 500	
46	Pollution Control Bonds 11 3/8%	40 000 000	890 529	10-1-82	10-1-12			40 000 000	4 550 000	
47										
48										
49	TOTAL									



Name of Respondent FLORIDA POWER CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec 31, 1984	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)
						Date From (f)	Date To (g)		
17	Annual Tender Poll.Ct1 1983A 6 5/8%	29 000 000	557 069	12-1-83	12-1-13			29 000 000	1 921 249
18	Annual Tender Poll.Ct1 1983B 6 5/8%	29 000 000	557 069	12-1-83	12-1-13			28 200 000	1 916 832
19	Annual Tender Poll.Ct1 1983C 6 5/8%	29 000 000	557 069	12-1-83	12-1-13			29 000 000	1 921 249
20	Annual Tender Poll.Ct1 1984 <sup>1</sup> 7 1/2%	28 000 000	326 200	12-1-84	12-1-12	Same	Same	28 000 000	145 833
21	Variable Term Loan	75 000 000			12-15-86	as	as	75 000 000	8 547 500
22	Electric Cons.CapitalNotes <sup>3</sup> 11%	4 797 000	18 652	10-1-80	10-1-85	Col.	Col.	4 673 000	514 190
23	Nuclear Disposal Cost - DOE	23 346 021				(d)	(e)	23 346 021	
24	Capital Lease Obligation <sup>4</sup>	93 821						85 455	6 109
25		1328811842	4734 451					1 223 890 476	109 633 263
26									
27	<sup>1</sup> Covered by Docket No. 830521-EI, Order No. 12901 Issued 1/18/84								
28	<sup>2</sup> Repurchased \$800,000,								
29	<sup>3</sup> Repurchased \$5,000.								
30	<sup>4</sup> Made \$8,366 in Principal Payments								
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	TOTAL								

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 19 84</b>		
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>								
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.		2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.		chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.		4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.		
		3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes		(Continued on page 259.)				
Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<b>Federal Taxes</b>							
2	FICA 1983	314 343			314 343			
3	FICA 1984			10 421 174	10 241 547	181 268	360 895	
4	Unemployment 1983	9 637			9 637			
5	Unemployment 1984			325 985	320 210	5 319	11 094	
6	Excise/Foreign Ins. 1984			84 941	84 941			
7	Excise/Fuel 1983	1 821			1 821			
8	Excise/Fuel 1984			36 961	32 674	26	4 313	
9	Highway Use 1984			18 327	20 478	2 151		
10	Income 1978			(325 176)	758 446	(117 984)	(1 201 606)	
11	Income 1979	(1 362)		619 565	1 520 970		(902 767)	
12	Income 1980	(4 643)					(4 643)	
13	Income 1981			(506 302)			(506 302)	
14	Income 1982			(132 550)			(132 550)	
15	Income 1983	(13 896 000)		(154 820)	(13 045 800)		(1 005 020)	
16	Income 1984			75 085 000	73 019 000		2 066 000	
17	<b>Total - Federal Taxes</b>	<b>(13 576 204)</b>		<b>85 473 105</b>	<b>73 278 267</b>	<b>70 780</b>	<b>(1 310 586)</b>	
18	<b>State Taxes</b>							
19	Income 1978			106 565	106 565			
20	Income 1979			148 171	148 171			
21	Income 1980	(59 835)					(59 835)	
22	Income 1981	(286 938)		70 908	(61 374)		(154 656)	
23	Income 1982	88 144		131 277			219 421	
24	Income 1983	(943 000)		81 603	(840 050)		(21 347)	
25	Income 1984			11 560 000	10 270 000		1 290 000	
26	Gross Receipts 1983	4 535 483			4 535 483			
27	Gross Receipts 1984			18 969 541	12 421 064	(2 291 605)	4 256 872	
28	<b>TOTAL</b>							

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)</b>					
<p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to</p> <p>408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>					
<b>DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)</b>					
Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	
1					
2					
3	8 108 544			Taxes Transferred *	2 312 630
4					
5	248 031			Taxes Transferred *	77 954
6					
7					
8				Taxes Transferred *	36 961
9				Taxes Transferred *	18 327
10	(325 176)				
11	619 565				
12					
13	(506 302)				
14	(132 550)				
15	308 066			A/C 409.2	(462 886)
16	74 609 000			A/C 409.2	476 003
17	82 929 178				2 458 989
18					
19	106 565				
20	148 171				
21					
22	70 908				
23	131 277				
24	123 700			A/C 409.2	(42 097)
25	11 504 000			A/C 409.2	56 000
26					
27	18 969 541				
28	<b>TOTAL</b>				

Name of Respondent <b>FLORIDA POWER CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>		
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>								
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.			2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes			chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.		
(Continued on page 259.)								
Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d) ✓	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1	Licenses - Vehicles 1983		92 109	92 109				
2	Licenses - Vehicles 1984			86 634	188 674	3 119		98 921
3	Licenses - Occupational 1984		(83)			(83)		
4	Licenses - Hauling Permits							
5	Escrow 1983		500	500				
6	Escrow 1984			3 785	4 435	200		450
7	Licenses - Hauling Permits 1983		1 983	1 983				
8	Licenses - Hauling Permits 1984			2 457	14 740			12 283
9	Documentary Stamps 1983		110	110				
10	Documentary Stamps 1984			1 162	1 274	31		81
11	Unemployment 1983	7 228			7 228			
12	Unemployment 1984			366 733	349 493		17 240	
13	Intangibles 1984			101 295	102 087	792		
14	Annual Report Filing Fee 1984			10	10			
15	Regulatory Assessment 1983	373 227			373 227			
16	Regulatory Assessment 1984			1 466 681	714 123		752 558	
17	Special Fuels 1983	810			810			
18	Special Fuels 1984			12 994	11 851		1 143	
19	County Taxes							
20	Property Taxes 1983	908 260			908 260			
21	Property Taxes 1984			20 194 262	20 330 304	256 904	120 862	
22	Licenses Occupational 1983		2 865	2 865				
23	Licenses Occupational 1984			1 036	5 159	1 016		3 107
24	Special Fuels 1983	328			328			
25	Special Fuels 1984			5 946	5 698	354	602	
26	Total - State & County Taxes	4 623 707	97 484	53 408 627	49 597 560	(2 029 272)	6 422 860	114 842
27								
28	TOTAL							

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
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## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

## DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)
1				Taxes Transferred * 92 109
2				Taxes Transferred * 86 634
3				
4				
5				
6				
7				Taxes Transferred * 500
8				Taxes Transferred * 3 785
9				Taxes Transferred * 1 983
10				Taxes Transferred * 2 457
11				Taxes Transferred * 110
12				Taxes Transferred * 1 162
13				
14	308 268			Taxes Transferred * 58 465
15	101 295			
16	10			
17				
18	1 466 681			
19				
20				Taxes Transferred * 12 994
21	20 120 100			A/C 408.2 74 162
22	2 865			
23	1 036			
24				
25				Taxes Transferred * 5 946
26	53 054 417			354 210
27				
28	TOTAL			

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>			
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>								
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.			2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.		chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.			
			3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes		4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.			
(Continued on page 259.)								
Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1	<u>Local Taxes</u>							
2	Franchise 1983	1 637 338			1 637 338			
3	Franchise 1984			24 684 250	23 021 689	154 781	1 817 342	
4	Property 1983	(74 816)			(74 816)			
5	Property 1984			1 302 877	1 374 090	414	(70 789)	
6	Licenses - Occupational 1983		6 306	6 306				
7	Licenses - Occupational 1984			2 677	9 372			6 695
8								
9	Total - Local Taxes	1 562 522	6 306	25 996 110	25 967 673	155 195	1 746 543	6 695
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	TOTAL	(7 389 975)	103 790	164 877 842	148 843 500	(1 803 297)	6 858 817	121 537

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19_84</b>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)
1				
2				
3	24 684 250			
4				
5	1 297 260			A/C 408.2
6	6 306			5 617
7	2 677			
8				
9	25 990 493			5 617
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	TOTAL 161 974 088			2 818 816

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

Information Required by Instructions for Taxes Transferred

		Construc- tion <u>107.00</u>	Retirements <u>108.20</u>	Stores Expense <u>163.00</u>	Preliminary Survey & Investigation Charges <u>183.00</u>
<u>FEDERAL TAXES</u>					
FICA	1984	1 549 694	105 355	170 690	2 679
Unemployment	1984	52 237	3 551	5 754	90
Excise - Fuel	1984				
Highway Use	1984				
<u>STATE TAXES</u>					
Licenses - Vehicles	1983				
Licenses - Vehicles	1984				
Licenses - Hauling Permits	1983				
Licenses - Hauling Permits	1984			135	
Documentary Stamps	1983	110			
Documentary Stamps	1984	1 147	15		
Unemployment	1984	39 178	2 663	4 315	68
Special Fuels	1984				
<u>COUNTY TAXES</u>					
Special Fuels	1984				
TOTAL TAXES TRANSFERRED		<u>1 642 366</u>	<u>111 584</u>	<u>180 894</u>	<u>2 837</u>



Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

<u>Transportation Expense 184.10</u>	<u>Other Work In Progress 186.10</u>	<u>R &amp; D Expenses 188.00</u>	<u>M &amp; S Fuel Stock 151.10</u>	<u>Total Taxes Transferred</u>
228 331	234 492	4 856	16 533	2 312 630
7 697	7 904	164	557	77 954
36 961				36 961
18 327				18 327
92 109				92 109
86 634				86 634
2 483				2 483
6 107				6 242
				110
				1 162
5 772	5 928	123	418	58 465
12 994				12 994
5 946				5 946
<u>503 361</u>	<u>248 324</u>	<u>5 143</u>	<u>17 508</u>	<u>2 712 017</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

Page 259 - Item 6 - Instructions

Line 3 - Page 258 - FICA Taxes 1984

To allocate portion to subsidiaries \$ 181 268

Line 5 - Page 258 - Federal Unemployment Tax 1984

To allocate portion to subsidiaries 5 319

Line 8 - Page 258 - Excise Taxes 1984

Refund 26

Line 9 - Page 258 - Highway Use 1984

Refund 2 151

Line 10 - Page 258 - Federal Income Tax 1978

To adjust to IRS Audit (117 984)

Line 27 - Page 258 - Gross Receipts 1984

To adjust to DOR Audit (2 291 605)

Line 2 - Page 258A - Licenses - Vehicles 1984

Refunds 3 119

Line 3 - Page 258A - State Occupational Licenses 1984

To reverse cashed voided check (83)

Line 6 - Page 258A - Hauling Permits - Escrow 1984

To revise estimated amount 200

Line 10 - Page 258A - Documentary Stamps 1984

Voided checks 31

Line 13 - Page 258A - Intangible Taxes 1984

To allocate portion to Talquin Corporation 792

Line 21 - Page 258A - County Property Taxes 1984

To correct duplicate payment \$177 812  
To revise estimated amount 79 092 256 904

Line 23 - Page 258A - County Occupational Licenses

Voided checks 1 016

Line 25 - Page 258A - County Special Fuels 1984

To provide for accrual of a new tax 354

Line 3 - Page 258B - Municipal Franchise Taxes 1984

Voided checks 154 781

Line 5 - Page 258B - Municipal Property Taxes 1984

To revise estimated amount 414

(\$1 803 297)

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 19 <u>84</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.  
 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.  
 3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Net Utility Income	212 504 581
Add: Income Tax Deducted Per Books (Federal)	86 652 380
Net Income Before Taxes	<u>299 156 961</u>
Add Taxable Income Not Reported on Books:	
Overrecovery of Energy Conservation Costs	291 918
Overrecovery of Fuel Expense	65 814 302
Interest - Funded Nuclear Decommissioning Reserve	2 338 527
Unbilled Revenue - Tax	<u>(3 769 316)</u>
SUBTOTAL	<u>64 675 431</u>
Add Deductions Recorded on Books Not Deducted For Return:	
Depreciation Per Books	110 321 173
Penalties	36
Nuclear Fuel Expense	28 749 518
Lease Payment - Coal Facilities	225 756
Deferred Expenses	1 099 638
Nuclear Fuel Disposal Costs	1 404 888
Nuclear Refueling Outage:	
1983 Refueling Outage	11 466 799
1985 Refueling Outage	18 382 583
State Income Taxes Per Books - Utility	<u>11 552 622</u>
SUBTOTAL	<u>183 203 013</u>
Less Income Recorded on Books Not Included in Return:	
Unbilled Revenue - Book	<u>(3 375 224)</u>
SUBTOTAL	<u>(3 375 224)</u>
Less Deductions on Return Not Charged Against Book Income:	
Taxes Capitalized	7 668 973
Depreciation Per Taxes	187 304 000
Amortization of Leasehold Expense	7 080
Accelerated Amortization	5 724 000
Amortization of Franchise Expense	12 000
Pensions Capitalized	2 181 074
Interest on Coal Facilities	117 600
Interest Charges - Utility	114 582 861
Cost of Removal	3 590 000
Preferred Stock Dividend	48 696
Load Management Equipment	1 103 995
State Income Taxes - 1978/79 Revenue Agent Adjustment	254 736
Environmental Studies Capitalized	1 336 488
Interest - Dropped Test Weight Refund	833 673
Repair Allowance	<u>3 500 000</u>
SUBTOTAL	<u>328 265 176</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 19 <sup>84</sup>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Net Taxable Income Before State Income Tax 222 145 453

Add: Federal/State Depreciation Difference 9 438 000  
State Income Taxes - 1978/79 Revenue Agent Adjustment 254 736

Less: Deduction for Repair Allowance and Exemption 1 754 000

State Taxable Income 230 084 189

Provision for State Tax @ 5% (Rounded) 11 504 000

Federal Taxable Income 210 641 453

Computation of Federal Provision:

Taxable Income - Federal 210 641 453

Provision for Federal Tax Before Investment Tax Credit  
@ 46% (Rounded) 96 895 000

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with</p> </div> <div style="width: 48%;"> <p>taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p> </div> </div>	

Net Non-Utility Income	21 879 671
Add: Income Tax Deducted Per Books (Federal)	1 725 114
Non-Utility Income Before Taxes	23 604 785
 Add: Taxable Income not Reported on Books:	
Long Term Capital Gain	152 343
 Add: Deductions Recorded on Books Not Included in Return:	
Legislative Expense	357
State Income Taxes Per Books - Non-Utility	206 903
 SUBTOTAL	207 260
 Less Income Recorded on Books Not Included in Return:	
Gain on Reacquired Bonds	1 244 296
Allowance for Equity Funds Used During Construction	17 707 224
Deferred Gain - Bayboro Plant	50 212
Carrying Charges - Units in Cold Shutdown	553 448
Interest Income	117 984
Dropped Test Weight Refund	2 500 000
 SUBTOTAL	22 173 164
 Less Deductions on Return Not Charged Against Book Income:	
Interest Charges - Non-Utility	640 135
 Net Taxable Income Before State Income Tax	1 150 909
Provision for State Tax @ 5% (Rounded)	56 000
Federal Taxable Income	1 094 909
Less: Long-Term Capital Gain	152 343
Federal Taxable Income Taxed at 46%	942 566
Provision for Federal Income Tax @ 46% (Rounded)	434 000
Tax on Long-Term Capital Gain @ 28% (Rounded)	43 000
 Total Provision for Federal Taxes - Non-Utility	477 000
Total Provision for Federal Taxes - Utility	96 895 000
Total Federal Taxes	97 372 000
Less: Investment Tax Credits	22 287 000
 Provision for Federal Income Taxes	75 085 000

Name of Respondent <b>FLORIDA POWER CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 19_84</b>	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)									
Report below information applicable to Account 255. Where appropriate, segregate the balances and transac-			tions by utility and nonutility operations. Explain by footnote any correction adjustments to the account			balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.			
Line No.	Account Subdivisions	Balance at Beginning of Year	Deferred for Year		Allocations to Current Year's Income		Adjustments	Balance at End of Year	Average Period of Allocation to Income
	(a)	(b)	Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	(g)	(h)	(i)
1	Electric Utility								
2	3%	4 287 037			411.4	360 000	156 337	4 083 374	
3	4%	14 461 854			411.4	735 000	917	13 727 771	
4	7%								
5	10%	130 774 686			411.4	5 664 000	(1 392 715)	123 717 971	
6	8%	14 157 000	411.4	21 759 000	411.4	1 827 000	(1 728 592)	32 360 408	
7									
8	TOTAL	163 680 577		21 759 000		8 586 000	(2 964 053)	173 889 524	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

Reconciliation of Investment Tax Credit Expense Account 411.4

Expense charged to Account 255 21 759 000  
 Additional Expense Charged to Account 232 (ESOP) 528 000  
 Prior Year Adjustment to Account 255 (2 964 053)  
 Prior Year Adjustment to Account 232 (ESOP) 295 822  
 Allocation to Current Year Income (8 586 000)

Investment Tax Credit Expense (Net)

11 032 769 ✓

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 19 84	
OTHER DEFERRED CREDITS (Account 253)						
<p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.</p>						
Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Advance Billings to					
2	Crystal River Unit #3					
3	Participants	533 600	517.00	1 375 700	6 805 700	751 500
4			519.00	1 100		
5			520.00	659 900		
6			521.00	13 500		
7			523.00	112 200		
8			524.00	1 137 100		
9			524.10	374 300		
10			525.00	500		
11			528.00	724 100		
12			529.00	52 100		
13			530.00	336 700		
14			531.00	274 800		
15			532.00	403 900		
16			556.00	10 000		
17			929.10	1 111 900		
18	Gain on Sale of Bayboro					
19	Properties (Amort. Period:					
20	60 Mos. 11/84 - 10/89)		421.10	50 212	1 506 362	1 456 150
21	Talquin Electric Coopera-					
22	tive Acquisition	115 477	131.00	3 881	-	111 596
23						
24	Unrefunded A/R - Credit					
25	Balances - Deposits and					
26	Overpayments - Florida					
27	State Law - 717.05	119 966	131.00	4 744	11 720	126 942
28						
29	Employee Heat Pump					
30	Deferred Interest Income	44 305	419.04	23 351	27 352	48 306
31						
32	Rental Escrow	400	134.30	225	575	750
33						
34	Deferred Fuel Revenue	-	456.99	11 019 397	42 001 854	30 982 457
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	813 748				33 477 701

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19_84</b>
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**ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.  
2. For Other (Specify), include deferrals relating to other

Line No.	Account  (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	468 948		504 000
4	Pollution Control Facilities	8 140 000	2 780 000	36 000
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	8 608 948	2 780 000	540 000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total of 8, 15 and 16)	8 608 948	2 780 000	540 000
18	Classification of TOTAL			
19	Federal Income Tax	7 766 948	2 494 000	528 000
20	State Income Tax	842 000	286 000	12 000
21	Local Income Tax			

NOTES



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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**ACCUMULATED DEFERRED INCOME TAXES--ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						(35 052)	3
						10 884 000	4
							5
							6
							7
						10 848 948	8
							9
							10
							11
							12
							13
							14
							15
							16
						10 848 948	17
							18
						9 732 948	19
						1 116 000	20
							21

NOTES (Continued)

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
<b>ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)</b>					
1. Report the information called for below concerning the property not subject to accelerated amortization. respondent's accounting for deferred income taxes relating to 2. For Other ( <i>Specify</i> ), include deferrals relating to other					
Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)	
1	Account 282				
2	Electric	348 822 545	64 223 000	16 101 000	
3	Gas				
4	Other ( <i>Define</i> )				
5	TOTAL ( <i>Enter Total of lines 2 thru 4</i> )	348 822 545	64 223 000	16 101 000	
6	Other ( <i>Specify</i> )				
7					
8					
9	TOTAL Account 282 ( <i>Enter Total of lines 5 thru 8</i> )	348 822 545	64 223 000	16 101 000	
10	Classification of TOTAL				
11	Federal Income Tax	314 284 545	58 760 000	14 979 000	
12	State Income Tax	34 538 000	5 463 000	1 122 000	
13	Local Income Tax				
<b>NOTES</b>					
	Class Life Depreciation (Pre 1971)	20 655 986	53 000	3 894 000	
	ADR Depreciation (Post 1971)	170 343 000	16 072 000	834 000	
	ACRS Depreciation (Post 1980)	42 527 000	26 905 000	3 595 000	
	Taxes Capitalized	16 079 000	3 749 000	732 000	
	Pensions Capitalized	7 328 000	1 066 000	330 000	
	Training Expense Capitalized	849 559		29 000	
	Research & Development Capitalized	1 707 000		69 000	
	Book/Tax Straight Line	16 581 000	(832 000)	(4 000)	
	Interest Capitalized	4 000		31 000	
	Cost of Removal	1 934 000		973 000	
	Repair Allowance	20 958 000	8 566 000	1 033 000	
	Partial Normalization of Construction	3 580 000		145 000	
	Construction - Interest Component	34 184 000	6 856 000	1 634 000	
	Construction - Nuclear Fuel	2 353 000	1 010 000	408 000	
	Cost of Removal - Nuclear Fuel	3 459 000		885 000	
	Federal Tax Writeback to 46%	5 666 000		1 513 000	
	Deferred Gain on Non-Utility Property	614 000			
	Loss on ACRS Retirements		441 000		
	B&W Settlement - Temporary		331 000		
	Amortization of Software		6 000		
	Carrying Charges - Units in Cold Shutdown				
	Deferred Gain - Bayboro Plant				
		<u>348 822 545</u>	<u>64 223 000</u>	<u>16 101 000</u>	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
133 000	51 000					397 026 545	2
							3
							4
133 000	51 000					397 026 545	5
							6
							7
							8
133 000	51 000					397 026 545	9
							10
119 000	43 000					358 141 545	11
14 000	8 000					38 885 000	12
							13

**NOTES (Continued)**

		16 814 986
		185 581 000
		65 837 000
		19 096 000
		8 064 000
		820 559
		1 638 000
		15 753 000
		(27 000)
		961 000
		28 491 000
		3 435 000
		39 406 000
		2 955 000
		2 574 000
		4 153 000
		565 000
		441 000
		331 000
		6 000
117 000	2 000	115 000
16 000		16 000
<u>133 000</u>	<u>51 000</u>	<u>397 026 545</u>

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1. Report the information called for below concerning the amounts recorded in Account 283.  
 respondent's accounting for deferred income taxes relating to 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1)  (c)	Amounts Credited (Account 411.1)  (d)
1	Account 283			
2	Electric			
3	* *	50 825 000	(30 329 000)	8 947 000
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)	50 825 000	(30 329 000)	8 947 000
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	50 825 000	(30 329 000)	8 947 000
20	Classification of TOTAL			
21	Federal Income Tax	45 841 000	(27 212 000)	8 025 000
22	State Income Tax	4 984 000	(3 117 000)	922 000
23	Local Income Tax			

**NOTES**

\* \*

Repair Expenses - B&W Settlement	1 988 000	254 000	468 000
Gain on Reacquired Bonds	3 425 000		474 000
Deferred Expenses	258 000	(32 000)	294 000
Over/Under Recovery of Fuel	16 093 000	(25 582 000)	6 468 000
Unbilled Revenue - Book	18 993 000	(1 643 000)	
Site Cancellation	1 013 000		210 000
Load Management	3 055 000	725 000	
1983 Nuclear Refueling Outage	5 576 000	(5 585 000)	831 000
Insurance Reserve	271 000	1 035 000	
Preliminary Survey	153 000		153 000
Employee Benefits - Life Insurance	-	(201 000)	
Environmental Studies Capitalized		700 000	49 000
	<u>50 825 000</u>	<u>(30 329 000)</u>	<u>8 947 000</u>

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**ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Continued)**

income and reductions. 273 If include amounts relating to insignificant items under Other  
 Provide in the space below explanations for pages 272 and 4. Use separate pages as required

Amounts Debited (Account 410.2)	Amounts Credited (Account 411.2)	ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
		Acct. No.	Amount	Acct. No.	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
605 000						12 154 000	3
							4
							5
							6
							7
							8
605 000						12 154 000	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
605 000						12 154 000	19
							20
543 000						11 147 000	21
62 000						1 007 000	22
							23

NOTES (Continued)

<div style="text-align: right; margin-bottom: 10px;">605 000</div> <hr style="width: 100px; margin-left: 0;"/> <div style="text-align: right; margin-bottom: 10px;"><u>605 000</u></div>	<div style="text-align: right;">1 774 000</div> <div style="text-align: right;">3 556 000</div> <div style="text-align: right;">(68 000)</div> <div style="text-align: right;">(15 957 000)</div> <div style="text-align: right;">17 350 000</div> <div style="text-align: right;">803 000</div> <div style="text-align: right;">3 780 000</div> <div style="text-align: right;">(840 000)</div> <div style="text-align: right;">1 306 000</div> <div style="text-align: right;">(201 000)</div> <div style="text-align: right;"><u>651 000</u></div> <div style="text-align: right; margin-top: 20px;"><u>12 154 000</u></div>
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report Dec. 31, 19 <b>84</b>	
<b>ELECTRIC OPERATING REVENUES (Account 400)</b>							
1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.		means the average of twelve figures at the close of each month.		mand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)			
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers		3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.		5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.			
		4. <i>Commercial and Industrial Sales</i> , Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of de-		6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.			
				7. Include unmetered sales. Provide details of such sales in a footnote.			
Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	657 419 344	603 698 037	8 553 595	8 009 520	804 093	771 047
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	293 274 028	264 454 458	4 547 723	4 118 601	86 803	81 249
5	Large (or Industrial) (See Instr. 4)	150 165 916	137 154 838	2 988 983	2 701 022	2 540	2 409
6	(444) Public Street and Highway Lighting	1 010 032	1 036 554	16 216	16 358	1 504	1 393
7	(445) Other Sales to Public Authorities	72 380 012	69 619 690	1 172 526	1 126 519	5 813	5 319
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1 174 249 332	1 075 963 577	17 279 043	15 972 020	900 753	861 417
11	(447) Sales for Resale	122 884 753	212 203 795	2 113 918	3 848 145	46	131
12	TOTAL Sales of Electricity	1 297 134 085	1 288 167 372	19 392 961	19 820 165	900 799	861 548
13	(Less)(449.1) Provision for Rate Refunds	(45 087)	-				
14	TOTAL Reve. Net of Prov. for Refunds	1 297 088 998	1 288 167 372				
15	Other Operating Revenues						
16	(450) Forfeited Discounts	21 822	21 828				
17	(451) Miscellaneous Service Revenues	6 851 099	6 429 039				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	17 624 249	15 174 570				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	4 774 164	947 612				
22	(456) Deferred Fuel Revenues	(30 982 457)	16 348 991				
23	(456) Unbilled Revenues	(3 375 224)	10 080 087				
24							
25							
26	TOTAL Other Operating Revenues	(5 086 347)	49 002 127				
27	TOTAL Electric Operating Revenues	1 292 002 651	1 337 169 499				

\*Includes \$ -0- unbilled revenues.

\*\*Includes -0- MWH relating to unbilled revenues.

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<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>							
<p>1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	KWH SOLD (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)	
1	RS-1 Residential Service	7 771 880 009	604 498 952	743 813	10 449	7.778	
2							
3	OL-1 Outdoor Lighting	14 754 460	1 034 367	(19 502)	757	7.011	
4							
5	SL-1 Street Lighting	-	8 179	(1 315)	-	-	
6							
7	RST-1 Residential Serv.						
8	(Optional Time of						
9	Use)	699 746	47 192	43	16 273	6.744	
10							
11	RSL-1 Residential Serv.						
12	Load Mgmt.						
13	(Optional)	766 260 447	51 830 654	60 237	12 721	6.764	
14							
15							
16	TOTAL RESIDENTIAL						
17	SERVICE	8 553 594 662	657 419 344	804 093	10 638	7.686	
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	Total Billed						
42	Total Unbilled Rev. (See Instr. 6)						
43	TOTAL						

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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### SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	KWH SOLD (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	OL-1 Outdoor Lighting	30 984 179	2 116 463	(10 327)	3 000	6.831
2						
3	GSLD-1 General Service Large Demand	1 058 172 480	60 327 811	273	3 876 090	5.701
4						
5						
6	GSLM-1 General Service Load Management	261 679 194	15 517 764	509	514 105	5.930
7						
8						
9	GSLDT-1 General Service Large Demand Optional Time of Use	654 164 000	34 919 334	37	17 680 108	5.338
10						
11						
12						
13						
14	GSLMT-1 General Service Load Management & Time of Use	33 674 800	1 819 054	3	11 224 933	5.402
15						
16						
17						
18	GST-1 General Service Non-Demand Optional Time of Use	717 872	44 432	35	20 511	6.189
19						
20						
21						
22						
23	GSDT-1 General Service Demand Optional Time of Use	743 466	60 147	6	123 911	8.090
24						
25						
26						
27	GS-1 General Service Non-Demand	1 267 091 951	96 276 735	80 824	15 677	7.598
28						
29						
30	GSD-1 General Service Demand	2 483 851 534	154 327 432	7 208	344 596	6.213
31						
32						
33	GS-2 General Service Non-Demand 100% Load Factor Use	1 783 779	123 720	387	4 609	6.936
34						
35						
36						
37						
38	CS-1 Curtailable General Service	13 201 900	753 472	3	4 400 633	5.707
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					



Name of Respondent FLORIDA POWER CORPORATION		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984	
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	KWH SOLD (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	CST-1 Curtailable					
2	General Service					
3	Optional Time					
4	of Use	466 362 900	23 172 732	7	66 623 271	4.969
5						
6	IS-1 Interruptible					
7	General Service	73 446 400	3 261 873	17	4 320 376	4.441
8						
9	IST-2 Electric Furnace					
10	Interruptible					
11	Service Time of					
12	Use	1 779 000	80 071	1	1 779 000	4.501
13						
14	IST-1 Interruptible					
15	General Service					
16	Optional Time of					
17	Use	1 189 053 000	50 636 244	29	41 001 828	4.259
18						
19	COG-1 Cogeneration and					
20	Small Power					
21	Production	-	2 660	4	-	-
22						
23						
24	TOTAL COMMERCIAL AND					
25	INDUSTRIAL SERVICE	7 536 706 455	443 439 944	89 343	84 357	5.884
26						
27	SL-1 Street Lighting	16 127 892	1 002 608	1 483	10 875	6.217
28						
29	GS-1 General Service					
30	Non-Demand	88 242	7 424	21	4 202	8.413
31						
32	TOTAL PUBLIC STREET AND					
33	HIGHWAY LIGHTING	16 216 134	1 010 032	1 504	10 782	6.229
34	OL-1 Outdoor Lighting	165 411	11 298	(86)	1 923	6.830
35						
36	SL-1 Street Lighting	68 828 987	4 308 741	1 179	58 379	6.260
37						
38	GSLD-1 General Service					
39	Large Demand	248 728 400	15 891 592	96	2 590 921	6.389
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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### SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule	KWH SOLD	Revenue	Average Number of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
1	GSLM-1 General Service					
2	Load Management	28 689 236	1 760 748	48	597 692	6.137
3						
4	CST-1 Curtailable					
5	General Service					
6	Optional Time					
7	of Use	17 316 700	875 992	2	8 658 350	5.059
8						
9	GSLDT-1 General Service					
10	Large Demand					
11	Optional Time					
12	of Use	153 631 400	7 984 498	10	15 363 140	5.197
13						
14	GSLMT-1 General Service					
15	Load Management					
16	& Time of Use	51 440 400	2 679 916	1	51 440 400	5.210
17						
18	GSLMT-2 Large Power Serv.					
19	Load Mgmt & Time					
20	of Use	171 006 000	8 527 133	1	171 006 000	4.986
21						
22	GSDT-1 General Service					
23	Demand Optional					
24	Time of Use	474 600	35 374	1	474 600	7.453
25						
26	GS-1 General Service					
27	Non-Demand	49 343 650	3 719 454	3 264	15 118	7.538
28						
29	MS-1 Municipal Serv.					
30	Transition	48 419 887	3 537 290	104	465 576	7.305
31						
32	GS-2 General Service					
33	Non-Demand 100%					
34	Load Factor Use	9 236 592	575 462	161	57 370	6.230
35						
36	GSD-1 General Service					
37	Demand	325 244 288	22 472 514	946	343 810	6.909
38						
39	TOTAL OTHER SALES TO					
40	PUBLIC AUTHORITIES	1 172 525 551	72 380 012	5 813	201 707	6.173
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
<p>1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule <small>(a)</small>	KWH SOLD <small>(b)</small>	Revenue <small>(c)</small>	Average Number of Customers <small>(d)</small>	KWh of Sales per Customer <small>(e)</small>	Revenue per KWh Sold <small>(f)</small>
1	TOTAL SALES TO ULTIMATE					
2	CUSTOMERS	17 279 042 802	1 174 249 332	900 753	19 183	6.796
3						
4						
5						
6						
7	( ) Denotes Total Number of Billings Averaged.					
8	Not Included in Total					
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

SALES OF ELECTRICITY BY RATE SCHEDULE

SALES TO ULTIMATE CUSTOMERS - FUEL ADJUSTMENT REVENUES

Rate Schedule

RS-1	\$229,254,386.20
RSL-1	22,543,812.39
RST-1	20,418.26
GS-1	38,917,957.77
GST-1	21,443.61
GS-2	315,001.41
GSD-1	82,903,933.53
GSDT-1	32,221.78
GSLD-1	38,136,979.09
GSLDT-1	23,931,435.94
GSLM-1	8,533,209.23
GSLMT-1	2,397,134.47
GSLMT-2	4,958,994.36
CS-1	378,316.77
CST-1	13,426,820.92
IS-1	2,035,131.53
IST-1	33,681,327.90
IST-2	52,203.63
SL-1	2,445,849.55
OL-1	1,325,680.20
MS-1	1,422,137.83
COG-1	None

TOTALS:

\$506,734,396.37

Name of Respondent FLORIDA POWER CORPORATION		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 1984			
SALES FOR RESALE (Account 447)									
<p>1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.</p> <p>2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (i) and (j).</p>									
Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	3) Municipalities								
2	City of Alachua	FP			Same	RS	None	5 359	6 399
3	City of Bartow	FP			Same	RS	None	37 781	42 971
4	City of Bushnell	FP			Same	RS	None	2 627	2 959
5	City of Chattahoochee	FP(P)			Same	RS	None	5 015	6 060
6	City of Fort Meade	FP			Same	RS	None	6 218	7 365
7	City of Leesburg	FP			Same	RS	None	44 730	49 820
8	City of Mount Dora	FP			Same	RS	None	10 946	13 422
9	City of Newberry	FP			Same	-	None	2 690	3 204
10	City of Ocala	FP			Same	RS	None	116 141	130 200
11	Orlando Utilities Com	FP(P)			Same	RS	None	574	776
12	City of Quincy	FP(P)			Same	RS	None	12 325	15 192
13	Reedy Creek Utilities	FP(P)			Same	RS	15	62 000	67 884
14	City of Wauchula	FP(P)			Same	RS	4	8 829	10 254
15	City of Williston	FP			Same	RS	None	3 252	4 062
16									
17	4) REA Cooperatives								
18	Seminole ECI	FP			Various	CS	None	9 143	14 376
19	Central Florida ECI	FP(P)			Note A	CS	None	27 706	30 121
20	Clay ECI	FP			Note B	CS	None	2 717	3 012
21	Glades ECI	FP			DeSoto City, Florida	-	None	6 633	7 561
22	Peace River ECI	FP			Note C	CS	None	29 337	34 904
23	Sumter ECI	FP			Note D	CS	None	159 077	171 825
24	Suwannee Valley ECI	FP(P)			Note E	CS	None	21 909	23 800
25	Talquin ECI	FP(P)			Note F	CS	None	92 099	99 374
26	Tri-County ECI	FP(P)			Note G	CS	None	17 189	18 858
27	Withlacoochee ECI	FP			Note H	CS	None	344 459	374 097
28	5) Other Public Authorities								
29	So. Eastern Pwr Adm.	FP(P)			Chattahoochee	-	None	-	-
30									
31	Total Sales for Resale								
32									
33	Accrual - Rate Refund								
34									
35	Total								
36									
37									
38									
39									
40									
41									
42									
43									
44									

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 1984	
SALES FOR RESALE (Account 447) (Continued)							
3. Report separately firm, dump, and other power sold to the same utility. 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased. 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not				they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated). 6. For column (i) enter the number of megawatt hours shown on the bills rendered to the purchasers. 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments. 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.			
Type of Demand Reading	Voltage at Which Delivered	Megawatt Hours	REVENUE				Line No.
(j)	(k)	(l)	Demand Charges	Energy	Other Charges	Total	
			(m)	(n)	(o)	(p)	
	KV						1
30 Min. Int.	12	23 401		1 322 488	69 548	1 392 036	2
30 Min. Int.	69	188 802		9 493 988	571 034	10 065 022	3
30 Min. Int.	4	9 624		595 468	28 807	624 275	4
30 Min. Int.	12	29 888		1 453 347	87 441	1 540 788	5
30 Min. Int.	69	31 880		1 598 733	99 248	1 697 981	6
30 Min. Int.	12	202 686		10 682 546	642 055	11 324 601	7
30 Min. Int.	12	52 888		2 813 057	164 850	2 977 907	8
30 Min. Int.	4	15 247		763 991	43 090	807 081	9
30 Min. Int.	69	546 487		27 716 833	1 667 975	29 384 808	10
30 Min. Int.	12	2 557		151 003	8 614	159 617	11
30 Min. Int.	69	69 571		3 325 619	207 828	3 533 447	12
30 Min. Int.	69	356 497	404 150	15 072 809	1 173 367	16 650 326	13
30 Min. Int.	69	42 796	49 721	1 902 978	133 477	2 086 176	14
30 Min. Int.	4	17 641		904 115	57 168	961 283	15
							16
							17
60 Min. Int.	115/69/12	64 516		12 140 165	774 904	12 915 069	18
30 Min. Int.	69/12	20 629		1 110 453	95 536	1 205 989	19
30 Min. Int.	69/12	23 547		1 264 449	164 566	1 429 015	20
30 Min. Int.	12	3 309		201 358	22 614	223 972	21
30 Min. Int.	69/25/12	13 887		811 432	107 412	918 844	22
30 Min. Int.	115/69/12	84 082		4 587 816	556 270	5 144 086	23
30 Min. Int.	115/69/12	19 990		1 055 657	81 996	1 137 653	24
30 Min. Int.	115/69/12	81 196		4 289 292	322 850	4 612 142	25
30 Min. Int.	115/69/12	17 099		855 522	87 938	943 460	26
30 Min. Int.	115/69/12	171 122		9 325 522	1 111 437	10 436 959	27
							28
30 Min. Int.	115/69/12	24 576		437 195	291 464	728 659	29
							30
		2 113 918	453 871	113 875 836	8 571 489	122 901 196	31
						(16 443)	32
							33
						122 884 753	34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44

Notes to Page No. 310

- Note A - Inglis, Otter Creek, Williston, Old Town, Trenton, Chiefland, Cross City, Bell, Newberry, and Neals
- Note B - Alachua, Archer, Barberville, Central Tower, Cara, Fort White, Astor, Rochelle, Gainesville, Lynn, Proctor, and Arredondo.
- Note C - Avon Park, Indian Lake Estates, Wauchula, Lake Buffum, Nittaw, Lemon Grove, Limestone, and Duette.
- Note D - Blichton, Bushnell, Dallas, Groveland, Howey, Inverness, Ocala, St. John's, Sumterville, Travares, Umatilla, Webster, Rainbow Lakes, Mount Dora East, Gospel Island, Dixie, Haines Creek, Lake Louisa, Moss Bluff, Floral City, and Lady Lake.
- Note E - Ward, Blackmon, Perry Davis, Roy Blair, Falmouth, Madison-Smith, Newburn Scott, Sandlin, and Croft.
- Note F - Havana, Hosford, Oak City, Shadeville, Jackson Bluff, Quincy (Gretna), Hilliardville, Point Milligan, Killearn Lakes, Miccosukee, Lake Bradford, Hinson, Lake Jackson, and Oak Grove.
- Note G - Perry, Greenville, Madison, Monticello, Cherry Lake, Eridu, Steinhatchee, Sonnie, Boyd, and Lloyd.
- Note H - Brooksville, Croom, New Port Richey, Red Level, Trilby, Weeki-Wachee, Zephyrhills, Brooksville Office, Hommosassa, Hudson, Citrus Springs, Spring Hill, Tampa Downs, Golden Acres, Pasco County Well Field, Spring Lake, Crystal River, Richland, and Seven Springs.

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	4 582 901	4 179 460	
5	(501) Fuel *	446 891 368	467 148 174	
6	(502) Steam Expenses	4 833 958	4 500 071	
7	(503) Steam from Other Sources	-	-	
8	(Less) (504) Steam Transferred—Cr.	(80 188)	(201 436)	
9	(505) Electric Expenses	2 711 545	2 568 196	
10	(506) Miscellaneous Steam Power Expenses	8 094 250	8 200 509	
11	(507) Rents	27 198	20 260	
12	<b>TOTAL Operation (Enter Total of lines 4 thru 11)</b>	<b>467 061 032</b>	<b>486 415 234</b>	
13	Maintenance			
14	(510) Maintenance Supervision and Engineering	2 712 154	2 400 845	
15	(511) Maintenance of Structures	939 627	1 847 994	
16	(512) Maintenance of Boiler Plant	15 689 275	14 626 174	
17	(513) Maintenance of Electric Plant	7 020 646	6 275 268	
18	(514) Maintenance of Miscellaneous Steam Plant	879 290	897 521	
19	<b>TOTAL Maintenance (Enter Total of lines 14 thru 18)</b>	<b>27 240 992</b>	<b>26 047 802</b>	
20	<b>TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)</b>	<b>494 302 024</b>	<b>512 463 036</b>	
21	<b>B. Nuclear Power Generation</b>			
22	Operation			
23	(517) Operation Supervision and Engineering	11 542 137	13 669 065	
24	(518) Fuel	36 410 686	25 947 426	
25	(519) Coolants and Water	1 482	34 313	
26	(520) Steam Expenses	5 397 337	7 356 911	
27	(521) Steam from Other Sources	91 449	200 168	
28	(Less) (522) Steam Transferred—Cr.	5 709	(2 510)	
29	(523) Electric Expenses	18 652	803 309	
30	(524) Miscellaneous Nuclear Power Expenses	13 865 962	14 588 848	
31	(525) Rents	6 890	9 335	
32	<b>TOTAL Operation (Enter Total of lines 23 thru 31)</b>	<b>67 340 304</b>	<b>62 606 865</b>	
33	Maintenance			
34	(528) Maintenance Supervision and Engineering	12 695 671	8 624 832	
35	(529) Maintenance of Structures	2 824 373	1 250 490	
36	(530) Maintenance of Reactor Plant Equipment	8 377 985	5 126 680	
37	(531) Maintenance of Electric Plant	6 476 538	5 365 649	
38	(532) Maintenance of Miscellaneous Nuclear Plant	14 908 711	10 521 074	
39	<b>TOTAL Maintenance (Enter Total of lines 34 thru 38)</b>	<b>45 283 278</b>	<b>30 888 725</b>	
40	<b>TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)</b>	<b>112 623 582</b>	<b>93 495 590</b>	
41	<b>C. Hydraulic Power Generation</b>			
42	Operation			
43	(535) Operation Supervision and Engineering			
44	(536) Water for Power			
45	(537) Hydraulic Expenses			
46	(538) Electric Expenses			
47	(539) Miscellaneous Hydraulic Power Generation Expenses			
48	(540) Rents			
49	<b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>			



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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
50	<b>C. Hydraulic Power Generation (Continued)</b>				
51	Maintenance				
52	(541) Maintenance Supervision and Engineering				
53	(542) Maintenance of Structures				
54	(543) Maintenance of Reservoirs, Dams, and Waterways				
55	(544) Maintenance of Electric Plant				
56	(545) Maintenance of Miscellaneous Hydraulic Plant				
57	<b>TOTAL Maintenance (Enter Total of lines 52 thru 56)</b>				
58	<b>TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)</b>				
59	<b>D. Other Power Generation</b>				
60	Operation				
61	(546) Operation Supervision and Engineering	240 831	243 594		
62	(547) Fuel	16 107 390	19 696 706		
63	(548) Generation Expenses	175 191	268 281		
64	(549) Miscellaneous Other Power Generation Expenses	249 617	279 195		
65	(550) Rents	105	-		
66	<b>TOTAL Operation (Enter Total of lines 61 thru 65)</b>	16 773 134	20 487 776		
67	Maintenance				
68	(551) Maintenance Supervision and Engineering	416 649	385 048		
69	(552) Maintenance of Structures	57 318	95 251		
70	(553) Maintenance of Generating and Electric Plant	2 412 209	2 746 607		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	55 712	85 898		
72	<b>TOTAL Maintenance (Enter Total of lines 68 thru 71)</b>	2 941 888	3 312 804		
73	<b>TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)</b>	19 715 022	23 800 580		
74	<b>E. Other Power Supply Expenses</b>				
75	(555) Purchased Power	32 105 590	95 913 568		
76	(556) System Control and Load Dispatching	994 874	835 348		
77	(557) Other Expenses	23 407	28 377		
78	<b>TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)</b>	33 123 871	96 777 293		
79	<b>TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)</b>	659 764 499	726 536 499		
80	<b>2. TRANSMISSION EXPENSES</b>				
81	Operation				
82	(560) Operation Supervision and Engineering	603 969	639 454		
83	(561) Load Dispatching	1 096 978	1 217 167		
84	(562) Station Expenses	785 324	930 839		
85	(563) Overhead Line Expenses	238 112	238 842		
86	(564) Underground Line Expenses	9 453	5 462		
87	(565) Transmission of Electricity by Others	-	-		
88	(566) Miscellaneous Transmission Expenses	1 826 241	1 999 363		
89	(567) Rents	104 952	91 173		
90	<b>TOTAL Operation (Enter Total of lines 82 thru 89)</b>	4 665 029	5 122 300		
91	Maintenance				
92	(568) Maintenance Supervision and Engineering	305 489	246 035		
93	(569) Maintenance of Structures	182 759	252 654		
94	(570) Maintenance of Station Equipment	3 427 371	3 152 917		
95	(571) Maintenance of Overhead Lines	2 167 834	2 452 740		
96	(572) Maintenance of Underground Lines	145 213	121 414		
97	(573) Maintenance of Miscellaneous Transmission Plant	(4 627)	21 468		
98	<b>TOTAL Maintenance (Enter Total of lines 92 thru 97)</b>	6 224 039	6 247 228		
99	<b>TOTAL Transmission Expenses (Enter Total of lines 90 and 98)</b>	10 889 068	11 369 528		
100	<b>3. DISTRIBUTION EXPENSES</b>				
101	Operation				
102	(580) Operation Supervision and Engineering	4 236 354	4 081 725		
103	(581) Load Dispatching	-	-		

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	<b>3. DISTRIBUTION EXPENSES (Continued)</b>			
105	(582) Station Expenses	776 005	742 516	
106	(583) Overhead Line Expenses	999 630	1 257 793	
107	(584) Underground Line Expenses	979 666	896 859	
108	(585) Street Lighting and Signal System Expenses	33 685	32 512	
109	(586) Meter Expenses	3 188 390	2 349 886	
110	(587) Customer Installations Expenses	1 332 480	1 269 778	
111	(588) Miscellaneous Distribution Expenses	4 676 988	4 545 236	
112	(589) Rents	332 798	314 605	
113	<b>TOTAL Operation (Enter Total of lines 102 thru 112)</b>	<b>16 555 996</b>	<b>15 490 910</b>	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	1 355 043	1 241 762	
116	(591) Maintenance of Structures	277 836	215 609	
117	(592) Maintenance of Station Equipment	2 182 758	2 476 184	
118	(593) Maintenance of Overhead Lines	12 041 902	11 340 389	
119	(594) Maintenance of Underground Lines	1 580 222	1 497 775	
120	(595) Maintenance of Line Transformers	1 655 890	1 210 454	
121	(596) Maintenance of Street Lighting and Signal Systems	1 302 176	1 262 255	
122	(597) Maintenance of Meters	720 736	489 616	
123	(598) Maintenance of Miscellaneous Distribution Plant	258 053	329 594	
124	<b>TOTAL Maintenance (Enter Total of lines 115 thru 123)</b>	<b>21 374 616</b>	<b>20 063 638</b>	
125	<b>TOTAL Distribution Expenses (Enter Total of lines 113 and 124)</b>	<b>37 930 612</b>	<b>35 554 548</b>	
126	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>			
127	Operation			
128	(901) Supervision	1 799 900	1 664 516	
129	(902) Meter Reading Expenses	4 459 109	4 208 394	
130	(903) Customer Records and Collection Expenses	13 381 465	13 304 281	
131	(904) Uncollectible Accounts	1 584 254	2 208 000	
132	(905) Miscellaneous Customer Accounts Expenses	1 337 072	1 281 863	
133	<b>TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)</b>	<b>22 561 800</b>	<b>22 667 054</b>	
134	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
135	Operation			
136	(907) Supervision	13 295	44 343	
137	(908) Customer Assistance Expenses	11 717 695	9 457 758	
138	(909) Informational and Instructional Expenses	1 421 607	1 487 180	
139	(910) Miscellaneous Customer Service and Informational Expenses	67 624	110 619	
140	<b>TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)</b>	<b>13 220 221</b>	<b>11 099 900</b>	
141	<b>6. SALES EXPENSES</b>			
142	Operation			
143	(911) Supervision	58 822	45 289	
144	(912) Demonstrating and Selling Expenses	400 155	74 238	
145	(913) Advertising Expenses	87 495	41 271	
146	(916) Miscellaneous Sales Expenses	15 712	6 282	
147	<b>TOTAL Sales Expenses (Enter Total of lines 143 thru 146)</b>	<b>562 184</b>	<b>167 080</b>	
148	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
149	Operation			
150	(920) Administrative and General Salaries	14 428 081	13 054 198	
151	(921) Office Supplies and Expense	4 052 371	5 023 034	
152	(Less) (922) Administrative Expenses Transferred—Cr.	(32 503)	(77 444)	
153	(923) Outside Services Employee	825 009	1 667 010	
154	(924) Property Insurance	5 323 605	5 442 297	
155	(925) Injuries and Damages	3 608 212	3 182 083	
156	(926) Employee Pensions and Benefits	14 311 673	10 633 188	

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
157	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>			
158	(927) Franchise Requirements	15	-	
159	(928) Regulatory Commission Expenses	520 656	224 576	
160	(929) Duplicate Charges—Cr.	(3 224 013)	(2 946 837)	
161	(930.1) General Advertising Expenses	516	1 938	
162	(930.2) Miscellaneous General Expenses (Includes 930.3)	9 763 515	9 592 582	
163	(931) Rents	709 562	666 122	
164	<b>TOTAL Operation (Enter Total of lines 150 thru 163)</b>	<b>50 286 699</b>	<b>46 462 747</b>	
165	<b>Maintenance</b>			
166	(935) Maintenance of General Plant	2 472 064	2 392 362	
167	<b>TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)</b>	<b>52 758 763</b>	<b>48 855 109</b>	
168	<b>TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)</b>	<b>797 687 147</b>	<b>856 249 718</b>	

<b>NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES</b>	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	12/23/84
2. Total Regular Full-Time Employees	5,070
3. Total Part-Time and Temporary Employees	550
4. Total Employees	5,620

\* Includes Deferred Fuel Expense

Current Year - \$ 34 825 845

Prior Year - \$(34 598 097)

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 1984</b>		
PURCHASED POWER (Account 555) (Except interchange power)								
<p>1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.</p> <p>2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.</p> <p>3. Report separately firm, dump, and other power purchased</p>								
Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)	
							Contract Demand (g)	Average Monthly Maximum Demand (h)
								Annual Maximum Demand (i)
1								
2								
3	Federal Agency (7)				Near Chattahoochee Florida		None	N/A
4								
5								
6								
7	Co-Generation (4)				Various		None	N/A
8								
9								
10								
11								
12								
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Name of Respondent FLORIDA POWER CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 19 <u>84</u>	
PURCHASED POWER (Account 555) (Continued) (Except interchange power)								
from the same company.			readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).					
4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.			6. For column (i) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.					
5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly			7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.					
Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.	
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)		
None	115	33 760	-	510 908	-	510 908	1	
None	115	325 208	-	11 514 382	-	11 514 382	2	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report						
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/84	Dec. 31, 19_84						
<b>SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE</b> (Included in Account 555)									
<p>1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.</p> <p>2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).</p> <p>3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.</p>									
Line No.	Name of Company	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	(2) Non-Assoc. Utilities								
2	Fla Power & Light Co.			Sanford, Brevard & No. Longwood	230-115	55 079	514 691	(459 612)	(8 274 603)
3						2 056 952	(657 975)	2 714 927	*100 452 299
4	Total Fla. Power & Light Co.					2 112 031	(143 284)	2 255 315	92 177 696
5	Tampa Electric Co.			Higgins, Dade City, Lake Tarpon, West Lake Wales, Pebble-dale, Denham	230-115-69	63 099	66 968	(3 869)	772 058
6						623 157	4 286 769	(3 663 612)	*135 553 644
7	Total Tampa Electric Co.					686 256	4 353 737	(3 667 481)	(134 781 586)
8	Southern Services, Inc. x			Fla.-Ga. St. Line, Plant Scholz, Port St. Joe	230-115-69	1 518 217	75	1 518 142	48 113 125
9						897 209	7 862	889 347	*32 905 839
10	Total Southern Services					2 415 426	7 937	2 407 489	81 018 964
11	(5) Municipalities								
12	Orlando Utilities Comm.			Woodsmere, Rio Pinar & Windermere	230-115	38 165	116 139	(77 974)	(603 449)
13						714 060	2 205 987	(1 491 927)	*55 201 299
14	Total Orlando Util. Comm.					752 225	2 322 126	(1 569 901)	(55 804 748)

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 1984			
SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Included in Account 555)									
1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.		3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts		were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.					
Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	City of Tallahassee			Bulk #3, St. Marks, Crawfordville & Bradfordville West	230-115-69	42 663	13 066	29 597	1 567 143
2						708 907	(80 576)	789 483	* 29 210 871
3	Total City of Tallahassee					751 570	(67 510)	819 080	30 778 014
4				Archer, Idylwild	230-138	414 328	7 246	407 082	5 011 356
5	City of Gainesville					(39 247)	(48 932)	9 685	* 358 345
6	Total City of Gainesville					375 081	(41 686)	416 767	5 369 701
7				West Substation	115	(89 391)	51 634	(141 025)	(2 357 034)
8	City of Lakeland					960 830	523 680	437 150	* 16 174 550
9	Total City of Lakeland					871 439	575 314	296 125	13 817 516
10				DeSoto City & Sun Lakes	69	(2 915)	21 251	(24 166)	(376 081)
11	City of Sebring					(437)	(436)	(1)	* (37)
12	Total City of Sebring					(3 352)	20 815	(24 167)	(376 118)
13				Lake Bryan	69	1 372	27 233	(25 861)	(723 014)
14	City of Kissimmee					(629)	(54 639)	54 010	* 1 998 370
15	Total City of Kissimmee					743	(27 406)	28 149	1 275 356



[illegible]



Name of Respondent		This Report Is:		Date of Report		Year of Report			
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 12/31/84		Dec. 31, 19 <u>84</u>			
SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Included in Account 555)									
1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.		3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts		were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.					
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).									
Line No.	Name of Company	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	Jacksonville Elec. Auth.			Sanford, Brevard, No	230-115				
2				Longwood-Wheeled by					
3				Fla. Power & Light		(9 237)	14 959	(24 196)	(307 517)
4									
5	(6) Cooperatives				230				
6	Seminole Electric			Silver Springs		379 394	281 016	98 378	(20 284 898)
7						633 779	370 723	263 056	* 9 733 072
8	Total Seminole Electric					1 013 173	651 739	361 434	(10 551 826)
9									
10	Crystal River #3			various		-	22 619	(22 619)	(2 496 218)
11	Participants					2 097	2 780	(683)*	(6 498)
12	Total Crystal River #3 Participants					2 097	25 399	(23 302)	(2 502 716)
13									
14	Net Cash Settlement								20 006 032
15									
16	Value of Inadvertent Interchange (Net)							71 868	
17									
18	Total Interchange				8 983 537	7 758 636	1 224 901	20 077 900	
19	Power (Net)								
20									
21	* Represents inadvertent interchange transactions recorded in Florida Power Corporation's Account 555								
22									
23									

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TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)  
 (Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

(a) Name of company and description of service rendered or received. Designate associated companies.

(b) Points of origin and termination of service specifying also any transformation service involved.

(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

**Account 456 - Transmission of Electricity for Others**

**Southeastern Power Administration**

a. Contract (Code 14-05-0001-198) providing for the transmission by Florida Power Corporation of electric capacity and energy from Jim Woodruff Project to preference customers of the Government and the use of the Company's transmission lines for transmitting and disposing of such capacity and energy from the Project and other support sources. Contract dated 7/19/57 for an initial term of 10 years from 8/20/57, renewable automatically for successive terms of 5 years until and unless terminated by either party giving written notice.

b. Points of Origin: Project power delivered at the connection of the Company's transmission system with the Project bus or at the points of connection with the Georgia Power Company System.

Points of Delivery: Municipal corporations or REA financed electric cooperatives located within the service area of the Company and within 150 miles of the Project and purchasing capacity and energy from the Government.

c. KWH received and KWH delivered:

Energy Delivered - Year 1984 184,141,885 (Preference Customers)  
 2,490,000 (Project)

Energy Received - Year 1984 Deliveries to Preference Customers are increased by 7% allowance for losses.

d. Charges for Transmission Services furnished by Company to Government delivery to Preference Customers:

1.00 mills per KWH Zone 1 (within 100 miles of Project)

1.75 mills per KWH Zone 2 (100-150 miles from Project)

Delivery of energy from the Project to Georgia Power System and from the Georgia Power System to the Project:

1.25 miles per KWH for all energy delivered

Total Revenue for Transmission Service - Year 1984 \$215,219

See Item c - Energy Received for Loss Allowance

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1 575 511		
2	Nuclear Power Research Expenses	-		
3	Other Experimental and General Research Expenses	160 968		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	298 836		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Directors' Fees (930.23) (See Detail Page 333-F)	30 000		
7	Company Membership Dues (930.21) (See Detail Page 333-A)	115 455		
8	Other Expenses (930.30) (See Detail Pages 333-A & 333-B)	3 562 407		
9	Computer Services Expenses (930.31) (See Detail Pages 333-C & 333-D)	633 521		
10	Management Development (930.32) (See Detail Pages 333-E & 333-F)	675 567		
11	Corporate Expense - Florida Progress (930.34)	2 711 250		
12				
13				
14				
15				
16				
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46	TOTAL	9 763 515		

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930)(ELECTRIC) (Continued)

Company Membership Dues - Account 930.21

Chamber of Commerce

Pinellas - Suncoast Chamber of Commerce	\$	5,479	
St. Petersburg Chamber of Commerce		31,719	
Various Chambers of Commerce (75)		<u>17,419</u>	\$ 54,617

Committee of 100

Various Committees of 100 (12)	\$	4,540	\$ 4,540
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Miscellaneous Dues & Expenses

Florida Innovation Group	\$	5,000	
University of Florida Foundation		19,300	
Various Miscellaneous Dues & Expenses (77)		<u>31,998</u>	\$ 56,298

Total Account 930.21			<u>\$ 115,455</u>
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Other - Account 930.30

Auto & Transportation	\$	28,237	
CATV Complaints		8,510	
Company Use of KWH		29,678	
CSR Charges		1,738,126	
Legal Exp.in re: Pasco Co. Tax Settlement		16,865	
Legal Exp.in re: Sales & Use Tax Audit		27,077	
Florida Progress Corp - General Expense		5,709	
ITT Grinnell Litigation		295,679	
Misc. Legal Expenses		6,654	
Activity Management System		129,801	
Property Appraisal - Citrus County		6,000	
Vacation Pay Accrual - 1984		104,143	
Voucher Register Supplement		184,527	
Various Other Charges (12)		<u>3,306</u>	\$ 2,584,312

Materials and Supplies

Publix	\$	12,561	
Various Materials and Supplies (28)		<u>7,970</u>	\$ 20,531

Employees' Expense Accounts

Various Employees' Expense Accounts (20)	\$	<u>5,112</u>	\$ 5,112
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Miscellaneous

Meridian	\$	34,863	
Multigraphics		14,323	
Sun Bank, Inc.		(31,868)	
Various Miscellaneous (32)		<u>581</u>	\$ 17,899

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930)(ELECTRIC) (Continued)

Outside Professional Service

Computer Horizons	\$	10,324	
Coopers & Lybrand		26,040	
Cyborg Systems		13,386	
Global Software		6,405	
ITT Courier		46,251	
NUS Corporation		14,500	
Sibson & Co., Inc.		4,150	
Xerox		47,133	
Various Outside Professional Services (14)		<u>6,601</u>	\$ 174,790

Freight

Various Freight (5)	\$	<u>396</u>	\$ 396
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Publications

Various Publications (20)	\$	<u>5,578</u>	\$ 5,578
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Safety Equipment and Expense

Various Safety Equipment & Expenses (1)	\$	<u>117</u>	\$ 117
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Utility - Telephone

General Telephone	\$	140,728	
Meridian Leasing		<u>251,952</u>	\$ 392,680

Employee Relations

Employee/Spouse Dinners	\$	<u>114,640</u>	\$ 114,640
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Fees, Licenses, Permits

Chase Manhattan	\$	222,917	
Florida National Bank		12,452	
Standard and Poor's		<u>7,875</u>	\$ 243,244

Postage

Various Postage (2)	\$	<u>3,108</u>	\$ 3,108
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Total Account 930.30 \$ 3,562,407

Annual Report FLORIDA POWER CORPORATION Year Ended December 31, 1984

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930)(ELECTRIC) (Continued)

Computer Services - Account 930.31

Payroll	\$4,276,152	
Stationery & Supplies	191,171	
Various Other Charges (8)	<u>(217,805)</u>	\$4,249,518

Publications

Various Publications (71)	<u>\$ 15,539</u>	\$ 15,539
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Moving Expenses

Various Moving Expense (2)	<u>\$ 588</u>	\$ 588
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Freight

Various Freight (9)	<u>\$ 7,027</u>	\$ 7,027
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Auto Rental

Various Auto Rental (1)	<u>\$ 1,935</u>	\$ 1,935
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Fees, Licenses, Permits

Various, Fees, Licenses & Permits (1)	<u>\$ 53</u>	\$ 53
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Outside Professional Service

AGS Management Systems, Inc.	\$ 4,410	
CAP Gemini	17,363	
Cullinet Software	104,160	
Great American Temporary Service	8,083	
Marino Associates	31,930	
Martin Mariett Data System	11,585	
Micro Mart	4,257	
Various Outside Professional Service (11)	<u>9,825</u>	\$ 191,613

Employees' Expense Accounts

Various Employees' Expense Accounts (133)	<u>\$ 80,788</u>	\$ 80,788
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Materials and Supplies

Datagraphix	\$ 8,371	
Emsco	7,581	
Graham Magnetics	61,823	
Westpac Southeast	11,683	
Xidex Corporation	8,753	
Various Materials and Supplies (52)	<u>17,579</u>	\$ 115,790

Annual Report FLORIDA POWER CORPORATION Year Ended December 31, 1984

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930)(ELECTRIC)(Continued)

Contract Services

Various Contract Services (4)	\$ 3,081	\$ 3,081
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Equipment Rental/Service

California Computer (Calcomp)	\$ 19,930	
Candle Corporation	9,443	
Capex	15,635	
Carterfone	5,054	
CMI Corporation	31,886	
Courier Terminal Systems, Inc.	101,679	
Datagraphix	21,273	
Decision Data Corp	5,033	
Evergreen Consultants, Inc.	7,560	
Finalco, Inc.	288,797	
IBM Corporation	516,910	
International Soft Tech	23,100	
Leasametric	8,836	
Lease Finance Co.	19,404	
Lee Data	13,237	
MCM Corporation	(128,380)	
Meridian Leasing Corporation	116,542	
Metropolitan Savings Bank	178,204	
NCR Comten, Inc.	102,815	
Nixdorf Computer Corporation	46,388	
Paradyne Corporation	61,354	
Pinellas County Tax Collector	55,895	
Prime Computer	27,888	
SAS Institute	13,799	
Speak Easy Computer Co.	6,825	
Storage Technology Corporation (STC)	213,783	
Technology Finance Group, Inc.	1,123,065	
United Jersey Bank, NW	947,835	
Westinghouse Credit	20,570	
Xerox Corporation	230,771	
O/E Leasing of Florida, Inc.	5,352	
Various Equipment Rental/Service (28)	43,840	\$4,154,323

Miscellaneous

Bill Brown's Travel Service	\$ 12,384	
IBM Corporation	6,375	
On-Line Software, International	11,669	
Various Miscellaneous (96)	66,714	\$ 97,142

Total Account 930.31	\$8,917,397
Less Computer Charges to Various other Accounts	(8,283,876)
Net Charges to 930.31	<u>\$ 633,521</u>

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930)(ELECTRIC) (Continued)

Management Development - Account 930.32

Payroll	\$ 41,347	
Various Other Charges (8)	<u>3,962</u>	\$ 45,309

Publications

Assessment Designs Products	\$ 6,226	
Development Dimensions, International	12,015	
Kepner-Tregoe, Inc.	37,800	
Public Utilities	6,426	
Various Publications (13)	<u>3,684</u>	\$ 66,151

Materials and Supplies

Development Dimensions, International	\$ 16,359	
Various Materials and Supplies (20)	<u>4,330</u>	\$ 20,689

Outside Professional Services

Amos Tuck School	\$ 6,000	
Appun, George	20,800	
Barry M. Cohen and Associates	132,583	
Development Designs, Inc.	132,825	
Development Dimensions, International	5,481	
Hall Wesley Group	9,031	
Kaset, Inc.	9,133	
Resource, Inc.	6,533	
Toothman, Rex C.	26,459	
Various Outside Professional Services (6)	<u>7,378</u>	\$ 356,223

Freight

Various Freight (3)	\$ 323	\$ 323
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Miscellaneous

Dolphin Beach Resort	\$ 5,022	
Edison Electric Institute	10,200	
Florida Motor Hotel, Inc.	5,303	
Georgia State University Foundation	6,200	
Harvard Business College	5,000	
Orange Blossom	9,231	
St. Petersburg Holiday Inn	6,766	
Southeastern Electric Exchange	8,125	
Suncoast Management	22,257	
University of Michigan	5,950	
University of South Florida	6,775	
Various Miscellaneous (51)	<u>31,376</u>	\$ 122,205



Annual Report FLORIDA POWER CORPORATION Year Ended December 31, 1984

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930)(ELECTRIC) (Continued)

Employees' Expense Accounts

Various Employees' Expense Accounts (239) \$ 64,667 \$ 64,667

Total Account 930.32 \$ 675,567

Corporate Expense - Account 930.23

Directors' Retainer Fees

Robert Allen	\$ 3,750	
Wilmar Bassett	3,750	
Frank Hubbard	3,750	
Richard Johnson	3,750	
P. Scott Linder	3,750	
Corneal Myers	3,750	
George Ruppel	3,750	
Jean Wittner	<u>3,750</u>	<u>\$ 30,000</u>

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19_84</b>
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
 (Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant	35 654 083			35 654 083
3	Nuclear Production Plant	17 679 337			17 679 337
4	Hydraulic Production Plant—Conventional	—			
5	Hydraulic Production Plant—Pumped Storage	—			
6	Other Production Plant	7 772 891			7 772 891
7	Transmission Plant	13 662 501			13 662 501
8	Distribution Plant	29 167 555	118 360		29 285 915
9	General Plant	2 548 190	27 334		2 575 524
10	Common Plant—Electric				
11	<b>TOTAL</b>	106 484 557	145 694		106 630 251

**B. Basis for Amortization Charges**

Account 370.1 Meters (Energy Conservation Equipment)

Account 398.1 Miscellaneous Equipment (Energy Conservation Equipment)

ASL = 5 years

NSR = 0

Accrual Rate = 20%

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20				NONE			
21							
22							
23							
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Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 1984	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges (Continued)							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64				NONE			
65							
66							
67							
68							
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<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>			

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 425 - Miscellaneous Amortization</u>	
2	Acquisition Adjustment Associated with the Purchase of Facilities	
3	from Tri-County Cooperative - Account 114.00	23 858
4	Acquisition Adjustment Associated with the Purchase of Facilities	
5	from The City of Leesburg - Account 114.00	160 962
6		
7	Total Miscellaneous Amortization - Account 425	184 820
8		
9	<u>Account 426 - Miscellaneous Income Deduction</u>	
10	<u>Donations - Sub Accounts 426.11 &amp; 426.12</u>	
11	United Way	92 078
12	Eckerd College	35 000
13	Rollins College	15 000
14	Stetson University	15 000
15	Junior Achievement	13 804
16	Bayfront Medical Center	12 250
17	University of South Florida	10 500
18	All Children's Hospital	10 000
19	St. Petersburg Junior College Development Foundation	10 000
20	The Florida Orchestra	10 000
21	Morton F. Plant Hospital	8 428
22	University of Florida	7 343
23	Abilities Inc. of Florida	6 500
24	Florida A & M University	5 689
25	Mease Hospital	5 250
26	Arts United Fund for Central Florida	5 000
27	Bayfront Advisory Council	5 000
28	Southern Scholarship Foundation	5 000
29	Pinellas Association for Retarded Children	4 501
30	Florida Chamber of Commerce	2 000
31	Gator Football Booster	3 500
32	Science Center	3 000
33	Tarpon Springs General Hospital	3 000
34	Pinellas Suncoast Urban League	2 500
35	St. Petersburg Free Clinic	2 500
36	Community Service Foundation	2 500
37	United Negro College Fund	2 400
38	National Conference of Christians & Jews	2 142
39	Hospice Care Foundation	2 000
40	National Society to Prevent Blindness	2 000
41	Orlando Crime Prevention Commission	2 000

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

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(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Pioneer Park Foundation	2 000
2	Florida House	2 000
3	Florida Independent College Fund	2 000
4	Florida Opera	2 000
5	Goodwill	1 920
6	Countryside High School	1 556
7	YMCA	1 548
8	B'NAI B'RITH Foundation	1 500
9	Clearwater Progress, Inc.	1 500
10	East Pasco Medical Center	1 500
11	Museum of Fine Arts	1 393
12	American Stage Company	1 300
13	Florida Defenders of the Environment	1 250
14	Economic Education Council	1 000
15	Florida State University	1 000
16	Palm Harbor Library	1 000
17	St. Anthony's Development Foundation	1 000
18	WEDU - Channel 3	1 000
19	Greater Seminole County Chamber of Commerce	1 000
20	Dunedin Chamber of Commerce	1 000
21	Miscellaneous Religious, Civic & Cultural Contributions (70)	9 594
22	Various Health Organizations - Cancer, Heart, Etc. (20)	1 877
23	Schools, Scholarships, Youth, Sports, Recreation Programs (70)	11 273
24	Miscellaneous Contributions (21)	2 203
25	Total Donations	359 299
26	Civic Club Dues and Expenses - Sub Account 426.13	40 401
27	Penalties - Sub Account 426.30	36
28		
29	Expenditures for Certain Civic, Political and Related Activities -	
30	Sub Account 426.40	57 566
31	Legislative Activities - Nondeductible - Sub Account 426.41	357
32	Political Action Committee Administration Expense - Sub Account 426.42	8 364
33		
34	Other Deductions - Sub Account 426.50	
35		
36	Loss on Reacquired Bonds - Sub Account 426.53	(37 468)
37	Other Deductions - Miscellaneous - Sub Account 426.59	(2 479 446)
38		
39	Total Other Income Deductions - Account 426	(2 050 891)
40		
41		

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

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(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 431 - Other Interest Expense	
2	Customers' Deposits - Rate 8.00% - 9.00% Per Annum	2 930 969
3	Notes Payable - Commercial Paper - Rate 7.50% - 11.625% Per Annum	2 379 994
4	Notes Payable - Bank Loans - Rate 10.00% - 11.98% Per Annum	297 950
5	Contingent Liability - CR#3 Dropped Test Weight Incident - Average	
6	Commercial Paper Rate (Reversal of Pre 1984 Interest Expense)	(833 673)
7	Interest Related to Customers' Refund For Coal-Oil Mixture Fuel -	
8	Rate 9.20% - 13.00% Per Annum	282 881
9	Interest Related to Pasco County Property Assessment - Rate 8.00% -	
10	12.00% Per Annum	168 440
11		
12	Miscellaneous Other Interest Expense - Rate 10.00% - 18.00%	
13	Per Annum	13 644
14		
15	Total - Other Interest Expense - Account 431	5 240 205
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Florida Public Service Commission				
2	Docket 820001 - EU				
3	Fuel Adjustment Hearing		201 978	201 978	625
4					
5	Federal Energy Regulatory Commission				
6	Docket ER 82-701-000				
7	Petition for Rate Increase		218 149	218 149	
8					
9	Florida Public Service Commission				
10	Docket 830470-EI				
11	Petition for Rate Increase		370 271	370 271	25 669
12					
13	Federal Energy Regulatory Commission				
14	Docket ER 84-679-000				
15	Petition for Rate Increase		98 114	98 114	
16					
17	Miscellaneous Other Regulatory Expenses		343 367	343 367	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
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31					
32					
33					
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36					
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43					
44					
45					
46	TOTAL		1 231 879	1 231 879	26 294



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REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.			
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.				6. Minor items (less than \$25,000) may be grouped.			
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
Legal	928		6 403	928	7 028		1
							2
							3
							4
							5
			366	928	366		6
							7
							8
							9
			288 694	928	314 116	247	10
							11
							12
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			98 129	928	98 114	15	14
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		101 132	393 592		419 624	262	46

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric R, D &amp; D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric R, D &amp; D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1	A(5) Environmental	Crystal River Dredge Spoil Recolonization		
2	A(5) Environmental	Acid Rain Study		
3	A(2) System Planning	Heat Pump Water Heater Testing		
4	A(2) System Planning	Bulk Power Reliability		
5	A(2) System Planning	Bulk Power Reliability		
6	A(2) System Planning	Bulk Power Reliability		
7	A(2) System Planning	Heat Pump Ice Maker/Water Heater		
8	B(4) University of FL	Research Related to "Public Utility Research" at U. of FL		
9	A(1e)Generation -Unconv.	Wood Gasification - Phase II		
10	A(1e)Generation -Unconv.	Magnetic Water Treatment		
11	A(1e)Generation -Unconv.	Transformer Heat Recovery		
12	A(1e)Generation -Unconv.	Conventional to Fluidized Bed Boiler Retrofit		
13	A(1e)Generation -Unconv.	Externally Fired Combustion Turbine Study		
14	A(1e)Generation -Unconv.	Fuel Cell Demonstration Project - Bartow		
15	A(1f)Generation Heat			
16	Rejection	Ultrasonic Effects and Heat Transfer		
17	A(4) Distribution	Circuit Breaker Overload Tests		
18	A(4) Distribution	Lake Tarpon Sub. - Digital Metering		
19	A(4) Distribution	East Clearwater Sub. - LTC Control		
20	A(3a)TransmissionOverhead	Extreme Wind Criteria Analysis for Transmission Line Design		
21	A(1e)Generation -Unconv.	Wind/Electric Generation Monitoring		
22	A(b) Energy Storage	Battery Storage Evaluation Program		
23	A(b) Energy Storage	Electric Vehicle Development		
24				
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37				
38				
			TOTAL	

<b>Name of Respondent</b> FLORIDA POWER CORPORATION	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr) 12/31/84	<b>Year of Report</b> Dec. 31, 1984
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
9 586		506	9 586		1
81 564		506	81 564		2
-		930	-		3
24 788		506	6 197		4
		566	12 394		5
		588	6 197		6
-		930	-		7
	19 300	426	19 300		8
50 510		506	50 510		9
27 240		930	27 240		10
17 923		506	17 923		11
56 358		506	56 358		12
17 370		506	17 370		13
79 205		506	79 205		14
-		506	-		15
4 430		588	4 430		16
10 563		566	10 563		17
2 548		566	2 548		18
-		566	-		19
(3 219)		930	(3 219)		20
4 872		582	4 872		21
15 796		930	15 796		22
					23
					24
					25
					26
399 534	19 300		418 834		27
					28
					29
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					38

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	31 526 939		
4	Transmission	2 950 686		
5	Distribution	11 972 807		
6	Customer Accounts	13 339 279		
7	Customer Service and Informational	4 317 651		
8	Sales	267 937		
9	Administrative and General	19 878 009		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	84 253 308		
11	Maintenance			
12	Production	21 243 307		
13	Transmission	2 914 165		
14	Distribution	9 759 041		
15	Administrative and General	1 538 746		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	35 455 259		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	52 770 246		
19	Transmission (Enter Total of lines 4 and 13)	5 864 851		
20	Distribution (Enter Total of lines 5 and 14)	21 731 848		
21	Customer Accounts (Transcribe from line 6)	13 339 279		
22	Customer Service and Informational (Transcribe from line 7)	4 317 651		
23	Sales (Transcribe from line 8)	267 937		
24	Administrative and General (Enter Total of lines 9 and 15)	21 416 755		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	119 708 567	1 751 590	121 460 157
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (Continued)				
48	Total Operation and Maintenance				
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)				
53	Transmission (Enter Total of lines 32 and 44)				
54	Distribution (Enter Total of lines 33 and 45)				
55	Customer Accounts (Transcribe from line 34)				
56	Customer Service and Informational (Transcribe from line 35)				
57	Sales (Transcribe from line 36)				
58	Administrative and General (Enter Total of lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	119 708 567	1 751 590	121 460 157	
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	24 682 731	3 951 877	28 634 608	
66	Gas Plant				
67	Other				
68	TOTAL Construction (Enter Total of lines 65 thru 67)	24 682 731	3 951 877	28 634 608	
69	Plant Removal (By Utility Department)				
70	Electric Plant	1 693 311	46 325	1 739 636	
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	1 693 311	46 325	1 739 636	
74	Other Accounts (Specify):				
75	Preliminary Survey & Investigation			50 086	
76	Other Work in Process			4 410 991	
77	Research & Development			91 181	
78	Other Operating Revenues			102 281	
79	Other Income			15 620	
80	Other Income Deductions			12 203	
81	Miscellaneous Operating Reserves			55 122	
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	3 944 734	792 750	4 737 484	
96	TOTAL SALARIES AND WAGES	150 029 343	6 542 542	156 571 885	

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### COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of

allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

N O N E

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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### ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	17 279 043
3	Steam	13 110 922	22	Sales for Resale	2 113 918
4	Nuclear	5 831 035	23	Energy Furnished Without Charge	-
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	196 781
7	Other	142 474	26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	813 466
9	Net Generation (Enter Total of lines 3 thru 8)	19 084 431	28	Distribution Losses	304 908
10	Purchases	358 967	29	Unaccounted for Losses	
11	Interchanges:		30	<b>TOTAL Energy Losses</b>	1 118 374
12	In (gross)	8 983 537	31	Energy Losses as Percent of Total on Line 19 <u>5.4</u> %	
13	Out (gross)	7 758 636	32	<b>TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)</b>	20 708 116
14	Net Interchanges (Lines 12 and 13)	1 224 901			
15	Transmission for/by Others (Wheeling)				
16	Received <u>1 050 490</u> MWh				
17	Delivered <u>1 010 673</u> MWh				
18	Net Transmission (Lines 16 and 17)	39 817			
19	<b>TOTAL (Enter Total of lines 9, 10, 14, and 18)</b>	20 708 116			

### MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	4 858	Saturday	21	10-11 A.M.	60 Min. Int	1 800 478
34	February	4 711	Tuesday	7	7-8 A.M.	60 Min. Int	1 410 940
35	March	4 493	Thursday	1	7-8 A.M.	60 Min. Int	1 425 022
36	April	2 941	Monday	30	5-6 P.M.	60 Min. Int	1 311 134
37	May	3 708	Monday	7	5-6 P.M.	60 Min. Int	1 563 810
38	June	3 908	Thursday	21	5-6 P.M.	60 Min. Int	1 663 905
39	July	3 983	Monday	9	3-4 P.M.	60 Min. Int	1 786 105
40	August	4 163	Thursday	9	5-6 P.M.	60 Min. Int	1 915 058
41	September	4 091	Friday	14	4-5 P.M.	60 Min. Int	1 620 309
42	October	3 329	Monday	29	6-7 P.M.	60 Min. Int	1 628 911
43	November	3 561	Wednesday	14	7-8 A.M.	60 Min. Int	1 479 869
44	December	4 254	Saturday	8	8-9 A.M.	60 Min. Int	1 478 890
45	<b>TOTAL</b>						19 084 431



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<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>							
<p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name <u>Anclote</u> (b)		Plant Name <u>Bartow</u> (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Conventional			
3	Year Originally Constructed	1974		1958			
4	Year Last Unit was Installed	1978		1963			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1112.4		494.4			
6	Net Peak Demand on Plant—MW (60 minutes)	1025		392			
7	Plant Hours Connected to Load	5077		8284			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	Notes	1049	Winter	Notes	432	Winter
10	When Limited by Condenser Water	1&2	1019	Summer	1&2	425	Summer
11	Average Number of Employees	88		88			
12	Net Generation, Exclusive of Plant Use — KWh	1 894 431 000		1 255 477 800			
13	Cost of Plant:						
14	Land and Land Rights	1 037 198		1 893 551			
15	Structures and Improvements	32 289 548		13 202 724			
16	Equipment Costs	180 141 491		46 326 717			
17	Total Cost	213 468 237		61 422 992			
18	Cost per KW of Installed Capacity (Line 5)	\$192		\$124			
19	Production Expenses:						
20	Operation Supervision and Engineering	728 737		705 086			
21	Fuel	87 685 731		58 660 912			
22	Coolants and Water (Nuclear Plants Only)						
23	Steam Expenses	750 103		1 056 196			
24	Steam From Other Sources						
25	Steam Transferred (Cr.)						
26	Electric Expenses	393 348		373 258			
27	Misc. Steam (or Nuclear) Power Expenses	1 366 143		1 102 257			
28	Rents	3 998		3 460			
29	Maintenance Supervision and Engineering	434 567		291 469			
30	Maintenance of Structures	120 845		197 020			
31	Maintenance of Boiler (or Reactor) Plant	2 066 582		1 534 472			
32	Maintenance of Electric Plant	1 431 443		692 360			
33	Maint. of Misc. Steam (or Nuclear) Plant	175 507		104 795			
34	Total Production Expenses	95 157 004		64 721 285			
35	Expenses per Net KWh	50.23		51.55			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Coal—Oil	Gas	Oil
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)			BBLs	Mixture BBLs	MCF	BBLs
38	Quantity (Units) of Fuel Burned			3 002756	580 239	3 417762	958 901
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)			149704	148 943	1026	151 218
40	Average Cost of Fuel per Unit, as Delivered \$ f.o.b. Plant During Year			28.470	27.340	4.124	27.940
41	\$ Average Cost of Fuel per Unit Burned (Note 9)			28.286	25.014	4.124	28.004
42	\$ Avg. Cost of Fuel Burned per Million Btu (Note 9)			4.499	3.999	4.019	4.409
43	\$ Avg. Cost of Fuel Burned per KWh Net Gen. (Note 9)			.0448			.0442
44	Average Btu per KWh Net Generation			9 966			10 535



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.  
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.  
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Crystal River South</u> (d)	Plant Name <u>Crystal River North</u> (e)	Plant Name <u>Crystal River</u> (f)	Line No.
Steam	Steam	Steam (Nuclear)	1
Conventional	Conventional	Conventional	2
1966	1982	1977	3
1969	1984	1977	4
964.3	1 478.6 (Note 8)	801.4 (Note 5)	5
859	1 444	866	6
8 671	8 155	8 290	7
Notes 842 Winter	Notes 1 434 Winter	Notes 761 Winter	9
1&2 840 Summer	1&2&8 1 394 Summer	1&2 739 Summer	10
160	141	204	11
4 380 929 300	5 229 355 000	5 831 035 200	12
1 768 851			14
42 463 321	142 604 835	138 423 533	15
148 157 347	722 072 114	268 623 473	16
192 389 519	864 676 949	407 047 006	17
\$192	\$585	\$508	18
1 370 807	1 103 836	11 542 137	20
118 684 768	128 117 519	36 410 686	21
		1 482	22
744 918	946 791	5 397 337	23
		91 449	24
(80 188)		5 709	25
510 078	503 027	18 652	26
2 718 909	1 541 110	13 865 962	27
8 386	6 616	6 890	28
930 367	632 511	12 695 671	29
230 969	141 088	2 824 373	30
8 309 560	2 377 429	8 377 985	31
2 271 227	810 663	6 476 538	32
306 399	148 189	14 908 711	33
136 006 200	136 328 779	112 623 582	34
31.05	26.07	19.32	35
Coal O11	Coal O11	Nuclear O11	36
TONS BBLs	TONS BBLs	MMBTU BBLs	37
1 847 185 27 848	1 969 869 54 411	60 494 044 2 013	38
12 002 139 381	12 300 138 181	N/A 124 382	39
63.939 36.029	62.980 34.834	.477 35.877	40
63.693 36.334	64.045 35.224	.600 32.774	41
2.655 6.21	2.604 6.069	.600 6.274	42
.0271	.0249	.0062	43
10 158	9 327	10 376	44

Name of Respondent FLORIDA POWER CORPORATION		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 1984	
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for Plant in Service only.				average number of employees assignable to each plant.			
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.			
3. Indicate by a footnote any plant leased or operated as a joint facility.				7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.			
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.				8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
5. If any employees attend more than one plant, report on line 11 the approximate							

Line No.	Item (a)	Plant Name Higgins (b)			Plant Name Suwannee (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1951			1953		
4	Year Last Unit was Installed	1954			1966		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	138			147		
6	Net Peak Demand on Plant—MW (60 minutes)	119			134		
7	Plant Hours Connected to Load	902			1 440		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	Notes	123	Winter	Notes	147	Winter
10	When Limited by Condenser Water	162	118	Summer	162	145	Summer
11	Average Number of Employees	41			50		
12	Net Generation, Exclusive of Plant Use — KWh	46 290 000			71 035 000		
13	Cost of Plant:						
14	Land and Land Rights	184 271			22 059		
15	Structures and Improvements	4 243 161			3 847 312		
16	Equipment Costs	15 993 179			17 567 187		
17	Total Cost	20 420 611			21 436 558		
18	Cost per KW of Installed Capacity (Line 5)	\$148			\$146		
19	Production Expenses:						
20	Operation Supervision and Engineering	180 199			180 510		
21	Fuel	2 761 772			4 654 109		
22	Coolants and Water (Nuclear Plants Only)						
23	Steam Expenses	284 820			330 276		
24	Steam From Other Sources						
25	Steam Transferred (Cr.)						
26	Electric Expenses	218 989			294 279		
27	Misc. Steam (or Nuclear) Power Expenses	403 071			450 871		
28	Rents	1 179			1 687		
29	Maintenance Supervision and Engineering	86 605			73 627		
30	Maintenance of Structures	161 370			46 969		
31	Maintenance of Boiler (or Reactor) Plant	330 650			272 019		
32	Maintenance of Electric Plant	145 624			141 309		
33	Maint. of Misc. Steam (or Nuclear) Plant	19 639			65 147		
34	Total Production Expenses	4 593 918			6 510 803		
35	Expenses per Net KWh	99.24			91.66		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil	Wood	Gas	Oil	
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MCF	BBLS	TONS	MCF	BBLS	
38	Quantity (Units) of Fuel Burned	247 681	56 192	495	398 604	78 508	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1 027	151 136	4 250	1 022	149 467	
40	Average Cost of Fuel per Unit, as Delivered \$ f.o.b. Plant During Year	3.880	29.230	17.992	4.569	30.151	
41	\$ Average Cost of Fuel per Unit Burned (Note 9)	3.880	28.125	17.992	4.569	29.229	
42	\$ Avg. Cost of Fuel Burned per Million Btu (Note 9)	3.779	4.431	2.116	4.469	4.656	
43	\$ Avg. Cost of Fuel Burned per KWh Net Gen. (Note 9)		.0549			.0581	
44	Average Btu per KWh Net Generation		13 198			12 734	

Name of Respondent <b>FLORIDA POWER CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/84			Year of Report Dec. 31, 19 <u>84</u>		
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.  
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.  
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Turner</u> (d)			Plant Name <u>Bartow</u> (e)			Plant Name <u>Bayboro</u> (f)			Line No.
Steam			Gas Turbines			Gas Turbines			1
Conventional			Conventional			Conventional			2
1926			1972			1973			3
1959			1972			1973			4
189.1 (Note 6)			222.8 (Note 3)			226.8 (Note 3)			5
164			248			233			6
3 986			97			326			7
									8
Notes	168	Winter	Notes	212	Winter	Notes	216	Winter	9
1&2	164	Summer	1&2	176	Summer	1&2	184	Summer	10
	63			4			7		11
232 906 000			7 083 900			24 321 000			12
									13
756 712									14
4 327 092			936 285			1 055 702			15
19 998 890			18 819 772			15 636 429			16
25 082 694			19 756 057			16 692 131			17
\$133			\$ 89			\$ 74			18
									19
280 885			26 180			42 325			20
11 477 775			954 900			2 344 566			21
									22
597 586									23
									24
									25
323 455			16 588			20 800			26
469 580			12 437			43 849			27
1 871									28
234 757			48 180			43 055			29
31 337			1 324			4 960			30
699 339									31
1 420 438			91 129			548 110			32
53 367			3 309			6 685			33
15 590 390			1 154 047			3 054 350			34
66.94			162.92			125.59			35
	Gas	Oil			Oil			Oil	36
	MCF	BBLS			BBLS			BBLS	37
	1 758 179	142 567			19 586			58 475	38
	1 027	139 980			139 146			139 091	39
	4.017	26.965			35.476			35.776	40
	4.017	27.180			37.168			36.425	41
	3.913	4.338			6.360			6.235	42
		.0470			.1028			.0876	43
		11 585			16 158			14 046	44

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 1984</b>	
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>							
<p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name <u>Debary</u> (b)		Plant Name <u>Higgins</u> (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines		Gas Turbines			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Conventional			
3	Year Originally Constructed	1975		1968			
4	Year Last Unit was Installed	1976		1971			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	401.4 (Note 3)		153.4 (Note 3)			
6	Net Peak Demand on Plant—MW (60 minutes)	400		122			
7	Plant Hours Connected to Load	582		74			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	Notes	330	Winter	Notes	126	Winter
10	When Limited by Condenser Water	1&2	282	Summer	1&2	110	Summer
11	Average Number of Employees	18		0			
12	Net Generation, Exclusive of Plant Use — KWh	61 602 000		3 404 100			
13	Cost of Plant:						
14	Land and Land Rights	2 082 320					
15	Structures and Improvements	3 422 197		504 434			
16	Equipment Costs	46 951 836		11 078 710			
17	Total Cost	52 456 353		11 583 144			
18	Cost per KW of Installed Capacity (Line 5)	\$127		\$ 76			
19	Production Expenses:						
20	Operation Supervision and Engineering	62 996		15 006			
21	Fuel	7 257 692		351 161			
22	Coolants and Water (Nuclear Plants Only)						
23	Steam Expenses						
24	Steam From Other Sources						
25	Steam Transferred (Cr.)						
26	Electric Expenses	84 206		1 424			
27	Misc. Steam (or Nuclear) Power Expenses	132 416		918			
28	Rents						
29	Maintenance Supervision and Engineering	203 683		15 527			
30	Maintenance of Structures	37 403		3 597			
31	Maintenance of Boiler (or Reactor) Plant						
32	Maintenance of Electric Plant	867 072		114 483			
33	Maint. of Misc. Steam (or Nuclear) Plant	6 452		2 696			
34	Total Production Expenses	8 651 920		504 812			
35	Expenses per Net KWh	140.45		148.30			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil		Gas	Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)			BBLs		MCF	BBLs
38	Quantity (Units) of Fuel Burned			160 012		40 910	3 424
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)			146 440		1 027	138 873
40	Average Cost of Fuel per Unit, as Delivered \$ f.o.b. Plant During Year			32.284		3.940	No Receipts
41	\$ Average Cost of Fuel per Unit Burned (Note 9)			33.540		3.940	38.194
42	\$ Avg. Cost of Fuel Burned per Million Btu(Note 9)			5.453		3.837	6.548
43	\$ Avg. Cost of Fuel Burned per KWh Net Gen. (Note 9)			.0871			.0858
44	Average Btu per KWh Net Generation			15 976			18 210

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate</p>						<p>plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.</p>					
Plant Name <u>Intercession City</u> (d)			Plant Name <u>Suwannee</u> (e)			Plant Name <u>Turner</u> (f)			Line No.		
Gas Turbines			Gas Turbines			Gas Turbines			1		
Conventional			Conventional			Conventional			2		
1974			1980			1970			3		
1974			1980			1974			4		
340.2 (Note 3)			183.6 (Note 3)			181.0 (Note 3)			5		
375			188			180 (Note 7)			6		
283			525			51			7		
									8		
Notes 342 Winter			Notes 195 Winter			Notes 184 Winter			9		
1&2 276 Summer			1&2 159 Summer			1&2&7 158 Summer			10		
5			5			5			11		
30 254 000			11 279 800			4 439 000			12		
									13		
									14		
2 122 867			1 390 628			545 266			15		
23 222 382			25 459 333			12 734 537			16		
25 345 150			26 849 961			13 279 803			17		
\$ 75			\$146			\$ 73			18		
									19		
41 683			41 569			10 972			20		
3 001 691			1 398 569			781 637			21		
									22		
									23		
									24		
									25		
26 169			21 870			1 988			26		
48 478			2 264			6 356			27		
			105						28		
50 620			40 478			14 408			29		
3 433			204			4 997			30		
									31		
409 044			171 870			176 490			32		
26 310			395			8 725			33		
3 607 428			1 677 324			1 005 573			34		
119.24			148.70			226.53			35		
Oil			Oil			Oil			36		
									37		
BBLs			BBLs			BBLs			38		
72 466			27 775			12 321			39		
138 490			138 622			137 352			40		
						No Receipts			41		
34.379			33.827			38.612			42		
36.659			37.422			6.693			43		
6.302			6.427			.1072			44		
.0878			.0921			16 012			45		
13 932			14 336								

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**  
 Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.  
 2. Annual Unit Capacity Factor =   
     Net Generation—Kwh:  
     Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).  
 4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Line No.	Plant Name  (a)	Unit No.  (b)	MW (Generator Rating at Maximum Hydrogen Pressure)  (c)	Btu Per Net MWh  (d)	Net Generation Thousand MWh  (e)	Kind of Fuel  (f)
1	Crystal River	4	739.3	9 310	4 384	Coal
2	Crystal River	5	739.3	9 414	845(8)	Coal
3	Crystal River	2	523.8	10 124	2 642	Coal
4	Crystal River	3	801.4(5)	10 382	5 831(5)	Nuclear
5						
6						
7						
8						
9						
10						

<b>Total System Steam Plants *</b>						
11			6,995.8**	10 074	19 084	

\* Total System Steam Plants included Gas Turbine Plants: Instruction 2, Page 402

\*\* See Footnote No. 7

Footnotes to Preceding Pages

1. Winter: 11/1 to 4/30, Ambient 40° F.  
Summer: 5/1 to 10/31, Ambient 90° F.
2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.
3. All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-cooled Electric Generators at Sea Level, 59° F. and base load.
4. Cost of Plant reported on Pages 402 and 403 does not include \$190,154 marine equipment used for various plants.
5. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation, 90%; Participating Utilities, 10%; Rating and Generation shown = 90%.
6. Turner Unit No. 2 was returned to service 9/15/81.
7. The following units were placed into extended cold shutdown on 1/9/84:
  - A. Steam - Avon Park Unit No. 2
  - B. Combustion Gas Turbine - Avon Park Units 1 & 2, Port St. Joe, Rio Pinar and Turner Units 1 & 2.
8. Crystal River Unit No. 5 went into commercial operation 10/20/84.



Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1984

Footnotes to preceding pages - Continued

9. The amounts listed below are Inventory Cost Adjustments (Minimum operating tank levels) required by the Florida Public Service Commission and are excluded from calculations associated with lines 41 through 43.

<u>Steam</u>		<u>Gas Turbines</u>	
Anclote - oil	\$2,749,759	Bartow - oil	\$ 226,929
Bartow - COM	1,593,207	Bayboro - oil	214,590
Bartow - oil	1,604,042	Debary - oil	1,890,828
Crystal River South - oil	19,470	Higgins - oil	59,187
Crystal River North - oil	41,689	Intercession City - oil	345,166
Crystal River Nuclear - oil	30,312	Suwannee - oil	359,181
Higgins - oil	220,408	Turner - oil	305,899
Suwannee- oil	529,220		
Turner - oil	540,145		

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 19 84
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)				
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>				
Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)	FERC Licensed Project No. _____ Plant Name _____ (c)	
1	Kind of Plant (Run-of-River or Storage)			
2	Type of Plant Construction (Conventional or Outdoor)			
3	Year Originally Constructed			
4	Year Last Unit was Installed			
5	Total Installed Capacity (Generator Name Plate Ratings in MW)			
6	Net Peak Demand on Plant—Megawatts (60 minutes)			
7	Plant Hours Connected to Load			
8	Net Plant Capability (In megawatts)			
9	(a) Under the Most Favorable Oper. Conditions			
10	(b) Under the Most Adverse Oper. Conditions			
11	Average Number of Employees			
12	Net Generation, Exclusive of Plant Use – KWh	NOT APPLICABLE		
13	Cost of Plant:			
14	Land and Land Rights			
15	Structures and Improvements			
16	Reservoirs, Dams, and Waterways			
17	Equipment Costs			
18	Roads, Railroads, and Bridges			
19	TOTAL Cost (Enter Total of lines 14 thru 18)			
20	Cost per KW of Installed Capacity (Line 5)			
21	Production Expenses:			
22	Operation Supervision and Engineering			
23	Water for Power			
24	Hydraulic Expenses			
25	Electric Expenses			
26	Misc. Hydraulic Power Generation Expenses			
27	Rents			
28	Maintenance Supervision and Engineering			
29	Maintenance of Structures			
30	Maintenance of Reservoirs, Dams, and Waterways			
31	Maintenance of Electric Plant			
32	Maintenance of Misc. Hydraulic Plant			
33	Total Production Expenses (Total lines 22 thru 32)			
34	Expenses per Net KWh			



Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ <span style="display: block; text-align: center;">(d)</span>	FERC Licensed Project No. _____ Plant Name _____ <span style="display: block; text-align: center;">(e)</span>	FERC Licensed Project No. _____ Plant Name _____ <span style="display: block; text-align: center;">(f)</span>	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
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			34

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19_84</b>
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).  
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.  
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.  
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant—Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use — KWh	
10	Energy Used for Pumping — KWh	
11	Net Output for Load (line 9 minus line 10) — KWh	NOT APPLICABLE
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 ÷ line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWh (Enter result of line 36 divided by line 9)	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. Plant Name (c)	FERC Licensed Project No. Plant Name (d)	FERC Licensed Project No. Plant Name (e)	Line No.
			1
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	NOT APPLICABLE		17
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 1984</b>				
<b>GENERATING PLANT STATISTICS (Small Plants)</b>												
<p>1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory</p>				<p>Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p> <p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.</p> <p>4. If net peak demand for 60 minutes is not available,</p>				<p>give that which is available, specifying period.</p> <p>5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p>				
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost per MW Inst. Capacity (g)	Production Expenses			Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)
								Operation Exc'l. Fuel (h)	Fuel (i)	Maintenance (j)		
1												
2												
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N O N E

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 1984	
CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES							
Give below the information called for concerning changes in electric generating plant capacities during the year.							
A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year							
1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.				2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.			
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	Avon Park No. 2	Ext. Cold Shutdown		46		1/9/84	
2	Avon Park P-1&2	Ext. Cold Shutdown			67.6	1/9/84	
3	Port St. Joe P-1	Ext. Cold Shutdown			19.3	1/9/84	
4	Rio Pinar P-1	Ext. Cold Shutdown			19.3	1/9/84	
5	Turner P-1&2	Ext. Cold Shutdown			38.6	1/9/84	
6							
7							
B. Generating Units Scheduled for or Undergoing Major Modifications							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction			
				Start (d)	Completion (e)		
8							
9							
10							
11							
12							
13							
14							
C. New Generating Plants Scheduled for or Under Construction							
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
15							
16							
17							
18							
19							
20							
21							
D. New Units in Existing Plants Scheduled for or Under Construction							
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
22							
23							
24							
25							
26							
27							
28							

Name of Respondent FLORIDA POWER CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, De, Yr) 12/31/84		Year of Report Dec. 31, 19 <u>84</u>	
STEAM-ELECTRIC GENERATING PLANTS								
<p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.</p> <p>3. Exclude plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing</p>								
Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)					
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Anclote	Tarpon Springs	1-1974	Oil Oil (E)	2 630	* 1 000	3 559	
2			1-1978	Oil Oil (N)	2 630	1 000	3 559	
3	Bartow	St. Petersburg	1-1958	Oil (C)	1 850	* 1 000	900	
4			1-1961	Oil (N)	1 850	* 1 000	900	
5			1-1963	Oil (N) Gas (N)	2 050	* 1 000	1 424	
6								
7	Crystal Riv. S. (5)	Red Level	1-1966	Coal (M) (1)	2 500	* 1 000	2 548	
8	Crystal Riv. S. (5)	Red Level	1-1969	Coal (M) (2)	2 500	* 1 000	3 367	
9								
10	Crystal River	Red Level	1-1977	Nuclear	910	570/505	10 600	
11	Crystal Riv. N. (5)	Red Level	1-1982	Coal (O)	2 640	1005/1005	5 240	
12	Crystal Riv. N. (5)	Red Level	1-1984	Coal (O)	2 640	1005/1005	5 240	
13	Avon Park (6)	Avon Park	1-1952	Oil (E) Oil (F)	1 315	955	450	
14								
15	Higgins	Oldsmar	1-1951	Oil (C) Gas (D)	1 315	950	450	
16			1-1953	Oil (C) Gas (D)	1 315	950	450	
17			1-1954	Oil (K)	1 315	955	450	
18								
19	Suwannee River	Ellaville	1-1953	Oil (E) Gas (F)	900	900	350	
20			1-1954	Oil (C) Gas (H)	900	905	350	
21			1-1956	Oil (I) Gas (G)	1 500	* 1 000	600	
22				(3)				
23	Turner	Enterprise	1-1948	Oil (B) Gas (D)	860	900	300	
24			1-1955	Oil (B) Gas (D)	1 500	* 1 000	600	
25			1-1959	Oil (A) Gas (L)	1 500	* 1 000	600	
26								
27								
28	* 1,000/1,000							
29								
30								
31								
32								
33								

Name of Respondent FLORIDA POWER CORPORATION				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report (Mo, Da, Yr) 12/31/84			Year of Report Dec. 31, 1984		
STEAM-ELECTRIC GENERATING PLANTS (Continued)													
<p>output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p> <p>7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.</p>													
<p align="center"><b>Turbine-Generators</b> (Report cross-compound turbine-generator units on two lines—H. P. section and I. P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)</p>												<p align="center">Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))</p>	<p align="center">Line No.</p>
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Name Plate Rating in Megawatts		Generators		Power Factor	Voltage (In K/V) (If other than 3 phase, 60 cycle, indicate other characteristic)			
	Max. Rating Megawatt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)						
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1974	509	1.0"	2 400	3 600	*	556 200	*	60	90	22.0		1	
1978	509	1.0"	2 400	3 600	*	556 200	*	60	90	22.0	1 112 400	2	
1958	121	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		3	
1961	121	3.5"	1 800	3 600	102 500	127 500	0.5	30	85	15.5		4	
1963	204	3.5"	2 000	3 600	72 200	239 400	0.5	45	85	22.0	494 400	5	
												6	
1966	371	3.5"	2 400	3 600	400 000	440 500	30.5	45	90	22.0		7	
1969	476	3.5"	2 400	3 600	*	523 800	*	45	90	22.0	964 300	8	
	**										**	9	
1977	774	2.0"	910	1 800	N/A	801 400	N/A	60	90	22.0	801 400	10	
1982	665	3.5"	2 400	3 600	495 300	739 260	30.0	75	90	24.0		11	
1984	665	3.5"	2 400	3 600	495 300	739 260	30.0	75	90	24.0	1 478 520	12	
1952	40	2.0"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	46 000	13	
												14	
1951	40	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		15	
1953	40	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8		16	
1954	40	1.5"	1 250	3 600	40 400	46 000	0.5	15	85	13.8	138 000	17	
												18	
1953	30	1.5"	850	3 600	30 000	34 500	0.5	15	85	13.8		19	
1954	30	1.5"	850	3 600	30 000	37 500	0.5	30	85	13.8		20	
1956	75	2.0"	1 450	3 600	61 200	75 000	0.5	30	80/81.6	13.8	147 000	21	
												22	
1948	25	2.0"	850	3 600	25 000	28 700	0.5	15	80	13.8		23	
1955	75	2.0"	1 450	3 600	62 400	78 800	0.5	30	80	13.8		24	
1959	75	2.0"	1 450	3 600	65 300	81 600	0.5	30	85	13.8	189 100	25	
												26	
												27	
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												31	
												32	
												33	

(Notes to Page 412-413)

Ancloche Unit No. 1, installed 1974 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #170°, 3.0" Hg Exh.

Ancloche Unit No. 2 installed 1978 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #170°, 3.0" Hg. Exh.

Bartow Unit No. 3 installed in 1963 has a shaft connected boiler feed pump with a capacity of 1,580,000 lbs./hr at full load.

Crystal River Unit No.1, installed in 1966 has a shaft connected boiler feed pump with a capacity of 1,400,000 lbs./hr used concurrently as required.

Crystal River Unit No. 2, installed in 1977 has two separate turbine powered boiler feed pumps, 5920 RPM, 9000 HP, STM:154 #170°, 3.5 Hg Exh.

Crystal River 3 (Nuclear), installed in 1977 has two separate turbine powered steam generator feed pumps, 5500 RPM, 8500 HP, STM: HP 1120#/580°; LP 180#/550, 3.5" Hg. Exh.

Crystal River Unit No. 4, installed in 1982, and Crystal River Unit No. 5, installed in 1984, each have one separate turbine powered boiler feed pump, 5200 RPM, 25,600 HP, STM:136#/705°, 4.0 Hg. Exh.

- Note (1) Converted to Oil 1970 - Reconverted to Coal, May 1979  
(2) Converted to Oil 1971 - Reconverted to Coal December 1976  
(3) Turner No. 2 Returned to Service 9/15/81  
(4) Column (d) - See below

(A) Peabody Mechanical  
(B) B & W Steam Atom  
(C) B & W Mechanical  
(D) Forney Gas  
(E) C. E. Mechanical Ret Flow  
(F) C. E. Gas  
(G) Riley Gas

(H) B & W Gas  
(I) Peabody Steam Atom  
(J) C. E. Steam Atom  
(K) Spectus Return Flow  
(L) Peabody Gas  
(M) C. E. Coal  
(N) Clarke - Chapman  
(O) B & W Coal

- (5) Crystal River Units 1 & 2 have been designated "Crystal River South; Crystal River Unit 4 & Unit 5 have been designated "Crystal River North." (Column a)  
(6) Avon Park Unit 2 was placed into extended cold shutdown on 1/9/84.



Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 19 84	
HYDROELECTRIC GENERATING PLANTS							
1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line. 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> .				4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving			
Line No.	Name of Plant  (a)	Location  (b)	Name of Stream  (c)	Water Wheels <small>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote)</small>			
				Attended or Unattended  (d)	Type of Unit  (e)	Year Installed  (f)	Gross Static Head With Pond Full  (g)
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NOT APPLICABLE

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
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**HYDROELECTRIC GENERATING PLANTS (Continued)**

particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co owner, or other party is an associated company.

annual rent, and how determined. Specify whether lessee is an associated company.

5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine Wheels (Continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts)	Line No.
			Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (In megawatts)	Number of Units in Plant		
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
(h)	(i)	(j)								
										1
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NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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**PUMPED STORAGE GENERATING PLANTS**

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual

Line No.	Name of Plant  (a)	Location  (b)	Name of Stream  (c)	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS <i>(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)</i>				
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)	Design Head (h)
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NOT APPLICABLE

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 19 <u>84</u>			
PUMPED STORAGE GENERATING PLANTS (Continued)									
<p>rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p>									
SEPARATE MOTOR-DRIVEN PUMPS									
RPM (Designate whether turbine or pump)  (i)	Maximum Hp Capacity of Unit at Design Head  (j)	Year Installed  (k)	Type  (l)	RPM  (m)	Phase  (n)	Fre- quency or dc  (o)	NAME PLATE RATING IN		Line No.
							Hp  (p)	MVa  (q)	
NOT APPLICABLE									1
									2
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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**PUMPED STORAGE GENERATING PLANTS (Continued)**

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS (In column (v), designate whether generator or motor)						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts)
	Year Installed  (r)	Voltage  (s)	Phase  (t)	Fre- quency or d.c.  (u)	Name Plate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor)  (v)	Number of Units in Plant  (w)	
1							
2							
3							
4							
5							
6							
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NOT A P P L I C A B L E

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 1984</b>	
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS							
<p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,</p>				<p>and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p>			
Line No.	Name of Plant  (a)	Location of Plant  (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)				
			Internal-Combustion or Gas-Turbine  (c)	Year Installed  (d)	Cycle  (e)	Belted or Direct Connected  (f)	
1 2 3	Avon Park * P-1 P-2	Avon Park, Florida	Gas Turbine	1968	Brayton	D/C	
4 5 6	Bartow P-1 P-2 P-3 P-4	St. Petersburg, Florida	Gas Turbine	1972	Brayton	D/C	
7 8 9	Bayboro P-1 P-2 P-3 P-4	St. Petersburg, Florida	Gas Turbine	1973	Brayton	D/C	
10 11 12 13	Debary P-3 P-5 P-1 P-2 P-4 P-6	Debary, Florida	Gas Turbine Gas Turbine	1975 1976	Brayton Brayton	D/C D/C	
14 15 16 17 18	Higgins P-1 P-2 P-3 P-4	Oldsmar, Florida	Gas Turbine Gas Turbine Gas Turbine	1969 1970 1971	Brayton Brayton Brayton	D/C D/C D/C	
19 20 21 22	Intercession City P-1 P-2 P-3 P-4 P-5 P-6	Intercession City, Florida	Gas Turbine	1974	Brayton	D/C	
23 24 25	Port St. Joe * P-1	Port St. Joe, Florida	Gas Turbine	1970	Brayton	D/C	
26 27 28	Rio Pinar * P-1	Rio Pinar, Florida	Gas Turbine	1970	Brayton	D/C	
29 30 31 32	Turner * P-1 P-2 P-3 P-4	Enterprise, Florida	Gas Turbine Gas Turbine	1970 1974	Brayton Brayton	D/C D/C	
33 34 35 36	Suwannee P-1 P-2 P-3	Ellaville, Florida	Gas Turbine	1980	Brayton	D/C	
37 38 39 40	* See Footnote No. 7 Page 404						

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/84		Year of Report Dec. 31, 1984		
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.				6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.				
Prime Movers (Continued)		Generators					Total Installed Generating Capacity (Name plate ratings) (In megawatts)	Line No.
Rated Hp of Unit  (g)	Year Installed  (h)	Voltage  (i)	Phase  (j)	Frequency or d.c.  (k)	Name Plate Rating of Unit (In megawatts)  (l)	Number of Units in Plant  (m)		
	1968	13 800	3	60	33.8	2	67.6	1
								2
								3
	1972	13 800	3	60	55.7	4	222.8	4
								5
								6
	1973	13 800	3	60	56.7	4	226.8	7
								8
								9
	1975	13 800	3	60	66.9	2	133.8	10
	1976	13 800	3	60	66.9	4	267.6	11
								12
								13
								14
	1969	13 800	3	60	33.8	2	67.6	15
	1970	13 800	3	60	42.9	1	42.9	16
	1971	13 800	3	60	42.9	1	42.9	17
								18
								19
	1974	13 800	3	60	56.7	6	340.2	20
								21
								22
								23
	1970	13 200	3	60	19.3	1	19.3	24
								25
								26
	1970	13 200	3	60	19.3	1	19.3	27
								28
								29
	1970	13 200	3	60	19.3	2	38.6	30
	1974	13 800	3	60	71.2	2	142.4	31
								32
								33
	1980	13 800	3	60	61.2	3	183.6	34
								35
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>84</b> Dec. 31, 19		
<b>TRANSMISSION LINE STATISTICS</b>								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, <i>Nonutility Property</i>.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.</p>				<p>If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>				
Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure  (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits  (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	230 KV Lines		Underground					
2	Bartow Plant	Northeast	230	230	HPOF	3.91		1
3								
4	Bartow Plant	Northeast	230	230	HPOF	3.98		1
5								
6	500 KV Lines		Overhead					
7	Crystal River	Lake Tarpon	500	500	ST	72.03		1
8								
9	Crystal River	Central Fla.	500	500	ST	52.91		1
10								
11	Cental Florida	Kathleen	500	500	ST	44.22		1
12								
13	230 KV Lines		Overhead					
14	Windermere	WIC-7	69	230	WH		.93	
15								
16	Windermere	WXO-9	69	230	WH		1.07	
17								
18	40th Street	FSP 3	115	230	WP	.13		1
19								
20	FSP 3	FSP 52	115	230	SP	3.77		1
21								
22	FSP 52	Pasadena	115	230	SP	.03		1
23								
24	KZ 123	KZ 127	115	230	WH	.45		1
25								
26	KZ 127	KZ 146	115	230	WP	1.35		1
27								
28	KZ 146	Z-Hills N.	115	230	CH	.58		1
29								
30	Northeast	NF-3	115	230	SP	.12		1
31								
32	NF 3	NF 12	115	230	SP	8.16		1
33								
34	NF 12	40th Street	115	230	SP	.17		1
35								
36	TOTAL							



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 19 <u>84</u>
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2500 KCM CU	261 775	2 125 112	2 386 887					1
2500 KCM CU								2
2335 KCM ACAR	-0-	12 059 940	12 059 940					3
2335 KCM ACAR	9 840	8 711 073	8 720 913					4
2156 KCM ACSR	745 868	19 832 886	20 578 754					5
954 KCM ACSR	135 968	1 261 126	1 397 094					6
954 KCM ACSR	-0-	368 917	368 917					7
795 KCM AAC								8
1590 KCM ACSR								9
795 KCM AAC	2 510	706 263	708 773					10
1590 KCM ACSR								11
1590 KCM ACSR								12
1590 KCM ACSR								13
795 KCM ACSR	257 366	1 023 208	1 280 574					14
795 KCM AAC								15
1081 KCM ACAR								16
795 KCM AAC	290 778	897 473	1 188 251					17
								18
								19
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Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Pt. St. Joe	St. Joe Ind.	115	230	ST		1.43	
3	Anclote Plant	Largo	230	230	SH	15.29		1
4					SP	8.54		1
5	Anclote Plant	E. Clearwater	230	230	SH		15.30	
6								
7	Anclote Plant	Seven Springs	230	230	SP	7.71		1
8								
9	Altamonte	Woodsmere	230	230	WP	.10		1
10					ST		.56	
11					WH	3.68		1
12					SP	.82		1
13					WH	6.52		1
14	Crystal River	Curlew	230	230	ST	5.58		2
15					ST	33.60	33.60	1
16					ST	34.26	34.26	1
17					ST	4.38	4.38	1
18	Crystal River	Holder	230	230	ST	5.57		2
19					ST	11.13		1
20	Holder	Central Fla	230	230	ST	36.61		1
21					ST		47.57	
22	Crystal River	Fort White	230	230	WH	50.11		1
23					WH	23.20		
24	Central Fla.	Silver Springs	230	230	ST	27.39	27.07	1
25								
26	Central Fla.	Windermere	230	230	ST	46.61	46.61	1
27								
28	Crawfordville	Perry	230	230	ST	12.09		1
29					WH	40.35		1
30	Crawfordville	Pt. St. Joe	230	230	WH	58.85		1
31					SP	2.65		1
32					SH	.65		1
33	CC 248	Seven Springs	230	230	ST		2.90	
34								
35								
36	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 KCM ACSR 1590	11 479	51 091	62 570					1
KCM ACSR 1590	390 081	5 306 830	5 696 911					2
KCM ACSR 2335	-0-	635 748	635 748					3
KCM ACSR	1 145 863	1 387 207	2 533 070					4
								5
								6
								7
								8
								9
								10
1590 KCM ACSR	44 832	1 401 541	1 446 373					11
								12
								13
								14
								15
954 KCM ACSR	1 271 289	10 786 982	12 058 271					16
KCM ACSR 1590								17
KCM ACSR 1590								18
KCM ACSR 954	779 161	6 363 915	7 143 076					19
KCM ACSR 1590	160 450	5 364 021	5 524 471					20
KCM ACSR 1590	439 516	2 955 994	3 395 510					21
KCM ACSR 954	1 133 471	5 803 299	6 936 770					22
KCM ACSR	1 203 558	3 719 509	4 923 067					23
								24
								25
								26
								27
								28
								29
								30
954 KCM ACSR	589 875	4 897 211	5 487 086					31
KCM ACSR 1590								32
KCM ACSR								33
								34
								35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	DeBary	Altamonte	230	230	WH	7.07		1
2					ST	.63	3.36	
3					SP		8.59	
4	Ft. Meade	W. Lake Wales	230	230	ST	3.07		1
5					WH	16.80		1
6	Ft. Meade	TECO	230	230	ST	8.11		1
7					WH	1.38		1
8	Largo	Pasadena	230	230	ST		1.61	
9					SP	13.13		
10	CC-248	Seven Springs	230	230	ST	2.90		1
11								
12	Lake Tarpon	TECO	230	230	ST	.36	.36	1
13								
14	Northeast	Curlew	230	230	ST	4.34		2
15					ST	12.61		1
16	N. Longwood	Piedmont	230	230	SP		4.04	
17					WH	6.16		1
18	N. Longwood	FP&L Co. Tie	230	230	SP	4.04		1
19					WH	2.77		1
20	N. Longwood	Rio Pinar	230	230	AT	13.06		1
21					ST	2.60		1
22	Piedmont	Woodsmere	230	230	WH	6.72		1
23								
24	Pt. St. Joe	Gulf Power	230	230	ST	33.98		1
25								
26	Rio Pinar	OUC Tie	230	230	AT	2.64		1
27								
28	Suwannee	Ft. White	230	230	ST	38.08		1
29								
30	FX 24	FX 68	69	230	ST		4.17	
31								
32	Avon Park	AF 44	115	230	ST		4.30	
33								
34	Ft. Meade	FR 1 SW	115	230	ST		1.92	
35								
36	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590								1
KCM ACSR	253 625	1 804 930	2 058 555					2
1590								3
KCM ACAR	55 284	1 081 138	1 136 422					4
1590								5
KCM ACAR	2 353	1 048 093	1 050 446					6
1590								7
KCM ACSR	152 473	2 537 808	2 690 281					8
1590								9
KCM ACSR	66 391	139 498	205 889					10
1590								11
KCM ACSR	-0-	171 346	171 346					12
1590								13
KCM ACSR	1 585 714	2 019 764	3 605 478					14
1590								15
KCM ACSR	16 834	386 162	402 996					16
954								17
KCM ACSR	207 865	1 021 435	1 229 300					18
954								19
KCM ACSR	420 736	1 487 492	1 908 228					20
954								21
KCM ACSR	15 605	470 878	486 483					22
795								23
KCM ACSR	71 747	2 032 178	2 103 925					24
954								25
KCM ACSR	200 397	300 599	500 996					26
954								27
KCM ACSR	196 750	2 362 830	2 559 580					28
795								29
KCM AAC	See Fort Meade - TECO Line							30
4/0 CU								31
795								32
KCM AAC	300 399	809 492	1 109 891					33
								34
								35
								36

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Avon Park	Ft. Meade	230	230	ST	4.30		1
2								
3					CP	2.01		1
4					WH	19.86		1
5					WP	.94		
6					SP		1.22	
7	Barcola	Lakeland W.	230	230	WH	19.07		1
8								
9	Fort White	Silver Springs	230	230	CH	64.80		1
10					ST	1.46		1
11					SL	4.99		1
12					CP	3.21		
13	Lake Tarpon	Palm Harbor	230	230	ST	4.32		1
14					SP	.57		1
15					CP	2.90		1
16	Ulmerton	CUR CC 301	230	230	ST		12.78	
17								
18	Northeast	Pinellas	230	230	CP	1.90		1
19								
20	Windermere	Interc. City	230	230	WH	18.67		1
21					SP	.15		1
22					ST	.79		1
23	Windermere	OUC Tie	230	230	WH	1.31		1
24								
25	Woodsmere	WIW 45	230	230	ST		.92	
26								
27	Suwannee	Perry	230	230	ST	28.61		1
28								
29	Suwannee	Georgia	230	230	ST	18.36		1
30								
31	Ulmerton	Largo	230	230	ST	5.05		1
32								
33	W. Lake Wales	Interc. City	230	230	WH	29.34		1
34					ST		.79	
35								
36	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1081 KCM ACAR								1
								2
								3
								4
954 KCM ACSR	85 476	2 904 399	2 989 875					5
1590 KCM ACSR	100 010	2 339 262	2 439 272					6
754 KCM ACSR								7
954 KCM ACSR								8
954 KCM ACSR	449 980	4 158 777	4 608 757					9
								10
1590 KCM ACSR	See Clearwater-Largo Line							11
1590 KCM ACSR	604 697	509 658	1 114 355					12
954 KCM ACSR	-0-	-0-	-0-					13
								14
954 KCM ACSR	135 968	1 261 126	1 397 094					15
954 KCM ACSR	-0-	368 917	368 917					16
954 KCM ACSR	19 739	866 721	886 460					17
795 KCM ACSR	151 754	1 312 705	1 464 459					18
954 KCM ACSR	104 190	1 110 240	1 214 430					19
1590 KCM ACSR	604 697	509 658	1 114 355					20
954 KCM ACSR	364 444	1 988 999	2 353 443					21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 1984</b>		
<b>TRANSMISSION LINE STATISTICS</b>								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, <i>Nonutility Property</i>.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.</p> <p>If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	W. Lake Wales	FP&L Co. Tie	230	230	AT	58.48		1
2								
3	W. Lake Wales	TECO	230	230	AT	2.29		1
4								
5	Fort Meade	Vandolah	230	230	SP	1.20		1
6					WH	21.05		1
7					CP	1.80		1
8	Skylake	OUC	230	230	CP	1.22		1
9					WP	3.40		1
10	Debary	N. Longwood	230	230	WH	8.48		
11					CP	.28		
12					WP	1.94		
13					CH		2.70	
14					ST	3.36		
15					SP	9.15		
16	Clearwater	Largo	230	230	SP	5.22		
17								
18	PS 130	SES 4	69	230	SP		1.01	
19								
20	Kathleen	Lakeland	230	230	WH	14.79		1
21					CP	.95		1
22	Piedmont	Sorrento	230	230	SP	3.90		1
23					CP	6.57		1
24					WH	4.79		1
25	Windermere	Woodsmere	230	230	WH	4.68		1
26					ST	1.82		1
27								
28	Sub Total	500 KV Lines				169.16		
29	Sub Total	230 KV Lines				1026.77	279.19	
30								
31	Other Trans. Lines-Overhead		115 & 69	115 & 69	Various	2430 35	283 53	
32								
33	Other Trans. Lines-Underground		115	115	Various	37.18		
34								
35								
36	<b>TOTAL</b>							



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 19 <u>84</u>
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR	595 674	4 730 049	5 325 723					1
954 KCM ACSR	17 342	207 474	224 816					2
954 KCM ACSR	59 952	2 898 802	2 958 754					3
954 KCM ACSR	28 985	851 351	880 336					4
954 KCM ACSR	198 130	2 692 089	2 890 219					5
1590 KCM ACSR	236 253	3 269 485	3 505 738					6
795 KCM ACSR	40 406	1 046 746	1 087 152					7
1590 KCM ACSR	248 337	2 692 646	2 940 983					8
1590 KCM ACSR	330 743	4 177 693	4 508 436					9
1590 KCM ACSR	19 739	866 721	886 460					10
	755 708	40 603 899	41 359 607	588	23 492	630	24 710	11
	16060 661	113492 608	129553 269	62 754	506 219	41 861	610 834	12
	8574 966	94 846 400	103421 366	184 223	1 783 337	62 461	2 030 021	13
	114 590	14 574 597	14 689 187	-	-	-	-	14

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 1984</b>		
<b>TRANSMISSION LINE STATISTICS</b>								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, <i>Nonutility Property</i>.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.</p> <p>If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure  (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits  (h)
	From  (a)	To  (b)	Operating  (c)	Designed  (d)		On Structures of Line Designated  (f)	On Structures of Another Line  (g)	
1	HPOF -	High Pressure Oil Filled			SP - Single Steel Poles			
2	ST -	Steel Tower			CH - Concrete Poles			
3	AT -	Aluminum Tower			CP - Concrete Portal			
4	SL -	Steel Lattice			WH - Wood "H" Frame			
5	SH -	Steel Tubular Poles			WP - Single Wood Pole			
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	<b>TOTAL</b>					<b>3 663.46</b>	<b>562.72</b>	

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 1984
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	25 505 925	263 517 504	289 023 429	247 565	2 313 048	104 952	2 665 565	35
								36

[illegible]

[illegible]

[illegible]

[illegible]

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<b>TRANSMISSION LINES ADDED DURING YEAR</b>															
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.				tion are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and				costs of Underground Conduit in column (m).							
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construc-								3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Devices (n)	Total (o)
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28	TOTAL											1427923	14895879	16849553	3173357

COLUMN "D"

WP = SINGLE WOOD POLE  
 WH = WOOD H-FRAME  
 CP = CONCRETE POLE  
 SP = SINGLE STEEL POLE  
 ST = STEEL TOWERS

COLUMN "I"

T = TRIANGULAR IRREGULAR CONFIGURATION  
 F = FLAT IRREGULAR CONFIGURATION  
 V = VERTICAL CONFIGURATION



Name of Respondent <b>FLORIDA POWER CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 19 84</b>			
<b>SUBSTATIONS</b>											
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or			operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Bayboro-St. Petersburg	Transm.-Unattend.	115	13.8		180 000	2				
2			115	13.1		60 000	2				
3	Tarpon Springs - Same	Transm.-Unattend.	112.1	67		150 000	1				
4			115.1	13.1		100 000	2				
5	Silver Springs-Nr. Ocala	Transm.-Unattend.	218.5	67		150 000	1				
6			103.5	69		75 000	1				
7			68.8	12.47		9 375	1				
8	Inglis Plant - Inglis	Transm.-Unattend.	120.7	67		100 000	1				
9			68.8	13.1		9 375	1				
10	West Lake Wales - Same	Transm.-Unattend.	224.2	69		150 000	1				
11			68.8	13.1		5 750	3	1			
12	Jasper - Jasper	Transm.-Unattend.	115	69		36 000	1				
13			66	12.47		6 250	3	1			
14	Bartow Plt-St. Petersburg	Transm.-Unattend.	235	21		280 000	2				
15			235	13.8		200 000	2				
16			112	14.8		300 000	4				
17	Higgins Plt-Nr. Oldsmar	Transm.-Unattend.	117.9	13.2		165 000	9				
18			120.7	13.8		170 000	2				
19	Drifton - Nr. Drifton	Transm.-Unattend.	115	69		30 000	1				
20			110	69		9 375	1				
21	Archer - Nr. Archer	Transm.-Unattend.	67.6	12.47		9 500	6	2			
22			28.5	67		150 000	1				
23	Suwannee River Plant - Ellaville	Transm.-Unattend.	115.5	13.2		170 000	7	1			
24			120.7	12.47		9 375	3	1			



Name of Respondent <b>FLORIDA POWER CORPORATION</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 1984</b>			
<b>SUBSTATIONS</b>											
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p>			<p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or</p>			<p>operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Crystal River Plant - Nr. Crystal River	Transm.-Unattend.	239.2	24		80 000	1				
2			525	21		950 000	3	1			
3			224.2	21		1 050 000	3				
4			537.5	24		810 000	3	1			
5											
6	Brooksville West - West of Brooksville	Transm.-Unattend.	115.7	7.2		6 250	1	1			
7			224.2	115		250 000	1				
8			224.2	67		150 000	1				
9			218.5	69		150 000	1				
10			138	67		75 000	1				
11	Clermont E-Nr. Clermont Barcola - Nr. Bartow Idlywild-Nr. Gainesville Debary - Nr. Debary Havanna - Nr. Havanna Avon Park - Avon Park	Transm.-Unattend.	230	13.2		375 000	3				
12			115	69		75 000	1				
13			224	67		200 000	1				
14			115	69		75 000	1				
15			115	13.2		55 000	3	1			
16	Brooksville-Brooksville	Transm.-Unattend.	70.6	13.1		21 875	4				
17			69.3	13.2		15 000	3				
18			115	13.1		60 000	2				
19			115	69		75 000	1				
20			115	67		100 000	1				
21	Suwannee -Ellaville	Transm.-Unattend.	224.2	115		150 000	2				
22			241.5	13.2		128 000	1				
23			235.7	13.2		128 000	1				

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			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Lake Tarpon -Nr.Oldsmar	Transm.-Unattend.	102.5	4.16		18 750	3				
2			512	230		750 000	1				
3	Anclote-Nr.Tarpon Sprgs	Transm.-Unattend.	21.5	4.16		60 000	2				
4			230	4.16		40 000	1				
5			235.7	13.1		100 000	2				
6			230	21		1 240 000	2				
7	Ft. Meade- Ft. Meade	Transm.-Unattend.	67	4.16		5 000	1				
8			115	69		60 000	1				
9			224.2	110		150 000	1				
10			230	67		200 000	1				
11	Northeast-St.Petersburg	Transm.-Unattend.	117.8	13.1		100 000	2				
12			224.2	115		400 000	2				
13	Pasadena-St.Petersburg	Transm.-Unattend.	115	13.1		80 000	2				
14			230	115		250 000	1				
15	Ulmerton - Nr. Largo	Transm.-Unattend.	117.8	13.1		50 000	2				
16			218.5	110		400 000	2				
17	Largo - Largo	Transm.-Unattend.	70.3	13.1		100 000	2				
18			230	69		200 000	1				
19			224	67		400 000	2				
20	Hudson - Hudson	Transm.-Unattend.	235.7	115		250 000	1				
21	Turner - Enterprise	Transm.-Unattend.	115	67		160 000	2				
22			115	13.2		145 000	1				
23			67	12.47		9 375	3	1			
24			70.6	13.1		9 375	1				
25			111.5	13.2		15 000	1				
26			117.8	13.2		180 000	2				

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			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Woodsmere - Woodsmere	Transm.-Unattend.	230	70.8		250 000	1				
2			68.8	13.1		40 000	2				
3	Perry - Perry	Transm.-Unattend.	230	69		175 000	2				
4			70.6	13.1		20 000	1				
5			67	13.1		20 000	1				
6	Vandolah - Vandolah	Transm.-Unattend.	224.2	69		200 000	1				
7	Altamonte-Nr. Altamonte	Transm.-Unattend.	67	13.1		100 000	2				
8			230	78.8		200 000	1				
9	Camp Lake - Camp Lake	Transm.-Unattend.	218.5	67		150 000	1				
10	Piedmont - Apopka	Transm.-Unattend.	68.8	13.1		30 000	1				
11			67	13.1		50 000	1				
12			230	67		250 000	1				
13	Rio Pinar - Orlando	Transm.-Unattend.	69	13.2		20 000	1				
14			70.35	13.1		30 000	1				
15			70.6	13.1		30 000	1				
16			230	69		150 000	1				
17	Windmere - Orlando	Transm.-Unattend.	67	12.47		8 625	3	1			
18			218.5	67		200 000	1				
19	No. Longwood-Nr. Longwood	Transm.-Unattend.	230	13.1		50 000	1				
20			224.2	110		150 000	1				
21			224.2	67		250 000	1				
22			115	67		150 000	1				
23			70.3	13.1		30 000	1				
24	Seven Springs-Nr. Elfers	Transm.-Unattend.	241.5	115		500 000	5				
25			241.5	116.3		250 000	1				

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			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Brookridge - Brooksville	Transm.-Unattend.	500	230		660 000	3				
2	Martin West - Ocala	Transm.-Unattend.	230	67		200 000	1				
3	Kathleen - Lakeland	Transm.-Unattend.	500	230		660 000	3				
4	Port St.Joe-Port St.Joe	Transm.-Unattend.	218.5	67		100 000	1				
5			70.6	13.2		40 000	2				
6											
7	16 Transmission Switching	Stations Not Reported									
8											
9	51st St.-St.Petersburg	Distr.-Unattend.	117.9	13.1		80 000	2				
10	Oakhurst - Seminole	Distr.-Unattend.	67.1	13.1		90 000	3				
11	Zephyrhills - Same	Distr.-Unattend.	67	13.1		20 000	1	1			
12	Maitland - Same	Distr.-Unattend.	70.3	13.1		60 000	2				
13	Inverness-Nr.Inverness	Distr.-Unattend.	68.8	13.1		40 000	2				
14			110	69		60 000	1				
15	Maximo-St. Petersburg	Distr.-Unattend.	115	13.1		100 000	2				
16	Desoto City - Same	Distr.-Unattend.	67	13.1		18 750	2				
17	Crystal River N.-Near										
18	Crystal River	Distr.-Unattend.	115.5	13.1		18 750	3	1			
19	Bowlegs Creek - Near										
20	Fort Meade	Distr.-Unattend.	115	24.9		14 000	3	1			
21	Groveland - Groveland	Distr.-Unattend.	70.6	13.1		5 750	3	1			
22			67.6	12.47		6 250	3	1			
23	Coleman - Near Coleman	Distr.-Unattend.	70.6	13.1		18 750	2				
24	Deltona - Nr.Orange City	Distr.-Unattend.	67	13.1		60 000	2				
25	Bayview - Bayview	Distr.-Unattend.	115	13.1		100 000	2				

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			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Seminole - Seminole	Distr.-Unattend.	224.3	67		250 000	1				
2			70.4	13.1		100 000	2				
3	Silver Springs Shores -										
4	Near Ocala	Distr.-Unattend.	68.6	13.1		40 000	2				
5	Belleair - Largo	Distr.-Unattend.	70.6	13.1		80 000	2				
6	Central Plaza -St. Pete	Distr.-Unattend.	115	13.1		60 000	2				
7	Reddick - Near Reddick	Distr.-Unattend.	67	12.5		12 500	3	1			
8			67	13.1		12 500	1				
9	Dunedin - Near Dunedin	Distr.-Unattend.	68.7	13.1		60 000	3				
10	Madison - Madison	Distr.-Unattend.	115	13.1		32 500	4	1			
11	High Springs - Same	Distr.-Unattend.	70.6	13.1		12 500	3	1			
12	Walsingham - Largo	Distr.-Unattend.	67	13.1		100 000	2				
13	Citrusville-Lake Wales	Distr.-Unattend.	68.8	2.52		12 500	3	1			
14	Palm Harbor-Palm Harbor	Distr.-Unattend.	70.6	13.1		40 000	2				
15	Clearwater-Clearwater	Distr.-Unattend.	68.7	13.1		90 000	3				
16	Barberville - Near	Distr.-Unattend.	67	13.1		40 000	2				
17	Barberville		115	67		30 000	3				
18	Cross Bayou-Nr.Pnls Pk	Distr.-Unattend.	70.4	13.1		60 000	3				
19	Davenport - Nr.Davenport	Distr.-Unattend.	70.6	13.8		10 000	1				
20	Univ.ofFlorida-Gaines.	Distr.-Unattend.	65.3	22.9		60 000	2				
21	Bithlo - Nr. Orlando	Distr.-Unattend.	70.6	13.1		12 500	3	1			
22	Pinecastle-Nr.Pinecastle	Distr.-Unattend.	68.6	13.1		40 000	2				
23	Alachua - Nr. Alachua	Distr.-Unattend.	67	13.1		12 500	3	1			
24	Denham - Denham	Distr.- Unattend.	70.6	13.1		20 000	1				
25	Wauchula-Nr. Wauchula	Distr.- Unattend.	67	13.1		18 750	2				

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			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Winter Park E. - Near	Distr.-Unattend.	224.2	67		150 000	1				
2	Winter Park		230	13.1		100 000	2				
3	Deland East - Nr. Deland	Distr.-Unattend.	112.1	13.1		60 000	2				
4	Deland - Deland	Distr.-Unattend.	67	13.1		60 000	2				
5	Wewahootee - Nr. Cocoa	Distr.-Unattend.	70.6	13.1		12 500	3	1			
6			124.7	4.16		4 310	3	1			
7	Lk Wilson-N. Davenport	Distr.-Unattend.	67	13.1		18 750	2				
8	Pilisbury-St. Petersburg	Distr.-Unattend.	115	13.1		100 000	2				
9	Vinoy - St. Petersburg	Distr.-Unattend.	117.8	13.1		80 000	2				
10	Holopaw-Nr. St. Cloud	Distr.-Unattend.	235.7	24.94		12 500	3	1			
11	Taft - Nr. Taft	Distr.-Unattend.	70.6	13.1		50 000	2				
12	Port Richey-W-Pt. Richey	Distr.-Unattend.	115	13.1		90 000	3				
13	Ocoee - Ocoee	Distr.-Unattend.	70.3	13.1		50 000	2				
14	Kenneth-St. Petersburg	Distr.-Unattend.	117.8	13.1		60 000	2				
15	Lake Placid-Lake Placid	Distr.-Unattend.	70	13.1		40 000	2				
16	No. Ft. Meade-Nr. Ft. Meade	Distr.-Unattend.	109.2	4.16		43 750	4	1			
17			115	24.94		18 750	3				
18	Crossroads-St. Petersburg	Distr.-Unattend.	115	13.1		80 000	2				
19	Casselberry - Near										
20	Casselberry	Distr.-Unattend.	67	13.1		80 000	2				
21	Eatonville-Nr. Eatonville	Distr.-Unattend.	68.6	13.1		60 000	2				
22	Elfers - Nr. Elfers	Distr.-Unattend.	115	13.1		100 000	2				
23	Florida Tech-Nr. Oviedo	Distr.-Unattend.	70.3	13.1		32.500	4	1			
24	Central Park-Nr. Orlando	Distr.-Unattend.	68.8	13.1		60 000	2				
25	Bayhill-Nr. Windermere	Distr.-Unattend.	70.6	13.1		50 000	2				



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			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Flora-Mar-Nr.Pt.Richey	Distr.-Unattend.	115	13.1		80 000	2				
2	Avon Pk.No.-Avon Park	Distr.-Unattend.	68.6	13.1		40 000	2				
3	Spring Lk-Nr.ForestCity	Distr.-Unattend.	67	13.1		60 000	2				
4	Sky Lk-Nr.Pinecastle	Distr.-Unattend.	67	13.1		60 000	2				
5			230	69		200 000	1				
6	Highlands - Nr.Dunedin	Distr.-Unattend.	68.8	13.1		80 000	2				
7	Apopka So.-Nr. Apopka	Distr.-Unattend.	68.8	13.1		40 000	2				
8	Lake Emma-Nr.Lake Mary	Distr.-Unattend.	115	13.1		30 000	1				
9	Taylor Ave.-Nr.Largo	Distr.-Unattend.	68.6	13.1		80 000	2				
10	Beverly Hills-Nr.Holder	Distr.-Unattend.	117.8	13.1		50 000	2				
11	Starkey Rd-Nr.Pnls Pk.	Distr.-Unattend.	68.7	13.1		40 000	1				
12	Bayway-St. Petersburg	Distr.-Unattend.	115	13.1		40 000	1				
13	Safety Harbor - Same	Distr.-Unattend.	117.8	13.1		40 000	1				
14	Orangewood-Nr. Orlando	Distr.-Unattend.	68.8	13.1		40 000	2				
15	Foley - Nr. Perry	Distr.-Unattend.	70.6	13.1		20 000	1				
16	Zephyrhills No.-No. of	Distr.-Unattend.	230	69		250 000	1				
17	Zephyrhills		67.6	12.47		37 500	2				
18	Clear Springs E.-Clear										
19	Springs	Distr.-Unattend.	68.8	24.94		20 000	1				
20			63.4	4.16		18 750	2				
21	Wekiva - Nr. Longwood	Distr.-Unattend.	224.2	13.1		100 000	2				
22	Oviedo - Oviedo	Distr.-Unattend.	67	13.1		32 500	4				
23	Winter Park-Winter Park	Distr.-Unattend.	67	13.1		120 000	4				
24	Conway - Conway	Distr.-Unattend.	68.6	13.1		40 000	2				
25	Mount Dora - Same	Distr.-Unattend.	67	13.1		20 000	1				

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
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### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Clermont - Clermont	Distr.-Unattend.	67	13.1		40 000	2				
2	Haines City - Same	Distr.-Unattend.	68.6	13.1		40 000	2				
3	Lady Lake-Nr. Lady Lake	Distr.-Unattend.	68.6	13.1		18 750	2				
4	Newberry - Newberry	Distr.-Unattend.	68.8	13.1		5 750	1	3			
5			125.5	70.8		100 000	1				
6	Winter Springs - Same	Distr.-Unattend.	68.6	13.1		60 000	2				
7	Tri-City-Clearwater	Distr.-Unattend.	115	13.1		30 000	1				
8	Holder - Holder	Distr.-Unattend.	70.6	13.8		10 000	1				
9			230	67		250 000	1				
10	Hammock-Nr. Brooksville	Distr.-Unattend.	67	4.16		18 750	2				
11			112.1	4.16		20 000	1				
12	Plymouth - Plymouth	Distr.-Unattend.	68.8	8.72		12 500	3	1			
13			67	13.1		12 500	3	1			
14	Winter Garden - Same	Distr.-Unattend.	68.6	13.1		40 000	2				
15	Frostproof - Frostproof	Distr.-Unattend.	67	13.1		9 375	1				
16			70.6	13.8		12 500	1				
17	Alderman - Alderman	Distr.-Unattend.	115	13.1		60 000	2				
18	Curlew - Curlew	Distr.-Unattend.	115	13.1		33 000	2				
19	Dunnellon - Dunnellon	Distr.-Unattend.	70.6	13.1		18 750	2				
20	Williston - Williston	Distr.-Unattend.	11.85	4.16		10 000	2				
21	St. Marks - Newport	Distr.-Unattend.	66.8	13.1		12 500	3	1			
22	Lake Wales - Lake Wales	Distr.-Unattend.	70.35	13.1		60 000	2				
23	Zellwood - Zellwood	Distr.-Unattend.	67	13.1		40 000	2				
24	Fortieth St.-St. Pete	Distr.-Unattend.	120.7	13.1		60 000	2				
25	Sixteenth St.-St. Pete	Distr.-Unattend.	117.8	13.1		80 000	2				

[illegible]

Name of Respondent <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
<b>ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS</b>					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt Hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total Capacity (In MVA) (d)	
1	Number at Beginning of Year	978 495	220 116	8 606 177	
2	Additions During Year				
3	Purchases	58 777	15 451	763 310	
4	Associated with Utility Plant Acquired		72	1 583	
5	TOTAL Additions (Enter Total of lines 3 and 4)	58 777	15 523	764 893	
6	Reductions During Year				
7	Retirements	11 367	3 331	80 812	
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)	11 367	3 331	80 812	
10	Number at End of Year (Lines 1 + 5 - 9)	1 025 905	232 308	9 290 258	
11	In Stock	60 276	5 490	328 636	
12	Locked Meters on Customers' Premises				
13	Inactive Transformers on System				
14	In Customers' Use	965 323			
15	In Company's Use	306	226 818	8 961 622	
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1 025 905	232 308	9 290 258	

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### ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

**A. Air pollution control facilities:**

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

**B. Water pollution control facilities:**

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

**C. Solid waste disposal costs:**

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

**D. Noise abatement equipment:**

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

**E. Esthetic costs:**

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

**F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.**

**G. Miscellaneous:**

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	193 495 824	83 563 197	13 133	(8 372)	277 037 516	277 037 516
2	Water Pollution Control Facilities	75 575 000	10 999 822		2497 629	89 072 451	89 072 451
3	Solid Waste Disposal Costs	4 382 227	48 706		(1015 722)	3 415 211	3 415 211
4	Noise Abatement Equipment	3 728 715		6 706		3 722 009	3 722 009
5	Esthetic Costs	377 114		7 422		369 692	369 692
6	Additional Plant Capacity	7 832 419	4 718 285			12 550 704	12 550 704
7	Miscellaneous (Identify significant)	1 473 535			(1473 535)		
8	TOTAL (Total of lines 1 thru 7)	286 864 834	99330 010	27 261		386 167 583	386 167 583
9	Construction Work in Progress	55 982 000				-	-

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 1984</b>
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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equip-

ment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense <i>(a)</i>	Amount <i>(b)</i>	Actual Expenses <i>(c)</i>
1	Depreciation	11 038 741	11 038 741
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	1 930 000	
3	Fuel Related Costs		
4	Operation of Facilities	4 623 250	
5	Fly Ash and Sulfur Sludge Removal	354 000	
6	Difference in Cost of Environmentally Clean Fuels	11 732 606	11 732 606
7	Replacement Power Costs	N/A	
8	Taxes and Fees		
9	Administrative and General	445 000	
10	Other (Identify significant) <b>Research &amp; Development</b>	91 150	91 150
11	<b>TOTAL</b>	<b>30 214 747</b>	<b>22 862 497</b>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/84	Year of Report Dec. 31, 19 <u>84</u>
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			NONE

**Business Contracts with Officers, Directors and Affiliates**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule \_\_\_\_\_. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated..

Name of Officer, Director or Affiliate	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
None		\$	

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.



ELECTRIC COMPANY  
Affiliation of Officers and Directors

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Robert C. Allen	Vice President, Walt Disney World Co., and Chairman, Disney World Operating Committee	None	
Wilmer W. Bassett, Jr.	President, Bassett Brothers, Inc. (dairy business)	Director	Farmers & Merchant Bank Monticello, FL
		Chairman Emeritus	Farm Credit Service Monticello, FL
		President	North Florida Trans- port Service, Inc. Summerfield, FL
		Director	Bassett Dairy Products, Inc. Perry, FL
		Director	Bassett's Dairy of Live Oak, Inc. Live Oak, FL
J. H. Blanchard	Vice President, System Operations Florida Power Corp.	President	Sure Clean Products, Inc. Monticello, FL
		Partner	Shiloh Investment Club 7110 118th St. Seminole, FL

ELECTRIC COMPANY  
Affiliation of Officers and Directors

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
S. A. Brandimore	Executive Vice President & General Counsel Florida Progress Corp.	None	
C. R. Collins, Jr.	Vice President Suncoast Division Florida Power Corp.	Partner	Collins, Bell & Karay 5937 Tangerine Ave. St. Petersburg, FL
		President & Director	Horseshoe Highlands Inc. 5937 Tangerine Ave. St. Petersburg, FL
		Secretary/ Treasurer & Director	Happy Mountain Highlands, Inc. 5937 Tangerine Ave. St. Petersburg, FL
J. B. Critchfield	Vice President, Eastern & Ridge Divs. Florida Power Corp.	Director	Barnett Bank of Central Florida
		Director	Barnett Banks of Florida
J. F. Cronin	Vice President Energy Management Florida Power Corp.	Partner	Shiloh Investments Club 7110 118th St. Seminole, FL
G. E. Greene, III	Senior Vice President Financial Services Florida Power Corp.	Partner	Shiloh Investments Club 7110 118th St. Seminole, FL
		Director	Arkwright-Boston Insurance Co. (So. Regl. Adv. Bd)

**ELECTRIC COMPANY**  
Affiliation of Officers and Directors

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Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
B. L. Griffin	Executive Vice President Florida Power Corp.	None	
J. A. Hancock	Vice President Fossil Operations Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
R. R. Hayes	Vice President & Controller Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
M. F. Hebb	Vice President, Staff Florida Power Corp.	None	
P. C. Henry	Vice President Design & Construction Florida Power Corp.	None	
A. H. Hines, Jr.	Chairman and President Florida Progress Corp.	Director	Landmark Banking Corporation of Florida, Ft. Lauderdale, FL
		Director	Landmark Union Trust Bank, N.A. St. Petersburg, FL
		Director	Breeder Reactor Corp.
W. J. Howell	Vice President, Central & Northern Divs. Florida Power Corp.	None	

**ELECTRIC COMPANY**  
Affiliation of Officers and Directors

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Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Frank M. Hubbard	Consultant to Hubbard Construction Co. (Highway construction)	Director	Hubbard Construction Co.
		Director	Sun Banks, Inc. Orlando, FL
		Director	Florida Rock Industries, Inc. Jacksonville, FL
		Director	Central Nine, Inc. Orlando, FL
		Hubbard Construction Company owns:	
		80% of the stock of Contractors Tire Co.	Contractor's Tire Co., Inc. Box 7217 Orlando, FL 32854
		100% of Orlando Paving Co.	Box 7217 Orlando, FL 32854
Richard C. Johnson	Partner, Johnson & Co., Seminole, FL. (Developer of life-care retirement projects & health care facilities)	100% of Orange Paving & Construction Co.	Box 7217 Orlando, FL 32854
		None	

**ELECTRIC COMPANY**  
Affiliation of Officers and Directors

For each of the officials named in Schedule —, list the principal occupation or business affiliation if other than listed in Schedule —, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
C. P. Kortright	Assistant Secretary Florida Progress Corp.	None	
P. Scott Linder	Chairman of Board, Linder Industrial Machinery Co. Lakeland, FL (Distribution of construction & industrial equipment)	Director	First National Bank of Lakeland
		Director	First National Bank of Florida
		Director	General Telephone Co. of Florida
		Director	Scotty's, Inc.
		Director	Southwest Forest Industries, Inc.
J. G. Loader	Vice President and Secretary Florida Progress Corp.	Director	Florida National Bank of Pinellas County, St. Petersburg, FL
J. A. McClure, III	Treasurer Florida Power Corp.	None	
C. W. McKee, Jr.	Executive Vice President Florida Progress Corp.	Director	Centerbank St. Petersburg, FL
		Director	Nuclear Electric Insurance, Ltd. Hamilton, Bermuda
G. C. Moore	Vice President, Engineering Services Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL

**ELECTRIC COMPANY**  
Affiliation of Officers and Directors

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Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Corneal B. Myers	Partner, Peterson, Myers, Craig, Crews, Brandon & Mann, P.A. (Attorneys at Law)	Director	E. R. Jahna Industries, Inc.
		Director	Sun Banks, Inc. Orlando, FL
		Director	Sun First National Bank of Polk County Lake Wales, FL
		Partner	Myers & Woolfolk, Partnership
		Partner	130 Central Avenue Partnership St. Petersburg, FL
		Asst. Sec. - Director	Alner, Inc.
		Asst. Sec. - Director	Vonann Groves, Inc.
		Asst. Sec. - Director	Woolfolk & Myers Groves, Inc.
		Asst. Sec. - Director	Myers & Woolfolk Groves, Inc.
		President Director	Myers Groves, Inc.
		Secretary - Director	Port Citrus Industrial Park, Inc.
		Sec. - Treas. - Director	M & H Builders, Inc.

**ELECTRIC COMPANY**  
Affiliation of Officers and Directors

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Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Corneal B. Myers (continued)		Vice Pres. - Director	Friends Property & Investments, Inc.
		President - Director	C.B.M. Groves, Inc.
		Sec. - Treas. - Director	A.P.M. Groves, Inc.
R. W. Neiser	Senior Vice President and General Counsel Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
M. H. Phillips	Senior Vice President Operations Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
George Ruppel	Vice President & Secretary Modern Tool & Die Co. of Florida (Manufacturer of automobile parts)	None	
L. H. Scott	President & Chief Operating Officer, Florida Power Corp.	Director	Sun Bank/Suncoast St. Petersburg, FL
T. F. Thompson	Senior Vice President Administrative Services Florida Power Corp.	Partner	T & T Properties
W. S. Wilgus	Vice President Nuclear Operations Florida Power Corp.	None	

**ELECTRIC COMPANY**  
**Affiliation of Officers and Directors**

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Jean Giles Wittner	President Centerbanc St. Petersburg, FL	President	Salo Service Corporation St. Petersburg, FL
		President	Centertitle, Inc. St. Petersburg, FL
		President	College Harbor, Inc. St. Petersburg, FL



**Business Transactions with Related Parties  
(Excluding Electric Service)**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named in Schedule \_\_\_\_\_ identifying the parties, amounts, dates, and product, asset, or service involved.

**Part 1. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal, and accounting services
- computer services
- engineering & construction services
- repairing and servicing of equipment
- material, fuel, and supplies furnished
- leasing of structures, land, and equipment
- all rental transactions
- sale, purchase, or transfer of various products

3. The columnar instructions follows:

**Column**

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if service is a purchase by Respondent; "S" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			IP or 'S' (d)	Amount (e)
General Telephone Co. of Florida	Telephone service	St. Petersburg: May 1, 1979 (60 mo.) May 4, 1979 (60 mo.) Oct. 1, 1979 (60 mo.) Jan. 1, 1982 (60 mo.) Sep. 1, 1982 (36 mo.) Clearwater: Dec. 1979 (60 mo.) Dec. 1981 (60 mo.)	P	\$1,963,081.43
Linder Industrial Machinery	Construction & industrial equip.	N/A	P	4,325.58
Scotty's, Inc.	Various products	N/A	P	51,862.06
Nuclear Electric Insurance, Ltd.	Nuclear extra expense insurance	9/15/84 - 9/15/85	P	2,258,565.00
Hamilton, Bermuda	& excess property insurance	11/15/84 - 11/15/85		

**Business Transactions with Related Parties  
(Excluding Electric Service)**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule \_\_\_\_\_ identifying the parties, amounts, dates, and product, asset, or service involved.

**Part 1. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - management, legal, and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
  - material, fuel, and supplies furnished
  - leasing of structures, land, and equipment
  - all rental transactions
  - sale, purchase, or transfer of various products
3. The columnar instructions follows:

**Column**

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if service is a purchase by Respondent; "S" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			'P' or 'S' (d)	Amount (e)
Farmers & Merchants Bank	Rent-Dist. Office	10/15/70 - 10/14/85	P	\$ 3,900.00
Barnett Bank of Central Florida	Line of Credit	See attached schedule		
Landmark Union Trust	Line of Credit	See attached schedule		
Sun First National Bank	Line of Credit	See attached schedule		
First National Bank of Florida	Line of Credit	See attached schedule		
Florida National Bank	Line of Credit	See attached schedule		
Florida National Bank	Agent Collector	8/20/76	P	1,452.45

**Business Transactions with Related Parties  
(Excluding Electric Service)**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule \_\_\_\_\_ identifying the parties, amounts, dates, and product, asset, or service involved.

**Part 1. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - management, legal, and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
  - material, fuel, and supplies furnished
  - leasing of structures, land, and equipment
  - all rental transactions
  - sale, purchase, or transfer of various products
3. The columnar instructions follows:

**Column**

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if service is a purchase by Respondent; "S" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			P or "S" (d)	Amount (e)
Walt Disney World	Tickets for re-	N/A	P	\$ 79,041.02 **
	sale through			
	Employee Activities,			
	and various meetings			
Arkwright-Boston	Property policy	1/1/84 - 9/1/84	P	56,499.00 **
Insurance Co.				
Florida Rock Ind.	Slag rock sales	N/A	P	199,607.38 **
& Florida Tank	& transportation			
Lines				
Hubbard Const.	Rental of	N/A	P	18,067.00 **
	barricades &			
	safety lights			

ATTACHMENT I  
(Page 453)

Florida National Bank of St. Petersburg	1984	10,000,000.00
Sun Banks of Florida, Orlando	1985	3,900,000.00
Landmark Union Trust Bank of St. Petersburg	1984	2,800,000.00
Barnett Bank of Central Florida	1984	3,000,000.00
First Florida Banks, Inc. Bank of Clearwater First National of Florida-Tampa	1984	1,500,000.00

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Florida National Bank of St. Petersburg	1985	11,550,000.00
Sun Banks of Florida, Orlando	1985	6,700,000.00
Landmark Union Trust Bank of St. Petersburg	1985	2,800,000.00
Barnett Bank of Central Florida	1985	3,000,000.00
First Florida Banks, Inc. Bank of Clearwater First National of Florida-Tampa	1985	1,500,000.00

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\* Note 1 - The interest rate charged for loans from the Florida Banks under the line of credit is the "Prime Rate" as established by Morgan Guaranty Trust Company, New York, New York.

\*\* Note 2 - As reflected on the company records for the year 1984.

**Business Transactions with Related Parties (Cont'd)**

**Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets**

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write off of bad debts or loans

3. The columnar instructions follow:

Column

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items with the letter "s".
- (d) Enter the book cost, less accumulated depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each line - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value** (f)
None					

\*\* Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.

Payments to Affiliated Companies

<u>Company</u>	<u>Amount</u>	<u>Service</u>
Electric Fuels Corp.	\$222,898,160.11	Coal
Talquin	13,984.11	Lease agreements/Bayboro
Progress Leasing	13,356.00	Lease-line lift equipment
COMCO of America	16,341,490.61	COM-fuel
Better Business Forms	124,647.52	Various office supplies
Computer Supply Mart	493.96	Various office supplies



**FLORIDA POWER CORPORATION**

Florida Power Corporation Officers and Directors serving as Officers or Directors of Associated Companies  
As of January 31, 1985

[illegible]



FLORIDA POWER CORPORATION

Florida Power Corporation Officers and Directors serving as Officers or Directors of Associated Companies  
As of January 31, 1985

<u>FPC Officer or Director</u>	<u>Pasco Products</u>	<u>Better Business Systems</u>	<u>Better Business Forms</u>	<u>Computer Supply Mart</u>	<u>Better Computer Supplies</u>	<u>H &amp; D Packaging</u>	<u>EFC Trading</u>
C. W. McKee, Jr.							Director
J. G. Loader	Director Sec. & Treas	Sec.	Sec.	Sec.	Sec.	Sec.	Sec. & Treas.
C. P. Kortright	Asst. Sec.	Asst. Sec.	Asst. Sec.	Asst. Sec.	Asst. Sec.	Asst. Sec.	Asst. Sec.
G. Ruppel		Director					
J. F. Cronin		Director	Director	Director	Director	Director	

Florida Power Corporation is currently accumulating data to file a depreciation study in 1985. The Company is unaware of any changes in utility plans or experience which would require a major change in depreciation rates. Many utilities are evaluating alternatives to lengthen the operating lives of major production plants due to the high cost of building new generation. Actual retirement experience of existing plant in service will be examined in detail in the upcoming depreciation study.

Name of Respondent: <b>FLORIDA POWER CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>12/31/84</b>		Year of Report <b>Dec. 31, 19 84</b>	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)							
1. Report below the original cost of electric plant in service according to the prescribed accounts.		3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.		counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at			
2. In addition to Account 101, <i>Electric Plant in Service (Classified)</i> , this page and the next include Account 102, <i>Electric Plant Purchased or Sold</i> ; Account 103, <i>Experimental Electric Plant Unclassified</i> ; and Account 106, <i>Completed Construction Not Classified—Electric</i> .		4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.		(Continued on page 204)			
5. Classify Account 106 according to prescribed ac-							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>1. INTANGIBLE PLANT</b>						
2	(301) Organization						
3	(302) Franchises and Consents						
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)						
6	<b>2. PRODUCTION PLANT</b>						
7	<b>A. Steam Production Plant</b>						
8	(310) Land and Land Rights	5 993 576				(67 207)	5 926 369
9	(311) Structures and Improvements	209 210 714	45 702 413	227 580	2 719 789	(1 920 174)	255 485 162
10	(312) Boiler Plant Equipment	455 306 170	219 622 234	53 347	290 838	(2 506 501)	672 659 394
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units	249 210 431	104 684 422	34 052		(2 340 676)	351 520 125
13	(315) Accessory Electric Equipment	89 692 746	28 201 791	36 849	(63 912)	(936 013)	116 857 763
14	(316) Misc. Power Plant Equipment	9 832 536	(432 924)	34 725		(128 076)	9 236 811
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1 019 246 173	397 777 936	386 553	2 946 715	(7 898 647)	1 411 685 624
16	<b>B. Nuclear Production Plant</b>						
17	(320) Land and Land Rights						
18	(321) Structures and Improvements	130 615 437	6 778 236	306 018		1 335 878	138 423 533
19	(322) Reactor Plant Equipment	143 465 504	1 028 954	137 777			144 356 681
20	(323) Turbogenerator Units	64 645 076					64 645 076
21	(324) Accessory Electric Equipment	52 343 707	1 082 663	203 965		13 154	53 235 559
22	(325) Misc. Power Plant Equipment	5 549 820	824 680	31 844		43 501	6 386 157
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	396 619 544	9 714 533	679 604		1 392 533	407 047 006
24	<b>C. Hydraulic Production Plant</b>						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)						

Name of Respondent		This Report Is:		Date of Report		Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 12/31/84		Dec. 31, 1984	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	2 867 345		757 671		(27 354)	2 082 320
35	(341) Structures and Improvements	10 743 474	7 147	341 118	(1 979 549)	(438 560)	7 991 394
36	(342) Fuel Holders, Products, and Accessories	15 224 475	4 059	24 924	(3 518 009)	(734 385)	10 951 216
37	(343) Prime Movers	98 119 604			(22 327 635)	(6 422 377)	69 369 592
38	(344) Generators	33 547 731			(11 255 672)	(2 538 933)	19 753 126
39	(345) Accessory Electric Equipment	17 158 399	46 039		(5 352 793)	(1 360 139)	10 491 506
40	(346) Misc. Power Plant Equipment	882 386	8 051	14 627	(168 039)	(3 330)	704 441
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	178 543 414	65 296	1 138 340	(44 601 697)	(11 525 078)	121 343 595
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	1 594 409 131	407 557 765	2 204 497	(41 654 982)	(18 031 192)	1 940 076 225
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	23 985 525	1 669 515	40 502		7 791	25 622 329
45	(352) Structures and Improvements	8 444 339	597 691	15 016		146 770	9 173 784
46	(353) Station Equipment	155 969 852	36 354 564	1 035 124	(1 168 617)	2 255 041	192 375 716
47	(354) Towers and Fixtures	49 637 804	(1 769)	329 706			49 306 329
48	(355) Poles and Fixtures	72 958 538	15 790 836	496 309		(16 681)	88 236 384
49	(356) Overhead Conductors and Devices	92 255 389	17 108 214	574 884			108 788 719
50	(357) Underground Conduit	7 519 806					7 519 806
51	(358) Underground Conductors and Devices	9 666 266					9 666 266
52	(359) Roads and Trails	1 678 750					1 678 750
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	422 116 269	71 519 051	2 491 541	(1 168 617)	2 392 921	492 368 083
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	3 898 715	166 574			(1 445)	4 063 844
56	(361) Structures and Improvements	7 199 494	420 901	1 732		(146 692)	7 471 971
57	(362) Station Equipment	120 442 161	11 845 842	1 033 729		(2 645 273)	128 609 001
58	(363) Storage Battery Equipment						
59	(364) Poles, Towers, and Fixtures	112 228 307	12 706 526	1 157 835		61 314	123 838 312
60	(365) Overhead Conductors and Devices	97 753 141	11 133 697	1 155 036		(53 141)	107 678 661
61	(366) Underground Conduit	20 429 307	3 489 172	33 811		(2 144)	23 882 524
62	(367) Underground Conductors and Devices	45 926 452	6 192 333	253 240		(18 635)	51 846 910
63	(368) Line Transformers	136 776 614	20 609 970	2 053 489		23 063	155 356 158
64	(369) Services	83 488 277	11 158 294	261 476		79 561	94 464 656
65	(370) Meters	47 503 658	5 302 690	386 861		(5 710)	52 413 777
66	(371) Installations on Customer Premises	1 013 472	326 959	14 572		1 018	1 326 877

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>12/31/84</b>	Year of Report <b>Dec. 31, 19 84</b>
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>			

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises	2 532 046					2 532 046
68	(373) Street Lighting and Signal Systems	49 507 292	9 048 722	2 832 168		26 778	55 750 624
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	728 698 936	92 401 680	9 183 949		(2 681 306)	809 235 361
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	2 462 389	9 310	8 057			2 463 642
72	(390) Structures and Improvements	35 044 331	2 297 740	228 047		(1 370 016)	35 744 008
73	(391) Office Furniture and Equipment	8 313 448	913 446	471 487		(31 733)	8 723 674
74	(392) Transportation Equipment	29 141 555	7 462 304	1 993 523		(2 380)	34 607 956
75	(393) Stores Equipment	1 356 743	107 401			(547)	1 463 597
76	(394) Tools, Shop and Garage Equipment	6 456 126	329 978	403 684		(36 477)	6 345 943
77	(395) Laboratory Equipment	2 827 335	205 909	14 916		3 044	3 021 372
78	(396) Power Operated Equipment	1 871 782	14 996	121 879			1 764 899
79	(397) Communication Equipment	13 196 346	1 061 705	129 850		36 560	14 164 761
80	(398) Miscellaneous Equipment	1 612 843	243 550	2 363		(5 487)	1 848 543
81	SUBTOTAL (Enter Total of lines 71 thru 80)	102 282 898	12 646 339	3 373 806		(1 407 036)	110 148 395
82	(399) Other Tangible Property						
83	TOTAL General Plant (Enter Total of lines 81 and 82)	102 282 898	12 646 339	3 373 806		(1 407 036)	110 148 395
84	TOTAL (Accounts 101 and 106)	2 847 507 234	584 124 835	17 253 793	(42 823 599)	(19 726 613)	3 351 828 064
85	(102) Electric Plant Purchased (See Inst. 8)						
86	(102) Electric Plant Sold (See Instr. 8)						
87	(103) Experimental Electric Plant Unclassified	12 263 627			(293 505)	(189 832)	11 780 290
88	TOTAL Electric Plant in Service	2 859 770 861	584 124 835	17 253 793	(43 117 104)	(19 916 445)	3 363 608 354

**FLORIDA POWER CORPORATION  
SUMMARY OF RESERVE TRANSACTIONS  
PERIOD ENDING 12-31-84**

	RESERVE BALANCE 12-31-83	PLANT RETIRED	REMOVAL COST	SALVAGE	TRANSFERS & ADJUSTMENTS (DEBIT)	DEPRECIATION ACCRUALS	RESERVE BALANCE 12-31-84	DEPRECIATION RATE (APPROVED 6-19-81)
<b>OTHER PRODUCTION</b>								
Avon Park <sup>(5)</sup>	3,398,362.30	-	4,523.00	-	-	11,241	3,405,080.30	5.0
Bartow <sup>(5)</sup>	10,396,807.44	820	-	-	-	781,989	11,177,976.44	5.0
Bayboro	8,407,574.72	8,653	-	-	220,988.00	849,128	9,027,061.72	5.0
DeBary	18,313,314.72	27,573	104.00	-	-	2,521,716	20,807,353.72	5.0
Higgins <sup>(5)</sup>	6,874,374.70	65	-	-	-	458,810	7,333,119.70	5.0
Intercession City	11,687,221.00	7,311	200.00	-	-	1,267,792	12,947,502.00	5.0
Port St. Joe <sup>(5)</sup>	926,617.92	-	-	-	-	3,254	929,871.92	5.0
Rio Pinar	919,946.82	-	-	-	-	3,225	923,171.82	5.0
Suwannee River <sup>(5)</sup>	4,278,762.00	1,666	-	-	-	1,343,456	5,620,552.00	5.0
Turner <sup>(5)</sup>	7,773,993.47	3,071	-	-	-	532,280	8,303,202.47	5.0
<b>TOTAL</b>	<u>72,976,975.09</u>	<u>49,159</u>	<u>4,827.00</u>	<u>-</u>	<u>220,988.00</u>	<u>7,772,891</u>	<u>80,474,892.09</u>	

**FLORIDA POWER CORPORATION  
SUMMARY OF RESERVE TRANSACTIONS  
PERIOD ENDING 12-31-84**

	RESERVE BALANCE 12-31-83	PLANT RETIRED	REMOVAL COST	SALVAGE	TRANSFERS & ADJUSTMENTS (DEBIT)	DEPRECIATION ACCRUALS	RESERVE BALANCE 12-31-83	DEPRECIATION RATE (APPROVED 6-19-81)
<b>GENERAL PLANT</b>								
390 Structures	9,543,337.57	9,413	170.67	650.00	(215,519.00)	1,041,723	10,360,607.90	2.9
391 Office Equipment	1,223,720.76	471,487	(9,000.00)	14,318.51	220.00	316,115	1,091,887.27	3.7
393 Stores Equipment	433,060.92	-	-	-	-	46,004	479,064.92	3.3
394 Tools, Shop, & Garage	1,509,628.62	403,684	(30.00)	1,318.73	(1,176.00)	268,268	1,374,385.35	4.3
395 Laboratory Equipment	487,477.23	14,916	-	-	-	95,923	568,484.23	3.3
396 Power Operated Equip.	625,411.92	121,879	-	6,565.00	-	124,666	634,763.92	6.7
397 Communication	6,825,046.72	129,850	3,048.51	-	-	590,187	7,282,335.21	4.3
398 Miscellaneous	455,677.43	2,363	36.07	9,965.74	(277.00)	65,304	528,271.10	4.1
<b>TOTAL</b>	<b>21,103,361.17</b>	<b>1,153,592</b>	<b>(5,774.75)</b>	<b>32,817.98</b>	<b>(216,752.00)</b>	<b>2,548,190</b>	<b>22,319,799.90</b>	
<b>TRANSPORTATION EQUIPMENT</b>								
392 Transportation	18,838,898.15	1,993,523	(2,000.00)	320,584.85	-	3,361,461	20,529,421.00	10.6
<b>TOTAL</b>	<b>18,838,898.15</b>	<b>1,993,523</b>	<b>(2,000.00)</b>	<b>320,584.85</b>	<b>-</b>	<b>3,361,461</b>	<b>20,529,421.00</b>	
Total Electric Plant Reserve	699,015,273.03	15,741,350	4,347,497.87	7,343,464.08	331,392.18	110,184,178	796,785,459.42	
<b>111.00 ENERGY CONSERVATION EQUIPMENT</b>								
370.1 Meters	24,804.00	-	-	-	-	118,360	143,164.00	20.0(3)
398.1 Miscellaneous Equip.	35,419.00	-	-	-	-	27,334	62,753.00	20.0(3)
<b>TOTAL</b>	<b>60,223.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>145,694</b>	<b>205,917.00</b>	

- (1) Due to the nature of this experimental plant (wood waste gasifier), it is not expected to be in-service after five years. Plant cost - \$1,044,036.
- (2) Rate based on Original Cost - 3.2%  
Decommissioning Expense: Retail - \$4,951,000; Wholesale - \$405,000.
- (3) Approved in FPSC Order #9974
- (4) See Supplementary schedule by Other Production Plant by location.
- (5) Units in a state of Extended Cold Shutdown.
- (6) Removal Costs, Salvage and Transfers and Adjustments were booked into Decommissioning - Retail in error and will be corrected in February 1985 business.
- (7) Approved in FPSC Order #13771

**FLORIDA POWER CORPORATION  
SUMMARY OF RESERVE TRANSACTIONS  
PERIOD ENDING 12-31-84**

	RESERVE BALANCE 12-31-83	PLANT RETIRED	REMOVAL COST	SALVAGE	TRANSFERS & ADJUSTMENTS (DEBIT)	DEPRECIATION ACCRUALS	RESERVE BALANCE 12-31-84	DEPRECIATION RATE (APPROVED 6-19-81)
<b>TRANSMISSION PLANT</b>								
350.1 Trans. Easements	1,733,688.48	-	-	-	-	282,685	2,016,373.48	1.7
352 Structures	1,858,175.69	15,016	-	-	(17,687.00)	174,227	1,999,699.69	2.0
353 Station Equipment	33,343,421.05	1,035,124	19,125.54	392,894.38	(247,336.00)	4,593,600	37,028,329.89	2.8
353.1 Energy Control Center	2,603,582.77	-	-	-	-	908,020	3,511,602.77	10.0
354 Towers and Fixtures	17,015,510.58	187,984	46,893.84	1,894.90	-	1,187,243	17,969,770.64	2.4
355 Poles and Fixtures	15,971,704.55	503,224	144,034.35	237,813.01	-	3,354,138	18,916,397.21	4.2
356 Overhead Conductor	23,523,392.16	520,388	142,000.81	299,978.84	(105,963.00)	2,772,036	25,827,055.19	2.8
357 Underground Conduit	4,584,169.98	-	-	-	-	150,696	4,734,865.98	2.0
358 Underground Conductor	3,812,249.32	-	-	-	-	202,992	4,015,241.32	2.1
359 Roads and Trails	379,997.33	-	-	-	-	36,864	416,861.33	2.2
<b>TOTAL</b>	<b>104,825,891.91</b>	<b>2,261,736</b>	<b>352,054.54</b>	<b>932,581.13</b>	<b>(370,986.00)</b>	<b>13,662,501</b>	<b>116,436,197.50</b>	
<b>DISTRIBUTION PLANT</b>								
360.1 Distribution Easements	26,846.00	-	-	-	-	3,852	30,698.00	2.2
361 Structures	1,774,964.88	1,732	100.00	-	17,687.00	182,310	1,973,129.88	2.5
362 Station Equipment	22,269,550.19	1,066,401	6,650.67	183,337.59	247,336.00	3,338,556	24,965,728.11	2.7
364 Poles and Fixtures	41,047,229.60	1,157,835	632,546.91	1,308,527.96	20,961.00	5,567,061	46,153,397.65	4.8
365 Overhead Conductor	27,244,617.89	1,155,036	1,259,232.82	1,510,495.67	3,760.00	4,148,636	30,493,240.74	4.1
366 Underground Conduit	3,184,431.81	33,811	1,096.33	34,746.09	45.00	473,072	3,657,387.57	2.2
367 Underground Conductor	11,108,709.06	253,240	42,471.32	307,350.21	260.00	1,583,594	12,704,201.95	3.3
368 Line Transformers	45,039,850.12	2,053,489	707,631.68	472,256.49	13,589.00	6,167,582	48,932,156.93	4.3
369.0 Overhead Services	6,854,794.64	231,692	409,395.06	462,736.99	2,486.00	1,266,888	7,945,818.57	3.7
369.2 Underground Services	6,614,003.31	29,784	59,392.24	151,651.43	770.00	1,269,010	7,946,258.50	2.4
370 Meters	10,221,285.02	386,861	194,432.71	15,434.21	118.00	1,769,408	11,424,951.52	3.6
371 Install. on Cust.Prem.	125,175.96	14,572	215.16	5,615.07	-	55,863	171,866.87	5.0
372 Leased Prop.on Cust.Prem.	789,947.29	-	-	-	-	101,184	891,131.29	4.0
373 Street Lighting	14,774,094.46	2,832,168	142,487.71	1,012,859.21	10,037.00	3,240,539	16,062,873.96	6.3
<b>TOTAL</b>	<b>191,075,500.23</b>	<b>9,216,621</b>	<b>3,455,652.61</b>	<b>5,465,010.92</b>	<b>317,049.00</b>	<b>29,167,555</b>	<b>213,352,841.54</b>	



**FLORIDA POWER CORPORATION  
SUMMARY OF RESERVE TRANSACTIONS  
PERIOD ENDING 12-31-84**

	RESERVE BALANCE 12-31-83	PLANT RETIRED	REMOVAL COST	SALVAGE	TRANSFERS & ADJUSTMENTS (DEBIT)	DEPRECIATION ACCRUALS	RESERVE BALANCE 12-31-84	DEPRECIATION RATE (APPROVED 6-19-81)
<b>STEAM PRODUCTION</b>								
Anclote	43,180,866.25	27,426	665.57	7,043.00	-	6,363,380	49,523,197.68	3.0
Avon Park <sup>(5)</sup>	6,788,162.33	695	-	-	-	9,815	6,797,282.33	2.9
Bartow	29,152,211.70	56,778	294,154.05	-	-	1,656,998	30,458,277.65	2.8
Bartow Coal/Oil	448,088.00	-	-	-	-	313,764	761,852.00	2.8
Crystal River 1&2	53,526,224.47	56,000	500.40	32,053.00	-	6,307,659	59,809,436.07	3.4
Crystal River 4&5	16,880,635.58	210,275	-	(30,910.50)	-	18,742,779	35,382,229.08	3.4
Higgins	16,982,058.99	424	-	-	-	565,453	17,547,087.99	2.8
Suwannee	13,407,275.68	818	-	-	-	642,124	14,048,581.68	3.0
Suwannee Gasifier	335,274.00	-	-	-	-	208,848	544,122.00	-(1)
Turner	15,790,616.74	34,699	408.19	-	-	728,371	16,483,880.55	3.0
Bartow-Anclote Pipeline	3,464,638.62	-	-	-	-	338,160	3,802,798.62	2.7
Crystal River 4&5 Coal	-	-	-	-	-	71,990	71,990.00	20.0(7)
Crystal River 1&2 Coal	-	-	-	-	-	42,902	42,902.00	20.0(7)
<b>TOTAL</b>	<b>199,956,052.36</b>	<b>387,115</b>	<b>295,728.21</b>	<b>8,185.50</b>	<b>-</b>	<b>35,992,243</b>	<b>235,273,637.65</b>	
<b>NUCLEAR PRODUCTION</b>								
Crystal River #3	78,742,809.23	679,604	221,584.02	549,518.70	69,223.00	12,778,831	91,239,193.91	3.2(2)
Decommissioning - Retail <sup>(6)</sup>	9,576,709.07	-	25,426.24	34,765.00	753,846.18	4,499,556	14,839,450.01	(2)
Decommissioning - Wholesale	1,919,075.82	-	-	-	-	400,950	2,320,025.82	(2)
<b>TOTAL</b>	<b>90,238,594.12</b>	<b>679,604</b>	<b>247,010.26</b>	<b>584,283.70</b>	<b>823,069.18</b>	<b>17,679,337</b>	<b>108,398,669.74</b>	
<b>OTHER PRODUCTION</b>								
341 Structures	4,436,884.39	7,124	200.00	-	(220,988.00)	493,869	4,702,441.39	5.0
342 Fuel Holders	6,382,001.13	24,924	4,627.00	-	-	689,892	7,042,342.13	5.0
343 Prime Movers	40,282,892.74	-	-	-	-	4,369,165	44,652,057.74	5.0
344 Generators	14,488,238.89	-	-	-	-	1,439,637	15,927,875.89	5.0
345 Acc. Elec. Equip.	7,157,386.02	2,484	-	-	-	738,688	7,893,590.02	5.0
346 Misc. Plant Equip.	229,571.92	14,627	-	-	-	41,640	256,584.92	5.0
<b>TOTAL</b>	<b>72,976,975.09</b>	<b>49,159</b>	<b>4,827.00</b>	<b>-</b>	<b>(220,988.00)</b>	<b>7,772,891</b>	<b>80,474,892.09</b>	

Composite of Statistics for All  
Privately Owned Electric Utilities Under Agency Jurisdiction

As Of December 31, 1984, or Fiscal Year Ended \_\_\_\_\_, 19\_\_

Amounts

Plant (Intrastate Only) (000 omitted)

Plant in Service	\$ 3 351 828 064
Construction Work in Progress	60 854 385
Plant Acquisition Adjustment	-
Plant Held for Future Use	67 205 823
Materials and Supplies	139 755 046

Less:

Depreciation and Amortization Reserves	797 610 687
Contributions in Aid of Construction	-
Net Book Costs	\$ 2 822 032 631

Revenues and Expenses (Intrastate Only) (000 omitted)

Operating Revenues	\$ 1 292 002 651
Depreciation and Amortization Expenses	\$ 108 146 818
Income Taxes	98 205 002
Other Taxes	75 459 102
Other Operating Expenses	797 687 148
Total Operating Expenses	\$ 1 079 498 070
Net Operating Income	\$ 212 504 581
Other Income	22 044 529
Other Deductions	96 019 744
Net Income	\$ 138 529 366

Customers (Intrastate Only)

Residential - Yearly Average	804 093
Commercial - Yearly Average	86 803
Industrial - Yearly Average	2 540
Others - Yearly Average	7 363
Total	900 799

Other Statistics (Intrastate Only)

Average Annual Residential Use - KWH	10 638
Average Residential Cost Per KWH	7.69c
Average Residential Monthly Bill	\$68.13
Gross Plant Investment Per Customer	\$ 4 094

EXECUTIVE SUMMARY

Supplement to Annual Report  
of

FLORIDA POWER CORPORATION  
Company Name

For the Year  
1984

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BUREAU OF ELECTRIC ACCOUNTING  
DIVISION OF ELECTRIC & GAS

**Do Not Remove from this Office**

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PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: ( 813 ) 866-5151

B. Direct Telephone Numbers for Each:

	<u>Officer(s)</u>		
	<u>Name</u>	<u>Title</u>	<u>Number</u>
1.			
2.			
3.			
4.			
5.			
6.		See Attached	
7.			
8.			
9.			
10.			

C. Direct Telephone Numbers for Each

	<u>Director(s)</u>		
	<u>Name</u>	<u>Title</u>	<u>Number</u>
1.			
2.			
3.		See Attached	
4.			
5.			
6.			
7.			
8.			
9.			
10.			

## FLORIDA POWER CORPORATION

### Officers

<u>Name</u>	<u>Title</u>	<u>Office Number</u>
Andrew H. Hines, Jr.	Chairman & Chief Executive Officer	813/895-1701
Lee H. Scott	President & Chief Operating Officer	813/866-5382
Billy L. Griffin	Executive Vice President	813/866-5252
George E. Greene, III	Sr. Vice President, Financial Services	813/866-4200
Richard W. Neiser	Sr. Vice President & General Counsel	813/866-5784
Maurice H. Phillips	Sr. Vice President, Operations	813/866-5250
Thomas F. Thompson	Sr. Vice President, Administrative	813/866-5380
James H. Blanchard	Vice President, System Operations	813/866-5220
Carl R. Collins, Jr.	Vice President, Suncoast Division	813/893-9242
Jack B. Critchfield	Vice President, Eastern & Ridge Divs.	305/646-8264
Joseph F. Cronin	Vice President, Energy Management	813/866-5513
John A. Hancock	Vice President, Fossil Operations	813/866-4524
R. Randal Hayes	Vice President & Controller	813/866-4442
Maurice F. Hebb	Vice President, Staff	813/866-4760

## FLORIDA POWER CORPORATION

### Officers

<u>Name</u>	<u>Title</u>	<u>Office Number</u>
Philip C. Henry	Vice President, Design & Construction	813/866-5254
William J. Howell	Vice President, Central & Northern Divs.	904/732-7521
Jay G. Loader	Vice President & Secretary	813/895-1728
George C. Moore	Vice President, Engineering Services	813/866-4140
Walter S. Wilgus	Vice President, Nuclear Operations	813/866-5202
James A. McClure, III	Treasurer	813/866-4400
Cathleen P. Kortright	Assistant Secretary	813/895-1729

## FLORIDA POWER CORPORATION

Directors  
As at 12/31/84

<u>Name</u>	<u>Title</u>	<u>Office Number</u>
Robert C. Allen	Vice President Walt Disney World	305/828-1775
Wilmer W. Bassett, Jr.	President Bassett Bros., Inc.	904/997-5400
Stanley A. Brandimore	Executive Vice President & General Counsel Florida Progress Corp.	813/895-1711
Byron E. Herlong*	Chairman of the Board A.S. Herlong & Co., Inc.	904/787-3421
Andrew H. Hines, Jr.	Chairman of the Board & President Florida Progress Corp.	813/895-1701
Frank M. Hubbard	Chairman of the Board Hubbard Construction Co.	305/849-0050
Richard C. Johnson	Partner Johnson & Co.	813/392-2251
P. Scott Linder	Chairman Linder Industrial Machinery Co.	813/646-5711
Clarence W. McKee, Jr.	Executive Vice President Florida Progress Corp.	813/895-1703
Corneal B. Myers	Partner, Peterson, Myers, Craig, Crews, Brandon & Mann, P.A.	813/676-7611
George Ruppel	Vice President & Secretary Modern Tool & Die Co.	813/546-2446
Lee H. Scott	President & Chief Operating Officer Florida Power Corp.	813/866-5382
Jean Giles Wittner	President Centerbanc Savings	813/896-6681

\*Retired 3/84



## PART II - COMPANY PROFILE

Please provide a brief narrative company profile which would cover the following areas:

- A. Brief Company History
- B. Operating Territory
- C. Major Goals and Objectives
- D. Major Operating Divisions and Functions
- E. Affiliates and Relationships
- F. Current and Projected Growth Patterns

A. See 10 Year Statistical Report enclosed.

B. See 10 Year Statistical Report enclosed.

C. See Attachment A

D. See Attachment B

E. See Part IV

F. See Attachment C

**FLORIDA POWER CORPORATION  
1985 CORPORATE AND SAVINGS PLAN GOALS**

**I. SERVICE TO OUR CUSTOMERS**

- \* A. Maintain a level of service reliability to our customers at least at the prior three-year average, measured in customer minutes of interruption.**
- B. Reduce multiple interruptions to the same customer so no more than 4% of our customers have more than five interruptions.**
- C. Present six customer awareness programs to our employees.**
- D. 1985 Customer Service**
  - 1. Service Levels**
    - a. Customer calls that are delayed shall wait no more than an average of 30 seconds.**
    - b. Maintain lost customer calls to 2% or less at the Customer Service Centers.**
    - c. Evaluate the new telephone system (April through September) and determine proper service levels in time for strategic planning 1986-1990.**
  - 2. Quality of Service**

Survey customers after contact during the year to determine areas for improvement in service and set standards by December 31, 1985.
- E. Develop a program during 1985 to meet the customer's requested in-service date 95% of the time in 1986.**
- F. Maintain the 1984 level of cutoff for non-payment of bills, while maintaining a net charge-off rate of not more than 0.13% of total revenue.**
- G. Add at least three Customer Helping Programs during the year.**

**FLORIDA POWER CORPORATION  
1985 CORPORATE AND SAVINGS PLAN GOALS  
PAGE TWO**

**II. RATES**

- A. Have residential rates in the lower half of the State's investor-owned utilities by December 1985.
- B. Implement at least one pilot program in rate innovation in 1985.
- C. Have an increase in average customer cost per kWh that is at least 2.0 percentage points below the average increase of sixteen selected peer group companies.

**III. FINANCIAL**

- A. Achieve Earnings Applicable to Common as planned in the 1985 Operating Budget.
- \* B. Achieve planned Company profitability through prudent O&M expenditures that are within the 1985 budgets.
- C. Conduct the 1985 Construction Program at an expenditure level within the 1985 budget.
- D. Earn a Return on Equity at least equal to the average of sixteen selected peer group companies.

**IV. HUMAN RESOURCES**

- A. Develop a system for identifying qualified multiple candidates for targeted managerial positions.
- B. Establish policies and procedures for formal selection techniques for Exempt and O&T positions.
- C. Achieve Affirmative Action goals planned for 1985.
- \* D. Achieve a lost-time accident frequency of not more than 0.50 accidents per 200,000 hours worked.
- E. Align and incorporate Performance Appraisal system with the Strategic Plan.

**FLORIDA POWER CORPORATION  
1985 CORPORATE AND SAVINGS PLAN GOALS  
PAGE THREE**

**V. ENERGY MANAGEMENT**

- A. Design and implement at least twelve programs for residential, commercial or industrial customers to increase cost effective sales in accordance with the Corporate Energy Management Plan.
- B. Meet Florida Energy Efficiency and Conservation Act (FEECA) goals to assist our customers in the efficient utilization of our product.
- C. Add 30,000 load management installations.
- D. Achieve non-fuel revenues from sales to other utilities of at least \$1,000,000 net before taxes.
- \* E. Deliver energy awareness messages by employees, emphasizing customer value/options, to a minimum of 100,000 customers in homes, businesses, tours and group meetings.

**VI. NUCLEAR OPERATIONS**

- A. Complete the Refuel V outage within a 20-week schedule.
- B. Achieve a positive contribution to the "Generation Performance Incentive Factor" from Crystal River No. 3's operation.
- C. Conduct Nuclear Operations within the approved 1985 budget.

**VII. FOSSIL OPERATIONS**

- \* Achieve a system fossil steam unit equivalent availability of 84% (exclusive of Crystal River No. 5).

**VIII. PUBLIC AFFAIRS**

- A. Implement an Issues Management System which will identify, analyze, and prioritize corporate-wide issues which have major impact on our operations.
- B. Develop an employee political education program and conduct six pilot courses.

**FLORIDA POWER CORPORATION  
1985 CORPORATE AND SAVINGS PLAN GOALS  
PAGE FOUR**

**IX. CORPORATE CITIZENSHIP**

Develop a program with measures by April 1985 to encourage employee participation in selected civic and volunteer organizations.

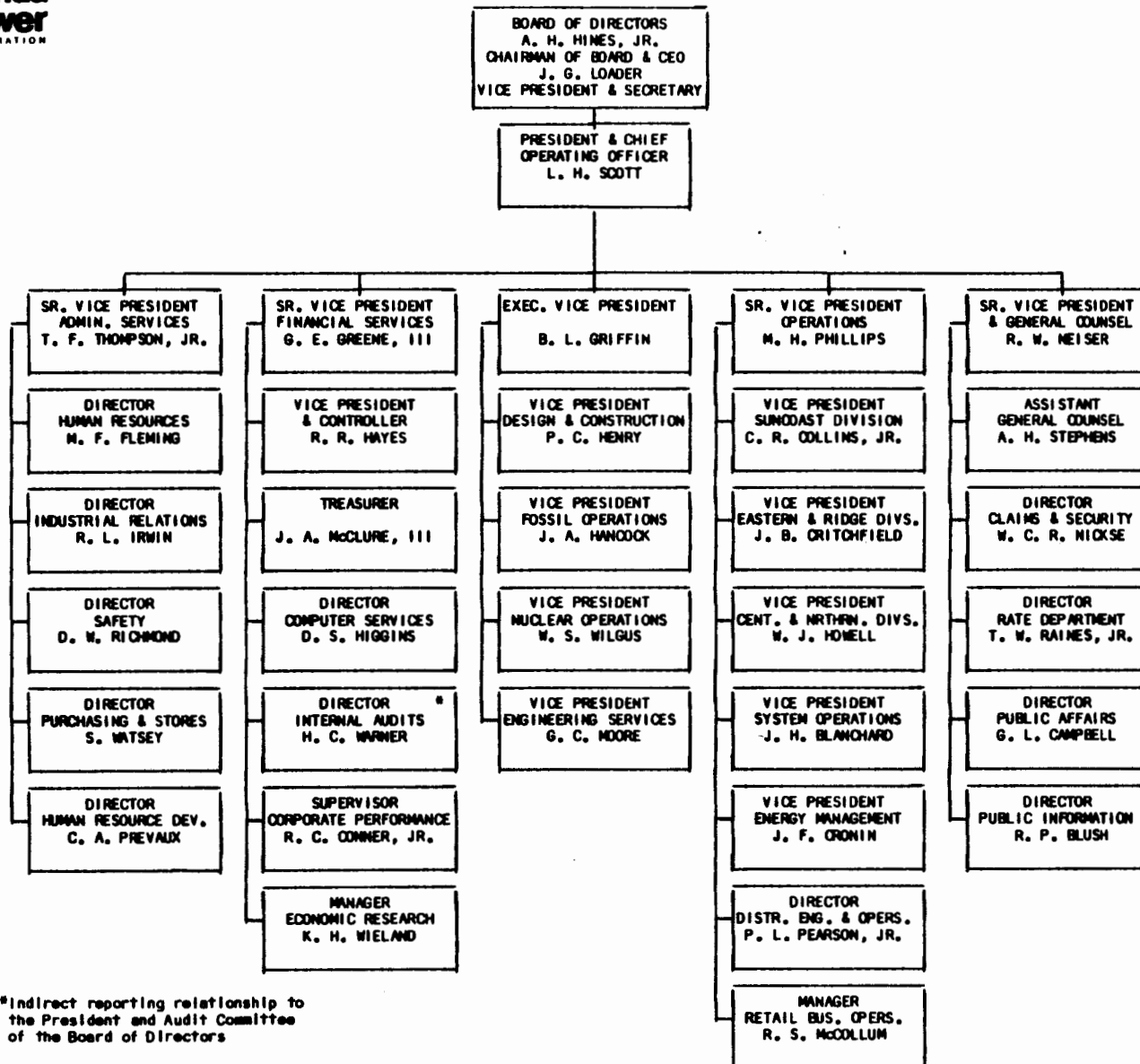
**\* Bold type indicates Savings Plan Goals**

12/17/84



January, 1985

President, Senior Staff,  
and Department Heads  
Reporting Directly to  
Senior Staff



\*Indirect reporting relationship to  
the President and Audit Committee  
of the Board of Directors



## FLORIDA POWER CORPORATION

Florida Power Corporation Officers and Directors serving as Officers or Directors of Associated Companies  
As of January 31, 1985

[illegible]



### FORECAST ASSUMPTIONS

1. Normal weather conditions. These are based on a ten year average for degree days when comparing with kilowatt-hour sales. A ten year average temperature during the hour of system peak is used when comparing with kW demand.
2. Seminole Electric Cooperative Inc. (SECI) will be serving 400 MW of the REA loads through January 1, 1985, when SECI is expected to retain an additional 200 MW of generation from their second unit.
3. Florida Power Corporation (FPC) will continue to serve all of the municipal load within the FPC service area, along with its associated growth in demand and energy. Competition for this load will continue in the future.
4. The population projections made by the Bureau of Economic and Business Research at the University of Florida provide the basis for our customer forecast. This forecast uses Bulletin No. 68.
5. Robust economic conditions within the FPC service area will continue through the remainder of 1984. The economic outlook for 1985 calls for a healthy economy, though with a slowdown in the pace of economic activity from the rapid growth experienced in 1984.
6. The phosphate industry is expected to begin showing signs of a mild recovery during the last quarter of 1984, with 1985 characterized by moderate growth.

**ASSUMPTIONS Continued**

Page 2

7. The forecast contains the effects of our Energy Management Programs on kWh sales and kW demand.
8. The reductions expected from co-generation are subtracted from the forecast. Florida Power Corporation will supply the net load of future co-generation customers. Net load is defined as the co-generation customer's native load less their generation output.

**ANNUAL CUSTOMER PROJECTIONS BY CLASS  
1985 TO 2004**

	1985	1986	1987	1988	1989	1990	1991	1992
TOTAL	936,027	969,604	1,001,003	1,032,293	1,063,438	1,094,418	1,120,007	1,145,443
RESIDENTIAL	834,720	864,842	892,979	921,015	948,920	976,673	999,510	1,022,208
COMMERCIAL	90,769	93,673	96,385	99,088	101,778	104,453	106,655	108,843
INDUSTRIAL	2,633	2,727	2,821	2,914	3,008	3,102	3,196	3,289
STREET & HIGHWAY LIGHTING	1,597	1,677	1,757	1,837	1,917	1,998	2,078	2,158
PUBLIC AUTHORITIES	6,285	6,661	7,037	7,414	7,790	8,166	8,542	8,918
REA	1	1	1	1	1	1	1	1
MUNICIPALITIES	22	23	23	24	24	25	25	26

	1993	1994	1995	1996	1997	1998	1999	2000
TOTAL	1,170,728	1,195,860	1,220,840	1,245,667	1,270,341	1,294,862	1,319,227	1,343,317
RESIDENTIAL	1,044,768	1,067,187	1,089,469	1,111,612	1,133,614	1,155,476	1,177,196	1,198,667
COMMERCIAL	111,017	113,179	115,327	117,461	119,582	121,690	123,784	125,853
INDUSTRIAL	3,383	3,477	3,571	3,664	3,758	3,852	3,946	4,039
STREET & HIGHWAY LIGHTING	2,238	2,318	2,398	2,478	2,558	2,638	2,719	2,799
PUBLIC AUTHORITIES	9,295	9,671	10,047	10,423	10,800	11,176	11,552	11,928
REA	1	1	1	1	1	1	1	1
MUNICIPALITIES	26	27	27	28	28	29	29	30

	2001	2002	2003	2004
TOTAL	1,363,807	1,384,047	1,404,148	1,424,116
RESIDENTIAL	1,216,853	1,234,810	1,252,642	1,270,353
COMMERCIAL	127,607	129,338	131,057	132,764
INDUSTRIAL	4,133	4,227	4,321	4,414
STREET & HIGHWAY LIGHTING	2,879	2,959	3,039	3,119
PUBLIC AUTHORITIES	12,304	12,681	13,057	13,433
REA	1	1	1	1
MUNICIPALITIES	30	31	31	32

**CUSTOMER PROJECTIONS BY CLASS - ANNUAL PERCENT CHANGE  
1985 TO 2004**

	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994
<b>TOTAL</b>	<b>4.03</b>	<b>3.59</b>	<b>3.24</b>	<b>3.13</b>	<b>3.02</b>	<b>2.91</b>	<b>2.34</b>	<b>2.27</b>	<b>2.21</b>	<b>2.15</b>
RESIDENTIAL	3.94	3.61	3.25	3.14	3.03	2.92	2.34	2.27	2.21	2.15
COMMERCIAL	4.60	3.20	2.90	2.80	2.71	2.63	2.11	2.05	2.00	1.95
INDUSTRIAL	4.15	3.56	3.44	3.32	3.22	3.12	3.02	2.93	2.85	2.77
STREET & HIGHWAY LIGHTING	6.40	5.02	4.78	4.56	4.36	4.18	4.01	3.86	3.71	3.58
PUBLIC AUTHORITIES	7.55	5.99	5.65	5.35	5.07	4.83	4.61	4.40	4.22	4.05
REA	-96.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MUNICIPALITIES	0.00	4.55	0.00	4.35	0.00	4.17	0.00	4.00	0.00	3.85
	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
<b>TOTAL</b>	<b>2.09</b>	<b>2.03</b>	<b>1.98</b>	<b>1.93</b>	<b>1.88</b>	<b>1.83</b>	<b>1.53</b>	<b>1.48</b>	<b>1.45</b>	<b>1.42</b>
RESIDENTIAL	2.09	2.03	1.98	1.93	1.88	1.82	1.52	1.48	1.44	1.41
COMMERCIAL	1.90	1.85	1.81	1.76	1.72	1.67	1.39	1.36	1.33	1.30
INDUSTRIAL	2.70	2.63	2.56	2.49	2.43	2.38	2.32	2.27	2.22	2.17
STREET & HIGHWAY LIGHTING	3.46	3.34	3.23	3.13	3.04	2.95	2.86	2.78	2.71	2.64
PUBLIC AUTHORITIES	3.89	3.74	3.61	3.48	3.37	3.26	3.15	3.06	2.97	2.88
REA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MUNICIPALITIES	0.00	3.70	0.00	3.57	0.00	3.45	0.00	3.33	0.00	3.23

**AVERAGE ANNUAL CUSTOMER COMPOUND GROWTH RATES FROM 1984**

	1989	1994	1999	2004
<b>TOTAL</b>	<b>3.40 %</b>	<b>2.89 %</b>	<b>2.58 %</b>	<b>2.32 %</b>
RESIDENTIAL	3.39	2.88	2.58	2.32
COMMERCIAL	3.24	2.69	2.40	2.15
INDUSTRIAL	3.54	3.24	3.01	2.83

**ANNUAL ENERGY PROJECTIONS ADJUSTED BY ENERGY MANAGEMENT PROGRAMS**  
**GWH**  
**1985 TO 2004**

	1985	1986	1987	1988	1989	1990	1991	1992
<b>TOTAL</b>	<b>19,700.366</b>	<b>20,675.998</b>	<b>21,504.657</b>	<b>22,223.531</b>	<b>22,991.680</b>	<b>23,811.164</b>	<b>24,584.155</b>	<b>25,172.129</b>
RESIDENTIAL	9,013.606	9,441.647	9,875.317	10,286.950	10,658.960	11,025.129	11,333.220	11,616.253
COMMERCIAL	4,645.663	4,848.153	5,013.235	5,189.267	5,349.602	5,519.118	5,683.457	5,853.590
INDUSTRIAL	3,120.541	3,349.634	3,461.030	3,466.155	3,563.566	3,697.955	3,832.335	3,950.565
STREET & HIGHWAY LIGHTING	15.919	15.321	14.710	14.133	13.591	13.082	14.413	15.772
PUBLIC AUTHORITIES	1,218.238	1,259.858	1,302.034	1,345.892	1,389.324	1,434.135	1,484.746	1,536.652
REA	17.848	20.766	33.259	50.592	86.924	131.144	189.819	97.828
MUNICIPALITIES	1,668.551	1,740.619	1,805.072	1,870.542	1,929.713	1,990.601	2,046.165	2,101.469

	1993	1994	1995	1996	1997	1998	1999	2000
<b>TOTAL</b>	<b>25,921.020</b>	<b>26,557.216</b>	<b>27,205.585</b>	<b>27,821.374</b>	<b>28,478.760</b>	<b>29,117.996</b>	<b>29,752.546</b>	<b>30,397.699</b>
RESIDENTIAL	11,919.392	12,202.612	12,481.271	12,737.145	13,001.160	13,251.046	13,499.785	13,748.310
COMMERCIAL	6,028.527	6,195.518	6,321.336	6,435.214	6,558.253	6,683.238	6,802.376	6,934.970
INDUSTRIAL	4,058.600	4,197.967	4,300.360	4,404.713	4,500.609	4,583.893	4,655.562	4,719.826
STREET & HIGHWAY LIGHTING	17.156	18.566	20.002	21.463	22.949	24.460	25.995	27.550
PUBLIC AUTHORITIES	1,588.811	1,642.220	1,695.903	1,750.776	1,805.852	1,861.372	1,917.999	1,973.313
REA	149.450	86.888	127.654	171.486	245.308	325.900	420.607	518.530
MUNICIPALITIES	2,159.084	2,213.445	2,259.059	2,300.577	2,344.629	2,388.087	2,430.222	2,475.200

	2001	2002	2003	2004
<b>TOTAL</b>	<b>31,006.207</b>	<b>31,609.776</b>	<b>32,237.724</b>	<b>32,861.212</b>
RESIDENTIAL	13,967.722	14,185.951	14,403.967	14,632.631
COMMERCIAL	7,023.805	7,112.279	7,204.507	7,285.516
INDUSTRIAL	4,790.375	4,853.820	4,916.607	4,974.327
STREET & HIGHWAY LIGHTING	29.014	30.495	31.995	33.514
PUBLIC AUTHORITIES	2,027.274	2,079.328	2,130.301	2,179.595
REA	659.023	805.324	973.346	1,145.803
MUNICIPALITIES	2,508.994	2,542.579	2,577.001	2,609.826

**ANNUAL ENERGY PROJECTIONS ADJUSTED BY ENERGY MANAGEMENT PROGRAMS  
ANNUAL PER CENT CHANGE  
1985 TO 2004**

	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994
<b>TOTAL</b>	<b>2.03</b>	<b>4.95</b>	<b>4.01</b>	<b>3.34</b>	<b>3.46</b>	<b>3.57</b>	<b>3.25</b>	<b>2.39</b>	<b>2.98</b>	<b>2.46</b>
RESIDENTIAL	4.69	4.75	4.59	4.17	3.62	3.44	2.79	2.50	2.61	2.38
COMMERCIAL	4.16	4.36	3.41	3.51	3.09	3.17	2.98	2.99	2.99	2.77
INDUSTRIAL	6.81	7.34	3.33	0.15	2.81	3.77	3.63	3.09	2.73	3.43
STREET & HIGHWAY LIGHTING	-1.35	-3.76	-3.99	-3.92	-3.84	-3.75	10.18	9.42	8.78	8.22
PUBLIC AUTHORITIES	4.11	3.42	3.35	3.37	3.23	3.23	3.53	3.50	3.39	3.36
REA	-96.64	16.35	60.16	52.12	71.81	50.87	44.74	-48.46	52.77	-41.86
MUNICIPALITIES	4.17	4.32	3.70	3.63	3.16	3.16	2.79	2.70	2.74	2.52
	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
<b>TOTAL</b>	<b>2.44</b>	<b>2.26</b>	<b>2.36</b>	<b>2.25</b>	<b>2.18</b>	<b>2.17</b>	<b>2.00</b>	<b>1.95</b>	<b>1.99</b>	<b>1.93</b>
RESIDENTIAL	2.28	2.05	2.07	1.92	1.88	1.84	1.60	1.56	1.54	1.59
COMMERCIAL	2.03	1.80	1.91	1.91	1.78	1.95	1.28	1.26	1.30	1.12
INDUSTRIAL	2.44	2.43	2.18	1.85	1.56	1.38	1.49	1.32	1.29	1.17
STREET & HIGHWAY LIGHTING	7.73	7.30	6.92	6.58	6.28	5.98	5.32	5.10	4.92	4.75
PUBLIC AUTHORITIES	3.27	3.24	3.15	3.07	3.04	2.88	2.73	2.57	2.45	2.31
REA	46.92	34.34	43.05	32.85	29.06	23.28	27.09	22.20	20.86	17.72
MUNICIPALITIES	2.06	1.84	1.91	1.85	1.76	1.85	1.37	1.34	1.35	1.27

**AVERAGE ANNUAL ENERGY COMPOUND GROWTH RATES FROM 1984**

	1989	1994	1999	2004
<b>TOTAL</b>	<b>3.55 %</b>	<b>3.24 %</b>	<b>2.92 %</b>	<b>2.69 %</b>
RESIDENTIAL	4.36	3.55	3.04	2.69
COMMERCIAL	3.70	3.34	2.85	2.48
INDUSTRIAL	4.05	3.69	3.15	2.70

## DEMAND FORECAST

### SEASONAL DEMAND IN MW (Reduced by Seminole's Generation and Energy Management Programs)

YEAR	SEASON	NET DEMAND	PER CENT CHANGE
1984/85	Winter	5231	6.47
1985	Summer	4416	0.77*
1985/86	Winter	5419	3.59
1986	Summer	4601	4.19
1986/87	Winter	5613	3.58
1987	Summer	4759	3.43
1987/88	Winter	5689	1.35
1988	Summer	4834	1.58
1988/89	Winter	5774	1.49
1989	Summer	4936	2.11
1989/90	Winter	5873	1.80
1990	Summer	5070	2.71
1990/91	Winter	6081	3.45
1991	Summer	5222	3.00
1991/92	Winter	6221	2.30
1992	Summer	5275	1.01
1992/93	Winter	6464	3.91
1993	Summer	5427	2.88
1993/94	Winter	6612	2.29
1994	Summer	5488	1.12
1994/95	Winter	6848	3.57
1995	Summer	5632	2.62
1995/96	Winter	7075	3.31

\* Calculated using Expected 1984 Summer Demand of 4382 MW.

(cont'd)

**DEMAND FORECAST****SEASONAL DEMAND IN MW  
(Reduced by Seminole's Generation  
and Energy Management Programs)**

<u>YEAR</u>	<u>SEASON</u>	<u>NET DEMAND</u>	<u>PER CENT CHANGE</u>
1996	Summer	5768	2.41
1996/97	Winter	7295	3.11
1997	Summer	5896	2.22
1997/98	Winter	7518	3.06
1998	Summer	6025	2.19
1998/99	Winter	7742	2.98
1999	Summer	6152	2.11
1999/00	Winter	7965	2.88
2000	Summer	6279	2.06
2000/01	Winter	8186	2.77
2001	Summer	6406	2.02
2001/02	Winter	8407	2.70
2002	Summer	6532	1.97
2002/03	Winter	8627	2.62
2003	Summer	6661	1.97
2003/04	Winter	8847	2.55
2004	Summer	6793	1.98

	<u>1989</u>	<u>1994</u>	<u>1999</u>	<u>2004</u>
Annual Growth Rate From 1984*				
Summer Peak	2.41	2.28	2.29	2.22
Winter Peak	3.28	3.02	3.08	2.99

\*1984 Winter Actual Peak and Expected 1984 Summer Peak.



### PART III - CORPORATE RECORDS

#### A. Location:

Florida Power Corporation GOC - St. Petersburg, Florida

McNulty Station - St. Petersburg, Florida

B. Description: Corporate By-Laws; Charters, Seals; official Minutes of all Boards of Directors Meetings since 1899; black financing books containing documents from every Company financing; First Mortgage Bond Indenture records; unused Common Stock certificates for use by DRIP, ESOP and the Savings Plan; and securities owned by the Company.

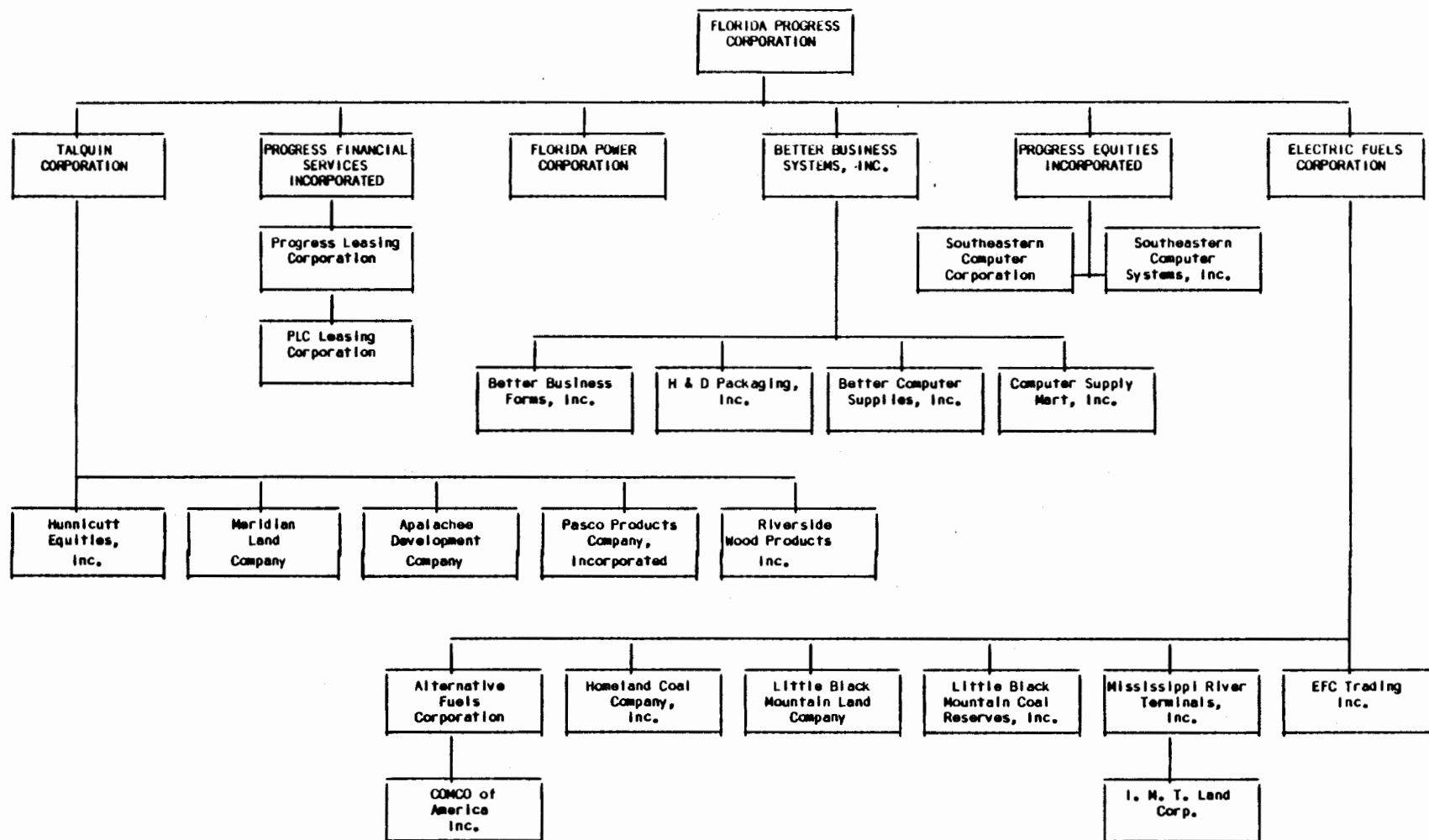
#### C. List Audit Groups Reviewing Records and Operations:

Florida Public Service Commission  
Federal Energy Regulatory Commission  
Internal Revenue Service  
Florida Department of Revenue  
Arthur Andersen & Co.

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/84

See Attached



PART V

DIRECTORY OF PERSONNEL WHO CONTACT  
THE FLORIDA PUBLIC SERVICE COMMISSION  
ON BEHALF OF FLORIDA POWER CORPORATION

PART V - LIAISON PERSONNEL DIRECTORY (4)

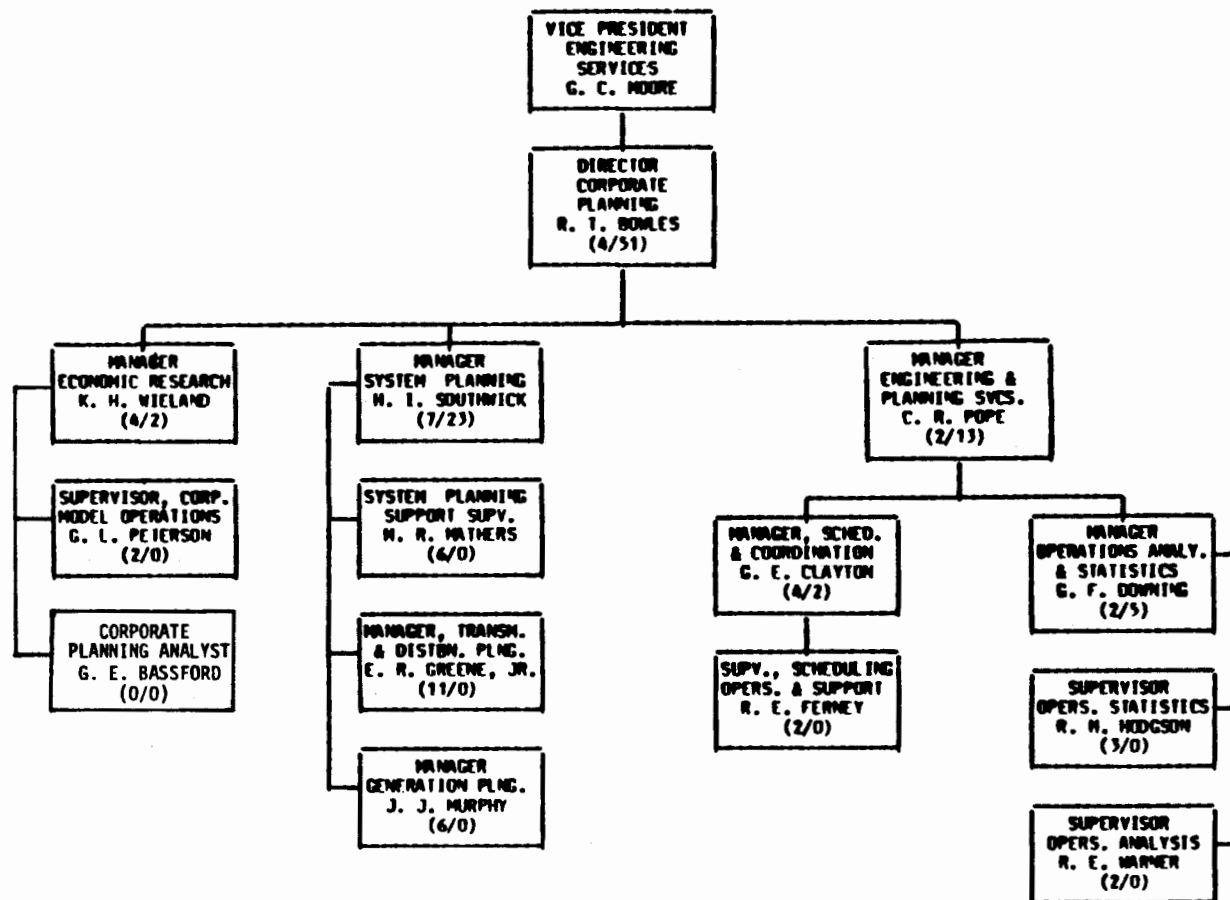
A. Li )

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
Karl H. Wieland	Manager	Economic Research Dept.	G. E. Greene, III	Fuel Adjustment Hearings	Electric & Gas Dept.
G. E. Bassford	Analyst	" "	K. H. Wieland	Fuel Adjustment Hearings	"
				Conservation Planning & Forecast (CPF)	"

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.  
 (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.  
 (3) Please provide appropriate organizational charts for all persons listed within the Company.  
 (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

October, 1968  
Chart D-15

Corporate  
Planning



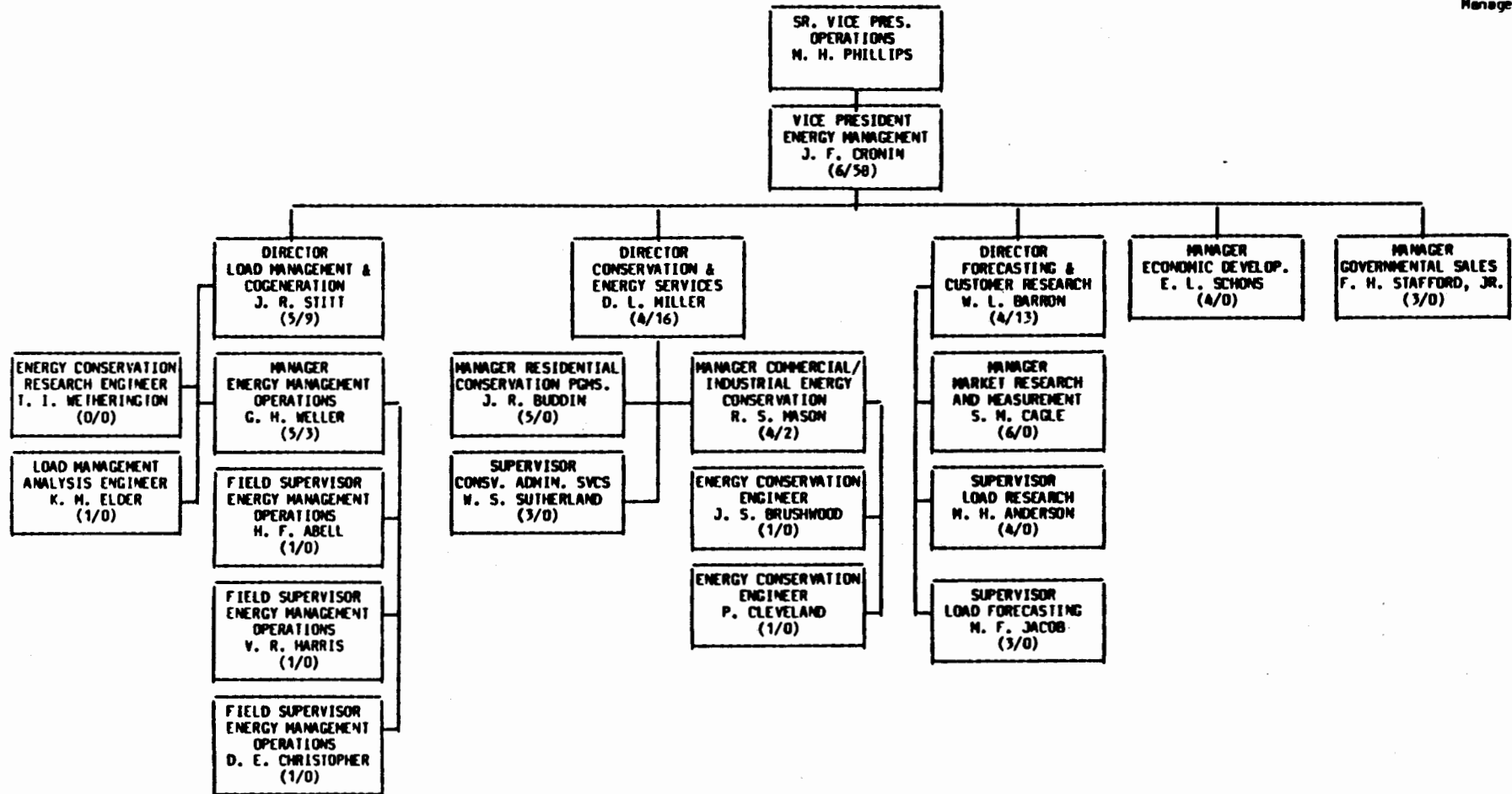
**DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC  
SERVICE COMMISSION ON BEHALF OF Florida Power Corp. (4)**

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept/Div/Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPARTMENT MOST OFTEN CONTACTED
David L. Miller	Director	Conserv. & Energy Svcs	J. F. Cronin	Conservation	Electric & Gas Dept.
Robert S. Mason	Mgr. C/I Conserv.	"	D. L. Miller	"	"
John R. Buddin	Mgr. Res. Conserv.	"	D. L. Miller	"	"
Henry B. Allan	Sr. Con- serv. Engr.	"	D. L. Miller	"	"
Wallace L. Barron	Director	Forecast. & Cust. Res.	J. F. Cronin	Discuss proposed Rules or Orders	Elec. & Gas Dept. Rates & Research Dept.
M. H. Anderson	Supvr.	"	W. L. Barron	"	"
M. F. Jacob	Supvr.	"	W. L. Barron	"	"
S. M. Cagle	Mgr.	"	W. L. Barron	"	"
F. H. Stafford, Jr.	Mgr.	Governmental Sales	J. F. Cronin	Info. re Retail Territorial Service Area Agreements	Joseph D. Jenkins
James R. Stitt	Director	Load Management & Co- generation	J. F. Cronin	Load Management Cogeneration	Electric & Gas Dept.
T. I. Wetherington	Res. Engr.	"	J. R. Stitt	Cogeneration	"
S. M. Scheuer	Mgr.	"	J. R. Stitt	Load Management	Field Auditing
G. H. Weller	Supvr.	"	J. R. Stitt	"	"
H. F. Abell	"	"	G. H. Weller	"	"

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
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- (4) Defined as personal visits or telephone call as a result of either routine interface, rate cases, or audits.

October, 1984  
Chart C-21

Energy  
Management





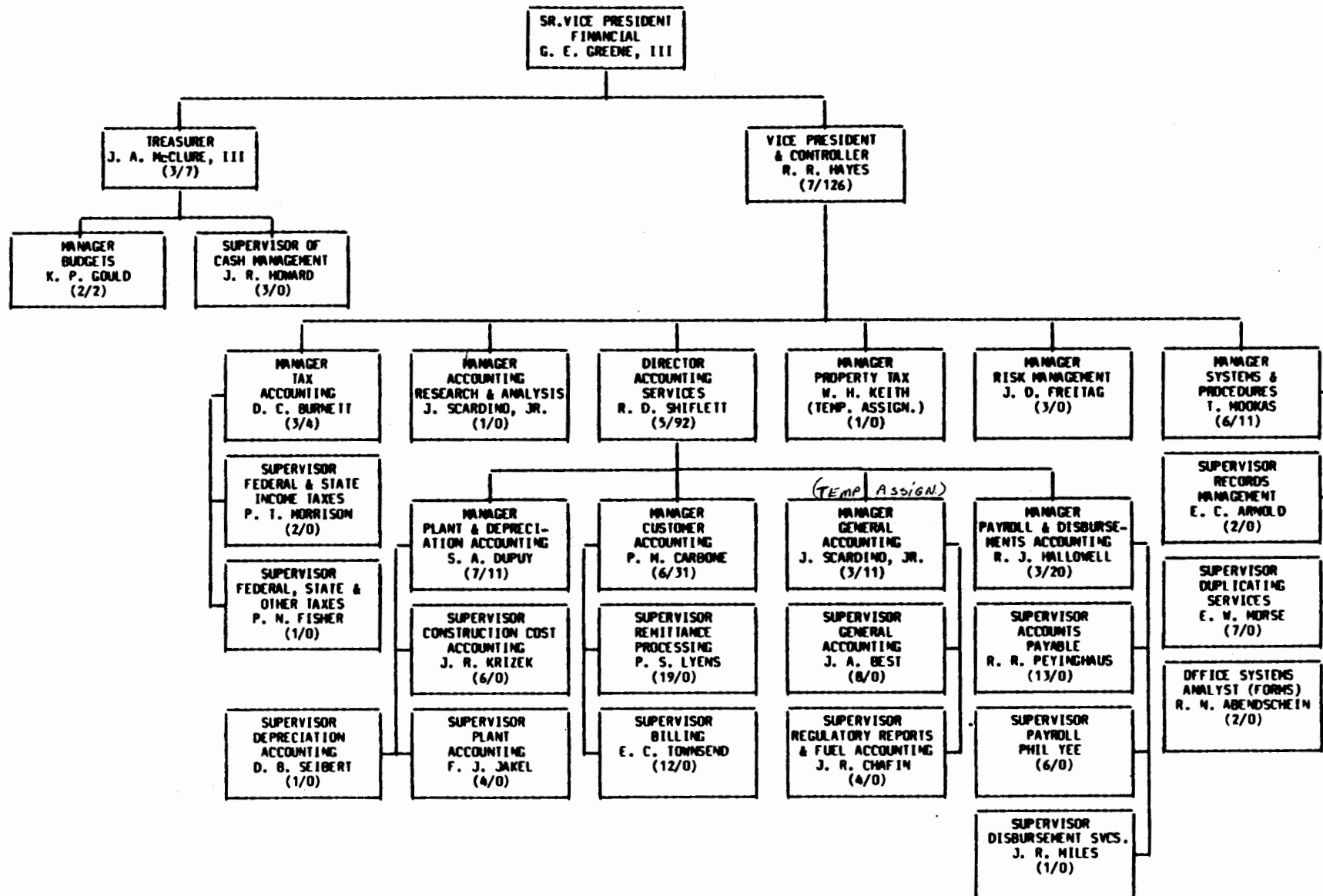
**DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC  
SERVICE COMMISSION ON BEHALF OF Florida Power Corp. (4)**

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept/Div/Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPARTMENT MOST OFTEN CONTACTED
John R. Chafin	Supv. Fuel Acctg.	General Accounting	<i>J. Scardino, Jr.</i> <del>W. H. Keith</del> <i>(Acting Manager)</i>	Accounting Matters & Clarification	John Slemkewicz W. Makin Tom Fox Jay Taylor Geo. Hanna ----- Fuel Adj. Hearing w/the full Commission
J. Scardino, Jr.	Manager	Accounting Research & Analysis	R. R. Hayes	Rate Case  Energy Conservation	Auditing & Financial Analysis Electric & Gas
R. R. Hayes	V.Pres. & Controller	Controller's Dept.	G. E. Greene, III	Accounting Matters & Rate Case Matters	Auditing & Financial Analysis Electric & Gas

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator
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October, 1984  
Chart 9-1

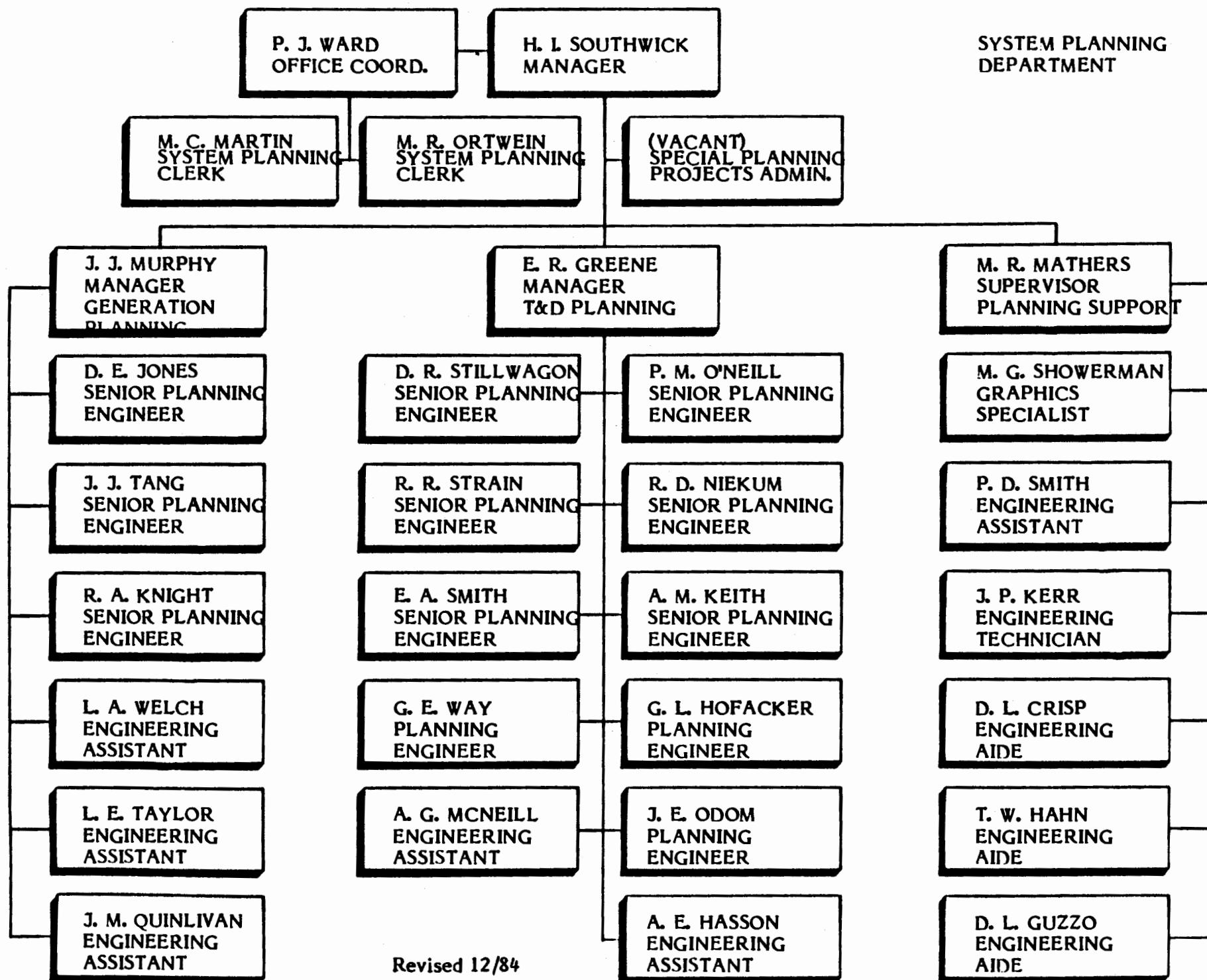
Treasurer &  
Controller



**DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC  
SERVICE COMMISSION ON BEHALF OF \_\_\_\_\_ (4)**

<b>NAME OF COMPANY REPRESENTATIVE (1)(2)</b>	<b>TITLE OR POSITION</b>	<b>ORGANIZATIONAL UNIT (3) TITLE (Dept/Div/Etc.)</b>	<b>NAME OF IMMEDIATE SUPERVISOR</b>	<b>STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC</b>	<b>NAME OF PERSON OR DEPARTMENT MOST OFTEN CONTACTED</b>
H. I. Southwick	Manager	System Planning Department	R. T. Bowles	Coordination on planning matters or fuel adjust- ment	Electric and gas
J. J. Murphy	Manager	Generation Section of System Planning Department	H. I. Southwick	"	"

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
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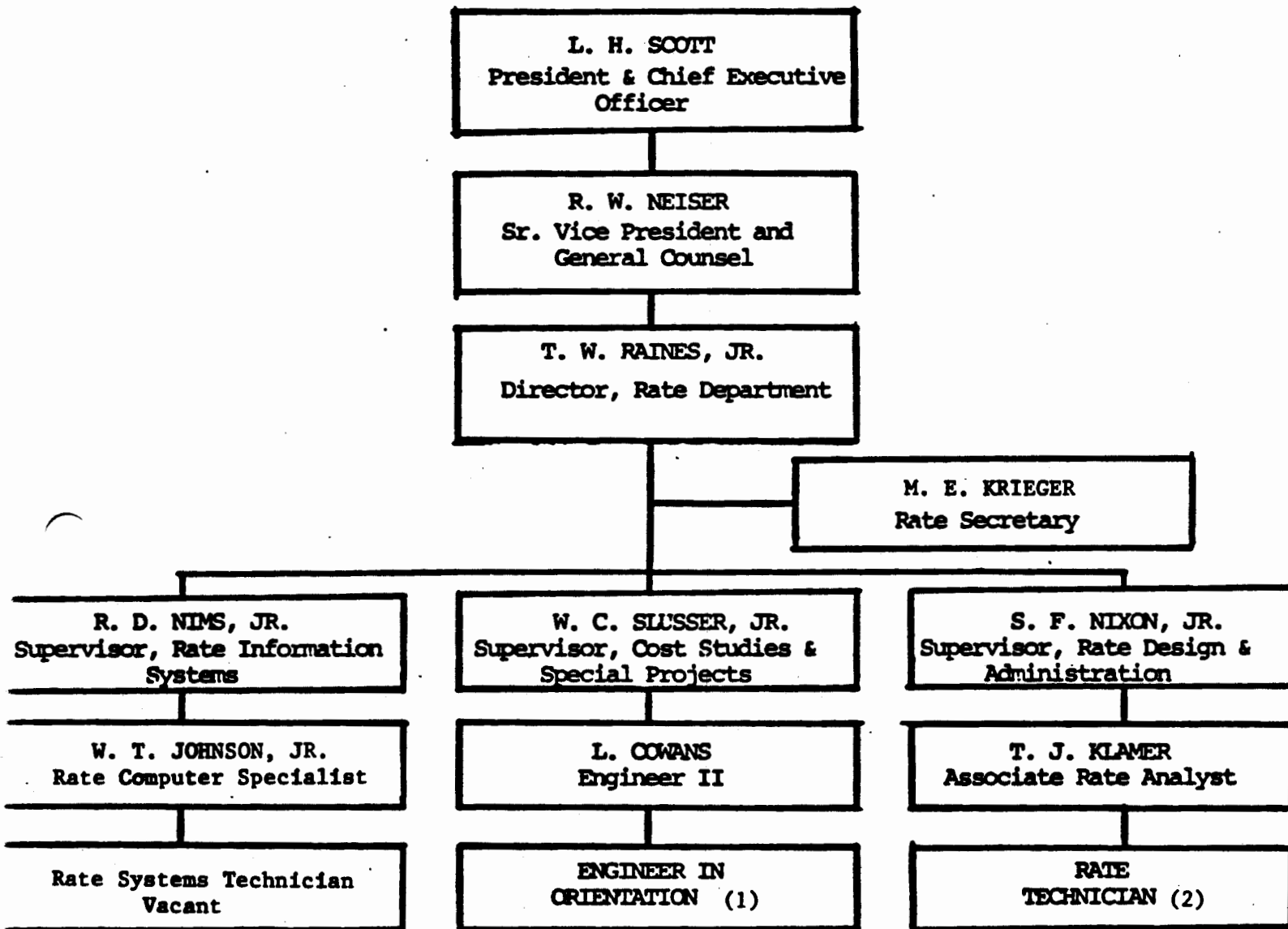
**DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC  
SERVICE COMMISSION ON BEHALF OF Florida Power Corp. (4)**

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept/Div/Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPARTMENT MOST OFTEN CONTACTED
Thomas J. Klammer	Assoc. Rate Analyst	Rate	S. F. Nixon, Jr.	Rate Case & Other Tariff Matters	Electric & Gas
Robert D. Nims, Jr.	Supervisor	Rate	T. W. Raines, Jr.	"	"
Samuel F. Nixon, Jr.	Supervisor	Rate	T. W. Raines, Jr.	"	"
Marilyn E. Krieger	Secretary	Rate	T. W. Raines, Jr.	"	"
Thomas W. Raines, Jr.	Director	Rate	R. W. Neiser	"	"
William C. Slusser, Jr.	Supervisor	Rate	T. W. Raines, Jr.	"	"

-3-

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organization charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone call as a result of either routine interface, rate cases, or audits.

**FLORIDA POWER CORPORATION  
RATE DEPARTMENT ORGANIZATION**



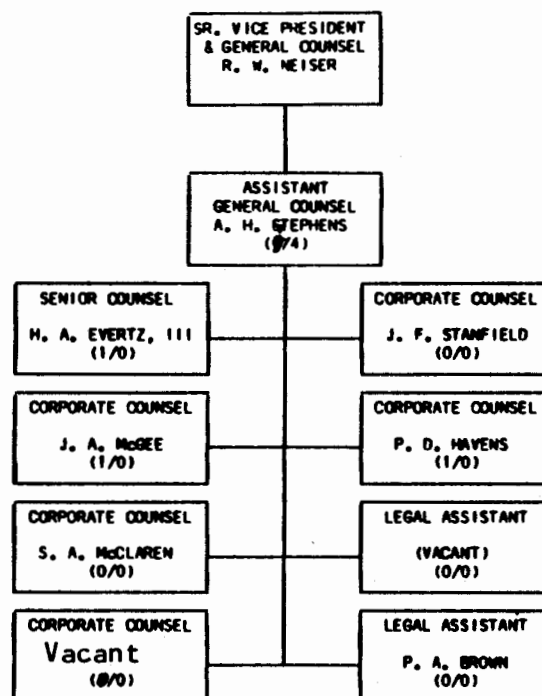
- NOTES: (1) Assigned by Personnel Department from time to time.
- (2) Approved 1982 position which will not be filled until hiring freeze is lifted and/or need is absolute.

**DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC  
SERVICE COMMISSION ON BEHALF OF Florida Power Corp. (4)**

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT (3) TITLE (Dept/Div/Etc.)	NAME OF IMMEDIATE SUPERVISOR	STATE USUAL PURPOSE FOR CONTACT WITH THE FPSC	NAME OF PERSON OR DEPARTMENT MOST OFTEN CONTACTED
Richard W. Neiser 866-5784	Senior VP & Gen. Counsel	Corporate Services	L. H. Scott	Coordinate Legal Proceedings	Legal Staff
Albert H. Stephens 866-4588	Asst. Gen Counsel	Corporate Services - Legal Department	R. W. Neiser	"	"
Harry A. Evertz, III 866-5182	Sr. Counsel	" "	A. H. Stephens	"	"
James A. McGee 866-5184	Corp. Counsel	" "	"	"	"
James F. Stanfield 866-5786	"	" "	"	"	"
Steven A. McClaren 866-4298	"	" "	"	"	"
Philip D. Havens 866-5186	"	" "	"	"	"
Patricia A. Brown 866-4164	Legal Asst.	" "	"	Coordinate routine Docket matters	Commission Clerks
☺ Bonnie Rohrbaugh 866-5183	Sec'y	" "	H. A. Evertz, III & J. F. Stanfield	"	"
Ella Blair 866-4353	Sec'y	" "	P. D. Havens	"	"
Julie Keeran 866-5185	Sec'y	" "	J. A. McGee	"	"
Renee D. Todd 866-5778	Sec'y	" "	A. H. Stephens & S. A. McClaren	"	"
Teresa L. Billig 866-5785	Exec. Secy	Corporate Services	R. W. Neiser	"	"

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- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organization charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone call as a result of either routine interface, rate cases, or audits.

January 30, 1985



Secretaries:

Teresa L. Billig  
Renee D. Todd  
Julie M. Keeran  
Ella M. Blair  
Bonnie Rohrbaugh

Reporting to:

R. W. Neiser  
A. H. Stephens & S. A. McClaren  
J. A. McGee  
P. D. Havens  
H. A. Evertz, III & J. F. Stanfield



PART V - LIAISON PERSONNEL

B. Organizational Chart\*

Current as of: 12/31/84

See charts attached to Part V-A.

\*For reporting chain for all personnel listed on page 6.

FLORIDA POWER CORPORATION  
STATEMENT OF FINANCIAL POSITION  
SEPARATED BY JURISDICTION  
AS OF DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 UTILITY PLANT				
2 UTILITY PLANT (101-106,114)	3,430,814	3,122,712	308,102	0
3 C W I P (107)	60,855	57,843	3,012	0
4 TOTAL UTILITY PLANT	3,491,669	3,180,555	311,114	0
5 ACCUM DEPR ETC (108,111,115)	797,611	715,797	81,814	0
6 NET PLANT-EX NUCLEAR FUEL	2,694,058	2,464,758	229,300	0
7 NUCLEAR FUEL (120.1 - 120.4)	195,810	179,128	16,682	0
8 LESS: ACCUM AMORT OF NUC FUEL (120.5)	104,797	95,868	8,929	(0)
9 NET NUCLEAR FUEL	91,013	83,260	7,753	0
10 NET UTILITY PLANT	2,785,071	2,548,018	237,053	0
11 GAS STORED UNDERGROUND (117)	0	0	0	0
12 UTILITY PLANT ADJUSTMENTS (116)	0	0	0	0
3 OTHER PROP & INVEST				
14 NON-UTILITY (NET) (121-122)	4,313	0	0	4,313
15 INVEST IN ASSOC CO (123)	2,325	0	0	2,325
16 INVEST IN SUBSIDIARY (123.1)		0	0	0
17 OTHER INVEST (124)	26	26	0	0
18 SPECIAL FUNDS (125-128)	30,516	27,013	3,503	0
19 TOTAL OTHER PROP & INVEST	37,180	27,039	3,503	6,638
CURRENT & ACCRUED ASSETS				
20 CASH (131)	1,650	1,495	155	0
21 SPECIAL DEPOSITS (132-134)	13,578	12,335	1,243	0
22 WORKING FUNDS (135)	616	558	58	0
23 TEMP CASH INVEST (136)		0	0	0
24 NOTES & ACCS REC (NET) (141-144)	67,792	61,420	6,372	0
25 RECEIVABLE FROM ASSOC CO (145,146)	397	0	0	397
26 MATERIALS & SUPPLIES (151-157,163)	139,755	129,203	10,552	0
27 GAS STORED (164)		0	0	0
28 PREPAYMENTS (165)	3,402	3,082	320	0
29 INT & DIVIDEND REC (171)		0	0	0
30 RENTS RECEIVABLE (172)		0	0	0
31 ACCRUED UTILITY REVENUE (173)	35,821	33,664	2,157	0
32 MISC CURRENT ASSETS (174)		0	0	0
33 TOT CURR & ACCRUED ASSETS	263,011	241,757	20,857	397

FLORIDA POWER CORPORATION  
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
-----				
DEFERRED DEBITS				
1 UNAMORTIZED DEBT EXPENSE (181)	9,367	8,539	804	24
2 EXTRAORDINARY PROPERTY LOSSES (182)	2,587	2,348	239	0
3 PRELIM SURVEY & INVESTIGATION (183)	4	4	0	0
4 CLEARING ACCOUNTS (184)	236	224	12	0
5 TEMPORARY FACILITIES (185)	0	0	0	0
6 MISC DEFERRED DEBITS (186)	14,383	14,712	(329)	0
7 DEFERRED LOSS-DISP OF PLANT (187)	0	0	0	0
8 RESEARCH & DEVELOPMENT (188)	0	0	0	0
9 UNAMORTIZED LOSS-DEBT REAQUIRED (189)	0	0	0	0
10 ACCUM DEFERRED INCOME TAX (190)	34,424	31,381	2,954	89
-----				
11 TOTAL DEFERRED DEBITS	61,001	57,208	3,680	113
-----				
TOTAL ASSETS & OTHER DEBITS	\$3,146,263	\$2,874,022	\$265,093	\$7,148
=====				
PROPRIETARY CAPITAL				
12 COMMON STOCK ISSUED (201)	354,406	323,077	30,408	921
13 PREFERRED STOCK ISSUED (204)	271,243	247,265	23,273	705
14 CAPITAL STOCK SUBSCRIBED (202,205)	0	0	0	0
15 STOCK LIAB-CONVERSION (203,206)	0	0	0	0
5 PREMIUM ON CAPITAL STOCK (207)	962	877	83	2
17 OTHER-PAID IN CAP STOCK (208-211)	82,169	74,905	7,050	214
18 INSTALLMENTS REC'D-CAPITAL STOCK (212)	0	0	0	0
19 DISCOUNT ON CAPITAL STOCK (213)	0	0	0	0
20 CAPITAL STOCK EXPENSE (214)	0	0	0	0
21 RETAINED EARNINGS (215,215.1,216)	379,423	346,419	32,526	478
22 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)	0	0	0	0
23 REAQUIRED CAPITAL STOCK (217)	0	0	0	0
-----				
TOTAL PROPRIETARY CAPITAL	1,088,203	992,543	93,340	2,320
-----				
LONG TERM DEBT				
24 BONDS (NET) (221-222)	1,116,944	1,018,207	95,833	2,904
25 ADVANCES FROM ASSOC COMPANIES (223)	0	0	0	0
26 OTHER LONG TERM DEBT (224)	103,105	93,991	8,846	268
27 UNAMORTIZED PREMIUM ON L T DEBT (225)	4,531	4,130	389	12
28 UNAMORTIZED DISCOUNT ON L T DEBT (226)	(110)	(100)	(9)	(1)
-----				
29 TOTAL LONG TERM DEBT	1,224,470	1,116,228	105,059	3,183
-----				

FLORIDA POWER CORPORATION  
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
<hr/>				
CURRENT & ACCRUED LIABILITIES				
1 NOTES PAYABLE (231)	38,619	35,205	3,314	100
2 ACCOUNTS PAYABLE (232)	25,743	23,323	2,420	0
3 PAYABLES TO ASSOC COMPANIES (233,234)	24,625	22,310	2,315	0
4 CUSTOMER DEPOSITS (235)	37,918	37,918	0	0
5 TAXES ACCRUED (236)	7,402	6,706	696	0
6 INTEREST ACCRUED (237)	21,225	19,230	1,995	0
7 DIVIDENDS DECLARED (238)	0	0	0	0
8 MATURED LONG-TERM DEBT (239)	0	0	0	0
9 MATURED INTEREST (240)	0	0	0	0
10 TAX COLLECTIONS PAYABLE (241)	4,086	3,702	384	0
11 MISC CURRENT & ACCRUED LIABILITIES (242)	15,764	14,282	1,482	0
12 TOTAL CURRENT & ACCRUED LIAB	175,382	162,676	12,606	100
<hr/>				
DEFERRED CREDITS				
13 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	17	17	0	0
14 ACCUM DEFERRED I T C (255)	173,890	158,518	14,920	452
15 DEF GAIN-DISPOSITION OF UTL PLANT (256)	0	0	0	0
16 OTHER DEFERRED CREDITS (253)	33,478	33,243	235	0
17 UNAMORT GAIN-REACQUIRED DEBT (257)	0	0	0	0
18 ACCUM DEF INC TAXES (281-283)	420,029	382,898	36,038	1,093
19 TOTAL DEFERRED CREDITS	627,414	574,676	51,193	1,545
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OPERATING RESERVES				
20 OPERATING RESERVES (261-265)	30,794	27,899	2,895	0
21 TOTAL LIAB & OTHER CREDITS	\$3,146,263	\$2,874,022	\$265,093	\$7,148
<hr/>				
ELECTRIC UTILITY PLANT				
22 ELECTRIC PLANT IN SERVICE (101)	3,523,199	3,218,534	293,902	0
23 ELEC PLANT PURCH OR SOLD (102)	337,000	335,000	0	0
24 EXPERIMENTAL UNCLASSIFIED ELEC PLT (103)	11,780	10,692	1,088	0
25 PLANT LEASED TO OTHER (104)	12,280	11,140	0	0
26 HELD FOR FUTURE USE (105)	67,206	54,094	13,112	0
27 COMPLETED-NOT CLASSIFIED (106)	67,187	54,070	0	0
28 PLANT ACQUISITION ADJUSTMENT (114)	0	0	0	0
TOTAL	3,430,814	3,122,712	308,102	0
<hr/>				
	3,602,331	3,283,425		

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
<hr/>				
ELECTRIC UTILITY PLANT (CONT'D)				
1 ACCUMULATED DEPRECIATION (108)	797,405	715,591	81,814	0
2 ACCUMULATED AMORTIZATION (111)	206	206	0	0
3 ACCUMULATED AMORT-ACQ ADJ (115)	0	0	0	0
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4 TOTAL	797,611	715,797	81,814	0
	<hr/>	<hr/>	<hr/>	<hr/>
NUCLEAR FUEL				
5 IN PROCESS OF REFINEMENT (120.1)	61,729	56,470	5,259	0
6 FUEL ASSEMBLIES STOCK (120.2)	0	0	0	0
7 FUEL ASSEMBLIES-REACTOR (120.3)	84,358	77,171	7,187	0
8 SPENT FUEL (120.4)	49,723	45,487	4,236	0
9 ACCUM AMORT OF ASSEMBLIES (120.5)	(104,797)	(95,868)	(8,929)	0
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TOTAL	91,013	83,260	7,753	0
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OTHER PROPERTY & INVESTMENTS				
1 NON-UTILITY PROPERTY (121)	4,339	0	0	4,339
2 ACCUM DEPR & AMORT (122)	(26)	0	0	(26)
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3 TOTAL	4,313	0	0	4,313
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SPECIAL FUNDS				
4 SINKING FUNDS (125)	0	0	0	0
5 DEPRECIATION FUND (126)	0	0	0	0
6 AMORT FUND - FEDERAL (127)	0	0	0	0
7 OTHER SPECIAL FUNDS (128)	30,516	27,013	3,503	0
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8 TOTAL	30,516	27,013	3,503	0
	<hr/>	<hr/>	<hr/>	<hr/>
SPECIAL DEPOSITS				
9 INTEREST SPECIAL DEP (132)	0	0	0	0
10 DIVIDEND SPECIAL DEP (133)	0	0	0	0
11 OTHER SPECIAL DEP (134)	13,578	12,335	1,243	0
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12 TOTAL	13,578	12,335	1,243	0
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FLORIDA POWER CORPORATION  
STATEMENT OF FINANCIAL POSITION  
SEPARATED BY JURISDICTION  
AS OF DECEMBER 31, 1984  
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
<hr/>				
NOTES & ACCOUNTS RECEIVABLE				
1 NOTES RECEIVABLE (141)	4,854	4,398	456	0
2 CUSTOMER ACCTS RECEIVABLE (142)	55,622	50,394	5,228	0
3 OTHER ACCOUNTS RECEIVABLE (143)	9,273	8,401	872	0
4 ACCUM PROVISION-UNCOLLECTIBLES (144)	(1,957)	(1,773)	(184)	0
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5 TOTAL	67,792	61,420	6,372	0
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RECEIVABLES FROM ASSOC COMPANIES (145)				
6 NOTES RECEIVABLE	310	0	0	310
7 ACCOUNTS RECEIVABLE (146)	87	0	0	87
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8 TOTAL	397	0	0	397
	<hr/>	<hr/>	<hr/>	<hr/>
MATERIALS & SUPPLIES				
9 FUEL STOCK (151)	89,146	82,415	6,731	0
10 UNDISTRIBUTED FUEL STOCK EXPENSE (152)	0	0	0	0
11 RESIDUALS (153)	0	0	0	0
12 PLANT OPERATION M & S (154)	50,514	46,700	3,814	0
13 MERCHANDISE (155)	0	0	0	0
14 OTHER MATERIALS & SUPPLIES (156)	0	0	0	0
15 NUCLEAR MATERIALS HELD FOR SALE (157)	0	0	0	0
16 UNDISTRIBUTED STORES EXPENSE (163)	95	88	7	0
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17 TOTAL	139,755	129,203	10,552	0
	<hr/>	<hr/>	<hr/>	<hr/>
PROPRIETARY CAPITAL				
18 COMMON STOCK SUBSCRIBED (202)	0	0	0	0
19 PREFERRED STOCK SUBSCRIBED (205)	0	0	0	0
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20 TOTAL	0	0	0	0
	<hr/>	<hr/>	<hr/>	<hr/>
21 STOCKHOLDER DONATIONS (208)	419	382	36	1
22 REDUCTION IN PAR OR STATED VALUE (209) OF CAPITAL STOCK	326	297	28	1
23 GAIN ON RESALE OR CANCELLATION OF REQUIRED CAPITAL STOCK (210)	585	533	50	2
24 MISCELLANEOUS PAID IN CAPITAL (211)	80,839	73,693	6,936	210
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25 TOTAL	82,169	74,905	7,050	214
	<hr/>	<hr/>	<hr/>	<hr/>
26 APPROPRIATED RETAINED EARNINGS (215)	0	0	0	0
27 AMORT RESERVE-APPROP R/E (215.1)	0	0	0	0
28 UNAPPROPRIATED RETAINED EARNINGS (216)	379,423	345,882	32,554	987
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29 TOTAL	379,423	345,882	32,554	987
	<hr/>	<hr/>	<hr/>	<hr/>

FLORIDA POWER CORPORATION  
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AS OF DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

	TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
	-----	-----	-----	-----	-----
	LONG TERM DEBT				
1	BONDS (221)	1,120,786	1,021,709	96,163	2,914
2	REAUQUIRED BONDS (222)	(3,842)	(3,502)	(330)	(10)
	-----	-----	-----	-----	-----
3	TOTAL LONG TERM DEBT	1,116,944	1,018,207	95,833	2,904
	=====	=====	=====	=====	=====
	PAYABLES TO ASSOC COMPANIES				
4	NOTES PAYABLE (233)	0	0	0	0
5	ACCOUNTS PAYABLE (234)	24,625	22,310	2,315	0
	-----	-----	-----	-----	-----
6	TOTAL PAYABLE TO ASSOC COMPANIES	24,625	22,310	2,315	0
	=====	=====	=====	=====	=====
	DEFERRED CREDITS				
7	DIT-PROPERTY AMORT ACCELERATION (281)	10,849	9,887	962	0
8	DIT-OTHER PROPERTY (282)	397,026	360,341	36,685	0
9	OTHER DEFERRED INC TAXES (283)	12,154	11,522	632	0
	-----	-----	-----	-----	-----
10	TOTAL	420,029	381,750	38,279	0
	=====	=====	=====	=====	=====
	OPERATING RESERVES				
1	PROPERTY INSURANCE (261)	1,643	1,489	154	0
12	INJURIES & DAMAGES (262)	597	541	56	0
13	PENSIONS & BENEFITS (263)	3,174	2,876	298	0
14	MISCELLANEOUS (265)	25,380	22,994	2,386	0
	-----	-----	-----	-----	-----
15	TOTAL	30,794	27,900	2,894	0
	=====	=====	=====	=====	=====
	INTANGIBLE PLANT				
	NOT APPLICABLE				
	PRODUCTION PLANT				
	A) STEAM PRODUCTION				
20	LAND & LAND RIGHTS (310)	5,926	5,378	548	0
21	STRUCTURES & IMPROVEMENTS (311)	255,485	231,878	23,607	0
22	BOILER PLANT EQUIPMENT (312)	672,660	610,506	62,154	0
23	ENGINES & ENGINE DRIVE GENERATORS (313)	0	0	0	0
24	TURBOGENERATOR UNITS (314)	351,520	319,040	32,480	0
25	ACCESSORY ELECTRIC EQUIPMENT (315)	116,858	106,060	10,798	0
26	MISC POWER PLANT EQUIPMENT (316)	9,237	8,384	853	0
	-----	-----	-----	-----	-----
	TOTAL	1,411,686	1,281,246	130,440	0
	=====	=====	=====	=====	=====

FLORIDA POWER CORPORATION  
STATEMENT OF INCOME  
SEPARATED BY JURISDICTION  
FOR THE YEAR ENDED DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
-----	-----	-----	-----	-----
HYDRAULIC POWER GENERATION OPERATION				
(NOT APPLICABLE)				
MAINTENANCE				
(NOT APPLICABLE)				
OTHER POWER GENERATION OPERATION				
15 Oper Supv & Engineering (546)	241	228	13	0
16 Fuel Recoverable (547.1)	16,048	14,323	1,725	0
17 Fuel Nonrecoverable (547.2)	60	54	6	0
18 Generation Expenses (548)	176	167	9	0
19 Misc Other Power General Exps (549)	248	235	13	0
20 Rents (550)	0	0	0	0
	-----	-----	-----	-----
21 TOTAL OPERATION	16,773	15,007	1,766	0
	-----	-----	-----	-----
MAINTENANCE				
22 Maint Supv & Engineering (551)	417	395	22	0
23 Maint of Structures (552)	57	54	3	0
24 Maint Gen & Elec Equip (553)	2,412	2,287	125	0
25 Maint Misc Power Gen Plant (554)	56	53	3	0
	-----	-----	-----	-----
26 TOTAL MAINTENANCE	2,942	2,789	153	0
	-----	-----	-----	-----
27 TOTAL OTHER PRODUCTION EXPENSES	19,715	17,796	1,919	0
	-----	-----	-----	-----



FLORIDA POWER CORPORATION  
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
OTHER POWER SUPPLY EXPENSES				
1 Purchased Power Recoverable (555.1)	31,956	28,521	3,435	0
2 Purchased Power Nonrecoverable (555.2)	150	134	16	0
3 System Control & Load Dispatching (556)	995	943	52	0
4 Other Expenses (557)	23	22	1	0
5 TOTAL OTHER SUPPLY EXPENSES	33,124	29,620	3,504	0
6 TOTAL POWER PRODUCTION EXPENSES	659,765	599,721	60,044	0
TRANSMISSION EXPENSE OPERATION				
7 Transmission Oper, Supv & Eng (560)	604	481	123	0
8 Load Dispatching (561)	1,097	874	223	0
9 Station Expenses (562)	785	625	160	0
10 Overhead Line Expenses (563)	238	190	48	0
11 Underground Line Expenses (564)	10	8	2	0
12 Trans of Electricity by Others (565)	0	0	0	0
13 Misc Transmission Expenses (566)	1,826	1,454	372	0
14 Rents (567)	105	84	21	0
5 TOTAL OPERATION	4,665	3,716	949	0
MAINTENANCE				
16 Maint-Supv & Engineering (568)	305	243	62	0
17 Maint of Structures (569)	183	146	37	0
18 Maint - Station Equipment (570)	3,427	2,729	698	0
19 Maint of Overhead Lines (571)	2,168	1,726	442	0
20 Maint of Underground Lines (572)	145	115	30	0
21 Maint of Misc Trans Plant (573)	(5)	(4)	(1)	0
22 TOTAL MAINTENANCE	6,223	4,955	1,268	0
23 TOTAL TRANSMISSION EXPENSE	10,888	8,671	2,217	0
DISTRIBUTION EXPENSES OPERATION				
14 Oper Supv & Engineering (580)	4,236	4,205	31	0
15 Load Dispatching (581)	0	0	0	0
16 Station Expenses (582)	776	770	6	0
17 Overhead Line Expenses (583)	1,000	993	7	0
18 Underground Line Expense (584)	980	973	7	0
19 St Lighting & Signal Systems (585)	33	33	0	0
20 Meter Expenses (586)	3,188	3,164	24	0
21 Customer Installation Exp (587)	1,333	1,323	10	0

FLORIDA POWER CORPORATION  
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 Misc Distribution Exp (588)	4,677	4,642	35	0
2 Rents (589)	333	331	2	0
3 TOTAL OPERATION	16,556	16,434	122	0
MAINTENANCE				
4 Maint Supv & Engineering (590)	1,355	1,345	10	0
5 Maint of Structures (591)	278	276	2	0
6 Maint - Station Equipment (592)	2,183	2,167	16	0
7 Maint Overhead Lines (593)	12,042	11,953	89	0
8 Maint Underground Lines (594)	1,580	1,568	12	0
9 Maint Line Transformers (595)	1,656	1,644	12	0
10 Street Lighting & Signal System (596)	1,302	1,292	10	0
11 Maint of Meters (597)	721	716	5	0
12 Maint Misc Distrib Prop (598)	258	256	2	0
13 TOTAL MAINTENANCE	21,375	21,217	158	0
14 TOTAL DISTRIBUTION EXPENSES	37,931	37,651	280	0
CUSTOMER ACCOUNTS EXPENSES				
OPERATION				
15 Supervision (901)	1,800	1,797	3	0
16 Meter Reading Expenses (902)	4,459	4,451	8	0
17 Customer Rec & Coll Exps (903)	13,382	13,357	25	0
18 Uncollectible Accounts (904)	1,584	1,581	3	0
19 Misc Customer Accounts Exp (905)	1,337	1,334	3	0
20 TOTAL CUSTOMER ACCOUNTS EXPENSES	22,562	22,520	42	0
CUSTOMER SERVICE & INFORMATIONAL EXPENSES				
OPERATION				
21 SUPERVISION (907)	13	13	0	0
22 CUSTOMER ASSISTANCE (908)	11,718	11,718	0	0
23 INFORMATIONAL & INSTRUCTIONAL (909)	1,421	1,421	0	0
24 MISCELLANEOUS CUSTOMER SER & INFO (910)	68	68	0	0
25 TOTAL CUSTOMER INFORMATION	13,220	13,220	0	0

FLORIDA POWER CORPORATION  
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
<hr/>				
SALES EXPENSE				
OPERATION				
1 SUPERVISION (911)	59	59	0	0
2 DEMONSTRATION & SELLING (912)	400	400	0	0
3 ADVERTISING (913)	87	87	0	0
4 MISCELLANEOUS (916)	16	16	0	0
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5 TOTAL SALES EXPENSE	562	562	0	0
	<hr/>	<hr/>	<hr/>	<hr/>
ADMINISTRATIVE & GENERAL EXPENSES				
OPERATION				
6 ADMINISTRATIVE & GENERAL SALARIES (920)	14,428	13,264	1,164	0
7 OFFICE SUPPLIES & EXPENSES (921)	4,052	3,725	327	0
8 ADMIN & GENERAL TRANSFERRED - CR (922)	(33)	(30)	(3)	0
9 OUTSIDE SERVICES EMPLOYED (923)	825	758	67	0
10 PROPERTY INSURANCE (924)	5,324	4,894	430	0
11 INJURIES & DAMAGES (925)	3,608	3,317	291	0
12 EMPLOYEE PENSIONS & BENEFITS (926)	14,312	13,157	1,155	0
13 FRANCHISE REQUIREMENTS (927)	0	0	0	0
14 REGULATORY COMMISSION EXPENSE (928)	521	479	42	0
15 DUPLICATE CHARGES - CR (929)	(3,224)	(2,964)	(260)	0
16 GENERAL ADVERTISING (930.1)	0	0	0	0
17 MISCELLANEOUS GENERAL EXPENSES (930.2)	9,764	8,976	788	0
18 RENTS (931)	710	653	57	0
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19 TOTAL OPERATION	50,287	46,229	4,058	0
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MAINTENANCE				
20 MAINTENANCE OF GENERAL PLANT (932)	2,472	2,273	199	0
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21 TOTAL ADMIN & GENERAL EXPENSES	52,759	48,502	4,257	0
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22 TOTAL ELECTRIC OPERATION EXPENSES (401)	692,150	630,860	61,290	0
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23 TOTAL ELECTRIC MAINTENANCE EXPENSE (402)	105,537	99,987	5,550	0
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24 TOTAL OPERATION & MAINTENANCE	797,687	730,847	66,840	0
	<hr/>	<hr/>	<hr/>	<hr/>
DEPRECIATION EXPENSE (403)				
25 INTANGIBLE PLANT	0	0	0	0
26 STEAM PRODUCTION PLANT	35,654	32,620	3,034	0
27 NUCLEAR PRODUCTION PLANT	17,679	16,175	1,504	0
28 HYDRAULIC PRODUCTION-CONVENTIONAL	0	0	0	0
-PUMPED STORAGE	0	0	0	0
29 OTHER PRODUCTION PLANT	7,773	7,112	661	0
30 TRANSMISSION	13,663	12,500	1,163	0
31 DISTRIBUTION	29,167	26,685	2,482	0

FLORIDA POWER CORPORATION  
STATEMENT OF INCOME  
SEPARATED BY JURISDICTION  
FOR THE YEAR ENDED DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
DEPRECIATION (CONT'D)				
1 GENERAL PLANT	2,548	2,331	217	0
2 COMMON PLANT-ELECTRIC	0	0	0	0
3 TOTAL DEPRECIATION EXPENSE	106,484	97,423	9,061	0
AMORTIZATION EXPENSE (404)				
LIMITED TERM PLANT				
4 INTANGIBLE PLANT	0	0	0	0
5 STEAM PRODUCTION PLANT	0	0	0	0
6 NUCLEAR PRODUCTION PLANT	0	0	0	0
7 HYDRAULIC PRODUCTION-CONVENTIONAL	0	0	0	0
8 -PUMPED STORAGE	0	0	0	0
9 OTHER PRODUCTION PLANT	0	0	0	0
10 TRANSMISSION PLANT	0	0	0	0
11 DISTRIBUTION PLANT	119	119	0	0
12 GENERAL PLANT	27	27	0	0
13 COMMON PLANT-ELECTRIC	0	0	0	0
14 TOTAL	146	146	0	0
AMORTIZATION EXPENSE (405)				
OTHER ELECTRIC PLANT				
15 INTANGIBLE PLANT	0	0	0	0
16 STEAM PRODUCTION PLANT	0	0	0	0
17 NUCLEAR PRODUCTION PLANT	0	0	0	0
18 HYDRAULIC PRODUCTION-CONVENTIONAL	0	0	0	0
19 -PUMPED STORAGE	0	0	0	0
20 OTHER PRODUCTION PLANT	0	0	0	0
21 TRANSMISSION PLANT	0	0	0	0
22 DISTRIBUTION PLANT	0	0	0	0
23 GENERAL PLANT	0	0	0	0
24 COMMON PLANT-ELECTRIC	0	0	0	0
25 TOTAL	0	0	0	0
TOTAL AMORTIZATION	146	146	0	0

FLORIDA POWER CORPORATION  
STATEMENT OF FINANCIAL POSITION  
SEPARATED BY JURISDICTION  
AS OF DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

TITLE OF ACCOUNT		TOTAL SYSTEM	JURISDICTIONAL		NON- UTILITY
			FLORIDA	OTHER	
-----					
B) NUCLEAR PRODUCTION					
1	LAND & LAND RIGHTS (320)	0	0	0	0
2	STRUCTURES & IMPROVEMENTS (321)	138,424	125,634	12,790	0
3	REACTOR PLANT EQUIPMENT (322)	144,357	131,018	13,339	0
4	TURBOGENERATOR UNITS (323)	64,645	58,672	5,973	0
5	ACCESSORY ELECTRIC EQUIPMENT (324)	53,235	48,316	4,919	0
6	MISC POWER PLANT EQUIPMENT (325)	6,386	5,796	590	0
		-----	-----	-----	-----
7	TOTAL	407,047	369,436	37,611	0
		-----	-----	-----	-----
C) HYDRAULIC PRODUCTION					
NOT APPLICABLE					
D) OTHER PRODUCTION					
16	LAND & LAND RIGHTS (340)	2,082	1,890	192	0
17	STRUCTURES & IMPROVEMENTS (341)	7,991	7,253	738	0
18	FUEL HOLDERS, PRODUCERS & ACCESS (342)	10,951	9,939	1,012	0
19	PRIME MOVERS (343)	69,370	62,960	6,410	0
20	GENERATORS (344)	19,753	17,928	1,825	0
21	ACCESSORY ELECTRIC EQUIPMENT (345)	10,492	9,523	969	0
22	MISCELLANEOUS POWER PLANT EQUIP (346)	705	640	65	0
		-----	-----	-----	-----
23	TOTAL	121,344	110,133	11,211	0
		-----	-----	-----	-----
TRANSMISSION PLANT					
24	LAND & LAND RIGHTS (350)	25,622	20,395	5,227	0
25	STRUCTURES & IMPROVEMENTS (352)	9,174	7,303	1,871	0
26	STATION EQUIPMENT (353)	192,376	153,131	39,245	0
27	TOWERS & FIXTURES (354)	49,306	39,248	10,058	0
28	POLES & FIXTURES (355)	88,236	70,236	18,000	0
29	OVERHEAD CONDUCTORS (356)	108,789	86,596	22,193	0
30	UNDERGROUND CONDUIT (357)	7,520	5,986	1,534	0
31	UNDERGROUND CONDUCTORS (358)	9,666	7,694	1,972	0
32	ROADS & TRAILS (359)	1,679	1,336	343	0
		-----	-----	-----	-----
33	TOTAL	492,368	391,925	100,443	0
		-----	-----	-----	-----

FLORIDA POWER CORPORATION  
STATEMENT OF FINANCIAL POSITION  
SEPARATED BY JURISDICTION  
AS OF DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
<hr/>				
DISTRIBUTION PLANT				
1 LAND & LAND RIGHTS (360)	4,064	4,036	28	0
2 STRUCTURES & IMPROVEMENTS (361)	7,472	7,420	52	0
3 STATION EQUIPMENT (362)	128,609	127,722	887	0
4 STORAGE BATTERY EQUIPMENT (363)	0	0	0	0
5 POLES TOWERS & FIXTURES (364)	123,838	122,984	854	0
6 OVERHEAD CONDUCTORS (365)	107,679	106,936	743	0
7 UNDERGROUND CONDUIT (366)	23,882	23,717	165	0
8 UNDERGROUND CONDUCTORS (367)	51,847	51,489	358	0
9 LINE TRANSFORMERS (368)	155,356	154,284	1,072	0
10 SERVICES (369)	94,465	93,813	652	0
11 METERS (370)	52,414	52,052	362	0
12 INSTALLATIONS ON CUST'S PREMISES (371)	1,327	1,318	9	0
13 LEASED PROP ON CUST'S PREMISES (372)	2,532	2,515	17	0
14 STREET LIGHTING & SIGNAL SYSTEMS (373)	55,750	55,365	385	0
	<hr/>	<hr/>	<hr/>	<hr/>
15 TOTAL	809,235	803,651	5,584	0
	<hr/>	<hr/>	<hr/>	<hr/>
GENERAL PLANT				
16 LAND & LAND RIGHTS (389)	2,464	2,271	193	0
17 STRUCTURES & IMPROVEMENTS (390)	35,744	32,949	2,795	0
18 OFFICE FURNITURE & EQUIPMENT (391)	8,723	8,041	682	0
19 TRANSPORTATION EQUIPMENT (392)	34,608	31,902	2,706	0
20 STORES EQUIPMENT (393)	1,464	1,350	114	0
21 TOOLS SHOP & GARDEN EQUIPMENT (394)	6,346	5,850	496	0
22 LABORATORY EQUIPMENT (395)	3,021	2,785	236	0
23 POWER OPERATED EQUIPMENT (396)	1,765	1,627	138	0
24 COMMUNICATION EQUIPMENT (397)	14,165	13,057	1,108	0
25 MISCELLANEOUS EQUIPMENT (398)	1,848	1,703	145	0
26 OTHER TANGIBLE PROPERTY (399)	0	0	0	0
	<hr/>	<hr/>	<hr/>	<hr/>
27 TOTAL	110,148	101,535	8,613	0
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28 GRAND TOTAL	3,351,828	3,057,926	293,902	0
	<hr/>	<hr/>	<hr/>	<hr/>

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FLORIDA POWER CORPORATION  
STATEMENT OF INCOME  
SEPARATED BY JURISDICTION  
FOR THE YEAR ENDED DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
-----				
UTILITY OPERATING INCOME				
1 OPERATING REVENUE (400)	1,292,003	1,168,612	123,391	0
-----				
2 OPERATING EXPENSES:				
3 OPERATION EXPENSE (401)	692,150	630,860	61,290	0
4 MAINTENANCE EXPENSE (402)	105,537	99,987	5,550	0
5 DEPRECIATION EXPENSE (403)	106,484	97,423	9,061	0
6 AMORT & DEPL OF UTILITY PLT (404-405)	146	146	0	0
7 AMORT OF UTILITY PLANT ACQ ADJ (406)	0	0	0	0
8 AMORT OF PROPERTY LOSSES (407)	1,516	1,387	129	0
9 AMORT OF CONVERSION EXPENSES (407)	0	0	0	0
10 TAXES OTHER THAN INCOME TAXES (408.1)	75,459	71,011	4,448	0
11 INCOME TAXES - FEDERAL (409.1)	74,573	65,499	9,074	0
12 - OTHER (409.1)	12,085	10,729	1,356	0
13 PROVISION FOR DEF INC TAXES (410.1)	36,430	32,718	3,712	0
14 PROVISION FOR DEF INC TX-CR (411.1)	(35,915)	(32,255)	(3,660)	0
15 INVESTMENT TAX CREDIT ADJ-NET (411.4)	11,033	9,909	1,124	0
16 GAINS FROM DISP OF UTILITY PLT (411.6)	0	0	0	0
17 LOSSES - DISP OF UTILITY PLT (411.7)	0	0	0	0
-----				
18 TOTAL UTILITY OPERATING EXPENSES	1,079,498	987,414	92,084	0
-----				
NET UTILITY OPERATING INCOME	212,505	181,198	31,307	0
-----				
OTHER INCOME AND DEDUCTIONS				
20 OTHER INCOME:				
21 NONUTILITY OPERATING INCOME (415-418)	(1)	0	0	(1)
22 EQUITY EARNINGS OF SUBSIDIARY COMPANIES (418.1)	0	0	0	0
23 INTEREST & DIVIDEND INCOME (419)	2,236	1,811	175	250
24 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1)	17,707	16,831	876	0
25 MISCELLANEOUS NONOPERATING INC (421)	1,799	1,629	170	0
26 GAIN - DISPOSITION OF PROPERTY (421.1)	304	250	54	0
-----				
27 TOTAL OTHER INCOME	22,045	20,521	1,275	249
-----				
28 OTHER INCOME DEDUCTIONS:				
29 LOSS - DISPOSITION OF PROPERTY (421.2)	0	0	0	0
30 MISCELLANEOUS AMORTIZATION (425)	185	169	16	0
31 MISC INCOME DEDUCTIONS (426.1-426.5)	(2,051)	(2,284)	(233)	466
-----				
32 TOTAL OTHER INCOME DEDUCTIONS	(1,866)	(2,115)	(217)	466
-----				

FLORIDA POWER CORPORATION  
STATEMENT OF INCOME  
SEPARATED BY JURISDICTION  
FOR THE YEAR ENDED DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 TAXES APPLIC. TO OTHER INC & DEDUCTIONS				
2 TAXES OTHER THAN INCOME (408.2)	99	0	0	99
3 INCOME TAXES-FEDERAL (409.2)	13	13	1	(1)
4 -OTHER (409.2)	14	14	1	(1)
5 DEFERRED INCOME TAXES (410.2)	1,956	1,772	184	0
6 DEFERRED INCOME TAXES-CR (411.2)	(51)	(46)	(5)	0
7 INVESTMENT TAX CR ADJ-NET (411.5)	0	0	0	0
8 INVESTMENT TAX CREDITS (420)	0	0	0	0
9 TOTAL TAXES ON OTHER INC & DEDUCT	2,031	1,753	181	97
10 NET OTHER INCOME & DEDUCTIONS	21,880	20,883	1,311	(314)
INTEREST CHARGES				
11 INTEREST ON LONG TERM DEBT (427)	109,634	99,942	9,407	285
12 AMORT OF DEBT DISCOUNT & EXPENSES (428)	639	583	55	1
13 AMORT OF LOSS ON REAQUIRED DEBT (428.1)	0	0	0	0
14 AMORT OF DEBT PREMIUM-CR (429)	(289)	(263)	(25)	(1)
15 AMORT OF GAIN ON REACQU DEBT-CR (429.1)	0	0	0	0
16 INT ON DEBT TO ASSOC. CO (430)	0	0	0	0
17 OTHER INTEREST EXPENSE (431)	5,241	4,778	450	13
18 ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (432)	(19,369)	(18,410)	(959)	0
19 NET INTEREST CHARGES	95,856	86,630	8,928	298
20 INCOME BEFORE EXTRAORDINARY CHARGES	138,529	115,451	23,690	(612)
EXTRAORDINARY ITEMS				
21 EXTRAORDINARY INCOME (434)	0	0	0	0
22 EXTRAORDINARY DEDUCTIONS (435)	0	0	0	0
23 NET EXTRAORDINARY ITEMS	0	0	0	0
24 INCOME TAXES-FED & OTHER (409.3)	0	0	0	0
25 EXTRAORDINARY ITEMS AFTER TAXES	0	0	0	0
26 NET INCOME	138,529	115,451	23,690	(612)



FLORIDA POWER CORPORATION  
STATEMENT OF INCOME  
SEPARATED BY JURISDICTION  
FOR THE YEAR ENDED DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
-----				
OPERATING REVENUES				
SALES OF ELECTRICITY				
1 RESIDENTIAL SALES (440)	657,419	657,419	0	0
2 COMMERCIAL & INDUSTRIAL SALES (442)	443,440	443,440	0	0
3 PUBLIC STREET & HIGHWAY LIGHTING	1,010	1,010	0	0
4 OTHER SALES TO PUBLIC AUTHORITIES (445)	72,380	72,380	0	0
5 SALES TO RAILROADS & RAILWAYS (446)	-	0	0	0
6 INTERDEPARTMENTAL SALES (448)	-	0	0	0
	-----	-----	-----	-----
7 TOTAL SALES TO ULTIMATE CUSTOMERS	1,174,249	1,174,249	0	0
8 # SALES FOR RESALE (447)	122,840	0	122,840	
	-----	-----	-----	-----
9 TOTAL SALES OF ELECTRICITY	1,297,089	1,174,249	122,840	0
	-----	-----	-----	-----
OTHER OPERATING REVENUE				
10 FORFEITED DISCOUNTS (450)	22	22	0	0
11 MISCELLANEOUS SERVICE REVENUES (451)	6,851	6,705	146	0
12 SALES OF WATER & WATER POWER (453)	-	0	0	0
13 RENT FROM ELECTRIC PROPERTY (454)	17,624	17,249	375	0
14 INTERDEPARTMENTAL RENTS (455)	-	0	0	0
15 OTHER ELECTRIC REVENUES (456)	(29,583)	(29,613)	30	0
	-----	-----	-----	-----
16 TOTAL OTHER OPERATING REVENUES	(5,086)	(5,637)	551	0
	-----	-----	-----	-----
17 TOTAL ELECTRIC OPERATING REV (400)	1,292,003	1,168,612	123,391	0
	=====	=====	=====	=====
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION				
OPERATION				
18 Oper Supv & Engineering (500)	4,583	4,345	238	0
19 ## Fuel - Recoverable (501.1)	443,658	399,709	43,949	0
20 Fuel - Nonrecoverable (501.2)	3,233	2,885	348	0
21 Steam Expenses (502)	4,834	4,583	251	0
22 Steam from Other Sources (503)	0	0	0	0
23 Steam Trans - Cr - Steam Prod (504)	(80)	(76)	(4)	0
24 Electric Expenses (505)	2,712	2,571	141	0
25 Misc Steam Power Expenses (506)	8,094	7,673	421	0
26 Rents (507)	27	26	1	0
	-----	-----	-----	-----
27 TOTAL OPERATION	467,061	421,716	45,345	0
	-----	-----	-----	-----

# INCLUDES (\$45) REFUND ACCRUAL

## INCLUDES \$34,826 OF DEFERRED FUEL EXPENSE

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FLORIDA POWER CORPORATION  
STATEMENT OF INCOME  
SEPARATED BY JURISDICTION  
FOR THE YEAR ENDED DECEMBER 31, 1984  
(DOLLARS IN THOUSANDS)

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
<b>MAINTENANCE</b>				
1 Maint Supv & Engineering (510)	2,712	2,571	141	0
2 Maint of Structures (511)	940	891	49	0
3 Maint of Boiler Plant (512)	15,689	14,873	816	0
4 Maint of Electric Plant (513)	7,021	6,656	365	0
5 Maint of Misc Steam Plant (514)	879	833	46	0
6 TOTAL MAINTENANCE	27,241	25,824	1,417	0
7 TOTAL STEAM PRODUCTION EXPENSE	494,302	447,540	46,762	0
<b>NUCLEAR POWER PRODUCTION OPERATION</b>				
8 Oper Supv & Eng (517)	11,542	10,960	582	0
9 # Nuclear Fuel - Recoverable (518.1)	36,339	32,433	3,906	0
10 Nuclear Fuel - Nonrecoverable (518.2)	72	64	8	0
11 Coolants & Water Exp (519)	1	1	0	0
12 Steam Expenses - Nuclear (520)	5,397	5,116	281	0
13 Steam from Other Sources (521)	91	86	5	0
14 Steam Trans - Cr - Nuclear (522)	6	6	0	0
15 Electric Expense (523)	19	18	1	0
16 Misc Nuclear Power Exp (524)	13,866	13,145	721	0
17 Rents - Nuclear (525)	7	7	0	0
18 TOTAL OPERATION	67,340	61,836	5,504	0
<b>MAINTENANCE</b>				
19 Maint Supv & Eng (528)	12,696	12,036	660	0
20 Maint of Structures (529)	2,824	2,677	147	0
21 Maint of Reactor Plt Equip (530)	8,378	7,942	436	0
22 Maint of Elect Plant (531)	6,477	6,140	337	0
23 Maint of Misc Nuclear Plant (532)	14,909	14,134	775	0
24 TOTAL MAINTENANCE	45,284	42,929	2,355	0
25 TOTAL NUCLEAR PRODUCTION EXPENSES	112,624	104,765	7,859	0

# INCLUDES \$7,493 OF NUCLEAR DISPOSAL COSTS.

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**Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
		NOT APPLICABLE				