

**BUREAU OF REVENUE REQUIREMENTS  
ELECTRIC & GAS ACCOUNTING**

**EI801-92-AR**

Form Approved  
OMB No. 1902-0021  
(Expires 7/31/95)

Check appropriate box:

☐ Original signed form

☐ Conformed copy

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FLORIDA PUBLIC SERVICE  
COMMISSION

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AUDITING &  
FINANCIAL ANALYSIS DIV

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Florida Public Service Commission

MAY 6 1993

**ELECTRIC AND GAS**



# **FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR-141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

**FLORIDA POWER CORPORATION**

Year of Report

December 31, 1992

FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

IDENTIFICATION

01 Exact Legal Name of Respondent  FLORIDA POWER CORPORATION		02 Year of Report  DECEMBER 31, 1992
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)  3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711		
05 Name of Contact Person  JOHN SCARDINO, JR.		06 Title of Contact Person  VICE PRESIDENT & CONTROLLER
07 Address of Contact Person (Street, City, State, Zip Code)  3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711		
08 Telephone of Contact Person (Including Area Code)  (813) 866 4722	09 This Report is  (1) X An Original    (2)    A Resubmission	10 Date of Report (Mo, Da, Yr)  12/31/92

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name  JOHN SCARDINO, JR.	03 Signature	04 Date Signed (Mo, Da, Yr)
02 Title  VICE PRESIDENT & CONTROLLER		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/92	Year of Report Dec. 31, 19 <sup>92</sup>
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information .....	101	Ed. 12-87	
Control Over Respondent .....	102	Ed. 12-87	
Corporations Controlled by Respondent .....	103	Ed. 12-87	
Officers .....	104	Ed. 12-87	
Directors .....	105	Ed. 12-87	
Security Holders and Voting Powers .....	106-107	Ed. 12-87	
Important Changes During the Year .....	108-109	Ed. 12-90	
Comparative Balance Sheet .....	110-113	Ed. 12-89	
Statement of Income for the Year .....	114-117	Ed. 12-89	
Statement of Retained Earnings for the Year .....	118-119	Ed. 12-89	
Statement of Cash Flows .....	120-121	Ed. 12-89	
Notes to Financial Statements .....	122-123	Ed. 12-89	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion .....	200-201	Ed. 12-89	
Nuclear Fuel Materials .....	202-203	Ed. 12-89	
Electric Plant in Service .....	204-207	Ed. 12-91	
Electric Plant Leased to Others .....	213	Ed. 12-89	
Electric Plant Held for Future Use .....	214	Ed. 12-89	
Construction Work in Progress—Electric .....	216	Ed. 12-87	
Construction Overheads—Electric .....	217	Ed. 12-89	
General Description of Construction Overhead Procedure .....	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant .....	219	Ed. 12-88	
Nonutility Property .....	221	Ed. 12-87	
Investment in Subsidiary Companies .....	224-225	Ed. 12-89	
Materials and Supplies .....	227	Ed. 12-89	
Extraordinary Property Losses .....	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs .....	230	Ed. 12-88	
Miscellaneous Deferred Debits .....	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190) .....	234	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock .....	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	252	Ed. 12-87	
Other Paid-in Capital .....	253	Ed. 12-87	
Discount on Capital Stock .....	254	Ed. 12-87	
Capital Stock Expense .....	254	Ed. 12-86	
Long-Term Debt .....	256-257	Ed. 12-91	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/92	Year of Report Dec. 31, 19 <sup>92</sup>
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes .....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year .....	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits .....	266-267	Ed. 12-89	
Other Deferred Credits .....	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property .....	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes—Other Property .....	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other .....	276-277	Ed. 12-88	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues .....	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules .....	304	Ed. 12-90	
Sales for Resale .....	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses .....	320-323	Ed. 12-88	
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Purchased Power .....	326-327	Rev. 12-90	
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Transmission of Electricity by Others .....	332	Rev. 12-90	
Miscellaneous General Expenses—Electric .....	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant .....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	340	Ed. 12-87	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses .....	350-351	Ed. 12-90	
Research, Development and Demonstration Activities .....	352-353	Ed. 12-87	
Distribution of Salaries and Wages .....	354-355	Ed. 12-88	
Common Utility Plant and Expenses .....	356	Ed. 12-87	
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account .....	401	Rev. 12-90	
Monthly Peaks and Output .....	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants) .....	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants) .....	406-407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants) .....	408-409	Ed. 12-88	
Generating Plant Statistics (Small Plants) .....	410-411	Ed. 12-87	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/92	Year of Report Dec. 31, 19 <sup>92</sup>
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Transmission Line Statistics .....	422-423	Ed. 12-87	
Transmission Lines Added During Year .....	424-425	Ed. 12-86	
Substations .....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers .....	429	Ed. 12-88	
Environmental Protection Facilities .....	430	Ed. 12-88	
Environmental Protection Expenses .....	431	Ed. 12-88	
Footnote Data .....	450	Ed. 12-87	
<b>Stockholders' Reports      Check appropriate box:</b>  <input checked="" type="checkbox"/> Four copies will be submitted.  <input type="checkbox"/> No annual report to stockholders is prepared.			

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

MR. JOHN SCARDINO, JR.  
VICE PRESIDENT & CONTROLLER  
3201 34TH STREET SOUTH  
ST. PETERSBURG, FLORIDA 33711

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

STATE OF FLORIDA  
JULY 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

ELECTRIC UTILITY  
STATE OF FLORIDA

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged:

(2) ☒ NO

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

THE COMPANY'S 100 SHARES OF COMMON STOCK ARE HELD

BENEFICIALLY AND OF RECORD BY FLORIDA PROGRESS CORPORATION.

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

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DEFINITIONS  
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1. See the Uniform System of Accounts for a definition of control.  
2. Direct control is that which is exercised without interposition of an intermediary.  
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  
4. Joint control is that which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
BAYBORO CONSULTING GROUP, INC. *	DEVELOPMENT AND IMPLEMENTATION OF LOAD MANAGEMENT AND POWER QUALITY PROGRAMS	100%	
* On July 31, 1992 Bayboro Consulting Group, Inc. was dissolved. The Company recorded the necessary journal entries to reflect the dissolution on December 31, 1992.			

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), or any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c) (1)
1	PRESIDENT & CHIEF EXECUTIVE OFFICER	A. J. KEESLER, JR.	
2	EXECUTIVE VICE PRESIDENT OPERATIONS	M. H. PHILLIPS	
3	SR. VICE PRESIDENT, LEGAL & GOVERNMENTAL AFFAIRS	R. W. NEISER	
4	SR. VICE PRESIDENT, FINANCIAL SERVICES	G. E. GREENE, III	
5	SR. VICE PRESIDENT, POWER OPERATIONS	J. A. HANCOCK	
6	SR. VICE PRESIDENT, ADMINISTRATIVE SERVICES	D. L. MILLER	
7	VICE PRESIDENT, DESIGN & CONSTRUCTION	P. C. HENRY	
8	SR. VICE PRESIDENT, NUCLEAR OPERATIONS	P. M. BEARD, JR.	
9	VICE PRESIDENT, EASTERN / MID FL / RIDGE DIVISIONS	P. DAGOSTINO	
10	VICE PRESIDENT, HUMAN RESOURCES	G. M. RICKUS, JR.	
11	VICE PRESIDENT, GENERATION PROJECTS & MAINTENANCE	W. S. WILGUS	
12	VICE PRESIDENT, NUCLEAR PRODUCTION	G. L. BOLDT	
13	VICE PRESIDENT, CENTRAL & NORTHERN DIVISIONS	W. J. HOWELL	
14	VICE PRESIDENT, ENERGY MGMT SVCS	W. L. BARRON, JR.	(2)
15	VICE PRESIDENT, PUBLIC AFFAIRS	G. L. CAMPBELL	
16	VICE PRESIDENT, SUNCOAST DIVISION	J. B. CASE	
17	VICE PRESIDENT & CONTROLLER	J. SCARDINO, JR.	
18	VICE PRESIDENT, PURCHASING & STORES	S. WATSEY	
19	TREASURER	K. E. McDONALD	
20	ASSISTANT TREASURER	S. H. PURDUE	
21			
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27	(1) TOTAL SALARY INCLUDES THE AMOUNT EARNED UNDER THE MANAGEMENT INCENTIVE COMPENSATION PLAN		
28	(2) PROMOTED 04/23/92		
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## DIRECTORS

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including price, expiration date, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, assoc. company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  <div style="text-align: center;">STOCK BOOKS NOT CLOSED IN 1992</div>		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. By proxy: 100 *		3. Give the date and place of such meeting:  <div style="text-align: center;">APRIL 16, 1992 ST. PETERSBURG, FLORIDA</div>	
		<b>VOTING SECURITIES</b> Number of votes as of (date): DECEMBER 31, 1992			
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	FLORIDA PROGRESS CORPORATION				
8					
9					
10					
11					
12					
13					
14					
15					

\* PURSUANT TO AN AGREEMENT AND PLAN OF MERGER APPROVED BY THE STOCKHOLDERS OF FLORIDA POWER CORPORATION IN MARCH 1982, FLORIDA PROGRESS CORPORATION IS THE OWNER OF ALL OF FLORIDA POWER'S OUTSTANDING COMMON STOCK.

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20	REFER TO PAGE 106				
21					
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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired with the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase of sale of an operation unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization if any was required. Give date journal entries, called for by the Uniform System of Accounts, were submitted to the Commission.

4. Important Leaseholds (other than Leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, Lengths of terms, party names, rents, and other conditions. State name of Commission authorizing Lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and given reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new

continuing sources of gas made available to it from purchases, development, purchase contract or other wise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceeding pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appear in the annual report to stockholders are applicable in every respect and furnished the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. Amended franchises for 30 years. The franchise fee is 6% of residential and commercial revenue plus 6% of public street lighting revenue within the city limits, less property tax, operating license fees and other impositions.

<u>Municipality</u>	<u>Effective Date</u>
Lake Wales	11/17/92
Winter Garden	12/12/92

2. None

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Purchase or Sale of an Operating Unit or System

(a) Description - Purchase of Sebring Utility Commission's .4473% share in the Crystal River #3 Nuclear Plant.

Summary of Transaction:

Purchase Price:	\$2,070,601
Original Cost	3,061,707
Accumulated Provision for Depreciation	1,148,971
Reserve for Decommissioning	424,137

This transaction was submitted to the Federal Energy Regulatory Commission on July 20, 1992 and approved by the Commission by letter dated September 10, 1992.

(b) Description - Purchase of Distribution Facilities from the Withlacoochee River Electric Cooperative, Inc.

Summary of Transaction:

Purchase Price:	\$31,238
Original Cost	13,498
Depreciation	11,831
Miscellaneous Amortization	29,571

(c) Description - Sale of Transmission Facilities to the City of New Smyrna Beach

Summary of Transaction:

Sales Price:	\$4,312,558
Original Cost	3,972,776
Depreciation	57,116
Gain on Disposition of Property	323,162

This transaction was recorded in December 1992 and approved by the Federal Energy Regulatory Commission on December 15, 1992.

4. None

5. None

6. During 1992 Florida Power Corporation issued a total of \$3,594,000,000 of short-term commercial paper, and redeemed a total of \$3,576,000,000 for a balance outstanding at December 31, 1992 of \$96,000,000. The average daily weighted interest rate during the period was 3.96%. Authorization - Florida Public Service Commission order No. 25453 dated December 9, 1991.

7. None

8. None

Continued on Page 109A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/92	Dec. 31, 1992

**IMPORTANT CHANGES DURING THE YEAR (Continued)**

9.     **Legal Proceedings - Pending and Culminated**

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1991 FERC Form 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all updated material are incorporated in order that this report may be a self-contained itemization of these proceedings.

1.     FPSC Docket No. 910890-EI. On January 31, 1992, the Company filed a petition with the FPSC requesting a retail rate increase. The request was based upon dual test years of 1992 and 1993. On October 22, 1992, the FPSC ordered an annual increase of \$85.8 million in the Company's retail base rates. The rate increase, reflecting an authorized return on common equity of 12% and a range of reasonableness from 11% to 13%, was ordered to be implemented in three steps between November 1992 and November 1993. The FPSC's decision also confirmed an interim increase of \$31.2 million annually, which the Company has been collecting since April 23, 1992. On February 2, 1993, the FPSC resolved pending motions for reconsideration with respect to the rate increase it granted to the Company in September 1992. The FPSC's decision allows the Company to receive the full benefit of the revised sales forecast previously approved by the FPSC in the rate case. The FPSC staff in late 1992 raised concerns as to whether the 1993 manpower levels approved in the rate case would be maintained. The staff is still investigating this matter and is expected to make a recommendation to the FPSC in the second quarter 1993. The Company expects that this matter will be resolved without a material adverse effect on its earnings.
2.     FERC Docket No. ER92-436. On April 6, 1992, the Company filed a request with the FERC for a wholesale rate increase effective November 1, 1992, that would apply to 14 requirements customers purchasing generation services and 21 customers purchasing transmission services. In September 1992, the Company and its wholesale customers agreed in principle to settle this base rate proceeding. In December 1992, the Company reached a settlement agreement with its wholesale and transmission customers in this proceeding, which resulted in no significant change in annual revenues. On March 18, 1993, the FERC approved this settlement agreement. This matter is now considered terminated for future reporting purposes.
3.     FERC Docket No. ER93-299. On December 24, 1992, the Company filed revised wholesale rates with the FERC, proposed to be effective on February 22, 1993. The Company requested an increase of 6.8% (\$8.4 million) on a 1993 test year basis. The increase would affect all of the Company's 14 requirements customers and 21 transmission customers. On January 13, 1993, several customers filed motions to intervene in this matter, protesting the proposed rate change as excessive by at least \$8 million per year. The intervenors also requested a five-month suspension of the proposed new rates, as opposed to the one-day suspension requested by the Company, and an

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  12/31/92	Year of Report  Dec. 31, 1992
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IMPORTANT CHANGES DURING THE YEAR (Continued)

investigation into and a hearing on the reasonableness of the proposed rate increase. On February 10, 1993, the FERC approved the one-day suspension. The Company's requested rate increase became effective February 23, 1993, subject to refund pending final resolution by FERC.

4. Union Carbide Corporation v. Florida Power & Light Company ("FP&L") and Florida Power Corporation, U.S. District Court for the Middle District of Florida, Tampa Division, Civil Action No. 88-1672-CIV-T-13C. In this suit filed on October 14, 1988, seeking both injunctive relief and damages, Union Carbide Corporation ("Union Carbide") claims that the Company violated provisions of the Sherman and Clayton Anti-Trust Acts primarily by refusing to provide retail electric service to Union Carbide's plant at Mims, Florida. The Company's records indicate that a territorial agreement has been in effect between it and FP&L for approximately thirty (30) years, pursuant to which it was understood and agreed that the Company would not provide retail electric service in the area in question and that FP&L would provide such service. The Company's records further indicate that its territorial agreement with FP&L was approved by the FPSC pursuant to a clearly articulated policy of the state encouraging such territorial agreements between electric utilities with respect to their retail service territories, and that at least one amendment to the territorial agreement has been approved by the FPSC as a part of its active supervision of the Company and FP&L and the indicated territorial arrangements. Accordingly, the Company and FP&L jointly filed a motion for summary judgment on November 22, 1988, contending that there is no dispute as to any material issue of fact in the case, and that the case should therefore be decided in their favor, as a matter of law, based upon the qualification of the approved territorial agreement for the state action exemption to the anti-trust laws. Union Carbide filed a motion for partial summary judgment as to the issue of liability on May 2, 1989.

On July 11, 1989, General Counsel to the FPSC filed a motion for permission to appear and filed a memorandum of law, together with the FPSC's Amicus Curiae memorandum of law. The memorandum of law strongly supports the positions of the Company and FP&L in their joint motion for summary judgment and urges the court to grant that motion as being in the best interests of all electric power customers in Florida.

The adoption of policies by the U.S. District Court for the Middle District of Florida, prioritizing the handling of criminal cases, and the untimely death of the judge to whom this case was originally assigned, have delayed rulings on the summary judgment motions in this case.

5. Kim S. McDowell and Talesa C. Lloyd v. Florida Power Corporation, United States District Court for the Middle District of Florida, Tampa Division, Case No. 91-1858-CIV-T-23F. On November 3, 1992, counsel for the plaintiffs in this matter filed a motion for leave to file a first amended complaint. The initial pro se action, filed on November 29, 1991, by these two former employees of the Company, raised allegations

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IMPORTANT CHANGES DURING THE YEAR (Continued)

of sexual discrimination and harassment and sought relief under Title VII of the Civil Rights Act of 1964. The motion asks the court to allow the plaintiffs to amend the initial complaint to add another named plaintiff and to allow the named plaintiffs to represent a class of female employees. The first amended complaint also seeks injunctive relief and compensatory and punitive damages on behalf of the class of all former, present, and future female employees of the Company who have been, are being or will be discriminated against or harassed because of their sex. The Company believes that its exposure in this matter would not be material even if it is unsuccessful in defending against the individual claims of the named representatives. However, it cannot yet be determined whether this case will be certified as a class action or how large the class could become. Certain procedural matters have delayed the handling of this case, and at present seven motions are pending and no trial date has been set.

6. George Flemming, et al. v. Victoria Tschinkel, et al., U. S. District Court for the Middle District of Florida, Case No. 91-1763-CIV-T-20-A. On December 30, 1991, the Company was served with this action brought in the United States District Court for the Middle District of Florida. The complaint does not seek money damages against any defendant. Rather, it seeks declaratory relief establishing that certain provisions of the Florida Statutes (which have since been amended), relating to agency approval of proposed high-voltage transmission lines, are unconstitutional. The complaint seeks to have all proceedings and actions taken pursuant to those statutory provisions declared null and void. The complaint focuses on agency certification of the Company's proposed 500kV transmission line that will connect the Lake Tarpon Substation in Pinellas County to the Kathleen Substation in Polk County. Finally, the complaint seeks an injunction to prevent the Company from taking steps to build the Lake Tarpon-Kathleen transmission line, apparently on the premise that the certification proceedings leading to approval of the line were unconstitutional.

The same plaintiffs previously brought an action almost identical to this one in state court. After the state court announced that it was going to dismiss the suit with prejudice, the plaintiffs voluntarily dismissed their suit and subsequently filed the Flemming action in federal court.

On March 17, 1993, the court entered an order dismissing the plaintiffs' complaint with prejudice. On March 31, 1993, the plaintiffs filed a motion for new trial, or in the alternative, to alter or amend the March 17, 1993 order. The Company has filed a memorandum in opposition to the plaintiffs' motion for new trial.

7. Florida Public Utilities Company v. Florida Power Corporation, Florida Power & Light Company, Atlanta Gas Light Company, and City of Sanford, Florida, United States District Court for the Middle District of Florida, Orlando Division, Civil Action No. 92-115-CIV-ORL-19. On February 7, 1992, the Company was served with a copy of a complaint alleging damages caused by violations of the Comprehensive Environmental

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Response Compensation and Liability Act ("CERCLA") and Sections 376.302 and 376.313(3) Florida Statutes, by former owners of a coal gasification plant previously operated at Sanford, Florida. The plaintiff, Florida Public Utilities Company, currently owns the land which includes the former plant site. The complaint states that the FDER has completed initial investigations and has determined that hazardous substances have been discharged and/or released at the site of the former gasification plant. The plaintiff alleges that the Company owned and operated the plant from 1944 until 1946 and that the Company is a successor in interest through the merger of the Company with a previous owner of the plant, Sanford Gas Company.

On September 11, 1992, the parties to this action submitted a proposed contamination assessment plan and quality assurance project plan. On September 23, 1992, the FDER responded to this proposal by refusing to accept these documents unless the parties to the instant action entered into a consent order with the FDER. The parties are reluctant to enter into a consent order according to the terms proposed by FDER, and extended negotiations with FDER are now expected. This matter is being reported because liability for the cleanup of certain sites governed by CERCLA is technically joint and several, because the extent to which other parties will ultimately share in the cleanup costs at this site is not yet determinable, and because the Company has not yet been able to determine the potential costs of cleanup of this site.

8. Peak Oil Company, Missouri Electric Works, 62nd Street, AKO Bayside, Bluff Electric and Sydney Mine Superfund Sites. The Company has been notified by the EPA that it is or could be a "potentially responsible party" in reference to each of the above Superfund sites. Based upon the information presently available, the Company believes that its total liability for the cleanup of all of these sites will not be material. However, these matters are being reported because the potential costs of cleaning up all these sites is presently unknown, and because the extent to which the Company may ultimately have to participate in those cleanup costs is not presently determinable.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,544,501,960	4,853,851,363
3	Construction Work in Progress (107)	200-201	241,484,077	333,784,467
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,785,986,037	5,187,635,830
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,657,720,253	1,809,852,796
6	Net Utility Plant (Enter Total of line 4 less 5)		3,128,265,784	3,377,783,034
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	312,120,796	337,772,542
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	202-203	247,160,397	273,643,241
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		64,960,399	64,129,301
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,193,226,183	3,441,912,335
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	5,491,137	6,088,358
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	522,132	869,564
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	224-225	(22,439)	-
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-	-	-
19	Other Investments (124)	-	906	2,619
20	Special Funds (125-128)	-	72,019,536	92,630,276
21	TOTAL Other Property and Inv. (Total of lines 14 thru 17, 19, 20)		76,967,008	97,851,689
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	(6,972,122)	(10,295,934)
24	Special Deposits (132-134)	-	4,466,930	2,600,301
25	Working Funds (135)	-	543,859	531,912
26	Temporary Cash Investments (136)	-	-	-
27	Notes Receivable (141)	-	69,398	26,354
28	Customer Accounts Receivable (142)	-	75,331,017	78,414,868
29	Other Accounts Receivable (143)	-	14,204,731	19,043,082
30	(Less) Accum. Prov. for Uncollectible Accounts - Credit (144)	-	2,508,878	2,584,339
31	Notes Receivable from Associated Companies (145)	-	225,000	-
32	Accounts Receivable from Associated Companies (146)	-	285,949	307,862
33	Fuel Stock (151)	227	64,208,988	77,797,444
34	Fuel Stock Expense Undistributed (152)	227	-	-
35	Residuals (Elec) and Extracted Products	227	-	-
36	Plant Material and Operating Supplies (154)	227	94,413,353	103,077,088
37	Merchandise (155)	227	249,138	224,606
38	Other Materials and Supplies (156)	227	-	-
39	Nuclear Materials Held for Sale (157)	227	-	-
40	Stores Expenses Undistributed (163)	227	590,464	96,857
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	5,586,133	5,851,505
45	Advances for Gas Explor., Develop., and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	-	-
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	50,459,417	52,747,668
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets(Enter Total of lines 23 thru 50)		301,153,377	327,839,274

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	-	6,048,737	6,477,212
54	Extraordinary Property Losses (182.1)	230	-	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
56	Prelim. Survey and Investigation Charges (Electric) (183)	-	590,926	797,075
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
58	Clearing Accounts (184)	-	(194,610)	276,314
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	233	75,134,194	75,529,932
61	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
62	Research, Devel. and Demonstration Expend. (188)	352-353	(10)	(9,931)
63	Unamortized Loss on Reacquired Debt (189)	-	10,527,961	14,581,232
64	Accumulated Deferred Income Taxes (190)	234	91,726,000	100,984,000
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		183,833,198	198,635,834
67	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		3,755,179,766	4,066,239,132

FLORIDA POWER CORPORATION  
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354,405,315	354,405,315
3	Preferred Stock Issued (204)	250-251	233,496,700	228,496,700
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	962,114	962,114
7	Other Paid-In Capital (208-211)	253	275,973,513	397,496,013
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	677,235,512	692,158,221
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(39,584)	(131,473)
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,542,033,570	1,673,386,890
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	912,012,000	1,122,455,000
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	159,500,000	139,500,000
20	Unamortized Premium on Long-Term Debt (225)	-	2,578,538	2,316,007
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	1,934,008	4,448,994
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,072,156,530	1,259,822,013
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-	-	-
25	Accumulated Provision for Property Insurance (228.1)	-	3,428,261	4,243,513
26	Accumulated Provision for Injuries and Damages (228.2)	-	4,077,212	4,627,911
27	Accumulated Provision for Pensions and Benefits (228.3)	-	61,516,277	30,471,090
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	13,781,177	8,698,796
29	Accumulated Provision for Rate Refunds (229)	-	2,104,996	2,029,414
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		84,907,923	50,070,724
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	78,000,000	96,000,000
33	Accounts Payable (232)	-	49,491,909	55,023,861
34	Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	20,563,995	25,003,780
36	Customer Deposits (235)	-	66,788,764	68,976,664
37	Taxes Accrued (236)	262-263	28,400,850	23,806,501
38	Interest Accrued (237)	-	28,864,583	30,209,792
39	Dividends Declared (238)	-	-	-
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	6,036,689	9,463,612
43	Miscellaneous Current and Accrued Liabilities (242)	-	29,559,981	23,206,097
44	Obligations Under Capital Leases-Current (243)	-	-	-
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		307,706,771	331,690,307

FLORIDA POWER CORPORATION  
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	-	2,806	2,806
48	Accumulated Deferred Investment Tax Credits (255)	266-267	134,267,351	126,267,882
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	49,331,881	34,412,520
51	Unamortized Gain on Reacquired Debt (257)	-	-	-
52	Accumulated Deferred Income Taxes (281-283)	272-277	564,772,934	590,585,990
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		748,374,972	751,269,198
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 and 53)		3,755,179,766	4,066,239,132

FLORIDA POWER CORPORATION  
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accts. 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate

- proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of a rate proceeding affecting revenues received or costs incurred for power or gas

Line No.	Account (a)	Reference Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,774,125,801	1,718,798,073
3	Operating Expenses			
4	Operation Expenses (401)	320-323	919,441,113	888,591,629
5	Maintenance Expenses (402)	320-323	139,733,585	134,781,025
6	Depreciation Expense (403)	336-338	207,735,704	205,535,349
7	Amort. & Depl. of Utility Plant (404-405)	336-338	1,502,717	460,624
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	289,452	279,678
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	-	0	0
10	Amort. of Conversion Expenses (407)	-	0	0
11	Taxes Other Than Income Taxes (408.1)	262-263	138,296,358	129,311,525
12	Income Taxes - Federal (409.1)	262-263	75,590,868	108,823,819
13	- Other (409.1)	262-263	13,624,669	19,181,756
14	Provision for Deferred Income Taxes (410.1)	234,272-277	63,950,000	24,256,000
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	47,478,944	50,229,000
16	Investment Tax Credit Adj. - Net (411.4)	266	(7,999,469)	(9,203,405)
17	(Less) Gains from Disp. of Utility Plant (411.6)	-	0	0
18	Losses from Disp. of Utility Plant (411.7)	-	0	0
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1,504,686,053	1,451,789,000
20	Net Utility Operating Income (Enter Total of Line 2 less 19) (Carry forward to page 117, line 21)		269,439,748	267,009,073

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STATEMENT OF INCOME FOR THE YEAR (Continued)

purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the

preceding year. Also give the approximate dollar effect of changes.

9. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply appropriate account titles, lines 1 to 19, and report the information in the space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
S A M E A S C O L U M N (C)	S A M E A S C O L U M N (D)					1
						2
						3
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						8
						9
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						11
						12
						13
						14
						15
						16
						17
						18
		0	0	0	0	19
		0	0	0	0	20

FLORIDA POWER CORPORATION  
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4			NOT			
5						
6			APPLICABLE			
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FLORIDA POWER CORPORATION  
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Reference Page Number (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		269,439,748	267,009,073
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		(38)	1,928
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		7,260	15,975
27	Revenues From Nonutility Operations (417)		-	-
28	(Less) Expenses of Nonutility Operations (417.1)		-	195,182
29	Nonoperating Rental Income (418)		(38,043)	(38,891)
30	Equity in Earnings of Subsidiary Companies (418.1)	119	(91,889)	(53,617)
31	Interest and Dividend Income (419)		768,763	1,792,988
32	Allowance for Other Funds Used During Construction (419.1)		10,430,833	3,959,243
33	Miscellaneous Nonoperating Income (421)		239,123	353,259
34	Gain on Disposition of Property (421.1)		521,024	172,993
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		11,822,513	5,976,746
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		-	-
38	Miscellaneous Amortization (425)	340	37,223	888
39	Miscellaneous Income Deductions (426.1-426.5)	340	2,404,097	2,318,825
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		2,441,320	2,319,713
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	141,145	132,763
43	Income Taxes - Federal (409.2)	262-263	(216,522)	(78,885)
44	Income Taxes - Other (409.2)	262-263	(18,664)	(41,484)
45	Provision for Deferred Income Taxes (410.2)	234,272-277	122,000	(2,000)
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	38,000	40,000
47	Investment Tax Credit Adj.- Net (411.5)		-	-
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)		(10,041)	(29,606)
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		9,391,234	3,686,639
51	Interest Charges			
52	Interest on Long-Term Debt (427)		84,244,743	79,111,894
53	Amortization of Debt Disc. and Expense (428)		534,253	753,481
54	Amortization of Loss on Reacquired Debt (428.1)		558,610	473,022
55	(Less) Amort. of Premium on Debt - Credit (429)		262,531	265,249
56	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		-	-
57	Interest on Debt to Associated Companies (430)	340	-	-
58	Other Interest Expense (431)	340	15,044,859	15,146,997
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,265,766	5,418,406
60	Net Interest Charges (Total of lines 52 thru 59)		91,854,168	89,801,739
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)		186,976,814	180,893,973
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		-	-
66	Income Taxes - Federal and Other (409.3)	262-263	-	-
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		-	-
68	Net Income (Enter Total of lines 61 and 67)		186,976,814	180,893,973

FLORIDA POWER CORPORATION  
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance

of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be served or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance - Beginning of Year		677,235,512
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		0
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		0
16	Balance Transferred from Income (Account 433 less Account 418.1)		187,068,701
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		0
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.00% - \$159,920      8.80% - \$1,760,000		
25	4.60% - \$183,986      7.40% - \$2,220,000		
26	4.75% - \$380,000      7.76% - \$3,880,001		
27	4.40% - \$330,000      7.08% - \$3,442,650		
28	4.58% - \$457,955      7.84% - \$3,920,002		
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Total of lines 24 thru 28)	242.00	16,734,514
30	Dividends Declared - Common Stock (Account 438)		155,411,479
31			
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (Account 438) (Total of lines 30 thru 35)	238.10	155,411,479
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		0
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		692,158,220

FLORIDA POWER CORPORATION  
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	0
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization reserve, Federal (Account 215.1)	0
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	0
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of lines 38 and 47)	692,158,220
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>	
49	Balance - Beginning of Year (Debit or Credit)	(39,584)
50	Equity in Earnings for Year (Credit) (Account 418.1)	(91,889)
51	(Less) Dividends Received (Debit)	
52	Other changes (Explain)	
53	Balance - End of Year	(131,473)

FLORIDA POWER CORPORATION  
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117) - BEFORE PAYMENT OF PREFERRED DIVIDENDS	186,976,814
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	208,083,135
5	Amortization of (Specify) - LIMITED & ELECTRIC PLANT, NUCLEAR FUEL, LOAD MANAGEMENT	34,473,524
6	Amortization of (Specify) - DEBT PREMIUM, EXPENSE AND LOSS ON REACQUISITION	830,333
7		
8	Deferred Income Taxes (Net)	16,555,056
9	Investment Tax Credit Adjustment (Net)	(7,999,469)
10	Net (Increase) Decrease in Receivables	(9,888,861)
11	Net (Increase) Decrease in Inventory	(21,734,054)
12	Net Increase (Decrease) in Payables and Accrued Expenses	13,398,660
13	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	10,430,833
14	(Less) Undistributed Earnings from Subsidiary Companies	---
15	Other: CHANGE IN NET CURRENT ASSETS - OTHER	(7,680,496)
16	CHANGE IN DEFERRED FUEL	(43,852,219)
17	CHANGE IN OTHER - NET	(8,721,860)
18		
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	350,009,730
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(465,987,038)
27	Gross Additions to Nuclear Fuel	(25,651,744)
28	Gross Additions to Common Utility Plant	---
29	Gross Additions to Nonutility Plant	(32,988)
30	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	(10,430,833)
31	Other:	---
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(481,240,937)
35		
36	Acquisition of Other Noncurrent Assets (d) - ENERGY MGMT DEVICES	(12,241,479)
37	Proceeds from Disposal of Noncurrent Assets (d)	3,801,998
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	225,000
40	Contributions and Advances from Assoc. and Subsidiary Companies	---
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	---
43		
44	Purchase of Investment Securities (a)	---
45	Proceeds from Sales of Investment Securities (a)	---

FLORIDA POWER CORPORATION  
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities:

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	---
47	Collections on Loans	---
48		
49	Net (Increase) Decrease in Receivables	---
50	Net (Increase) Decrease in Inventory	---
51	Net Increase (Decrease) in Payables and Accrued Expenses	---
52	Other: NUCLEAR DECOMMISSIONING FUNDS	(15,425,405)
53	STORM DAMAGE FUNDS	(631,185)
54	OTHER INVESTMENTS	958,097
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(504,553,911)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b) - NET PROCEEDS	430,121,753
62	Preferred Stock	0
63	Common Stock	---
64	Other: EQUITY CONTRIBUTION FROM PROGRESS	121,503,750
65		
66	Net Increase in Short-Term Debt (c)	---
67	Other: Increase in Commercial Paper with L/T support.	18,000,000
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	569,625,503
71		
72	Payment for Retirement of:	
73	Long-Term Debt (b)	(243,222,000)
74	Preferred Stock	(5,000,000)
75	Common Stock	---
76	Other: Gain on reacquisition - Preferred Stock	18,750
77	Gain on reacquisition - Long-Term Debt	65,532
78	Net Decrease in Short-Term Debt (c)	---
79		
80	Dividends on Preferred Stock	(16,734,514)
81	Dividends on Common Stock	(155,411,479)
82		
83	Net Cash Provided by (Used in) Financing Activities	
84	(Total of lines 70 thru 81)	149,341,792
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	(5,202,389)
87		
88	Cash and Cash Equivalents at Beginning of Year	(1,961,333)
89		
90	Cash and Cash Equivalents at End of Year	(7,163,722)

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, & Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year,

and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

ATTACHED HERETO ARE THE NOTES TO FINANCIAL STATEMENTS ON PAGES 123 THROUGH 123N.

**FLORIDA POWER CORPORATION**  
**Notes to Financial Statements**

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**(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**General** - The Company is an electric utility subject to regulation by the FPSC and the FERC. The Company's records comply with the accounting and reporting requirements of these regulatory authorities.

Certain reclassifications have been made to amounts in prior years to conform to the current year's presentation.

**Utility Plant** - Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs, and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for the Company's first mortgage bonds.

**Utility Revenues, Fuel, and Purchased Power Expenses** - The Company accrues the non-fuel portion of base revenues for services rendered but unbilled.

Revenues include amounts resulting from fuel, purchased power and conservation adjustment clauses, which are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a six-month period. Revenues and expenses are adjusted for differences between recoverable fuel, purchased power and conservation costs and amounts included in current rates. The cumulative fuel cost difference is shown on the balance sheet as overrecovery or underrecovery of fuel cost. Any overrecovery or underrecovery of costs, plus an interest factor, is refunded or billed to customers during the subsequent six-month period.

The cost of fossil fuel for electric generation is charged to expense as consumed. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

**Income Taxes** - Deferred income taxes have been provided on all significant book-tax timing differences, except during periods when applicable regulatory authorities did not permit the recovery of such taxes through rates charged to customers by the Company.

The cumulative net amount of income tax timing differences for which deferred taxes have not been provided was approximately \$118 million at December 31, 1992. As allowed under current regulatory practices, deferred taxes not previously provided are collected in customers' rates as such taxes become payable. As discussed below, the adoption of a new Financial Accounting Standard in 1993 will require that deferred income taxes be recorded on all temporary differences, including the differences discussed above.

Financial Accounting Standard No. 109, "Accounting for Income Taxes," was issued in 1992 and will be adopted by the Company in the first quarter of 1993. The objective of this standard is to recognize the amount of current and deferred taxes payable and refundable for all events that have been recognized in the financial statements or tax returns based on enacted tax laws at the date of the financial statements.

As indicated in Note 5, the Company has determined that the adoption of the standard will not have an impact on earnings in 1993 and will result in a reduction of deferred income taxes on the Company's balance sheet. The reduction in deferred income taxes results from timing differences for which deferred income taxes were provided in prior years at higher statutory rates and the tax effect of deferred investment tax credits, partially offset by the tax effect of timing differences discussed above for which deferred income taxes have not been provided. When these reductions in deferred income taxes are recorded, a regulatory liability for the net amount also will be recorded and there will be no effect on net income. The Company expects to recover these tax effects in future customer rates when such timing differences reverse in accordance with the regulatory process.

Deferred investment tax credits subject to regulatory accounting practices are being amortized to income over the lives of the related properties.

**Depreciation and Maintenance** - The Company provides for depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The Company's annual provision for depreciation, including a provision for nuclear plant decommissioning and fossil dismantlement costs, expressed as a percentage of the average balances of depreciable utility plant, was 4.6% for 1992, 4.8% for 1991, and 4.0% for 1990.

Effective December 1, 1990, the Company was authorized by the FPSC to apply new depreciation rates, which resulted in a \$37.2 million increase in annual depreciation expense for 1991. This increase included \$16.6 million for fossil plant dismantlement costs. These new rates were disallowed in connection with the settlement of the Company's 1992 wholesale customer rate request, resulting in the reversal of previously recorded depreciation. The reversal increased net income in the fourth quarter of 1992 by \$5.6 million, of which \$3.1 million was applicable to periods prior to 1992. During 1991, although the FPSC determined that all investor-owned electric utilities should provide currently for fossil plant dismantlement costs, it approved the Company's motion to defer the implementation of any additional depreciation expense associated with this matter until the Company's next proceeding for review of base rates. Fossil plant dismantlement costs, totaling \$24.1 million annually, were approved by the FPSC and, effective November 1992, are being recognized and recovered through the new retail base rates.

The Company charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

**Allowance for Funds** - The Allowance for Funds used during construction represents the estimated cost of capital funds (equity and debt) applicable to utility plant under construction. Recognition of this item as a cost of utility plant under construction is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and recover them in the rates charged for utility services while the plant is in service. The average rate used in computing the allowance for funds was 8.0% for 1992, 1991, and 1990.

**Marketable Securities and Financial Instruments** - The Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Fixed-income securities are carried at amortized cost and other equity securities are stated at the lower aggregate of cost or market value.

## (2) DEBT

The Company's long-term debt at December 31, 1992 and 1991, is scheduled to mature as follows:

(In millions)	Interest Rate	1992	1991
First mortgage bonds:			
Maturing through 1997:			
1992	4.25%	\$ -	\$ 14.4
1993 (early redemption)	8.48%(a)	75.0	75.0
1995	4.74%(a)	34.4	34.4
1997	6.13%	16.7	16.7
Maturing 1998 through 2002	7.13%(a)	245.5	170.5
Maturing 2003 through 2006	8.21%(a)	210.0	210.0
Maturing 2021 and 2022	8.31%(a)	300.0	150.0
Discount, net of premium, being amortized over term of bonds		(2.2)	.7
		879.4	671.7
Pollution control financing obligations:			
Maturing 2002 through 2027	6.59%(a)	240.9	132.4
Annual tender bonds maturing in 2012 and 2013	5.00%	-	108.6
Notes maturing:			
1992-1993	8.37%(a)	45.0	65.0
1994-1997	8.45%(a)	94.5	94.5
Commercial paper, supported by revolving bank credit facilities maturing December 31, 1996	3.54%(a)	96.0	78.0
		1,355.8	1,150.2
Less - Current portion of long-term debt (b)		120.0	34.6
		\$1,235.8	\$1,115.6

(a) Weighted average interest rate at December 31, 1992.

(b) The current portion of long-term debt for 1992 includes \$75 million of First Mortgage Bonds that were redeemed in January 1993 using proceeds from First Mortgage Bonds issued December 1992.

At December 31, 1992, the Company had bank lines of credit totaling \$400 million supporting its commercial paper facilities. These lines of credit were unused at that date. Interest rate options under line of credit arrangements vary from sub-prime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between .1 and .175 of 1%.

The 364-day \$200 million facility, which was renewed for an additional year in 1992, is committed to November 23, 1993, and the five-year facility is committed to January 1, 1997. The five-year \$200 million facility can be extended for two additional years upon the banks' approval of the Company's request to extend. Based on the maturity of the underlying backup lines of credit, all outstanding commercial paper at December 31, 1992 and 1991, is classified as long-term debt.

In January 1992, the Company refunded \$108.6 million of annual tender pollution control revenue bonds with a 6 5/8% fixed interest rate series due 2027. The annual tender bonds were scheduled to mature in 2012 and 2013. In addition, during August 1992, the Company issued \$100.1 million of pollution control refunding revenue bonds due 2022 at a fixed interest rate of 6.35%. Proceeds from the 6.35% bonds were used for the redemption of various outstanding series of pollution control revenue bonds with a weighted average interest rate of 9.11% and maturities ranging from 2002 to 2012.

The combined aggregate maturities of long-term debt for 1993 through 1997 are \$120 million, \$45 million, \$34.4 million, \$29.5 million, and \$36.7 million, respectively. In addition, about half of the Company's first mortgage bond issues have an annual 1% sinking fund requirement. These requirements, which total \$5.5 million annually for 1993 through 1995, and \$4.9 million annually for 1996 and 1997, are expected to be satisfied with property additions.

In January 1993, the Company redeemed \$75 million of first mortgage bonds having a weighted average interest rate of 8.48% that were originally due to mature in 1999 and 2000.

### (3) PREFERRED AND PREFERENCE STOCK

The Company has four million shares of authorized Cumulative Preferred Stock, \$100 par value, of which 2.3 million shares are outstanding. In addition, the Company has one million shares of authorized but unissued Preference Stock, \$100 par value, and five million shares of authorized, but unissued, Cumulative Preferred Stock, without par value.

A summary of outstanding Cumulative Preferred Stock follows:

Dividend Rate	Current Redemption Price	Shares		Outstanding December 31,	
		Authorized	Outstanding	1992	1991
				(In millions)	
Without sinking funds, not subject to mandatory redemption:					
4.00%	\$104.25	40,000	39,980	\$ 4.0	\$ 4.0
4.40%	\$102.00	75,000	75,000	7.5	7.5
4.58%	\$101.00	100,000	99,990	10.0	10.0
4.60%	\$103.25	40,000	39,997	4.0	4.0
4.75%	\$102.00	80,000	80,000	8.0	8.0
7.40%	\$102.48	300,000	300,000	30.0	30.0
7.76%	\$102.98(a)	500,000	500,000	50.0	50.0
8.80%	\$101.00	200,000	200,000	20.0	20.0
				\$133.5	\$133.5
With sinking funds, subject to mandatory redemption:					
7.08%	\$104.72(b)	500,000	450,000	\$ 45.0	\$ 50.0
7.84%	\$103.92(c)	500,000	500,000	50.0	50.0
				95.0	100.0
Less - current sinking fund obligations				12.5	2.5
				\$ 82.5	\$ 97.5

(a) \$102.21 after February 15, 1994

(b) \$102.36 after November 15, 1996; \$100.00 after November 15, 2001

(c) \$101.96 after November 15, 1993; \$100.00 after November 15, 1994

During 1992, the Company acquired \$5 million of 7.08% series preferred stock under mandatory and optional sinking fund requirements. In March 1993, the Company will redeem its \$20 million 8.80% series perpetual preferred stock, as well as the 1993 mandatory and optional sinking fund amounts on its 7.08% and 7.84% series preferred stock, totaling \$5 million and \$20 million, respectively. Minimum preferred stock fund redemption requirements, after giving effect to the above retirements, are \$12.5 million annually for 1994 through 1996, and \$2.5 million for 1997.

#### (4) FINANCIAL INSTRUMENTS

The Financial Accounting Standards Board issued Statement No. 107, "Disclosures about Fair Value of Financial Instruments," in December 1991. This statement requires disclosure of fair values for financial instruments as of December 31, 1992. In cases where quoted market prices are not available, fair values are based on estimates using present value or other valuation techniques. Those techniques are affected significantly by the assumptions used, including the discount rate and estimates of future cash flows. In that regard, the derived fair value estimates cannot be substantiated by comparison with independent markets and, in many cases, could not be realized by sale of the instrument. The following methods and assumptions were used by the Company in estimating its fair value disclosures for financial instruments.

**Nuclear Plant Decommissioning and Storm Damage Reserve Funds** - The assets in these funds consist of cash and equivalents, which are valued at their carrying amount, and equity securities and governmental notes and bonds, which are valued at quoted market prices.

**Preferred Stock with Sinking Funds** - The fair values of the Company's preferred stock subject to mandatory redemption are estimated using discounted cash flow analyses, based on current market rates.

**Debt** - The carrying amounts of debt with variable interest rates that reprice frequently (primarily commercial paper) approximate their fair value. The fair values for debt with fixed interest rates are estimated using discounted cash flow analyses, based on the Company's current incremental borrowing rates for similar types of borrowing arrangements.

The fair value analysis ignores redemption prices and issuance costs (including underwriting commissions) that would be required to refund existing fixed interest rate debt. In addition, the analysis assumes that all of the debt is currently callable.

The Company had the following financial instruments for which the estimated fair values differ from the carrying values at December 31, 1992:

(In millions)	Carrying Amount	Fair Value
<b>ASSETS:</b>		
Nuclear plant decommissioning and storm damage reserve funds	\$ 92.7	\$ 96.4
<b>CAPITAL AND LIABILITIES:</b>		
Preferred stock with sinking funds	\$ 95.0	\$ 99.7
Long-term debt	1,355.8	1,376.1

## (5) INCOME TAXES

	1992	1991	1990
	(In millions)		
Components of income tax expense:			
Payable currently:			
Federal	\$ 75.4	\$ 108.8	\$ 112.5
State	13.6	19.1	18.0
	89.0	127.9	130.5
Deferred, net (see below):			
Federal	14.3	(21.7)	(20.5)
State	2.2	(4.3)	(1.1)
	16.5	(26.0)	(21.6)
Amortization of investment tax credits, net	(8.0)	(9.2)	(5.9)
	\$ 97.5	\$ 92.7	\$ 103.0
Components of deferred income tax:			
Accelerated over (under) straight-line tax depreciation	\$ 2.7	\$ (4.2)	\$ 0.2
Underrecovery (overrecovery) of fuel cost	18.7	(16.0)	(4.0)
Overhead expenses capitalized for tax purposes, net	(7.6)	(3.5)	(11.9)
Other	2.7	(2.3)	(5.9)
	\$16.5	\$(26.0)	\$(21.6)

The provision for income taxes as a percent of income before taxes and preferred dividend requirements differs from the statutory federal income tax rate. The primary differences between the statutory rate and the effective income tax rates are detailed below:

	1992	1991	1990
Federal statutory income tax rate	34.0%	34.0%	34.0%
State income tax, net of federal income tax benefits	3.6	3.7	4.0
Amortization of investment tax credits	(2.8)	(3.4)	(3.0)
Other	(0.5)	(0.4)	1.1
Effective income tax rates	34.3%	33.9%	36.1%

At December 31, 1992, the Company had net non-current deferred tax liabilities of \$503.3 million and net current deferred tax assets of \$13.7 million. The principal timing difference, at original tax rates, included in these deferred tax balances is the difference between book and tax basis for depreciable assets of \$526.5 million.

The Company plans to adopt the provisions of Financial Accounting Standard No. 109, "Accounting for Income Taxes," effective first quarter 1993. At the time of adoption, the Company will reduce its deferred income tax balance by approximately \$58 million and record a corresponding net regulatory liability in the same amount. The Company expects that there will be no significant effect on net income from the adoption of the new accounting standard. The Company does not plan to restate prior years' results for this change.

## (6) RETIREMENT BENEFIT PLANS

The Company's parent, Florida Progress Corporation, has a non-contributory defined benefit pension plan covering substantially all employees of the Company. The benefits are based on length of service, compensation during the highest consecutive 48 of the last 120 months of employment, and social security benefits. Prior to January 1, 1992, the compensation portion of the benefit formula was based on the highest consecutive 60 of the last 120 months of employment. The participating companies make annual contributions to the plan based on an actuarial determination and in consideration of tax regulations and funding requirements under federal law.

Based on actuarial calculations and the funded status of the pension plan, the Company was not required to contribute to the plan for 1992, 1991 or 1990. Shown below are the components of the net pension cost (benefit) calculations for all participants in the plan for those years:

(In millions)	1992	1991	1990
Service cost	\$18.1	\$13.9	\$15.1
Interest cost	25.4	22.4	21.1
Actual losses (earnings) on plan assets	(37.3)	(91.4)	19.2
Net amortization and deferral	(3.1)	58.0	(55.8)
Net pension cost (benefit)	\$3.1	\$2.9	\$(.4)
The Company's costs (benefits) were as follows:			
Share of plan net pension cost (benefit)	\$3.0	\$2.7	\$(.4)
Regulatory adjustment	(.9)	(2.7)	.4
Net pension cost recognized	\$2.1	\$ -	\$ -

The following weighted average actuarial assumptions were used in the calculation of pension costs:

	1992	1991	1990
Discount rate	7.25%	8.50%	7.50%
Expected long-term rate of return	9.00%	9.00%	9.00%
Rate of compensation increase	6.00%	6.00%	6.75%

The following summarizes the funded status of the pension plan at December 31, 1992 and 1991:

(In millions)	1992	1991
Accumulated benefit obligation:		
Vested	\$229.2	\$224.1
Non-vested	33.9	32.8
	263.1	256.9
Effect of projected compensation increases	96.3	94.1
Projected benefit obligation	359.4	351.0
Plan assets at market value, primarily listed stocks and corporate and government bonds	460.0	435.0
Plan assets in excess of projected benefit obligation	\$100.6	\$ 84.0
Consisting of the following components:		
Unrecognized transition asset	\$ 50.3	\$ 55.2
Unrecognized prior service cost	(11.2)	(6.5)
Effect of changes in assumptions and difference between actual and estimated experience	61.5	35.3
	\$100.6	\$ 84.0

The following weighted average actuarial assumptions were used in calculating the plan's year-end funded status:

	1992	1991
Discount rate	7.75%	7.25%
Rate of compensation increase	5.50%	6.00%

The Company will implement Financial Accounting Standard No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," in the first quarter of 1993. This standard requires that an employer's obligation for postretirement benefits be fully accrued by the date employees attain full eligibility to receive such benefits. The Company provides some health care and life insurance benefits for retired employees. Employees become eligible for these benefits when they reach normal retirement age while working for the Company. The Company has estimated that its unaccrued liability at January 1, 1993 is approximately \$115 million. This liability assumes a discount rate of 8%, and medical trend rates for 1993 and years thereafter ranging from 14.5% to 6% for persons under age 65, and 10.5% to 5% for retirees over age 65. The Company plans to accrue this obligation over a 20-year period. The Company's policy since January 1, 1985 has been to accrue benefits currently payable along with amortization of past service cost of current retirees. The Company had accrued \$23.9 million at December 31, 1992 using this method. The Company forecasts its annual cost for 1993 will increase from approximately \$5 million to approximately \$22 million under the new standard and will be recovered from the Company's customers through the recently approved increase in retail base rates as discussed in Note 8 to the Financial Statements.

## **(7) NUCLEAR OPERATIONS**

**Jointly Owned Plant** - In 1992, the Company purchased the City of Sebring's .45% interest in the Crystal River Nuclear Plant. The purchase price was approximately \$2 million. The Company's 90.45% ownership in the nuclear unit as of December 31, 1992, amounted to \$606.6 million of utility plant in service, \$18.7 million of construction work in progress, \$64.2 million of unamortized nuclear fuel and \$343.3 million of accumulated depreciation, which includes \$102.0 million of accumulated provisions for decommissioning costs. The 1992 net capital additions for the Company were \$20.5 million, and depreciation expense, exclusive of nuclear decommissioning, was \$25 million. Each participant provides for its own financing. The Company's share of the operating costs is included in the appropriate expense captions in the statements of income.

**Decommissioning Costs** - The Company's nuclear plant depreciation rates include a provision for future decommissioning costs that are recoverable through rates charged to customers. The Company is placing its collections in a separate trust fund in compliance with the requirements of the NRC and the FPSC. The recovery from customers, plus income earned on the trust fund, are intended to be sufficient to cover the Company's share of the future dismantlement, removal and land restoration costs. The Company has a license to operate the nuclear unit through December 3, 2016, and contemplates decommissioning beginning at that time. Total future decommissioning costs, in the latest study approved by the regulatory authorities, were estimated to be approximately \$216 million in 1992 dollars. Decommissioning expense, as authorized by the FPSC and FERC, adjusted for the acquisition of the City of Sebring's .45% interest in the nuclear unit, was \$11.9 million for 1992 and \$11.8 million for 1991 and 1990.

In response to issues raised by the FPSC, a new decommissioning cost study was submitted in September 1991, which estimated total future decommissioning costs to be \$293.1 million in 1991 dollars. The FPSC postponed its consideration of the study until 1994, at which time updated decommissioning cost estimates will be reviewed. The Company expects to be able to recover any increase in nuclear decommissioning costs through future rates.

The Energy Policy Act of 1992 established a fund to pay for the decontamination and decommissioning of nuclear enrichment facilities operated by the DOE. The fund is expected to consist of payments from affected domestic utilities and the federal government. The Company's estimated annual special assessment, before adjustment for inflation, is expected to be \$1.4 million. The Company recognized the total estimated liability of \$21.6 million at December 31, 1992, with a corresponding regulatory asset, as this special assessment is expected to be recovered from customers through the fuel adjustment clause. The Company expects collection to begin in 1993.

**Fuel Disposal Costs** - The Company has entered into a contract with the DOE for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of \$.001 per net nuclear kilowatt-hour sold and are paid to the DOE quarterly. The Company is currently storing spent nuclear fuel on site and has sufficient storage capacity in place or under construction for fuel burned through the year 2009.

**Plant Maintenance and Refueling Outages** - The Company accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant outages. A planned midcycle maintenance outage, which occurred from October 10 to November 25, 1991, resulted in a cost of \$9.5 million to the Company.

The 1992 refueling outage, which occurred from April 30 to July 16, 1992, a total of 77 days, resulted in a cost of \$30.2 million to the Company.

The next planned midcycle maintenance outage, schedule for eight weeks beginning in March 1993, presently is estimated to cost \$12 million.

**Insurance** - The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant for a single nuclear incident to \$7.8 billion. The Company has purchased the maximum available commercial insurance of \$200 million with the balance provided by indemnity agreements prescribed by the NRC. In the event of a nuclear incident at any U.S. nuclear power plant, the Company could be assessed up to \$66 million per incident, with a maximum assessment of \$10 million per year. In addition to this liability insurance, the Company carries extra expense insurance with Nuclear Electric Insurance, Ltd. ("NEIL") to cover the cost of replacement power during any prolonged outage of the nuclear unit. Under this policy, the Company is subject to a retroactive premium assessment of up to \$2.8 million in any year in which policy losses exceed accumulated premiums and investment income.

## **(8) RATES AND REGULATION**

**Retail Rates** - Effective January 1, 1991, the FPSC voted to discontinue a customer billing credit that increased 1991 retail revenues by \$12.7 million and net income by \$7.9 million. Prior to 1990, the original credit related to the pass-through to customers of a deferred income tax savings from tax rate reductions.

In January 1992, the Company filed a retail base rate increase request of \$145.9 million based on a regulatory return on equity of 13.6 percent. The request was based upon a dual-year test period that included 1992 and 1993. In September 1992, the FPSC granted the Company an annual revenue increase of \$85.8 million.

The new rates provide the Company the opportunity to earn a regulatory return on equity of 12 percent, with a new allowed range between 11 and 13 percent. The FPSC granted increases in retail base rates of approximately \$58 million in November 1992, \$9.7 million in April 1993 and \$18.1 million in November 1993. The FPSC also upheld a previously awarded interim increase of \$31.2 million. The FPSC staff in late 1992 raised concerns as to whether the 1993 manpower levels approved in the rate case would be maintained. The staff is still investigating this matter and is expected to make a recommendation to the FPSC in the second quarter 1993. The Company expects that this matter will be resolved without a material adverse effect on its earnings.

The interim rates and new base rates increased 1992 operating revenues by \$29 million and increased earnings by \$15.4 million, after recording new expenses authorized in the rate case.

**Wholesale Rates** - The Company's rate treatment of its wholesale customers was consistent with the rate treatment of its retail customers for 1990. However, in 1991 wholesale customers continued to receive a small customer billing credit that was discontinued for retail customers.

In December 1992, the Company reached a settlement agreement for 1992 with its wholesale and transmission customers. The new rates will result in no significant change in annual revenues. The settlement provides for a retroactive change in the Company's depreciation rates to December 1990. See Note 1 to the Financial Statements.

In December 1992, the Company filed an \$8.4 million rate increase with FERC for 1993. The new rates for its wholesale customers would enable the Company to include the cost of new facilities and increased capacity costs into base rates.

## **(9) TRANSACTIONS WITH RELATED PARTIES**

The Company has entered into two coal supply contracts with Electric Fuels to meet substantially all of its coal requirements through 2004. The cost of coal purchased for 1992, 1991 and 1990, was \$261.1 million, \$264.1 million and \$286.9 million, respectively. The amount payable to Electric Fuels for coal purchases at December 31, 1992 and 1991, was \$23.1 million and \$20.1 million, respectively.

## **(10) COMMITMENTS AND CONTINGENCIES**

**Construction Program** - Substantial commitments have been made in connection with the Company's construction program, which are presently estimated to result in construction expenditures in 1993 of \$446 million for electric plant and nuclear fuel.

**Fuel and Purchased Power Commitments** - To supply a portion of the fuel requirements of its generating plants, the Company has entered into various long-term commitments to provide fossil and nuclear fuels and to reserve pipeline capacity for natural gas. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Additional commitments will be required in the future to supply the Company's fuel needs.

The Company has entered into long-term contracts with The Southern Company for up to 400 MW of purchased power annually through 2010, representing approximately 5% of the Company's total current system capacity. The power will be supplied by coal-fired generating units that have a combined capacity of approximately 3,500 MW. The entire commitment is guaranteed by The Southern Company's total system, which is approximately 30,000 MW. The long-term contracts obligate the Company to pay certain minimum annual amounts representing capacity payments. The estimated annual capacity payments under the contracts would be \$38 million, \$50 million, \$62 million and \$61 million for 1993, 1994, 1995 and 1996 through 2010, respectively. The capacity cost of power purchased under these contracts was \$22 million for 1992 and 1991, and \$19 million in 1990.

As of December 31, 1992, the Company had entered into long-term contracts with non-utility electricity generators for 1,091 MW of capacity. These contracts have terms ranging from 20 to 35 years. In most cases these contracts account for 100% of the generating capacity of each of the facilities. Of the 1,091 MW under contract, 187 MW are currently available and the remaining future capacity is a part of the Company's plans for meeting future electricity demand growth. All commitments have been submitted to, and approved by, the FPSC. However, the Company expects that approximately 25% (65 MW) of the future projects that have not secured financing nor started construction will fail to come on line.

The table below shows the annual capacity payments to non-utility generators, and the present value of these payments at 10% (at December 31, 1992), that the Company would expect to incur if all units were to come on line as contracted, based upon such generation being available:

(In millions)	Capacity Payments	Present Value
1993	\$ 24.6	\$ 22.4
1994	81.7	67.5
1995	193.0	145.0
1996	226.4	154.6
1997	235.3	146.1
1998-2025	10,608.3	1,748.7
<b>Total</b>	<b>\$11,369.3</b>	<b>\$2,284.3</b>

The capacity cost of power purchased from non-utility generators was \$10 million in 1992 and \$2 million in 1991 and 1990.

The Company does not plan to vary materially the level of purchased power it currently has under contract. The Company believes that its current contracts allow for system reliability and help reduce construction expenditures. However, without a change in regulatory policy, these contracts could weaken its overall credit ratings.

The FPSC allows these capacity payments to be recovered through a capacity cost recovery clause, which is similar to, and works in conjunction with, the fuel adjustment clause.

**Retroactive Insurance Premiums** - As mentioned under Note 7, "Nuclear Operations", the Company is subject to retroactive premium assessments in connection with its nuclear insurance. In addition, the Company currently carries approximately \$2 billion in property insurance provided through several different policies. One of these policies, which is also underwritten by NEIL, provides \$1.3 billion of excess coverage. Under this policy, the Company is subject to a retroactive premium assessment of up to \$6.7 million in any policy year in which losses exceed funds available to NEIL.

**Contaminated Site Cleanup** - The Company has received notices from the EPA that it is or could be a "potentially responsible party" under the CERCLA and the Superfund Amendment and Reauthorization Act and may be jointly and severally required to share in the costs of cleaning up several contaminated sites identified by the EPA. In addition, the Company has been named as a defendant in one suit brought against four prior owners of a coal gasification plant site, seeking contributions pursuant to CERCLA and Florida law toward the cost of cleaning up that site and nearby property that may have become contaminated.

The Company is unable to estimate the extent of its liability for the cleanup of these sites because the extent to which other parties will ultimately share in the costs of cleaning up these sites is not presently determinable, and because the Company has not yet been able to determine the potential costs of cleaning up these sites. Management expects to recover the costs for most of these sites through the rate making process, but recognizes that recovery is not assured.

**Union Carbide Lawsuit** - The Company and FP&L are co-defendants in an anti-trust action brought by Union Carbide Corporation ("UCC"), a customer of FP&L, seeking injunctive relief and damages. The suit challenges a longstanding territorial agreement between the two unaffiliated, neighboring utilities, notwithstanding the defendants' contention that the agreement was clearly authorized by state law and approved by the FPSC. The Company believes that the state action exemption from the anti-trust laws is applicable to the agreement and its consequent refusal to provide electricity to UCC. While it is not possible to determine the Company's exposure to liability, management believes it has a strong defense and intends to vigorously defend against this action.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	4,642,860,513	4,642,860,513
4	Property Under Capital Leases		
5	Plant Purchased or Sold	261,104	261,104
6	Completed Construction not Classified	196,341,705	196,341,705
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	4,839,463,322	4,839,463,322
9	Leased to Others		
10	Held for Future Use	14,388,041	14,388,041
11	Construction Work in Progress	333,784,467	333,784,467
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	5,187,635,830	5,187,635,830
14	Accum. Prov. for Depr., Amort., & Depl.	1,809,852,795	1,809,852,795
15	Net Utility Plant (Enter total of line 13 less 14)	3,377,783,035	3,377,783,035
16	DETAIL OF ACCUMULATED PROVISIONS FOR		
17	DEPRECIATION, AMORTIZATION AND DEPLETION		
18	In Service:		
19	Depreciation	1,807,834,098	1,807,834,098
20	Amort. and Depl. of Producing Nat. Gas Land and Land Rights		
21	Amort. of Underground Storage Land and Land Rights		
22	Amort. of Other Utility Plant	2,018,697	2,018,697
23	TOTAL In Service (Enter Total of lines 19 thru 22)	1,809,852,795	1,809,852,795
24	Leased to Others		
25	Depreciation		
26	Amortization and Depletion		
27	TOTAL Leased to Others (Enter Total of lines 25 and 26)		
28	Held for Future Use		
29	Depreciation		
30	Amortization		
31	TOTAL Held for Future Use (Enter Total of lines 29 and 30)		
32	Abandonment of Leases (Natural Gas)		
33	Amort. of Plant Acquisition Adj.		
34	TOTAL Accumulated Provisions (Should agree with line 14		
35	above)(Enter Total of lines 23, 27, 31, 32, and 33)	1,809,852,795	1,809,852,795

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
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NOT  
APPLICABLE

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a

statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)	14,445,880	23,896,088
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction	1,211,519	481,532
5	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 1 thru 5)	15,657,399	24,377,620
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	0	39,812,158
9	In Reactor (120.3)	128,627,127	40,578,731
10	SUBTOTAL (Enter Total of lines 8 and 9)	128,627,127	80,390,889
11	Spent Nuclear Fuel (120.4)	167,836,271	56,879,541
12	Nuclear Fuel Under Capital Leases (120.6)	0	
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	247,160,398	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	64,960,399	161,648,050
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reduction (Explain in a footnote) (e)		
	38,326,166	15,802	1
			2
	1,693,051	0	3
			4
			5
	40,019,217	15,802	6
			7
	39,812,158	0	8
	46,742,648	122,463,210	9
	86,554,806	122,463,210	10
	9,422,283	215,293,529	11
		0	12
25,392,717	(1,090,126)	273,643,241	13
(25,392,717)	137,086,432	64,129,300	14
			15
			16
			17
			18
			19
			20
			21
			22

\* SEE PAGE 203-A FOR FOOTNOTES

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
203	1	e	Transfer of Nuclear Fuel in Process (120.1) to Stock Account (120.2)	38,219,107
			Transfer of Nuclear Fuel in Process (120.1) to Reactor (120.3)	207,059
			To Correct 1991 Balance	(100,000)
			Total	38,326,166
203	4	e	Transfer of Nuclear Fuel in Process (120.1) to Stock Account (120.2)	1,593,051
			To Correct 1991 Balance	100,000
			Total	1,693,051
203	8	e	Transfer of Nuclear Fuel in Stock Account (120.2) to Reactor (120.3)	39,812,158
203	9	e	Transfer of Nuclear Fuel in Reactor (120.3) to Spent Fuel (120.4)	56,164,931
			Transfer of Nuclear Fuel in Spent Fuel (120.4) to Reactor (120.3)	(9,422,283)
			Total	46,742,648
203	11	e	Transfer of Nuclear Fuel in Spent Fuel (120.4) to Reactor (120.3)	9,422,283
			Purchase of Sebring Utilities Commission's Entitlement Share of CR#3:	
203	1	c	Conversion, Enrichment & Fabrication (120.1)	151,580
203	9	c	Nuclear Fuel Materials and Assemblies in Reactor (120.3)	559,514
203	11	c	Spent Nuclear Fuel (120.4)	714,612
203	13	e	Accumulated Provision for Amortization (120.5)	(1,090,126)

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- 1 Report below the original cost of electric plant in service according to the prescribed accounts.
- 2 In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Acct 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
- 3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	-	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	1,619,174	5,836,092
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,619,174	5,836,092
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,704,405	
9	(311) Structures and Improvements	255,316,477	2,445,598
10	(312) Boiler Plant Equipment	724,619,983	14,102,785
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	351,987,227	12,637,570
13	(315) Accessory Electric Equipment	136,611,923	1,590,850
14	(316) Misc. Power Plant Equipment	13,709,169	1,861,586
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,488,949,184	32,638,389
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	42,735	
18	(321) Structures and Improvements	157,379,335	1,962,493
19	(322) Reactor Plant Equipment	186,436,162	17,242,055
20	(323) Turbogenerator Units	83,271,358	10,651,929
21	(324) Accessory Electric Equipment	133,023,425	7,054,314
22	(325) Misc. Power Plant Equipment	15,460,810	2,645,864
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	575,613,825	39,556,655
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,187,888	
35	(341) Structures and Improvements	10,588,952	1,368,155
36	(342) Fuel Holders, Products, and Accessories	15,291,593	4,263,125
37	(343) Prime Movers	101,053,873	90,900,646
38	(344) Generators	34,847,597	1,731,417
39	(345) Accessory Electric Equipment	16,757,412	7,910,907

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6 Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7 For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(301)	1
				(302)	2
			7,455,266	(303)	3
			7,455,266		4
					5
					6
					7
			6,704,405	(310)	8
104,811			257,657,264	(311)	9
5,327,378			733,395,390	(312)	10
				(313)	11
3,008,263			361,616,534	(314)	12
842,788			137,359,985	(315)	13
88,209		4,791	15,487,337	(316)	14
9,371,449		4,791	1,512,220,915		15
					16
1,517			41,218	(320)	17
2,577		846,256	160,185,507	(321)	18
8,030,776		996,586	196,644,027	(322)	19
3,839,222		449,459	90,533,524	(323)	20
138,018		1,107,221	141,046,942	(324)	21
499		79,603	18,185,778	(325)	22
12,012,609		3,479,125	606,636,996		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(334)	29
				(335)	30
				(336)	31
					32
					33
98,452		67,207	2,156,643	(340)	34
10,478		47,840	11,994,469	(341)	35
17,413			19,537,305	(342)	36
965,625			190,988,894	(343)	37
371,528			36,207,486	(344)	38
121,792			24,546,527	(345)	39

FLORIDA POWER CORPORATION  
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	969,794	104,451
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	181,697,109	106,278,701
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	2,246,260,118	178,473,745
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	32,731,421	4,401,305
45	(352) Structures and Improvements	13,316,678	288,575
46	(353) Station Equipment	252,877,856	16,491,806
47	(354) Towers and Fixtures	67,768,695	
48	(355) Poles and Fixtures	115,477,392	11,943,449
49	(356) Overhead Conductors and Devices	129,687,097	8,530,635
50	(357) Underground Conduit	6,885,313	8,745
51	(358) Underground Conductors and Devices	9,055,037	
52	(359) Roads and Trails	1,678,750	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	629,478,239	41,664,515
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	6,976,480	1,709,068
56	(361) Structures and Improvements	10,904,659	1,174,012
57	(362) Station Equipment	204,115,334	16,874,742
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	202,518,292	17,018,911
60	(365) Overhead Conductors and Devices	223,466,763	23,003,926
61	(366) Underground Conduit	49,956,284	4,221,067
62	(367) Underground Conductors and Devices	127,852,092	14,241,826
63	(368) Line Transformers	242,598,053	13,577,762
64	(369) Services	173,046,863	12,142,877
65	(370) Meters	89,659,439	7,541,244
66	(371) Installations on Customer Premises	3,186,215	120,714
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	84,287,473	8,085,818
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,418,567,947	119,711,967
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	9,224,377	(210,151)
72	(390) Structures and Improvements	64,349,111	4,832,196
73	(391) Office Furniture and Equipment	45,739,585	9,161,657
74	(392) Transportation Equipment	68,627,313	5,073,321
75	(393) Stores Equipment	2,486,193	796,997
76	(394) Tools, Shop and Garage Equipment	6,776,285	705,408
77	(395) Laboratory Equipment	5,071,837	893,811
78	(396) Power Operated Equipment	1,606,481	130,176
79	(397) Communication Equipment	27,796,657	1,907,745
80	(398) Miscellaneous Equipment	4,231,848	514,436
81	SUBTOTAL (Enter Total of lines 71 thru 80)	235,909,687	23,805,596
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	235,909,687	23,805,596
84	TOTAL (Accounts 101 and 106)	4,531,835,165	369,491,915
85	(102) Electric Plant Purchased (See Instr. 8)	195,822	
86	(Less) (102) Electric Plant Sold (See Instr. 8)	(167,572)	
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service	4,531,863,415	369,491,915

FLORIDA POWER CORPORATION  
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No
15,958		(7,591)	1,050,696	(346)	40
1,601,246		107,456	286,482,020		41
22,985,304		3,591,372	2,405,339,931		42
					43
2,144		(368,658)	36,761,924	(350)	44
7,685			13,597,568	(352)	45
1,537,004		(1,397,379)	266,435,279	(353)	46
8,050			67,760,645	(354)	47
452,292		(1,449,895)	125,518,654	(355)	48
291,225		(1,532,623)	136,393,884	(356)	49
			6,894,058	(357)	50
			9,055,037	(358)	51
			1,678,750	(359)	52
2,298,400		(4,748,555)	664,095,799		53
					54
3,700		67,305	8,749,153	(360)	55
26,507			12,052,164	(361)	56
1,542,394		997,191	220,444,873	(362)	57
				(363)	58
6,494,519		4,913	213,047,597	(364)	59
5,963,100		6,381	240,513,970	(365)	60
196,237			53,981,114	(366)	61
1,213,725			140,880,193	(367)	62
6,463,513		1,760	249,714,062	(368)	63
752,396		304	184,437,648	(369)	64
2,911,796			94,288,887	(370)	65
49,019		220,478	3,478,388	(371)	66
				(372)	67
8,415,567		140	83,957,864	(373)	68
34,032,473		1,298,472	1,505,545,913		69
					70
		(701)	9,013,525	(389)	71
724,367		(840,604)	67,616,336	(390)	72
			54,901,242	(391)	73
949,266			72,751,368	(392)	74
			3,283,190	(393)	75
58,146		2,890	7,426,437	(394)	76
			5,965,648	(395)	77
100,616			1,636,041	(396)	78
277,821			29,426,581	(397)	79
1,343			4,744,941	(398)	80
2,111,559		(838,415)	256,765,309		81
				(399)	82
2,111,559		(838,415)	256,765,309		83
61,427,736		(697,126)	4,839,202,218		84
		323,272	519,094	(102)	85
		(90,418)	(257,990)		86
				(103)	87
61,427,736		(464,272)	4,839,463,322		88

FLORIDA POWER CORPORATION  
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.      2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
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47	TOTAL				

FLORIDA POWER CORPORATION  
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ELECTRIC PLANT HELD FOR FUTURE USE (ACCOUNT 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	LAND AND RIGHTS:			
2	GENERAL OFFICE COMPLEX	04/82	01/97	571,673
3	PERRY, CROSS CITY - DUNNELLON	10/87	12/95	1,256,505
4	HIGGINS - FT MEADE LINE	12/91	01/96	81,728
5	PERRY - FLA STATE LINE	12/92	12/02	1,810,052
6	PASS-A-GRILLE SUBSTATION	10/83	01/96	13,146
7	CLEARWATER SUBSTATION	11/83	01/96	76,378
8	DeLEON SPRINGS SUBSTATION	12/92	11/96	100,390
9				
10	TOTAL LAND AND RIGHTS			3,909,872
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	OTHER PROPERTY:			
21	AVON PARK PLANT	01/84	01/94	8,111,425
22	PERRY - CROSS CITY 230 KV LINE	07/90	12/95	752,861
23	HIGGINS - FT MEADE LINE	12/91	01/96	1,613,883
24				
25				
26				
27				
28	TOTAL OTHER PROPERTY			10,478,169
29				
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47	TOTAL			14,388,041

FLORIDA POWER CORPORATION  
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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107). Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, 3. Minor projects (5% of the Balance End of the Year for Acct 107 or \$100,000, whichever is less) may be grouped

Line No.	Description of Project (a)	Progress—Electric (Account 107) (b)
1		
2	FOR DETAIL SEE PAGES 216A THROUGH 216BB	333,784,467
3		
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42		
43	TOTAL	333,784,467

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
CR3 SPARE RCP MOTOR DELETE	
CR3 CNTL OF NSCCC SYS TEMP	364,834
CR3 CONSTRUCT FAB SHOP	5,773
CR3 DC POWER SYS	3,889
CR3 SECURITY SYS UPGRADES	2,945,199
CR#3 DISTRIBUTION PANELS	
CR3 E.O.F. SE THRU POWER PLANT	
CR#3 METEOROLOGICAL TOWER	398
CR#3 EXPAND ELECTRICAL SHOP	78,299
CR #3 CONTROL ROD ASSEMBLIES	
CR #3 RADIATION MONITOR SYSTEM	123,254
CR #3 P I TUBES -INSTALLED 11/92	
CR3 REMOVAL OF TOXIC VAPORS	38,439
EMERGENCY DOSE ASSESSMENT SYS	233,996
CR#3 - PLANT CONTROL SYSTEM	199,503
RCP-1C SHAFT REPLACEMENT	
CR3 RB MAINT SUPP BLDG PHASE I	971,592
CR#3 SCM ALARM	
CR #3 JOB CRANE	546,009
CR3 ADD ELECTRIC POWER TO REACTOR	5,363
CR #3 CONTROL ROD DRIVE STATOR	
CR#3 ACDP-38	
CR3 PH CONTROL SYS (TSP)	365,234
CR #3 DEMINERALIZER CONTROLS	113,520
CR #3 4160/480 VOLT TRANSFORMER	44,529
CR #3 RV FLUENCE MONITORING	
REACTOR COOLANT EVAPORATOR	116,764
IB HELB INSTRUMENTATION	
CR#3 OIL TANK CONVERSION	
CR #3 INTERATED COMPUTER SYSTEM	97,573
CR #3 REACTOR BUILDING PLATFORMS	549,321
CR #3 4160/480 VOLT TRANSFORMER	
CR #3 BACKUP E/S TRANSFORMER	1,929,738
CR #3 RCSG TOOLING SYSTEM	
CR #3 BATTERY DISCONNECT SWITCH	
ENVIR ENCLOSURE FOR CWP MOTORS	
ELEVATOR REFURBISH	
CR#3 SNUBBER REDUCTION	
CR#3 MAIN CONDENSER RETUBING	42,810
CR#3 ELECTRICAL CALCULATIONS PROJECTS	216,647
CR3 RESTORATION OF H2 PURGE SYS	164,474
TRANSFER CONTROL UNIT	169,076
CR3 1992 MINOR CAPITAL EQUIP	
1992 MINOR CAPITAL EQUIP	
CR#3 BLANKET FOR MATERIALS/CONTROLS	
CR3 EOF TRAINING EQUIP 1992	
CR3 1992 MINOR CAPITAL EQ	
CR3 1992 MINOR CAPITAL PROJECTS	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT	CWIP BALANCE
(A)	ACCT 107
(B)	
CR3 POST ACCIDENT SAMPLING SYS	164,139
CR3 MOTOR CONTROL CENTER REPLACEMENT	
SNUBBER TEST MACHINE	134,714
CR3 BERM AIR COMPRESSOR	
CR3 SPARE RCP MOTOR	30,153
CR#3 TURBINE VIBRATION MONITORING SYS	172-
CR3 TURBINE EHC SYS	
CR#3 - RCP#1A MOTOR	12,569
CR#3 INTAKE STRUCTURE CATWALK	24,931
LP TURBINE BLADE REPLACEMENT	
CR3 DRAIN TANK MDT-1	653
CR3 PLANT EQUIP	
CR3 QUALITY PROGRAMS EQUIP	
CR3 WAREHOUSE EQUIP	
CR3 ENGINEERING SYS EQUIP	
CR3 CAPITAL PROJECTS	
CR3 SITE SUPPORT EQUIP	
CR#3 - CONDENSATE PUMP MOTOR #1B	
CR3 SHIELDING LETDOWN LINE	
CR3 CIRCUIT BREAKERS	48,387
CR3 MSIV AIR ACCUMULATORS	
CR#3 RCP-1C STATIONARY ASSEMBLY	
CR#3 - 480V ES BREAKERS	224,485
CR3 ARP PUMPS 2A & 2B	23,360
CR3 SAFT CLIMB LADDERS	58,454
CR#3 - CHEM RAD AREA CEILING	49,263
CR#3 SERVICE WTR HEADER	2,378
CR#3 - ADDITION TO EOF BUILDING	
CR3 HEATER DRAIN PIPING	8,620
CR #3 EXP CONTROL ROOM	
CR3 MAIN CONDENSER TUBE REPL	
CR3 FIRE WALLS B/T MAIN STEP UP TRANSF	10,557
CR 3 HELPER COOLING TOWERS 12&3	84,171,351
CR3 EDG UPGRADE	
CR3 ADD AUX FEED WATER PUMP	4,239,957
CR SO CIRCULATING WATER FLOW RED	
CR3 INTERMEDIATE BLDG MONITORING	
CR3-GAS & TEMP CONTROL	2,549,641
CR3 SPIP REFUEL 8	1,786,998
BART INSTALL HEATERS ISO PHASE	12,656
CR12 REPL FURNACE PRESS TRANSMITTER	4,443
CR#1&2 - HELPER COOLING TOWER SHEDS	
TURNER OIL UNLOADING STA	24,694
CR SO FIRE SYS FLOW SWITCH REPL	2,319
REOPEN	5
CR NO AIR HTR FIRE WATER SYS	
CR12 #2 BOILER CONTROLS/COMPUTER REPLACE	
REOPEN	2,323

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
CR 1&2 DEMINERALIZER CONTROLS	754,903
BARTOW #1 AIR HEATER CONVERSION	10,081
BARTOW #2 AIR HEATER CONVERSION	9,044
CR #1&2 DEMINERALIZER LEVEL TRANSMITTER	
SUWANNEE GROUND DETECTION	
SUWANNEE NOISE ABATEMENT	62,545
SYSTEM HEAT RATE REPORT SOFTWARE	121,710
BARTOW NITROGEN SYSTEM	
CR #1&2 FEEDWATER HEATER VENT	
SUWANNEE FEEDWATER HEATER VENT	
BARTOW #2 HEAT EXCHANGER VALVE	
CR #1&2 B C PUMP	
LATE NINETEEN NINETIES PROJECT	16,300,596
SUWANNEE SAFETY SHUTOFF VALVES	142,236
TURNER ASBESTOS ABATEMENT	
CR4 BOILER REHEAT ENHANCEMENT	
TURNER CAR WASH	40,107
HIGGINS OIL CONTAINMENT	
ANCLOTE 1A-1B AIR HEATER EXPANSION JOINT	
SUWANNEE OIL CONTAINMENT ACID/CAUSTIC	
TURNER PCB TRANSFORMER REPLACEMENT	185,082
CR #1&2 AMBIENT AIR MONITORING	
CR4 REHEAT PIPE DRAIN REPLACE	37,168
CR #1&2 F D FAN ROTOR	
BARTOW PIPE TRENCH & SUMP PUMP	
CR#4&5 VALVE CWB-5008	16,628
SUWANNEE TURBINE SUPERVISORY EQUIPMENT	
ANCLOTE LP HEATER DRAIN PUMP	
TURNER 3/4 CONTROL SYS	1,103,061
TURNER PLT WELL WATER PIPING	32,319
ANCLOTE COMPUTER CONTROLS	286,370
CR #4&5 WATER PUMP ISOLATION VALVE	14,932
ANCLOTE #1 CONDENSER FLOW RATE MONITORS	57,998
ANCLOTE GAS RECIRC FAN EXPANSION JOINTS	15,679
HIGGINS #1 STACK	
BARTOW RECIRC DUCT & EXPANSION JOINT	113,515
ANCLOTE C T CHLORINATION SYSTEM	282,224
BARTOW #1 AIR HEATER DAMPERS	102,815
CR #4&5 PULVERIZER AIR BOX	65,392
CR #4&5 PULVERIZER GRINDING ELEMENT	56,932
BARTOW #3 BALANCED DRAFT CONVERSION	509,796
CR45 LAB ICP COMPUTER	
ANCL CIRC. WATER RAKE SYSTEM	1,247,811
CR #1&2 HEATER CONTROLS	523,909
ANCLOTE- TRANSFORMER	
BARTOW #3 BOILER FEED PUMP	300,378
CR12 EMERGENCY STANDBY	
CR SITE EMERGENCY STANDBY	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
CR45 EMERGENCY STANDBY	
HIGGINS EMERGENCY STANDBY	
SUWANNEE EMERGENCY STANDBY	
TURNER EMERGENCY STANDBY	
CR #1&2 UNINTERRUPTABLE POWER SUPPLY	
CR #1&2 WATER METERS	53,838
CR #1&2 COAL MILL AMP RELAY	5,567
CR #4&5 CONDENSER DRAINAGE SUMP	
BARTOW - OIL UNLOADING ARM	
CR #1&2 FEEDWATER HEATER #6	598,656
CR12 BLR FD PUMP DISCH EXPANS. JOINT	
CR #4&5 BOILER REHEAT DESIGN	1,771,053
HIGGINS #1 SAFETY VALVES	25,152
ANCLOTE C/T CHLORINE MONITOR	
ANCLOTE LOCAL PROCESSING UNIT	246
ANCLOTE CONDUCTIVITY INSTRUMENTS	
ANCLOTE SILICIA ANALYZER	
HIGGINS WATER METERSN	
TURNER #4 BREECHING EXPANSION JOINT	18,423
BARTOW #3 STACK PLATFORMS	2,390
HIGGINS 480V SWITCHGEAR BREAKERS	176,716
SYSTEM MISCELLANEOUS TOOLS	
HIGGINS MISCELLANEOUS TOOLS	
CR12 MISC TOOL & TEST EQUIP 1992	
SUWANNEE DATA REQ RECORDER	
ANCLOTE 1992 MISC. TOOLS	
ANCLOTE FD FAN VIBRATION MONITDR	681
BARTOW 1992 MISC. TOOLS	
BARTOW TO ANCLOTE PIPELINE LEAK DETECTOR	148,655
CR12 #2 MOTOR OPERATED BLOWDOWN VALVES	
BARTOW #3 ASBESTOS ABATEMENT	
ANCLOTE COOL TWR PUMP ROTATING ASSY	426,371
ANCLOTE FIRE DETECTION SYSTEM	
ANCLOTE STATION BATTERIES	
CR#1&2 SAMPLER BUCKET ELEVATOR	27,119
CR #1&2 CHANNEL MARKER #3	4,630
SUWANNEE #3 ASBESTOS ABATEMENT	173,352
SYSTEM ELECTRCIAL AND TEST EQUIPMENT	31,121
SYSTEM TURBINE MISCELLANEOUS TOOLS	
CR #1&2 MISCELLANEOUS TOOLS	
TURNER BARGE UNLOADING LINES	58,960
CR #1&2 B C PUMP VALVE	25,250
REOPEN	3,692
CR12 SEWAGE TREATMENT SURGE TANK	
CR45 GE PARTS CREDIT FOR DEBARY	
CR #1&2 - #6 EXTRACTION STEAM LINE	110,618
SYSTEM OUTAGE TRAILER	
CR #4&5 PILOT WIRE RELAYS	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
SUWANNEE - FLAMMABLE STORAGE CABINETS	19
CR#4&5 FEEDWATER CONTROL VALVE	29,660
ANCLOTE FUEL OIL PUMP ROTATING ASSEMBLY	53,207
SUWANNEE #3A & 3B FAN CASING	
CR #1&2 RAILROAD UPGRADE	183,098
HIGGINS FAS BOTTLE STORAGE FACILITY	28,203
TURNER #4 REHEAT OUTLET HEADER	43,982
TURNER #4 SUPERHEAT PLATEN	48,033
ANCLOTE BOILER FEED PUMP INSTRUMENTATION	103
CR #4&5 CONTROL COMPUTER FOR ICP	6,822
ANCLOTE ACI & CAUSTIC TANK CONTAINMENT	
CR #1&2 TEMPERATURE RECORDER	5,213
CR #1&2 SEAWALL	
CR #4&5 C/T PROTECTIVE RELAYS	
HIGGINS NAVIGATION MARKERS	
TURNER WATER METERS	47,349
TURNER - DOMESTIC WATER SUPPLY	
CR #1&2 480 VOLT PLUG-IN BUS	438,532
BARTOW #3 COLD END AIR HEATER BASKETS	79,895
CR#1&2 EXCITER & VOLTAGE REGULATORS	115,802
CR 4&5 SEQUENCE OF EVENTS RECORDER	94,058
ANCLOTE C/T PUMP DISCHARGE VALVE	121,037
BARTOW VACUUM PRIMING SYSTEM	20,341
CR #4&5 AIR HEATER BASKET #501	591,805
CR #4&4 - AIR HEATER BASKET #502	580,832
CR #1&2 DEMINERALIZER RESIN	16,349
CR #1&2 CIRC WATER PUMP DIFFUSER 2D	
CR #4&5 APH HOOD EXPANSION JOINT #501	16,951
TURNER #3 CONTROL ROOM AIR CONDITIDNER	
CR #4&5 LUBE OIL CENTRIFUGE	16,288
ANCLOTE ECONOMIZER EXPANSION JOINTS	
ANCLOTE C/T 480V BACKUP FEED	
CR#4&5 MISCELLANEOUS SAFETY EQUIPMENT	35,546
CR 1 ECONOMIZER REPLACEMENT	19,753
MARICULTURAL CENTER-TANK AND TRAILER	23,132
CR#1&2 - FIRE PROTECTION SYSTEM	38,104
ANCLOTE C/T CHLORINATION RECORDER	8,407
CR#4&5 BOTTOM ASH PIPING	20,241
CR2 PRECIPITATION EXPAN JOINTS	
CR #1&2 REHEAT BUCKETS AND DIAPHRAGMS	16,574
BARTOW STATION BATTERIES	141,165
HIGGINS #3 ECONOMIZER INLET HEADER	8,457
CR#1&2 ASBESTOS ABATEMENT	70,325
CR#1&2 BFP TURBINE CONTROLS	125,953
ANCLOTE FUEL OIL TANK DEWATERING SYSTEM	4,116
CR #4&4 A/H HOOD SEALING SYSTEM #501	267,060
CR #4&5 VALVE AWG	3,389
CR #4&5 TURBINE DRAIN VALVE	4,582

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
CR#4&5 AIR HEATER GEARBOX	30,664
CR #1&2 HVAC UNIT	
CR #1&2 STEAM SEAL VALVE	29,389
CR #1&2 CHANNEL MARKER #40	
ANCLOTE FUEL OIL PUMP	6,437
BARTOW #1 EXPANSION JOINTS	52
ANCLOTE WELL,PUMP,PIPING SYS	23,548
CR#1&2 MAIN STEAM DRAIN VALVES	6,760
CR#4&5 PULVERIZER THROAT	16,920
ANCLOTE OIL SPILL PREVENTION	26,166
HIGGINS FEEDWATER CONTROL VALVE	742
CR#4&5 FD FAN DAMPER CONTROL DRIVE	
CR#1&2 ASH HOPPER PIPING	6,884
ANCLOTE #1 O2 PROBE	
ANCL #1 BOILER ROOM SUMP PUMP	33,743
CR45 #5 GRINDING ELEMENT 506 PULVERIZER	11,685
ANCLOTE AIR HEATER BASKETS #1	
ANCLOTE AIR HEATER BASKETS #1	
HIGGINS - FUEL OIL TANK PUMP	3,518
CR#4&5 CONDENSER DRAINAGE SUMP DISCHARGE	3,275
CR#4&5 HOT REHEAT DRAIN LINE	24,587
ANCLOTE COOLING TOWER PUMP	
ANCLOTE C/T TRASH RACKS	
CR#4&5 GAS RECIRC FAN MOTOR REMOVAL TOOL	4,814
CR#4&5 DEWATERING BIN OVERFLOW PIPING	22,778
ANCLOTE CONDENSER INLET VALVE	4,736
BARTOW - STORM WATER COLLECTION SYSTEM	14,784
BART #3 14" GAS VALVE	13,618
CR#4&5 DISCONNECT SWITCH	437
ANCLOTE I&C EQUIPMENT SHOP	39,029
ANCLOTE CWP ROTATING ELEMENT	
CR#4&5 - CIRC WATER CATHODIC PROTECTION	22,929
ANCLOTE - DIESEL GEN BATTERY CHARGER	2,464
ANCLOTE - HANGER REPLACEMENT	
CR5 FLUIDIZING AIR BLOWERS	
CR#4&5 NORTH SEWAGE PLANT	3,446
BARTOW #1 I D FANS	30,964
HIGGINS-STORMWATER COLLECT & DISCHARGE	4,258
CR#1&2 COMPRESSOR ROTATING ASSEMBLY	1,461
CR#1&2 - BOTTOM ASH MAKEUP PUMP	14,637
CR#1&2 HYDRAULIC PUMCH PRESS	
HIGGINS VAPOR ELIMINATOR	5,987
BARTOW - RESTROOM & BREAK AREA	
CR#4&5 PULVERIZED COAL SAMPLING SYSTEM	11,737
CR#4&5 - TEMPERATURE CALIBRATOR	
CR#4&5 - TIRE FORK LIFT	
CR#4&5 - PORTABLE STEAM CLEANER	
CR#4&5 - FLOOD CONTROL PUMP	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
CR#4&5 - ICE MACHINE	
CR#4&5 - PIPE MILLING END PREP TOOL	
ANCLOTE TEMP CALIBRATOR	
ANCLOTE PORTABLE TEST RECORDER	13,085
CR#1&2 - ASH HOPPER OVERFLOW PIPING	12,701
BART PLASMA CUTTING SYS	4,877
BART MILLING MACHINE	
CR#4&5 ULTRASONIC EQUIPMENT	
CR#1&2 FIRE DETECTION SYSTEM	
HIGGINS ASBESTOS ABATEMENT	12,445
CR12 GAS CART REPLACEMENT	7,122
HIGGINS FEEDWATER CONTROL VALVE	
BARTOW GAS RECIRC DAMPER CONTROL VALVES	
BARTOW SOOTBLOWER ISOLATION VALVE	
ANCLOTE DILUTION PUMP GEARBOX	
CR12 WELDING EQUIP	16,458
CR45	773
CR45 PRESSURE WASHER	958
CR#4&5 WELDING MACHINES	
ANCLOTE AUXILIARY POWER	12,593
ANCLOTE - EMERGENCY STANDBY	
CR#4&5 BOILER SCAFFOLD ASSEMBLY	21,376
ANCLOTE DISHWASHER	
HIGGINS-LUBE OIL PUMP STEAM LINE	6,714
HIGGINS-FUEL OIL STRIPPING PUMP	
CR#4&5-U/G LIGHT OIL PIPING CONTAINMENT	18,272
SUWANNEE-U/G LIGHT OIL PIPING CONTAIN	
BARTOW - 480V PLUG IN BUS REPLACEMENT	14,790
ANCLOTE DEAD WEIGHT TESTER	2,930
ANCLOTE 480V CIRCUIT BREAKERS	28,498
ANCLOTE HYDROBLASTER	
ANCLOTE HYDRAULIC IRONWORKER	
BARTOW ACTUATOR VALVE DEMIN	
BART TUBE CLEANING SYS	72,975
BART FOXBORO I/A PROCESSOR 50	61,153
BARTOW EMERGENCY STANDBY	
CR12 #1 TURB DRAIN VALVE TDV56	
CR12 SITE WATERLINE PUMP HSE ASH SILO	
CR#4&5 - HIGH FIDELITY SIMULATOR	
CR12 TIME FREQ ANALYZER SYS	
ANCLOTE ARTICULATED CONSTRUCTION BOOM	7,627
ANCLOTE BC PUMP CHAIN FALLS	
SYSTEM - CONFINED SPACE MONITORS	58,524
CR#4&5 - WAREHOUSE RESTROOM	
ANCLOTE PORTABLE RADIOS	
CR#4&5 - OIL STORAGE SYSTEM	
CR#4&5 - PAINTJET PRINTER	2,909
CR#4&5 - GANTRY CRANE	15,616

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT	CWIP BALANCE
(A)	ACCT 107
	(B)
CR4&5 - PLASMA ARC MACHINE	2,452
ANCLOTE - OUTAGE MANAGEMENT TRAILER	
CR#1&2 - SHORELINE EROSION PROTECTION	15,685
ANCLOTE #2 BOILER RM SUMP PUMPS	
ANCLOTE #1 TURB RM SUMP PUMP	
ANCLOTE #2 TURB RM SUMP PUMPS	
ANCLOTE FUEL OIL BOOSTER PMP ROTAT ASSY	
ANCLOTE #1 STATION BATTERY	
SUWANNEE - WOMEN'S LOCKER ROOM	
HIGGINS AIR MONITORS	
SYSTEM INJECTION TEST PUMPS	
1992 PRODUCTION ACCRUAL FOSSIL	1,170,682
ANCLOTE-C/T DRIFT ELIMINATORS	5,778
ANCLOTE - FUEL OIL ADDITIVE PUMP	
ANCLOTE - STACK LIGHTING	
BARTOW - CIRC WATER DISCHARGE VALVES	
CR45 #4 COMPUTER INPUTS	
CR#1&2 - EXTRACTION STEAM DRAINS	12,730
CR#1&2 - FEEDWATER SAFETY VALVES	24,768
CR#1&2 - ASBESTOS ABATEMENT	
BARTOW - WAREHOUSE SUPPLIES	
CR#1&2 - PRECIPITATOR EXPANSION JOINTS	
ANCLOTE-CWP DISC VALVES & EXP JOINTS	
ANCLOTE - CONDENSER VALVE & EXP JOINT	
CR#1&2-HELPER COOLING TOWERS SHEDS	
CR#1&2-HCT CYCLES	
CR#1&2-HELPER COOL TOWERS GEARBOX STAND	
CR#1&2 - HELPER COOLING TOWERS TOOLS	
CR#1&2 - EXTRACTION STEAM DRAINS	
CR#1&2 FWH SHELL PRESSURE RELIEF SYSTEM	
SUWANNEE-STACK MONITOR & ACCESS CAMERA	
R#1&2-BFPT OIL VENT MIST ELIMINATOR	
CR#1&2 - FORK LIFT	
CR#1&2 - SILO TO FEEDER COAL CHUTE	
ANCL #2 REPL REG GE G2 MAIN TURB	47,608
ANCL #1 REPL REG GE G2 MAIN TURB	37,500
CR SO CR-3 SVC WATER TOTALIZER	9,646
DEBARY COMBUSTION TURBINE ADDITIONS	
INTERCESSION CITY COMBUSTION TURBINE	60,109,727
INTERCESSION CTY LAND ACQUISITIONS	380,833
INTERC CITY OIL CONTAINMENT	
BAYBORO CONTAINMENT TANK	86,892
DEBARY CONTAINMENT TANK	
HIGGINS CONTAINMENT TANK	21,855
INTERCESSION CITY CONTAINMENT TANK	44,402
AVON PARK CONTAINMENT TANKS	
BARTOW CONTAINMENT TANK	22,091
RIO PINAR CONTAINMENT TANK	13,007

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
PORT ST JOE CONTAINMANT TANK	
TURNER CONTAINMENT TANKS	36,747
SUWANNEE CONTAINMENT TANK	
DEBARY LOW PRESSURE FUEL FILTER	
DEBARY ATOMINZING AIR CONTROL RELAYS	70,674
UNIVERSITY OF FLORIDA COGENERATION PROJ	15,046,948
PEAKERS EMERGENCY STANDBY	
TURNER P3 & P4 EXHAUST STACKS	
BARTOW EXHAUST STACKS P1,2,3,4	1,173,870
CAYBORO SHOP TOOLS	1,553
SYS GE FRAME 5 CONTRL RELAYS	
DEBARY PREPOND LINER	
BAYBORO OIL SPILL EQUIPMENT	4,039
SYS PEAKERS-1992 MISC TOOLS & TEST EQUIP	4,875
BAYBORO LIGHT OIL PIPING CONTAINMENT	22,586
TURNER C.T.'S	11,823
BARTOW U/G FUEL OIL PIPE	26,927
AVON PARK-WOMEN'S LOCKER ROOM	
HIGGINS P3 & P4 STACKS	6,640
AVON PARK U/G FUEL OIL PIPE	13,354
TURNER P1 & P2 INLET SILENCERS	105,998
HIGGINS PEAKER #4 HPC BLADES	54,727
DEBARY FENCING FOR PERCOLATION PONDS	12,701
INTP INLET SILENCER	4,420
DEBARY P1 THRU P6 STATION BATTERIES	7,287
INTERCESSION CITY -LIGHT OIL CONTAINMENT	5,451
HIGGINS - ENGINE HEATERS	
BARTOW - COMBUSTION TURBINE DISKS CANCEL	
BAYBORO - TRAVELING CREW WELDER	
HIGGINS TURBINE WORK FACILITY	31,682
RIO PINAR OIL TANK ACCESS PLATFORM	44
DEBARY - AIR SCREENS	30,674
AVON PARK OIL STORAGE AREA	
DEBARY - U/G LIGHT OIL CONTAINMENT	
SUWANNEE-U/G LIGHT OIL PIPING CONTAIN	
INTP WORK CARTS	15,070
DEBP SITE METAL ARC WELD MACHINE	
DEBARY PK PLASMA CUTT SYS	
DEBARY PK SIGN	
1992 PRODUCTION ACCRUAL PEAKERS	1,138,145
TURNER PK TURBINE FUEL METER	14,584
INTP REPL GAS TURBINE EXHAUST	
GUMBAY - CARRABELLE 69KV LINE	349,013
CASSAD-NEW SMYRNA 115KV LN	20,064
DELTONA-CASSADAGA 115KV LN	4,545
CASSAD-NEW SMYRNA 115KV LN	4,155
CFO ORANGE BLOSSOM 69KV GOABS & TAP	2,610
WF-69KV TEMP BY-PASS SEM EXP	55,309

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
GATEWAY LOOP(HD-115) ULM-32 ST LINE	252,815
REL 2.3 MI OF PIEDMONT-SORRENTO 230KV	377,619
FTO 69KV LOOP TO ALAFAYA SUB PHASE 2	3,705,923
GEORGIA - CENTRAL FLORIDA 500KV LINE	25,604
ORANGE LK BRYAN-VINELAND 69KV	54,933
CROOKED LAKE 69KV GOAB AND TRANS LINE	1,084,717
DWS DEBARY-WINTER SPRINGS 230KV LINE	2,070
HB 69KV REBUILD	8,371
GUMBAY-CRAWFORDVILLE-PORT ST JOE 230KV Loo	71,647
HOLDER-BROOKSVILLE 69KV LOADBREAK RETROF	89,260
BWR 115KV LINE REBUILD	20,808
NEWBERRY - MIDPOINT 230KV LINE	89,677
QUINCY-BAINBRIDGE RELOC FOR TALQUIN REA	
DCO 69KV LINE	
LTX INSULATOR REPLACEMENT	
ALTAMONTE W574 DIST UNDERBUILD WO 69KV	
PSJ SUB-ST. JOE FORST PROD 69KV LINE	
ASL/NLA/WO RELOCATION AT NORTH STREET	
WCE 69KV RELOCATION FOR SR 50 TURNPIKE	
VX 230KV DEADEND STRUCTURE FOR SECI	
TNL POLE REPLACEMENTS	15,500
NT 69KV RELOCATION ON SR 26	
PURCHASE 35.8 + 11.09 MILES OF LAND	
CFS POLE RELOCATION	1,978
ORANGE CITY LOOP 230KV DDW LINE	52,309
LAKE TARPON-KATHLEEN 500 KV LINE	14,027,793
FTO 69KV LOOP TD ALAFAYA SUB	
CFS CONDEMNATION	
CLT TORNADO DAMAGE	29,992
DEBARY SUB TRANSM RECONNECT TO TURBINE	
WO RELOCATION FOR SEMINOLE EXPRESSWAY	
RELOCATION ON SAXON BOULEVARD	180,480
PURCHASE 56.7 MILES OF ABANDONED RR R/W	2,559,100
UNAPPROVED WORK ORDER	
UNAPPROVED WORK ORDER	
WIC/WLB/LV TEMPORARY RELOCATION	38,114
PURCHASE GUYING EASEMENT	1,171
OCOE 69KV TRANSMISSION RECONNECTION	11,665
CAMP LK-CLERMONT 69KV RELOC FOR CLER SUB	14,914
EAGLE NET SUBSTATION LOOP	40,784
FX REPLACE TRANSMISSION INSULATORS	43,572
JT INSULATOR REPLACEMENT	329
LEL COUNTRY OAKS 69KV LOOP	
CFLE REBUILD 69KV LINE	7,615
JW#2 INSULATOR REPLACEMENT	
JX INSULATOR REPLACEMENT	
SPP INSULATOR REPLACEMENT	
SP INSULATOR REPLACEMENT	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
PX INSULATOR REPLACEMENT	
FTO/WP INSULATOR REPLACEMENT	
JA REPLACE OHG WIRE	
NR REPLACE TRANSMISSION INSULATORS	84,344
IJ REPLACE STEEL TOWER	
ORANGEWOOD-SHINGLE CREEK 69KV LINE	34,699
WWW INSULATOR REPLACEMENT	
CS TAP GOAB REPLACEMENT	13,170
CABBAGE HILL SW INTERCONNECT TECO	6,923
WO RAISE TRANSMISSION LINE	41,731
OD INSULATOR REPLACEMENT	93,603
LAKE TARPON 3RD 230KV TIE LINE W/TECO	2,243
EAST CENTRAL DIV INSULATOR REPLACEMENT	230,125
IJ REPLACE STEEL TOWER	9,368
TURNER-DELTONA EAST REPL INSULATORS	12,375
TDE REPL INSULATORS	
OD REPL INSULATORS	3,292
ICLW OHG WIRE REPLACEMENT	46,918
LTC INSULATOR REPLACEMENT	13,812
FFG 69KV RELOCATE AT DISTRICT LINE	129,551
ICP CABBAGE ISLAND LOOP 69KV LINE	11,052
CCF INSULATOR REPLACEMENT	290,802
EUSTIS-UMATILLA 69KV REBUILD	33,270
CLL HOWEY TAP 69KV LINE REBUILD	88,559
PARKWAY/AIR PRODUCTS COGEN 69KV RADIAL	10,282
WLIC,WIC TEMP & PERM TERMINATIONS	237,528
HTW INSULATOR REPLACEMENT	31,279
WA INSULATOR REPLACEMENT	156,375
UNIV OF FLA TRANS TAP RELOC FOR COGEN	36,397
FT MEADE-VANDDLAH 230KV DEAD END REPLACE	1,449
TNL REPL INSULATORS	
WILCOX/CHIEFLAND COOP 69KV LINE	171
TO#115KV REPL INSULATORS	
ENOLA-UMATILLA 69KV LINE	17,241
ENOLA-LISBON 69KV LINE	12,688
OCOOE-GOTHA 69KV LINE	232
WLXF REPL INSULATORS	128,545
BAYHILL RELOC TERMINALS FOR WT & BHV LIN	23,014
PASCO COGEN BZ LOOP 69KV LINES	18,496
FFG 69KV RELOC FOR CARGILL	
HTW - REPL INSULATORS	9,582
HTE - REPL INSULATORS	5,601
MAXIMO RELOC 51ST STREET 115KV LINE TERM	1,421
WR 69KV RELOCATION FOR BEELINE EXPRESSWA	8,398
INSULATOR REPLACEMENT	26,424
BARBERVILLE-DELAND POLE REPLACEMENTS	19,836
WIC/ICLB RELOC FOR CELEBRATION	
WEIRSDALE LOOP FOR NEW 69/13KV SUB	48,277

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
GH 69KV TAP LINE REMOVAL	11,693
TZ 69KV RELOC FOR TRINITY DEVELOPMENT	11,861
SUN N LAKES-LK PLACID 69KV LOOP FISHEATI	
LAKE BRYAN-BUENA VISTA 69KV REBUILD	5,037
AGRICOLA #3 LINE REMOVAL	1,240
LBX RELOCATE FOR BEST WESTERN	21,284
REPL INSULATORS	15,486
FFG RELOCATE FOR USAG	106,221
ID TEMP RELOCATE ON S.R. 200	17,597
BZ RELOCATE FOR ZEPHRHILLS BYPASS WEST	
WILCOX-CROSS CITY NEW 69KV LINE	19,729
BARNUM CITY 69KV REMOVE TEMP GOAB	5,766
HINSON TAP REPL GOAB	34,690
ULMERTON/LARGO REPLACE STATIC LINE	1,913
CONSTRUCTION MATTING SYSTEM	244,425
CENTRAL REPLACE INSULATORS	
BBW - CENTRAL DIV. REPLACE INSULATORS	
CENTRAL REPLACE INSULATORS	
IS - CENTRAL DIV. REPLACE INSULATORS	
FO REPL INSULATORS	
FP REPL INSULATORS	
IG REPL INSULATORS	
IJ REPL INSULATORS	
IR REPL INSULATORS	
IS REPL INSULATORS	
LC REPL INSULATORS	
SF REPL INSULATORS	
SF2 REPL INSULATORS	
CLERMONT EAST MODIFY 230KV CAP INCREASE	148
CLEARWATER REPL INSULATORSNORTH	17,184
HIGGINS RECONNECT 115KV LINES	
INVERNESS-TROPIC TERRACE 115KV LINE	
CSX RR EASEMENTS PURCHASE	1,010,859
HOMOSASSA-CRYSTAL RIVER SO. 115KV LINE	
HOMOSASSA-TROPIC TERRACE 115KV LINE	
DED 115KV RELOC ON SAXON BLVD/I-4	5,633
IO PERM RELOC ON SR 200	
SLX/WR RELOCATION FOR ORANGE COUNTY	
HTE CONDEMN	
TMS CONDEMNATION	37,498
MEADOW WOODS SD-HUNTERS CREEK 69KV LINE	628,809
DEX CONDEMNATION	
HIGHLANDS-CLEARWATER 69KV LINE	
INTERCESSION CITY-POINCIANA 69KV LINE	
AVON PARK - FISHEATING CREEK 230KV LINE	1,954,944
OVERHEAD TRANSMISSION LINES	1,534,739
BROOKRIDGE 2ND 230/115 MVA TRANSFORMER	
RIO PINAR INSTALL FAULT RECORDER	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
BROOKSVILLE 115/69KV CAPACITY INCREASE	
BROOKSVILLE WEST SER RETROFIT	20,211
TURNER PEAKER RTU REPLACEMENT & UPGRADE	85,310
PIEDMONT LANDSCAPING	
RIO PINAR 230KV C.T. CHG-OUT	16,541
LAKE TARPON TIE-LINE METERING	57,085
DALLAS LAND PURCHASE	22,775
NORTH LONGWOOD METERING C.T. CHG-OUT	52,361
SMYRNA BEACH 115KV TERM FOR CASSADAGA	1,470-
JASPER REPLACE 69KV PT	1,217
REOPEN	643
DEBARY 230KV EXPAN COMB TURBINES	
CR PLANT HELPER COOLING TOWERS	
VANDOLAH 230KV TERMINAL & BRKRS FOR SECO	
ULMERTON FAULT RECORDER	24,660
IDYLVILD 75/84 MVA XFR UPGD 150/168 MVA	1,212,920
SEVEN SPRINGS HIGH DENSITY DISTRIB ADD.	997,285
WINDERMERE FAILED CCVT CHANGE OUT	5,144
HIGGINS PLT 115KV OVERDUTIED BRKR CO	50,329
LARGO FEEDER BRKR CHANGE-OUT	48,021
OCALA-AIRPORT MARTEL 69KV DELVR PT	
SILVER SPGS 250 MVA XFR BANK & UPGD BRKR	1,835,032
FORT WHITE FAULT RECORDER	61,122
CRYSTAL RIVER FAULT RECORDER 1 & 2	36,904
CRYSTAL RIVER 500KV FAULT RECORDER	36,727
CRYSTAL RIVER 230KV FAULT RECORDER	38,068
HUDSON SER RETROFIT	15,306
WOODMERE SER RETROFIT & FAULT RECORDER	9,501
MICCOSUKEE REPLACE RTU	10,204
WINDERMERE REPL OVERDUTIED BREAKER	157,039
TURNER PLT REPL BREAKERS	6,536
PASADENA INSTALL HIFAS RELAY	6,219
CR PLANT RELOC 230KV P.T.S FOR LINE #4	24,841
HOLDER PHASE DEMAND METERING	2,090
LARGO REPL RELAYS	13,062
FT WHITE REPL 115KV P.T.'S	25,882
AVON PARK REPL BATTERY PACK	5,249
ULMERTON REPL BATTERY CHARGER	5,016
BARCOLA C/O LINE RELAYS TECO 230KV LINE	37,719
CLERMONT EAST REPL 230/69KV 150MVA XFMR	128,500
CR PLANT CHANGE-OUT PILOT WIRE RELAYS	2,422
VANDOLAH CCVT REPLACEMENT	7,412
ENOLA SUBSTAION FOR LAKE COGEN	434,476
UNION HALL SUBSTATION FOR PASCO COGEN	619,721
CENTRAL FLA. 500KV LAND PURCHASE	117,165
MOBILE 4179 REPL MOTOR MECHANISM LBGI SW	6,924
INGLIS REPL STATION SVC XFMR	173
VANDOLAH CCVT REPLACEMENT	5,537

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
BROOKSVILLE ADD CHC FAULT DETECT RELAY	2,892,602
INTERCESSION CITY EXPANSION FOR TURBINES	27,347
PASADENA C/O BREAKER	244,258
CR PLANT C/O 230KV SWITCHES & INSULATORS	14,952
HIGGINS PLT REBUILD 115KV BUSES	182,465
LAKE TARPON TERM./BRKR. FOR 3RD SHELDON	6,806
ANCLOTE PLT REPL 230KV ARRESTER	347,652
WILCOX (MIDPIONT) LAND PURCHASE	1,467
TALLAHASSEE C/H REPL A/C UNIT	29,318
PASADENA REPL CIRCUIT BRKR #X-219	6,769
CLERMONT EAST REPL LINE RELAYS	4,522
ULMERTON INSTALL HARMONIC TRIGGERS	2,017
QUINCY REPL CT & BY-PASS SWITCH REMOVAL	803
IDYLVILD L.T.U. REPLACEMENT	981
CR EAST REPLACE TWO LINE TUNING UNITS	11,112
ANCLOTE FEEDER BRKR ADDITION	15,728
NO. BARTOW 27MVAR, 69KV CAP BANK ADD.	5,281
NO. LONGWOOD FEEDER BRKR ADDITION BANK#7	5,551
CRAWFORDVILLE REPLACE BATTERY BANK	
RIO PINAR REPL 230KV BU RELAYS	5,121
NORTHEAST C/O FEEDER BRKRS	3,494
NO. LONGWOOD REPL 3 SURGE ARRESTERS	7,578
CENTRAL FLA. REPLACE BATTERY BANK	25,746
ANCLOTE PLANT REPLACE SURGE ARRESTER	7,799
CENTRAL FLA. DISTANCE TO FAULT RELAYS	8,831
CLERMONT EAST 230/69KV CAP INCREASE	10,559
RIO PINAR ADD 50 MVARS OF CAP TO BANK	3,714
EAST CLEARWATER FAULT RECORDER	20,149
AVON PARK 230 KV TERMINAL & BRKR	5,345
EMER-CENTRAL FLA. BRKR BLOWN	5,675
BARCOLA REPL CCPD	52
BROOKSVILLE C/O PCB CAPACITOR BANK	5,471
NORTH LONGWOOD REPLACE SWITCHES	568
WINDERMERE C/O OVERDUTIED BRKRS	1,066
WOODSMERE C/O LINE RELAYS	29,935
IDYLVILD REPL 3 P.T.'S	4,271
CRAWFORDVILLE REPL CCPD	6,053
EMER-TURNER PLT REPL 115KV CCPD	2,169
NORTHEAST C/O LINE RELAY ON ULMERTON	1,554
ULMERTON C/O LINE RELAY TO NORTHEAST	
ECC RELAY TELECOM ISOLATION EQUIPT	
TAYLOR CREEK SITE PURCHASE	
WEST LAKE WALES C/O LINE RELAYS	
HOMELAND 69KV SWITCHING STATION	
UNAPPROVED	
HAINES CREEK C/O LINE RELAYS	
UNAPPROVED	
LEESBURG EAST C/O GROUND RELAY	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
BROOKSVILLE C/O GRND RELAY	
ALTAMONTE REPL SOLID STATE DRIVERS	
LAKE TARPON TERM FOR KATHLEEN LINE	12,925,444
ECC COMPUTER SYSTEM	
CRDSS CITY EAST NEW SUB	25,057
KATHLEEN SUB-TERMINAL FOR LAKE TARPON	665,438
DOT SKYWAY TOLL PLAZA	16,462
LARGO OSMOSE POLES	
LARGO OSMOSE POLES	
POLE BRACING	
POLE BRACING	70,274
POLE BRACING	
EMERGENCY TORNADO-SO SUNCOAST	415,448
SO.SUNCOAST DIST LINES \$250,000 & UNDER	
POLE BRACING	202,849
POLE BRACING	107,628
NO.SUNCOAST DIST LINES \$250,000 & UNDER	
RECONDUCTOR SR 44	258,176
POLE BRACING	
ZEPHYRHILLS	19,055
ZEPHYRHILLS POLE BRACING	18,083
POLE BRACING	55
POLE BRACING	
POLE BRACING	
POLE BRACING	
POLE BRACING	64
CENTRAL DIST LINES \$250,000 & UNDER	37,260
NORTHERN DIST LINES \$250,000 & UNDER	
RIDGE DIST LINES \$250,000 & UNDER	
RELOCATE FACILITIES TURKEY LK RD	
APOPKA POLE BRACING	71,887
MID FLA DIST LINES \$250,000 & UNDER	
E ORANGE DEAN RD	
DELAND POLE BRACING	135,962
DELAND SAXON & I-4	127,897
WINTER PARK POLE BRACING	100,104
WINTER POLE BRACING	74,625
EAST ORANGE POLE BRACING	13,320
PINE CASTLE POLE BRACING	15,629
EASTERN DIST LINES \$250,000 & UNDER	
BLANKET CONSUMERS METERS-SYSTEM	
METERING EQ FOR LOAD RESEARCH TEST PROJ.	23,043
METER DEPT DEMAND METER RETROFIT	603,752
SERVICES SO.SUNCOAST DIV	
SERVICES NO.SUNCOAST DIV	
SERVICES CENTRAL DIV.	
SERVICES NORTHERN DIV	
SERVICES RIDGE DIV.	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
SERVICES MID FLORIDA DIV.	
SERVICES EASTERN DIV.	
OH TRANSFORMER BLANKET	
UG TRANSFORMER BLANKET	
INTERNATIONAL DRIVE 230/13KV SUB LAND	1,431,664
TWIN COUNTY RANCH 115/13KV CAP INC	
GOtha LAND PURCHASE	15,683
LAKE ALOMA LANDSCAPING	
WINTER PARK LANDSCAPING	106,050
PONKAN LAND PURCHASE	19,617
DOUGLAS AVENUE 69/13KV SUBSTATION	24,274
EAST POINT 13KV FEEDER BRKR ADD.	61,504
BEACON HILL CAPACITY INCREASE	79,405
PLYMOUTH CHG BANK2 TO 69/13KV & UPGD SUB	56,271
BAY HILL INSTALL PILOT WIRE RELAY SCHEME	64,611
WINTER PARK E. INCREASE FIRM CAPACITY	116,037
CLERMONT CAPACITY INCREASE	1,461,894
GAINESVILLE REPL BRKRS-INSTALL MVAR BANK	28,621
ALAFAYA SECOND 30MVA 69/13KV TRANSFORMER	
INGLIS MINING REPL FAILED BRKR	29,289
PALM HARBOR REUSE H2O SOURCE IRRIGATION	1,006
WILLISTON PCB CAP BANK CHANGE-OUT	
ZELLWOOD FEEDER BRKR ADDITION	36,915
WEKIVA SER RETROFIT	16,655
FOUR CORNERS XFR CHANGE-OUT	1,075,151
EAGLES NEST INSTALL 2ND 69/13KV 10MVA	
BARBERVILLE SER RETROFIT	
NEWBERRY 230/69KV TEMP S/B XFMR ADDITION	249,344
PAYNE CREEK CHURCH 69/25KV MINING SUB	
CABBAGE ISLAND NEW 69/13KV SUB	642,441
LADY LAKE REPL RTU	37,415
UNIV. OF FLA. REPL RTU	35,666
SILVER SPGS REPL RTU	36,466
LAKE WALES INSTALL HIFAS RELAY	
ALDERMAN RE-USE WATER SOURCE-IRRIGATION	2,514
INVERNESS LINE RELAY CHANGE-OUT	9,690
LADY LAKE CAPACITY INCREASE	267,722
SHAMROCK SPARE 833 KVA XFMR ADDITION	27,967
CROSSROADS REPL STATION SVC XFMR	890
PERRY NORTH REPL 13KV DCB ON SW#N-14	28,218
NORALYN #1 REPL 69KV BUTYL CURRENT XFMR	11,003
PINELLAS WELL FIELD LIGHTING-WIRE-ARREST	
LADY LAKE PHASE DEMAND METERING	1,966
CROSS CITY IND. PHASE DEMAND METERING	1,963
ALACHUA PHASE DEMAND METERING	1,391
SANTOS PHASE DEMAND METERING	2,789
LURAVILLE PHASE DEMAND METERING	2,808
LEBANON PHASE DEMAND METERING	4,070

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
LAND-MONTVERDE 69/13KV SUBSTATION	3,388
LISBON NEW 69/13KV SUBSTATION	5,191
FOLEY AUTOMATIC BRKR RECLOSING	23,265
CROOKED LAKE 69/13KV 10 MVA LAND	3,696
CDUNTRY OAKS 69KV TERMINALS-BRKRS REBUIL	833,871
DUNDEE 69KV TERMINAL/BRKRS/LINE CARRIER	
EAST LAKE WALES 69KV MVAR CAP BANK ADD	10,741
LAKE WALES POWER LINE CARRIER CNTRY OAKS	130,739
UMATILLA TERMINAL & BRKRS FOR ENOLA	72,496
SPRING LAKE LAND PURCHASE	1,171,523
LAKE BRYAN LAND PURCHASE 230/69KV ADD	2,710,654
SEVEN SPGS CO-OP INSTALL SLAG	
SAND LAKE NEW 69/13KV SUBSTATION	5,474
LAKE ALOMA C/O 13KV BREAKER	17,635
LAKE HELEN REPL VERTICAL BREAK SWITCH	4,675
HULL ROAD(U.OF F.) NEW 69/13KV DIST.SUB.	77,478
MOBILE #3 REPL BATTERY CHARGER	1,685
UNIV OF FLA 60MVA GENERATOR,XFMR,BRKR	
SINGLETARY REPL 25KV BREAKER	24,149
MAXIMO 3RD 50MVA BANK ADD-UPGD FEED BRKR	1,793
COLD SPGS VILLAGE LAND PURCHASE NEW SUB	703
EMER-HIGH SPGS REPL BATTERY BANK	7,985
CITRUSVILLE C/O TRANSFORMER 20 MVA	22,821
CR SOUTH REPLACE FAILED CCPD	8,065
CENTRAL PARK INSTALL HARMONIC TRIGGERS	5,059
DUNNELLON TOWN 69KV BRKR & MOTOR OPERATO	13,474
PARKWAY 69KV TERMINAL FOR ORLANDO COGEN	34,533
NEWBERRY C/O BATTERY BANK	2,840
FISHEATING CREEK 230/69KV EXPANSION	72,457
OAKHURST C/O FEEDER BRKR	14,549
ORANGEWOOD INCREASE CAP TO 50MVA BANK #2	509,465
GATEWAY 2ND 30MVA BANK ADDITION	23,591
AVON PARK 13KV FEEDER BRKR ADDITION	2,142
SEMINOLE C/O 13KV FEEDER BRKRS	11,724
NEW PORT RICHEY C/O FEEDER BRKRS	6,228
PORT RICHEY WEST C/O FEEDER BRKRS	11,866
THIRTY-SECOND ST. C/O ULMERTON RELAYS	3,076
TRILBY 69/13KV XFMR CAP INCREASE	3,495
TRENTON C/O 69KV BRKR	48,163
CABBAGE HILL FPC-TECO INTERCONNECTION	6,083
APALACHICOLA C/O RTU	12,958
BOGGY MARSH C/O RTU	5,110
SKYLAKE C/O RTU	2,958
BARBERVILLE C/O FEEDER BRKRS	8,157
JACKSON BLUFF C/O RTU	11,762
DELAND C/O FEEDER BRKRS	9,714
U.C.F. C/O RTU	14,475
ECON 2 KWH TEST METERS	9,745

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
REGULATOR SPARES 1993	7,687
REEDY LAKE CAPACITY INCREASE	11,140
WINTER SPGS C/O PCB CAP BANK	2,630
DORA CAPACITY INCREASE	
BELLEVIEW 13KV FEEDER BRKR ADD.	1,445
WINTER PARK EAST FAULT RECORDER	1,628
ALDERMAN 3RD 115/13KV BANK ADDITION	
EUSTIS SO. 13KV FEEDER BRKR ADDITION	5,041
ORANGEWOOD 69KV TERM./BRKR.TO SHINGLE CR	13,751
POINCIANA REPL FAILED PT	5,835
ST. PETERSBURG BEACH LANDSCAPING	424
TAYLOR AVE REPL FAILED TRANSFORMER	29,518
OCOE REPL ABGD SWITCH	4,215
HAINES CITY REPL BATTERY BANK	
KELLY PARK C/O LINE RELAYS	2,209
VINELAND 2ND 69/13KV BANK ADDITION	
TRI-CITY ADD 2-FEEDER BRKRS	
KENNETH C/O RTU	
WINTER PARK C/O LINE RELAYS	
SPRING LAKE C/O LINE RELAYS	1,111
APOPKA SOUTH C/O LINE RELAYS	743
MONTICELLO REPL H.O. DISCO SWITCHES	2,632
DISSTON LINE RELAYS ON 32ND ST 115KV LIN	4,519
CELEBRATION NEW 69/13KV LAND PURCHASE	1,748
KENNETH RELAY TELECOM ISOLATION EQUIPT	5,037
LITTLE PAYNE CREEK #1 69KV VOLT. ANALOG	13,109
BAYVIEW C/O OPERATIONS RECORDER	13,858
DISSTON C/O OPERATIONS RECORDER	1,823
PINE CASTLE REPL BATTERY BANK	
HIGH SPGS INSTALL SER & C/O RELAYS	2,825
OAK HILLS SITE PURCHASE	
INDIAN ROCKS BCH PARALLEL DISTR. ADDITIO	2,766
EMER-ARRAN(NO.DIV.) REPL 3 L.A.'S	4,439
EMER-FOUR CORNERS 69KV REPL CCVT	
LAKE LUNTZ LAND PURCHASE	
EATONVILLE C/O LINE RELAYS	
UNAPPROVED	
UNAPPROVED	
CRYSTAL RIVER NORTH REPL BATTERY BANK	
CONWAY REPL BATTERY BANK	
ALAFAYA REPL SOLID STATE DRIVERS	
40TH ST OSCILLOGRAPH	41,842
WEIRSDALE 69/13KV 20MVA (ORANGE BLOSSOM)	515,659
TRENTON CHANGE-OUT LINE RELAYS	10,582
CLERMONT INST SCADA EQPT	66,415
GROVELAND INST SCADA EQPT	
WINTER SPRINGS	
MYRTLE LAKE 230/13KV SUB	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
SHINGLE CK 69KV NEW SUB	24,298
HUNTERS CREEK 69KV NEW SUB	
WEST CHAPMAN NEW 69 KV (RED BUG RD)	215,546
ISLESWORTH 69KV NEW SUB	74,799
BLANKET UNDERGROUND SERVICES-SUNCOAST	
ST PETE SKYWAY FISHING PIER	
ST PETE SKYWAY TOLL SE "A"	106,733
RELOCATE FAC 49 & ROOSEVELT	205,602
NEW STREETLIGHTS-BAYSIDE BRIDGE	83,565
EMERGENCY	
EMERGENCY REPLACE SUBMARINE CABLE	
SO.SUNCOAST UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES-NO.SUNCOAST	
RELOCATE FACILITIES ENTERPRISE RD SR 580	123,334
RELOCATE FACILITIES	157,505
NO.SUNCOAST UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES-CENTRAL	
CENTRAL UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICE-NORTHERN	
NORTHERN UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES-RIDGE	
RIDGE UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES - MID FLA	
WTR GDN LK BUTLER BLVD	13,219
WTR GDN OLDWTGDN-APKVIN	48,391
BUENA VISTA-WESTWOOD BV NEW FEEDER	314,157
WINTER GARDEN BONNETT CK SUB	37,410
APOPKA INSTALL NEW FEEDER	186,963
MID FLA UG LINES \$250,000 & UNDER	
BLANKET UNDERGROUND SERVICES - EASTERN	
E ORANGE LK PRICE DR	68,902
LK MARY D.O.T.	34,121-
E ORANGE RELOCATE FACILITIES D.O.OT	7,721
EASTERN UG LINES \$250,000 & UNDER	
NEW LARGO D.O. OFF FURN & EQPT FOR 1992	7,853
NEW CLERMONT OP CTR PURCH FURN	14,761
PUBLIC AFFAIRS-TALLAHASSEE NEW OFFICE	
PURCH (2) USED DATA SAFES	2,892
D.O. & CUST.SVC. 1992 BLK OFF FURN & EQP	
SSUNC 1992 DIVISION FURNITURE BLANKET	
CENTRAL DIV 1992 BLK OFF FURN & EQUIP	
RIDGE DIVISION 1992 FURNITURE BLANKET	
CRYN 1992 OFFICE FURN & EQUIP	
FOSSIL OP OFF FURN & EQPT FOR 1992	4,727
T&D STORES 1992 OFFICE FURN BLANKET	1,196
TELECOMM. 1992 OFFICE FURN & EQUIP	
EAST ORANGE 1992 BLK OFF FURN & EQPT	
REPL 14 STATION INSERTERS	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT	CWIP BALANCE
(A)	ACCT 107
(A)	(B)
FURN SITE TRAILERS CR INFO SVCS	31,532
1993 SSUNC DIV FURN BLK	
1993 NSUNC DIV FURNITURE BLANKET	
1993 CENTRAL DIV FURNITURE BLK	
1993 FURNITURE BLK FOR NORTHERN DIV	
1993 RIDGE DIV FURNITURE BLK	
1993 MID FL DIV FURNITURE BLANKET	
1993 EASTERN DIV FURNITURE BLANKET	
FURNITURE FOR NEW CENTRAL DIV OFFICE	
PRINTING SVCS PURCH PREPRESS EQUIP	
FURN FOR NEW IND.RELATIONS OFFICES	1,604
ECC INSTALL MODULAR OFFICE SYS	7,739
TELECOMM (3) COMPLETE OFFICE-16TH ST	6,933
EAST/MIDFL (10) NET NEW OFFICES	4,803
NEW OFFICES FOR HAINES CITY LN DEPT	
LETTER OPENING EQUIPMENT	
LEGAL DEPT FURN FOR NEW OFFICES	
CRYN OFFICE FURN FOR 1993	
CR FOSSIL HUM RES PURCH TYPEWRITER	
T&D STORES OFFICE FURN BLK	
PUR 5 4X4 PICKUP TRUCKS	246
PURCHASE 4 AERIAL DEVICES	326,771
PUR 4X4 CAB & CHASSIS #3507 3508 & 3509	89,818
PUR VEH #3006, 3018, & 3019	57,674
PUR 10 CAB & CHASSIS FOR 36 FT AERIAL OE	259,259
32 FT AERIAL DEVICE #3006	36,197
32 FT AERIAL DEVICE # 3018	34,927
32 FT AERIAL DEVICE # 3019	35,466
32 FT AERIAL DEVICE # 3507	35,555
32 FT AERIAL DEVICE # 3508	35,846
32 FT AERIAL DEVICE # 3509	
3/4T PICKUP TRUCK	
PUR 10 3/4T 4X2 CAB & CHASSIS	121,595
TWO 1T CAB & CHASSIS # 3269 & 3271	
ALUMINUM STEP VAN # 3105	33,324
3 12000 GVW CARGO TRAILERS	18,608
PUR 15 DOWNSIZED PICKUPS	147,219
37 FT AERIAL DEVICE # 3457	81,935
37 FT AERIAL DEVICE # 3458	40,097
37 FT AERIAL DEVICE # 3463	42,457
37 FT AERIAL DEVICE # 3471	3,850
37 FT AERIAL DEVICE # 3478	41,848
37 FT AERIAL DEVICE # 3484	42,595
37 FT AERIAL DEVICE # 3485	41,229
37 FT AERIAL DEVICE # 3487	38,745
37 FT AERIAL DEVICE # 3490	38,759
37 FT AERIAL DEVICE # 3493	41,452
PUR 2 1/2T DISPLAY VANS	40,496

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
PUR 3 1/2T DISPLAY VANS	41,120
PUR 3 3/4T CAB & CHASSIS	
OFFICE TRAILER	9,187
CONVERT 13 VEH. TO CNG	39,053
PUR VEH #3032 & #3036	36,524
PUR 32 FT AERIAL DEV VEH #3032	34,752
PUR 32 FT AERIAL DEV VEH #3036	34,334
INSTALL CNG FUELING SYS-25TH ST COMPLEX	111,983
PUR 5 ELEC SERV BODIES	
PUR 6 1/2T PICKUPS	
PUR 9 1/2T 4X4 PICKUPS	
POWER DOLLY & TRAILER	
POWER DOLLY & TRAILER	
POWER DOLLY & TRAILER	
URD PULLING SYSTEM	41,721
URD PULLER	41,721
URD PULLER	40,477
URD PULLER	49,555
URD PULLER	48,211
PUR 6 2.5T 4X4 DIESEL CAB & CHASSIS	366,693
PUR 8 FT FLATBED BODY - VEH # 1334	1,604
PUR 6 50 FT AERIAL DEVICES	484,750
INSTALL CNG FUELING/GOC FOR R&D EVALUATI	26,297
6X6 DIESEL CAB & CHASSIS # 3441	116,308
6X6 DIESEL CAB & CHASSIS # 3442	116,308
CARGO TRAILER #4199	
23 TON CRANE VEH # 3441	3,913
23 TON CRANE VEH # 3442	3,913
PUR 2 3/4T PICKUPS W/CNG	40,784
8' FLATBED BODY VEH # 1940	796
8' FLATBED BODY VEH # 1393	
AIRCRAFT RADIO EQUIPMENT	15,623
8' FLATBED BDDY VEH # 1908	498
PURCHASE 30,000 LB. POLE TRAILER	15,947
PUR 2 TRAILERS #4245 & #4246	10,531
PUR FOUR PLATFORM TRAILERS	81,072
PUR 20 PASSENGER CARS	212,283
PUR VEH # 4325	19,345
PURCHASE VEH. # 4372	18,958
PUR ALUM PARCEL VAN # 3043	
DIESEL FUEL TANKS	48,780
INSTALL USED 3 TON OVERHEAD CRANE	21,343
108" ENCLOSED BODY VEH # 3191	
PUR 3/4T CARGO VAN #1226	
14100 GVW ALUM CARGO VAN # 3067	276
PUR 15 MINI CARGO VANS	828
9 FT PLATFORM BODY VEH # 3118	5
PUR 10 4X4 UTIL VEH	276

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
PUR VEH # 1641 & 1643	828
PUR 5 4X4 PICKUPS	828
FORKLIFT TRUCK SYSTEM GARAGE	22,256
PUR 4 3/4T DISPLAY VANS	
PUR 2 ELECTRIC VEHICLES	276
PUR 2 15000 GVW 4X4 CAB & CHASSIS	276
PUR VEH #3448 & 3449	
PUR 3 15000 GVW CAB & CHASSIS	276
PUR 15 4X2 PICKUPS	552
PUR 45 FT PLATFORM TRAILER	
PUR 10 1.5T 4X2 CAB & CHASSIS	
PUR TWO 1.5T CAB & CHASSIS	
PUR 1.5T CAB & CHASSIS VEH # 3240	
PUR 12' FLATBED BODY	
14' VAN BODY VEH # 3011	
12' FLATBED BODY VEH # 3170	
PUR 3 4X4 CAB & CHASSIS	
PUR 3 STATION WAGONS	
CRYSTAL RIVER SITE-WIDE TELEPHONE SYSTEM	379,229
FIBER OPTICS SYS DELAND ON DDW 230KV	220,773
25TH ST. ACDV EXPANSION	21,486
CRYSTAL RIVER #3 REPL PBX	341,276
WINTER PARK CSC DIGITAL ACD	233,159
SYS MOBILE AND PORTABLE RADIO EQUIPMENT	406,339
GOC BLDG "K" COMMUNICATIONS SYS	16,846
SYS PLUG-IN MODULES	111,586
MISC TELEPHONE EQUIPMENT-SYSTEM	67,387
SYSTEM DATA MODEMS	24,978
SYSTEM CELLULAR TELEPHONES	29,892
WINTER PARK CSC INTER. VOICE RESPONUNIT	102,836
WINTER PARK ACD ENHANCEMENT	56,303
SYS DIGITAL CHANNEL BANK EQUIPMENT	67,448
SYS FIBER TERMINAL EQUIPMENT EXPANSION	198,513
SYS FIBER OPTICS SPLICE/TERMINATION	144,978
PINELLAS COUNTY FIBER OPTIC LOOP	412,996
FIBER OPTIC-DEBARY-WINTER PARK-TURNER	740,582
FIBER OPTIC-WINTER PARK-INTERCESSION CTY-	864,590
FIBER OPTIC-INTERCESSION CITY-LAKE WALES	612,918
HAINES CITY DIST. ELECTRONIC KEY SYSTEM	6,251
MISC TELECOMM EQUIPMENT REPLACEMENT	43,626
SYS FIBER OPTIC/CUST SVC/ TEST EQUIPT	171,138
PORT ST JOE REPL M/W ANTENNA SYS	14,524
APALACHICOLA REPL M/W ANTENNA SYS	25,595
CARRABELLE REPL M/W ANTENNA SYS	28,469
CRAWFORDVILLER:REPL M/W ANTENNA SYS	26,155
LAFAYETTE REPL M/W ANTENNA SYS	17,354
AVON PARK REPL M/W ANTENNASYS	15,817
FT. MEADE REPL M/W ANTENNA SYS	25,359

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
W. LAKE WALES REPL M/W ANTENNA SYS	19,049
HAINES CITY REPL M/W ANTENNA SYS	13,635
DIGITAL NETWORK ALARM/MANGT INSTALL	115,798
CR SO. COOLING TOWERS-FIBER OPTIC SYSTEM	25,207
FIBER OPTIC SONET NETWORK ELEMENTS	982,724
SONET DIGITAL NETWORK ALARM/MGT INSTALL	62,389
JAMESTOWN OP CTR SPUR AND EQUIP INSTALL.	191,746
APOPKA OPERATIONS CTR SPUR & EQUIP INST	343,384
WILDWOOD OPS CNTR PBX SYSTEM	74,795
SYS TEST EQUIPT FOR DISTR. AUTOMATION	62,021
SYSTEM RADIOS	72,679
NETWORK CONTROL CTR ACD-TELEPHONE INSTAL	44,151
INSTALL RADIO/PHONE DISPATCH CONSOLE	5,560
REPLACE DIVERSITY MICROWAVE ANTENNA	11,456
DEBARY-LK WALES FIBER SPLICING & TERM.	105,386
BUENA VISTA OP CTR FIBER OPTIC SPUR	211,263
FIBER OPTIC PROJ-CR DIST OFF TO EOF	20,666
INSTALL. DIGITAL RADIO EQUIP AT ANCL PLT	84,032
INSTALL. DIGITAL RADIO EQUIP AT BART PLT	86,801
INSTALL. DIGITAL RADIO EQUIP AT ECC	83,482
INSTALL DIGITAL RADIO EQUIP AT CR EOF	76,016
INSTALL. DIGITAL RADIO EQUIP AT CRY RIV	74,536
INSTALL DIGITAL RADIO EQ-LK TARP M/W	82,216
INSTALL DIGITAL RADIO EQUIP AT 16TH ST	145,392
INSTALL DIGITAL RADIO EQ-TARP SPRGS M/W	151,253
MODEMS FOR EXPANSION OF CICS DATA NETWRK	17,913
DIGITAL CHANNEL BANK EQ FOR PHONE SYS	23,473
SYSTEM CHANNEL BANKS AND ACCESSORIES	109,666
TELEPHONE SYSTEM FOR DEBARY PEAKERS	23,582
TRANSPORTABLE ANTENNA TOWER	10,588
PBX UPGRADE FOR VOICE MAIL - GOC	900
SYSTEM BATTERY BANKS	4,394
MICROWAVE TOWER STROBE LIGHTING	27,631
HOLDPAW ANTENNA & POLE REPLACEMENT	3,458
EOF TELEPHONE SYSTEM REPLACEMENT	139,347
REPLACE MICROWAVE ANTENNA-CRYS RIV SOUTH	6,256
ADD ISDN CIRCUIT SHELF TO ECC PBX SYS	117,709
EOF-HR ISDN TELEPHONE SYSTEM	842
EOF SIMULATOR TELEPHONE SYSTEM REPL.	114,943
WINTER PARK PBX REPLACEMENT	114,744
REPLACE 900 MHZ MASTER EQUIPMENT	12,705
W.PK ISDN SVC TO EAST,MID-FLA & RIDGE DV	145,935
REPLACE RADIOS IN EASTERN DIVISION	112,522
ISDN SERVICES FOR WALSINGHAM ENGINEERING	600
REPL PHONE SYS-CLW DIV ENG,H.R.,E. SERV.	300
VOICE MAIL FOR G.O.C.	104,773
ISDN SERVICES AT SEBIRNG DISTRICT OFFICE	
PORTABLE & MOBILE RADIOS FOR SYSTEM	412

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT	CWIP BALANCE
(A)	ACCT 107
	(B)
SUNCOAST DIV. PBX SHELF ADDITIONS	
TELEPHONE SWITCH BATTERIES-WINTER PARK	
PROVIDE ISDN SERV FOR LAKE WALES DIV OFC	
SEVEN SPGS OPER CTR TELECOMM FACILITIES	315,528
REPLACE PROTECTIVE RUBBER TESTER	
WW CENT REPAIR SHOP TRANSF. TEST EQUIP	
1993 SSUNC DIV TOOL BLK	
1993 NSUNC DIV TOOL BLANKET	
1993 CENTRAL DIV TOOL BLANKET	
1993 RIDGE DIV TOOL BLANKET	
1993 MID FL DIV TOOL BLANKET	
1993 EASTERN DIV TOOL BLANKET	
1993 TOOL BLANKET FOR NORTHERN DIV	
INSTALL CNG FUELING STAT-LK WALES	
CONSTRUCT WK BCH/STGE-LK WALES TELECOM	3,644
CONSTRUCT WK BCH/STORAGE-25TH TELECOM	
ELECTRIC METER CONTINUITY TESTER	
TRANSMISSION CONSTR. PURCH TOOLS & EQPT	
T&D STORES TOOL BLANKET	
ST PETE FLEET 1993 TOOL WORK ORDER	
CLERMONT OP CTR PURCH STORES EQPT	31,460
CR FOSSIL TRNG PARTS FOR TRAINING STATIO	13,625
PURCH STORES EQPT FOR NEW WHSE-25TH ST	
1993 MID FL STORES MISC EQPT BLK	
WW CENT REPAIR SHOP RECLOSER TEST SET	
CR12 1992 STORES EQPT-STRM 290	
CR45 1993 STORES EQPT BLK-STRM 294	
CR SITE 1993 STORES EQPT-STRM 295	
1992 NSUNC MISC EQPT	
FIRE HOSE HYDROSTATIC TEST UNIT	109
SAFETY PURCH VIDEO EQPT	359
CRYN PURCH SPECIAL EQUIPMENT	
I.S. TRAINING ROOM FACILITY	14,045
VELOCITY METER	
T&D STORES MISC EQPT BLANKET	
METER PTBLE TEST EQPT TELECOMMUNICATIONS	118,069
METER PTBLE TEST EQPT RELAY OEPT	117,484
METER PTBLE TEST EQPT-DIV OP.	155,810
METER PTBLE TEST EQPT DIV OP	104,055
PORTABLE TEST EQUIP FOR DIV OPERATIONS	180,352
METER PTBLE EQPT DIV OP	58,725
PORTABLE TEST EPT-DIV OP-METER	
BLDG B ELECTRICAL COMPUTER FEED UPGRADE	
LARGO NEW DISTRICT OFFICE	238,586
CLERMONT OPERATIONS CENTER BUILDING	
JAMESTOWN E&O CNTR FLEET SVCS EXPANSION	17,328
APALACHICOLA STOREROOM FENCING	
MONTICELLO DISTRICT OFFICE LAND	101,259

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
OCALA OPS CNTR CENTRAL DIVISION OFFICE	21,036
ST PETE DIST METER STORAGE FAC	75,840
OCALA LINE OPERATIONS CENTER - LAND	121,166
MONTICELLO DIV. E&O SEWER HOOK-UP	10,754
BUENA VISTA FLEET SVCS EXPANSION	
WALSINGHAM OPS CTR DRAIN/PAVE IMPROVEMEN	12,837
HAINES CITY OPS RESTROOM/SHOWER FACILITY	28,527
ZEPHYRHILLS OPERATIONS CENTER - NEW	38,352
ST.PETE. BCH DISTRICT OFFICE RENOVATION	9,938
NORTHERN DIVISION SSM SHOP	22,276
CR SITE TRAILERS INFORMATION SVCS	75,284
WINTER GRDN D/O REPL HVAC SYS	67,350
JAMESTOWN E&O CNTR NEW CARPETING	11,825
TARPON SPGS D/O METER STORAGE BLDG	7,165
NORTHERN DIV. E&O SANITARY SEWER HOOK-UP	66,836
REPL SINGLE SWING DOOR ON B2 W/DOUBLE DR	5,383
WILDWOOD OP CENTER-RECONSTRUCT TANK FARM	134,120
WILDWOOD BUSHING STORAGE BUILDING	177,899
WIDLWOOD DISTRICT OFFICE RENOVATIONS	49,664
AIR CONDITIONING UNIT-WINTER PARK M/W BLD	
JAMESTOWN FLEET SVC-HYDRAULIC LIFT REPL	31,206
BOWLING GREEN DIST OFFICE ARE RENOVATION	25,905
DELAND E&O CENTER GARAGE ROOF ADDITION	12,225
ST PETE GARAGE REPL VEH LIFT HYDR PIPING	435
TOTAL REMODELING OF A5 FLOOR	48,440
LAKE PLACID OP CENTER POLE STORAGE BLDG	41
ECC REPLACE WEST COMPUTER ROOM FLOORING	2,542
HAINES CITY D.O. SECURITY FENCING	11,027
NORTHERN DIV WAS RACK COVER	505
CSC/METER DEPT EMER GENERATOR TIE-IN	
APOPKA DISTRICT OFFICE SIGNAGE	
OKLAWAHA DISTRICT OFFICE SIGNAGE	
APOPKA FLEET SERVICES EXPANSION	886
WILDWOOD CENTRAL STOREROOM LIGHTING REPL	30,059
RENOVATE CREDIT UNION BUILDING	
WILDWOOD FLEET SVC WASH RACK COVER	21,054
BROOKSVILE DISTRICT OFFICE-SIGNAGE	3
GOC C & D STORAGE FACILITY	6,615
LAKE WALES OP CENTER COVER EQUIP PARKING	4,266
LAKE WALES OP CTR VEHICLE WASH FACILITY	6,288
WILDWOOD OPERATIONS CTR STOREROOM FLOOR	140,103
WALS OP CTR GARAGE HYDRAULIC LIFT REPL	2,118
JASPER OPER CTR STOREROOM	
MONTICELLO DISTRICT OFFICE	
EUSTIS DISTRICT OFFICE	
CRAWFORDVILLE DIST OFC-ADDTL OFFICE	277
CARRABELLE DISTRICT OFFICE RENOVATION	
GOC - PURCHASE BLDG "L" AND LAND	390,840

## FLORIDA POWER CORPORATION

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)

YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107 (B)
	396
ST PETE GARAGE FLOOR DRAINS/SEWER HOOKUP	
ST. PETE OP CTR VEHICLE WASH RACK COVER	53,621
CLEARWATER OP CTR VEH WASH RACK COVER	49,114
SEVEN SPRINGS OP CTR VEH WASH RACK COVER	60,392
EOF - H.R./RECRUITMENT OFFICE BLDG	
APOPKA E&O CENTER OFFICE ADDITION	6,616
ST. PETE GARAGE CRANE FOUNDATION INSTALL	7,042
ST. PETE GARAGE HEAVY DUTY LIFT REPL	1,645
INVERNESS OP CTR WASH RACK CONVERSION	4,341
JAMESTOWN OPERATIONS CENTER DRAINAGE IMP	3,395
SEBRING OPERATIONS CENETR - LAND	970
TRANSM UNDERGROUP SHOP - REPL AIR CDND.	
WILDWOOD OP CTR EMERGENCY GENERATORS	
COC EMERGENCY GENERATDR FUEL TANK REPL	
AUTDMATED SECURITY SYSTEM FOR GOC	67,799
3RD & 3RD BUILDING - SECURITY SYSTEM	
CLEARWATER LINE DEPT REMODELING	
BOWLING GREEN DISTRICT OFFICE SIGN REPL	
SEBRING DISTRIUCT OFFICE SIGN INSTALL.	
REPL AIR OCN. UNIT AT N.PORT RICHEY D.O.	
NEW CARPET, DRAPES & WALLCOVERING FOR A6	
MONTICELLD FLEET SVCS DRAINAGE SYS	
ADMINISTRATIVE OVERHEAD EXEC/PLANT ACCT	5-
ADMINISTRATIVE OVERHEAD NUCLEAR	
GENERAL & ADMIN EXP-GENERATION CONST	
ADMINISTRATIVE OVERHEAD FOSSIL	
ADMINISTRATIVE OVERHEAD TRANSM. LINES	
ADMINISTRATIVE OVERHEAD SUBSTATIONS	
CONSTRUCTION PAYROLL ACCRUAL	461,022
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
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ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
LOAD MANAGEMENT THERMAL STORAGE	567,394
LOAD MANAGEMENT BAR CODE READER	
MACS OFFICE & TELECOMM.EQUIP-ECCR	475,423
NON-INSTRUSIVE LOAD MANAGEMENT MONITOR	59,859
MACS ENHANCEMENT PROJECT	3,477,092

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT (A)	CWIP BALANCE ACCT 107 (B)
MACS LAPTOP PROJECT	1,090,316
ECCR RIDGE ENER SERV OFFICE RENOV	9,466
LOAD MANAGEMENT SIMULCAST TRANSMITTER SY	435,063
LOAD MANAGEMENT CONTRDLLER	42,782
ECCR:ALTERNATIVE HEATWORKS I STORAGE TNK	127,522
ECCR:ENERGY ANALYSIS SYSTEM(EAS)SOFTWARE	43,347
HDW/SFTW FOR NEW INFORMATION SYS-1992	202,234
UPGRADE CR DEC MINI-COMPUTER SYS	323,161
PURCH VERSATEC ELECTRO PLOTTER	53,541
MICROVAX HDW & SFTW FOR ECC	54,404
RF/BAR CODE PILOT SEVEN SPGS STRM	337,032
MAINFRAME UPGRADE	
COMPUTER SYS AUTOMATIC TAPE LIBRARY	672,472
PURCH (2) DELL 486 WORKSTATIONS	9,768
IDRS CR3 PRODUCTION SYS(OUTSIDE FENCE)	1,633,266
MISC NUCLEAR HARDWARE/SOFTWARE	36,819
ADD-DN HARDWARE FOR INFORMATION SVC-1992	
WORKSTATIONS FOR 1992	
LAN EQUIPMENT FOR 1992 NETWORKS	
ACM/1600 ACCESS CONTROL HDW MODULE	14,698
MISC NUCLEAR HARDWARE/SOFTWARE(INSIDE)	10,917
IDRS CR3 DEVELOPMENT LAB HARDWARE	10,376
IDRS CR 3 PRODUCTION SYS(INSIDE FENCE)	366,766
PEN-BASE HDW & SFTW PILOT PROJECT	12,924
WELLFLEET ROUTER	30,204
INSTALL (2) XEROX LASER PRINTERS	14,239
COMPUTERIZED ENGRAVING SYSTEM	18,964
SYSTEM SUPPLEMENTAL WORKSTATION ACQ	144,622
IS TRAINING ROOM FACILITY	82,583
WORKER'S COMP PURCH COMPUTER EQPT	
CRYN RMS REPL COMPUTER SYS	4,252,750
CR3 SOFTWARE (NOTIS)	259,187
CR #3 COMPUTER BASED TRAINING	203,402
CADD AUTOMATION	561,815
POWER OPERATIONS SOFTWARE	49,460
CUST.SVC.SYS. CORPORATE STRATEGY VI	15,167,182
ENVIRONMENTAL SYS-WASTE MANAGEMENT	98,620
SYSTEM DEVELOPMENT SOFTWARE	70,056
STRATEGIC SUPPORT NEW SYS DEVELOPMENT	34,015
ENVIRONMENTAL SYS-HAZARDOUS MATERIAL	91,469
JCL MANAGEMENT SOFTWARE	24,453
STRATEGIC DATABASE PRODUCTS	298,516
MAINTENANCE ACTIVITY SYS	118,472
CR3 CONFIGURATION MGMT INFORMATION SYS	171,791
OFFICE INFORMATION SYSTEMS	207,595
SOFTWARE FOR 1992 WORKSTATIONS	
ELECTRONIC DATA INTERCHANGE PILOT PROJEC	27,913
ACCESS CONTROL PHOTO ID SYSTEM	

FLORIDA POWER CORPORATION  
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)  
YEAR ENDED DECEMBER 31, 1992

DESCRIPTION OF PROJECT	CWIP BALANCE
(A)	ACCT 107
	(B)
RUSL SOFTWARE-T&D(EMERGENCY)	26,525
	333,784,455 *

\* Difference from Page 216 due to rounding

FLORIDA POWER CORPORATION  
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a), kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision— fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED	1,019,504
2	ENGINEERING AND SUPERVISION	26,059,911
3	ENGINEERING SERVICES	26,390,773
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (1)	18,215,067
5		
6		
7	NOTE: (1) EXCLUDES \$481,532 OF AFUDC CHARGED TO NUCLEAR FUEL.	
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42	TOTAL	71,685,255

FLORIDA POWER CORPORATION  
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover (b) the general procedure for determining the amount capitalized (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

ENGINEERING AND SUPERVISION

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT OVERHEAD AND UNDERGROUND DISTRIBUTION LINES. COSTS FOR OVERHEAD AND UNDERGROUND LINES ARE CHARGED DIRECTLY TO A SEPARATE WORK ORDER FOR EACH IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

AMOUNT CAPITALIZED \$25,527,076

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)		Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	163,648			
(2)	Short-Term Interest -				s	3.95
(3)	Long-Term Debt	D	1,055,580	40.64%	d	7.83
(4)	Preferred Stock	P	233,497	8.99%	p	7.21
(5)	Common Equity	C	1,308,537	50.37%	c	13.75
(6)	Total Capitalization		2,597,614	100.00%		
(7)	Average Construction Work in Progress Balance	W	343,269			

2. Gross Rate for Borrowed Funds

$$s(S/W) + d(D/D+P+C) (1-S/W) = 3.55\%$$

3. Rate for Other Funds

$$[1-S/W] [p(P/D+P+C)+c(C/D+P+C)] = 3.96\%$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 3.55%
- b. Rate for Other Funds - 4.48%

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (continued)

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATED WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED      \$701,025

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED      \$19,529,608

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION FOR 1992 WAS 8.03%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$$(1 + R / 12)^{12} - 1 = R = \text{ANNUAL AFUDC RATE}$$

THE MONTHLY RATE (ANNUAL RATE - 12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE MONTH TO COMPLETE, BLANKETS, AND CERTAIN OTHER MINOR WORK ORDERS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN \$20,000,000. PROJECTS GREATER THAN \$20,000,000 USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED      \$9,717,482

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the

respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,657,085,608	1,657,085,608		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	207,735,704	207,735,704		
4	(413) Exp. of Elec. Plt. Leas. to Others	0	0		
5	Transportation Expenses—Clearing	4,828,438	4,828,438		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	339,406	339,406		
9	TOTAL Deprec. Prov. for Year (Enter			NOT	NOT
10	Total of lines 3 thru 8)	212,903,548	212,903,548	APPLICABLE	APPLICABLE
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	61,203,257	61,203,257		
13	Cost of Removal	15,154,556	15,154,556		
14	Salvage (Credit)	8,547,656	8,547,656		
15	TOTAL Net Chrgs. for Plant Ret.				
16	(Enter Total of lines 12 thru 14)	67,810,157	67,810,157		
17	Other Debit or Credit Items (Describe)				
18	See Page 219-A	5,655,099	5,655,099		
19	Balance End of Year (Enter Total of				
20	lines 1, 9, 15, 17, and 18)	1,807,834,098	1,807,834,098		

Section B. Balances at End of Year According to Functional Classifications

1	Steam Production	640,988,046	640,988,046		
2	Nuclear Production	343,171,103	343,171,103		
3	Hydraulic Production - Conventional	0	0		
4	Hydraulic Production - Pumped Storage	0	0		
5	Other Production	101,291,213	101,291,213		
6	Transmission	225,646,283	225,646,283		
7	Distribution	415,815,786	415,815,786		
8	General	80,921,667	80,921,667		
	TOTAL (Enter Total of lines 18 thru 25)	1,807,834,098	1,807,834,098		

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RECONCILIATION OF PAGES 207 AND 219 PER INSTRUCTION #2 PAGE 219

PAGE 207 LINE 88 COLUMN D	61,427,736
PAGE 219 LINE 12 COLUMN C	61,203,257
DIFFERENCE	224,479
NON-DEPRECIABLE PROPERTY RETIREMENTS	105,813
DEPRECIABLE PROPERTY RETIREMENTS	118,666

DESCRIPTION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 108:

RETIREMENT TO ACCOUNT 111 OF LIMITED-TERM ELECTRIC PLANT	118,666
DEPRECIABLE PROPERTY RETIREMENTS	118,666

OTHER DEBIT AND CREDIT ITEMS - LINE 18 PAGE 219

TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	4,459,838
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE OF SEBRING UTILITY COMMISSION'S SHARE OF CRYSTAL RIVER UNIT #3	1,573,108
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION RESULTING FROM THE TRANSFER TO NON-UTILITY OF THE TARPON SPRINGS OPERATING CENTER	(354,058)
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE AND SALE OF FACILITIES	(45,285)
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR REVERSE RETIREMENT AT THE AVON PARK PEAKERS	21,496
TOTAL OTHER ITEMS	5,655,099

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	(SEE ATTACHED SCHEDULE 221-A)	720,429	38,294	758,723
3				
4	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
5	(SEE ATTACHED SCHEDULE 221-B)	4,770,708	558,927	5,329,635
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40	Minor Items Previously Devoted to Public Service	0	0	0
41	Minor Items - Other Nonutility Property	0	0	0
42				
43	TOTAL	5,491,137	597,221	6,088,358

FLORIDA POWER CORPORATION  
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PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE

LINE NO.	COUNTY	DESCRIPTION	DATE OF TRANSFER TO ACCOUNT 121	BALANCE 12/31/91	PURCHASES SALES OR TRANSFERS	BALANCE 12/31/92
1	CITRUS	VACANT LAND	SEPTEMBER 1984	2,833	0	2,833
2	CITRUS	VACANT LAND	DECEMBER 1984	142	0	142
3	CITRUS	VACANT LAND	JANUARY 1983	106,132	0	106,132
4	CITRUS	VACANT LAND	AUGUST 1983	816	0	816
5	CITRUS	VACANT LAND	AUGUST 1973	1,418	0	1,418
6	CITRUS	VACANT LAND	AUGUST 1978	1,300	0	1,300
7	DIXIE	EASEMENT	JULY 1990	21,042	0	21,042
8	GADSDEN	VACANT LAND	JANUARY 1944	150	0	150
9	GADSDEN	VACANT LAND	JANUARY 1944	1,133	0	1,133
10	HERNANDO	VACANT LAND	JANUARY 1944	826	0	826
11	HIGHLANDS	VACANT LAND	DECEMBER 1956	1,860	0	1,860
12	LAKE	VACANT LAND	APRIL 1983	40,708	0	40,708
13	LEON	STRUCTURES	DECEMBER 1992	0	5,306	5,306
14	PASCO	VACANT LAND	AUGUST 1976	185,608	0	185,608
15	PINELLAS	VACANT LAND	NOVEMBER 1984	27,354	0	27,354
16	PINELLAS	VACANT LAND	DECEMBER 1967	38,595	0	38,595
17	PINELLAS	VACANT LAND	NOVEMBER 1964	7,200	0	7,200
18	PINELLAS	VACANT LAND	JULY 1978	10,210	0	10,210
19	PINELLAS	VACANT LAND	DECEMBER 1976	38,911	0	38,911
20	PINELLAS	VACANT LAND	DECEMBER 1978	80,911	0	80,911
21	PINELLAS	VACANT LAND	MARCH 1979	3,927	0	3,927
22	PINELLAS	STRUCTURES	MAY 1972	8,159	0	8,159
23	PINELLAS	VACANT LAND	JULY 1986	48,300	0	48,300
24	PINELLAS	STRUCTURES	NOVEMBER 1992	0	32,988	32,988
25	POLK	VACANT LAND	DECEMBER 1944	139	0	139
26	POLK	VACANT LAND	DECEMBER 1976	4,749	0	4,749
27	SEMINOLE	VACANT LAND	JUNE 1984	529	0	529
28	VOLUSIA	VACANT LAND	MAY 1960	188	0	188
29	VOLUSIA	VACANT LAND	MAY 1976	5,193	0	5,193
30	VOLUSIA	VACANT LAND	JANUARY 1980	12,551	0	12,551
31	VOLUSIA	VACANT LAND	JANUARY 1983	44,170	0	44,170
32	GADSDEN, LEON, & LIBERTY			0	0	0
33		VACANT LAND	DECEMBER 1970	25,375	0	25,375
34						
35		TOTAL		720,429	38,294	758,723

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PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE

LINE NO.	COUNTY	DESCRIPTION	BALANCE 12/31/91	PURCHASES SALES OR TRANSFERS	BALANCE 12/31/92
1	ALACHUA	LAND	41	0	41
2	CITRUS	LAND	76,041	0	76,041
3	FRANKLIN	LAND	1,418	0	1,418
4	GILCREST	LAND	18	0	18
5	GULF	LAND	13,165	0	13,165
6	HARDEE	STRUCTURES	560,718	(277,452)	283,266
7	HERNANDO	LAND	8,084	0	8,084
8	HIGHLANDS	LAND	6,536	0	6,536
9	LAKE	LAND	3,975	0	3,975
10	MARION	LAND	10,321	0	10,321
11	ORANGE	LAND	2,941	0	2,941
12	PASCO	LAND	66,683	0	66,683
13	PINELLAS	LAND	281,024	701	281,725
14	PINELLAS	STRUCTURES	58,326	835,678	894,004
15	POLK	LAND	49,732	0	49,732
16	SEMINOLE	LAND	61,069	0	61,069
17	SEMINOLE	STRUCTURES	796,194	0	796,194
18	SUWANNEE	LAND	9,010	0	9,010
19	VOLUSIA	LAND	2,749,370	0	2,749,370
20	WAKULLA	LAND	16,042	0	16,042
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33		TOTAL	4,770,708	558,927	5,329,635
34					

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give totals in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts

of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3	BAYBORO CONSULTING GROUP, INC.			
4				
5	COMMON STOCK	11/90		17,145
6				
7	EQUITY IN EARNINGS			(39,584)
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26	BAYBORO CONSULTING GROUP INC., WAS DISSOLVED AS OF JULY 31,			
27	1992. HOWEVER THE LOSS WAS NOT WRITTEN OFF BY THE COMPANY			
28	UNTIL DECEMBER 31, 1992, DUE TO THE NEED TO COMPLETE			
29	CONTRACTUAL AGREEMENTS.			
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL Cost of Account 123.1:		TOTAL	(22,439)

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the number of pledges and purpose of the pledge.

5. If Commission approval is required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including revenues from securities

disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
(91,889)				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
(91,889)				39
				40

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$64,208,988	\$77,797,444	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154) *			
5	Assigned to - Construction (Estimated) *			
6	Assigned to - Operations and Maintenance *			
7	Production Plant (O&M, Construction and Other) *	64,688,682	74,532,935	
8	Transmission Plant (O&M, Construction and Other) *	7,368,925	5,554,659	
9	Distribution Plant (O&M, Construction and Other) *	22,106,776	22,218,637	
10	Other Plant (O&M, Construction and Other) *	248,970	770,857	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	94,413,353	103,077,088	
12	Merchandise (Account 155)	249,138	224,606	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	590,464	96,857	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	\$159,461,943	\$181,195,995	

\* Plant material and operating supplies (account 154) are not segregated by construction, operations and maintenance functions. Most stock items considered by the company as retirement units are issued to construction projects only. Stock items, other than retirement units, are issued as required for construction, operations and maintenance purposes.

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF		Balance at End of Year (f)
				-----DURING YEAR----- Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF		Balance at End of Year (f)
				-----DURING YEAR----- Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL					

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.08 - 80690					
2	ACCUMULATE CHARGES FOR PURCHASE OF RTU					
3	HARDWARE					
4	(3/24/92 - )	0	72,392	---	0	72,392
5						
6	J.O. #186.09 - 80647					
7	STRATEGIC PLANNING #1					
8	(8/3/90 - )	0	58,082	---	0	58,082
9						
10	J.O. #186.09 - 80676					
11	1992 RATE CASE					
12	(7/23/91 - 11/30/96 )	0	798,265	928.00	32,405	765,860
13						
14	J.O. #186.09 - 80682					
15	ACCUMULATE COSTS FOR PURCHASE OF					
16	SEBRING UTILITIES					
17	(11/5/91 - )	0	562,785	---	0	562,785
18						
19	J.O. #186.09 - 80691					
20	NATURAL GAS CAPACITY DEMAND CHARGES					
21	(3/26/92 - )	0	393,244	---	0	393,244
22						
23	J.O. #186.09 - 80692					
24	ACCUMULATE COSTS FOR NATURAL GAS					
25	PIPELINE					
26	(3/26/92 - )	0	261,530	---	0	261,530
27						
28	J.O. #186.09 - 80699					
29	1992 RATE CASE - WHOLESALE					
30	(7/10/92 - )	0	238,031	---	0	238,031
31						
32	J.O. #186.09 - 90063					
33	WRITE-OFF OF OBSOLETE MATERIALS					
34	(9/26/87 - )	0	435,838	Various	167,915	267,923
35						
36	J.O. #186.10 - 80108					
37	CONSTRUCTION CHARGES FOR CR#3					
38	PARTICIPANTS					
39	(3/25/77 - )	395,772	4,055,900	143.10	4,543,814	(92,142)
40						
41						
42						
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

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Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 80425					
2	COST OF PCB COMPLIANCE					
3	(3/05/82 - )	4,543	0	402.00	4,543	0
4						
5	J.O. #186.10 - 80611					
6	TANK REPAIRS-ANCLOTE					
7	(6/02/89 - )	56,750	403	143.10	35,322	21,831
8						
9	J.O. #186.10 - 80612					
10	TANK REPAIRS-CR SOUTH					
11	(6/02/89 - )	231,130	5,648	---	0	236,778
12						
13	J.O. #186.10 - 80613					
14	TANK REPAIRS-CR NORTH					
15	(6/02/89 - )	46,798	4,052	---	0	50,850
16						
17	J.O. #186.10 - 80614					
18	TANK REPAIRS - WILDWOOD					
19	(6/02/89 - )	66,649	55,202	---	0	121,851
20						
21	J.O. #186.10 - 80616					
22	TANK REPAIRS - WALSINGHAM					
23	(6/02/89 - )	105,818	11,717	---	0	117,535
24						
25	J.O. #186.10 - 80617					
26	TANK REPAIRS - LAKE WALES					
27	(5/23/90 - )	71,655	56,399	---	0	128,054
28						
29	J.O. #186.10 - 80638					
30	TANK REPAIRS-MONTICELLO					
31	(10/27/89 - )	101,350	801	143.10	73,848	28,303
32						
33	J.O. #186.10 - 80647					
34	STRATEGIC PLANNING #1					
35	(8/03/90 - )	56,858	0	---	56,858	0
36						
37	J.O. #186.10 - 80649					
38	REPAIR NUCLEAR FUEL ASSEMBLIES					
39	(10/18/90 - )	519,230	0	120.19	519,230	0
40						
41						
42						
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 80658					
2	RECONDUCTOR OVERHEAD LINES					
3	AT GAINESVILLE					
4	(4/11/91 - )	171,189	0	143.10	171,189	0
5						
6	J.O. #186.10 - 80671					
7	NEW SMYRNA BEACH AIRPORT BREAKER PROJECT					
8	(6/24/91 - )	78,118	402,120	143.10	577,108	(96,870)
9						
10	J.O. #186.10 - 80676					
11	1992 RATE CASE					
12	(7/23/91 - )	143,562	0	186.09	143,562	0
13						
14	J.O. #186.10 - 80682					
15	ACCUMULATE COSTS FOR PURCHASE OF					
16	SEBRING UTILITIES					
17	(11/5/91 - )	71,332	0	186.09	71,332	0
18						
19	J.O. #186.10 - 80686					
20	SUWANNEE TURBINES CONTAMINATED SOIL					
21	(3/10/92 - )	0	50,272	---	0	50,272
22						
23	J.O. #186.10 - 80710					
24	REPAIR CR#2 AIR HEATER-FIRE DAMAGE					
25	(11/20/92 - )	0	184,533	---	0	184,533
26						
27	J.O. #186.10 - 90063					
28	WRITE OFF OF OBSOLETE MATERIALS					
29	(9/26/67 - )	87,094	0	108.20	87,094	0
30						
31	J.O. #186.11 - 34480					
32	STORM SO. SUNCOAST-WALSINGHAM					
33	(10/6/92 - )	0	73,889	---	0	73,889
34						
35	J.O. #186.20					
36	LOAD CONTROL SWITCHES, DEVICES AND					
37	HARDWARE					
38	(2/01/82 - )	33,575,750	12,241,479	186.21	5,815,822	40,001,407
39						
40	J.O. #186.21					
41	LOAD CONTROL SWITCHES-					
42	ACCUMULATED AMORTIZATION					
43	(12/01/85 - )	(15,330,337)	5,815,822	908.80	7,274,059	(16,788,574)

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.51					
2	CARRYING CHARGES-					
3	AVON PARK STEAM					
4	(12/01/85 - )	507,814	0	---	0	507,814
5						
6	J.O. #186.52					
7	CARRYING CHARGES-					
8	AVON PARK GAS TURBINES					
9	(12/01/85- )					
10	AMORTIZATION PERIOD = 30 YRS	705,783	1,410	406.00	24,204	682,989
11						
12	J.O. #186.53					
13	CARRYING CHARGES-					
14	PORT ST. JOE GAS TURBINES					
15	(12/01/85- )					
16	AMORTIZATION PERIOD = 31 YRS	229,241	0	406.00	7,428	221,813
17						
18	J.O. #186.54					
19	CARRYING CHARGES-					
20	RIO PINAR GAS TURBINES					
21	(12/01/85- )					
22	AMORTIZATION PERIOD = 43 YRS	226,690	0	406.00	7,344	219,346
23						
24	J.O. #186.55					
25	CARRYING CHARGES - TURNER GAS					
26	TURBINES AMORTIZATION PERIOD = 29 YRS					
27	(12/01/85 - )	2,670,040	0	406.00	99,888	2,570,152
28						
29	J.O. #186.56					
30	CARRYING CHARGES -					
31	HIGGINS GAS TURBINES					
32	(12/01/85 - )AMORT PER = 43 YRS	1,508,046	0	406.00	51,540	1,456,506
33						
34	J.O. #186.57					
35	CARRYING CHARGES - BARTOW GAS					
36	TURBINES					
37	(12/01/85 - )					
38	AMORTIZATION PERIOD = 34 YRS	2,736,128	0	406.00	91,524	2,644,604
39						
40	J.O. #186.58					
41	CARRYING CHARGES - SUBSTATION TRANSFER					
42	(12/01/85 - )					
43	AMORTIZATION PERIOD = 43 YRS	341,121	0	406.00	7,524	333,597

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.60					
2	DEFERRED MEDICAL BENEFITS					
3	RETIREEES	30,901,069	9,402,018	926.40	3,966,670	
4	(12/01/88 - )			228.33	36,336,417	0
5						
6	J.O. #186.61					
7	DEFERRED LIFE BENEFITS					
8	RETIREEES	3,402,646	1,230,856	926.30	463,330	
9	(12/01/88 - )			228.34	4,170,172	0
10						
11	J.O. #186.62					
12	REG ASSET NUC DECOM/DECON					
13	(12/31/92 - )	0	21,600,000	---	0	21,600,000
14						
15	J.O. #186.70					
16	INTEREST ON TAX DEFICIENCY POST 1981					
17	(2/29/88 - )					
18	AMORTIZATION PERIOD = 3 YRS	3,420,343	1,030,603	431.50	2,548,666	1,902,280
19						
20	J.O. #186.80					
21	VACATION PAY ACCRUAL	4,056,507	495,029	---	0	4,551,536
22						
23	J.O. #186.81					
24	DEFERRED GPIF REVENUE					
25	(12/30/90- )	2,211,443	1,044,980	456.98	2,733,932	522,491
26						
27	J.O. #186.82					
28	DEFERRED CAP EXPENSE					
29	(11/17/92 - )	0	1,210,005	---	0	1,210,005
30						
31	J.O. #186.88					
32	DEFERRED FUEL EXPENSE-ST. CLOUD					
33	(6/26/90 - )	245,649	(62,589)	557.99	0	183,060
34						
35	J.O. #186.89					
36	DEFERRED FUEL EXPENSE-REEDY CREEK					
37	(6/26/90- )	422,123	(324,102)	557.99	0	98,021
38						
39	J.O. #186.90					
40	DEFERRED ENERGY CONSERVATION					
41	(12/09/81 - )	(666,435)	5,160,662	---	0	4,494,227
42						
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.91					
2	DEFERRED FUEL EXPENSE-SEMINOLE					
3	(5/23/90- )	777,557	1,148,693	557.99	0	1,926,250
4						
5	J.O. #186.92					
6	DEFERRED FUEL EXPENSE - FMFA					
7	(8/25/87 - )	1,031,016	2,484	557.99	0	1,033,500
8						
9	J.O. #186.93					
10	DEFERRED FUEL EXPENSE-RETAIL					
11	(4/1/90 - 9/30/90)	0	16,947,639	557.99	16,823,268	124,371
12						
13	J.O. #186.94					
14	DEFERRED FUEL EXPENSE - WHOLESALE					
15	(4/1/91 - 9/30/91)	(467,749)	0	557.99	467,749	0
16						
17	J.O. #186.95					
18	DEFERRED FUEL EXPENSE - WHOLESALE					
19	(10/1/90 - 3/31/91)	0	113,818	557.99	0	113,818
20						
21	J.O. #186.96					
22	DEFERRED FUEL EXPENSE-RETAIL					
23	(10/92-3/93)	0	1,870,160	557.99	0	1,870,160
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	SUB-TOTAL	74,712,293	81,034,804		80,822,990	74,924,107
43						
45	MISCELLANEOUS WORK IN PROGRESS	421,901	---	---	---	605,825
46						
47	DEFERRED REGUALTORY COMMISSION EXP.	0	---	---	---	0
48						
49	TOTAL	75,134,194	---	---	---	75,529,932

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	(SEE PAGES 234-A AND 234-B FOR DETAIL)	91,726,000	100,984,000
3			
4			
5			
6			
7	Other	0	0
8	TOTAL Electric (Enter Total of lines 2 thru 7)	91,726,000	100,984,000
9	Gas		
10	NONE	0	0
11			
12			
13			
14			
15	Other	0	0
16	TOTAL Gas (Enter total of lines 10 thru 15)	0	0
17	Other (Specify)	0	0
18	TOTAL (Account 190) (Total of lines 8, 16 & 17)	91,726,000	100,984,000
	NOTES		

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	BOOK DEPRECIATION - BASE COAL	1,038,000	1,038,000
2	NEGATIVE SALVAGE - NUCLEAR PLANT	6,741,000	7,888,000
3	INTEREST NUCLEAR RESERVE	650,000	0
4	COG - INVENTORY	(5,000)	(5,000)
5	CONSTRUCTION PERIOD TAXES CAPITALIZED	(15,000)	(15,000)
6	CONSTRUCTION PERIOD INTEREST CAPITALIZED	77,000	63,000
7	PRE 54 DEPRECIATION	240,000	188,000
8	CIAC	13,654,000	13,629,000
9	CUSTOMER DEPOSITS	47,000	60,000
10	STORM DAMAGE	1,217,000	1,482,000
11	UNBILLED REVENUE-TAX (METERS READ)	(45,000)	(45,000)
12	UNBILLED REVENUE-FUEL	10,883,000	8,712,000
13	ENERGY CONSERVATION COSTS	261,000	(1,688,000)
14	ACCRUED VACATION PAY	4,601,000	4,797,000
15	NUCLEAR FUEL DISPOSAL COST - CURRENT	(240,000)	19,000
16	BOOK DEPRECIATION - INTEREST SYNCHRONIZATION	4,119,000	4,119,000
17	MIC PLAN	554,000	574,000
18	INTEREST ACCRUED TAX DEFICIT	1,262,000	1,680,000
19	LIFE/MEDICAL BENEFITS - RETIREES	7,861,000	8,674,000
20	INJURIES/DAMAGES CR3	(5,000)	(5,000)
21	COST PLUS COAL REFUND	(362,000)	0
22	SELF-INSURED WORKERS COMPENSATION	706,000	782,000
23	SOFTWARE CAPITALIZED	5,000	5,000
24	BAD DEBT RESERVE	1,002,000	993,000
25	UNBILLED REVENUE-EQUIPMENT RENTAL	754,000	475,000
26	UNBILLED REVENUE-ECCR	1,285,000	1,559,000
27	NUCLEAR REFUELING OUTAGE	5,191,000	3,282,000
28	CLAIMS - INJURIES & DAMAGES	804,000	808,000
29	UNBILLED SERVICE CHARGE INCOME	78,000	107,000
30	MARKET INVENTORY ADJ SEC 263-A	1,000	1,000
31	ESTIMATED SAVINGS PLAN	7,000	(168,000)
32	GAIN/LOSS QUALIFIED NUCLEAR DECOMMISSIONING FUND	34,000	0
33	OVERHEAD CAP SEC 263A	1,414,000	1,222,000
34	INTEREST CAP SEC 263A	7,502,000	11,243,000
35	WHOLESALE 1986 RATE LIMITATION (FMPPA)	19,000	0
36	STREETLIGHT CONVERSION	2,064,000	2,523,000
37	WORKERS COMP RESERVE CR 4&5	19,000	(41,000)
38	DEFERRED DIRECTORS FEES	4,000	0
39	CUSTOMER CONNECTION FEES	7,331,000	7,784,000
40	SERP	(1,000)	104,000
41	ADDITIONAL BOOK DEPRECIATION	2,547,000	2,547,000
42	STORM DAMAGE CAPITALIZED	85,000	80,000
43	DISMANTLING EXPENSE	6,715,000	13,600,000
44	PERRY/CROSS CITY	51,000	14,000
45	MISC AMORTIZATION - PURCHASED PLANT	544,000	558,000
46	CAPACITY PAYMENTS	1,825,000	2,782,000
47	PRESIDENT'S AWARD	11,000	12,000
48	M & S INVENTORY ADJUSTMENT	(529,000)	(49,000)

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
49	SITE SELECTION	(600,000)	(724,000)
50	PENSION EXPENSE	0	788,000
51	NUCLEAR DISPOSAL REFUND	0	611,000
52	ENVIRONMENTAL RESERVE	0	189,000
53	WHOLESALE-RETAIL RATE REDUCTION	0	162,000
54	DEFERRED LONG-TERM INCENTIVE PLAN	(250,000)	170,000
55	ACCRUED REFUND RENTALS	55,000	0
56	AVERAGE BILLING PLAN	64,000	(25,000)
57	REPAIRS SPARE PARTS	212,000	0
58	RENT EXPENSE	(35,000)	0
59	FEDERAL EXCESS DEFERRED TAXES	296,000	521,000
60	STATE DEFERRED DUE TO 5.5%	(17,000)	(17,000)
61	GAIN ON REACQUIRED BONDS	0	(556,000)
62	DEFERRED GAIN BAYBORO	0	(564,000)
63	SALES TAX REFUND	0	153,000
64	CAPITALIZATION POLICY	0	351,000
65	R & D EXPENSE	0	(541,000)
66	LONG TERM CAPITAL GAIN	0	(922,000)
67			
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72			
73			
74			
75			
76			
77			
78			
79			
80			
81			
82			
83			
84	TOTAL UTILITY (PAGE 234 LINE 2)	91,726,000	100,984,000
85			
86			
87			
88			
89	TOTAL NON UTILITY (PAGE 234 LINE 7)	0	0
90			
91			
92			
93			
94			
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96			

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If the information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form

(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to the end of the year.

3. Give details concerning shares of any class and series

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	60,000,000	WITHOUT PAR VALUE	
2				
3				
4	CUMULATIVE PREFERRED STOCK	4,000,000		
5	4.00% SERIES		100.00	104.25
6	4.60% SERIES		100.00	103.25
7	4.75% SERIES		100.00	102.00
8	4.40% SERIES		100.00	102.00
9	4.58% SERIES		100.00	101.00
10	8.80% SERIES		100.00	101.00
11	7.40% SERIES		100.00	102.48
12	7.76% SERIES		100.00	(a) 102.98
13	7.84% SERIES		100.00	(b) 103.92
14	7.08% SERIES		100.00	(c) 104.72
15				
16				
17				
18				
19	CUMULATIVE PREFERRED STOCK	5,000,000	WITHOUT PAR VALUE	
20	PREFERENCE STOCK	1,000,000	100.00	
21				
22				
23				
24				
25				
26	SEE PAGE 251-A FOR NOTES			
27				
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has

been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking or other funds which is pledged, stating the name of pledgee and purpose of pledge.

Outstanding Per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent.)		Held by Respondent				
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
100	354,405,315	None	N/A	None	N/A	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
2,284,967	228,496,700					16
						17
						18
						19
						20
						21
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						23
						24
						25
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						42

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- |  |                                     |
|--|-------------------------------------|
| (a) REDEMPTION PRICE ON 7.76% SERIES DECREASES | TO \$102.21 AFTER FEBRUARY 15, 1994 |
| (b) REDEMPTION PRICE ON 7.84% SERIES DECREASES | TO \$101.96 AFTER NOVEMBER 15, 1993 |
|  | TO \$100.00 AFTER NOVEMBER 15, 1994 |
| (c) REDEMPTION PRICE ON 7.08% SERIES DECREASES | TO \$102.36 AFTER NOVEMBER 15, 1996 |
|  | TO \$100.00 AFTER NOVEMBER 15, 2001 |

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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	ACCOUNT NO. 207		
2	-----		
3	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.00% SERIES		7,077
4	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.60% SERIES		24,038
5	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.40% SERIES		411,000
6	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.76% SERIES		520,000
7			
8			
9			
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11			
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19			
20			
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22			
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41			
42			
43			
44			
45			
46	TOTAL		962,115

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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
3	DONATIONS BY GENERAL GAS & ELECTRIC CORPORATION (FORMER PARENT)	419,213
4		
5	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
6	EXCESS OF STATED VALUE OF 3,000,000 SHARES OF COMMON STOCK	
7	EXCHANGED FOR 857,143 SHARES OF \$7.50 PAR VALUE COMMON STOCK	321,428
8	MISCELLANEOUS ADJUSTMENTS APPLICABLE TO EXCHANGE	4,604
9		
10	TOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
11		
12	ACCOUNT 210 - GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK	
13	BALANCE 12/31/91	0
14	PURCHASE OF 15,000 SHARES OF 7.08% PREFERRED STOCK	18,750
15		
16	BALANCE 12/31/92	18,750
17		
18	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
19	EXCESS OF NET WORTH OF ASSETS AT DATE OF MERGER (12/31/43)	
20	OVER STATED VALUE OF COMMON STOCK ISSUED THEREFOR	1,167,518
21	FLORIDA PUBLIC SERVICE 4% SERIES "C" BONDS WITH CALLED PREMIUM AND	
22	INTEREST HELD BY GENERAL GAS AND ELECTRIC CORPORATION	65,210
23	REVERSAL OF OVER ACCRUAL OF FEDERAL INCOME TAX APPLICABLE TO PERIOD	
24	PRIOR TO JANUARY 1, 1944	262,837
25	TRANSFER FROM EARNED SURPLUS AMOUNT EQUIVALENT TO PREFERRED STOCK DIVIDENDS	
26	PRIOR TO 12/31/43 WHICH ON AN ACCRUAL BASIS WERE APPLICABLE TO 1944	92,552
27	TO WRITE OFF UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE APPLICABLE TO	
28	BONDS REFUNDED IN PRIOR YEARS	(979,793)
29	ADJUSTMENT OF ORIGINAL COST OF FLORIDA PUBLIC SERVICE COMPANY RESULTING	
30	FROM EXAMINATION BY FEDERAL POWER COMMISSION	(63,027)
31	ADJUSTMENT IN CARRYING VALUE OF GEORGIA POWER & LIGHT COMPANY COMMON STOCK	
32	OCCASIONED BY THE SUBSIDIARY COMPANY'S INCREASE IN CAPITAL SURPLUS	33,505
34	CAPITAL CONTRIBUTION FROM PARENT COMPANY	396,108,005
35	OTHER MISCELLANEOUS ADJUSTMENTS (6)	45,211
36		
37	TOTAL MISCELLANEOUS PAID IN CAPITAL	396,732,018
38		
39		
40	TOTAL	397,496,013

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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Recquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	FIRST MORTGAGE BONDS - 4 1/4%	25,000,000	263,859
2			(212,000)
3	FIRST MORTGAGE BONDS - 4 5/8%	30,000,000	272,509
4			(713,700)
5	FIRST MORTGAGE BONDS - 4 7/8%	25,000,000	227,551
6			(577,750)
7	FIRST MORTGAGE BONDS - 6 1/8%	25,000,000	274,463
8			(432,250)
9	FIRST MORTGAGE BONDS - 7%	30,000,000	358,963
10			(763,500)
11	FIRST MORTGAGE BONDS - 7 7/8% (NOTE 7)	35,000,000	352,494
12			(525,000)
13	FIRST MORTGAGE BONDS - 9% (NOTE 7)	40,000,000	393,190
14			(700,000)
15	FIRST MORTGAGE BONDS - 7 3/4%	50,000,000	451,245
16			(881,500)
17	FIRST MORTGAGE BONDS - 7 3/8%	50,000,000	561,786
18			(760,000)
19	FIRST MORTGAGE BONDS - 7 1/4%	50,000,000	510,539
20			(500,000)
21	FIRST MORTGAGE BONDS - 7 3/4%	60,000,000	324,434
22			(772,200)
23	FIRST MORTGAGE BONDS - 8%	70,000,000	586,954
24			(798,700)
25	FIRST MORTGAGE BONDS - 8 3/4%	80,000,000	697,711
26			(1,280,000)
27	FIRST MORTGAGE BONDS - 8 5/8%	150,000,000	1,298,547
28			1,875,000
29	FIRST MORTGAGE BONDS - 6 1/2% (NOTE 1&7)	75,000,000	521,968
30			750,000
31	FIRST MORTGAGE BONDS - 8% (NOTE 1&7)	150,000,000	1,086,382
32			1,125,000
33	POLLUTION CONTROL BONDS - 6 3/4% (NOTE 5)	20,000,000	276,908

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the

pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
05-01-62	05-01-92			0	204,453	1
						2
04-01-65	04-01-95			18,656,000	862,840	3
						4
11-01-65	11-01-95			15,705,000	765,619	5
						6
08-01-67	08-01-97	S A M E	S A M E	16,679,000	1,021,589	7
						8
11-01-68	11-01-98			20,550,000	1,438,500	9
						10
08-01-69	08-01-99			35,000,000	2,756,250	11
		A S	A S			12
11-01-70	11-01-00			40,000,000	3,600,000	13
						14
10-01-71	10-01-01			50,000,000	3,875,001	15
						16
06-01-72	06-01-02	C O L U M N	C O L U M N	50,000,000	3,687,500	17
						18
11-01-72	11-01-02			50,000,000	3,625,000	19
						20
06-01-73	06-01-03			60,000,000	4,650,000	21
		( d )	( e )			22
12-01-73	12-01-03			70,000,000	5,600,000	23
						24
10-01-76	10-01-06			80,000,000	6,999,998	25
						26
11-01-91	11-01-21			150,000,000	12,937,937	27
						28
12-08-92	12-01-99			75,000,000	203,125	29
						30
12-08-92	12-01-22			150,000,000	500,000	31
						32
04-01-79	04-01-04			0	1,012,500	33

FLORIDA POWER CORPORATION  
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	POLLUTION CONTROL BONDS - 7 1/4% (NOTE 2)	10,575,000	96,236
2			169,200
3	POLLUTION CONTROL BONDS - 6 7/8% (NOTE 5)	20,000,000	276,909
4	POLLUTION CONTROL BONDS - 6 5/8% (NOTE 1&4)	108,550,000	741,699
5			541,242
6	POLLUTION CONTROL BONDS - CITRUS - 6.35% (NOTE 1&5)	90,000,000	514,314
7			225,000
8	POLLUTION CONTROL BONDS - PASCO - 6.35% (NOTE 1&5)	10,115,000	72,794
9			25,288
10	POLLUTION CONTROL BONDS - 11 1/8% (NOTE 6)	10,000,000	222,057
11	POLLUTION CONTROL BONDS - 11 3/8% (NOTE 6)	40,000,000	890,529
12	POLLUTION CONTROL BONDS - 7.20%	32,200,000	278,696
13	ANNUAL TENDER POLLUTION CONTROL 1983A - 5% (NOTE 3&4)	29,000,000	567,069
14	ANNUAL TENDER POLLUTION CONTROL 1983B - 5% (NOTE 3&4)	29,000,000	557,069
15	ANNUAL TENDER POLLUTION CONTROL 1983C - 5% (NOTE 3&4)	29,000,000	557,069
16	ANNUAL TENDER POLLUTION CONTROL 1984 - 5% (NOTE 3&4)	28,000,000	512,308
17	MEDIUM TERM NOTES - 8.50%	20,000,000	100,000
18	MEDIUM TERM NOTES - 8.40%	25,000,000	125,000
19	MEDIUM TERM NOTES - 8.50%	25,000,000	112,500
20	MEDIUM TERM NOTES - 8.55%	20,000,000	120,000
21	MEDIUM TERM NOTES - 8.15%	20,000,000	40,000
22	MEDIUM TERM NOTES - 8.20%	20,000,000	50,000
23	MEDIUM TERM NOTES - 8.40%	14,750,000	73,750
24	MEDIUM TERM NOTES - 8.40%	14,750,000	73,750
25	NOTE 1 - AUTHORIZED BY DOCKET NO. 911079-EI, ORDER NO. 25453, ISSUED 12-09-91		
26	NOTE 2 - \$125,000 OF BONDS REACQUIRED IN JULY, 1992; BONDS REDEEMED OCTOBER 1992		
27	NOTE 3 - INTEREST RATE EFFECTIVE MARCH 1, 1991 - FEBRUARY 28, 1992; BONDS REDEEMED AS OF MARCH 1992		
28	NOTE 4 - ISSUED JANUARY 30, 1992; PROCEEDS USED TO REDEEM THE CITRUS CTY ANN PC BONDS ISSUED IN 1983 AND 1984		
29	NOTE 5 - ISSUED AUGUST 26, 1992; PROCEEDS USED TO REDEEM BONDS WITH INTEREST RATES RANGING		
30	FROM 6-3/4% TO 11-3/8%		
31	NOTE 6 - BONDS WERE REDEEMED OCTOBER 1992		
32	NOTE 7 - ISSUED 12/8/92; PROCEEDS WILL BE USED TO REDEEM BONDS WITH INTEREST RATES OF 9% AND 7 7/8% IN JAN 1993.		
33	TOTAL	1,560,940,000	10,235,382

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the

pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
07-01-74	07-01-04			0	554,534	1
						2
04-01-79	04-01-09	S A M E	S A M E	0	1,031,250	3
01-30-92	01-01-27			108,550,000	6,612,127	4
						5
08-26-92	02-01-22			90,000,000	1,984,375	6
						7
08-26-92	02-01-22			10,115,000	223,022	8
						9
10-01-82	10-01-02			0	834,375	10
10-01-82	10-01-12			0	3,412,500	11
06-01-91	12-01-14	A S	A S	32,200,000	2,202,480	12
12-01-83	12-01-13			0	249,740	13
12-01-83	12-01-13			0	243,074	14
12-01-83	12-01-13			0	249,740	15
12-01-84	12-01-12	C O L U M N	C O L U M N	0	194,324	16
07-05-89	08-01-94			20,000,000	1,700,000	17
11-14-89	12-01-94			25,000,000	2,100,000	18
12-12-89	12-15-93			25,000,000	2,125,000	19
12-12-89	01-15-97			20,000,000	1,710,000	20
11-16-90	08-03-92	(d)	(e)	0	959,890	21
11-16-90	01-14-93			20,000,000	1,640,000	22
04-09-91	08-01-96			14,750,000	1,239,000	23
04-09-91	08-01-96			14,750,000	1,239,000	24
						25
						26
						27
						28
						29
						30
						31
						32
				1,261,955,000	84,244,743	33

FLORIDA POWER CORPORATION  
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET UTILITY INCOME	269,439,747
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	81,818,399
NET INCOME BEFORE TAXES	351,258,146
ADD: TAXABLE INCOME NOT REPORTED ON THE BOOKS:	
EARNINGS - NONQUALIFIED NUCLEAR DECOMMISSIONING FUND	173,733
NUCLEAR DISPOSAL REFUND	1,623,413
OVER/(UNDER) RECOVERY OF FUEL EXPENSE	(43,852,219)
CONTRIBUTION IN AID OF CONSTRUCTION	8,120,308
UNBILLED REVENUE - FUEL	(5,769,059)
UNBILLED REVENUE - ECCR	728,750
SUB-TOTAL	(38,975,074)
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
DEPRECIATION AND AMORTIZATION PER BOOKS	221,655,653
WHOLESALE/RETAIL RATE REDUCTION	429,418
ENVIRONMENTAL RESERVE ACCRUAL	500,000
STORM DAMAGE FUND ACCRUAL	1,102,661
LIFE & MEDICAL BENEFITS - RETIREES	3,291,979
SELF-INSURED WORKERS COMPENSATION ACCRUAL	2,069,739
STATE INCOME TAXES PER BOOKS	15,868,725
MIC PLAN	319,911
BAD DEBTS RESERVE	2,296,000
NONDEDUCTIBLE MEALS	358,733
COST PLUS COAL REFUND	1,811,544
REFUNDED BOND ISSUE	99,010
OVERHEAD CAPITALIZED	692,000
VACATION PAY ACCRUAL	540,078
BOND REDEMPTION	434,606
NUCLEAR REFUELING OUTAGE ACCRUAL	26,654,303
INTEREST CAPITALIZED PER SEC. 263A	20,298,000
CLAIMS - INJURIES & DAMAGES ACCRUAL	1,074,996
INTEREST EXPENSE - TAX DEFICIENCY ACCRUAL	2,548,666
CAPACITY PAYMENTS	1,711,156
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN ACCRUAL	279,076
DEFERRED LONG TERM INCENTIVE PLAN	251,538
NUCLEAR FUEL BURN	25,392,715
CAPITALIZATION POLICY	934,080
DEFERRED ENERGY CONSERVATION	(5,160,662)
PENSION FUND ACCRUAL	2,103,180
SUB-TOTAL	327,557,105

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
DEFERRED GPIF REVENUES	(478,947)
SUB-TOTAL	(478,947)
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
DEPRECIATION EXPENSE - TAX	228,846,135
QUALIFIED DECOMMISSIONING FUND	9,600,000
REPAIR ALLOWANCE	4,500,000
COST OF REMOVAL	16,569,260
INTEREST CHARGES UTILITY	99,567,298
DEFERRED DIRECTORS FEES	9,900
BAD DEBTS CHARGE OFFS	2,217,960
STORM DAMAGE FUND PAYMENTS	348,298
PRESIDENT'S AWARD PAYMENTS	14,750
SELF-INSURED WORKERS COMPENSATION - PAYMENTS	1,857,602
CLAIMS, INJURIES & DAMAGE PAYMENTS	1,077,178
REFUNDED BOND ISSUE	4,609,706
MIC PAYMENTS	201,726
STATE TAXES PAID RAR 84 & 84	2,043,248
DEFERRED RATE CASE EXPENSES	749,986
NUCLEAR REFUELING OUTAGE PAYMENTS	31,714,260
PAYMENTS - INTEREST ON TAX DEFICIENCY	2,541,269
START UP COSTS DEBARY	368,589
WORKERS COMPENSATION RESERVE - CR 4&5 PAYMENTS	154,253
PENSION PLAN PAYMENTS	8,555
B & W LONG TERM CONTRACT	1,374,219
SUB-TOTAL	408,374,192
COMPUTATION OF TAX:	
NET TAXABLE INCOME BEFORE SPECIAL DEDUCTION	231,944,932
SPECIAL DEDUCTION - PREFERRED STOCK	65,000
NET TAXABLE INCOME BEFORE STATE INCOME TAX	231,879,932
ADD: FEDERAL/STATE DEPRECIATION DIFFERENCE	7,119,009
ADD: STATE TAXES PAID RAR 84 & 85	2,043,248

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
STATE TAXABLE INCOME BEFORE EXEMPTION	241,042,189
LESS: EXEMPTION	5,000
STATE TAXABLE INCOME	241,037,189
PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	13,256,000
FEDERAL TAXABLE INCOME	218,623,932
PROVISION FOR FEDERAL INCOME TAX @ 34% (ROUNDED)	74,330,000
NET NON-UTILITY INCOME	9,391,234
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	(145,522)
NON-UTILITY INCOME BEFORE TAXES	9,245,712
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
STATE INCOME TAXES PER BOOKS - NON-UTILITY	(5,664)
PENALTIES	43,608
DEPRECIATION OF CARRYING CHARGES	289,452
MISCELLANEOUS AMORTIZATION	37,223
LEGISLATIVE EXPENSE	47,497
SUB-TOTAL	412,116
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
BAYBORO PRODUCTS	(91,890)
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	10,430,833
GAIN ON NEW SMYRNA	323,162
SUB-TOTAL	10,662,105
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
INTEREST CHARGES - NON-UTILITY	552,638
SUB-TOTAL	552,638
NET TAXABLE INCOME BEFORE STATE INCOME TAX	(1,556,915)

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET TAXABLE INCOME BEFORE STATE INCOME TAX	(1,556,915)
PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	(84,000)
FEDERAL TAXABLE INCOME	(1,472,915)
PROVISION FOR FEDERAL INCOME TAX @ 34% (ROUNDED)	(501,000)
TOTAL PROVISION FOR FEDERAL TAXES - NON-UTILITY	(501,000)
TOTAL PROVISION FOR FEDERAL TAXES - UTILITY	74,330,000
TOTAL FEDERAL TAXES	73,829,000
LESS INVESTMENT TAX CREDITS GENERATED	0
PROVISION FOR FEDERAL INCOME TAXES	73,829,000
NOTE: PROVISION FOR FEDERAL INCOME TAXES DOES NOT INCLUDE THE PROVISION RELATED TO TRUE UPS OF PRIOR YEAR RETURNS.	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	FEDERAL TAXES					
2	FICA 1991	78,405	0	0	78,405	0
3	FICA 1992	0	0	20,657,229	20,869,627	862,038
4	UNEMPLOYMENT 1991	(3,468)	0	0	(3,468)	0
5	UNEMPLOYMENT 1992	0	0	402,487	429,078	19,301
6	HIGHWAY USE 1992	26,836	0	52,102	70,852	0
7	SUPERFUND 1991	25,098	0	(19,175)	5,923	0
8	SUPERFUND 1992	0	0	359,000	334,902	0
9	EXCISE 1992	0	0	2,078	2,078	0
10	INCOME 1977	(1)	0	0	0	1
11	INCOME 1982	(659,313)	0	0	(659,313)	0
12	INCOME 1983	(63,745)	0	0	(63,745)	0
13	INCOME 1984	386,199	0	0	386,199	0
14	INCOME 1985	87,519	0	0	87,519	0
15	INCOME 1986	0	0	2,218,104	468,242	(2,315,608)
16	INCOME 1987	132,253	0	1,436,226	1,707,105	0
17	INCOME 1988	2,893,753	0	2,829,009	3,184,457	0
18	INCOME 1989	1,822,337	0	0	0	0
19	INCOME 1990	462,194	0	0	0	0
20	INCOME 1991	9,574,000	0	(4,937,993)	4,410,543	0
21	INCOME 1992	0	0	73,829,000	66,746,000	0
22	CLOSE OUT OF BAYBORO	0	0	0	0	(37,386)
23						
24	SUB-TOTAL FEDERAL TAXES	14,762,067	0	96,828,067	98,054,404	(1,471,654)
25						
26	STATE TAXES					
27	INCOME 1982	(25,472)	0	0	(25,472)	0
28	INCOME 1983	(54,344)	0	2	(54,342)	0
29	INCOME 1984	460,372	0	1	460,373	0
30	INCOME 1985	585,961	0	1,944	587,905	0
31	INCOME 1986	0	0	338,525	338,525	0
32	INCOME 1987	0	0	228,099	228,099	0
33	INCOME 1988	0	0	428,346	428,346	0
34	INCOME 1989	0	0	0	0	0
35	INCOME 1990	0	0	0	0	0
36	INCOME 1991	6,265,000	0	(562,912)	5,525,439	(176,648)
37	INCOME 1992	0	0	13,172,000	8,936,000	0
38	CLOSE OUT OF BAYBORO	0	0	0	0	(6,909)
39	GROSS RECEIPTS 1991	2,708,079	0	0	2,708,079	0
40	GROSS RECEIPTS 1992	0	0	37,494,721	34,346,853	0
41	LICENSES - VEHICLES 1991	0	195,445	195,445	0	0

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (INCL. IN ACCT. 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
0	0	0	0	0	0	1
649,640	0	14,407,392	0	0	(1) 6,249,837	2
0	0	0	0	0	0	3
(7,290)	0	273,425	0	0	(1) 129,062	4
8,086	0	12,676	0	0	(1) 39,426	5
0	0	(19,175)	0	0	0	6
24,098	0	359,000	0	0	0	7
0	0	2,078	0	0	0	8
0	0	0	0	0	0	9
0	0	0	0	0	0	10
0	0	0	0	0	0	11
0	0	0	0	0	0	12
0	0	0	0	0	0	13
0	0	0	0	0	0	14
(565,746)	0	2,218,104	0	0	0	15
(138,626)	0	1,436,226	0	0	0	16
2,538,305	0	2,829,009	0	0	0	17
1,822,337	0	0	0	0	0	18
462,194	0	0	0	0	0	19
225,464	0	(5,222,471)	0	0	(4) 284,478	20
7,083,000	0	74,330,000	0	0	(4) (501,000)	21
(37,386)	0	0	0	0	0	22
12,064,076	0	90,626,264	0	0	6,201,803	23
0	0	0	0	0	0	24
0	0	2	0	0	0	25
0	0	1	0	0	0	26
0	0	1,944	0	0	0	27
0	0	338,525	0	0	0	28
0	0	228,099	0	0	0	29
0	0	428,346	0	0	0	30
0	0	0	0	0	0	31
0	0	0	0	0	0	32
1	0	(628,248)	0	0	(4) 65,336	33
4,236,000	0	13,256,000	0	0	(4) (84,000)	34
(6,909)	0	0	0	0	0	35
0	0	0	0	0	0	36
3,147,868	0	37,494,721	0	0	0	37
0	0	0	0	0	(1) 195,445	38
						39
						40
						41

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	LICENSES - VEHICLES 1992	0	0	165,495	294,578	0
2	HAULING PERMIT ESCROW	0	695	0	0	0
3	LICENSES - HP 1992	0	0	11,600	11,600	0
4	LICENSES - OCCUP. 1992	0	0	0	0	0
5	DOCUMENTARY STAMPS 1992	0	0	3,448	3,448	0
6	UNEMPLOYMENT 1991	27,086	0	0	27,086	0
7	UNEMPLOYMENT 1992	0	0	1,157,433	1,124,611	0
8	INTANGIBLES 1992	0	0	119,711	119,711	0
9	FILING FEE 1992	0	0	61	61	0
10	REGULATORY ASSES. 1991	423,815	0	0	423,815	0
11	REGULATORY ASSES. 1992	0	0	1,394,120	643,625	0
12	SALES TAX	0	0	0	0	0
13	TELECOM 1992	0	0	228,611	228,611	0
14	DUPLICATE 1992	0	0	2,994	2,994	0
15	SALES ADJUSTMENT	0	0	1,725	1,725	0
16	SPECIAL FUELS 1991	2,569	0	0	2,569	0
17	SPECIAL FUELS 1992	0	0	35,425	32,622	0
18						
19	COUNTY TAXES					
20						
21	PROPERTY 1992	0	0	46,742,973	46,742,973	0
22	LICENSES - OCCUP. 1992	0	0	4,358	4,358	0
23	SPECIAL FUELS 1991	4,301	0	0	4,301	0
24	SPECIAL FUELS 1992	0	0	70,733	65,035	0
25	SALES TAX - LOCAL 1992	0	0	0	0	0
26						
27	SUB-TOTAL STATE					
28	& COUNTY TAXES	10,397,367	196,140	101,234,858	103,213,528	(183,557)
29						
30	LOCAL TAXES					
31	FRANCHISE 1991	2,538,846	0	0	2,538,846	0
32	FRANCHISE 1992	0	0	33,977,745	31,284,031	0
33	PROPERTY 1992	0	0	3,006,203	3,006,203	0
34	LICENSES - OCCUP. 1992	0	0	14,163	14,163	0
35						
36	SUB-TOTAL LOCAL TAXES	2,538,846	0	36,998,111	36,843,243	0
37						
38						
39						
40						
41	TOTAL	27,698,280	196,140	235,061,036	238,111,175	(1,655,211)

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (INCL. IN ACCT. 165) (h)	Electric (Account 408.1,409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
0	129,083	0	0	0	(1) 165,495	1
0	695	0	0	0	0	2
0	0	0	0	0	(1) 11,600	3
0	0	0	0	0	0	4
0	0	272	0	0	(1) 3,176	5
0	0	0	0	0	0	6
32,822	0	946,681	0	0	(1) 210,752	7
0	0	119,711	0	0	0	8
0	0	61	0	0	0	9
0	0	0	0	0	0	10
750,495	0	1,394,120	0	0	0	11
0	0	0	0	0	0	12
0	0	228,611	0	0	0	13
0	0	2,994	0	0	0	14
0	0	1,725	0	0	0	15
0	0	0	0	0	0	16
2,803	0	0	0	0	(1) 35,425	17
						18
						19
						20
0	0	46,088,482	0	0	(3) 654,491	21
0	0	4,358	0	0	0	22
0	0	0	0	0	0	23
5,698	0	0	0	0	(1) 70,733	24
0	0				0	25
						26
						27
8,168,778	129,778	99,906,405	0	0	1,328,453	28
						29
						30
0	0	0	0	0	0	31
2,693,714	0	33,977,745	0	0	0	32
0	0	2,987,316	0	0	(2) 18,887	33
0	0	14,163	0	0	0	34
						35
2,693,714	0	36,979,224	0	0	18,887	36
(1) TAXES TRANSFERRED		(3) Account 408.2= 122,259	Taxes Transferred= 532,232			37
(2) ACCOUNT 408.2		(4) ACCOUNT 409.2				38
						39
						40
22,926,568	129,778	227,511,893	0	0	7,549,143	41

FLORIDA POWER CORPORATION  
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	CONSTRUCTION	RETIREMENTS	PRE-SURVEY & INVEST	STORES EXPENSE	TRANSPORTATION EXPENSE	MERCH EXPENSE
	107.00	108.20	183.00	163.00	184.10	416.00

FEDERAL TAXES

FICA	3,250,455	340,594	20,570	297,977	365,171	0
UNEMPLOYMENT	67,106	7,032	425	6,152	7,539	0
EXCISE - FUEL	0	0	0	0	0	0
HIGHWAY USE	0	0	0	0	39,425	0

STATE TAXES

LICENSES - VEHICLES	0	0	0	0	360,940	0
LICENSES - HAULING PERMITS	0	0	0	0	11,600	0
DOCUMENTARY STAMPS	3,176	0	0	0	0	0
UNEMPLOYMENT	113,242	11,866	717	10,381	12,722	0
SPECIAL FUELS	0	0	0	0	35,425	0

COUNTY TAXES

SPECIAL FUELS	0	0	0	0	70,733	0
PROPERTY TAXES	0	0	0	532,232	0	0

TOTAL TAXES TRANSFERRED	3,433,979	359,492	21,712	846,742	903,555	0
-------------------------	-----------	---------	--------	---------	---------	---

FLORIDA POWER CORPORATION  
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OTHER WORK IN PROGRESS 186.10	R & D EXPENSES 188.00	NUCLEAR FUEL OUTAGE RESERVE 228.00	M & S FUEL STOCK 151.10	CSD CHARGES 184.20	ECCR 908.00	TOTAL TAXES TRANSFERRED
<hr/>						
275,085	22,789	465,401	19,132	552,295	640,368	6,249,837
5,679	504	9,608	395	11,402	13,221	129,063
0	0	0	0	0		0
0	0	0	0	0		39,425
0	0	0	0	0		360,940
0	0	0	0	0		11,600
0	0	0	0	0		3,176
9,584	2,469	7,554	666	19,241	22,310	210,752
0	0	0	0	0		35,425
0	0	0	0	0		70,733
0	0	0	0	0		532,232
<hr/>						
290,348	25,762	482,563	20,193	582,938	675,899	7,643,183
<hr/>						

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PAGE 263 - INSTRUCTION #6 - ADJUSTMENTS OF THE ACCRUED AND PREPAID  
TAX ACCOUNTS IN COLUMN (f).

Line 3 - Page 262 - FICA Taxes 1992	
To allocate portion to affiliated companies	862,038
Line 5 - Page 262 - Federal Unemployment Taxes 1992	
To allocate portion to affiliated companies	19,301
Line 16 - Page 262 - Federal Income Tax 1986	
To correct account classification	(2,315,607)
Line 23 - Page 262 - Federal Income Tax - Subsidiary	
To close books for dissolution of Bayboro Consulting Group, Inc.	(37,386)
Line 33 - Page 262 - State Income Tax 1986	
To correct account classification	(176,648)
Line 41 - Page 262 - State Income Tax - Subsidiary	
To close books for dissolution of Bayboro Consulting Group, Inc.	(6,909)
	-----
Total	(1,655,211)
	=====

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	1,562,374			411.4	359,000	5,000
3	4%	8,453,761			411.4	752,000	11,000
4	7%	0				0	0
5	11%	84,977,252			411.4	5,112,000	63,983
6	8%	34,512,779			411.4	1,695,000	48,941
7	TRANSITIONAL ITC	4,761,185			411.4	214,000	3,607
8							
9	TOTAL	134,267,351		0		8,132,000	132,531
10							
11	Other (List separately						
12	and show 3%, 4%, 7%,						
13	10% and Total)	0		0		0	0
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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FLORIDA POWER CORPORATION  
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
		RECONCILIATION OF INVESTMENT TAX EXPENSE	1
1,208,374	28 years		2
7,712,761	28 years	ALLOCATION TO CURRENT YEAR INCOME (8,132,000)	3
0		PRIOR YEAR ADJUSTMENTS 132,531	4
79,929,235	28 years		5
32,866,720	28 years	TOTAL CHARGED TO ACCOUNT 255 (7,999,469)	6
4,550,792	28 years	=====	7
			8
126,267,882			9
			10
			11
0			12
			13
		EXPLANATION OF ADJUSTMENTS COLUMN (g)	14
			15
		TRUE UP 1991 TAX RETURN 24,607	16
		TRUE UP 1986-1988 RETURNS TO IRS AUDIT (96,076)	17
		DECREASE WRITEBACK FOR TAX YEARS 1990-1991	18
		DUE TO CHANGE IN BOOK DEPRECIATION RATES 204,000	19
			20
			21
		TOTAL ADJUSTMENTS COLUMN (g) 132,531	22
		=====	23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
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			46
			47
			48

FLORIDA POWER CORPORATION  
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	ADVANCE BILLING TO CRYSTAL RIVER					
2	UNIT #3 PARTICIPANTS	1,060,500	517.00	2,942,546		
3			518.00	5,404		
4			520.00	29,861		
7			524.00	1,475,152		
8			524.10	837,214		
9			528.00	3,566,293		
10			529.00	106,318		
11			530.00	980,357		
12			531.00	45,502		
13			532.00	249,917		
14			556.00	20,867		
15			929.10	2,165,634		
16			228.45	2,551,215		
17						
18				14,976,280	14,837,042	921,262
19						
20	FLORIDA MUNICIPAL POWER AUTHORITY	2,040,542	----	0	0	2,040,542
21						
22	CABLE COMPANY DEPOSITS	131,476	131.00	30,106	7,826	109,196
23						
24	FLEX REIMBURSEMENT FORFEITURES	38,211	131.00	18,775	0	19,436
25						
26	QUALIFYING FACILITY DEPOSITS	2,058,699	----	0	452,109	2,510,808
27						
28						
29	REEDY CREEK	740,000	----	0	0	740,000
30						
31	SECI	0	----	0	2,300,000	2,300,000
32						
33	TALQUINN ELECTRIC COOPERATIVE					
34	ACQUISITION	65,989	131.00	25,231	0	40,758
35						
36	CONTRACT DEP - SCRAP PAPER	500	----	0	0	500
37						
38	LEASE DEPOSIT-AVON PK-ECOPEAT	75,000	----	0	25,000	100,000
39						
40	UNREFUNDED A/R - CREDIT BALANCES -					
41	DEPOSITS AND OVERPAYMENTS - FLA.					
42	STATE LAW - 717.05	2,679	131.00	1,609	1,438	1,508
43						
44	MISC UNCLAIMED CHECKS	0	----	0	668	668
45						
46						

FLORIDA POWER CORPORATION  
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	EMPLOYEE APPL SERVICE FEE	0	----	0	20,076	20,076
2						
3	EMPLOYEE HEAT PUMP DEFERRED					
4	INTEREST INCOME	40,493	419.04	29,064	24,315	35,744
5						
6	RENTAL ESCROW	350	----	0	0	350
7						
8	DEFERRED MIC PLAN	1,474,073	131.00	201,726	241,957	1,514,304
9						
10	DEFERRED DIR FEES	9,900	131.00	9,900	0	0
11						
12	DEFERRED LONG TERM INCENTIVE PLAN	188,463	----	0	251,538	440,001
13						
14	ACCUM PROV FOR PENSION EXPENSES	0	----	0	1,848,069	1,848,069
15						
16	NEW SYMRNA BEACH SALE	0	----	0	321,410	321,410
17						
18	CBT TRAINING-PHASE 1	0	----	0	60,000	60,000
19						
20	DEFERRED TAXES-BAYBORO	0	----	0	1,478	1,478
21						
22	SPECIAL EMPLOYEE RETIREMENT PLAN	0	----	0	279,076	279,076
23						
24	NUCLEAR DECONTAM./DECOM.					
25	ASSESSMENT	0	----	0	20,160,000	20,160,000
26						
27	DEFERRED FUEL REVENUE	41,405,006	456.99	101,357,328	59,952,322	0
28						
29	DEFERRED CAP REVENUE	0	----	0	946,334	946,334
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
44						
45						
46						
47	TOTAL	49,331,881	----	116,650,019	101,730,658	34,412,520

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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	0	0	0
4	Pollution Control Facilities	11,006,948	0	634,000
5	Other: STATE RATE INCREASE TO 5.5%	0	0	0
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	11,006,948	0	634,000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other:			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281) (Total of 8, 15 and 16)	11,006,948	0	634,000
18	Classification of TOTAL			
19	Federal Income Tax	9,781,948	0	558,000
20	State Income Tax	1,225,000	0	76,000
21	Local Income Tax	0	0	0

NOTES

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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Debits Amount (h)	Acct. No. (i)	Credits Amount (j)		
							1
							2
0	0		0		0	0	3
0	0		0		0	10,372,948	4
0	0		0		0	0	5
							6
							7
0	0		0		0	10,372,948	8
							9
							10
							11
							12
							13
							14
0	0		0		0	0	15
0	0		0		0	10,372,948	16
							17
							18
0	0		0		0	9,223,948	19
0	0		0		0	1,149,000	20
0	0		0		0	0	21

NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric (See Pages 274A and 275A for Detail)	561,374,986	50,559,000	39,884,944
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	561,374,986	50,559,000	39,884,944
6	Other (Specify) (See Pages 274A and 275A for Detail)	2,705,000	0	0
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	564,079,986	50,559,000	39,884,944
10	Classification of TOTAL			
11	Federal Income Tax	498,143,986	43,974,000	34,620,000
12	State Income Tax	65,936,000	6,585,000	5,264,944
13	Local Income Tax	0		

NOTES

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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Acct. No. (g)	Amount (h)	Credits Acct. No. (i)	Amount (j)		
0	0		1,000		400,000	571,650,042	1
							2
							3
							4
0	0		1,000		400,000	571,650,042	5
122,000	38,000		0		1,486,000	1,303,000	6
							7
							8
122,000	38,000		1,000		1,886,000	572,953,042	9
=====			=====		=====	=====	10
104,000	33,000		0		1,609,000	505,959,986	11
18,000	5,000		1,000		277,000	66,993,056	12
			0		0	0	13

NOTES (Continued)

FLORIDA POWER CORPORATION  
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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	DETAIL OF ACCOUNT 282			
2				
3	UTILITY: (Page 274 Line 2)			
4	CLASS LIFE DEPRECIATION	2,637,987	159,000	2,953,000
5	ADR DEPRECIATION	232,771,000	2,924,000	9,853,944
6	TAXES CAPITALIZED	13,673,000	(36,000)	910,000
7	PENSIONS CAPITALIZED	5,063,000		360,000
8	TRAINING EXPENSE	417,000		34,000
9	R&D CAPITALIZED	817,000		72,000
10	REPAIR ALLOWANCE	28,772,000	3,047,000	1,935,000
11	INTEREST COMPONENT OF AFDC	24,359,000	2,499,000	1,756,000
12	INTEREST CAPITALIZED - DEBARY PEAKERS	259,000		26,000
13	NUCLEAR FUEL AFDC	789,000	64,000	257,000
14	COST OF REMOVAL - NUCLEAR FUEL	(243,000)	268,000	
15	ACRS DEPRECIATION	216,053,000	15,228,000	2,454,000
16	LOSS ON ACRS RETIREMENTS	4,459,000	403,000	
17	UNFUNDED TAX LIABILITY - FERC	847,000	158,000	
18	STATE INCREASE TO 5.5%	12,999		
19	NUCLEAR FUEL DEPRECIATION	6,573,000	5,378,000	5,906,000
20	BOOK/TAX - MEDICAL/LIFE CAPITALIZED	1,690,000	1,390,000	144,000
21	MODIFIED ACRS	26,217,000	17,334,000	8,098,000
22	CONNECTION FEES	7,000		
23	NUCLEAR DECOMMISSIONING INTEREST ON TAX REFUND	346,000		
24	INTEREST CAPITALIZED - SEC. 263A	1,000		
25	LOAD MANAGEMENT	(3,702,000)	524,000	5,070,000
26	FEDERAL DECREASE TO 34%	(444,000)		(75,000)
27	COST OF REMOVAL	0	950,000	
28	START UP COSTS DEBARY	0	138,000	
29	BOOK DEPRECIATION ADJUSTMENT	0	131,000	131,000
30				
31	TOTAL UTILITY	561,374,986	50,559,000	39,884,944
32				
33				
34				
35	NON UTILITY: (Page 274 Line 6)			
36	LONG-TERM CAPITAL GAIN - BAYBORO*	564,000	0	0
37	COLD SHUTDOWN UNITS*	1,221,000	0	0
38	LONG-TERM CAPITAL GAIN	922,000	0	0
39	STATE DEFERRED DUE TO 5.5%	(2,000)	0	0
40	GAIN ON SALE OF NEW SMYRNA	0	0	0
41				
42	TOTAL NONUTILITY	2,705,000	0	0
43				
44	TOTAL ACCOUNT 282	564,079,986	50,559,000	39,884,944
45	* Beginning balance stated improperly in 1991 FERC Form I.	=====	=====	=====
46	It is stated properly here.			

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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Debits Amount (h)	Acct. No. (i)	Credits Amount (j)		
							1
							2
							3
						(156,013)	4
						225,841,056	5
						12,727,000	6
						4,703,000	7
						383,000	8
						745,000	9
						29,884,000	10
						25,102,000	11
						233,000	12
						596,000	13
				190.11/1	25,000	0	14
						228,827,000	15
						4,862,000	16
						1,005,000	17
						12,999	18
						6,045,000	19
						2,936,000	20
				190.13/1	28,000	35,425,000	21
						7,000	22
				190.11/1	346,000	0	23
						1,000	24
		282.11/1	1,000	282.11/1	1,000	(8,248,000)	25
						(369,000)	26
						950,000	27
						138,000	28
						0	29
							30
0	0		1,000		400,000	571,650,042	31
							32
							33
							34
							35
				190.11/1	564,000	0	36
	38,000					1,183,000	37
				190.11/1	922,000	0	38
						(2,000)	39
122,000						122,000	40
							41
122,000	38,000		0		1,486,000	1,303,000	42
							43
122,000	38,000		1,000		1,886,000	572,953,042	44
=====	=====		=====		=====	=====	45
							46

FLORIDA POWER CORPORATION  
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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric (See Pages 276A and 277A for Detail)	(10,314,000)	(7,794,000)	(26,883,000)
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	(10,314,000)	(7,794,000)	(26,883,000)
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Account 283) (Enter Total of lines 9, 17 and 18)	(10,314,000)	(7,794,000)	(26,883,000)
20	Classification of TOTAL			
21	Federal Income Tax	(8,890,000)	(6,556,000)	(22,854,000)
22	State Income Tax	(1,424,000)	(1,238,000)	(4,029,000)
23	Local Income Tax	0		

NOTES

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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits  Acct. No. (g)	Amount (h)	Credits  Acct. No. (i)	Amount (j)		
0	0		1,749,000		3,264,000	7,260,000	1
							2
							3
							4
							5
							6
							7
							8
0	0		1,749,000		3,264,000	7,260,000	9
							10
							11
							12
							13
							14
							15
							16
0	0		0		0	0	17
							18
0	0		1,749,000		3,264,000	7,260,000	19
							20
0	0		1,696,000		3,069,000	6,035,000	21
0	0		53,000		195,000	1,225,000	22
0	0		0		0	0	23

NOTES (Continued)

FLORIDA POWER CORPORATION  
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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
	DETAIL FOR PAGES 276 & 277 LINE 9			
1	BABCOCK & WILCOX RECEIVABLE	(23,000)		
2	GAIN ON REACQUIRED BONDS	556,000		169,000
3	EMPLOYEE BENEFITS-LIFE INSURANCE PREMIUM	(155,000)		
4	OVER/UNDER RECOVERY - FUEL	(14,835,000)	(14,806,000)	(31,304,000)
5	DEFERRED EXPENSES	(131,000)		
6	UNBILLED REVENUE BOOK	3,000		
7	LOAD MANAGEMENT	(458,000)		937,000
8	INSURANCE RESERVE	408,000		
9	EXPENSES - NUCLEAR DECOMMISSIONING *	14,000	(73,000)	
10	NUCLEAR REFUELING OUTAGE - 1983	(7,000)		
11	ENVIRONMENTAL STUDIES CAPITALIZED	1,000		
12	BOND REDEMPTION	3,473,000		163,000
13	DISALLOWED ESOP (1980 - 1981)	(67,000)		
14	UNBILLED RENTAL INCOME	(175,000)	5,000	137,000
15	NONACC EXP METHOD - SEC 448	40,000		1,000
16	RATE REFUND - WHOLESALE	20,000		
17	DEFERRED MAINTENANCE - JOB ORDERS	109,000		
18	STATE INCREASE TO 5.5%	(4,000)		
19	UNDISTRIBUTED TRANSPORTATION CHARGES	0		
20	SALES TAX REFUND	(118,000)	(33,000)	2,000
21	PY ADJUSTMENT UNITED TELEPHONE	0	55,000	
22	DEFERRED RATE CASE EXPENSE	0	348,000	12,000
23	R & D EXPENSE CSR SOFTWARE	0	541,000	
24	B & W LONG TERM MAINTENANCE CONTRACT	0	2,982,000	1,750,000
25	B & W INTEREST EXPENSE	0	71,000	71,000
26	WHOLESALE RATE REFUND	(1,000)		
27	FEDERAL DECREASE TO 34%	246,000		(91,000)
28	GPIF	836,000	687,000	868,000
29	RAR ADJUSTMENT - STATE TAXES	(535,000)	694,000	366,000
30	REFUNDED BOND ISSUE	489,000	1,735,000	36,000
31				
32	* Combined beginning balances of 13,000 expenses and 1,000			
33	management fees related to nuclear decommissioning.			
	TOTAL	(10,314,000)	(7,794,000)	(26,883,000)

FLORIDA POWER CORPORATION  
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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Debits Amount (h)	Acct. No. (i)	Credits Amount (j)		
						(23,000)	1
				190.11/1	556,000	(169,000)	2
		190.13/1	155,000			0	3
						1,663,000	4
						(131,000)	5
						3,000	6
		283.13/1	1,395,000			0	7
				190.13/1	408,000	0	8
				190.11/1	6,000	(65,000)	9
						(7,000)	10
				283.18	1,000	0	11
						3,310,000	12
		190.13	9,000			(58,000)	13
		190.13/1	35,000	190.13/1	282,000	(554,000)	14
		283.13	1,000	283.13	1,000	39,000	15
				283.13	19,000	1,000	16
						109,000	17
				283.13	2,000	(6,000)	18
						0	19
		190.11/1	153,000			0	20
				190.13/1	55,000	0	21
						336,000	22
				190.11/1	541,000	0	23
						1,232,000	24
						0	25
		283.18	1,000			0	26
				283.13	1,393,000	(1,056,000)	27
						655,000	28
						(207,000)	29
						2,188,000	30
							31
							32
							33
0	0		1,749,000		3,264,000	7,260,000	

FLORIDA POWER CORPORATION  
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings

are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), & (g), aren't derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	928,758,882	925,780,510
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	415,982,854	426,344,388
5	Large (or Industrial) (See Instr. 4)	138,277,113	144,560,873
6	(444) Public Street and Highway Lighting	952,680	966,859
7	(445) Other Sales to Public Authorities	91,620,803	93,953,001
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	1,575,592,332	1,591,605,631
11	(447) Sales for Resale	100,380,839	103,967,374
12	TOTAL Sales of Electricity	1,675,973,171 *	1,695,573,005
13	(Less) (449.1) Provision for Rate Refunds	89,734	3,960,297
14	TOTAL Revenues Net of Provision for Refunds	1,676,062,905	1,699,533,302
15	Other Operating Revenues		
16	(450) Forfeited Discounts	53,876	10,824
17	(451) Miscellaneous Service Revenues	6,135,405	6,224,752
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	33,251,664	31,512,382
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	16,182,770	16,372,188
22	(456) Deferred Fuel and Capacity Revenues	40,150,930	(40,781,664)
23	(456) Unbilled Revenues	2,288,251	5,926,290
24			
25			
26	TOTAL Other Operating Revenues	98,062,896	19,264,772
27	TOTAL Electric Operating Revenues	\$1,774,125,801	\$1,718,798,074

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ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
12,825,815	12,623,947	1,050,077	1,029,901	1
7,544,084	7,489,196	116,727	114,657	2
3,254,465	3,302,966	3,137	3,124	3
24,219	23,008	2,378	2,344	4
1,765,431	1,739,997	9,835	9,194	5
0	0	0	0	6
0	0	0	0	7
25,414,014	25,179,114	1,182,154	1,159,220	8
1,961,500	2,171,127	16	17	9
27,375,514 **	27,350,241	1,182,170	1,159,237	10
				11
27,375,514	27,350,241	1,182,170	1,159,237	12
				13
				14

\* Includes \$ -0- unbilled revenues.

\*\* Includes -0- MWH relating to unbilled revenues.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue * (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)
1	RS-1 RESIDENTIAL SERVICE	7,739,370	562,705,033	656,631	11,786	7.271
2	OL-1 OUTDOOR LIGHTING	15,936	1,118,046	(25,245)	631	7.016
3	RST-1 RESIDENTIAL SERVICE (OPTIONAL					
4	TIME OF USE)	1,344	76,779	60	22,400	5.713
5	RSL-1 RESIDENTIAL SERVICE (OPTIONAL					
6	LOAD MGMT)	5,069,165	320,855,398	393,386	12,886	6.330
7						
8						
9						
10	TOTAL RESIDENTIAL SERVICE	12,825,815	884,755,256	1,050,077	12,214	6.898
11						
12						
13	OL-1 OUTDOOR LIGHTING	42,643	1,866,216	(13,224)	3,225	4.376
14	GSLD-1 GENERAL SERVICE LARGE DEMAND	617,407	31,667,798	193	3,199,000	5.129
15	GS-2 GENERAL SERVICE NON-DEMAND					
16	100% LOAD FACTOR	17,326	1,215,008	3,899	4,444	7.013
17	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	188,669	9,430,602	507	372,128	4.999
18	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT					
19	AND TIME OF USE	6,833	314,100	1	6,833,000	4.597
20	GST-1 GENERAL SERVICE NON-DEMAND					
21	OPTIONAL TIME OF USE	3,229	170,735	71	45,479	5.288
22	GSDT-1 GENERAL SERVICE DEMAND					
23	OPTIONAL TIME OF USE	180,093	8,396,292	90	2,001,033	4.662
24	GSLDT-1 GENERAL SERVICE LARGE DEMAND					
25	OPTIONAL TIME OF USE	1,675,652	74,916,799	229	7,317,258	4.471
26	IST-1 INTERRUPTIBLE GENERAL SERVICE					
27	OPTIONAL TIME OF USE	1,012,266	34,434,974	43	23,541,070	3.402
28	GS-1 GENERAL SERVICE NON-DEMAND	1,541,513	110,787,202	100,018	15,412	7.187
29	GSD-1 GENERAL SERVICE DEMAND	4,669,459	246,407,174	14,750	316,573	5.277
30	CS-1 CURTAILABLE GENERAL SERVICE	26,223	1,136,797	1	26,223,000	4.335
31	CST-1 CURTAILABLE GENERAL SERVICE					
32	OPTIONAL TIME OF USE	349,205	13,917,771	8	43,650,625	3.986
33	COG-1 COGENERATION & SMALL POWER PROD	0	25,135	6	0	0.000
34	COG-2 COGENERATION & SMALL POWER PROD	0	6,880	3	0	0.000
35	IS-1 INTERRUPTIBLE GENERAL SERVICE	352,426	12,708,261	34	10,365,471	3.606
36	SS-1 FIRM STAND-BY SERVICE	7,249	451,748	6	1,208,167	6.232
37	SS-2 INTERRUPTIBLE STAND-BY SERVICE	107,745	3,740,841	4	26,936,250	3.472
38	SS-3 CURTAILABLE STAND-BY SERVICE	611	285,882	1	611,000	46.789
39						
40	TOTAL COMMERCIAL AND IND SERVICE	10,798,549	551,880,215	119,864	90,090	5.111

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue * (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)
41	SL-1 STREET LIGHTING	24,219	952,680	2,378	10,185	3.934
42						
43						
44						
45						
46	TOTAL PUBLIC STREET AND HIGHWAY					
47	LIGHTING	24,219	952,680	2,378	10,185	3.934
48						
49						
50	OL-1 OUTDOOR LIGHTING	632	28,076	(214)	2,953	4.442
51	SL-1 STREET LIGHTING	79,584	3,069,840	2,208	36,043	3.857
52	GSLD-1 GENERAL SERVICE LARGE DEMAND	212,277	11,648,443	81	2,620,704	5.487
53	GS-2 GENERAL SERVICE NON-DEMAND					
54	100% LOAD FACTOR	18,266	1,118,066	993	18,395	6.121
55	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	77,407	4,638,922	120	645,058	5.993
56	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT					
57	AND TIME OF USE	28,028	1,238,364	1	28,028,000	4.418
58	IS-1 INTERRUPTIBLE GENERAL SERVICE	14,887	581,839	5	2,977,400	3.908
59	GSDT-1 GENERAL SERVICE DEMAND					
60	OPTIONAL TIME OF USE	93,814	4,322,835	26	3,608,231	4.608
61	GSLDT-1 GENERAL SERVICE LARGE DEMAND					
62	OPTIONAL TIME OF USE	505,967	22,329,524	32	15,811,469	4.413
63	GS-1 GENERAL SERVICE NON-DEMAND	69,751	5,033,341	4,579	15,233	7.216
64	MS-1 MUNICIPAL SERVICE TRANSITION	36,228	2,558,947	192	188,688	7.064
65	GSD-1 GENERAL SERVICE DEMAND	589,271	33,363,590	1,589	370,844	5.662
66	CST-1 CURTAILABLE GENERAL SERVICE					
67	OPTIONAL TIME OF USE	15,808	632,417	2	7,904,000	4.001
68	IST-1 INTERRUPTIBLE GENERAL SERVICE					
69	OPTIONAL TIME OF USE	20,064	732,027	3	0	0.000
70	SS-1 FIRM STAND-BY SERVICE	471	144,508	2	235,500	30.681
71	GST-1 GENERAL SERVICE NON-DEMAND					
72	OPTIONAL TIME OF USE	210	7,251	1	210,000	3.453
73	CS-1 CURTAILABLE GENERAL SERVICE	2,766	112,201	1	2,766,000	4.056
74						
75	TOTAL OTHER SALES TO PUBLIC AUTHORITIES	1,765,431	91,560,191	9,835	179,505	5.186
76						
77	TOTAL SALES TO ULTIMATE CUSTOMERS	25,414,014	1,529,148,342	1,182,154	21,498	6.017
78						
79	* REVENUE EXCLUDES LOAD MANAGEMENT CREDITS. ( ) DENOTES TOTAL NUMBER OF BILLINGS AVERAGED, NOT INCLUDED					
80	# REVENUE PER KWH DISTORTED DUE TO DEMAND CHARGE. IN THE TOTAL.					

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FUEL REVENUE BY RATE SCHEDULE

RS-1	\$162,082,952
RSL-1	105,762,305
RST-1	25,848
GS-1	33,681,165
GST-1	63,099
GS-2	743,115
GSD-1	108,341,245
GSDT-1	4,903,178
GSLD-1	17,643,922
GSLDT-1	44,705,281
GSLM-1	6,202,804
CS-1	511,650
CST-1	7,145,778
IS-1	7,142,571
IST-1	20,146,315
SL-1	2,155,261
OL-1	962,035
MS-1	775,825
SS-1	133,439
SS-2	2,024,471
SS-3	11,316
COG-1	0
COG-2	0
	-----
TOTAL	\$525,163,575 =====

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INSTRUCTIONS FOR SALES FOR RESALE (Account 447)  
PAGES 310 and 311

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326 - 327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
  - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
  - LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
  - IF - for intermediate long-term service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
  - SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
  - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability & reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
  - IU - for intermediate-term service from a designated generating unit. The same as LU service except "intermediate-term" means longer than one year but less than five years.
  - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
  - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales for Resale on pg 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on pg 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

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SALES FOR RESALE (Account 447)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	REQUIREMENTS SERVICE:					
2	CITY OF ALACHUA	RQ	RS-2	0	0	0
3	CITY OF BARTOW	RQ	NO. 114	46	55	46
4	CITY OF CHATTAHOOCHEE	RQ	RS-2	7	8	5
5	CITY OF FT MEADE	RQ	RS-2	8	9	9
6	CITY OF HAVANA	RQ	NO. 115	4	4	4
7	CITY OF KISSIMMEE	RQ	NO. 120	38	47	43
8	CITY OF MOUNT DORA	RQ	RS-2	13	16	12
9	CITY OF NEWBERRY	RQ	NO. 116	4	5	4
10	CITY OF NEW SMYRNA BEACH	RQ	NO. 134	10	24	0
11	CITY OF QUINCY	RQ	NO. 121	17	23	14
12	CITY OF ST CLOUD	RQ	NO. 117	24	26	19
13	CITY OF WAUCHULA	RQ	RS-2	5	11	10
14	CITY OF WILLISTON	RQ	NO. 107	4	5	4
15	FLORIDA MUNICIPAL POWER AGENCY	RQ	RS-2	132	136	114
16	REEDY CREEK IMPROVEMENT DISTRICT	RQ	NO. 118	44	60	42
17	SEMINOLE ELECTRIC COOPERATIVE, INC.	RQ	NO. 106	336	719	443
18	SOUTHEASTERN POWER ADMINISTRATION	RQ	FERC NO. 65	3	3	2
19						
20	SUBTOTAL - RQ SERVICE					
21						
22						
23						
24	NON-REQUIREMENTS SERVICE (INTERCHANGE):					
25						
26						
27						
28	SOUTHERN SERVICES INC.	OS(1)	FERC NO.111	N/A	N/A	N/A
29	FLORIDA POWER & LIGHT CO.	OS(1)	FERC NO. 81	N/A	N/A	N/A
30	TAMPA ELECTRIC CO.	OS(2)	FERC NO. 80	N/A	N/A	N/A
31	ORLANDO UTILITIES COMMISSION	OS(2)	FERC NO. 86	N/A	N/A	N/A
32	CITY OF TALLAHASSEE	OS(1)	FERC NO. 96	N/A	N/A	N/A
33	CITY OF GAINESVILLE	OS(2)	FERC NO. 88	N/A	N/A	N/A
34	CITY OF LAKELAND	OS(1)	FERC NO. 92	N/A	N/A	N/A
35	CITY OF NEW SMYRNA BEACH	IF	FERC NO.104	N/A	N/A	N/A
36	CITY OF NEW SMYRNA BEACH	SF	FERC NO.104	N/A	N/A	N/A
37	CITY OF KISSIMMEE	OS(1)	FERC NO. 94	N/A	N/A	N/A
38	CITY OF LAKE WORTH	OS(1)	FERC NO.101	N/A	N/A	N/A
39	CITY OF HOMESTEAD	OS(1)	FERC NO. 82	N/A	N/A	N/A
40	CITY OF HOMESTEAD	SF	FERC NO. 82	N/A	N/A	N/A
41	CITY OF FORT PIERCE	OS(1)	FERC NO.100	N/A	N/A	N/A
42	JACKSONVILLE ELECTRIC AUTHORITY	OS(1)	FERC NO. 91	N/A	N/A	N/A
43	CITY OF KEY WEST	OS(1)	FERC NO.108	N/A	N/A	N/A
44						

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SALES FOR RESALE (Account 447) (Continued)

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (h)	Energy Charges (i)	Other Charges (FUEL ADJ) (j)	Total (\$) (k)	
124	2,807	62,697	(54,392)	11,112	1
249,585	3,964,468	6,801,687	(1,133,281)	9,632,874	2
38,143	598,885	1,230,793	(157,919)	1,671,759	3
37,568	644,226	1,212,078	(168,163)	1,688,141	4
18,560	306,256	493,966	(83,007)	717,215	5
342	1,998,021	49,730	(23,447)	2,024,304	6
67,629	1,136,529	1,844,679	(308,025)	2,673,183	7
24,144	370,669	708,249	(106,704)	972,214	8
23,857	782,400	233,273	513,376	1,529,049	9
93,531	1,428,468	2,979,078	(392,246)	4,015,300	10
152,840	3,541,540	911,819	2,072,114	6,525,473	11
25,767	409,858	828,801	(158,956)	1,079,703	12
24,830	398,624	808,364	(112,576)	1,094,412	13
316,022	9,198,554	3,719,465	6,559,747	19,477,766	14
37,938	3,575,120	765,022	814,471	5,154,613	15
345,193	16,063,776	9,735,301	7,298,286	33,097,363	16
14,601	0	346,585	0	346,585	17
					18
					19
1,470,674	44,420,201	32,731,587	14,559,278	91,711,066	20
					21
					22
					23
					24
					25
					26
					27
1,171		10,305		10,305	28
319,063		5,322,555		5,322,555	29
16,189		311,767		311,767	30
31,670		573,780		573,780	31
32,192		590,648		590,648	32
17,140		341,994		341,994	33
2,638		48,169		48,169	34
0	11,818	0		11,818	35
0	22,987	0		22,987	36
11,569		221,602		221,602	37
2,236		52,353		52,353	38
601		11,491		11,491	39
3,780	12,273	59,905		72,178	40
3,591		71,462		71,462	41
302		6,093		6,093	42
3,504		86,761		86,761	43
					44

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SALES FOR RESALE (Account 447)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
45	CITY OF STARKE	OS(1)	FERC NO.103	N/A	N/A	N/A
46	CITY OF ST CLOUD	OS(1)	FERC NO. 95	N/A	N/A	N/A
47	CITY OF ST CLOUD	SF	FERC NO. 95	N/A	N/A	N/A
48	CITY OF REEDY CREEK	IF	FERC NO.118	N/A	N/A	N/A
49	CITY OF REEDY CREEK	SF	FERC NO.118	N/A	N/A	N/A
50	CITY OF VERO BEACH	OS(1)	FERC NO. 93	N/A	N/A	N/A
51	SEMINOLE ELECTRIC COOPERATIVE, INC.	OS(1)	FERC NO. 97	N/A	N/A	N/A
52	FLORIDA MUNICIPAL POWER AGENCY	OS(1)	FERC NO.107	N/A	N/A	N/A
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	SUBTOTAL - NON RQ SERVICE					
64						
65						
66						
67	TOTAL SALES FOR RESALE					
68						
69	TRANSFER 20% OF THE JURISDICTIONAL					
70	GAIN ON SALE OF ECONOMY INTERCHANGE					
71	TO ACCOUNT 421.40. (PER THE FLORIDA					
72	PUBLIC SERVICE COMMISSION)					
73						
74						
75	TOTAL ACCOUNT 447					
76						
77						
78						
79						
80						
81	NOTES:					
82	OS(1) - ECONOMY INTERCHANGE SALES.					
83	OS(2) - ECONOMY AND EMERGENCY INTERCHANGE SALES.					
84	** - AVERAGE MONTHLY CP DEMAND FOR INTERCHANGE SALE					
85	IS NOT MAINTAINED AS A CORPORATE STATISTIC.					
86						
87						
88						

FLORIDA POWER CORPORATION  
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SALES FOR RESALE (Account 447) (Continued)

Megawatthours Sold	REVENUE				Line No.
	Demand Charges	Energy Charges	Other Charges (FUEL ADJ)	Total (\$)	
(g)	(h)	(i)	(j)	(k)	
235		6,988		6,988	45
1,438		35,546		35,546	46
0	828	0		828	47
2	4,026	137		4,163	48
0	133,292	0		133,292	49
4,106		81,811		81,811	50
25,012		644,423		644,423	51
14,387		242,458		242,458	52
					53
					54
					55
					56
					57
					58
					59
					60
					61
490,826	185,224	8,720,248	0	8,905,472	62
					63
					64
					65
					66
1,961,500	44,605,425	41,451,835	14,559,278	100,616,538	67
					68
					69
					70
					71
				(235,700)	72
					73
					74
				100,380,838	75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
					86
					87
					88

FLORIDA POWER CORPORATION  
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,590,929	3,264,644
5	(501) Fuel	420,817,608	433,516,690
6	(502) Steam Expenses	7,267,891	6,611,755
7	(503) Steam from Other Sources	0	0
8	(Less) (504) Steam Transferred-Cr.	(283,573)	(55,184)
9	(505) Electric Expenses	5,129,241	5,142,517
10	(506) Miscellaneous Steam Power Expenses	15,927,711	15,083,449
11	(507) Rents	32,448	31,996
12	TOTAL Operation (Enter Total of lines 4 thru 11)	452,482,255	463,595,867
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	8,084,426	7,842,973
15	(511) Maintenance of Structures	2,667,502	2,366,558
16	(512) Maintenance of Boiler Plant	22,828,168	21,095,811
17	(513) Maintenance of Electric Plant	11,105,680	13,100,710
18	(514) Maintenance of Miscellaneous Steam Plant	4,439,924	2,759,308
19	TOTAL Maintenance(Enter Total of lines 14 thru 18)	49,125,700	47,165,360
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	501,607,955	510,761,227
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	26,884,632	25,071,601
24	(518) Fuel	28,507,852	33,454,890
25	(519) Coolants and Water	0	0
26	(520) Steam Expenses	207,819	311,739
27	(521) Steam from Other Sources	48,914	56,585
28	(Less) (522) Steam Transferred-Cr.	0	0
29	(523) Electric Expenses	0	0
30	(524) Miscellaneous Nuclear Power Expenses	21,908,344	19,367,885
31	(525) Rents		0
32	TOTAL Operation (Enter Total of lines 23 thru 31)	77,557,561	78,262,700
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	32,497,390	30,197,048
35	(529) Maintenance of Structures	2,088,501	2,258,322
36	(530) Maintenance of Reactor Plant Equipment	13,434,449	9,313,848
37	(531) Maintenance of Electric Plant	1,373,904	1,477,465
38	(532) Maintenance of Miscellaneous Nuclear Plant	1,925,975	1,977,190
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	51,320,219	45,223,873
40	TOTAL Power Production Expenses-Nuclear Power (Enter total of lines 32 and 39)	128,877,780	123,486,573
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter total of lines 43 thru 48)		

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power		
59	(Enter total of lines 49 and 57)		
	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	631,585	544,527
62	(547) Fuel	22,556,485	31,533,920
63	(548) Generation Expenses	243,374	274,946
64	(549) Miscellaneous Other Power Generation Expenses	1,044,368	749,434
65	(550) Rents	125,536	113,936
66	TOTAL Operation (Enter Total of lines 61 thru 65)	24,601,348	33,216,763
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	638,891	593,977
69	(552) Maintenance of Structures	335,501	219,730
70	(553) Maintenance of Generating and Electric Plant	2,602,200	2,908,061
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,446,581	2,166,005
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	5,023,173	5,887,773
73	TOTAL Power Production Expenses-Other Power		
	(Enter Total of lines 66 and 72)	29,624,521	39,104,536
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	140,393,339	104,298,851
76	(556) System Control and Load Dispatching	1,709,953	1,477,938
77	(557) Other Expenses *	(3,672,428)	3,776,608
78	TOTAL Other Power Supply Expenses(Enter Total of lines 75-77)	138,430,864	109,553,397
79	TOTAL Power Production Expenses		
	(Enter Total of lines 20, 40, 58, 73, and 78)	798,541,120	782,905,733
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,003,539	988,066
83	(561) Load Dispatching	1,496,417	1,242,861
84	(562) Station Expenses	1,156,372	1,128,417
85	(563) Overhead Line Expenses	438,866	590,695
86	(564) Underground Line Expenses	17,989	16,114
87	(565) Transmission of Electricity by Others	0	0
88	(566) Miscellaneous Transmission Expenses	1,806,813	1,769,197
89	(567) Rents	65,860	29,734
90	TOTAL Operation (Enter Total of lines 82 thru 89)	5,985,856	5,765,084
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	147,297	146,139
93	(569) Maintenance of Structures	318,373	247,854
94	(570) Maintenance of Station Equipment	3,649,481	3,422,591
95	(571) Maintenance of Overhead Lines	1,683,892	2,082,750
96	(572) Maintenance of Underground Lines	122,666	105,554
97	(573) Maintenance of Miscellaneous Transmission Plant	6,313	9,091
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	5,928,022	6,013,979
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	11,913,878	11,779,063
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	5,123,107	4,837,224

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	0	0
105	(582) Station Expenses	1,127,486	1,192,904
106	(583) Overhead Line Expenses	2,409,858	2,662,510
107	(584) Underground Line Expenses	1,147,266	1,431,914
108	(585) Street Lighting and Signal System Expenses	91,809	82,184
109	(586) Meter Expenses	4,264,548	4,526,221
110	(587) Customer Installations Expenses	1,334,175	1,161,822
111	(588) Miscellaneous Distribution Expenses	9,202,973	9,226,445
112	(589) Rents	444,014	393,158
113	TOTAL Operation (Enter Total of lines 102 & 104 thru 111)	25,145,236	25,514,382
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,096,384	1,239,190
116	(591) Maintenance of Structures	643,667	527,180
117	(592) Maintenance of Station Equipment	3,310,638	3,678,903
118	(593) Maintenance of Overhead Lines	13,654,601	14,423,320
119	(594) Maintenance of Underground Lines	2,618,422	3,409,276
120	(595) Maintenance of Line Transformers	1,264,574	1,119,154
121	(596) Maintenance of Street Lighting and Signal Systems	1,398,111	1,340,700
122	(597) Maintenance of Meters	733,556	782,670
123	(598) Maintenance of Miscellaneous Distribution Plant	399,374	711,010
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	25,119,327	27,231,403
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	50,264,563	52,745,785
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	3,956,537	3,885,946
129	(902) Meter Reading Expenses	7,515,119	6,935,519
130	(903) Customer Records and Collection Expenses	19,262,821	18,466,341
131	(904) Uncollectible Accounts	2,296,000	2,900,000
132	(905) Miscellaneous Customer Accounts Expenses	2,353,940	2,041,283
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128-132)	35,384,417	34,229,089
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	299,006	378,329
137	(908) Customer Assistance Expenses	71,582,478	60,171,402
138	(909) Informational and Instructional Expenses	1,810,775	1,082,997
139	(910) Miscellaneous Customer Service and Informational Expenses	1,041,802	459,741
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 136 thru 139)	74,734,061	62,092,469
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	0	0
144	(912) Demonstrating and Selling Expenses	809,915	715,933
145	(913) Advertising Expenses	457,030	309,980
146	(916) Miscellaneous Sales Expenses	0	0
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	1,266,945	1,025,913
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	22,859,463	21,467,221
151	(921) Office Supplies and Expenses	6,293,665	5,298,256
152	(Less) (922) Administrative expenses Transferred-Credit	(77,805)	(65,838)

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES  
(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES		
154	(923) Outside Services Employed	2,615,346	2,097,757
155	(924) Property Insurance	4,946,244	4,561,058
156	(925) Injuries and Damages	5,397,506	5,796,260
157	(926) Employee Pensions and Benefits	24,860,715	19,867,168
158	(927) Franchise Requirements	0	0
159	(928) Regulatory Commission Expenses	809,192	771,621
160	(Less) (929) Duplicate Charges-Cr.	(3,649,578)	(3,194,405)
161	(930.1) General Advertising Expenses	125,899	181,164
162	(930.2) Miscellaneous General Expenses	18,504,932	17,405,928
163	(931) Rents	1,166,990	1,149,775
164	TOTAL Operation (Enter Total of lines 150 thru 163 except line 153)	83,852,569	75,335,965
165	Maintenance		
166	(935) Maintenance of General Plant	3,217,145	3,258,637
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	87,069,714	78,594,602
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	1,059,174,698	1,023,372,654

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 . Payroll Period Ended (Date)	12/27/92
2 . Total Regular Full-Time Employees	5,823
3 . Total Part-Time and Temporary Employees	431
4 . Total Employees	6,254

\* INCLUDES DEFERRED FUEL EXPENSE  
CURRENT YEAR - \$(3,701,289)  
PRIOR YEAR - \$ 3,749,817

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

INSTRUCTIONS FOR PURCHASED POWER (Account 555)  
PAGES 326 and 327

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
  - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
  - LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
  - IF - for intermediate long-term service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
  - SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
  - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability & reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
  - IU - for intermediate-term service from a designated generating unit. The same as LU service except "intermediate-term" means longer than one year but less than five years.
  - EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
  - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
  - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases & any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received & delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchange, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Rec'd on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

PURCHASED POWER (Account 555)  
(Including power exchanges)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	PURCHASED POWER:					
2	SOUTHEASTERN POWER ADMINISTRATION	OS(1)	FERC NO. 65	N/A	N/A	N/A
3	OCCIDENTAL CHEMICAL COMPANY	OS(1)	COG-1	N/A	N/A	N/A
4	BAY COUNTY	OS(1)	COG-1	11	11	**
5	US AGRI-CHEMICALS CORPORATION	OS(1)	COG-1	N/A	N/A	N/A
6	RIDGEWOOD CHEMICAL CORPORATION	OS(1)	COG-1	N/A	N/A	N/A
7	NRG/RECOVERY GROUP, INC.	OS(1)	COG-1	N/A	N/A	N/A
8	PINELLAS COUNTY	OS(1)	COG-1	N/A	N/A	N/A
9	ST. JOE PAPER	OS(1)	COG-1	N/A	N/A	N/A
10	LFC POWER SYSTEMS	OS(1)	COG-1	N/A	N/A	N/A
11	TIMBER ENERGY RESOURCES, INC.	OS(1)	COG-1	13	13	**
12	PASCO COUNTY	OS(1)	COG-1	N/A	N/A	N/A
13	SEMINOLE FERTILIZER	OS(1)	COG-1	25	25	**
14	DADE COUNTY	OS(1)	COG-1	43	43	**
15	GLADES ELECTRIC COOPERATIVE INC.	OS(1)	*	N/A	N/A	N/A
16						
17	SUBTOTAL - PURCHASED POWER					
18						
19						
20						
21						
22						
23	INTERCHANGE POWER:					
24	SOUTHERN SERVICES INC.	OS(2)	FERC NO.111	N/A	N/A	N/A
25	SOUTHERN SERVICES INC.	IF	FERC NO.111	250	250	**
26	SOUTHERN SERVICES INC.	SF	FERC NO.111	150	150	**
27	FLORIDA POWER & LIGHT CO.	OS(3)	FERC NO. 81	N/A	N/A	N/A
28	FLORIDA POWER & LIGHT CO.	SF	FERC NO. 81	N/A	N/A	N/A
29	TAMPA ELECTRIC CO.	OS(2)	FERC NO. 80	N/A	N/A	N/A
30	DUKE POWER	OS(2)	FERC NO.110	N/A	N/A	N/A
31	ORLANDO UTILITIES COMMISSION	OS(3)	FERC NO. 86	N/A	N/A	N/A
32	CAJUN ELECTRIC POWER	OS(2)	FERC NO.113	N/A	N/A	N/A
33	ENTERGY SERVICES, INC.	OS(2)	FERC NO.112	N/A	N/A	N/A
34	CITY OF KISSIMMEE	OS(2)	FERC NO.120	N/A	N/A	N/A
35	CITY OF TALLAHASSEE	OS(2)	FERC NO. 96	N/A	N/A	N/A
36	CITY OF TALLAHASSEE	SF	FERC NO. 96	N/A	N/A	N/A
37	CITY OF GAINESVILLE	OS(3)	FERC NO. 88	N/A	N/A	N/A
38	CITY OF LAKE LAND	OS(2)	FERC NO. 92	N/A	N/A	N/A
39	CITY OF LAKE WORTH	OS(2)	FERC NO.101	N/A	N/A	N/A
40	CITY OF VERO BEACH	OS(2)	FERC NO. 93	N/A	N/A	N/A
41	CITY OF HOMESTEAD	OS(2)	FERC NO. 82	N/A	N/A	N/A
42	CITY OF FORT PIERCE	OS(2)	FERC NO.100	N/A	N/A	N/A
43	CITY OF NEW SMYRNA BEACH	OS(2)	FERC NO.104	N/A	N/A	N/A
44	SEMINOLE ELECTRIC COOPERATIVE INC.	OS(2)	FERC NO. 97	N/A	N/A	N/A

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
33,883				424,815		424,815	1
15,330				489,722		489,722	2
68,699			1,642,080	2,010,958		3,653,038	3
10,935				349,868		349,868	4
10,935				349,868		349,868	5
80,194				2,461,836		2,461,836	6
359,060				10,329,967		10,329,967	7
17,666				563,263		563,263	8
39,314				1,441,717		1,441,717	9
105,055			2,134,565	2,204,212		4,338,777	10
147,359				4,475,129		4,475,129	11
42,522			941,409	830,316		1,771,725	12
307,341			5,681,556	7,099,459		12,781,015	13
120				9,685		9,685	14
							15
1,238,413			10,399,610	33,040,815		43,440,425	16
							17
							18
							19
							20
							21
							22
62,749				2,919,394		2,919,394	23
520,109			22,200,000	13,309,959		35,509,959	24
20,004			269,483	523,432		792,915	25
535,537				23,363,348		23,363,348	26
5,921			166,698	499,660		666,358	27
419,745				11,101,181		11,101,181	28
149,495				2,867,474		2,867,474	29
73,116				3,129,343		3,129,343	30
47,006				985,388		985,388	31
222,597				4,803,992		4,803,992	32
4,807				205,880		205,880	33
27,167				942,689		942,689	34
34,414			55,258	1,061,576		1,116,834	35
67,593				2,197,563		2,197,563	36
4,433				188,996		188,996	37
1,169				48,650		48,650	38
2,902				137,488		137,488	39
5,488				210,755		210,755	40
3,528				163,394		163,394	41
68				4,692		4,692	42
194,019				4,453,844		4,453,844	43
							44

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

PURCHASED POWER (Account 555)  
(Including power exchanges)

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
45	JACKSONVILLE ELECTRIC AUTHORITY	OS(2)	FERC NO. 91	N/A	N/A	N/A
46	CITY OF ST CLOUD	OS(2)	FERC NO. 95	N/A	N/A	N/A
47						
48						
49	INADVERTENT INTERCHANGE (NET)	***				
50						
51						
52						
53						
54	SUBTOTAL - INTERCHANGE POWER					
55						
56						
57						
58	TOTAL PURCHASED & INTERCHANGE POWER					
59						
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64						
65						
66						
67						
68						
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74	NOTES:					
75	OS(1) - COGENERATION AND SMALL POWER PRODUCERS.					
76	OS(2) - ECONOMY INTERCHANGE PURCHASES.					
77	OS(3) - ECONOMY AND EMERGENCY INTERCHANGE PURCHASES.					
78	COG-1 - COGENERATION CONTRACTS FILED WITH THE FLORIDA PUBLIC SERVICE COMMISSION.					
79	* - GLADES ELECTRIC COOPERATIVE, INC. IS NOT REGULATED BY FERC OR THE FPSC.					
80	** - AVERAGE MONTHLY CP DEMAND IS NOT MAINTAINED AS A CORPORATE STATISTIC.					
81	*** - INADVERTENT INTERCHANGE IS BEING REPORTED AS A NET TOTAL ADJUSTMENT					
82	PER FERC LETTER DATED 05/09/91.					
83						
84						
85						
86						
87						
88						

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)

POWER EXCHANGES			COST/SETTLEMENT OF POWER				Line No.
Megawatthours Purchased	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
27,569				1,142,691		1,142,691	45
2				86		86	46
							47
							48
(4,212)						0	49
							50
							51
							52
							53
2,425,226			22,691,439	74,261,475		96,952,914	54
							55
							56
							57
3,663,639			33,091,049	107,302,290		140,393,339	58
							59
							60
							61
							62
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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, (i.e. wheeling), provided for electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each type of transmission service involving the entities listed in columns (a),(b),(c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a),(b), or (c).
4. In column (d) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classificati (d)
1	Florida Municipal Power Agency	See footnote (1)	Florida Municipal Power Agency	LF(13)
2				
3	Florida Power & light	Gainesville & Tallahassee	Florida Power & light	OS(11)
4				
5	Ft. Pierce Utilities Authority	Tallahassee	Florida Power & light	OS
6				
7	City of Gainesville	See footnote (2)	City of Gainesville	OS
8				
9	City of Homestead	Tallahassee	Florida Power & light	OS
10				
11	Jacksonville Electric Authority	Tallahassee	Florida Power & light	OS
12				
13	City of Keywest	No Transactions - Year 1992	No Transactions - Year 1992	OS
14				
15	Kissimmee Electric Authority	See footnote (3)	Kissimmee Electric Authority	OS
16				
17	City of Lake Worth Utilities	Tallahassee	Florida Power & light	OS
18				
19	City of Lakeland	See footnote (4)	City of Lakeland	OS
20				
21	City of New Smyrna Beach	Tampa Electric Company	Florida Power & light	OS
22				
23	Oglethorpe Power Corporation	Seminole Electric Cooperative	Oglethorpe Power Corporation	OS
24				
25	Orlando Utilities Commission	See footnote (5)	Orlando Utilities Commission	OS
26				
27	Reedy Creek Improvement District	See footnote (6)	Reedy Creek Improvement District	OS
28				
29	Seminole Electric Cooperative, Inc.	See footnote (7)	Seminole Electric Cooperative, Inc.	LF(12,13)
30				
31	Southeastern Power Administration	Project	Preference Customers	LF(13)
32				
33				

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate designation for where energy was received as specified in the contract. In column (g) report the designation for the substation or appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
107	See footnote (1)	Florida Municipal Power Agency		454	443	1
81	Gainesville & Tallahassee	Florida Power & Light		21	21	2
100	Tallahassee	Florida Power & Light		4,227	4,077	3
88	See footnote (2)	Gainesville		17,538	16,921	4
82	Tallahassee	Florida Power & Light		4	4	5
91	Tallahassee	Florida Power & Light		1,500	1,446	6
108	No Transactions - Year 1992	No Transactions - Year 1992		0	0	7
94	See footnote (3)	Lake Bryan Substation		16,417	15,807	8
101	Tallahassee	Florida Power & Light		115	113	9
92	See footnote (4)	Lakeland		1,323	1,274	10
104	Tampa Electric Company	Florida Power & Light		46,009	44,319	11
139	Seminole Electric Cooperative	Oglethorpe Power Corporation		15,414	14,868	12
86	See footnote (5)	Orlando Utilities		7,419	7,153	13
118	See footnote (6)	Reedy Creek		280,716	270,475	14
97	See footnote (7)	Silver Springs North Substation		599	579	15
65	Project	SEPA'S Preference Customers		197,591	184,765	16
						17
						18
						19
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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING --DECEMBER 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in column (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	2,345,129		2,345,129	1
				2
	5,603		5,603	3
				4
	9,892		9,892	5
				6
	26,573		26,573	7
				8
	5		5	9
				10
	2,137		2,137	11
				12
	0		0	13
				14
	23,432		23,432	15
				16
	161		161	17
				18
	1,717		1,717	19
				20
	61,534		61,534	21
				22
	20,086		20,086	23
				24
	12,285		12,285	25
				26
	961,269		961,269	27
				28
	10,134,841		10,134,841	29
				30
	212,590		212,590	31
				32
				33

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, (i.e. wheeling), provided for electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each type of transmission service involving the entities listed in columns (a),(b),(c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a),(b), or (c).
4. In column (d) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classificati (d)
34	City of St. Cloud	See footnote (8)	City of St. Cloud	OS
35				
36	City of Starke	Gainesville & Tallahassee	Florida Power & light	OS
37				
38	City of Tallahassee	See Footnote (9)	City of Tallahassee	OS
39				
40	Tampa Electric Company	See Footnote (10)	Tampa Electric Company	OS
41				
42	City of Vero Beach	Gainesville & Tallahassee	Florida Power & light	OS
43				
44	Crystal River No. 3 Participants	Florida Power Corporation	See footnote 15	LF(13)
45				
46	Florida Crushed Stone	See Footnote (14)	Florida Power & Light	LF(13)
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FLORIDA POWER CORPORATION  
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate designation for where energy was received as specified in the contract. In column (g) report the designation for the substation or appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
95	See footnote (8)	St. Cloud - Holopaw Substation		22,913	22,131	34
						35
103	Gainesville & Tallahassee	Florida Power & Light		124	121	36
						37
96	See Footnote (9)	Tallahassee		64,716	62,421	38
						39
80	See Footnote (10)	Tampa Electric Company		168,725	162,570	40
						41
93	Gainesville & Tallahassee	Florida Power & Light		49	48	42
						43
T-1	Florida Power Corporation	See footnote 15		513,052	486,735	44
						45
109	See Footnote (14)	Florida Power & Light		----	----	46
						47
		Total		1,358,926	1,296,291	48
						49
						50
						51
						52
						53
						54
						55
						56
						57
						58
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						64
						65
						66

FLORIDA POWER CORPORATION  
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in column (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	30,839		30,839	34
				35
	445		445	36
				37
	189,563		189,563	38
				39
	432,212		432,212	40
				41
	65		65	42
				43
	583,955		583,955	44
				45
	1,248,993		1,248,993	46
				47
Total (Included in Account 456)	16,303,326		16,303,326	48
				49
				50
				51
				52
				53
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				59
				60
				61
				62
				63
				64
				65
				66

FLORIDA POWER CORPORATION  
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

Page No.	Item Number	Column Number	Comments
328,329	1	b,f	(1) Energy Received from Ft. Pierce, Florida Power & Light, Homestead, Keywest, Lake Worth Utilities, Starke, Tallahassee & Vero Beach.
328,329	7	b,f	(2) Energy Received from Kissimmee, Lakeland, Orlando Utilities, Seminole Electric Cooperative, Tallahassee & Tampa Electric Company.
328,329	15	b,f	(3) Energy Received from Florida Power & Light, Gainesville, Orlando Utilities, Seminole Electric Cooperative, Tallahassee & Tampa Electric Company.
328,329	19	b,f	(4) Energy Received from Seminole Electric Cooperative & Tampa Electric Company.
328,329	25	b,f	(5) Energy Received from Florida Power & Light, Gainesville, Seminole Electric Cooperative, Tallahassee & Tampa Electric Company.
328,329	27	b,f	(6) Energy Received from Florida Power & Light, Gainesville, Kissimmee, Lakeland, Lake Worth, Orlando Utilities, Seminole Electric Cooperative, Tallahassee & Tampa Electric Company.
328,329	29	b,f	(7) Energy Received from Gainesville, Orlando Utilities & Tallahassee.
328A,329A	34	b,f	(8) Energy Received from Ft. Pierce, Florida Power & Light, Gainesville, Homestead, Jacksonville Electric Authority, Lakeland, Lake Worth, Orlando Utilities, Seminole Electric Cooperative, Tallahassee, Tampa Electric Company & Vero Beach.
328A,329A	38	b,f	(9) Energy Received from Florida Power & Light, Gainesville, Jackson Bluff Hydro Plant, Jacksonville Electric Authority, Lakeland, Lake Worth Utilities, Orlando Utilities, Seminole Electric Cooperative & Tampa Electric Company.
328A,329A	40	b,f	(10) Energy Received from Gainesville, Kissimmee, Orlando Utilities, Seminole Electric Cooperative, Tallahassee & Tampa Electric Company-Sebring.
328-329A	various	d	(11) All Other Service (OS) are classified as hour by hour transmission service transactions.
328	various	d	(12) Seminole Electric Cooperative's monthly energy charge based on highest hourly usage during the month.
328-329A	various	d	(13) All long term contract classifications remains in effect for life unless terminated by either party with written notice.
328A,329A	46	b,f	(14) Florida Crushed Stone interconnection - Florida Crushed Stone plant substation.
328A,329A	44	c,g	(15) Energy Delivered to Crystal River No.3 Participants, which include City of Alachua, City of Bushnell, Kissimmee, Leesburg, New Smyrna Beach, City of Ocala, Orlando Utilities, Sebring, Tallahassee & Seminole Electric Cooperative.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/92	Year of Report Dec. 31, 19 <u>92</u>
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In col-

umn (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

- Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations]  (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1							
2							
3							
4			NONE				
5							
6							
7							
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15							
16							

FLORIDA POWER CORPORATION  
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues (930.22)	7,013,206
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses (930.24)	140,709
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent (930.23)	666,735
5	Other Expenses (List items of \$5000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$50,000 by classes if the number of items so grouped is shown):	
6		
7	COMPANY MEMBERSHIP DUES (930.21) (SEE DETAIL PAGE 335A)	208,605
8	DIRECTORS' FEES (930.23) (SEE DETAIL PAGE 335A)	77,688
9	OTHER EXPENSES (930.30) (SEE DETAIL PAGE 335B)	4,465,914
10	MANAGEMENT DEVELOPMENT (930.32)	962,896
11	CORPORATE EXPENSE - FLORIDA PROGRESS (930.34)	4,969,179
12		
13		
14		
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46	TOTAL	18,504,932

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MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Company Membership Dues - Account 930.21

Miscellaneous Dues

Central Florida Development Council	\$10,000.00	
Electrical Council of Florida	5,746.24	
Economic Development Committee of Mid-Fla	15,000.00	
NUS Operating Service	10,600.00	
Orlando Area Chamber of Commerce	6,663.00	
Pasco County Committee of 100	5,000.00	
St. Petersburg Area Chamber of Commerce	22,473.85	
Tampa Port Committee for Spillage Control Inc	5,350.00	
University of Florida Foundation	30,500.00	
Various Miscellaneous Dues (187)	76,161.96	187,495.05
	-----	

Miscellaneous Expenses

Expense Accounts & Travel (230)	20,570.00	
Payroll	140.00	
Various Miscellaneous Expenses (6)	400.06	21,110.06
	-----	
Total Account 930.21		<u>\$208,605.11</u>

Corporate Expense - Account 930.23

Directors' Retainer Fees and Meeting Compensation

R. Mark Bostick	\$16,125.00
Stanley A. Brandimore	15,000.00
Robert F. Lanzillotti	3,750.00
Clarence V. McKee	8,250.00
Corneal B. Myers	3,000.00
Joan D. Ruffier	11,250.00
Lee H. Scott	9,000.00
Jean Giles Wittner	11,312.50
	-----
	<u>\$77,687.50</u>

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MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Other Expenses - Account 930.30

Computer Services Charges	\$4,383,614.95
Equipment Maintenance	16,586.00
Expense Accounts & Travel (5)	8,323.77
Materials & Office Supplies	7,688.35
Payroll	35,017.34

Outside Computer-related Charges

Goal Systems International Inc.	10,862.00	
Various (26)	3,821.96	14,683.96
	-----	

Total Account 930.30		<u>\$4,465,914.37</u>
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FLORIDA POWER CORPORATION  
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(EXCEPT AMORTIZATION OF ACQUISITION ADJUSTMENTS)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every 5th year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to rates are applied showing subtotals by functional classifications

and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), & (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	0	0	295,523	295,523
2	Steam Production Plant	76,505,690	0	0	76,505,690
3	Nuclear Production Plant	36,628,803	0	0	36,628,803
4	Hydraulic Production Plant—Conventional	0	0	0	0
5	Hydraulic Production Plant—Pumped Storage	0	0	0	0
6	Other Production Plant	7,401,300	0	0	7,401,300
7	Transmission Plant	18,767,941	0	0	18,767,941
8	Distribution Plant	55,866,238	152,280	0	56,018,518
9	General Plant	10,365,377	12,821	0	10,378,198
10	Common Plant—Electric	0	0	0	0
11					
12	TOTAL	205,535,349	165,101	295,523	205,995,973

B. Basis for Amortization Charges

ACCOUNT 404

SUBACCOUNT 370.1 – METERS (ENERGY CONSERVATION)  
SUBACCOUNT 398.1 – MISC. EQUIP. (ENERGY CONSERV.)  
ASL = 5 YEARS  
NSR = 0%  
ACCRUAL RATE = 20%

ACCOUNT 405

SUBACCOUNT 303 – INTANGIBLE PLANT  
ASL = 5 YEARS  
NSR = 0%  
ACCRUAL RATE = 20%

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (Yrs) (g)
12	NOT APPLICABLE FOR REPORTING YEAR						
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (Yrs) (g)
64	NOT APPLICABLE FOR REPORTING YEAR						
65							
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2		
3	PURCHASE OF FACILITIES - CONTRA ACCOUNT 102.00	29,571
4	R & D PROJECT (CANCELLED) - CONTRA ACCOUNT 114.00	7,662
5		
6	TOTAL MISCELLANEOUS AMORTIZATION - ACCOUNT 425	37,223
7		
8		
9		
10	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
11		
12	TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426 (SEE PAGES 340-A - 340-C)	2,404,097
13		
14		
15		
16	ACCOUNT 431 - OTHER INTEREST EXPENSE	
17		
18	CUSTOMER DEPOSITS - RATE 8% PER ANNUM	5,376,946
19	COMMERCIAL PAPER - RATE 3.96% WEIGHTED AVERAGE	6,476,544
20	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON VARIOUS AUDIT ISSUES FOR THE TAX	
21	YEARS 1984 THROUGH 1990 - RATE 7% - 12%	2,548,751
22	INTEREST RELATED TO WHOLESALE RATE LIMITATION REFUND - RATE 6% - 9.52%	237,171
23	MISCELLANEOUS OTHER INTEREST EXPENSE - RATE 3.24% - 10.85%	405,447
24		
25		
26	TOTAL OTHER INTEREST EXPENSE - ACCOUNT 431	15,044,859
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Account 426 - Miscellaneous Income Deductions	Amount
ENERGY NEIGHBOR FUND	\$150,000
UNITED WAY - PINELLAS COUNTY	120,000
FLORIDA PROGRESS FOUNDATION	75,000
UNIVERSITY OF FLORIDA CHAIR	60,000
CORPORATE CITIZENSHIP PROGRAM - TIME IS MONEY	56,061
ECKERD COLLEGE	25,000
RUTH ECKERD HALL	25,000
ALL CHILDRENS HOSPITAL CHAIR	20,000
UNITED WAY - ORANGE/SEMINOLE COUNTY	11,000
ABILITIES, INC.	10,000
UNIVERSITY OF FLORIDA - GUNTER ENDOWMENT	8,000
HEART OF FLORIDA UNITED WAY	7,680
UNITED ARTS OF CENTRAL FLORIDA	7,500
GREATER CLEARWATER CHAMBER OF COMMERCE	5,515
UNITED WAY OF PASCO COUNTY	5,500
EEI NATIONAL PARTY CONVENTION	5,000
FL COUNCIL ON ECONOMIC EDUCATION	5,000
IVANHOE FOUNDATION	5,000
UNIVERSITY OF CENTRAL FLORIDA	5,000
UNIVERSITY OF CENTRAL FLORIDA - GALLOWAY CHAIR	5,000
WALT DISNEY WORLD CO.	4,900
WEST CENTRAL FLORIDA COUNCIL BOY SCOUTS	4,500
UNITED WAY - JB OF FLORIDA, INC	4,145
UNITED WAY OF CENTRAL FLORIDA	4,000
JR ACHIEVEMENT - PINELLAS COUNTY	3,925
UNITED WAY VOLUSIA COUNTY	3,500
ARTS COUNCIL (LAKE WALES)	3,000
CENTER AGAINST SPOUSE ABUSE	3,000
CENTRAL FLORIDA YMCA BUILDING FUND	3,000
HEART OF FLORIDA GIRL SCOUTS	3,000
SEMINOLE BOOSTERS	3,000
UNITED WAY OF MARION COUNTY	3,000
ADVANCEMENT OF COMMUNITY THROUGH SCHOOLS	2,500
CHI CHI RODRIGUEZ YOUTH FOUNDATION	2,500
CLEARWATER NEIGHBORHOOD HOUSING	2,500
COMMUNITY SERVICE FOUNDATION	2,500
FLORIDA INDEPENDENT COLLEGE FUND	2,500
HOSPICE	2,500
PARC	2,500
POLK MUSEUM OF ART	2,500
SOUTHERN SCHOLARSHIP FOUNDATION	2,500
TRI COUNTY COUNCIL FOR SENIOR CITIZENS	2,500
UNITED WAY - CITRUS COUNTY	2,500
WINTER PARK CHAMBER ANNUAL BANQUET	2,500
AMERICAN STAGE COMPANY	2,100
1000 FRIENDS OF FLORIDA	2,000
DISCOVERY SCIENCE CENTER	2,000
FLORIDA AUDUBON SOCIETY	2,000
FLORIDA CONSERVATION FOUNDATION	2,000
LARGO LIBRARY FOUNDATION	2,000

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Account 426 – Miscellaneous Income Deductions	Amount
MARCH OF DIMES	2,000
UNIVERSITY OF SOUTH FLORIDA	2,000
CENTRAL FLORIDA YMCA–CAPITAL FUND	1,500
CLEARWATER FOR YOUTH	1,500
MUNROE REGIONAL MEDICAL CENTER	1,500
NATURE CONSERVANCY	1,500
OPERATION PAR	1,500
PINELLAS COUNTY SCIENCE CENTER	1,500
UNITED WAY – LAKE COUNTY	1,500
YMCA, BLACK ACHIEVERS	1,500
GIRLS, INC OF MID–PINELLAS	1,250
UNITED NEGRO COLLEGE FUND	1,250
MARTIN LUTHER KING COMMEMORATIVE COMMITTEE	1,200
UNIVERSITY OF FLORIDA FOUNDATION	1,200
UNITED WAY – THE PERSONAL TOUCH	1,145
NAACP – ST PETE BRANCH	1,100
AMERICAN SOCIETY OF HEAT, REFRIGERATION, & AIR COND. ENGINEERING	1,000
CENTER FOR MARINE CONSERVATION	1,000
FLORIDA A&M UNIVERSITY	1,000
FLORIDA DEFENDERS OF THE ENVIRONMENT	1,000
GOODWILL	1,000
HABITAT FOR HUMANITY	1,000
HAINES CITY MAIN STREET PROGRAM	1,000
LAKE PLACID NEW YMCA	1,000
MEASE HOSPITAL CAPITAL FUND	1,000
MOTE MARINE LABORATORY	1,000
MUSEUM OF FINE ARTS	1,000
NEIGHBORLY SENIOR SERVICES	1,000
NU–HOPE OF HIGHLANDS	1,000
UNIVERSITY OF CENTRAL FLORIDA ROAST & TOAST	1,000
ORANGE BLOSSOM CLASSIC GOLF TOURNAMENT	1,000
PAINT YOUR HEART OUT CLEARWATER	1,000
PINELLAS COUNTY ARTS COUNCIL	1,000
PINELLAS COUNTY MENTAL HEALTH SVCS (PEMHS)	1,000
PINELLAS MARINE INSTITUTE	1,000
POLICE ATHLETIC LEAGUE	1,000
PREGNANCY CENTER (ALPHA)	1,000
SAVE THE MANATEE	1,000
SOUTHERN LEGISLATIVE CONFERENCE MIAMI 1992	1,000
TARPON SPRINGS BOYS CLUB – CAP. FUND	1,000
TRUST FOR PUBLIC LANDS	1,000
UNITED WAY OF THE BIG BEND	1,000
URBAN LEAGUE – PINELLAS COUNTY	1,000
USF COLLEGE OF ENGINEERING	1,000
WEBBER COLLEGE	1,000
VARIOUS HEALTH & HUMAN SERVICES	48,643
EDUCATION RELATED CONTRIBUTIONS	35,112
MISCELLANEOUS CULTURAL ORGANIZATIONS	7,673
MISC. CIVIC & COMMUNITY ORGANIZATIONS	41,489
TOTAL CONTRIBUTIONS – SUB ACCOUNTS 426.11 & 426.12	881,388

<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS – ACCOUNT 426</b>						<b>\$2,404,097</b>
(a)	(b)	(c)	(d)	(e)	(f)	

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 a Beginning of Year (e)
1					
2					
3	FPSC DOCKET NO. 910890-EI				
4	RETAIL RATE CASE FILING		824,039		0
5					
6	FPSC DOCKET NO. 910925-EI				
7	RE: RECOVERY OF FUEL COSTS ASSOCIATED WITH				
8	FPC'S CR#3 OUTAGES IN 08/89 AND 10/90		101,809		0
9					
10	FERC DOCKET NO. ER92-436-000				
11	WHOLESALE RATE CASE FILING		238,031		0
12					
13	FERC DOCKET NO. ER93-299-000				
14	WHOLESALE RATE CASE FILING		48,218		0
15					
16	NATIONAL POLLUTANT DISCHARGE ELIMINATION				
17	SYSTEM - DEPARTMENT OF ENVIRONMENTAL				
18	REGULATION #091623349		17,833		0
19					
20					
21					
22	MISCELLANEOUS EXPENSES RELATING TO:				
23	VARIOUS FPSC AND FERC DOCKETS		319,107		0
24	NRC REGULATORY ACTIVITIES		83,601		0
25	ENVIRONMENTAL REGULATORY ACTIVITIES		22,065		0
26	OTHER REGULATORY EXPENSES		206,598		0
27					
28					
29					
30					
31					
32					
33					
34					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		1,861,301		0

FLORIDA POWER CORPORATION  
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree to totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
ELECTRIC	928	0	824,039	927	58,179	765,860	1
							2
							3
							4
							5
							6
ELECTRIC	928	101,809	0			0	7
							8
							9
ELECTRIC	928	0	238,031			238,031	10
							11
							12
ELECTRIC	928	0	48,218			48,218	13
							14
							15
							16
ELECTRIC	928	17,833	0			0	17
							18
							19
							20
							21
							22
ELECTRIC	928	319,107	0			0	23
ELECTRIC	928	83,601	0			0	24
ELECTRIC	928	22,065	0			0	25
ELECTRIC	928	206,598	0			0	26
							27
							28
							29
							30
							31
							32
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							36
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							44
							45
		751,013	1,110,288		58,179	1,052,109	46

**FLORIDA POWER CORPORATION  
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**RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

**A. Electric R, D & D Performed Internally**

**(1) Generation**

**a. Hydroelectric**

- i. Recreation, fish, and wildlife
- ii. Other hydroelectric

**b. Fossil-fuel steam**

**c. Internal combustion or gas turbine**

**d. Nuclear**

**e. Unconventional generation**

**f. Siting and heat generation**

**(2) System Planning, Engineering and Operation**

**(3) Transmission**

**a. Overhead**

**b. Underground**

**(4) Distribution**

**(5) Environment (other than equipment)**

**(6) Other (Classify and include items in excess of \$5,000.)**

**(7) Total Cost Incurred**

**B. Electric R, D & D Performed Externally**

**(1) Research Support to the Electrical Research Council or the Electric Power Research Institute**

Line No.	Classification (a)	Description (b)
1	B(1) E.P.R.I.	DUES
2	B(1) E.P.R.I.	ACTIVITIES
3	B(1) E.P.R.I.	ACTIVITIES
4	A(1b) GENERATION – FOSSIL FUEL STEAM	CONDENSER TUBE COATING
5	A(1b) GENERATION – FOSSIL FUEL STEAM	SORBENT INJECTION S.O.X REDUCTION
6	A(1c) GENERATION – INTERNAL COMBUSTION	SOLAR PROGRESS STATION
7	A(1b) GENERATION – FOSSIL FUEL STEAM	FLYASH CARBON BURNOUT PILOT PLANT
8	A(1c) GENERATION – FOSSIL FUEL STEAM	EXTERNAL FIRED COMBINED CYCLE
9	A(1b) GENERATION – FOSSIL FUEL STEAM	ANCLOTE TARGETED CHLORINATION
10	A(1d) GENERATION – FOSSIL FUEL STEAM	ADVANCED TURBINE BASED POWER GENERATION
11	A(1d) GENERATION – NUCLEAR	STEAM GENERATOR TUBE INVEST
12	A(1b) GENERATION – FOSSIL FUEL STEAM	FEEDWATER HEATER LEAK DETECTION
13	A(4) DISTRIBUTION	PCM ENHANCED WATER HTR DEVELOPMENT
14	A(4) DISTRIBUTION	EPRI – DISTRIBUTION SYSTEM POWER QUALITY
15	A(2) DISTRIBUTION	DISTRIBUTION OPEN CONDUCTOR DETECTION SYS.
16	A(4) DISTRIBUTION	DISTRIBUTION URD CABLE FAULT LOCATOR
17	A(4) DISTRIBUTION	LGE HP MOTOR SINGLE PHASE APPL
18	A(4) DISTRIBUTION	REAL TIME CAPACITOR CONTROL SYS.
19	A(4) DISTRIBUTION	TCP DEVEL COMM EQPT & SOFTWARE
20	A(4) DISTRIBUTION	IMPACT HARMONICS HIGH EFF LIGHTING
21	A(4) DISTRIBUTION	EFFECT OF HARMONICS ON REVENUE METERS
22	A(4) DISTRIBUTION	DIST. SYS. TESTING & RESEARCH
23	A(6) OTHER	R & D GEN. RESEARCH
24	A(6) OTHER	TECHNOLOGY ASSESSMENTS
25	A(5) ENVIRONMENT	ELECTRIC VEHICLE – METER READER
26	A(5) ENVIRONMENT	ELECTRIC VEHICLE DEMONSTRATION
27	A(5) ENVIRONMENT	USE OF CNG FLEET VEHICLES
28	A(5) ENVIRONMENT	CNG FORK LIFT TRUCK
29	A(2) SYSTEM PLANNING	DEVELOPMENT OF ROCK STORAGE HEATER
30	A(2) SYSTEM PLANNING	DEVELOPMENT OF ENHANCED THERMAL STGE SYS.
31	A(3) TRANSMISSION	TC-P TRANSMISSION LINE WIND LOAD DESIGN STDY
32		
33		
34		
35		
36		
37		
38		

FLORIDA POWER CORPORATION  
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RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research support to Edison Electric Institute  
(3) Research support to Nuclear Power Groups  
(4) Research support to Others (Classify)  
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as corrosion control, pollution, automation, measurement, safety, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, A.(6) and B.(4) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which

amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est"

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
0	3,946,816	930	3,946,816	0	1
0	129,099	930	129,099	0	2
0	1,435	930	1,435	0	3
244,743	0	506	244,743	0	4
1,381	0	506	1,381	0	5
4,801	0	549	4,801	0	6
33,000	0	506	33,000	0	7
36,360	0	506	36,360	0	8
5,709	0	506	5,709	0	9
8,035	0	506	8,035	0	10
745,181	0	524	745,181	0	11
196,963	0	506	196,963	0	12
10,190	0	913	10,190	0	13
5,824	0	588	5,824	0	14
53,050	0	583	53,050	0	15
27,926	0	584	27,926	0	16
50,000	0	912	50,000	0	17
9,979	0	580	9,979	0	18
227	0	930	227	0	19
25,482	0	908	25,482	0	20
31,049	0	586	31,049	0	21
455	0	588	455	0	22
(2,700)	0	930	(2,700)	0	23
2,461	0	930	2,461	0	24
66,108	0	912	66,108	0	25
105,352	0	913	105,352	0	26
15,000	0	713	15,000	0	27
22,235	0	713	22,235	0	28
11,499	0	912	11,499	0	29
65,599	0	912	65,599	0	30
25,159	0	704	25,159	0	31
				0	32
					33
					34
					35
					36
					37
					38

FLORIDA POWER CORPORATION  
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	55,154,305		
4	Transmission	4,387,147		
5	Distribution	18,071,418		
6	Customer Accounts	21,347,929		
7	Customer Service and Informational	13,388,148		
8	Sales	374,897		
9	Administrative and General	24,129,374		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	136,853,218		
11	Maintenance			
12	Production	44,577,923		
13	Transmission	3,046,473		
14	Distribution	12,602,667		
15	Administrative and General	2,095,091		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	62,322,154		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	99,732,228		
19	Transmission (Enter Total of lines 4 and 13)	7,433,620		
20	Distribution (Enter Total of lines 5 and 14)	30,674,085		
21	Customer Accounts (Transcribe from line 6)	21,347,929		
22	Customer Service and Information (Transcribe from line 7)	13,388,148		
23	Sales (Transcribe from line 8)	374,897		
24	Administrative and General (Enter Total of lines 9 and 15)	26,224,465		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	199,175,372	2,340,557	201,515,929
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	199,175,372	2,340,557	201,515,929
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	46,694,396	6,232,380	52,926,776
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	46,694,396	6,232,380	52,926,776
69	Plant Removal (By Utility Department)			
70	Electric Plant	4,844,220	815,776	5,659,996
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	4,844,220	815,776	5,659,996
74	Other Accounts (Specify):			
75	PRELIMINARY SURVEY AND INVESTIGATION			308,895
76	COMPUTER SERVICE CHARGES			8,159,210
77	OTHER WORK IN PROCESS			3,853,712
78	RESEARCH AND DEVELOPMENT			365,386
79	MISCELLANEOUS OPERATING RESERVES			5,977,655
80	CURRENT LIABILITY			855,561
81	DEFERRED CREDIT			206,190
82	OTHER OPERATING REVENUE			63,067
83	MERCHANDISING			0
84	OTHER INCOME			0
85	OTHER INCOME DEDUCTIONS			728,663
86				
87				
88				
89				
90				
91				
92				
93	TOTAL Other Accounts	20,074,138	444,201	20,518,339
94				
95	TOTAL SALARIES AND WAGES	270,788,126	9,832,914	280,621,040

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions and amounts allocated to utility departments using the common utility plant to which such accumulated provisions are related to,

including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expense are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of common utility plant classification and reference to order of the Commission or other authorization.

N O N E

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including interdepartmental Sales)	25,414,014
3	Steam	20,345,242	23	Requirements Sales For Resale (See instruction 4, page 311.)	1,470,674
4	Nuclear	4,785,418	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	490,826
5	Hydro-conventional	0	25	Energy Furnished Without Charge	0
6	Hydro-Pumped Storage	0	26	Energy used by the Company (Elect. Dept. Only, Exclude Station Use)	186,549
7	Other	335,076	27	Total Energy Losses	1,629,947
8	(Less) Energy for Pumping	0	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	29,192,010
9	Net Generation (Enter Total of Lines 3 thru 8)	25,465,736			
10	Purchases	3,663,639			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus 13)	0			
15	Transmission For Others (Wheeling)				
16	Received	1,358,926			
17	Delivered	1,296,291			
18	Net Transm. (Line 16 minus 17)	62,635			
19	Transmission By Others Losses	0			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	29,192,010			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in col (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System: FLORIDA POWER CORPORATION				MONTHLY PEAK		
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	Megawatts (See instruct 4) (d)	Day of Month (e)	Hour (f)
29	January	2,474,540	92,158	6,982	17	7-8 a.m.
30	February	2,057,633	61,010	5,390	09	8-9 a.m.
31	March	2,100,850	60,280	4,653	12	8-9 a.m.
32	April	2,032,579	25,376	4,479	24	4-5 p.m.
33	May	2,303,977	24,242	4,892	31	5-6 p.m.
34	June	2,734,297	5,099	5,929	22	5-6 p.m.
35	July	3,218,842	11,001	6,357	07	4-5 p.m.
36	August	2,933,755	58,477	6,025	20	4-5 p.m.
37	September	2,760,689	44,603	5,927	22	4-5 p.m.
38	October	2,160,877	14,133	4,599	09	5-6 p.m.
39	November	2,173,384	20,506	5,229	30	7-8 a.m.
40	December	2,240,587	73,941	5,160	03	7-8 a.m.
41	TOTAL	29,192,010	490,826			

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

average number of employees assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name ANCLOTE (a)	Plant Name BARTOW (b)
1.	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2.	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3.	Year Originally Constructed	1974	1958
4.	Year Last Unit was Installed	1978	1963
5.	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,112.4	494.4
6.	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	1,022	434
7.	Plant Hours Connected to Load	6,996	8,093
8.	Net Continuous Plant Capability (Megawatts) (See footnotes #1 & #2 page 404)		
9.	When Not Limited by Condenser Water	1,034	447
10.	When Limited by Condenser Water	1,006	439
11.	Average Number of Employees	80	86
12.	Net Generation, Exclusive of Plant Use - KWh	3,700,907,000	2,262,564,900
13.	Cost of Plant:		
14.	Land and Land Rights	1,869,309	1,893,551
15.	Structures and Improvements	33,022,633	14,543,846
16.	Equipment Costs	190,673,999	72,393,955
17.	Total Cost	225,565,941	88,831,352
18.	Cost per KW of Installed Capacity	\$203	\$180
19.	Production Expenses:		
20.	Operation Supervision and Engineering	618,612	414,880
21.	Fuel	91,386,782	48,086,426
22.	Coolants and Water (Nuclear Plants Only)		
23.	Steam Expenses	1,202,618	1,388,366
24.	Steam From Other Sources		
25.	Steam Transferred (Cr.)		
26.	Electric Expenses	912,147	727,541
27.	Misc. Steam (or Nuclear) Power Expenses	2,008,376	2,158,096
28.	Rents	4,900	4,445
29.	Maintenance Supervision and Engineering	1,323,726	1,052,935
30.	Maintenance of Structures	226,601	429,936
31.	Maintenance of Boiler (or Reactor) Plant	2,573,681	2,010,138
32.	Maintenance of Electric Plant	3,424,249	2,154,904
33.	Maint. of Misc. Steam (or Nuclear) Plant	542,393	574,331
34.	Total Production Expenses	104,224,085	59,001,998
35.	Expenses per Net KWh (Mills)	28.16	26.08
36.	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37.	Unit:(Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF	MCF
38.	Quantity (Units) of Fuel Burned	5,830,405	48
39.	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil, or Mcf of gas)	152,415	1,028
40.	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 15.753	\$ 2.500
41.	Average Cost of Fuel per Unit Burned	\$ 15.674	\$ 2.450
42.	Avg. Cost of Fuel Burned per Million Btu	\$ 2.449	\$ 2.450
43.	Avg. Cost of Fuel Burned per KWh Net Gen.	\$ .025	\$ .021
44.	Average Btu per KWh Net Generation	10,085	10,087

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name CRYSTAL RIVER SOUTH (d)		Plant Name CRYSTAL RIVER NORTH (e)		Plant Name CRYSTAL RIVER (f)		Plant Name HIGGINS (g)		Plant Name SUWANNEE (h)		Plant Name TURNER (i)		Line No.
STEAM CONVENTIONAL		STEAM CONVENTIONAL		STEAM (NUCLEAR) CONVENTIONAL		STEAM CONVENTIONAL		STEAM CONVENTIONAL		STEAM CONVENTIONAL		1
1966		1982		1977		1951		1953		1926		2
1969		1984		1977		1954		1956		1959		3
964.3		1,478.6		801.4		138.0		147.0		160.4		4
840		1,394		742		119		145		141		5
7,256		7,529		6,634		2,648		2,201		3,598		6
842		1,434		751		123		147		145		7
840		1,394		738		119		145		141		8
119		121		393		45		42		44		9
4,888,841,600		8,703,678,600		4,785,418,026		234,122,000		230,584,000		324,544,000		10
1,768,851		0		41,218		184,271		22,059		723,633		11
48,630,875		146,215,360		160,185,507		5,168,000		4,042,821		5,053,692		12
178,052,280		724,666,542		446,410,271		21,559,534		22,075,699		26,379,839		13
228,452,006		870,881,902		606,636,996		26,911,805		26,140,579		32,157,164		14
\$237		\$589		\$757		\$195		\$178		\$200		15
938,023		1,026,510		26,884,632		194,865		160,728		235,875		16
94,401,248		162,147,440		28,507,852		7,317,911		7,663,321		9,814,478		17
1,045,340		1,506,422		207,819		536,057		622,708		966,353		18
(283,573)				48,914								19
861,709		1,342,592				472,772		398,230		414,250		20
4,929,414		4,053,539		21,908,344		830,489		769,104		1,026,844		21
8,144		8,891				2,077		1,655		2,304		22
2,432,679		2,211,233		32,497,390		375,197		277,583		409,505		23
980,434		683,019		2,088,501		78,861		55,791		197,488		24
7,546,146		7,302,950		13,434,449		914,703		1,042,708		1,414,404		25
1,255,195		2,498,357		1,373,904		553,367		425,601		777,762		26
697,071		1,274,656		1,925,975		590,925		334,408		422,364		27
114,811,830		184,055,609		128,877,780		11,867,224		11,751,837		15,681,627		28
23.48		21.15		26.93		50.69		50.97		48.32		29
Coal	Oil	Coal	Oil	Nuclear	Oil	Gas	Oil	Gas	Oil	Gas	Oil	30
TONS	Bbl.	TONS	Bbl.	MMBTU	Bbl.	MCF	Bbl.	MCF	Bbl.	MCF	Bbl.	31
1,990,406	28,280	3,183,627	46,903	50,027,216	616	21,947	450,741		436,071	554,368	471,887	32
12,251	141,230	12,684	140,802		138,180	1,027	152,166		151,208	1,024	152,146	33
46.019	26.625	49.733	26.171	.508	25.897	2.112	16.395		17.822	2.574	18.091	34
47.048	26.746	52.548	26.038	.569	38.570	2.057	16.132		17.551	2.513	17.774	35
1.920	4.509	1.993	4.403	.569	6.646	2.057	2.524		2.764	2.513	2.782	36
.019		.019		.006			.031		.033		.030	37
10,010		9,311		10,455			12,400		12,010		11,041	38

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name BAYBORO (a)	Plant Name DEBARY (b)
1.	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	GAS TURBINES
2.	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3.	Year Originally Constructed	1973	1975
4.	Year Last Unit was Installed	1973	1992
5.	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	226.8	861.4
6.	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	184	586
7.	Plant Hours Connected to Load	322	506
8.	Net Continuous Plant Capability (Megawatts) (See footnotes #1 & #2 page 404)		
9.	When Not Limited by Condenser Water	216	718
10.	When Limited by Condenser Water	172	598
11.	Average Number of Employees	3	13
12.	Net Generation, Exclusive of Plant Use - KWh	43,436,300	104,803,000
13.	Cost of Plant:		
14.	Land and Land Rights	0	1,983,868
15.	Structures and Improvements	1,107,626	3,802,843
16.	Equipment Costs	17,416,130	141,517,130
17.	Total Cost	18,523,756	147,303,841
18.	Cost per KW of Installed Capacity	\$82	\$171
19.	Production Expenses:		
20.	Operation Supervision and Engineering	78,743	209,061
21.	Fuel	2,631,037	7,511,867
22.	Coolants and Water (Nuclear Plants Only)		
23.	Steam Expenses	16,202	14,993
24.	Steam From Other Sources		
25.	Steam Transferred (Cr.)		
26.	Electric Expenses		
27.	Misc. Steam (or Nuclear) Power Expenses	117,862	501,001
28.	Rents	123,431	2,105
29.	Maintenance Supervision and Engineering	75,658	203,643
30.	Maintenance of Structures	53,857	107,786
31.	Maintenance of Boiler (or Reactor) Plant		
32.	Maintenance of Electric Plant	331,338	(66,170)
33.	Maint. of Misc. Steam (or Nuclear) Plant	38,328	391,975
34.	Total Production Expenses	3,466,456	8,876,261
35.	Expenses per Net KWh (Mills)	79.81	84.69
36.	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37.	Units:(Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF	MCF
38.	Quantity (Units) of Fuel Burned	99,702	259,390
39.	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil, or Mcf of gas)	140,509	139,928
40.	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$	25.849	26.138
41.	Average Cost of Fuel per Unit Burned \$	26.389	28.960
42.	Avg. Cost of Fuel Burned per Million Btu \$	4.472	4.928
43.	Avg. Cost of Fuel Burned per KWh Net Gen. \$	.061	.072
44.	Average Btu per KWh Net Generation	13,546	14,546

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power; System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name INTERCESSION CITY (d)		Plant Name SUWANNEE (e)		Plant Name BARTOW (f)		Plant Name TURNER (g)		Plant Name AVON PARK (h)		Plant Name HIGGINS (i)		Line No.
GAS TURBINES CONVENTIONAL		GAS TURBINES CONVENTIONAL		GAS TURBINES CONVENTIONAL		GAS TURBINES CONVENTIONAL		GAS TURBINES CONVENTIONAL		GAS TURBINES CONVENTIONAL		1
1974		1980		1972		1970		1968		1969		2
1975		1980		1972		1974		1968		1971		3
340.2		183.6		222.8		181.0		67.6		153.4		4
276		159		176		158		50		110		5
333		581		220		208		95		115		6
342		189		212		184		60		126		7
276		153		176		148		44		96		8
5		3		4		6		3		1		9
63,345,000		59,127,000		21,877,900		27,706,700		3,828,600		8,972,900		10
0		0		0		105,568		67,207		0		11
2,123,038		1,392,364		940,775		1,707,533		296,088		524,420		12
25,984,600		25,867,505		18,772,993		17,099,095		6,804,279		14,357,879		13
28,107,638		27,259,869		19,713,768		18,912,196		7,167,574		14,882,299		14
\$83		\$148		\$88		\$104		\$106		\$97		15
75,475		26,550		63,421		93,775		26,311		34,920		16
4,146,616		3,695,576		1,523,543		1,886,008		318,554		676,932		17
32,007		14,924		56,192		23,623		5,080		40,033		18
178,230		27,881		51,524		90,011		22,961		28,770		19
82,634		38,346		61,871		98,498		24,331		32,358		20
41,877		3,953		5,420		105,539		5,499		4,500		21
256,982		172,493		389,290		40,007		333,581		1,147,089		22
144,639		201,605		17,009		93,722		397,994		14,439		23
4,958,460		4,181,328		2,168,270		2,431,183		1,134,311		1,979,041		24
78.28		70.72		99.11		87.75		296.27		220.56		25
Gas	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas	Oil	26
MCF	Bbl.	MCF	Bbl.	MCF	Bbl.	MCF	Bbl.	MCF	Bbl.	MCF	Bbl.	27
	148,651		136,996		55,986		66,100		255		10,909	28
	139,985		138,802		139,945		140,239		1,034		140,718	29
	27.708		26.855		26.779		27.686		8.946		27.820	30
	27.895		29.976		27.213		28.533		8.641		28.992	31
	4.745		4.627		4.630		4.844		8.641		4.905	32
	.065		.063		.070		.068				.083	33
	13,797		13,507		15,041		14,052				16,909	34
												35
												36
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												42
												43
												44

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name PORT ST. JOE (a)	Plant Name RIO PINAR (b)
1.	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	GAS TURBINES
2.	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3.	Year Originally Constructed	1970	1970
4.	Year Last Unit was Installed	1970	1970
5.	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	19.3	19.3
6.	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	14	14
7.	Plant Hours Connected to Load	87	70
8.	Net Continuous Plant Capability (Megawatts) (See footnotes #1 & #2 page 404)		
9.	When Not Limited by Condenser Water	16	16
10.	When Limited by Condenser Water	13	13
11.	Average Number of Employees	1	1
12.	Net Generation, Exclusive of Plant Use - KWh	1,071,900	907,000
13.	Cost of Plant:		
14.	Land and Land Rights	0	0
15.	Structures and Improvements	46,472	53,310
16.	Equipment Costs	2,303,166	2,208,131
17.	Total Cost	2,349,638	2,261,441
18.	Cost per KW of Installed Capacity	\$122	\$117
19.	Production Expenses:		
20.	Operation Supervision and Engineering	11,855	11,473
21.	Fuel	91,288	75,064
22.	Coolants and Water (Nuclear Plants Only)		
23.	Steam Expenses	26,553	13,767
24.	Steam From Other Sources		
25.	Steam Transferred (Cr.)		
26.	Electric Expenses		
27.	Misc. Steam (or Nuclear) Power Expenses	15,131	10,995
28.	Rents		
29.	Maintenance Supervision and Engineering	10,953	10,600
30.	Maintenance of Structures	5,375	1,697
31.	Maintenance of Boiler (or Reactor) Plant		
32.	Maintenance of Electric Plant	(120)	(2,290)
33.	Maint. of Misc. Steam (or Nuclear) Plant	75,618	71,252
34.	Total Production Expenses	236,653	192,558
35.	Expenses per Net KWh (Mills)	N/M	N/M
36.	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37.	Unit:(Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF	MCF
38.	Quantity (Units) of Fuel Burned	3,120	2,713
39.	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil, or Mcf of gas)	138,545	139,540
40.	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$	29.416	26.569
41.	Average Cost of Fuel per Unit Burned \$	29.259	27.669
42.	Avg. Cost of Fuel Burned per Million Btu \$	5.028	4.721
43.	Avg. Cost of Fuel Burned per KWh Net Gen. \$	.085	.083
44.	Average Btu per KWh Net Generation	16,937	17,530

FLORIDA POWER CORPORATION  
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Footnotes to pages 402 & 403

1. Winter: 11/1 to 04/30, Ambient 40 Degrees F.  
Summer: 05/1 to 10/31, Ambient 90 Degrees F.
2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.
3. All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-Cooled Electric Generators at Sea Level, 59 Degrees F. and base load.
4. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation - 90.4473%, Participating Utilities - 9.5527%. Rating and Generation shown = 90.4473%.
5. The System Maximum Annual Peak Hour of 6,982 MW occurred on January 17, 1992 from 7-8 a.m.
6. The net peak demand by plant is not available. The figures reported are the Annual Uniform Generator Ratings.
7. N/M - The information is not meaningful due to distortion caused by low generation.

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).  
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Proj. No. Plant Name: (b)	FERC Licensed Proj. No. Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		NOT
12	Net Generation, Exclusive of Plant Use-KWh		
13	Cost of Plant:		APPLICABLE
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Proj. No.	FERC Licensed Proj. No.	FERC Licensed Proj. No.	Line No.
Plant Name:	Plant Name:	Plant Name:	
(d)	(e)	(f)	
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
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			21
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			26
			27
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			29
			30
			31
			32
			33
			34

NOT  
APPLICABLE

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If employees attends more than one generating plant, report on line 8 the approximate average number of people assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

Line No.	Item (a)	FERC Licensed Proj. No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	NOT APPLICABLE
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWH	
10	Energy Used for Pumping-KWH	
11	Net Output for Load (line 9 minus line 10)-KWH	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Power plant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWH (Enter result of line 36 divided by line 9)	

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's main sources of pumping power, the estimated amounts of energy from each station or other source that individually provides

more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 per cent of total pumping energy. If contracts are made with others to purchase power for pumping, give supplier, contract number, and date of contract.

FERC Licensed Proj. No.	FERC Licensed Proj. No.	FERC Licensed Proj. No.	Line No.
Plant Name:	Plant Name:	Plant Name:	
(c)	(d)	(e)	
			1
			2
			3
			4
			5
			6
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			10
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			23
			24
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			26
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			28
			29
			30
			31
			32
			33
			34
			35
			36
			37

NOT  
APPLICABLE

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).  
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project name in a footnote.  
3. List plants under subheadings for steam, hydro,

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
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12						
13						
14						
15						
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39						
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NOT  
APPLICABLE

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GENERATING PLANT STATISTICS (Small Plants) (Continued)

nuclear, internal combustion, and gas turbine plants.  
For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes isn't available,  
give that which is available, specifying period.

5. If any plant is equipped with combinations of steam,

hydro, internal combustion, or gas turbine equipment,  
report each as a separate plant. However, if the  
exhaust heat from a gas turbine is utilized in a steam  
turbine regenerative feed water cycle, or for preheated  
combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						35
						36
						37
						38
						39
						40

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
						On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	230 KV LINES		UNDERGROUND					
2	-----		-----					
3	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.91		1
4	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.98		1
5								
6	500 KV LINES		OVERHEAD					
7	-----		-----					
8	CRYSTAL RIVER	LAKE TARPON	500	500	ST	72.03		1
9	CRYSTAL RIVER	CENTRAL FLA.	500	500	ST	52.91		1
10	CENTRAL FLA.	KATHLEEN	500	500	ST	44.22		1
11								
12	230 KV LINES		OVERHEAD					
13	-----		-----					
14	CENTRAL FL	CFO 72	69	230	WP	0.28		1
15					ST		18.28	
16	FX 24	FX 68	69	230	ST		4.17	
17	PT ST JOE	ST JOE IND	69	230	ST		1.43	
18	PS 130	SES 4	69	230	SP		1.01	
19	CFO 87	BELLVIEW	69	230	ST		3.77	
20					CP	0.08		1
21	WINDERMERE	WIC 7	69	230	WH		0.93	
22	WINDERMERE	WYO 9	69	230	WH		1.07	
23	AVON PARK	AF 44	115	230	ST		4.30	
24	FT MEADE	FR 1 SW	115	230	ST		1.92	
25	40TH STREET	PASADENA	115	230	WP	0.13		1
26					SP	3.80		1
27	LTC 1	LTC 21	115	230	ST		4.01	
28	NORTHEAST	40TH STREET	115	230	SP	8.45		1
29	AVON PARK	FORT MEADE	230	230	ST	4.30		1
30					CP	2.01		1
31					WH	20.80		1
32					SP		1.22	

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).  
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of,

furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2500 KCM CU								1
2500 KCM CU	251,470	4,213,381	4,464,851					2
								3
								4
								5
								6
								7
2335 KCM ACAR	0	12,059,940	12,059,940					8
2335 KCM ACAR	9,840	8,750,129	8,759,969					9
2156 KCM ACSR	2,099,487	20,105,945	22,205,432					10
								11
								12
								13
795 KCM AAC								14
1590 KCM ACSR	0	93,899	93,899					15
795 KCM AAC	0	353,958	353,958					16
795 KCM ACSR	11,479	56,836	68,315					17
795 KCM ACSR	40,406	1,058,515	1,098,921					18
1590 KCM ACSR								19
795 KCM AAC	0	224,796	224,796					20
954 KCM ACSR	4,538	367,693	372,231					21
954 KCM ACSR	269,521	1,863,091	2,132,612					22
4/0 CU	303,961	1,424,622	1,728,583					23
795 KCM AAC	0	88,629	88,629					24
795 KCM AAC								25
1590 KCM ACSR	2,510	789,087	791,597					26
1590 KCM ACSR	0	230,555	230,555					27
1081 KCM ACAR	288,076	1,243,417	1,531,493					28
								29
								30
1081 KCM ACAR								31
954 KCM ACSR	85,476	2,897,290	2,982,766					32

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c) Designed (d)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
						On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	ANCLOTE PLANT	LARGO	230	230	SH	15.29		1
2					SP	8.54		1
3	ANCLOTE PLANT	E. CLEARWATER	230	230	SH		15.30	1
4	ANCLOTE PLANT	SEVEN SPRINGS	230	230	SP	7.71		1
5	ALTAMONTE	WOODSMERE	230	230	WP	0.10		1
6					ST		0.56	
7					WH	10.20		1
8					SP	0.82		1
9	BARCOLA	LAKELAND W	230	230	WH	18.57		1
10	BROOKRIDGE	BROOKRIDGE	230	230	WP	0.21		1
11	CRYSTAL RIVER	CURLEW	230	230	ST	11.16		2
12					ST	72.24		1
13					ST		72.50	
14	CRYSTAL RIVER	CENTRAL FL	230	230	ST	11.16		2
15					ST	47.92		1
16					ST		47.78	
17	CRYSTAL RIVER	FORT WHITE	230	230	WH	73.31		1
18	CENTRAL FL	SILVER SPRINGS	230	230	ST	27.59		1
19			230	230	ST		5.51	
20	CFS 1	SORRENTO	230	230	SP	14.82		1
21					CP	14.65		1
22	CENTRAL FL	WINDERMERE	230	230	ST	46.61		1
23					ST		46.61	
24	CRAWFORDVILLE	PERRY	230	230	ST	12.09		1
25					WH	40.35		1
26	CRAWFORDVILLE	SEVEN SPRINGS	230	230	WH	58.85		1
27					SP	2.65		1
28					SH	0.65		1
29					ST		2.90	
30	FORT MEADE	W. LAKE WALES	230	230	ST	3.07		1
31					WH	16.80		1
32								

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).  
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of,

furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	390,081	5,571,353	5,961,434					1
1590 KCM ACSR	0	635,748	635,748					2
2335 KCM ACSR	1,145,863	1,387,207	2,533,070					3
								4
								5
								6
								7
1590 KCM ACSR	43,889	1,518,852	1,562,741					8
1590 KCM ACSR	133,007	2,532,442	2,665,449					9
1590 KCM ACSR	0	110,272	110,272					10
								11
								12
1590 KCM ACSR	1,267,030	10,714,405	11,981,435					13
								14
								15
1590 KCM ACSR	774,675	6,547,552	7,322,227					16
954 KCM ACSR	160,450	5,375,087	5,535,537					17
								18
1590 KCM ACSR	439,516	3,273,777	3,713,293					19
								20
1590 KCM ACSR	1,621,137	10,706,302	12,327,439					21
								22
1590 KCM ACSR	1,133,471	5,887,021	7,020,492					23
								24
954 KCM ACSR	1,203,558	3,746,848	4,950,406					25
								26
								27
954 KCM ACSR								28
1590 KCM ACSR	589,875	5,155,922	5,745,797					29
								30
1081 KCM ACAR	55,284	1,195,450	1,250,734					31
								32

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	DEBARY	ALTAMONTE	230	230	WH	6.58		1
2					CP	0.49		1
3					ST		3.36	
4					SP		8.59	
5	DEBARY	DELAND W	230	230	WH	7.16		1
6					CP	0.28		1
7					WP	1.72		1
8	DEBARY	N LONGWOOD	230	230	WH	0.54		1
9					CH		2.70	
10					ST	3.36		1
11					SP	9.15		1
12	FORT WHITE	SILVER SPRINGS	230	230	ST	1.46		1
13					SL	4.99		1
14					CH	64.80		1
15					CP	3.21		1
16	FORT MEADE	VANDOLAH	230	230	SP	1.20		1
17					WH	21.05		1
18					CP	1.80		1
19	FORT MEADE	TECO	230	230	ST	8.11		1
20					WH	1.38		1
21	KATHLEEN	LAKELAND	230	230	WH	14.79		1
22					CP	0.95		1
23	KATHLEEN	ZEPHYRHILLS	230	230	WH	0.83		1
24					CP	8.70		1
25					WP	1.35		1
26	LARGO	PASADENA	230	230	ST		1.61	
27					SP	13.13		1
28	LAKE TARPON	CURLEW	230	230	ST	4.32		1
29	CURLEW	CLEARWATER	230	230	CP	2.90		1
30					SP	14.49		1
31	CC 48	SEVEN SPRINGS	230	230	ST	2.90		1
32	LAKE TARPON	TECO	230	230	ST	0.36	0.36	

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).  
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of,

furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	253,625	1,871,134	2,124,759					1
								2
								3
								4
								5
								6
1590 KCM ACSR	315,420	2,150,699	2,466,119					7
								8
								9
								10
1590 KCM ACSR	198,130	2,772,743	2,970,873					11
								12
								13
795 KCM ACSR								14
954 KCM ACSR	449,980	4,177,510	4,627,490					15
								16
								17
954 KCM ACSR	59,952	2,996,248	3,056,200					18
1081 KCM ACSR								19
954 KCM ACSR	2,353	1,065,756	1,068,109					20
								21
1590 KCM ACSR	485,915	2,691,691	3,177,606					22
								23
								24
1590 KCM ACSR	275,097	2,957,151	3,232,248					25
								26
1590 KCM ACSR	152,473	2,539,776	2,692,249					27
1590 KCM ACSR	0	934,783	934,783					28
								29
1590 KCM ACSR	412,563	9,039,024	9,451,587					30
1590 KCM ACSR	189,338	694,404	883,742					31
1590 KCM ACSR	0	184,102	184,102					32

FLORIDA POWER CORPORATION  
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, - report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	NORTHEAST	CUR CC 301	230	230	ST	21.29		2
2					ST		12.78	
3	N LONGWOOD	PIEDMONT	230	230	SP	0.31		1
4					SP		4.04	
5					WH	6.16		1
6	N LONGWOOD	FP&L TIE	230	230	SP	4.04		1
7					WH	2.77		1
8	N LONGWOOD	RIO PINAR	230	230	AT	12.82		1
9					ST	2.60		1
10					CP	0.21		1
11	NORTHEAST	PINELLAS	230	230	CP	1.90		1
12	PIEDMONT	SORRENTO	230	230	SP	3.90		1
13					CP	6.57		1
14					WH	4.79		1
15	PIEDMONT	WOODSMERE	230	230	WH	6.72		1
16	PORT ST JOE	GULF POWER	230	230	ST	1.46		1
17					ST		16.12	
18	RIO PINAR	OUC TIE	230	230	SP	0.52		1
19					AT	2.12		1
20	CFO 89	DELAND WEST	230	230	SP	1.57		1
21					SL	40.85		1
22	SUWANNEE	FORT WHITE	230	230	ST	56.74		1
23	SLX 1	OUC SO WD	230	230	CP	2.40		1
24					WP	2.22		1
25	SUWANNEE	PERRY	230	230	ST	28.61		1
26	SUWANNEE	GEORGIA	230	230	ST	18.36		1
27	ULMERTON	LARGO	230	230	ST	5.05		1
28	VANDOLAH	VX 1	230	230	SP	0.03		1
29	WINDERMERE	INTER. CITY	230	230	WH	18.67		1
30					ST	0.94		1
31	WINDERMERE	WOODSMERE	230	230	WH	4.68		1
32					ST	1.82		1

FLORIDA POWER CORPORATION  
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).  
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of,

furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	1,585,258	2,152,727	3,737,985					1
								2
								3
								4
954 KCM ACSR	16,834	499,863	516,697					5
								6
954 KCM ACSR	207,841	1,052,440	1,260,281					7
								8
								9
954 KCM ACSR	420,736	1,802,138	2,222,874					10
954 KCM ACSR	0	4,498	4,498					11
								12
								13
1590 KCM ACSR	574,273	4,237,717	4,811,990					14
954 KCM ACSR	15,605	478,332	493,937					15
								16
795 KCM ACSR	71,747	2,311,614	2,383,361					17
								18
954 KCM ACSR	100,114	704,889	805,003					19
								20
1590 KCM ACSR	54,890	6,226,547	6,281,437					21
954 KCM ACSR	196,750	2,362,830	2,559,580					22
								23
954 KCM ACSR	121,530	1,212,241	1,333,771					24
795 KCM ACSR	151,754	1,312,705	1,464,459					25
954 KCM ACSR	104,190	1,110,240	1,214,430					26
1590 KCM ACSR	604,697	573,287	1,177,984					27
1590 KCM ACSR								28
								29
954 KCM ACSR	135,968	1,267,559	1,403,527					30
								31
1590 KCM ACSR	19,739	866,721	886,460					32

FLORIDA POWER CORPORATION  
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c) Designed (d)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
						On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	W LAKE WALES	INT. CITY	230	230	WH	29.34		1
2					ST		0.79	
3	W LAKE WALES	FP&L TIE	230	230	AT	58.48		1
4	W LAKE WALES	TECO	230	230	AT	2.29		1
5	WOODSMERE	WIW 45	230	230	ST		0.29	
6	WINDERMERE	OUC TIE	230	230	WH	1.31		1
7								
8								
9								
10								
11								
12								
13	SUB-TOTAL	500 KV LINES				169.16		
14	SUB-TOTAL	230 KV LINES				1,116.44	283.91	
15	OTHER TRANS. LINES - OVERHEAD		115 & 69		VARIOUS	2,513.82	308.34	
16	OTHER TRANS. LINES - UNDERGROUND		115		VARIOUS	34.16		
17								
18								
19								
20								
21	HPOF - HIGH PRESSURE OIL FILLED							
22	ST - STEEL TOWER							
23	AT - ALUMINUM TOWER							
24	SL - STEEL LATTICE							
25	SH - STEEL TUBULAR POLES							
26	SP - SINGLE STEEL POLES							
27	CH - CONCRETE POLES							
28	CP - CONCRETE PORTAL							
29	WH - WOOD "H" FRAME							
30	WP - SINGLE WOOD POLE							
31								
32					TOTAL	3,833.58	592.25	

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).  
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furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR								1
1081 KCM ACSR	364,444	2,010,544	2,374,988					2
954 KCM ACSR	595,674	4,730,049	5,325,723					3
954 KCM ACSR	17,342	207,474	224,816					4
954 KCM ACSR	0	4,479	4,479					5
954 KCM ACSR	0	379,514	379,514					6
								7
								8
								9
								10
								11
								12
	2,109,327	40,916,014	43,025,341	10,889	24,574	0	35,463	13
	18,369,505	148,847,436	167,216,941	7,519	(134,301)	0	(126,782)	14
	13,420,827	144,117,865	157,538,692	438,447	1,793,619	65,860	2,297,926	15
	114,590	11,726,969	11,841,559	0	122,666	0	122,666	16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
	34,014,249	345,608,284	379,622,533	456,855	1,806,558	65,860	2,329,273	32

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning the transmission lines added or altered during the year. It is not necessary to report any minor revisions of the lines.  
2. Provide separate subheadings for overhead and underground

construction and show each transmission line separately. If the actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	AL-8	AL-28	1.30	WP	15	1	1
2	OCF-319-14 1/2	OCF-319-40	2.01	WP	15	1	1
3	CENTRAL FL	CF0-2	0.28	WP	15	1	1
4	WLB-127	VINELAND	6.07	CP,WP,SP	15	2	2
5	HB-351 SW	HB-449	9.68	WP	15	1	1
6	DUNDEE	COUNTRY OAKS	9.15	CP,WP	15	1	1
7	PORT ST. SOE	FOREST PRODUCTS	2.67	WP	15	1	1
8	WCE-279	WCE-294	0.75	CP,WP	15	1	1
9	FFG-187 1/2	PAYNE CREEK CHURCH	0.02	WP	15	1	1
10	EAGLENEST	OCF-425	0.09	WP	15	1	1
11	BZ-157 1/2	PINE BLUFF	0.04	CP	15	1	1
12	LEL-57	LEL-57	0.60	CP,WP	15	1	1
13	INTERCESSION CITY	CABBAGE ISLAND	4.09	CP,WP,SP	15	1	1
14	ICP-305	ICP-304	0.06	SP	15	2	2
15	MEADOW WOODS SOUTH	HUNTERS CREEK	3.17	SP,WP	15	1	1
16	CASSADAGA	NEW SMYRNA	17.54	CP,WP,SP	15	1	1
17	CRYSTAL RIVER SOUTH	VILLA TERRACE	0.10	CP,WP	15	2	2
18	DC-11	CASSADAGA	7.83	CP,WP,SP	15	1	1
19	NORTH LONGWOOD	MYRTLE LAKE	0.31	SP	12	1	1
20	VANDOLAH	VX-1	0.03	SP	12	1	1
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		65.79				

FLORIDA POWER CORPORATION  
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

final completion costs. Designate if estimated amounts are reported. Include cost of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
4/0	CU	V	69	0	90,893	25,360	116,253	1
795	AAC	V	69	0	160,550	109,864	270,414	2
795	AAC	V	69	0	64,195	29,704	93,899	3
795	AAC	V	69	349,564	722,857	502,539	1,574,960	4
1/0	AAAC	V	69	0	395,219	423,661	818,880	5
795	AAC	V	69	0	805,356	499,012	1,304,368	6
4/0	ACSR	V	69	0	22,095	11,202	33,297	7
795	AAC	V	69	0	134,251	36,663	170,914	8
4/0	ACSR	V	69	0	22,037	35,791	57,828	9
795	AAC	V	69	0	22,535	18,249	40,784	10
336	AAC	V	69	0	21,569	35,262	56,831	11
795	AAC	V	69	0	54,894	56,877	111,771	12
795	AAC	V	69	113,640	1,455,842	718,964	2,288,446	13
795	AAC	V	69	0	14,074	8,258	22,332	14
795	AAC	V	69	0	787,859	303,677	1,091,536	15
795	AAC	V	115	259,209	861,242	647,529	1,767,980	16
795	ACSR	V	115	0	29,814	63,518	93,332	17
795	AAC	V	115	514,993	1,417,316	950,174	2,882,483	18
954	ACSR	V	230	0	70,072	39,413	109,485	19
1590	ACSR	V	230	0	22,858	18,701	41,559	20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				1,237,406	7,175,528	4,534,418	12,947,352	44

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1992

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the

number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page summarize, according to function, the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BAYWAY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
2	CENTRAL PLAZA - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
3	CROSS BAYOU - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
4	CROSSROADS - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
5	DISSTON - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	67	
6			115	13	
7	51ST STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
8	40TH STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
9	MAXIMO - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
10	OAKHURST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
11	PILSBURY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
12	SEMINOLE - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
13			67	13	
14	SIXTEENTH ST. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
15	STARKEY ROAD - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
16	TAYLOR AVE. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
17	32ND STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
18	TRI-CITY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
19	ULMERTON WEST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
20	VINOY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
21	WALSINGHAM - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
22	ALDERMAN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
23	BAYVIEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
24	BELLEAIR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
25	CLEARWATER - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
26	CURLEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
27	DENHAM - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
28	DUNEDIN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
29	ELFERS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
30	FLORA MAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
31	HIGHLANDS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
32	OLDSPAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
33	PALM HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
34			67	13	
35	PORT RICHEY WEST - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
36	ALACHUA - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
37	BELLEVIEW - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
38	BEVERLY HILLS - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
39	BUSHNELL - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
40	CIRCLE SQUARE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	

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5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent.

For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expense or other accounting between the parties, and state amounts and accounts affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	1					1
60.0	2					2
90.0	3					3
80.0	2					4
150.0	1					5
80.0	2					6
80.0	2					7
60.0	2					8
100.0	2					9
90.0	3					10
100.0	2					11
250.0	1					12
100.0	2					13
80.0	2					14
80.0	1					15
80.0	2					16
60.0	2					17
60.0	2					18
80.0	2					19
80.0	2					20
100.0	2					21
60.0	2					22
100.0	2					23
80.0	2					24
120.0	4					25
90.0	3					26
40.0	2					27
60.0	3					28
100.0	2					29
100.0	2					30
80.0	2					31
15.1	2					32
250.0	1					33
60.0	2					34
90.0	3					35
10.0	1					36
40.0	1					37
60.0	2					38
12.5	1					39
20.0	1					40

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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
41	COLEMAN - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
42	CRYSTAL RIVER NORTH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
43	DUNNELLON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
44	FLORAL CITY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
45	HAMMOCK - CENTRAL DIVISION	DIST - UNATTENDED	115	4	
46			67	4	
47	HIGH SPRINGS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
48	ADAMS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
49	CITRUS HILL - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
50	INVERNESS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
51			115	67	
52	LADY LAKE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
53	LAKE WEIR - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
54	NEWBERRY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
55			230	67	
56	REDDICK - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
57	SANTOS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
58	SILVER SPRINGS SHORE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
59	TANGERINE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
60	TROPIC TERRACE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
61	TWIN COMPANY RANCH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
62	WILLISTON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
63	WILLISTON TOWN - CENTRAL DIVISION	DIST - UNATTENDED	13	4	
64	ZEPHYRHILLS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
65	ZEPHYRHILLS NORTH - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
66	APPALACHICOLA - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
67	EAST POINT - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
68	FOLEY - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
69	MADISON - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
70	MONTICELLO - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
71	PORT ST. JOE - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
72	RIVER JUNCTION - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
73	ST MARKS - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
74	AVON PARK NORTH - RIDGE DIVISION	DIST - UNATTENDED	67	13	
75	EAST LAKE WALES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
76	BOWLEGS CREEK - RIDGE DIVISION	DIST - UNATTENDED	115	25	
77	CITRUSVILLE - RIDGE DIVISION	DIST - UNATTENDED	67	4	
78	CLEAR SPRINGS EAST - RIDGE DIVISION	DIST - UNATTENDED	67	4	
79			67	25	
80	COUNTRY OAKS - RIDGE DIVISION	DIST - UNATTENDED	67	13	
81	CYPRESSWOOD - RIDGE DIVISION	DIST - UNATTENDED	67	13	
82	DAVENPORT - RIDGE DIVISION	DIST - UNATTENDED	67	13	
83	DESOTO CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
84	DUNDEE - RIDGE DIVISION	DIST - UNATTENDED	67	13	
85	FROST PROOF - RIDGE DIVISION	DIST - UNATTENDED	67	13	
86	HAINES CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
87	HOLOPAW - RIDGE DIVISION	DIST - UNATTENDED	230	25	
88	LAKE PLACID - RIDGE DIVISION	DIST - UNATTENDED	67	13	

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	2					41
18.8	1					42
60.0	2					43
12.5	1					44
20.0	1					45
18.8	2					46
12.5	1					47
20.0	1					48
20.0	1					49
60.0	2					50
100.0	1					51
18.8	2					52
18.8	2					53
5.8	1					54
100.0	1					55
25.0	2					56
12.5	1					57
40.0	2					58
30.0	1					59
20.0	1					60
21.8	2					61
12.5	1					62
10.0	1					63
60.0	2					64
290.0	3					65
12.5	1					66
12.5	1					67
40.0	1					68
40.0	2					69
40.0	2					70
20.0	1					71
18.8	1					72
10.0	1					73
40.0	2					74
20.0	1					75
10.0	1					76
30.0	1					77
18.8	2					78
20.0	1					79
20.0	1					80
40.0	2					81
20.0	1					82
18.8	2					83
20.0	1					84
40.0	2					85
80.0	3					86
25.0	1					87
40.0	2					88

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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
89	LAKE WALES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
90	GATEWAY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
91	HOMOSASSA - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
92	PEACE CREEK - RIDGE DIVISION	DIST - UNATTENDED	67	25	
93	POINCIANNA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
94	ROCKLAND - RIDGE DIVISION	DIST - UNATTENDED	115	4	
95			115	13	
96			115	25	
97	SINGLEARY - RIDGE DIVISION	DIST - UNATTENDED	115	25	
98	SUN'N LAKES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
99	WAUCHULA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
100	APOPKA SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
101	BARBERVILLE - EASTERN DIVISION	DIST - UNATTENDED	115	67	
102			67	13	
103	BAYHILL - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
104	BAY RIDGE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
105	BITHLO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
106	BOGGY MARSH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
107	BONNET CREEK - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
108	CASSELBERRY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
109	CENTRAL PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
110	CLARCONA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
111	CLERMONT - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
112	CONWAY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
113	DELAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
114	DELAND EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
115	DELTONA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
116	EAST ORANGE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
117	EATONVILLE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
118	ECON - EASTERN DIVISION	DIST - UNATTENDED	230	69	
119	EUSTIS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
120	EUSTIS SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
121	FOUR CORNERS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
122	GROVELAND - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
123	HOWEY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
124	LAKE ALOMA - EASTERN DIVISION	DIST - UNATTENDED	67	13	
125	LAKE BRYAN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
126	LAKE EMMA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
127	LAKE HELEN - EASTERN DIVISION	DIST - UNATTENDED	115	13	
128	LAKE WILSON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
129	LISBON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
130	MAITLAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
131	MOUNT DORA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
132	NARCOOSSEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
133	OCOE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
134	OKAHUMPKA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
135	ORANGE CITY - EASTERN DIVISION	DIST - UNATTENDED	115	13	
136	ORANGWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	

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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					89
30.0	1					90
20.0	1					91
30.0	1					92
69.4	3					93
40.0	2					94
25.0	1					95
18.8	1					96
12.5	1					97
40.0	2					98
18.8	2					99
90.0	3					100
22.5	1					101
40.0	2					102
90.0	3					103
40.0	2					104
50.0	2					105
18.8	2					106
60.0	3					107
110.0	3					108
60.0	2					109
90.0	3					110
40.0	2					111
40.0	2					112
100.0	2					113
90.0	3					114
155.0	3					115
40.0	2					116
90.0	3					117
100.0	2					118
40.0	2					119
63.3	2					120
29.4	2					121
18.8	2					122
12.5	1					123
100.0	2					124
60.0	2					125
60.0	2					126
18.8	2					127
18.8	2					128
40.0	2					129
90.0	3					130
40.0	2					131
60.0	2					132
60.0	2					133
40.0	2					134
60.0	2					135
90.0	2					136

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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
137	OVIDO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
138	PARKWAY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
139	PINECASTLE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
140	PLYMOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
141	REEDY LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
142	SKY LAKE - EASTERN DIVISION	DIST - UNATTENDED	230	67	
143		DIST - UNATTENDED	67	13	
144	TAFT - EASTERN DIVISION	DIST - UNATTENDED	67	13	
145	WEKIVA - MID FLORIDA DIVISION	DIST - UNATTENDED	230	13	
146	WEWAHOOTEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
147	WINTER GARDEN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
148	WINTER PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
149	WINTER PARK EAST - EASTERN DIVISION	DIST - UNATTENDED	230	69	
150			230	13	
151	WINTER SPRINGS - EASTERN DIVISION	DIST - UNATTENDED	67	13	
152	ZELLWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
153	KENNETH - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
154	NEW PORT RICHEY - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
155	SAFETY HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
156	SPRING LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
157	UMATILLA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
158	DELTONA EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
159	ZUBER - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
160	LAKE MARION - RIDGE DIVISION	DIST - UNATTENDED	67	13	
161	SOUTH FT. MEADE - RIDGE DIVISION	DIST - UNATTENDED	115	4	
162			115	25	
163	VINELAND - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
164	ALAFAYA - EASTERN DIVISION	DIST - UNATTENDED	67	13	
165	REDDICK - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
166	SANTOS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
167	PERRY NORTH - NORTHERN DIVISION	DIST - UNATTENDED	69	13	
168	87 SUBSTATIONS AT VARIOUS LOCATIONS	DIST - UNATTENDED	VARIOUS	VARIOUS	
169					
170	TOTAL DISTRIBUTION (246 SUBSTATIONS)				
171					
172					
173					
174	BARTOW PLANT - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
175			230	13	
176	BAYBORO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
177	LARGO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
178			67	13	
179	NORTHEAST - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
180			115	13	
181	PASADENA - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
182			115	13	
183	ULMERTON - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
184			115	13	

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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					137
40.0	2					138
40.0	2					139
25.0	2					140
10.0	1					141
200.0	1					142
90.0	3					143
60.0	2					144
150.0	3					145
13.8	1					146
60.0	2					147
120.0	4					148
250.0	1					149
100.0	2					150
340.0	4					151
40.0	2					152
60.0	2					153
60.0	2					154
80.0	2					155
90.0	3					156
40.0	2					157
60.0	2					158
29.4	2					159
20.0	1					160
25.0	1					161
18.8	1					162
20.0	1					163
20.0	1					164
25.0	2					165
12.5	1					166
20.0	1					167
1,481.6						168
11,225.3						169
						170
						171
						172
						173
300.0	4					174
480.0	4					175
240.0	4					176
600.0	3					177
100.0	2					178
400.0	2					179
100.0	2					180
250.0	1					181
80.0	2					182
400.0	2					183
100.0	2					184

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
185	ANCLOTE PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	25	
186			230	13	
187	EAST CLEARWATER - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
188			230	115	
189			115	67	
190			67	13	
191	HIGGINS PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
192	LAKE TARPON - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	500	230	
193	BROOKRIDGE - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
194			230	115	
195	SEVEN SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
196	TARPON SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	67	
197			115	13	
198	ARCHER - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
199			67	13	
200	HOLDER - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
201	BROOKSVILLE - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
202			115	13	
203	BROOKSVILLE WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
204	CENTRAL FLORIDA - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
205			230	67	
206	CRYSTAL RIVER EAST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
207	CRYSTAL RIVER PLANT - CENTRAL DIVISION	TRANS - UNATTENDED	230	25	
208			500	25	
209	FORT WHITE - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
210			115	67	
211	HUDSON - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
212	IDYWILD - CENTRAL DIVISION	TRANS - UNATTENDED	138	67	
213	INGLIS - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
214			67	13	
215	MARTIN WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
216	SILVER SPRINGS - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
217			67	13	
218	CRAWFORDVILLE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
219	DRIFTON - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
220	JASPER - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
221			67	13	
222	HAVANA - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
223	PERRY - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
224			67	13	
225	PORT ST. JOE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
226			67	13	
227	QUINCY - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
228	SUWANNEE RIVER PLANT - NORTHERN DIVISION	TRANS - UNATTENDED	115	13	
229	SUWANNEE 230KV - NORTHERN DIVISION	TRANS - UNATTENDED	230	13	
230			230	115	
231	TALLAHASSEE - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
232	HAINES CREEK - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
1,240.0	2					185
100.0	2					186
250.0	1					187
200.0	1					188
200.0	1					189
150.0	3					190
335.0	5					191
750.0	1					192
750.0	1					193
500.0	2					194
750.0	3					195
150.0	1					196
100.0	2					197
150.0	1					198
9.5	2					199
510.0	2					200
175.0	2					201
60.0	2					202
250.0	1					203
750.0	1					204
400.0	2					205
250.0	1					206
1,850.0	4					207
1,760.0	2					208
100.0	1					209
80.7	1					210
250.0	1					211
75.0	1					212
100.0	1					213
9.4	1					214
200.0	1					215
150.0	1					216
20.0	1					217
100.0	1					218
39.4	2					219
28.8	1					220
12.5	1					221
75.0	1					222
175.0	2					223
40.0	2					224
200.0	2					225
40.0	2					226
75.0	1					227
178.0	4					228
256.0	2					229
150.0	2					230
120.0	2					231
250.0	1					232

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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
233	AVON PARK PLANT - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
234			115	69	
235			67	13	
236			115	13	
237	BARCOLA - RIDGE DIVISION	TRANS - UNATTENDED	230	69	
238	FORT MEADE - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
239			230	115	
240			115	67	
241			67	13	
242	INTERCESSION CITY - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
243			67	13	
244	KATHLEEN - RIDGE DIVISION	TRANS - UNATTENDED	500	230	
245	NORTH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
246	VANDOLAH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
247	WEST LAKE WALES - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
248			67	13	
249	ALTAMONTE - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
250			67	13	
251	CAMP LAKE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
252	CLERMONT EAST - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
253	DEBARY - EASTERN DIVISION	TRANS - UNATTENDED	230	13	
254	DELAND WEST - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
255			115	67	
256	NORTH LONGWOOD - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
257			115	67	
258			230	13	
259	PIEDMONT - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
260			67	13	
261	RIO PINAR - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
262			67	13	
263	SORRENTO - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
264	TURNER PLANT - EASTERN DIVISION	TRANS - UNATTENDED	115	13	
265			115	67	
266			67	13	
267	MEADOW WOODS SOUTH - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
268			67	13	
269	WINDERMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
270			67	13	
271	WOODSMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
272			67	13	
273	23 SUBSTATIONS AT VARIOUS LOCATIONS		VARIOUS	VARIOUS	
274					
275					
276	TOTAL TRANSMISSION (81 SUBSTATIONS)				
277					
278					
279					
280					

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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
200.0	1					233
75.0	1					234
93.4	3					235
55.0	1					236
150.0	1					237
200.0	1					238
150.0	1					239
60.0	1					240
10.0	1					241
250.0	1					242
335.0	4					243
750.0	1					244
150.0	1					245
200.0	1					246
150.0	1					247
12.5	1					248
200.0	2					249
100.0	1					250
150.0	1					251
150.0	3					252
375.0	1					253
200.0	1					254
125.0	2					255
400.0	1					256
150.0	2					257
100.0	1					258
250.0	2					259
100.0	2					260
350.0	2					261
120.0	3					262
250.0	1					263
440.0	5					264
60.0	1					265
100.0	4					266
200.0	1					267
50.0	2					268
200.0	1					269
18.8	2					270
250.0	1					271
40.0	2					272
889.0						273
						274
						275
25,523.0						276
						277
						278
						279
						280

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1,341,948	289,009	12,796
2	Additions During Year			
3	Purchases	50,746	12,415	599
4	Associated with Utility Plant Acquired	0	6	0
5	Total Additions (Total of lines 3 & 4)	50,746	12,421	599
6	Reductions During Year			
7	Retirements	24,699	(11,237)	(542)
8	Associated with Utility Plant Sold	0	0	0
9	Total Reductions (Total of lines 7 & 8)	24,699	(11,237)	(542)
10	Number at End of Year (Lines 1 + 5 – 9)	1,367,995	312,667	13,937
11	In Stock	144,023	4,518	337
12	Locked Meters on Customers' Premises	0	0	0
13	Inactive Transformers on System	0	0	0
14	In Customers' Use	1,223,536	0	0
15	In Company's Use	436	308,149	13,600
16	Total End of Year (Total of Lines 11 through 15)	1,367,995	312,667	13,937

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported here for all such environmental facilities placed in service on or after 1/1/69, so long as it is determinable that such facilities were constructed or modified for environmental purposes only. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not known or facilities are jointly owned with another utility, provided the respondent explains the basis of the estimations. Examples of these costs would include a portion of the costs associated with tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate the use of environmentally clean fuels such as low ash or low sulfur fuels including the storage and handling equipment.
- (3) Monitoring equipment

(4) Other

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) settling ponds
- (4) Other

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other

5. In those instances when costs are composites of actual supportable costs and estimates of costs, specify in column (f) the actual costs included in column (e).

6. Report construction work in progress relating to environmental facilities on line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	733,168	373,023	5,751,913	250,175,160	250,175,160
2	Water Pollution Control Facilities	13,768,972	1,362,274	(513,759)	134,990,649	134,990,649
3	Solid Waste Disposal Costs	24,696	0	0	3,935,233	3,935,233
4	Noise Abatement Equipment	301,576	26,997	0	5,069,662	5,069,662
5	Esthetic Costs	5,011	4,712	(11,884)	525,944	525,944
6	Additional Plant Capacity	13,031,492	0	0	13,031,492	13,031,492
7	Miscellaneous (Identify significant)	0	0	0	0	0
8	TOTAL (Total of lines 1 thru 7)	27,864,915	1,767,006	5,226,270	407,728,140	407,728,140
9	Construction Work in Progress	25,470,792	0	0	84,171,351	84,171,351

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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expense under the subheadings listed below.

4. Under item 6, report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7, include the cost of replacement power, purchased or generated, to compensate for deficiency in output from existing plants due to the addition of pollution control equipment, use of alternative environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power isn't known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8, include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8, licensing and similar fees in such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	15,606,863	a 15,606,863
	Labor, Maintenance, Materials, and Supplies Cost Related to	0	0
2	Environmental Facilities and Programs	6,391,333	6,128,333
3	Fuel Related Costs:	0	0
4	Operation of Facilities	3,874,272	3,611,272
5	Fly Ash and Sulfur Sludge Removal	45,302	45,302
6	Difference in Cost of Environmentally Clean Fuels	23,374,394	b 23,374,394
7	Replacement Power Costs	1,653,904	0
8	Taxes and Fees	451,752	451,752
9	Administrative and General	7,336,000	c 0
10	Other (Identify Significant) Research & Development	113,878	113,878
11	TOTAL	58,847,698	49,331,794
		=====	=====

Notes:

a. Depreciation expense is determined by applying current depreciation rates to pollution control investment.

b. Difference in cost of environmentally clean fuels was calculated based on average ton/barrel price differential between high and low sulfur coal/oil.

c. Allocation of expenses based on plant investment.

The Company does not currently have procedures in place to identify and quantify all costs of environmental activities. Actual environmental costs would be higher than those presented here if procedures were in place. The above expenses represent those associated with environmental activities which the Company can readily quantify or estimate and are primarily those incurred in the Fossil operations area.

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)