

BUREAU OF REVENUE REQUIREMENTS
ELECTRIC & GAS ACCOUNTING

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Item 1: ☐ An Initial (Original)
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Form Approved
OMB No. 1902-0021
(Expires 7/31/98)

EI 801-95-AR



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Florida Power Corporation

Year of Report

Dec. 31, 19 95

P.O. Box 31002
St. Petersburg, FL 33732

Independent Auditors' Report

The Board of Directors
Florida Power Corporation:

We have audited the balance sheets - regulatory basis of Florida Power Corporation as of December 31, 1995 and 1994, and the related statements of income - regulatory basis for the years ended December 31, 1995 and 1994 and retained earnings and cash flows - regulatory basis for the year ended December 31, 1995, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Florida Power Corporation as of December 31, 1995 and 1994, and the results of its operations for the years then ended and the results of its cash flows for the year ended December 31, 1995, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases.

This report is intended solely for the information and use of the board of directors and management of Florida Power Corporation and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

KPMG Peat Marwick LLP

January 22, 1996



Member Firm of
Klynveld Peat Marwick Goerdeler

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1
GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A208
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 72-04
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
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When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 21-A ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

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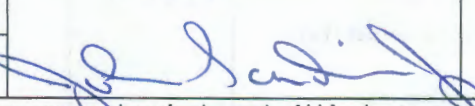
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FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent FLORIDA POWER CORPORATION		02 Year of Report Dec. 31, 1995
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711		
05 Name of Contact Person DAVID P. DEVELLE		06 Title of Contact Person DIRECTOR REGULATORY ACCTG.
07 Address of Contact Person (Street, City, State, Zip Code) 3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711		
08 Telephone of Contact Person, including Area Code (813) 866-5606	09 This Report is (1) An Original (2) x A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/95
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name JOHN SCARDINO, JR	03 Signature 	04 Date Signed (Mo, Da, Yr) 06/07/96
02 Title VICE PRESIDENT & CONTROLLER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," have been reported for certain pages. Omit pages where the or "NA," as appropriate, where no information or amounts respondents are "none," "not applicable," or "NA".			
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
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Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	NA

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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LIST OF SCHEDULES (Electric Utility) (Continued)			
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Environmental Protection Expenses	431	Ed. 12-88	
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Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Four copies will be submitted. <input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.</p> <p>Mr. John Scardino, Jr. Vice President & Controller 3201 34th Street South St. Petersburg, FL 33711</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Florida July 18, 1899</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>State of Florida</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>Yes...Enter the date when such independent accountant was initially engaged: .</p> <p>x No</p>			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state</p>		<p>name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>	
<p>Pursuant to an agreement and plan of merger approved by the stockholders of Florida Power Corporation in March, 1982, Florida Progress Corporation is the owner of all of Florida Power's outstanding common stock.</p>			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 12/31/95	Year of Report Dec. 31, 1995
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed in column(a) provided the fiscal years for both the 10-K report and this are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2	Power Energy Services Corporation	Natural gas pipeline	100.0%	(a)
3				
4	Power Interstate Energy Services Corporation	Natural gas pipeline	100.0%	(a)
5				
6				
7				
8				
9				
10				
11				
12	(a) Dissolved 10/30/95			
13				
14				
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remunera-

tion of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	PRESIDENT & CHIEF EXECUTIVE OFFICER	A. J. KEESLER, JR.	\$570,525
2	EXECUTIVE VICE PRESIDENT OPERATIONS	M. H. PHILLIPS (retired 4/1/95)	189,704
3	SR. VICE PRESIDENT, CORPORATE SERVICES	D. L. MILLER	223,968
4	SR. VICE PRESIDENT, ENERGY DELIVERY	P. C. HENRY (retired 3/1/95)	117,924
5	SR. VICE PRESIDENT, ENERGY SUPPLY	J. A. HANCOCK	272,492
6	SR. VICE PRESIDENT, FINANCIAL SERVICES & CFO	J. R. HEINICKA	287,200
7	SR. VICE PRESIDENT, ENERGY DISTRIBUTION	J. H. RICHARDSON	303,510
8	SR. VICE PRESIDENT, NUCLEAR OPERATIONS	P. M. BEARD, JR..	210,174
9	VICE PRESIDENT, ENERGY DELIVERY	M. B. FOLEY, JR. (PROMOTED 3/1/95)	132,581
10	VICE PRESIDENT, HUMAN RESOURCES	P. A. BLIZZARD	155,589
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12			
13		(1)	
14			
15			
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27			
28	(1) TOTAL SALARY INCLUDES THE AMOUNT EARNED UNDER THE		
29	MANAGEMENT INCENTIVE COMPENSATION PLAN		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	*** R. Mark Bostick	Auburndale, Florida
2	** Jack B. Critchfield COB	St. Petersburg, Florida
3	*** Allen J. Keesler, Jr. Pres.& CEO	St. Petersburg, Florida
4	*** Richard Korpan	St. Petersburg, Florida
5	*** Frank C. Logan	Clearwater, Florida
6	Clarence V. McKee	Tampa, Florida
7	Joan D. Ruffier	Orlando, Florida
8	Jean Giles Wittner	St. Petersburg, Florida
9		
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Stock books not closed in 1995</p>	<p>2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy</p> <p style="text-align: right;">Total: 100</p> <p style="text-align: right;">By proxy: 100</p>	<p>3. Give the date and place of such meeting:</p> <p style="text-align: right;">April 20, 1995 Fort Worth, TX</p>
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Line No.	Name (Title) and Address of Security Holder	VOTING SECURITIES Number of votes as of (date): December 31, 1995			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of Security holders listed below	100	100		
7	Florida Progress Corporation	100	100		
8	*				
9					
10					
11					
12					
13					
14					
15					
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17					
18					

< Page 106 Line 8 Column A >

Pursuant to an agreement and plan of merger approved by the stockholders of Florida Power Corporation in March, 1982 Florida Progress Corporation is the owner of all of Florida Power Corporation's outstanding common stock.

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SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
19	not applicable						
20							
21							
22							
23							
24							
25							
26							
27							
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. Changes in and important additions to franchise rights:

A new franchise agreement with the City of Orlando became effective 2/13/95 for a term of 10 years. The franchise fee rate is 6% of all residential, commercial and municipal street lighting revenues, less property tax, operating license fees and other impositions.

A right of way utilization agreement with the Celebration/Enterprise Community Development District became effective 6/8/95 for a term of 30 years. The fee rate is 6% of all residential, commercial and municipal street lighting revenues, less property tax, operating license fees and other impositions.

Effective 9/1/95, Wakulla County imposed a Privilege Use Fee at the rate of 4% of all residential, commercial and industrial revenues within the unincorporated areas of the county. This fee for the use of county right of way has a term of 10 years.

A new franchise agreement with the City of Clearwater became effective 12/7/95 for a term of 30 years. The franchise fee rate is 6% of all residential, commercial, industrial and municipal street lighting revenues.

On 12/14/95, Gilchrist County imposed a Privilege Use Fee for a period of 1 year. The fee rate is 1% of all residential, commercial and industrial revenues within the unincorporated areas.

2. None

3. Purchase or Sale of an Operating Unit or System

Description - Purchase of a 12.3 mile, 69KV transmission line from Seminole Electric Cooperative Incorporated of which 6.7 miles are located in Hardee County and 5.6 miles are located in Manatee County.

Summary of Transaction

Purchase Price	\$940,554.
Original Cost	561,189.
Accumulated Provision for Depreciation	183,904.
Miscellaneous Amortization	563,269.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

This transaction was approved by Federal Energy Regulatory Commission (FERC) Order issued June 12, 1995, Docket No. EC95-10-000. Related journal entries were submitted to the FERC by letter dated February 14, 1996.

4. None

5. See Item 3 above.

6. During 1995 Florida Power Corporation (the Company) issued a total of \$3,024,200,000 of commercial paper, and redeemed a total of \$3,134,300,000. The average daily weighted interest rate during the period was 5.87%. The Company did not sell, or otherwise incur, any other securities or debt obligations.

Authorization for items under note 6 was received from the Florida Public Service Commission under Order No. PSC-94- 1454-FOF-EI.

7. None

8. A new two-year Agreement between the Company and the International Brotherhood of Electric Workers (IBEW) was ratified on January 9, 1995 (retroactive to December 12, 1994) by Union members. The total package, including wage and benefit changes, will increase 2.5% in 1995 and 2% in 1996, based on 1994 wages.

9. LEGAL PROCEEDINGS

A. In re: Petitions of Florida Power Corporation for approval to increase the accrual for nuclear decommissioning costs.

In November 1995, the FPSC approved a new site-specific study that estimated total future decommissioning costs at approximately \$2.0 billion, which corresponds to \$404.6 million in 1995 dollars. Florida Power increased its share of the retail portion of annual decommissioning expense to the FPSC-approved level of \$20.5 million, effective January 1995. Expecting similar treatment from the FERC in 1996, Florida Power also has adjusted the

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IMPORTANT CHANGES DURING THE YEAR (Continued)

wholesale portion of this expense in a comparable manner, increasing it to \$1.2 million annually.

B. In re: Standard Offer Contract for the purchase of firm capacity and energy from a qualifying facility between Panda-Kathleen, L.P. and Florida Power Corporation, FPSC Docket No. 950110-EI.

Panda-Kathleen, L.P. v. Florida Public Service Commission, Supreme Court, State of Florida, Case No. 87,175.

On January 23, 1995, Florida Power petitioned the FPSC for a declaratory statement that Florida Power's standard offer contract is not available to Panda-Kathleen, L.P. ("Panda") if it constructs a 115 MW facility. The FPSC's rules limit standard offer cogeneration projects to 75 MW. Florida Power's petition also seeks a declaration that the contract term is 20 years rather than 30 years. Panda intervened in the proceeding and filed its own declaratory statement petition on the issues raised by Florida Power and raised additional issues regarding postponement of significant milestone dates in the contract pending the FPSC's resolution of the proceeding. On June 29, 1995, Panda filed a petition for formal evidentiary proceeding and full FPSC hearing alleging that there are material issues of fact in dispute which must be resolved in a fact-finding evidentiary hearing rather than through a declaratory order proceeding. On August 16, 1995, the FPSC issued an order granting a formal evidentiary hearing in this case. On September 12, 1995, Panda filed a motion to dismiss this case, claiming that the FPSC did not have jurisdiction. On December 26, 1995, the FPSC issued an order denying Panda's motion to dismiss and motion to stay or abate proceedings. On January 12, 1996, Panda filed a petition for writ of certiorari with the Florida Supreme Court requesting reversal of this order and dismissal of the FPSC case. The Florida Supreme Court has not yet taken action on this petition. The FPSC held a hearing on this matter on February 19, 1996 and is expected to issue a decision by the end of the second quarter 1996.

Panda-Kathleen, L.P. v. Florida Power Corporation, United States District Court for the Middle District of Florida, Tampa Division, Case No. 95-992-CIV-T-24(C).

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Panda instituted the above-referenced proceeding against Florida Power on June 26, 1995, in the United States District Court for the Middle District of Florida. On December 8, 1995, Panda voluntarily dismissed this case without prejudice. This case is now considered terminated for reporting purposes.

Florida Power Corporation v. Panda-Kathleen Corp., United States District Court for the Middle District of Florida, Tampa Division, Case No. 95-2145-CIV-T-25-B. On December 27, 1995, Florida Power filed a complaint for declaratory and other relief in the above-referenced case. A dispute exists between Florida Power and Panda with regard to Panda's allegations that Florida Power tortiously interfered with Panda's rights by contracting in 1995 with the City of Lakeland, Florida for certain rights to transport natural gas over an interstate natural gas pipeline. The complaint requests the court to enter a declaratory judgment that Panda had no contractual or other right that was legally superior to Florida Power's right to negotiate or contract with the City of Lakeland and declare that Florida Power did not tortiously interfere with any contractual or legal right of Panda with respect to the City of Lakeland. On January 24, 1996, Panda filed a motion to dismiss Florida Power's complaint. The court is expected to rule on this motion by the end of the second quarter 1996. (See Notes 1 and 11 to the Financial Statements for further information regarding purchased power expenses and commitments.)

C. Orlando Cogen (1), Inc. and Orlando Power Generation I Inc., as general partners of and on behalf of Orlando CoGen Limited, L.P. v. Florida Power Corporation, U.S. District Court, Middle District of Florida, Orlando Division, Case No. 94-303-CIV-ORL-22.

In 1993, Florida Power notified OrlandoCoGen Limited, L.P. ("OCL"), a limited partnership selling electricity to Florida Power, that OCL was in default of its purchased power contract with Florida Power by failing to install and maintain backup fuel at its cogeneration facility. On March 10, 1994, the general partners of OCL - Orlando CoGen (1), Inc., a subsidiary of Air Products and Chemicals, Inc., and Orlando Power Generation I Inc., a subsidiary of UtilCo Group - filed suit against

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Florida Power as general partners of and on behalf of OCL. As amended, the suit sought unspecified damages under federal and state antitrust laws and an order directing Florida Power to pay the capacity payment under the contract. The suit also included a breach of contract count based on Florida Power's reliance on the pricing mechanism specified in the contract, which allows Florida Power to pay an as-available energy price rather than a higher firm energy price when the avoided unit upon which the contract price is based would not have been operated.

On February 3, 1996, the parties executed a final settlement agreement subject to the approval of the FPSC and OCL's lenders. In general, the terms of the agreement provide for a mutually agreed upon (i) methodology for computing the energy payments under the negotiated contract, (ii) resolution of the dispute concerning backup fuel, (iii) off-peak curtailment, (iv) escalation for the avoided unit variable operation and maintenance expense portion of the energy payment to reflect more current inflationary trends, and (v) adjustments to energy payments already made under the negotiated contract. The parties have executed mutual releases. The FPSC and OCL's lenders are expected to approve the agreement by the end of the third quarter 1996. (See Notes 1 and 11 to the Financial Statements for further information regarding purchased power expenses and commitments.)

D. Pasco Cogen, Ltd. v. Florida Power Corporation, Florida Circuit Court, Sixth Judicial Circuit for Pasco County, Case No. 94-5331-CA-DIV-Y.

On October 14, 1994, Florida Power was served with a complaint brought by Pasco Cogen, Ltd. ("Pasco"), a Florida limited partnership. Under a purchase power contract, Pasco sells electricity to Florida Power from Pasco's natural-gas-fired cogeneration facility located in Pasco County, Florida. The dispute involves Florida Power's reliance on the pricing mechanism specified in Pasco's contract, which allows Florida

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Power to pay an as-available energy price rather than a higher firm energy price when the avoided unit upon which the contract price is based would not have been operated. Pasco seeks a declaratory judgment that it is entitled to higher payments for energy delivered to Florida Power and a mandatory injunction requiring Florida Power to pay higher energy payments, based on Pasco's allegation that the avoided unit would have operated more often than Florida Power's model indicates. Pasco also seeks unspecified damages for Florida Power's alleged breach of the Pasco contract and violations of Florida antitrust law. The case is expected to go to trial in 1996.

(See Notes 1 and 11 to the Financial Statements for further information regarding purchased power expenses and commitments.)

E. NCP Lake Power, Inc. v. Florida Power Corporation, Florida Circuit Court, Fifth Judicial Circuit for Lake County, Case No. 94-2354-CA-01.

On October 21, 1994, Florida Power was served with a complaint brought by NCP Lake Power, Inc. ("Lake"), a general partner of Lake Cogen Ltd, a Florida limited partnership. Under a purchase power contract, Lake sells electricity to Florida Power from Lake's natural-gas-fired cogeneration facility located in Lake County, Florida. The dispute involves Florida Power's reliance on the pricing mechanism specified in Lake's contract which allows Florida Power to pay an as-available price rather than a higher firm energy price when the avoided unit upon which the contract price is based would not have been operated. Lake seeks unspecified damages for Florida Power's alleged breach of the Lake contract, and an issue of liability that Lake is entitled to higher payments for energy delivered to Florida Power. On November 17, 1995, Lake filed a motion for partial summary judgment on the issue of liability. On December 14, 1995, Florida Power filed an opposing motion for partial summary judgment declaring that the contract provides for Florida

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Power to pay Lake at an as-available rate during periods when the contractually-defined avoided unit would not have operated. On January 23, 1996, the court entered a partial summary judgment ordering Florida Power to pay Lake at the firm energy cost rate when the avoided unit with operational characteristics of an operable 1991 pulverized coal unit contemplated by the Lake/Florida Power agreement would have been operating, and at the as-available energy cost rate during those times when the avoided unit would not have been operating. Florida Power is currently working to determine when that avoided unit would have been operating. (See Notes 1 and 11 to the Financial Statements for further information regarding purchased power expenses and commitments.)

F. Metropolitan Dade County and Montenay Power Corp. v. Florida Power Corporation, Circuit Court of the Eleventh Circuit for Dade County, Florida, Case No 96-02990CA-22.

Metropolitan Dade County ("Dade") owns a municipal solid waste to energy facility which is operated by Montenay Power Corp. ("Montenay"). Florida Power has contracted to purchase 43 Mws from the facility for a term of 22 years beginning in 1991. During 1994, a dispute arose over the price paid for energy under this contract. Florida Power began paying an as available price rather than a higher firm energy price when the avoided unit upon which the contract price is based would not have been operated. Dade claims that by mischaracterizing the avoided unit, Florida Power has overstated the periods of time when the unit would not have operated.

On February 13, 1996, Dade and Montenay filed a complaint that Florida Power's alleged failure to pay Dade in accordance with the contract constitutes a breach of the contract. Dade's complaint also asks the court to declare that Dade's interpretation of the contract's energy pricing provision is correct. Finally, Dade alleges that Florida Power's implementation of the energy pricing provision of the contract violates federal and state antitrust laws, for which Dade seeks treble damages.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

On March 1, 1996, Florida Power filed a notice of removal of this case to the United States District Court for the Southern District of Florida, Miami Division. The United States District Courts have original jurisdiction because the federal antitrust claim arises under the laws of the United States. (See Notes 1 and 11 to the Financial Statements for further information regarding purchased power expenses and commitments.)

G. Praxair, Inc. v. Florida Power & Light Company and Florida Power Corporation, U.S. District Court for the Middle District of Florida, Tampa Division, Civil Action No. 88-1672-CIV-T-13C.

On October 14, 1988, Praxair, Inc. ("Praxair"), successor to a portion of Union Carbide Corporation's former operations, filed this suit seeking both injunctive relief and damages. Praxair claims Florida Power violated provisions of the Sherman and Clayton Antitrust Acts, primarily by refusing to provide retail electric service to Praxair's plant at Mims, Florida. Florida Power's records indicate that a territorial agreement has been in effect between it and Florida Power & Light Company ("FP&L") for approximately 30 years, pursuant to which it was understood and agreed that FP&L, not Florida Power, would provide retail service in the area in question. Florida Power's records also indicate that this territorial agreement was approved by the FPSC pursuant to a state policy encouraging retail service territorial agreements, and that at least one amendment to the territorial agreement was approved by the FPSC as part of its supervision of Florida Power's and FP&L's territorial arrangements.

On November 22, 1988, Florida Power and FP&L jointly filed a motion for summary judgment contending that there is no dispute as to any material issue of fact, and that the case should be decided in their favor as a matter of law because the approved territorial agreement qualifies for the state action exemption from the antitrust laws. The FPSC entered an appearance in this case in support of the joint motion for summary judgment. On May 2, 1989, the plaintiff filed a motion for partial summary judgment as to the issue of liability. On December 8, 1993, the court denied both motions. Praxair, FP&L and Florida Power all filed motions for reconsideration of the December 8, 1993 order.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

On January 26, 1994, the court denied all motions for reconsideration on the basis that a material issue of fact exists. The court delayed additional discovery and the setting of the case for trial in order to allow appeals of the court's January 26th order. Florida Power and FP&L filed notices of appeal with the U.S. Court of Appeals for the 11th Circuit on February 8, 1994, and Praxair filed a notice of cross appeal on February 22, 1994. Briefs were filed by all parties, as well as by the FPSC and the Attorney General of Florida as amici curiae in support of the positions of Florida Power and FP&L. On September 19, 1995, the court of appeals reversed the district court's denial of the summary judgment motion filed by Florida Power and FP&L. The court of appeals held that summary judgment should have been granted because sufficient "state action" by the FPSC existed so as to allow Florida Power and FP&L to divide service territories in the county in which Praxair is located without violating antitrust laws governing restraints of trade. On December 15, 1995, Praxair's request for rehearing of the September 19th order was denied. On March 15, 1996, Praxair filed a petition for review with the United States Supreme Court. Florida Power does not expect the United States Supreme Court to grant the petition.

H. Northern States Power Company, et al., v. United States Department of Energy, Case Number 94-1457, U.S. Court of Appeals, D.C. Circuit.

On June 20, 1994, Florida Power joined with 13 other nuclear utilities in an action brought against the DOE under the terms of the Nuclear Waste Policy Act ("NWSA"). The NWSA requires the DOE to accept responsibility for spent nuclear fuel ("SNF") and high level radioactive waste ("HLW") by January 31, 1998. The DOE has announced that it will not meet that deadline. The utilities seek a declaration that the NWSA imposes on the DOE an unconditional obligation to accept SNF and HLW by January 31, 1998, and an order directing the DOE to develop a program with milestones and appropriate reporting requirements, to ensure the DOE's compliance with the statutorily mandated date. Failure of the DOE to accept SNF and HLW will not immediately affect Florida Power, which has sufficient

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IMPORTANT CHANGES DURING THE YEAR (Continued)

on-site storage capacity for spent fuel through about the year 2010. If, however, the DOE does not begin accepting spent fuel and high-level waste, eventually Florida Power will be forced to seek other temporary storage options. The briefing and oral arguments were completed on January 17, 1996, and the parties are now awaiting a court order.

I. Wanda L. Adams, et. al. vs. Florida Power Corporation and Florida Progress Corporation, U.S. District Court, Middle District of Florida, Ocala Division; Case No. 95-123-CIV-OC-10.

On October 13, 1995, Florida Power and Florida Progress were served with a multi-party lawsuit involving 17 named plaintiffs. All former Florida Power employees, the plaintiffs generally allege age discrimination in violation of the Age Discrimination and Employment Act and wrongful interference with pension rights in violation of the Employee Retirement Income Security Act as a result of their involuntary terminations. While no dollar amount is requested, each plaintiff seeks back pay, reinstatement or front pay through their projected dates of normal retirement, costs and attorneys' fees.

On November 10, 1995, Florida Power filed its answer, a motion to dismiss Florida Progress, and a counterclaim against five of the plaintiffs who signed a career transition agreement and general release, promising, among other things, not to sue Florida Power with respect to this matter. The counterclaim seeks enforcement of the agreement, dismissal of plaintiffs' complaint, and an award of attorneys' fees and costs of litigation. On November 28, 1995, the plaintiffs filed a motion to certify this case as a class action. Florida Power filed a motion in opposition on January 15, 1996. The court is expected to rule on these motions by the end of the second quarter 1996. This case is scheduled for trial in January 1997.

J. Sanford Gasification Plant Site, Sanford, Florida

The Sanford gasification site is a former manufactured gas plant site located in the city of Sanford, Florida. It began operation in the 1880's and continued through the early 1950's. Originally owned by Southern Utilities Company, the plant was purchased in 1924 by the City

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IMPORTANT CHANGES DURING THE YEAR (Continued)

of Sanford, then sold again in 1928 to Sanford Gas Company. Sanford Gas Company, which merged into Florida Power in 1944, operated the plant until 1946 when it was sold to South Atlantic Gas Company (later Atlanta Gas Light Company). The plant was conveyed three more times, being purchased by the current owner, Florida Public Utilities Company ("FPUC"), in 1965. The FDEP began investigating the site in 1990. FPUC subsequently initiated an action styled FPUC v. Florida Power, FP&L, Atlanta Gas Company and City of Sanford, Florida, United States District Court for the Middle District of Florida, Orlando Division, Civil Action No. 92-115-CIV-ORL-19, seeking contribution from former owners or operators of the site, including Florida Power. The complaint alleged with regard to Florida Power, that its liability was based on prior ownership and operation of the gasification plant between the years 1928 and 1946. This action was dismissed without prejudice on February 17, 1995.

In response to the FDEP, the parties to the action initiated by FPUC had a contamination assessment conducted. The report of this assessment was forwarded to FDEP on February 3, 1994. The FDEP reviewed the report and issued its site prioritization report, scoring the site with regard to the national priorities list. Currently, the site is evaluated at 25.9 with 28.5 as the threshold for listing the site on the national priorities list.

In the first quarter 1996, the FDEP is scheduled to begin a supplemental study of nearby Lake Monroe, due to some indication of contamination in the water and soil. If confirmed, this could score the site well over the 28.5 threshold referred to above, thereby making the site a superfund site under CERCLA. A railroad yard and a former sewage treatment facility, unrelated to the gas plant site, could be responsible for any contamination that might be detected in the lake. The study is expected to be completed in 1996. The FDEP study will then be forwarded to the EPA for comment and evaluation in connection with re-scoring the site.

Florida Power cannot at this time reasonably ascertain its share of the costs of cleaning up this site because of variables beyond its control, including: (i) whether the EPA will score the site above 28.5, thus placing the

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IMPORTANT CHANGES DURING THE YEAR (Continued)

site under federal regulations requiring a more costly cleanup; (ii) whether litigation will ensue to determine the allocation of liability, and if so, among what number of other PRPs; and (iii) the cost of potential cleanup, monitoring or other work. This matter is being reported because liability for the cleanup of certain sites is technically joint and several and because the extent to which other parties will ultimately share in the cleanup costs at this site is not yet determinable. (See Note 11 to the Financial Statements for further information regarding the potential costs.)

K. Peak Oil Company, Missouri Electric Works, 62nd Street, AKO Bayside, Bluff Electric and Sydney Mine Superfund Sites.

Florida Power has been notified by the EPA that it is or could be a PRP with respect to each of the above Superfund sites. Based upon the information presently available, Florida Power has no reason to believe that its total liability for the cleanup of these sites will be material or that it will be required to pay a significantly disproportionate share of those costs. However, these matters are being reported because liability for cleanup of certain sites is technically joint and several, and because the extent to which Florida Power may ultimately have to participate in those cleanup costs is not presently determinable. (See Note 11 to the Financial Statements for further information regarding the potential costs.)

L. Peak Oil Company and Zellwood Groundwater Superfund Sites.

Florida Progress has been notified by the EPA that Progress Packaging Corporation ("Progress Packaging") is or could be a PRP in reference to the Zellwood Groundwater site, and Crown Window Company ("Crown") is or could be a PRP with respect to the Peak Oil Company site. Florida Progress sold the assets of Progress Packaging in 1988 and sold assets of Crown in 1991. Talquin Development, as successor to Crown by merger, signed a de minimus administrative order of consent on February 25, 1995 agreeing to a total payment of \$2,607. The de minimus settlement payment was made to the EPA on

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IMPORTANT CHANGES DURING THE YEAR (Continued)

September 14, 1995. This Peak Oil matter is now considered terminated for reporting purposes. The Progress Packaging matter has had no further development since Florida Progress responded to the government's request for supplemental information in June 1994. Based upon the information presently available, Florida Progress believes that its total liability for the cleanup of the Zellwood site will not be material. These matters are being reported because liability for cleanup of certain sites is technically joint and several, and because, in the case of the Zellwood site, the extent to which Florida Progress may ultimately have to participate in the cleanup costs is not presently determinable. (See Note 11 to the Financial Statements for further information regarding the potential costs.)

10. None

11. N/A

12. N/A

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	\$5,603,388,707	\$5,867,524,076	
3	Construction Work in Progress (107)	200-201	222,100,507	131,814,617	
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$5,825,489,214	\$5,999,338,693	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,209,095,933	2,449,317,922	
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$3,616,393,281	\$3,550,020,771	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	375,665,396	407,796,674	
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	322,807,006	348,691,098	
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	\$52,858,390	\$59,105,576	
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$3,669,251,671	\$3,609,126,347	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored Underground-Noncurrent (117)	-	0	0	
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221	7,312,200	11,129,753	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	440,036	459,231	
16	Investments in Associated Companies (123)	-	0	0	
17	Investment in Subsidiary Companies (123.1)	224-225	0	0	
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-			
19	Noncurrent Portion of Allowances	228-229	0	0	
20	Other Investments (124)		6,704	6,704	
21	Special Funds (125-128)	-	123,629,221	142,890,673	
22	TOTAL Other Property and Investments (Total of lines 14—17,19—21)		\$130,508,089	\$153,567,899	
23	CURRENT AND ACCRUED ASSETS				
24	Cash (131)	-	(10,278,807)	(2,760,916)	
25	Special Deposits (132-134)	-	2,755,746	3,203,272	
26	Working Fund (135)	-	435,099	371,687	
27	Temporary Cash Investments (136)	-	0	0	
28	Notes Receivable (141)		50,629	144,192	
29	Customer Accounts Receivable (142)	-	0	0	
30	Other Accounts Receivable (143)	-	(69,569)	(92,105)	
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	0	0	
32	Notes Receivable from Associated Companies (145)	-	108,883,883	124,154,398	
33	Accounts Receivable from Assoc. Companies (146)	-	453,564	162,746	
34	Fuel Stock (151)	227	52,581,011	40,824,257	
35	Fuel Stock Expenses Undistributed (152)	227	0	0	
36	Residuals (Elec) and Extracted Products (153)	227	0	0	
37	Plant Materials and Operating Supplies (154)	227	109,806,722	101,405,732	
38	Merchandise (155)	227	0	0	
39	Other Materials and Supplies (156)	227	0	0	
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
41	Allowances (158.1 and 158.2)	228-229	0	0	
42	(Less) Noncurrent Portion of Allowances	228-229	0	0	
43	Stores Expense Undistributed (163)	-	540,353	(129,591)	
44	Gas Stored Underground-Current (164.1)	-	0	0	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0	
46	Prepayments (165)	-	5,846,441	3,899,835	
47	Advances for Gas (166-167)	-	0	0	
48	Interest and Dividends Receivable (171)	-	0	0	
49	Rents Receivable (172)	-	0	0	
50	Accrued Utility Revenues (173)	-	57,963,423	67,024,892	
51	Miscellaneous Current and Accrued Assets (174)		0	0	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$328,968,495	\$338,208,399	

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
53	DEFERRED DEBITS				
54	Unamortized Debt Expenses (181)	-	\$7,871,948	\$7,360,409	
55	Extraordinary Property Losses (182.1)	230	0	0	
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	10,806,022	24,301,839	
57	Other Regulatory Assets (182.3)	232	* 260,642,851	238,031,697	
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	0	37,481	
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0	
60	Clearing Accounts (184)	-	186,846	338,273	
61	Temporary Facilities (185)	-	0	0	
62	Miscellaneous Deferred Debits (186)	233	7,496,454	8,608,781	
63	Def. Losses from Disposition of Utility Plt. (187)	-	0	0	
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
65	Unamortized Loss on Reacquired Debt (189)	-	21,730,548	20,087,986	
66	Accumulated Deferred Income Taxes (190)	234	198,078,000	206,599,000	
67	Unrecovered Purchased Gas Costs (191)	-	0	0	
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$506,812,669	\$505,365,466	
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$4,635,540,924	\$4,606,268,111	

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COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)			
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250-251	\$354,405,315	\$354,405,315			
3	Preferred Stock Issued (204)	250-251	143,496,700	138,496,700			
4	Capital Stock Subscribed (202, 205)	252	0	0			
5	Stock Liability for Conversion (203, 206)	252	0	0			
6	Premium on Capital Stock (207)	252	962,114	962,114			
7	Other Paid-in Capital (208-211)	253	587,477,263	637,477,263			
8	Installments Received on Capital Stock (212)	252	0	0			
9	(Less) Discount on Capital Stock (213)	254	0	0			
10	(Less) Capital Stock Expense (214)	254	0	0			
11	Retained Earnings (215, 215.1, 216)	118-119	728,461,167	761,168,787			
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(3,874,455)	0			
13	(Less) Reacquired Capital Stock (217)	250-251	0	0			
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$1,810,928,104	\$1,892,510,179			
15	LONG-TERM DEBT						
16	Bonds (221)	256-257	1,126,905,000	1,092,544,000			
17	(Less) Reacquired Bonds (222)	256-257	0	0			
18	Advances from Associated Companies (223)	256-257	0	0			
19	Other Long-Term Debt (224)	256-257	278,899,999	223,100,002			
20	Unamortized Premium on Long-Term Debt (225)	-	357,529	292,163			
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	6,979,297	6,248,723			
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$1,399,183,231	\$1,309,687,442			
23	OTHER NONCURRENT LIABILITIES						
24	Obligations Under Capital Leases-Noncurrent (227)	-	3,604,954	2,316,172			
25	Accumulated Provision for Property Insurance (228.1)	-	6,344,837	7,300,988			
26	Accumulated Provision for Injuries and Damages (228.2)	-	7,745,716	10,706,445			
27	Accumulated Provision for Pensions and Benefits (228.3)	-	73,252,511	90,768,958			
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	21,825,861	29,126,108			
29	Accumulated Provision for Rate Refunds (229)	-	2,025,654	5,837,481			
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		\$114,799,533	\$146,056,152			
31	CURRENT AND ACCRUED LIABILITIES						
32	Notes Payable (231)	-	55,300,000	0			
33	Accounts Payable (232)	-	69,279,987	72,584,889			
34	Notes Payable to Associated Companies (233)	-	0	0			
35	Account Payable to Associated Companies (234)	-	21,437,130	24,767,370			
36	Customer Deposits (235)	-	76,931,861	85,266,229			
37	Taxes Accrued (236)	262-263	18,388,408	21,197,851			
38	Interest Accrued (237)	-	32,641,052	32,914,838			
39	Dividends Declared (238)	-	0	0			
40	Matured Long-Term Debt (239)	-	0	0			
41	Matured Interests (240)	-	0	0			
42	Tax Collections Payable (241)	-	7,862,466	7,940,378			
43	Miscellaneous Current and Accrued Liabilities (242)		25,015,307	27,418,727			
44	Obligations Under Capital Leases-Current (243)		1,218,147	1,392,938			
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)		\$308,074,358	\$273,483,220			

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		\$5,262	\$5,655	
48	Accumulated Deferred Investment Tax Credits (255)	266-267	109,313,882	100,832,882	
49	Deferred Gains from Disposition of Utility Plant (256)		0	0	
50	Other Deferred Credits (253)	269	* 24,865,921	21,398,660	
51	Other Regulatory Liabilities (254)	278	211,219,633	208,731,921	
52	Unamortized Gain on Reacquired Debt (257)	269	0	0	
53	Accumulated Deferred Income Taxes (281-283)	272-277	657,151,000	653,562,000	
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$1,002,555,698	\$984,531,118	
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$4,635,540,924	\$4,606,268,111	

< Page 111 Line 57 Column 4 >

Florida Power Corporation currently accounts for the underrecovery of fuel in Account 186, Miscellaneous Deferred Debits. As a result of the FERC Compliance Audit for the years 1990 through 1993, the Company expects to account for underrecoveries of fuel in Account 182., Other Regulatory Assets.

< Page 113 Line 50 Column 4 >

Florida Power Corporation currently accounts for the overrecovery of fuel in Account 253, Other Deferred Debits. As a result of the FERC Compliance Audit for the years 1990 through 1993 the Company expects to account for overrecoveries in Account 254, Other Regulatory Liabilities.

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$2,271,664,180	\$2,080,450,076
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,231,323,655	1,113,799,985
5	Maintenance Expenses (402)	320-323	114,091,000	122,878,681
6	Depreciation Expense (403)	336-337	270,675,220	253,301,098
7	Amort. & Depl. of Utility Plant (404-405)	336-337	11,849,089	5,083,688
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,103,179	2,663,521
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		9,100,073	466,826
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	176,199,335	162,771,655
14	Income Taxes - Federal (409.1)	262-263	136,777,407	97,839,606
15	- Other (409.1)	262-263	22,016,862	17,453,854
16	Provision for Deferred Income Taxes (410.1)	234,272-277	56,625,000	60,532,000
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	77,432,000	52,641,000
18	Investment Tax Credit Adj. - Net (411.4)	266	(8,481,000)	(8,495,000)
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$1,944,847,820	\$1,775,654,914
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$326,816,360	\$304,795,162

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 12/31/95		Year of Report Dec. 31, 1995	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.</p> <p>8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which</p>				<p>had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.</p> <p>10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.</p>			
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)		
							1
\$2,271,664,180	\$2,080,450,076						2
							3
1,231,323,655	1,113,799,985						4
114,091,000	122,878,681						5
270,675,220	253,301,098						6
11,849,089	5,083,688						7
2,103,179	2,663,521						8
9,100,073	466,826						9
0	0						10
0	0						11
0	0						12
176,199,335	162,771,655						13
136,777,407	97,839,606						14
22,016,862	17,453,854						15
56,625,000	60,532,000						16
77,432,000	52,641,000						17
(8,481,000)	(8,495,000)						18
0	0						19
0	0						20
0	0						21
0	0						22
\$1,944,847,820	\$1,775,654,914						23
\$326,816,360	\$304,795,162						24

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 12/31/95		Year of Report Dec. 31, 1995	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY		
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1							
2	0	0					
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	0	0					

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)	--	\$326,816,360	\$304,795,162	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		0	0	
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		0	0	
31	Revenues From Nonutility Operations (417)		0	0	
32	(Less) Expenses of Nonutility Operations (417.1)		14,990	1,166,114	
33	Nonoperating Rental Income (418)		(76,850)	(56,250)	
34	Equity in Earnings of Subsidiary Companies (418.1)	119	0	(3,881,387)	
35	Interest and Dividend Income (419)		209,954	85,852	
36	Allowance for Other Funds Used During Construction (419.1)		3,780,684	6,160,435	
37	Miscellaneous Nonoperating Income (421)		* 747,909	333,726	
38	Gain on Disposition of Property (421.1)		344,376	638,661	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$4,991,083	\$2,114,923	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)		0	4,726	
42	Miscellaneous Amortization (425)	340	563,520	405,830	
43	Miscellaneous Income Deductions (426.1-426.5)	340	2,980,082	2,729,905	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$3,543,602	\$3,140,461	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	155,732	163,010	
47	Income Taxes - Federal (409.2)	262-263	(8,742)	(414,798)	
48	Income Taxes - Other (409.2)	262-263	108,765	(69,006)	
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	0	0	
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	15,000	304,000	
51	Investment Tax Credit Adj. - Net (411.5)		0	0	
52	(Less) Investment Tax Credits (420)		0	0	
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		\$240,755	(\$624,794)	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$1,206,726	(\$400,744)	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		93,517,925	96,273,614	
57	Amort. of Debt Disc. and Expense (428)		1,278,557	1,155,893	
58	Amortization of Loss on Reacquired Debt (428.1)		1,642,562	1,642,562	
59	(Less) Amort. of Premium on Debt - Credit (429)		65,366	78,601	
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		0	0	
61	Interest on Debt to Assoc. Companies (430)	340	0	0	
62	Other Interest Expense (431)	340	* 8,170,433	9,382,260	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,492,660	4,773,954	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$101,051,451	\$103,601,774	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$226,971,635	\$200,792,644	
66	Extraordinary Items				
67	Extraordinary Income (434)		0	0	
68	(Less) Extraordinary Deductions (435)		0	0	
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0	
70	Income Taxes-Federal and Other (409.3)	262-263	0	0	
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0	
72	Net Income (Enter Total of lines 65 and 71)		\$226,971,635	\$200,792,644	

< Page 117 Line 37 Column C >

IN FUTURE YEARS, FLORIDA POWER CORPORATION EXPECTS TO CHARGE ACCOUNT 421, MISCELLANEOUS NONOPERATING INCOME AND ACCOUNT 431, OTHER INTEREST EXPENSE WITH THE INTEREST ASSOCIATED WITH THE OVER OR UNDERRECOVERY OF FUEL EXPENSES.

< Page 117 Line 62 Column C >

IN FUTURE YEARS, FLORIDA POWER CORPORATION EXPECTS TO CHARGE ACCOUNTS 421, MISCELLANEOUS NONOPERATING INCOME AND ACCOUNT 431, OTHER INTEREST EXPENSE WITH THE INTEREST ASSOCIATED WITH THE OVER OR UNDERRECOVERY OF FUEL EXPENSE.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount of each reservation or appropriation of retained earnings.

4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		\$724,586,712
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit: Cumulative Preferred Stock		(324)
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		(\$324)
16	Balance Transferred from Income (Account 433 less Account 418.1)		226,971,635
17	Appropriations of Retained Earnings (Account 436)		
18	Line 18 - 21		
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.00% - \$159,920 7.08% - \$2,080,750		
25	4.60% - \$183,987 7.40% - \$2,219,993		
26	4.75% - \$380,002 7.76% - \$3,879,989		
27	4.40% - \$329,998		
28	4.58% - \$457,952	242.00	(9,692,591)
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(9,692,591)
30	Dividends Declared - Common Stock (Account 438)		
31	Line 31 - Line 34		(180,696,645)
32			
33			
34			
35		238.10	
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		(\$180,696,645)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		0
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		\$761,168,787

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	<p>APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	<p>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>			
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)			
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)	\$761,168,787		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance - Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance - End of Year (Total of Lines 49 Thru 52)			

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	\$226,971,635
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	270,694,415
5	Amortization of (Specify)	
6	LIMITED & ELECTRIC PLANT, NUCLEAR FUEL, LOAD MANAGEMENT	47,086,335
7	DEBT PREMIUM, EXPENSE AND LOSS ON REACQUISITION	11,955,825
8	Deferred Income Taxes (Net)	(20,822,000)
9	Investment Tax Credit Adjustment (Net)	(8,481,000)
10	Net (Increase) Decrease in Receivables	(33,412,193)
11	Net (Increase) Decrease in Inventory	14,167,603
12	Net (Increase) Decrease in Allowances Inventory	0
13	Net Increase (Decrease) in Payables and Accrued Expenses	20,708,861
14	Net (Increase) Decrease in Other Regulatory Assets	22,611,154
15	Net Increase (Decrease) in Other Regulatory Liabilities	(2,487,712)
16	(Less) Allowance for Other Funds Used During Construction	3,780,684
17	(Less) Undistributed Earnings from Subsidiary Companies	0
18	Other:CHANGE IN NET CURRENT ASSETS-OTHER	1,946,607
19	CHANGE IN OTHER-NET	41,011,489
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$588,170,335
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (Including Land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(258,577,449)
27	Gross Additions to Nuclear Fuel	(32,131,278)
28	Gross Additions to Common Utility Plant	0
29	Gross Additions to Nonutility Plant	(3,817,553)
30	(Less) Allowance for Other Funds Used During Construction	3,780,684
31	Other:	0
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$290,745,596)
35		
36	Acquisition of Other Noncurrent Assets (d)	1,530,930
37	Proceeds from Disposal of Noncurrent Assets (d)	10,803,416
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	0
40	Contributions and Advances from Assoc. and Subsidiary Companies	0
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	0
43		0
44	Purchase of Investment Securities (a)	0
45	Proceeds from Sales of Investment Securities (a)	0

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long term debt.

(c) Include commercial paper.

(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	0
47	Collections on Loans	0
48		
49	Net (Increase) Decrease in Receivables	0
50	Net (Increase) Decrease in Inventory	0
51	Net (Increase) Decrease in Allowances Held for Speculation	0
52	Net Increase (Decrease) in Payables and Accrued Expenses	0
53	Other: NUCLEAR DECOMMISSIONING FUNDS	(10,970,076)
54	OTHER INVESTMENTS	0
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(\$289,381,326)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	(54,836,444)
62	Preferred Stock	0
63	Common Stock	0
64	Other: EQUITY CONTRIBUTION FROM PARENT (FLORIDA PROGRESS)	50,000,000
65		
66	Net Increase in Short - Term Debt (c)	0
67	Other: INCREASE IN COMMERCIAL PAPER WITH L/T SUPPORT	(55,300,000)
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	(\$60,136,444)
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	(35,360,997)
74	Preferred Stock	(5,000,324)
75	Common Stock	0
76	Other: REACQUISITION-PREFERRED STOCK	0
77		
78	Net Decrease in Short-Term Debt (c)	0
79		
80	Dividends on Preferred Stock	(9,692,591)
81	Dividends on Common Stock	(180,696,645)
82	Net Cash provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(\$290,887,001)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	\$7,902,008
87		
88	Cash and Cash Equivalents at Beginning of Year	(7,087,962)
89		
90	Cash and Cash Equivalents at End of Year	814,043

Name of Respondent
FLORIDA POWER CORPORATION

This Report Is:
(1) ☐ An Original
(2) ☒ A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/95

Year of Report
Dec. 31, 1995

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS (Continued)

FLORIDA PROGRESS CORPORATION
AND FLORIDA POWER CORPORATION
NOTES TO FINANCIAL STATEMENTS

NOTE 1 SUMMARY OF SIGNIFICANT
ACCOUNTING POLICIES

GENERAL - Florida Progress is an exempt holding company under the 1935 Act. Its largest subsidiary, representing 74% of total assets, is Florida Power a public utility engaged in the generation, purchase, transmission, distribution and sale of electric energy primarily within Florida.

The consolidated financial statements include the financial results of Florida Progress and its majority-owned operations. All significant intercompany balances and transactions have been eliminated. Investments in 20%- to 50%-owned joint ventures are accounted for using the equity method.

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reported period. Actual results could differ from those estimates.

ACCOUNTING FOR REGULATORY

ASSETS AND LIABILITIES - Florida Power is regulated by the FPSC and the FERC. The utility follows the accounting practices set forth in Financial Accounting Standard No. 71, "Accounting for the Effects of Certain Types of Regulation" ("FAS 71"). This standard allows utilities to capitalize or defer certain costs or revenues if it is probable that these items will be recovered through the ratemaking process.

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NOTES TO FINANCIAL STATEMENTS (Continued)

At December 31, 1995, Florida Power had \$99 million of regulatory assets and \$47 million of regulatory liabilities. Florida Power expects to fully recover these assets and refund the liabilities through customer rates under current regulatory practice.

If Florida Power no longer applied FAS 71 due to competition, regulatory changes or other reasons, the utility would make certain adjustments. These adjustments would include the write-off of all or a portion of its regulatory assets and liabilities and the evaluation of property, plant and equipment and the write down, if necessary, of these assets to their fair value.

UTILITY PLANT - Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs, and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for Florida Power's first mortgage bonds.

The allowance for funds used during construction represents the estimated cost of equity and debt for utility plant under construction. Florida Power is permitted to earn a return on these costs and recover them in the rates charged for utility services while the plant is in service. The average rate used in computing the allowance for funds was 7.8% for 1995 and 1994 and 7.9% for 1993.

UTILITY REVENUES, FUEL AND
PURCHASED POWER EXPENSES -

Revenues include amounts resulting from fuel, purchased power and energy conservation adjustment clauses, which are designed to permit full recovery of these costs. The adjustment factors are

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NOTES TO FINANCIAL STATEMENTS (Continued)

based on projected costs for a six- or 12-month period. The cumulative difference between actual and projected costs is included on the balance sheet as a current asset or current liability. Any difference is billed or refunded to customers during the subsequent period.

Beginning in 1995, the FPSC ordered Florida Power to conduct a three-year test of revenue decoupling for its residential customers. Decoupling eliminates the direct link between KWH sales and revenues. A nonfuel revenue target is determined by multiplying a revenue per customer amount by the total number of residential customers. Monthly residential customer bills are calculated just as they were before decoupling. Differences between target revenues and actual revenues are collected or re-funded over a 12-month period through the conservation clause. The difference between target revenues and actual revenues is included as a current asset or current liability on the balance sheet. The revenue per customer amount is adjusted annually for a growth factor.

Florida Power accrues the nonfuel portion of base revenues for services rendered but unbilled.

The cost of fossil fuel for electric generation is charged to expense as consumed. The cost of nuclear fuel is amortized to expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

EARNED INCOME ON FINANCE

LEASES - Earned income, including any residual values expected to be realized, and the related deferred investment tax credits are amortized as revenues over the term of the lease to provide an

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NOTES TO FINANCIAL STATEMENTS (Continued)

approximate level return on the net investment. Residual values are determined principally on the basis of independent appraisals.

INCOME TAXES - Deferred income taxes are provided on all significant temporary differences between the financial and tax basis of assets and liabilities using presently enacted tax rates in accordance with Financial Accounting Standard No. 109, "Accounting for Income Taxes," which was implemented in 1993.

Deferred investment tax credits, subject to regulatory accounting practices, are amortized to income over the lives of the related properties.

DEPRECIATION AND MAINTENANCE - Florida Progress provides for depreciation of the cost of properties over their estimated useful lives primarily on a straight-line basis. Florida Power's annual provision for depreciation, including a provision for nuclear plant decommissioning costs and fossil plant dismantlement costs, expressed as a percentage of the average balances of depreciable utility plant, was 5% for 1995 and 4.8% for 1994 and 1993.

Florida Power charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

Florida Power accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant outages.

INSURANCE PREMIUMS, POLICY ACQUISITION COSTS AND BENEFIT RESERVES - Life insurance premiums are recognized as revenue over the premium-

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NOTES TO FINANCIAL STATEMENTS (Continued)

paying periods of the policies. Florida Progress defers recoverable costs in its insurance operations that directly relate to the production of new business. These costs are amortized over the expected premium-paying period. Reserves are established out of each premium payment to provide for the present value of future insurance policy benefits, using reasonable assumptions for future investment yield, mortality, withdrawals and the risk of adverse deviation.

PROFIT FROM REAL ESTATE SALES -

Profit from the sale of real estate is recognized only upon the closing of a sale, the transfer of ownership rights to the purchaser and receipt of an adequate cash down payment.

ACCOUNTING FOR CERTAIN

INVESTMENTS - Florida Progress considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Florida Progress' investments in debt and equity securities are classified and accounted for as follows:

TYPE OF SECURITY

ACCOUNTING TREATMENT

Debt securities held
to maturity

Amortized cost

Trading securities

Fair market value with unrealized
gains and losses included in earnings

Securities available for sale

Fair market value with unrealized
gains and losses, net of taxes
reported separately in shareholders'
equity

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See Note 5 for securities held to maturity or available for sale at 1995 and 1994 year-ends. Florida Progress had no investments in assets classified as trading securities at December 31, 1995 and 1994.

ACCOUNTING FOR DISPOSITION

OF LONG-LIVED ASSETS - The Financial Accounting Standards Board ("FASB") has a current project addressing the accounting for obligations related to the decommissioning of nuclear power plants. Florida Power records a provision for nuclear decommissioning costs over the expected life of its nuclear plant. Currently, the accumulated provisions for nuclear decommissioning costs are recorded as a reduction of Electric Plant in Service on the balance sheet. One alternative, if adopted, would require Florida Power's 90.4% share of estimated nuclear decommissioning costs, totaling \$366 million in 1995 dollars, to be recorded as a liability, with a corresponding plant asset. There would be no impact on earnings or cash flows. The FASB is expected to reach a decision in 1996.

IMPAIRED LOANS - Effective

January 1, 1995, Florida Progress adopted Financial Accounting Standard No. 114, "Accounting by Creditors for Impairment of a Loan," as amended by Financial Accounting Standard No. 118, "Accounting by Creditors for Impairment of a Loan - Income Recognition and Disclosure." These standards require Florida Progress to compute present values for impaired loans when determining the allowance for credit losses. At December 31, 1995, approximately \$59 million of loans receivable were impaired, and Florida Progress has assigned approximately \$5 million of the allowance for loan losses to these loans. Because Florida Progress' allowance is adequate for any such impairment, there was no earnings impact as a result of

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implementing these standards.

IMPAIRED ASSETS - Florida Progress will be required to adopt Financial Accounting Standard No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets To Be Disposed Of," in 1996. This standard requires that long-lived assets and certain intangible assets be reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable through future cash flows from the use and disposition of the asset. The adoption of this standard is not expected to have a material impact on earnings of Florida Progress or Florida Power.

STOCK COMPENSATION - Florida Progress will be required to adopt Financial Accounting Standard No. 123, "Accounting for Stock-Based Compensation," in 1996. This standard allows companies to account for stock issued to employees using a new fair value method, or the method currently in use. Florida Progress has not determined which method it will use, but does not expect a material impact on earnings from the adoption of this standard.

BUSINESS ACQUISITIONS - Florida Progress and its subsidiaries acquired several businesses in 1995, 1994 and 1993. All acquisitions were accounted for as purchases except the acquisition of FM Industries, in December 1994, which was accounted for on a pooling of interests basis. Because the effect of restating data related to the FM Industries acquisition is not material, 1993 results are not restated.

The 1994 Statement of Cash Flows does not reflect the value of the 700,000 shares of common stock issued for the acquisition of FM Industries. The market value of these shares at the date of issuance was \$21.1 million.

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NOTE 2 DEBT

Florida Progress' long-term debt at December 31, 1995 and 1994, is scheduled to mature as follows:

	Interest Rate	1995	1994

Florida Power Corporation:		(In millions)	
First Mortgage bonds:			
Maturing through 1999:			
1995	4.74%	\$ -	\$ 34.4
1997	6.13%	16.7	16.7
1999	6.50%	75.0	75.0
Maturing 2002 and 2003	6.50% (a)	280.0	280.0
Maturing 2008	6.88%	80.0	80.0
Maturing 2021 through 2023	7.98% (a)	400.0	400.0
Polution control revenue bonds:			
Maturing 2014 through 2027	6.59% (a)	240.9	240.9
Notes maturing:			
1995-1996	8.34% (a)	30.6	31.6
1997-2008	7.46% (a)	47.3	47.3
Commercial paper, supported by revolver maturing November 30, 2000	5.82% (a)	145.2	200.0
Discount, net of permium, being amortized over term of bonds		(6.0)	(6.7)
		1,309.7	1,399.2

Progress Capital Holdings:			
Notes maturing:			
1995-1996	8.25% (a)	140.0	146.0
1997-2004	6.99% (a)	136.0	136.0
Commercial paper, supported by revolver maturing November 30, 2000	5.83% (a)	239.6	183.8
Other debt, maturing through 2006	8.79% (a)	43.8	47.5
		1,869.1	1,912.5
Less: Current portion of long-term debt		183.9	52.9
		\$1,685.2	\$1,859.6

(a) Weighted average interest rate at December 31, 1995.

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Florida Progress' consolidated subsidiaries have lines of credit totaling \$800 million, which are used to support commercial paper. The lines of credit were drawn on as of December 31, 1995. Interest rate options under the line of credit arrangements vary from subprime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between .06 and .10 of 1%.

The lines of credit consist of four revolving bank credit facilities, two each for Florida Power and Progress Capital. The Florida Power facilities, \$200 million each, are for terms of 364 days and five years. The Progress Capital facilities consist of \$100 million with a 364-day term and \$300 million with a five-year term. In 1995, both 364-day facilities were extended to

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November 1996. In addition, both five-year facilities were extended to November 2000. Based on the duration of the underlying backup credit facilities, \$384.8 million of outstanding commercial paper at December 31, 1995, and \$383.8 million of outstanding commercial paper at December 31, 1994, are classified as long-term debt.

Florida Power has a public \$200-million, medium-term note program providing for the issuance of either fixed or floating interest rate notes. These notes have maturities ranging from nine months to 30 years. The program has approximately \$170 million available for future issuance.

Progress Capital has a private \$400-million, medium-term note program providing for the issuance of notes with maturities ranging from nine months to 30 years. A balance of \$126 million is available for issuance under this program at either fixed or floating rates.

The combined aggregate maturities of long-term debt for 1996 through 2000 are \$183.9 million, \$52.8 million, \$16.1 million, \$129.8 million and \$393.8 million, respectively. In addition, about 14% of Florida Power's outstanding first mortgage bonds have an annual 1% sinking fund requirement. These requirements, which total \$1.3 million annually for 1996 and 1997 and \$1 million annually for 1998 through 2000, are expected to be satisfied with property additions.

Florida Progress has a support agreement with Progress Capital that requires Florida Progress to maintain a minimum net worth at Progress Capital. At December 31, 1995, Progress Capital's net worth was \$106.6 million higher than the amount required under this agreement.

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NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 3 PREFERRED AND PREFERENCE STOCK AND SHAREHOLDER RIGHTS.

A summary of outstanding Cumulative Preferred Stock of Florida Power follows:

Dividend Rate	Current Redemption Price	Authorized	Shares Outstanding	Outstanding December 31 1995	1994
(In millions)					
Without sinking funds, not subject to mandatory redemption:					
4.00%	\$104.25	40,000	39,980	\$ 4.0	\$ 4.0
4.40%	\$102.00	75,000	75,000	7.5	7.5
4.58%	\$101.00	100,000	99,990	10.0	10.0
4.60%	\$103.25	40,000	39,997	4.0	4.0
4.75%	\$102.00	80,000	80,000	8.0	8.0
7.40%	\$102.48	300,000	300,000	30.0	30.0
7.76%	\$102.21	500,000	500,000	50.0	50.0
				\$113.5	\$113.5

With sinking funds, subject to mandatory redemption:

7.08%	\$104.72 (a)	500,000	250,000	\$ 25.0	\$ 30.0
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(a) \$102.36 after November 15, 1996; \$100.00 after November 15, 2001.

The authorized capital stock of Florida Progress includes 10 million shares of preferred stock without par value, including 2 million shares

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designated as Series A Junior Participating Preferred Stock. No shares of Florida Progress' preferred stock are issued and outstanding. However, under Florida Progress' Shareholder Rights Agreement, each share of common stock has associated with it approximately two-thirds of one right to purchase one one-hundredth of a share of Series A Junior Participating Preferred Stock, subject to adjustment, which is exercisable in the event of certain attempted business combinations. If exercised, the rights would cause substantial dilution of ownership, thus adversely affecting any attempt to acquire Florida Progress on terms not approved by Florida Progress' Board of Directors. The rights have no voting or dividend rights and expire in December 2001, unless redeemed earlier by Florida Progress.

The authorized capital stock of Florida Power includes three classes of preferred stock: 4 million shares of Cumulative Preferred Stock, \$100 par value; 5 million shares of Cumulative Preferred Stock, without par value; and 1 million shares of Preference Stock, \$100 par value. No shares of Florida Power's Cumulative Preferred Stock, without par value, or Preference Stock are issued and outstanding, while a total of 1.4 million shares of the Cumulative Preferred Stock, \$100 par value, are issued and outstanding in various series as detailed in the table above.

Preferred stock redemption requirements for 1997 to 2000 are \$2.5 million per year.

NOTE 4 NUCLEAR OPERATIONS

JOINTLY OWNED PLANT - The following information relates to Florida Power's 90.4% proportionate share of the Crystal River Nuclear Plant at December 31, 1995 and 1994:

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(In millions)	1995	1994
Utility plant in service	\$656.6	\$654.1
Construction work in progress	18.3	13.1
Unamortized nuclear fuel	59.1	52.9
Accumulated depreciation	310.9	285.2
Accumulated decommissioning	165.2	135.2

Net capital additions for Florida Power were \$7.8 million in 1995 and \$21.7 million in 1994, and depreciation expense, exclusive of nuclear decommissioning, was \$28.4 million in 1995 and \$27.3 million in 1994. Each co-owner provides for its own financing. Florida Power's share of the asset balances and operating costs is included in the appropriate consolidated financial statements. Amounts exclude any allocation of costs related to common facilities.

DECOMMISSIONING COSTS - Florida Power's nuclear plant depreciation expenses include a provision for future decommissioning costs, which are recoverable through rates charged to customers. Florida Power is placing amounts collected in an externally managed trust fund. The recovery from customers, plus income earned on the trust fund, is intended to be sufficient to cover Florida Power's share of the future dismantlement, removal and land restoration costs. Florida Power has a license to operate the nuclear unit through December 3, 2016, and contemplates decommissioning beginning at that time.

In November 1995, the FPSC approved a new site-specific study that estimated total future decommissioning costs at approximately \$2.0 billion, which corresponds to \$404.6 million in 1995 dollars. Florida Power increased its share of the retail portion of annual decommissioning expense to the FPSC-approved level of \$20.5 million, effective January 1995. Florida Power also

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has adjusted the wholesale portion of this expense in a comparable manner, increasing it to \$1.2 million annually.

Under the previous study, Florida Power's share of total annual decommissioning expense, as authorized by the FPSC and the FERC, was \$11.9 million for 1994 and 1993.

FUEL DISPOSAL COSTS - Florida Power has entered into a contract with the DOE for the transportation and disposal of SNF. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of \$.001 per net nuclear KWH sold and are paid to the DOE quarterly.

Florida Power currently is storing SNF on site and has sufficient storage capacity in place or under construction for fuel consumed through the year 2010.

NOTE 5 FINANCIAL INSTRUMENTS

Estimated fair value amounts have been determined by Florida Progress using available market information and discounted cash-flow analysis. Judgment is required in interpreting market data to develop the estimates of fair value. Accordingly, the estimates may be materially different than the amounts that Florida Progress could realize in a current market exchange. Estimating fair values for loans associated with the airline industry is difficult due to the limited number of transactions. Management, therefore, has estimated a range of values for these loans.

Florida Progress currently has no derivative financial instruments, such as futures, forwards, swaps or options contracts.

At December 31, 1995 and 1994, Florida Progress had the following financial instruments with estimated fair values compared with the carrying amounts:

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(In millions)	1995		1994	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
ASSETS:				
Loans receivable:				
Commercial finance business:				
Real estate	\$106.8	\$106.6	\$118.4	\$117.1
Airline	46.8	14 to 44	58.4	14 to 43
Life insurance business:				
Loans secured by real estate	6.0	7.8	7.8	8.6
Policy loans	10.2	11.1	10.4	8.5
Allowance for loan losses				
	169.8	139.5 to 169.5	195.0	148.2 to 177.2
	(31.1)	-	(32.6)	-
Total loans receivable				
	\$138.7	139.5 to 169.5	\$162.4	148.2 to 177.2
Marketable securities:				
Available for sale:				
Nuclear plant decommissioning fund	\$161.1	\$161.1	\$123.6	\$123.6
Progress Capital	135.2	135.2	93.3	93.3
Held to maturity	53.0	58.6	55.0	51.8
CAPITAL AND LIABILITIES:				
Florida Power preferred stock				
with sinking funds	\$ 25.0	\$ 26.1	\$ 30.0	\$ 29.6
Long-term debt:				
Florida Power	1,309.7	1,352.8	1,399.2	1,298.5
Progress Capital	559.4	566.2	513.3	504.0

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NOTE 6 LEASES AND LOANS RECEIVABLE AND CONCENTRATION OF CREDIT RISK

At December 31, 1995 and 1994, investments in leases and loans receivable were as follows:

(In millions)	1995	1994

Finance leases:		
Rentals receivable	\$214.0	\$238.1
Unguaranteed residual values	109.7	153.5
Unearned income	(62.5)	(78.7)
Deferred investment tax credits	(14.7)	(20.5)

Total finance leases	246.5	292.4

Loans receivable:		
Commercial finance business	153.6	176.8
Life insurance business	16.2	18.2

Total loans receivable	169.8	195.0
Allowance for losses	(32.5)	(34.1)

	383.8	453.3
Less: Current portion	43.0	15.3

	\$340.8	\$438.0

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Rentals receivable from finance leases represent unpaid rentals less principal and interest on nonrecourse third-party debt. Progress Credit's share of rentals receivable is subordinate to the debt holders who have security interests in the leased properties.

Finance leases consist primarily of leveraged investments in aircraft. The majority of the aircraft leases have remaining terms of 10 to 15 years, with a maximum of 23 years. Net contractual maturities of rentals receivable under these contracts are \$12.6 million, \$11.1 million, \$10.4 million, \$13.7 million and \$13.1 million for 1996 through 2000, respectively, and \$153.1 million in total thereafter.

Progress Credit's commercial finance loans are secured by first mortgage liens on the related commercial real estate or by security interests in aircraft, aircraft engines or spare parts. These loans are further collateralized, where applicable, by an assignment to Progress Credit of the borrowers' lease agreements, and, in some cases, third-party guaranties.

At December 31, 1995 and 1994, Progress Credit's portfolio included investments in the airline and commercial real estate industries as follows:

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(In millions)	1995	1994
Airline industry:		
Finance leases	\$205.3	\$254.2
Loans receivable	46.8	58.4
Joint ventures	36.3	37.6
Equipment on operating leases	6.2	7.4
	\$294.6	\$357.6
Commercial real estate industry:		
Finance leases	\$ 15.4	\$ 16.2
Loans receivable	106.8	118.4
	\$122.2	\$134.6

New transactions are not being initiated unless they facilitate Progress Credit's orderly withdrawal strategy. Due to conditions in the airline industry and the real estate market, Progress Credit has experienced delinquencies in ongoing lease and loan payments as well as loan principal maturities. Progress Credit has negotiated the restructuring of certain transactions. Although most of the outstanding real estate and aircraft loans mature during the next five years, Progress Credit expects that some of the borrowers may not be able to retire the loans at maturity. Progress Credit will pursue its options for any nonperforming assets, including restructuring, remedial actions and remarketing.

As of December 31, 1995, Progress Credit's portfolio includes \$90.2 million

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in loans and leases performing under restructured agreements. All restructured assets are performing in accordance with their new terms and the restructurings will not materially reduce Progress Credit's future annual revenue.

During 1995, 1994 and 1993, Progress Credit provided \$5.5 million, \$9.9 million and \$5.9 million, respectively, for possible loan and lease losses and had write-offs totaling \$7.1 million, \$.8 million and \$4.2 million, respectively. Florida Progress believes Progress Credit's existing reserve of \$32 million is adequate to cover its planned orderly withdrawal from these businesses, assuming no significant further deterioration in the airline and real estate industries.

Leases and loans generally are placed on nonaccrual status when management believes the collectibility of interest or principal is unlikely. There were no assets on nonaccrual status at December 31, 1995 and 1994.

NOTE 7 BUSINESS SEGMENTS

Florida Progress' principal business segments are utility and diversified operations. The utility is engaged in the generation, purchase, transmission, distribution and sale of electric energy. Electric Fuels' operations include bulk commodities transportation, rail products and services and the mining, procurement and transportation of coal to Florida Power and other unaffiliated customers. Other diversified operations include activities in leveraged leasing, commercial finance, life insurance, real estate and technology development.

Florida Progress' business segment information for 1995, 1994 and 1993 is summarized below. No single customer accounted for 10% or more of unaffiliated revenues.

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(In millions)	1995	1994	1993
Revenues:			
Utility	\$2,271.7	\$2,080.5	\$1,957.6
Diversified:			
Electric Fuels:			
Coal sales to electric utility	236.8	249.4	244.9
Sales to unaffiliated customers	607.0	534.1	335.8
Other diversified	179.1	159.4	157.7
	3,294.6	3,023.4	2,696.0
Eliminations	(239.0)	(251.9)	(247.0)
Revenues from external customers	\$3,055.6	\$2,771.5	\$2,449.0
Income from operations:			
Utility	\$ 456.3	\$ 419.5	\$ 391.5
Diversified:			
Electric Fuels	52.1	41.6	30.3
Other diversified	15.2	14.9	20.8
	523.6	476.0	442.6
Interest and other expense	148.3	154.3	136.4
Income before income taxes	\$ 375.3	\$ 321.7	\$ 306.2
Identifiable assets:			
Utility	\$4,284.7	\$4,284.0	\$4,254.2
Diversified:			
Electric Fuels	573.6	489.4	397.2
Other diversified	932.8	945.3	987.4
	\$5,791.1	\$5,718.7	\$5,638.8
Depreciation and amortization:			
Utility	\$ 329.7	\$ 294.8	\$ 276.5
Diversified:			
Electric Fuels	21.2	19.7	16.4
Other diversified	8.2	7.2	7.0
	\$ 359.1	\$ 321.7	\$ 299.9
Capital additions:			
Utility	\$ 289.2	\$ 327.2	\$ 440.7
Diversified:			
Electric Fuels	40.5	38.1	19.5
Other diversified	5.7	2.8	2.2

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	\$ 335.4	\$ 368.1	\$ 462.4
NOTE 8 INCOME TAXES			
FLORIDA PROGRESS (In millions)	1995	1994	1993
Components of income tax expense:			
Payable currently:			
Federal	\$192.5	\$127.7	\$140.7
State	23.9	14.3	18.8
	216.4	142.0	159.5
Deferred net:			
Federal	(63.9)	(20.6)	(39.2)
State	(7.6)	(2.1)	(5.1)
Effect of change in tax rate on deferred assets/liabilities	-	-	4.7
	(71.5)	(22.7)	(39.6)
Amortization of investment tax credits, net	(8.5)	(9.6)	(9.5)
	\$136.4	\$109.7	\$110.4

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FLORIDA POWER (In millions)	1995	1994	1993
Caponents of income tax expense:			
Payable currently:			
Federal	\$136.8	\$ 95.3	\$110.2
State	22.1	17.1	19.1
	158.9	112.4	129.3
Deferred, net:			
Federal	(18.9)	7.0	(13.9)
State	(1.9)	.6	(2.6)
	(20.8)	7.6	(16.5)
Amortization of investment tax credits, net	(8.5)	(8.5)	(8.5)
Total income tax expense	129.6	111.5	104.3
Less: Amounts charged or (credited) to non-operating income	.1	(3.2)	(.2)
Amounts charged to operating income	\$129.5	\$114.7	\$104.5

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The primary differences between the statutory rates and the effective income tax rates are detailed below:

FLORIDA PROGRESS

	1995	1994	1993
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal income tax benefits	2.7	2.4	2.8
Amortization of investment tax credits	(2.5)	(3.1)	(3.0)
Effect of change in tax rate on deferred assets/liabilities	-	-	1.5
Other	.2	(1.2)	(1.8)
Effective income tax rates	35.4%	33.1%	34.5%

FLORIDA POWER

	1995	1994	1993
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal income tax benefits	3.7	3.7	3.6
Amortization of investment tax credits	(2.4)	(2.7)	(2.8)
Other	-	(.3)	(.7)
Effective income tax rates	36.3%	35.7%	35.1%

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NOTES TO FINANCIAL STATEMENTS (Continued)

The following summarizes the components of deferred tax liabilities and assets at December 31, 1995, and 1994:

FLORIDA PROGRESS

(In millions)	1995	1994
Deferred tax liabilities:		
Difference in tax basis of property, plant and equipment	\$565.5	\$564.8
Difference in accounting for leveraged leases	184.3	226.6
Other	110.9	88.0
Total deferred tax liabilities	\$860.7	\$879.4
Deferred tax assets:		
Accrued book expenses	\$144.9	\$114.1
Unbilled revenues	20.8	17.7
Other	33.0	32.4
Total deferred tax assets	\$198.7	\$164.2

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NOTES TO FINANCIAL STATEMENTS (Continued)

At December 31, 1995 and 1994, Florida Progress had net noncurrent deferred tax liabilities of \$694.3 million and \$744.1 million and net current deferred tax assets of \$32.3 million and \$28.9 million, respectively. Florida Progress expects the results of future operations will generate sufficient taxable income to allow for the utilization of deferred tax assets.

FLORIDA POWER

(In millions)	1995	1994
Deferred tax liabilities:		
Difference in tax basis of property, plant and equipment	\$526.0	\$527.9
Deferred book expenses	19.9	10.4
Under recovery of fuel	2.8	.7
Carrying value of securities over cost	4.5	-
Total deferred tax liabilities	\$553.2	\$539.0
Deferred tax assets:		
Accrued book expenses	\$ 64.4	\$ 50.5
Unbilled revenues	20.8	17.7
Regulatory liability for deferred income taxes	13.4	8.3
Other	3.1	3.3
Total deferred tax assets	\$101.7	\$ 79.8

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NOTES TO FINANCIAL STATEMENTS (Continued)

At December 31, 1995 and 1994, Florida Power had net noncurrent deferred tax liabilities of \$483.8 million and \$488.0 million and net current deferred tax assets of \$32.3 million and \$28.9 million, respectively. Florida Power expects the results of future operations will generate sufficient taxable income to allow the utilization of deferred tax assets.

NOTE 9 RETIREMENT BENEFIT PLANS

STAFF REDUCTIONS - Florida Power recognized pension and other postretirement benefit expenses of \$5.6 million in 1993 and \$15.5 million in 1994 related to an early retirement option. In addition, in late 1994, Florida Power eliminated approximately 300 positions. As a result, Florida Power recognized severance costs of \$5 million, which were partially offset by a reduction of \$1.8 million in related accrued pension and postretirement benefit costs.

PENSION BENEFITS - Florida Progress and certain of its subsidiaries have a noncontributory defined benefit pension plan covering most employees. The benefits are based on length of service, compensation and Social Security benefits. The participating companies make annual contributions to the plan based on an actuarial determination and consideration of tax regulations and funding requirements under federal law. Based on actuarial calculations and the funded status of the pension plan, Florida Progress was not required to contribute to the plan for 1995, 1994 or 1993.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Shown below are the components of the net pension expense calculations for those years:

(In millions)	1995	1994	1993
Service cost	\$ 13.4	\$17.2	\$16.3
Interest cost	30.1	29.3	27.5
Actual losses (earnings) on plan assets	(124.4)	6.6	(60.7)
Net amortization and deferral	77.7	(54.3)	17.9
Net pension cost (benefit)	(3.2)	(1.2)	1.0
Staff reduction cost, net	-	10.0	.1
Net pension cost (benefit) recognized	\$ (3.2)	\$ 8.8	\$ 1.1

Florida Power's share of the plan's net pension costs (benefits) for 1995, 1994 and 1993 was \$(3) million, \$9 million and \$1 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The following weighted average actuarial assumptions at January 1 were used in the calculation of pension expense:

	1995	1994	1993
Discount rate	8.25%	7.25%	7.75%
Expected long-term rate of return	9.00%	9.00%	9.00%
Rate of compensation increase	5.00%	5.00%	5.50%

The following summarizes the funded status of the pension plan at December 31, 1995 and 1994:

(In millions)	1995	1994
Accumulated benefit obligation:		
Vested	\$315.8	\$267.8
Nonvested	30.6	34.7
	346.4	302.5
Effect of projected compensation increases	94.7	82.6
Projected benefit obligation	441.1	385.1
Plan assets at market value, primarily listed stock and bonds	585.0	480.0
Plan assets in excess of projected benefit obligation	\$143.9	\$ 94.9
Consisting of the following components:		
Unrecognized transition asset	\$ 35.4	\$ 40.3
Unrecognized prior service cost	(6.9)	(7.5)
Effect of changes in assumptions and difference between actual and estimated experience	123.9	73.8
Accrued pension costs	(8.5)	(11.7)
	\$143.9	\$ 94.9

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NOTES TO FINANCIAL STATEMENTS (Continued)

Due to changes in interest rates, Florida Progress used a discount rate of 7.25% and a 4.5% weighted average rate of compensation increase to calculate the pension plan's 1995 year-end funded status. The change in the discount rate from 8.25% at December 31, 1994, to 7.25% at December 31, 1995, increased the projected benefit obligation by \$60 million and is expected to increase the annual pension costs by \$8 million, beginning in 1996. The change in the weighted average rate of compensation increase from 5% at December 31, 1994, to 4.5% at December 31, 1995, decreased the projected benefit obligation by \$17 million and is expected to decrease the annual pension costs by \$4 million, beginning in 1996.

OTHER POST RETIREMENT BENEFITS - Florida Progress and some of its subsidiaries provide certain health care and life insurance benefits for retired employees. Employees become eligible for these benefits when they reach normal retirement age while working for Florida Progress.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The net postretirement benefit costs for 1995, 1994 and 1993 are detailed below:

(In Millions)	1995	1994	1993
Service cost	\$ 5.1	\$ 5.3	\$ 5.6
Interest cost	13.5	12.9	11.8
Amortization of unrecognized transition obligation	6.1	6.1	6.5
Actual earnings on plan assets	(.3)	-	-
Staff reduction cost	-	3.7	5.5
	\$24.4	\$28.0	\$29.4

Florida Power's share of the plan's net postretirement benefit cost for 1995, 1994 and 1993 was \$23.5 million, \$27.1 million and \$28.2 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The following summarizes the plan's status, reconciled with amounts recognized in Florida Progress' balance sheet at December 31, 1995 and 1994:

(In millions)	1995	1994
Accumulated postretirement benefit obligation:		
Retirees	\$ 96.6	\$ 92.7
Fully eligible active plan participants	2.6	1.5
Other active plan participants	91.4	74.2
Plan assets at fair value	(3.2)	(1.5)
Unrecognized transition obligation	187.4 (103.6)	166.9 (107.8)
Unrecognized net gains	1.0	8.7
Accrued postretirement benefit cost	\$ 84.8	\$ 67.8

The following weighted average actuarial assumptions were used in the calculation of the year-end status of other postretirement benefits:

	1995	1994
Discount rate	7.25%	8.50%
Rate of compensation increase	4.50%	5.00%
Health care cost trend rates:		
Pre-Medicare	11.50%-5.00%	12.25%-5.75%
Post-Medicare	8.25%-4.75%	9.00%-5.50%

The transition obligation is being accrued through 2012. A one-percentage point increase in the assumed health care cost trend rate for each future year would have increased the 1995 current service and interest cost by approximately \$3 million and the accumulated post-retirement benefit obligation as of December 31, 1995, by about \$28 million. The change in the discount rate from 8.5% at December 31, 1994, to 7.25% at December 31, 1995, increased the projected benefit obligation

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NOTES TO FINANCIAL STATEMENTS (Continued)

by \$28 million and is expected to increase annual postretirement benefit costs by \$2 million, beginning in 1996.

Due to different retail and wholesale regulatory rate requirements, Florida Power began making quarterly contributions in 1994 to an irrevocable external trust fund for wholesale ratemaking, while continuing to accrue post-retirement benefit costs to an unfunded reserve for retail ratemaking. Florida Power contributed approximately \$1.4 million in 1995 and \$1.6 million in 1994 to the trust fund.

NOTE 10 RATES AND REGULATION

RETAIL RATES - Florida Power's currently approved retail rates provide the opportunity to earn a regulatory return on equity of 12%, with an allowed range between 11% and 13%. The utility's retail regulatory return on equity was 12.5% for 1995.

WHOLESALE RATES - In 1995, the FERC approved Florida Power's two 1995 settlement agreements. The new rates, effective January 1, 1995, are designed to increase annual revenues by approximately \$9.5 million primarily to recover additional purchased power capacity costs. In 1994, the FERC approved Florida Power's 1994 and 1993 settlement agreements with its wholesale customers that provide for rates designed to increase annual revenues by \$9.8 million and \$5.7 million, respectively.

In March 1995, the FERC proposed new rules that will require the electric industry to provide open access to the nation's interstate transmission network. Each utility under FERC jurisdiction will be required to file a nondiscriminatory open access transmission tariff, making its

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NOTES TO FINANCIAL STATEMENTS (Continued)

transmission system available to all wholesale buyers and sellers of electric energy. In October 1995, the FERC accepted Florida Power's revised comparability tariff for implementation, subject to refund, effective November 1995. Florida Power expects that the FERC will hold hearings to review the proposed tariff by the end of the second quarter 1996. Florida Power expects that the new tariff will not have a material effect on Florida Power's revenues or earnings.

NOTE 11 COMMITMENTS AND CONTINGENCIES

FUEL, COAL AND PURCHASED

POWER COMMITMENTS - Florida Power has entered into various long-term contracts to provide the fossil and nuclear fuel requirements of its generating plants and to reserve pipeline capacity for natural gas. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Estimated annual payments, based on current market prices, for Florida Power's firm commitments for fuel purchases and transportation costs, excluding delivered coal and purchased power, are \$4 million, \$11 million, \$18 million, \$18 million and \$17 million for 1996 through 2000, respectively, and \$182 million in total thereafter. Additional commitments will be required in the future to supply Florida Power's fuel needs.

Electric Fuels has entered into several contracts with outside parties for the purchase of coal. Electric Fuels also has entered into several operating leases, and rental or royalty agreements, relating to transportation equipment and coal procurement and processing. The annual obligations under these contracts and leases, including transportation costs, are \$231.2 million, \$176.3 million, \$104.5 million, \$83.2 million and \$67.7 million for 1996 through 2000, respectively, and \$126.6

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NOTES TO FINANCIAL STATEMENTS (Continued)

million in total thereafter. The total cost incurred for these commitments was \$235.2 million in 1995, \$199.2 million in 1994 and \$213.2 million in 1993.

Florida Power has long-term contracts for about 480 MWS of purchased power with other utilities, including a contract with The Southern Company ("Southern") for approximately 400 MWS of purchased power annually through 2010. This represents 4.6% of Florida Power's total current system capacity. Florida Power has an option to lower these Southern purchases to approximately 200 MWS annually, beginning in 2000, with a three-year notice. The purchased power from Southern is supplied by generating units with a capacity of approximately 3,500 MWS and is guaranteed by Southern's entire system, totaling more than 30,000 MWS.

As of December 31, 1995, Florida Power had entered into purchased power contracts with certain cogenerators for 1,164 MWS of capacity with expiration dates ranging from 2002 to 2025. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments are subject to the qualifying facilities meeting certain contract obligations. In most cases, these contracts account for 100% of the generating capacity of each of the facilities. Of the 1,164 MWS under contract, 1,049 MWS are currently available. All commitments have been approved by the FPSC. Florida Power does not plan to increase the level of purchased power currently under contract.

Florida Power incurred purchased power capacity costs totaling \$260.1 million in 1995, \$138.6 million in 1994 and \$74.3 million in 1993. The following table shows minimum expected future capacity payments for purchased power commitments. Because the purchased power commitments have

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NOTES TO FINANCIAL STATEMENTS (Continued)

relatively long durations, the total present value of these payments using a 10% discount rate also is presented. These amounts assume that all units are brought into service as contracted and meet contract performance requirements:

Purchased Power Capacity Payments

(In millions)	Utilities	Cogenerators	Total
1996	\$ 64	\$ 221	\$ 285
1997	67	238	305
1998	65	250	315
1999	66	262	328
2000	37	276	313
2001-2025	359	9,745	10,104
Total	\$658	\$10,992	\$11,650
Total net present value			\$ 3,372

The FPSC allows these capacity payments to be recovered through a capacity cost recovery clause, which is similar to and works in conjunction with, energy payments recovered through the fuel adjustment clause.

The cogeneration purchased power contracts employ separate pricing methodologies for capacity payments and energy payments. Two cogenerators had filed suit against Florida Power in state court and a third in federal court challenging the energy pricing methodology.

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Another cogenerator entered into a standard offer cogeneration contract with Florida Power and subsequently indicated its intention to build a 115 MW facility. The FPSC's rules limit standard offer cogeneration projects to 75 MWs, and Florida Power filed a petition seeking an FPSC ruling that Florida Power's standard offer contract is not available if the cogenerator constructs a larger facility. Florida Power also has filed a lawsuit in federal court in connection with this dispute.

Management does not expect the results of these legal actions will have a material impact on earnings.

UTILITY CONSTRUCTION PROGRAM -

Substantial commitments have been made in connection with Florida Power's construction program. In 1996, total construction expenditures of \$265 million are projected, primarily for electric plant and nuclear fuel.

OFF-BALANCE SHEET RISK - Several of Florida Progress' subsidiaries are general partners in unconsolidated partnerships and joint ventures. Florida Progress or subsidiaries have agreed to support certain loan agreements of the partnerships and joint ventures. The debt support agreements totaled \$33.4 million and \$31.9 million at December 31, 1995 and 1994, respectively, of which \$26.1 million and \$24.9 million were guaranties, and \$7.3 million and \$7 million were stand-by letters of credit, respectively. If the other partners fail to perform their obligations and if the partnership assets, consisting primarily of land and buildings, were worthless, those subsidiaries could be liable for an additional \$37.4 million as of December 31, 1995, which represents partnership liabilities in excess of amounts mentioned earlier. Florida Progress considers these credit

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NOTES TO FINANCIAL STATEMENTS (Continued)

risks to be minimal, based upon the asset values supporting the partnership liabilities.

INSURANCE - Florida Progress and its subsidiaries utilize various risk management techniques to protect assets from risk of loss, including the purchase of insurance. Risk avoidance, risk transfer and self-insurance techniques are utilized depending on Florida Progress' ability to assume risk, the relative cost and availability of methods for transferring risk to third parties, and the requirements of applicable regulatory bodies.

Florida Power self-insures its transmission and distribution lines against loss due to storm damage and other natural disasters. Florida Power is accruing \$6 million annually to a storm damage reserve and may defer any losses in excess of the reserve.

Under the provisions of the Price Anderson Act, which limits liability for accidents at nuclear power plants, Florida Power, as an owner of a nuclear plant, can be assessed for a portion of any third-party liability claims arising from an accident at any commercial nuclear power plant in the United States. If total third-party claims relating to a single nuclear incident exceed \$200 million (the amount of currently available commercial liability insurance), Florida Power could be assessed up to \$79.3 million per incident, with a maximum assessment of \$10 million per year.

Florida Power is a member of the Nuclear Electric Insurance, Ltd. ("NEIL"), an industry mutual insurer, which provides business interruption and extra expense coverage in the event of a major accidental outage at a covered nuclear power plant. Florida Power is subject to a retroactive premium assessment under this policy in the event of adverse loss experience. Florida Power's present maximum share of any such retroactive assessment is \$2.6 million per policy year.

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Florida Power also maintains nuclear property damage insurance and decontamination and decommissioning liability insurance totaling \$2.1 billion. The first layer of \$500 million is purchased in the commercial insurance market with the remaining excess coverage purchased from NEIL. Florida Power is self-insured for any losses that are in excess of this coverage. Under the terms of the NEIL policy agreements, Florida Power could be assessed up to \$8.1 million in any policy year if a loss in excess of NEIL's available surplus is incurred. In the event of multiple losses in any policy year, Florida Power's retroactive premium could total up to \$15.9 million.

Florida Power has never been assessed under these nuclear indemnities or insurance policies.

CONTAMINATED SITE CLEANUP -

Florida Progress is subject to regulation with respect to the environmental effects of its operations. Florida Progress' disposal of hazardous waste through third-party vendors can result in costs to clean up facilities found to be contaminated. Federal and state statutes authorize governmental agencies to compel responsible parties to pay for cleanup of certain abandoned or uncontrolled hazardous waste sites.

Florida power and former subsidiaries of Florida Progress, whose properties were sold in prior years, have been identified by the EPA as PRPs at certain sites. In addition to these designated sites, there are other sites where Florida Progress affiliates may be responsible for additional environmental cleanup, including a coal gasification plant site that Florida Power previously owned and operated. There are five parties which have been identified as potentially responsible for this gas site, including Florida Power. Liability for the cleanup costs of these sites is joint and several.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Florida Progress believes that its subsidiaries will not be required to pay a disproportionate share of the costs for cleanup of these sites. Florida Progress' best estimates indicate that its proportionate share of liability for cleaning up all sites ranges from \$2.5 million to \$4.5 million. It has reserved \$2.8 million against these potential costs. Further study of the coal gasification plant site could lead to increasing Florida Power's liability for cleanup costs. It is too early to predict the outcome of the study. Estimates of these additional costs are not available, but are not expected to have a material effect on Florida Progress' financial position, operations or liquidity.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Item (a)	Total (b)	Electric (c)		
1	UTILITY PLANT				
2	In Service				
3	Plant in Service (Classified)	\$5,667,289,786 *	\$5,667,103,062		
4	Property Under Capital Leases	3,505,672	3,505,672		
5	Plant Purchased or Sold	326,106	326,106		
6	Completed Construction not Classified	154,620,087	154,620,087		
7	Experimental Plant Unclassified	0			
8	TOTAL (Enter Total of lines 3 thru 7)	\$5,825,741,651	\$5,825,554,927		
9	Leased to Others	0			
10	Held for Future Use	36,015,708	36,015,708		
11	Construction Work in Progress	131,814,617	131,814,617		
12	Acquisition Adjustments	5,766,717	5,766,717		
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$5,999,338,693	\$5,999,151,969		
14	Accum. Prov. for Depr., Amort., & Depl.	2,449,317,923	2,449,317,923		
15	Net Utility Plant (Enter Total of line 13 less 14)	\$3,550,020,770	\$3,549,834,046		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
17	In Service:				
18	Depreciation	2,427,242,669	2,427,242,669		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0			
20	Amort. of Underground Storage Land and Land Rights	0			
21	Amort. of Other Utility Plant	18,110,636	18,110,636		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$2,445,353,305	\$2,445,353,305		
23	Leased to Others				
24	Depreciation	0			
25	Amortization and Depletion	0			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0			
27	Held for Future Use				
28	Depreciation	0			
29	Amortization	0			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0			
31	Abandonment of Leases (Natural Gas)				
32	Amort. of Plant Aquisition Adj.	3,964,618	3,964,618		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$2,449,317,923	\$2,449,317,923		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
	\$186,724				3
					4
					5
					6
					7
	\$186,724				8
					9
					10
					11
					12
0	\$186,724	0			13
					14
0	\$186,724	0			15
					16
					17
					18
					19
					20
					21
0	0	0			22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
0	0	0			33

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NOTE (1) INCLUDES \$186,724 OF OTHER UTILITY PLANT - ACCOUNT 118.

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.		
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year	
			Additions (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)			
2	Fabrication		*	32,812,361
3	Nuclear Materials			
4	Allowance for Funds Used during Construction	0		0
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)	0		0
9	In Reactor (120.3)	107,472,102		
10	SUBTOTAL (Enter Total of lines 8 thru 9)	\$107,472,102		
11	Spent Nuclear Fuel (120.4)	268,193,294		0
12	Nuclear Fuel Under Capital Leases (120.6)	0		
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	322,807,006		
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$52,858,390		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21			

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)					
Changes During the Year				Balance End of Year (f)	Line No.
Amortization (d)		Other Reductions (Explain in a footnote) (e)			
					1
				32,812,361	2
				0	3
		0		0	4
				0	5
				\$32,812,361	6
					7
0				0	8
		*		681,083	9
				\$106,791,019	10
				268,193,294	11
				0	12
(25,884,092)		0		348,691,098	13
				\$59,105,576	14
					15
					16
					17
					18
					19
					20
					21
					22

< Page 202 Line 2 Column C >

THE ADDITIONS FOR FABRICATION OF \$32,812,361
INCLUDES THE TRANSFER FROM (120.3) FOR \$681,083.

< Page 203 Line 9 Column 6 >

Transfer of Nuclear Fuel in Reactor(120.3) to Nuclear Fuel in
Process (120.1) 681,083

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	14,033,352	64,907,053	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$14,033,352	\$64,907,053	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	16,866,694	1,223	
9	(311) Structures and Improvements	264,572,301	6,331,030	
10	(312) Boiler Plant Equipment	744,510,160	10,844,026	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	415,176,028	5,164,228	
13	(315) Accessory Electric Equipment	149,033,780	5,794,353	
14	(316) Misc. Power Plant Equipment	18,800,005	1,104,378	
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$1,608,958,968	\$29,239,238	
16	B. Nuclear Production Plant			
17	(320) Land and Land Rights	41,218		
18	(321) Structures and Improvements	168,447,794	1,243,685	
19	(322) Reactor Plant Equipment	211,430,261	2,341,535	
20	(323) Turbo generator Units	103,823,703	359,630	
21	(324) Accessory Electric Equipment	147,285,858	370,715	
22	(325) Misc. Power Plant Equipment	23,048,403	1,384,297	
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	\$654,077,237	\$5,699,862	
24	C. Hydraulic Production Plant			
25	(330) Land and Land Rights			
26	(331) Structures and Improvements			
27	(332) Reservoirs, Dams, and Waterways			
28	(333) Water Wheels, Turbines, and Generators			
29	(334) Accessory Electric Equipment			
30	(335) Misc. Power Plant Equipment			
31	(336) Roads, Railroads, and Bridges			
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)			
33	D. Other Production Plant			
34	(340) Land and Land Rights	2,450,187	1,490,825	
35	(341) Structures and Improvements	21,715,472	9,055,108	
36	(342) Fuel Holders, Products, and Accessories	58,029,022	5,888,564	
37	(343) Prime Movers	251,085,546	(28,687,850)	
38	(344) Generators	54,583,603	17,886,234	
39	(345) Accessory Electric Equipment	34,673,659	(32,407)	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	(301)	2
			0	(302)	3
1,022,727			77,917,678	(303)	4
\$1,022,727			\$77,917,678		5
					6
					7
		(9,521,799)	7,346,118	(310)	8
455,785		3,112	270,450,658	(311)	9
8,979,744		(81,209)	746,293,233	(312)	10
				(313)	11
2,991,111			417,349,145	(314)	12
496,792		83,431	154,414,772	(315)	13
166,601		85,181	19,822,963	(316)	14
\$13,090,033		(\$9,431,284)	\$1,615,676,889		15
					16
			41,218	(320)	17
79,213		(683,787)	168,928,479	(321)	18
743,109		624,936	213,653,623	(322)	19
305,234		58,851	103,936,950	(323)	20
1,871,275			145,785,298	(324)	21
128,551			24,304,149	(325)	22
\$3,127,382		0	\$656,649,717		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(334)	29
				(335)	30
				(336)	31
					32
					33
		9,521,799	13,462,811	(340)	34
77,335		29,043	30,722,288	(341)	35
12,583			63,905,003	(342)	36
4,940			222,392,756	(343)	37
			72,469,837	(344)	38
100,050		83,430	34,624,632	(345)	39

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	\$2,085,365	\$136,459	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$424,622,854	\$5,736,933	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$2,687,659,059	\$40,676,033	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	40,040,027	2,778,610	
45	(352) Structures and Improvements	14,919,556	122,220	
46	(353) Station Equipment	309,770,680	24,697,196	
47	(354) Towers and Fixtures	67,608,723	248,836	
48	(355) Poles and Fixtures	140,935,208	19,429,320	
49	(356) Overhead Conductors and Devices	148,492,733	15,097,837	
50	(357) Underground Conduit	6,885,313		
51	(358) Underground Conductors and Devices	9,476,474		
52	(359) Roads and Trails	1,923,175		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$740,051,889	\$62,374,019	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	15,823,003	986,502	
56	(361) Structures and Improvements	14,275,589	471,949	
57	(362) Station Equipment	254,042,213	25,634,233	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	251,439,861	13,968,895	
60	(365) Overhead Conductors and Devices	289,449,320	16,343,092	
61	(366) Underground Conduit	64,152,419	5,181,404	
62	(367) Underground Conductors and Devices	182,586,681	20,391,477	
63	(368) Line Transformers	280,207,332	12,686,385	
64	(369) Services	209,981,322	13,365,303	
65	(370) Meters	107,221,606	9,427,299	
66	(371) Installations on Customer Premises	3,536,358	86,789	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	109,138,178	10,792,620	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$1,781,853,882	\$129,335,948	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	8,932,163	251,782	
72	(390) Structures and Improvements	73,611,736	2,460,774	
73	(391) Office Furniture and Equipment	97,371,871	6,983,427	
74	(392) Transportation Equipment	80,041,625	9,732,798	
75	(393) Stores Equipment	3,694,163	41,974	
76	(394) Tools, Shop and Garage Equipment	7,913,862	71,782	
77	(395) Laboratory Equipment	8,144,666	1,231,832	
78	(396) Power Operated Equipment	1,818,906		
79	(397) Communication Equipment	38,510,020	6,375,212	
80	(398) Miscellaneous Equipment	8,534,388	682,116	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$328,573,400	\$27,831,697	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$328,573,400	\$27,831,697	
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	\$5,552,171,582	\$325,124,750	
85	(102) Electric Plant Purchased (See Instr. 8)	311,729		
86	(Less) (102) Electric Plant Sold (See Instr. 8)	(1,283)		
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$5,552,484,594	\$325,124,750	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)		Line No.		
\$17,147			\$2,204,677	(346)	40		
\$212,055		\$9,634,272	\$439,782,004		41		
\$16,429,470	0	\$202,988	\$2,712,108,610		42		
					43		
3,944		313,266	43,127,959	(350)	44		
5,723		24,712	15,060,765	(352)	45		
2,431,653		(1,079,406)	330,956,817	(353)	46		
5,143			67,852,416	(354)	47		
1,046,129		32,496	159,350,895	(355)	48		
1,123,208		71,433	162,538,795	(356)	49		
			6,885,313	(357)	50		
			9,476,474	(358)	51		
			1,923,175	(359)	52		
\$4,615,800		(\$637,499)	\$797,172,609		53		
					54		
72,216		196,578	16,933,867	(360)	55		
31,709			14,715,829	(361)	56		
3,394,574		1,098,382	277,380,254	(362)	57		
				(363)	58		
1,703,710		185,377	263,890,423	(364)	59		
1,601,454		167,826	304,358,784	(365)	60		
42,541			69,291,282	(366)	61		
556,274		(29,924)	202,391,960	(367)	62		
4,165,136			288,728,581	(368)	63		
103,347			223,243,278	(369)	64		
1,725,575			114,923,330	(370)	65		
40,523		(43,688)	3,538,936	(371)	66		
				(372)	67		
2,420,829		30,131	117,540,100	(373)	68		
\$15,857,888		\$1,604,682	\$1,896,936,624		69		
					70		
633,592			8,550,353	(389)	71		
866,346		(29,043)	75,177,121	(390)	72		
8,467,483			95,887,815	(391)	73		
7,849,561			81,924,862	(392)	74		
27,263			3,708,874	(393)	75		
52,573			7,933,071	(394)	76		
383,394			8,993,104	(395)	77		
111,083			1,707,823	(396)	78		
274,185			44,611,047	(397)	79		
122,946			9,093,558	(398)	80		
\$18,788,426		(\$29,043)	\$337,587,628		81		
				(399)	82		
\$18,788,426		(\$29,043)	\$337,587,628		83		
\$56,714,311	0	\$1,141,128	\$5,821,723,149		84		
		16,353	328,082	(102)	85		
		(693)	(1,976)		86		
				(103)	87		
\$56,714,311	0	\$1,158,174	\$5,822,053,207		88		

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.			2. In column (c) give the date of Commission authorization of the lease of electric plant to others.		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4	NONE				
5					
6					
7					
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46					
47	TOTAL				0

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	INTERNATIONAL DRIVE SUBSTATION	06/94	06/96		\$1,467,154
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14	OTHER LAND AND RIGHTS				1,051,317
15					
16					
17	TOTAL LAND AND RIGHTS = \$2,518,471				
18					
19					
20					
21	Other Property:				
22	HIGGINS - FT MEADE LINE	12/91	06/96		1,613,883
23	HIGGINS PLANT (1)	01/94	11/00		14,388,872
24	TURNER PLANT (1)	01/94	11/01		17,494,481
25					
26					
27					
28	TOTAL OTHER PROPERTY = \$33,497,237				
29					
30					
31					
32					
33					
34					
35	(1) THE HIGGINS AND TURNER STEAM PLANTS WERE REMOVED				
36	FROM SERVICE IN JANUARY 1994.				
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				\$36,015,708

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	BARTOW FUEL STORAGE TANK CONTAINMENT	\$1,556,060		
2	CR #3 INTERATED COMPUTERSYSTEM	1,501,378		
3	CR #3 RADIATION MONITOR SYSTEM	1,143,488		
4	CR12-#1 LOW NOX FIRING SYSTEM	2,263,759		
5	CR12-#2 REHEATER	2,626,941		
6	CR3 ROOF REPLACEMENT	1,849,955		
7	CR3 SECURITY SYS UPGRADES	5,955,698		
8	CR3-LOW PRESSURE TURBINES	1,850,199		
9	DALLAS-WIERSDALE-ORANGE BLOSSOM	1,044,688		
10	ECC - DMMI FOR EMS	1,381,136		
11	GOC PBX REPLACEMENT	1,822,042		
12	GUMBAY - CARRABELLE 69KV LINE	2,780,965		
13	INTERCESSION CITY - SIEMENS C/T PROJECT	4,125,106		
14	PEOPLESFT HR/PAYROLL SOFTWARE	3,614,593		
15	POLK COUNTY UNITS	54,556,064		
16	PURCHASE 56.7 MILES OF ABANDONED RR R/W	2,584,486		
17	REMITTANCE PROCESSING EQUIPMENT	1,115,652		
18	WILCOX/CHIEFLAND COOP 69KV LINE	1,043,324		
19	MINOR PROJECTS	38,999,083		
20				
21				
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42				
43	TOTAL	\$131,814,617		

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
CONSTRUCTION OVERHEADS-ELECTRIC				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	GENERAL ADMINISTRATIVE CAPITALIZED	\$1,745,811		
2	ENGINEERING AND SUPERVISION	19,864,711		
3	ENGINEERING SERVICES	6,392,701		
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	7,273,347		
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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45				
46	TOTAL	\$35,276,570		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

*** ENGINEERING AND SUPERVISION**

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT OVERHEAD AND UNDERGROUND DISTRIBUTION LINES. COSTS FOR OVERHEAD AND UNDERGROUND LINES ARE CHARGED DIRECTLY TO A SEPARATE WORK ORDER FOR EACH IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

AMOUNT CAPITALIZED \$21,646,536

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S \$26,910		
(2)	Short-Term Interest			s 8.25%
(3)	Long-Term Debt	D \$1,369,581	43.06%	d 7.10%
(4)	Preferred Stock	P \$143,497	4.51%	p 6.80%
(5)	Common Equity	C \$1,667,431	52.43%	c 12.00%
(6)	Total Capitalization	\$3,180,509	100%	
(7)	Average Construction Work in Progress Balance	W \$201,630		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 3.75%

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 5.72%

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 3.75%

b. Rate for Other Funds - 4.06%

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1995

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (CONTINUED)

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATE WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED \$1,840,063

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED \$9,306,017

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION AT THE END OF 1995 WAS 7.81%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$$(1+R/12)^{12-1} - 1 = R = \text{ANNUAL AFUDC RATE}$$

THE MONTHLY RATE (ANNUAL RATE/12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE YEAR TO COMPLETE AND LESS THAN \$25,000, BLANKETS, AND CERTAIN OTHER MINOR WORK ORDERS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN \$20,000,000. PROJECTS GREATER THAN \$20,000,000 USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED \$11,358,495

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.			If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$2,197,744,247	\$2,197,744,247		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	270,675,220	270,675,220		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	4,569,704	4,569,704		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):				
8		323,979	323,979		
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$275,568,903	\$275,568,903		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(54,709,473)	(54,709,473)		
12	Cost of Removal	(13,386,189)	(13,386,189)		
13	Salvage (Credit)	13,325,138	13,325,138		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$54,770,524)	(\$54,770,524)		
15	Other Debit or Cr. Items (Describe):				
16	SEE PAGE 219-A	8,700,043	8,700,043		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$2,427,242,669	\$2,427,242,669		
Section B. Balances at End of Year According to Functional Classifications					
18	Steam Production	820,781,331	820,781,331		
19	Nuclear Production	476,028,613	476,028,613		
20	Hydraulic Production-Conventional	0	0		
21	Hydraulic Production-Pumped Storage	0	0		
22	Other Production	129,595,643	129,595,643		
23	Transmission	280,763,859	280,763,859		
24	Distribution	599,067,297	599,067,297		
25	General	121,005,926	121,005,926		
26	TOTAL (Enter Total of lines 18 thru 25)	\$2,427,242,669 *	\$2,427,242,669		

< Page 219 Line 26 Column 4 >

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1995

RECONCILIATION OF PAGES 207 AND 219 PER INSTRUCTION #2 PAGE 219

PAGE 207 LINE 88 COLUMN D	56,714,311
PAGE 219 LINE 12 COLUMN C	54,709,473

DIFFERENCE	<u>2,004,838</u>
NON-DEPRECIABLE PROPERTY RETIREMENTS	706,103

DEPRECIABLE PROPERTY RETIREMENTS	<u>1,298,735</u>
	=====

DESCRIPTION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO
ACCOUNT 108:

RETIREMENT TO ACCOUNT 111 OF LIMITED-TERM ELECTRIC PLANT	1,298,735
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DEPRECIABLE PROPERTY RETIREMENTS	<u>1,298,735</u>
	=====

OTHER DEBIT AND CREDIT ITEMS - LINE 18 PAGE 219

TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	8,291,375
--	-----------

TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE ADJUSTMENT TO UNRECOVERED PLANT-TURNER, AND HIGGINS STEAM PLANTS	(127,851)
---	-----------

TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR STORM DAMAGE RETIREMENTS TRANSFERRED TO THE STORM DAMAGE RESERVE	679,476
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TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR ASSETS TRANSFERRED TO NON-UTILITY	(326,861)
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TOTAL OTHER ITEMS	<u>8,700,032</u>
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Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
NONUTILITY PROPERTY (Account 121)					
1. Give a brief description and state the location of non-utility property included in Account 121.			4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.			5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.					
Line No.	Description and Location (a)		Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PREVIOUSLY DEVOTED TO PUBLIC SERVICE				0
2	LAND	CITRUS JANUARY 1983	106,132	0	106,132
3	STRUCTURES	GULF DECEMBER 1994	141,932	0	141,932
4	LAND	HIGHLANDS DECEMBER 1994	130,452	0	130,452
5	STRUCTURES	HIGHLANDS DECEMBER 1994	410,161	0	410,161
6	LAND	LAKE DECEMBER 1994	138,633	0	138,633
7	STRUCTURES	LAKE DECEMBER 1994	270,030	0	270,030
8	LAND	MARION MARCH 1994	135,191	0	135,191
9	STRUCTURES	ORANGE DECEMBER 1994	131,330	0	131,330
10	LAND	PASCO AUGUST 1976	185,608	0	185,608
11	STRUCTURES	PINELLAS FEBRUARY 1992	835,678	0	835,678
12	STRUCTURES	SEMINOLE DECEMBER 1989	287,700	(287,700)	0
13	STRUCTURES	SUMTER DECEMBER 1994	136,524	0	136,524
14					0
15	NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE				0
16	STRUCTURES	HARDEE	283,266	0	283,266
17	LAND	JEFFERSON	0	105,439	105,439
18	LAND	PINELLAS	281,024	(67,804)	213,220
19	LAND	PINELLAS	0	571,673	571,673
20	LAND	TAYLOR	0	2,857,141	2,857,141
21	STRUCTURES	TAYLOR	0	752,861	752,861
22	LAND	VOLUSIA	2,749,370	0	2,749,370
23					
24					
25	TRANSFERS FROM NON-UTILITY - 1995				0
26					0
27	NONE				0
28					0
29	TRANSFERS TO NON-UTILITY-1995				
30	LND-MONTICELLO D.O., JEFFERSON		105,439		
31	LND-GENERAL OFFICE, PINELLAS		571,673		
32	LND-PCC TRANS LINE, TAYLOR		2,857,141		
33	STR-PCC TRANS LINE, TAYLOR		752,861		
34					
35	ADDITIONS TO NON-UTILITY-1995				
36					
37	NONE				
38					
39	RETIREMENTS FROM NON-UTILITY-1995				
40	LND-SAFETY HARBOR SUB PINELLAS		67,804		
41	STR-ALTAMONTE STRM, SEMINOLE		195,666		
42	STR-ALTAMONTE GAR, SEMINOLE		92,034		
43					
44	Minor Item Previously Devoted to Public Service		665,912	(114,057)	551,855
45	Minor Items-Other Nonutility Property		423,257	0	423,257
46	TOTAL		\$7,312,200	\$3,817,553	\$11,129,753

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	NOT APPLICABLE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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22				
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24				
25				
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27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$			TOTAL

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
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				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
0	0	0	0	42

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.			2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.		
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)	
1	Fuel Stock (Account 151)	\$52,581,011	*	\$40,824,257	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	78,547,049		77,369,585	
8	Transmission Plant (Estimated)	5,795,455		4,387,588	
9	Distribution Plant (Estimated)	23,181,822		17,550,351	
10	Assigned to - Other	2,282,395		2,098,208	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$109,806,721		\$101,405,732	
12	Merchandise (Account 155)	0		0	
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)				
15	Stores Expense Undistributed (Account 163)	540,353		(129,591)	
16					
17	*				
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$162,928,085	*	\$142,100,398	

< Page 227 Line 1 Column 4 >

Florida Power Corporation expects to reclassify all future inventory costs associated with "fuel additives" from Accounts 151 to Accounts 152 as a result of the FERC compliance audit for the years 1990 through 1993. This action would have no effect on the amounts shown on line 1 and 2 since all additive amounts are charged to expense on a monthly basis.

< Page 227 Line 20 Column C >

* PLANT MATERIAL AND OPERATING SUPPLIES (ACCOUNT 154) ARE NOT SEGREGATED BY CONSTRUCTION, OPERATIONS AND MAINTENANCE FUNCTIONS. MOST STOCK ITEMS CONSIDERED BY THE COMPANY AS RETIREMENT UNITS ARE ISSUED TO CONSTRUCTION PROJECTS ONLY. STOCK ITEMS, OTHER THAN RETIREMENT UNITS, ARE ISSUED AS REQUIRED FOR CONSTRUCTION, OPERATIONS AND MAINTENANCE PURPOSES.

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances.			4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).		
2. Report all acquisitions of allowances at cost.			5. Report on line 4 the Environmental Protection Agency (EPA)		
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		19	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	0	0		
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	0	0		
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
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Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40 System of Accounts).

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

19		19		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
				3,097,760.00		3,097,760.00	0	01
								02
								03
								04
								05
								06
								07
								08
								09
								10
								11
								12
								13
								14
								15
								16
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
				3,097,760.00		3,097,760.00	0	29
								30
								31
								32
								33
								34
								35
				86,737.00		86,737.00		36
								37
								38
								39
				86,737.00		86,737.00		40
								41
							0	42
					624,383	0	624,383	44
					624,383	0	624,383	45
								46

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	NOT APPLICABLE						
20	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21 22 23 24 25 26 27 28 29 30 31 32	SMALL STEAM UNRECOVERED PLANT IS BEING AMORTIZED OVER 6 YEARS AS A RESULT OF THE SETTLEMENT AGREEMENT REACHED IN FERC DOCKET NO. ER94-961-000 ON MARCH 1, 1994. THE LTK LINE IS BEING AMORTIZED OVER 4 YEARS AS A RESULT OF THE SETTLEMENT AGREEMENT REACHED IN FPSC DOCKET NO. 950270-E1 ON OCTOBER 3, 1995.						
33	SMALL STEAM - UNRECOVERED PLANT						
34	AVON PARK UNIT NO. 2	1,439,695	0	407	1,241,240	167,168	
35	HIGGINS STEAM PLANT	4,113,896	(37,422)	407	877,855	3,141,111	
36	TURNER STEAM PLANT	5,556,615	(90,429)	407	1,270,297	3,950,754	
37	TRANSMISSION PLANT	34,790	0	407	29,747	0	
38 39 40 41 42 43 44 45 46 47 48	LTK LINE	22,723,741	22,723,741	407	5,680,935	17,042,806	
49	TOTAL	\$33,868,737	\$22,595,890		\$9,100,074	\$24,301,839	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory assets being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2	ACCUMULATED DEFERRED TAXES - FAS109	3,240,000	410.10	6,276,000	169,713,000
3	PERIOD OF AMORTIZATION - AMORTIZATION OCCURS AS				
4	TEMPORARY DIFFERENCES OCCUR.				
5					
6	NUCLEAR DECOMMISSIONING/DECONTAMINATION - RETAIL	601,317	182.35/	1,595,936	15,861,965
7	BALANCE WILL BE REDUCED BY 11 ANNUAL PAYMENTS OF		228/242/		
8	\$1,594,295		518/		
9					
10	NUCLEAR DECOMMISSIONING/DECONTAMINATION - WHOLESALE	57,854	518	77,733	57,640
11	AMORTIZATION PERIOD = 12 MONTHS				
12					
13	LOAD CONTROL SWITCHES - INVEST	2,286,624	186.20	7,635,835	33,393,238
14	LOAD CONTROL SWITCHES - AMORT	1,362,108	908.8	976,248	(21,085,582)
15	CARRYING CHARGES - COLD STANDBY		406/421	661,500	6,696,547
16	SEBRING - TRANSITION RIDER	20,364	186.65	996,879	28,175,819
17	SEBRING - OVER(UNDER)REC	785,061	405.65	1,110,450	(884,918)
18	INTEREST ON TAX DEFICIENCY	2,219,383	431.50	177,088	4,444,149
19	INTEREST-SALES TAX DEFICIENCY		237/431	158,028	52,675
20	DEF GPIF REV 04/95-09/95	1,381,926	186/456		1,381,926
21	DEF GPIF REV 10/93-03/94	818,134	456.98	1,322,807	0
22	DEF GPIF REV 10/94-03/95	183,528	253/456	91,764	91,764
23	DEF GPIF REV 04/94-09/94		253/456	986,547	0
24	DEF FUEL EXP-ORLANDO COGEN	2,526,897	555.50	2,766,549	0
25	DEF ENERGY CONSERVATION EXP	4,373,501	908.99	7,602,984	(8,512,301)
26	DEF FUEL EXP-WHOLESALE-OTHER	3,590,545	557.99	4,261,052	1,173,903
27	DEF FUEL EXP-RETAIL 04/95-09/95	19,642,431	253/456	14,626,273	5,016,158
28	DEF FUEL EXP-RETAIL 10/95-03/96	4,684,281	557.99	3,116,685	1,567,596
29	DEF FUEL EXP-WHOLESALE 04/96-09/96		557.99	513,688	0
30	DEF FUEL EXP-RETAIL 04/96-09/96		557.99	16,935,473	0
31	DEF FUEL EXP-WHOLESALE 10/95-03/96	1,215,544	557.99	525,574	73,679
32	DEF FUEL EXP-WHOLESALE 04/95-09/95	1,543,648	557.99	729,209	814,439
33					
34					
35	TOTAL				
36					
37					
38					
39					
40			*		
41					
42					
43					
44	TOTAL	\$50,533,146		\$73,144,302	\$238,031,697

FLORIDA POWER CORPORATION CURRENTLY USES BALANCE SHEET ACCOUNTS 186. AND 253. AND INCOME STATEMENT ACCOUNTS 456. AND 557 TO ACCOUNT FOR THE OVER OR UNDERRECOVERIES OF FUEL EXPENSES RELATED TO THE FUEL CLAUSE. AS A RESULT OF THE FERC COMPLIANCE AUDIT FOR THE YEARS 1990 THROUGH 1993, THE COMPANY EXPECTS TO ACCOUNT FOR THE OVER OR UNDERRECOVERY OF FUEL IN ACCOUNTS 182. AND 254. AND 407.3 AND 407.4.

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	J.O. #186.08 - 80761					0	
2	ANCLOTE DESALINATION PROJECT					0	
3	(08/26/94 -)	104,476		0 146.40	104,476	0	
4							
5						0	
6						0	
7						0	
8							
9	J.O. #186.09 - 80718					0	
10	ACC FLA SALES&USE TAX LIABILIT.					0	
11	(02/26/93 -)	400,000		0 -	0	400,000	
12							
13	J.O. #186.09 - 90063						
14	WRITE-OFF OF OBSOLETE MATERIALS						
15	(09/26/87 -)	20,417	258,156	VARIOUS	251,708	26,865	
16							
17	J.O. #186.10 - 80108						
18	CONSTRUCTION CHARGES FOR CR#3						
19	PARTICIPANTS						
20	(03/25/77-)	862,257	1,265,501	143.10	1,856,206	271,552	
21							
22	J.O. #186.10 - 80611						
23	TANK REPAIRS-ANCLOTE						
24	(06/02/89-)	184,917	5,683	-	0	190,600	
25							
26	J.O. #186.10 - 80612						
27	TANK REPAIRS-CR SOUTH						
28	(06/02/89-)	174,769	0	-	0	174,769	
29							
30	J.O. #186.10 - 80613						
31	TANK REPAIRS-CR NORTH						
32	(06/02/89-)	53,240	0	-	0	53,240	
33							
34	J.O. #186.10 - 80614						
35	TANK REPAIRS-WILDWOOD						
36	(06/02/89-)	128,107	16,210	-	0	144,317	
37							
38	J.O. #186.10 - 80616						
39	TANK REPAIRS-WALSINGHAM						
40	(06/02/89-)	100,502	4,222	-	0	104,724	
41						0	
42	J.O. #186.10 - 80617						
43	TANK REPAIRS-LAKE WALES						
44	(05/23/90-)	160,152	1,209	143.10	67,277	94,084	
45							
46							
47	Misc. Work in Progress						
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)						
49	TOTAL						

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	J.O. #186.10-80624						
2	WALSINGHAM DEEP WELL CONTAMIN.						
3	(03/01/91)	58,938	1,049 -		0	59,987	
4							
5	J.O. #186.10-80638						
6	TANK REPAIRS-MONTICELLO						
7	(10/27/89-)	105,725	12,702 -		0	118,427	
8							
9	J.O. #186.10-80680						
10	CLEANUP OF CONTAM. WATER/SOIL						
11	(04/11/91-)	99,160	1,645 -		0	100,805	
12							
13	J.O. #186.10-80686						
14	SUWANNEE TURBINES CONTAM. SOIL						
15	(03/10/92-)	71,993	12,045 -		0	84,038	
16							
17	J.O. #186.10-80711						
18	CONSTRUCT 230 KV TRANS. LINE						
19	(12/08/92-)	(1,210,395)	1,948,497	143.10	738,102	0	
20							
21	J.O. #186.10-80714						
22	CONTAM. SOIL-INTERCESSION CITY						
23	(12/15/92-)	73,707	300 -		0	74,007	
24							
25	J.O. #186.10-80743						
26	REPLACE/REPAIR FIRE DAMAGED						
27	TRANSFORMER (01/11/94-)	294,793	1,577,460	143.10	1,835,000	37,253	
28							
29	J.O. #186.10-80756						
30	CONTAMIN. ASSESSMENT NORTH						
31	COAL YARD (05/31/94-)	17,434	44,913 -		0	62,347	
32							
33	J.O. #186.10-80800						
34	HURRICANE ASSISTANCE TO ALABAMA						
35	POWER (11/13/95-)	0	529,181 -		0	529,181	
36							
37	J.O. #186.80						
38	VACATION PAY ACCRUAL	4,516,795	550,278 -		0	5,067,073	
39							
40							
41							
42							
43							
44							
45							
46							
47	Misc. Work in Progress	853,966				803,072	
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)	425,501	12,664	928	225,725	212,440	
49	TOTAL	\$7,496,454				\$8,608,781	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	UNBILLED REVENUE	\$17,176,000	\$20,776,000
3	LIFE/MEDICAL BENEFITS	26,910,000	34,543,000
4	UNAMORTIZED INVESTMENT TAX CREDIT	42,168,000	38,896,000
5	REGULATORY LIABILITY	74,970,000	70,439,000
6	NUCLEAR DECOMMISSIONING	10,063,000	11,778,000
7	Other	26,791,000	30,167,000
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$198,078,000	\$206,599,000
9	Gas		
10	NONE	0	0
11			
12			
13			
14			
15	Other	0	0
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0	0
17	Other NONE	0	0
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$198,078,000	\$206,599,000

NOTES

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
CAPITAL STOCK (Accounts 201 and 204)					
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing,</p> <p>a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>					
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	
1	COMMON STOCK	60,000,000	*		
2	TOTAL_COM	60,000,000			
3					
4	CUMULATIVE PREFERRED STOCK	4,000,000			
5	4.00% SERIES		\$100.00	\$104.25	
6	4.60% SERIES		\$100.00	\$103.25	
7	4.75% SERIES		\$100.00	\$102.00	
8	4.40% SERIES		\$100.00	\$102.00	
9	4.58% SERIES		\$100.00	\$101.00	
10	7.40% SERIES		\$100.00	\$102.48	
11	7.76% SERIES		\$100.00	\$102.21	
12	7.00% SERIES		\$100.00	* \$104.72	
13					
14					
15					
16					
17					
18					
19	CUMULATIVE PREFERRED STOCK	5,000,000	*		
20	PREFERENCE STOCK	1,000,000	\$100.00		
21					
22					
23	TOTAL_PRE	10,000,000			
24					
25					
26					
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42					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995			
CAPITAL STOCK (Account 201 and 204)(Continued)						
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p>		<p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>				
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT		Line No.		
		AS REACQUIRED STOCK (Account 217)			IN SINKING AND OTHER FUNDS	
Shares (e)	Amount (f)	Shares (g)	Cost (h)		Shares (i)	Amount (j)
100	\$354,405,315					1
100	354,405,315	0	0	0	0	2
						3
						4
						5
						6
						7
						8
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						22
1,384,967	138,496,700	0	0	0	0	23
						24
						25
						26
						27
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< Page 250 Line 1 Column 4 >

* WITHOUT PAR VALUE

< Page 250 Line 12 Column 5 >

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1995

FOOTNOTES TO PAGE 250

* REDEMPTION PRICE ON 7.08% SERIES DECREASES
TO \$102.36 AFTER NOVEMBER 15, 1996
TO \$100.00 AFTER NOVEMBER 15, 2001.

< Page 250 Line 19 Column 4 >

* WITHOUT PAR VALUE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,
- Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	ACCOUNT NO. 207		
2			
3	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.00% SERIES		7,076
4	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.60% SERIES		24,038
5	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.40% SERIES		411,000
6	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.76% SERIES		520,000
7			
8			
9			
10			
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44			
45			
46	TOTAL	0	\$962,114

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the

capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
3	DONATIONS BY GENERAL GAS & ELECTRIC CORPORATION(FORMER PARENT)	419,213
4	SUBTOTAL	419,213
5	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
6	EXCESS OF STATED VALUE OF 3,000,000 SHARES OF COMMON STOCK	
7	EXCHANGED FOR 857,143 SHARES OF \$7.50 PAR VALUE COMMON STOCK	321,428
8	MISCELLANEOUS ADJUSTMENTS APPLICABLE TO EXCHANGE	4,604
9		
10	SUBTOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
11		
12		
13		
14		
15		
16		
17		
18	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
19	EXCESS OF NET WORTH OF ASSETS AT DATE OF MERGER (12/31/43)	
20	OVERSTATED VALUE OF COMMON STOCK ISSUED THEREFOR	1,167,518
21	FLORIDA PUBLIC SERVICE 4% SERIES "C" BONDS WITH CALLED PREMIUM AND	
22	INTEREST HELD BY GENERAL GAS AND ELECTRIC CORPORATION	65,210
23	REVERSAL OF OVER ACCRUAL OF FEDERAL INCOME TAX APPLICABLE TO PERIOD	
24	PRIOR TO JANUARY 1, 1944	262,837
25	TRANSFER FROM EARNED SURPLUS AMOUNT EQUIVALENT TO PREFERRED STOCK DIVIDENDS	
26	PRIOR TO 12/31/43 WHICH ON AN ACCRUAL BASIS WERE APPLICABLE TO 1944	92,552
27	TO WRITE OFF UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE APPLICABLE TO	
28	BONDS REFUNDED IN PRIOR YEARS	(979,793)
29	ADJUSTMENT OF ORIGINAL COST OF FLORIDA PUBLIC SERVICE COMPANY RESULTING	
30	FROM EXAMINATION BY FEDERAL POWER COMMISSION	(63,027)
31	ADJUSTMENT IN CARRYING VALUE OF GEORGIA POWER & LIGHT COMPANY COMMON STOCK	
32	OCCASIONED BY THE SUBSIDIARY COMPANY'S INCREASE IN CAPITAL SURPLUS	33,505
33	CAPITAL CONTRIBUTION FROM PARENT COMPANY	636,108,005
34	OTHER MISCELLANEOUS ADJUSTMENTS	45,211
35		
36	SUBTOTAL MISCELLANEOUS PAID IN CAPITAL	636,732,018
37		
38		
39		
40	TOTAL	\$637,477,263

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo., Day, Yr) 12/31/95	Year of Report Dec. 31, 1995
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
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10		
11		
12		
13		
14		
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16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	FIRST MORTGAGE BONDS - 4 5/8%	\$30,000,000	\$272,509
2			(713,700) P
3	FIRST MORTGAGE BONDS - 4 7/8%	25,000,000	227,551
4			(577,750) P
5	FIRST MORTGAGE BONDS - 6 1/8%	25,000,000	274,463
6			(432,250) P
7	FIRST MORTGAGE BONDS - 7 3/8%	50,000,000	561,786
8			(760,000) P
9	FIRST MORTGAGE BONDS - 7 1/4%	50,000,000	510,539
10			(500,000) P
11	FIRST MORTGAGE BONDS - 8 5/8%	150,000,000	1,298,547
12			1,875,000 D
13	FIRST MORTGAGE BONDS - 6 1/2%	75,000,000	521,968
14			1,125,000 D
15	FIRST MORTGAGE BONDS - 8%	150,000,000	1,086,382
16			750,000 D
17	FIRST MORTGAGE BONDS - 6 7/8%	80,000,000	393,275
18			916,800 D
19	FIRST MORTGAGE BONDS - 6 1/8%	70,000,000	449,626
20			756,700 D
21	FIRST MORTGAGE BONDS - 6%	110,000,000	766,710
22			1,021,900 D
23	FIRST MORTGAGE BONDS - 7%	100,000,000	820,972
24			625,000 D
25	POLLUTION CONTROL BONDS - 6 5/8%	108,550,000	741,699
26			541,242 D
27	POLLUTION CONTROL BONDS - CITRUS - 6.35%	90,000,000	514,314
28			225,000 D
29	POLLUTION CONTROL BONDS - PASCO - 6.35%	10,115,000	72,794
30			25,288 D
31	POLLUTION CONTROL BONDS - 7.20%	32,200,000	278,696
32			
33	TOTAL		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
04/01/65	04/01/95	04/01/65	04/01/95	0	215,709	1
						2
11/01/65	11/01/95	11/01/65	11/01/95	0	638,015	3
						4
08/01/67	08/01/97	08/01/67	08/01/97	16,679,000	1,021,589	5
						6
06/01/72	06/01/02	06/01/72	06/01/02	50,000,000	3,687,500	7
						8
11/01/72	11/01/02	11/01/72	11/01/02	50,000,000	3,625,000	9
						10
11/01/91	11/01/21	11/01/91	11/01/21	150,000,000	12,937,500	11
						12
12/08/92	12/01/99	12/08/92	12/01/99	75,000,000	4,875,000	13
						14
12/08/92	12/01/22	12/08/92	12/01/22	150,000,000	12,000,000	15
						16
02/09/93	02/01/08	02/09/93	02/01/08	80,000,000	5,500,000	17
						18
03/10/93	03/01/03	03/10/93	03/01/03	70,000,000	4,287,500	19
						20
07/20/93	07/01/03	07/20/93	07/01/03	110,000,000	6,600,000	21
						22
12/15/93	12/01/23	12/15/93	12/01/23	100,000,000	6,999,999	23
						24
01/30/92	01/01/27	01/30/92	01/01/27	108,550,000	7,191,437	25
						26
08/26/92	02/01/22	08/26/92	02/01/22	90,000,000	5,715,000	27
						28
08/26/92	02/01/22	08/26/92	02/01/22	10,115,000	642,302	29
						30
06/01/91	12/01/14	06/01/91	12/01/14	32,200,000	2,318,400	31
						32
						33

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo. Da. Yr.) 12/31/95	Year of Report Dec. 31, 1995
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>			<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)		
1	COMMERCIAL PAPER (NOTE 1)	\$145,200,000			
2	MTN - SEBRING NOTE - 6.67%	30,700,000	233,044		
3	MEDIUM TERM NOTES - 8.55%	20,000,000	120,000		
4	MEDIUM TERM NOTES - 8.40%	14,750,000	73,750		
5	MEDIUM TERM NOTES - 8.40%	14,750,000	73,750		
6					
7					
8					
9	NOTE 1 - THE COMPANY TREATS THE FIRST \$200 MILLION OF COMMERCIAL PAPER AS				
10	LONG TERM DEBT.				
11					
12					
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29					
30					
31					
32					
33	TOTAL	\$1,381,265,000	\$14,170,605		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
<p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>						
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
				145,200,000	9,147,344	1
04/20/93	04/01/08	04/20/93	04/01/08	28,400,002	1,927,630	2
12/12/89	01/15/97	12/12/89	01/15/97	20,000,000	1,710,000	3
04/09/91	08/01/96	04/09/91	08/01/96	14,750,000	1,239,000	4
04/09/91	08/01/96	04/09/91	08/01/96	14,750,000	1,239,000	5
						6
						7
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				\$1,315,644,002	\$93,517,925	32
						33

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	\$226,971,635		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	TAXABLE INCOME NOT REPORTED ON BOOKS	37,716,446		
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	FEDERAL INCOME TAX DEDUCTED PER BOOKS	109,329,665		
11				
12	DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN	444,703,541		
13				
14	Income Recorded on Books Not Included in Return			
15	INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN	(3,763,154)		
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20	DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME	(432,675,657)		
21				
22				
23				
24				
25				
26				
27	Federal Tax Net Income	382,282,476		
28	Show Computation of Tax:			
29	PROVISION FOR FEDERAL INCOME TAX AT 35%	133,801,000		
30	TRUEUP ENTRIES	(8,396,335)		
31	1993 CAPACITY EXPENSE DEDUCTION PAYMENT	11,364,000		
32	TOTAL FEDERAL INCOME TAX PROVISION(409.1 + 409.2)	136,768,665		
33				
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	FICA	40,310	0	18,871,714	18,891,096	0
3	UNEMPLOYMENT	(16,804)	0	328,987	322,039	0
4	HIGHWAY USE		0	(42,964)	(42,964)	0
5	SUPERFUND	(10,900)	0	537,281	540,281	0
6	INCOME	3,629,173	0	136,768,665	136,049,834	0
7	INCOME TAX SUBSIDIARY	(2,089,900)	0	0	5,930	0
8	EXCISE		0	(30,063)	(30,063)	0
9	SUBTOTAL	1,551,879	0	156,433,620	155,736,153	0
10						
11	STATE TAXES					
12	INCOME	5,907,000	0	22,020,253	21,044,252	0
13	INCOME TAX SUBSIDIARY	(347,600)	0	105,374	0	0
14	GROSS RECEIPTS	7,109,598	0	50,625,412	50,066,507	0
15	LICENSES-VEHICLES		207,217	303,105	277,558	0
16	HAULING PERMIT ESCROW		900	0	0	0
17	LICENSES-HP		0	7,220	7,220	0
18	DOCUMENTARY STAMPS		0	1,345	1,345	0
19	UNEMPLOYMENT	24,420	0	1,644,537	1,605,700	0
20	INTANGIBLES	(208,545)	0	241,995	33,450	0
21	FILING FEE		0	600	600	0
22	REGULATORY ASSESSMENT	808,401	0	1,697,718	1,609,001	0
23	SALES TAX - TELECOMM		0	509,656	509,656	0
24	SALES TAX - DUPLICATE		0	26,107	26,107	0
25	SALES TAX - CO USE TAX		0	196,094	196,094	0
26	SALES TAX ADJ		0	(68,147)	(68,147)	0
27	SPECIAL FUELS	8,480	0	31,107	30,667	0
28						
29	COUNTY TAXES					
30	PROPERTY	218,184	0	60,196,784	60,193,403	0
31	LICENSES-OCCUP.		0	4,498	4,498	0
32	SPECIAL FUELS	7,356	0	90,208	90,395	0
33	SALES TAX-COUNTY		0	600	600	0
34	SUBTOTAL	13,527,294	208,117	137,634,466	135,628,906	0
35						
36	LOCAL TAXES					
37	FRANCHISE	3,019,570	0	44,652,688	44,577,721	0
38	PROPERTY	10,214	0	3,944,756	3,944,457	0
39	LICENSES-OCCUP.		0	12,366	12,366	0
40	SUBTOTAL	3,029,784	0	48,609,810	48,534,544	0
41	TOTAL	\$18,108,957	\$208,117	\$342,677,896	\$339,899,603	0

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i))	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
20,928	0	13,044,024	0	0	5,827,690	1
(9,856)	0	201,141	0	0	127,846	2
0	0	(31,223)	0	0	(11,741)	3
(13,900)	0	537,281	0	0	0	4
4,348,004	0	136,777,407	0	0	(8,742)	5
(2,095,830)	0	0	0	0	0	6
0	0	(30,063)	0	0	0	7
2,249,346	0	150,498,567	0	0	5,935,053	8
						9
						10
						11
6,883,001	0	22,016,862	0	0	3,391	12
(242,226)	0	0	0	0	105,374	13
7,668,503	0	50,625,412	0	0	0	14
0	181,670	0	0	0	303,105	15
0	900	0	0	0	0	16
0	0	0	0	0	7,220	17
0	0	1,345	0	0	0	18
63,257	0	1,112,905	0	0	531,631	19
0	0	241,995	0	0	0	20
0	0	600	0	0	0	21
897,118	0	1,697,718	0	0	0	22
0	0	509,656	0	0	0	23
0	0	26,107	0	0	0	24
0	0	196,094	0	0	0	25
0	0	(68,147)	0	0	0	26
8,920	0	0	0	0	31,107	27
						28
						29
221,565	0	59,567,474	0	0	629,309	30
0	0	4,498	0	0	0	31
7,169	0	0	0	0	90,208	32
0	0	600	0	0	0	33
15,507,307	182,570	135,933,119	0	0	1,701,345	34
						35
						36
3,094,537	0	44,652,688	0	0	0	37
10,513	0	3,896,864	0	0	47,892	38
0	0	12,366	0	0	0	39
3,105,050	0	48,561,918	0	0	47,892	40
\$20,861,703	\$182,570	\$334,993,604	0	0	\$7,684,290	41

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by				footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	\$459,374			411.4	\$367,000	(\$8,000)
3	4%	6,143,761			411.4	768,000	(15,000)
4	7%	0		0	0	0	0
5	10%	102,710,747			411.4	7,167,000	(156,000)
6							
7							
8	TOTAL	\$109,313,882		0		\$8,302,000	* (\$179,000)
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
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Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation			Line No.
					1
\$84,374	27 YEARS				2
5,360,761	27 YEARS				3
0					4
95,387,747	27 YEARS				5
					6
\$100,832,882					8
					9
					10
					11
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< Page 266 Line 8 Column 8 >

ADJUSTMENT EXPLANATION

RECONCILIATION OF INVESTMENT TAX EXPENSE

ALLOCATION TO CURRENT YEAR INCOME	(8,302,000)
PRIOR YEAR ADJUSTMENTS	(179,000)

TOTAL CHARGES TO ACCOUNT 255	<u>(8,481,000)</u>
	=====

EXPLANATION OF ADJUSTMENTS COLUMN (g)

TRUE UP 1994 TAX RETURN	(179,000)
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TOTAL ADJUSTMENTS COLUMN (g)	<u>(\$179,000)</u>
	=====

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
OTHER DEFERRED CREDITS (Account 253)							
1. Report below the particulars (details) called for concerning other deferred credits.				3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.							
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1	ADVANCE BILLING TO CRYSTAL RIVER						
2	UNIT #3 PARTICIPANTS	790,868	*	9,865,838	9,902,234	827,264	
3						0	
4						0	
5						0	
6						0	
7						0	
8						0	
9						0	
10						0	
11						0	
12						0	
13						0	
14						0	
15						0	
16						0	
17						0	
18	FLORIDA MUNICIPAL POWER AUTHORITY	2,040,542	-	0	0	2,040,542	
19							
20	CABLE COMPANY DEPOSITS	126,084	131.00	8,648	40,683	158,119	
21							
22	FLEX REIMBURSEMENT FORFEITURES	19,430	-	0	0	19,430	
23							
24	QUALIFYING FACILITY DEPOSITS	1,119,235	131.00	823,182	530,692	826,745	
25							
26	REEDY CREEK	740,000	131.00	180,000	0	560,000	
27							
28	SECI	2,300,000	-	0	0	2,300,000	
29							
30	TALQUIN ELECTRIC COOP ACQUISITION	38,817	-	0	0	38,817	
31							
32	CONTRACT DEP - SCRAP PAPER	500	-	0	5,000	5,500	
33							
34	UNREFUNDED A/R - CREDIT BALANCES -						
35	DEPOSITS AND OVERPAYMENTS - FL						
36	STATE LAW - 717.05	5,034	131.00	6,187	42,944	41,791	
37							
38	MISC UNCLAIMED CHECKS	11,421	131.00	11,421	0	0	
39							
40	EMPLOYEE APPL SERVICE FEE	51,360	143.30	763	25,318	75,915	
41							
42	EMPLOYEE HEAT PUMP DEFERRED						
43	INTEREST INCOME	26,558	419.04	18,442	10,449	18,565	
44							
45	RENTAL ESCROW	350	-	0	0	350	
46							
47	TOTAL						

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
OTHER DEFERRED CREDITS (Account 253)							
1. Report below the particulars (details) called for concerning other deferred credits.				3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.							
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1	DEFERRED MIC PLAN	\$1,671,772	131.00	\$272,886	\$381,359	\$1,780,245	
2	DEFERRED EDC PLAN	52,031	-	0	116,250	168,281	
3							
4	DEFERRED LONG TERM INCENTIVE PLAN	1,193,650	131.00	562,253	1,029,073	1,660,470	
5							
6	ACCUM PROV FOR PENSION EXPENSES	(1,646,775)	926.10	3,734,424	14,094,000	8,712,801	
7							
8	SUPPLEMENTAL EXECUTIVE RETIREMENT						
9	PLAN	1,889,992	131.00	1,680,889	1,213,670	1,422,773	
10							
11	ACCUM PENSION - EARLY RETIREMENT	14,094,000	253.46	14,094,000	0	0	
12							
13	DEFERRED GAINS - STORM DAMAGE	13,392	-	0	0	13,392	
14							
15	NEW SMYRNA BEACH SALE	321,410	-	0	0	321,410	
16							
17	CBT TRAINING-PHASE I	6,250	-	0	0	6,250	
18							
19	GATX TERMINALS CORP	0			400,000	400,000	
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	TOTAL	\$24,865,921		\$31,258,933	\$27,791,672	\$21,398,660	

ADVANCE BILLING TO CRYSTAL RIVER UNIT #3 PARTICIPANTS

<u>CONTRA ACCOUNT</u>	<u>AMOUNT</u>
517.00	\$3,061,545
518.00	3,726
519.00	669
520.00	19,870
524.00	1,194,756
524.10	670,122
528.00	1,967,665
529.00	41,650
530.00	224,584
531.00	66,964
532.00	113,582
556.00	22,640
929.10	2,478,065
	<u>\$9,865,838</u>

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the to amortizable property. respondent's accounting for deferred income taxes relating 2. For Other (Specify), include deferrals relating to other					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities	0	0	0	
4	Pollution Control Facilities	9,497,000	854,000	0	
5	Other STATE RATE INCREASE TO 5.5%	0	0	0	
6					
7					
8	TOTAL Electric(Enter Total of lines 3 thru 7)	\$9,497,000	\$854,000	0	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16	Other (Specify)	0			
17	TOTAL (Acct 281) (Total of 8,15,and 16)	\$9,497,000	\$854,000	0	
18	Classification of TOTAL				
19	Federal Income Tax	8,143,000	732,000	0	
20	State Income Tax	1,354,000	122,000	0	
21	Local Income Tax	0	0	0	

NOTES

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)							
income and deductions.							
3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						(k)	
							1
							2
0	0		0		0	0	3
0	0		0		0	10,351,000	4
0	0		0		0	0	5
							6
							7
0	0		0		0	\$10,351,000	8
							9
							10
							11
							12
							13
						0	14
						0	15
						0	16
0	0		0		0	\$10,351,000	17
							18
0	0 0		0		0	8,875,000	19
0	0 0		0		0	1,476,000	20
0	0 0		0		0	0	21

NOTES(Continued)

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo. Da Yr) 12/31/95	Year of Report Dec. 31, 1995
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ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the to property not subject to accelerated amortization.
 respondent's accounting for deferred income taxes relating 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	\$573,549,000	\$25,307,000	\$29,212,000
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	\$573,549,000	\$25,307,000	\$29,212,000
6	Other (Specify)	505,000	0	0
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$574,054,000	\$25,307,000	\$29,212,000
10	Classification of TOTAL			
11	Federal Income Tax	499,065,000	21,960,000	25,979,000
12	State Income Tax	74,989,000	3,347,000	3,233,000
13	Local Income Tax	0	0	0

NOTES

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)							
income and deductions.							
3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
0	0		0	190.1	\$886,000	\$570,530,000	2
							3
							4
0	0		0		\$886,000	\$570,530,000	5
0	15,000		0		0	490,000	6
							7
							8
0	\$15,000		0		\$886,000	\$571,020,000	9
							10
0	13,000		0		760,000	495,793,000	11
0	2,000		0		126,000	75,227,000	12
0	0		0		0	0	13

NOTES(Continued)

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating			to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	REGULATORY ASSETS - FAS 109	\$66,639,000	\$2,064,000	\$3,236,000	
4					
5					
6					
7					
8	Other	6,961,000	34,738,000	34,975,000	
9	TOTAL Electric (Total of lines 3 thru 8)	\$73,600,000	\$36,802,000	\$38,211,000	
10	Gas				
11					
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of lines 11 thru 16)				
18	Other (Specify)				
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$73,600,000	\$36,802,000	\$38,211,000	
20	Classification of TOTAL				
21	Federal Income Tax	63,106,000	31,555,000	32,763,000	
22	State Income Tax	10,494,000	5,247,000	5,448,000	
23	Local Income Tax	0	0	0	
NOTES					

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)							
income and deductions.				and 277. Include amounts relating to insignificant items listed under Other.			
3. Provide in the space below explanations for page 276				4. Use separate pages as required.			
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
0	0		0		0	\$65,467,000	3
							4
							5
							6
							7
0	0		0		0	6,724,000	8
0	0		0		0	\$72,191,000	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
0	0		0		0	\$72,191,000	19
							20
0	0		0		0	61,898,000	21
0	0		0		0	10,293,000	22
0	0		0		0	0	23
NOTES (Continued)							

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	ACCUMULATED DEFERRED TAXES - FAS 109	411.1	\$11,874,000	\$126,000	\$182,600,000
2	PERIOD OF AMORTIZATION - AMORTIZATION OCCURS AS				
3	TEMPORARY DIFFERENCES OCCUR.				
4					
5	DEF FUEL REV - RETAIL 10/95-03/96	186.93/456.9	22,601,259	14,565,767	0
6		456.99			
7	DEF CAPACITY REV 04/95 - 09/95	456.97	1,813,803	3,615,779	1,801,975
8	DEF CAPACITY REV 10/95-03/96	456.97	5,741,753	7,119,962	6,573,673
9	DEF CAPACITY REV 04/96-09/96	456.97	3,640,677	0	0
10					
11					
12					
13	REVENUE DECOUPLING OVER-RECOVERY	456.95	1,072,890	18,819,421	17,746,531
14					
15					
16	OPEBS LIABILITY-WHOLESALE	926.31/926.41	29,229	38,972	9,743
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		\$46,773,611	\$44,285,901	\$208,731,922

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$1,252,717,931	\$1,142,724,518
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	515,258,881	483,875,510
5	Large (or Ind.) (See Instr.4)	189,318,778	173,105,183
6	(444) Public Street and Highway Lighting	1,096,598	1,055,440
7	(445) Other Sales to Public Authorities	115,446,717	107,242,113
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	\$2,073,838,905	\$1,908,002,764
11	(447) Sales for Resale	\$153,373,049	\$124,863,097
12	TOTAL Sales of Electricity	\$2,227,211,954	\$2,032,865,861
13	(Less) (449.1) Provision for Rate Refunds	* \$3,811,827	(\$3,854,642)
14	TOTAL Revenues Net of Prov. for Refunds	\$2,223,400,127	\$2,036,720,503
15	Other Operating Revenues		
16	(450) Forfeited Discounts	\$2,622	\$35,886
17	(451) Miscellaneous Service Revenues	7,768,839	8,018,399
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	35,007,947	35,115,682
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	5,484,645	* 559,606
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	\$48,264,053	\$43,729,573
27	TOTAL Electric Operating Revenues	\$2,271,664,180	\$2,080,450,076

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-</p>				<p>tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>			
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)	
1	RESIDENTIAL SERVICE	14,936,932	1,252,717,931	1,124,679	13,281	8.3867e	
2	COMMERCIAL AND IND SERVICE	12,477,587	704,577,659	129,332	96,477	5.6467e	
3							
4	PUBLIC STREET AND HIGHWAY						
5	LIGHTING	27,223	1,096,598	2,432	11,193	4.0282e	
6							
7	OTHER SALES TO PUBLIC AUTHORITIES	2,057,734	115,446,717	15,326	134,264	5.6103e	
8							
9	TOTAL SALES TO ULTIMATE CUSTOMERS	29,499,476	2,073,838,905	1,271,769	23,195	7.0300e	
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	Total Billed						
42	Total Unbilled Rev.(See Instr. 6)						
43	TOTAL	29,499,476	\$2,073,838,905	1,271,769	23,195	7.0300e	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	REQUIREMENTS SERVICE:					
2	CITY OF ALACHUA	RQ	NO. 125	1	1	1
3	CITY OF BARTOW	RQ	NO. 114	51	51	51
4	CITY OF CHATTAHOOCHEE	RQ	NO. 126	8	8	8
5	CITY OF FT MEADE	RQ	RS-2	0	0	0
6	CITY OF HAVANA	RQ	NO. 115	4	4	4
7	CITY OF KISSIMMEE	RQ	NO. 120	63	N/A	16
8	CITY OF MOUNT DORA	RQ	NO. 127	16	16	15
9	CITY OF NEWBERRY	RQ	NO. 116	5	5	5
10	CITY OF NEW SMYRNA BEACH	RQ	NO. 144	25	N/A	22
11	CITY OF QUINCY	RQ	RS-2	18	18	14
12	CITY OF ST. CLOUD	RQ	NO. 121	46	N/A	10
13	CITY OF SEBRING	RQ	RS-2	0	0	0
14	CITY OF WILLISTON	RQ	NO. 124	5	5	4

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 12/31/95	Year of Report Dec. 31, 1995
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ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
14,937,961	13,863,412	1,124,679	1,100,537	2
				3
8,612,145	8,252,062	126,189	122,987	4
3,864,421	3,579,596	3,143	3,186	5
27,223	26,316	2,432	2,421	6
2,057,726	1,953,834	15,326	14,744	7
0	0	0	0	8
0	0	0	0	9
29,499,476	27,675,220	1,271,769	1,243,875	10
2,903,121	2,339,396	15	16	11
32,402,597	30,014,616	1,271,784	1,243,891	12
				13
32,402,597	30,014,616	1,271,784	1,243,891	14

Line 12, Column (b) includes \$ 0 of unbilled revenues.

Line 12, Column (d) includes 0 MWH relating to unbilled revenues.

< Page 300 Line 13 Column B >

Florida Power Corporation expects to credit its wholesale customers as a result of the FERC compliance audit for the years 1990 through 1993. The expected credit is approximately \$15,000 per year plus interest from 1990 to current. This credit relates to "fuel additives" included in fuel costs used to compute wholesale billings. This expected credit is not included in the amount shown for Account 449.1, Provision for Rate Refund.

< Page 300 Line 21 Column C >

Account 456, Deferred Fuel and Capacity Revenues currently includes deferred revenues associated with the overrecovery of fuel. In future years, Florida Power Corporation expects to account for all over or underrecoveries of fuel in Accounts 407.3 and 407.4. This change is a result of the FERC Compliance Audit for the years 1990 through 1993.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Day, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
206	8,491	9,147	(90)	17,548	2
277,600	5,780,791	6,746,666	(73,010)	12,454,447	3
40,169	777,677	1,127,627	(12,623)	1,892,681	4
0	0	0	0	0	5
22,265	495,423	504,477	(6,848)	993,052	6
41,915	5,145,630	736,721	695,008	6,577,359	7
78,312	1,779,602	1,901,663	(22,946)	3,658,319	8
29,146	576,513	701,102	(8,027)	1,269,588	9
128,743	2,717,400	1,277,900	1,864,087	5,859,387	10
100,278	2,019,692	2,829,597	(33,078)	4,816,211	11
42,008	3,887,860	440,026	544,738	4,872,624	12
0	0	0	0	0	13
28,948	601,333	824,721	(8,619)	1,417,435	14

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FLORIDA MUNICIPAL POWER AGENCY	RQ	NO. 107	92	N/A	72
2	REEDY CREEK IMPROVEMENT DISTRICT	RQ	NO. 118	49	N/A	35
3	SEMINOLE ELECTRIC COOPERATIVE, INC.	RQ	NO.106/RS-2	506	N/A	507
4	SOUTHEASTERN POWER ADMINISTRATION	RQ	FERC NO. 65	2	2	N/A
5						
6	SUBTOTAL-RQ SERVICE					
7						
8						
9						
10	NON-REQUIREMENTS SERVICE(INTERCHANGE):					
11						
12						
13						
14	SOUTHERN SERVICES, INC.(1)	OS	FERC NO.111	N/A	N/A	N/A

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447) (Continued)

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5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

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7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
310,763	\$9,371,740	\$5,624,901	\$4,370,684	\$19,367,325	1
54,795	4,935,240	1,299,546	823,282	7,058,068	2
672,377	36,715,709	13,750,921	10,877,990	61,344,620	3
18,894	0	420,477	0	420,477	4
				0	5
1,846,419	74,813,101	38,195,492	19,010,548	132,019,141	6
					7
					8
					9
					10
					11
					12
					13
76,245		3,686,052		3,686,052	14

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FLORIDA POWER & LIGHT CO.(1)	OS	FERC NO. 81	N/A	N/A	N/A
2	TAMPA ELECTRIC CO.(2)	OS	FERC NO. 80	N/A	N/A	N/A
3	ORLANDO UTILITIES COMMISSION(2)	OS	FERC NO. 86	N/A	N/A	N/A
4	CITY OF TALLAHASSEE(2)	OS	FERC NO. 122	N/A	N/A	N/A
5	CITY OF GAINESVILLE(1)	OS	FERC NO. 88	N/A/	N/A	N/A
6	CITY OF LAKE LAND(1)	OS	FERC NO. 92	N/A	N/A	N/A
7	CITY OF NEW SMYRNA BEACH	SF	FERC NO. 104	24	24	N/A
8	CITY OF NEW SMYRNA BEACH(3)	OS	FERC NO. 104	N/A	N/A	N/A
9	CITY OF KISSIMMEE(1)	OS	FERC NO. 94	N/A	N/A	N/A
10	CITY OF LAKE WORTH(1)	OS	FERC NO. 101	N/A	N/A	N/A
11	CITY OF HOMESTEAD(1)	OS	FERC NO. 82	N/A	N/A	N/A
12	CITY OF FORT PIERCE(1)	OS	FERC NO. 100	N/A	N/A	N/A
13	JACKSONVILLE ELECTRIC AUTHORITY(1)	OS	FERC NO. 91	N/A	N/A	N/A
14	CITY OF KEY WEST(1)	OS	FERC NO. 108	N/A	N/A	N/A

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447) (Continued)

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7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
449,400		\$8,156,508		\$8,156,508	1
10,515		254,800		254,800	2
24,123		436,726		436,726	3
32,241		571,800		571,800	4
22,611		427,521		427,521	5
2,108		39,069		39,069	6
7	30,841	257		31,098	7
0	58,885	0		58,885	8
55,100		1,078,093		1,078,093	9
0	0	0			10
1,647		33,761		33,761	11
10		167		167	12
9,183		156,399		156,399	13
387		8,475		8,475	14

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CITY OF STARKE(1)	OS	FERC NO. 103	N/A	N/A	N/A
2	CITY OF ST. CLOUD(1)	OS	FERC NO. 95	N/A	N/A	N/A
3	CITY OF ST. CLOUD(3)	OS	FERC NO. 95	N/A	N/A	N/A
4	CITY OF REEDY CREEK(1)	OS	FERC NO. 119	N/A	N/A	N/A
5	CITY OF REEDY CREEK	SF	FERC NO. 119	0	0	N/A
6	CITY OF REEDY CREEK(3)	OS	FERC NO. 119	N/A	N/A	N/A
7	CITY OF VERO BEACH(1)	OS	FERC NO. 141	N/A	N/A	N/A
8	SEMINOLE ELECTRIC COOPERATIVE, INC.(1)	OS	FERC NO. 128	N/A	N/A	N/A
9	FLORIDA MUNICIPAL POWER AGENCY(1)	OS	FERC NO. 105	N/A	N/A	N/A
10	OGLETHORPE POWER CORPORATION(1)	OS	FERC NO. 139	N/A	N/A	N/A
11	SOUTHEASTERN POWER ADMINISTRATION(1)	OS	FERC NO. 65	N/A	N/A	N/A
12	ENRON POWER MARKETING(1)	OS	FERC NO. 55	N/A	N/A	N/A
13	ALABAMA ELECTRIC CO-OP(1)	OS	FERC NO. 148	N/A	N/A	N/A
14	ELECTRIC CLEARINGHOUSE INC. (1)	OS	FERC NO. 156	N/A	N/A	N/A

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SALES FOR RESALE (Account 447) (Continued)

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Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,046		\$24,870		\$24,870	1
0		0			2
0	6,372	0		6,372	3
55	0	1,785		1,785	4
0	20,762	0		20,762	5
0	174,444	0		174,444	6
7		144		144	7
83,041		1,662,776		1,662,776	8
18,337		324,070		324,070	9
75,022		1,853,776		1,853,776	10
160,907		2,328,502		2,328,502	11
20,815		450,404		450,404	12
1,250		101,415		101,415	13
12,645		246,620		246,620	14

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2	SUBTOTAL-NON-RQ SERVICE					
3						
4	TRANSFER 20% OF THE JURISDICTIONAL GAIN					
5	ON SALE OF ECONOMY INTERCHANGE					
6	TO ACCOUNT 421.40.(PER THE FLORIDA					
7	PUBLIC SERVICE COMMISSION)					
8						
9	TOTAL SALES FOR RESALE -ACCT. 447					
10						
11						
12						
13						
14						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
1,056,702	291,304	21,843,990	0	22,135,294	2
					3
			(530,892)	(530,892)	4
					5
					6
					7
					8
2,903,121	75,104,405	60,039,482	18,479,656	153,623,543	9
					10
					11
					12
					13
					14

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SALES FOR RESALE (Account 447)							
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>							
Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1							
2							
3							
4	NOTES:						
5	OS(1) - ECONOMY INTERCHANGE SALES.						
6	OS(2) - ECONOMY AND EMERGENCY						
7	INTERCHANGE SALES.						
8	OS(3) - REGULATION SERVICE.						
9							
10							
11							
12							
13							
14							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal- Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnotes.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	\$5,978,644	\$5,048,265		
5	(501) Fuel	371,943,489	376,008,045		
6	(502) Steam Expenses	5,909,086	6,022,480		
7	(503) Steam from Other Sources	0	0		
8	(Less) (504) Steam Transferred--Cr.	225,786	218,837		
9	(505) Electric Expenses	5,055,041	5,138,430		
10	(506) Miscellaneous Steam Power Expenses	15,113,162	17,334,523		
11	(507) Rents	0	0		
12	(509) Allowance	(624,384)	0		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$403,149,252	\$409,332,906		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	\$5,645,627	\$5,785,423		
16	(511) Maintenance of Structures	1,636,705	2,124,900		
17	(512) Maintenance of Boiler Plant	19,897,365	21,624,340		
18	(513) Maintenance of Electric Plant	8,207,505	9,616,734		
19	(514) Maintenance of Miscellaneous Steam Plant	3,104,924	3,896,599		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$38,492,126	\$43,047,996		
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$441,641,378	\$452,380,902		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	\$23,935,528	\$26,686,548		
25	(518) Fuel	33,546,584	30,604,468		
26	(519) Coolants and Water	(191)	2,006		
27	(520) Steam Expenses	204,152	186,457		
28	(521) Steam from Other Sources	0	9,232		
29	(Less) (522) Steam Transferred--Cr.	0	0		
30	(523) Electric Expenses	0	0		
31	(524) Miscellaneous Nuclear Power Expenses	21,573,403	17,185,306		
32	(525) Rents	0	0		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	\$79,259,476	\$74,674,017		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	\$25,808,725	\$25,326,996		
36	(529) Maintenance of Structures	1,426,464	1,306,463		
37	(530) Maintenance of Reactor Plant Equipment	8,014,548	7,770,540		
38	(531) Maintenance of Electric Plant	1,095,971	1,407,522		
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,948,146	1,878,652		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	\$38,293,854	\$37,690,173		
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	\$117,553,330	\$112,364,190		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of lines 44 thru 49)				

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	0		0	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	\$971,206		\$1,704,420	
63	(547) Fuel	28,866,826		25,254,863	
64	(548) Generation Expenses	790,609		1,117,226	
65	(549) Miscellaneous Other Power Generation Expenses	1,903,487		1,509,298	
66	(550) Rents	127,420		185,177	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$32,659,548		\$29,770,984	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	\$827,393		\$1,027,926	
70	(552) Maintenance of Structures	689,675		429,682	
71	(553) Maintenance of Generating and Electric Plant	2,689,049		1,615,790	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,549,656		2,419,099	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$6,755,773		\$5,492,497	
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$39,415,321		\$35,263,481	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	\$440,667,837		\$294,658,123	
77	(556) System Control and Load Dispatching	2,036,981		1,960,782	
78	(557) Other Expenses	* (1,675,562)		(1,477,825)	
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$441,029,256		\$295,141,080	
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74,and 79)	\$1,039,639,285		\$895,149,653	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	\$1,253,122		\$1,182,136	
84	(561) Load Dispatching	1,473,104		1,634,991	
85	(562) Station Expenses	571,450		1,113,018	
86	(563) Overhead Lines Expenses	1,412		221,116	
87	(564) Underground Lines Expenses	182		20,076	
88	(565) Transmission of Electricity by Others	0		0	
89	(566) Miscellaneous Transmission Expenses	2,584,726		1,679,500	
90	(567) Rents	0		0	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$5,883,996		\$5,850,837	
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	\$186,770		\$147,453	
94	(569) Maintenance of Structures	249,729		187,649	
95	(570) Maintenance of Station Equipment	4,808,389		4,574,766	
96	(571) Maintenance of Overhead Lines	2,153,924		2,323,013	
97	(572) Maintenance of Underground Lines	155,717		120,017	
98	(573) Maintenance of Miscellaneous Transmission Plant	109,481		78,777	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$7,664,010		\$7,431,675	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$13,548,006		\$13,282,512	
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	\$4,467,293		\$5,861,179	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	0	0	
106	(582) Station Expenses	286,084	1,199,298	
107	(583) Overhead Line Expenses	3,294,220	2,465,917	
108	(584) Underground Line Expenses	2,557,632	1,115,453	
109	(585) Street Lighting and Signal System Expenses	(210)	65,219	
110	(586) Meter Expenses	5,347,425	5,643,007	
111	(587) Customer Installations Expenses	1,394,756	877,231	
112	(588) Miscellaneous Expenses	14,231,523	10,324,064	
113	(589) Rents	520,175	499,975	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$32,098,898	\$28,051,343	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$76,528	\$1,208,203	
117	(591) Maintenance of Structures	472,393	435,701	
118	(592) Maintenance of Station Equipment	3,665,326	3,898,223	
119	(593) Maintenance of Overhead Lines	11,208,877	14,129,413	
120	(594) Maintenance of Underground Lines	1,324,223	2,022,802	
121	(595) Maintenance of Line Transformers	700,374	934,747	
122	(596) Maintenance of Street Lighting and Signal Systems	1,327,674	1,747,243	
123	(597) Maintenance of Meters	767,657	783,475	
124	(598) Maintenance of Miscellaneous Distribution Plant	333,892	663,283	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$19,876,944	\$25,823,090	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$51,975,842	\$53,874,433	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$731,970	\$818,377	
130	(902) Meter Reading Expenses	7,184,216	6,704,831	
131	(903) Customer Records and Collection Expenses	25,283,094	22,712,484	
132	(904) Uncollectible Accounts	7,200,000	3,560,000	
133	(905) Miscellaneous Customer Accounts Expenses	2,690,397	762,744	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$43,089,677	\$34,558,436	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$165,136	\$119,531	
138	(908) Customer Assistance Expenses	88,268,228	109,058,136	
139	(909) Information and Instructional Expenses	301,541	1,183,012	
140	(910) Miscellaneous Customer Service and Information Expenses	660,453	1,086,338	
141	TOTAL Cust. Service and Informational Exp.(Enter Total of lines 137 thru 140)	\$89,395,358	\$111,447,017	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	0	0	
145	(912) Demonstrating and Selling Expenses	194,516	588,837	
146	(913) Advertising Expenses	(6,812)	265,301	
147	(916) Miscellaneous Sales Expenses	0	0	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$187,704	\$854,138	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$27,109,015	\$30,320,801	
152	(921) Office Supplies and Expenses	7,706,568	7,671,011	
153	(Less) (922) Administrative Expenses Transferred--Credit	88,059	83,611	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 12/31/95	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	\$6,412,321	\$6,653,276	
156	(924) Property Insurance	9,937,378	7,746,923	
157	(925) Injuries and Damages	9,367,996	6,583,422	
158	(926) Employee Pensions and Benefits	29,579,915	49,666,211	
159	(927) Franchise Requirements	0	0	
160	(928) Regulatory Commission Expenses	949,298	1,269,921	
161	(929) (Less) Duplicate Charges--Cr.	(4,022,833)	(4,108,805)	
162	(930.1) General Advertising Expenses	150,985	79,121	
163	(930.2) Miscellaneous General Expenses	16,756,083	17,084,016	
164	(931) Rents	711,823	1,236,941	
165	TOTAL Operation (Enter Total of Lines 151 Thru 164)	\$104,570,490	\$124,119,227	
166	Maintenance			
167	(935) Maintenance of General Plant	\$3,008,293	\$3,393,250	
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$107,578,783	\$127,512,477	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$1,345,414,655	\$1,236,678,666	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p>		<p>construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	12/24/95	
2. Total Regular Full-Time Employees	4,665	
3. Total Part-Time and Temporary Employees	603	
4. Total Employees	5,268	

* INCLUDES DEFERRED FUEL EXPENSE
CURRENT YEAR - \$(1,675,370)
PRIOR YEAR - \$(1,500,846)

Account 557, Other Expenses currently includes deferred expenses associated with the underrecovery of fuel. In future years, Florida Power Corporation expects to account for all over or underrecoveries of fuel in Accounts 407.3 and 407.4. This change is a result of the FERC Compliance Audit for the years 1990 through 1993.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PURCHASED POWER:					
2	SOUTHEASTERN POWER ADMINISTRATION(1)	OS	FERC NO. 65	N/A	N/A	N/A
3	OCCIDENTAL CHEMICAL COMPANY(1)	OS	COG	N/A	N/A	N/A
4	BAY COUNTY(1)	OS	COG	11	11	**
5	US AGRI-CHEMICALS CORPORATION(1)	OS	COG	N/A	N/A	N/A
6	RIDGEWOOD CHEMICAL CORPORATION(1)	OS	COG	N/A	N/A	N/A
7	NRG/RECOVERY GROUP, INC(1)	OS	COG	13	13	N/A
8	PINELLAS COUNTY (1)	OS	COG	56	56	N/A
9	ST. JOE PAPER (1)	OS	COG	N/A	N/A	N/A
10	AUBURNDALE CONENERATOR (1)	OS	COG	131	131	**
11	TIMBER ENERGY RESOURCES, INC.(1)	OS	COG	13	13	**
12	PASCO COUNTY (1)	OS	COG	23	23	N/A
13	CARGILL FERTILIZER(1)	OS	COG	15	15	**
14	DADE COUNTY (1)	OS	COG	43	43	**

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
						0	1
23,018			0	211,794		211,794	2
11,546			0	254,701		254,701	3
76,047			1,624,920	1,428,104		3,053,024	4
109,445			0	2,483,110		2,483,110	5
0			0	0		0	6
85,792			3,069,180	1,659,690		4,728,870	7
337,039			13,252,388	6,351,242		19,603,630	8
11,837			0	260,725		260,725	9
1,077,727			20,972,976	25,120,608		46,093,584	10
103,714			3,289,158	2,053,700		5,342,858	11
182,107			5,536,560	3,518,284		9,054,844	12
95,150			3,617,790	1,265,928		4,883,718	13
295,030			6,649,745	5,769,962		12,419,707	14

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Iso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	GLADES ELECTRIC COOPERATIVE(1)	OS	*	N/A	N/A	N/A
2	CITRUS WORLD(1)	OS	COG	N/A	N/A	N/A
3	FLORIDA CRUSHED STONE(1)	OS	COG	N/A	N/A	N/A
4	LAKE COGEN LIMITED(1)	OS	COG	109	102	**
5	PASCO COGEN LIMITED(1)	OS	COG	110	102	**
6	ORLANDO COGEN LIMITED(1)	OS	COG	79	79	**
7	RIDGE GENERATING STATION(1)	OS	COG	40	40	**
8	TIGER BAY COGENERATOR (1)	OS	COG	218	218	**
9	MULBERRY ENERGY COGENERATOR (1)	OS	COG	110	110	**
10	ORANGE COGEN LIMITED (1)	OS	COG	74	74	**
11						
12						
13						
14						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)			

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
121			0	\$10,472		\$10,472	1
0			0	0		0	2
130			0	2,560		2,560	3
833,066			19,065,252	17,093,249		36,158,501	4
843,858			18,891,935	17,306,711		36,198,646	5
632,609			14,334,470	15,429,327		29,763,797	6
206,218			8,659,157	4,387,302		13,046,459	7
1,172,648			38,238,935	22,444,959		60,683,894	8
468,613			26,494,676	7,513,924		34,008,600	9
304,724			8,730,184	6,964,634		15,694,818	10
							11
							12
							13
							14

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo. Da. Yr.) 12/31/95	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	INTERCHANGE POWER:					
2	SOUTHERN SERVICES INC.(2)	OS	FERC NO. 111	N/A	N/A	N/A
3	SOUTHERN SERVICES INC.(SEE NOTE 2)	IF	FERC NO. 70	0	0	**
4	SOUTHERN SERVICES INC.	LF	FERC NO. 70	407	407	**
5	FLORIDA POWER & LIGHT CO. (3)	OS	FERC NO. 81	N/A	N/A	N/A
6	FLORIDA POWER & LIGHT CO.	SF	FERC NO. 81	N/A	N/A	N/A
7	TAMPA ELECTRIC CO.(3)	OS	FERC NO. 80	N/A	N/A	N/A
8	TAMPA ELECTRIC CO.(SEE NOTE 1)	LF	FERC NO. 46	50	50	**
9	CITY OF KISSIMEE (2)	OS	FERC NO. 94	N/A	N/A	N/A
10	ORLANDO UTILITIES COMMISSION(2)	OS	FERC NO. 86	N/A	N/A	N/A
11	CAJUN ELECTRIC POWER(2)	OS	FERC NO. 113	N/A	N/A	N/A
12	ENRON POWER MARKETING (2)	OS	FERC NO. 55	N/A	N/A	N/A
13	CITY OF TALLAHASSEE(2)	OS	FERC NO. 122	N/A	N/A	N/A
14	CITY OF GAINESVILLE(2)	OS	FERC NO. 88	N/A	N/A	N/A

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

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columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
						0	1
6,074			0	161,285		161,285	2
0			0	0		0	3
1,408,546			58,975,312	26,059,270		85,034,582	4
113,540			0	3,903,800		3,903,800	5
0			0	0		0	6
171,122			0	4,278,902		4,278,902	7
57,698			5,656,404	1,653,116		7,309,520	8
260			0	7,259		7,259	9
21,606			0	840,429		840,429	10
0			0	0		0	11
1,319			0	29,546		29,546	12
36,060			0	1,053,402		1,053,402	13
19,706			0	607,353		607,353	14

Name of Respondent
FLORIDA POWER CORPORATION

This Report Is:
(1) ☐ An Original
(2) ☒ A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/95

Year of Report
Dec. 31, 1995

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CITY OF LAKE WORTH(3)	OS	FERC NO. 101	N/A	N/A	N/A
2	CITY OF VERO BEACH(2)	OS	FERC NO. 93	N/A	N/A	N/A
3	OGLETHORPE POWER CORP.(2)	OS	FERC NO. 139	N/A	N/A	N/A
4	CITY OF KEY WEST (2)	OS	FERC NO. 108	N/A	N/A	N/A
5	CITY OF HOMESTEAD(2)	OS	FERC NO. 82	N/A	N/A	N/A
6	CITY OF FORT PIERCE(2)	OS	FERC NO. 100	N/A	N/A	N/A
7	SEMINOLE ELECTRIC COOPERATIVE INC.(2)	OS	FERC NO. 128	N/A	N/A	N/A
8	JACKSONVILLE ELECTRIC AUTHORITY (3)	OS	FERC NO. 91	N/A	N/A	N/A
9	CITY OF ST CLOUD(2)	OS	FERC NO. 95	N/A	N/A	N/A
10	CITY OF LAKELAND(2)	OS	FERC NO. 92	N/A	N/A	N/A
11						
12	INADVERTENT INTERCHANGE(NET) ***					
13						
14						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

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columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
690			0	\$23,295		\$23,295	1
2,419			0	77,990		77,990	2
47,033			0	984,389		984,389	3
0			0	0		0	4
114			0	4,424		4,424	5
3,041			0	100,869		100,869	6
162,525			0	1,032,567		1,032,567	7
36,036			0	1,259,912		1,259,912	8
0			0	0		0	9
0			0	0		0	10
						0	11
709			0	0		0	12
							13
							14

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. (so report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2	TOTAL PURCHASED & INTERCHANGE POWER					
3						
4						
5						
6	NOTES:					
7	OS(1) - COGENERATION AND SMALL					
8	POWER PRODUCERS.					
9	OS(2) - ECONOMY INTERCHANGE PURCHASES.					
10	OS(3) - ECONOMY AND EMERGENCY					
11	INTERCHANGE PURCHASES.					
12	COG - FIRMED AND AS AVAILABLE					
13	COGENERATION CONTRACTS FILED WITH AND					
14	APPROVED BY THE FL PUBLIC SERVICE COMM					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,958,937	0	0	257,059,042	183,608,794	0	440,667,836	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* - GLADES ELECTRIC COOPERATIVE, INC.					
2	IS NOT REGULATED BY FERC OR THE FPSC.					
3	** - AVERAGE MONTHLY CP DEMAND IS NOT					
4	MAINTAINED AS A CORPORATE STATISTIC.					
5	*** - INADVERTENT INTERCHANGE IS BEING					
6	REPORTED AS A NET TOTAL ADJUSTMENT PER					
7	FERC LETTER DATED 05/09/91.					
8	(1) - TAMPA ELECTRIC CO. RATE SCHEDULE					
9	FERC NO. 46. EARLIEST TERMINATION					
10	DATE IS 12/31/11.					
11	(2) - SOUTHERN SERVICES INC. RATE					
12	SCHEDULE FERC NO. 70.					
13						
14						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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PURCHASED POWER (Account 555) (Continued)
 (Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	FLORIDA MUNICIPAL POWER AGENCY	SEE FOOTNOTE (1)	FLORIDA MUNICIPAL POWER AGEN.(17)	LF
2				
3	FLORIDA POWER & LIGHT	TALLAHASSEE	FLORIDA POWER & LIGHT (15)	OS
4				
5	FT. PIERCE UTILITIES AUTHORITY	TALLAHASSEE	FLORIDA POWER & LIGHT	OS
6				
7	CITY OF GAINESVILLE	SEE FOOTNOTE (2)	CITY OF GAINESVILLE	OS
8				
9	CITY OF HOMESTEAD	TALLAHASSEE	FLORIDA POWER & LIGHT	OS
10				
11	JACKSONVILLE ELEC.AUTHORITY	TALLAHASSEE	SEMINOLE ELEC COOPERATIVE, INC.	OS
12				
13	CITY OF KEY WEST	TALLAHASSEE	FLORIDA POWER & LIGHT	OS
14				
15	KISSIMMEE ELECTRIC AUTHORITY	SEE FOOTNOTE (3)	KISSIMMEE ELECTRIC AUTHORITY	OS
16				
17	CITY OF LAKE WORTH UTILITIES	TALLAHASSEE	FLORIDA POWER & LIGHT	OS

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")						
<p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,</p>		<p>as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>				
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
107	SEE FOOTNOTE (1)	FL.MUN. POWER AGENCY		11,151	11,151	1
						2
FOOTNOTE (18)	TALLAHASSEE	FLORIDA POWER & LIGHT		14,329	13,892	3
						4
FOOTNOTE (18)	TALLAHASSEE	FLORIDA POWER & LIGHT		186	180	5
						6
FOOTNOTE (18)	SEE FOOTNOTE (2)	GAINESVILLE		55,956	54,279	7
						8
FOOTNOTE (18)	TALLAHASSEE	FLORIDA POWER & LIGHT		76	76	9
						10
FOOTNOTE (18)	TALLAHASSEE	FLORIDA POWER & LIGHT		353	343	11
						12
FOOTNOTE (18)	TALLAHASSEE	FLORIDA POWER & LIGHT		20	19	13
						14
FOOTNOTE (18)	FOOTNOTE (3)	KISSIMMEE ELEC AUTH.		81,660	79,378	15
						16
FOOTNOTE (18)	TALLAHASSEE	FLORIDA POWER & LIGHT		612	598	17

Name of Respondent
FLORIDA POWER CORPORATION

This Report Is:
(1) ☐ An Original
(2) ☒ A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/95

Year of Report
Dec. 31, 1995

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
	\$3,015,416		\$3,015,416	1
			0	2
	21,691		21,691	3
				4
	281		281	5
				6
	100,903		100,903	7
				8
	119		119	9
				10
	535		535	11
				12
	30		30	13
				14
	129,363		129,363	15
				16
	974		974	17

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")			
<p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,</p>		<p>as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)
TRANSFER OF ENERGY			
			Megatthours Received (i)
			Megatthours Delivered (j)
FOOTNOTE (18)	FOOTNOTE (4)	CITY OF LAKELAND	6,092
			5,907
			2
FOOTNOTE (18)	FOOTNOTE (5)	CITY OF N.SMYRNA BCH	75,128
			72,866
			3
			4
FOOTNOTE (18)	FOOTNOTE (6)	OGLETHORPE POW.CORP.	522
			295
			5
			6
FOOTNOTE (18)	FOOTNOTE (7)	ORLANDO UTIL. COMM.	41,891
			40,615
			7
			8
118	FOOTNOTE (8)	REEDY CK IMPROV DIST	3,856
			3,742
			9
			10
106	FOOTNOTE (9)	SEMINOLE ELEC COOP.	2,552
			2,515
			11
			12
65	PROJECT	SEPA'S PREF.CUSTOM'S	195,093
			182,378
			13
			14
FOOTNOTE (18)	FOOTNOTE (10)	ST CLOUD-HOLOPAW SUB	87,512
			84,958
			15
			16
			17

Name of Respondent
FLORIDA POWER CORPORATION

This Report Is:
(1) ☐ An Original
(2) ☒ A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/95

Year of Report
Dec. 31, 1995

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
	\$9,215		\$9,215	1
				2
	138,222		138,222	3
				4
	53,102		53,102	5
				6
	13,218		13,218	7
				8
	785,167		785,167	9
				10
	8,893,990		8,893,990	11
				12
	212,562		212,562	13
				14
	136,376		136,376	15
				16
				17

Name of Respondent
FLORIDA POWER CORPORATION

This Report Is:
(1) ☐ An Original
(2) ☒ A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/95

Year of Report
Dec. 31, 1995

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	CITY OF LAKE LAND	SEE FOOTNOTE (4)	CITY OF LAKE LAND	OS
2				
3	CITY OF NEW SMYRNA BEACH	SEE FOOTNOTE (5)	CITY OF NEW SMYRNA BEACH	OS
4				
5	OGLETHORPE POWER CORPORATION	SEE FOOTNOTE (6)	OGLETHORPE POWER CORPORATION	OS
6				
7	ORLANDO UTILITIES COMMISSION	SEE FOOTNOTE (7)	ORLANDO UTILITIES COMMISSION	OS
8				
9	REEDY CREEK IMPROVEMENT DISTRICT	SEE FOOTNOTE (8)	REEDY CREEK IMPROVEMENT DISTRICT	OS
10				
11	SEMINOLE ELEC COOPERATIVE, INC.	SEE FOOTNOTE (9)	SEMINOLE ELEC COOP., INC. (16,17)	LF
12				
13	SOUTHEASTERN POWER ADMINISTRATION	PROJECT	PREFERENCE CUSTOMERS (17)	LF
14				
15	CITY OF ST. CLOUD	SEE FOOTNOTE (10)	CITY OF ST. CLOUD	OS
16				
17				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

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SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	CITY OF STARKE	GAINESVILLE	FLORIDA POWER & LIGHT	OS
2				
3	CITY OF TALLAHASSEE	SEE FOOTNOTE (11)	CITY OF TALLAHASSEE	OS
4				
5	TAMPA ELECTRIC COMPANY	SEE FOOTNOTE (12)	TAMPA ELECTRIC COMPANY	OS
6				
7	CITY OF VERO BEACH	TALLAHASSEE	FLORIDA POWER & LIGHT	OS
8				
9	CRYSTAL RIVER NO. 3 PARTICIPANTS	FLORIDA POWER CORPORATION	SEE FOOTNOTES(13) (17)	LF
10				
11	FLORIDA CRUSHED STONE	SEE FOOTNOTE (14)	FLORIDA POWER & LIGHT (17)	LF
12				
13	TENNESSEE VALLEY AUTHORITY	TAMPA ELECTRIC COMPANY	SOUTHERN SERVICES INC.	OS
14				
15	RAINBOW ENERGY	OGLETHORPE	SEMINOLE ELEC COOPERATIVE	OS
16				
17	ENRON	SEE FOOTNOTE (19)	SEE FOOTNOTE (21)	OS

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")						
<p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,</p>		<p>as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>				
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
FOOTNOTE (18)	SEE FOOTNOTE (10)	ST.CLOUD-HOLOPAW SUB		123	118	1
						2
FOOTNOTE (18)	GAINESVILLE	GAINESVILLE		67,689	65,163	3
						4
FOOTNOTE (18)	SEE FOOTNOTE (11)	TALLAHASSEE		17,956	17,412	5
						6
FOOTNOTE (18)	SEE FOOTNOTE (12)	TAMPA ELECTRIC CO.		62	60	7
						8
FOOTNOTE (18)	TALLAHASSEE	FLORIDA POWER & LIGHT		691,252	666,542	9
						10
FOOTNOTE (18)	FLORIDA POWER CORP.	SEE FOOTNOTE (13)		0	0	11
						12
FOOTNOTE (18)	SEE FOOTNOTE (14)	TALLAHASSEE		7,900	7,660	13
						14
FOOTNOTE (18)	OGLETHORPE	SEMINOLE ELEC COOP.		3,000	2,909	15
						16
FOOTNOTE (18)	SEE FOOTNOTE (19)	SEE FOOTNOTE (21)		30,216	29,304	17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) (n)	Line No.
	\$761		\$761	1
				2
	184,417		184,417	3
				4
	335,694		335,694	5
				6
	94		94	7
				8
	624,260		624,260	9
				10
	1,889,930		1,889,930	11
				12
	11,950		11,950	13
				14
	2,488		2,488	15
				16
	60,130		60,130	17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	LOUISVILLE GAS	SEE FOOTNOTE (20)	SEE FOOTNOTE (22)	OS
2				
3	LOUIS DREYFUS	ORLANDO UTILITIES COMMISSION	SOUTHERN SERVICES, INC.	OS
4				
5	ELECTRIC CLEARINGHOUSE	SEMINOLE ELECTRIC COOPERATIVE, INC	TALLAHASSEE	OS
6				
7	* TOTAL			
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")					
<p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>					
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY	Line No.
				Megatthours Received (i)	Megatthours Delivered (j)
FOOTNOTE (18)	SEE FOOTNOTE (20)	SEE FOOTNOTE (22)		44,401	43,043
					2
FOOTNOTE (18)	ORLANDO UTIL. COMM.	SOUTHERN SERV. INC.		644	624
					4
FOOTNOTE (18)	SEMINOLE ELEC COOP.	TALLAHASSEE		1,195	1,195
					6
				1,441,427	1,387,222
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
	\$67,147		\$67,147	1
				2
	973		973	3
				4
	4,138		4,138	5
				6
0	16,693,146	0	16,693,146	7
			0	8
			0	9
				10
				11
				12
				13
				14
				15
				16
			0	17

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1995

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

PAGE NO.	LINE NO.	COL. NO.
328, 329	1	B, F

COMMENTS

(1) ENERGY RECEIVED FROM GAINESVILLE, JACKSONVILLE, SEMINOLE ELEC. COOPERATIVE, TALLAHASSEE & TAMPA ELECTRIC COMPANY.

328, 329	7	B, F
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COMMENTS

(2) ENERGY RECEIVED FROM FLORIDA POWER & LIGHT, JACKSONVILLE, SEMINOLE ELEC. COOPERATIVE, ORLANDO UTILITIES, TALLAHASSEE, KISSIMMEE UTILITY AUTHORITY, OGLETHORPE POWER CORP. & TAMPA ELECTRIC COMPANY.

328, 329	15	B, F
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COMMENTS

(3) ENERGY RECEIVED FROM GAINESVILLE, JACKSONVILLE, SEMINOLE ELECTRIC COOPERATIVE, TALLAHASSEE, TAMPA ELECTRIC COMPANY, REEDY CREEK IMPROVEMENT DISTRICT & OGLETHORPE POWER CORPORATION.

328.1, 329.1	1	B, F
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COMMENTS

(4) ENERGY RECEIVED FROM ORLANDO UTILITIES & KISSIMMEE UTILITY AUTHORITY.

328.1, 329.1	3	B, F
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COMMENTS

(5) ENERGY RECEIVED FROM GAINESVILLE, JACKSONVILLE, SEMINOLE ELECTRIC COOPERATIVE, ORLANDO UTILITIES, TALLAHASSEE, AND TAMPA ELECTRIC COMPANY.

328.1, 329.1	5	B, F
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COMMENTS

(6) ENERGY RECEIVED FROM ORLANDO UTILITIES, TAMPA ELECTRIC COMPANY & SEMINOLE ELEC COOPERATIVE.

328.1, 329.1	7	B, F
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COMMENTS

(7) ENERGY RECEIVED FROM FLORIDA POWER & LIGHT, GAINESVILLE, JACKSONVILLE ELEC AUTHORITY, SEMINOLE ELECTRIC COOPERATIVE, TALLAHASSEE, TAMPA ELECTRIC COMPANY, OGLETHORPE POWER CORP. AND SOUTHERN COMPANY SERVICES.

328.1, 329.1	9	B, F
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COMMENTS

(8) ENERGY RECEIVED FROM REEDY CREEK IMPROVEMENT DISTRICT INTERCONNECTIONS.

PAGE NO. LINE NO. COL. NO.

328.1, 329.1 11 B,F

COMMENTS

(9) ENERGY RECEIVED FROM SEMINOLE ELEC COOPERATIVE INTERCONNECTIONS.

328.1, 329.1 15 B,F

COMMENTS

(10) ENERGY RECEIVED FROM ORLANDO UTILITIES & TAMPA ELECTRIC COMPANY.

328.2,329.2 3 B,F

COMMENTS

(11) ENERGY RECEIVED FROM FLORIDA POWER & LIGHT, GAINESVILLE, JACKSON BLUFF HYDRO PLANT, JACKSONVILLE ELEC AUTHORITY, KEY WEST, ORLANDO UTILITIES, SEMINOLE ELECTRIC COOPERATIVE, TAMPA ELECTRIC COMPANY, FORT PIERCE, VERO BEACH, OGLETHORPE POWER CORPORATION & KISSIMMEE UTILITY AUTHORITY.

328.2,329.2 5 B,F

COMMENTS

(12) ENERGY RECEIVED FROM GAINESVILLE, JACKSONVILLE ELEC AUTHORITY, ORLANDO UTILITIES, OGLETHORPE POWER CORPORATION, SEMINOLE ELECTRIC COOPERATIVE & TALLAHASSEE.

328.2,329.2 9 C,G

COMMENTS

(13) ENERGY DELIVERED TO CRYSTAL RIVER NO. 3 PARTICIPANTS, WHICH INCLUDE CITY OF ALACHUA, CITY OF BUSHNELL, KISSIMMEE, LEESBURG, NEW SMYRNA BEACH, CITY OF OCALA, ORLANDO UTILITIES, TALLAHASSEE AND SEMINOLE ELECTRIC COOPERATIVE.

328.2,329.2 11 B,F

COMMENTS

(14) FLORIDA CRUSHED STONE INTERCONNECTION - FLORIDA CRUSHED STONE PLANT SUBSTATION.

328 VARIOUS D

COMMENTS

(15) ALL OTHER SERVICE (OS) ARE CLASSIFIED AS HOUR BY HOUR TRANSMISSION SERVICE TRANSACTIONS

328.1 11 D

COMMENTS

(16) SEMINOLE ELECTRIC COOPERATIVE'S MONTHLY ENERGY CHARGE BASED ON HIGHEST HOURLY USAGE DURING THE MONTH.

328.1,328.2 VARIOUS D

COMMENTS

(17) ALL LONG TERM CONTRACT CLASSIFICATIONS REMAIN IN EFFECT FOR LIFE UNLESS TERMINATED BY EITHER PARTY WITH WRITTEN NOTICE.

329,329.1,329.2,329.3 VARIOUS E
COMMENTS

(18) FERC ELECTRIC TARIFF 2ND REVISED VOL. 1

328.2,329.2 17 B,F
COMMENTS

(19) ENERGY RECEIVED FROM GAINESVILLE, OGLETHORPE POWER CORPORATION, SOUTHERN COMPANY SERVICES, SEMINOLE ELECTRIC COOPERATIVE, TALLAHASSEE, TAMPA ELECTRIC COMPANY AND ORLANDO UTILITIES.

328.3,329.3 1 B,F
COMMENTS

(20) ENERGY RECEIVED FROM OGLETHORPE POWER CORPORATION, SEMINOLE ELECTRIC COOPERATIVE AND TALLAHASSEE.

328.2,329.2 17 C,G
COMMENTS

(21) ENERGY DELIVERED TO GAINESVILLE, KISSIMMEE UTILITY AUTHORITY SOUTHERN COMPANY SERVICES, OGLETHORPE POWER CORPORATION, ORLANDO UTILITIES AND NEW SMYRNA BEACH.

328.3,329.3 1 F,G
COMMENTS

(22) ENERGY DELIVERED TO GAINESVILLE, KISSIMMEE UTILITY AUTHORITY AND OGLETHORPE POWER CORPORATION.

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
<p>1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.</p> <p>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."</p> <p>4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.</p> <p>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In</p>				<p>column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.</p> <p>7. Footnote entries and provide explanations following all required data.</p>			
Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1							
2							
3							
4							
5	NONE						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$1,484,469		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	517,980		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	648,459		
5	Other Expenses (list items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Company Membership Dues(930.21)(Detail Pg335 FTNT 1)	\$94,024		
7	Directors' Fees(930.23) (Detail Page 335 FOOTNOTE 1)	60,000		
8	Other Expenses (930.30) (Detail Page 335 FOOTNOTE 1)	11,446,939		
9	Management Development (930.32)	123,715		
10	Corporate Expense - Florida Progress (930.34)	2,380,497		
11				
12				
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14				
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39				
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41				
42				
43				
44				
45		*		
46	TOTAL	\$16,756,083		

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1995

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (CONTINUED)

COMPANY MEMBERSHIP DUES - ACCOUNT 930.21

MISCELLANEOUS DUES

CENTRAL FLORIDA DEVELOPMENT COUNCIL	\$ 5,000.00	
ECONOMIC DEVELOPMENT COUNCIL	20,000.00	
FLORIDA STERLING COUNCIL	5,350.00	
LABOR POLICY ASSOCIATION	7,000.00	
ORLANDO AREA CHAMBER OF COMMERCE	5,645.98	
VARIOUS MISCELLANEOUS DUES (205)	29,032.06	72,028.04

MISCELLANEOUS EXPENSES

EXPENSE ACCOUNTS & TRAVEL (62)	8,622.59	
NUS OPERATING SERVICE	12,000.00	
VARIOUS MISCELLANEOUS EXPENSES (5)	1,373.80	21,996.39

TOTAL ACCOUNT 930.21

\$94,024.43

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CORPORATE EXPENSE - ACCOUNT 930.23

DIRECTORS' RETAINER FEES AND MEETING COMPENSATION

R. MARK BOSTICK	\$24,000.00	
FRANK LOGAN	24,000.00	
CLARENCE V. MCKEE	4,500.00	
JOAN D. RUFFIER	3,750.00	
JEAN GILES WITTNER	3,750.00	

\$60,000.00

=====

OTHER EXPENSES - ACCOUNT 930.30

COMPUTER SERVICES CHARGES	\$3,948,820.52	
EQUIPMENT MAINTENANCE	419,121.45	
EXPENSE ACCOUNTS & TRAVEL (123)	340,156.49	
MATERIALS & OFFICE SUPPLIES	740,710.87	
PAYROLL	41.30	
WORK ORDER ADJUSTMENTS	5,992,921.09	11,441,771.72

OUTSIDE COMPUTER-RELATED CHARGES

VARIOUS (7)	5,167.69	5,167.69
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TOTAL ACCOUNT 930.30

\$11,446,939.41

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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for:</p> <p>(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant.</p> <p>If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Elec- tric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	0	0	\$9,049,583	\$9,049,583
2	Steam Product Plant	83,270,682	0	0	83,270,682
3	Nuclear Production Plant	50,076,831	0	0	50,076,831
4	Hydraulic Production Plant--Conventional	0	0	0	0
5	Hydraulic Production Plant--Pumped Storage	0	0	0	0
6	Other Production Plant	16,949,780	96,856	0	17,046,636
7	Transmission Plant	22,848,855	0	0	22,848,855
8	Distribution Plant	71,260,213	1,760,269	0	73,020,482
9	General Plant	26,268,859	942,381	0	27,211,240
10	Common Plant--Electric	0	0	0	0
11	TOTAL	\$270,675,220	\$2,799,506	\$9,049,583	\$282,524,309
B. Basis for Amortization Charges					
ACCOUNT 404			ACCOUNT 405		
SUBACCOUNT 370.1 - METERS (ENERGY CONSERVATION)			SUBACCOUNT 303 - INTANGIBLE PLANT		
SUBACCOUNT 398.1 - MISC. EQUIP. (ENERGY CONSERV.)			ASL = 5 YEARS		
ASL = 5 YEARS			NSR = 0%		
NSR = 0%			ACCRUAL RATE = 20%		
ACCRUAL RATE = 20%					

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	PROD PLT-FOSSIL						
13	CRYS RIV 1 & 2						
14	311	69,616		(5.00%)	3.50%		15.70
15	312	128,979		(25.00%)	6.00%		11.80
16	314	104,026		(25.00%)	9.10%		11.30
17	315	32,624		(10.00%)	4.40%		13.30
18	316	4,438		(5.00%)	6.20%		10.20
19	CRYS RIV 4&5						
20	311	145,044		(5.00%)	2.40%		34.00
21	312	454,705		(10.00%)	3.70%		18.10
22	314	190,553		(10.00%)	4.10%		17.60
23	315	78,238		(10.00%)	3.40%		21.00
24	316	7,697		(5.00%)	4.10%		12.40
25	ANCLOTE						
26	311	34,152		(5.00%)	2.80%		25.00
27	312	82,414		(20.00%)	4.60%		15.40
28	314	87,693		(10.00%)	4.00%		13.30
29	315	26,731		(10.00%)	3.80%		17.10
30	316	4,828		(5.00%)	5.20%		9.60
31	BARTOW						
32	311	16,227		(5.00%)	2.90%		12.90
33	312	54,266		(20.00%)	7.80%		10.90
34	314	24,705		(20.00%)	6.20%		9.90
35	315	13,361		(20.00%)	7.10%		11.40
36	316	2,332		(5.00%)	6.20%		7.60
37	SUWANNEE						
38	311	4,431		(5.00%)	1.90%		11.10
39	312	12,316		(15.00%)	7.20%		9.70
40	314	10,372		(15.00%)	5.20%		8.90
41	315	2,140		(15.00%)	3.90%		10.10
42	316	387		(5.00%)	5.60%		10.60
43							
44	SUBTOTAL	1,592,275					
45							
46	PROD PLT-NUCLEAR						
47	CRYS RIV 3						
48	321	168,928		(10.00%)	3.10%		19.90
49	322	213,654		(20.00%)	4.60%		16.30
50	323	103,937		(20.00%)	5.40%		12.80

Name of Respondent FLORIDA POWER CORPORATION			This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)								
C. Factors Used in Estimating Depreciation Charges								
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12	324	145,785		(20.00%)	5.00%		17.40	
13	325	24,304		(5.00%)	3.40%		11.50	
14								
15	SUBTOTAL	656,608						
16								
17	OTHER PRODUCTION							
18	BARTOW-ANCLOTE							
19	PIPELINE	13,299		(5.00%)	2.60%		23.00	
20								
21	SUBTOTAL	13,299						
22								
23	PROD PLT-PEAKERS							
24	BAYBORO	19,256		(10.00%)	4.70%		9.50	
25	HIGGINS	15,619		(10.00%)	6.70%		8.50	
26	AVON PARK	7,424		(10.00%)	5.30%		9.50	
27	DEBARY(OLD)	47,347		(10.00%)	3.60%		17.00	
28	DEBARY(NEW)	91,848		(10.00%)	3.40%		30.00	
29	BARTOW	20,439		(10.00%)	5.10%		12.60	
30	INTERCESSION(OLD)	29,790		(10.00%)	3.30%		16.10	
31	INTERCESSION(NEW)	96,843		(10.00%)	3.50%		30.00	
32	PORT ST JOE	2,388		(10.00%)	7.20%		8.50	
33	RIO PINAR	2,313		(10.00%)	7.30%		8.50	
34	SUWANNEE	27,424		(10.00%)	3.50%		18.50	
35	TURNER	19,621		(10.00%)	4.40%		12.60	
36	INTERCESSION GAS CON	1,712		0	20.00%		5.00	
37	UNIV OF FL	44,295		(10.00%)	5.30%		20.00	
38								
39	SUBTOTAL	426,319						
40								
41	TRANSMISSION							
42								
43	350.1	31,504		0	1.70%	R5	44.00	
44	352	15,061		(5.00%)	2.10%	R3	36.00	
45	353	300,333		10.00%	2.30%	R2	29.00	
46	353.1	30,624		0	10.30%	S6	8.00	
47	354	67,852		(35.00%)	2.30%	R4	32.00	
48	355	159,351		(30.00%)	4.20%	L1	22.00	
49	356	162,539		(20.00%)	3.30%	R2.5	22.00	
50	357	6,885		0	1.80%	R3	22.00	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	358	9,477		0	1.70%	R3	18.40
13	359	1,923		0	2.20%	R3	33.00
14							
15	SUBTOTAL	785,549					
16	DISTRIBUTION						
17	360.1	367		0	1.70%	R5	32.00
18	361	14,716		(5.00%)	2.00%	R2.5	40.00
19	362	277,380		15.00%	2.20%	R1.5	28.00
20	364	263,890		(20.00%)	4.10%	R1	20.00
21	365	304,359		(30.00%)	4.80%	R1	20.00
22	366	69,291		0	2.20%	R3	36.00
23	367	202,392		0	2.90%	R1.5	26.00
24	368	288,729		(15.00%)	4.70%	R2	17.20
25	369.1	64,835		(50.00%)	4.40%	R1	25.00
26	369.2	158,409		(20.00%)	3.00%	R2.5	32.00
27	370	105,645		(15.00%)	4.20%	R2	20.00
28	370.1	9,278		0	20.00%		
29	371	3,539		0	5.90%	S2	13.20
30	372	0		0	4.00%		25.00
31	373	117,540		(5.00%)	7.70%	L1	9.10
32							
33	SUBTOTAL	1,880,370					
34							
35	GENERAL PLANT						
36	390	75,177		(15.00%)	3.20%	R2	28.00
37	391	12,491		0	14.30%		
38	391.1	9,199		0	14.30%		
39	391.2	393		0	14.30%		
40	391.3	71,368		0	20.00%		
41	391.5	2,436		0	14.30%		
42	393	719		0	14.30%		
43	393.1	2,605		10.00%	3.70%	R2.5	16.90
44	393.2	364		0	14.30%		
45	393.3	21		0	14.30%		
46	394	1,337		0	14.30%		
47	394.1	6,179		0	6.30%	L1	11.50
48	394.2	418		0	14.30%		
49	395	3,132		0	14.30%		
50	395.2	5,860		0	14.30%		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	396	1,708		10.00%	8.70%	S0	6.10
13	397	44,611		0	7.70%	S1	9.70
14	398	2,056		0	14.30%		
15	398.1	4,737		0	20.00%		
16	398.2	2,301		0	14.30%		
17							
18	SUBTOTAL	247,112					
19							
20	TRANSPORTATION EQUIP.						
21							
22	392.1	1,902		18.00%	16.00%	S2	3.30
23	392.2	10,083		22.00%	10.60%	L2	4.20
24	392.3	11,503		7.00%	5.40%	L4	6.30
25	392.4	48,261		18.00%	4.50%	S2	10.30
26	392.5	3,894		18.00%	3.10%	R2.5	19.60
27	392.6	364		25.00%	15.00%		5.00
28	392.7	5,918		65.00%	5.00%		7.00
29							
30	SUBTOTAL	81,925					
31							
32	INTANGIBLE						
33	COMPUTER SOFTWARE	19,664		0	20.00%		
34	CUST SERVICE SYSTEM	58,254		0	10.00%		
35							
36	SUBTOTAL	77,918					
37							
38	TOTAL	5,761,375					
39							
40	NOTE: RATES REPORTED						
41	ARE RETAIL RATES						
42	AUTHORIZED BY THE FPSC						
43	IN DOCKET NO. 931142-EI						
44	ORDER NO. PSC-94-1331-						
45	FOF-EI, ISSUED						
46	OCTOBER 27, 1994						
47							
48							
49							
50							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2		
3	PURCHASE OF TRANSMISSION LINE - CONTRA ACCOUNT 114.0	
4	- AMORTIZATION PERIOD = 1 MONTH	563,520
5	TOTAL-425	563,520
6		
7		
8		
9	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	* 2,980,082
10	TOTAL-426	2,980,082
11		
12		
13		
14		
15	ACCOUNT 431 - OTHER INTEREST EXPENSE	
16	CUSTOMER DEPOSITS - RATE 6.00-7.00% PER ANNUM	4,957,489
17	COMMERCIAL PAPER-RATE 5.98% WEIGHTED AVERAGE	663,037
18	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON	
19	VARIOUS AUDIT ISSUES FOR THE TAX YEARS	
20	1986 THROUGH 1994 - RATE 6.00% - 12.00%	1,958,289
21	CAPITAL LEASE - RATE 5.65% TERM - 60 MONTHS	223,818
22	INTEREST RELATED TO WHOLESALE RATE LIMITATION REFUND	
23	- RATE 6.00%-7.34%	87,369
24	DEFERRED MICP - RATE 6.5%	210,770
25	MISC. OTHER INTEREST EXPENSE - RATE 4.07%-9.00%	69,661
26		
27	TOTAL-431	8,170,433
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING-DECEMBER 31, 1995

ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS

TIME IS MONEY	204,700
ENERGY NEIGHBOR FUND	149,000
UNITED WAY	120,000
FLORIDA PROGRESS FOUNDATION	75,000
UNIVERSITY OF CENTRAL FLORIDA	65,000
FLORIDA GULF COAST ART CENTER	21,000
UNITED WAY, HEART OF FLORIDA	20,500
CLEARWATER JAZZ HOLIDAY	15,000
ORANGE COUNTY HISTORICAL SOCIETY	10,000
GREATER CLEARWATER CHAMBER	10,000
YMCA CAPITAL CAMPAIGN	10,000
JUNIOR LEAGUE OF CLEARWATER-DUNEDIN	10,000
PACT, INC.	10,000
PARTNERS N PROGRESS	10,000
WINTER PARK CHAMBER CAPITAL FUND	10,000
UNIV OF FLA FOUNDATION	8,000
UNITED WAY OF PASCO COUNTY	6,000
SEMINOLE BOOSTERS	5,500
COMMUNITY FOUNDATION OF CENTRAL FLA	5,000
GATOR BOOSTERS, INC.	5,000
UNITED WAY, CENTRAL FLORIDA	5,000
REPUBLICAN NATIONAL COMMITTEE	5,000
UNITED ARTS	5,000
CITY OF ALTAMONTE 75TH ANNIVERSARY	5,000
FLORIDA COUNCIL/ECONOMIC EDUCATION	5,000
ALL CHILDREN'S HOSPITAL FOUNDATION	5,000
UPARC	5,000
MORTON PLANT HOSPITAL	5,000
NATIONAL FINANCE COUNCIL	5,000
JUNIOR ACHIEVEMENT OF SUNCOAST	5,000
UNITED WAY, VOLUSIA	4,000
POLK EDUCATION FOUNDATION	3,500
MARION COUNTY UNITED WAY	3,250
APOPKA COMM REDEVELOPMENT AGENCY	3,000
MARION COUNTY PUBLIC SCHOOLS	3,000
UNITED WAY OF CITRUS COUNTY	3,000
ABILITIES/JCPENNEY	2,750
SOUTHERN SCHOLARSHIP FOUNDATION	2,500
MAITLAND CHAMBER ARTS SPONSOR	2,500
THE CONCORD COALITION	2,500
STENNIS CENTER FOR PUBLIC SERVICE	2,500
SEMINOLE COUNTY SCHOOLS FOUNDATION	2,500
FLORIDA INDEPENDENT COLLEGE FUND	2,500
MARCH OF DIMES	2,000
PROJECT SELF SUFFICIENCY	2,000
HIGHLANDS COUNTY FAIR ASSOCIATION	2,000
CLEARWATER NEIGHBORHOOD HOUSING	2,000
ST. PETERSBURG CHAMBER OF COMM	2,000
COMMUNITY SERVICE FOUNDATION	2,000

NPR COMMUNITY COOP(MARCH ON ARTS)	2,000
YOUTH VILLA CLASSIC	2,000
CLEARWATER FOR YOUTH	1,500
MLK COMMEMORATIVE COMMITTEE	1,500
PARC CENTER	1,500
AMER FORESTS, FAMOUS & HISTORIC TREES	1,500
UNITED WAY, LAKE COUNTY	1,500
CENTRAL FL HOTEL/MOTEL ASSOC	1,500
NORTH FLORIDA JUNIOR COLLEGE	1,500
BIG BEND UNITED WAY	1,500
ASHRAE	1,000
CITRUS COUNTY EDUCATION	1,000
HIGHLANDS CTY FAMILY YMCA	1,000
AFRICAN AMERICAN MUSEUM	1,000
NCCJ	1,000
SALVADOR DALI MUSEUM INC	1,000
FLA HOSPITAL HEARTLAND	1,000
PINELLAS YOUTH SYMPHONY	1,000
ST ANTHONYS HEALTH CARE	1,000
PAINT ST. PETE PROUD	1,000
ST. PETERSBURG HISTORICAL SOCIETY	1,000
CENTER FOUNDATION	1,000
PASCO PUBLIC SCHOOL FOUNDATION	1,000
CHARLIE DANIELS/ANGELUS HOUSE	1,000
PINELLAS MARINE INSTITUTE	1,000
PAINT YOUR HEART OUT CLEARWATER	1,000
YMCA (EAST PASCO)	1,000
ST. PETERSBURG HISTORICAL SOCIETY	1,000
PINELLAS COUNTY SCIENCE CENTER	1,000
TECH PREP	1,000
UNITED NEGRO COLLEGE FUND	1,000
PINELLAS COUNTY URBAN LEAGUE, INC.	1,000
FOUNDATION FOR PUBLIC AFFAIRS	1,000
CLERMONT RAIL TRAIL SPONSORSHIP	1,000
POLK EDUCATION FOUNDATION	1,000
SEMINOLE CHAMBER HOB NOB SPONSORSHIP	1,000
PINELLAS OPPORTUNITY COUNCIL	1,000
APOPKA CHAMBER CAPITAL CAMPAIGN	1,000
PINELLAS COUNTY ARTS COUNCIL	1,000
GOODWILL INDUSTRIES	1,000
VERY SPECIAL ARTS FESTIVAL	1,000
VARIOUS HEALTH & HUMAN SERVICES	5,329
EDUCATION RELATED CONTRIBUTIONS	17,737
MISCELLANEOUS CULTURAL ORGANIZATIONS	3,150
MISC. CIVIC & COMMUNITY ORGANIZATIONS	44,491
TOTAL CONTRIBUTIONS-SUBACCOUNTS 426.11&426.12	986,907
CIVIC & SOCIAL CLUB DUES & EXPENSES	
SUBACCOUNT-426.13	102,303
PENALTIES-SUBACCOUNT-426.30	105,947
CERTAIN CIVIC, POLITICAL&RELATED ACTIVITIES	
SUBACCOUNT-426.40	1,476,999
LEGISLATIVE ACTIVITIES-NONDEDUCTIBLE	
SUBACCOUNT-426.41	153,900
MISC. OTHER DEDUCTIONS-SUBACCOUNT-426.59	154,026
TOTAL MISC. INCOME DEDUCTIONS-ACCOUNT 426	2,980,082

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 180 at Beginning of year (e)
1					
2					
3	FPSC DOCKET NO. 910890-EI		207,000	207,000	382,215
4	RETAIL RATE CASE FILING				
5					
6	FERC DOCKET NO. ER94-961-000		18,725	18,725	18,725
7	WHOLESALE RATE CASE FILING				
8					
9	FERC DOCKET NO. ER95-469-000/ER95-457-000		38,110	38,110	24,561
10	WHOLESALE RATE CASE FILING				
11					
12	MISCELLANEOUS EXPENSES RELATING TO:				
13	VARIOUS FPSC AND FERC DOCKETS		368,830	368,830	
14	NRC REGULATORY ACTIVITIES		6,604	6,604	
15	ENVIRONMENTAL REGULATORY ACTIVITIES		146,558	146,558	
16					
17	ANNUAL CHARGES UNDER CFR 18 PART 382 FOR	163,471		163,471	
18	PERIOD BEGINNING 10/1/94 ENDING 9/30/95				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	\$163,471	\$785,827	\$949,298	\$425,501

Name of Respondent FLORIDA POWER CORPORATION			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
REGULATORY COMMISSION EXPENSES (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				186.				
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account				5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.				
				6. Minor items (less than \$25,000) may be grouped.				
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
ELECTRIC	928	38,110	12,664	928	207,000	175,215	1	
							2	
				928			3	
							4	
							5	
				928	18,725	0	6	
							7	
							8	
ELECTRIC	928	38,110	12,664		0	37,225	9	
							10	
							11	
ELECTRIC	928	368,830	0			0	12	
ELECTRIC	928	6,604	0			0	13	
ELECTRIC	928	146,558	0			0	14	
							15	
							16	
ELECTRIC	928	163,471	0			0	17	
							18	
							19	
							20	
							21	
							22	
							23	
							24	
							25	
							26	
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							41	
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							43	
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							45	
		\$723,573	\$12,664		\$225,725	\$212,440	46	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below. Classifications:
- A. Electric R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric
 - i. Recreation, fish, and wildlife
 - ii. Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 - (2) System Planning, Engineering and Operation
 - (3) Transmission
 - a. Overhead
 - b. Underground
 - (4) Distribution
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$5,000.)
 - (7) Total Cost Incurred
 - B. Electric, R, D & D Performed Externally
 - (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1) E.P.R.I.	ACTIVITIES
2	A(1b) GENERATION-FOSSIL FUEL STEAM	CONDENSER TUBE COATING
3	A(1d) GENERATION-NUCLEAR	NUCLEAR PROGRAM
4	A(1b) GENERATION-FOSSIL FUEL STEAM	PWR PLT ENVIRON IMPROVE PROG
5	A(1b) GENERATION-FOSSIL FUEL STEAM	PWR PLT O&M/HR IMPROVEMENT
6	A(1c) GENERATION-INTERNAL COMBUSTION	WATER PURIFICATION TECHNOLOGIES
7	A(1b) GENERATION-FOSSIL FUEL STEAM	COMBUSTION TECHNOLOGIES
8	A(1b) GENERATION-FOSSIL FUEL STEAM	WASTE/BY PRODUCT UTILIZATION PROGRAM
9	A(1b) GENERATION-FOSSIL FUEL STEAM	DIAG.PROCED.PREV.MTCE IMPR.,OP&PLT MONITOR
10	A(4) DISTRIBUTION	DISTRIBUTION URD CABLE FAULT LOCATOR
11	A(4) DISTRIBUTION	EPRI-DISTRIBUTION SYS POWER QUALITY
12	A(5) ENVIRONMENT	ELEC VEHICLES METER READER TRANSP
13	A(5) ENVIRONMENT	DEVELOP ENHANCED THERMAL STGE
14	A(4) DISTRIBUTION	DEVEL CUSTOMER DATANET SYS
15	A(4) DISTRIBUTION	DISTRIBUTION
16	A(4) DISTRIBUTION	HEATING, VENTILATION,A/C TECHNOLOGIES
17	A(6) OTHER	SOLAR TECHNOLOGIES
18	A(3) TRANSMISSION	TRANSMISSION TECHNOLOGIES
19	A(4) DISTRIBUTION	TECHNOLOGY IMPACT ASSESS PROGRAM
20	A(6) OTHER	R&D GEN RESEARCH NOTE: (1)
21	TOTAL	
22		
23		
24		
25		NOTE: (1) ELECTRIC POWER RESEARCH INSTITUTE REIMBURSEMENT FOR TAILOR
26		COLLABORATION PROJECTS.
27		
28		
29		
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38		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: <input type="checkbox"/> (1) An Original <input checked="" type="checkbox"/> (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged

with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
0	\$19,698	930	\$19,698	0	1
18,774	0	506	18,774	0	2
(135,627)	0	524	(135,627)	0	3
127,421	0	512	127,421	0	4
144,308	0	506	144,308	0	5
(1,564)	0	549	(1,564)	0	6
11,678	0	506	11,678	0	7
103	0	549	103	0	8
61,519	0	517	61,519	0	9
97	0	583	97	0	10
10,769	0	588	10,769	0	11
324	0	912	324	0	12
3,031	0	912	3,031	0	13
(9,484)	0	580	(9,484)	0	14
50,000	0	580	50,000	0	15
7,100	0	930	7,100	0	16
11,894	0	930	11,894	0	17
(1,500)	0	930	(1,500)	0	18
18,042	0	930	18,042	0	19
331,046	0	930	331,046	0	20
647,931	19,698		667,629	0	21
					22
					23
					24
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the

appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$52,108,939		
4	Transmission	4,099,381		
5	Distribution	21,956,012		
6	Customer Accounts	20,303,794		
7	Customer Service and Informational	9,246,548		
8	Sales	131,950		
9	Administrative and General	24,819,382		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$132,666,006		
11	Maintenance			
12	Production	42,000,666		
13	Transmission	3,859,843		
14	Distribution	8,135,504		
15	Administrative and General	1,709,507		
16	TOTAL Maint. (Total of lines 12 thru 15)	\$55,705,520		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	\$94,109,605		
19	Transmission (Enter Total of lines 4 and 13)	\$7,959,224		
20	Distribution (Enter Total of lines 5 and 14)	\$30,091,516		
21	Customer Accounts (Transcribe from line 6)	20,303,794		
22	Customer Service and Informational (Transcribe from line 7)	9,246,548		
23	Sales (Transcribe from line 8)	131,950		
24	Administrative and General (Enter Total of lines 9 and 15)	\$26,528,889		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$188,371,526	\$2,037,827	\$190,409,353
26	Gas			
27	Operation			
28	Production--Manufactured Gas	0		
29	Production--Nat. Gas(Including Expl. and Dev.)	0		
30	Other Gas Supply	0		
31	Storage, LNG Terminaling and Processing	0		
32	Transmission	0		
33	Distribution	0		
34	Customer Accounts	0		
35	Customer Service and Informational	0		
36	Sales	0		
37	Administrative and General	0		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39	Maintenance			
40	Production--Manufactured Gas	0		
41	Production--Natural Gas	0		
42	Other Gas Supply	0		
43	Storage, LNG Terminaling and Processing	0		
44	Transmission	0		
45	Distribution	0		
46	Administrative and General	0		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas				
48	Total Operation and Maintenance				
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)	0			
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
51	Other Gas Supply (Enter Total of lines 30 and 42)	0			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0			
53	Transmission (Lines 32 and 44)	0			
54	Distribution (Lines 33 and 45)	0			
55	Customer Accounts (Line 34)	0			
56	Customer Service and Informational (Line 35)	0			
57	Sales (Line 36)	0			
58	Administrative and General (Lines 37 and 46)	0			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0	0		0
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$188,371,526	\$2,037,827		\$190,409,353
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	47,042,525	5,454,540		52,497,065
66	Gas Plant	0	0		0
67	Other	0	0		0
68	TOTAL Construction (Total of lines 65 thru 67)	\$47,042,525	\$5,454,540		\$52,497,065
69	Plant Removal (By Utility Departments)				
70	Electric Plant	5,618,307	785,182		6,403,489
71	Gas Plant	0	0		0
72	Other	0	0		0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$5,618,307	\$785,182		\$6,403,489
74	Other Accounts (Specify):				
75	PRELIMINARY SURVEY AND INVESTIGATION	1,379	39		1,418
76	COMPUTER SERVICE CHARGES	8,415,648	239,253		8,654,901
77	OTHER WORK IN PROCESS	3,226,912	91,740		3,318,652
78	RESEARCH AND DEVELOPMENT	256,969	7,305		264,274
79	MISCELLANEOUS OPERATING RESERVES	9,840	280		10,120
80	CURRENT LIABILITY	1,772,476	50,391		1,822,867
81	DEFERRED CREDIT	272,886	7,758		280,644
82	OTHER OPERATING REVENUE	23,253	661		23,914
83	MERCHANDISING	0	0		0
84	OTHER INCOME	(10,118)	(288)		(10,406)
85	OTHER INCOME DEDUCTIONS	665,504	18,920		684,424
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	\$14,634,749	\$416,059		\$15,050,808
96	TOTAL SALARIES AND WAGES	\$255,667,107	\$8,693,608		\$264,360,715

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 12/31/95	Year of Report Dec. 31, 1995
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant</p>		<p>to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>	
NONE			

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	29,499,476
3	Steam	18,452,914	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,846,419
4	Nuclear	6,543,814	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	1,056,702
5	Hydro--Conventional	0	25	Energy Furnished Without Charge	0
6	Hydro--Pumped Storage	0	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	152,774
7	Other	713,697	27	Total Energy Losses	2,168,195
8	(Less) Energy for Pumping	0	28	TOTAL (Enter Total of Lines 22 thru 27) (MUST EQUAL LINE 20)	34,723,566
9	Net Generation (Enter Total of lines 3 thru 8)	25,710,425			
10	Purchases	8,958,936			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	1,441,427			
17	Delivered	1,387,222			
18	Net Transmission for Other (Line 16 minus Line 17)	54,205			
19	Transmission By Other Losses	0			
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	34,723,566			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated

with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,666,156	54,859	7,081	25	7-8 a.m.
30	February	2,394,511	44,264	7,722	9	7-8 a.m.
31	March	2,293,632	42,135	5,064	10	7-8 a.m.
32	April	2,420,860	64,047	5,487	20	5-6 p.m.
33	May	3,229,515	16,748	6,851	17	4-5 p.m.
34	June	3,059,272	44,085	6,814	9	4-5 p.m.
35	July	3,479,267	115,347	6,840	5	3-4 p.m.
36	August	3,676,342	234,721	7,128	15	2-3 p.m.
37	September	3,304,160	136,890	6,654	14	4-5 p.m.
38	October	2,936,061	135,554	6,108	2	4-5 p.m.
39	November	2,448,386	108,295	5,553	16	7-8 a.m.
40	December	2,815,404	59,757	6,977	25	8-9 a.m.
41	TOTAL	34,723,566	1,056,702			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate ratings) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: ANCLOTE (b)		Plant Name: BARTOW (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM		STEAM	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL		CONVENTIONAL	
3	Year Originally Constructed	1974		1958	
4	Year Last Unit was Installed	1978		1963	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,112.40		494.40	
6	Net Peak Demand on Plant -- MW (60 minutes)	1,022		440	
7	Plant Hours Connected to Load	11,645		17,997	
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	1,034		449	
10	When Limited by Condenser Water	1,006		440	
11	Average Number of Employees	76		82	
12	Net Generation, Exclusive of Plant Use --KWh	2,776,200,000		1,704,261,200	
13	Cost of Plant: Land and Land Rights	1,869,309		1,893,551	
14	Structures and Improvements	34,152,460		16,226,692	
15	Equipment Costs	201,665,651		94,664,639	
16	Total Cost	\$237,687,420		\$112,784,882	
17	Cost per KW of Installed Capacity (line 5)	213.6708		228.1247	
18	Production Expenses: Oper. Supv. & Engr.	1,460,426		600,157	
19	Fuel	70,649,418		39,955,347	
20	Coolants and Water (Nuclear Plants Only)				
21	Steam Expenses	1,042,270		1,616,241	
22	Steam From Other Sources				
23	Steam Transferred (Cr.)				
24	Electric Expenses	1,200,406		1,031,692	
25	Misc. Steam (or Nuclear) Power Expenses	3,313,327		2,036,811	
26	Rents				
27	Allowances				
28	Maintenance Supervision and Engineering	784,015		673,226	
29	Maintenance of Structures	308,591		336,667	
30	Maintenance of Boiler (Or Reactor) Plant	4,242,417		1,548,398	
31	Maintenance of Electric Plant	2,049,350		988,515	
32	Maintenance Misc. Steam (or Nuclear) Plant	1,065,830		522,030	
33	Total Production Expenses	\$86,116,050		\$49,309,084	
34	Expenses per Net KWh	\$0.0310		\$0.0289	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL	GAS	OIL
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	MCF	BBL	MCF	Bbl.
37	Quantity (Units) of Fuel Burned		4,411,595	7,049,201	1,600,655
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		154,105	1,037	154,692
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		\$15.967	\$2.125	\$13.497
40	Average Cost of Fuel per Unit Burned		\$16.014	\$2.125	\$15.733
41	Avg. Cost of Fuel Burned per Million Btu		\$2.474	\$2.050	\$2.422
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.025		\$0.023
43	Average Btu per KWh Net Generation		10,285.000		10,391.000

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p>				<p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>			
Plant Name: CRYSTAL RIVER SOUTH (d)		Plant Name: CRYSTAL RIVER NORTH (e)		Plant Name: CRYSTAL RIVER (f)		Line No.	
STEAM		STEAM		STEAM (Nuclear)		1	
CONVENTIONAL		CONVENTINAL		CONVENTIONAL		2	
1966		1982		1977		3	
1969		1984		1977		4	
964.30		1,478.60		801.40		5	
840		1,394		743		6	
12,609		16,137		8,733		7	
						8	
842		1,434		755		9	
833		1,394		734		10	
113		92		354		11	
4,133,434,500		9,462,320,200		6,543,814,219		12	
\$2,415,897		0		\$41,218		13	
69,616,195		145,044,285		168,928,479		14	
271,096,317		732,920,078		487,680,020		15	
\$343,128,409		\$877,964,363		\$656,649,717		16	
355.8315		593.7808		819.3782		17	
1,433,485		2,229,116		23,935,528		18	
74,074,963		176,177,572		27,391,583		19	
				(191)		20	
1,222,714		1,432,446		204,152		21	
						22	
(225,786)						23	
926,304		1,418,697				24	
3,716,411		4,913,038		21,573,403		25	
0		0				26	
						27	
2,106,008		1,911,178		25,808,725		28	
355,190		560,742		1,426,464		29	
8,824,667		4,774,651		8,014,548		30	
4,114,615		899,101		1,095,971		31	
313,223		912,599		1,948,146		32	
\$96,861,794		\$195,229,140		\$111,398,329		33	
\$0.0234		\$0.0206		\$0.0170		34	
COAL	OIL	COAL	OIL	NUCLEAR	OIL	35	
TONS	Bbl.	TONS	Bbl.	MMBTU	Bbl.	36	
1,626,420	27,039	3,511,792	54,452	68,048,215	739	37	
12,491	139,630	12,556	139,232		138,121	38	
\$45.103	\$23.439	\$49.124	\$23.251	\$0.336	\$27.843	39	
\$45.158	\$23.360	\$49.807	\$23.175	\$0.402	\$28.130	40	
\$1.808	\$3.983	\$1.983	\$3.963	\$0.402	\$4.849	41	
\$0.018		\$0.019		\$0.004		42	
9,868.000		9,353.000		10,353.000		43	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: BAYBORO (b)	Plant Name: DEBARY (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINE	GAS TURBINES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1973	1975
4	Year Last Unit was Installed	1973	1992
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	226.80	861.40
6	Net Peak Demand on Plant -- MW (60 minutes)	184	614
7	Plant Hours Connected to Load	1,817	2,373
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	232	786
10	When Limited by Condenser Water	188	656
11	Average Number of Employees	3	13
12	Net Generation, Exclusive of Plant Use -- KWh	74,490,500	106,052,000
13	Cost of Plant: Land and Land Rights	0	1,983,868
14	Structures and Improvements	1,359,797	8,777,172
15	Equipment Costs	17,896,179	180,418,474
16	Total Cost	\$19,255,976	\$191,179,514
17	Cost per KW of Installed Capacity (line 5)	84.9028	221.9404
18	Production Expenses: Oper. Supv. & Engr.	63,864	224,764
19	Fuel	3,959,488	6,057,270
20	Coolants and Water (Nuclear Plants Only)		
21	Steam Expenses	11,803	206,607
22	Steam From Other Sources		
23	Steam Transferred (Cr.)		
24	Electric Expenses		
25	Misc. Steam (or Nuclear) Power Expenses	181,949	580,441
26	Rents	127,420	0
27	Allowances		
28	Maintenance Supervision and Engineering	49,475	179,012
29	Maintenance of Structures	1,773	269,724
30	Maintenance of Boiler (Or Reactor) Plant		
31	Maintenance of Electric Plant	224,330	591,680
32	Maintenance Misc. Steam (or Nuclear) Plant	27,460	844,994
33	Total Production Expenses	\$4,647,562	\$8,954,492
34	Expenses per Net KWh	\$0.0623	\$0.0844
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	MCF	Bbl.
37	Quantity (Units) of Fuel Burned		170,210
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		138,792
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		\$23.269
40	Average Cost of Fuel per Unit Burned		\$23.262
41	Avg. Cost of Fuel Burned per Million Btu		\$3.991
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.053
43	Average Btu per KWh Net Generation		13,320.000

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p>				<p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>			
Plant Name: INTERCESSION CITY (d)		Plant Name: SUWANNEE (e)		Plant Name: BARTOW (f)		Line NO.	
GAS TURBINES		GAS TURBINES		GAS TURBINES		1	
CONVENTIONAL		CONVENTIONAL		CONVENTIONAL		2	
1974		1980		1972		3	
1992		1980		1972		4	
800.20		183.60		222.80		5	
608		159		176		6	
2,956		277		1,172		7	
						8	
750		201		217		9	
614		162		187		10	
11		1		3		11	
140,558,400		12,363,100		38,936,200		12	
0		0		0		13	
11,787,892		1,424,198		1,075,193		14	
118,734,582		26,000,357		19,364,153		15	
\$130,522,474		\$27,424,555		\$20,439,346		16	
163.1123		149.3712		91.7385		17	
301,814		46,454		65,766		18	
7,638,849		682,203		2,240,383		19	
						20	
311,591		9,232		18,673		21	
						22	
						23	
						24	
479,050		77,432		141,506		25	
0						26	
						27	
233,645		47,238		52,581		28	
34,192		761		839		29	
						30	
67,627		175,952		478,303		31	
418,528		70,361		18,053		32	
\$9,485,296		\$1,109,633		\$3,016,104		33	
\$0.0674		\$0.0897		\$0.0774		34	
GAS		OIL		GAS		OIL	
MCF		Bbl.		MCF		Bbl.	
477,443		268,661		28,603		96,545	
1,041		128,391		138,092		139,233	
\$2.329		\$24.502		\$24.450		\$22.889	
\$2.329		\$24.023		\$23.851		\$23.206	
\$2.238		\$4.455		\$4.112		\$3.968	
		\$0.054		\$0.055		\$0.058	
		13,841.000		13,418.000		14,500.000	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this 100% gas-turbine and internal combustion plants of 10,000 Kw or more and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40), must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: PORT ST. JOE (b)	Plant Name: RIO PINAR (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINE	GAS TURBINES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1970	1970
4	Year Last Unit was Installed	1970	1970
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	19.30	19.30
6	Net Peak Demand on Plant -- MW (60 minutes)	14	14
7	Plant Hours Connected to Load	35	78
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	18	18
10	When Limited by Condenser Water	15	15
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use -- KWh	446,100	980,200
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	48,042	54,880
15	Equipment Costs	2,339,993	2,258,363
16	Total Cost	\$2,388,035	\$2,313,243
17	Cost per KW of Installed Capacity (line 5)	123.7323	119.8571
18	Production Expenses: Oper. Supv. & Engr.	4,266	4,150
19	Fuel	40,608	72,101
20	Coolants and Water (Nuclear Plants Only)		
21	Steam Expenses	3,071	1,431
22	Steam From Other Sources		
23	Steam Transferred (Cr.)		
24	Electric Expenses		
25	Misc. Steam (or Nuclear) Power Expenses	10,048	22,536
26	Rents	0	0
27	Allowances		
28	Maintenance Supervision and Engineering	3,018	3,018
29	Maintenance of Structures	69	949
30	Maintenance of Boiler (Or Reactor) Plant		
31	Maintenance of Electric Plant	413	413
32	Maintenance Misc. Steam (or Nuclear) Plant	30,326	29,204
33	Total Production Expenses	\$91,819	\$133,802
34	Expenses per Net KWh	\$0.2058	\$0.1365
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	MCF	Bbl.
37	Quantity (Units) of Fuel Burned	1,567	2,931
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	138,344	140,014
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$24.368	\$23.586
40	Average Cost of Fuel per Unit Burned	\$25.914	\$24.599
41	Avg. Cost of Fuel Burned per Million Btu	\$4.460	\$4.183
42	Avg. Cost of Fuel Burned per KWh Net Gen	\$0.091	\$0.074
43	Average Btu per KWh Net Generation	20,410.000	17,584.000

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p>				<p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>			
Plant Name: TURNER (d)		Plant Name: AVON PARK (e)		Plant Name: HIGGINS (f)		Line No.	
GAS TURBINES		GAS TURBINES		GAS TURBINES		1	
CONVENTIONAL		CONVENTIONAL		CONVENTIONAL		2	
1970		1968		1969		3	
1974		1968		1971		4	
181.00		67.60		153.40		5	
158		50		110		6	
433		817		1,313		7	
						8	
200		64		158		9	
160		58		128		10	
2		1		1		11	
17,549,500		19,500,400		36,029,100		12	
\$105,568		\$67,207		0		13	
872,943		429,406		714,343		14	
18,747,678		6,994,297		14,904,672		15	
\$19,726,189		\$7,490,910		\$15,619,015		16	
108.9844		110.8122		101.8188		17	
83,922		14,556		32,608		18	
1,123,290		722,112		1,255,571		19	
				0		20	
57,509		16,836		9,032		21	
				0		22	
				0		23	
				0		24	
58,988		80,091		60,478		25	
				0		26	
				0		27	
71,635		10,349		23,716		28	
94,340		12,932		543		29	
				0		30	
26,309		54,599		219,600		31	
335,449		307,826		14,322		32	
\$1,851,442		\$1,219,301		\$1,615,870		33	
\$0.1054		\$0.0625		\$0.0448		34	
GAS		GAS		GAS		35	
OIL		OIL		OIL		36	
MCF		MCF		MCF		37	
Bbl.		Bbl.		Bbl.		38	
47,576		287,612		5,059		512,944	
139,364		1,036		140,189		1,036	
\$23.027		\$2.111		\$22.755		\$2.111	
\$23.610		\$2.111		\$25.714		\$2.111	
\$4.034		\$2.037		\$4.367		\$2.037	
\$0.064				\$0.037		\$0.035	
15,868.000				16,809.000		15,888.000	

Name of Respondent FLORIDA POWER CORPORATION			This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas -turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>								
Plant Name: UNIVERSITY OF FL (d)			Plant Name: SUWANNEE (e)		Plant Name: (f)		Line No.	
1	GAS TURBINES		STEAM				1	
2	CONVENTIONAL		CONVENTIONAL				2	
3	1994		1953				3	
4	1994		1956				4	
5	43.00		147.00				5	
6	39		145				6	
7	8,484		9,085				7	
8							8	
9	42		147				9	
10	36		145				10	
11	11		38				11	
12	266,791,400		376,698,000				12	
13	0		\$22,059				13	
14	4,178,422		4,430,989				14	
15	40,116,737		25,215,008				15	
16	\$44,295,159		\$29,668,056				16	
17	1,030,1199		201,8235				17	
18	125,281		246,341				18	
19	5,074,143		10,878,723				19	
20							20	
21	144,449		595,415				21	
22							22	
23							23	
24			477,942				24	
25	210,650		728,737				25	
26			0				26	
27							27	
28	153,387		159,827				28	
29	273,059		31,166				29	
30			429,540				30	
31	848,567		120,930				31	
32	452,388		278,444				32	
33	\$7,281,924		\$13,947,065				33	
34	\$0.0272		\$0.0370				34	
	GAS	OIL		GAS	OIL			35
	MCF	Bbl.		MCF	Bbl.			36
	2,864,460	2,120		3,223,025	179,601			37
	1,036	138,623		1,020	151,268			38
	\$1.742	\$25.748		\$2.271	\$20.182			39
	\$1.742	\$39.465		\$2.271	\$19.812			40
	\$1.682	\$6.778		\$2.226	\$3.118			41
		\$0.019		\$0.029				42
		11.166		11,758.000 *				43

FLORIDA POWER CORPORATION
RESUBMISSION REPORT
YEAR ENDING - DECEMBER 31, 1995

FOOTNOTES TO FERC FORM I PAGES 402 AND 403:

1. WINTER: 11/01 TO 04/30 AMBIENT 40 DEGREES F.
SUMMER: 05/01 TO 10/31, AMBIENT 90 DEGREES F.
2. WINTER AND SUMMER PERFORMANCE RATING IS ACORDING TO
SOUTHEASTERN ELECTRIC RELIABILITY COUNCIL GUIDELINE
NO. 2 FOR UNIFORM GENERATOR RATINGS FOR REPORTING
PUBLISHED BY SERC TECHNICAL ADVISORY COMMITTEE AND APPROVED
BY THE EXECUTIVE BOARD, NOVEMBER 1979.
3. ALL COMBUSTION GAS TURBINE UNITS GENERATOR NAMEPLATE RATINGS
CONFORM TO ANSI-14 CODE FOR AIR-COOLED ELECTRIC GENERATORS
AT SEA LEVEL, 59 DEGREES F. AND BASE LOAD.
4. CRYSTAL RIVER NO. 3 (NUCLEAR) IS OWNED JOINTLY: FLORIDA POWER
CORPORATION - 90.4473%, PARTICIPATING UTILITIES - 9.5527% .
RATING AND GENERATOR SHOWN = 90.4473%.
5. THE NET PEAK DEMAND BY PLANT IS NOT AVAILABLE. THE FIGURES
REPORTED ARE THE ANNUAL UNIFORM GENERATOR RATINGS.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	500 KV LINES	OVERHEAD						
2	CRYSTAL RIVER	LAKE TARPON	500.00	500.00	ST	72.00		1
3	CRYSTAL RIVER	CENTRAL FLA	500.00	500.00	ST	52.90		1
4	CENTRAL FLA	KATHLEEN	500.00	500.00	ST	44.20		1
5	230 KV LINES	UNDERGROUND						
6	BARTOW PLANT	NORTHEAST	230.00	230.00	HPOF	3.90		1
7	BARTOW PLANT	NORTHEAST	230.00	230.00	HPOF	4.00		1
8	230 KV LINES	OVERHEAD						
9	CENTRAL FL	CFO 02	69.00	230.00	WP	0.30		1
10	CFO 02	CFO 72	69.00	230.00	ST		18.30	
11	FX24	FX68	69.00	230.00	ST		4.20	
12	PT ST JOE	ST JOE IND	69.00	230.00	ST		1.40	
13	PS 130	SES 4	69.00	230.00	SP		1.00	
14	CFO87	CFO 72 1/2	69.00	230.00	ST		3.80	
15	CFO 72 1/2	BELLVIEW	69.00	230.00	CP	0.10		1
16	WINDERMERE	WIC 7	69.00	230.00	WH		0.90	
17	WINDERMERE	WX09	69.00	230.00	WH		1.10	
18	AVON PARK	AF44	115.00	230.00	ST		4.30	
19	FT MEADE	FR 1 SW	115.00	230.00	ST		1.90	
20	40TH STREET	PASADENA	115.00	230.00	SP	3.70		1
21			115.00	230.00	CP	0.20		1
22	LTC 1	LTC 21	115.00	230.00	ST		4.00	
23	NORTHEAST	40TH STREET	115.00	230.00	CP	8.30		1
24	AVON PARK	FORT MEADE	230.00	230.00	ST	4.30		1
25					CP	2.00		1
26					WH	20.80		1
27					SP		1.20	
28	AVON PARK	FISHEATING CR	230.00	230.00	SP	9.00		1
29					CP	17.10		1
30					WH	3.30		1
31								
32								
33								
34								
35								
36	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2335KCMACAR	0	\$12,202,249	\$12,202,249					1
2335KCMACAR	\$9,840	\$8,756,291	\$8,766,131					2
2156KCMACSR	\$2,099,487	\$20,109,835	\$22,209,322					3
								4
								5
								6
								7
2500KCMCU								8
2500KCMCU	\$251,470	\$4,213,381	\$4,464,851					9
								10
								11
								12
795KMAAC	0	\$93,899	\$93,899					13
1590KMACSR	0	0	0				0	14
795KMAAC	0	\$167,353	\$167,353					15
795KMACSR	0	\$34,016	\$34,016				0	16
795KMACSR	0	\$28,031	\$28,031					17
1590KMACSR			0					18
795KMAAC	0	\$34,460	\$34,460				0	19
954KMACSR	0	\$36,526	\$36,526				0	20
954KMACSR	0	\$32,433	\$32,433					21
4/0CU	0	\$192,342	\$192,342					22
795KMAAC	0	\$30,377	\$30,377					23
1590KMACSR								24
1590KMACSR	\$2,510	\$857,835	\$860,345					25
1590KMACSR	0	\$290,929	\$290,929				0	26
1081KCMACAR	\$288,076	\$1,291,773	\$1,579,849					27
1081KCMACAR								28
954KMACSR								29
954KMACSR			0					30
954KMACSR	\$85,476	\$2,902,853	\$2,988,329				0	31
1590KMACSR			0				0	32
1590KMACSR	\$481,954	\$8,826,523	\$9,308,477				0	33
								34
								35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (2) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANCLOTE PLANT	E. CLEARWATER	230.00	230.00	SH	15.30	15.30	1
2	ANCLOTE PLANT	LARGO	230.00	230.00	SH	8.50		1
3					SP	7.70		1
4	ANCLOTE PLANT	SEVEN SPRINGS	230.00	230.00	SP	0.10		1
5	ALTAMONTE	WOODSMERE	230.00	230.00	WP		0.60	1
6					ST			
7					WH	10.20		1
8					SP	0.80		1
9	BARCOLA	LAKELAND W	230.00	230.00	WH	18.60		1
10	BROOKRIDGE	BROOKRIDGE	230.00	230.00	WP	0.20		1
11	CRYSTAL RIVER	CURLEW	230.00	230.00	ST	77.80		2
12	CRYSTAL RIVER	CENTRAL FL	230.00	230.00	ST	53.30		2
13	CRYSTAL RIVER	FORT WHITE	230.00	230.00	WH	73.30		1
14	CENTRAL FLORIDA	SILVER SPRINGS	230.00	230.00	ST	27.40		2
15	CFS 1	SORRENTO	230.00	230.00	SP	14.80		1
16					CP	14.70		1
17	CENTRAL FLORIDA	WINDERMERE	230.00	230.00	ST	46.60		2
18	CRAWFORDVILLE	PERRY	230.00	230.00	ST	12.10		1
19					WH	40.40		1
20	CRAWFORDVILLE	SEVEN SPRINGS	230.00	230.00	WH	58.90		1
21					SP	2.70		1
22					SH	0.70		1
23	CR EAST	SEVEN SPRINGS	230.00	230.00	ST		2.90	1
24	DEBARY	ALTAMONTE	230.00	230.00	WH	3.10		1
25					CP	0.50		1
26					ST		3.40	1
27					SP	3.40	8.60	1
28	DEBARY	DELAND W	230.00	230.00	WH	7.20		1
29					CP	1.10		1
30					WP	1.90		1
31	DEBARY	N LONGWOOD	230.00	230.00	WH	1.30		1
32					CH		2.70	1
33					ST	3.40		1
34					SP	9.20		1
35	DEBARY	WINTER SPRINGS	230.00	230.00	WH	3.20		1
36	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS (Continued)

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respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590KCMACSR	0	\$635,748	\$635,748					1
1590KCMACSR								2
1590KCMACSR	\$390,081	\$5,630,515	\$6,020,596				0	3
2335KCMACSR	\$1,145,863	\$1,387,207	\$2,533,070				0	4
1590KCMACSR			0				0	5
1590KCMACSR								6
1590KCMACSR								7
1590KCMACSR	\$43,889	\$1,538,396	\$1,582,285				0	8
1590KCMACSR	\$133,007	\$2,532,442	\$2,665,449				0	9
1590KCMACSR	0	\$110,272	\$110,272				0	10
1590KCMACSR	\$1,267,030	\$10,778,025	\$12,045,055				0	11
1590KCMACSR	\$774,675	\$6,750,321	\$7,524,996				0	12
954KCMACSR	\$160,450	\$5,448,726	\$5,609,176				0	13
1590KCMACSR	\$439,516	\$2,968,763	\$3,408,279				0	14
			0				0	15
1590KCMACSR	\$1,621,137	\$10,713,298	\$12,334,435				0	16
1590KCMACSR	\$1,133,471	\$5,903,286	\$7,036,757				0	17
954KCMACSR			0				0	18
954KCMACSR	\$439,029	\$4,520,189	\$4,959,218				0	19
954KCMACSR			0				0	20
954KCMACSR			0				0	21
954KCMACSR	\$151,923	\$5,709,205	\$5,861,128				0	22
1590KCMACSR	\$66,391	\$139,498	\$205,889				0	23
1590KCMACSR			0				0	24
1590KCMACSR			0				0	25
1590KCMACSR			0				0	26
1590KCMACSR	\$253,625	\$2,002,200	\$2,255,825				0	27
1590KCMACSR			0				0	28
1590KCMACSR			0					29
1590KCMACSR	\$400,219	\$2,050,188	\$2,450,407					30
1590KCMACSR								31
1590KCMACSR								32
1590KCMACSR			0				0	33
1590KCMACSR	\$130,293	\$2,831,575	\$2,961,868				0	34
1590KCMACSR			0				0	35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1					SP	16.80		1
2					ST	0.60		1
3	FORT WHITE	SILVER SPRINGS	230.00	230.00	ST	1.50		1
4					SL	5.00		1
5					CH	64.80		1
6					CP	3.20		1
7	FORT MEADE	VANDOLAH	230.00	230.00	SP	1.20		1
8					WH	21.10		1
9					CP	1.80		1
10	FORT MEADE	TECO	230.00	230.00	ST	8.20		1
11					WH	1.40		1
12	FORT MEADE	W LAKE WALES	230.00	230.00	ST	3.10		1
13					WH	16.80		1
14	INTER CITY	INTER CITY	230.00	230.00	SP	0.20		1
15	KATHLEEN	LAKELAND	230.00	230.00	WH	14.80		1
16					CP	1.00		1
17	KATHLEEN	ZEPHYRHILLS	230.00	230.00	WH	0.80		1
18			230.00	230.00	CP	8.70		1
19					WP	1.40		1
20	LARGO	PASADENA	230.00	230.00	ST		1.60	
21					SP	13.10		1
22	LAKE TARPON	CURLEW	230.00	230.00	ST	4.30		1
23	LAKE TARPON	HIGGINS	230.00	230.00	CP	2.60		1
24					SP	3.00		1
25	CURLEW	CLEARWATER	230.00	230.00	CP	2.90		1
26					SP	14.50		1
27	CC 48	SEVEN SPRINGS	230.00	230.00	ST	2.90		1
28	LAKE TARPON	TECO	230.00	230.00	ST	1.50		1
29	NORTHEAST	CURLEW	230.00	230.00	ST	17.00	4.30	1
30	ULMERTON	CUR CC 301	230.00	230.00	ST		12.80	1
31	N LONGWOOD	PIEDMONT	230.00	230.00	SP	0.30	4.00	1
32					WH	6.20		1
33	N LONGWOOD	FP&L TIE	230.00	230.00	SP	4.00		1
34					WH	2.80		1
35	N LONGWOOD	RIO PINAR			AT	10.90		1
36	TOTAL							

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590KCMACSR							0	1
1590KCMACSR	601,420	11,007,213	11,608,633					2
795KCMACSR								3
795KCMACSR								4
795KCMACSR			0				0	5
954KCMACSR	\$449,980	\$4,373,395	\$4,823,375				0	6
954KCMACSR			0				0	7
954KCMACSR			0					8
954KCMACSR	\$63,923	\$3,125,730	\$3,189,653				0	9
1081KCMACSR			0				0	10
1081KCMACSR	\$2,353	\$1,068,532	\$1,070,885				0	11
1081KCMACSR			0					12
1081KCMACSR	\$55,284	\$1,204,187	\$1,259,471					13
2335KCMACSR		\$194,088	\$194,088					14
1590KCMACAR			0				0	15
1590KCMACSR	\$485,915	\$2,691,691	\$3,177,606				0	16
1590KCMACAR	0		0				0	17
1590KCMACSR			0				0	18
1590KCMACSR	\$275,097	\$2,963,697	\$3,238,794					19
1590KCMACSR								20
1590KCMACSR	\$152,473	\$2,539,776	\$2,692,249					21
1590KCMACSR	0	\$664,488	\$664,488				0	22
1590KCMACSR			0				0	23
1590KCMACSR	\$15,699	\$1,499,798	\$1,515,497				0	24
1590KCMACSR	0	0	0					25
1590KCMACSR	\$412,563	\$8,575,830	\$8,988,393					26
1590KCMACSR	\$189,338	\$694,401	\$883,739				0	27
1590KCMACSR	0	\$197,855	\$197,855				0	28
1590KCMACSR	\$1,555,115	\$2,152,727	\$3,707,842				0	29
1590KCMACSR	0	\$329,847	\$329,847				0	30
954KCMACSR	0	0	0				0	31
954KCMACSR	\$16,834	\$499,863	\$516,697					32
954KCMACSR			0					33
954KCMACSR	\$207,841	\$1,069,138	\$1,276,979					34
954KCMACSR			0					35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	N LONGWOOD	RIO PINAR	230.00	230.00	SP	0.60	3.90	1
2					CP	0.20		1
3	NEWBERRY	WILCOX	230.00	230.00	SP	19.30		1
4	NORTHEAST	PINELLAS	230.00	230.00	CP	1.90		1
5	PIEDMONT	SORRENTO	230.00	230.00	SP	4.20		1
6					CP	6.50		1
7					WH	4.80		1
8	PIEDMONT	WOODSMERE	230.00	230.00	WH	6.70		1
9	PORT ST JOE	GULF POWER	230.00	230.00	ST	34.00		1
10	RIO PINAR	OUC TIE	230.00	230.00	SP	0.50		1
11					AT	2.10		1
12	CFO 89	DELAND WEST	230.00	230.00	SP	1.60		1
13					SL	40.90		1
14	SUWANNEER	FORT WHITE	230.00	230.00	ST	38.10		1
15	SLX 1	OUC SO WD	230.00	230.00	CP	2.40		1
16					WP	2.20		1
17	SUWANNEE	PERRY	230.00	230.00	ST	28.60		1
18	SUWANNEE PKR	SUWANNEEE	230.00	230.00	WH	0.70		1
19	SUWANNEE	GEORGIA	230.00	230.00	ST	18.40		1
20	TIGER BAY	PEAT COGEN	230.00	230.00	SP	0.20		1
21					CP	0.10		1
22	ULMERTON	LARGO	230.00	230.00	ST	5.10		1
23	VANDOLAH	VX 1	230.00	230.00	SP	0		1
24	WINDERMERE	INTER CITY	230.00	230.00	WH	19.20		1
25					SP	0.30		1
26					CP	0.10		1
27					ST	0.50		1
28	WINDERMERE	WOODSMERE	230.00	230.00	WH	4.70		1
29					ST	1.80		1
30	W LAKE WALES	INT.CITY	230.00	230.00	WH	29.30		1
31					ST		0.70	1
32	W LAKE WALES	FP&L TIE	230.00	230.00	AT	58.50		1
33	W LAKE WALES	TECO	230.00	230.00	AT	2.30		1
34	WOODSMERE	WIW 45	230.00	230.00	ST		0.90	1
35	WINDERMERE	OUC TIE	230.00	230.00	WH	1.30		1
36	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590KCMACSR								1
954KCMACSR	420,736	1,976,421	2,397,157				0	2
1590KCMACSR	\$585,790	\$5,775,605	\$6,361,395				0	3
954KCMACSR	0	\$4,498	\$4,498				0	4
1590KCMACSR	0	0	0				0	5
1590KCMACSR	0	0	0				0	6
4590KCMACSR	\$574,273	\$4,917,855	\$5,492,128				0	7
954KCMACSR	\$15,605	\$478,332	\$493,937				0	8
795KCMACSR	\$24,646	\$2,297,172	\$2,321,818				0	9
954KCMACSR	0	0	0				0	10
954KCMACSR	\$100,114	\$704,889	\$805,003				0	11
1590KCMACSR	0	0	0				0	12
1590KCMACSR	\$54,890	\$6,226,547	\$6,281,437				0	13
954KCMACSR	\$196,750	\$2,362,830	\$2,559,580				0	14
954KCMACSR	0	0	0				0	15
954KCMACSR	\$121,530	\$1,160,369	\$1,281,899				0	16
795KCMACSR	\$151,754	\$1,320,102	\$1,471,856				0	17
795KCMACSR	0	\$8,063	\$8,063				0	18
954KCMACSR	\$104,190	\$1,110,240	\$1,214,430				0	19
954KCMACSR	0	0	0				0	20
954KCMACSR	0	0	0				0	21
1590KCMACSR	\$372,002	\$573,287	\$945,289				0	22
1590KCMACSR	0	0	0				0	23
954KCMACSR	0	0	0				0	24
954KCMACSR	0	0	0				0	25
954KCMACSR	0	0	0				0	26
954KCMACSR	\$135,968	\$2,591,965	\$2,727,933				0	27
1590KCMACSR	0	0	0				0	28
1590KCMACSR	\$19,739	\$886,187	\$905,926				0	29
1081KCMACSR	0	0	0				0	30
954KCMACSR	\$174,960	\$2,148,702	\$2,323,662				0	31
954KCMACSR	\$595,674	\$4,994,899	\$5,590,573				0	32
954KCMACSR	\$17,342	\$232,082	\$249,424				0	33
954KCMACSR	0	\$4,479	\$4,479				0	34
954KCMACSR	0	\$435,407	\$435,407				0	35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MISC 500 KV							
2	MISC 230 KV							
3	OTHER TRANS. LINES -	OVERHEAD 115 & 69			VARIOUS	2,569.90	107.30	
4	OTHER TRANS. LINES - UNDER	GROUND 115			VARIOUS	34.20	13.10	
5								
6								
7								
8	HPOF - HIGH PRESSURE OIL	FILLED						
9	ST - STEEL TOWER							
10	AT - ALUMINUM TOWER							
11	SL - STEEL LATTICE							
12	SH - STEEL TUBULAR POLES							
13	SP - SINGLE STEEL POLES							
14	CH - CONCRETE POLES							
15	CP - CONCRETE PORTAL							
16	WH - WOOD "H" FRAME							
17	WP - SINGLE WOOD POLE							
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	TOTAL					3,964.10	224.20	120

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 12/31/95	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			0		\$198,232		\$198,232	1
			0		401,988		401,988	2
	\$18,126,286	\$182,058,091	\$200,184,377	\$1,412	\$1,553,704	0	\$1,555,116	3
	\$88,240	\$11,753,319	\$11,841,559	\$182	\$155,717	0	\$155,899	4
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								33
								34
	\$38,133,736	\$410,624,557	\$448,758,293	\$1,594	\$2,309,641	0	\$2,311,235	36

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.				ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion			
2. Provide separate subheadings for overhead and under-							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	AL-347	AVON PARK	0.80	CP	15.00	1	1
2	ORANGE CO-GEN	FMB-165	0.08	CP	15.00	1	1
3	FMB-165	FMB-215	3.78	WP	15.00	1	1
4	WO-328	WO-332	0.39	CP	15.00	1	1
5	DWS-116	WO-366 1/4(2)	2.38	SP	15.00	2	2
6	ASL-73	DOUGLAS AVE.	0.75	CP	15.00	2	2
7	ICLB-105	LAKE WILSON	0.54	CP	15.00	1	1
8	LAKE WILSON	LF-1	0.01	CP	15.00	1	1
9	LF-1	LF-6	0.48	CP	15.00	2	2
10	LF-6	FOUR CORNERS	3.36	CP	15.00	1	1
11	CLL-44	CLL-51	1.22	SP	15.00	1	1
12	CLL-51	CLL-82	2.55	CP	15.00	1	1
13	CARRABELLE	GBC-98	5.13	WP	15.00	1	1
14	GBC-98	GBC-103	0.28	CP	15.00	1	1
15	GBC-103	GUMBAY SUB.(1)	9.65	WP	15.00	1	1
16	VANDOLAH SUB.	VFG-3	0.11	CP	15.00	1	1
17	VFG-3	VFG-4 TAP	4.34	CP	15.00	2	2
18	VFG-4 TAP	FT.GREEN #4	0.35	WP	15.00	1	1
19	VFG-4 TAP	VFGS-70	0.83	CP	15.00	2	2
20	VFGS-70	VFG-5	0.06	CP	15.00	1	1
21	VFG-5	FT.GREEN SPGS.	0.07	WP	15.00	1	1
22	FT.GREEN SPGS.	VFG-100	0.13	WP	15.00	1	1
23	VANDOLAH SUB.	VFGH-2	0.12	WP	15.00	1	1
24	VFGS-2	VFGS-48 TAP	4.35	CP	15.00	1	1
25	VFGS-48 TAP	VFGS-48-9 TAP	0.52	WP	15.00	1	1
26	VFGS-48-9 TAP	FT.GREEN #3	0.04	WP	15.00	1	1
27	VFGS-48-9 TAP	FT.GREEN #6	1.07	WP	15.00	1	1
28	VFGS-48 TAP	VFGS-72	2.05	CP	15.00	1	1
29	VFGS-72	FT.GREEN SPGS.(3)	0.03	WP	15.00	1	1
30	SUWANNEE	MADISON SUB(1)	11.09	CP	15.00	1	1
31			4.91	WP	15.00	1	1
32	LAKE TARPON	HIGGINS	2.57	CP	12.00	1	1
33			3.02	SP	12.00	1	1
34	DEBARY	WINTER SPRINGS (1)	16.78	SP	12.00	1	1
35			3.23	WH	12.00	1	1
36			0.58	ST	12.00	1	1
37	DEBARY	DA-29 (2)	3.53	SP	12.00	1	1
38	N.LONGWOOD	DWS-126 (2)	4.52	SP	12.00	2	2
39	ORANGE CITY	DDW-55-11	0.42	CP	12.00	1	2
40							
41	SEE NOTES:						
42							
43	*						
44	TOTAL		96.12		561.00	45	46

Name of Respondent FLORIDA POWER CORPORATION			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
4/0	CU	V	69	0	\$205,339	\$9,461	\$214,800	1
795	AAC	V	69					2
795	AAC	V	69	0	0	0		3
795	AAC	V	69	0	34,092	34,093	68,185	4
795	ACSR	V	69	0	0			5
795	AAC	V	69	39,100	184,705	184,706	408,511	6
795	AAC	V	69	0	87,452	28,199	115,651	7
795	AAC	V	69					8
795	AAC	V	69					9
795	AAC	V	69	32,892	442,840	275,977	751,709	10
795	ACSR	V	69					11
795	AAC	V	69	196,620	436,011	249,498	882,129	12
795	AAC	V	69					13
795	AAC	V	69					14
795	AAC	V	69	183,478	1,298,744	1,298,744	2,780,966	15
795	AAC	V	69					16
795	AAC	V	69					17
4/0	ACSR	V	69	0	42,334	31,110	73,444	18
795	AAC	V	69					19
795	AAC	V	69					20
795	AAC	V	69					21
795	AAC	V	69					22
795	AAC	V	69					23
795	AAC	V	69					24
336	ACSR	V	69					25
336	ACSR	V	69					26
336	ACSR	V	69	0	153,988	140,739	294,727	27
795	AAC	V	69					28
795	AAC	V	69		954,371	954,369	1,908,740	29
795	ACSR	V	115					30
795	ACSR	V	115	406,066	1,628,353	1,422,163	3,456,582	31
1590	ACSR	V	230					32
1590	ACSR	V	230	412,563	796,212	703,586	1,912,361	33
1590	ACSR	V	230					34
1590	ACSR	V	230					35
1590	ACSR	V	230	601,420	5,503,606	5,503,607	11,608,633	36
1590	ACSR	V	230					37
1590	ACSR	V	230					38
1590	ACSR	V	230	0	248,334	248,335	496,669	39
								40
								41
								42
								43
				\$1,872,139	\$12,016,381	\$11,084,587	\$24,973,107	44

NOTE: MINOR REVISIONS ARE THOSE LESS THAN .25 OF A MILE IN LENGTH

(1) ESTIMATED FINAL COST OF CONSTRUCTION

(2) COST TO CONSTRUCT THESE LINE SEGMENTS IS INCLUDED IN THE DEBARY-WINTER SPRINGS FINAL COST ESTIMATE

(3) UNLESS OTHERWISE INDICATED, THIS IS THE TOTAL COST ESTIMATE FOR ALL LINE SEGMENTS BETWEEN VANDOLAH SUB AND FT. GREEN SPRINGS

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	32ND STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
2	40TH STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
3	51ST STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
4	ALDERMAN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
5	BAYVIEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
6	BAYWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
7	BELLEAIR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	BROOKER CREEK - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
9	CENTRAL PLAZA - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	CLEARWATER - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	CROSS BAYOU - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	CROSSROADS - SUNCOAST FLORIDA REION	DIST - UNATTENDED	115.00	13.00	
13	CURLEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
14	DENHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	DISSTON - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	67.00	
16			115.00	13.00	
17	DUNEDIN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18	ELFERS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
19	FLORA MAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
20	GATEWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
21	HIGHLANDS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	KENNETH - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
23	MAXIMO - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
24	NEW PORT RICHEY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
25	OAKHURST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	OLDSMAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
27	PALM HARBOR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28			230.00	67.00	
29	PILSBURY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
30	PORT RICHEY WEST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
31	SAFETY HARBOR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
32	SEMINOLE - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
33			67.00	13.00	
34	SIXTEENTH ST. - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
35	STARKEY ROAD - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	TAYLOR AVE. - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	TRI-CITY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
38	ULMERTON WEST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	VINOY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
40	WALSINGHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
60.00	2					1	
60.00	2					2	
80.00	2					3	
90.00	3					4	
100.00	2					5	
40.00	1					6	
80.00	2					7	
60.00	2					8	
60.00	2					9	
120.00	4					10	
150.00	3					11	
80.00	2					12	
90.00	3					13	
60.00	2					14	
150.00	1					15	
80.00	2					16	
60.00	3					17	
100.00	2					18	
100.00	2					19	
60.00	2					20	
80.00	2					21	
60.00	2					22	
150.00	3					23	
60.00	2					24	
90.00	3					25	
15.10	2					26	
60.00	2					27	
250.00	1					28	
100.00	2					29	
90.00	3					30	
80.00	2					31	
250.00	1					32	
100.00	2					33	
80.00	2					34	
80.00	2					35	
80.00	2					36	
60.00	2					37	
80.00	2					38	
100.00	2					39	
100.00	2					40	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ZEPHYRHILLS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	ZEPHYRHILLS NORTH - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3			230.00	69.00	
4	ADAMS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	ALACHUA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	APPALACHICOLA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	BEACON HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
8	BELLEVIEW - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	BEVERLY HILLS - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	BUSHNELL - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	CARRABELLE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	CIRCLE SQUARE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	CITRUS HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
14	COLEMAN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	CROSS CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	CRYSTAL RIVER NORTH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
17	DUNELLON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18	EAGLES NEST - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	EAST POINT - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	FLORAL CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	FOLEY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	G A PACIFIC - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	HAMMOCK - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	4.00	
24			67.00	4.00	
25	HIGH SPRINGS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	HOMOSASSA - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
27	INVERNESS - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	67.00	
28			67.00	13.00	
29	LADY LAKE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	LAKE WEIR - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
31	MADISON - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
32	MARRICAMP - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
33	MARTIN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	MONTICELLO - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	NEWBERRY - NORTH FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
36			67.00	13.00	
37	PERRY NORTH - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
38	PORT ST. JOE IND. - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	REDDICK - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
40	RIVER JUNCTION - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
60.00	2					1	
40.00	2					2	
250.00	1					3	
20.00	1					4	
10.00	1					5	
12.50	1					6	
10.00	1					7	
40.00	2					8	
60.00	2					9	
12.50	1					10	
13.00	1					11	
20.00	1					12	
20.00	1					13	
40.00	2					14	
13.00	1					15	
18.80	1					16	
60.00	2					17	
19.00	2					18	
13.00	1					19	
13.00	1					20	
40.00	2					21	
10.00	1					22	
20.00	1					23	
19.00	2					24	
13.00	1					25	
20.00	1					26	
100.00	1					27	
60.00	2					28	
29.40	2					29	
19.00	2					30	
40.00	2					31	
19.00	2					32	
20.00	1					33	
40.00	2					34	
100.00	1					35	
13.00	1					36	
20.00	1					37	
20.00	1					38	
21.90	2					39	
19.00	1					40	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SANTOS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	SILVER SPRINGS SHORE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3	SOPCHOPPY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	ST MARKS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	TANGERINE - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
6	TRENTON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	TROPIC TERRACE - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
8	TWIN COUNTY RANCH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
9	WEIRSDALE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
10	WILLISTON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	WILLISTON TOWN - NORTH FLORIDA REGION	DIST - UNATTENDED	13.00	4.00	
12	ZUBER - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	ALAFAYA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	APOPKA SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	AVON PARK NORTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	BABSON PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	BARBERVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18			115.00	67.00	
19	BAY RIDGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	BAYHILL - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	BITHLO - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	BOGGY MARSH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	BONNET CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24	CABBAGE ISLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
25	CASSADAGA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
26	CASSELBERRY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	CENTRAL PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28	CITRUSVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	CLARCONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	CLEAR SPRINGS EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
31			67.00	4.00	
32	CLERMONT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
33	CONWAY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	COUNTRY OAKS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	CROOKED LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	CYPRESSWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	DAVENPORT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
38	DELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	DELAND EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
40	DELTONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	69.00	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
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Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)		
13.00	1					1	
40.00	2					2	
10.00	1					3	
10.00	1					4	
30.00	1					5	
10.00	1					6	
20.00	1					7	
22.00	2					8	
19.00	2					9	
13.00	1					10	
10.00	2					11	
29.40	2					12	
60.00	2					13	
90.00	3					14	
40.00	2					15	
20.00	1					16	
40.00	2					17	
22.50	1					18	
40.00	2					19	
90.00	3					20	
50.00	2					21	
40.00	2					22	
60.00	2					23	
19.00	2					24	
60.00	2					25	
110.00	3					26	
90.00	3					27	
20.00	1					28	
90.00	3					29	
20.00	1					30	
19.00	2					31	
60.00	2					32	
40.00	2					33	
19.00	2					34	
10.00	1					35	
40.00	2					36	
20.00	1					37	
100.00	2					38	
90.00	3					39	
75.00	1					40	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1			115.00	13.00	
2	DELTONA EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
3	DESOTO CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	DINNER LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	DOUGLAS AVENUE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	DUNDEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	EAST LAKE WALES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	EAST ORANGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	EATONVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
10	ECON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
11	EUSTIS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	EUSTIS SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	FISHEATING CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
14			69.00	13.00	
15	FOUR CORNERS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	FROSTPROOF - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	GROVELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18	HAINES CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	HOLOPAW - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	25.00	
20	HOWEY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	HUNTER'S CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	ISLEWORTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	LAKE ALOMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24	LAKE BRYAN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
25			230.00	69.00	
26	LAKE EMMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
27	LAKE HELEN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
28	LAKE MARION - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	LAKE PLACID - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	LAKE WALES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
31	LAKE WILSON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
32			67.00	13.00	
33	LAKEWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	LISBON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	MAGNOLIA RANCH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	MAITLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	MOUNT DORA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
38	MYRTLE LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
39	NARCOOSSEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
40	OCCOEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)		
120.00	3					1	
60.00	2					2	
19.00	2					3	
79.00	2					4	
60.00	2					5	
20.00	1					6	
19.00	2					7	
60.00	3					8	
90.00	3					9	
100.00	2					10	
60.00	2					11	
63.00	2					12	
150.00	1					13	
29.00	2					14	
60.00	2					15	
50.00	2					16	
19.00	2					17	
80.00	2					18	
25.00	2					19	
13.00	1					20	
20.00	1					21	
19.00	2					22	
100.00	2					23	
60.00	2					24	
150.00	1					25	
100.00	2					26	
19.00	2					27	
20.00	1					28	
40.00	2					29	
60.00	2					30	
150.00	1					31	
20.00	1					32	
28.00	1					33	
40.00	2					34	
10.00	1					35	
90.00	3					36	
40.00	2					37	
50.00	1					38	
90.00	3					39	
90.00	3					40	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OKAHUMPKA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	ORANGE CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
3	ORANGEWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	OVIEDO - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	PARKWAY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	PEACE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
7	PINECASTLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	PLYMOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9			67.00	8.00	
10	POINCIANNA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	REEDY LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	ROCKLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	2.50	
13			115.00	13.00	
14			115.00	4.00	
15	SAND LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	SHINGLE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	SKY LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
18			67.00	13.00	
19	SOUTH FT. MEADE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	4.00	
20			115.00	25.00	
21	SPRING LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	SUN' N LAKES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	TAFT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24	UMATILLA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
25	UNIV OF CENTRAL FLA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	VINELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	WAUCHULA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28	WEKIVA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
29	WELCH ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	WEST CHAPMAN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
31	WEWAHOOTEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32			13.00	4.00	
33	WINTER GARDEN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	WINTER PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	WINTER PARK EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
36			230.00	69.00	
37	WINTER SPRINGS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
38			67.00	13.00	
39	ZELLWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
40	SUBSTATIONS AT VARIOUS LOCATIONS	DIST - UNATTENDED			

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
40.00	2					1	
60.00	2					2	
100.00	2					3	
60.00	2					4	
40.00	2					5	
30.00	1					6	
40.00	2					7	
13.00	1					8	
13.00	1					9	
60.00	2					10	
40.00	2					11	
19.00	1					12	
25.00	1					13	
40.00	2					14	
60.00	2					15	
30.00	1					16	
200.00	1					17	
90.00	3					18	
25.00	1					19	
19.00	1					20	
90.00	3					21	
40.00	2					22	
60.00	2					23	
40.00	2					24	
60.00	2					25	
40.00	2					26	
19.00	2					27	
150.00	3					28	
50.00	1					29	
30.00	1					30	
10.00	1					31	
9.00	1					32	
60.00	2					33	
120.00	4					34	
100.00	2					35	
250.00	1					36	
250.00	1					37	
90.00	3					38	
40.00	2					39	
1,160.20						40	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TOTAL DISTRIBUTION (263) SUBSTATIONS)				
2	ANCLOTE PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
3			230.00	25.00	
4			230.00	4.16	
5			21.00	4.16	
6			15.00	2.52	
7	BARTOW PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
8			230.00	13.00	
9	BAYBORO - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
10	EAST CLEARWATER - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
11			230.00	67.00	
12			115.00	67.00	
13			67.00	13.00	
14	HIGGINS PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
15			230.00	115.00	
16	HUDSON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
17	LAKE TARPON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	500.00	230.00	13.00
18			500.00	230.00	
19	LARGO - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
20			230.00	67.00	
21	NORTHEAST - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
22			230.00	115.00	
23	PASADENA - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
24			115.00	13.00	
25	SEVEN SPRINGS - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
26			230.00	115.00	
27	TARPON SPRINGS - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
28			115.00	67.00	
29	ULMERTON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
30			230.00	115.00	
31	ARCHER - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
32			230.00	67.00	
33	BROOKRIDGE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
34			500.00	230.00	13.00
35	BROOKSVILLE - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
36			115.00	13.00	
37	BROOKSVILLE WEST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
38	CENTRAL FLORIDA - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
39			500.00	230.00	13.00
40	CRAWFORDVILLE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
100.00	2					1	
1,240.00	2					2	
40.00	1					3	
60.00	2					4	
50.00	2					5	
300.00	4					6	
480.00	4					7	
310.00	4					8	
200.00	1					9	
250.00	1					10	
200.00	1					11	
150.00	3					12	
335.00	5					13	
150.00	1					14	
500.00	2					15	
750.00	1					16	
100.00	2					17	
600.00	3					18	
100.00	2					19	
400.00	2					20	
250.00	1					21	
80.00	2					22	
60.00	2					23	
750.00	3					24	
100.00	2					25	
150.00	1					26	
100.00	2					27	
400.00	2					28	
10.00	2					29	
150.00	1					30	
500.00	2					31	
750.00	1					32	
250.00	2					33	
60.00	2					34	
250.00	1					35	
450.00	2					36	
750.00	1					37	
100.00	1					38	
						39	
						40	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS							
1. Report below the information called for concerning substations of the respondent as of the end of the year.				resale, may be grouped according to functional character, but the number of such substations must be shown.			
2. Substations which serve only one industrial or street railway customer should not be listed below.				4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).			
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	CRYSTAL RIVER EAST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00			
2	CRYSTAL RIVER PLANT - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	25.00			
3			230.00	13.00			
4			500.00	25.00			
5	DRIFTON - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00			
6	FORT WHITE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00			
7			67.00	13.00			
8			115.00	67.00			
9	GUMBAY - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00			
10	HAVANA - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00			
11	HOLDER - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00			
12			230.00	115.00			
13			230.00	69.00			
14	IDYLVILD - NORTH FLORIDA REGION	TRANS - UNATTENDED	138.00	67.00			
15	INGLIS - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00			
16			67.00	13.00			
17	JASPER - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00			
18			67.00	13.00			
19	MARTIN WEST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
20	PERRY - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00			
21			230.00	67.00			
22	PORT ST. JOE - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00			
23			230.00	67.00			
24	QUINCY - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00			
25	SILVER SPRINGS - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
26			67.00	13.00			
27	SUWANNEE 230KV - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00			
28			230.00	115.00			
29	SUWANNEE RIVER PLT - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00			
30	TALLAHASSEE - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00			
31	WILCOX - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00			
32	ALTAMONTE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
33			67.00	13.00			
34	AVON PARK PLANT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00			
35			230.00	67.00			
36			115.00	69.00			
37	BARCOLA - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00			
38	CAMP LAKE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
39	CLERMONT EAST - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
40	DEBARY - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00			

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
250.00	1					1	
1,850.00	4					2	
80.00	2					3	
1,760.00	2					4	
105.00	2					5	
100.00	1					6	
6.00	1					7	
75.00	1					8	
75.00	1					9	
75.00	1					10	
10.00	1					11	
250.00	1					12	
250.00	1					13	
150.00	1					14	
100.00	1					15	
9.00	1					16	
45.00	1					17	
14.00	1					18	
200.00	1					19	
40.00	2					20	
250.00	2					21	
40.00	2					22	
200.00	2					23	
75.00	1					24	
250.00	1					25	
20.00	1					26	
256.00	2					27	
400.00	2					28	
177.50	4					29	
120.00	2					30	
150.00	1					31	
200.00	1					32	
100.00	2					33	
113.00	4					34	
200.00	1					35	
150.00	1					36	
150.00	1					37	
150.00	1					38	
250.00	1					39	
835.00	7					40	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS							
1. Report below the information called for concerning substations of the respondent as of the end of the year.				resale, may be grouped according to functional character, but the number of such substations must be shown.			
2. Substations which serve only one industrial or street railway customer should not be listed below.				4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).			
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	DELAND WEST - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	13.00		
2			115.00	67.00			
3	FORT MEADE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
4			67.00	13.00			
5			115.00	67.00			
6			230.00	115.00			
7	HAINES CREEK - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
8	INTERCESSION CITY - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00			
9			230.00	13.00			
10			230.00	67.00			
11	KATHLEEN - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	500.00	230.00			
12	LOCKHART - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00			
13	MEADOW WOODS SO - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
14			67.00	13.00			
15	NORTH BARTOW - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
16	NORTH LONGWOOD - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00			
17			230.00	67.00			
18			230.00	115.00			
19			115.00	67.00			
20	PIEDMONT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00			
21			230.00	67.00			
22	RIO PINAR - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
23			67.00	13.00			
24	SORRENTO - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
25	TURNER PLANT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00			
26			115.00	67.00			
27			67.00	13.00			
28	VANDOLAH - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
29	WEST LAKE WALES - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00			
30			230.00	67.00			
31	WINDERMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
32			67.00	13.00			
33	WOODSMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00			
34			67.00	13.00			
35	SUBSTATIONS AT VARIOUS LOCATIONS						
36	VARIOUS PRIMARY & SECONDARY						
37							
38							
39	TOTAL TRANSMISSION(89 SUBSTATIONS)						
40							

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
200.00	1					1	
125.00	1					2	
200.00	1					3	
10.00	1					4	
60.00	1					5	
150.00	1					6	
250.00	1					7	
335.00	4					8	
610.00	5					9	
250.00	1					10	
750.00	1					11	
50.00	1					12	
200.00	1					13	
50.00	2					14	
150.00	1					15	
100.00	2					16	
250.00	1					17	
150.00	1					18	
150.00	1					19	
100.00	2					20	
250.00	1					21	
350.00	2					22	
120.00	3					23	
250.00	1					24	
325.00	3					25	
160.00	2					26	
60.00	3					27	
200.00	1					28	
12.50	1					29	
250.00	1					30	
200.00	1					31	
18.80	2					32	
250.00	1					33	
40.00	2					34	
0						35	
						36	
						37	
						38	
						39	
						40	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/95	Year of Report Dec. 31, 1995
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS					
1. Report below the information called for concerning distribution watt-hour meters and line transformers.		lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
2. Include watt-hour demand distribution meters, but not external demand meters.					
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent.					
If 500 or more meters or line transformers are held under a					
Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total Capacity (In MVA) (d)	
1	Number at Beginning of Year	1,368,520	304,989	13,874	
2	Additions During Year				
3	Purchases	28,230	9,640	573	
4	Associated with Utility Plant Acquired	13,183	0	0	
5	TOTAL Additions (Enter Total of lines 3 and 4)	41,413	9,640	573	
6	Reductions During Year				
7	Retirements	8,654	3,599	139	
8	Associated with Utility Plant Sold	0	0	0	
9	TOTAL Reductions (Enter Total of lines 7 and 8)	8,654	3,599	139	
10	Number at End of Year (Lines 1+5-9)	1,401,279	311,030	14,308	
11	In Stock	98,737	2,768	256	
12	Locked Meters on Customers' Premises	0	0	0	
13	Inactive Transformers on System	0	0	0	
14	In Customers' Use	1,302,119	0	0	
15	In Company's Use	423	308,262	14,052	
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1,401,279	311,030	14,308	

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$16,656,185	\$14,580,290	\$24,889	\$266,620,130	\$266,620,130
2	Water Pollution Control Facilities	6,183,614	259,609	0	241,778,135	241,778,135
3	Solid Waste Disposal Costs	0	977,943	0	2,808,303	2,808,303
4	Noise Abatement Equipment	2,341,865	14,501	0	10,814,283	10,814,283
5	Esthetic Costs	0	0	0	574,205	574,205
6	Additional Plant Capacity	13,297,417	0	0	13,297,417	0
7	Miscellaneous (Identify significant)	0	0	0	0	0
8	TOTAL (Total of lines 1 thru 7)	\$38,479,081	\$15,832,343	\$24,889	\$535,892,473	\$522,595,056
9	Construction Work in Progress	5,760,891	0	0	5,641,933	5,641,933

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ENVIRONMENTAL PROTECTION EXPENSES			
<p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>		<p>tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>	
Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	\$23,894,861	\$23,392,232
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	10,597,535	10,563,383
3	Fuel Related Costs		
4	Operation of Facilities	2,319,757	2,319,757
5	Fly Ash and Sulfur Sludge Removal	90,661	90,661
6	Difference in Cost of Environmentally Clean Fuels	12,995,526	12,995,526
7	Replacement Power Costs	1,560,414	0
8	Taxes and Fees	846,926	846,926
9	Administrative and General	9,943,603	0
10	Other (Identify significant)	3,355	3,355
11	TOTAL	* \$62,252,638	\$50,211,840

NOTES:

1. DEPRECIATION EXPENSE IS DETERMINED BY APPLYING CURRENT DEPRECIATION RATES TO POLLUTION CONTROL INVESTMENT.

6. DIFFERENCE IN COST OF ENVIRONMENTALLY CLEAN FUELS WAS CALCULATED BASED ON AVERAGE TON/BARREL PRICE DIFFERENTIAL BETWEEN HIGH AND LOW SULFUR COAL/OIL.

9. ALLOCATION OF EXPENSES BASED ON PLANT INVESTMENT.

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FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		