

February 14, 2025

Mr. Matthew Vogel Public Utility Supervisor Surveillance Section Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0820

Dear Mr. Vogel:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, LLC's Earnings Surveillance Report for the twelve months ended December 31, 2024.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended December 31, 2024. The separation factors used for the jurisdictional 2023 and 2024 months were from Order No. PSC-2021-0202A-AS-EI.

The report also includes the AFUDC Rate Computation Report provided annually in compliance with the FPSC Rule 25-6.0141, and the Commercial/Industrial Rider Report provided annually in compliance with Order No. PSC-14-0197-PAA-EI.

If you have any questions, please feel free to contact me at (727) 743-7247.

Sincerely,

Marcia Olivier Director Rates & Regulatory Planning

Maria Oliver

Attachment

xc: Mr. Walt Trierweiler, Office of the Public Counsel

DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY Dec-24

	(1) Actual	(2) FPSC	(3) FPSC	(4) Pro Forma	(5) Pro Forma
-	Per Books	Adjustments	Adjusted	Adjustments	Adjusted
I. AVERAGE RATE OF RETURN (Jurisdictional)					
Net Operating Income	\$1,310,254,062 (a)	(\$89,561,637) (b)	\$1,220,692,425	(\$51,518,171)	\$1,169,174,254
Average Rate Base	\$21,978,747,833	(\$2,678,679,391)	\$19,300,068,442	\$0	\$19,300,068,442
Average Rate of Return	5.96%		6.32%		6.06%
I. YEAR END RATE OF RETURN (Jurisdictional)					
Net Operating Income	\$1,293,554,464	(\$72,862,040)	\$1,220,692,425		
Average Rate Base	\$22,803,201,794	(\$2,975,604,474)	\$19,827,597,319		
Average Rate of Return	5.67%		6.16%		
(a) INCLUDES AFUDC EARNINGS					
(b) INCLUDES REVERSAL OF AFUDC EARNINGS					

	Average	End of Period
III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		<u> </u>
Low Point	6.04%	6.02%
Mid Point	6.50%	6.47%
High Point	6.95%	6.93%
Pro Forma Adjusted Basis		
Low Point	6.04%	6.02%
Mid Point	6.50%	6.47%
High Point	6.95%	6.93%
IV. FINANCIAL INTEGRITY INDICATORS		
A. T.I.E. with AFUDC	4.03	(System Per Books Basis)
B. T.I.E without AFUDC	3.99	(System Per Books Basis)
C. AFUDC to Net Income	1.59%	(System Per Books Basis)
D. Internally Generated Funds	106.76%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	45.52%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	1.53%	(FPSC Adjusted Basis)
F. Return on Common Equity	9.71%	(FPSC Adjusted Basis)
	9.12%	(Pro Forma Adjusted Basis)
G Current Allowed AFUDC Rate	6.26%	Dockets 20210016 / 2022014

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

Marcia Olivier, Director Rates & Regulatory Planning

Date

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$27,945,104,874	\$7,370,255,209	\$20,574,849,666	\$118,635,703	\$1,957,623,670	\$22,651,109,039	\$1,170,184,854	\$23,821,293,893
Regulatory Base - Retail	\$25,913,457,175	\$6,991,895,498	\$18,921,561,676	\$109,515,807	\$1,797,862,662	\$20,828,940,146	\$1,149,807,688	\$21,978,747,833
FPSC Adjustments								
ARO	(63,806,666)	(57,986,252)	(5,820,414)			(5,820,414)	(19,793,275)	(25,613,689)
ECCR	(5,199,046)	(1,251,728)	(3,947,318)			(3,947,318)	(10,023,151)	(13,970,468)
ECRC	(35,032,212)	(6,773,842)	(28,258,371)		(317,007)	(28,575,378)	(9,547,791)	(38,123,169)
FUEL							(64,967,460)	(64,967,460)
CCR							(96,346,404)	(96,346,404)
SPPCRC	(732,811,331)	(20,545,803)	(712,265,528)		(539,144,295)	(1,251,409,823)		(1,251,409,823)
Clause Under-Recovery							(211,480,295)	(211,480,295)
Derivatives							(76,923)	(76,923)
Investments Earning a Return							(348,095,618)	(348,095,618)
Non-Regulated and Miscellaneous	(54,248,361)	(19,710,533)	(34,537,828)	(82,004,756)		(116,542,584)	92,741,908	(23,800,676)
CWIP - AFUDC	•	•	,	,	(369,014,827)	(369,014,827)		(369,014,827)
Capital & Operating Leases	(655,929,638)	(298,476,876)	(357,452,762)			(357,452,762)	363,764,126	6,311,364
Storm Cost Recovery							(242,091,404)	(242,091,404)
Total FPSC Adjustments	(1,547,027,254)	(404,745,034)	(1,142,282,220)	(82,004,756)	(908,476,129)	(2,132,763,105)	(545,916,286)	(2,678,679,391)
FPSC Adjusted	\$24,366,429,921	\$6,587,150,464	\$17,779,279,457	\$27,511,051	\$889,386,533	\$18,696,177,041	\$603,891,402	\$19,300,068,442

DUKE ENERGY FLORIDA Average Rate of Return - Income Statement Dec-24

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disp. & Other	Total Operating Expenses	Net Operating Income
System Per Books Regulatory Base - Retail	6,427,753,579 6,067,357,215	2,346,137,733 2,265,663,868	955,623,333 928,497,636	991,123,156 933,836,012	439,186,258 426,761,943	(11,475,227) (10,078,398)	267,475,254 230,056,600	(934,910) (934,910)		4,987,135,597 4,773,802,751	1,440,617,982 1,293,554,464
FPSC Adjustments											
ECCR	(116,862,559)		(114,723,881)	(1,033,067)		(280,217)				(116,037,165)	(825,393)
ECRC	(18,263,112)		(5,778,570)	(7,002,272)	(64,090)	(1,373,238)				(14,218,170)	(4,044,942)
FUEL	(1,955,345,380)	(1,940,958,177)	(=, =,==,	(6,551,340)	(- ,,	(1,986,000)				(1,949,495,516)	-
CCR	(331,051,528)	(324,705,692)		(, , , ,		(1,608,352)				(326,314,044)	(4,737,484)
SPPCRC	(173,646,966)	(, , ,	(57,704,453)	(10,003,899)	(3,557,703)	(25,948,442)				(97,214,497)	(76,432,469)
Non-Regulated and Miscellaneous	(, , , ,		(, , , ,	684,762	(, , , ,	(173,553)				511,209	(511,209)
Corporate Aircraft			(4,059,316)	,		1,028,834				(3,030,482)	3,030,482
Revenue Tax	(279,628,920)		(4,941,831)		(275,816,516)	286,253				(280,472,094)	843,173
Gain/Loss on Disposition & Other						446,723			(1,762,568)	(1,315,845)	1,315,845
Promotional Advertising			(2,785,137)			705,893				(2,079,244)	2,079,244
Miscellaneous Interest Expense			1,185,706			(300,517)				885,189	(885,189)
Organization Dues			(142,942)			36,229				(106,714)	106,714
Economic Development			(129,614)			32,851				(96,763)	96,763
Parent Debt Adjustment						(11,379,019)				(11,379,019)	11,379,019
Directors & Officers Liability Insurance			(994,656)			252,096				(742,560)	742,560
Interest Synchronization						8,668,557				8,668,557	(8,668,557)
LTIP & SERP			(15,249,342)			3,864,946				(11,384,397)	11,384,397
Storm Cost Recovery	(172,643,648)		(170,118,528)			(639,992)				(170,758,520)	(1,885,128)
Total FPSC Adjustments	(3,047,442,114)	(2,265,663,868)	(375,442,564)	(23,905,816)	(279,438,309)	(28,366,949)			(1,762,568)	(2,974,580,074)	(72,862,040)
FPSC Adjusted	3,019,915,101		553,055,073	909,930,197	147,323,633	(38,445,347)	230,056,600	(934,910)	(1,762,568)	1,799,222,677	1,220,692,425
Pro Forma Adjustments											
Weather Normalization	(69,008,333)					(17,490,162)				(17,490,162)	(51,518,171)
Total Pro Forma Adjustments	(69,008,333)					(17,490,162)				(17,490,162)	(51,518,171)
Pro Forma Adjusted	2,950,906,768		553,055,073	909,930,197	147,323,633	(55,935,509)	230,056,600	(934,910)	(1,762,568)	1,781,732,515	1,169,174,254
Current Month											
System Per Books	468,441,552	147,728,317	84,358,093	75,835,342	16,552,141	(949,349)	28,537,770	(69,682)		346,358,213	122,083,338
FPSC Adjusted	247,063,036	,,	53,295,250	74,043,472	(2,537,389)	(881,694)	25,894,317	(69,682)	(148,014)	132,324,877	114,738,159

A) The addition of earnings from AFUDC would increase:

Pre-Tax System NOI by: 18,183,551
Pre-Tax Jurisdictional NOI by: 16,699,598

B) Economic Development costs related to the period are:

 Total Company:
 2,678,555

 Jurisdictional:
 2,592,278

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(25,613,689)	(25,613,689)
	ECCR	F	(14,099,421)	(13,970,468)
	ECRC	F	(39,365,616)	(38,123,169)
	FUEL	F	(64,967,460)	(64,967,460)
	CCR	F	(96,346,404)	(96,346,404)
	SPPCRC	F	(1,354,727,965)	(1,251,409,823)
	Clause Under-Recovery	F	(211,480,295)	(211,480,295)
	Derivatives	F	(76,923)	(76,923)
	Investments Earning a Return	F	(348,095,618)	(348,095,618)
	Non-Regulated and Miscellaneous	F	(15,415,231)	(23,800,676)
(1)	CWIP - AFUDC	F	(454,219,369)	(369,014,827)
(2)	Capital & Operating Leases - EPIS	F	(378,880,977)	(357,452,762)
(2)	Capital & Operating Leases - Working Capital	F	375,647,742	363,764,126
	Storm Cost Recovery	F	(242,091,404)	(242,091,404)
	Total		(2,869,732,629)	(2,678,679,391)

			Sys	tem	Retai	I
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(1,071,861)	271,663	(1,105,610)	280,217
	ECRC	F	(5,036,794)	1,276,575	(5,418,180)	1,373,238
	FUEL	F	(8,114,185)	2,056,540	(7,835,863)	1,986,000
	CCR	F	(6,345,837)	1,608,352	(6,345,837)	1,608,352
	SPPCRC	F	(102,380,911)	25,948,442	(102,380,911)	25,948,442
	Non-Regulated and Miscellaneous	F	(684,762)	173,553	(684,762)	173,553
(2)	Corporate Aircraft	F	4,191,928	(1,062,444)	4,059,316	(1,028,834)
(1)	Revenue Tax	F	1,129,426	(286,253)	1,129,426	(286,253)
(1)	Gain/Loss on Disposition & Other	F	1,809,563	(458,634)	1,762,568	(446,723)
(1)	Promotional Advertising	F	2,876,123	(728,953)	2,785,137	(705,893)
(1)	Miscellaneous Interest Expense	F	(1,224,442)	310,335	(1,185,706)	300,517
(1)	Organization Dues	F	147,612	(37,412)	142,942	(36,229)
(3)	Economic Development	F	133,848	(33,924)	129,614	(32,851)
(2)	Parent Debt Adjustment	F		12,345,806		11,379,019
(2)	Directors & Officers Liability Insurance	F	1,027,150	(260,331)	994,656	(252,096)
(1)	Interest Synchronization	F		(9,236,205)		(8,668,557)
(4)	LTIP & SERP	F	15,747,515	(3,991,208)	15,249,342	(3,864,946)
	Storm Cost Recovery	F	(2,525,120)	639,992	(2,525,120)	639,992
	Total		(100,320,747)	28,535,894	(101,228,988)	28,366,949

Notes:

- (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
- (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI
- (3) Rule 25-6.0426 Recovery of Econ Dev Expenses
- (4) Docket No. 20210016-EI, Order No. PSC-2021-0202-AS-EI

DUKE ENERGY FLORIDA End of Period Rate of Return - Rate Base Dec-24

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books Regulatory Base - Retail	\$29,148,141,755 \$27,009,695,942	\$7,504,744,121 \$7,104,219,114	\$21,643,397,634 \$19,905,476,828	\$128,880,099 \$119,494,147	\$1,773,018,592 \$1,628,423,131	\$23,545,296,324 \$21,653,394,106	\$1,170,184,880 \$1,149,807,688	\$24,715,481,204 \$22,803,201,794
EDSC Adjustments								
FPSC Adjustments ARO	(90, 422, 067)	(EE 260 41E)	(25.062.652)			(25.062.652)	(10.702.275)	(44 956 027)
	(80,432,067)	(55,368,415)	(25,063,652)			(25,063,652)	,	,
ECCR	(5,575,509)	(1,785,771)	(3,789,738)		(000.475)	(3,789,738)	, , ,	(13,812,889)
ECRC	(35,032,212)	(7,469,982)	(27,562,230)		(828,475)	(28,390,705)		•
FUEL							(64,967,460)	,
CCR	// - // /->	(//		(()	// - / ·	(96,346,404)	(96,346,404)
SPPCRC	(1,041,996,849)	(32,918,811)	(1,009,078,038)		(503,757,433)	(1,512,835,471)		(1,512,835,471)
Clause Under-Recovery							(211,480,295)	(211,480,295)
Derivatives							(76,923)	(76,923)
Investments Earning a Return							(348,095,618)	(348,095,618)
Non-Regulated and Miscellaneous	(44,679,358)	(20,452,363)	(24,226,995)	(92,014,818)		(116,241,813)	92,741,908	(23,499,905)
CWIP - AFUDC					(379,222,346)	(379,222,346)		(379,222,346)
Capital & Operating Leases	(641,554,517)	(277,410,054)	(364,144,463)			(364,144,463)	363,764,126	(380,337)
Storm Cost Recovery							(242,091,404)	(242,091,404)
Total FPSC Adjustments	(1,849,270,512)	(395,405,396)	(1,453,865,117)	(92,014,818)	(883,808,254)	(2,429,688,188)	(545,916,286)	(2,975,604,474)
FPSC Adjusted	25,160,425,430	6,708,813,719	18,451,611,711	27,479,329	744,614,877	19,223,705,918	603,891,402	19,827,597,319

DUKE ENERGY FLORIDA End of Period - Income Statement Dec-24

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books	6,427,753,579	2,346,137,733	955,623,333	991,123,156	439,186,258	(11,475,227)	267,475,254	(934,910)		4,987,135,597	1,440,617,982
Regulatory Base - Retail	6,067,357,215	2,265,663,868	928,497,636	933,836,012	426,761,943	(10,078,398)		(934,910)		4,773,802,751	1,293,554,464
FPSC Adjustments											
ECCR	(116,862,559)		(114,723,881)	(1,033,067)		(280,217)				(116,037,165)	(825,393)
ECRC	(18,263,112)		(5,778,570)	(7,002,272)		(1,373,238)				(14,218,170)	(4,044,942)
FUEL	(1,955,345,380)	(1,940,958,177)	(0,770,070)	(6,551,340)	,	(1,986,000)				(1,949,495,516)	, , , ,
CCR	(331,051,528)	(324,705,692)		(0,001,010)		(1,608,352)				(326,314,044)	(4,737,484)
SPPCRC	(173,646,966)	(021,100,002)	(57,704,453)	(10,003,899)	(3,557,703)	(25,948,442)				(97,214,497)	(76,432,469)
Non-Regulated and Miscellaneous	(110,010,000)		(01,101,100)	684,762	(0,001,100)	(173,553)				511,209	(511,209)
Corporate Aircraft			(4,059,316)	33.,.32		1,028,834				(3,030,482)	3,030,482
Revenue Tax	(279,628,920)		(4,941,831)		(275,816,516)	286,253				(280,472,094)	843,173
Gain/Loss on Disposition & Other	, , ,		(, , , ,		, , ,	446,723			(1,762,568)	,	1,315,845
Promotional Advertising			(2,785,137)			705,893			(, - ,,	(2,079,244)	2,079,244
Miscellaneous Interest Expense			1,185,706			(300,517)				885,189	(885,189)
Organization Dues			(142,942)			36,229				(106,714)	106,714
Economic Development			(129,614)			32,851				(96,763)	96,763
Parent Debt Adjustment			,			(11,379,019)				(11,379,019)	11,379,019
Directors & Officers Liability Insurance			(994,656)			252,096				(742,560)	742,560
Interest Synchronization			, , ,			8,668,557				8,668,557	(8,668,557)
LTIP & SERP			(15,249,342)			3,864,946				(11,384,397)	11,384,397
Storm Cost Recovery	(172,643,648)		(170,118,528)			(639,992)				(170,758,520)	(1,885,128)
Total FPSC Adjustments	(3,047,442,114)	(2,265,663,868)	(375,442,564)	(23,905,816)	(279,438,309)	(28,366,949)			(1,762,568)	(2,974,580,074)	(72,862,040)
FPSC Adjusted	3,019,915,101		553,055,073	909,930,197	147,323,633	(38,445,347)	230,056,600	(934,910)	(1,762,568)	1,799,222,677	1,220,692,425

A) The addition of earnings from AFUDC would increase:

Pre-Tax System NOI by: 18,183,551
Pre-Tax Jurisdictional NOI by: 16,699,598

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(44,856,927)	(44,856,927)
	ECCR	F	(13,936,694)	(13,812,889)
	ECRC	F	(39,164,097)	(37,938,497)
	FUEL	F	(64,967,460)	(64,967,460)
	CCR	F	(96,346,404)	(96,346,404)
	SPPCRC	F	(1,635,450,946)	(1,512,835,471)
	Clause Under-Recovery	F	(211,480,295)	(211,480,295)
	Derivatives	F	(76,923)	(76,923)
	Investments Earning a Return	F	(348,095,618)	(348,095,618)
	Non-Regulated and Miscellaneous	F	(15,381,352)	(23,499,905)
(1)	CWIP - AFUDC	F	(452,112,241)	(379,222,346)
(2)	Capital & Operating Leases - EPIS	F	(385,103,066)	(364,144,463)
(2)	Capital & Operating Leases - Working Capital	F	375,647,742	363,764,126
	Storm Cost Recovery	F	(242,091,404)	(242,091,404)
	Total		(3,173,415,684)	(2,975,604,474)

			Syst	em	Ret	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(1,071,861)	271,663	(1,105,610)	280,217
	ECRC	F	(5,036,794)	1,276,575	(5,418,180)	1,373,238
	FUEL	F	(8,114,185)	2,056,540	(7,835,863)	1,986,000
	CCR	F	(6,345,837)	1,608,352	(6,345,837)	1,608,352
	SPPCRC	F	(102,380,911)	25,948,442	(102,380,911)	25,948,442
	Non-Regulated and Miscellaneous	F	(684,762)	173,553	(684,762)	173,553
(2)	Corporate Aircraft	F	4,191,928	(1,062,444)	4,059,316	(1,028,834)
(1)	Revenue Tax	F	1,129,426	(286,253)	1,129,426	(286,253)
(1)	Gain/Loss on Disposition & Other	F	1,809,563	(458,634)	1,762,568	(446,723)
(1)	Promotional Advertising	F	2,876,123	(728,953)	2,785,137	(705,893)
(1)	Miscellaneous Interest Expense	F	(1,224,442)	310,335	(1,185,706)	300,517
(1)	Organization Dues	F	147,612	(37,412)	142,942	(36,229)
(3)	Economic Development	F	133,848	(33,924)	129,614	(32,851)
(2)	Parent Debt Adjustment	F		12,345,806		11,379,019
(2)	Directors & Officers Liability Insurance	F	1,027,150	(260,331)	994,656	(252,096)
(1)	Interest Synchronization	F		(9,236,205)		(8,668,557)
(4)	LTIP & SERP	F	15,747,515	(3,991,208)	15,249,342	(3,864,946)
	Storm Cost Recovery	F	(2,525,120)	639,992	(2,525,120)	639,992
	T	otal	(100,320,747)	28,535,894	(101,228,988)	28,366,949

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Rule 25-6.0426 Recovery of Econ Dev Expenses

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis Dec-24

	System Der	Dotoil Dov	Specific	Dro Poto	Adjusted	Con	Low	-Point	<u>Mid</u>	-Point	<u>Hig</u> l	h-Point
	System Per Books	Retail Per Books	Specific Adjustments	Pro Rata Adjustments	Adjusted Retail	Cap Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	10,535,227,045	9,714,817,699	144,352,154	(1,167,894,685)	8,691,275,168	45.03%	9.10%	4.10%	10.10%	4.55%	11.10%	5.00%
Long Term Debt	9,366,820,800	8,637,398,710	(160,625,351)	(1,004,139,162)	7,472,634,197	38.72%	4.61%	1.79%	4.61%	1.79%	4.61%	1.79%
Short Term Debt *	157,734,320	145,451,081	140,041,258	(33,818,769)	251,673,571	1.30%	5.25%	0.07%	5.25%	0.07%	5.25%	0.07%
Customer Deposits												
Active	159,346,964	159,346,964		(18,875,876)	140,471,087	0.73%	2.61%	0.02%	2.61%	0.02%	2.61%	0.02%
Inactive	1,025,511	1,025,511		(121,480)	904,031	0.00%						
Investment Tax Credits **	241,730,730	222,906,441		(26,404,987)	196,501,455	1.02%	7.03%	0.07%	7.56%	0.08%	8.10%	0.08%
Deferred Income Taxes	3,359,408,523	3,097,801,427	(208,990,575)	(342,201,919)	2,546,608,933	13.19%						
Total	23,821,293,893	21,978,747,833	(85,222,514)	(2,593,456,877)	19,300,068,442	100.00%		6.04%		6.50%		6.95%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis Dec-24

	System Per	Retail Per	Specific	Pro Rata	Adjusted	Сар		-Point		<u>Point</u>		-Point
	Books	Books	Adjustments	Adjustments	Retail		Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	10,981,435,903	10,068,981,282	279,713,290	(1,435,050,367)	8,913,644,204	44.96%	9.10%	4.09%	10.10%	4.54%	11.10%	4.99%
Long Term Debt	9,406,083,234	8,624,525,686	(265,631,659)	(1,159,125,323)	7,199,768,704	36.31%	4.61%	1.67%	4.61%	1.67%	4.61%	1.67%
Short Term Debt *	466,500,100	427,738,304	401,389,906	(114,974,960)	714,153,251	3.60%	4.70%	0.17%	4.70%	0.17%	4.70%	0.17%
Customer Deposits												
Active	158,877,119	158,877,119		(22,031,442)	136,845,677	0.69%	2.61%	0.02%	2.61%	0.02%	2.61%	0.02%
Inactive												
Investment Tax Credits **	241,064,898	221,034,659		(30,650,810)	190,383,849	0.96%	7.09%	0.07%	7.65%	0.07%	8.20%	0.08%
Deferred Income Taxes	3,601,277,198	3,302,044,743	(198,935,944)	(430,307,165)	2,672,801,634	13.48%						
Total	24,855,238,452	22,803,201,794	216,535,593	(3,192,140,067)	19,827,597,319	100.00%		6.02%		6.47%		6.93%

^{*} Daily Weighted Average

** Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis Dec-24

	System Per	Retail Per	Specific	Pro Rata	Adjusted	Con	Low-Point		Mid-Point		Hig	h-Point
	Books	Books	Adjustments	Adjustments	Retail	Cap Ratio	Cost	Weighted	Cost	Weighted	Cost	Weighted
							Rate	Cost	Rate	Cost	Rate	Cost
Common Equity	10,535,227,045	9,714,817,699	144,352,154	(1,167,894,685)	8,691,275,168	45.03%	9.10%	4.10%	10.10%	4.55%	11.10%	5.00%
Long Term Debt	9,366,820,800	8,637,398,710	(160,625,351)	(1,004,139,162)	7,472,634,197	38.72%	4.61%	1.79%	4.61%	1.79%	4.61%	1.79%
Short Term Debt *	157,734,320	145,451,081	140,041,258	(33,818,769)	251,673,571	1.30%	5.25%	0.07%	5.25%	0.07%	5.25%	0.07%
Customer Deposits												
Active	159,346,964	159,346,964		(18,875,876)	140,471,087	0.73%	2.61%	0.02%	2.61%	0.02%	2.61%	0.02%
Inactive	1,025,511	1,025,511		(121,480)	904,031	0.00%						
Investment Tax Credits **	241,730,730	222,906,441		(26,404,987)	196,501,455	1.02%	7.03%	0.07%	7.56%	0.08%	8.10%	0.08%
Deferred Income Taxes	3,359,408,523	3,097,801,427	(208,990,575)	(342,201,919)	2,546,608,933	13.19%						
Total	23,821,293,893	21,978,747,833	(85,222,514)	(2,593,456,877)	19,300,068,442	100.00%		6.04%		6.50%		6.95%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
End of Period - Capital Structure
FPSC Adjusted Basis
Dec-24

	System Per	Retail Per	Specific	Pro Rata	Adjusted	Сар	Low-Point		Mid-Point		<u>High-Point</u>	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost	Weighted	Cost	Weighted	Cost	Weighted
	2001.0	Doone	rajaotinonto	rajuotinonto	rtotan	rano	Rate	Cost	Rate	Cost	Rate	Cost
Common Equity	10,981,435,903	10,068,981,282	279,713,290	(1,435,050,367)	8,913,644,204	44.96%	9.10%	4.09%	10.10%	4.54%	11.10%	4.99%
Long Term Debt	9,406,083,234	8,624,525,686	(265,631,659)	(1,159,125,323)	7,199,768,704	36.31%	4.61%	1.67%	4.61%	1.67%	4.61%	1.67%
Short Term Debt *	466,500,100	427,738,304	401,389,906	(114,974,960)	714,153,251	3.60%	4.70%	0.17%	4.70%	0.17%	4.70%	0.17%
Customer Deposits												
Active	158,877,119	158,877,119		(22,031,442)	136,845,677	0.69%	2.61%	0.02%	2.61%	0.02%	2.61%	0.02%
Inactive												
Investment Tax Credits **	241,064,898	221,034,659		(30,650,810)	190,383,849	0.96%	7.09%	0.07%	7.65%	0.07%	8.20%	0.08%
Deferred Income Taxes	3,601,277,198	3,302,044,743	(198,935,944)	(430,307,165)	2,672,801,634	13.48%						
Total	24,855,238,452	22,803,201,794	216,535,593	(3,192,140,067)	19,827,597,319	100.00%		6.02%		6.47%		6.93%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

45.03%

9.71%

45.03%

9.12%

A. TIMES INTEREST EARNED WITH AF	UDC	;
EARNINGS BEFORE INTEREST AFUDC - DEBT INCOME TAXES TOTAL INTEREST CHARGES (before deducting AFUDC-Debt)	\$ \$	1,494,920,083 5,024,360 267,573,646 1,767,518,089 438,522,098
TIE WITH AFUDC B. TIMES INTEREST EARNED WITHOU	T AF	4.03 FUDC
EARNINGS BEFORE INTEREST AFUDC - EQUITY INCOME TAXES TOTAL INTEREST CHARGES	\$	1,494,920,083 (13,159,191) 267,573,646 1,749,334,537
(before deducting AFUDC-Debt & CR3 reg asset carrying charge) TIE WITHOUT AFUDC	\$	438,522,098 3.99
C. PERCENT AFUDC TO NET INCOME FOR COMMON SHAREHOLDERS	AVA	ILABLE
AFUDC DEBT X (1- INCOME TAX RATE) SUBTOTAL AFUDC -EQUITY TOTAL NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS	\$ \$ \$	5,024,360 0.74655 3,750,936 13,159,191 16,910,127 1,061,258,619
PERCENT AFUDC TO AVAILABLE NET INCOME	<u>Ψ</u>	1.59%

NET INCOME	\$	1,061,258,619	
COMMON DIVIDENDS AFUDC (EQUITY) DEPRECIATION & AMORTIZATION DEFERRED INCOME TAXES		- (13,159,191) 1,178,314,350 265,296,679	
INVESTMENT TAX CREDITS		-	
OTHER - INC NUCLEAR DECOMMISSIONING OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL		14,271,111 109,002,840	
TOTAL FUNDS PROVIDED	\$	2,614,984,408	
CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC EQUITY & DEBT)	\$	2,449,494,543	
PERCENTAGE INTERNALLY GENERATED FUNDS *As of Dec 2024 (updated quarterly)		106.76%	
E. SHORT TERM DEBT/LONG TERM DEBT AS AS A A PERCENT OF TOTAL INVESTOR CAPITAL Common Equity Long Term Debt Short Term Debt TOTAL	\$ \$ \$	8,691,275,168 7,472,634,197 251,673,571 16,415,582,936	
% LONG TERM DEBT TO TOTAL % SHORT TERM DEBT TO TOTAL		45.52% 1.53%	
F. FPSC ADJUSTED AVERAGE		Pro Forma	FPSC
JURISDICTIONAL AND PROFORMA RETURN ON COMMON EQUITY		PIO FOIIIIA	1100
		6.06%	
RETURN ON COMMON EQUITY FPSC AVERAGE EARNED RATE OF RETURN			6.32%
RETURN ON COMMON EQUITY FPSC AVERAGE EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:		6.06%	6.32% 1.79%
RETURN ON COMMON EQUITY FPSC AVERAGE EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR: LONG TERM DEBT SHORT TERM DEBT CUSTOMER DEPOSITS DEFERRED INCOME TAXES INVESTMENT TAX CREDITS	_	6.06% 1.79%	6.32% 1.79% 0.07% 0.02%
RETURN ON COMMON EQUITY FPSC AVERAGE EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR: LONG TERM DEBT SHORT TERM DEBT CUSTOMER DEPOSITS DEFERRED INCOME TAXES		6.06% 1.79% 0.07% 0.02%	6.32% 1.79% 0.07% 0.02% 0.08%
RETURN ON COMMON EQUITY FPSC AVERAGE EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR: LONG TERM DEBT SHORT TERM DEBT CUSTOMER DEPOSITS DEFERRED INCOME TAXES INVESTMENT TAX CREDITS DEFERRED INCOME TAX (FAS 109)		6.06% 1.79% 0.07% 0.02% 0.08%	6.32% 1.79% 0.07% 0.02% 0.08%

DIVIDED BY COMMON EQUITY RATIO

JURISDICTIONAL RETURN ON COMMON EQUITY

DUKE ENERGY FLORIDA
AFUDC Rate Computation Report
Calculation of Jurisdictional Capital Structure
Dec-24

Schedule A & B (Combined)

Common Equity Long Term Debt Short Term Debt	(1) (2) (3)	\$10,535,227,045 \$9,366,820,800 \$157,734,320	92.21% 92.21% 92.21%	\$9,714,817,699 \$8,637,398,710 \$145,451,081	(\$1,167,894,685) (\$1,004,139,162) (\$33,818,769)	\$144,352,154 (\$160,625,351) \$140,041,258	\$8,691,275,168 \$7,472,634,197 \$251,673,571	45.0324% 38.7182% 1.3040%	10.10% 4.61% 4.70%	1.78%
Customer Deposits Active	(4)	\$159,346,964	100.00%	\$159,346,964	(\$18,875,876)	\$0	\$140,471,087	0.7278%	2.61%	0.02%
Inactive	(4)	\$1,025,511	100.00%		(\$121,480)	\$0	\$904,031	0.0047%	0.00%	
Investment Tax Credits Deferred Income Taxes	(5) (4)	\$241,730,730 \$3,359,408,523	92.21% 92.21%	\$222,906,441 \$3,097,801,427	(\$26,404,987) (\$342,201,919)	\$0 (\$208,990,575)	\$196,501,455 \$2,546,608,933	1.0181% 13.1948%	0.00% 0.00%	
Tota	I	\$23,821,293,893	92.27%	\$21,978,747,833	(\$2,593,456,877)	(\$85,222,514)	\$19,300,068,442	100.00%		6.41%

Footnotes:

- (1) Common Equity cost rate is mid-point authorized in Docket No. 20210016
- (2) Cost rates are year end.
- (3) Balances and cost rates are daily weighted average for 13 months.
- (4) Balances and cost rates are 13 month average.
- (5) ITC credits assigned a zero-cost rate. (Per the AFUDC Rule)



Commercial / Industrial Service Rider (CISR) Annual Report

Date: 2/13/25

Year Represented	2024 Year to date
	roar to date
CISR Applications Received	0
Number of CISR applications cancelled by customer prior to quote	0
Number of CISR applications in process	0
Number of CISR applications rejected	0
Number of CISR applications accepted and prices quoted	0
Number of CISR quotes awaiting decision by customers	0
Number of CISR quotes rejected by customers	0
Number of Contract Service Agreements ("CSAs") in negotiation	0
Number of CSAs executed	0

For all CSAs executed during the year:

		<u> </u>	
Customer	Description / Justification	Rates & Charges	Contract Period