



February 28, 2025

Mr. Matthew Vogel
Public Utilities Supervisor
Surveillance Section
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Vogel:

Pursuant to Commission Rule 25-6.1353, please find enclosed Duke Energy Florida's Forecasted Earnings Surveillance Report for the calendar year 2025. The computations incorporate the separation factors and other elements from the 2024 Settlement Agreement approved in Order No. PSC-2024-0472-AS-EI.

Should you have any questions, please do not hesitate to contact me at (727) 743-7247.

Sincerely,

A handwritten signature in black ink that reads "Marcia Olivier".

Marcia Olivier
Director Rates & Regulatory Planning

Attachment

xc: Mr. Walt Trierweiler, Office of the Public Counsel

FLORIDA PUBLIC SERVICE COMMISSION
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT
COMPANY: DUKE ENERGY FLORIDA
YEAR: 2025

SCHEDULE 1

<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>	<u>(1) PER BOOKS</u>	<u>(2) FPSC ADJUSTMENTS</u>	<u>(3) FPSC ADJUSTED</u>
NET OPERATING INCOME	\$1,493,655,418 (a)	(\$172,393,692) (b)	\$1,321,261,726
AVERAGE RATE BASE	\$23,947,962,352	(\$3,637,569,964)	\$20,310,392,387
AVERAGE RATE OF RETURN	6.24%		6.51%

(a) INCLUDES AFUDC EARNINGS

(b) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN
AVERAGE CAPITAL STRUCTURE
(FPSC ADJUSTED BASIS)

LOW	6.09%
MIDPOINT	6.55%
HIGH	7.01%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.96	(System Per Books Basis)
B. T.I.E without AFUDC	3.85	(System Per Books Basis)
C. AFUDC to Net Income	4.22%	(System Per Books Basis)
D. Internally Generated Funds	95.45%	(System Per Books Basis)
E. LT Debt-Fixed to Total Investor Funds	47.64%	(FPSC Adjusted Basis)
F. ST Debt to Total Investor Funds	(0.61%)	(FPSC Adjusted Basis)
G. Return on Common Equity	10.20%	(FPSC Adjusted Basis)

FLORIDA PUBLIC SERVICE COMMISSION
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT
COMPANY: DUKE ENERGY FLORIDA
AVERAGE RATE OF RETURN
YEAR: 2025

Schedule 2
Page 1 of 3

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	30,474,000,946	7,801,623,880	22,672,377,066	128,878,173	1,666,589,287	24,467,844,527	1,490,302,482	25,958,147,008
Regulatory Base - Retail	28,372,423,833	7,458,537,376	20,913,886,457	121,683,576	1,471,147,314	22,506,717,347	1,441,245,005	23,947,962,352
FPSC Adjustments								
ARO	(80,432,067)	(57,656,052)	(22,776,014)			(22,776,014)	(15,335,152)	(38,111,166)
ECCR	(6,740,955)	(2,457,717)	(4,283,238)			(4,283,238)	(16,984,591)	(21,267,829)
ECRC	(39,408,709)	(8,726,708)	(30,682,001)		(1,851,811)	(32,533,812)	(10,230,594)	(42,764,406)
FUEL							(58,416,120)	(58,416,120)
CCR							(93,935,843)	(93,935,843)
SPPCRC	(1,405,043,447)	(51,605,608)	(1,353,437,838)		(514,615,663)	(1,868,053,501)		(1,868,053,501)
Clause Under-Recovery							46,676,935	46,676,935
Investments Earning a Return							(376,390,395)	(376,390,395)
Non-Regulated and Miscellaneous	(44,679,358)	(21,062,650)	(23,616,708)	(94,468,156)	(428,712)	(118,513,576)	94,868,612	(23,644,964)
CWIP - AFUDC					(654,987,731)	(654,987,731)		(654,987,731)
Capital & Operating Leases	(645,062,524)	(279,617,400)	(365,445,124)			(365,445,124)	390,252,285	24,807,161
Storm Cost Recovery							(531,482,106)	(531,482,106)
Total FPSC Adjustments	(2,221,367,058)	(421,126,135)	(1,800,240,923)	(94,468,156)	(1,171,883,917)	(3,066,592,996)	(570,976,968)	(3,637,569,964)
FPSC Adjusted	26,151,056,775	7,037,411,241	19,113,645,534	27,215,420	299,263,397	19,440,124,351	870,268,037	20,310,392,387

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books	6,876,947,027	1,739,072,989	1,710,282,996	1,056,683,290	525,160,711	258,699,568	22,930,884	(560,727)		5,312,269,711	1,564,677,316
Regulatory Base - Retail	6,624,910,923	1,723,435,900	1,690,147,474	1,004,737,020	509,869,114	235,256,194	15,237,284	(560,727)		5,178,122,261	1,446,788,662
FPSC Adjustments											
ECCR	(119,148,794)		(119,808,452)	2,430,019		(448,698)				(117,827,131)	(1,321,663)
ECRC	(11,867,730)		(8,566,105)	72,364	(69,168)	(837,607)				(9,400,516)	(2,467,214)
FUEL	(1,603,371,231)	(1,591,636,946)		(6,551,340)		(1,313,617)				(1,599,501,904)	(3,869,328)
CCR	(143,505,306)	(131,798,954)		(4,821,120)		(1,745,062)				(138,365,136)	(5,140,170)
SPPCRC	(237,572,997)		(63,866,482)	(10,344,792)	(9,538,566)	(38,986,479)				(122,736,319)	(114,836,678)
Non-Regulated and Miscellaneous				(5,610,273)		1,421,924				(4,188,349)	4,188,349
Corporate Aircraft			(3,852,561)			976,432				(2,876,130)	2,876,130
Revenue Tax	(325,936,365)		(5,480,183)		(320,456,182)					(325,936,365)	
Gain/Loss on Disposition & Other						465,629		(1,837,165)		(1,371,535)	1,371,535
Promotional Advertising			(2,892,480)			733,099				(2,159,381)	2,159,381
Miscellaneous Interest Expense			1,211,742			(307,116)				904,626	(904,626)
Organization Dues			(146,081)			37,024				(109,057)	109,057
Economic Development			(106,159)			26,906				(79,253)	79,253
Parent Debt Adjustment						(7,466,000)				(7,466,000)	7,466,000
Interest Synchronization						14,195,229				14,195,229	(14,195,229)
LTIP SERP And D&O Insurance			(17,717,354)			4,490,463				(13,226,890)	13,226,890
Storm Cost Recovery	(937,384,092)		(918,271,340)			(4,844,127)				(923,115,467)	(14,268,625)
Total FPSC Adjustments	(3,378,786,515)	(1,723,435,900)	(1,139,495,456)	(24,825,142)	(330,063,916)	(33,602,000)			(1,837,165)	(3,253,259,579)	(125,526,936)
FPSC Adjusted	3,246,124,408		550,652,018	979,911,878	179,805,199	201,654,194	15,237,284	(560,727)	(1,837,165)	1,924,862,682	1,321,261,726

A) The addition of earnings from AFUDC would increase:
Pre-Tax System NOI by: 53,093,006 pretax
Pre-Tax Jurisdictional NOI by: 46,866,756 pretax

B) Economic Development costs related to the period are:
Total Company: 2,921,619
Jurisdictional: 2,921,619

FLORIDA PUBLIC SERVICE COMMISSION
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT
COMPANY: DUKE ENERGY FLORIDA
AVERAGE RATE OF RETURN
YEAR: 2025

Schedule 2
Page 3 of 3

Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
ARO	F	(38,111,166)	(38,111,166)
ECCR	F	(21,383,701)	(21,267,829)
ECRC	F	(42,815,885)	(42,764,406)
FUEL	F	(58,416,120)	(58,416,120)
CCR	F	(93,935,843)	(93,935,843)
SPPCRC	F	(2,025,568,997)	(1,868,053,501)
Clause Under-Recovery	F	46,676,935	46,676,935
Investments Earning a Return	F	(376,390,395)	(376,390,395)
Non-Regulated and Miscellaneous	F	(11,911,310)	(23,644,964)
CWIP - AFUDC	F	(737,769,440)	(654,987,731)
Capital & Operating Leases - EPIS	F	(382,895,720)	(365,445,124)
Capital & Operating Leases - Working Capital	F	400,809,610	390,252,285
Storm Cost Recovery	F	(531,482,106)	(531,482,106)
Total		(3,873,194,138)	(3,637,569,964)

Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	System		Retail	
		Amount	Income Tax Effect	Amount	Income Tax Effect
ECCR	F	(1,770,361)	448,698	(1,770,361)	448,698
ECRC	F	(3,058,076)	775,069	(3,304,821)	837,607
FUEL	F	(5,229,971)	1,325,536	(5,182,945)	1,313,617
CCR	F	(6,885,232)	1,745,062	(6,885,232)	1,745,062
SPPCRC	F	(153,823,157)	38,986,479	(153,823,157)	38,986,479
Non-Regulated and Miscellaneous	F	5,610,273	(1,421,924)	5,610,273	(1,421,924)
Corporate Aircraft	F	3,956,783	(1,002,847)	3,852,561	(976,432)
Gain/Loss on Disposition & Other	F	1,837,165	(465,629)	1,837,165	(465,629)
Promotional Advertising	F	2,970,729	(752,931)	2,892,480	(733,099)
Miscellaneous Interest Expense	F	(1,244,522)	315,424	(1,211,742)	307,116
Organization Dues	F	150,033	(38,026)	146,081	(37,024)
Economic Development	F	109,031	(27,634)	106,159	(26,906)
Parent Debt Adjustment	F		7,466,000		7,466,000
Interest Synchronization	F		(15,146,546)		(14,195,229)
LTIP SERP And D&O Insurance	F	18,196,653	(4,611,942)	17,717,354	(4,490,463)
Storm Cost Recovery	F	(19,112,752)	4,844,127	(19,112,752)	4,844,127
Total		(158,293,403)	32,438,917	(159,128,936)	\$33,602,000

FLORIDA PUBLIC SERVICE COMMISSION
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT
COMPANY: DUKE ENERGY FLORIDA
FINANCIAL INTEGRITY INDICATORS
Year 2025

SCHEDULE 4

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST	\$	1,642,124,579
AFUDC - DEBT	\$	15,369,018
INCOME TAXES		290,838,376
TOTAL	\$	1,948,331,973
INTEREST CHARGES (before deducting AFUDC-Debt)	\$	492,013,818
TIE WITH AFUDC		3.96

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST	\$	1,642,124,579
AFUDC - EQUITY		(37,723,988)
INCOME TAXES		290,838,376
TOTAL	\$	1,895,238,967
INTEREST CHARGES (before deducting AFUDC-Debt)	\$	492,013,818
TIE WITHOUT AFUDC		3.85

**C. PERCENT AFUDC TO NET INCOME AVAILABLE
FOR COMMON SHAREHOLDERS**

AFUDC DEBT	\$	15,369,018
X (1- INCOME TAX RATE)		0.74655
SUBTOTAL	\$	11,473,741
AFUDC -EQUITY	\$	37,723,988
TOTAL	\$	49,197,728
NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS	\$	1,165,477,864
PERCENT AFUDC TO AVAILABLE NET INCOME		4.22%

D. PERCENT INTERNALLY GENERATED FUNDS*

NET INCOME	\$	1,165,477,864
COMMON DIVIDENDS		-
AFUDC (EQUITY)		(37,723,988)
DEPRECIATION & AMORTIZATION		1,056,683,290
DEFERRED INCOME TAXES		22,930,884
INVESTMENT TAX CREDITS		(560,727)
OTHER - INC NUCLEAR DECOMMISSIONING		32,878,457
OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL		320,115,677
TOTAL FUNDS PROVIDED	\$	2,559,801,457

CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC EQUITY & DEBT)	\$	2,681,928,055
--	----	----------------------

PERCENTAGE INTERNALLY GENERATED FUNDS **95.45%**

**E. SHORT TERM DEBT/LONG TERM DEBT AS AS A
A PERCENT OF TOTAL INVESTOR CAPITAL**

Common Equity	\$	9,174,908,198
Long Term Debt	\$	8,250,657,904
Short Term Debt	\$	(105,493,669)
TOTAL	\$	17,320,072,433

% LONG TERM DEBT TO TOTAL **47.64%**
% SHORT TERM DEBT TO TOTAL **(0.61%)**

**F. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN
RETURN ON COMMON EQUITY**

FPSC AVERAGE		
EARNED RATE OF RETURN		6.51%
LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:		
LONG TERM DEBT		1.83%
SHORT TERM DEBT		-0.02%
CUSTOMER DEPOSITS		0.02%
DEFERRED INCOME TAXES		
INVESTMENT TAX CREDITS		0.07%
DEFERRED INCOME TAX (FAS 109)		
SUBTOTAL		1.90%
TOTAL		4.61%
DIVIDED BY COMMON EQUITY RATIO		45.17%
JURISDICTIONAL RETURN ON COMMON EQUITY		10.20%

	System Per Books	Retail Per Books	Specific Adjustments	Pro Rata Adjustments	Adjusted Retail	Cap Ratio	Low-Point		Mid-Point		High-Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	11,505,684,297	10,609,203,500	123,622,313	(1,557,917,615)	9,174,908,198	45.17%	9.30%	4.20%	10.30%	4.65%	11.30%	5.10%
Long Term Debt	10,615,940,261	9,788,785,061	(137,149,077)	(1,400,978,081)	8,250,657,904	40.62%	4.52%	1.83%	4.52%	1.83%	4.52%	1.83%
Short Term Debt	(171,621,002)	(158,248,922)	34,842,218	17,913,034	(105,493,669)	(0.52%)	4.71%	(0.02%)	4.71%	(0.02%)	4.71%	(0.02%)
Customer Deposits												
Active	158,877,119	158,877,119		(23,061,724)	135,815,396	0.67%	2.61%	0.02%	2.61%	0.02%	2.61%	0.02%
Investment Tax Credits *	241,594,847	222,770,661		(32,336,157)	190,434,504	0.94%	7.03%	0.07%	7.56%	0.07%	8.09%	0.08%
Deferred Income Taxes	3,607,671,486	3,326,574,932	(210,140,497)	(452,364,381)	2,664,070,054	13.12%						
Total	25,958,147,008	23,947,962,352	(188,825,042)	(3,448,744,922)	20,310,392,387	100.00%		6.09%		6.55%		7.01%

* Investment Tax Credits cost rates are based on the weighted average cost of long term debt and common equity, Treasury Regulation section 1.46-6(b)(3)(ii).

FLORIDA PUBLIC SERVICE COMMISSION
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT
COMPANY: DUKE ENERGY FLORIDA
FORECAST ASSUMPTIONS
YEAR: 2025

SCHEDULE 5

FORECAST ASSUMPTIONS

	Forecast Year		Prior Year Actual	
	Customers	MWH Sales	Customers	MWH Sales
Residential	1,820,048	21,651,921	1,793,067	22,042,842
Commercial	192,478	12,640,485	188,908	12,573,522
Industrial	1,710	3,398,073	1,671	3,286,894
Other	26,014	3,232,727	25,817	3,228,450
Total	2,040,250	40,923,207	2,009,464	41,131,708

OTHER MAJOR FORECAST ASSUMPTIONS

Revenues


2025 retail base revenues include a \$203M annual increase and estimated SoBRA revenues pursuant to the 2024 Settlement Agreement (Order No. PSC-2024-0472-AS-EI).

Depreciation & Amortization Expense

Depreciation expense is based on depreciation rates effective January 1, 2025 consistent with Exhibit 7 to the 2024 Settlement Agreement.

Financing Activity

The 2025 budget includes debt issuances of \$300M in January, \$600M in February, and \$1.1B in March. A dividend of \$150M is paid to the parent company in August 2025.

I am the person responsible for preparation of this document and I am aware that Section 837.06, Florida Statutes, provides: Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in sec. 775.082 or sec. 775.083.	
Marcia Olivier	
Name	Signature
Director Rates & Regulatory Planning - FL	2/28/2025
Title	Date

FLORIDA PUBLIC SERVICE COMMISSION
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT
COMPANY: DUKE ENERGY FLORIDA
 Construction Projects Exceeding .4% of sum of balances in FERC accounts 101 and 106 in accordance with Rule 25-6.0141(9), F.A.C.
 YEAR: 2025

25-6.0141(9)(a)		25-6.0141(9)(b)	25-6.0141(9)(c)	25-6.0141(9)(d)
Project Name	Project Description	Estimated Total cost of the Project* (excl. AFUDC)	Estimated Construction Commencement Date	Estimated In-Service Date
1 Rattler Solar Center	74.9MWac Tracking PV project in Hernando County, FL	\$133.0M	Feb-25	Jan-26
2 Half Moon Solar Center	74.9MWac Tracking PV project in Sumter County, FL	\$139.6M	Jan-25	Jan-26
3 Powerline Battery	100MW/200MWh battery system to provide bulk system benefits including energy arbitrage and ancillary services.	\$145.5M	Q4 2025	Mar-27

* Sum of balances in FERC accounts 101 and 106 estimated as of December 2025 is \$128.3M