THIS F	ILING IS	EI802-07-AR F
ltem 1: 🗵 An Initial (Orlginal) Submission	OR Resubmission No.	(E
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Form 1 Approved OMB No. 1902-0021 (Expires 7/31/2008) Form 1-F Approved OMB No. 1902-0029 (Expires 6/30/2007) Form 3-Q Approved OMB No. 1902-0205 (Expires 6/30/2007)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year/Period of Report

End of

2007/Q4

Deloitte.

INDEPENDENT AUDITORS' REPORT

Deloitte & Touche LLP Certified Public Accountants Suite 400 200 South Biscayne Boulevard Miami, FL 33131-2310

Tel: +1 305 372 3100 Fax: +1 305 372 3160 www.deloitte.com

Florida Power & Light Company Miami, Florida

We have audited the balance sheet—regulatory basis of Florida Power & Light Company (the "Company") as of December 31, 2007, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2007, included on pages 110 through 123 of the Company's 2007 Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards as established by the Auditing Standards Board (United States) and with the auditing standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in the Introduction to the Notes to the Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2007, and the results of its operations and its cash flows for the year ended December 31, 2007, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Florida Power & Light Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Jonche LLP

Deloitte.

Deloitte & Touche LLP
Certified Public Accountants
Suite 400
200 South Biscayne Boulevard
Miami, FL 33131-2310
USA

Tel: +1 305 372 3100 Fax: +1 305 372 3160 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company Miami, Florida

We have audited the balance sheets of FPL-New England Division (a division of Florida Power & Light Company) (the "Division") as of December 31, 2007 and 2006, and the related statements of income and changes in division equity for the years then ended, included on pages 123.39 through 123.44 of the Florida Power & Light Company's 2007 Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Division's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Division's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of FPL-New England Division at December 31, 2007 and 2006, and the results of its operations for the years then ended in conformity with accounting principles generally accepted in the United States of America and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

As discussed in Note 1 to the financial statements, the financial statements have been prepared from the separate records maintained by the Division and may not necessarily be indicative of the conditions that would have existed or the results of operations if the Division had been operated as an unaffiliated entity.

Deloitte + Jonche LLP

April 16, 2008

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

i. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 8250(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION			
01 Exact Legal Name of Respondent		02 Year/Peri	od of Report	
Florida Power & Light Company		End of	<u>2007/Q4</u>	
03 Previous Name and Date of Change (if name changed during year)				
		11	· **	
04 Address of Principal Office at End of Pe)		
700 Universe Boulevard, P. O. Box 1400	J0, Juno Beach, Florida 33408			
05 Name of Contact Person K. Michael Davis		06 Title of Contact VP & Chief Account		
	· State Zin Code)	VF & Office Accou	Tiding Officer	
07 Address of Contact Person (Street, City 9250 West Flagler Street, P. O. Box 029				
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report	
Area Code	(1) 🔀 An Original (2) 🔲	A Resubmission	(Mo, Da, Yr)	
(305) 552-4327			11	
	NNUAL CORPORATE OFFICER CERTIF	FICATION		
The undersigned officer certifies that:				
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.	wledge, information, and belief all statemencial statements, and other financial inform	ents of fact contained in this r nation contained in this repor	eport are correct statements t, conform in all material	
·				
01 Name K Michael Davis	03 Signature		04 Data Signad	
01 Name K. Michael Davis	t os signature		04 Date Signed (Mo, Da, Yr)	
02 Title	(m. 0. D)	 ♥		
VP & Chief Accounting Officer Title 18 LLS C 1001 makes it a crime for any person	to knowingly and willingly to make to an	Agency or Department of th	04/18/2008 e United States anv	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any gency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.				
	•			

Name of Respondent This Report Is:			Date of Report	Year/Period of Report		
Florida Power & Light Company (1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of2007/Q4			
	LIST OF SCHEDULES (Electric Utility)					
	inter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line	Title of Sched	lule	Reference	Remarks		
No.	(0)		Page No. (b)	(c)		
1	General Information		101	(6)		
2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4	Officers		104			
5	Directors		105			
6	Important Changes During the Year		108-109			
7	Comparative Balance Sheet		110-113			
8	Statement of Income for the Year		114-117			
9	Statement of Retained Earnings for the Year		118-119			
10	Statement of Cash Flows		120-121			
11	Notes to Financial Statements		122-123			
12	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)			
13	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep	200-201			
14	Nuclear Fuel Materials		202-203			
15	Electric Plant in Service		204-207			
16	Electric Plant Leased to Others		213	Not Applicable		
17	Electric Plant Held for Future Use		214			
18	Construction Work in Progress-Electric		216			
19	Accumulated Provision for Depreciation of Electron	ric Utility Plant	219			
20	Investment of Subsidiary Companies		224-225	Not Applicable		
21	Materials and Supplies		227			
22	Allowances		228-229			
23	Extraordinary Property Losses		230			
24	Unrecovered Plant and Regulatory Study Costs		230	Not Applicable		
25	Transmission Service and Generation Interconne	ection Study Costs	231			
26	Other Regulatory Assets		232			
27	Miscellaneous Deferred Debits		233			
28	Accumulated Deferred Income Taxes		234			
29	Capital Stock		250-251			
30	Other Paid-in Capital		253			
31	Capital Stock Expense		254			
32	Long-Term Debt		256-257			
33	Reconciliation of Reported Net Income with Taxa		261			
34	Taxes Accrued, Prepaid and Charged During the	e Year	262-263			
35	Accumulated Deferred Investment Tax Credits		266-267			
36	Other Deferred Credits		269			

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Florida Power & Light Company		(2) A Resubmission	(IVIO, Da, 11)	End of2007/Q4			
	LIST OF SCHEDULES (Electric Utility) (continued)						
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent	•		nts have been reported for			
Line	Title of Sched	ule	Reference	Remarks			
No.	(a)		Page No. (b)	(c)			
37	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273	Not Applicable			
38	Accumulated Deferred Income Taxes-Other Prop	erty	274-275				
39	Accumulated Deferred Income Taxes-Other		276-277				
40	Other Regulatory Liabilities		278				
41	Electric Operating Revenues		300-301				
42	Sales of Electricity by Rate Schedules		304				
43	Sales for Resale		310-311				
44	Electric Operation and Maintenance Expenses		320-323				
45	Purchased Power		326-327				
46	Transmission of Electricity for Others		328-330				
47	Transmission of Electricity by ISO/RTOs		331	Not Applicable			
48	Transmission of Electricity by Others		332				
49	Miscellaneous General Expenses-Electric		335				
50	Depreciation and Amortization of Electric Plant		336-337				
51	Regulatory Commission Expenses		350-351				
52	Research, Development and Demonstration Acti	vities	352-353				
53	Distribution of Salaries and Wages		354-355				
54	Common Utility Plant and Expenses		356	Not Applicable			
55	Amounts included in ISO/RTO Settlement States	nents	397	Not Applicable			
56	Purchase and Sale of Ancillary Services		398				
57	Monthly Transmission System Peak Load		400				
58	Monthly ISO/RTO Transmission System Peak Lo	oad	400a	Not Applicable			
59	Electric Energy Account		401				
60	Monthly Peaks and Output		401				
61	Steam Electric Generating Plant Statistics		402-403				
62	Hydroelectric Generating Plant Statistics		406-407	Not Applicable			
63	Pumped Storage Generating Plant Statistics		408-409	Not Applicable			
64	Generating Plant Statistics Pages		410-411	Not Applicable			
65	Transmission Line Statistics Pages		422-423				
66	Transmission Lines Added During the Year		424-425				

Name of Respondent Florida Power & Light Company This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2007/Q4			
	LI	ST OF SCHEDULES (Electric Utility) (continued)			
	nter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line	Title of Sched	ule	Reference	Remarks		
No.			Page No.			
	(a)		(b)	(c)		
	Substations		426-427			
68	Footnote Data		450			
	Stockholders' Reports Check appropr	riate box:				
	Four copies will be submitted					
	X No annual report to stockholders is pr	epared				
1						
				1		

				
Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Light Company	(1) 🗶 An Original (2) 🗌 A Resubmission	(WO, Da, 11)	End of	
	GENERAL INFORMATION	N		
Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.				
K. Michael Davis, Vice President, Accordance 9250 West Flagler Street Miami, Florida 33174	ounting, and Chief Accounting	Officer		
2. Provide the name of the State under the If incorporated under a special law, give reflor of organization and the date organized. Florida - December 28, 1925	ie laws of which respondent is in ference to such law. If not incorp	ncorporated, and date porated, state that fact	of incorporation. and give the type	
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when Not Applicable	or trustee took possession, (c) th	ne authority by which t	ve (a) name of he receivership or	
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia and 88.22889% of the Seabrook Nuclear Generating				
Station transmission substation locat Hampshire, FPL provides wholesale tra	ed in New Hampshire. With remaission serivce.	gard to the assets l	ocated in New	
Have you engaged as the principal accountant for your previous y	countant to audit your financial s year's certified financial stateme	statements an accoun nts?	ant who is not	
(1) YesEnter the date when such independent accountant was initially engaged: (2) X No				

Name of Respondent	This Report Is:	Date of Report	Year/Peric	d of Report
Florida Power & Light Company	(1) X An Original (2) ☐ A Resubmission	(Mo, Da, Yr) / /	End of	2007/Q4
	CONTROL OVER RESPOND		<u> </u>	
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.				
EDI O				
FPL Group, Inc. a holding company, is the sole	holder of the common stock of the I	respondent.		

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	co	RPORATIONS CONTROLLED BY R	ESPONDENT	
at an 2. If any ii 3. If Defin 1. Se 2. Di 3. In 4. Jo voting mutu	eport below the names of all corporations, bury time during the year. If control ceased prior control was by other means than a direct hold intermediaries involved. control was held jointly with one or more other interest was held jointly with one or more other interest control is that which is exercised without direct control is that which is exercised by the point control is that in which neither interest car go control is equally divided between two holders all agreement or understanding between two roll in the Uniform System of Accounts, regard	r to end of year, give particulars (ding of voting rights, state in a footer interests, state the fact in a footenition of control. Interposition of an intermediary, a interposition of an intermediary of effectively control or direct actions, or each party holds a veto poor more parties who together have	details) in a footnote. Introduction the manner in which which exercises direct co on without the consent of ever over the other. Joint e control within the mean	ch control was held, naming interests. Interests. Introl. Ithe other, as where the toontrol may exist by
Line No.	Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	
1	BXR, LLC	Real Estate	(c) 100	(a)
2	FPL Enersys, Inc.	Business Development	100	SEASE AND RESULT FINANCIES AND SEASE
3	FPL Historical Museum, Inc.	Historical Preservation	100	
4	KPB Financial Corp.	Financial Services	100	
- -5	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
6	FPL Energy Services II, Inc.	Business Development	100	
7	FPL Services	Business Development		
8	FPL Services, LLC	Business Development	100	8.48.00
9	Florida Power & Light Company Trust I	Financial Services	100	
10	Florida Power & Light Company Trust II	Financial Services	100	
11	AR Holdco, LLC	Real Estate	100	
12	Canyon Development, LLC	Real Estate	100	Crista distribution di Carini di Crista di Carini di Car
13	Hendry County Rural Development, LLC	Real Estate	100	And the state of t
14	Macswell Acquisitions, LLC	Real Estate	100	
	FPL Recovery Funding LLC	Financial Services	100	On a consense of the consense
16				Chemine companies and disease in personal 2012
17				
18				
19				
20				
21				
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23				
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25				
26				
27				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•		
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4		
FOOTNOTE DATA					

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate.

Schedule Page: 103 Line No.: 2 Column: d

FPL Enersys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

Florida Historical Museum, Inc. is a Florida non-profit corporation organized for charitable, scientific, and educational purposes, including, but not limited to, permanent care and display of Respondent's historical artifacts relating to the electric industry, and providing education about the history of the electric industry. Respondent is the sole member of this company.

Column: d Schedule Page: 103 Line No.: 4

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 5 Column: d
Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company.

Schedule Page: 103 Line No.: 6 Column: d
FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 7 Column: d

FPL Services is a Florida general partnership between FPL Enersys, Inc. (Line 2 above) and FPL Energy Services II, Inc. (Line 6 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 8 Column: d

FPL Services, LLC is a FLorida limited liability company and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 9 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 10 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 11 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for new power plant.

Schedule Page: 103 Line No.: 12 Column: d

Canyon Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 13 Column: d

Hendry County Rural Development, LLC, a limited liability company formed pursuant to the

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
1	(1) X An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4		
FOOTNOTE DATA					

laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 14 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 15 Column: d

RPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

Name	of Respondent	This Rep	ort Is: An Original	Date of Report	Year/Period of Report
Florida	a Power & Light Company		A Resubmission	(Mo, Da, Yr)	End of
		_/	OFFICERS	<u> </u>	
1 Re	eport below the name, title and salary for ea	ch evecu		is \$50 000 or more. An	"avacutive officer" of a
respo	indent includes its president, secretary, trea	surer, an	d vice president in char	ge of a principal business	unit, division or function
(such	as sales, administration or finance), and ar	ny other p	erson who performs sin	nilar policy making function	ons.
	a change was made during the year in the in			name and total remunerat	ion of the previous
	bent, and the date the change in incumber	icy was m	nade.		
Line	Title			Name of Officer	Salary for Year
No.	(a)			(b)	(c)
1	Chairman of the Board and Chief Executive Office	cer of		Lewis Hay, III	882,803
2	FPL and FPL Group				
3					
	President of FPL			Armando J. Olivera	567,758
5					
6	Senior Vice President , Finance and Chief Finan			Moray P. Dewhurst	406,780
7	Officer of FPL and Vice President, Finance and	Chief			
8	Financial Officer of FPL Group				
9					
10	Senior Vice President, Nuclear Division of FPL	and	·	John A. Stall	371,428
11	Vice President, Nuclear Division of FPL Group				
12					
13	Senior Vice President & General Counsel of FPI	-,		Edward F. Tancer	284,208
14	Vice President & General Counsel of FPL Group	١,			
15	and Assistant Secretary of FPL and FPL Group		·		
16					
17	Senior Vice President, Power Generation Division	n of FPL		Antonio Rodriguez	281,386
18	and Vice President, Power Generation Division of	of			
19	FPL Group				
20					
21	Senior Vice President, Human Resources of FP	_,	•	Robert H. Escoto	250,146
22	Vice President, Human Resources of FPL Group		***************************************		
23	and Assistant Secretary of FPL and FPL Group				
24					
25	Senior Vice President, Engineering, Construction	ո &		Robert L. McGrath	244,595
26	Corporate Services of FPL and Vice President,				
	Engineering, Construction & Corporate Services	of			
28	FPL Group				
29					
30	Vice President, Accounting and Chief Accounting	g		K. Michael Davis	225,969
31	Officer of FPL and Controller and Chief Account				
32	Officer of FPL Group				
33					
34	Treasurer of FPL and FPL Group and Assistant		-	Paul I. Cutler	184,105
35	Secretary of FPL Group				
36					
37					
38					
39					
	NOTE: The salaries above reflect amounts cha	arged			
41	to the respondent.	-		 	
42	·	·			
43					
44				 	

Name	of Respondent		Rep	ort is: An Original	_	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florid	a Power & Light Company	(1) (2)		A Resubmission		(NO, Da, 11)	End of
		\ - /		DIRECTORS	1	<u> </u>	
4 De	port below the information called for concerning each of	liract	or of the			at any time during the year	Include in column (a) abbreviated
	port below the information called for concerning each of the directors who are officers of the respondent.	an CCI	JI UI (I	ne respondent wild	HOIL OINCE	acany ame during the year.	monute in continu (a), apprenated
	or the directors who are oπicers or the respondent. signate members of the Executive Committee by a trip	اءد ما	oriek	and the Chairman	f the Even	itive Committee by a double	asterisk
	Name (and Title) of D			and the Originial (T UIG LACU		siness Address
Line No.	Name (and Title) of L	/II ۂ[JI				(b)
1	Lewis Hay, III				P.O. Bo		
2	Chairman of the Board and Chief Executive O	fficer			Juno Be	ach, Florida 33408	
3							
4							
5	Armando J. Olivera				P.O. Bo	x 14000	
6	President				Juno Be	ach, Florida 33408	
7							
8							
9	Edward F. Tancer				P.O. Bo	x 14000	
10	Senior Vice President & General Counsel				Juno Be	ach, Florida 33408	
11							
12							
13	Moray P. Dewhurst				P.O. Bo	x 14000	
14	Senior Vice President, Finance & Chief Finance	cial C	fficer		Juno Be	ach, Florida 33408	
15							
16					1		
17	Antonio Rodriguez				P.O. Bo	x 14000	
18	Senior Vice President, Power Generation Divis	sion			Juno Be	ach, Florida 33408	
19					1		
20					T		
21	John A. Stall				P.O. Bo	x 14000	
22	Senior Vice President, Nuclear Division				Juno Be	ach, Florida 33408	, <u>, , , , , , , , , , , , , , , , , , </u>
23		-			1		
24					 		
25	James L. Robo				P.O. Bo	x 14000	
26	Director - not an officer of Respondent					each, Florida 33408	
27					1		
28				<u> </u>	1		
29					1		
30					1	,	
31					1		
32					1		
33							
34					1		
35					1		
36							
37				···	1		
38					1		
39	Note: There was no FPL Executive Committee i	n 200)7.				
40					1		
41					1		
42					T		
43					1		
44					1		
45					1		
46					1 "		
47					1	W	
48					1		
					1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
IMPORTAN	IT CHANGES DURING THE QUARTER/YEAR (C	Continued)	

1. Renewed franchise agreements for 30 years, all with consideration of fees equaling 5.9% of specified revenues:

```
Town of Pembroke Park
City of Lighthouse Point
Town of Lauderdale by the Sea
City of Opa Locka
City of Ft. Myers
Town of Indialantic
Town of Melbourne Beach
Sarasota County
Town of Melbourne Village
City of Ana Maria
City of Lauderhill
City of Hialeah
City of West Melbourne
Indian River County
City of Holmes Beach
City of North Port
City of Delray Beach
City of Fellsmere
City of Plantation
City of Punta Gorda
City of Melbourne
City of Wilton Manors
City of Venice
Town of Jupiter
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New franchise agreements for 30 years, all with consideration of fees equaling 4.0% of specified revenues:

City of DeBary

City of Titusville

New franchise agreements for 30 years, all with consideration of fees equaling 5.9% of specified revenues:

Town of Loxahatchee Groves

- 2. None.
- None.
- 4. None.
- 5. None.
- 6. For information on Long-Term Debt, see Note 14 Debt to the December 31, 2007 Consolidated Financial Statements.

FPL has a \$2.5 billion bank revolving line of credit facility which provides for the issuance of letters of credit up to \$2.5 billion and is available to support the company's commercial paper program and to provide additional liquidity in the event of a loss to the company's operating facilities (including, a transmission and distribution property loss), as well as for general corporate purposes. At December 31, 2007, letters of credit totaling approximately \$46 million were outstanding under FPL's credit facilities. FPL is required to maintain a minimum

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
1	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
IMPORTAN	T CHANGES DURING THE QUARTER/YEAR (C	Continued)	

ratio of funded debt to total capitalization under the terms of FPL's credit facility and at December 31, 2007, FPL was in compliance with its ratio.

FPL also has established an uncommitted credit facility with a bank to be used for general corporate purposes. The bank may, at its discretion upon the request of FPL, make a short-term loan or loans to FPL in an aggregate amount determined by the bank, which is subject to change at any time. The terms of the specific borrowings under the uncommitted credit facility, including maturity, are set at the time borrowing requests are made by FPL. At December 31, 2007, FPL had no amounts outstanding under its uncommitted credit facility.

At December 31, 2007, FPL had standby letters of credit of approximately \$49 million of which approximately \$46 million were issued under FPL's credit facilities, and approximately \$600 million notional amount of guarantees. During 2007, FPL had commercial paper outstanding under FPL's credit facility from time to time, with the maximum amounts outstanding at any one time of \$641 million. FPL's commercial paper balance at December 31, 2007 was \$530 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-06-1038-FOF-EI.

- 7. None.
- 8. None.
- 9. See Note 16 Commitments and Contingencies Litigation to the December 31, 2007 Consolidated Financial Statements.
- 10. See Note 1 Securitization to the December 31, 2007 Consolidated Financial Statements.
- 11. Not Applicable.
- 12. Not Applicable.
- 13. 03/01/2007 C. Martin Mennes' title changed from Vice President, Transmission and Substation to Vice President, Transmission Operations and Planning.
 - 03/01/2007 James A. Keener appointed Vice President, Transmission and Substation of the Company.
 - 04/16/2007 Mark E. Warner's title changed from Vice President, Nuclear Operations Support to Vice President, Nuclear Operations North Region.
 - 04/16/2007 Terry O. Jones' title changed from Vice President, Turkey Point Nuclear Power Plant to Vice President, Nuclear Plant Support.
 - 04/16/2007 William Jefferson, Jr.'s title changed from Vice President, Nuclear Special Projects to Vice President, Turkey Point Nuclear Power Plant.
 - 04/16/2007 Rajiv S. Kundalkar's title changed from Vice President, Nuclear Engineering to Vice President, Nuclear Technical Services.
 - 04/16/2007 Donald Grissette was appointed Vice President, Nuclear Training and Performance Improvement of the Company.

Name of Respondent	This Report is:		Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	2007/Q4
IMPORTANT	CHANGES DURING THE QUARTER/YEAR (Continued)	
	•		

04/27/2007	Robert E. Barrett, Jr. was appointed Vice President, Finance of the Company.
05/30/2007	Geisha J. Williams title changed from Vice President, Distribution to Vice President through July 6, 2007 only; thereafter she is no longer an officer.
05/30/2007	Adalberto Alfonso's title changed from Vice President, Power Generation Operations to Vice President, Distribution.
05/30/2007	G. Keith Hardy's title changed from Vice President, Technical Services to Vice President, Power Generation Operations.
05/30/2007	Craig Acari was appointed as Vice President, Power Generation, Technical Services of the Company.
06/13/2007	Terry L. Morrison, formerly Vice President, Energy Marketing & Trading and Assistant Secretary, left the employ of the Company.
06/21/2007	Sam A. Forrest appointed Vice President, Energy Marketing & Trading of the Company.
07/12/2007	James L. Robo elected as a Director of the Company.
09/28/2007	K. Michael Davis' title changed from Vice President, Accounting, Controller & Chief Accounting Officer of the Company to Vice President, Accounting, & Chief Accounting Officer.
09/28/2007	Kimberly Ousdahl appointed to the office of Controller of the Company.
10/25/2007	William G. Walker II, Vice President, Regulatory Affairs, retired from the Company.
11/02/2007	Eric E. Silagy appointed Vice President, Development of the Company.
12/03/2007	Manoocherhr K. Nazar appointed as Senior Vice President and Nuclear Chief Operating Officer of the Company.

14. Not Applicable.

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(Next Page is 110)

Name	e of Respondent	This Report Is:	Date of R		Year/	Period of Report
Florida	Power & Light Company	(1) ⊠ An Original	(Mo, Da,	Yr)		222-121
		(2) A Resubmission	11		End o	of 2007/Q4
	COMPARATIVE	BALANCE SHEET (ASSETS	AND OTHER	DEBITS)	
Line				Curren	II.	Prior Year
No.	-		Ref.	End of Qu		End Balance 12/31
	Title of Account (a)		Page No. (b)	Dala (C	ince	(d)
1	UTILITY PLA	NT	(5)			A Bang Galley A
2	Utility Plant (101-106, 114)		200-201	25,57	7,923,370	24,140,564,410
3	Construction Work in Progress (107)		200-201		0,684,015	1,113,448,735
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)		26,67	8,607,385	25,254,013,145
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10		200-201	11,92	28,048,543	11,672,085,664
6	Net Utility Plant (Enter Total of line 4 less 5)			14.75	50,558,842	13,581,927,481
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock A	Account (120.2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
	Spent Nuclear Fuel (120.4)		-		0	0
11	Nuclear Fuel Under Capital Leases (120.6)			31	14,359,611	203,583,984
12	(Less) Accum, Prov. for Amort, of Nucl. Fuel As		202-203		0	000 500 004
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			14,359,611	203,583,984
14	Net Utility Plant (Enter Total of lines 6 and 13)		400	15,00	34,918,453	13,785,511,465
15	Utility Plant Adjustments (116)		122	<u> </u>	0	
16	Gas Stored Underground - Noncurrent (117)	ADJECTALINE				enitalisten en e
17	OTHER PROPERTY AND	INVESTMENTS		A SECTION OF SECTION	7,227,565	8,695,925
18	Nonutility Property (121)	\			0	0,000,020
19	(Less) Accum. Prov. for Depr. and Amort. (122)			0	0
20	Investments in Associated Companies (123) Investment in Subsidiary Companies (123.1)		224-225		0	0
21 22	(For Cost of Account 123.1, See Footnote Page	e 224 line 42)				15 724 SANGSANS
23	Noncurrent Portion of Allowances	6 224, iiic 42)	228-229	#XX 24.0511.701 eren	0	0
24	Other Investments (124)				11,667,595	104,260,320
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			2,5	51,359,677	2,270,187,795
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				0	0
31	Long-Term Portion of Derivative Assets - Hedge	ges (176)			0	0
32	TOTAL Other Property and Investments (Lines	18-21 and 23-31)		2,5	70,254,837	2,383,144,040
33	CURRENT AND ACCR	UED ASSETS				
34	Cash and Working Funds (Non-major Only) (13	30)			0	50 000 444
35	Cash (131)			;	59,516,339	59,908,144
36	Special Deposits (132-134)			 	50,323	53,823
37	Working Fund (135)				45,758 4,327,279	150,495 145,837
38	Temporary Cash Investments (136)				+,521,219 A	143,637 N
39	Notes Receivable (141)			6	99,620,923	763,135,074
40	Other Accounts Receivable (142) Other Accounts Receivable (143)			·	29,920,875	62,245,049
42	(Less) Accum. Prov. for Uncollectible AcctCro	edit (144)		· · · · · · · · · · · · · · · · · · ·	14,641,249	15,873,801
43	Notes Receivable from Associated Companies				0	0
44	Accounts Receivable from Assoc. Companies		<u> </u>	1	48,686,703	19,851,111
45	Fuel Stock (151)		227	3	47,093,030	324,034,224
46	Fuel Stock Expenses Undistributed (152)		227		0.	0
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	2	35,937,300	234,282,215
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	
51	Nuclear Materials Held for Sale (157)		202-203/227	 	0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
ļ			<u> </u>			····
FER	RC FORM NO. 1 (REV. 12-03)	Page 110				

Name	e of Respondent	This Report Is:	Date of R		Year/P	eriod of Report
Florida	Power & Light Company	(1) ⊠ An Original (2) ☐ A Resubmission	(Mo, Da,	YT)	End of	2007/Q4
	COMPARATIVI	E BALANCE SHEET (ASSET:	S AND OTHER	RDEBITS	Continued)	
Line No.	Title of Account		Ref. Page No. (b)	Curren End of Qua Bala (c	t Year arter/Year ince	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances				0	0
54	Stores Expense Undistributed (163)		227		0	0
55	Gas Stored Underground - Current (164.1)				0	0
56	Liquefied Natural Gas Stored and Held for Proc	cessing (164.2-164.3)			0	0
57	Prepayments (165)			6	3,073,842	57,140,894
58	Advances for Gas (166-167)		<u></u>		0	0
59	Interest and Dividends Receivable (171)		<u> </u>	<u> </u>	563	0
60	Rents Receivable (172)			1	0,941,142	18,905,875
61	Accrued Utility Revenues (173)				20,642,726	123,495,714
62	Miscellaneous Current and Accrued Assets (17	74)		<u> </u>	6,861,788	2,122,151
63	Derivative Instrument Assets (175)				-103,872	0
64	(Less) Long-Term Portion of Derivative Instrum	nent Assets (175)			0 040 400	4 040 000
65	Derivative Instrument Assets - Hedges (176)			8	3,018,169	4,213,299
66	(Less) Long-Term Portion of Derivative Instrum		ļ	4.00	U 4 004 000	4.053.040.404
67	Total Current and Accrued Assets (Lines 34 th		<u> </u>	1,80	4,991,639	1,653,810,104
68	DEFERRED DE	BITS			0.453.400	46 422 657
69	Unamortized Debt Expenses (181)		230		9,453,488	16,122,657 156,762,008
70	Extraordinary Property Losses (182.1)	- (480.0)	230	-	<u> </u>	150,702,008
71	Unrecovered Plant and Regulatory Study Costs	8 (162.2)	232	1.50	1,285,443	1,217,233,504
72	Other Regulatory Assets (182.3)	-1 (402)	232	 	16,620,252	58,198,011
73	Prelim. Survey and Investigation Charges (Elec			-	0,020,232	0
74	Preliminary Natural Gas Survey and Investigation			 	0	0
75	Other Preliminary Survey and Investigation Ch	arges (183.2)			139,000	0
76	Clearing Accounts (184)				-2,741,817	-2,898,300
77	Temporary Facilities (185)		233	-	30,105,566	975,163,972
78 79	Miscellaneous Deferred Debits (186) Def. Losses from Disposition of Utility Plt. (187)	^	200	,,,,,	57,911	80,845
80	Research, Devel. and Demonstration Expend.		352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)	(100)		3	35,609,874	38,780,630
82	Accumulated Deferred Income Taxes (190)		234		12,566,667	831,157,118
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			3,60	3,096,384	3,290,600,445
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			23,04	13,261,313	21,113,066,054
FER	C FORM NO. 1 (REV. 12-03)	Page 111				

Name	e of Respondent	This Re	port is:	Date of F		Year/i	Period of Report
Florida	Power & Light Company		An Original	(mo, da,	yr)		- 2007/04
	<u>, </u>	(2)	A Rresubmission	11		end of	f 2007/Q4
	COMPARATIVE B	ALANCE	SHEET (LIABILITIES	S AND OTHE	,		
Line				Ref.	Curren End of Qua		Prior Year End Balance
No.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(0		(d)
1	PROPRIETARY CAPITAL			<u> </u>			
2	Common Stock Issued (201)			250-251	1,37	3,068,515	1,373,068,515
3	Preferred Stock Issued (204)			250-251		0	0
4	Capital Stock Subscribed (202, 205)			252		0	0
5	Stock Liability for Conversion (203, 206)			252		0	0
6	Premium on Capital Stock (207)			252		0	0
7	Other Paid-In Capital (208-211)			253	4,32	2,000,000	4,322,000,000
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254		3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)			118-119	1,58	3,980,938	1,847,976,081
12	Unappropriated Undistributed Subsidiary Earnin	gs (216.1)		118-119		0	0
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	Noncorporate Proprietorship (Non-major only)					0	0
15	Accumulated Other Comprehensive Income (21	9)		122(a)(b)		0	0
	Total Proprietary Capital (lines 2 through 15)				7,27	5,307,981	7,539,303,124
	LONG-TERM DEBT						
18	Bonds (221)			256-257	5,25	0,270,000	3,998,270,000
19	(Less) Reaquired Bonds (222)			256-257		0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257	ļ	0	250,000,000
22	Unamortized Premium on Long-Term Debt (225					0	0
23	(Less) Unamortized Discount on Long-Term De	ot-Debit (22	(6)	· 'm'' = · · · ·		3,648,511	34,555,402
24	Total Long-Term Debt (lines 18 through 23)	·····			5,21	6,621,489	4,213,714,598
25 26	OTHER NONCURRENT LIABILITIES	(227)	-		24	4 250 011	202 593 094
27	Obligations Under Capital Leases - Noncurrent Accumulated Provision for Property Insurance (4,359,611 1,965,786	203,583,984
	Accumulated Provision for Injuries and Damage					5,408,549	-711,932,177 34,235,539
	Accumulated Provision for Pensions and Benefit					6,393,590	331,083,613
	Accumulated Miscellaneous Operating Provision					9,952,776	82,331,949
	Accumulated Provision for Rate Refunds (229)	(===://		<u> </u>	·	0	0
32	Long-Term Portion of Derivative Instrument Lial	oilities				0	0
33	Long-Term Portion of Derivative Instrument Liab		lges	· · · · · · · · · · · · · · · · · · ·		0	0
34	Asset Retirement Obligations (230)				1.65	2,879,408	1,571,978,677
35	Total Other Noncurrent Liabilities (lines 26 throu	igh 34)				0,959,720	1,511,281,585
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)				52	9,600,000	409,500,000
38	Accounts Payable (232)				57	2,649,823	605,558,529
	Notes Payable to Associated Companies (233)					0	0
	Accounts Payable to Associated Companies (23	34)			,	2,594,943	14,282,495
	Customer Deposits (235)					0,979,340	499,842,434
	Taxes Accrued (236)			262-263		7,575,504	87,101,558
	Interest Accrued (237)				10	0,811,070	73,190,563
	Dividends Declared (238)		*			0	0
45	Matured Long-Term Debt (239)					0	0
l							
ŀ							
ŀ							
		·- -			-	<u></u>	
FER	C FORM NO. 1 (rev. 12-03)		Page 112				

Name	e of Respondent	This Re	eport is:	Date of F		Year/	Period of Report
Florida	Power & Light Company	(1) x (2) □	An Original A Rresubmission	(mo, da,	yr)	end o	of 2007/Q4
	COMPARATIVE B		SHEET (LIABILITIES	<u> </u>	R CREDI		<u>' </u>
	90		. 011221 (211211121112111211121112111211121	J	Curren	· · · · · · · · · · · · · · · · · · ·	Prior Year
Line No.	Title of Account (a)			Ref. Page No. (b)	End of Qua Bala (c	nce	End Balance 12/31 (d)
46	Matured Interest (240)				<u> </u>	,	0
47	Tax Collections Payable (241)				. 6	1,659,453	73,659,813
48	Miscellaneous Current and Accrued Liabilities (242)			53	8,604,922	450,705,476
49	Obligations Under Capital Leases-Current (243)				0	0
50	Derivative Instrument Liabilities (244)					63,865	971,124
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilitie	es e e e e e e e e e e e e e e e e e e		45	0	700 447 504
52 53	Derivative Instrument Liabilities - Hedges (245) (Less) Long-Term Portion of Derivative Instrum	ent Liabilitie	e-Hedge		18	6,397,204	780,117,564
54	Total Current and Accrued Liabilities (lines 37 t		ss-1 reages		2.61	0,936,124	2,994,929,556
55	DEFERRED CREDITS				,-	0,000,121	2,00 1,020,000
56	Customer Advances for Construction (252)					167,043	0
57	Accumulated Deferred Investment Tax Credits	(255)		266-267	3	0,864,766	45,857,422
58	Deferred Gains from Disposition of Utility Plant	(256)				5,450,920	2,570,813
59	Other Deferred Credits (253)			269		8,156,421	325,849,803
60	Other Regulatory Liabilities (254)			278	1,11	5,486,849	1,072,627,839
61	Unamortized Gain on Reaquired Debt (257)	2041		272-277		3,770,368	3,992,496
62 63	Accum. Deferred Income Taxes-Accel. Amort.(Accum. Deferred Income Taxes-Other Property			212-211	2.81	7,215,945	2,567,409,248
64	Accum. Deferred Income Taxes-Other (283)	(202)				8,323,687	835,529,570
65	Total Deferred Credits (lines 56 through 64)				}	9,435,999	4,853,837,191
66	TOTAL LIABILITIES AND STOCKHOLDER EC	UITY (lines	16, 24, 35, 54 and 65)		23,04	3,261,313	21,113,066,054
FER	C FORM NO. 1 (rev. 12-03)		Page 113				

Quarterly 1. Enter it 2. Report quarter to 3. Report quarter to 4. If add Annual o 5. Do not 6. Report a utility d 7. Report 8. Report Line No. 1 UT 2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An	Power & Light Company (2) S y in column (d) the balance for the reporting quarter and in control in column (f) the quarter to date amounts for electric utility to date amounts for other utility function for the current year of the column (g) the quarter to date amounts for electric utility to date amounts for other utility function for the prior year qualitional columns are needed place them in a footnote. To Quarterly if applicable of report fourth quarter data in columns (e) and (f) amounts for accounts 412 and 413, Revenues and Experdepartment. Spread the amount(s) over lines 2 thru 26 as a reamounts in account 414, Other Utility Operating Income, and data for lines 8, 10 and 11 for Natural Gas companies using Title of Account (a) TILITY OPERATING INCOME perating Revenues (400)	r function; in column quarter. y function; in column parter. sees from Utility Plan propriate. Including the same manner accounts 404.1 (Ref.) Page No. (b)	nce for the same on (h) the quarter on (i) the quarter on (ii) the quarter on the same of	to date amounts to date amounts to date amounts thers, in another users, in another	for gas utility, and for gas utility, and tillity columnin a s nd (d) totals.	d in (j) the in (k) the imilar manner Prior 3 Month Ended Quarterly Onl
Quarterly 1. Enter i 2. Report quarter to 3. Report quarter to 4. If add Annual o 5. Do not 6. Report a utility d 7. Report 8. Report Line No. 1 UT 2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An	y in column (d) the balance for the reporting quarter and in cott in column (f) the quarter to date amounts for electric utility to date amounts for other utility function for the current year at in column (g) the quarter to date amounts for electric utility to date amounts for other utility function for the prior year qualitional columns are needed place them in a footnote. Or Quarterly if applicable of report fourth quarter data in columns (e) and (f) amounts for accounts 412 and 413, Revenues and Experdepartment. Spread the amount(s) over lines 2 thru 26 as a retamounts in account 414, Other Utility Operating Income, and data for lines 8, 10 and 11 for Natural Gas companies using Title of Account (a) TILITY OPERATING INCOME perating Revenues (400)	plumn (e) the balar function; in colum quarter. y function; in colum quarter. y function; in colum arter. sees from Utility Plappropriate. Including the same manning accounts 404.1 (Ref.) Page No. (b)	nce for the same on (h) the quarter on (i) the quarter on (ii) the quarter on (iii) the quart	to date amounts to date amounts to date amounts thers, in another users, in another	for gas utility, and for gas utility, and tility columnin a s nd (d) totals. Current 3 Months Ended Quarterly Only	d in (j) the in (k) the imilar manner Prior 3 Month Ended Quarterly Onl
1. Enter i 2. Report quarter to 3. Report quarter to 4. If add Annual o 5. Do not 6. Report a utility of 7. Report Line No. 1 UT 2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An	in column (d) the balance for the reporting quarter and in content in column (f) the quarter to date amounts for electric utility to date amounts for other utility function for the current year at in column (g) the quarter to date amounts for electric utility to date amounts for other utility function for the prior year qualitional columns are needed place them in a footnote. For Quarterly if applicable of report fourth quarter data in columns (e) and (f) are amounts for accounts 412 and 413, Revenues and Experdepartment. Spread the amount(s) over lines 2 thru 26 as a retarmounts in account 414, Other Utility Operating Income, and data for lines 8, 10 and 11 for Natural Gas companies using Title of Account (a) TILITY OPERATING INCOME perating Revenues (400)	olumn (e) the balar of function; in colum quarter. y function; in colum quarter. sees from Utility Pla appropriate. Includ in the same mann ng accounts 404.1 (Ref.) Page No. (b)	ant Leased to Other these amounts er as accounts 41, 404.2, 404.3, 40 Date Balance for Quarter/Year	to date amounts to date amounts to date amounts thers, in another users, in another	for gas utility, and for gas utility, and tility columnin a s nd (d) totals. Current 3 Months Ended Quarterly Only	d in (j) the in (k) the imilar manner Prior 3 Month Ended Quarterly Onl
1. Enter i 2. Report quarter to 3. Report quarter to 4. If add Annual o 5. Do not 6. Report a utility of 7. Report Line No. 1 UT 2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An	in column (d) the balance for the reporting quarter and in control to the column (f) the quarter to date amounts for electric utility to date amounts for other utility function for the current year in column (g) the quarter to date amounts for electric utility to date amounts for other utility function for the prior year qualitional columns are needed place them in a footnote. Or Quarterly if applicable of report fourth quarter data in columns (e) and (f) in amounts for accounts 412 and 413, Revenues and Experdepartment. Spread the amount(s) over lines 2 thru 26 as a reamounts in account 414, Other Utility Operating Income, in data for lines 8, 10 and 11 for Natural Gas companies using Title of Account (a) TILITY OPERATING INCOME perating Revenues (400)	r function; in column quarter. y function; in column parter. sees from Utility Plan propriate. Including the same manner accounts 404.1 (Ref.) Page No. (b)	ant Leased to Other these amounts as accounts 41, 404.2, 404.3, 40 Date Balance for Quarter/Year	to date amounts to date amounts to date amounts thers, in another users, in another	for gas utility, and for gas utility, and tility columnin a s nd (d) totals. Current 3 Months Ended Quarterly Only	d in (j) the in (k) the imilar manner Prior 3 Month Ended Quarterly Onl
6. Repor a utility of 7. Repor 8. Repor 8. Repor 1 UT 2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An 9 An	rt amounts for accounts 412 and 413, Revenues and Experdepartment. Spread the amount(s) over lines 2 thru 26 as a rt amounts in account 414, Other Utility Operating Income, rt data for lines 8, 10 and 11 for Natural Gas companies usi Title of Account (a) TILITY OPERATING INCOME perating Revenues (400)	(Ref.) Page No. (b)	te these amounts er as accounts 41 , 404.2, 404.3, 40 Total Current Year to Date Balance for Quarter/Year	in columns (c) at 2 and 413 above 07.1 and 407.2. Total Prior Year to Date Balance for Quarter/Year	nd (d) totals. Current 3 Months Ended Quarterly Only	Prior 3 Month Ended Quarterly Onl
No. 1 UT 2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An	(a) TILITY OPERATING INCOME perating Revenues (400)	Page No. (b)	Current Year to Date Balance for Quarter/Year	Prior Year to Date Balance for Quarter/Year	Ended Quarterly Only	Ended Quarterly Onl
1 UT 2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An	(a) TILITY OPERATING INCOME perating Revenues (400)	Page No. (b)	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only	Quarterly On
2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An	(a) TILITY OPERATING INCOME perating Revenues (400)	Page No. (b)	Quarter/Year	Quarter/Year		
2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An	(a) TILITY OPERATING INCOME perating Revenues (400)	(b)			No 4111 Quarter	
2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An	TILITY OPERATING INCOME perating Revenues (400)				(6)	No 4th Quart
2 Op 3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An	perating Revenues (400)		(c)	(d)	(e)	(f)
3 Op 4 Op 5 Ma 6 De 7 De 8 An 9 An			11,620,010,684	11,987,387,080		
4 Op 5 Ma 6 De 7 De 8 An 9 An		300-301	11,020,010,084	11,507,307,000		
5 Ma 6 De 7 De 8 An 9 An	perating Expenses	220 222	7 740 014 249	9 205 540 703	A State of Source of Source	Salah da Marangira
6 De 7 De 8 An 9 An	peration Expenses (401)	320-323	7,719,014,348	8,205,549,793		
7 De 8 An 9 An	aintenance Expenses (402)	320-323	511,469,126	488,545,900		
8 An 9 An	epreciation Expense (403)	336-337	674,501,106	629,836,325		
9 An	epreciation Expense for Asset Retirement Costs (403.1)	336-337	1,952,372	1,703,964		
	mort. & Depl. of Utility Plant (404-405)	336-337	77,891,300	92,396,847		
10 10	mort. of Utility Plant Acq. Adj. (406)	336-337	2,510,688	2,542,656		
10 711	mort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	<u> </u>				
11 An	mort. of Conversion Expenses (407)					
12 Re	egulatory Debits (407.3)		41,085,434	47,844,473		
	.ess) Regulatory Credits (407.4)		95,789,304	90,515,847		
14 Ta	axes Other Than Income Taxes (408.1)	262-263	1,034,774,472	1,054,819,876		
15 Inc	come Taxes - Federal (409.1)	262-263	101,865,120			
16	- Other (409.1)	262-263	21,070,956			
17 Pr	rovision for Deferred Income Taxes (410.1)	234, 272-277	1,207,545,455			ļ
18 (L	.ess) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	853,639,098			
19 lin	nvestment Tax Credit Adj Net (411.4)	266	-14,992,656			
20 (L	ess) Gains from Disp. of Utility Plant (411.6)		1,750,678			
21 Lo	osses from Disp. of Utility Plant (411.7)		22,935			
22 (Li	ess) Gains from Disposition of Allowances (411.8)		1,034,223	8,897,091		
23 Lo	osses from Disposition of Allowances (411.9)					ļ
	ccretion Expense (411.10)		86,104,135			
	OTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		10,512,601,488			
26 Ne	let Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,107,409,196	1,050,751,283		

9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts. 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports. 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.							
ELECTE	RIC UTILITY	GASI	JTILITY	ОТН	IER UTILITY	r —	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date Previous Year to Date			
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.	
(g)	(h)	(i)	(j)	(k)	(1)		
	gyver vedi viter og til er dåde til er en eg i s en det er fill da kalten det de skalten i de skalten i skalten i skalten i skalten i skalten i skalten i skalt					1	
11,620,010,684	11,987,387,080	The state of the s				2	
						3	
7,719,014,348	8,205,549,793	SOURCE THE A STANSON OF ME 252 AND A STANSON OF SOUR				4	
511,469,126	488,545,900					5	
674,501,106	629,836,325					6	
1,952,372	1,703,964					7	
77,891,300	92,396,847					8	
2,510,688	2,542,656					9	
						10	
						11	
41,085,434	47,844,473					12	
95,789,304	90,515,847					13	
1,034,774,472	1,054,819,876					14	
101,865,120	354,358,829					15	
21,070,956	51,528,943					16	
1,207,545,455	1,300,183,798					17	
853,639,098	1,257,335,479					18	
-14,992,656	-15,686,529					19	
1,750,678	1,061,342					20	
22,935	56,175					21	
1,034,223	8,897,091					22	
						23	
86,104,135	80,764,506					24	
10,512,601,488	10,936,635,797					25	
1,107,409,196	1,050,751,283					26	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

STATEMENT OF INCOME FOR THE YEAR (Continued)

Year/Period of Report

End of

2007/Q4

Name of Respondent

Florida Power & Light Company

Name of Respondent		This Report is: (1) X An Original			Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2007/Q4	
Florida Power & Light Company		(2) A Resubmission							
	STA		OF IN	ICOME FOR 1	THE YEA	R (contir	nued)		- :
Line					METOK TIETE	TOTAL		Current 3 Months	Prior 3 Months
No.							IAL	Ended	Ended
				(Ref.)				Quarterly Only	Quarterly Only
	Title of Account			Page No.	Curren	t Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)			(b)		c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114	1)			1,10	7,409,196	1,050,751,283		
28	Other Income and Deductions								
29	Other Income			İ	2/2		e se parametra de la compansa de la	in pake in the same in the sam	and the second s
30	Nonutilty Operating Income						and the weather constitutions		
31	Revenues From Merchandising, Jobbing and Contract Work	(415)				1,229			* *************************************
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	ork (416)				678			
33	Revenues From Nonutility Operations (417)								
34	(Less) Expenses of Nonutility Operations (417.1)								
35	Nonoperating Rental Income (418)					88,043	78,970		
36	Equity in Earnings of Subsidiary Companies (418.1)	•		119					
37	Interest and Dividend Income (419)					5,576,956	20,100,336		
38	Allowance for Other Funds Used During Construction (419.1	1)			22	2,528,578	21,235,756		
39	Miscellaneous Nonoperating Income (421)	<u> </u>		-					
40	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)				28	3,194,128	41,415,062		
42	Other Income Deductions				(783Q) S	ogs-Claus	Aviningada in Ka	eraka karanta ka	
43	Loss on Disposition of Property (421.2)				Ministration of the Control of the	3 (SEL 2 As (1951) 14	kalipoten ki indonesi, menindaksi inter kesik	ado des trico Maria, laño se caso else, for a casteró.	n ar Section
44	Miscellaneous Amortization (425)			340	·····				
45	Donations (426.1)			340	 .	,880,362	2,619,810		
46	Life Insurance (426.2)			340	 	1,000,002	2,013,010		-
						1.610	12		
47	Penalties (426.3)				 	1,610 3,343,191			
48	Exp. for Certain Civic, Political & Related Activities (426.4)						6,019,815		
49	Other Deductions (426.5)					3,478,880	19,007,772		
	TOTAL Other Income Deductions (Total of lines 43 thru 49)			<u> </u>		3,704,043	27,647,409		TO TO A T
	Taxes Applic. to Other Income and Deductions			202 202	ervetik salat i sela	500.004	COT DOE	da MiriKA da kir daken ekan	i inalia Sukko Rosuk
52	Taxes Other Than Income Taxes (408.2)			262-263		583,934	565,925		
	Income Taxes-Federal (409.2)			262-263	_	1,001,670	5,590,159		
	Income Taxes-Other (409.2)			262-263		,480,213	1,135,183		
	Provision for Deferred Inc. Taxes (410.2)			234, 272-277		,279,988	227,291		w
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277	1:	5,282,915	16,245,121		
	Investment Tax Credit AdjNet (411.5)						· · · · · · · · · · · · · · · · · · ·		
	(Less) Investment Tax Credits (420)								
_	TOTAL Taxes on Other Income and Deductions (Total of line					,940,450	-8,726,563		
	Net Other Income and Deductions (Total of lines 41, 50, 59)					,430,535	22,494,216		
	Interest Charges				which would brig like	and the second of	County News and Cale and Martin	r\$3. we recognish a given on the constraint of	Service and embers
	Interest on Long-Term Debt (427)					,028,243	212,869,748		
	Amort. of Debt Disc. and Expense (428)					,572,336	2,582,583		
	Amortization of Loss on Reaquired Debt (428.1)				3	,170,756	3,170,756		
	(Less) Amort. of Premium on Debt-Credit (429)								
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1	1)				222,128	222,128		
	Interest on Debt to Assoc. Companies (430)			340					
$\overline{}$	Other Interest Expense (431)			340		,113,683	63,496,091		
	(Less) Allowance for Borrowed Funds Used During Construct	ction-Cr. (43	2)			,828,016	11,067,245		
_	Net Interest Charges (Total of lines 62 thru 69)					,834,874	270,829,805		
71	Income Before Extraordinary Items (Total of lines 27, 60 and	l 70)			for Albertackers commended and	,004,857	802,415,694		
	Extraordinary Items					ine (1) Serges Call Se Eu	nomes and the		
73	Extraordinary Income (434)								· -
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)			262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)				836	,004,857	802,415,694		
	··· ·				l				

Name of Respondent		This Report Is: (1) [X] An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2007/Q4	
Florida Power & Light Company		(2) A Resubmission	11			End or	
STATEMENT OF RETAINED EARNINGS							
1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.							
Line No.	iten (a)	ו	Contra Primary Account Affected (b)	Curre Quarter/ Year to Balan (c)	Year Date	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)					
1	Balance-Beginning of Period		A STATE OF S	1,84	7,976,081	1,045,560,387	
	Changes					uli ir bala umpala kalika <u>ini da</u> .	
	Adjustments to Retained Earnings (Account 439)			al delen fisht		
4							
5 6			-				
7							
8							
9	TOTAL Credits to Retained Earnings (Acct. 439))					
10	1017 E Oldalo la Malina Editingo (Masi						
11							
12							
13							
14							
	TOTAL Debits to Retained Earnings (Acct. 439)					000 445 004	
	Balance Transferred from Income (Account 433			83	6,004,857	802,415,694	
_	Appropriations of Retained Earnings (Acct. 436)		Salven Jeguel II. 184 See . 184 .			la de tot e e e e e e e e e e e e e e e e e	
18							
19 20				1			
21			- 				
	TOTAL Appropriations of Retained Earnings (Ad	cct. 436)					
23	Dividends Declared-Preferred Stock (Account 4		State of the state	Janus er styd		มาราชาวัน และ มาราชาละสีกันได้และ และ	
24							
25							
26							
27			1	1			
28	TOTAL Disidende Designed Designed Charle (A.	ot 427)		-			
	TOTAL Dividends Declared-Preferred Stock (Ac Dividends Declared-Common Stock (Account 4:					A Paris de Carlos de	
31	Dividends Decigned-Collinion Stock (Account 4.		238	-1.10	0,000,000	der Breedredd gannis rom British is gadinide.	
32				1,110			
33		<u> </u>					
34							
35							
36	TOTAL Dividends Declared-Common Stock (Ac			-1,10	0,000,000		
37	Transfers from Acct 216.1, Unapprop. Undistrib	. Subsidiary Earnings		<u> </u>			

38 Balance - End of Period (Total 1,9,15,16,22,29,36,37)
APPROPRIATED RETAINED EARNINGS (Account 215)

1,583,980,938

1,847,976,081

Name of Respondent		This Report Is: (1) [X] An Original	Date of R (Mo, Da, `	Yr) i	Year/Period of Report 2007/Q4	
Florida Power & Light Company		(2) A Resubmission	11	··/ End o	End of	
		STATEMENT OF RETAINED	EARNINGS			
2. R undis 3. E: - 439 4. S: 5. Li by cr 6. Si 7. Si 8. E: recur	o not report Lines 49-53 on the quarterly verseport all changes in appropriated retained extributed subsidiary earnings for the year, and credit and debit during the year should to inclusive). Show the contra primary accountate the purpose and amount of each reservest first account 439, Adjustments to Retaine redit, then debit items in that order. Show dividends for each class and series of chow separately the State and Federal incompanies in a footnote the basis for determining trent, state the number and annual amounts any notes appearing in the report to stockhold.	be identified as to the retained int affected in column (b) vation or appropriation of retained Earnings, reflecting adjustmental stock. The tax effect of items shown in the tax effect of items appropriates to be reserved or appropriates.	d earnings account ned earnings. nents to the opening account 439, Adjusted as well as the to	t in which recorded (ng balance of retaine ustments to Retained reservation or appropatals eventually to be	Accounts 433, 436 ad earnings. Follow d Earnings. priation is to be accumulated.	
Line No.	Item (a)		Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
39						
40		· · · · · · · · · · · · · · · · · · ·				
41 42						
42						
44						
	TOTAL Appropriated Retained Earnings (Account	nt 215)				
	APPROP. RETAINED EARNINGS - AMORT. Re			netria (1907)		
46	TOTAL Approp. Retained Earnings-Amort. Reser			an the following and second to the end and second	irasi da si wasiw ila saratha sakata ta kata	
	TOTAL Approp. Retained Earnings (Acct. 215, 2					
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216	6) (Total 38, 47) (216.1)	· · · -	1,583,980,938	1,847,976,081	
	UNAPPROPRIATED UNDISTRIBUTED SUBSID					
	Report only on an Annual Basis, no Quarterly					
	Balance-Beginning of Year (Debit or Credit)					
$\overline{}$	Equity in Earnings for Year (Credit) (Account 418	8.1)				
	(Less) Dividends Received (Debit)					
52	Delegas Fed of Vers (Fedal Vers 40 th = 50)			<u> </u>	,	
53	Balance-End of Year (Total lines 49 thru 52)					

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4		
		FLOWS				
investr (2) Info Equiva (3) Opi in thos (4) Inve the Fin	des to be used:(a) Net Proceeds or Payments;(b)Bonds, or nents, fixed assets, intangibles, etc. ormation about noncash investing and financing activities elents at End of Period" with related amounts on the Balar erating Activities - Other: Include gains and losses pertain e activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflow ancial Statements. Do not include on this statement the amount of leases capitalized with the plant cost.	debentures and other long-term debt; (in must be provided in the Notes to the Flace Sheet. Ing to operating activities only. Gains a must of Interest paid (net of amount cap w to acquire other companies. Provide	c) Include commercial paper; and (d) Id inancial statements. Also provide a record losses pertaining to investing and fitalized) and income taxes paid.	onciliation between *Cash and Cash nancing activities should be reported n liabilities assumed in the Notes to		
Line No.	Description (See Instruction No. 1 for E	explanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:	· · · · · · · · · · · · · · · · · · ·				
	Net Income (Line 78(c) on page 117)		836,004,85	7 802,415,694		
3	Noncash Charges (Credits) to Income:		建设成的基本。			
4	Depreciation and Depletion		676,453,47	8 631,540,289		
5	Amortization of Utility Plant		77,891,30	92,396,847		
6	Amortization of Utility Acquisition Adjustment		2,510,68	8 2,542,656		
7	Amortization of Regulatory Credits		-95,789,30	-90,515,847		
8	Deferred Income Taxes (Net)		345,903,42	8 26,830,490		
9	Investment Tax Credit Adjustment (Net)		-14,992,65	-15,686,529		
10	Net (Increase) Decrease in Receivables		28,130,51	-179,187,776		
11	Net (Increase) Decrease in Inventory		-24,713,89	1 -109,761,671		
12	Net (Increase) Decrease in Allowances Inventory					
13	Net Increase (Decrease) in Payables and Accrue	d Expenses	-126,474,21	4 68,214,916		
14	Net (Increase) Decrease in Other Regulatory Ass	ets	761,775,90	-912,683,743		
15	Net Increase (Decrease) in Other Regulatory Liab	oilities	109,258,60	8 50,354,804		
16	(Less) Allowance for Other Funds Used During C	onstruction	22,528,57	8 21,235,756		
17	7 (Less) Undistributed Earnings from Subsidiary Companies					
18	Other (provide details in footnote):					
19	Accretion Expense - Asset Retirement Obligation		86,104,13	80,764,506		
20	Cost Recovery Clauses	-66,906,67	8 939,795,362			
21	Other	1967 SAPAL HA 493 809.43				
22	Net Cash Provided by (Used in) Operating Activit	· 通过通过2,878,818,15	1,584,921,090			
23						
24	Cash Flows from Investment Activities:					
25	Construction and Acquisition of Plant (including la	and):				
	Gross Additions to Utility Plant (less nuclear fuel)		-1,849,027,77	2 -1,784, <u>178,471</u>		
_	Gross Additions to Nuclear Fuel					
	Gross Additions to Common Utility Plant					
	Gross Additions to Nonutility Plant					
	(Less) Allowance for Other Funds Used During C	onstruction	-22,528,57	8 -21,235,756		
	Other (provide details in footnote):					
32						
33			4 000 400 40	4 700 040 745		
	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,826,499,19	4 -1,762,942,715		
35	0 initia- of Other Blancomment Access (d)		-64,975,732			
	Acquisition of Other Noncurrent Assets (d)		-04,973,732			
37 38	Proceeds from Disposal of Noncurrent Assets (d		-			
	Investments in and Advances to Assess and Sub		+			
	Investments in and Advances to Assoc. and Subsidiary Companies Contributions and Advances from Assoc. and Subsidiary Companies					
	Disposition of Investments in (and Advances to)					
	Associated and Subsidiary Companies		4 (* 1.) 1. 14 (* 1.) 14 (* 1.) 15 (* 1.) 16 (* 1.)			
43	Accounted and Cabolidary Companies					
	Purchase of Investment Securities (a)					
	Proceeds from Sales of Investment Securities (a)		 			

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
	la Power & Light Company	(1) X An Original	(Mo, Da, Yr)	End of 2007/Q4
		(2) A Resubmission	/ /	
=		STATEMENT OF CAS		
	des to be used:(a) Net Proceeds or Payments;(b)Bonds, on nents, fixed assets, intangibles, etc.	debentures and other long-term deb	t; (c) Include commercial paper; and (d) l	dentify separately such items as
(2) Info	rmation about noncash investing and financing activities		e Financial statements. Also provide a re-	conciliation between "Cash and Cash
•	lents at End of Period" with related amounts on the Balar erating Activities - Other: Include gains and losses pertain		s and losses pertaining to investing and	financing activities should be reported
in thos	e activities. Show in the Notes to the Financials the amou	ints of interest paid (net of amount o	apitalized) and income taxes paid.	, ,
	esting Activities: Include at Other (line 31) net cash outflor ancial Statements. Do not include on this statement the			
	amount of leases capitalized with the plant cost.	dollar amount of leases capitalized p	ser the Cook General Instruction 20, ins	tead provide a recommendation of the
Line	Description (See Instruction No. 1 for E	Explanation of Codes)	Current Year to Date	Previous Year to Date
No.	•		Quarter/Year	Quarter/Year
46	(a) Loans Made or Purchased		(b)	(c)
	Collections on Loans			
48	Concolloris on Louis			
	Net (Increase) Decrease in Receivables	· · · · · · · · · · · · · · · · · · ·		
	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for S	Speculation		
52	Net Increase (Decrease) in Payables and Accrue	d Expenses		
53	Other (provide details in footnote):		1,916,2	15 177,505
54				
55			27 1111 - 2004410 - 2014 - 2000	The state of the s
56	Net Cash Provided by (Used in) Investing Activiti	es		
57	Total of lines 34 thru 55)		-2,033,174,26	-1,827,740,942
58				akkirin sia, simila aray nga aga nga aga masa aray na
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:	<u>,</u>	1,220,282,3	027 242 947
61	Long-Term Debt (b)		1,230,382,3	937,312,817
62	Preferred Stock			
63	Other (provide details in footnote):			
64 65	Other (provide details in loothole).			
66	Net Increase in Short-Term Debt (c)	<u> </u>	120,100,0	00
67	Other (provide details in footnote):		15.09 to 2002 str : 2.44.9	
68	V			
69				
70	Cash Provided by Outside Sources (Total 61 thru	ı 69)	1,308,037,4	937,312,817
71				nagan panggapan manahid daga karangan ay kang ay saya daga madida.
	Payments for Retirement of:			
	Long-term Debt (b)		-250,000,0	20
	Preferred Stock			
	Common Stock			
76 77	Other (provide details in footnote):			
	Net Decrease in Short-Term Debt (c)			-690,500,000
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock		-1,100,000,0	00
82	Net Cash Provided by (Used in) Financing Activity	ties		
83	(Total of lines 70 thru 81)	· · · · · · · · · · · · · · · · · · ·	-41,962,5	54 246,812,817
84				
	Net Increase (Decrease) in Cash and Cash Equi	valents		
86	(Total of lines 22,57 and 83)		3,681,4	3,992,965
87 88	Cash and Cash Equivalents at Beginning of Peri		60,258,2	99 56,265,334
88 89	Cash and Cash Equivalents at Deginning of Fehr	 	[10] [4] [4] [4] [4] [4] [4] [4] [4] [4] [4	
	Cash and Cash Equivalents at End of period		# # # # # # # # # # # # # # # # # # #	60,258,299

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
<u>'</u>	(1) X An Original	(Mo, Da, Yr)	·						
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4						
FOOTNOTE DATA									

Schedule Page: 120 Line No.: 21 Column: b	
(Increase) Decrease in Other Current Assets	\$ (10,672,585)
Increase (Decrease) in Customers' Deposits	31,136,906
Increase (Decrease) in Margin Cash Deposits	76,539,891
(Increase) Decrease in Deferred Pension Cost	(50, 268, 631)
Derivatives Activity	(657,723,639)
Storm Related Costs, Net of Receipts	70,711,387
Other	46,467,232
Total	\$(493,809,439)

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest \$ 275,521,419
Federal Income Taxes \$ 131,258,518
State Income Taxes \$ 115,164,842

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds \$(208,591,226)

Schedule Page: 120 Line No.: 67 Column: b

Restricted Cash for Debt Service \$ (42,444,935)

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

\$ 63,939,699

BALANCE SHEET ACCOUNTS:

Cash (131) \$ 59,516,339
Special Deposits (132-134) \$ 50,323
Working Fund (135) 45,758
Temporary Cash Investments (136) 4,327,279

TOTAL BALANCE SHEET ACCOUNTS \$ 63,939,699

Supplemental Schedule of Non-Cash Investing Activities:

Addition of Capital Lease Obligations \$ 194,035,329

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report							
Florida Power & Light Company	(1) X An Original	11	End of 2007/Q4							
	(2) A Resubmission									
NOTE	S TO FINANCIAL STATEMENTS		<u> </u>							
1. Use the space below for important notes regar	ding the Balance Sheet, Statemer	nt of Income for the year,	Statement of Retained							
Earnings for the year, and Statement of Cash Flov										
providing a subheading for each statement excep-			•							
2. Furnish particulars (details) as to any significar	2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of									
any action initiated by the Internal Revenue Service	ce involving possible assessment	of additional income taxe	s of material amount, or of							
a claim for refund of income taxes of a material ar	mount initiated by the utility. Give	also a brief explanation of	f any dividends in arrears							
on cumulative preferred stock.										
3. For Account 116, Utility Plant Adjustments, exp										
disposition contemplated, giving references to Co		zations respecting classif	ication of amounts as plant							
adjustments and requirements as to disposition th		fined Only on December	Daht and advand about							
4. Where Accounts 189, Unamortized Loss on Re										
an explanation, providing the rate treatment given										
Give a concise explanation of any retained ear restrictions.	mings restrictions and state the ar	nount of retained earning	s affected by such							
6. If the notes to financial statements relating to t	he respondent company appearin	o in the annual report to t	he stockholders are							
applicable and furnish the data required by instruc										
7. For the 3Q disclosures, respondent must provi										
misleading. Disclosures which would substantially										
omitted.	•		, ,							
8. For the 3Q disclosures, the disclosures shall b	e provided where events subsequ	ent to the end of the mos	t recent year have occurred							
which have a material effect on the respondent. R	tespondent must include in the no	tes significant changes si	nce the most recently							
completed year in such items as: accounting princ	ciples and practices; estimates inf	nerent in the preparation of	of the financial statements;							
status of long-term contracts; capitalization includ	ing significant new borrowings or	modifications of existing f	inancing agreements; and							
changes resulting from business combinations or			ne disclosure of such							
matters shall be provided even though a significan			. 41							
Finally, if the notes to the financial statements applicable and furnish the data required by the ab			the stockholders are							
applicable and furnish the data required by the ab		be included fieldiff.								
PAGE 122 INTENTIONALLY LEFT BLAN	NK									
SEE PAGE 123 FOR REQUIRED INFOR										
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	· I						
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United State of America (GAAP). These requirements differ from GAAP related to (1) the presentation of of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of SFAS No. 109 regulatory assets and liabilities, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of derivatives, and (9) the presentation of nuclear fuel as a capital lease rather than consolidating the lessor as in the audited financial statements included in the Form 10-K.

Florida Power & Light Company's (FPL) Notes to Financial Statements are included with FPL Group, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of FPL's Financial Statements contained herein.

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2007, 2006 and 2005

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 4.5 million customer accounts throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Amounts included in the consolidated financial statements and the accompanying notes have been adjusted to reflect the retrospective application of a Financial Accounting Standards Board (FASB) Staff Position (FSP) regarding the accounting for offsetting amounts related to certain contracts. See Note 4. In addition, certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods. Although deferred clause revenues and expenses do not significantly affect net income, the underrecoveries or overrecoveries can significantly affect FPL Group's and FPL's operating cash flows.

In June 2007, the FPSC denied FPL's need petition for two ultra super critical pulverized coal generating units in Glades County, Florida. In July 2007, FPL filed a petition with the FPSC requesting authorization to defer, until the next retail base rate proceeding, approximately \$35 million of preconstruction costs associated with the coal units, with amortization over a five-year period beginning when new base rates are implemented. These costs are currently reflected in other assets on FPL Group's and FPL's consolidated balance sheets. FPL management believes the recovery of these costs is probable. However, any portion of these costs not approved for recovery would be expensed. A decision is expected in April 2008.

FERC FORM NO. 1 (FD. 12-88) Page 123 1		· · · · · · · · · · · · · · · · · · ·	
1 E1(0 1 O1(1) 1(0.1 (ED: 12-00)	FERC FORM NO. 1 (ED. 12-88)	Page 123.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	· '						
Florida Power & Light Company	(2) _ A Resubmission	1.1	2007/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

If FPL were no longer subject to cost-based rate regulation, the regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of FAS 71 is assessed at each reporting period.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to approximately \$119 million and \$122 million at December 31, 2007 and 2006, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees, gross receipts taxes and surcharges related to the recovery of storm restoration costs associated with hurricanes and storm-recovery bonds (see Securitization). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income and were approximately \$755 million, \$773 million and \$604 million in 2007, 2006 and 2005, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group's and FPL's consolidated balance sheets.

In 2005, the FPSC approved a stipulation and settlement agreement regarding FPL's retail base rates (2005 rate agreement), signed by FPL and all of the interveners in its 2005 base rate proceeding. FPL expects the 2005 rate agreement to be in effect through December 31, 2009; thereafter, it shall remain in effect until terminated on the date new retail base rates become effective pursuant to an FPSC order. The 2005 rate agreement replaced a rate agreement that was effective April 15, 2002 through December 31, 2005 (2002 rate agreement).

The 2005 rate agreement provides that retail base rates will not increase during the term of the agreement except to allow recovery of the revenue requirements of any power plant approved pursuant to the Florida Power Plant Siting Act (Siting Act) that achieves commercial operation during the term of the 2005 rate agreement. Retail base rates increased approximately \$86 million in 2007 when a 1,144 megawatt (mw) natural gas-fired plant at FPL's Turkey Point site (Turkey Point Unit No. 5) was placed in service on May 1, 2007. The 2005 rate agreement also continues the revenue sharing mechanism in FPL's 2002 rate agreement, whereby revenues from retail base operations in excess of certain thresholds will be shared with customers on the basis of two-thirds refunded to customers and one-third retained by FPL. Revenues from retail base operations in excess of a second, higher threshold (cap) will be refunded 100% to customers. The revenue sharing threshold and cap are established by increasing the prior year's threshold and cap by the sum of the following: (i) the average annual growth rate in retail kilowatt-hour (kwh) sales for the ten-year period ending December 31 of the preceding year multiplied by the prior year's retail base rate revenue sharing threshold and cap and (ii) the amount of any incremental base rate increases for power plants approved pursuant to the Siting Act that achieve commercial operation during the term of the 2005 rate agreement. The revenue sharing threshold and cap for 2008 are estimated to be \$4,349 million and \$4,524 million, respectively.

Under both the 2005 and 2002 rate agreements, the accrual for the refund associated with the revenue sharing mechanism is required to be computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the thresholds will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. Under both the 2005 and 2002 rate agreements, the annual refund (including interest) is required to be paid to customers as a credit to their February electric bill. For the years ended December 31, 2007, 2006 and 2005, there were no refunds due to customers.

Under the terms of the 2005 rate agreement: (i) FPL's electric property depreciation rates are based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however, FPL may reduce depreciation by up to \$125 million annually which was also permitted under the 2002 rate agreement, (ii) FPL suspended contributions of approximately \$79 million per year to its nuclear decommissioning fund beginning in September 2005, (iii) FPL suspended contributions of \$20.3 million per year to its storm and property insurance reserve beginning in January 2006 and has the ability to recover prudently incurred storm restoration costs, either through securitization provisions pursuant to the Florida Statutes or through surcharges, and (iv) FPL will be allowed to recover through a cost recovery clause prudently incurred incremental costs associated with complying with an FPSC or FERC order regarding a regional transmission organization.

FPL does not have an authorized regulatory return on common equity (ROE) under the 2005 rate agreement for the purpose of addressing earnings levels. For all other regulatory purposes, FPL has an ROE of 11.75%. Under the 2005 rate agreement, the revenue sharing mechanism described above is the appropriate and exclusive mechanism to address earnings levels. However, if FPL's regulatory ROE, as reported to the FPSC in FPL's monthly earnings surveillance report, falls below 10% during the term of the 2005 rate agreement, FPL may petition the FPSC to amend its base rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·						
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

FPL Energy's revenue is recorded as electricity is delivered, which is when revenue is earned. FPL Energy's retail energy business records unbilled revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled revenues are included in customer receivables and amounted to approximately \$26 million and \$28 million at December 31, 2007 and 2006, respectively.

Electric Plant, Depreciation and Amortization – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2007, the electric generating, transmission, distribution and general facilities of FPL represented approximately 45%, 12%, 38% and 5%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of FPL Energy's generating facilities are encumbered by liens against their assets securing various financings. The net book value of FPL Energy's assets serving as collateral was approximately \$5.3 billion at December 31, 2007.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. Pursuant to the 2005 rate agreement, FPL implemented new depreciation rates on January 1, 2006 based on depreciation studies filed with the FPSC in March 2005. Under the 2002 and 2005 rate agreements (see Revenues and Rates), FPL reduced depreciation by \$125 million annually since 2002. The weighted annual composite depreciation rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.6%, 3.7% and 4.3% for 2007, 2006 and 2005, respectively. FPL Energy's electric plants in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. FPL Energy's effective depreciation rates, excluding decommissioning, were 4.4%, 4.1% and 3.9% for 2007, 2006 and 2005, respectively.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. FPL Group and FPL consolidate the lessor entity in accordance with FASB Interpretation No. (FIN) 46, "Consolidation of Variable Interest Entities," as revised (FIN 46(R)). See Note 9 – FPL.

FPL Energy's nuclear units have several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel. See Note 16 – Contracts. FPL Energy's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2007, 2006 and 2005, AFUDC was capitalized at a rate of 7.42% in each year and amounted to approximately \$36 million, \$32 million and \$41 million, respectively. See Note 16 – Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, third party engineering costs and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service. At December 31, 2007 and 2006, FPL recorded approximately \$188 million and \$152 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's and FPL's consolidated balance sheets.

FPL Energy capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant. At December 31, 2007 and 2006, FPL Energy's capitalized development costs totaled approximately \$26 million and \$22 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include emission reduction credits, land rights and other third party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when the development of a project is no longer probable.

FPL Energy's construction work in progress includes construction materials, prepayments on turbine generators, third party engineering costs, capitalized interest and other costs directly associated with the construction and development of the project. Interest capitalized on construction projects amounted to \$39 million, \$17 million and \$8 million during 2007, 2006 and 2005, respectively. FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric utility plant in service and other property. At December 31, 2007 and 2006, FPL Energy recorded approximately

Name of Respondent	This Report is:		Year/Period of Report						
· ·	∣(1) <u>X</u> An Original	(Mo, Da, Yr)	<u> </u>						
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

\$106 million and \$38 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's consolidated balance sheets.

Asset Retirement Obligations – FPL Group and FPL each account for asset retirement obligations and conditional asset retirement obligations under FAS 143, "Accounting for Asset Retirement Obligations" and FIN 47, "Accounting for Conditional Asset Retirement Obligations." See Note 15.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs – Following are the components of FPL Group's and FPL's decommissioning of nuclear plants, dismantlement of plants and other accrued asset removal costs:

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		Nuc Decomm Decem			_	Fo: Disman	tlem			nterim I Co and (Decem	sts Othe	er		FPL E			_	FPL (Group ber 31,
		2007	2	2006	20	007	2	2006	2	007		2006		2007	_2	006		2007	2006
	_		_							(milli	ions)							
Asset retirement obligations (ARO)	\$	1,624	\$	1,540	\$	24	\$	27	\$	5	\$	5	\$	504	\$	248	\$	2,157	\$ 1,820
Less capitalized ARO asset net of accumulated depreciation		54		55		8		5		-		-		-		-		62	60
Accrued asset removal costs (a) Asset retirement obligation regulatory		201		192		285		281		1,612		1,571		-		-		2,098	2,044
expense difference (a)	•	887		864		34	_	4	_		_	:	_		_		_	921	868
Accrued decommissioning, dismantlement and other accrued asset removal costs	<u>\$</u>	2,658(I	b) <u>\$</u>	2,541(i	o) <u>\$</u>	335(t	o) <u>\$</u>	307(b) <u>\$</u>	1,617(l	b) <u>\$</u>	1,576(t	b) <u>\$</u>	504	\$	248	<u>\$</u>	5,114	\$ 4,672

⁽a) Regulatory liability on FPL Group's and FPL's consolidated balance sheets.

FPL – For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and fossil plants over the expected service life of each unit based on nuclear decommissioning and fossil dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with FAS 143 and FIN 47. Any differences between expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are reported as a regulatory liability in accordance with FAS 71. See Electric Plant, Depreciation and Amortization and Note 15.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2005. The studies filed in December 2005 support the suspension, effective September 2005, of the \$79 million annual decommissioning accrual as provided for in the 2005 rate agreement. These studies reflect FPL's current plans, under the extended operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 at the end of its useful life in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be approximately \$10.9 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2007 dollars, is estimated by the studies to aggregate \$2.2 billion.

During 2007, with respect to costs associated with nuclear decommissioning, FPL recognized approximately \$84 million related to ARO accretion expense, approximately \$2 million related to depreciation of the capitalized ARO asset and approximately \$86 million to adjust the total accrual to reflect the suspension of the accrual by the FPSC effective September 1, 2005. During 2006, with respect to costs associated with nuclear decommissioning, FPL recognized approximately \$80 million related to ARO accretion expense, approximately \$2 million related to depreciation of the capitalized ARO asset and approximately \$82 million to adjust the total accrual to reflect the suspension of the accrual by the FPSC effective September 1, 2005. During 2005, with respect to costs associated with nuclear decommissioning, FPL recognized approximately \$112 million related to ARO accretion expense, approximately \$7 million related to depreciation of the capitalized ARO asset, approximately \$4 million related to the non-legal obligation included in accrued asset removal costs and approximately \$70 million to adjust the total accrual to the \$53 million approved by the FPSC for decommissioning expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income).

⁽b) Represents total amount accrued for ratemaking purposes.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on FPL Group's and FPL's consolidated balance sheets. Consistent with regulatory treatment, marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value with market adjustments, including any other-than-temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts. See Note 10. Contributions to the funds were based on current period decommissioning expense and were suspended beginning September 2005. Additionally, fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income and an offsetting expense is recorded to reflect a corresponding increase in the related regulatory liability accounts. As a result, there is no effect on net income. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

FPL's latest fossil fuel plant dismantlement studies became effective January 1, 2007 and indicate that FPL's portion of the ultimate cost to dismantle its fossil units is \$707 million. FPL's next fossil fuel plant dismantlement study is required to be filed with the FPSC concurrently with its next depreciation study in March 2009. During 2007, with respect to costs associated with fossil dismantlement, FPL recognized approximately \$2 million related to ARO accretion expense and depreciation of the capitalized ARO asset, approximately \$14 million related to the non-legal obligation included in accrued asset removal costs and approximately \$1 million credit to adjust the total accrual to the \$15 million approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). During 2006, with respect to costs associated with fossil dismantlement, FPL recognized approximately \$1 million related to ARO accretion expense and depreciation of the capitalized ARO asset, approximately \$17 million related to the non-legal obligation included in accrued asset removal costs and approximately \$1 million to adjust the total accrual to the \$19 million approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). FPL recognized fossil dismantlement expense of approximately \$19 million in 2005, which is included in depreciation and amortization expense.

FPL Energy – FPL Energy records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with FAS 143 and FIN 47. See Note 15. At December 31, 2007 and 2006, FPL Energy's ARO related to nuclear decommissioning totaled approximately \$456 million and \$213 million, respectively, and was determined using various internal and external data. FPL Energy's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage, is approximately \$6.6 billion, or \$1.4 billion expressed in 2007 dollars. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete.

Seabrook's decommissioning funding plan is based on a comprehensive nuclear decommissioning study filed with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 2007 and is effective for four years. Currently, there are no ongoing decommissioning funding requirements for Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC) has the authority to require additional funding in the future. FPL Energy's portion of Seabrook's, Duane Arnold's and Point Beach's restricted trust funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on FPL Group's consolidated balance sheets. Marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value with market adjustments resulting in a corresponding adjustment to other comprehensive income (OCI). All unrealized losses associated with marketable securities are considered to be other-than-temporary and are recognized as an expense in other – net in FPL Group's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds either on a pretax or after-tax basis. See Note 10. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Major Maintenance Costs - FPL utilizes the accrue-in-advance method for recognizing costs associated with planned major maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL Energy utilizes the deferral method to account for certain planned major maintenance costs.

FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2007 and 2006 totaled approximately \$39 million and \$47 million, respectively, and is included in regulatory liabilities — other. For the years ended December 31, 2007, 2006 and 2005, FPL recognized approximately \$77 million, \$72 million and \$89 million, respectively, in nuclear maintenance costs which are included in O&M expenses in FPL Group's and FPL's consolidated statements of income.

FPL Energy's major maintenance costs for its combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. FPL Energy's major maintenance costs for its nuclear generating units are capitalized and amortized on a straight-line basis over the period from the end of the last outage to the beginning of the next planned outage. FPL Energy's deferred major maintenance costs net of accumulated depreciation totaled approximately \$47 million and \$51 million at December 31, 2007 and 2006, respectively, and are included in other assets. For the years ended December 31, 2007, 2006 and 2005, FPL Energy recognized approximately \$43 million, \$49 million and \$38 million in major maintenance costs which are included in O&M expenses in FPL Group's consolidated statements of income.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash – At December 31, 2007 and 2006, FPL Group had approximately \$146 million (\$58 million for FPL) and \$67 million (none for FPL), respectively, of restricted cash included in other current assets on FPL Group's and FPL's consolidated balance sheets, essentially all of which is restricted for margin cash collateral, escrow and debt service payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 4.

Allowance for Doubtful Accounts – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is determined by multiplying the previous five months of revenues by the prior year's bad debt percentage, which represents the relationship of last year's revenues to the actual write-offs. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. FPL Energy regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of revenue based on the historical bad debt write-off trends for its retail energy business and, when necessary, using the specific identification method for all other receivables.

Inventory – FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. FPL Energy's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading – FPL Group provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 4.

Fair Value Measurements – In September 2006, the FASB issued FAS 157, "Fair Value Measurements," which clarifies how to measure fair value and requires expanded fair value measurement disclosures. The standard emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and sets out a fair value hierarchy, intended to disclose information about the relative reliability of fair value measurements with the highest priority being quoted prices in active markets for identical assets or liabilities. FAS 157 is effective January 1, 2008 for financial assets and liabilities, and for any other fair value measurements made on a recurring basis. For all other fair value measurements, FAS 157 will be effective January 1, 2009. While the implementation of the first phase of FAS 157 is not complete, the impact of adopting the standard is not expected to be material to FPL Group and FPL. FPL Group and FPL are continuing to evaluate the impact of FAS 157 as it applies to non-financial assets and liabilities that are not remeasured at fair value on a recurring basis.

The Fair Value Option for Financial Assets and Financial Liabilities – In February 2007, the FASB issued FAS 159, "The Fair Value Option for Financial Assets and Financial Liabilities," which permits, but does not require, entities to account for financial assets and liabilities at fair value, effective January 1, 2008. The standard does not extend to non-financial assets and liabilities. The impact of adopting FAS 159 for existing financial assets and liabilities was not material to FPL Group and FPL. FPL Group and FPL may elect to account for new financial assets and liabilities at fair value in the future.

Securitization – FPL maintains a funded storm and property insurance reserve. FPL was affected by four hurricanes in 2005 and three hurricanes in 2004 which caused major damage in parts of FPL's service territory. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in the storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, FPL formed a wholly-owned bankruptcy remote special purpose subsidiary for the purpose of issuing storm-recovery bonds, pursuant to the securitization provisions of the Florida Statutes and an FPSC financing order. In May 2007, the FPL subsidiary issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds) primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and approximately \$200 million to reestablish FPL's storm and property insurance reserve. The storm-recovery bonds were issued in four tranches with interest rates ranging from 5.0440% to 5.2555% and final maturity dates ranging from 2013 to 2021. Although principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, it is expected to be paid semiannually and sequentially beginning February 1, 2008, when the first semiannual interest payment becomes due.

In connection with this financing, net proceeds, after debt issuance costs, to the FPL subsidiary (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the FPL subsidiary that issued the bonds. The storm-recovery bonds are payable only from and secured by the storm-recovery property. FPL, as the servicer, collects storm-recovery charges on behalf of the subsidiary through a surcharge to retail customers and remits them to the trustee under the indenture pursuant to which the storm-recovery bonds were issued for

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

payment of fees and expenses and payment of principal and interest on the storm-recovery bonds. The revenues from the storm-recovery bonds surcharge and a 2004 storm damage surcharge through which FPL had been recovering underrecovered 2004 storm restoration costs prior to the issuance of these storm-recovery bonds are included in operating revenues on FPL Group's and FPL's consolidated statements of income. For the years ended December 31, 2007, 2006 and 2005, both the amount billed to retail customers related to the 2004 storm damage surcharge and the storm-recovery bonds surcharge amounted to approximately \$94 million, \$151 million and \$155 million, respectively. The FPL subsidiary is consolidated for financial reporting purposes; however, the storm-recovery bonds do not constitute a debt, liability or other legal obligation of, or interest in, FPL or any of its affiliates other than the FPL subsidiary that issued the storm-recovery bonds, including the storm-recovery property, are not available to pay creditors of FPL or any of its affiliates other than the subsidiary that issued the storm-recovery bonds.

In connection with this financing, the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax storm reserve deficiency as of May 31, 2007 (approximately \$517 million) and provide for a storm and property insurance reserve fund of approximately \$127 million net of tax. Securities held in the storm and property insurance reserve fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm and property insurance reserve fund is included in special use funds on FPL Group's and FPL's consolidated balance sheets and was approximately \$129 million at December 31, 2007. Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs on FPL Group's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized, the amount of which is included in storm cost amortization on FPL Group's and FPL's consolidated statements of income.

The storm and property insurance reserve of approximately \$200 million that was reestablished in the FPSC financing order is not reflected in FPL Group's and FPL's consolidated balance sheets as of December 31, 2007 because the associated regulatory asset does not meet the specific recognition criteria under FAS 71. As a result, the storm and property insurance reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to storm cost amortization on FPL Group's and FPL's consolidated statements of income. Although FPL Group's and FPL's consolidated balance sheets as of December 31, 2007 reflect a storm and property insurance reserve of approximately \$16 million (included in regulatory liabilities — other on FPL Group's and FPL's consolidated balance sheets), FPL has the capacity to absorb up to approximately \$213 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC.

In 2006, the FPSC applied a different standard for recovery of 2005 storm costs than was used for the 2004 storm costs. Accordingly, the FPSC made certain adjustments and disallowances to amounts sought to be recovered by FPL. In addition, the FPSC allowed FPL to recover interest on 2005 storm restoration costs. These adjustments and disallowances reduced FPL Group's and FPL's net income for the year ended December 31, 2006 by approximately \$27 million.

Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." See Note 5.

Goodwill and Other Intangible Assets - FPL Group's goodwill and other intangible assets are as follows:

	Weighted Average Useful Lives (Years)		007	nber 31, 2006 Ilions)		
Goodwill: Merchant reporting unit Wind reporting unit Total goodwill		\$ <u>\$</u>	72 17 89	\$ \$	72 17 89	
Other intangible assets: Purchase power agreements Customer lists Other, primarily transmission and land rights, permits and licenses Total Less accumulated amortization Total other intangible assets – net	18 8 28	\$	68 28 87 183 51 132	\$	59 29 58 146 39	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

FPL Energy has recorded goodwill in its merchant reporting unit related to the acquisition of Gexa Corp. in 2005 and in its wind reporting unit related to the acquisition of a wind modeling and analysis business in 2006. The acquisitions were accounted for using the purchase method of accounting. FPL Energy's other intangible assets are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2007, 2006 and 2005, amortization expense was approximately \$12 million, \$12 million, \$13 million, \$14 million, \$14 million, \$15 million

FPL Energy's goodwill and other intangible assets are included in other assets on FPL Group's consolidated balance sheets. In accordance with FAS 142, "Goodwill and Other Intangible Assets," goodwill is assessed for impairment at least annually by applying a fair value-based test. Other intangible assets are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows in accordance with FAS 144.

Stock-Based Compensation – On January 1, 2006, FPL Group adopted FAS 123(R), "Share-Based Payment." The statement requires costs related to share-based payment transactions to be recognized in the financial statements based on grant-date fair value. Because FPL Group adopted the fair value recognition provisions of FAS 123, "Accounting for Stock-Based Compensation," on January 1, 2004, the adoption of FAS 123(R) did not have a significant effect on FPL Group's financial statements. See Note 12 – Stock-Based Compensation.

Retirement of Long-Term Debt – Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. FPL Group Capital Inc (FPL Group Capital) recognizes as expense any such excess at time of retirement.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between FPL Group and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be utilized on a separate return basis, but are utilized on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or detriments are recorded at the corporate level. Included in other regulatory assets on FPL Group's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount totaled \$61 million and \$26 million at December 31, 2007 and 2006, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized. Investment tax credits (ITCs) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. At December 31, 2007 and 2006, deferred ITCs were approximately \$31 million and \$46 million, respectively, and are included in other regulatory liabilities on FPL Group's and FPL's consolidated balance sheets. FPL Energy recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kwh rate prescribed in applicable federal and state statutes. PTCs generated by certain wind operations of FPL Energy are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. All tax positions taken by FPL Group in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold established under FIN 48, "Accounting for Uncertainty in Income Taxes - an interpretation of FASB Statement No. 109." See Note 6.

Guarantees – FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. See Note 16 – Commitments.

Variable Interest Entities (VIEs) – FIN 46(R) requires FPL Group and FPL to assess the variable interests they hold and determine if those entities are VIEs. See Note 9.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)]			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

2. Point Beach Nuclear Power Plant

In September 2007, FPL Energy acquired Point Beach, a two-unit, 1,023 mw nuclear facility located in Wisconsin. The acquisition of Point Beach supports FPL Energy's business strategy to build its portfolio in part through asset acquisitions and provides additional diversity to FPL Group's generating fleet. The transaction was financed using general funds of FPL Group Capital. Since September 2007, Point Beach's results have been included in FPL Group's consolidated financial statements. The following table summarizes the estimated fair value of the assets acquired and liabilities assumed at the date of acquisition (millions). The purchase price allocations are preliminary and subject to revision.

Property, plant and equipment	\$	961
Nuclear fuel		137
Current assets		48
Special use funds		390
Other noncurrent assets		42
Total assets acquired	_	1,578
Current liabilities		10
Asset retirement obligation		225
Other noncurrent liabilities		410
Total liabilities assumed		645
Net assets acquired	\$	933

3. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan – FPL Group sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of FPL Group and its subsidiaries, including Duane Arnold since January 2006 and Point Beach since September 2007. FPL Group allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. FPL Group also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. FPL Group allocates net periodic SERP benefit costs to its subsidiaries based upon actuarial calculations by participant. The impact of this SERP component is included within pension benefits in the following tables, and was not material to FPL Group's financial statements for the years ended December 31, 2007, 2006 and 2005. In addition to pension benefits, FPL Group sponsors a contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of FPL Group and its subsidiaries meeting certain eligibility requirements. FPL Group allocates other benefits net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Implementation of FAS 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans" – FPL Group adopted the recognition and disclosure provisions of FAS 158 effective December 31, 2006. The measurement date provisions of FAS 158 require that FPL Group measure plan assets and liabilities as of its year end no later than December 31, 2008 with any resulting adjustments to plan assets, benefit obligations, and accumulated other comprehensive income recorded to retained earnings. Since FPL Group is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, the results of implementing all provisions of FAS 158 are reflected at FPL Group and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition assets or obligations related to the recognition provision of FAS 158 that were estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would have been recorded in accumulated other comprehensive income were classified as regulatory assets and liabilities at FPL Group in accordance with regulatory treatment. In addition, adjustments to accumulated other comprehensive income as a result of implementing the measurement date provisions of FAS 158 that are estimated to be allocable to FPL will be recorded as an adjustment to the previously established regulatory assets and liabilities.

FPL Group currently uses a measurement date of September 30 for its pension and other benefits plans. In lieu of remeasuring plan assets and obligations as of January 1, 2008, FPL Group has elected to calculate the net periodic benefit (income) cost for the fifteen-month period from September 30, 2007 to December 31, 2008 using the September 30, 2007 measurement date. Upon adoption of the measurement date provisions, FPL Group will record an adjustment to increase 2008 beginning retained earnings by approximately \$13 million representing three-fifteenths of net periodic benefit (income) cost for the fifteen-month period from September 30, 2007 to December 31, 2008. Included in the adjustment to retained earnings is approximately \$1 million related to the reduction in net regulatory liabilities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Plan Assets, Benefit Obligations and Funded Status – The following table summarizes the changes in assets and benefit obligations of the plans and a reconciliation of the plans' funded status to the amounts on the consolidated balance sheets:

	Pension	Benefits	Other Benefits 2007 2006			
	<u>2007</u> <u>2006</u>			2006		
		(millio	ns)			
Change in plan assets:						
Fair value of plan assets at October 1 of prior year	\$ 3,243 445	\$ 3,120 250	\$ 48 6	\$ 49		
Actual return on plan assets	++5	200	_	1		
Employer contributions (a)	-	1	27	30		
Transfers for retiree medical expenses (b)	(26)	(24)	-	-		
Acquisitions	33	13	'-	_		
Participant contributions	-	-	5	5		
Benefit payments (a)	(118)	(117)	(37)	(37)		
Fair value of plan assets at September 30	\$ 3,577	\$ 3,243	\$ 49	\$ 48		
Change in benefit obligation:						
Obligation at October 1 of prior year	\$ 1,621	\$ 1,599	\$ 425	\$ 435		
Service cost	50	51	_5	_6		
Interest cost	94	87	24	23		
Participant contributions	-	-	5	4		
Plan amendments (c)	(1)	(1)	-	-		
Acquisitions	42	38	5	6		
Actuarial gains – net	(36)	(36)	(21)	(12)		
Benefit payments	(118)	<u>(117</u>)	(37)	(37)		
Obligation at September 30 ^(d)	\$ 1,652	\$ 1,621	\$ 406	\$ 425		
Funded status at September 30	\$ 1,925	\$ 1,622	\$ (357)	\$ (377)		
Other	(28)	(26)	8	6		
Prepaid (accrued) benefit cost at FPL Group at December 31	\$ 1,897	\$ 1,596	\$ (349)	\$ (371)		
Prepaid (accrued) benefit cost at FPL at December 31	\$ 901	\$ 851	\$ (286)	\$ (286)		

⁽a) Employer contributions and benefits paid include only those amounts contributed directly to, or paid directly from, plan assts. FPL's portion of contributions related to other benefits was \$25 million and \$27 million for the 2007 and 2006 plan years presented, respectively.

(c) Primarily relates to union negotiated credits, IRC transfers and various SERP amendments.

FPL Group's and FPL's prepaid (accrued) benefit cost shown above are included in the consolidated balance sheets as follows:

		FPL 0	Group			FF	PL
	Pension	Benefits	Other B	enefits	Pension	Benefits	Other Benefits
	2007	2006	2007	2006	2007	2006	2007 2006
				(millie	ons)		
Prepaid benefit costs Accrued benefit cost included	\$ 1,911	\$ 1,608	\$ -	\$ -	\$ 907	\$ 857	\$ - \$ -
in other current liabilities Accrued benefit cost included	(1)	(1)	(30)	(29)	(1)	-	(25) -
in other liabilities	(13)	(11)	<u>(319</u>)	(342)	(5)	<u>(6)</u>	(261) (286)
Prepaid (accrued) benefit cost at December 31	\$ 1,897	\$1,596	<u>\$ (349</u>)	<u>\$ (371</u>)	\$ 901	\$ 851	\$ (286) \$ (286)

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Represents amounts that were transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group pursuant to the provisions of the Internal Revenue Code (IRC).

Frittally relates to mind regionated details, includes no assumption about future compensation levels, for its pension plans at September 30, 2007 and 2006 was \$1,601 million and \$1,573 million, respectively.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

FPL Group's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	 nsion B 007		006	Other Bendary 2007 :			nefits 2006	
Components of accumulated other comprehensive income: Unrecognized prior service benefit (net of \$1 tax expense in 2006) Unrecognized transition obligation (net of \$1 and \$1 tax benefit, respectively) Unrecognized gain (loss) (net of \$90 and \$63 tax expense and \$2 and \$4 tax benefit, respectively) Total	\$ 1 - 142 143(a)	\$ <u>\$</u>	1 - 100 101	\$	(2)	\$ <u>\$</u>	(2) (1) (3)	

⁽a) Approximately \$8 million of gains and \$1 million of prior service benefits will be reclassified into earnings within the next 12 months.

FPL Group's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Liabilities (Pension) 2007 2006 (million)			(Asse Othe			
Unrecognized prior service (benefit) cost Unrecognized transition obligation Unrecognized (gain) loss Total	\$	(7) (714) (721) (a	\$) <u>\$</u>	(10) (538) (548)	\$	2 14 10 26(b)	\$	2 17 27 46

⁽a) Approximately \$3 million of prior service benefits and \$21 million of gains will be reclassified into earnings within the next 12 months.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

Dannian Banafita

Other Repetite

	Pension	Benefits	Other	penents
	2007	2006	2007	2006
Discount rate Rate of compensation increase	6.25% 4.00%	5.85% 4.00%	6.35% 4.00%	5.90% 4.00%

A 7.5% annual rate of increase in the per capita cost of covered medical benefits and a 9.5% annual rate of increase in the per capita cost of covered prescription drug benefits was assumed for 2008. The rates are assumed to decrease gradually to 5.5% by 2012 and 2016 for medical and prescription drug benefits, respectively, and remain at that level thereafter. Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$6 million and \$5 million, respectively, at September 30, 2007.

FPL Group's current investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital.

FPL Group's pension plan fund has a strategic asset allocation that currently targets a mix of 45% equity investments, 45% fixed income investments and 10% convertible bonds. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, utilizing a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

With regard to its other benefits plans, FPL Group's policy is to fund claims as incurred during the year through FPL Group contributions, participant contributions and plan assets. The other benefits plans' assets are invested with a focus on assuring the

FERC FORM NO. 1 (ED. 12-88)	Page 123.11
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⁽b) Approximately \$3 million of transition obligations will be reclassified into earnings within the next 12 months.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plans' fund has a strategic asset allocation that currently targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified across the global equity and fixed income markets. The fund's equity investments are comprised of assets classified as equity commingled vehicles. Similarly, its fixed income investments are comprised of assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

Other Repetite

At September 30, the asset allocation for FPL Group's pension and other benefits funds were as follows:

	Pension	Fund		
	2007	2006	2007	2006
Asset Category				
Equity	11%	12%	-%	-%
Equity commingled vehicles	34	35	62	66
Debt securities	27	26	-	· _
Debt security commingled vehicles	18	19	38	34
Convertible bonds	10	8		-
Total	<u>100</u> %	100%	100%	100%

Expected Cash Flows – In December 2007, \$28 million was transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group during the year pursuant to the provisions of the IRC. FPL Group anticipates paying approximately \$30 million for eligible retiree medical expenses on behalf of the other benefits plan during 2008 with substantially all amounts being reimbursed through a transfer of assets from the qualified pension plan.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension	Other
	Benefits	Benefits
	(n	millions)
2008	\$ 138	\$ 35
2009	\$ 136	\$ 36
2010	\$ 144	\$ 36
2011	\$ 148	\$ 36
2012	\$ 154	\$ 35
2013–2017	\$ 798	\$ 154

Net Periodic Cost – The following table provides the components of net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits			
	2007	2006	2005	2007	2006	2005	
			(milli	ons)			
Service cost	\$ 50	\$ 51	\$ 52	\$ 5	\$6	\$8	
Interest cost	94	86	87	24	23	25	
Expected return on plan assets	(221)	(213)	(211)	(3)	(3)	(3)	
Amortization of transition obligation	-	-	=	4	4	3	
Amortization of prior service benefit	(4)	(5)	(5)	-	-	_	
Amortization of (gains) losses	(18)	(16)	(15)	•	-	4	
Other	-	-	3	-	2	-	
Net periodic benefit (income) cost at FPL Group	\$ (99)	\$ (97)	\$ (89)	\$ 30	\$ 32	\$ 37	
Net periodic benefit (income) cost at FPL	\$ (76)	\$ (80)	\$ (71)	\$ 25	\$ 28	\$ 32	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Other Comprehensive Income – The following table provides the components of net periodic benefit (income) cost recognized in other comprehensive income for the plans:

	Pension Bene		n Benefits Other E			r Benefits		
	20	07_	_2(006	20	07	20	006
				(milli	ons)			
Prior service benefit (net of \$1 tax expense for 2006)	\$	-	\$	1	\$	-	\$	-
Transition obligation (net of \$1 tax benefit for 2006)		-		-		-		(2)
Net gains (losses) (net of \$28 and \$63 tax expense						_		
and \$2 tax expense and \$4 tax benefit, respectively)		4 5		100		3		(1)
Amortization of prior service benefit		(1)		-		-		-
Amortization of net gains (net of \$2 tax benefit for 2007)		(2)		-				
Total	\$	42	\$	101	\$	<u>3</u>	<u>\$</u>	(3)

Regulatory Assets (Liabilities) – The following table provides the components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans:

	Regulatory Liabilities (Pension) 2007 2006 (m			<u>(S</u>		ory Assets and Other) 2006		
Prior service (benefit) cost Transition obligation Unrecognized (gains) losses Amortization of prior service benefit Amortization of gains Amortization of transition obligation Total	\$ - (190 3 14 \$ (173	\$ <u>\$</u>	(10) (538) - - - - (548)	\$	(17) - - (3) (20)	\$	2 17 27 - - 46	

The following table provides the weighted-average assumptions used to determine net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits			
	2007	2006	2005	2007	2006	2005	
Discount rate Salary increase	5.85% 4.00%	5.50% 4.00%	5.50% 4.00%	5.90% 4.00%	5.50% 4.00%	5.50% 4.00%	
Expected long-term rate of return (a)	7.75%	7.75%	7.75%	8.00%	7.75%	7.75%	

⁽a) In developing the expected long-term rate of return on assets assumption for its plans, FPL Group evaluated input from its actuaries as well as information available in the marketplace. FPL Group considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. FPL Group also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have affected the total service and interest cost recognized at September 30, 2007 by less than \$1 million.

Employee Contribution Plans – FPL Group offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. FPL Group makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$35 million, \$32 million and \$27 million for FPL Group (\$27 million, \$26 million and \$25 million for FPL) for the years ended December 31, 2007, 2006 and 2005, respectively. See Note 12 – Employee Stock Ownership Plan.

4. Derivative Instruments

Derivative instruments, when required to be marked to market under FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended, are recorded on FPL Group's and FPL's consolidated balance sheets as either an asset or liability measured at fair value.

		
FERC FORM NO. 1 (ED. 12-88)	Page 123.13	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

FPL Group and FPL adopted FSP FIN 39-1, "Amendment of FASB Interpretation No. 39," effective December 31, 2007, which amended certain provisions of FIN 39, "Offsetting of Amounts Related to Certain Contracts," and required the offsetting of amounts recognized for the right to reclaim and obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty under the same master netting arrangement when such offsetting derivative positions are presented on a net basis. FSP FIN 39-1 required retrospective application for all prior periods presented and, accordingly, FPL Group and FPL's consolidated balance sheet line items decreased by the following amounts:

	December 31, 2006				
	FPL Group	FPL			
	(m	illions)			
Other current assets	\$ 151	\$ 103			
Current derivative assets	\$ 18	\$ -			
Other current liabilities	\$ 18	\$ -			
Current derivative liabilities	\$ 149	\$ 103			
Other liabilities	\$ 2	\$ -			

FPL Group's and FPL's mark-to-market derivative instrument assets (liabilities) are included in the consolidated balance sheets as follows:

	FPL Group		FPL December 31,							
	December 31,					<u></u>				
	20	007	2006		2006 26		2007		2	006
	(millions)									
Current derivative assets (a)	\$	182	\$	358	\$	83	\$	4		
Noncurrent other assets		99	•	78	•	-	*	-		
Current derivative liabilities (b)		(289)		(995)		(182)		(677)		
Noncurrent derivative liabilities (ο)		(351)		(105)		(5) (6)	d)	(1) (d)		
Total mark-to-market derivative instrument assets (liabilities)	\$	(359)	\$	(664)	\$	(104)	\$	(674)		

⁽a) At December 31, 2007 and 2006, FPL Group balances reflect the netting of \$4 million and \$18 million (none at FPL), respectively, in obligations to return margin cash collateral.

FPL Group and FPL use derivative instruments (primarily swaps, options and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate risk associated with long-term debt. In addition, FPL Group, through FPL Energy, uses derivatives to optimize the value of power generation assets. FPL Energy provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in energy trading activities to take advantage of expected future favorable price movements. At FPL, substantially all changes in fair value are deferred as a regulatory asset or liability until the contracts are settled, and upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause) or the capacity cost recovery clause (capacity clause). For FPL Group's non-rate regulated operations, predominantly FPL Energy, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in FPL Group's consolidated statements of income unless hedge accounting is applied. While most of FPL Energy's derivative transactions are entered into for the purpose of managing commodity price risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of commodity price risk, physical delivery for forecasted commodity transactions must be probable. FPL Group believes that where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Transactions for which physical delivery is deemed to have not occurred are presented on a net basis. Generally, the hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life.

At December 31, 2007, FPL Group had cash flow hedges with expiration dates through December 2012 for energy contract derivative instruments, and interest rate cash flow hedges with expiration dates through January 2022. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of net unrealized gains (losses) on these

⁽b) At December 31, 2007 and 2006, FPL Group balances reflect the netting of \$43 million and \$149 million (\$16 million and \$103 million at FPL), respectively, in rights to reclaim margin cash collateral.

⁽c) At December 31, 2007 and 2006, FPL Group balances reflect the netting of \$1 million and \$2 million (none at FPL), respectively, in rights to reclaim margin cash collateral.

⁽d) Included in other liabilities on FPL's consolidated balance sheets.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	1.1	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

hedges is reported in earnings in the current period and amounted to \$3 million, \$31 million and (\$33) million for the years ended December 31, 2007, 2006 and 2005, respectively. Settlement gains and losses are included within the line items in the statements of income to which they relate.

Unrealized mark-to-market gains (losses) on derivative transactions reflected in the consolidated statements of income for both consolidated subsidiaries and equity method investees are as follows:

		Years E	nded	l Decem	ber 3	31,
	<u></u>	2007		006	2005	
			(mi	llions)		
Consolidated subsidiaries	\$	(134)	\$	173	\$	(191)
Equity method investees	\$	1	\$	(24)	\$	1

5. Restructuring and Impairment Charges

FPL Energy – During the fourth quarter of 2006, FPL Energy recorded an impairment charge of approximately \$8 million (\$4 million after-tax), related to a coal plant in California, the fair value of which was determined based on a discounted cash flow analysis. The impairment charge is related to unfavorable market pricing and accelerated equipment deterioration due to a design flaw in the steam boiler and fluctuations in output requirements.

During 2005, FPL Energy recorded a net gain of approximately \$13 million (\$8 million after-tax) related to the termination of a gas supply contract at one of its investments in joint ventures. The gain is included in equity in earnings of equity method investees in FPL Group's consolidated statements of income. This agreement was terminated in connection with an amended power purchase agreement that allows the investee to source power from the wholesale market.

Corporate and Other – In 2007, as a result of an impending migration to a more efficient form of networking technology for FPL, FPL FiberNet, LLC (FPL FiberNet) performed an impairment analysis of existing assets used to provide long-haul services to FPL. Due to the reduction in revenue associated with the significant change in the expected useful life of these assets, FPL FiberNet recorded an impairment charge of approximately \$4 million (\$2 million after-tax).

In 2006, as a result of significant changes in the business climate, FPL FiberNet performed an impairment analysis and concluded that an impairment charge related to its metropolitan (metro) market assets, primarily property, plant and equipment and inventory, was necessary. The business climate changes included customer consolidations, migration to a more efficient form of networking technology and lack of future benefits to be achieved through competitive pricing, all of which had a negative impact on the value of FPL FiberNet's metro market assets. While the metro market business was expected to continue to generate positive cash flows, management's expectation of the rate of future growth in cash flows was reduced as a result of these business climate changes. Accordingly, FPL FiberNet recorded an impairment charge of approximately \$98 million (\$60 million after-tax) based on a discounted cash flow analysis.

6. Income Taxes

The components of income taxes are as follows:

	i	FPL Group			FPL		
	Years Er	Years Ended December 31,			Years Ended December 31,		
	2007	2006	2005	2007	2006	2005	
Federal:			(millio	ons)			
Current Deferred Amortization of ITCs – FPL Total federal	\$ (35) (a) 356 (15) 306	\$ 4 376 (16) 364	\$ 26 234 (19) 241	\$ 98 302 (15) 385	\$ 360 12 (16) 356	\$ (80) 445 (19) 346	
State: Current Deferred Total state Total income taxes	16(a) - 46 - 62 \$ 368	15 18 33 \$ 397	(67) 108 41 \$ 282	22 44 66 \$ 451	53 15 68 \$ 424	(24) 86 62 \$ 408	

⁽a) Includes FIN 48 income taxes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·			
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group Years Ended December 31,				FPL	
				Years Ended December 31		
	2007	2006	2005	2007	2006	2005
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	2.4	1.3	2.3	3.4	3.6	3.5
Allowance for other funds used during construction	(0.6)	(0.5)	(1.0)	(0.8)	(0.7)	(1.0)
Amortization of ITCs – FPL	(0.9)	(0.9)	(1.6)	(1.2)	(1.3)	(1.7)
PTCs and ITCs – FPL Energy	(13.7)	(9.9)	(10.5)	` -	-	
Manufacturers' deduction	•	(0.6)		(0.1)	(1.0)	-
Amortization of deferred regulatory credit – income taxes	(0.2)	(0.3)	(0.6)	(0.3)	(0.4)	(0.6)
Other – net	(0.1)	(0.4)	0.3	(0.9)	(0.6)	0.1
Effective income tax rate	21.9%	23.7%	23.9%	35.1%	34.6%	35.3%

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL G	roup	FI	PL
	Decemb	er 31,	Decem	ber 31,
	2007	2006	2007	2006
Deferred tax liabilities:		(milli	ons)	
Property-related	\$ 4 ₁ 833	\$ 4,663	\$ 3,295	\$ 3,293
investment-related	156	1 64	-	-
Pension	737	617	350	330
Deferred fuel costs	77	56	77	56
Storm reserve deficiency	321	311	321	311
Other	<u>344</u>	413	<u> 162</u>	138
Total deferred tax liabilities	<u>6,468</u>	6,224	4,205	4,128
Deferred tax assets and valuation allowance:				
Decommissioning reserves	289	277	289	277
Regulatory liability – pension	278	211	-	-
Postretirement benefits	151	172	132	125
Net operating loss carryforwards	68	80	-	-
Tax credit carryforwards	509(a)	541	-	-
ARO and asset removal cost	837	815	752	725
Other	650	732	353	429
Valuation allowance (b)	(48)	(36)	-	-
Net deferred tax assets	2,734	2,792	1,526	1,556
Net accumulated deferred income taxes	\$ 3,734	\$ 3,432	\$ 2,679	\$ 2,572

⁽a) Amount is presented net of \$149 million of tax carryforwards that are available to offset the FPL Group FIN 48 liability.
(b) Amount relates to the deferral of state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included in the consolidated balance sheets as follows:

		FPL Group December 31,			FPL December 31,			
								,
		2007		2006 20		2007		006
		(million			ions)			
Other current assets	\$	87	\$	1	\$	37	\$	-
Other current liabilities		-		1		-		11
Accumulated deferred income taxes	_ 3	<u>3,821</u> <u>3,432</u>		2	2,716	2	2,561	
Net accumulated deferred income taxes		3 <u>,734</u>	\$ 3	,432	\$ 2	,679	\$ 2	,572

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

The components of FPL Group's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2007 are as follows:

	Amount (millions)		
Net operating loss carryforwards – state	<u>\$</u>	68	2020-2027
Tax credit carryforwards: Federal State Net tax credit carryforwards	\$	460 ^(a) 49 509	2024–2027 2009–2014

⁽a) Amount is presented net of \$149 million of tax carryforwards that are available to offset the FIN 48 liability.

On January 1, 2007, FPL Group and FPL adopted FIN 48. The interpretation prescribes a more-likely-than-not recognition threshold and establishes new measurement requirements for financial statement reporting of an entity's income tax positions. The adoption of FIN 48 on January 1, 2007 did not have a significant cumulative effect on FPL Group's and FPL's beginning retained earnings or other components of common shareholders' equity. Upon adoption, FPL Group recognized, primarily by reclassification from accumulated deferred income taxes, approximately \$316 million (\$274 million for FPL) of liabilities for unrecognized tax benefits which are included in the consolidated balance sheets as other liabilities. As of December 31, 2007, approximately \$249 million of tax carryforwards and deposits that are available to offset tax adjustments have been netted against the FPL Group FIN 48 liability. Prior to the netting against unrecognized tax benefits, these tax carryforwards and deposits were reported as a component of accumulated deferred income taxes and other assets. The majority of the liabilities for unrecognized tax benefits represent tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A disallowance of the shorter deductibility period for these tax positions would not affect the annual effective income tax rate. Included in the liabilities for unrecognized tax benefits at December 31, 2007 is approximately \$9 million at FPL Group (\$7 million at FPL) that, if disallowed, could impact the annual effective income tax rate.

FPL Group recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest charges, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. At December 31, 2007, FPL Group accrued approximately \$91 million for net interest receivable (\$28 million for FPL). For the year ended December 31, 2007, FPL Group recorded \$24 million of interest, \$13 million of which was recognized as interest income in FPL Group's consolidated statement of income and \$11 million in regulatory liabilities on FPL Group's and FPL's consolidated balance sheets.

FPL Group

FPI

A reconciliation of unrecognized tax benefits is as follows:

	(millions)			_
Balance at January 1, 2007 Additions based on tax positions related to the current year Additions for tax positions of prior years Reductions for tax positions of prior years Balance before tax carryforwards and deposits Tax carryforwards and deposits Balance at December 31, 2007	\$ 	316 71 13 (80) 320 (249) 71	\$ 	274 71 13 (77) 281

FPL Group and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida. FPL Group and FPL are no longer subject to U.S. federal, state and local examinations by taxing authorities for years before 1988. FPL Group is disputing certain adjustments proposed by the Internal Revenue Service (IRS) to its U.S. income tax returns for 1988 through 2002. These IRS proposed adjustments primarily relate to FPL Group's and FPL's method for capitalizing indirect service costs and certain deductions for repairs. Additionally, income tax returns for 2003 through 2006 are still subject to examination. As such, the amount of unrecognized tax benefits and related interest accruals may change within the next twelve months. FPL Group and FPL do not expect these changes to have a significant impact on FPL Group's or FPL's financial statements.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

7. Comprehensive Income

The following table provides the components of FPL Group's comprehensive income and accumulated other comprehensive income (loss):

	5" 6				
Net	Net Unrealized Gains (Losses) On Cash	Pension and Other			Comprehensive
Income	Flow Hedges			_Total_	Income
\$ 901	\$ (67)		•	\$ (46)	\$ 901
	(209) 55	-	-	(209) 55	(209) 55
	4 2	<u>.</u>	:	4	4 2
		<u>-</u>	(1) 2	(1) 2	(1) 2
\$ 1,281	(215)	-	22	(193)	\$ 754 \$ 1,281
	155 34	-	:	155 34	155 34
	1	-		.1	.1
	•	-	19	19	19
	-	98	-	98	'
\$ 1,312	(25)	98	42	115	\$ 1,491 \$ 1,312
	(55) 23	-	- -	(55) 23	(55) 23
	(19) (5) - - \$ (81) (a)	45 \$ 143(b)	12 5 54	(19) (5) 12 45 \$ 116	(19) (5) 12 45 \$ 1,313
	\$ 901 \$ 1,281	Net Unrealized Gains (Losses) On Cash Flow Hedges \$ (67) \$ 901 (209) 55 4 2	Net Income Flow Hedges Pension and Other Benefits (millions S S S S S S S S S	Net Unrealized Gains (Losses) Pension and Other	Net Unrealized Gains (Losses) Pension and Other Benefits Other Total (millions)

⁽a) Approximately \$27 million of losses will be reclassified into earnings within the next 12 months as either the hedged fuel is consumed, electricity is sold or interest payments are made. Such amount assumes no change in fuel prices, power prices or interest rates.

8. Jointly-Owned Electric Plants

Certain FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. FPL and FPL Energy are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. FPL Group's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M expenses, depreciation and amortization expense and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income.

⁽b) Approximately \$30 million of gains will be reclassified into earnings within the next 12 months.

Name of Respondent	The state of the s		Year/Period of Report			
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

FPL Group's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

December 31, 2007					
Ownership Interest	Gross Investment (a)	Accumulated Depreciation (a) (millions)	Construction Work in Progress		
85%	\$1,203	\$ 758	\$ 269		
20% 76%	\$ 332 \$ 593	\$ 207 \$ 383	\$ 26 \$ 10		
88.23%	\$ 31	\$ 12	\$ -		
70%	\$ 318	\$ 22	\$ 19		
88.23% 76%	\$ 740 \$ 86	\$ 87 \$ 32	\$ 51 \$ 1		
	85% 20% 76% 88.23% 70% 88.23%	Ownership Interest Gross Investment (a) 85% \$1,203 20% \$ 332 76% \$ 593 88.23% \$ 31 70% \$ 318 88.23% \$ 740	Ownership Interest Gross Investment (a) Accumulated Depreciation (a) (millions) 85% \$1,203 \$ 758 20% \$ 332 \$ 207 76% \$ 593 \$ 383 88.23% \$ 31 \$ 12 70% \$ 318 \$ 22 88.23% \$ 740 \$ 87		

⁽a) Excludes nuclear fuel.

9. Variable Interest Entities

FIN 46(R) requires the consolidation of entities which are determined to be VIEs when the reporting company determines that it will absorb a majority of the VIE's expected losses, receive a majority of the VIE's residual returns, or both. The company that is required to consolidate the VIE is called the primary beneficiary. Conversely, the reporting company would not consolidate VIEs in which it has a majority ownership interest when the company is not considered to be the primary beneficiary. Variable interests are contractual, ownership or other monetary interests in an entity that change as the fair value of the entity's net assets, excluding variable interests, change. An entity is considered to be a VIE when its capital is insufficient to permit it to finance its activities without additional subordinated financial support or its equity investors, as a group, lack the characteristics of having a controlling financial interest. As of December 31, 2007, FPL Group has one VIE which it consolidates.

FPL – FPL consolidates a VIE from which it leases nuclear fuel for its nuclear units. For ratemaking purposes, these leases are treated as operating leases. For financial reporting, the cost of nuclear fuel is capitalized and amortized to fuel expense on a unit of production method except for the interest component, which is recorded as interest expense. These charges, as well as a charge for spent nuclear fuel, are recovered through the fuel clause. FPL makes quarterly payments to the lessor for the lease commitments. The lessor has issued commercial paper to fund the procurement of nuclear fuel and FPL has provided a \$600 million guarantee to support the commercial paper program. Under certain lease termination circumstances, the associated debt (\$313 million at December 31, 2007), which was recorded in commercial paper on FPL Group's and FPL's consolidated balance sheets, would become due. The consolidated assets of the VIE consist primarily of nuclear fuel, which had a net carrying value of \$314 million and \$204 million at December 31, 2007 and 2006, respectively.

FPL identified two potential VIEs, both of which are considered qualifying facilities as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires FPL to purchase the electricity output of the projects. FPL entered into a power purchase agreement (PPA) with one of the projects in 1990 to purchase substantially all of the project's electrical output over a substantial portion of its estimated useful life. For each megawatt-hour (mwh) provided, FPL pays a per mwh price (energy payment) based upon FPL's avoided cost, which was determined at the time the PPA was executed, and was based on the cost of avoiding the construction and operation of a coal unit. The energy component is primarily based on the cost of coal at an FPL jointly-owned coal-fired facility. The avoided cost is the incremental cost to the utility of the electric energy or capacity, or both, which is avoided by neither generating the electricity nor purchasing it from another source. The project has a capacity of 250 mw. After making exhaustive efforts, FPL was unable to obtain the information from the project necessary to determine whether the project is a VIE or whether FPL is the primary beneficiary of the project. The PPA with the project contains no provision which legally obligates the project to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This does not expose FPL to losses since the energy payments paid by FPL to the project are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the project was determined to be a VIE, the absorption of some of the project's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2007, 2006 and 2005, FPL purchased 1,694,810 mwh, 1,672,106 mwh and 1,813,114 mwh, respectively, from the project at a total cost of approximately \$153 million, \$147 million and \$144 million, respectively. FPL will continue to make exhaustive efforts to obtain the necessary information from the project in order to determine if it is a VIE and, if so, whether FPL is the primary beneficiary. FPL also entered into a PPA with a 330 mw coal-fired cogeneration

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

facility (the Facility) in 1995 to purchase substantially all of the Facility's electrical output through 2025. During the fourth quarter of 2007, a change in ownership of the Facility occurred, triggering the need to reevaluate whether the Facility is still a VIE and, if so, whether FPL is the Facility's primary beneficiary. After making exhaustive efforts, FPL was unable to obtain the information necessary to perform this reevaluation. The PPA with the Facility contains no provisions which legally obligate the Facility to release this information to FPL. During the years ended December 31, 2007, 2006 and 2005, FPL purchased 2,320,991 mwh, 2,090,088 mwh and 2,332,000 mwh, respectively, from the Facility at a total cost of approximately \$220 million, \$200 million and \$191 million, respectively. Additionally, the PPA does not expose FPL to losses since the energy payments made by FPL to the Facility are passed on to FPL's customers through the fuel clause as approved by the FPSC. FPL will continue to make exhaustive efforts to obtain the necessary information from the Facility in order to determine if it is still a VIE and, if so, whether FPL is the Facility's primary beneficiary.

FPL Energy – In December 2007, a wholly-owned FPL Energy subsidiary purchased a 550 mw combined-cycle power generation plant from a special purpose entity (SPE) from which it had leased the generating plant since 2002. The FPL Energy subsidiary purchased the generating plant for approximately \$345 million, which represented the lessor's outstanding principal balance on the related loans, equity contributions made to the SPE, all accrued and unpaid interest and yield, and all other fees, costs and amounts then due and owing pursuant to the provisions of the related financing documents. Prior to the purchase of the plant, FPL Energy consolidated the SPE and reported the equity interests of the SPE not owned by the FPL Energy subsidiary as minority interest. At December 31, 2006, the assets of the SPE primarily consisted of the power generation plant, which had a net carrying value of \$317 million and is reported in electric utility plant in service and other property on FPL Group's 2006 consolidated balance sheet. At December 31, 2006, the liabilities of the SPE consisted primarily of debt (which was secured by the power generation plant), which had a net carrying value of \$327 million and is reported in current maturities of long-term debt on FPL Group's 2006 consolidated balance sheet.

FPL Group – In 2004, a trust created by FPL Group sold 12 million 5 7/8% preferred trust securities to the public and common trust securities to FPL Group. The trust is considered a VIE because FPL Group's investment through the common trust securities is not considered equity at risk in accordance with FIN 46(R). The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. The trust exists only to issue its preferred trust securities and common trust securities and to hold the junior subordinated debentures of FPL Group Capital as trust assets. Since FPL Group, as the common security holder, is not considered to have equity at risk and will therefore not absorb any variability of the trust, FPL Group is not the primary beneficiary and does not consolidate the trust in accordance with FIN 46(R). FPL Group includes the junior subordinated debentures issued by FPL Group Capital on its consolidated balance sheets. See Note 11 – FPL Group.

10. Financial Instruments

The carrying amounts of cash equivalents and commercial paper approximate their fair values. At December 31, 2007 and 2006, other investments of FPL Group, not included in the table below, included financial instruments of approximately \$30 million and \$50 million, respectively, which primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Note 11.

The following estimates of the fair value of financial instruments have been made using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31, 2007			<u>December 31, 2006</u>				
	C	Carrying Estimated		0	Carrying		stimated	
	Α	mount	Fa	air Value	Þ	\mount	Fa	ir Value
				(millio	ons)			
FPL Group:				•	•			
Long-term debt, including current maturities	\$	12,681	\$	12,642(a)	\$	11,236	\$	11.314(a)
Special use funds	\$	3,482	\$	3,482(b)	\$	2,824	\$	2.824(b)
Other investments	\$	111	\$	111(b)	\$	93	\$	93(b)
Interest rate swaps – net unrealized gain (loss)	\$	(28)	\$	(28) ^(c)	\$	6	\$	6(c)
FPL:								
Long-term debt, including current maturities	\$	5,217	\$	5,185(a)	\$	4.214	\$	4,208(a)
Special use funds	\$	2,499	\$	2,499(b)	\$		\$	2,264(b)

⁽a) Based on market prices provided by external sources.

⁽b) Based on quoted market prices for these or similar issues.

⁽c) Based on market prices modeled internally.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
i i	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Special Use Funds and Other Investments – The special use funds consist of FPL's storm fund assets and FPL Group's and FPL's nuclear decommissioning fund assets. Securities held in the special use funds and other investments are carried at estimated fair value based on quoted market prices. FPL Group's nuclear decommissioning funds consist of approximately 43% equity securities and 57% municipal, government, corporate and mortgage- and other asset-backed debt securities (45% and 55% for FPL, respectively) with a weighted-average maturity at December 31, 2007 of approximately six years at FPL Group and seven years at FPL. FPL's storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately three years. All of FPL Group's other investments consist of debt securities. The cost of securities sold is determined on the specific identification method.

The following tables provide the approximate realized gains and losses and proceeds from the sale of securities for special use funds and other investments.

	FPL Group Years Ended December 31,			FPL			
				Years	ber 31,		
	2007	2006	2005	2007	2006	2005	
		(millions)					
Realized gains	\$ 59	\$ 51	\$ 18	\$ 52	\$ 39	\$ 14	
Realized losses	\$ 40	\$ 38	\$ 17	\$ 37	\$ 35	\$ 16	
Proceeds from sale of securities	\$2,349	\$3,231	\$ 2,937	\$1,978	\$ 2,673	\$ 2,767	

The following table provides the unrealized gains for the special use funds and other investments.

		FPL Group		FPL December 31,				
		December 31,						
	2	007	2	006	2	007	2	006
		(millions)						
Unrealized gains								
Equity securities	\$	577	\$	522	\$	491	\$	452
Debt securities	\$	25	\$	31	\$	18	\$	30

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning trust funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates or associates, excluding investments tied to market indices or other mutual funds. Similar restrictions applicable to the decommissioning trust fund for FPL Energy's nuclear plants are contained in the NRC operating licenses for those facilities. NRC regulations applicable to NRC licensees not in cost-of-service environments require similar investment restrictions. The NRC's regulations permit licensees with operating licenses containing conditions restricting the use of decommissioning trust funds to rely on those conditions in lieu of compliance with NRC regulations. FPL Energy's nuclear plants contain such restrictions in their NRC operating licenses. With respect to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant, decommissioning trust fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines and rules of the applicable regulatory authorities, FPL Group and FPL. The funds' assets are invested in order to optimize the after-tax earnings of these funds, giving consideration to liquidity, risk, diversification and other prudent investment objectives.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	ŕ			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Interest Rate Swaps – FPL Group and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to adjust and mitigate interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. At December 31, 2007, the estimated fair value for FPL Group interest rate swaps was as follows:

Notional Amount (millions)	Effective Date	Maturity Date	Rate Paid	Rate Received	Estimated Fair Value (millions)
Cash flow hedge	es – FPL Energy:				
\$ 164	February 2005	June 2008	4.255%	Variable(a)	\$ -
\$ 70	December 2003	December 2017	4.245%	Variable(a)	-
\$ 23	April 2004	December 2017	3.845%	Variable(a)	-
\$ 207	December 2005	November 2019	4.905%	Variable(a)	(5)
\$ 527	January 2007	January 2022	5.390%	Variable(b)	(23)
Total cash flow	hedges	•			\$ (28)

⁽a) Three-month London InterBank Offered Rate (LIBOR)

In January 2008, an indirect wholly-owned subsidiary of FPL Energy entered into an interest rate swap agreement to pay a fixed rate of 3,2050% on \$195 million of its variable rate limited recourse debt in order to limit cash flow exposure.

11. Investments in Partnerships and Joint Ventures

FPL Energy – FPL Energy has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2007 and 2006, FPL Energy's investment in partnerships and joint ventures totaled approximately \$216 million and \$361 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. FPL Energy's interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2007, the principal operating entities included in FPL Energy's investments in partnerships and joint ventures were Northeast Energy, LP, TPC Windfarms LLC, Mojave 16/17/18 LLC, Luz Solar Partners LTD., V and Luz Solar Partners LTD., IX, and in 2006 also included Cherokee County Cogeneration Partners, LP. FPL Energy acquired an additional ownership interest in Cherokee County Cogeneration Partners, LP in 2007 and now accounts for its operations in the consolidated financial statements.

Summarized combined information for these principal entities is as follows:

	 JU/	_	2000
	(milli	ons)	
Net income	\$ 108	\$	144
Total assets	\$ 957	\$	1,237
Total liabilities	\$ 514	\$	687
Partners'/members' equity	\$ 443	\$	550
FPL Energy's share of underlying equity in the principal entities	\$ 221	\$	274
Difference between investment carrying amount and underlying equity in net assets (a) FPL Energy's investment carrying amount for the principal entities	\$ (23) 198	\$	(24) 250

⁽a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of FPL Energy provide services to the partnerships and joint ventures, including O&M expenses and business management services. FPL Group's operating revenues for the years ended December 31, 2007, 2006 and 2005 include approximately \$20 million, \$20 million and \$19 million, respectively, related to such services. The net receivables at December 31, 2007 and 2006, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately \$31 million and \$21 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

<u> </u>		
FERC FORM NO. 1 (ED. 12-88)	Page 123.22	

⁽b) Six-month LIBOR

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	,
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
NO.	OTES TO FINANCIAL STATEMENTS (Continued	d)	

Notes receivable (long- and short-term) include approximately \$33 million and \$24 million at December 31, 2007 and 2006, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. Approximately \$19 million of the notes receivable balance at December 31, 2007 mature in 2008 and bear interest at variable rates which averaged approximately 15.3% in 2007. The remaining \$14 million mature in 2011 and bear interest at a fixed rate of 8.5%. The notes receivable balance at December 31, 2006 mature in 2008 through 2011 and the majority bear interest at a fixed rate of 8.5%. Interest income related to notes receivable totaled approximately \$4 million, \$2 million and \$7 million for the years ended December 31, 2007, 2006 and 2005, respectively, and is included in interest income in FPL Group's consolidated statements of income. Interest receivable associated with these notes as of December 31, 2007 and 2006 was not material.

In addition, FPL Energy owns an equity interest in Karaha Bodas Company, LLC (KBC) which totaled approximately \$90 million at December 31, 2006 and is included in the \$361 million of investment in partnerships and joint ventures discussed above. During 2006, KBC received approximately \$290 million as a result of a court judgment against Indonesia's state-owned oil/energy company to recover KBC's investment in a project suspended indefinitely by the Indonesian government in 1998 and for lost profits. All appeals with respect to the judgment have been exhausted. FPL Energy's portion of the final judgment, or approximately \$97 million pretax, is included in equity in earnings of equity method investees in FPL Group's consolidated statements of income for 2006. During 2006, KBC distributed approximately \$7 million of the judgment funds to FPL Energy, and in February 2007, KBC distributed the remaining amount of approximately \$90 million to FPL Energy.

Sale of Differential Membership Interests – In December 2007, an indirect wholly-owned subsidiary of FPL Energy sold its Class B membership interests in a subsidiary that owns five wind facilities totaling 598 mw of wind generation for approximately \$705 million. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including tax attributes, for a variable period. Recognition of the proceeds from the sale of the differential membership interests was deferred and is recorded in other liabilities on FPL Group's consolidated balance sheet. FPL Group continues to operate and manage the wind facilities, and consolidates the entity that owns the wind facilities.

FPL Group – In 2004, a trust created by FPL Group sold \$300 million of preferred trust securities to the public and \$9 million of common trust securities to FPL Group. The trust is an unconsolidated 100%-owned finance subsidiary. The trust used the proceeds to purchase \$309 million of 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. FPL Group has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

12. Common Stock

Earnings Per Share -- The reconciliation of FPL Group's basic and diluted earnings per share of common stock is shown below:

	Years Ended December 31,					
	200	7	- 2	2006	2	005
	(mill	ions, e	xcept	per share	e amo	unts)
Numerator – net income	\$ 1,	312	\$	1,281	<u>\$</u>	901
Denominator: Weighted-average number of common shares outstanding – basic	39	97.7		393.5		380.1
Restricted stock, performance share awards, options, warrants and equity units (a) Weighted-average number of common shares outstanding – assuming dilution	40	2.9 00.6	_	3.0 396.5		5.6 385.7
Earnings per share of common stock: Basic Assuming dilution	,	3.30 3.27	\$ \$	3.25 3.23	\$ \$	2.37 2.34

⁽a) Performance share awards are included in diluted weighted-average number of shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Restricted stock, performance share awards, options, warrants and equity units (known as Corporate Units, see Note 14) are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

In 2007, 2006 and 2005, there were no securities that could potentially dilute basic earnings per share in the future that were not included in the computation of diluted earnings per share because to do so would have been antidilutive.

In February 2005, FPL Group's Board of Directors approved a two-for-one stock split of FPL Group's common stock effective March 15, 2005 (2005 stock split). FPL Group's authorized common stock increased from 400 million to 800 million shares. All share or per share information included in FPL Group's consolidated financial statements reflect the effect of the 2005 stock split.

FERC FORM NO. 1 (ED. 12-88)	Page 123.23	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

Employee Stock Ownership Plan – The employee retirement savings plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately \$35 million, \$32 million and \$27 million in 2007, 2006 and 2005, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2007 was approximately \$114 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group common stock at December 31, 2007 was approximately \$533 million.

Stock-Based Compensation – Effective January 1, 2006, FPL Group adopted FAS 123(R) using the modified prospective application transition method. Accordingly, the consolidated statement of income and consolidated statement of cash flows for the year ended December 31, 2005 do not reflect any restated amounts. Because FPL Group adopted the fair value recognition provisions of FAS 123 in 2004, the adoption of FAS 123(R) did not have a significant effect on FPL Group's financial statements.

Net income for the years ended December 31, 2007, 2006 and 2005 includes approximately \$39 million, \$34 million and \$30 million, respectively, of compensation costs and \$15 million, \$13 million and \$12 million, respectively, of income tax benefits related to stock-based compensation arrangements. As of December 31, 2007, there were approximately \$56 million of unrecognized compensation costs related to nonvested/nonexercisable share-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.6 years. For awards granted subsequent to December 31, 2005, compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. For awards granted prior to that date, compensation costs for awards with graded vesting are recognized using the graded vesting attribution method.

At December 31, 2007, approximately 26.5 million shares of common stock were authorized and 15.9 million were available for awards (including outstanding awards) to officers, employees and non-employee directors of FPL Group and its subsidiaries under FPL Group's amended and restated long-term incentive plan and non-employee directors stock plans. FPL Group satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. FPL Group satisfies stock option exercises by issuing new shares of its common stock and grants most of its stock options in the first quarter of each year.

Restricted Stock and Performance Share Awards — Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of FPL Group common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated based upon the closing market price of FPL Group common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple determined on the basis of historical experience, which is subsequently trued up at vesting based on actual performance.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

The activity in restricted stock and performance share awards for the year ended December 31, 2007 was as follows:

		Weighted-Average Grant Date Fair Value
	_ Shares	Per Share
Restricted Stock:		
Nonvested balance, January 1, 2007	1,031,736	\$ 38.71
Granted	508,186	\$ 61.08
Vested	(303,602)	\$ 36.95
Forfeited	(54,508)	\$ 45.26
Nonvested balance, December 31, 2007	1,181,812	\$ 48.50
Performance Share Awards:		
Nonvested balance, January 1, 2007	1,133,383	\$ 33.55
Granted	517,652	\$ 45.04
Vested	(559,223)	\$ 27.97
Forfeited	(40,889)	\$ 41.42
Nonvested balance, December 31, 2007	1,050,923	\$ 41.66

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2006 and 2005 was \$41.98 and \$39.93, respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2006 and 2005 was \$34.08 and \$34.75, respectively.

The total fair value of restricted stock and performance share awards vested was \$51 million, \$40 million and \$23 million for the years ended December 31, 2007, 2006 and 2005, respectively.

Options – Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of FPL Group common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

·		_2006_	_2005_
Expected volatility (a)	16.60%	19.56%	20.00%
Expected dividends	2.54%	3.40%	3.68%
Expected term (years) (b)	6	6	7
Risk-free rate	4.64%	4.60%	4.08%

⁽a) Based on historical experience.

Option activity for the year ended December 31, 2007 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2007 Granted Exercised Expired Balance, December 31, 2007	6,344,801 264,868 (808,333) (23,712) 5,777,624	\$ 30.22 \$ 59.05 \$ 28.99 \$ 27.44 \$ 31.72	5.1	\$ 208
Exercisable, December 31, 2007	5,169,428	\$ 29.77	4.7	\$ 197

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FERC FORM NO. 1 (ED. 12-88)	Page 123.25	

In 2007 and 2006, FPL Group used the "simplified" method to calculate the expected term. In 2005, the expected term was derived from historical experience.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

The weighted-average grant date fair value of options granted was \$10.96, \$7.46 and \$6.30 per share for the years ended December 31, 2007, 2006 and 2005, respectively. The total intrinsic value of stock options exercised was approximately \$26 million, \$21 million and \$27 million for the years ended December 31, 2007, 2006 and 2005, respectively.

Cash received from option exercises was approximately \$23 million, \$34 million and \$60 million for the years ended December 31, 2007, 2006 and 2005, respectively. The tax benefits realized from options exercised were approximately \$6 million, \$6 million and \$10 million for the years ended December 31, 2007, 2006 and 2005, respectively.

Other – In June 2005, a wholly-owned subsidiary of FPL Group completed the acquisition of Gexa Corp., a retail electric provider in Texas. Each share of Gexa Corp.'s outstanding common stock was converted into 0.1682 of a share of FPL Group common stock. Assuming the exercise of Gexa Corp.'s options and warrants net of cash to be received upon exercise, the aggregate value of the consideration for the acquisition of Gexa Corp. was approximately \$73 million, payable in shares of FPL Group common stock. At December 31, 2007, there were Gexa Corp. options and warrants outstanding for a total of 58,276 shares of FPL Group common stock.

13. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value. None of FPL Group's preferred shares were outstanding as of December 31, 2007 or 2006. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of cumulative preferred stock, no par value. There were no FPL preferred shares outstanding as of December 31, 2007 or 2006. In January 2005, FPL redeemed all 250,000 shares of its \$100 Par Value 4 1/2% (Series A and Series V) preferred stock outstanding at December 31, 2004.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

14. Debt

Long-term debt consists of the following:

	Decemi	ber 31,
	2007	2006
FPL:	(milli	ons)
First mortgage bonds:	•	•
Maturing 2008 through 2017 – 4.85% to 6.00%	\$ 1,125	\$ 825
Maturing 2033 through 2037 – 4.95% to 6.20%	2,840	2,540
Storm-recovery bonds:		
Maturing 2013 through 2021 – 5.0440% to 5.2555% (a)	652	-
Pollution control, solid waste disposal and industrial development revenue bonds maturing 2020		
through 2029 – variable, 3.7% and 4.0% weighted-average annual interest rates, respectively	633	633
Term Ioan – variable, 5.6% weighted-average annual interest rate	_	250
Unamortized discount	(33)	(34)
Total long-term debt of FPL	5,217	4,214
Less current maturities of long-term debt	241	-
Long-term debt of FPL, excluding current maturities	4,976	4,214
FPL Group Capital:		
Debentures maturing 2009 through 2011 5.625% to 7.375%	1,225	2,300
Debentures, related to FPL Group's equity units maturing 2008 5.551%	506	506
Junior Subordinated Debentures maturing 2044 through 2067 5 7/8% to 7.45%	2,009	1,009
Term loan – maturing 2009 – variable, 5.4% and 5.6% weighted-average annual interest rate	200	150
Fair value swaps	-	(2)
Unamortized discount	(3)	(3)
Total long-term debt of FPL Group Capital	3,937	3,960
Less current maturities of long-term debt	506	1,075
Less fair value swaps on current maturities of long-term debt		(2)
Long-term debt of FPL Group Capital, excluding current maturities	3,431	2,887
FPL Energy:		<u> </u>
Senior secured limited recourse bonds – maturing 2017 through 2024 – 5.608% to 7.52%	988	1,091
Senior secured limited recourse notes - maturing 2015 through 2037 - 6.31% to 7.51%	992	310
Other long-term debt – maturing 2008 through 2022 – primarily limited recourse and		
variable, 6.0% and 6.8% weighted-average annual interest rates, respectively	1,546	1,661
Unamortized premium	1	
Total long-term debt of FPL Energy	3,527	3,062
Less current maturities of long-term debt	<u>654</u>	572
Long-term debt of FPL Energy, excluding current maturities	<u>2,873</u>	2,490
Total long-term debt	<u>\$11,280</u>	\$ 9,591
-		

⁽a) Although principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, it is expected to be paid semiannually and sequentially beginning February 1, 2008, when the first semiannual interest payment became due.

Minimum annual maturities of long-term debt for FPL Group are approximately \$1,401 million, \$1,333 million, \$286 million, \$892 million and \$320 million for 2008, 2009, 2010, 2011 and 2012, respectively. The amounts for FPL are approximately \$241 million, \$263 million, \$42 million, \$45 million and \$48 million for 2008, 2009, 2010, 2011 and 2012, respectively.

At December 31, 2007, commercial paper borrowings had a weighted-average interest rate of 4.39% for FPL Group (4.41% for FPL). Available lines of credit aggregated approximately \$6.5 billion (\$4.0 billion for FPL Group Capital and \$2.5 billion for FPL) at December 31, 2007, all of which were based on firm commitments. These facilities provide for the issuance of letters of credit of up to \$6.5 billion. The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2007, letters of credit totaling \$358 million and \$46 million were outstanding under the FPL Group Capital and FPL credit facilities, respectively.

FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most of those under FPL Group Capital's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees. FPL Group Capital has guaranteed certain debt and other obligations of FPL Energy and its subsidiaries.

In June 2002, FPL Group sold 10.12 million 8% Corporate Units. In connection with the 8% Corporate Units financing, FPL Group Capital issued \$506 million principal amount of 5% debentures due February 16, 2008, which were absolutely, irrevocably and unconditionally guaranteed by FPL Group. During 2005, FPL Group Capital remarketed these debentures and the annual interest rate was reset to 5.551%. Each 8% Corporate Unit initially consisted of a \$50 FPL Group Capital debenture and a purchase contract

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· I		
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

pursuant to which the holder was required to purchase \$50 of FPL Group common shares on or before February 16, 2006, and FPL Group made payments of 3% of each unit's \$50 stated value until the shares were purchased. In February 2006, FPL Group paid approximately \$48 million net to cancel approximately 4.2 million of its 8% Corporate Units. Also in February 2006, FPL Group issued approximately 8.7 million shares of common stock in return for approximately \$296 million in proceeds upon settlement of the stock purchase contracts issued in connection with the remainder of the 8% Corporate Units.

Prior to the issuance of FPL Group's common stock, the purchase contracts were reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share was deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement.

In January 2008, FPL issued \$600 million principal amount of 5.95% first mortgage bonds maturing in 2038. The proceeds were used to repay FPL's short-term borrowings and for other corporate purposes.

15. Asset Retirement Obligations

FPL Group and FPL each account for asset retirement obligations and conditional asset retirement obligations under FAS 143 and FIN 47. FAS 143 and FIN 47 require that a liability for the fair value of an ARO be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost and ARO.

FPL Group and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by FPL Group or FPL. In addition, FPL Group has identified but not recognized ARO liabilities related to the majority of FPL Energy's hydro facilities. These easements are generally perpetual and, along with the hydro facilities, only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements and hydro facilities as FPL Group and FPL intend to utilize these properties and facilities indefinitely. In the event FPL Group and FPL decide to abandon or cease the use of a particular easement and/or hydro facility, an ARO liability would be recorded at that time.

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The provisions of FAS 143 and FIN 47 result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. Accordingly, any differences between the ongoing expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are deferred in accordance with FAS 71. See Note 1 – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

FPL Energy's ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 – Decommissioning of Nuclear Plants, Dismantlements of Plants and Other Accrued Asset Removal Costs.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

The following table provides a rollforward of FPL Group's and FPL's ARO from December 31, 2005 to December 31, 2007:

	<u>FPL</u>	FPL Energy (millions)	FPL Group
Balance, December 31, 2005 Liabilities incurred:	\$ 1,474	\$ 211	\$ 1,685
Duane Arnold acquisition	-	118	118
Other	1	1	2
Accretion expense	81	23	104
Revision in estimated cash flows – net	16	(105) (a)	(89)
Balance, December 31, 2006 Liabilities incurred:	1,572	248	1,820
Point Beach acquisition	-	225	225
Other	-	9	9
Accretion expense	86	21	107
Revision in estimated cash flows – net	(5)	1	(4)
Balance, December 31, 2007	\$ 1,653	\$ 504	\$ 2,157

⁽a) Primarily reflects the effect of decreasing the escalation rate used to determine the ultimate projected costs of decommissioning Seabrook and Duane Arnold.

Restricted trust funds for the payment of future expenditures to decommission FPL Group's and FPL's nuclear units included in special use funds on FPL Group's and FPL's consolidated balance sheets are as follows (see Note 10):

	_	FPL		Energy nillions)	FP	L Group
Balance, December 31, 2007 Balance, December 31, 2006		2,371 2,264	\$ \$	982 560(a)	,	3,353 2,824

⁽a) Seabrook and Duane Amold only.

16. Commitments and Contingencies

Commitments – FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At FPL Energy, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind projects and the procurement of nuclear fuel. FPL FiberNet's capital expenditures primarily include costs to meet customer specific requirements and sustain its fiber-optic network.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

At December 31, 2007, planned capital expenditures for 2008 through 2012 were estimated as follows:

FPL:	2008	2009	2010	2011	2012	Total
			(miii	ions)		
Generation: (a)					_	
New (b) (c)	\$ 865	\$ 340	\$ 5	\$ -	\$ -	\$ 1,210
Existing	780	1,015	1,115	895	710	4,515
Transmission and distribution (d)	915	1,080	1,120	1,160	1,130	5,405
Nuclear fuel	125	165	200	175	195	860
General and other	<u> 150</u>	150	<u> 175</u>	165	16 <u>5</u>	805
Total	\$ 2,835	\$ 2,750	\$ 2,615	\$ 2,395	\$ 2,200	\$12,795
FPL Energy:						
Wind (e)	\$ 2,085	\$ 5	\$ 5	\$ 5	\$ 5	\$ 2,105
Nuclear (f)	280	345	375	305	250	1,555
Gas	80	95	115	35	25	350
Other	45	40	25	20	20	150
Total	\$ 2,490	\$ 485	\$ 520	\$ 365	\$ 300	\$ 4,160
FPL FiberNet	\$ 23	\$ 23	\$ 23	<u>\$ 16</u>	\$ 16	<u>\$ 101</u>

⁽a) Includes AFUDC of approximately \$54 million and \$55 million in 2008 and 2009, respectively.

In addition to the estimated capital expenditures listed above, FPL and FPL Energy have long-term contracts related to purchased power and/or fuel (see Contracts below). At December 31, 2007, FPL Energy had approximately \$2.6 billion in firm commitments, primarily for the purchase of wind turbines and towers, natural gas transportation, purchase and storage, firm transmission service, nuclear fuel and a portion of its projected capital expenditures. In addition, FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most payment obligations under FPL Group Capital's debt.

Additionally, FPL Group has announced plans to invest up to \$1.5 billion in new solar generating facilities in Florida and California from 2008 to 2014, including plans by FPL to build approximately 300 mw in Florida. FPL is evaluating new solar technology, and intends to initially construct a 10 mw facility, with expansion of the project to a 300 mw facility subject to the receipt of regulatory and other approvals as well as the technology meeting agreed-upon cost and technical specifications. FPL has also announced plans to invest up to \$500 million from 2008 to 2013 for an advanced metering initiative that will provide enhanced energy management capabilities to FPL customers and enable FPL to develop better energy management programs. If the advanced metering initiative is proven successful in small geographic areas, it is expected to be broadened to cover FPL's service territory. FPL Energy has announced plans to launch a renewable energy program in 2008, with the revenue generated from this program to be used to develop renewable energy sources. Because these projected investments are subject to, among other things, various regulatory and other approvals as well as meeting certain performance standards on a smaller scale, essentially all the costs associated with these projected investments are not included in the capital expenditures table above.

Also, FPL Energy through its wholly-owned subsidiary, Lone Star Transmission, LLC, has proposed to build, own and operate a 180 to 200 mile, high voltage, direct current, open access transmission line located between west Texas and the Dallas/Fort Worth area with a capacity of 2,000 mw. The construction of the transmission line is contingent upon, among other things, receipt of all applicable regulatory approvals. The estimated cost of the transmission line is expected to range from \$635 million to \$655 million. Due to the contingencies discussed above (including their impact on the timing of construction), these estimated costs are not included in the capital expenditures table above.

In February 2008, a wholly-owned subsidiary of FPL Group Capital committed to lend to a third party up to \$500 million under a construction and term loan. The loan provides for a single \$500 million draw, which is expected to occur in late 2009. The loan will initially bear interest at a variable rate and will be converted to a 20-year, fixed rate term loan upon completion of construction.

⁽b) Includes land, generating structures, transmission interconnection and integration, licensing and AFUDC.

Excludes essentially all estimated capital costs associated with FPL's announced plan to invest in solar generating facilities. Also excludes capital expenditures for two proposed nuclear units at FPL's Turkey Point site. These costs are not included in the table above because they are subject to, among other things, various regulatory and other approvals, as well as the solar generating facilities meeting certain performance standards on a smaller scale.

⁽d) Includes estimated capital costs associated with Storm Secure[®]. These capital costs are subject to change over time based on, among other things, productivity enhancements and prioritization.

⁽e) Capital expenditures for new wind projects are estimated through 2008, when eligibility for PTCs for new wind projects is scheduled to expire. FPL Energy expects to add approximately 1,500 mw to 2,000 mw of new wind generation per year from 2009 through 2012, subject to, among other things, continued public policy support, the cost of which is estimated to be approximately \$3 billion for 2009 and \$4 billion to \$5 billion in each of 2010, 2011 and 2012.

includes nuclear fuel.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) _ A Resubmission	1.1	2007/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. At December 31, 2007, subsidiaries of FPL Group, other than FPL, have guaranteed debt service payments relating to agreements that existed at December 31, 2002. The terms of the guarantees are equal to the terms of the related debt, with remaining terms ranging from 1 year to 11 years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2007 was approximately \$16 million. At December 31, 2007, FPL Group did not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for 50% of any amount paid under the guarantees. Guarantees provided to unconsolidated entities entered into subsequent to December 31, 2002, and the related fair value, were not material as of December 31, 2007.

Certain subsidiaries of FPL Energy have contracts that require certain projects to meet annual minimum generation amounts. Failure to meet the annual minimum generation amounts would result in the FPL Energy subsidiary becoming liable for liquidated damages. Based on past performance of these and similar projects and current forward prices, management believes that the exposure associated with these liquidated damages provisions is not material.

Contracts – FPL has entered into long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,300 mw of power annually through mid-2015 and 375 mw annually thereafter through 2021, and one of the Southern subsidiaries' contracts is subject to minimum quantities. FPL also has various firm pay-for-performance contracts to purchase approximately 740 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2009 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has various agreements with several electricity suppliers to purchase an aggregate of up to approximately 920 mw of power with expiration dates ranging from 2009 through 2012. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has contracts with expiration dates through 2028 for the purchase and transportation of natural gas and coal, and storage of natural gas.

FPL Energy has entered into several contracts for the purchase of wind turbines and towers in support of a portion of its planned new wind generation. In addition, FPL Energy has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from 2008 through 2036. FPL Energy also has several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel with expiration dates ranging from 2008 to 2018.

The required capacity and minimum payments under these contracts as of December 31, 2007 were estimated as follows:

FPL:	2008	2009	_2010(m	2011_	2012	Thereafter
· · - ·			(iii	illions)		
Capacity payments: (a)						
JEA and Southern subsidiaries (b)	\$ 210	\$ 220	\$ 220	\$ 210	\$ 210	\$ 750
Qualifying facilities ^(b)	\$ 320	\$ 320	\$ 290	\$ 260	\$ 270	\$ 2,920
Other electricity suppliers (b)	\$ 55	\$ 50	\$ 10	\$ 10	\$ 5	\$ -
Minimum payments, at projected prices:						
Southern subsidiaries – energy (b)	\$ 80	\$ 90	\$ 40	\$ -	\$ -	\$ -
Natural gas, including transportation and storage (c)	\$2,830	\$1,610	\$ 260	\$ 260	\$ 260	\$ 1,895
Coal (c)	\$ 65	\$ 55	\$ 4 5	\$ 10	\$ -	\$ -
FPL Energy	\$1,460	\$ 100	\$ 90	\$ 50	\$ 50	\$ 665

⁽a) Capacity payments under these contracts, the majority of which are recoverable through the capacity clause, totaled approximately \$578 million, \$610 million and \$616 million for the years ended December 31, 2007, 2006 and 2005, respectively.

(a) Recoverable through the fuel clause.

In addition, FPL has entered into several long-term agreements for storage capacity and transportation of natural gas from facilities that have not yet begun, or if begun have not yet completed, construction. These agreements range from 12 to 25 years in length and contain firm commitments by FPL totaling up to approximately \$289 million annually or \$6.3 billion over the terms of the agreements. These firm commitments are contingent upon the occurrence of certain events, including approval by the FERC and completion of construction of the facilities in mid-2008 and 2011.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In

⁽b) Energy payments under these contracts, which are recoverable through the fuel clause, totaled approximately \$447 million, \$421 million and \$363 million for the years ended December 31, 2007, 2006 and 2005, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

accordance with this Act, FPL Group maintains \$300 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$805 million (\$402 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$120 million (\$60 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$12 million, \$30 million and \$15 million, plus any applicable taxes, per incident, respectively.

FPL Group participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to \$169 million (\$97 million for FPL), plus any applicable taxes, in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, FPL does not have insurance coverage for a substantial portion of its transmission and distribution property and FPL Group has no insurance coverage for FPL FiberNet's fiber-optic cable located throughout Florida. Should FPL's future storm restoration costs exceed the reserve amount (see Note 1 – Securitization), FPL may recover prudently incurred storm restoration costs either through securitization provisions pursuant to the Florida Statutes or through surcharges approved by the FPSC.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and results of operations.

Litigation - In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997 and \$27,500 per day thereafter for each violation. The EPA further revised its civil penalty rule in February 2004, such that the maximum penalty is \$32,500 per day for each violation after March 15, 2004. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the Supreme Court's decision.

In August 2001, Florida Municipal Power Agency (FMPA) filed with the U.S. Court of Appeals for the District of Columbia (DC Circuit) a petition for review asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for credits for transmission facilities owned by FMPA members. This matter arose from a 1993 FPL filing of a comprehensive restructuring of its then-existing tariff structure. All issues related to that filing were settled in September 2000 except for three issues reserved by FMPA: (i) FMPA's request for transmission credits related to the costs of its transmission facilities (the crediting issue), (ii) treatment of behind-the-meter generation and load ratio pricing for network integration transmission service (the behind-the-meter issue), and (iii) exclusions from FPL's transmission rates of the costs of FPL's facilities that fall to meet the same integration test that was applied to FMPA's facilities with respect to the crediting issue (the rate base issue). The FERC and the DC Circuit have rejected FMPA's claim for transmission credits, which would have reduced FMPA's payment obligation to FPL for network integration transmission service.

With regard to the behind-the-meter issue, the FERC rejected FMPA's argument that its obligation to pay for network integration transmission service should be reduced to the extent that FPL allegedly cannot provide transmission service because of "physical transmission limitations." In June 2005, the DC Circuit remanded the case to the FERC for further consideration. In December 2005, the FERC issued an order on remand finding that load ratio share pricing is appropriate notwithstanding constraints on a third-party's system. In January 2006, FMPA filed a rehearing request of this order with the FERC, which the FERC denied in July 2006. FMPA

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
, i	(1) <u>X</u> An Original	(Mo, Da, Yr)	1		
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

submitted a petition for review of the FERC's December 2005 and July 2006 orders at the DC Circuit. In January 2008, the DC Circuit denied FMPA's petition for review.

With regard to the rate base issue, in May 2004 FPL made a compliance filing of a proposed rate schedule that does not include those facilities of FPL that fail to meet the same integration test that was applied to the FMPA facilities. Pursuant to that filing, FPL's current network transmission rate would have been reduced by \$0.02 per kilowatt (kw) per month. In June 2004, FMPA filed a protest to FPL's compliance filing, arguing that FPL's current network transmission rate should be reduced by approximately \$0.41 per kw per month. In January 2005, the FERC issued an order on FPL's compliance filing. In the order, the FERC accepted FPL's standards for analyzing the transmission system and agreed that FPL's "Georgia Ties" and "Turkey Point Lines" are part of FPL's integrated grid. The FERC required FPL to make an additional compliance filing removing the cost of all radial transmission lines from transmission rates, analyzing the FPL transmission system to remove the cost of any transmission facilities that provide only "unneeded redundancy," and calculating rate adjustments using 1993 data rather than 1998 data. FPL made this compliance filing in April 2005, under which FPL's current rate would be reduced by \$0.04 per kw per month. In May 2005, FMPA protested FPL's compliance filing and argued that FPL's rates should be reduced by an additional \$0.20 per kw per month, potentially resulting in a refund obligation to FMPA of approximately \$26 million at December 31, 2007. Any reduction in FPL's network service rate also would apply effective January 1, 2004 to Seminole Electric Cooperative Inc. (Seminole), FPL's other network customer. The potential refund obligation to Seminole based on FMPA's position is approximately \$13 million at December 31, 2007.

In December 2005, the FERC issued an order accepting FPL's April 2005 compliance filing in part, rejecting it in part, and directing the submission of a further compliance filing. The FERC concluded that it is not clear whether FPL failed to test its non-radial facilities in a manner comparable to the way it tested FMPA's facilities. FPL filed a rehearing request in January 2006, which the FERC denied in July 2006. FPL filed a request for rehearing of the FERC's July 2006 order. In September 2006, FPL made the required compliance filing, removing additional transmission facilities from rates. In February 2008, the FERC granted FPL's request for rehearing of the July 2006 order and reconsidered the December 2005 order. Upon reconsideration, the FERC accepted FPL's April 2005 compliance filing in full and dismissed as moot FPL's September 2006 compliance filing. The refund liability under the April 2005 compliance filing is approximately \$4 million to FMPA and approximately \$2 million to Seminole at December 31, 2007.

In 1995 and 1996, FPL Group, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. On June 24, 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against FPL Group and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest. FPL Group has filed an answer to the complaint. FPL Group believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from FPL Group, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The case is in discovery and has been scheduled for trial in March 2009.

In February 2003, Scott and Rebecca Finestone brought an action on behalf of themselves and their son Zachary Finestone in the U.S. District Court for the Southern District of Florida alleging that their son has developed cancer (neuroblastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The complaint, as subsequently amended, includes counts against FPL for strict liability for allegedly engaging in an ultra-hazardous activity and for alleged negligence in operating the plant in a manner that allowed emissions of the foregoing materials and failing to limit its release of nuclear fission products as prescribed by federal and state laws and regulations. The plaintiffs seek damages in excess of \$1 million. In January 2006, the court granted FPL's motion for final summary judgment and dismissed the case. In February 2006, the plaintiffs filed a notice of appeal of the court's decision, which appeal is pending before the U.S. Court of Appeals for the Eleventh Circuit. Oral argument was held in November 2007.

In May 2003, Tish Blake and John Lowe, as personal representatives of the Estate of Ashton Lowe, on behalf of the estate and themselves, as surviving parents, brought an action in the U.S. District Court for the Southern District of Florida alleging that their son developed cancer (medulo-blastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The allegations, counts and damages demanded in the complaint, as subsequently amended, are virtually identical to those contained in the Finestone lawsuit described above. In January 2006, the court granted FPL's motion for final summary judgment and dismissed the case. In February 2006, the plaintiffs filed a notice of appeal of the court's decision, which appeal is pending before the U.S. Court of Appeals for the Eleventh Circuit. Oral argument was held in November 2007.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
N	OTES TO FINANCIAL STATEMENTS (Continued	d)	

In August 2003, Pedro C. and Emilia Roig brought an action on behalf of themselves and their son, Pedro Anthony Roig, in the Circuit Court of the Eleventh Judicial Circuit in and for Miami-Dade County, Florida (the state court), which was removed in October 2003 to the U.S. District Court for the Southern District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies and FPL, alleging that their son has suffered toxic neurological effects from mercury poisoning. The sources of mercury exposure are alleged to be vaccines containing a preservative called thimerosal that were allegedly manufactured and distributed by the drug companies, mercury amalgam dental fillings, and emissions from FPL power plants in southeast Florida. The complaint includes counts against all defendants for civil battery and against FPL for alleged negligence in operating the plants such that the son was exposed to mercury and other heavy metals emissions. The damages demanded from FPL are for injuries and losses allegedly suffered by the son as a result of his exposure to the plants' mercury emissions and the parents' alleged pain and suffering, medical expenses, loss of wages, and loss of their son's services and companionship. No amount of damages is specified. The U.S. District Court remanded the action back to the state court. The drug manufacturing and distribution companies have moved to dismiss the action. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until requested by the plaintiffs.

In December 2003, Edward and Janis Shiflett brought an action on behalf of themselves and their son, Phillip Benjamin Shiflett, in the Circuit Court of the Eighteenth Judicial Circuit in and for Brevard County, Florida (the state court), which was removed in January 2004 to the U.S. District Court for the Middle District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, FPL and the Orlando Utilities Commission, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Roig lawsuit described above. FPL's motion to dismiss the complaint was denied. The U.S. District Court subsequently remanded the action back to the state court. The state court subsequently dismissed the drug manufacturing and distribution companies from the action. Plaintiffs' appeal of that order is pending before the Florida Fifth District Court of Appeal. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until requested by the plaintiffs.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (FPL Energy Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. FPL Energy was added as a defendant in 2005. The petition alleged that the FPL Energy Affiliates had a contractual obligation to produce and sell to TXU a minimum quantity of energy each year and that the FPL Energy Affiliates failed to meet this obligation. The plaintiff asserted claims for breach of contract and declaratory judgment and sought damages of approximately \$34 million. The FPL Energy Affiliates filed their answer and counterclaim in November 2004, denying the allegations. The counterclaim, as amended, asserted claims for conversion, breach of fiduciary duty, breach of warranty, conspiracy, breach of contract and fraud and sought termination of the contract and damages. Following a jury trial in June 2007, among other findings, both TXU and the FPL Energy Affiliates were found to have breached the contract. In January 2008, the judge entered a ruling pursuant to which the contract is not terminated and neither party will recover any damages.

In addition to those legal proceedings discussed above, FPL Group and its subsidiaries, including FPL, are involved in a number of other legal proceedings and claims in the ordinary course of their businesses. Generating plants in which FPL Group or FPL have an ownership interest are also involved in legal proceedings and claims, the liabilities from which, if any, would be shared by FPL Group or FPL

In the event that FPL Group and FPL, or their affiliates, do not prevail in these lawsuits, there may be a material adverse effect on their financial statements. However, FPL Group and FPL believe that they, or their affiliates, have meritorious defenses to all the pending litigation and proceedings discussed above under the heading Litigation and are vigorously defending the lawsuits. While management is unable to predict with certainty the outcome of the legal proceedings and claims discussed or described herein, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of FPL Group or FPL.

17. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a competitive energy business. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 98%, 97% and 96% of FPL Group's operating revenues for the years ended December 31, 2007, 2006 and 2005. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2007, 2006 and 2005. At December 31, 2007 and 2006, less than 1% of long-lived assets were located in foreign countries.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
N	OTES TO FINANCIAL STATEMENTS (Continued)	

FPL Group's segment information is as follows:

		2007								200	2006				2005								
	FPL	E	FPL nergy (a)	i	Corp. and Other	_	F otal	FPL	_	En	FPL ergy (a) (millio	Ċ	Corp. and Other	_1	otal_	_	FPL_	En	FPL ergy (a)	E	orp. and other	_1	otal
Operating revenues	\$11,622	\$	3,474	\$	167	\$	15,263	\$ 11,98	38	\$	3,558	\$	164	\$ 1	5,710	\$	9,528	\$	2,221	\$	97	\$ 1	1,846
Operating expenses	\$10,059	\$	2,753	\$	168	\$	12,980	\$ 10,52	25	\$	2,803	\$	285(b)	\$ 1	3,613	\$	8,181	S	2.067	S	108	\$ 1	0,356
Interest charges	\$ 304	\$	312	\$	146	\$	762	\$ 27	78	\$	269	\$	159	\$	706	\$	224	\$	223	\$	146	\$	593
Interest income	\$ 17	\$	40	\$	32	\$	89	\$ 3	30	\$	25	\$	7	\$	62	\$	14	\$	28	\$	27	\$	69
Depreciation and amortization Equity in earnings of equity	\$ 773	\$	473	\$	15	\$	1,261	\$ 78	37	\$	375	\$	23	\$	1,185	\$	951	\$	311	\$	23	\$	1,285
method investees	\$ -	\$	68	\$	-	\$	68	\$	-	\$	1B1(C	()	-	\$	181	\$	-	\$	124	\$	-	\$	124
income tax expense (benefit) (d)	\$ 451	\$	(35)	\$	(48)	\$	368	\$ 42	24	\$	110	\$	(137)	\$	397	\$	408	\$	(55)	\$	(71)	\$	282
Net income (loss) Capital expenditures, independen power investments and	\$ 836 t	\$	540	\$	(64)	\$	1,312	\$ 80)2	\$	610(C	\$ ((131) (b	\$ (1,281	\$	748	\$	203	\$	(50)	\$	901
nuclear fuel purchases	\$ 2,007	\$	2,981	\$	31	\$	5,019	\$ 1,86	86	\$	1,809	\$	62	\$	3,739	\$	1,711	\$	822	\$	13	\$	2,546
Property, plant and equipment	\$ 27,251	\$	13,534	\$	255	\$ 4	1,040	\$ 25,68	36	\$	10,224	\$	242	\$ 3	6,152	\$	24,407	\$	8,568	\$	334	\$3	3,309
Accumulated depreciation and amortization	\$ 10,081	\$	2,167	\$	140	\$	12,388	\$ 9,84	18	\$	1,679	\$	126	\$ 1	1,653	\$		\$	1,253	\$	105	\$ 1	0,888
Total assets Investment in equity	\$ 24,044	\$	14,505	\$	1,574	\$ 4	10,123	\$ 22,97	70	\$	11,305	\$	1,547	\$ 3	5,822	\$	22,347	\$	9,383	\$	869	\$ 3	2,599
method investees	\$ -	\$	216	\$	9	\$	225	\$	-	\$	361	\$	9	\$	370	\$	-	\$	320	\$	9	\$	329

FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Residual non-utility interest charges are included in Corporate and Other.

Includes a \$98 million (\$60 million after-tax) impairment charge recorded at FPL FiberNet. See Note 5 – Corporate and Other.

Includes an Indonesian project gain of \$97 million (\$63 million after-tax). See Note 11 – FPL Energy.

18. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. Most of FPL Group Capital's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2007							D	Year l				Year Ended December 31, 2005									
		FPL Group Guaran- tor)	G	FPL iroup apital	_Oth	_{ner} (a)	С	FPL Group consoli- dated	(G	FPL Group Juaran- tor)	G	FPL iroup apital (millio	 _{er} (a)	С	FPL Group onsoli- dated	G (Gu	PL roup laran- or)	Gr	PL roup pital	<u>Otl</u>	_{ner} (a)	FPL Group Consoli- dated
Operating revenues Operating expenses Interest charges Other income (de-	\$	- (19)	•	3,646 (2,926) (458)	,	1,617 0,054) (285)	\$	15,263 (12,980) (7 6 2)	\$	(23) (21)		3,728 (3,070) (428)	1,982 0,520) (257)	\$	15,710 (13,613) (706)	\$	(25)		2,323 2,180) (366)		9,523 (8,176) (202)	\$ 11,846 (10,356) (593)
ductions) – net Income (loss) before	_	1,322	_	133		(1 <u>,296</u>)	_	159	_	1,292	_	263	 1,268)		287	_	909		275	_	(898)	286
income taxes Income tax expense (benefit) Net income (loss)	\$	1,303 (9) 1,312	\$	395 (75) 470	\$	(18) 452 (470)	\$	1,680 368 1,312	\$	1,248 (33) 1,281	\$	493 7 486	\$ (63) 423 (486)	\$	1,678 397 1,281	\$	884 (17) 901	\$	52 (109) 161	<u>\$</u>	247 408 (161)	1,183 282 \$ 901

⁽a) Represents FPL and consolidating adjustments.

⁽d) FPL Energy's tax expense (benefit) includes production tax credits that were recognized based on its tax sharing agreement with FPL Group. See Note 1 – Income Taxes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Condensed Consolidating Balance Sheets

		Decembe	r 31, 2007		December 31, 2006					
	FPL			FPL	FPL			FPL		
	Group	FPL		Group	Group	FPL		Group		
	(Guaran-	Group		Consoli-	(Guaran-	Group		Consoli-		
	` tor)	Capital	Other(a)	dated	tor)	Capital	Other(a)	dated		
				(mill	lions)					
PROPERTY, PLANT AND EQUIPMENT				•	•					
Electric utility plant in service and other property	\$ -	\$ 13,790	\$ 27,250	\$ 41,040	\$ -	\$ 10,466	\$ 25,686	\$ 36,152		
Less accumulated depreciation and amortization		(2,308)	(10,080)	(12,388)		(1,805)	<u>(9,848</u>)	<u>(11,653</u>)		
Total property, plant and equipment - net	-	11,482	17,170	28,652		8,661	15,838	24,499		
CURRENT ASSETS										
Cash and cash equivalents	-	227	63	290	-	556	64	620		
Receivables	39	816	866	1,721	170	683	803	1,656		
Other	12	529	1,227	1,768	10	700	1,844	2,554		
Total current assets	51	1,572	2,156	3,779	180	1,939	2,711	4,830		
OTHER ASSETS										
Investment in subsidiaries	10,474	-	(10,474)	-	9,892	-	(9,892)	•		
Other	1,632	2,121	3,939	7,692	1,166	1,748	3,579	6,493		
Total other assets	12,106	2,121	(6,535)	7,692	11,058	1,748	(6,313)	6,493		
TOTAL ASSETS	\$ 12,157	\$ 15,175	\$ 12,791	\$ 40,123	\$ 11,238	\$ 12,348	\$ 12,236	\$ 35,822		
CAPITALIZATION										
Common shareholders' equity	\$ 10,735	\$ 3,198	\$ (3,198)	\$ 10,735	\$ 9,930	\$ 2,354	\$ (2,354)	\$ 9,930		
Long-term debt		6,305	4,975	11,280		5,377	4,214	9,591		
Total capitalization	10,735	9,503	1,777	22,015	9,930	7,731	1,860	19,521		
CURRENT LIABILITIES	-			·						
Debt due within one year	-	1,335	1,083	2,418	-	2,112	630	2,742		
Accounts payable	3	495	706	1,204	-	325	735	1,060		
Other	68	700	1,368	2,136	222	685	1,617	2,524		
Total current liabilities	71	2,530	3,157	5,758	222	3,122	2,982	6,326		
OTHER LIABILITIES AND DEFERRED CREDITS										
Asset retirement obligations	-	504	1,653	2,157	-	248	1,572	1,820		
Accumulated deferred income taxes	367	970	2,484	3,821	269	945	2,218	3,432		
Regulatory liabilities	696	-	3,255	3,951	531		3,121	3,652		
Other	288	1,668	465	2,421	286	302	483	1,071		
Total other liabilities and deferred credits	1,351	3,142	7,857	12,350	1,086	1,495	7,394	9,975		
COMMITMENTS AND CONTINGENCIES										
TOTAL CAPITALIZATION AND LIABILITIES	\$ 1 2, <u>157</u>	\$ 15,175	\$ 12,791	\$ 40,123	\$ 11,238	\$ 12,348	\$ 12,236	\$ 35,822		

⁽⁸⁾ Represents FPL and consolidating adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	i
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
N	OTES TO FINANCIAL STATEMENTS (Continued)	

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2007					Year E December				Year Ended December 31, 2005				
	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated		
NET CASH PROVIDED BY OPERATING ACTIVITIES	<u>\$ 1,031</u>	\$ 1,499	\$ 1,063	\$ 3,593	\$ 353	\$ 791	\$ 1,354	\$ 2,498	<u>\$ 191</u>	<u>\$ 278</u>	<u>\$ 1,078</u>	\$ 1,547		
CASH FLOWS FROM INVESTING ACTIVITIES Capital expenditures, independent power investments and														
nuclear fuel purchases Sale of independent	(12)	(3,000)	(2,007)	(5,019)	(40)	(1,833)	(1,866)	(3,739)	-	(834)	(1,712)	(2,546)		
power investments Loan repayments and capital distributions from	-	700	-	700	-	20	•	20	•	69	•	69		
equity method investees Funding of secured loan Proceeds from termination	-	11	-	11	-	-	-	•	•	199 (43)	-	199 (43)		
and sale of leveraged leases Other – net	(405)	(58)	193	(270)			<u>(81</u>)	(88)	(299)	58 195	202	58 98		
Net cash used in investing activities	(417)	(2,347)	(1,814)	(4,578)	(40)	(1,820)	(1,947)	(3,807)	(299)	(356)	(1,510)	(2,165)		
CASH FLOWS FROM FINANCING ACTIVITIES Issuances of long-term debt Retirements of	-	1,969	1,230	3,199	-	2,470	938	3,408	-	803	588	1,391		
long-term debt and FPL preferred stock Proceeds from purchased		(1,616)	(250)	(1,866)	-	(1,530)	(135)	(1,665)	-	(715)	(505)	(1,220)		
Corporate Units Payments to terminate	-	-	-	-	210	-	•	210	•	=	•	-		
Corporate Units Net change in short-term debt Issuances of common stock	- - 46	(292)	212	(80) 46	(258) - 333	- 467 -	(529)	(258) (62) 333	- 639	-	667	667 639		
Dividends on common stock Other – net	(654) (6)	458	(442)	(654) 10	(593) (12)	(289)	327	(593) 26	(544) (6)	323	(327)	(544) (10)		
Net cash provided by (used in) financing activities	(614)	519	750	655	(320)	1,118	601	1,399	89	411	423	923		
Net increase (decrease) in cash and cash equivalents Cash and cash equivalents	-	(329)	(1)	(330)	(7)	89	8	90	(19)	333	(9)	305		
at beginning of year Cash and cash equivalents		556	64	620	7	467	56	530	26	<u>134</u>	65	225		
at end of year	<u> </u>	\$ 227	\$ 63	\$ 290	<u>\$ -</u>	<u>\$ 556</u>	<u>\$ 64</u>	<u>\$ 620</u>	<u>\$ 7</u>	\$ 467	\$ 56	\$ 530		

⁽a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
, i	(1) X An Original	(Mo, Da, Yr)	· I
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
N	OTES TO FINANCIAL STATEMENTS (Continued)	

19. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 (a)	June 30 (a)	September 30 (a) ot per share amounts)	December 31 (a)
FPL GROUP:		(ITIIIIOITS, EXCE)	ot per strate amounts,	,
2007				
Operating revenues (b)	\$3,075	\$3,929	\$4,575	\$3,683
Operating income (b)	\$ 298	\$ 664	\$ 900	\$ 421
Net income (b)	\$ 150	\$ 405	\$ 533	\$ 224
Earnings per share (c)	\$ 0.38	\$ 1.02	\$ 1.34	\$ 0.56
Earnings per share – assuming dilution (c)	\$ 0.38	\$ 1.01	\$ 1.33	\$ 0.56
Dividends per share	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41
High-low common stock sales prices	\$63.07-53.72	\$66.52-56.18	\$64.20-54.61	\$72.77-60.26
2006				
Operating revenues (b)	\$3,584	\$3,809	\$4,694	\$3,623
Operating income (b)	\$ 473	\$ 435	\$ 872	\$ 317 ^(d)
Net income (b)	\$ 251	\$ 236	\$ 527	\$ 268(e)
Earnings per share (c)	\$ 0.64	\$ 0.60	\$ 1.33	\$ 0.68(e)
Earnings per share – assuming dilution (c)	\$ 0.64	\$ 0.60	\$ 1.32	\$ 0.67(e)
Dividends per share	\$0.375	\$0.375	\$0.375	\$0.375
High-low common stock sales prices	\$43.42-38.85	\$41.97-37.81	\$45.87-40.59	\$55.57-44.97
FPL:				
2007				
Operating revenues (b)	\$2,448	\$2,905	\$3,445	\$2,824
Operating income (b)	\$ 247	\$ 383	\$ 591	\$ 342
Net income (b)	\$ 126	\$ 211	\$ 326	\$ 173
2006				
Operating revenues (b)	\$2,584	\$2,999	\$3,513	\$2,892
Operating income (b)	\$ 246	\$ 339	\$ 565	\$ 313
Net income (b)	\$ 122	\$ 182	\$ 328	\$ 170

⁽a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.

The sum of the quarterly amounts may not equal the total for the year due to rounding.

(d) Includes impairment charges. See Note 5.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2007. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 2007 totaled \$36,575.
- (2) Payments associated with special assessments made during 2007 totaled \$0.
- (3) No refunds of special assessments were received during 2007.

⁽c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

⁽e) Includes impairment charges and an Indonesian project gain. See Note 5 and Note 11 – FPL Energy.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
· ·	NOTES TO FINANCIAL STATEMENTS (Continued)	

The following pertains to the audited financial statements of FPL - New England Division (a Division of Florida Power & Light Company) (the Division).

FPL-NEW ENGLAND DIVISION BALANCE SHEETS AS OF DECEMBER 31, 2007 AND 2006

	2007	2006
ASSETS		·-·
ELECTRIC UTILITY PLANT: Plant in service Construction work in progress Less accumulated depreciation	\$ 30,823,404 90,581 (11,853,334)	\$ 30,467,285 44,719 (11,035,153)
Electric utility plant - net	19,060,651	19,476,851
CURRENT ASSETS: Accounts receivable associated companies Income taxes receivable Accrued revenues Other	108,315 417,553 1,407,976	406,557 1,504,836 9,543
Total current assets	1,933,844	1,920,936
TOTAL	\$ 20,994,495	\$ 21,397,787
LIABILITIES AND DIVISION EQUITY		
CURRENT LIABILITIES: Accounts payable associated companies Accrued interest and taxes Other	\$ 652,324 91,963 458,105	\$ 305,323 190,059
Total current liabilities	1,202,392	1,678,383
ACCUMULATED DEFERRED INCOME TAXES	2,388,306	2,204,217
DIVISION EQUITY	17,403,797	17,515,187
TOTAL	\$ 20,994,495	\$ 21,397,787

See notes to financial statements.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)	l i					
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)								

FPL-NEW ENGLAND DIVISION STATMENTS OF INCOME FOR THE YEARS ENDED DECEMBER 31, 2007 AND 2006

	2007			2006	
OPERATING REVENUES	\$	9,624,401	\$	8,856,184	
OPERATING EXPENSES: Operations and maintenance Depreciation Taxes other than income taxes		6,615,840 955,268 294,376		6,030,176 946,730 283,751	
Total operating expenses		7,865,484		7,260,657	
OPERATING INCOME		1,758,917	-	1,595,527	
OTHER (EXPENSE) INCOME: Interest expense Interest income		(1,772)		(112,156) 89,436	
Total other expense		(1,772)		(22,720)	
INCOME BEFORE INCOME TAXES		1,757,145		1,572,807	
INCOME TAXES		604,552		781,812	
NET INCOME	\$	1,152,593	\$	790,995	

See notes to financial statements.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
1	(1) X An Original	(Mo, Da, Yr)	<u>'</u>				
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

FPL-NEW ENGLAND DIVISION STATMENTS OF CHANGES IN DIVISION EQUITY FOR THE YEARS ENDED DECEMBER 31, 2007 AND 2006

BALANCE - December 31, 2005	\$ 20,703,531
Net income	790,995
Distributions to FPL	(10,701,226)
Contributions from FPL	 6,721,887
BALANCE - December 31, 2006	17,515,187
Net income	1,152,593
Distributions to FPL	(10,163,432)
Contributions from FPL	 8,899,449
BALANCE - December 31, 2007	\$ 17,403,797

See notes to financial statements.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
'	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

FPL-NEW ENGLAND DIVISION NOTES TO FINANCIAL STATEMENTS AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2007 AND 2006

1. ORGANIZATION AND BUSINESS

FPL-New England Division (FPL-NED or the "Division") is a division of Florida Power & Light Company (FPL), a regulated utility company headquartered in Florida. FPL-NED purchased an undivided 88.22889% share of the transmission substation assets located at the Seabrook Nuclear Station in Seabrook, New Hampshire, effective June 1, 2004, from an affiliate, FPL Energy Seabrook, LLC ("FPLE Seabrook"). The remaining 11.77111% ownership of the transmission substation assets is held by unrelated third-party municipalities. The accompanying financial statements only include FPL-NED's 88.22889% ownership share. Amounts applicable to the 11.77111% owners are excluded from these financial statements.

FPLE Seabrook provides operations and maintenance services to FPL-NED relating to the Seabrook Transmission Substation, which is billed to FPL-NED on a monthly basis. FPL-NED does not own any other operating assets. Transmission services are sold to ISO New England Inc. (ISO-NE), an independent system operator for the New England area.

2. SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates — In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts in the financial statements. Actual results could differ from those estimates.

Electric Utility Plant and Depreciation — The cost of additions to units of utility property of FPL-NED is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL-NED's units of utility property retired less estimated net salvage value is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to operations and maintenance expenses. Depreciation of FPL-NED's transmission substation assets is provided on a straight-line average remaining life basis computed at an annual rate of 3.12% per year as approved by the Federal Energy Regulatory Commission (FERC). Any change in rate requires FERC acceptance or approval.

Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. The Division's transmission substation assets are included in the assets subject to the lien.

Revenue Recognition — Estimated revenues due from ISO-NE for tariff charges are accrued monthly. When settlement statements are received two months later by FPL-NED, revenue is adjusted to actual. The estimated revenues are adjusted to the actual amounts received in the accompanying financial statements (see Note 4).

Income Taxes — Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. The significant temporary differences result primarily from depreciation. FPL-NED is a division of FPL and is included in the determination of FPL's income taxes and in FPL's consolidated tax returns. The income tax accounts in the accompanying financial statements are determined as if the Division filed a separate tax return.

Related-Party Transactions — In accordance with the terms of a FERC approved settlement agreement pertaining to FPL-NED's formula rate and Local Network Service (LNS) Tariff (said LNS Tariff terminated and its provisions in their entirety were moved to Schedule 21 of the ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3 effective February 1, 2005), FPL accounts for FPL-NED as though it is a separate entity. The revenues, expenses, and investments associated with owning, operating, and maintaining the Seabrook Transmission Substation facilities located in New Hampshire are accounted for in accordance with the FERC Uniform System of Accounts and are recorded and tracked, separately from other costs incurred by FPL, at a FERC account level by the use of separate identifiable subaccounts.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	i '				
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

3. CASH FLOW INFORMATION

The Division does not maintain a separate cash account. FPL receives all cash receipts and disburses all cash expenditures for the Division on behalf of the Division. Accordingly, a statement of cash flows is not presented.

4. OPERATING REVENUES

FPL-NED revenues are received in accordance with ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3. Each Transmission Provider (TP) in ISO-NE calculates annual revenue requirements based on the prior year's historical costs. Beginning with rates effective June 1, 2007, the calculation also includes a true-up based on differences between the historical costs used for rate computation and actual costs incurred for the period that rates were in effect. FPL-NED's total revenue requirements are further broken down to identify revenue requirements associated with transmission facilities used by ISO-NE in the provision of transmission services to all regional customers, designated as Pool Transmission Facilities, or PTF, under the tariff. ISO-NE uses the total of PTF revenue requirements from all TPs to design rates applicable to all transmission customers using the regional transmission network. Those revenues are allocated among the TPs based on the ratio of the individual TP's PTF revenue requirement to total PTF revenue requirements. The balance of FPL-NED's revenue requirements are paid by customers who use FPL-NED transmission facilities and do not qualify as PTF. FPL-NED currently has only one such customer, FPLE Seabrook. FPL-NED billed FPLE Seabrook \$616,527 and \$276,664 in 2007 and 2006, respectively. This revenue is included within operating revenues in the statements of income.

5. OPERATIONS AND MAINTENANCE

Operations and maintenance is primarily composed of transmission support payments of approximately \$4.7 million in 2007 and \$4.9 million in 2006. In conjunction with FPL-NED's ownership interest in the Seabrook Transmission Substation, it also assumed its share of the contractual obligation to make transmission support payments designed to reimburse the two parties who constructed the 345kV transmission lines connected to the Seabrook Plant for their costs of owning, operating, and maintaining the designated transmission lines.

FPL-NED's obligation is based on 88.22889% of the revenue requirement determined annually in accordance with the provisions of a transmission support agreement. The support agreement does not have a fixed date of expiration as long as the related transmission lines continue to operate and are connected to the substation. Annual payments are based on a revenue requirement formula calculated annually in accordance with the provisions of a transmission support agreement. In accordance with the agreement, effective March 1, 2008, the annual payment is reduced to 15% of the rate determined by the application of the current contract formula. FPL-NED's transmission support payments are fully funded by revenues received from ISO-NE.

FPL-NED was charged \$1,139,825 and \$431,808 in 2007 and 2006, respectively, by FPLE Seabrook for the Division's share of maintenance expenses. This expense is included within operations and maintenance expense in the statements of income.

6. INTEREST EXPENSE AND INTEREST INCOME

Tariff revenue is recognized monthly and is based, in part, on estimated revenue from ISO-NE. Tariff revenues billed to FPLE Seabrook for LNS service provided to the Seabrook Plant are recorded net of the estimated revenue to be received from ISO-NE. In accordance with the terms of the tariff, the estimate is trued-up to actual, with interest, in subsequent billing months when actual revenue from ISO-NE has been received by FPL-NED. Interest billed to FPLE Seabrook as a result of the estimating process is recorded as interest income. Interest credited to FPLE Seabrook due to the estimating process is recorded as interest expense. For 2007 and 2006, the Division billed interest income to FPLE Seabrook of \$0 and \$89,436, respectively, and recognized interest expense related to FPLE Seabrook of \$1,772 and \$23,520, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
<u>'</u>	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

7. INCOME TAXES

The components of income taxes are as follows:

	2007						2006					
		Federal		State		Total		Federal		State		Total
Current	\$	457,896	\$	(37,432)	\$	420,464	\$	(56,294)	\$	226,993	\$	170,699
Deferred		154,131		29,957		184,088		482,220		128,893		611,113
Total	\$	612,027	\$	(7,475)	\$	604,552	\$	425,926	\$	355,886	\$	781,812

As of December 31, 2007 and 2006, the Division has deferred tax liabilities of \$2,388,306 and \$2,204,217, respectively. These amounts do not include deferred tax assets and only relate to noncurrent items.

8. COMMITMENTS AND CONTINGENCIES

During 2006, the return on common equity (ROE) component of FPL-NED's revenue requirement under the ISO-NE Transmission, Market, and Services Tariff for regional transmission services, as well as amounts applicable to LNS under Schedule 21 of the ISO Tariff, were based on a requested ROE of 12.8% and were being collected subject to refund with the authorized ROE to be established by the FERC in Docket ER04-157-000.

On October 31, 2006 the FERC issued an order reducing the authorized ROE as follows:

	Regional	Local
	Transmission	Transmission
	Services	Services
June 2004 - January 2005	10.2%	10.2%
January 2005 - October 2006	10.7%	10.2%
November 2006	11.4%	10.9%

Implementation of the resulting refund of overcollected revenues requires recalculation of transmission rates for each month of the refund period and rebilling, with associated interest, for transmission services for all ISO-NE customers.

This process started in late 2006 and it was completed by mid 2007. FPL-NED recalculated LNS billing for the same period, with associated interest. Beginning December 2006 through June 2007, FPL-NED paid out a reduction in previously collected revenues net of interest of \$1,501,483. As of December 2006, FPL-NED estimated a reduction in previously collected revenues net of interest of \$1,422,923, of which \$1,047,911 was included in other liabilities, \$286,376 in accounts payable associated companies, and \$88,636 in interest expense.

FERC issued an Order in Docket No. ER04-714-006 dated March 24, 2008 that resulted in an increase in the base-level ROE of 20 basis points effective June 1, 2004, for FPL-NED and February 1, 2005, for all other New England Participating Transmission Owners, and timited the 100 basis point incentive adder for new transmission investment to those facilities that were included in ISO-NE's Regional System Plan(s) and placed in service on or after February 1, 2005, but prior to January 1, 2009. Applicability of the incentive ROE adder for facilities placed in service thereafter will be subject to a case-by-case FERC FPA 205 filing. No immediate financial impact is expected from this ruling.

For additional information pertaining to Florida Power & Light Company's New England Division 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire, see page 200. line 3, column c.

FERC FORM NO. 1 (ED. 12-88)

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(Next Page is 122a)

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmi		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4						
	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES										
. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.											
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.											
2. Ke	port in columns (t) and (g) the amounts of other	categories of other casi	now neages.								
3. Fo	each category of hedges that have been accou	unted for as "fair value he	edges", report the ac	counts affected and the	e related amounts in a footnote.						
				1							
_ine	Item	Unrealized Gains and	Minimum Pension								
No.		Losses on Available- for-Sale Securities	Liability adjustmer (net amount)	nt Hedges	Adjustments						
	(a)	(b)	(c)	(d)	(e)						
1	Balance of Account 219 at Beginning of										
	Preceding Year										
2	Preceding Qtr/Yr to Date Reclassifications										
	from Acct 219 to Net Income										
3	Preceding Quarter/Year to Date Changes in			İ							
	Fair Value										
<u>4</u> 5	Total (lines 2 and 3) Balance of Account 219 at End of										
J	Preceding Quarter/Year										
6	Balance of Account 219 at Beginning of										
	Current Year										
7	Current Qtr/Yr to Date Reclassifications										
	from Acct 219 to Net Income										
8	Current Quarter/Year to Date Changes in Fair Value										
a	Total (lines 7 and 8)										
	Balance of Account 219 at End of Current										
	Quarter/Year										
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Name of Respondent 11 Florida Power & Light Company (1)			This Report Is: Dai (1) X An Original (Mo (2) A Resubmission /			Date (Mo,	Date of Report (Mo, Da, Yr) End of			
	STATEMENTS OF A	CCUMULATED	(2)				//	IVE INCOME. AN		
	STATEMENTS OF A	CCONOLATEL	COM		HENSIVE	INCOME, COMP	REHENS	TVE INCOME, AN	D HEDG	SING ACTIVITIES
ine No.	Other Cash Flow Hedges Interest Rate Swaps		r Cash Hedges Specify	S	w	Totals for ea category of it recorded in Account 21	ems 1	Net Income (C Forward fro Page 117, Line	ım İ	Total Comprehensive Income
1	(f)		(g)			(h)		(i)		(j)
2		<u> </u>								
3			-							
4						•		802,4	15,694	802,415,694
5										
6	 ;									
7 8										
9								836,0	04,857	836,004,857
10								 		

Name of Respondent Florida Power & Light Company		l (1) IXTAn Original		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
			UTILITY PLANT AND ACCU		
•	rt in Column (c) the amount for electric function, in (f) common function.				j) report other (specify) and in
Line No.	Classification			Total Company for the Current Year/Quarter Ender (b)	Electric (c)
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)			23,707,155,2	13 26707 1552 (5
	Property Under Capital Leases				
	Plant Purchased or Sold				
	Completed Construction not Classified			1,634,952,80	00 1,634,952,800
	Experimental Plant Unclassified			25 242 409 0	25 242 409 042
	Total (3 thru 7) Leased to Others			25,342,108,0	13 25,342,108,013
	Held for Future Use			128,432,48	B7 128,432,487
	Construction Work in Progress			1,100,684,01	
	Acquisition Adjustments		 · ·	107,382,87	
	Total Utility Plant (8 thru 12)			26,678,607,38	35 26,678,607,385
14	Accum Prov for Depr, Amort, & Depl			11,928,048,54	11,928,048,543
15	Net Utility Plant (13 less 14)			14,750,558,84	14,750,558,842
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
	Depreciation			11,627,806,25	57 11,627,806,257
	Amort & Depl of Producing Nat Gas Land/Land F				Carrier of Carrier and Alexander
	Amort of Underground Storage Land/Land Rights	5 		040,000,41	040,000,457
	Amort of Other Utility Plant			246,268,45	
	Total In Service (18 thru 21)			11,874,074,7	14 11,874,074,714
23 24	Leased to Others Depreciation			est a subjection of the control of the parts and the co	
	Amortization and Depletion				
	Total Leased to Others (24 & 25)			-	
	Held for Future Use				
28	Depreciation			72,07	76 72,076
29	Amortization		·		
30	Total Held for Future Use (28 & 29)			72,07	76 72,076
31	Abandonment of Leases (Natural Gas)				
	Amort of Plant Acquisition Adj			53,901,75	
33	Total Accum Prov (equals 14) (22,26,30,31,32)			11,928,048,54	11,928,048,543
				ŀ	<u> </u>

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	
Florida Power & Light Comp		(2) A Resubmission	11	Lind of	<u>`</u>
		OF UTILITY PLANT AND ACC DEPRECIATION. AMORTIZAT			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
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			and the second of the second o	Anne San San San San San San San San San San	31
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4		
FOOTNOTE DATA					

Schedule Page: 200 Line No.: 3 Column: c

The following pertains to Florida Power & Light Company's New England Division (FPL-NED) 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire.

The information shown below reflects the expenses and investments incurred by FPL-NED associated with its ownership of the Seabrook Transmission Substation. This information is provided pursuant to the terms of a FERC-approved Settlement Agreement in Docket No. ER04-714-000. This information is used to support FPL-NED's transmission revenue requirements as calculated pursuant to the formula rate contained in Schedule 21-FPL-NED of the ISO-NE Transmission, Markets and Services Tariff that governs the terms and conditions pertaining to transmission service within New England's Regional Transmission Organization.

FPL-NED's Ownership As of December 31, 2007

			FERC
	C	om ponent	Account
Plant In Service Components			
Transmission Plant In Service	\$	30,823,404	101
Electric Plant In Service Subfunctional Category:			
Pool Transmission Facilities (PTF)*	\$	24,838,002	
Non-Pool Transmission Facilities (NPTF)*		4,212,600	*
Amounts Excluded under the LNS Tariff		1,772,802	
Total Transmission Plant in Service	\$	30,823,404	
Accumulated Provision for Depreciation-Transmission Plant	\$	11,853,334	108
Accumulated Provision for Depreciation Subfunctional Category:			
Pool Transmission Facilities (PTF)*	\$	9,382,960	
Non-Pool Transmission Facilities (NPTF)*		1,749,137	
Amounts Excluded under the LNS Tariff		721,237	
Total Accumulated Provision for Depreciation-Transmission Plant	\$	11,853,334	
Accumulated Deferred Taxes	\$	2,388,306	282
Accumulated Deferred Taxes Subfunctional Category:			
Accumulated Deferred Taxes - Transmission Related	\$	2,250,943	
Accumulated Deferred Taxes - Other		137,363	
Total Accumulated Deferred Taxes	\$	2,388,306	

^{*} Excludes Generator Step-up investment

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4		
FOOTNOTE DATA					

FPL-NED's Costs for the Twelve Months Ended December 31, 2007

			FERC
	<u>C</u> c	om ponent	Account
Taxes Other Than Income Taxes-Property Taxes	\$	276,097	408.1
Taxes Other Than Income Taxes-Payroll Taxes		18,279	408.1
Property Insurance Expense	\$	13,868	924
Regulatory Commission Expenses		149,911	928
Other A&G Expenses		230,166	920-935
Total Administrative and General Expenses	\$	393,945	920-935
Transmission Wages and Salaries	\$	168,268	562
Administrative and General Wages and Salaries	Ψ	66,350	920/928
Total Wages and Salaries	<u> </u>	234,618	500-935
Total Wages and Salaties		234,016	300-333
Depreciation Expense-Transmission	\$	955,268	403
Depreciation Expense-Subfunctional Category:			
Pool Transmission Facilities (PTF)*	\$	768,979	
Non-Pool Transmission Facilities (NPTF)*		130,979	
Non-recoverable under the LNS Tariff		55,310	
Total Depreciation Expense-Transmission	\$	955,268	
Station Expenses - Support Payments	\$	4,667,469	562
Station Expenses - Other	Ψ	414,600	562
Oldson Exponded - Older		717,000	502
Maintenance of Station Equipment*	\$	1,139,825	570

^{*} Excludes Costs Associated With Generator Step-up Investment

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
FOOTNOTE DATA						

Accounts and amounts provided below are included in the amounts reported for Florida Pow er & Light Company.

Florida Power & Light Coampany's - New England Division (FPL-NED)

FERC		December 31, 2007
<u>Account</u>	Description	Balance
404	Plus (In October	* 55 555 455 55
101	Plant-In-Service	\$ 30,823,403.60
107	Construction Work in Progess	90,581.06
108	Accum Prov for Depr	(11,853,333.77)
143	Other Accounts Receivable	(200 404 24)
146	Intercompany Accounts Receivable-Accrual	(289,404.81)
173	Accrued Revenues From NEPOOL	1,407,976.00
211	Misc Paid In Capital	(15,828,727.14)
216	Unappropriated Retained Earnings	(1,575,070.02)
234	Accounts Payable to Associated Companies	(254,604.12)
236	Taxes Accrued	325,589.75
237	Interest Accrued	
242	Miscellaneous Current Liabilities	(458,105.00)
282	Accumulated Deferred Income Taxes	(2,388,305.55)
403	Depreciation Expense	955,268.00
408.1	Taxes Other Than Income Taxes - Payroll Taxes	18,279.04
408.1	Taxes Other Than Income Taxes - Property Taxes	276,096.98
409.1	Income Taxes	492,211.41
409.2	Income Taxes	(71,747.48)
410.1	Provision for Deferred Income Taxes	941,262.35
411.1	Provision for Deferred Income Taxes-Credit	(757,173.86)
419	Interest Income	624.36
431	Interest Expense	1,147.71
456	Tariff Revenue	(9,624,401.31)
562	Station Expenses - Support Payments	4,667,469.00
562	Station Expenses - Other	414,600.43
570	Maintenance of Station Equipment	1,139,824.92
920	Administrative and General Salaries	21,454.05
921	A&G-Office Supplies & Expenses	44,713.00
922	A&G/Overhead	96,698.40
923	Outside Services	42,000.00
924	Property Insurance	13,868.00
925	Employee Worker Comp Ins	3,128.95
926	Pension & Welfare	22,171.89
928	Regulatory Commission Expenses	149,911.20

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(Next Page is 202)

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Florida Power & Light Company		(1) X An Original	(Mo, Da, Yr)	End of 2007/Q4			
• • •		(2) A Resubmission	/ /				
	NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)						
	Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the						
	ondent. f the nuclear fuel stock is obtained under leas	ing arrangements, attach a sta	tomant chauded the amount of	f nuclear fuel legand the			
	ntity used and quantity on hand, and the cost			i nuclear luel leased, the			
400.	many according quantity on mana, and also occur	o modified and of out of the original	angomonto.				
ine	Description of Item	···	Balance	Changes during Year			
No.	(a)		Beginning of Year (b)	Additions (c)			
1	Nuclear Fuel in process of Refinement, Conv, En	richment & Fab (120.1)		1			
2	Fabrication						
3	Nuclear Materials						
4	Allowance for Funds Used during Construction						
5	(Other Overhead Construction Costs, provide det	ails in footnote)					
6	SUBTOTAL (Total 2 thru 5)						
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)						
9	In Reactor (120.3)						
10	SUBTOTAL (Total 8 & 9)						
11	Spent Nuclear Fuel (120.4)						
12	Nuclear Fuel Under Capital Leases (120.6)		203,583,984	194,035,330			
13	(Less) Accum Prov for Amortization of Nuclear Fo	uel Assem (120.5)	:				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le	ess 13)	203,583,984				
15	Estimated net Salvage Value of Nuclear Materials	s in line 9					
16	Estimated net Salvage Value of Nuclear Materials	s in line 11		the shinks letter the lands at an infollowing the specific to the ship of the specific that the same of the ship o			
17	Est Net Salvage Value of Nuclear Materials in Ch	emical Processing					
18	Nuclear Materials held for Sale (157)						
19	Uranium						
20	Plutonium						
	Other (provide details in footnote):						
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, and 21)					

Name of Respondent	│ This Report Is: │ (1) │ X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor End of 2007/Q4	Report 007/Q4	
Florida Power & Light Company	(2) A Resubmission	11	End of		
	NUCLEAR FUEL MATERIALS (Account 120.1 th	rough 120.6 and 157)			
Amortization	Changes during Year Other Reductions (Explain in a footnote) (e)		Balance End of Year	Line No.	
Amortization (d)	(e)		End of Year (f)		
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			314,359,611	15	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
FOOTNOTE DATA						

Schedule Page: 202 Line No.: 12 Column: f
The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$314,359,611
Nuclear Fuel Used	\$ 83,259,703
Nuclear Fuel on Hand	\$314,359,611
Costs Incurred	\$194,035,330

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(Next Page is 204)

√ame	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Florid	la Power & Light Company	(2) A Resubmission	(MO, Da, 11)	End of 2007/Q4			
	ELECTRIC	PLANT IN SERVICE (Account 101,	102, 103 and 106)	· · · · · · · · · · · · · · · · · · ·			
. Re	Report below the original cost of electric plant in service according to the prescribed accounts.						
. In	. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold;						
ccou	ccount 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.						
. Inc	clude in column (c) or (d), as appropriate, correction	ons of additions and retirements for th	e current or preceding year.				
	revisions to the amount of initial asset retirement	costs capitalized, included by primar	y plant account, increases in	column (c) additions and			
	tions in column (e) adjustments. close in parentheses credit adjustments of plant a	accounts to indicate the negative effec	et of such accounts				
). Ell	assify Account 106 according to prescribed accou	ints, on an estimated basis if necessa	ry, and include the entries in	column (c). Also to be included			
n colu	umn (c) are entries for reversals of tentative distrit	outions of prior year reported in colum	n (b). Likewise, if the respon	ndent has a significant amount			
f plan	nt retirements which have not been classified to p	rimary accounts at the end of the yea	r, include in column (d) a ten	ntative distribution of such			
etirer	ments, on an estimated basis, with appropriate co	ntra entry to the account for accumula					
ine	Account		Balance Beginning of Year	Additions			
No.	(a)		(b)	(c)			
1	1. INTANGIBLE PLANT		na drave die en	i de la la la la la la la la la la la la la			
2	(301) Organization		125	,000			
3	(302) Franchises and Consents						
4	(303) Miscellaneous Intangible Plant		377,502				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	377,627,	,491 45,325,001			
	2. PRODUCTION PLANT						
	A. Steam Production Plant			400			
	(310) Land and Land Rights		26,394 578,163				
_	(311) Structures and Improvements		1,482,420				
_	(312) Boiler Plant Equipment		1,402,420	90,010,000			
	(313) Engines and Engine-Driven Generators (314) Turbogenerator Units		652,195	.820 38,272,778			
	(315) Accessory Electric Equipment		195,943				
	(316) Misc. Power Plant Equipment		39,767	,439 1,833,817			
	(317) Asset Retirement Costs for Steam Product	ion					
	TOTAL Steam Production Plant (Enter Total of lin		2,974,885	,066 178,088,081			
	B. Nuclear Production Plant						
	(320) Land and Land Rights		11,984	,630			
19	(321) Structures and Improvements		1,027,664				
20	(322) Reactor Plant Equipment		1,662,458				
	(323) Turbogenerator Units		458,039				
	(324) Accessory Electric Equipment		551,273	·· · · · · · · · · · · · · · · · ·			
	(325) Misc. Power Plant Equipment	4	126,337	,304 0,317,370			
	(326) Asset Retirement Costs for Nuclear Produc		3,837,757	.389 216,708,372			
	TOTAL Nuclear Production Plant (Enter Total of C. Hydraulic Production Plant	inles 10 dilu 24)					
	(330) Land and Land Rights		atiga at ang matapatatipa. In 1800 at al and a sa I hadi a sa Bernara parameter a partie at 12,35 CB 195	[22] S. V. V. P. Sanda, Anna Sandar, Sand H. Williamson, March Software, and Appendix Association (Association of Conference on Computational Conference on Computation			
	(331) Structures and Improvements						
	(332) Reservoirs, Dams, and Waterways						
	(333) Water Wheels, Turbines, and Generators						
	(334) Accessory Electric Equipment						
	(335) Misc. Power PLant Equipment						
	(336) Roads, Railroads, and Bridges						
	(337) Asset Retirement Costs for Hydraulic Prod						
	TOTAL Hydraulic Production Plant (Enter Total of	of lines 27 thru 34)					
	D. Other Production Plant		7,237	One			
	(340) Land and Land Rights		313,766				
	(341) Structures and Improvements (342) Fuel Holders, Products, and Accessories		91,055				
	(343) Prime Movers		2,563,514				
	(344) Generators		342,208				
	(345) Accessory Electric Equipment		373,299	,829 33,257,741			
	(346) Misc. Power Plant Equipment		60,928				
	(347) Asset Retirement Costs for Other Production						
	TOTAL Other Prod. Plant (Enter Total of lines 37		3,752,010				
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	35, and 45)	10,564,653	3,287 1,061,587,935			
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Name of Respondent		This Report Is		Date of Repo	ort	Year/Period		
Florida Power & Light Company			X An Original (Mo, Da, Yr) ☐ A Resubmission / /			End of 2007/Q4		
		<u>``_</u>	E (Account 101, 102, 10	3 and 106) (Cont	tinued)		····	
listributions of these tentative classific amounts. Careful observance of the at espondent's plant actually in service a 7. Show in column (f) reclassifications	cations in columns above instructions are at end of year.	(c) and (d), ind nd the texts of	cluding the reversals of Accounts 101 and 106	the prior years te will avoid serious	ntative accou	f the reported	amount of	
classifications arising from distribution provision for depreciation, acquisition	of amounts initially	recorded in A	Account 102, include in	column (e) the an	nounts with re	espect to accu	mulated	
account classifications.	·							
 For Account 399, state the nature a subaccount classification of such plant 				a in amount supr	nit a supplem	entary statem	ent snowing	
9. For each amount comprising the re	ported balance and	d changes in A	Account 102, state the p					
and date of transaction. If proposed jo Retirements	ournal entries have Adjustme		n the Commission as re		form System Balance		give also date	
(d)	(e)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(f)		End of Ye		No.	
	In the builting of the				(9) 3. (4) 10. 13. 13. 13. 13. 13. 13. 13. 13. 13. 13		1	
						125,000	2	
100,422,660					2	22,404,832	3 4	
100,422,660						22,529,832	5	
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				Singlified C		26,393,372	7 8	
8,170,207					•	91,591,624	9	
23,140,399				-4,194		57,891,448	10	
						20 710 770	11	
6,957,819 2,722,835						83,510,779 10,989,214	12	
965,082				-4,090		40,632,084	14	
							15	
41,956,342	。 《《新华·集》:《李·安·朱·安·安·文·安·文·安·	BASH DOWN		-8,284	3,1	11,008,521	16 17	
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6,705,311					 	66,893,477	19	
25,161,651				52,256		73,206,903	20	
10,924,528 486,494			 			70,887,141 55,613,008	21	
3,371,571				-52,256		29,231,047	23	
						~~~~	24	
46,649,555	WENGELAGO REILNÍ				4,0	07,816,206	25 26	
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1 110 100						7,237,009	37 38	
1,118,163						73,615,190 96,349,931	39	
147,421,618		4.100		4,194		68,101,506	40	
309,719					·	64,058,812	41	
337,222 927,150				4.090		06,220,348 53,113,930	42	
021,100				1,000		50,110,000	44	
150,113,872				8,284		68,696,726	45	
238,719,769					11,3	87,521,453	46	

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4			
		LANT IN SERVICE (Account 101, 10					
Line No.	Account (a)		Balance Beginning of Year (b)	Additions (c)			
47	3. TRANSMISSION PLANT		and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o				
48	(350) Land and Land Rights		199,059,0	<u> </u>			
49	(352) Structures and Improvements						
50	(353) Station Equipment (354) Towers and Fixtures						
51 52	(354) Towers and Fixtures (355) Poles and Fixtures		600,097,1				
53	(356) Overhead Conductors and Devices		558,830,1				
54	(357) Underground Conduit		45,695,7				
55	(358) Underground Conductors and Devices		55,612,5				
56	(359) Roads and Trails		79,368,5				
57	(359.1) Asset Retirement Costs for Transmission	on Plant		=,=,=,=			
58	TOTAL Transmission Plant (Enter Total of lines		3,000,380,5	45 158,028,770			
59	4. DISTRIBUTION PLANT			and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s			
60	(360) Land and Land Rights		65,228,3	77 2,404,66			
61	(361) Structures and Improvements		132,749,2	03 17,062,87			
62	(362) Station Equipment		1,141,619,8	82 50,478,16			
63	(363) Storage Battery Equipment						
64	(364) Poles, Towers, and Fixtures	<del></del>	791,839,3				
65	(365) Overhead Conductors and Devices		1,042,097,5	······································			
66	(366) Underground Conduit		1,167,784,7				
67	(367) Underground Conductors and Devices		1,594,255,1				
68	(368) Line Transformers		1,606,203,8				
69	(369) Services		716,146,1	<del></del>			
70	(370) Meters		443,546,1				
71 72	(371) Installations on Customer Premises		79,971,9	00 8,877,55			
	(372) Leased Property on Customer Premises (373) Street Lighting and Signal Systems		337,511,7	63 27,464,65			
74	(374) Asset Retirement Costs for Distribution P	lant	337,311,7	27,404,03			
	TOTAL Distribution Plant (Enter Total of lines 6		9,118,954,1	44 586,437,27			
	5. REGIONAL TRANSMISSION AND MARKE		1721-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	General Andrew Street Street			
77	(380) Land and Land Rights		_ 1876 G.E. Charles M. Cartes Callery and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution and Constitution an	and State and the Selection of the Selection of Selection (Selection Selection			
78	(381) Structures and Improvements		· · · · · · · · · · · · · · · · · · ·				
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission an	d Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Trans	nsmission and Market Oper					
	TOTAL Transmission and Market Operation Pla	ant (Total lines 77 thru 83)					
	6. GENERAL PLANT			lietaan koori oo liitaa koo ilkoo ka liitaa ka ka liitaa ka ka liitaa ka ka liitaa ka ka ka ka ka ka ka ka ka k			
	(389) Land and Land Rights	<u> </u>	31,602,3				
	(390) Structures and Improvements		369,552,2				
	(391) Office Furniture and Equipment		75,986,1				
	(392) Transportation Equipment (393) Stores Equipment	<u>,</u>	232,250,1 7,746,3				
	(394) Tools, Shop and Garage Equipment		17,978,4				
	(395) Laboratory Equipment		14,640,4				
	(396) Power Operated Equipment		3,866,9				
	(397) Communication Equipment		95,933,2	_			
	(398) Miscellaneous Equipment		9,591,6	<del></del>			
	SUBTOTAL (Enter Total of lines 86 thru 95)		859,148,0				
_	(399) Other Tangible Property						
	(399.1) Asset Retirement Costs for General Pla						
	TOTAL General Plant (Enter Total of lines 96, 9	97 and 98)	859,148,0				
	TOTAL (Accounts 101 and 106)		23,920,763,5	66 1,910,388,00			
	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
400	(103) Experimental Plant Unclassified		<del></del>				
	TOTAL Electric Plant in Service (Enter Total of	lines 100 that 102)	23,920,763,5	66] 1,910,388,001			

ame of Respondent Iorida Power & Light Company	This Report Is: (1) X An Origin (2) A Resubr	nission //	End of	eport 7/Q4
		count 101, 102, 103 and 106) (Cor		
Retirements	Adjustments	Transfers	Balance at End of Year	Line
(d)	(e)	(f)	End of Year (g)	No.
				47
66,175		-888,561	217,515,068	48
113,205			80,637,124	49
12,573,025		141,556	1,166,259,146	50
21,470		4	269,114,349	51
6,007,563		-794,672	637,389,300	52
4,551,932		-390,775	576,613,960	53
3,938		3,463,775	50,272,265	54
16,238		-1,863,644	54,178,550	55 56
67,089			82,676,607	57
22 422 225		220.247	2 424 656 260	58
23,420,635		-332,317	3,134,656,369	59
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7,500		7,410,998	75,036,541 149,451,180	60
40,400		-320,502 -522,762	1,185,700,340	62
5,874,948		-522,762	1,100,100,040	63
0.400 550		1,090,035	819.656.186	64
6,466,553		1,340,538	1,094,038,132	65
9,706,492		27,551	1,252,525,055	66
870,893		27,551	1,702,045,592	67
20,665,357		-17,047	1,702,445,384	68
21,833,362		-17,047	746,867,902	69
4,969,564		17,047	459,894,984	70
2,495,038		17,047	81,255,259	7.
7,594,197			61,255,259	72
0.507.050			355,389,068	73
9,587,352			955,589,000	74
00.444.050		9,025,858	9,624,305,623	7!
90,111,656	SACCO PORTUGUEDO DE LA COMPTENZACIÓN DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARCONO DE CARC	9,025,056	9,024,303,023	76
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4,759,910		173,001	377,128,002	8
			69,507,833	8
19,190,522			238,787,129	8:
10,036,928 2,175,165			6,181,720	90
2,173,163			16,995,131	9
1,760,174			15,036,578	9
193,612			4,389,878	9
3,645,883		-59,252	103,316,349	9
826,110		33,232	9,970,404	9
45,182,510		120,129	873,094,736	9
40,102,010				9
				9
45,182,510		120,129	873,094,736	9
497,857,230		8,813,670	25,342,108,013	10
401,001,200		2,010,010		10
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	· · · · ·	10-00-00		10
497,857,230		8,813,670	25,342,108,013	10

Vame	e of Respondent	eport is:	.1	Date of Report		Year/Period of Report			
Flori	da Power & Light Company	(1) [2 (2) [	X An Origina A Resubm			End of2007/Q4			
	FII	l ' ' L		D FOR FUTURE		-			
	Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held								
	ture use.	at end of	i uie year nav	an original co	St OI #Z	.50,000 of filore. Gi	oup out	a sems of property field	
	For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to								
other	required information, the date that utility use of su	ich prope	erty was disc			_			
ine No.	Description and Location Of Property			Date Originally In In This Acco	ncluded ount	Date Expected to a in Utility Sen	oe used	Balance at End of Year	
10.	(a)			(b)		(c)		(d)	
1	Land and Rights:			a por se de de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como					
	DeSoto Plant Site				01974		2015	9,390,908	
	General Office - Additional Property			·	11974	0630		524,013	
4	Arch Creek Substation Site				11993		2018	682,809	
	Challenger Substation Site				01994	0630		251,661	
-	Broadmoor				02001	0630		1,861,500	
7	Rinker Substation Site				11994	0630		601,808	
	Terminal Substation Site				11994	0630		283,268	
	DeSoto-Orange River Right-of-Way				11978	1230		900,792	
	Rima 240 KV Site				11988	1231		619,861	
	Turkey Point-Levee Right-of-Way				01976	1231		1,485,842	
	Edgewater-Scottsmoor Right-of-Way				01994	0630		585,188	
	Portsaid				11995	0630		487,194	
	Celery-Geneva-Osteen 115KV Right-of-Way				01995	1231		937,538	
	Southwest Substation (Note: Prev < \$250)			0930	02004	0630	2010	627,322	
16									
17									
18									
19									
20				[2007] A. S. S. S. S. S. S. S. S. S. S. S. S. S.	व स्थानुस्य देव			2000-1000 000000000000000000000000000000	
21	Other Property:					A. Michael B. M. Martin A. M. Le Anna de Ferri Laporer de La Company		Annual Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the	
22	Duval Kingsland-Avail Right of Way				02007	0630		423,982	
23	Commerce Substation Site				32007	0630		2,739,091	
24	Commerce Substation Transmission Loop				02007	0131		179,028	
25	GACO Transmission Switching Station			· · · · · · · · · · · · · · · · · · ·	02007	1231		4,094,039	
	Bobwhite Substation				02007	1231		4,134,353	
27	Angler Substation				02007	0630		2,085,469	
	Memphis Substation				02007	0630		1,028,785	
	Jackson Substation				02007	0630		2,045,637	
	Mustang Substation	J			02007	0630		1,524,871	
	Raintree Substation		<del></del>	1230	02007	0630	2011	3,073,662	
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47	Total			alta sixaare			f production	128,432,487	

Name	e of Respondent	This R	eport is:			e of Report	Yea	r/Period of Report		
Florid	da Power & Light Company	(1) [ (2) [	X An Origina A Resubm		(IMC	o, Da, Yr)	End	of 2007/Q4		
-	FI	I ' ' L								
1 Da	ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)  Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held									
	ture use.	at end o	i tile year lia	ving an original co	St OI WZ	30,000 of more. Gr	oup oute	a items of property field		
2. Fc	or property having an original cost of \$250,000 or n									
other	required information, the date that utility use of su	ich prop	erty was disc	ontinued, and the	date the	e original cost was t	ransferre	ed to Account 105.		
ine	Description and Location			Date Originally li in This Acc		Date Expected to		Balance at		
No.	Of Property (a)			(b)	Juiii	in Utility Sen (c)	vice	End of Year (d)		
1	Land and Rights:									
2	Conservation-Levee 500KV Line		•	0430	01995	1231	2014	5,671,738		
3	Manatee-Ringling Right-of-Way			0630	1996	0630	2018	1,518,475		
4	Levee Substation Site			013	11996	0630	2016	789,030		
5	Wilcox Substation			1130	1989	1230	2010	1,392,231		
9	Ziladen Substation			083	12002	0630	2016	2,509,723		
7	Volusia-Smyma 115KV Right-of-Way			033	12002	0630	2010	566,376		
8	Speedway Substation			022	32002	0630	2013	520,185		
9	Ely Substation Expansion			022	32002	0630	2016	507,656		
10	Powerline Substation			123	12002	0630	2013	2,509,786		
11	Wolfson Substation			1014	12003	0630	2016	759,442		
12	Englewood-Placida Myakka Transmission Line			123	12003	0131	2012	298,406		
13	Pelicer Substation			1230	2004	1230	2008	255,112		
14										
15										
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20										
21	Other Property:			gradistastas at la la company de la company de la company de la company de la company de la company de la comp La company de la						
22	Welleby Substation			123	11974	0630	2016	788,112		
23	Chester Substation		•	0230	2004	1231	2015	374,695		
24	Oyster Substation			113	02004	0630	2016	468,605		
25	Minton Substation			123	12004	0630	2013	1,000,545		
26	Asante Substation (Former Hypernap)			103	12004	0630	2014	3,156,227		
27	Alton Substation	·		073	02004	0630	2013	795,284		
28	West County Energy Center (Former corbett Pow	ver Pit)		063	02005	0630	2009	18,381,749		
29	West County Energy Center			123	02005	0630	2010	12,710,474		
30	Venetian Substation Expansion			1130	02005	0630	2008	4,844,173		
31	Galloway-South Miami Loop to S West Sub.			1036	02005	1230	2010	1,834,050		
32	Timucan Substation			083	02005	0630	2011	1,714,138		
33	Summit Substation			063	02005	0630	2008	869,055		
34	Hargrove Substation				02005		2016	866,415		
	Vermont Substation				02005		2014	702,668		
	Bauer Substation				02005		2014	495,141		
	Deerwood Substation				32006		2016	787,349		
	Rodeo Substation				02006		2016	2,047,216		
	Indian River Service Center	·			02006		2009	5,951,051		
	Barefoot Transmission Switching Station II				02006		2008	1,216,946		
	Green Transmission Switching Station			093	02006	1230	2012	9,777,915		
	Power Plant Sites									
	Items with Balances Under \$250,000:			<u></u>	<u> </u>					
	Power Plant Sites				<del></del>			180,867		
	Substation Sites			<b> </b>				1,547,856		
46	Transmission Rights-of-Way			<b> </b>				55,175		
							j	ļ		
								•		
47	Total			And a grant to have be greatly	Was to			128 432 487		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Florid	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4		
	CONSTRUC	TION WORK IN PROGRESS EL	1 ' '			
l. Re	port below descriptions and balances at end of ye	······································	<del></del>			
2. Sh	ow items relating to "research, development, and		• •	opment, and Demonstrating (see		
	unt 107 of the Uniform System of Accounts)					
3. Mii	nor projects (5% of the Balance End of the Year fo	or Account 107 or \$100,000, whichev	er is less) may be groupe	d.		
Line	Description of Projec	<del>.t</del>		Construction work in progress -		
No.			Electric (Account 107)			
1	INTANGIBLES (a)	· · · · · · · · · · · · · · · · · · ·		(b)		
2	PURCHASE OF SOFTWARE FOR PHASE 2 OF	F THE NEW SYSTEM CONTROL C	ENTER	12,813,475		
3	PURCHASE OF NUCLEAR ASSET MANAGEMI			6,287,526		
	DEVELOPMENT OF INFORMATION MANAGEMENT					
4				12,291,085		
5	DEVELOPMENT OF SALES & MARKETING SC		ა 	2,054,351		
6	DEVELOPMENT OF AUTOMATED METER REA			1,161,645		
7	DEVELOPMENT OF LONG TERM TECHNOLOG		·	3,719,342		
8	DEVELOPMENT OF DISTRIBUTION VEGETAT			2,295,543		
9	DEVELOPMENT OF POWER SYSTEM INFORM			1,040,817		
10	DEVELOPMENT OF PSC MANDATED STORM	SECURE ASSET MANAGEMENT (	GIS SYSTEM	1,800,063		
11			···			
12	STEAM PRODUCTION					
13	CUTLER PLANT #6 REPLACEMENT OF WINDS	BOX		2,123,839		
14	RIVIERA PLANT #4 REPLACE GENERATOR S	TATOR AND REWEDGE		2,425,860		
15	CAPE CANAVERAL PLANT #1 REPLACE REHI	EATER SECTION & SEAWALL		1,411,614		
16	16 CAPE CANAVERAL PLANT #1 REPLACE BOILER CASING AND INSULATION 2					
17	17 CAPE CANAVERAL PLANT #1 REPLACE GENERATION STATOR AND WEDGE SYSTEM					
18	CAPE CANAVERAL PLANT #1B REPLACE CIR	1,544,291				
19	MANATEE PLANT #2 FUEL OIL HEATER REPL	1,088,315				
20	MARTIN PLANT #2 REPLACE EXCITER COLLE	ECTOR ROTOR		2,280,509		
21	MARTIN PLANT #2 REPLACE IP FLOW GUIDE	AND BLADES		4,996,325		
22	SCHERER PLANT #4 BAGHOUSE CAPITAL AD	ODITIONS - ECRC		5,969,718		
23	SCHERER PLANT #4 ACQUISITION OF SELEC	CTIVE CATALYTIC REDUCTION EC	UIP - ECRC	1,745,752		
24	SCHERER PLANT #4 PURCHASE OF FLUE GA	AS DESULFURIZATION (FGD) EQU	IPMENT - ECRC	2,374,040		
25	ST JOHNS RIVER PLANT - FPL ADVANCES FO	OR COST OF PLANT		3,100,000		
26	ST JOHNS RIVER PLANT #2 INSTALLATION O	F NOX REDUCTION SYSTEM		12,819,421		
27	ST JOHNS RIVER PLANT #1 INSTALLATION O	F NOX REDUCTION SYSTEM		8,922,190		
28						
29	NUCLEAR PRODUCTION					
30	ST LUCIE PLANT #2 REPLACE STEAM GENER	RATORS	<del></del>	184,073,022		
31	ST LUCIE PLANT #2 REPLACE REACTOR COM	NTAINMENT SUMP SYSTEM		14,809,443		
32	ST LUCIE PLANT #2 PERFORM WELD OVERL	AYS ON FOUR PRESSURIZER NO	ZZLES	10,372,896		
33	ST LUCIE PLANT #2 INSTALL CORROSION SA	AMPLING SYSTEM		2,030,081		
34	ST LUCIE PLANT #2 REPLACE TURBINE VALV	VES .		1,616,976		
35	ST LUCIE PLANT #2 REPLACE RCP PUMP MC	3,463,493				
36	ST LUCIE PLANT #2 CONSTRUCTION OF INDE	2,632,073				
37	ST LUCIE PLANT #2 REPLACE ICI THIMBLIES	2,670,431				
38	ST LUCIE PLANT #2 CEA REPLACEMENT	1,048,777				
39	ST LUCIE PLANT #2 PIPING REPLACEMENT -	1,462,038				
40	ST LUCIE PLANT #2 RCP SEAL REPLACEMEN	1,496,204				
41	ST LUCIE PLANT #2 REACTOR VESSEL CLOS	BURE HEAD REPLACEMENT		78,147,288		
42	ST LUCIE PLANT #2 DATA NETWORK-QUALIT	TY SAFETY PARAMETER DISPLAY	SYSTEM UPGRADE	1,889,266		
			· · · · · · · · · · · · · · · · · · ·			
43	TOTAL			1,100,684,015		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 274	Line No.: 2	Column: g	
Account 182.3			\$ 6,200,306
Account 254			12,113,837
Total			\$ 18,314,143

Name of Responde	ent	Ţ	his Report Is: 1) X An Original		Date of Report	Year/Period of Report	
Florida Power & Light Company			1)	,	(Mo, Da, Yr) / /	End of 2007/Q4	
A	CCUMULATED DEFE		TAXES - OTHER PROF				
3. Use footnotes			517.2.7.7.65	Litti (r.toso.	arre 202) (Oornandoor)		
CHANGES DURI		<u> </u>					
Amounts Debited	Amounts Credited		ebits	(	Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	
			and the state of the control of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of				1
	·	Various 13.4	-18,314,143	182.3	-2,392,240	2,817,552,915	2
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			-18,314,143	•	-2,392,240	2,817,552,915	5
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			<del>                                     </del>				8
44,179		<del> </del>	-18,314,143		-2,392,240	2,817,215,945	
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37,880					-2,392,240	2,393,752,170	
6,299		<u> </u>	-18,314,143		2,002,210	423,463,775	
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		NOTES (	Continued)				
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 252)  1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization  2. For other (Specify, include deferrals relating to other income and deductions.  The Account (a)  1. Account (a)  1. Account (a)  1. Account (a)  1. Account (a)  1. Account (a)  2. Existing  2. Existing  3. Gas  3. Gas  3. Gas  4. The Clinier Total of lines 2 thru 4)  2. Set7,790,397  3. State (a)  4. The Clinier Total of lines 2 thru 4)  4. Set7,790,397  4. The Clinier Total of lines 3 thru (a)  5. TOTAL (Einer Total of lines 5 thru (b)  6. Non-Operating  7. On OTAL Account 282 (Einer Total of lines 5 thru (b)  7. State income Tax  1. State income Tax  1. State income Tax  NOTES		of Respondent a Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
subject to accelerated amortization  Account  Account  Balanca at Beginning of Year  (a)  (b)  1 Account 322  2 Electric  2,567,790,397  415,381,619  181,541,004  7 On Operating  7 On Operating  7 Other Income Tax  10 Classification of YOTAL  11 Classification of YOTAL  12 State Income Tax  NOTES		ACCUMULATE		HER PROPERTY (Account 282	)
Inc.   Account   Beginning of Year   Amounts Debted   Amounts Credited   to Account 41.1.1 (c)   (d)	1. Re	port the information called for below conce	ming the respondent's accounting	for deferred income taxes r	ating to property not
Incolumn	-				
Reginning of Year   Amounts Debited   Amounts Credited   to Account 410.1   (c)   (c)   (d)	2. Fo	r other (Specify),include deferrals relating t	o other income and deductions.		
Regimning of Year	Line	Account	Balance at		DURING YEAR
(a) (b) (c) (d)  Account 282 2 Electric 2.567,790,397 415,381,519 181,541,004 3 Gas 4 Non-Operating 3.381,149 7 8 Non-Account 282 (Enter Total of lines 2 thru 4) 2.567,790,397 415,381,619 181,541,004 6 Non-Operating 3.381,149 9 TOTAL Account 282 (Enter Total of lines 5 thru 2.567,406,248 415,381,619 181,541,004 10 Classification of TOTAL 11 Federal Income Tax 2.193,091,084 359,410,286 156,394,821 12 State Income Tax 374,318,164 55,971,363 25,148,184 NOTES	No.	Adopunt			
Account 282   2.Electric   2.567,790,397   415,381,619   181,541,004   3 Gas   4   5 TOTAL (Enter Total of lines 2 thru 4)   2.567,790,397   415,381,619   181,541,004   7   8   6 Non-Operating   -381,149   9 TOTAL Account 282 (Enter Total of lines 5 thru   2.567,409,248   415,381,619   181,541,004   10 Classification of TOTAL   2.133,091,084   359,410,266   155,394,824   12 State Income Tax   2.133,091,084   359,410,266   155,394,824   13 Local Income Tax   374,318,164   55,971,353   25,146,184   13 Local Income Tax   374,318,164   56,971,353   25,146,184   13 Local Income Tax   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   374,318,164   37		(a)	(b)		•
2 Electric 2,567,790,397 415,381,619 181,541,004 3 Gas 4 5 TOTAL (Enter Total of lines 2 thru 4) 2,567,790,397 415,381,619 181,541,004 6 Non-Operating -381,149 7 8 8 TOTAL Account 282 (Enter Total of lines 5 thru 2,567,409,248 415,381,619 181,541,004 10 Classification of TOTAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1				
3 Gas 4 4 5 TOTAL (Enter Total of lines 2 thru 4) 5 TOTAL (Enter Total of lines 2 thru 4) 6 Non-Operating 7 8 8 9 TOTAL Account 282 (Enter Total of lines 5 thru 10 Classification of TOTAL 11 Federal Rome Tax 2,193.091,084 12 State Income Tax 374,318,164 55,971,353 NOTES  NOTES			2 567 790 397	415 381 610 415 381 610	181 541 004
4 5 TOTAL (Enter Total of lines 2 thru 4) 2,567,790,397 415,381,619 181,541,000   8 Non-Operating 381,149   9 TOTAL Account 282 (Enter Total of lines 5 thru 2,567,409,248 415,381,819 181,541,000   10 Classification of TOTAL   11 Federal Income Tax 2,193,091,084 359,410,266 156,394,822   12 State Income Tax 374,318,164 55,971,353 25,146,184   NOTES   NOTES			2,001,100,001	+10,001,010	101,541,564
5 TOTAL (Enter Total of lines 2 thru 4) 2,567,790,397 415,381,619 181,541,000 6 Non-Operating -381,149 7 8 8 TOTAL Account 282 (Enter Total of lines 5 thru 2,567,409,248 415,381,819 181,541,000 10 Classification of TOTAL 150,000 11 Federal Horore Tax 2,193,091,084 359,410,266 156,394,820 12 State Income Tax 374,318,164 55,971,353 25,146,184 13 Local Income Tax NOTES		Gas			
Non-Operating   -381,149		TOTAL (Enter Total of lines 2 thru 4)	2 567 790 397	/15 381 610	181 541 004
7 8 9 TOTAL Account 282 (Enter Total of lines 5 thru 2,567,409,248 415,381,619 181,541,004 10 Classification of TOTAL 11 Federal Income Tax 2,193,091,084 359,410,266 156,394,827 12 State Income Tax 374,318,164 55,971,353 25,146,184 13 Local Income Tax NOTES				710,001,013	101,041,004
8 9 TOTAL Account 282 (Enter Total of lines 5 thru 2,567,409,248 415,381,619 181,541,000 10 Classification of TOTAL 2,193,091,084 359,410,266 156,394,824 12 State Income Tax 374,318,164 55,971,353 25,146,186 13 Local Income Tax NOTES		Inon-operating	-501,149		
9 TOTAL Account 282 (Enter Total of lines 5 thru 10 Classification of TOTAL 11 Federal Income Tax 2,193,991,084 359,410,266 156,394,820 15 State Income Tax 374,318,164 55,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,353 75,971,3					
10 Classification of TOTAL 11 Federal Income Tax 2,193,091,084 359,410,266 156,394,821 12 State Income Tax 374,318,164 55,971,353 25,146,184 13 Local Income Tax NOTES		TOTAL Account 202 (Enter Total of lines E there	2 567 400 249	A4E 204 640	191 541 004
11   Federal Income Tax   2,193,091,094   359,410,266   156,394,802   12   State Income Tax   374,318,164   55,971,353   25,146,184   13   Local Income Tax   NOTES			2,301,40 <del>4</del> ,246		161,041,004
12 State (Income Tax 374,316,164 55,971,353 25,146,164 13 Local Income Tax NOTES			2.402.004.004		450 204 000
NOTES  NOTES					
NOTES			374,318,164	55,971,353	25,146,184
	13	Local Income Tax			
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			NOTES		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	1
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 269 Line No.: 1 Column: a

The deferred interest payments are being amortized over the original life of the St. Johns

River Power Park bonds (1987-2020).

Schedule Page: 269 Line No.: 11 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts are being amortized in the following periods: November 1999 - May 2013 and June 2002 - October 2007.

	e of Respondent da Power & Light Company		rt is: n Original Resubmission	(Mo, Da,	V-\	d of 2007/Q4
		OTHER DEFF	ERED CREDIT	S (Account 253)		
1. Re	port below the particulars (details) called	for concerning other	deferred credits	3.		
2. Fo	r any deferred credit being amortized, sh	now the period of amo	rtization.			
3. Mi	nor items (5% of the Balance End of Yea	ar for Account 253 or a	amounts less th	an \$10,000, whichever is	s greater) may be grou	uped by classes.
Line	Description and Other	Balance at		DEBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (d)		(e)	(f)
1	ST Johns River Power Park + (2011)		``		···	
2	Deferred Interest Payment	49,977,700	555	3,726,550		46,251,150
3						
4	Purchased Power Costs Accrued	66,754,011	555	9,330	4,986,930	71,731,611
5						
6	Environmental Claims	37,365,194	930	4,912,274	1,691,328	34,144,248
7						
8	Long Term Liability for Storm					
9	Restoration Events	53,133,614	182	88,909,825	119,899,502	84,123,291
10						
11	FMPA Settlement	11,140,095	447	3,164,710	15	7,975,400
12					,	
13	Minor Items	107,479,189	Various	408,014,787	374,466,319	73,930,721
14						
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47	TOTAL	325,849,803		508,737,476	501,044,094	318,156,421

Name of Respondent		This	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period o	f Report
Florida Power & Light C	ompany	(2)	A Resubmission		(Mo, Da, Yr) //	End of2	2007/Q4
	ACCUMULAT	ED DEFER	RED INVESTMENT TO	AX CREDIT	TS (Account 255) (contin	nued)	-
	Avenue Seried						
Balance at End of Year	Average Period of Allocation to Income (i)			ADJUSTME	ENT EXPLANATION		Line
(h)	to Income						No.
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30,864,766	Jo years					···	//
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Name of Respondent Florida Power & Light Company		(1) X An	(2) A Resubmission		/e\	Year/Period of Report End of 2007/Q4	
				RED INVESTMENT TAX			
noni	utility operations. Exp	applicable to Account plain by footnote any countries the second to the second the second to the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the second the se	orrection adju	appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriate, segregates appropriates ppropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropriate appropria	te the balance nt balance sho	s and transactions to wn in column (g).In	by utility and clude in column (i)
Line	Account	Balance at Beginning of Year		red for Year	Current	ocations to Year's Income	Adjustments
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No.	Amount (f)	(g)
1	Electric Utility			loter hall the Karana and the Control			
	3%	este distribuidad de la la la la la la la la la la la la la	ii dhalin dhalin dhe de a la a a mala labh	t o Bertalandia al Albaire di Leisia de la Lata de Colonia e e e de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la Colonia de la C	ustina ni Alinki, niki si ayi u ilani. Aliyaya ma'nga	e e e e plika odpraz szciolokkowok bozati, ze te ne teulen	. Militar Arina (martino meta) e sa tuat diana dikent depikikilah kejan
	4%						
	7%						
	10%	28,285,643			411.4	11,793,02	4
6							
	8%	17,571,779			411.4	3,199,63	2
	TOTAL	45,857,422				14,992,65	6
	Other (List separately						
	and show 3%, 4%, 7%,						
	10% and TOTAL)	er Pener i strates i si virili a di di				o de la companion de la companion de la companion de la companion de la companion de la companion de la compan La companion de la companion de la companion de la companion de la companion de la companion de la companion d	
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Name of Respondent		•	Year/Period of Report			
Florida Power & Light Company	(1) <u>X</u> An Original (2) _ A Resubmission	(Mo, Da, Yr) / /	2007/Q4			
FOOTNOTE DATA						

Schedule Page: 262.1	Line No.: 15	Column: I	 
Account 408			\$ 525,000
Account 186			(4,672)
Account 107 & 108			11,223
Account 143			600,797
Total			\$ 1,132,348

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	, <u> </u>
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 3 Column: f	
Transfer of IRS Adjustments to Account 143.800	\$(113,156,896)
FIN 48 Tax Expense	340,472
Total	\$(112,816,424)
Schedule Page: 262 Line No.: 7 Column: I	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Account 107 & 108	\$ 13,460,091
Account 143	15,918
Account 186	35,959
Account 146	883,711
Account 714	25
Account 234	608,619
Account 500	5,161
Account 232	2,638
Account 419	(172)
Account 241	642
Account 922	610,085
Total	\$ 15,622,677
Schedule Page: 262 Line No.: 10 Column: I	+ 10,022,077
Account 107 & 108	\$ 138,637
Account 143	507
Account 500	61
Account 186	(57)
Account 146	9,351
Account 922	4,882
Account 234	(837)
Total	\$ 152,544
Schedule Page: 262 Line No.: 15 Column: f	7 102,011
Transfer of IRS Adjustments to Account 143.801	\$ (4,686,421)
FIN 48 Tax Expense	(403,528)
Total	\$ (5,089,949)
Schedule Page: 262 Line No.: 18 Column: I	
Account 107 & 108	\$ 498,031
Account 143	682
Account 146	33,614
Account 186	(173)
Account 922	24,405
Total	\$ <u>556,559</u>
Schedule Page: 262 Line No.: 25 Column: I	
Account 143	\$ 2,002
Account 588	546,861
Total	\$ 548,863
Schedule Page: 262 Line No.: 26 Column: I	,
Account 588	\$ 65,632
Schedule Page: 262 Line No.: 34 Column: f	
Adjustment for 2006 year-end balance to Account 165	\$ 23,121
Schedule Page: 262 Line No.: 34 Column: I	
Account 512	\$ 4,495
Schedule Page: 262.1 Line No.: 9 Column: I	<u> </u>
	\$ 12 104 000
Account 182	\$ 12,106,089 /3 602 895)
Account 182	(3,602,895)

Name of Respondent		This	Report Is:	al .	Date of Report	Year/Period of Report	
Florida Power & Light Co		(2)	An Origina A Resubm	nission	(Mo, Da, Yr) / /	End of	
					NG YEAR (Continued)		
identifying the year in colubic. Enter all adjustments of by parentheses.  7. Do not include on this transmittal of such taxes to Report in columns (i) to pertaining to electric oper amounts charged to According to the columns.	umn (a). of the accrued and prepai page entries with respect to the taxing authority. through (I) how the taxes valions. Report in column punts 408.2 and 409.2. A	id tax account to deferred were distribit (I) the amounts of the second	ints in column lincome taxes uted. Report in unts charged to n column (l) the	(f) and explain each or taxes collected to n column (I) only the to Accounts 408.1 are taxes charged to u	equired information separately adjustment in a foot- note. Through payroll deductions or amounts charged to Account 109.1 pertaining to other utility plant or other balance see basis (necessity) of apport	Designate debit adjusting otherwise pending onto 408.1 and 409.1 utility departments and sheet accounts.	
DALANOE AT	END OF VEAR	DISTRIBU	TION OF TAY	CE CHARCED			1
(Taxes accrued	END OF YEAR Prepaid Taxes	Fie	ectric	ES CHARGED Extraordinary Item		Other	Line No.
Account 236) (g)	(Incl. in Account 165) (h)	(Account 4	08.1, 409.1) (i)	(Account 409.3)		(l)	140.
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	32,525,192		61,726,369				€
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74.000.047		<u>-</u>	440 744 747	<u> </u>		7.000	8
74,660,217			412,741,747 64,479			1,7,662,302	10
			04,410				11
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3,719,964			224,028,724			1,132,348	·
78,380,181	32,525,192		698,561,319	<u> </u>		8,794,650	16
10,000,101	32,020,132	<del></del>	030,301,013			0,794,000	18
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77,575,504	33,142,177	1	,157,710,548			23,223,963	41

Name	e of Respondent	This i	Report Is:	Date of Report	Vear/Pe	riod of Report
	da Power & Light Company	(1)	An Original	(Mo, Da, Yr)	End of	2007/Q4
			CRUED, PREPAID AND	/ / CHARGED DURING YE	AR	
the yeactua 2. Inc Enter 3. Inc (b)am	ve particulars (details) of the content. Do not include gasoline and I, or estimated amounts of such clude on this page, taxes paid duthe amounts in both columns (diclude in column (d) taxes charge tounts credited to proportions of	nbined prepaid and accru other sales taxes which taxes are know, show the tring the year and charge ) and (e). The balancing d during the year, taxes of prepaid taxes chargeable	ued tax accounts and show have been charged to the e amounts in a footnote are d direct to final accounts, of this page is not affecte charged to operations and	withe total taxes charged accounts to which the tand designate whether est (not charged to prepaid d by the inclusion of the other accounts through	to operations and of axed material was chaimated or actual amount or accrued taxes.) se taxes. (a) accruals credited	arged. If the bunts.
	accrued and prepaid tax account st the aggregate of each kind of t		he total tax for each State	and subdivision can rea	dily be ascertained.	
_ine No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BE Taxes Accrued (Account 236) (b)	GINNING OF YEAR Prepaid Taxes (Include in Account 165) (c)	laxes Charged During Year (d)	faxes Paid During Year (e)	Adjust- ments (f)
1					<u></u>	
2	LOCAL:	<del></del>	·			<del></del>
4	LOOAL.					<del></del>
5	FRANCHISE PREPAID		23,791,369	61,726,369	70,460,192	
6						
	FRANCHISE ACCRUED:					
	YEAR 2006	78,948,942		400 404 040	78,948,942	
	YEAR 2007 OCCUPATIONAL LICENSES			420,404,049 64,479	345,743,832 64,479	
11	OCCUPATIONAL LIGENOLS			04,473	04,415	
	REAL & PERSONAL					
13	PROPERTY TAX:		• • • • • • • • • • • • • • • • • • • •			
14	YEAR 2006	106,036			106,036	
15	YEAR 2007			225,161,072	221,441,108	
16	OUDTOTAL 1 COAL	70.054.070	00.704.000	707.055.000	740 704 700	
17	SUBTOTAL - LOCAL	79,054,978	23,791,369	707,355,969	716,764,589	
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41	TOTAL	87,101,558	24,340,232	1,180,934,511	1,317,145,762	117,929,494

Name of Respondent Florida Power & Light Co	mnany	This Report Is: (1) X An Origina	i (M	Mo Da Vil	Year/Period of Report End of 2007/Q4	
		(2) A Resubm				
5 If any tay (avaluda 5	· · · · · · · · · · · · · · · · · · ·	ACCRUED, PREPAID AND ixes)- covers more then on		<del></del>	for each toward	
identifying the year in colo 6. Enter all adjustments of by parentheses.	umn (a). of the accrued and prepai page entries with respect	id tax accounts in column to to deferred income taxes	(f) and explain each adj	ustment in a foot- note. D	Pesignate debit adjusti	ments
<ol><li>Report in columns (i) t pertaining to electric oper amounts charged to Acco</li></ol>	through (I) how the taxes rations. Report in column bunts 408.2 and 409.2. A	were distributed. Report in (I) the amounts charged to lso shown in column (I) the department or account, si	o Accounts 408.1 and 1 taxes charged to utility	09.1 pertaining to other u	tility departments and neet accounts.	
DALANCE AT		I DICTOIDUTION OF TAY	ES CHARCED			1
(Taxes accrued	END OF YEAR Prepaid Taxes	DISTRIBUTION OF TAX Electric	Extraordinary Items	Adjustments to Ret.	Other	Line No.
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3) (j)	Earnings (Account 439) (k)	(I)	1
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-41,412,419		101,865,120			-4,001,670	4
		F47.4F7				5
829,797	·	-547,157 46,396,254			1	7
		10,000,120				8
	· · · · · · · · · · · · · · · · · · ·	507,276		<del> </del>	110.00 11152.544	10
-40,582,622		148,221,493			11,773,551	11
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-4,977,243		21,070,956			1,480,213	14 15
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						17
523		1,559,832			556,559	8
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40,035,568		279,648,158				22
						23 24
			<del></del>		548,863	
	586,888				<b>有。例如是,65,632</b>	26
						27
		-165,411			· · · · · · · · · · · · · · · · · · ·	28 29
4,719,097		8,491,730				30
			· · · · · · · · · · · · · · · · · · ·			31
		322,471				32
	20.007					33
	30,097				4,495	34 35
			7 174			36
	-					37
39,777,945	616,985	310,927,736			2,655,762	38
						39
						40
77,575,504	33,142,177	1,157,710,548			23,223,963	41

	e of Respondent	This (1)	Report Is:	Date of Report (Mo, Da, Yr)		eriod of Report 2007/Q4
Flori	da Power & Light Company	(2)	A Resubmission	11	End of	
		TAXES AC	CRUED, PREPAID AND C	HARGED DURING YEA	AR	F
the yeactua 2, Ind Enter 3, Ind (b)an	ve particulars (details) of the content. Do not include gasoline and it, or estimated amounts of such clude on this page, taxes paid do the amounts in both columns (colude in column (d) taxes charge nounts credited to proportions of accrued and prepaid tax accounts.	d other sales taxes which taxes are know, show the uring the year and charged) and (e). The balancing ded during the year, taxes prepaid taxes chargeables.	have been charged to the e amounts in a footnote and d direct to final accounts, ( of this page is not affected charged to operations and	accounts to which the ta d designate whether est not charged to prepaid of I by the inclusion of thes other accounts through	exed material was ch imated or actual amor or accrued taxes.) he taxes. (a) accruals credited	arged. If the bunts.
	st the aggregate of each kind of		he total tax for each State :	and subdivision can read	dily be ascertained.	
ine	Kind of Tax		GINNING OF YEAR	l axes Charged	laxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL					
2		100.000 777		07.000.450		
	INCOME TAXES	-120,833,775		97,863,450	131,258,518	112,816,424
4	FIGA					
	FICA:	E47.457		547.457		
- 7	YEAR 2006 YEAR 2007	547,157		-547,157 62,018,931	61,189,134	
8	1 EAR 2001			02,010,931	01,109,134	
	UNEMPLOYMENT:					· · · · · · · ·
	YEAR 2007			659,820	659,820	
	SUBTOTAL - FEDERAL	-120,286,618		159,995,044	193,107,472	112,816,424
12	OOD TO TAL - TEBETORE	-120,200,010		100,000,011	100,107,472	112,010,424
	STATE					
14	OTATE			<del></del>		
	INCOME TAXES	82,546,481		22,551,169	115 164 842	5,089,949
16	INCOME TAXES	02,040,401		22,001,100	110,104,042	X1-77 A
17	UNEMPLOYMENT:					
18				2,116,391	2,115,868	
19				1 1/1		
20	GROSS RECEIPTS:					
21	YEAR 2006	41,087,232		· · · · · · · · · · · · · · · · · · ·	41,087,232	
	YEAR 2007	· · · · · · · · · · · · · · · · · · ·		279,648,158	239,612,590	
23						
24	MOTOR VEHICLES:					
25	YEAR 2006		548,863	548,863		
	YEAR 2007			65,632	652,520	
27						
28	FPSC FEE:					
29	YEAR 2006	4,699,485		-165,411	4,534,074	
30	YEAR 2007			8,491,730	3,772,633	
31						
32	SALES TAX			322,471	322,471	
33						
34	SALES TAX-SJRPP			4,495	11,471	为《集业》23,121
35						
36	INTANGIBLE TAX					
37						
	SUBTOTAL - STATE	128,333,198	548,863	313,583,498	407,273,701	5,113,070
39						
40						
			ĺ			
41	TOTAL	87,101,558	24,340,232	1,180,934,511	1,317,145,762	117,929,494

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(Next Page is 262)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	i .
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

 Vacation Pay Accrual
 2,806,719

 Injuries and Damages Reserve - Net
 (12,662,419)

 Manufacturer's Deduction
 (4,867,711)

 Total
 \$(580,343,533)

## Schedule Page: 261 Line No.: 33 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

- (a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2007.
- (b) Basis of allocation to the consolidated tax group members:

The consolidation income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2007 are as follows:

Florida Power & Light Company KPB Financial Corp. Total \$96,733,354 1,130,096 \$97,863,450

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Florida Power & Light Company	(2) _ A Resubmission	/ /	2007/Q4			
FOOTNOTE DATA						

Schedu	le Page: 261 Line No.: 5 Column: a	
(A)	Taxable Income Not Reported on Books:	
	Unbilled Revenues - Net	<b>\$ 47,466,7</b> 09
	Contributions in Aid of Construction	57,648,918
	Miscellaneous Reserves	211,514
	Gain on Sale of Environmental Credits	3,188,196
	Total	\$108,515,337
Schedu	le Page: 261 Line No.: 10 Column: a	
(B)	Deductions Recorded on Books Not Deducted for Return:	
	Federal Income Taxes (A/C 409.1 - 409.3)	\$ 97,863,450
	Provision for Deferred Income Taxes - Net	345,903,430
	Construction Period Interest	36,615,486
	Post-Retirement Benefits - Net	23,471,377
	Business Meals	2,321,728
	Interest on Tax Refund/Deficiency - Net	4,780,448
	Non-Deductible Penalties/Lobbying Expenses	6,883,156
	Interconnection - Homestead	65,915
	Nuclear Decontamination and Decommissioning	24,609,643
	Amortization of Loss Reacquired Debt - Net	
	Fund Reserve Expense - Net	2,948,629
	FPSC Revenue Refund	25,132,155
		2,927,000
	Management Fee - KPB	156,100
Sobodu	Total	\$573,678,517
(C)	le Page: 261 Line No.: 15 Column: a  Income Recorded on Books Not Included in Return:	
	NED D C O L D V	
	NED Def Only Adj	\$ (31)
	Investment Tax Credit	(14, 992, 656)
	Allowance For Funds Used During Construction	(36, 356, 594
	Tax Exempt Fund Income	(18,624,518)
	Excess Book Over Tax Depreciation/Amortization	(8,598,382)
	Nuclear Maintenance Reserve	(966,874)
	Deferred Costs-Clauses-Net	(56,577,981)
	Pension	(49,717,103)
	NOL Deferred - KPB	(487,520)
	Prior Years State Tax Adjustment	(19,442,797)
	Tax Exempt Interest Income	(827,412)
	Deferred Clause Revenues - Net	(9, 237, 172)
	Gain/Loss on Dispositions - Net	(143, 955)
	Revenues Refund	(1,422,923)
	Total	\$(217,395,918)
	e Page: 261 Line No.: 20 Column: a	
(D)	Deductions on Return Not Charged Against Book Income:	
	Computer Software Capitalized	\$ (14,054,930)
	Removal Cost	(133, 162, 451)
	Capitalized Interest - Nuclear Fuel	(5,751,989)
	Repair Allowance	(7,000,000)
	Repair Projects	(353,173,084)
	Glades County Solid Fuel	(32,602,540)
	Deferred Compensation and Interest (Net)	2,906,776
	Amortization Mitigation Bank Rights	(8,486,670)
	St. John River Power Park Costs (Net)	(2,285,878)
	Contract Settlement	(3,743,755)
	Prepaids	(8,265,601)
	-	(0,200,001)
	ORM NO. 1 (ED. 12-87) Page 450.1	

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Florid	a Power & Light Company	(2) A Resubmission	11	End of 2007/Q4					
	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES								
compositive yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe yethe	port the reconciliation of reported net income four tation of such tax accruals. Include in the recorder. Submit a reconciliation even though there is no utility is a member of a group which files a coate return were to be field, indicating, however, iter, tax assigned to each group member, and be substitute page, designed to meet a particular neove instructions. For electronic reporting purporting purpo	inciliation, as far as practicable, the sames no taxable income for the year. Indicationsolidated Federal tax return, reconcile intercompany amounts to be eliminated asis of allocation, assignment, or sharing eed of a company, may be used as Lon	ne detail as furnished on Sch te clearly the nature of each reported net income with ta in such a consolidated retuing of the consolidated tax among g as the data is consistent a	nedule M-1 of the tax return for a reconciling amount.  Example net income as if a reconciling amount.  Example net income as if a reconciling amount.  Example net income as if a reconciling amount and a reconciling amount and a reconciling amount and a reconciling amount and a reconciling amount and a reconciling amount and a reconciling amount and a reconciling amount and a reconciling amount and a reconciling amount and a reconciling amount and a reconciling amount.					
Line	Particulars	(Details)		Amount					
No.	(a)			(b) 836,004,857					
	Net Income for the Year (Page 117)			830,004,607					
3									
	Taxable Income Not Reported on Books								
	(See Detail (A) on Page 450 ii)		illy is because the	108,515,337					
6	Constitution of the second second			1900					
7									
8									
9	Deductions Recorded on Books Not Deducted t	for Return							
10	See Detail (B) on Page 450.1)	1981年12日 <b>1982年12日</b> 1980年12日 12日	rate i digiti da ka	573,678,517					
11									
12									
13									
14	Income Recorded on Books Not Included in Re	tum							
15	(See Detail (C) on Page 450.1)	n december and the state of the		-217,395,918					
16									
17									
18				Buskeranga reason dak da indak					
	Deductions on Return Not Charged Against Boo	ok Income	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s						
	(See Detail (D) on Page 450.1)	16.0.2.15.2.2.4.2.2.3.15.15.15.15.15.15.15.15.15.15.15.15.15.		-580,343,533					
21									
22		·							
23									
24 25									
26									
	Federal Tax Net Income			720,459,260					
	Show Computation of Tax:								
	Federal Income Tax @ 35%			252,160,741					
	Prior Period Adjustment			-151,870,619					
	FIN 48 Tax Expense			-2,426,672					
32									
33	(See Note on Pg 450 it for consolidated federal	income tax information :: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Protein Palities (19)	97,863,450					
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44			<u> </u>						
				1					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4				
FOOTNOTE DATA							

Schedule Page: 256.2 Line No.: 21 Column: g

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue.

Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 27 Column: a
Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year

Schedule Page: 256 Line No.: 27 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's, in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 29 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity sercurieies and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 29 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.2 Line No.: 11 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 13 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000.000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 15 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 17 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 21 Column: a

FPL redeemed all \$250,000,000, Variable Rate, Resetting Term Loan, due May 10, 2011.

Column: c Schedule Page: 256.2 Line No.: 21

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Schedule Page: 256.2 Line No.: 21 Column: f

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Name of Respo	ndent		This Report Is:		Date of Report	Year/Period of Report	
Florida Power & Light Company			(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of2007/Q4	
		LON	IG-TERM DEBT (Ac	count 221, 222, 22	and 224) (Continued)		
11. Explain as on Debt - Cred 12. In a footned during year. (13. If the respand purpose of 14. If the respect, described 15. If interest expense in co-	ny debits and c dit. ote, give explar ow for each con Give Commission condent has ple of the pledge. condent has an such securities expense was in lumn (i). Expla- ebt and Accoun	natory (details) for Anpany: (a) principa on authorization nuredged any of its longly long-term debt sets in a footnote. Incurred during the yet in in a footnote any the 430, Interest on D	Accounts 223 and 3 Accounts 223 and 3 I advanced during mbers and dates. g-term debt securif curities which have year on any obligat difference betwee ebt to Associated	224 of net change year, (b) interest ties give particular e been nominally tions retired or re an the total of colu Companies.	and Expense, or creditions and Expense, or creditions and are nominated acquired before end of	unt, and (c) principle rep e including name of pled ally outstanding at end of year, include such intere Account 427, interest on	aid gee
Nominal Date of Issue	Date of Maturity	Date From	TION PERIOD  Date To	l reduction for	standing outstanding without amounts held by pondent) (h)	Interest for Year Amount	Line No.
(d) 5/1/2003	(e) 5/1/2024	(f) 5/1/2003	(g) 5/1/2024		78.785.000	(i) 2,982,009	
0/1/2003	5/1/2024	5/1/2003	5/1/2024		76,765,000	2,962,009	2
							3
6/25/2003	2/1/2023	6/1/2003	2/1/2023		15,000,000	586,024	4
							5
							6
							7
							8
							9 10
5/22/2007	2/1/2013	5/22/2007	2/1/2013		124,000,000	3,811,646	11
7222001	2,1,2010	0,22,200,	21/2010		124,000,000	0,011,040	12
5/22/2007	8/1/2015	5/22/2007	8/1/2015		140,000,000	4,295,807	13
							14
5/22/2007	8/1/2017	5/22/2007	8/1/2017		100,000,000	3,119,107	15
		1					16
5/22/2007	8/1/2021	5/22/2007	8/1/2021		288,000,000	9,207,636	17
				<u> </u>			18 19
							20
5/10/2006	5/10/2011	5/16/2006	5/10/2011			5,286,532	21
				i			22
							23
							24
						· · · · · · · · · · · · · · · · · · ·	25
	<u> </u>						26
							27 28
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			 		ľ	,	
Strategy (Salestina)	ng ya ay sakeye sa				5.250.270.000	254 028 243	33

Vame	of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of Report					
Florid	la Power & Light Company	(Mo, Da, Yr)	End of 2007/Q4						
Reac 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 3. Fo ndica 9. Fu ssue	LONG-TERM DEBT (Account 221, 222, 223 and 224)  Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, teacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sequed.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. In dicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with saues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.								
ine	Class and Series of Obliga		Principal Amou						
No.	(For new issue, give commission Auti	horization numbers and dates)	Of Debt issue	d Premium or Discount (c)					
	ST LUCIE COUNTY SOLID WASTE DISPOSA	L DEVENUE DECUNDING	(b) 78,785						
	BONDS, SERIES 2003, VARIABLE RATE, DUI		10,100	,000 450,944 D					
3	BONDS, SERIES 2003, VARIABLE RATE, DO	2024							
	DADE COUNTY INDUSTRIAL DEVELOPMENT	T AUTHORITY SOLID WASTE	15,000	),000 322,894 D					
	DISPOSAL REV REFUNDING BONDS, SERIE								
- 6									
	FPL RECOVERY FUNDING, LLC:								
8									
9	SECURED SENIOR BONDS:								
10									
11	5.0530% DUE 2013 1943 1944 1947 1977		124,000	),000 1,455,780					
12				20,958 D					
13	5.0440% DUE 2015		140,000	0,000 1,643,622					
14				23,662 D					
15	5:1273% DUE 2017.	。 1988年1997年第四日第四日第四日	100,000	<del>.</del>					
16				16,902 D					
17	5 2555% DUE 2021 15 15 15 15 15 15 15 15 15 15 15 15 15	e e productiva di encontra di income	288,000	<u> </u>					
18				48,676 D					
19	ACCOUNT 224:								
20	RESENTINGNERMIDOANINAR RATE OUE	n a le se con la contra de la contra de la contra de la contra de la contra de la contra de la contra de la co	250,000	0,000					
21 22	NESE HINGHERWIEDANI MANAGATE DUEZ	VATABLE INTERPRETATION OF PERSONS AND PROPERTY OF	230,000	1,000					
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33	TOTAL		5,500,27	0,000 77,317,349					

Name of Respondent			This Report Is:		Date of Report	Year/Period of Report	
Florida Power & Light Company		(1) X An Orig (2) A Resu	ginal Ibmission	(Mo, Da, Yr)	End of 2007/Q4		
LON					3 and 224) (Continued)		—
11. Explain a on Debt - Cree 12. In a footn advances, sho during year. (13. If the respand purpose of 14. If the respear, describe 15. If interest expense in co Long-Term De	iny debits and o dit. note, give explai ow for each cor Give Commission pondent has play of the pledge. pondent has an e such securitie expense was i slumn (i). Explay ebt and Account	orsed amounts apporedits other than denatory (details) for impany: (a) principal on authorization nuedged any of its lormy long-term debt so in a footnote. Incurred during the lain in a footnote and taso, Interest on I	licable to issues webited to Account Accounts 223 and al advanced during umbers and dates, ng-term debt securities which have year on any obligated difference between the country of the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the country difference between the	which were redeem 428, Amortization 428, Amortization 4224 of net chang g year, (b) interest rities give particula ve been nominally ations retired or re een the total of cold d Companies.	ned in prior years, and Expense, or credite es during the year. With added to principal amount (details) in a footnote issued and are nominal eacquired before end of	unt, and (c) principle rep e including name of pleds ally outstanding at end of year, include such intere Account 427, interest on	paid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	ATION PERIOD  Date To  (g)	reduction for	tstanding outstanding without r amounts held by spondent) (h)	Interest for Year Amount (i)	Line No.
							1
							2
				Ţ			3
5/28/1992	5/1/2027	5/1/1992	5/1/2027	<u>-</u>	28,300,000	1,071,095	
	<u> </u>						5
12/1/1993	6/1/2021	12/1/1993	6/1/2021		45 750 000	4 720 704	6
12/1/1993	6/1/2021	12/1/1993	6/1/2021		45,750,000	1,739,721	7
			<del> </del>	+			8
3/1/1994	9/1/2024	3/1/1994	9/1/2024	+	45,960,000	1,733,483	10
-	07.7.202		10,		.0,000,000	1,100,100	11
	<del>                                     </del>	<u> </u>	+				12
3/1/1994	9/1/2024	3/1/1994	9/1/2024		16,510,000	622,901	13
							14
							15
3/1/1994	9/1/2024	3/1/1994	9/1/2024		4,480,000	170,061	16
			<b></b>				17
0141400E	4/4/0000	01414005	1440000		0.005.000	005 070	18
3/1/1995	4/1/2020	3/1/1995	4/1/2020	+	8,635,000	335,673	19
				-			20
6/1/1995	5/1/2029	6/1/1995	5/1/2029	<del> </del>	51,940,000	1,942,634	21
J/ 11 1000	0/ 1/2020	0/1/1000	0.1/2020	<del> </del>	01,010,000	1,576,007	23
				+			24
4/27/2000	7/15/2022	5/1/2000	7/15/2022		95,700,000	3,568,989	25
	<u> </u>						26
							27
9/15/2000	9/1/2028	9/1/2000	9/1/2028		242,210,000	9,028,334	28
							29
	ļ <u> </u>	<u> </u>					30
				<del></del>			31
		<del></del>		<del> </del>			32
					5,250,270,000	254,028,243	33

		I miles									
	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4							
Florid	da Power & Light Company	(2) A Resubmission	11	End of							
	LONG-TERM DEBT (Account 221, 222, 223 and 224)										
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo lndic 9. Fo issue	eport by balance sheet account the particular equired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, includor advances from Associated Companies, reand notes as such. Include in column (a) nature receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or cor column (c) the total expenses should be if attempted to the premium or discount with a notation, umish in a footnote particulars (details) regains redeemed during the year. Also, give in a lifted by the Uniform System of Accounts.	ted Companies, and 224, Other loon authorization numbers and date de in column (a) the name of the is export separately advances on note: ames of associated companies from the name of the court -and date outlier of the court with respect to the amour isted first for each issuance, then to such as (P) or (D). The expenses arding the treatment of unamortized	ng-Term Debt. es. suing company as well as a s and advances on open acc m which advances were rece f court order under which su ally issued. nt of bonds or other long-terr the amount of premium (in pa s, premium or discount should debt expense, premium or	description of the bonds. counts. Designate sived. ch certificates were n debt originally issued. arentheses) or discount. Id not be netted. discount associated with							
Line	Class and Series of Obligat	tion, Coupon Rate	Principal Amount	Total expense,							
No.	(For new issue, give commission Author	orization numbers and dates)	Of Debt issued	Premium or Discount							
	(a)		(b)	(c)							
1	POLLUTION CONTROL, INDUSTRIAL DEVELO										
2	SOLID WASTE DISPOSAL REFUNDING BOND	)\$: 									
3											
4	CITY OF JACKSONVILLE POLLUTION CONTR	28,300,000	377,136								
5	REFUNDING BONDS, VARIABLE RATE, SERIE	ES 1992 DUE 2027									
<u>-</u> 6											
	DADE COUNTY INDUSTRIAL DEVELOPMENT	,	45,750,000	706,067							
	REFUNDING BONDS, VARIABLE RATE, SERIE	ES 1993 DUE 2021									
9											
	CITY OF JACKSONVILLE POLLUTION CONTR		45,960,000	396,859							
	REFUNDING BONDS, VARIABLE RATE, SERIE	ES 1994 DUE 2024									
12	MANAGE COUNTY POLICETON CONTROL D	may your 14 day	40.540.000	100 150							
	MANATEE COUNTY POLLUTION CONTROL R		16,510,000	132,450							
	REFUNDING BONDS, VARIABLE RATE, SERIE	25 1994 DUE 2024									
15	DUTNAM COUNTY DEVELOPMENT AUTHORI	TV DOLLLITION CONTROL	4 400 000	04.500							
	PUTNAM COUNTY DEVELOPMENT AUTHORI'		4,480,000	81,599							
	REV REFUNDING BONDS, VARIABLE RATE, S	SERIES 1994 DUE 2024									
18	DADE COUNTY INDUSTRIAL DEVELOPMENT	AUTHORITY BOULLITION	8,635,000	179,918							
20	CONTROL REV REFUNDING BONDS, SERIES		0,030,000	179,910							
21	CONTROL REV REFONDING BOINDS, SERIES	1995, VAR RATE, DOE 2020									
	CITY OF JACKSONVILLE POLLUTION CONTR	OL REVENUE	51,940,000	342.347							
	REFUNDING BONDS, SERIES 1995, VARIABLI		31,340,000	542,547							
24	TEP ONDING BONDS, SERVES 1995, VARIABLE	LIVIL, DOL 2023									
	MARTIN COUNTY POLLUTION CONTROL REV	/ENLIE REFLINDING	95,700,000	489,751							
	BONDS, SERIES 2000, VARIABLE RATE, DUE		30,100,000	100,101							
27	BONDO, GENTLE 2000, VARIABLE TATE, BOE										
	ST LUCIE COUNTY POLLUTION CONTROL RE	EVENUE REFUNDING	242,210,000	567,951							
29	BONDS, SERIES 2000, VARIABLE RATE, DUE		272,210,000	1 001,001							
30	33.135, 52.1425 2556, WARDLE IVITE, DOL										
31				<del> </del>							
32											
				<del> </del>							
33	TOTAL		5,500,270,000	77,317,349							

<del></del>	<u> </u>								
Name of Respondent			This F	Report Is: X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4		
Florida Power	& Light Company		(2)	A Resul	bmission	11	End of		
	LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)								
<ol> <li>Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</li> <li>Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium in Debt - Credit.</li> <li>In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term indivances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid luring year. Give Commission authorization numbers and dates.</li> <li>If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</li> <li>If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of ear, describe such securities in a footnote.</li> <li>If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on long-Term Debt and Account 430, Interest on Debt to Associated Companies.</li> <li>Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</li> </ol>									
	т	1			- Chi				
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZAT		Date To	(Total amount reduction for	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount	Line No.	
(u)	(6)	(f)		(g)		(n)	(i)	1	
								2	
								3	
5/1/1998	6/1/2008	6/1/1998	6/1/200	าล	<del> </del>	200,000,000	12,017,317	4 5	
JI 11 1000	0/1/2000	0/1/1955	0/ 1/200			200,000,000	LEGUITAULT	6	
4/1/1999	4/1/2009	4/1/1999	4/1/200	)9		225,000,000	13,238,209	7	
1211212222	-11/2016	101110000	214 1001			122 000 000	10.404.500	8	
12/13/2002	2/1/2013	12/1/2002	2/1/201	3	-	400,000,000	19,434,568	10	
12/13/2002	2/1/2033	12/1/2002	2/1/203	33		200,000,000	11,717,287	_	
								12	
1/4/2003	4/1/2034	4/1/2003	4/1/203	34		500,000,000	28,168,209		
10/15/2003	10/1/2033	10/1/2003	10/1/20	~~~~	ļ.,	300 000 000	47.075.000	14	
10/15/2003	10/1/2033	10/1/2003	10/1/20	133		300,000,000	17,875,928	15 16	
1/29/2004	2/1/2035	2/1/2004	2/1/203	35		240,000,000	13,580,744	-	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							18	
5/7/2005	6/1/2035	6/1/2005	6/1/203	15		300,000,000	14,875,928		
3/22/2005	9/1/2035	9/1/2005	9/1/203	25	<del> </del>	300,000,000	16,225,928	20 21	
72212000	9/1/2003	9/ 1/2003	9/1/200	. <del></del>	-	300,000,000	10,220,520	22	
1/18/2006	2/1/2037	1/1/2006	2/1/203	37		400,000,000	22,634,569	$\overline{}$	
								24	
/24/2006	6/1/2036	4/1/2006	6/1/203	<del>i6</del>	<u> </u>	300,000,000	18,625,928	25	
1/17/2007	5/1/2037	4/1/2007	5/1/203	37		300,000,000	12,385,726	26 27	
					<del> </del>		.=,~~;.=-	28	
0/10/2007	11/1/2017	10/1/2007	11/1/20	117		300,000,000	3,746,250	29	
			<u> </u>					30	
			<b> </b>					31	
			<del></del>					32	
Talkadi Bili kulo Banya kali senin benjari			1						
		<u></u>	<u> </u>		<u></u>	5,250,270,000	254,028,243	33	

	1 14	his Re リ) 「X	eport Is: Date An Original (Mo	Da Yr) !	Year/Period of Report End of 2007/Q4
Florid	da Power & Light Company (2		A Resubmission / /	· · · · · · · · · · · · · · · · · · ·	End of
	LON	G-TEF	RM DEBT (Account 221, 222, 223 and	1 224)	
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indic 9. Fo issue	eport by balance sheet account the particulars equired Bonds, 223, Advances from Associated column (a), for new issues, give Commission a probond assumed by the respondent, include it or advances from Associated Companies, reported and notes as such. Include in column (a) name or receivers, certificates, show in column (a) the column (b) show the principal amount of bonds or column (c) show the expense, premium or discorted the premium or discorted the premium or discorted the premium or discount with a notation, such as the premium or discount with a footnote particulars (details) regardings redeemed during the year. Also, give in a footned by the Uniform System of Accounts.	Comeauthor column column separate of a count of first chasng the	panies, and 224, Other long-Termization numbers and dates.  Imm (a) the name of the issuing content are action and action and action are action associated companies from which the of the court and date of court of the long-term debt originally issuing with respect to the amount of bond for each issuance, then the amount (P) or (D). The expenses, premies treatment of unamortized debt expenses.	on Debt.  Department as well as a continuous of a continuous advances were receiveder under which such as or other long-terment of premium (in paum or discount should expense, premium or o	description of the bonds. ounts. Designate ived. ch certificates were debt originally issued. irentheses) or discount. d not be netted. discount associated with
Line	Class and Series of Obligation		i	Principal Amount	Total expense,
No.	(For new issue, give commission Authoriz	ation r	numbers and dates)	Of Debt issued	Premium or Discount
4	(a) ACCOUNT 221:			(b)	(c)
2	ACCOUNT 221.				
3	FIRST MORTGAGE BONDS:			-	
4	TINOT MONTON DE BONDO.				
5	6.00% DUE 2008			200,000,000	943.849
- 6				200,000,000	1,798,000 D
7	5.875% DUE 2009			225,000,000	
8					810,000 D
9	4.850% DUE 2013			400,000,000	
10				· \	2,600,000 D
11	5.850% DUE 2033			200,000,000	909,935
12					2,212,000 D
13	5.625% DUE 2034			500,000,000	2,200,402
14					6,480,000 D
15	5.950% DUE 2033			300,000,000	1,527,333
16					5,802,000 D
	5.650% DUE 2035			240,000,000	1,264,598
18					2,762,400 D
	4.950% DUE 2035			300,000,000	1,634,975
20					4,893,000 D
	5.400% DUE 2035		<del></del>	300,000,000	1,603,258
22					4,026,000 D
	5.650% DUE 2037			400,000,000	1,993,135
24	CORRY DUE CORC			^^^ ~~	6,348,000 D
	6.200% DUE 2036			300,000,000	1,830,307
26 27	5.850% DUE 2037	**************************************		200 000 000	2,700,000 D
28	OCOUNT POE 2007 THE THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT THE SEASON NOT T	14076	<b>基本的交替的</b> 原用。	300,000,000	
	5.550% DUE 2017	1		300 000 000	600,000 D
30		<u> </u>		300,000,000	3,390,400 84,000 D
31					04,000 D
32				· · · · · · · · · · · · · · · · · · ·	
	***************************************			<u> </u>	
33	TOTAL			5.500 270 000	77 317 349

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(Next Page is 256)

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report						
Florida Power & Light Company		(1) X An Original	(Mo, Da, Yr)	End of 2007/Q4						
		(2) A Resubmission	//							
ļ	CAPITAL STOCK EXPENSE (Account 214)									
2. If (deta	eport the balance at end of the year of disc any change occurred during the year in the ils) of the change. State the reason for an	e balance in respect to any class or y charge-off of capital stock expens	series of stock, attach a	a statement giving particulars int charged.						
Line	Class a	and Series of Stock (a)		Balance at End of Year (b)						
No.		(0)		(0)						
2			·							
<b></b>	Common Stock			3,741,472						
4										
5										
6										
7										
8										
9										
10										
11										
12 13										
14										
15										
16										
17										
18										
19										
20										
21										
22	TOTAL			3,741,472						

Name	e of Respondent	This	Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company		(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4
	ОТ	l .	AID-IN CAPITAL (Accounts 208		
subhe column change (a) De (b) Re amout (c) Ge of year (d) M	rt below the balance at the end of the year and the cading for each account and show a total for the arms for any account if deemed necessary. Explain ge.  Contains Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (A ints reported under this caption including identification on Resale or Cancellation of Reacquired Capital with a designation of the nature of each credit at iscellaneous Paid-in Capital (Account 211)-Classifies the general nature of the transactions which ga	ccount chang 8)-Stat ccount tion wi al Stoo nd deb y amou	, as well as total of all accounts per made in any account during the amount and give brief explanate 209): State amount and give bith the class and series of stock (Account 210): Report balance it identified by the class and seriounts included in this account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account a	for reconciliation with balance the year and give the account tion of the origin and purpose rief explanation of the capital to which related. e at beginning of year, credits ies of stock to which related.	sheet, Page 112. Add more ing entries effecting such of each donation. change which gave rise to a debits, and balance at end
Line No.	lj lj	em a)			Amount (b)
110.	Donations Received from Stockholders (Account				(0)
2		,			
3					
4	Reduction in Par or Stated Value of Capital Stock	(Acco	ount 209)	,	
5					
6					
7	Gain on Resale or Cancellation of Reacquired				
8	Capital Stock (Account 210)				
9					
10					
11					
12					
13					
14					
15	Miscellaneous Paid-In Capital (Account 211)				4,322,000,000
16					
17					
18			<u>.</u> _		
19					
20				- <del></del>	
21			<u> </u>		
22			<del> </del>		
23		<del></del>		, <del>, , </del>	
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34	··· , ··· ·· ·				
35					
36					
37				· · · · · · · · · · · · · · · · · · ·	
38					
39					
40	TOTAL				4,322,000,000

4,322,000,000

	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	/ /	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a
All shares are held by FPL Group, Inc.
Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

Name of Respondent Florida Power & Light C	ompany ·	This Report Is: (1) X An Origina (2) A Resubn	al ( nission	Date of Report Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4	
		CAPITAL STOCKS (A	ccount 201 and 204) (0	Continued)		
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (detail	en issued.  of each class of preferred  if any capital stock which	d stock should show the has been nominally nominally issued capi	ne dividend rate and	whether the divide	•	
OUTSTANDING P	ER BALANCE SHEET iding without reduction			RESPONDENT		Line
for amounts held	d by respondent)		STOCK (Account 217)		NG AND OTHER FUNDS	No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
			_			5
4.000	4 070 000 545					6
1,000	1,373,068,515					7
1,000	1,373,068,515	····				9
1,000	1,373,000,313					10
						11
						12
				.		13
						14
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						39
						40
						41
						42
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Name of Respondent This Reg		This Report Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Florida Power & Light Company		(1) X An Original (2) A Resubmissio			End of		
	C	APITAL STOCKS (Accoun	nt 201 and 20	(4)			
serie requi comp	. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate eries of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.						
Line	Class and Series of Stock a	nd	Number of	f shares	Par or Sta	ted	Call Price at
No.	Name of Stock Series	nu .	Authorized b		Value per sh		End of Year
	(a)		(b)		(c)		(d)
1	(4)				(0)	-	(4)
2	Cumulative, \$100 Par Value						
3	Without Series Designation		1	0,414,100			
4							
	TOTAL PREFERRED STOCK		1	0,414,100			
6 7	Common Stocki			1,000			
8						16. <b>4</b> 6	
9	TOTAL COMMMON STOCK			1,000			
10							
11							
12							
13 14							<del></del>
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	•			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
FOOTNOTE DATA						

	· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 234 Line No.: 7 Column: b		
Deferred Revenue - Capacity Cost Recovery Clause	\$	23,319,022
Unbilled Revenues - Clauses	·	73,741,987
SJRPP Deferred Interest		19,278,898
Nuclear Amort Reg. Credit		25,824,302
Miscellaneous - Other		179,041,457
Total	\$	
Schedule Page: 234 Line No.: 7 Column: c		
Unbilled Revenues - Clauses		82,590,166
SJRPP Deferred Interest		17,841,382
Nuclear Amort Reg. Credit		23,141,255
Miscellaneous - Other		157,967,425
Total	\$	281,540,228
Schedule Page: 234 Line No.: 17 Column: b		
Other Income and Deductions:		
Tax Refund Interest	\$	19,417
Schedule Page: 234 Line No.: 17 Column: c	· · · · · · · · · · · · · · · · · · ·	
Other Income and Deductions:		
Tax Refund Interest	\$	1,852,203

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of
	eport the information called for below concert Other (Specify), include deferrals relating to			
Line	Description and Locati	on	Balance of Begining of Year	Balance at End of Year
No.	(a)		of Year (b)	of Year (c)
1	Electric			
2	Regulatory Liabilities		35,507,8	29,484,629
3	Storm Regulatory Asset			94,515,962
4	Nuclear Decommissioning Costs		277,760,9	288,534,223
5	Gain on Sale of Environmental Credits		71,650,3	84,810,783
6	Post Retirement Benefits		125,012,8	131,828,639
7	Other		11 4 4 4 4 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
-8	TOTAL Electric (Enter Total of lines 2 thru 7)		831,137,7	
9	Gas			
10		<u></u>		oras (1866 - 1977), a 1967 - 1978 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988
11		, <u>, , , , , , , , , , , , , , , , , , </u>		
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15			
17	Other (Specify)		- April - 194	17 (4-, 13) 134 (1.852,203)
	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		831,157,1	females and the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contr
1		Notes		0.2,000,007

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· I			
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4			
FOOTNOTE DATA						

Schedule Page: 233	Line No.: 8	Column: d	
Account 107			\$ 5,453,580
Account 145			1,194,446
Account 165			61,070
Account 242			3,228,088
Other Accounts			3,808
Total			\$ 9,940,992

					r/Period of Report			
Florida Power & Light Company (2)				Resubmission	/ /	Da, N)	End	of
		M	SCELLANE	OUS DEFFERED DE	BITS (Account	t 186)	<u></u>	
1. R	eport below the particulars (details)	called fo	r concernin	g miscellaneous de	ferred debits	5.		
2. F	or any deferred debit being amortize	d, show	period of a	mortization in colum	าก (a)			
	linor item (1% of the Balance at End	of Year	for Accoun	t 186 or amounts le	ss than \$50,	000, whichever	is less)	may be grouped by
class	ses.							
	F** = **	1		B-1-9-	ı ··· ···			
.ine	Description of Miscellaneous Deferred Debits		nce at ng of Year	Debits	Account	CREDITS		Balance at End of Year
No.	(a)	_	(b)	(c)	Account Charged (d)	Amount (e)	•	
1	Deferred Pension Cost		356,659,603	76,874,040	, , , , , , , , , , , , , , , , , , , ,		05,409	(f) 906.928.234
2	DOTOTION CONT.	<u> </u>	,,				300,100	300,020,204
3	St. Johns River Power Park -			•				
_ 4	Renewal and Replacement Fund		33,732,507	6,859,702	143	6,8	359,702	33,732,507
5					407	ļ		
6 7	Control Element Assemblies		2,447,147		107	1,7	107,042	1,340,105
<del>-</del> /8	Long Term Receivables		1,194,466	9 603 941	Vanous:	0.0	940,992	857,415
9	Long Term Necelvables		1,154,400	3,000,541	Nelloud 1995	5,:	340,332	037,415
10	Storm Maintenance		75,698,274	26,918,015				102,616,289
11								
12	Scherer Performance Fee		160,302	2,575,167	500		160,302	2,575,167
13								
14	Misc. Deferred Debit - FIN 48			00.057.000	400			
15 16	Long Term Interest Receivable	<u> </u>		29,857,268	186	2,0	089,701	27,767,567
17	Storm Securitization		1,954,239	4,169,113	234	6.	22,640	712
18	Clotti Geoditization		1,007,200	4,100,110	201	9,	22,040	, 12
19	Dockage Fees		1,398,227	1,027,593	242	1,3	398,227	1,027,593
20								
21	Minor Items		-69,752	1,399,472,435	Various	1,397,8	360,576	1,542,107
22								· .·
23		ļ						
24 25		1						
26	<u></u>	<u> </u>				<del> </del>		
27					· · · · · · · · · · · · · · · · · · ·			• · · · ·
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32 33				<u>.</u>				· · · · · · · · · · · · · · · · · · ·
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36				,				
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39								,
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42								
43								
44								
45								
46								
							Į	
47	Misc. Work in Progress		1,988,959		faqing Kime			4 747 070
	Deferred Regulatory Comm.		1,300,309	Salah mendi. Propinsi kemelah diasah di Masilan (1966)	leddining (1907)	per out to the second to the second	ji dajirikatili	1,717,870
48	Expenses (See pages 350 - 351)	]						
49		9	975,163,972				E Wester	1,080,105,566
				Beart, the said or first the house of a city they have	safe at a seeing of a war strain to the Co. Co.		THE RESERVE TO SERVE THE RESERVE TO SERVE THE RESERVE TO SERVE THE RESERVE TO SERVE THE RESERVE TO SERVE THE RESERVE TO SERVE THE RESERVE TO SERVE THE RESERVE THE RESERVE TO SERVE THE RESERVE THE RE	•

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4				
FOOTNOTE DATA							

Schedule Page: 232	Line No.: 26	Column: d	
Account 232			\$ 1,835,217
Account 407.3			63,718,645
Total			\$ 65,553,862

Nam	e of Respondent	This Report Is:		Date of Report	Year/Per	iod of Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmissi	ion	(Mo, Da, Yr) / /	End of	2007/Q4
	0	THER REGULATORY AS	1			
	eport below the particulars (details) called for				or docket numbe	or if applicable
	inor items (5% of the Balance in Account 182					
	asses.	,,,,,			,	, 40 g.v-p.v
. Fo	or Regulatory Assets being amortized, show p	period of amortization.				
		Balance at	B 100	CDF	DITS	· <u> </u>
ine No.	Description and Purpose of Other Regulatory Assets	Beginning of	Debits	Written off During	Written of During	Balance at end of Current Quarter/Year
10.	,	Current		the Quarter/Year	the Period	Current Quarter real
		Quarter/Year		Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Special Assessment for Decontamination					
2	and Decommissioning Fund (wholesale portion of					
3	annual assessment is amortized over 12 months)	36,575		518	36,575	
4	<u> </u>					
5	Underrecovered Fuel Clause Costs - FPSC	144,816,962	298,728,030	557	243,186,628	200,358,364
6						
7	Underrecovered Fuel Clause Costs - FERC	26,749	23,784	557	26,749	23,784
8						
9	Deferred Loss on Sale of Land					
10	(5 year amortization - various periods)	55,362		407.3	16,665	38,697
11					· · · · · · · · · · · · · · · · · · ·	
12	Tax Audit Settlements					
13	(5 year amortization - various periods)	86,505		431	29,219	57,286
14						
15	Mark-to-Market Adjustments					
16	(Energy Related Derivatives)	921,206,407	631,022,40	176	1,430,934,542	121,294,266
17						
18	Underrecovered Franchise Fees	3,502,896	756,487	408.1	4,359,383	
19						
20	Underrecovered Capacity Costs	18,656,308	32,909,797	557	28,267,358	23,298,747
21						
22	Costs Associated with NRC Design Basis Threat					
23	Order for Security Systems at Nuclear Sites					
24	(4 year amortization beginning 1/1/06)	9,981,770		407.3	3,327,257	6,654,513
25						
26	Storm Recovery (12 year amortization)		1,076,628,332	Various 🔐 🗓 🤲	65,553,862	1,011,074,470
27						
28	Deferred Income Taxes	118,763,970	19,721,346	5		138,485,316
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
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41						
42						
43						
44	TOTAL	1 217 233 504	2.050.700.477	Pagaglas in the St. St. St. St.	4 775 700 000	1 504 005 442

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4					
FOOTNOTE DATA								
received are cleared to Miscellaneous Revenue account 451.200.								
Schedule Page: 231 Line No.: 33 Colun								
This study has been closed. After	final billing, the cost	incurred and t	he reimbursement					

received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 34 Column: e
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 35 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 35 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 37 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 37 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 26 Column: d

THIS FOOTNOTE APPLIES TO COLUMN (D) ON LINES 26 THROUGH 36 OF PAGE 231.1:

Study costs incurred for FPL interconnection projects are directly charged to those projects therefore reimbursements are not applicable.

Schedule Page: 231.1 Line No.: 31 Column: a

This study has been closed.

Schedule Page: 231.1 Line No.: 32 Column: a

This study has been closed.

Schedule Page: 231.1 Line No.: 33 Column: a

This study has been closed.

Schedule Page: 231.1 Line No.: 34 Column: a

This study has been closed.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4				
FOOTNOTE DATA							

Schedule Page: 231 Line No.: 2 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 2 Column: e
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 3 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 3 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 4 Column: b

THIS FOOTNOTE APPLIES TO ALL ENTRIES IN COLUMN (B):

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 22 Column: b

THIS FOOTNOTE APPLIES TO ALL ENTRIES IN COLUMN (B):

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 22 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 22 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 23 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Line No.: 23 Schedule Page: 231 Column: e

After final billing, the cost incurred and the reimbursement This study has been closed. received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 24 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 24 Column: e

After final billing, the cost incurred and the reimbursement This study has been closed. received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 25 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 25 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 26 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 26 Column: e

After final billing, the cost incurred and the reimbursement This study has been closed. received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 27 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 27 Column: e

After final billing, the cost incurred and the reimbursement This study has been closed. received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 28 Column: e

After final billing, the cost incurred and the reimbursement This study has been closed. received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 32 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 32 Column: e

After final billing, the cost incurred and the reimbursement This study has been closed.

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent Florida Power & Light Company		(1) X (2)	(1) An Original (I) A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2007/Q4	
	Transmiss	ion Servi	ce and Generation	Interconn	ection Stud	y Costs (continu	ied)	
liaa l						l Reimbursem	ents	
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged	Received Du the Period (d)	irina	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5		<u> </u>						
6								
7								
8								
9		-						
10								
11 12								
13		<del> </del>						
14		-						
15								
16								
17						10.7		
18								
19								
20								
21	Generation Studies							
22	Q109 FMPA Treasure Coast Feas.			174.100				
23	Waste Mgmt Collier Landfill Interc		2,953	174.100				242.600
24	Schroeders Home Solar Interconnect					·		242.600
	Glasspro Interconnection	_					500	242.600
$\overline{}$	FPL West County #1 Facility			399.800				
	FPL West County #2 System Impact			399.800				
	FPL West County #2 Facility			399.800				
	FPL West County #3 System Impact	+		399.800 399.800				
	FPL West County #3 Feasibility FPL Glades #1 Feasibility			183.675				
	FPU Glades #2 Feasibility (1997) #201 4 198			183.675				
	Epinokey Point #6.8 #7 Faas 22 11 11 11 11 12 12			183.690	-,			
	EPLTurkey Point #6t8 #7 Sys. limp!   System			183.690		<del> </del>		
	FPL Turkey Point #8 & #9 Feas.			183.690				
$\overline{}$	FPL Hutchinson Feasibility	$\top$		183.655				
37		1	·					
38		<b>—</b>						
39								
40								-

Name of Respondent Florida Power & Light Company		This Report Is: (1) [X] An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report		
		(2) A Resubmission		on	/ / /		End of 2007/Q4		
	Transmissi	on Servi	ce and Generatio	n Interconne	ection Stud	dy Costs			
	port the particulars (details) called for concerning the	costs in	curred and the re	imburseme	nts receive	ed for performing	transm	ission service and	
-	rator interconnection studies. t each study separately.								
	column (a) provide the name of the study.								
	column (b) report the cost incurred to perform the stu								
	column (c) report the account charged with the cost of column (d) report the amounts received for reimburse			it and of nar	iod				
	column (e) report the account credited with the reimb								
Line		1	Costs Incurred During		Reimburse			Account Credited	
No.	Description		Period		Charged	Received During the Period		With Reimbursement	
	(a)		(b)	(0	;) 	(d)		(e)	
2	Transmission Studies SCS LTF OASIS 921000	-							
3	SCS LTF OASIS 921000	+					36.	242 500 🛊 🖟	
4	Topaz LTF OASIS 952617		46 250	174 100			**************************************	242.600	
5	Constellation LTF OASIS 71545767	- Walkerlan		174.100		<del> </del>		<del></del>	
6	Constellation ETP OASIS 7 1945767	+	0,511	174.100			60,000	242.000	
7		<del> </del>							
		<del></del>							
8		<del> </del>							
10							· · · · · · · · · · · · · · · · · ·		
		+					<del></del>		
11		╂							
12 13		<del> </del>							
14			<del>.</del>				<del>.</del>		
		+							
15 16		+							
17	<u> </u>	+							
18								i	
19		+-							
20		+							
21	Generation Studies				<del></del>				
22	Q79 FMPA Facility		EN-45-10,998)	174 100				iz izacion i tentrolika	
23	Q87 SCS Interconnection	Marca National		174.100				242.500 PM 3487 32	
24	Q82 Lee County Facility	+				hadina i odnika i svo o mesoto ir salitaro vi žam častoda dipo		Z42 00 (TENE) (4 is 1 is 1	
25	Q85 JEA System Impact	+						242/500/04/98/50/3	
26	Q89 Reliant Energy Interconnection	+		<del> </del>		5,000 100 100 100 100 100 100 100 100 100	AND THE RESIDENCE OF THE PERSON NAMED IN	A: 00 #4 # 1	
27	Q87 SCS System Impact	+						224250p.34536258	
28	Q91 Siemens Manatee Landfill Feas.	<del> </del>	1.655	174.100				242,600,186 8 2	
29	UM Interconnection Feasibility	<del> </del>		174.100				Province Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Con	
30	GTC Macedonia Interconnection	+		174.100				<u> </u>	
31	Q97 Waste Mgmt Interconnection	+		174.100			5,000	242.600	
32	Q89 Reliant Energy System Impact	<del> </del>		174.100					
33	Q84 Geneva Facility	<del> </del>		174.100				242.600 N. J.	
34	Q88 Brevard Facility	+-		174.100				242.600	
	Q87 SCS Facility	+	•	174.100	<del></del> .			242.600kHz # '44	
36	Power Light Interconnection	+		174.100		3 S S S S S S S S S S S S S S S S S S S			
37	Q89 Reliant Energy Facility	+		174.100			£ 7701	242 6007 15	
38	Q91 Slemens Manatee Landfill Fac.	+		174.100			arreite de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la	242.600	
_	Topaz Energy Facility	+		174.100			60,000		
40	Advanced Roofing Interconnection	+	7,700	117.100			500		
		+						212.000	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
,	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4		
FOOTNOTE DATA					

Schedule Page: 230	Line No.: 7 Column: d	
Account 924 -	(Surcharge Recovery)	\$ 35,506,935
Account 228.1 -	(Balance covered by Securitization)	104,360,327
		\$ 139.867.262

In 2007, FPL formed a wholly-owned bankruptcy remote special purpose subsidiary for the purpose of issuing storm-recovery bonds, pursuant to the securitization provisions of the Florida Statutes and a FPSC financing order. In May 2007, the FPL subsidiary issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds) primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs (including interest accrued) and approximately \$200 million to reestablish FPL's storm and property insurance reserve. The storm-recovery bonds, including interest and bond issuance costs, are being repaid through a surcharge to retail customers. Prior to the issuance of these storm-recovery bonds, FPL had been recovering the 2004 storm restoration costs from retail customers through a storm damage surcharge.

Schedule Page: 230 Line No.: 16 Column: e

Balance covered by securitization - see note above for Line No. 7, Column d.

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Rep (Mo, Da, Yr) / /	. 1	Year/Period of Report End of 2007/Q4	
		EXTRAORDINARY	PROPERTY LOSS	ES (Account 18	2.1)		
Line	Description of Extraordinary Loss	Total	Losses	WRITTEN	OFF DURING YEAR	Balance at	
No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Amount R of Loss D	Recognised During Year	Account Charged	Amount	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	2004 - Storm Restoration						
2	Costs Subject to Retail				·		
3	Surcharge Recovery						
4	(FPSC Order No. 05-0937-FOF-EI	·					
5	dated 9/21/05) Amortization						
6	Period February 2005 to				,		
7	May 2007	443,896,755	2,172,50	O1 Various 1	139,867,262		
8							
9							
10	Interest accrued on Unrecovered						
11	2005 Storm Restoration Costs				_		
12	subject to Retail Recovery-						
13	Deferred Pending Securitization						
14	(FPSC Order No.						
15	PSC-06-0464-FOF-EI dated						
16	5/30/06) - Securitized May 2007	27,905,739	8,838,49	92 228.1	27,905,733		
17							
18							
19							
20	TOTAL	471,802,494	11,010,9	93	167,773,001		

Name of Respond			This Report Is: (1) X An Or (2) A Res	riginal submission	Date of Re (Mo, Da, Yi	port Ye	ar/Period of Report d of2007/Q4	
		Allow	<u> </u>	158.1 and 158.2)				
43-46 the net sa 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds ar nes 8-14 the nar er "Definitions" in nes 22 - 27 the r et costs and ber	is returned by the and gains/losses r mes of vendors/ti the Uniform Sys name of purchas- nefits of hedging	e EPA. Report of resulting from the ransferors of all tem of Account ers/ transferees transactions on	on Line 39 the E le EPA's sale or owances acquir s). s of allowances of a separate line	EPA's sales of the auction of the with a auction of the with a and identify associated and identify associated ander purchases/es from allowance	hheld allowances ociated companion intify associated of transfers and sal	es (See "associat companies.	
		1	2010			T		т
No. 20	009 Amt.	No.	2010 Amt.	Future No.	e Years Amt.	No.	tals Amt,	Line
(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	No.
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Name	e of Respondent	This Report Is:	Date of R	teport Year	/Period of Report
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da,	Yr) End	0007/04
		Allowances (Accounts 158.1		<u></u>	
1 D	eport below the particulars (details) called fo	<del> </del>	and 150.2)		
	eport below the particulars (details) called to eport all acquisitions of allowances at cost.	i concerning anowances.			
	eport allowances in accordance with a weigh	nted average cost allocation m	nethod and other	accounting as presc	ribed by General
	uction No. 21 in the Uniform System of Acco				
	eport the allowances transactions by the per				
	ances for the three succeeding years in colu eeding years in columns (j)-(k).	ımns (a)-(ı), startıng with the i	ollowing year, an	a allowances for the	remaining
	eeding years in columns (j-(k). eport on line 4 the Environmental Protection	Agency (EPA) issued allowar	nces. Report with	sheld portions Lines	36-40.
Line	Allowances Inventory	Current Year			08
No.	(Account 158.1)	No.	Amt.	No.	Amt.
1	(a) Balance-Beginning of Year	(b) 279,668.00	(c)	(d) 144,097,00	(e)
2	Balance-beginning of Fear			भ राज्या करा	
	Acquired During Year:	Declarate transformation of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the			
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5	Returned by EPA				
6					
7	Purchases/Transfers:	resigning the street was sale in some lived. And associate while sheet should said	ridio dicentro – sel linito di Mes dinareli ilia e	and the selection of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	
8 9	FPL Transfer from				
10	Southern UPS	1,411.00			
11	FPL Transfer to				
12	Southern UPS	-2,180.00			
13					
14		-769.00			
15 16	Total	-709.00			
17	Relinquished During Year:	THE R. P. C. C. S. S. S. S. S. S. S. S. S. S. S. S. S.			
18	Charges to Account 509	69,683.00	and the second of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the		and the committee and the second second second second second second second second second second second second
19	Other:				
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21	Cost of Sales/Transfers:	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	augular i og dekanigne størgere i Noo pe i i besker.	tales reservo, como tomo Mono, dales reservo como or some o collecta	
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23 24					
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26					
27					
28		200 040 00		144.007.00	
29	Balance-End of Year	209,216.00	No. 10 Personal Control	144,097.00	
30 31	Sales:	Control of the state of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control			
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34	Gains				
35					
	Allowances Withheld (Acct 158.2)	The last of the last of the comment of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control	en la maintenante de la composition de la composition de la composition de la composition de la composition de		in man as i wan a was alineki Mikiliwa i
36 37		2,014.00		2,014.00	
38	Deduct: Returned by EPA				,
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40		2,014.00		2,014.00	
41		the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Carlodo Print Bullion as ab Lat & 100, and always and a	engenna na Ferranci (esta peraket ann talko aktorian ekster	
42	L	onthics and all the sources of the control of the source of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the co	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	a band statistics, reservations, identification 2.5 c	alian haratan was described in Figure
43		2,014.00	905 204		
44	<u> </u>	2,014.00	895,221 895,221		
46	Losses	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	000,221		
	1				

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(Next Page is 228)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4		
FOOTNOTE DATA					

Schedule Page: 227 Line No.: 11 Column: b
Other expenses consist of Customer Account Expenses, Customer Service & Informational

Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 11 Column: c
Other expenses consist of Customer Account Expenses, Customer Service & Informational

Expenses and Administrative & General Expenses.

Name of Respondent This F			Report Is:	Date of Report	Year/Period of Report
Florid	da Power & Light Company	(1) (2)	An Original  A Resubmission	(Mo, Da, Yr) / /	End of2007/Q4
		M	ATERIALS AND SUPPLIES	<u> </u>	
estim 2. Gi vario:	or Account 154, report the amount of plant materia ates of amounts by function are acceptable. In cover an explanation of important inventory adjustments accounts (operating expenses, clearing accounts, if applicable.	lumn ( nts du	d), designate the department or ring the year (in a footnote) show	departments which use the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the classifier of the clas	ss of material. and supplies and the
Line No.	Account		Balance Beginning of Year	Balance End of Year	Department or Departments which Use Material
	(a) Fuel Stock (Account 151)		(b) 324,034,224	(c) 347,093,030	(d) ELECTRIC
1		١	324,034,224	347,093,030	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152 Residuals and Extracted Products (Account 153)				
3	Plant Materials and Operating Supplies (Account				
5	Assigned to - Construction (Estimated)	134)	205,284,780	208.416.145	ELECTRIC
6	Assigned to - Construction (Estimated)  Assigned to - Operations and Maintenance		203,204,700	200,410,143	LLLOTRIC
7	Production Plant (Estimated)		18,927,543	18,247,264	ELECTRIC
- 8	Transmission Plant (Estimated)		1,037,405		ELECTRIC
9	Distribution Plant (Estimated)		8,814,467	· · · · · · · · · · · · · · · · · · ·	ELECTRIC
10	Regional Transmission and Market Operation Pla (Estimated)	int		-,,	
11	Assigned to - Other (provide details in footnote)		218.020	244,859	
12	TOTAL Account 154 (Enter Total of lines 5 thru 1	1)	234,282,215	235,937,300	
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (N applic to Gas Util)	ot			
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance She	et)	558,316,439	583,030,330	
					<del></del>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)	<u> </u>			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4			
FOOTNOTE DATA						

Schedule Page: 219 Line No.: 8 Column: c		
SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C 501.141)	\$	2,398,772
Decommissioning Earnings (A/C 108.160 - 108.169)		91,885,406
Decommissioning Fund SFAS 115 A/C's		25,749,000
Reclassify to ARO Account (A/C 108.171)	(1	108,724,006)
Total		11,309,172
Schedule Page: 219 Line No.: 12 Column: c		
Plant Retired - Page 219 Line 12, Column c	\$ .	362,203,888
Book Cost of Amortizable Plant Retired		135,653,342
Total Electric Plant In Service Retirements	7	497,857,230
(Page 207, Line 104, Column (d)		. ,
Schedule Page: 219 Line No.; 16 Column: c		
Dismantlement reserve transfers not in CATS (108.132) Dec'08 entry.	\$	(60,958)
ARO reserve transfers not in CATS (108.101) Dec'08 entry.		(677 <b>,</b> 928)
Change in ARO estimate.		229,650
Transfer from Amortizable to Depreciable.		11,372
Transfer from Plant In-service to Future Use.		(11,596)
ARO Dismantlement resrve adjustment (108.134)		(21,571,837)
Total	\$ -	(22,081,297)

Name of Respondent This Report Is:				Date of		Year	Period of Report	
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /		End e	of 2007/Q4	
	ACCUMULATED PROV	VISION FOR DEPRECIATI	ON OF ELEC	TRIC UTILIT	TY PLANT (Acc	ount 108	)	
	xplain in a footnote any important adjustme		•					
	xplain in a footnote any difference between		· · · · · · · · · · · · · · · · · · ·			), and th	at reported for	
	electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.  The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when							
	uch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded							
and/	nd/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book							
	of the plant retired. In addition, include all	costs included in retiren	nent work in p	progress at	t year end in t	he appro	priate functional	
	sifications. how separately interest credits under a sink	ring fund or similar moth	and of depred	riation acco	ounting			
<del>,</del> . O	now separately interest credits under a sing	ang tana or similar mea	iod of depice	AGUOTI GCO	Juliung.			
	Se	ction A. Balances and C	hanges Durin	g Year				
ine	item	Total (c+d+e)	Electric F Servi	Plant in ce	Electric Plan for Future	t Held Use	Electric Plant Leased to Others	
No.	(a)	(b)	(c)		(d)		(e)	
1	Balance Beginning of Year	11,316,956,621	11,3	16,896,141		60,480		
2	Depreciation Provisions for Year, Charged to							
3	(403) Depreciation Expense	674,501,106	6	74,501,106				
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,952,372		1,952,372				
5	(413) Exp. of Elec. Plt. Leas. to Others							
6	Transportation Expenses-Clearing	19,630,988		19,630,988	eradici (a) Tana alim de model in de deserti.			
7	Other Clearing Accounts							
8	Other Accounts (Specify, details in footnote):	11,309,172		11,309,172				
9								
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	707,393,638	7	07,393,638				
11	Net Charges for Plant Retired:			o postava sobo Slavila				
12	Book Cost of Plant Retired	362,203,888	27444643	62,203,886				
13	Cost of Removal	115,663,983	1	15,663,983				
14	Salvage (Credit)	103,465,646	1	03,465,646				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	374,402,225	3	74,402,225				
16	Other Debit or Cr. Items (Describe, details in	-22,069,701	a december	22,081,297		11,596		
	footnote):							
17					·			
18	Book Cost or Asset Retirement Costs Retired							
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	11,627,878,333	11,6	27,806,257		72,076		
		. Balances at End of Yea	r According to	o Function	al Classificatio	n		
20	Steam Production	2,607,093,878	2,6	07,093,878				
21	Nuclear Production	2,802,869,415	2,8	02,869,415				
22	Hydraulic Production-Conventional							
23	Hydraulic Production-Pumped Storage			i				
24	Other Production	1,301,919,930	1,3	01,919,930				
25	Transmission	1,253,686,808	1,2	53,629,215		57,593		
26	Distribution	3,584,793,244	3,5	84,779,752		13,492		
27	Regional Transmission and Market Operation							
28	General	77,515,058		77,514,067		991		
29	TOTAL (Enter Total of lines 20 thru 28)	11,627,878,333	11,6	27,806,257		72,076		
						i		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	1
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		· · ·

Schedule Page: 216.3 Line No.: 4 Column: a
A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent Florida Power & Light Company			ls: Original Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4		
	CONSTRUC	TION WORK	IN PROGRESS ELEC	TRIC (Account 107)			
2. She Accou	. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.						
Line No.	Description of Projec (a)	it .			Construction work in progress - Electric (Account 107) (b)		
1	REPLACE LFO 19 SCALLABLE PARALLEL RE	PLACEMENT	OF OPER. SYS. WITH I	NEW SERVER	2,638,288		
2							
3							
4	TOTAL PROJECTS WITH BALANCES <\$1,000,	,000	on it is part to the		119,942,166		
5	200000000000000000000000000000000000000						
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43	TOTAL				1,100,684,015		

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report							
Florid	a Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of							
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)										
l. Rer	Report below descriptions and balances at end of year of projects in process of construction (107)										
2. Sho	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see										
	ccount 107 of the Uniform System of Accounts)  Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.										
o, IVIIN	Institute brojecte (e.v. of the Dallatice End of the Foat for Acceptant For St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) and 100 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100) find the St. 4 (100										
Line	Description of Proje	Construction work in progress -									
No.	(a)			Electric (Account 107) (b)							
1	CONSTRUCT NEW INDIANTOWN RIVIERA 23	30KV TRANSMISSION LINE		9,684,026							
2	INCREASE AMPACITY OF ALVA CORBETT 2	30KV TRANSMISSION LINE		4,426,737							
3	CONSTRUCT NEW 230KV TRANS. LINE SEG			4,821,995							
4	CONSTRUCT NEW 230KV TRANS. LINE SEG			2,964,799							
5	CONSTRUCT NEW 230KV TRANS. LINE SEG	MENT G FROM INDIANTOWN SUB	STATION TO RIVIERA	2,547,445							
6	CONSTRUCT NEW 230KV TRANS. LINE SEG	SMENT D FROM INDIANTOWN SUB	STATION TO RIVIERA	11,664,797							
7	CONSTRUCT NEW 230KV TRANSMISSION L	INE FROM BOBWHITE SUBSTATIO	N TO MANATEE	2,236,713							
8	CONSTRUCT NEW 230KV TRANSMISSION L	INE FROM ORANGE RIVER TO WIL	DDEN	7,597,827							
9	CONSTRUCT NEW TRANSMISSION LINE FR	OM CALOOSAHATCHEE RIVER TO	ORANGE RIVER	1,077,722							
10	CONSTRUCT NEW FOUNDATIONS AND TRA	ANSFER STRUCTURES ON CONCO	R 500KV LINE	1,595,297							
11	CONSTRUCT NEW OVERTOWN-VENETIAN			4,127,785							
12	CONSTRUCT NEW TRANSMISSION LINE FR			3,697,471							
13	MICCO-WEST-BAREFOOT RIGHT OF WAY -			1,210,979							
14	DELTONA-OSTEEN PHASE 2 - ACQUISITION		1 (+ (+ (1) + (+ (+ (+ (+ (+ (+ (+ (+ (+ (+ (+ (+ (	1,886,851							
15	EMERSON-MALABAR-BAREFOOT - ACQUISI		, , , , , , , , , , , , , , , , , , ,	4,438,837							
16	BUNNELL-ST JOHNS-PELLICER - ACQUISITI			1,446,414							
17	ST JOHNS - PELLICER - PRINGLE - ACQUISI			1,278,007							
18	PT SEWALL - SANDPIPER - ACQUISITION O	1,759,604									
19	ARCH CREEK - MIAMI SHORES - ACQUISITION		WAY	1,340,960							
20											
21	DISTRIBUTION PLANT										
22	INSTALL DEDICATED UG EXPRESS FEEDER	R TO ORMOND HOSPITAL		1,043,783							
23	INSTALL FEEDER TO RELIEVE OVERLOAD		₹	1,035,909							
24	23KV CONVERSION OF DOWNTOWN FORT			1,194,627							
	INSTALLATION OF PULL CABLE AT SOUTH			1,720,790							
	RELOCATE UG FACILITIES FOR MIAMI RIVE			1,120,952							
27	INSTALL SNAKE CREEK FEEDER TO DOLPH		******	1,051,602							
28	PRINGLE - SITE PREPARATION FOR NEW 2			1,129,348							
28	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		, ,	1,138,614							
30				1,451,819							
31	GIFFORD - 1041800002 - SITE PREPARATIO	N		1,012,370							
	GIFFORD - 1041800002 - CONSTRUCTION O		UBSTATION	1,014,624							
32	HANSON - SITE PREPARATION FOR NEW S			1,050,330							
	HANSON - NEW SUBSTATION: 1-TX 3-FEED			1,323,340							
34			LD	3,406,984							
35	THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE P	3,049,407									
36	BAYBERRY - ACQUISITION OF SUBSTATION			4,318,349							
37	TREELINE - ACQUISITION OF SUBSTATION			1,739,975							
38	l			2,186,698							
39	EVERNIA - ACQUISITION OF SUBSTATION S	SITE		2,700,000							
40	OENERAL BLANT										
41		APE		2,265,926							
42	PURCHASE OF SAP ENTERPRISE HARDWA			2,200,020							
43	TOTAL			1,100,684,015							
-	1										

Namo	Year/Period of Report									
Florie	orida Power & Light Company  (1) X An Original (Mo, Da, Yr)  End of 2007/Q4									
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)									
. Sh	Report below descriptions and balances at end of year of projects in process of construction (107)  Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see									
	ccount 107 of the Uniform System of Accounts)  Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.									
Line	Description of Project Construction work in									
No.	(a)					Electric (Account 107) (b)				
1	TURKEY POINT #3 - REPLACE A HIGH HEAD				2	1,132,356				
2	TURKEY POINT PLANT CONSTRUCTION OF I				GE	9,296,783				
3	TURKEY POINT PLANT #4 REPLACE CONTAIL					2,306,081				
	TURKEY POINT PLANT TRAINING SIMULATOR TURKEY POINT #4 - REPLACE CONTROL ROL				ESSEI	1,461,272 2,163,123				
5 6	TURKEY POINT PLANT REFURBISHMENT OF				ESSEE	1,500,000				
7	TURKEY POINT PLANT CONSTRUCTION OF I				GE	5,157,011				
8	TURKEY POINT PLANT UPGRADE OF COMMO					2,198,081				
9	TURKEY POINT PLANT #3 POLAR CRANE UP					1,273,370				
10	TURKEY POINT PLANT #4 DATA NETWORK-E	MERC	EΝ	ICY RESPONSE DATA ACC	), SYSTEM	9,339,767				
11	TURKEY POINT PLANT #3 QUALITY SAFETY !	PARAI	ΛE	TER DISPLAY SYSTEM REI	PLACEMENT	3,656,914				
12	ST LUCIE PLANT #1 CONSTRUCTION OF INDI	EPEN	DEI	IT SPENT FUEL STORAGE		2,657,165				
13	ST LUCIE PLANT #1 DATA NETWORK-QUALIT	TY SAF	ET	Y PARAMETER DISPLAY S	YSTEM UPGRADE	4,289,931				
14	ST LUCIE PLANT REFURBISH SPARE LOW PI	RESSI	JRE	ROTOR		13,152,715				
15	ST LUCIE PLANT REPLACE PERIMETER INTR	RUSIO	V D	ETECTION SYSTEM		9,947,414				
16	TURKEY POINT PLANT 6&7 SITE SELECTION	COST	S			6,650,646				
17										
18										
19	OTHER PRODUCTION									
20	MARTIN PLANT #4 REPLACE OVATION CONT	ROLS				1,196,778				
21	TURKEY POINT 5 - INSTALL DIESEL GENERA				UTDOWN	6,000,981				
22	CONSTRUCTION OF WEST COUNTY ENERGY	Y CEN	TEI	R CC UNIT 1		250,762,621				
23	CONSTRUCTION OF WEST COUNTY ENERGY					89,534,586				
24	WEST COUNTY ENERGY CENTER ACQUISITI	ION O	÷ S	TE		9,633,920				
25										
26	TRANSMISSION PLANT	VO 05		V OF OTION TO COTEFN	·····	4 000 000				
27	CONSTRUCT NEW 115KV LOOP FROM NORR					1,339,899				
28	CONSTRUCT NEW TRANSMISSION LINE FRO					1,751,340				
29	CONSTRUCT NEW TRANSMISSION LINE FRO					2,584,871				
30	RIVIERA - INSTALL 230KV AUTOTRANSFORM WEST COUNTY ENERGY CENTER - CONSTR				TOVVIN	2,033,427 1,932,788				
31	CORBETT - CONSTRUCT 230KV BAY #4 & RE				TO BAY #4	1,337,030				
32 33	CORBETT - UPGRADE BAY #3 FOR 3000A AN					2,066,007				
34	BAREFOOT SUBSTATION - SITE PREPARATION					1,805,146				
35	BAREFOOT SUBSTATION - CONSTRUCT A NE					3,839,473				
36	SANFORD PLANT - ADDITION OF 230KV BUS			<del> </del>	· · · · · · · · · · · · · · · · · · ·	1,325,272				
37	DUVAL - INSTALLATION OF TWO NEW 230KV				NEW LOCATION	1,573,977				
38	OSTEEN - CONSTRUCT NEW TRANSMISSION					3,239,730				
39	40TH STREET - *E - REPLACE TRANSFORME				· · · · · · · · · · · · · · · · · · ·	1,501,540				
40	REPLACE FOUNDATION ON APPROX. 47 F&K	ANGL	.ED	STRUCTURES MARTIN-PO	DINSETTE 500KV LINE	1,024,845				
41	REPLACE AND UPGRADE FOUNDATIONS ON	VARI	OU:	S SEGMENTS OF 500KV LI	NE	4,285,969				
42	CONSTRUCT NEW FOUNDATIONS FOR VARI	ous s	EG	MENTS OF 500KV TRANSM	MISSION LINE	3,948,018				
43	TOTAL	•				1,100,684,015				

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(Next Page is 276)

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2007/Q4
		LATED DEFFERED INCOME TAXES -		
reco	Report the information called for below concerded in Account 283.  For other (Specify),include deferrals relating to		for deferred income taxe	es relating to amounts
Line No.	Account	Balance at Beginning of Year	CHANGE Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
	710004111 200			
2		220 456 42	20.00	54,162 10,263,045
	PENSION	330,456,437		·
	DEFERRED FUEL COSTS	55,873,462	ļ	
	STORM LOSS	298,555,606		6,917 316,472,523
	STORM RECOVERY		407,96	62,990
	THE GOLD TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND TO THE	45,589,412		
	OTHER	105,054,653	<u> </u>	
	TOTAL Electric (Total of lines 3 thru 8)	835,529,570	762,66	55,659 557,460,220
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	d 18) 835,529,570	762,66	55,659 557,460,220
20	Classification of TOTAL			
21	Federal Income Tax	681,854,319	653,95	51,007 474,922,779
	State Income Tax	153,675,25	108,71	14,652 82,537,441
	Local Income Tax			
	2555 Mes Hax			
		NOTES	<u> </u>	· · · · · · · · · · · · · · · · · · ·
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		•		

Name of Responde Florida Power & Li	ght Company	(3	his Report Is: 1) X An Original 2) A Resubmissio	- 1	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	
3. Provide in the 4. Use footnotes	space below explai				Account 283) (Continued) relating to insignificant	items listed under Othe	er.
CHANGES D			ADJUST				ĺ
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited	Amount (j)	Balance at End of Year (k)	Line No.
	and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o						1
							2
				254	-8	349,847,546	3
						77,297,414	-
	• • · · · • · • · · · · · •						
		100.0	2.007.500			407,962,990	<del></del>
		182.3	-7,607,509	1	40.000	53,196,921	
			7 607 500	254	-18,823	160,018,816	
			-7,607,509		-18,831	1,048,323,687	10
							11
							12
						-	13
							14
			<del> </del>				15
							16
	<del></del>						17
						<del></del>	18
			-7,607,509		-18,831	1,048,323,687	19
<b>Preside</b>							20
	,		-6,522,912		39,962	867,445,421	21
			-1,084,597		-58,793	180,878,266	22
							23
		NOTES (	Continued)				

	ne of Respondent	This	Rep	ort Is:		Date of Report	Year/P	eriod of Report
Flori	ida Power & Light Company	(2)	Ħ	An Original A Resubmi	ssion	(Mo, Da, Yr)	End of	2007/Q4
					LIABILITIES (A			
appl 2. M by c	teport below the particulars (details) called for licable. finor items (5% of the Balance in Account 254 classes. or Regulatory Liabilities being amortized, sho	4 at en	nd o	of period, o	or amounts less	_		·
				at Begining		EBITS	T -	Balance at End
ine	Description and Purpose of Other Regulatory Liabilities			Current			Consider	of Current
No.	Other Regulatory Clabilities	0	⊋uar	rter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)		(1	b)	(c)	(d)	(e)	(f)
1	Deferred Interest income - Tax Refunds							
2	(5 year amortization-various periods)			50,334	419	330,656	5,081,88	4 4,801,562
3								· · ·
4	Deferred Gains on Sale of Land							
5	(5 year amortization-various periods)	$\top$		4,890,273	Januarious :	1,978,208	1,094,17	1, 4,006,236
6	1 , , , , , , , , , , , , , , , , , , ,	†		,,,,,,,,,			1,00-1,11	1,000,200
7				14 904 472	Various 1	14.619.304	2,513,21	5 2,798,383
- 8		+		14,005,412	a, a diloca	14,015,504	2,010,21	2,790,303
9		+-			<del> </del>			
		+		00.045.005	407.4	0.05-101	<u> </u>	#0 000 00 t
10	<u> </u>	+		66,945,695	407.4	6,955,404		59,990,291
11	" "" "" " " " " " " " " " " " " " " " "	+					<u> </u>	
12	9.	+-			ļ			
13			—	4,749,806	456	5,275,867	11,619,614	11,093,553
14		┼						
	Deferred Gain on Sale of Emission Allowances	<b></b>		2,105,917	411.8	1,096,537	1,345,868	3 2,355,248
16		$oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{ol}}}}}}}}}}}}}}}}}}$						
17	Asset Retirement Obligation	<u> </u>		868,178,150	407.4	86,585,979	139,190,750	920,782,929
18					<u> </u>			
19	Big Bend Transmission Line Sale							
20	(5 year amortization)			149,168	407.4	149,168		<u> </u>
21		1						1
22	Overrecovered ECRC Revenues			16,944,063	456	13,224,161	434,381	4,154,283
23		$\top$						1,101,200
	Deferred Regulatory Assessment Fee	<del>                                     </del>		15,608	456	13,323	8,679	10,964
25		+			1 1 1	10,020	0,070	10,004
26		†		279,770	456	279,770		
27	Overload and clause havenings - FERO	+		213,110	430	219,110		
28	Sale of Gas Contracts ( 5 year amortization)	+-		489,036	407.4	400.000		000 777
29	Cale or cas contracts ( 5 year amortization)	<del> </del>		409,030	407.4	122,259		366,777
	Interest on Department Toy Indiana	┼─	—		<del> </del>			
	Interest on Uncertain Tax Issues	+			400			07.507.505
	(5 year amortization after settlement)	+		·····	186	5,608,516	33,376,083	27,767,567
32		+-						
_	Deferred Income Taxes	+-		92,925,547	3 Various 1	15,585,322	18,831	77,359,056
34		+						
35	<u> </u>	+-						
36		<del> </del>						
37		<u> </u>						
38								
39								
40	,	<u></u>						
	1							
	1							-
41	TOTAL		4	,072,627,839		151,824,474	194,683,484	1 115 496 940
				, , ,		101,024,474	134,003,404	1,115,486,849

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 278	Line No.: 5	Column: c	
Account 101			\$ 1,714
Account 407.4			1,976,494
Total			\$ 1,978,208
Schedule Page: 278	Line No.: 7	Column: c	
Account 182.3			\$ 40,772
Account 408.1			14,190,439
Account 903			388,093
Total			\$ 14,619,304
Schedule Page: 278	Line No.: 33	Column: c	
Account 190			\$ 11,777,256
Account 282			3,808,066
Total			\$ 15,585,322

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report							
Floric	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4							
	ELECTRIC OPERATING REVENUES (Account 400)										
related 2. Reg 3. Reg for billi	The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbitled revenues and MWH ated to unbitled revenues need not be reported separately as required in the annual version of these pages.  Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of										
	ch month.  If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.										
	, , , , , , , , , , , , , , , , , , , ,	.,									
ine	Title of Acco	punt	Operating Revenues Yea	r Operating Revenues							
No.	(a)		to Date Quarterly/Annual								
1	Sales of Electricity		(b)	(c)							
2	(440) Residential Sales		6,285,068	,688 6,493,202,802							
3	(442) Commercial and Industrial Sales										
4	Small (or Comm.) (See Instr. 4)		4,569,797	,264 4,688,991,415							
5	Large (or Ind.) (See Instr. 4)		320,848								
	(444) Public Street and Highway Lighting		74,848								
7	(445) Other Sales to Public Authorities		5,241								
8	(446) Sales to Railroads and Railways		8,996								
9	(448) Interdepartmental Sales		3,000	,000							
10	TOTAL Sales to Ultimate Consumers		11,264,802	,038 11,628,789,302							
11	(447) Sales for Resale		188,957								
12	TOTAL Sales of Electricity	<del></del>	11,453,759								
13	(Less) (449.1) Provision for Rate Refunds	· · · · · · · · · · · · · · · · · · ·	2,613	· · · · · · · · · · · · · · · · · · ·							
14	TOTAL Revenues Net of Prov. for Refunds	11,451,145									
	Other Operating Revenues		\$11,451,145	,094 (1,032,005,307)							
<u>[</u>	(450) Forfeited Discounts		32,550	283 24 270 561							
17	(451) Miscellaneous Service Revenues		29,118								
-			29,110	,990 20,103,740							
$\dashv$	(454) Rent from Electric Property		39 104	540 25 576 200							
	(455) Interdepartmental Rents		38,104	,549 35,576,288							
	(456) Other Electric Revenues										
	(456.1) Revenues from Transmission of Electricit	hy of Othoro		336 43,477,182 ,626 26,184,994							
	· · · ·	Revenues from Transmission of Electricity of Others 37,779,62 Regional Control Service Revenues									
	(457.2) Miscellaneous Revenues										
	(457.2) Miscellaneous Revenues										
25	TOTAL Office Occupies Designation										
	TOTAL Cite Operating Revenues		168,864								
27	TOTAL Electric Operating Revenues		11,620,010,	,684 11,987,387,080							

Name of Respondent	This Report Is:		Date of Report	Year/Period of Report	rt		
Florida Power & Light Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of2007/Q4	End of 2007/Q4	
	Ε	ECTRIC OPERATING	REVENUES (	Account 400)			
<ol> <li>Commercial and industrial Sales, Accrespondent if such basis of classification in a footnote.)</li> <li>See pages 108-109, Important Chang 7. For Lines 2,4,5,and 6, see Page 304</li> <li>Include unmetered sales. Provide de</li> </ol>	is not generally greater ges During Period, for im for amounts relating to u	than 1000 Kw of demand.  portant new territory added in billed revenue by account	(See Account 442 and important rai	2 of the Uniform System	of Accounts. Explain basis of classif	oy the ication	
MEGA	WATT HOURS SOLE	)		AVG.NO. CUSTO	MERS PER MONTH	Line	
Year to Date Quarterly/Annual	Amount Previous y	•	Current Ye	ar (no Quarterly)	Previous Year (no Quarterly)	No.	
(d)				(f)	<b>(9)</b>	1	
55,138,456	i da da da da da da da da da da da da da	54,570,485		3,981,453	3,906,270		
		01,010,100 Edga 2082,2000,000		0,001,700	3,300,270	3	
45,920,842		44,487,284	a a falle etti. İzdilər "A	493,131	478,869	ļ	
3,774,458		4,035,970		18,733	21,212		
436,892		421,744		3,035	2,965		
52,812		49,319		218	227	7	
91,442	<u></u>	93,764		23	23	<del></del>	
, , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , , , , ,	······································			9	
105,414,902		103,658,566		4,496,593	4,409,566	10	
3,405,956		3,870,001		4	4	11	
108,820,858		107,528,567		4,496,597	4,409,570	12	
						13	
4 A A 4 C C C C 4 A 108,820,858	rantin series de la companya	107,528,567		4,496,597	4,409,570	14	
Line 12, column (b) includes \$	0	of unbilled revenues.					
Line 12, column (d) includes	0	MWH relating to unbill	ea revenues				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Column: d Schedule Page: 300 Line No.: 14

Does not include the decrease in energy delivered to customers but not billed of 184,631 MWH for the twelve months ended 12/31/07.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the decrease in energy delivered to customers but not billed of 15,127 MWH for the twelve months ended 12/31/06.

Schedule Page: 300 Line No.: 21 Column: b

Includes (\$2,789,629) unbilled revenues for the twelve months ended 12/31/07. Schedule Page: 300 Line No.: 21 Column: c

Includes (\$682,902) unbilled revenues for the twelve months ended 12/31/06.

SALES OF ELECTRICATE PLANTER SCHEDULES	Name of Respondent  This Report Is: Date of Report  Year/Period of Report  (1) [X] An Original  (Mo, Da, Yr)  Fod of 2007/04						
Report below for each rate schedule in effect during the year the INVH of electricity aud, revenue, average number of outstorms, average Kwh per controller, and average revenue per Kwh, excluding date for States for Residue with in reported on the State of Pages 310-311. The sales under any rate attendational controller and state of the State of Pages 310-311. The sales under any rate attendational controller and state of the sales under any rate attendational controller and state of the sales under any rate attendational controller and state of the sales under any rate attendational controller and state of the sales under any rate attendation and any rate of the sales under any rate attendation and any rate of the sales under any rate attendation and any rate of the sales under any rate attendation and any rate of the sales under any rate attendation and any rate of the sales under any rate attendation and any rate of the sales under any rate adjustment data state in a footnote the separation and control the sales under any rate adjustment datase state in a footnote the estimated additional revenue billed pursuant thereto.  8. Report amount of unbitled revenue as of end of year for each applicable revenue account authorized revenue billed pursuant thereto.  8. Report amount of unbitled revenue as of end of year for each applicable revenue account authorized revenue billed pursuant thereto.  9. (b) (c) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Flori	da Power & Light Company				'' End o	f 2007/Q4
1. Report below for each rise schedule in effect during the year the NaVH of Reseals which is reported on Pages 310-311. 2. Provide a subheading and total for each pulcation of the Sales for Reseals which is reported on Pages 310-311. 2. Provide a subheading and total for each pulcation of the Sales for Reseals which is reported on Pages 310-311. 2. Provide a subheading and total for each pulcation in more ten center of the subheading and total for each pulcation in more ten one revenue account. List the rate schedule and sales data under each applicable revenue account existence and a sales data under each applicable revenue account castlemance and castlemance and a sales data under each applicable revenue account castlemance and castlemance and an off peak water heating schedule), the entries in octome of the same revenue account desidence the duplication in number of report customers.  4. The average number of customers should be the number of bills rendered during the year of wind by the subheading.  5. For any rate schedule having a full eadquatement datase state in a footnote the estimated additional revenue billed pursuant thereto.  6. Report amount of unblied revenue as of end of year for each applicable revenue account subheading.  1. Inc. Number and 11the of teats schedule  (b) Control of control of customers and of year for each applicable revenue account subheading.  1. Revenue Account subheading and the subheading of the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the subheading and the			1 ' ' L		ATE SCHEDULES		
Customer, and average revenue per Kwit, excluding date for Sales for Resalle which is reported on Pages 310-311.         Page 310-310.         Page 300-301.         If Electric Operating Revenue, 9-Page 300-301.         The Common of Telectric Operating Revenue account in the sequence followed in "Electric Operating Revenue, 9-Page 300-301.         If the sales under any rate schedule are classified in more than one revenue account. List the rate schedule and sales data under each applicable revenue account of the sales are several under more than one revenue account classification (such as a general resident account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sales account of the sa	1 D	apart halour for analy rate aphadula in effec					K.A.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 200-30-11. [If the also under any nat schedula and assistation in more than one rate schedule in classification (such as a general resident schedule and assistation in such assistation in the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the							average Kwn per
300-301. If the sales under any rate schedule are classified in more than one revenue account, lust the rate schedule and sales data under each applicable revenue account substanding.  3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resident) and the provided of the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided and the provided							evenues." Page
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general rasidomic schedule and of preak water healing schedule), the entires in column (d) for the special schedule should denote the duplication in number of report customers.  4. The average number of customers should be the number of bills rendered during the year (if all billings are made monthly).  5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  6. Roport amount of unbilled revenue as of end of year for each applicable revenue account subheading.  1. Residential:  2. 011-012 3.57.27 7.577.27.72 3.9.64 9.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0.00 1.0							
schedule and an off peak water healing schedule), the entries in column (d) for the special schedule should denote the duplication in number of peak customers.  4. The average number of customers should be the number of bills rendered durling the year divided by the number of billing periods during the year (if at billings are made monthy).  5. For any rate schedule having a feel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.  1. Residented:  1. Residented:  2. 014-012  3. 024, 047, 048  5. 50, 966, 779  6. 276, 842, 769  3. 977, 288  1.3.855  0.2.2  3. 044, 047, 048  5. 50, 966, 779  6. 276, 842, 769  3. 977, 288  1.3.855  0.1.1  6. Schoolsell 5, 51, 384, 566, 528, 508, 688, 30, 911, 458  6. Schoolsell 5, 51, 384, 566, 528, 508, 688, 30, 911, 458  6. Schoolsell 5, 51, 384, 566, 528, 508, 688, 30, 911, 458  6. Schoolsell 5, 51, 384, 566, 528, 508, 568, 588, 30, 911, 588  6. Schoolsell 5, 51, 384, 566, 528, 508, 568, 588, 30, 911, 588  6. Schoolsell 5, 51, 384, 566, 528, 508, 568, 588, 30, 911, 588  6. Schoolsell 5, 51, 384, 566, 528, 508, 568, 588, 30, 911, 588  6. Schoolsell 5, 51, 384, 566, 528, 588, 588, 31, 518  7. 911-912  7. 911-912  7. 913-912  7. 914-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  7. 915-912  9. 915-912  9. 915-912  9. 915-912  9. 915-912  9. 915-912  9.							
customers. 4. The average number of customers should be the number of bills rendered during the year (if all billings are made monthly). 5. For any rate should be having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Roport amount of unbilled revenue as of end of year for each applicable revenue account subheading.  Line   Number and Tills of Nate Schedule   MVR) SGI							
4. The average number of customers should be the number of bills rendered during the year (if at billings are made monthly).  5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  6. Roport amount of unbilled revenue as of end of year for each applicable revenue account subheading.  1. The Number and Title of Hate schedule (b) (c) (c) (c) Average Number of Customers (c) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (f) (e) (e) (f) (e) (e) (f) (e) (e) (f) (e) (e) (f) (e) (f) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		•	ile), the entries in o	olumn (d) for the spe	cial schedule should d	enote the duplication is	n number of reported
ria billings are made monthly).  5. For any rate schedule having a fuel adjustment clause state in a foothole the estimated additional revenue billied pursuant thereto.  6. Report amount of unbilled revenue as of end of year for sech applicable revenue account subheading.  Inc.  No.  (a)  (b)  (c)  Revenue of Customers  (d)  (d)  Revenue of Customers  (e)  (e)  Revenue of Customers  (g)  (e)  (e)  Revenue of Customers  (g)  (e)  (e)  Revenue of Customers  (g)  (e)  (e)  (e)  Revenue of Customers  (e)  (e)  (e)  (e)  (e)  Revenue of Customers  (e)  (e)  (e)  (e)  (e)  Revenue of Customers  (e)  (e)  (e)  (e)  (e)  (e)  Revenue of Customers  (e)  (e)  (e)  (e)  (e)  (e)  (e)  (e			e the number of hil	ls rendered during the	e vear divided by the n	umber of hilling period	s during the year (12
5. For any rate schedule having a fuel adjustment clause state in a foothoot be estimated additional revenue billed pursuant therato.         Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.         WWN of States (c) fuel for in the state schedule (b)         Revenue of Customer (c) fuel fuel fuel fuel fuel fuel fuel fuel			e are nomber or bis	is rendered during and	c year divided by the fi	difficer of billing period	s during the year (12
Circle   Number and Inte of Nate schedule   (b)   (c)   (d)   (d)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e)   (e			ent clause state in	a footnote the estima	ited additional revenue	billed pursuant theret	o.
1   Residential:	6. R	eport amount of unbilled revenue as of end	d of year for each a	pplicable revenue ac	count subheading.		
1   Residential:		Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
2 011-012 35,721 7,572,872 3,964 3,977,233 13,853 0.1 3,044,047,048 55,969,779 6,276,842,769 3,977,233 13,853 0.1 5,0596 563,047 206 28,913 0.1 5 Subtotal 55,138,456 5,285,068,688 3,981,453 13,849 0.1 7 011-012 70,976 11,416,893 2,794 3,244 0.1 1 0,01 0,01 0,01 0,01 0,01 0,01 0,0	No.	(a)	(b)	(c)	(d)	(e)	(f)
044, 047, 048	1	Residential:					
4 045 5 5,956 653,047 206 28,913 0,11 5 Subtotal 55,138,456 6,285,086,868 3,981,453 13,849 0,1: 6 Commercial: 7 011-012 70,976 11,416,893 2,794 3,500 0,1: 8 054-056 2,576,861 215,664,141 366 7,040,112 0,0: 9 062 4,726,853 456,244,888 1,5:16 3,113,869 0,0: 10 063 53,133 49,798,595 32 16,661,344 0,0: 11 064 797,236 72,567,617 224 3,559,089 0,0: 12 065 263,208 23,407,276 21 12,533,714 0,0: 13 067-068 6,054,765 714,104,361 379,086 15,972 0,1: 14 069 10,910 1,215,207 376 29,016 0,1: 15 070 225,306 31,741,362 1,545 191,137 0,1: 16 071 22,766,576 2,277,154,075 93,286 244,044 0,1: 18 073 118,706 10,958,817 31 3,829,226 0,0: 19 074 33,609 2,987,384 7 4,801,286 0,0: 19 074 33,609 2,987,384 7 4,801,286 0,0: 19 075 42,473 3,629,883 3 14,157,667 0,0: 21 078 18 4,822 76 237 0,2: 21 078 19 4,801,286 0,0: 24 086 21 1,747,832 4 4,419,500 0,0: 24 086 21 1,747,832 4 4,419,500 0,0: 24 086 21 1,747,832 4 4,419,500 0,0: 24 086 21 1,747,832 4 4,419,500 0,0: 24 086 21 1,747,832 4 4,419,500 0,0: 24 086 51,747,836 4,832 4,747,832 4 4,419,500 0,0: 24 086 52,77 24,239,40e 5,516 16,783 0,2: 25 085 17,678 1,747,832 4 4,419,500 0,0: 26 075 92,577 24,239,40e 5,516 16,783 0,2: 27 086 53,407 6,042,266 5,523 9,670 0,1: 28 087 96,344 4,860,148 429,053,667 1,0:85 4,479,399 0,0:6 28 164 4,860,148 429,053,667 1,0:85 4,479,399 0,0:6 28 170 1,188,829 107,347,004 848 1,401,221 0,0:6 28 170 1,188,829 107,347,004 848 1,401,221 0,0:6 28 170 1,188,829 107,347,004 848 1,401,221 0,0:6 28 1853 22 12 0,0:7,370 848 1,401,221 0,0:6 33 Subtotal 45,920,842 4,686,797,284 493,131 93,121 0,0:0 36 054 855,774 17,000,405 86 9,950,860 0,0:0 36 054 855,774 17,000,405 86 9,950,860 0,0:0 37 055 1,423,662 104,465,604 17 83,746,824 0,0:0 38 066 30,140 2,716,348 17 17,777,941 0,0:0 39 062 169,888 16,824,273 60 2,284,33 0,0:0 39 062 169,888 16,824,273 60 2,284,33 0,0:0	2	011-012	35,721	7,572,872	3,964	FFE-1-18 (5) - 72 9 (91)	0.2120
Subtotal   S5,138,456   6,285,086,888   3,981,453   13,849   0.1	3	044, 047, 048	55,096,779	6,276,842,769	3,977,283	13,853	0.1139
Commercial:	4	045	5,956	653,047	206	28,913	0.1096
7 011-012	5	Subtotal	55,138,456	6,285,068,688	3,981,453	13,849	0.1140
8 054-056	6	Commercial:					
8 054-056	7	011-012	70,978	11,416,893	2,794	25,404	0.1609
9   062	8	054-056	2,576,681	215,664,141	366		0.0837
10 063	9	062	4,726,853	458,264,888	1,518		0.0969
11 064 797,236 72,587,617 224 3,559,089 0.00 12 065 263,208 23,407,278 21 12,533,714 0.00 13 067-068 6,054,765 714,104,361 379,086 15,972 0.11 14 069 10,910 1,215,207 376 29,016 0.11 15 070 295,306 31,741,362 1,545 191,137 0.11 16 071	10	063					0.0934
12 065	11	064	<u>.</u>				0.0910
13 067-068 6,054,765 714,104,361 379,086 15,972 0.1 14 069 10,910 1,215,207 376 29,016 0.1 15 070 295,306 31,741,362 1,545 191,137 0.1 16 071						<u> </u>	0.0889
14         069         10,910         1,215,207         376         29,016         0.1*           15         070         295,306         31,741,362         1,545         191,137         0.16           16         071					<del></del>	<del></del>	0.1179
15 070 295,306 31,741,362 1,545 191,137 0.11 16 071 17 072 22,766,576 2,277,154,075 93,269 244,044 0.11 18 073 118,706 10,958,817 31 3,829,226 0.00 19 074 33,609 2,967,384 7 4,801,266 0.00 20 075 42,473 3,629,983 3 14,157,667 0.00 21 078 18 4,822 76 237 0,22 2 085 17,678 1,747,832 4 4,419,500 0.00 23 086 21 2,147 7 3,000 0.11 24 087 92,577 24,239,408 5,516 16,763 0.26 25 168 53,407 6,084,256 5,523 9,670 0.11 26 164 4,860,148 429,053,667 1,065 4,479,399 0.00 28 170 1,188,829 107,347,004 848 1,401,921 0.00 28 170 1,188,829 107,347,004 848 1,401,921 0.00 29 264, 364 243,735 22,817,865 77 3,165,300 0.00 29 264, 364 243,735 22,817,865 77 3,165,300 0.00 30 265,365 52,921 4,920,242 7 7,560,143 0.00 31 270,370 210,889 21,260,627 651 323,946 0.10 32 851-853 22 12,067 1 22,000 0.55 33 Subtotal 45,920,842 4,569,797,264 493,131 93,121 0.00 34 Industrial: 35 011 523 80,424 26 9,950,860 0.00 37 055 1,423,662 104,465,604 17 83,744,624 0.00 38 056 30,140 2,716,348 17 1,772,941 0.00 39 062 169,688 16,824,273 60 2,828,133 0.00							
16         071           17         072         22,766,576         2,277,154,075         93,289         244,044         0.10           18         073         118,706         10,958,817         31         3,829,226         0.00           19         074         33,609         2,987,384         7         4,801,286         0.00           20         075         42,473         3,629,983         3         14,157,667         0.00           21         078         18         4,822         76         237         0.26           22         085         17,678         1,747,832         4         4,419,500         0.06           23         086         21         2,147         7         3,000         0.11           24         087         92,577         24,239,408         5,516         16,783         0.26           25         168         53,407         6,084,256         5,523         9,670         0.1           26         164         4,860,148         429,053,667         1,085         4,479,399         0.0           27         165         910,133         79,376,726         44         20,684,841         0.06			· · · · · · · · · · · · · · · · · · ·				0.1075
17         072         22,766,576         2,277,154,075         93,288         244,044         0.10           18         073         118,706         10,956,817         31         3,829,226         0.06           19         074         33,609         2,987,384         7         4,801,286         0.00           20         075         42,473         3,629,983         3         14,157,667         0.06           21         078         18         4,822         76         237         0.22           22         085         17,678         1,747,832         4         4,419,500         0.06           23         086         21         2,147         7         3,000         0.16           24         087         92,577         24,239,408         5,516         16,783         0.26           25         168         53,407         6,084,256         5,523         9,670         0.11           26         164         4,860,148         429,053,667         1,085         4,479,399         0.06           27         165         910,133         79,376,726         44         20,684,841         0.06           29         264, 364         243			293,300	31,141,302	1,040	191,137	0.1075
18         073         118,706         10,958,817         31         3,829,226         0.00           19         074         33,609         2,987,384         7         4,801,286         0.00           20         075         42,473         3,629,983         3         14,157,667         0.00           21         078         18         4,822         76         237         0.26           22         085         17,678         1,747,832         4         4,419,500         0.03           23         086         21         2,147         7         3,000         0.11           24         087         92,577         24,239,408         5,516         16,783         0.26           25         168         53,407         6,084,256         5,523         9,670         0.11           26         164         4,860,148         429,053,667         1,085         4,479,399         0.06           27         165         910,133         79,376,726         44         20,684,841         0.06           28         170         1,188,829         107,347,004         848         1,401,921         0.06           30         265, 365         52,921<	_		22.766.576	2 277 454 075	02.200	244 044	0.4000
19 074 33,609 2,987,384 7 4,801,286 0.00 20 075 42,473 3,629,983 3 14,157,667 0.00 21 078 18 42,473 3,629,983 3 14,157,667 0.00 22 085 17,678 1,747,832 4 4,419,500 0.00 23 086 21 2,147 7 3,000 0.10 24 087 92,577 24,239,408 5,516 16,783 0.26 25 168 53,407 6,084,256 5,523 9,670 0.11 26 164 4,860,148 429,053,667 1,085 4,479,399 0.00 27 165 910,133 79,376,726 44 20,684,841 0.00 28 170 1,188,829 107,347,004 848 1,401,921 0.00 29 264, 364 2243,735 22,817,865 77 3,165,390 0.00 30 265,365 52,921 4,920,242 7 7,560,143 0.00 31 270,370 210,889 21,260,627 651 323,946 0.10 32 851-863 22 12,067 1 22,000 0.55 33 Subtotal 45,920,842 4,569,797,264 493,131 93,121 0.00 34 Industrial: 35 011 523 80,424 26 9,950,860 0.00 37 055 1,423,662 104,465,604 17 83,744,824 0.00 38 056 30,140 2,716,348 17 1,772,941 0.00 39 062 169,688 16,824,273 60 2,828,133 0.00 40 063 56,819 5,170,515 4 14,204,750 0.00							
20         075         42,473         3,629,983         3         14,157,667         0.00           21         078         18         4,822         76         237         0.26           22         085         17,678         1,747,832         4         4,419,500         0.06           20         086         21         2,147         7         3,000         0.11           24         087         92,577         24,239,408         5,516         16,783         0.26           25         168         53,407         6,084,256         5,523         9,670         0.1*           26         164         4,860,148         429,053,667         1,085         4,479,399         0.00           27         165         910,133         79,376,726         44         20,684,841         0.00           28         170         1,188,829         107,347,004         848         1,401,921         0.06           30         265,365         52,921         4,920,242         7         7,560,143         0.06           31         270,370         210,889         21,260,627         651         323,946         0.16           32         851-853         2				<del></del>			0.0923
21 078       18       4,822       76       237       0.2t         22 085       17,678       1,747,832       4       4,419,500       0.05         23 086       21       2,147       7       3,000       0.16         24 087       92,577       24,239,408       5,516       16,783       0.2t         25 168       53,407       6,084,256       5,523       9,670       0.1*         26 164       4,860,148       429,053,667       1,085       4,479,399       0.0t         27 165       910,133       79,376,726       44       20,684,841       0.0t         28 170       1,188,829       107,347,004       848       1,401,921       0.0t         29 264, 364       243,735       22,817,865       77       3,165,390       0.0t         30 265, 365       52,921       4,920,242       7       7,560,143       0.0t         31 270, 370       210,889       21,260,627       651       323,946       0.1t         32 851-853       22       12,067       1       22,000       0.54         33 Subtotal       45,920,842       4,569,797,264       493,131       93,121       0.0t         36 054       855,774	$\rightarrow$						0.0889
22 085       17,678       1,747,832       4       4,419,500       0.00         23 086       21       2,147       7       3,000       0.10         24 087       92,577       24,239,408       5,516       16,783       0.26         25 168       53,407       6,084,256       5,523       9,670       0.11         26 164       4,860,148       429,053,667       1,085       4,479,399       0.06         27 165       910,133       79,376,726       44       20,684,841       0.06         28 170       1,188,829       107,347,004       848       1,401,921       0.06         29 264, 364       243,735       22,817,865       77       3,165,390       0.06         30 265, 365       52,921       4,920,242       7       7,560,143       0.06         31 270, 370       210,889       21,260,627       651       323,946       0.11         32 851-853       22       12,067       1       22,000       0.55         33 Subtotal       45,920,842       4,569,797,264       493,131       93,121       0.06         36 054       855,774       71,080,405       86       9,950,860       0.06         37 055			<del> </del>				0.0855
23       086       21       2,147       7       3,000       0.10         24       087       92,577       24,239,408       5,516       16,783       0.26         25       168       53,407       6,084,256       5,523       9,670       0.11         26       164       4,860,148       429,053,667       1,085       4,479,399       0.06         27       165       910,133       79,376,726       44       20,684,841       0.06         28       170       1,188,829       107,347,004       848       1,401,921       0.06         29       264, 364       243,735       22,817,865       77       3,165,390       0.06         30       265, 365       52,921       4,920,242       7       7,560,143       0.06         31       270, 370       210,889       21,260,627       651       323,946       0.16         32       851-853       22       12,067       1       22,000       0.55         33       Subtotal       45,920,842       4,569,797,264       493,131       93,121       0.06         35       011       523       80,424       26       0.048       0.18         36 </td <td></td> <td></td> <td></td> <td></td> <td>/6</td> <td></td> <td>0.2679</td>					/6		0.2679
24         087         92,577         24,239,408         5,516         16,783         0.26           25         168         53,407         6,084,256         5,523         9,670         0.11           26         164         4,860,148         429,053,667         1,085         4,479,399         0.06           27         165         910,133         79,376,726         44         20,684,841         0.06           28         170         1,188,829         107,347,004         848         1,401,921         0.06           29         264, 364         243,735         22,817,865         77         3,165,390         0.06           30         265, 365         52,921         4,920,242         7         7,560,143         0.06           31         270, 370         210,889         21,260,627         651         323,946         0.10           32         851-853         22         12,067         1         22,000         0.55           33         Subtotal         45,920,842         4,569,797,264         493,131         93,121         0.06           36         054         855,774         71,080,405         86         9,950,860         0.06 <td< td=""><td></td><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td></td><td>4</td><td></td><td></td></td<>		· · · · · · · · · · · · · · · · · · ·			4		
25         168         53,407         6,084,256         5,523         9,670         0.1           26         164         4,860,148         429,053,667         1,085         4,479,399         0.0           27         165         910,133         79,376,726         44         20,684,841         0.0           28         170         1,188,829         107,347,004         848         1,401,921         0.0           29         264, 364         243,735         22,817,865         77         3,165,390         0.0           30         265, 365         52,921         4,920,242         7         7,560,143         0.0           31         270, 370         210,889         21,260,627         651         323,946         0.1           32         851-853         22         12,067         1         22,000         0.5           33         Subtotal         45,920,842         4,569,797,264         493,131         93,121         0.0           34         Industrial:         35         011         523         80,424         26         20,435         0.15           36         054         855,774         71,080,405         86         9,950,860         0.06					7		
26       164       4,860,148       429,053,667       1,085       4,479,399       0.06         27       165       910,133       79,376,726       44       20,684,841       0.06         28       170       1,188,829       107,347,004       848       1,401,921       0.06         29       264, 364       243,735       22,817,865       77       3,165,390       0.06         30       265, 365       52,921       4,920,242       7       7,560,143       0.06         31       270, 370       210,889       21,260,627       651       323,946       0.16         32       851-853       22       12,067       1       22,000       0.54         33       Subtotal       45,920,842       4,569,797,264       493,131       93,121       0.06         34       Industrial:       35       011       523       80,424       26       20,48       0.16         36       054       855,774       71,080,405       86       9,950,860       0.06         37       055       1,423,662       104,465,604       17       83,744,824       0.07         38       056       30,140       2,716,348       17       1,							0.2618
27       165       910,133       79,376,726       44       20,684,841       0.06         28       170       1,188,829       107,347,004       848       1,401,921       0.06         29       264, 364       243,735       22,817,865       77       3,165,390       0.06         30       265, 365       52,921       4,920,242       7       7,560,143       0.06         31       270, 370       210,889       21,260,627       651       323,946       0.16         32       851-853       22       12,067       1       22,000       0.54         33       Subtotal       45,920,842       4,569,797,264       493,131       93,121       0.06         34       Industrial:       35       011       523       80,424       26       20,45       0.16         36       054       855,774       71,080,405       86       9,950,860       0.06         37       055       1,423,662       104,465,604       17       83,744,824       0.07         38       056       30,140       2,716,348       17       1,772,941       0.06         39       062       169,688       16,824,273       60       2,828,13							0.1139
28       170       1,188,829       107,347,004       848       1,401,921       0.06         29       264, 364       243,735       22,817,865       77       3,165,390       0.05         30       265, 365       52,921       4,920,242       7       7,560,143       0.06         31       270, 370       210,889       21,260,627       651       323,946       0.16         32       851-853       22       12,067       1       22,000       0.54         33       Subtotal       45,920,842       4,569,797,264       493,131       93,121       0.06         34       Industrial:       35       011       523       80,424       26       20,415       0.15         36       054       855,774       71,080,405       86       9,950,860       0.06         37       055       1,423,662       104,465,604       17       83,744,824       0.07         38       056       30,140       2,716,348       17       1,772,941       0.08         39       062       169,688       16,824,273       60       2,828,133       0.06         40       063       56,819       5,170,515       4       14,204,750<							0.0883
29       264, 364       243,735       22,817,865       77       3,165,390       0.08         30       265, 365       52,921       4,920,242       7       7,560,143       0.08         31       270, 370       210,889       21,260,627       651       323,946       0.16         32       851-853       22       12,067       1       22,000       0.5         33       Subtotal       45,920,842       4,569,797,264       493,131       93,121       0.09         34       Industrial:       35       011       523       80,424       26       20,135       0.15         36       054       855,774       71,080,405       86       9,950,860       0.08         37       055       1,423,662       104,465,604       17       83,744,824       0.07         38       056       30,140       2,716,348       17       1,772,941       0.09         39       062       169,688       16,824,273       60       2,828,133       0.09         40       063       56,819       5,170,515       4       14,204,750       0.08							0.0872
30 265, 365 52,921 4,920,242 7 7,560,143 0.06 31 270, 370 210,889 21,260,627 651 323,946 0.10 32 851-853 22 12,067 1 22,000 0.54 33 Subtotal 45,920,842 4,569,797,264 493,131 93,121 0.06 34 Industrial: 35 011 523 80,424 26 20,15 0.16 36 054 855,774 71,080,405 86 9,950,860 0.06 37 055 1,423,662 104,465,604 17 83,744,824 0.07 38 056 30,140 2,716,348 17 1,772,941 0.08 39 062 169,688 16,824,273 60 2,828,133 0.06 40 063 56,819 5,170,515 4 14,204,750 0.06							0.0903
31       270, 370       210,889       21,260,627       651       323,946       0.16         32       851-853       22       12,067       1       22,000       0.54         33       Subtotal       45,920,842       4,569,797,264       493,131       93,121       0.09         34       Industrial:       35       011       523       80,424       26       20,185       0.15         36       054       855,774       71,080,405       86       9,950,860       0.06         37       055       1,423,662       104,465,604       17       83,744,824       0.06         38       056       30,140       2,716,348       17       1,772,941       0.06         39       062       169,688       16,824,273       60       2,828,133       0.06         40       063       56,819       5,170,515       4       14,204,750       0.06	_				77		0.0936
32       851-853       22       12,067       1       22,000       0.54         33       Subtotal       45,920,842       4,569,797,264       493,131       93,121       0.09         34       Industrial:       35       011       523       80,424       26       20,145       0.15         36       054       855,774       71,080,405       86       9,950,860       0.06         37       055       1,423,662       104,465,604       17       83,744,824       0.07         38       056       30,140       2,716,348       17       1,772,941       0.09         39       062       169,688       16,824,273       60       2,828,133       0.09         40       063       56,819       5,170,515       4       14,204,750       0.06		· · · · · · · · · · · · · · · · · · ·			7		0.0930
33 Subtotal 45,920,842 4,569,797,264 493,131 93,121 0.09 34 Industrial: 35 011 523 80,424 26 1 420,115 0.19 36 054 855,774 71,080,405 86 9,950,860 0.00 37 055 1,423,662 104,465,604 17 83,744,824 0.07 38 056 30,140 2,716,348 17 1,772,941 0.09 39 062 169,688 16,824,273 60 2,828,133 0.09 40 063 56,819 5,170,515 4 14,204,750 0.09	31	270, 370	210,889	21,260,627	651	323,946	0.1008
34 Industrial:     35 011     523     80,424     26 11     4,20,15     0.15       36 054     855,774     71,080,405     86     9,950,860     0.06       37 055     1,423,662     104,465,604     17     83,744,824     0.07       38 056     30,140     2,716,348     17     1,772,941     0.06       39 062     169,688     16,824,273     60     2,828,133     0.06       40 063     56,819     5,170,515     4     14,204,750     0.06	_			12,067	1	22,000	0.5485
35       011       523       80,424       26       20,435       0.15         36       054       855,774       71,080,405       86       9,950,860       0.06         37       055       1,423,662       104,465,604       17       83,744,824       0.07         38       056       30,140       2,716,348       17       1,772,941       0.06         39       062       169,688       16,824,273       60       2,828,133       0.06         40       063       56,819       5,170,515       4       14,204,750       0.06	33	Subtotal	45,920,842	4,569,797,264	493,131	93,121	0.0995
36     054     855,774     71,080,405     86     9,950,860     0.06       37     055     1,423,662     104,465,604     17     83,744,824     0.07       38     056     30,140     2,716,348     17     1,772,941     0.06       39     062     169,688     16,824,273     60     2,828,133     0.06       40     063     56,819     5,170,515     4     14,204,750     0.06	34	Industrial:					
37     055     1,423,662     104,465,604     17     83,744,824     0.07       38     056     30,140     2,716,348     17     1,772,941     0.09       39     062     169,688     16,824,273     60     2,828,133     0.09       40     063     56,819     5,170,515     4     14,204,750     0.09	35	011	523	80,424	26	ALC 18444-20105	0.1538
38     056     30,140     2,716,348     17     1,772,941     0.09       39     062     169,688     16,824,273     60     2,828,133     0.09       40     063     56,819     5,170,515     4     14,204,750     0.09			855,774	71,080,405	86	9,950,860	0.0831
39 062     169,688     16,824,273     60     2,828,133     0.09       40 063     56,819     5,170,515     4     14,204,750     0.09	37	055	1,423,662	104,465,604	17	83,744,824	0.0734
39     062     169,688     16,824,273     60     2,828,133     0.09       40     063     56,819     5,170,515     4     14,204,750     0.09	38	056	30,140	2,716,348	17	1,772,941	0.0901
40 063 56,819 5,170,515 4 14,204,750 0.09	39	062	169,688	16,824,273	60		0.0991
	40	063	56,819	5,170,515	4		0.0910
41 TOTAL Billed 0 0 0 0 0 0 0 0.00							
			G		0	0	0.0000
40 TOTAL	_	- Specific	i en la la companya de la companya de la companya de la companya de la companya de la companya de la companya			· · · · · · · · · · · · · · · · · · ·	0.0000
43 TOTAL 0 0 0 0 0 0.00	1		0		0	0	0.0000

Nam	ne of Respondent	This Rep		Date of Rep	ort Year/P	eriod of Report					
	ida Power & Light Company	(1) 区	An Original A Resubmission	(Mo, Da, Yr	End of						
			ELECTRICITY BY RA								
1 P	. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per										
custo 2. P 300-3 appli	omer, and average revenue per Kwh, e rovide a subheading and total for each 301. If the sales under any rate sched icable revenue account subheading.	excluding date for Sales a prescribed operating re- lule are classified in mo	s for Resale which is r evenue account in the ore than one revenue a	eported on Pages 310- e sequence followed in account, List the rate s	311. "Electric Operating Rechedule and sales date	evenues," Page a under each					
sche	. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported										
	omers. The average number of customers shou	uld be the number of bill	is rendered during the	e vear divided by the nu	umber of billing periods	during the year (12					
	billings are made monthly).	na be the names of bill	o rondorod daring are	your arriada by the fit	and of bland periods	daming the year (12					
	or any rate schedule having a fuel adju				billed pursuant thereto	<b>.</b>					
	eport amount of unbilled revenue as of	f end of year for each a  MWh Sold	ipplicable revenue act		KWh of Saloo	Hovenus Usr					
Line No.	Number and Title of Rate schedule	(b)	!	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWn Sold					
	(a)	36,576	(c) 3,616,954	(0)	2,813,538	(t) 0.0989					
	065	68,929		5	13,785,800	0.0879					
	067-068	119,429	· · · · · · · · · · · · · · · · · · ·	16,753	7,129	0.1258					
		386		10,735	14,296	0.1134					
	070	10.831	1,246,243	77	140,662	0.1151					
	071	27,413	<del> </del>	1	27,413,000	0.0872					
	072	318,407	33,310,481	1,506	211,426	0.1046					
	073	27,247	2,724,533	11	2,477,000	0.1040					
	074	14,188		4	3,547,000	0.0865					
	075	15,728		1	15,728,000	0.0903					
	082	13,090			13,090,000	0.0903					
		68,898	ļ	9	<del> </del>	0.0877					
	085			4	7,655,333						
	090	182,302		4	45,575,500	0.0815					
	091	30,320		1	30,320,000	0.0844					
	168	102	· · · · · · · · · · · · · · · · · · ·	10	10,200	0.1121					
	164	125,430		20	6,271,500	0.0865					
	165	137,761	12,141,902	6	22,960,167	0.0881					
	170	10,319		18	573,278	0.0912					
	264, 364	6,001	549,792	1	6,001,000	0.0916					
	265, 365	13,567	1,319,992	1	13,567,000	0.0973					
	270, 370	5,597		53	105,604	0.1073					
	852-853	5,331		1	5,331,000	0.1123					
	Subtotal	3,774,458	320,848,864	18,733	201,487	0.0850					
	Public Street & Highway Lighting:										
	086	55,389		793	69,847	0.1042					
	087	381,503		2,242	170,162	0.1811					
	Subtotal	436,892	74,848,916	3,035	143,951	0.1713					
	Other Sales to Public Authorities										
	019	18,398		217	84,783	0.1325					
	090	34,414		1	34,414,000	0.0815					
	Subtotal	52,812	5,241,367	218	242,257	0.0992					
$\overline{}$	Rallroads and Railways:										
	080	91,442	8,996,939	23	3,975,739	0.0984					
34	Subtotal	91,442	8,996,939	23	3,975,739	0.0984					
35											
36											
37	Total	105,414,902	13,264,802,038	4,496,593	23,443	0.1069					
38											
39											
40											
- 44	TOTAL BUILT										
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	0 ************************************	0	<u>q</u> a	q	0.0000					
43	TOTAL	O		<del>-</del>		0.0000					
ا"	, ····=	, 9	, Y	ч	Ч	0.0000					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	<b>'</b>			
Florida Power & Light Company	(2) _ A Resubmission	1.1	2007/Q4			
FOOTNOTE DATA						

Schedule Page: 304 Line No.: 2 Column: e
Average class code 11 users is 46,683.
Schedule Page: 304 Line No.: 7 Column: e
Average class code 11 users is 21,752.
Schedule Page: 304 Line No.: 35 Column: e
Average class code 11 users is 150.
Schedule Page: 304.1 Line No.: 37 Column: c
Fuel adjustment included in revenues: \$6,043,242,645.
Schedule Page: 304 Line No.: 42 Column: b
Includes 0 of unbilled revenues.
Schedule Page: 304 Line No.: 42 Column: c
Includes \$0 of unbilled revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X]An Original (2) □ A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	( ) [ ]	, ,	
	SALES FOR RESALE (Account 44	<b>17</b> }	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Keys Electric Cooperative	RQ	130	109	107	106
2	Florida Municipal Power Agency	RQ	138	45	45	45
3	Florida Municipal Power Agency	RQ	138	75	75	75
4	Dade County Resource Recovery	LF	124	1	1	1
5	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
7	Orlando Utilities Commission (1784)	LU	72	N/A	N/A	N/A
8	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
9	Florida Keys Electric Cooperative	OS THE	130	N/A	N/A	N/A
10	Alabama Electric Cooperative, Inc.	OS	T-7	N/A	N/A	N/A
11	Bear Energy, LP	OS	T-7	N/A	N/A	N/A
12	Cargill Power Markets, LLC	os 👢 😘	T-7	N/A	N/A	N/A
13	Cobb Electric Membership Corp.	OS .	T-7	N/A	N/A	N/A
14	Conoco Phillips, Inc.	oseite	<b>T-</b> 7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4
· · · · · · · · · · · · · · · · · · ·	SALES FOR RESALE (Account 447)	(Continued)	

- OS for other service, use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE	***************************************	T-4-1 (P)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	<b>(</b> )	(k)	
730,721	11,751,414		47,988,565	59,739,979	
240 <i>0</i> 75	2,152,800		18 1 Sept 488	20,140,638	L
4 (1 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	14,355,000		(a) (a) (a) (a) (a) (a) (a) (a) (a) (a)	16,047,295	3
36281	105,432		18-722-141 F 198346.151	445,583	ı
275,807		1,417,376		1,417,376	Ŀ
94.521				-707	ı
190,726		952,880		952,880	
÷ 14		·	71,959	-71,259	
18,916		1,760,901		1,760,901	
28,595		1,657,320		1,657,320	r .
9,457		501,232		501,232	11
114,525		5,782,692		5,782,692	
104,080		5,395,591		5,395,591	13
1,231		77,487		77,487	14
1,492,796	28,259,214	0	67,668,698	95,927,912	
1,913,160	105,432	92,350,250	574,185	93,029,867	
3,405,956	28,364,646	92,350,250	68,242,883	188,957,779	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4
	SALES FOR RESALE (Account 4	47)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1	Constellation Energy Commodities	os	T-8	N/A	N/A	N/A
2	Energy Authority, Inc., The	OS 44-14	T-8	N/A	N/A	N/A
3	Florida Municipal Power Agency-East	OSTALLES	T-8	N/A	N/A	N/A
4	Florida Power Corporation	OS HALL	T-8	N/A	N/A	N/A
5	Fortis Energy Marketing	os i 🕦	T-7	N/A	N/A	N/A
6	Homestead, City of	Q\$1	T-8	N/A	N/A	N/A
7	Merrill Lynch Commodities, Inc.	OSHBUR	T-7	N/A	N/A	N/A
8	New Smyrna Beach Utilities Commission 10:	os en e	T-8	N/A	N/A	N/A
9	Oglethorpe Power Corporation	os	T-7	N/A	N/A	N/A
10	Orlando Utilities Commission	OS 4 14 19	T-8	N/A	N/A	N/A
11	Progress Ventures, Inc.	os a 🗼 🔠	T-7	N/A	N/A	N/A
12	Reedy Creek Improvement District	osta este	T-8	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc.	00	T-8	N/A	N/A	N/A
14	Sempra Energy Trading Corporation	os :	T-7	N/A	N/A	N/A
	Subtotal RQ		· · · · · · · · · · · · · · · · · · ·	0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4
	SALES FOR RESALE (Account 447)	(Continued)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		T-4-1 (ft)	Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No
14,042	, , , , , , , , , , , , , , , , , , , ,	693,433	- 07	693,433	
120,774		7,588,213		7,588,213	
21,482		1,649,850		1,649,850	
24,528		1,971,422		1,971,422	
2,344		124,736		124,736	
3,657		217,752	7 1.1. 77:144.000	361,752	
2,750		147,285		147,285	L
7,644		574,445		574,445	ſ
47,966		2,703,473		2,703,473	
79,515		6,229,815		6,229,815	1
97,079		4,927,434		4,927,434	ı
600		26,825	152,000	188,825	
249,942		17,387,378		17,387,378	1
19,961		1,463,498		1,463,498	1
1,492,796	28,259,214	0	67,668,698	95,927,912	
1,913,160	105,432	92,350,250	574,185	93,029,867	
3,405,956	28,364,646	92,350,250	68,242,883	188,957,779	

Name of Respondent Florida Power & Light Company	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4		
	SALES FOR RESALE (Account 44	17)			
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the					

- Purchased Power schedule (Page 326-327).

  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Dei	nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
i	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1	Southern Company Services, Inc.	os	T-7	N/A	N/A	N/A
2	Tallahassee, City of	OS 1111	T-8	N/A	N/A	N/A
3	Tampa Electric Company	os 🔩 🚉	T-8	N/A	N/A	N/A
4	Tennessee Valley Authority	os .	T-7	N/A	N/A	N/A
5	Williams Energy Marketing & Trading	OST	T-7	N/A	N/A	N/A
6						
7						
8						
9						
10			-			
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	
Florida Power & Light Company	(2) A Resubmission			
	SALES FOR RESALE (Account 447)	(Continued)		
OS - for other service. use this categor	y only for those services which cannot be	placed in the above-defi	ned categories, such as all	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours			Total (ft)		
Sold	Demand Charges (\$)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	Line No
(g)	(\$) (h)	(i)	<b>(i)</b>	(k)	
13,890		1,161,220		1,161,220	
1,856		267,094		267,094	
294,159		18,579,539		18,579,539	
144,604		8,150,237		8,150,237	-
16,834		941,122		941,122	;
					-
					1
					-
					10
					1
					12
					13
					14
1,492,796	28,259,214	0	67,668,698	95,927,912	
1,913,160	105,432	92,350,250	574,185	93,029,867	
3,405,956	28,364,646	92,350,250	68,242,883	188,957,779	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) A Resubmission	11 11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 2 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 2 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 3 Column: a

Power Sales Agreement accepted for filing in Docket #ER02-1473-000 by letter order dated May 7, 2002.

Schedule Page: 310 Line No.: 3 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 4 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310 Line No.: 4 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 5 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: g

Billing adjustments associated with prior year's transactions. These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 7 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 7 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 8 Column: g

Billing adjustments associated with prior year's transactions. These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 8 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 10 Column: b

Opportunity Purchase Contract

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	10. 1	This Report is:		Year/Period of Report
Clarida Davisa & Liabt Cassana		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2007/04
Florida Power & Light Company	_	13. / =	1 //	2007/Q4
	F	DOTNOTE DATA	<del></del> .	
			·	
	Column: b			
Opportunity Purchase Contract				
	Column: b			
Opportunity Purchase Contract	0-1	·		
	Column: b		<u> </u>	
Opportunity Purchase Contract Schedule Page: 310 Line No.: 14	Calumn, h			
Opportunity Purchase Contract	Column: b			
Schedule Page: 310.1 Line No.: 1	Column: b			·····
Opportunity Purchase Contract	Columni. D			
Schedule Page: 310.1 Line No.: 2	Column: b			
Opportunity Purchase Contract				
Schedule Page: 310.1 Line No.: 3	Column: b			
Opportunity Purchase Contract		·		
Schedule Page: 310.1 Line No.: 4	Column: a			
Complete Name: Florida Power		Progress Energy F	lorida, Inc.	
Schedule Page: 310.1 Line No.: 4				
Opportunity Purchase Contract				
Schedule Page: 310.1 Line No.: 5	Column: b		·	
Opportunity Purchase Contract				
Schedule Page: 310.1 Line No.: 6	Column: b			
Opportunity Purchase Contract	O-1			
Schedule Page: 310.1 Line No.: 6 Capacity premium sold for the	Column: j	ill on one		
	right to ca	itt on energy		
Opportunity Purchase Contract	Column: D			
Schedule Page: 310.1 Line No.: 8	Column: a			
Complete Name: City of New Sm		Utilities Commissio	on	<del></del>
Schedule Page: 310.1 Line No.: 8	Column: b			
Opportunity Purchase Contract				
Schedule Page: 310.1 Line No.: 9	Column: b			
Opportunity Purchase Contract			•	
Schedule Page: 310.1 Line No.: 10	Column: b			
Opportunity Purchase Contract				
Schedule Page: 310.1 Line No.: 11	Column: b			
Opportunity Purchase Contract				
Schedule Page: 310.1 Line No.: 12	Column: b			
Opportunity Purchase Contract	0-1			
Schedule Page: 310.1 Line No.: 12	Column: j	11		
Capacity premium sold for the Schedule Page: 310.1 Line No.: 13	right to ca	ill on energy		
Opportunity Purchase Contract	COIUIIIN: D	*		<del></del>
Schedule Page: 310.1 Line No.: 14	Column: b			
Opportunity Purchase Contract	COIGIIII. D			
Schedule Page: 310.2 Line No.: 1	Column: b	<del></del>		
Opportunity Purchase Contract				
Schedule Page: 310.2 Line No.: 2	Column: b			
Opportunity Purchase Contract				
Schedule Page: 310.2 Line No.: 3	Column: b			
Opportunity Purchase Contract				
Schedule Page: 310.2 Line No.: 4	Column: b			
Opportunity Purchase Contract				
	Column: b	<del>-</del>		
Opportunity Purchase Contract				
FERC FORM NO. 1 (ED. 12-87)		Page 450.2		
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	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	TRIC OPERATION AND MAINTEN		
	e amount for previous year is not derived from	m previously reported figures, ex		A
Line No.	Account		Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
	POWER PRODUCTION EXPENSES     A. Steam Power Generation	<del></del>	Maria de la Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Maria de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Carlo de Car	
	Operation			
	(500) Operation Supervision and Engineering		10,083,46	7,763,83
5	(501) Fuel		1,745,628,15	
6	(502) Steam Expenses		7,442,4	
7	(503) Steam from Other Sources			
8				
9	1		3,297,04	
10	(506) Miscellaneous Steam Power Expenses		29,523,78	37 28,243,47
11	(507) Rents			
12	(509) Allowances		4 705 074 06	4 040 404 674
	TOTAL Operation (Enter Total of Lines 4 thru 12) Maintenance	)	1,795,974,86	1,812,434,679
14 15			10,257,49	7,135,13
	(511) Maintenance of Structures		9,601,41	
17	(512) Maintenance of Boiler Plant		39,178,46	<del></del>
	(513) Maintenance of Electric Plant		13,060,74	
19	(514) Maintenance of Miscellaneous Steam Plan	t	12,467,35	
20	TOTAL Maintenance (Enter Total of Lines 15 three	u 19)	84,565,46	83,810,474
21	TOTAL Power Production Expenses-Steam Pow	er (Entr Tot lines 13 & 20)	1,880,540,33	1,896,245,15
22	B. Nuclear Power Generation		e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya del companya de la companya de la companya del companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la co	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
	Operation		Commence of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of th	
24	(517) Operation Supervision and Engineering		111,504,71	
	(518) Fuel		116,391,94	
26	(519) Coolants and Water		6,438,38	<del></del>
	· · · · · · · · · · · · · · · · · · ·		29,095,13	33,707,01
			71,25	56 45,696
	(524) Miscellaneous Nuclear Power Expenses		69,714,28	<del></del>
	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32	)	333,215,71	343,891,106
	Maintenance		1	and the first of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the
35	(528) Maintenance Supervision and Engineering		97,361,53	•
	(529) Maintenance of Structures		11,115,71	·-
37	(530) Maintenance of Reactor Plant Equipment		33,826,63	
	(531) Maintenance of Electric Plant		16,661,12	
	(532) Maintenance of Miscellaneous Nuclear Plat TOTAL Maintenance (Enter Total of lines 35 thru		5,466,28 164,431,28	
	TOTAL Power Production Expenses-Nuc. Power		497,646,99	
42		(End tot lines so a 45)	407,040,000 70.000,000,000,000,000,000,000,000,000,0	
	Operation			ত প্রত্যাস্থ্য বিষয়ে
44	(535) Operation Supervision and Engineering		Section 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (10) and 1 (	The second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the sect
	(536) Water for Power			
	(537) Hydraulic Expenses			
	(538) Electric Expenses	_		
	(539) Miscellaneous Hydraulic Power Generation	Expenses		
	(540) Rents	2)		<del></del>
	TOTAL Operation (Enter Total of Lines 44 thru 49 C. Hydraulic Power Generation (Continued)	?)   		
	Maintenance		disense salisate viz las disenses de viz et el se la filia di La companya de la companya de la companya de la companya de la companya de la companya de la companya de la com	
	(541) Mainentance Supervision and Engineering		andre i Marie II. Se programa de la compressa de la compressa de la compressa de la compressa de la compressa Compressa de la compressa de l	
	(542) Maintenance of Structures			
	(543) Maintenance of Reservoirs, Dams, and Wa	terways		
	(544) Maintenance of Electric Plant			
_	(545) Maintenance of Miscellaneous Hydraulic Pl			
	TOTAL Maintenance (Enter Total of lines 53 thru			
59	TOTAL Power Production Expenses-Hydraulic Po	ower (tot of lines 50 & 58)		

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
If the	ELECTRI amount for previous year is not derived from	C OPERATION AND MAINTENANCE		
Line	Account	im previously reported figures,	<del></del>	
No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
	D. Other Power Generation Operation			
	(546) Operation Supervision and Engineering		8,502,	194
	(547) Fuel		3,822,829,	
	(548) Generation Expenses		6,485.	
65	(549) Miscellaneous Other Power Generation E	xpenses	13,828,	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 6	6)	3,851,645,	799 3,190,170,154
	Maintenance			
	(551) Maintenance Supervision and Engineering	)	4,767,	
	(552) Maintenance of Structures	14	1,553,	
71 72	(553) Maintenance of Generating and Electric P (554) Maintenance of Miscellaneous Other Pow		28,295,	
_	TOTAL Maintenance (Enter Total of lines 69 thr		1,353,	
	TOTAL Power Production Expenses-Other Pow		35,970, 3,887,616,	
	E. Other Power Supply Expenses	or (Emer For or or or or)	3,007,010,	3,219,007,376
	(555) Purchased Power		1,103,242,	643 1,161,798,587
77	(556) System Control and Load Dispatching		2,390,	
78	(557) Other Expenses		-57,263,	
	TOTAL Other Power Supply Exp (Enter Total of		1,048,369,	847 2,059,938,265
	TOTAL Power Production Expenses (Total of lin	nes 21, 41, 59, 74 & 79)	7,314,173,	274 7,667,014,068
	2. TRANSMISSION EXPENSES			
	Operation (500) Operation		the file of the Bolive of the file the world have been been been as a second	e same programme to the contract of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa
	(560) Operation Supervision and Engineering		4,301,	
	(561) Load Dispatching (561.1) Load Dispatch-Reliability		200	592,498
	(561.2) Load Dispatch-Monitor and Operate Tra	nemicsion System	338,i 2,199,i	<del></del>
	(561.3) Load Dispatch-Transmission Service an	··· · · · · · · · · · · · · · · · · ·	2, 199,1	<del></del>
	(561.4) Scheduling, System Control and Dispate		4,0,	900,100
	(561.5) Reliability, Planning and Standards Devi		976,	537 748,472
90	(561.6) Transmission Service Studies		20,	
	(561.7) Generation Interconnection Studies		30,8	836 23,634
	(561.8) Reliability, Planning and Standards Deve	elopment Services		
	(562) Station Expenses		6,610,	
	(563) Overhead Lines Expenses (564) Underground Lines Expenses		671,8	892 309,338
	(565) Transmission of Electricity by Others		17,802,0	22 070 267
	(566) Miscellaneous Transmission Expenses	·	2,631,7	
	(567) Rents		2,001,	2,120,107
	TOTAL Operation (Enter Total of lines 83 thrus	98)	36,062,	590 41,151,813
100	Maintenance			Average per a comprehensia
	(568) Maintenance Supervision and Engineering		1,242,	560 1,292,481
	(569) Maintenance of Structures		<u> </u>	357 468
	(569.1) Maintenance of Computer Hardware		33,4	
	(569.2) Maintenance of Computer Software		2,505,7	
	(569.3) Maintenance of Communication Equipm (569.4) Maintenance of Miscellaneous Regional		695, ⁻	159 558,354
	(570) Maintenance of Station Equipment	Transmission Fidit	6,062,2	294 6,189,167
	(571) Maintenance of Overhead Lines		13,765,2	
$\rightarrow$	(572) Maintenance of Underground Lines		10,100,1	12,004,000
$\overline{}$	(573) Maintenance of Miscellaneous Transmissi	on Plant	449,8	325 1,913,505
	TOTAL Maintenance (Total of lines 101 thru 110		24,755,9	
112	TOTAL Transmission Expenses (Total of lines 9	9 and 111)	60,818,	

Name of Respondent This Report Is: (1) X An Original					Date of Report (Mo, Da, Yr)		Year/Period of Report	
Florid	da Power & Light Company	(1)		An Onginal A Resubmission		(1010, Da, 11)		End of 2007/Q4
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)							
If the	the amount for previous year is not derived from previously reported figures, explain in footnote.							
Line	Account	ii piev	VIOL	siy reported figur	<del>63, 6xp</del> i		$\overline{}$	Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)				1990	(b)		(c)
	3. REGIONAL MARKET EXPENSES					renda viz This is a first of the collection of the latter of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the collection of the c	de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la	
	Operation				13.5	is the transfer of the second of the second of	د الأخود،	
	(575.1) Operation Supervision				<del></del>			
	(575.2) Day-Ahead and Real-Time Market Facility	ation			-	, ,		
	(575.3) Transmission Rights Market Facilitation			<u> </u>	-			
	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation (575.6) Market Monitoring and Compliance							
	(575.7) Market Monitoring and Compilation (575.7) Market Facilitation, Monitoring and Comp	liance	Se	vices			-	
	(575.8) Rents	ilaitoe	06	¥1003			$\neg$	· · · · · · · · · · · · · · · · · · ·
	Total Operation (Lines 115 thru 122)							
	Maintenance		_					
	(576.1) Maintenance of Structures and Improvem	ents			Erteti	dahur mari di san i Mirekond sa sinti i Dada di S	. Caterial X	
	(576.2) Maintenance of Computer Hardware							
	(576.3) Maintenance of Computer Software						$\neg$	
	(576.4) Maintenance of Communication Equipme	nt				<del></del>		
	(576.5) Maintenance of Miscellaneous Market Op		n P	ant				
	Total Maintenance (Lines 125 thru 129)						$\neg$	
	TOTAL Regional Transmission and Market Op Ex	xpns (	Tota	l 123 and 130)				
	4. DISTRIBUTION EXPENSES							
133	Operation				13.5			
134	(580) Operation Supervision and Engineering					20,531	,161	20,473,740
135	(581) Load Dispatching					554	,315	661,675
136	(582) Station Expenses				ŀ	2,601	,245	2,267,577
137	(583) Overhead Line Expenses					5,198		
138	(584) Underground Line Expenses					8,145	,382	8,429,031
	(585) Street Lighting and Signal System Expense	s				4,447	-	
	(586) Meter Expenses					6,867	_	
	(587) Customer Installations Expenses					2,259	·	2,305,021
	(588) Miscellaneous Expenses					30,209	-	
	(589) Rents	42)				8,375	$\overline{}$	8,232,487
	TOTAL Operation (Enter Total of lines 134 thru 1	43)				89,189	,935	98,311,134
	Maintenance (590) Maintenance Supervision and Engineering		_		esse.	19,216	121	33,826,494
	(591) Maintenance of Structures				<del>-  -</del>		,402	257,948
	(592) Maintenance of Station Equipment					8,194		
	(593) Maintenance of Overhead Lines					111,809		104,137,776
	(594) Maintenance of Underground Lines				-	30,317		
	(595) Maintenance of Line Transformers					1,601	_	
	(596) Maintenance of Street Lighting and Signal S	Systen	ns			8,098		
	(597) Maintenance of Meters					2,586	_	2,466,954
	(598) Maintenance of Miscellaneous Distribution I	Plant				7,280		
	TOTAL Maintenance (Total of lines 146 thru 154)		•			189,333	_	
	TOTAL Distribution Expenses (Total of lines 144		55)			278,523	,541	290,400,099
157	5. CUSTOMER ACCOUNTS EXPENSES				200	kuladan da 1918 da kasal sa 1981 da 1986 sa masa sa kala	515-34B	en Garrier (m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 11. m. 1
158	Operation				11.0			and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
159	(901) Supervision			,		4,402	,404	
	(902) Meter Reading Expenses					23,897	$\overline{}$	22,053,917
	(903) Customer Records and Collection Expense	<u>s</u>				85,487	-	
	(904) Uncollectible Accounts			<u>.</u>		18,106	,157	15,951,747
	(905) Miscellaneous Customer Accounts Expense			······				107.005.074
164	TOTAL Customer Accounts Expenses (Total of lin	nes_15	9 ti	ru 163)		131,893	,714	127,095,674
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	e of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Flori	da Power & Light Company	(2) A Resubmission		(NO, Da, 11)	End of 2007/Q4	
	ELECTRIC	OPERATION AND MAINTEN	ANCE E	XPENSES (Continued)		
If the amount for previous year is not derived from previously reported figures, explain in footnote.						
Line	Account			Amount for Current Year	Amount for Previous Year	
No.	(a)			(b)	(c)	
_	6. CUSTOMER SERVICE AND INFORMATIONA	L EXPENSES	187	College of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s		
166 167	Operation (907) Supervision			33.60m. April 98.61.18.1.18.1.18.1	402	
168	(908) Customer Assistance Expenses			13,615, 54,427,		
169	(909) Informational and Instructional Expenses	·		10,328,		
	(910) Miscellaneous Customer Service and Inform	national Expenses		8,567,		
_	TOTAL Customer Service and Information Expen			86,939,		
172	7. SALES EXPENSES		16			
	Operation		MQ.			
	(911) Supervision				472 123,936	
	(912) Demonstrating and Selling Expenses					
	(913) Advertising Expenses (916) Miscellaneous Sales Expenses			47.504	0.1.1	
	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)		17,524, 17,524,		
	8. ADMINISTRATIVE AND GENERAL EXPENSE			17,324,	686 27,818,911	
-	Operation		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	(920) Administrative and General Salaries		- Marie	163,713,	979 145,373,216	
-	(921) Office Supplies and Expenses			51,814,		
	(Less) (922) Administrative Expenses Transferred	l-Credit		47,014,	699 36,663,165	
	(923) Outside Services Employed			27,513,		
	(924) Property Insurance			36,318,		
	(925) Injuries and Damages (926) Employee Pensions and Benefits			27,227,		
	(927) Franchise Requirements			54,626,	492 39,102,237	
	(928) Regulatory Commission Expenses		-	2,719,	3,055,336	
	(929) (Less) Duplicate Charges-Cr.			2,710,	3,030,330	
	(930.1) General Advertising Expenses				2,935,639	
192	(930.2) Miscellaneous General Expenses			10,428,		
	(931) Rents			849,	014 821,301	
	TOTAL Operation (Enter Total of lines 181 thru 1	93)		328,198,	159 427,661,513	
-	Maintenance					
	(935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 104 and 106)		12,412,		
	TOTAL Administrative & General Expenses (10tal TOTAL Elec Op and Maint Expres (Total 80,112,1)			340,610,6 8,230,483,4		
190	TOTAL Elect Op and Maint Expris (Total 80, 112, 1.	51,130,104,171,170,197)		0,230,463,4	8,694,095,693	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Southern Company Service, Inc.:	LF	36	931	931	931
2	Southern Company Service, Inc.	AD	36			
3	Florida Municipal Power Agency	LU	72			
4		AD	72			
5	Orlando Utilities Commission (1997)	LU	72			
6	Orlando Utilities Commission	AD	72			
7	Jacksonville Electric Authority	FU	Arme of the Artic	375	379	349
8	Jacksonville Electric Authority	AD	este de que que que			
9	Broward County Resource Recovery	FU	COG-2	56	58	45
10	Broward County Resource Recovery	AD	COG-2			
11	Broward County Resource Recovery	LÜ	COG-2	54	58	49
12	Broward County Resource Recovery	AD	COG-2			
13	Cedar Bay Generating Company	LU	COG-2	250	260	234
14	Cedar Bay Generating Company	AD	COG-2			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	PURCHASED POWER (Account 555) (Including power exchanges)	(Continued)	
AD - for out-of-period adjustment. Use the years. Provide an explanation in a footnote.		or "true-ups" for service	provided in prior reporting

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (a) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (i) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	PÓWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
7,683,710			124,533,313	153,577,789		278,111,102	1
					1,015,218	1,015,213	2
228,875				1,220,070		1,220,070	3
		-			1765	<i>-</i> 1,765	4
158,271				801,234		801,234	. 5
1-414		-		-33,961		-33,961	6
2,997,903			72,722,420	69,059,649		141,782,069	7
6,714					NOTE CHE 307,578	307,373	8
403,631			24,857,867	10,075,989		34,933,856	9
2,554					<b>运用 98:264</b>	98,264	10
447,525			25,420,027	11,409,550		36,829,577	11
253					(1475)   1   1   1   1   1   1   1   1   1	27,411	12
1,694,404			116,182,749	36,813,752		152,996,501	13
-406					4, 4, 48,456	-48,456	14
18,404,787			517,583,758	516,340,835	69,318,050	1,103,242,643	•

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	PURCHASED POWER (Account (Including power exchanges)	555)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Dei	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Elliott Energy Systems, Inc.	LU	COG-1			
2	Elliott Energy Systems, Inc.	AD	COG-1			
3	Georgia Pacific Corporation	LU	COG-1			
4	Georgia Pacific Corporation	AD	COG-1			
5	Indiantown Cogeneration L. R	LU	COG-2	330	337	249
6	Indiantown Cogeneration L. P. Fig. 1981	AD .	COG-2			
7	MM Tomoka Farms	LU	COG-1			
8	MM Tomoka Farms	AD	COG-1			
9	MMA Bee Ridge	LU	COG-1			
10	Okeelanta Power Limited Partners	LU	COG-1			
11	Okeelanta Power Limited Partners	AD	COG-1			
12	Solid Waste Authority of Palm Beach	LU	COG-2	48	51	35
13	Solid Waste Authority of Palm Beach	AD	COG-2			
14	Tropicana Products	LU	COG-1			
	Total					

Name of Respond	ent	Thi	s Report is:	Date	of Report Y	ons/Dorind of Donor	4
Florida Power & L		(1)	X An Original	(Mo, [	Ja Yr)	ear/Period of Report nd of 2007/Q4	
<del></del>		(2) PURCH	A Resubmission ASED POWER(Account	/ / nt 555) (Continued)			·
10.5			ASED POWER (Accou (Including power excl				
		Use this code for a a footnote for each		stments or "true-ups	s" for service provide	ed in prior reporting	g
designation for tidentified in colu 5. For requirementhe monthly average monthly NCP demand is during the hour must be in mega 6. Report in colu of power exchan 7. Report dema out-of-period adjuthe total charge amount for the ninclude credits of agreement, prov 8. The data in creported as Purcline 12. The total in column 12.	the contract. On second (b), is provided that RQ purchases rage billing demand coincident peak (the maximum met (60-minute integral awatts. Footnote a simn (g) the megawages received and charges in columitation of energy of energy of energy of energy of the column (g) through thases on Page 40 at amount in columnies as required an energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of ene	eparate lines, list all d.  s and any type of set in column (d), the (CP) demand in column (formation) in which the survetthours shown on delivered, used as amn (j), energy charm (l). Explain in a feived as settlement an incremental gen or foot once.  (m) must be totalled on film of provide explanations.	ervice involving demi- ervice involving demi- ervice involving demi- er average monthly no- umn (f). For all other nute integration) den- upplier's system reac- ted on a megawatt be- bills rendered to the the basis for settlem rges in column (k), a footnote all compone- to by the respondent. was delivered than re- teration expenses, or erd on the last line of the	es, tariffs or contract and charges impost concident peak types of service, en and in a month. Mothes its monthly peasis and explain. The respondent of the total of any contract of the amount of the amount of the schedule. The contract of the schedule. The chart of the amount of the schedule. The chart of the schedule. The chart of the schedule. The chart of the schedule. The chart of the schedule. The chart of the schedule. The chart of the schedule. The chart of the schedule.	other types of charge shown in column (I). ges, report in column gative amount. If the in credits or charges total amount in columed as Exchange Rec 1, line 13.	r which service, as r longer) basis, en blumn (e), and the (d), (e) and (f). Mo is the metered dem d in columns (e) a l (i) the megawatthes, including Report in column in (m) the settleme is settlement amount (or covered by the long (or must be long).	enthly mand and (f) mours (m) ent unt (l)
MegaWatt Hours		XCHANGES	D10	***	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (i)	Energy Charges (\$) (k)	Other Charges (\$) (i)	Total (j+k+l) of Settlement (\$) (m)	No.
227				13,045		13,045	1
65					34, 44, 5,065	3,065	2
3,155				154,216	EXCENSE OF THE WARRANT WITH WARRANT STORY OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF THE STREET OF	154,216	3
280	I		400 000 110		APR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12,698	4
2,321,296			130,298,415	88,795,864		219,094,279	5
20 574				551,111		551,111	6

Purchased (g)	Received (h)	Delivered (i)	(\$) (i)	(\$) (k)	Other Charges (\$) (i)	of Settlement (\$) (m)	No.
227				13,045		13,045	1
65					#⊭ :48 3.065	3,065	2
3,155				154,216		154,216	3
, ii 260				-		12,698	4
2,321,296		_	130,298,415	88,795,864		219,094,279	5
-305				551,111		551,111	6
20,574				1,099,292		1,099,292	7
1, 14					<b>工程是第3年1月2174</b>	2,174	8
48				3,081		3,081	9
268,575				14,293,826		14,293,826	10
3,100						-143,267	11
346,978			23,568,967	7,250,791		30,819,758	12
924					F184 P184 P184 S91	41,331	13
18,942		_		1,302,110		1,302,110	14
18,404,787			517,583,758	516,340,835	69,318,050	1,103,242,643	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	PURCHASED POWER (Account (Including power exchanges)	t 555)	
1. Report all power purchases made du	iring the year. Also report exchanges of	electricity (i.e., transactio	ns involving a balancing of

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tropicana Products	AD	COG-1			
2	U.S. Sugar Corporation - Bryant	LU	COG-1			
3	U.S. Sugar Corporation - Bryant	AD	COG-1			
4	Photovoltaic Retail Customers	os	COG-1			
5	Bear Energy, LP	os	B CONTROL OF A SHARE A SHARE A	N/A	N/A	N/A
6	Bear Energy, LP	IU	B 45 1 24 1	N/A	N/A	N/A
7	Bear Energy, LP	IU	Barrier Barrier	N/A	N/A	N/A
8	Cargill Power Markets, LLC	os	Burner	N/A	N/A	N/A
9	Cobb Electric Membership Corp.	os	9	N/A	N/A	N/A
10	Conoco Phillips Company	os	Bright burger	N/A	N/A	N/A
11	Constellation Energy Commodities	os	8	N/A	N/A	N/A
12	Constellation Energy Commodities : 100 person	IU	B to establish is all	N/A	N/A	N/A
13	Constellation Energy Commodities:	IU	B 1/1	N/A	N/A	N/A
14	Energy Authority, The	os	B 1 1 2	N/A	N/A	N/A
i						,
I	Total					

Name of Respond	ent		is Report Is:	Date	of Report Y	ear/Period of Repor	rt .
Florida Power & L	ight Company	(1)		(Mo, t	Da Vr)	and of 2007/Q4	
	-						· 
			ASED POWER(Accou (Including power exc				
AD - for out-of-p years. Provide a	eriod adjustment. an explanation in a	Use this code for a a footnote for each	any accounting adjust adjustment.	stments or "true-up:	s" for service provide	ed in prior reportin	9
designation for tidentified in coluing the monthly average monthly NCP demand is during the hour (must be in meganger). Report in coluing from the mouth of power exchangers amount for the ninclude credits of agreement, proving the data in correported as Purcline 12. The total	he contract. On somm (b), is provide ents RQ purchase rage billing demard coincident peak the maximum me (60-minute integral watts. Footnote a simm (g) the megaviges received and in charges in coluishown on bills receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of energy receipt of ener	eparate lines, list all d. s and any type of sind in column (d), the (CP) demand in column (formation) in which the surry demand not start watthours shown on delivered, used as umn (j), energy chair mn (l). Explain in a fine in the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column t	ervice involving deme average monthly numn (f). For all other upplier's system reated on a megawatt bills rendered to the the basis for settlem rges in column (k), a footnote all component by the respondent was delivered than relation expenses, or	es, tariffs or contrar and charges impos on-coincident peak r types of service, e nand in a month. M ches its monthly pe asis and explain. e respondent. Repo nent. Do not report ind the total of any ents of the amount: For power exchan eceived, enter a ne r (2) excludes certa the schedule. The (h) must be reported	other types of charge shown in column (!). ges, report in column gative amount. If the in credits or charges total amount in colur ed as Exchange Rec	r which service, a r longer) basis, er column (e), and the (d), (e) and (f). Mo s the metered den d in columns (e) a f (i) the megawattl es, including Report in column n (m) the settleme e settlement amou s covered by the	nter conthly nand and (f) hours n (m) ent unt (l)
	DOMED E	XCHANGES		0007/05771 514		· · · · · · · · · · · · · · · · · · ·	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges		ENT OF POWER		Line
Purchased	Received	Delivered		Energy Charges (\$)	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	( <b>\$</b> ) (j)	(\$) (k)	(\$) (I)	(m)	
1) = 13 E. E. A. 125					经上的 图 6 8 827	8,327	1
4 000					The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		

MegaWatt Hours	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
125					建四月月1日 18327	8,327	1
1,306				61,375		61,375	2
126					新加拿墨图 (新 <b>6)765</b>	6,765	3
60				2,958		2,958	4
10,474				604,522		604,522	5
1,696				113,869		113,869	6
					#878,420	378,420	7
230,868				15,415,986		15,415,986	8
155,765				9,170,947		9,170,947	9
2,052				100,456		100,456	10
71,173				4,134,379		4,134,379	11
18,000				1,314,934		1,314,934	12
					1,226,500	1,226,500	13
358,936				22,184,668		22,184,668	14
18,404,787			517,583,758	516,340,835	69,318,050	1,103,242,643	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4		
PURCHASED POWER (Account 555) (Including power exchanges)					

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical FERC Rate		Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Power Corp season 1 2012 100 2015 in	os	Assistant Mari	N/A	N/A	N/A
2	Fortis Energy Marketing 18	os	B to the same	N/A	N/A	N/A
3	New Smyrria Beach Utilities 1992 1994	os	Color Hall	N/A	N/A	N/A
4	Oglethorpe Power Corporation	os	8	N/A	N/A	N/A
5	Orlando Utilities Commission	os	CHIEF HOUSE	N/A	N/A	N/A
6	Progress Ventures, Inc.	os	B de la la la la la la la la la la la la la	N/A	N/A	N/A
7	Progress Ventures, Inc.	ΙÜ	8 4 4 5 6 5 2	N/A	N/A	N/A
8	Rainbow Energy Marketing Corp.	os	B (Literature W.C.)	N/A	N/A	N/A
9	Reliant Energy Services, Inc.	IU		N/A	N/A	N/A
10	Reliant Energy Services, Inc.	IU	B (B) The Barrier	N/A	N/A	· N/A
11	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
12	Reliant Energy Services, Inc.	IU	Billion	N/A	N/A	N/A
13	Reliant Energy Services, Inc.	IU	BALAMA	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	os	Carlo Medical S	N/A	N/A	N/A
	Total					

Name of Respon	dent	Th	nis Report Is:	Date	of Report	/(D	
Florida Power &	Light Company	(1)	) 🔀 An Original	] (Mo,	Da Yr)	rear/Period of Report and of 2007/Q4	
<del></del>		PURCE		n //			-
		· · · · · · · · · · · · · · · · · ·	HASED POWER (Accou	changes)			_
AD - for out-of- _l years. Provide	period adjustment. an explanation in	<ul> <li>Use this code for a footnote for each</li> </ul>	any accounting adju adjustment.	stments or "true-up	s" for service provide	ed in prior reportin	ıg
4. In column (c)	identify the FER	C Rate Schedule N	umber or Tariff or fe	or non EEDC iuriadi	ictional sellers, inclu	d	
designation for	the contract. On s	eparate lines, list a	II FERC rate schedu	les, tariffs or contra	ct designations unde	de an appropriate	
identified in coli	umn (b), is provide	ed.					
<ol><li>For requirem the monthly ave</li></ol>	ents RQ purchase	s and any type of s	ervice involving dem	nand charges impos	sed on a monnthly (o	r longer) basis, er	iter
average monthl	v coincident peak	(CP) demand in co	ie average montniy r ilumn (f). For all othe	ion-coincident peak or types of service is	(NCP) demand in center NA in columns	olumn (e), and the	) 41 (
NCP demand is	i the maximum me	tered hourly (60-mi	inute integration) der	mand in a month. M	lonthly CP demand is	s the metered den	hand
auring the hour	(60-minute integra	ation) in which the s	supplier's system rea	iches its monthly pe	ak. Demand reporte	d in columns (e) a	ind (f)
must be in meg	awatts. Footnote a	any demand not sta	ited on a megawatt b	pasis and explain.			
of power exchai	umn (g) the mega\ naes received and	waπnours snown or I delivered jused as	n bills rendered to the the basis for settlen	e respondent. Repo	ort in columns (h) and	d (i) the megawatti	hours
7. Report dema	and charges in col	umn (j), energy cha	rges in column (k), a	and the total of any	net exchange. other types of charge	es includina	
out-of-period ad	ijustments, in colu	mn (I). Explain in a	footnote all compone	ents of the amount.	shown in column (I).	Report in column	(m)
the total charge	shown on bills red	eived as settlemen	nt by the respondent.	<ul> <li>For power exchan</li> </ul>	ges, report in colum-	n (m) the settleme	ent
amount for the r	net receipt of energ	gy. If more energy	was delivered than r	received, enter a ne	gative amount. If the	e settlement amou	ınt (I)
agreement, prov	/ide an explanator	v footnote.	reration expenses, o	ir (2) excludes certa	in credits or charges	covered by the	
	olumn (g) through	(m) must be totalle	ed on the last line of	the schedule. The	total amount in colur	mn (a) must be	
						IIII tu i must be	
reported as Pure	chases on Page 4	01, line 10. The tot	tal amount in column	(h) must be reporte	ed as Exchange Rec	eived on Page 40	1,
reported as Pure line 12. The tota	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure ine 12. The total	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure ine 12. The total	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure ine 12. The total	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure ine 12. The total	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure ine 12. The total	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure line 12. The tota	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure line 12. The tota	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure line 12. The tota	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure ine 12. The total	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporte elivered on Page 40	ed as Exchange Rec	eived on Page 40	1,
reported as Pure ine 12. The total per per per per per per per per per per	chases on Page 4 al amount in colun ries as required ar	01, line 10. The tot nn (i) must be repor	tal amount in column ted as Exchange De	n (h) must be reporto elivered on Page 40 guired data.	ed as Exchange Rec	eived on Page 40	
reported as Pure ine 12. The total p. Footnote ent	chases on Page 4 al amount in colun ries as required ar POWER E	01, line 10. The tof an (i) must be repor ad provide explanat  EXCHANGES  MegaWatt Hours	tal amount in column ted as Exchange De tions following all red Demand Charges	n (h) must be reporto elivered on Page 40 guired data.	ed as Exchange Red 1, line 13.	eived on Page 40	Line
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MegaWatt Hours Purchased (g) 2,830	POWER E MegaWatt Hours Received (h)	01, line 10. The tof an (i) must be repor nd provide explanat  EXCHANGES  MegaWatt Hours  Delivered	tal amount in column ted as Exchange De tions following all red Demand Charges	COST/SETTLEM Energy Charges (\$) (k) 124,105	ed as Exchange Red  1, line 13.  ENT OF POWER  Other Charges  (\$)  (I)	Total (j+k+l) of Settlement (\$) (m) 124,105 56,687	Line No.
MegaWatt Hours Purchased (g) 2,830	POWER E MegaWatt Hours Received (h)	01, line 10. The tof an (i) must be repor nd provide explanat  EXCHANGES  MegaWatt Hours  Delivered	tal amount in column ted as Exchange De tions following all red Demand Charges	COST/SETTLEM  COST/SETTLEM  Energy Charges (\$) (k)  124,105	ed as Exchange Red  1, line 13.  ENT OF POWER  Other Charges  (\$)  (1)	Total (j+k+l) of Settlement (\$) (m) 124,105 56,687 7,545	Line No.
MegaWatt Hours Purchased (g) 2,830 937	POWER E MegaWatt Hours Received (h)	01, line 10. The tof an (i) must be repor nd provide explanat  EXCHANGES  MegaWatt Hours  Delivered	tal amount in column ted as Exchange De tions following all red Demand Charges	COST/SETTLEM  COST/SETTLEM  Energy Charges (\$) (k)  124,105 56,687 7,545	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 124,105 56,687 7,545 1,000	Line No.
MegaWatt Hours Purchased (g) 2,830 937 110	POWER E MegaWatt Hours Received (h)	01, line 10. The tof an (i) must be repor nd provide explanat  EXCHANGES  MegaWatt Hours  Delivered	tal amount in column ted as Exchange De tions following all red Demand Charges	COST/SETTLEM Energy Charges (\$) (k) 124,105 56,687 7,545 1,000 1,115,415	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 124,105 56,687 7,545 1,000 1,115,415	Line No. 1 2 3 4 5
MegaWatt Hours Purchased (g) 2,830 937 110 400 16,731	POWER E MegaWatt Hours Received (h)	01, line 10. The tof an (i) must be repor nd provide explanat  EXCHANGES  MegaWatt Hours  Delivered	tal amount in column ted as Exchange De tions following all red Demand Charges	COST/SETTLEM  COST/SETTLEM  Energy Charges (\$) (k)  124,105 56,687 7,545	ed as Exchange Red  1, line 13.  ENT OF POWER  Other Charges  (\$)  (I)	Total (j+k+l) of Settlement (\$) (m) 124,105 56,687 7,545 1,000 1,115,415 5,434,671	Line No.
MegaWatt Hours Purchased (g) 2,830 937 110 400 16,731	POWER E MegaWatt Hours Received (h)	01, line 10. The tof an (i) must be repor nd provide explanat  EXCHANGES  MegaWatt Hours  Delivered	tal amount in column ted as Exchange De tions following all red Demand Charges	COST/SETTLEM Energy Charges (\$) (k) 124,105 56,687 7,545 1,000 1,115,415 5,434,671	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 124,105 56,687 7,545 1,000 1,115,415 5,434,671 1,443,750	Line No. 1 2 3 4 5 6
MegaWatt Hours Purchased (g) 2,830 937 110 400 16,731	POWER E MegaWatt Hours Received (h)	01, line 10. The tof an (i) must be repor nd provide explanat  EXCHANGES  MegaWatt Hours  Delivered	tal amount in column ted as Exchange De tions following all red Demand Charges	COST/SETTLEM Energy Charges (\$) (k)  124,105 56,687 7,545 1,000 1,115,415 5,434,671	ed as Exchange Red  1, line 13.  ENT OF POWER  Other Charges  (\$)  (I)	Total (j+k+l) of Settlement (\$) (m) 124,105 56,687 7,545 1,000 1,115,415 5,434,671 1,443,750	Line No.  1 2 3 4 5 6 7 8
MegaWatt Hours Purchased (g) 2,830 937 110 400 16,731 97,962	POWER E MegaWatt Hours Received (h)	01, line 10. The tof an (i) must be repor nd provide explanat  EXCHANGES  MegaWatt Hours  Delivered	tal amount in column ted as Exchange De tions following all red Demand Charges	COST/SETTLEM Energy Charges (\$) (k) 124,105 56,687 7,545 1,000 1,115,415 5,434,671	ed as Exchange Red  1, line 13.  ENT OF POWER  Other Charges  (\$)  (I)	Total (j+k+l) of Settlement (\$) (m) 124,105 56,687 7,545 1,000 1,115,415 5,434,671 1,443,750 1,800 33,074,497	Line No. 1 2 3 4 5 6

16,271

18,404,787

517,583,758

44 (A) 45 AV 12 1992 220

69,318,050

930,929

516,340,835

12

13

14

2,992,220 4,533,212

930,929

1,103,242,643

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4		
PURCHASED POWER (Account 555) (including power exchanges)					

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average L Monthly CP Demand
1	(a)	(b)	(c)	(d)	(e)	(f)
1	Sempra Energy Trading Corp.	os	Big (	N/A	N/A	N/A
2	Southern Company Services, Inc.	os	Allender	N/A	N/A	N/A
3	Southern Company Services, Inc.	ΙÚ	A THE STATE OF THE A	N/A	N/A	N/A
4	Southern Company Services, Inc.	IU	Aug ( ) Aug (	N/A	N/A	N/A
5	Southern Company Services, Inc.	IU	A CONTRACTOR	N/A	N/A	N/A
6	Southern Company Services, Inc.	IU	ATTEMPT TO THE REAL PROPERTY.	N/A	N/A	N/A
7	Southern Company Services, Inc.	IU	Amadadada 14	N/A	N/A	N/A
8	Southern Company Services, Inc.	IU	A SHEET BEING	N/A	N/A	N/A
9	Tampa Electric Company	os	Address of the	N/A	N/A	N/A
10	Williams Energy Marketing & Trading	os	81707-719-14-4_17	N/A	N/A	N/A
11	Williams Energy Marketing & Trading	ΙU		N/A	N/A	N/A
12	Williams Energy Marketing & Trading	IU	Billion America	N/A	N/A	N/A
13						
14						
	Total					

Name of Respond	ent	Thi	is Report Is:	Date o	of Report	rear/Period of Repor	
Florida Power & L	ight Company	(1)		(Mo, D	DAYEN I	End of 2007/Q4	
		(2)		//			-
		PURCH	ASED POWER (Accou	int 555) (Continued) hanges)			
4. In column (c), designation for t identified in column (5). For requirement the monthly average monthly NCP demand is during the hour (must be in mega 6. Report in column for power exchand 7. Report dema out-of-period adjute total charge amount for the n include credits of agreement, prov 8. The data in coreported as Purcline 12. The total designation in the total charge amount for the notal charge amount for the notal charge amount for the notal credits of agreement, prov 8. The data in coreported as Purcline 12. The total	identify the FERC he contract. On some (b), is provide ents RQ purchase rage billing demand coincident peak the maximum me (60-minute integral watts. Footnote a simm (g) the megavity coincident peak the maximum me (forminute integral watts. Footnote a simm (g) the megavity of the column on bills receipt of energy of the column of the column (g) through thases on Page 41 amount in column	Use this code for a footnote for each a footnote for each a footnote for each a footnote for each a footnote.  C Rate Schedule Nueparate lines, list all d.  s and any type of some footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote footnote foo	any accounting adju- adjustment.  Imber or Tariff, or, for I FERC rate schedule ervice involving dem ervice involving dem ervice involving dem ervice involving dem ervice involving dem ervice involving dem ervice involving dem ervice involving dem umn (f). For all othe nute integration) der upplier's system rea ted on a megawatt b bills rendered to the the basis for settlen rges in column (k), a footnote all compone t by the respondent, was delivered than re- terration expenses, of ed on the last line of all amount in column	or non-FERC jurisdictles, tariffs or contraction coincident peak on-coincident peak or types of service, end and in a month. More its monthly peak asis and explain. The respondent of any one of the amount service of the amount service of the amount service of the amount service of the schedule. The teat of the must be reported the schedule. The teat of the must be reported the schedule.	etional sellers, inclust designations under designations under (NCP) demand in conter NA in columns on the Columns (P) demand is ak. Demand reported to in columns (h) and the texchange, when in column (l) des, report in column agative amount. If the credits or charges otal amount in column (d) as Exchange Record in column (d) as Exchange Record in column (d) as Exchange Record in column (d) as Exchange Record in column (d) as Exchange Record in column (d) as Exchange Record in column (d) as Exchange Record in column (d)	de an appropriate er which service, a or longer) basis, er olumn (e), and the (d), (e) and (f). Mos the metered den ed in columns (e) and (i) the megawattles, including Report in columns (m) the settlement amounts covered by the	nter eponthly nand and (f) hours n (m) ent unt (l)
	POWER F	XCHANGES		COST/SETTLEMI	ENT OF POWER		T
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered	•			of Settlement (\$)	No.
(g)	(h)	(i)	( <b>\$</b> ) (i)	(\$) (k)	(\$) (I)	(m)	
35				1,680	<del>-</del>	1,680	1
115 500							<del></del>

MegaWatt Hours			/att Hours POWER EXCHANGES COST/SETTLEMENT OF POWER			ES COST/SETTLEMENT OF POWER				COST/SETTLEMENT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.						
35				1,680		1,680	1						
115,599				6,813,835		6,813,835	2						
19,761				288,009		288,009	3						
					5, 51309 <b>6</b> 90	5,309,680	4						
					高级 医影响 1512.287	1,312,287	5						
95,391				1,055,511		1,055,511	6						
					#1005#1 #8,850,005	8,350,005	7						
					F F 1921 7 290 463	7,290,463	8						
11,010				649,285		649,285	9						
31,391				1,534,707		1,534,707	10						
247,542				15,267,476		15,267,476	11						
					(ap) 4 <u>(</u> 162 620	4,162,620	12						
							13						
							14						
18,404,787			517,583,758	516,340,835	69,318,050	1,103,242,643	ŀ						

Date of Report Year/Period of Report	Name of Respondent This				
(Mo, Da, Yr)	(1) <u>}</u>				
sion / / 2007/Q4	Florida Power & Light Company (2)				
FOOTNOTE DATA					
	FOOTN				

Line No.: 1 Column: a Schedule Page: 326 Contract expires May 31, 2010 Line No.: 2 Column: I Schedule Page: 326 "Other Charges" - Billing adjustments associated with prior years' transactions. Schedule Page: 326 Line No.: 3 Column: a THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES: St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%). Schedule Page: 326 Line No.: 4 Column: g Billing adjustments associated with prior years' transactions. Schedule Page: 326 Line No.: 4 Column: I "Other Charges" - Billing adjustments associated with prior years' transactions. Schedule Page: 326 Line No.: 5 Column: a THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES: St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%). Schedule Page: 326 Line No.: 6 Column: g Billing adjustments associated with prior years' transactions. Schedule Page: 326 Line No.: 7 Column: c Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company. Schedule Page: 326 Line No.: 8 Column: c Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company. Schedule Page: 326 Line No.: 8 Column: g Billing adjustments associated with prior years' transactions. Schedule Page: 326 Line No.: 8 Column: I "Other Charges" - Billing adjustments associated with prior years' transactions. Schedule Page: 326 Line No.: 9 Column: a Complete Name: Broward County Resource Recovery - North. Schedule Page: 326 Line No.: 10 Column: a Complete Name: Broward County Resource Recovery - North. Column: g Schedule Page: 326 Line No.: 10 Billing adjustments associated with prior years' transactions. Column: I Schedule Page: 326 Line No.: 10 "Other Charges" - Billing adjustments associated with prior years' transactions. Column: a Schedule Page: 326 Line No.: 11 Complete Name: Broward County Resource Recovery - South. Schedule Page: 326 Line No.: 12 Column: a Complete Name: Broward County Resource Recovery - South. Schedule Page: 326 Line No.: 12 Column: g Billing adjustments associated with prior years' transactions. Schedule Page: 326 Line No.: 12 Column: I

Schedule Page: 326 Line No.: 14 Column: g
Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 14 Column: I
"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: g

"Other Charges" - Billing adjustments associated with prior years' transactions.

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
<b>5</b>	(1) X An Original	(Mo, Da, Yr)	<u>'</u>
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
FC	DOTNOTE DATA		
Billing adjustments associated with prior	years' transaction	s.	
Schedule Page: 326.1 Line No.: 2 Column: I			
"Other Charges" - Billing adjustments ass	sociated with prior	years' transa	actions.
Schedule Page: 326.1 Line No.: 4 Column: g			
Billing adjustments associated with prior	years' transaction	s.	
Schedule Page: 326.1 Line No.: 4 Column: I			
"Other Charges" - Billing adjustments ass	ociated with prior	years' transa	actions.
Schedule Page: 326.1 Line No.: 5 Column: a Complete Name: Indiantown Cogeneration I	inital Danta - Li	· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 326.1 Line No.: 6 Column: a	imited Partnership.		
Complete Name: Indiantown Cogeneration L	imited Doubership		
Schedule Page: 326.1 Line No.: 6 Column: g	imited Partnership.		· · · · · · · · · · · · · · · · · · ·
Billing adjustments associated with prior	vooral transpartion		
Schedule Page: 326.1 Line No.: 8 Column: q	years transactions	5.	
Billing adjustments associated with prior	vears' transactions	e	
Schedule Page: 326.1 Line No.: 8 Column: I	years cransactions	<b>5</b> ,	
"Other Charges" - Billing adjustments ass	ociated with prior	vears! transa	octions
Schedule Page: 326.1 Line No.: 11 Column: g	ooluga witan pilor	yours cranse	icciono.
Billing adjustments associated with prior	vears' transactions	S -	
Schedule Page: 326.1 Line No.: 11 Column: I			
"Other Charges" - Billing adjustments ass	ociated with prior v	vears' transa	ctions.
Schedule Page: 326.1 Line No.: 13 Column: g		,	
Billing adjustments associated with prior	years' transactions	5.	·
Schedule Page: 326.1 Line No.: 13 Column: I	<del></del>		
"Other Charges" - Billing adjustments ass	ociated with prior	years' transa	ctions.
Schedule Page: 326.2 Line No.: 1 Column: g			
Billing adjustments associated with prior	years' transactions	5.	
Schedule Page: 326.2 Line No.: 1 Column: I			
"Other Charges" - Billing adjustments ass	ociated with prior y	years' transa	ctions.
Schedule Page: 326.2 Line No.: 3 Column: g			
Billing adjustments associated with prior	years' transactions	3.	
Schedule Page: 326.2 Line No.: 3 Column: I			
"Other Charges" - Billing adjustments ass	ociated with prior y	years' transa	ctions.
Schedule Page: 326.2 Line No.: 4 Column: a			
Represents purchases throughout the year	of photovoltaic ener	rgy from 113	FPL retail
customers.		<del> </del>	
Schedule Page: 326.2 Line No.: 5 Column: c Power Marketer Opportunity Purchaser			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.2 Line No.: 6 Column: c		<del></del>	
Power Marketer Opportunity Purchaser			m
Schedule Page: 326.2 Line No.: 7 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.2 Line No.: 7 Column: I			
Option premium purchased for the right to	call on energy		
Schedule Page: 326.2 Line No.: 8 Column: c	carr on energy		
Power Marketer Opportunity Purchaser			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.2 Line No.: 9 Column: c		·	
Power Marketer Opportunity Purchaser			
Schedule Page: 326.2 Line No.: 10 Column: c			***************************************
Power Marketer Opportunity Purchaser			· · ·
Schedule Page: 326.2 Line No.: 11 Column: a			
Complete Name: Constellation Energy Comm	odities Group, Inc.		
Schedule Page: 326.2 Line No.: 11 Column: c	<del></del>		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.2 Line No.: 12 Column: a			
FEDG FORM NO. 4 (FR. 40.07)	····		

Page 450.2

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:		Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		
·			
Complete Name: Constellation Energy Co.	mmodities Group, Inc.		
Schedule Page: 326.2 Line No.: 12 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.2 Line No.: 13 Column: a	<u> </u>		
Complete Name: Constellation Energy Co.		<u> </u>	
Schedule Page: 326.2 Line No.: 13 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.2 Line No.: 13 Column: I			
Option premium purchased for the right			
Schedule Page: 326.2 Line No.: 14 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 1 Column: a	/ 5	· · · · · · · · · · · · · · · · · · ·	- · · · · · · · · · · · · · · · · · · ·
Complete Name: Florida Power Corp. d/b	/a Progress Energy Fl	lorida, Inc.	
Schedule Page: 326.3 Line No.: 1 Column: c	<del></del>		
Utility Opportunity Purchase Contract Schedule Page: 326.3 Line No.: 2 Column: a			
Complete Name: Fortis Energy Marketing	f Trading CP		
Schedule Page: 326.3 Line No.: 2 Column: c	a Itauring, Gr		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 3 Column: a			
Complete Name: New Smyrna Beach Utilit	ies Commission City	of	
Schedule Page: 326.3 Line No.: 3 Column: c	res commission, ercy	<u> </u>	
Non-Jurisdictional Opportunity Purchase			
Schedule Page: 326.3 Line No.: 4 Column: c		· · · · · · · · · · · · · · · · · · ·	
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 5 Column: c			
Non-Jurisdictional Opportunity Purchase	·		
Schedule Page: 326.3 Line No.: 6 Column: c			<del></del>
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 7 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 7 Column: I			
Option premium purchased for the right	to call on energy		
Schedule Page: 326.3 Line No.: 8 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 9 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 10 Column: c			<u> </u>
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 10 Column: I			<del></del>
Option premium purchased for the right			
Schedule Page: 326.3 Line No.: 11 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 12 Column: c	:	· · · · · · · · · · · · · · · · · · ·	<u> </u>
Power Marketer Opportunity Purchaser	***************************************		<del></del>
Schedule Page: 326.3 Line No.: 12 Column: I Option premium purchased for the right	to call on onemore	<del></del>	
Schedule Page: 326.3 Line No.: 13 Column: c			<u></u>
Power Marketer Opportunity Purchaser	·		
Schedule Page: 326.3 Line No.: 13 Column: I			
Fuel oil, gas and transportation associ	ated with long-term t	olling saree	ment
Schedule Page: 326.3 Line No.: 14 Column: c		agree	**************************************
Non-Jurisdictional Opportunity Purchase			
Schedule Page: 326.4 Line No.: 1 Column: c			
Power Marketer Opportunity Purchaser			
	D 450.0		
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		

Name of Respondent	This Report is:	Date of Report	Year/Period of Repor
Florido Danne & Links Onne	(1) X An Original	(Mo, Da, Yr)	· ·
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		
Schedule Page: 326.4 Line No.: 2 Column:			<u> </u>
Schedule Page: 326.4 Line No.: 2 Column: Utility Opportunity Purchase Contract			
Schedule Page: 326.4 Line No.: 3 Column: Utility Opportunity Purchase Contract			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.4 Line No.: 4 Column:		·	
Utility Opportunity Purchase Contract	C		
Schedule Page: 326.4 Line No.: 4 Column:			
Option premium purchased for the right	t to call on energy		<del></del>
Schedule Page: 326.4 Line No.: 5 Column:	c co carr on energy		·
Utility Opportunity Purchase Contract			
Schedule Page: 326.4 Line No.: 5 Column:	ī —		
Fuel oil, gas and transportation asso	ciated with long-term t	folling agreem	ent
Schedule Page: 326.4 Line No.: 6 Column:	<b>C</b>	Jorrang agreen	ienc
Utility Opportunity Purchase Contract			
Schedule Page: 326.4 Line No.: 7 Column:	C		
Utility Opportunity Purchase Contract			
Schedule Page: 326.4 Line No.: 7 Column:			
Option premium purchased for the right	t to call on energy		
Schedule Page: 326.4 Line No.: 8 Column:	C		
Utility Opportunity Purchase Contract		_	
Schedule Page: 326.4 Line No.: 8 Column: I			
Fuel oil, gas and transportation assoc	ciated with long-term t	olling agreem	ent
Schedule Page: 326.4 Line No.: 9 Column:	C		
Jtility Opportunity Purchase Contract			
Schedule Page: 326.4 Line No.: 10 Column:	· c		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.4 Line No.: 11 Column:	C		
Power Marketer Opportunity Purchaser			
Schedule Page: 326.4 Line No.: 12 Column:	' C		
Power Marketer Opportunity Purchaser			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.4 Line No.: 12 Column: Option premium purchased for the right			

{	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of R End of 200	Report 7/Q4			
Florio	la Power & Light Company	(2) A Resubmission	/ / S (Account 456.1)		<del></del>			
		MISSION OF ELECTRICITY FOR OTHER notuding transactions referred to as 'whee						
1. R	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.							
quali	fying facilities, non-traditional utility supplic se a separate line of data for each distinct	ers and unimate customers for the qua	inter. I the entities listed in o	olumn (a). (b) and (	(c).			
2. U	se a separate line of data for each distinct eport in column (a) the company or public	authority that paid for the transmission	n service. Report in co	olumn (b) the comp	any or			
nubli	c authority that the energy was received from	om and in column (c) the company or	public authority that th	ie energy was deliv	ered to.			
Prov	ide the full name of each company or publi	c authority. Do not abbreviate or trun	cate name or use acro	onyms. Explain in a	footnote			
any o	ownership interest in or affiliation the respo	indent has with the entities listed in co	olumns (a), (b) or (c)	se of the convice as	follower			
4. In	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -	n code based on the original contract. Firm Network Transmission Service fo	or Self. LFP - "Long-Te	rm Firm Point to Po	oint			
Tran	smission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - Sh	ort-Term Firm Point to	Point Transmission	n			
Rese	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service a	nd AD - Out-of-Period	Adjustments. Use t	this code			
for a	ny accounting adjustments or "true-ups" fo	r service provided in prior reporting p	eriods. Provide an exp	lanation in a footno	te for			
each	adjustment. See General Instruction for d	efinitions of codes.						
1 2	Payment By	Energy Received From		elivered To	Statistica!			
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Affiliation)	Classifi- cation			
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)		C)	(d)			
1	Calpine Energy Services, LP	Orlando Utilities Commission	Florida Power Corpo	ration	NF			
2	Calpine Energy Services, LP	Florida Power Corporation	Orlando Utilities Cor	nmission	NF			
3	Calpine Energy Services, LP	Florida Power & Light Company	Orlando Utilities Cor	nmission	NF			
4	Calpine Energy Services, LP	Jacksonville Electric Authority	Orlando Utilities Cor	nmission	NF			
5	Calpine Energy Services, LP	Southern Company Services, Inc.	Orlando Utilities Cor	nmission	NF			
6	Calpine Energy Services, LP	Tampa Electric Company	Orlando Utilities Cor	nmission	NF			
7	Calpine Energy Services, LP	Tampa Electric Company	Southern Company	Services, Inc.	NF			
8	Calpine Energy Services, LP	Jacksonville Electric Authority	Tampa Electric Com	pany	NF			
9	Calpine Energy Services, LP	Southern Company Services, Inc.	Tampa Electric Corr	pany	NF			
10	Calpine Energy Services, LP	N/A	N/A		AD			
11	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corpo	oration	NF			
12	Cargill-Alliant LLC	Southern Company Services, Inc.	Florida Power Corpo	oration	NF			
13	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrria	Beach & 1975	NF			
14	Cargill-Alliant LLC	Southern Company Services, Inc.	City of New Smyrna	Beach	NF			
15	Cargill-Alliant LLC	Jacksonville Electric Authority	Orlando Utilities Cor	mmission	NF			
16	Cargill-Alliant LLC	Jacksonville Electric Authority	Seminole Electric C	ooperative 🛒 🐛	<del>,</del>			
17	Cargill-Alliant LLC	Florida Power & Light Company	Southern Company	Services, Inc.	NF			
18	Cargill-Alfiant LLC	Tampa Electric Company	Southern Company	Services, Inc.	NF			
19	Cargill-Alliant LLC	Florida Power Corporation	Tampa Electric Com	pany	NF			
20	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Com	<del></del>	NF			
21	Cargill-Alliant LLC	Southern Company Services, Inc.	Tampa Electric Corr	<u> </u>	NF			
22	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Com	pany	AD			
23		N/A	N/A		AD			
24	Cobb Electric Membership Corporation	Southern Company Services, Inc.	Florida Power Corpo	oration	NF			
25	Cobb Electric Membership Corporation	N/A	N/A		AD			
26	Constellation Energy Commodities Group	Southern Company Services, Inc.	Florida Power & Ligi	<del> </del>	NF			
27	Constellation Energy Commodities Group	Southern Company Services, Inc.	Tampa Electric Com	ipany	NF			
28	DeSoto County Generating Company	N/A	N/A		OS			
29	Florida Municipal Power Agency	Jacksonville Electric Authority	Orlando Utilities Cor		NF			
<b>—</b>	Florida Municipal Power Agency	Orlando Utilities Commission	Orlando Utilities Cor	nmission	NF			
	Florida Municipal Power Agency	N/A	N/A		os			
	Florida Municipal Power Agency	N/A	N/A		AD			
33	Fortis Energy Marketing & Trading GP	Jacksonville Electric Authority	Florida Power Corpo	oration	NF			

Southern Company Services, Inc.

NF

Florida Power Corporation

TOTAL

34 Fortis Energy Marketing & Trading GP

Name of Resp	ondent	This Report Is:		Date of Report	Year/Period of Repor	rt
Florida Power & Light Company		(1) X An Origina (2) A Resubmi	j	(Mo, Da, Yr)	End of 2007/Q4	
TRANSMISSIO		NSMISSION OF ELECTRICITY F				<u> </u>
5. In column	(e) identify the FERC Ra	te Schedule or Tariff Number	On separate lines	liet all EEDC rate cabo	adulas or contract	
designations	under which service, as it	dentified in column (d), is prov	rided.	, list all FERC rate sche	edules or contract	
6. Report re	ceipt and delivery location	s for all single contract path, "	point to point" trans	smission service. In co	lumn (f), report the	
designation f	for the substation, or other	appropriate identification for	where energy was i	received as specified in	the contract In col	lumn
(g) report the	e designation for the subst	ation, or other appropriate ide	ntification for where	e energy was delivered	as specified in the	
contract.	column (h) the number of	megawatts of billing demand	that is enacified in t	the firm transmission as	onder control D	
reported in c	olumn (h) must be in mega	awatts. Footnote any demand	l not stated on a mi	are mini transmission se enawatts basis and exp	ervice contract. Den Jain	nand
8. Report in	column (i) and (j) the total	megawatthours received and	delivered.	Samono Badio and CAP	nam.	•
:						
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand	MegaWatt Hours	MegaWatt Hours	No.
(e)	(f)	(g)	(MW) (h)	Received (i)	Delivered (i)	
183	System	System	17			3 1
183	System	System	325	191	187	
183	System	System	16,302	17,357	16,975	<del></del>
183	System	System	13,281	14,331	14,015	
183	System	System	4,573	· · · · · · · · · · · · · · · · · · ·	ļ	
183	System	System	352	52	51	-
183	System	System	4,019	3,581	3,500	
183	System	System	614	614	601	
183	System	System	423	43	42	
183	N/A	N/A	<u> </u>			10
164	System	System	6,171	8,115	7,934	1 11
164	System	System	1,506	935	914	1
164	System	Smyrna Substation	482	33,440	32,664	13
164	System	Smyrna Substation	24	152	149	14
164	System	System	215	964	945	15
164	System	System	31	22	21	16
164	System	System	103	78 - T. P. (74)	AND AND ASSESSMENT	17
164	System	System	635	635	622	18
164	System	System	26	13	13	19
164	System	System	18,447	106,750	104,407	20
164	System	System	9,462	8,608	8,420	21
164	System	System	2,950	2,936	2,871	22
164	N/A	N/A				23
222	System	System	167	166	163	24
222	N/A	N/A				25
109	System	System	103	16 BE 10 18 18 18 18 18 18 18 18 18 18 18 18 18		26
109	System	System	1,086	1,075	1,053	27
305	N/A	N/A				28
72	System	System	458	346	338	29
72	System	System	184	20	20	30
	N/A	N/A				31
72	N/A	N/A				32
255	System	System	182	182	177	
255	System	System	147	132	130	34

147

427,881

132

12,199,507

130

11,932,240

34

System

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmis	sion (Mo, Da, Yr)	End of 2007/Q4	
	TRANSMISSION OF ELECTRICITY FO		ed)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenue in in a footnote all components of the orthe entity Listed in column (a). If no or the nature of the non-monetary set is (i) and (j) must be reported as Trans 16 and 17, respectively.	on (I), provide revenues from encies from all other charges on bills amount shown in column (m). To monetary settlement was madellement, including the amount and assistance of Received and Transmits.	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in colum d type of energy or service	ding n
	DEVENUE EDOM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No
(k)	(1)	(m)	(n)	
31			31	1
638			638	2
52,611			52,611	3
38,612			38,612	4
12,592			12,592	5
1,218			1,218	6
10,154			10,154	7
2,124			2,124	8
1,464			1,464	9
		1 894	1,894	10
15,218			15,218	11
2,726			2,726	12
63,846			63,846	
516			516	-
2,482			2,482	15
56		-	56	
			356	17
356			2,197	18
2,197			2,197	19
90				1
255,825			255,825	20
17,368			17,368	21
		4. EEEEEEEEEEEEEEEEEEEEEEEE	8,190	22
		2.368	2,368	23
302			302	24
		· 黄河 (14 15 15 15 15 15 15 15 15 15 15 15 15 15	128	25
186			186	26
1,966			1,966	27
	1038		3,038	28
1,400			1,400	29
637			637	30
	21,902		21,902	31
		34.14.14.14.14.14.14.14.14.14.14.14.14.14	. 3	32
630			630	33
476			476	34
00.000.000	1,442,388	470 000	38,590,754	
36,669,500	1,442,388	478,866	36,590,754	1

	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Flor	ida Power & Light Company	(2) A Resubmission	(WO, Da, 11)	End of 2007/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whe	RS (Account 456.1)	
1. F	Report all transmission of electricity, i.e., w			nublic authorities
qua	litying facilities, non-traditional utility suppli	iers and ultimate customers for the gr	uarter.	
2. L	Jse a separate line of data for each distinc	t type of transmission service involving	ng the entities listed in col	umn (a), (b) and (c).
3. F	Report in column (a) the company or public	authority that paid for the transmissi	ion service. Report in colu	umn (h) the company or
oub Orov	lic authority that the energy was received f	rom and in column (c) the company of	or public authority that the	energy was delivered to.
าบา ลทv	vide the full name of each company or pub ownership interest in or affiliation the resp	ondent has with the optition listed in	incate name or use acron	yms. Explain in a footnote
l. In	column (d) enter a Statistical Classification	onderichas with the entities listed in to	Juluinins (a), (b) or (c)	of the contine on follows:
-NC	) - Firm Network Service for Others, FNS -	Firm Network Transmission Service	for Self, LFP - "Long-Tern	m Firm Point to Point
rar	nsmission Service, OLF - Other Long-Term	n Firm Transmission Service, SFP - S	hort-Term Firm Point to P	Point Transmission
\es	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service :	and AD - Out-of-Period Ad	diustments. Use this code
or a	any accounting adjustments or "true-ups" for	or service provided in prior reporting	periods. Provide an explai	nation in a footnote for
aui	h adjustment. See General Instruction for o	definitions of codes.		
ine	Payment By	Energy Received From	Energy Deliv	world To
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pub	
-	(Footnote Affiliation) (a)	(Footnote Affiliation)	(Footnote Af	
1	Fortis Energy Marketing & Trading GP	Florida Power Corporation	(C)	(d)
	Florida Power Corporation	Florida Power & Light Company	Southern Company Se	
_	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporat	
	Florida Power Corporation	Seminole Electric Cooperative	Florida Power Corporat	
	Florida Power Corporation	Southern Company Services, Inc.	Florida Power Corporat	
	Florida Power Corporation		Florida Power Corporal	
	Florida Power Corporation	Florida Power Corporation	Gainesville Regional U	
	Florida Power Corporation	Florida Power Corporation	City of New Smyma Be	
		Jacksonville Electric Authority	Seminole Electric Coop	
	Florida Power Corporation Florida Power Corporation	Florida Power Corporation	Southern Company Se	
		Florida Power Corporation	Tampa Electric Compa	·
_	Florida Power Corporation	N/A	N/A	AD
	City of Homestead	Orlando Utilities Commission	Florida Power & Light (	
_	City of Homestead	Florida Power & Light Company	City of Homestead	NF
		Jacksonville Electric Authority	City of Homestead	NF
	City of Homestead	Orlando Utilities Commission	City of Homestead	NF
	······································	N/A	N/A	AD
		Orlando Utilities Commission	City of Homestead	NF
_	New Hope Power Partnership	Florida Power & Light Company	Florida Power Corporat	tion NF
	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Ut	tilities NF
_	New Hope Power Partnership	Florida Power & Light Company	Southern Company Ser	rvices, Inc. NF
_	****	Florida Power & Light Company	Tampa Electric Compa	ny NF
	New Hope Power Partnership	N/A	N/A	os
-	New Hope Power Partnership	N/A	N/A	AD
	City of New Smyrna Beach	Florida Power Corporation	City of New Smyma Be	each NF
25	City of New Smyrna Beach	N/A	N/A	AD
$\rightarrow$	Oglethorpe Power Corporation	Florida Power & Light Company	Southern Company Ser	rvices, Inc. NF
	Oglethorpe Power Corporation	N/A	N/A	AD
	Orlando Utilities Commission	Gainesville Regional Utilities	Orlando Utilities Comm	ission NF
	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commi	ission NF
	Orlando Utilities Commission	Seminole Electric Cooperative	Orlando Utilities Commi	ission NF
	Orlando Utilíties Commission	Southern Company Services, Inc.	Orlando Utilities Commi	ission NF
		Tampa Electric Company	Orlando Utilities Commi	ission NF
33	Orlando Utilities Commission	Orlando Utilities Commission	Tampa Electric Compar	ny NF
34	Orlando Utilities Commission	N/A	N/A	AD
T.	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
· · · · · · · · · · · · · · · · · · ·	(2) A Resubmission	/ /	
IRANSMIS	SION OF ELECTRICITY FOR OTHERS ( Including transactions reffered to as 'wh	neeling")	
5. In column (e), identify the FERC Rate Sch designations under which service, as identifie 6. Report receipt and delivery locations for all designation for the substation, or other appro (g) report the designation for the substation, contract.  7. Report in column (h) the number of megavireported in column (h) must be in megawatts.  8. Report in column (i) and (j) the total megaring.	ed in column (d), is provided.  Il single contract path, "point to point priate identification for where energy or other appropriate identification for watts of billing demand that is specification for the contract of the column contract of the column contract of the column column.	" transmission service.  was received as specifi where energy was delivi ed in the firm transmissi	in column (f), report the ed in the contract. In column ered as specified in the on service contract. Demand

FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER OF ENERG		Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
255	System	System	51	645	631	1 1
24	System	System	928	527	515	2
24	System	System	8,696	27,538	26,927	1 3
24	System	System	775	775	757	4
24	System	System	768	536	525	5
24	System	Deerhaven Substation	462	458	448	3 6
24	System	Smyrna Substation	50			7
24	System	System	100	1,600	1,564	4 8
24	System	System	157	153	150	9
24	System	System	235	235	230	10
24	N/A	N/A			· · · ·	11
30	System	System	93	92	92	12
30	System	Lucy Substation	47	47	47	13
30	System	Lucy Substation	124	124	124	1 14
30	System	Lucy Substation	60	60	60	15
30	N/A	N/A				16
44	System	Lucy Substation	135	135	133	3 17
229	System	System	403	511	500	18
229	System	Deerhaven Substation	72	71	70	19
229	System	System	31	31	30	20
229	System	System	242	482	469	21
258	N/A	N/A				22
229	N/A	N/A				23
84	System	System	344	279	274	4 24
84	N/A	N/A				25
220	System	System	61	61	60	1
220	N/A	N/A				27
40	Deerhaven Substation	System	30	30	30	
40	System	System	4,271	11,178	10,930	1
40	System	System	155	. 155	15	
40	System	System	372	372	364	
40	System	System	450	450	440	
40	System	System	3,470	3,470	3,396	
40	N/A	N/A				34
			427,881	12,199,507	11,932,24	o

Name of Respondent	This Report Is:	Date of Report	Year/David of David	
Florida Power & Light Company	∫ (1) ☒An Original	(Mo, Da, Yr)	Year/Period of Repor	
	(2) A Resubmi TRANSMISSION OF ELECTRICITY F (Including transactions re	ission / / OR OTHERS (Account 456) (Contin	1	
). In column (k) through (n) ren	port the revenue amounts as shown or	enered to as 'wheeling')	(1-)	<del></del>
amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered n). Provide a footnote explaining endered. 0. The total amounts in column	nand reported in column (n). In column column (m), provide the total reven ain in a footnote all components of the tothe entity Listed in column (a). If ing the nature of the non-monetary sens (i) and (j) must be reported as Tra	imn (I), provide revenues from e nues from all other charges on bi ne amount shown in column (m). no monetary settlement was ma ottlement, including the amount a	nergy charges related to the ills or vouchers rendered, inclu Report in column (n) the tota de, enter zero (11011) in colur and type of energy or service	uding il mn
Footnote entries and provide	es 16 and 17, respectively. e explanations following all required			эроп
Demand Charges (\$)	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(k)	(\$) (!)	(\$) (m)	(k+l+m) (n)	No.
2,101			2,101	1
3,211			3,211	-
71,459	)		71,459	3
1,403			1,403	4
1,666			1,666	5
836			836	6
173			173	7
4,119			4,119	8
543			543	9
425	· · · · · · · · · · · · · · · · · · ·		425	لتنط
		有情况的是一种特别的	1,198	
322			322	
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s				13
101			5	
101			101	
279		F 1/4 2 14 14 14 14 14 14 14 14 14 14 14 14 14		
2,564			279	1
196			2,564 196	18 19
107			190	20
1,867			1,867	21
	1 Terli, 1 (1917) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		85,177	22
		21 3 4 1 138	1,138	23
1,038			1,038	24
		WASLESTEEN SELECTION 2545	2,541	25
110			110	26
		434 (21.79) (41.43)	43	27
104			104	28
29,605			29,605	29
536			536	30
1,287			1,287	31
1,557			1,557	32
12,006			12,006	33
			-1	34
36,669,500	1,442,388	478,866	38,590,754	

		This Deport los	Date of Report	Year/Period of R	enort l		
Vame	of Respondent	This Report Is: (1) X An Original	(Mo, Da, Yr)		7/Q4		
Florida Power & Light Company (2) A Resubmission			11	Elid Oi			
	TRANSI (I	MISSION OF ELECTRICITY FOR OTHE notuding transactions referred to as 'whe	RS (Account 456.1) eling')				
1. R	eport all transmission of electricity, i.e., wh	eeling, provided for other electric uti	lities, cooperatives, othe	er public authorities	,		
wali	ualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.						
	se a separate line of data for each distinct	type of transmission service involving	ng the entities listed in o	olumn (a), (b) and (	c).		
3. R	eport in column (a) the company or public	authority that paid for the transmissi	on service. Report in co	olumn (b) the compa	any or		
oubli	c authority that the energy was received from the full name of each company or public	om and in column (c) the company of	or public authority that the	e energy was delivi	footnote		
rovi	de the full name of each company of publi ownership interest in or affiliation the respo	c authority. Do not abbreviate of the indept has with the entities listed in t	columns (a). (b) or (c)	mynia. Explain in a	10041010		
any o	column (d) enter a Statistical Classification	code based on the original contrac	tual terms and condition	s of the service as	follows:		
FNO	- Firm Network Service for Others, FNS - I	Firm Network Transmission Service	for Self, LFP - "Long-Te	erm Firm Point to Po	oint		
Tran:	smission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - S	Short-Term Firm Point to	Point Transmission	1		
Rese	rvation, NF - non-firm transmission service	e, OS - Other Transmission Service	and AD - Out-of-Period.	Adjustments. Use tl	his code		
	ny accounting adjustments or "true-ups" fo		periods. Provide an exp	anation in a footnot	te for		
each	adjustment. See General Instruction for d	efinitions of codes.					
	DA-D	Energy Received From	Energy Dr	elivered To	Statistical		
ine	Payment By (Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority)	Classifi-		
No.	(Footnote Affiliation)	(Footnote Affiliation)		Affiliation)	cation		
	(a)	(b)	`	c)	(d)		
1	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power & Ligh	it Company	NF		
2	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Jacksonville Electric		NF		
3	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Co	3000.00.0	NF		
4	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	Seminole Electric Co	33p0;4=10	NF		
	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	Seminole Electric Co	300014210	NF		
6	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Co		NF		
7	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Co	орогии го	NF		
8	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company	00111000, 11101	NF		
9	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company	Services, Inc.	NF		
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Com	ipany	NF		
11	Seminole Electric Cooperative, Inc.	N/A	N/A		AD		
12	Southern Company Services, Inc.	Southern Company Services, Inc.	Florida Power & Ligh	nt Company	NF		
13	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company	Services, Inc.	NF		
14	Southern Company Services, Inc.	Florida Power & Light Company	Tampa Electric Com	ipany	NF		
15	Southern Company Services, Inc.	N/A	N/A		AD		
16	City of Tallahassee	Florida Power & Light Company	Florida Power Corpo	ration	NF		
17	Tampa Electric Company	Florida Power Corporation	Tampa Electric Com	ipany	NF		
18	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Com	ipany	NF		
19	Tampa Electric Company	Orlando Utilities Commission	Tampa Electric Com	ipany	NF		
20	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Corr	ipany	NF		
21	Tampa Electric Company	N/A	N/A		AD		
22	The Energy Authority	Gainesville Regional Utilities	Florida Power Corpo	oration	NF		
23	The Energy Authority	Jacksonville Electric Authority	Florida Power Corpo		NF		
24	The Energy Authority	Orlando Utilities Commission	Florida Power Corpo		NF		
25	The Energy Authority	Seminole Electric Cooperative	Florida Power Corpo		NF		
26	The Energy Authority	Southern Company Services, Inc.	Florida Power Corpo		NF		
27	The Energy Authority	Jacksonville Electric Authority	Florida Power & Ligh	·	NF		
28	The Energy Authority	Seminole Electric Cooperative	Florida Power & Ligh		NF		
29	The Energy Authority	Southern Company Services, Inc.	Florida Power & Ligi		NF		
30	The Energy Authority	Florida Power Corporation	Gainesville Regiona		NF		
		Florida Power & Light Company	Gainesville Regiona		NF		
31	The Energy Authority The Energy Authority	City of Homestead	Gainesville Regiona		NF		
32	The Energy Authority The Energy Authority	Jacksonville Electric Authority	Gainesville Regiona		NF		
33			Gainesville Regiona		NF		
34	The Energy Authority	City of New Smyrna Beach	Gamesville Regiona	- Cannes			

TOTAL

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4
TRANSM	IISSION OF ELECTRICITY FOR OTHERS ( (Including transactions reffered to as wh	Account 456)(Continued) eeling')	<u> </u>
<ol> <li>In column (e), identify the FERC Rate S designations under which service, as ident 6. Report receipt and delivery locations fo designation for the substation, or other app (g) report the designation for the substation contract.</li> <li>Report in column (h) the number of meg reported in column (h) must be in megawa</li> <li>Report in column (i) and (j) the total med</li> </ol>	ified in column (d), is provided.  r all single contract path, "point to point"  propriate identification for where energy  n, or other appropriate identification for a  gawatts of billing demand that is specified  tts. Footnote any demand not stated or	transmission service. In was received as specifie where energy was delive	n column (f), report the ed in the contract. In column red as specified in the

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation)  (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.
38	System	System	355	343	336	1
38	System	System	2,945	2,523	2,470	2
38	System	System	1,181	815	810	3
38	Deerhaven Substation	System	15	15	15	4
38	System	System	135			5
38	System	System	644	582	571	6
38	System	System	65	65	65	7
38	System	System	75	75	75	8
38	System	System	179	179	175	9
38	System	System	710	1,323	1,294	10
38	N/A	N/A				11
63	System	System	2	2	2	12
63	System	System	294	294	294	13
63	System	System	160	790	773	14
63	N/A	N/A				15
27	System	System	100	72	72	16
65	System	System	7	89	87	17
65	System	System	6,110	6,085	5,953	18
65	System	System	2,286	2,253	2,206	19
65	System	System	1,541	3,841	3,758	20
65	N/A	N/A				21
112	Deerhaven Substation	System	20	20	20	22
112	System	System	7,329	9,737	9,553	23
112	System	System	633	10	10	24
112	System	System	76	1,004	982	25
112	System	System	3,342	2,891	2,834	26
112	System	System	101	60	59	27
112	System	System	5	5	5	28
112	System	System	215	215	210	29
112	System	Deerhaven Substation	60	60	59	30
112	System	Deerhaven Substation	60	60	60	31
112	Lucy Substation	Deerhaven Substation	58	58	57	32
112	System	Deerhaven Substation	74,514	118,482	116,026	33
112	Smyrna Substation	Deerhaven Substation	8	8	8	34
			427,881	12,199,507	11,932,240	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report  Fnd of 2007/Q4	Ì
Florida Power & Light Company	(2) A Resubmis	sion //		
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continutered to as 'wheeling')	ed)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explaicharge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown of and reported in column (h). In colum column (m), provide the total revenue in in a footnote all components of the orthe entity Listed in column (a). If no orthe nature of the non-monetary set is (i) and (j) must be reported as Trar	n bills or vouchers. In column (kmn (l), provide revenues from enues from all other charges on bills amount shown in column (m). To monetary settlement was made thement, including the amount and amounts in Received and Transmins.	), provide revenues from demergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in columd type of energy or service	ding in
	DEVENUE EDOM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n) 1,228	1
1,228			10,190	
10,190			2,410	
2,410			52	
52			244	<b></b> _
244			1,166	ļ
1,166			1,100	ļ. — —
118				
136		!	136	<u> </u>
324			324	9
3,669			3,669	L
		[16] [15] [15] [15] [15] [15] [15] [15] [15	132	<del> </del>
7				12
606			606	
6,590			6,590	
		Bolic Chieffy (Competition of 10	-8	
346	<u></u>		346	
288			288	
13,922			13,922	18
7,910		•	7,910	19
7,341			7,341	20
		DEPOSIT VERY 2	-4	21
69			69	22
26,964			26,964	23
2,190			2,190	24
3,093		·	3,093	25
6,133			6,133	26
267			267	27
9			9	28
554			554	29
208			208	30
208			208	
201			201	32
293,731			293,731	33
28		,	28	34
36,669,500	1,442,388	478,866	38,590,754	

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of	f Report
Flor	ida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)		007/Q4
	TRANS	AISSION OF ELECTRICITY FOR OTHER including transactions referred to as 'wheel	S (Account 456.1)		
1. F	Report all transmission of electricity, i.e., wh	eeling, provided for other electric utilit	ies cooperatives othe	r nublic authoritie	96
qua	mying racinties, non-traditional utility supplie	rs and ultimate customers for the gua	rter.		
2. t	Use a separate line of data for each distinct	type of transmission service involving	the entities listed in co	ilumn (a), (b) and	d (c).
o. i	Report in column (a) the company or public alic authority that the energy was received from	authority that paid for the transmission	service. Report in co	lumn (b) the com	pany or
Pro	vide the full name of each company or public	c authority. Do not abbreviate or trunc	public authority that the Cate name or use acro	energy was der ovms Evolain in	ivered to.
any	ownership interest in or affiliation the respon	ndent has with the entities listed in co	lumns (a). (b) or (c)		
4. Ir ⊏Nić	column (d) enter a Statistical Classification	code based on the original contractu	al terms and conditions	s of the service a	s follows:
Trar	) - Firm Network Service for Others, FNS - F nsmission Service, OLF - Other Long-Term I	Firm Transmission Service to	r Self, LFP - "Long-Ter ort Torm Firm Boint to I	m Firm Point to I	Point
Res	ervation, NF - non-firm transmission service	, OS - Other Transmission Service an	ore reministration Point to 1 and AD - Out-of-Period A	Coint Transmissi Giustmente Hea	on this code
tor a	iny accounting adjustments or "true-ups" for	service provided in prior reporting pe	riods. Provide an expla	nation in a footn	ote for
eacl	n adjustment. See General Instruction for de	finitions of codes.	·		
<del></del>	Payment By	Energy Received From	Enorgy Del	by and To	04-41-411
.ine No.	(Company of Public Authority)	(Company of Public Authority)	Energy Del (Company of Pu		Statistical Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote A	•	cation
1	<u> </u>	Orlando Utilities Commission	(c) Gainesville Regional I		(d)
		Seminole Electric Cooperative	Gainesville Regional I		NF NF
		Southern Company Services, Inc.	Gainesville Regional I		NF NF
4		ampa Electric Company	Gainesville Regional L		NF
5		Torida Power Corporation	City of Homestead		NF
6	The Energy Authority F	Florida Power & Light Company	City of Homestead		NF
7		Sainesville Regional Utilities	City of Homestead		NF
8	The Energy Authority J	acksonville Electric Authority	City of Homestead		NF
9	The Energy Authority	Seminole Electric Cooperative	City of Homestead		NF
10	The Energy Authority S	Southern Company Services, Inc.	City of Homestead		NF
11	The Energy Authority	ampa Electric Company	City of Homestead		NF
12	The Energy Authority F	lorida Power Corporation	Jacksonville Electric A	uthority	NF
13	The Energy Authority F	Florida Power & Light Company	Jacksonville Electric A	uthority	NF
14	The Energy Authority	Gainesville Regional Utilities	Jacksonville Electric A	uthority	NF
15	The Energy Authority C	Orlando Utilities Commission	Jacksonville Electric A	-	NF
16	The Energy Authority T	ampa Electric Company	Jacksonville Electric A	uthority	NF
_		Sainesville Regional Utilities	City of New Smyma B		NF
		acksonville Electric Authority	City of New Smyrna B		NF
19		Seminole Electric Cooperative	City of New Smyrna B		NF
		outhern Company Services, Inc.	City of New Smyma B		NF
_		ampa Electric Company	City of New Smyma B		NF
_		Sainesville Regional Utilities	Orlando Utilities Comr		NF NF
		acksonville Electric Authority outhern Company Services, Inc.	Orlando Utilities Comr		NF
		lorida Power & Light Company	Seminole Electric Coo		NF
_		Gainesville Regional Utilities	Seminole Electric Coo		NF
	<del></del>	acksonville Electric Authority	Seminole Electric Coo		NF
-		outhern Company Services, Inc.	Seminole Electric Coo	`	NF
$\overline{}$		lorida Power & Light Company	Southern Company Se	·	NF
_		ainesville Regional Utilities	Southern Company Se		NF
	· · · · · · · · · · · · · · · · · · ·	Orlando Utilities Commission	Southern Company Se		NF
32	The Energy Authority T	ampa Electric Company	Southern Company Se		NF
33	The Energy Authority F	lorida Power Corporation	Tampa Electric Compa	any	NF

34 The Energy Authority

TOTAL

Gainesville Regional Utilities

NF

Tampa Electric Company

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2007/Q4
TRANSMISS	ION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as who	Account 456)(Continued) eeling')	
<ol> <li>In column (e), identify the FERC Rate Schedesignations under which service, as identified</li> <li>Report receipt and delivery locations for all designation for the substation, or other approping report the designation for the substation, o contract.</li> <li>Report in column (h) the number of megawareported in column (h) must be in megawatts.</li> <li>Report in column (i) and (j) the total megawareported</li> </ol>	If in column (d), is provided. single contract path, "point to point" riate identification for where energy r other appropriate identification for vertex ratts of billing demand that is specific Footnote any demand not stated or	transmission service. It was received as specific where energy was delived in the firm transmission.	in column (f), report the ed in the contract. In column ered as specified in the on service contract. Demand

FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
112	System	Deerhaven Substation	869	790	779	
112	System	Deerhaven Substation	1,643	2,656	2,599	
112	System	Deerhaven Substation	13,742	24,605	24,091	
112	System	Deerhaven Substation	111	111	107	I
112	System	Lucy Substation	215	213	210	
112	System	Lucy Substation	10	10	10	1
112	Deerhaven Substation	Lucy Substation	4,011	4,535	4,454	1
112	System	Lucy Substation	9,150	21,375	21,019	1
112	System	Lucy Substation	150	202	199	9
112	System	Lucy Substation	2,925	3,016	2,984	J
112	System	Lucy Substation	10	10	10	
112	System	System	208	208	205	
112	System	System	116	116	113	1:
112	System	System	3,025	2,929	2,873	
112	System	System	1,968	1,968	1,927	1!
112	System	System	205	179	175	1
112	Deerhaven Substation	Smyrna Substation	1,438	1,438	1,409	1
112	System	Smyrna Substation	16,160	31,306	30,638	1
112	System	Smyrna Substation	21	130	127	1:
112	System	Smyrna Substation	3,922	5,018	4,901	2
112	System	Smyrna Substation	13	13	13	2
112	Deerhaven Substation	System	95	95	93	2:
112	System	System	14,455	18,447	18,047	
112	System	System	1,642	1,586		↓
112	System	System	212	487	475	
112	Deerhaven Substation	System	113	113	110	
112	System	System	1,789	1,788	1,748	
112	System	System	78	114	112	1
112	System	System	93	93	90	
112	Deerhaven Substation	System	1,062	1,024	1,00€	
112	System	System	443	443	433	<del></del>
112	System	System	2,681	2,614	2,557	
112	System	System	103	103	100	
112	Deerhaven Substation	System	967	966	950	3
			427,881	12,199,507	11,932,240	k

Nome of Dear - 1	Thu: A			
Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		
Florida Power & Light Company	(2) A Resubmi	ssion //	End of2007/Q4	<u>.</u>
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continued to as 'wheeling')	nued)	
3. In column (k) through (n), rep	oort the revenue amounts as shown o	on bills or youchers. In column	(k), provide revenues from den	nand
charges related to the billing der amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered in on). Provide a footnote explaining endered. Io. The total amounts in columnation	mand reported in column (h). In colunt column (m), provide the total reven ain in a footnote all components of the tothe entity Listed in column (a). If register and the nature of the non-monetary sens (i) and (j) must be reported as Tra	imn (I), provide revenues from e lues from all other charges on b le amount shown in column (m). no monetary settlement was ma ttlement, including the amount a nsmission Received and Transr	energy charges related to the ills or vouchers rendered, inclu . Report in column (n) the tota de, enter zero (11011) in colur and type of energy or service	ıding Il nn
		ON OF ELECTRICITY FOR OTHER	:8	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (l)	(\$) (m)	(k+l+m) (n)	No.
3,007		Viii	3,007	1 1
6,920			6,920	
49,359			49,359	
384			384	+
442			442	<del></del>
18			18	
12,902			12,902	
51,236			51,236	8
477			477	9
6,844			6,844	10
18			18	11
654			654	12
302			302	
8,463			8,463	14
6,158			6,158	
625			625	
3,614 82,152			3,614	17
82,152 432			82,152	
14,646			432	19
23			14,646	20
329			329	21 22
44,848		<u></u>	329 44,848	23
3,858			3,858	24
1,677			1,677	25
391			391	26
6,190			6,190	27
358			358	28
322			322	29
2,727			2,727	30
1,181			1,181	31
5,032			5,032	32
186			186	33
2,395			2,395	34
36,669,500	1,442,388	478,866	38,590,754	

	_			
lame	of Respondent	This Report Is: (1) X An Original	Date of Report Year/Period of (Mo, Da, Yr)	·
Floric	la Power & Light Company	(2) A Resubmission	11   End of	2007/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHE ncluding transactions referred to as who	ERS (Account 456.1) eelina')	
quality  2. Use the public proving the public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public public publi	eport all transmission of electricity, i.e., where the figure of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second sec	ers and ultimate customers for the q type of transmission service involving authority that paid for the transmission and in column (c) the company of the cauthority. Do not abbreviate or transmiss listed in an code based on the original contract Firm Network Transmission Service Firm Transmission Service, SFP - Se, OS - Other Transmission Service or service provided in prior reporting	uarter.  ng the entities listed in column (a), (b) ar ion service. Report in column (b) the column (b) the column (b) the column (b) the column (b) the service columns (a), (b) or (c) ctual terms and conditions of the service of or Self, LFP - "Long-Term Firm Point to Short-Term Firm Point to Point Transmiss and AD - Out-of-Period Adjustments. Us	and (c). Impany or elivered to. In a footnote  as follows: Point Sion Se this code
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	NF
	The Energy Authority	Orlando Utilities Commission	Tampa Electric Company	NF
3	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Company	NF
4	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
5	The Energy Authority	N/A	N/A	AD
6	Calpine Energy Services, LP	Florida Power & Light Company	Orlando Utilities Commission	SFP
7	Calpine Energy Services, LP	Jacksonville Electric Authority	Orlando Utilities Commission	SFP
8	Calpine Energy Services, LP	N/A	N/A	AD
9	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	SFP
10	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	SFP
11	Cargill-Alliant LLC	Florida Power & Light Company	Tampa Electric Company	SFP
12	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	SFP
13	Cargill-Alliant LLC	N/A	N/A	AD
14	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	SFP
15	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	SFP
16	Florida Power Corporation	N/A	N/A	AD
17	City of New Smyma Beach	Florida Power Corporation	City of New Smyrna Beach	SFP
18	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	SFP
19	Southern Company Services, Inc.	Florida Power & Light Company	Tampa Electric Company	SFP
20	Southern Company Services, Inc.	N/A	N/A	AD
21	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SFP
22	Tampa Electric Company	N/A	N/A	AD
23	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	SFP
24	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	SFP
25	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	SFP
26	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	SFP
27	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Company	SFP
28	The Energy Authority	N/A	N/A	AD
29	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	GFP
30	Florida Municipal Power Agency	N/A	N/A	AD
31	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP ···
32	Florida Municipal Power Agency	N/A	N/A	AD
- 22	Electric Municipal Power Agency	Odando Utilities Commission	City of Homestead	(EP

N/A

AD

N/A

TOTAL

34 Florida Municipal Power Agency

Name of Respo	andont	This Report Is:		ate of Report	Year/Period of Report	
•		(1) X An Original	(N	do Do Vel	End of 2007/Q4	
Florida Power	& Light Company	(2) A Resubmis		( )	End of	
-	TRAI	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accoun fered to as 'wheeling')	t 456)(Continued)		
designations 6. Report red designation fo (g) report the contract. 7. Report in or reported in co	under which service, as ic eipt and delivery locations or the substation, or other designation for the substa- column (h) the number of column (h) must be in mega	te Schedule or Tariff Number, dentified in column (d), is proving a for all single contract path, "appropriate identification for valid and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	ided.  point to point" transivers energy was rentification for where that is specified in the not stated on a me	mission service. In collectived as specified in energy was delivered and firm transmission se	umn (f), report the the contract. In colu as specified in the rvice contract. Dem	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER MegaWatt Hours Received	OF ENERGY  MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)	(i)	<u>(i)</u>	ļ
112	System	System	101,329	123,939	121,242	-
112	System	System	102	102	100	2
112	System	System	458	455	444	<b>\$</b> 3
112	System	System	25,439	26,099	25,534	4
112	N/A	N/A				5
182	System	System	206	2,402	2,350	ς ε
182	System	System	513	5,469	5,350	7
182	N/A	N/A				ε
163	System	System	700	16,296	15,939	3 9
163	System	Smyrna Substation	60	42,453	41,535	10
162	System	System	100	1 600	1 565	1.

Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	NO.
112	System	System	101,329	123,939	121,242	1
112	System	System	102	102	100	2
112	System	System	458	455	444	3
112	System	System	25,439	26,099	25,534	4
112	N/A	N/A				5
182	System	System	206	2,402	2,350	6
182	System	System	513	5,469	5,350	7
182	N/A	N/A				8
163	System	System	700	16,296	15,939	9
163	System	Smyrna Substation	60	42,453	41,535	10
163	System	System	100	1,600	1,565	11
163	System	System	1,920	181,449	177,387	12
163	N/A	N/A				13
23	System	System	1,720	174,576	170,701	14
23	System	Smyrna Substation	205	4,394	4,297	15
23	N/A	N/A				16
83	System	Smyrna Substation	273	5,157	5,119	17
62	System	System	80	997	997	18
62	System	System	310	2,462	2,408	19
62	N/A	N/A				20
141	System	System	155	58,383	57,101	21
141	N/A	N/A				22
129	System	Deerhaven Substation	143	1,260	1,232	23
129	System	System	95	1,520	1,487	24
129	System	Smyrna Substation	115	13,069	12,773	25
129	System	System	200	4,376	4,277	26
129	System	System	100	2,372	2,320	1
129	N/A	N/A				28
92	System	Lucy Substation	10	73,264	71,616	29
92	N/A	N/A				30
93	System	Lucy Substation	3	24,422	23,874	
93	N/A	N/A				32
4	System	Lucy Substation	8	62,038	60,792	33
4	N/A	N/A				34
			427,881	12,199,507	11,932,240	*

Name of Respondent		nis Report is:		Date of Report	Year/Period of Report	t
Florida Power & Light Company	1 '	1) 💢 An Origina 2) 🔲 A Resubri		(Mo, Da, Yr) / /	End of 2007/Q4	
				ccount 456) (Continueling')	ued)	
) In column (k) through (n) non						
<ol> <li>In column (k) through (n), representations related to the billing demonated of energy transferred. In out of period adjustments. Explaining shown on bills rendered to the column of the column of the total amounts in column outposes only on Page 401, Line 11. Footnote entries and provided.</li> </ol>	nand reported in co a column (m), provi- nin in a footnote all to the entity Listed in g the nature of the as (i) and (j) must be as 16 and 17, respe	plumn (h). In colde the total reversion components of the column (a). If non-monetary see reported as Tractively.	umn (I), provide nues from all othe he amount show no monetary se ettlement, includensmission Recomments.	revenues from en ner charges on bill vn in column (m). ettlement was mad ling the amount an	nergy charges related to the ils or vouchers rendered, inclu Report in column (n) the total de, enter zero (11011) in colun nd type of energy or service	ding I nn
	REVENUE FF	ROM TRANSMISS	ION OF ELECTRI	CITY FOR OTHERS	S	
Demand Charges	Energy (	Charges	(Other	Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$ (i			(\$) (m)	(k+l+m)	No.
306,328	<del></del>	,		(11)	(n)	
353		···	<del>-   .</del>		306,328	<b>↓</b>
1,542					353	ļ
					1,542	<u> </u>
57,814					57,814	
0.405			Section 1	12,407	12,407	
8,485	7.00.0				8,485	
21,130					21,130	
			a mua	0.40 km 45 km/20	720	8
496,677					496,677	9
72,648					72,648	10
4,119					4,119	11
324,473					324,473	12
		•	0.44的数据表现	B. 33 AE 14.314	14,314	13
505,739					505,739	14
13,209					13,209	15
		•	110 130	1 c 11 479	479	
11,245					11,245	17
3,295				PT	3,295	18
12,769			<u> </u>		12,769	19
-				er it is to the	18	20
187,674					187,674	21
				11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-316	22
5,890				<b>用用中心中的中心地</b> 。所含和	5,890	23
3,913					3,913	24
28,237					28,237	25
8,238	<del></del>				8,238	26
4,119						
4,119				314	4,119	27
140,258				The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	314	28
140,236	<del> </del>				140,258	29
46,753				Tal. 34-42-74 2,661	2,661	30
40,733					46,753	31
440.000			german eraken erike kultur	(	887	32
118,939					118,939	33
				2,789	2,789	34
36,669,500		1,442,388		478,866	38,590,754	

		_			
	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of R End of 200	teport 7/Q4
Floric	da Power & Light Company	(2) A Resubmission	11	End of 200	
	TRANSI (I	MISSION OF ELECTRICITY FOR OTHERS including transactions referred to as 'wheeli	6 (Account 456.1) ng')		
1. R	eport all transmission of electricity, i.e., wh		···	er public authorities	,
	fying facilities, non-traditional utility supplie				
	se a separate line of data for each distinct				
	eport in column (a) the company or public c authority that the energy was received fro				
Prov	ide the full name of each company or publi	ic authority. Do not abbreviate or trunc	cate name or use acro	nyms. Explain in a	footnote
	ownership interest in or affiliation the respo			• · · · · · · · · · · · · · · · · · · ·	
4. İn	column (d) enter a Statistical Classification	n code based on the original contractu	al terms and condition		
	- Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo				
	adjustment. See General Instruction for de				
.ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	elivered To rublic Authority)	Statistical   Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation)	cation
	` (a)	(b)	`	c)	(d)
		Florida Power & Light Company	Florida Municipal Po	wer Agency	LFP11
	,	N/A	N/A	ACCORDING TO THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF T	AD
3	Florida Municipal Power Agency				FNO ii
4	Florida Municipal Power Agency	N/A	N/A	<del></del>	AD
5	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electri	c Cooperative	LFR
6		N/A	N/A		AD
7		Florida Power Corporation	City of Homestead		LFR
8	213, 217 12/112/12	N/A	N/A		AD
		Metro-Dade County Resource Recov	Florida Power Corpo	ration	LFR
10	Metro-Dade County Resource Recovery	N/A	N/A		AD
11	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna		OLF: TITE
12	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Cor	nmission	LFP - 1
13	Orlando Utilities Commission	N/A	N/A		AD
14	Seminole Electric Cooperative, Inc.	<b>在於其中的學術學的學術學的學術學</b>	Florida Power & Ligh	nt Company	FNO A
	Seminole Electric Cooperative, Inc.	N/A	N/A		AD
		New England Power Pool Members	FPL Energy Seabroom	ok, LLC	LFP: justs:
17	FPL Energy Seabrook, LLC	N/A	N/A		AD
18	ISO New England, Inc.	New England Power Pool Members	New England Power	Pool Members	os
19					
20					
21					
22					
23					
24					
25					
26					
27					ļ <u>-</u>
28					<u></u>
29					
30					
31					
32					
33					
34			1		1

TOTAL

Name of Resp		This Report Is:	1	Date of Report	Year/Period of Report	rt
Florida Power	& Light Company	(2) A Resubm	ission	(Mo, Da, Yr)	End of 2007/Q4	<u> </u>
	TRANS	MISSION OF ELECTRICITY F	OR OTHERS (Acco	punt 456)(Continued)		
5. In column	(e), identify the FERC Rate	Schedule or Tariff Number	On separate line	s, list all FERC rate sc	nedules or contract	
designations 6. Report redesignation f (g) report the contract. 7. Report in reported in co	under which service, as ide ceipt and delivery locations of the substation, or other a designation for the substatic column (h) the number of molumn (h) must be in megawa column (i) and (j) the total megawa column (ii) and (ji) the total megawa column (iii) and (iiii) the total megawa column (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	ntified in column (d), is provior all single contract path, " ppropriate identification for on, or other appropriate ide egawatts of billing demand ratts. Footnote any demand	rided.  'point to point" trai  where energy was  ntification for whe  that is specified in  not stated on a n	nsmission service. In or received as specified re, energy was deliverent the firm transmission.	column (f), report the in the contract. In co. d as specified in the	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANSES	R OF ENERGY	<del></del>
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received	MegaWatt Hours Delivered (j)	Line No.
72	St. Lucie Plant	System	<del></del>	1 141,25		1 1
72	N/A	N/A			,10	2
80	System	System	62	3,849,28	3,764,98	-
80	N/A	N/A			5,101,000	4
236	System	System	<u> </u>	5 19,27	6 18,854	ļ
236	N/A	N/A			10,00	6
244	System	Lucy Substation	3	0 212,20	207,632	-
244	N/A	N/A			207,000	8
124	Doral Substation	System	6	0 287,94	4 281,636	
124	N/A	N/A			201,000	10
88	System	Smyrna Substation	2	1		11
69	St. Lucie Plant	System	5	2 348.99	5 341,352	
69	N/A	N/A		0.10100	071,002	13
162	Seminole Plant	System	1 1 4 103	5,975,94	2 5,844,480	
162	N/A	N/A		0,070,04	2 3,044,400	15
	NEROOL Mem. Syst. 1914		5			
114			<u> </u>			16 17
	NEPCOL Ment System 1	Seaprook Nive Gen Still Mittel		<del> </del>	<del> </del>	18
			-		· <del> </del>	19
				<del></del>		20 21
	•					
						22
	·	<u> </u>		<u> </u>		23 24
				<u> </u>	-	
			<del> </del>	<u> </u>		25
					<del>                                  </del>	26
·					<del></del>	27
						28 29
			<del>                                     </del>	-		
						30 31
				<del>                                     </del>		
		·			-	32
			<u> </u>			33
	· · · · · · · · · · · · · · · · · · ·		<del> </del>	<del> </del>		34
			427,881	12,199,50	11,932,240	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmis	(Mo, Da, Yr)	End of2007/Q4	
	TRANSMISSION OF ELECTRICITY F		ued)	
charges related to the billing demander of energy transferred. In out of period adjustments. Explaining the shown on bills rendered to the provide a footnote explaining tendered.  10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenuin in a footnote all components of the other entity Listed in column (a). If no g the nature of the non-monetary set is (i) and (j) must be reported as Trans	on bills or vouchers. In column (mn (I), provide revenues from er ues from all other charges on bil e amount shown in column (m). To monetary settlement was made attlement, including the amount ansmission Received and Transm	k), provide revenues from dem nergy charges related to the lls or vouchers rendered, inclu- Report in column (n) the total de, enter zero (11011) in colum and type of energy or service	ding I nn
Daniel Charry		ON OF ELECTRICITY FOR OTHER		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
297,457			297,457	1
		Section 4 (1) 2 + 8 14 F 6,776	6,776	
10,126,560			10,126,560	
7,000,000		153.43	153,431	4
76,550	11 H 1947 PR 1 1 F 57 441		133,991	5
	307	768	1,075	
435,888			435,888	
100,500		eas et 25 5 201		8
871,776			5,201	1
0/1,//0			871,776	
90.540		5. 66 m E 从 a 6 m 15 m 15 m 15 m 15 m 15 m 15 m 15 m	12,574	10
82,543			82,543	11
755,675			755,675	
		[16] [4] [4] [4] [4] [4] [4] [4] [5] [6] [72]		13
10,720,549			11,948,770	14
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	192 <b>784</b>	239,204	15
9,586,942		######################################	600,052	16
		in the Edition of FAG	16,475	17
		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9,007,874	18
				19
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				34
				. 34
36,669,500	1,442,388	478,866	38,590,754	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
}	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4		
FOOTNOTE DATA					

Schedule Page: 328 Line No.: 1 Column: b THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.5: St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%). Column: b Schedule Page: 328 Line No.: 4 THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.4: Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 KV transmission lines. Schedule Page: 328 Line No.: 10 Column: m "Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment. Schedule Page: 328 Line No.: 13 Column: c THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.5: Complete name is Utilities Commission, City of New Smyrna Beach. Schedule Page: 328 Line No.: 16 Column: c THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328 THROUGH 328.5: Complete name is Seminole Electric Cooperative, Inc. Line No.: 17 Column: i Schedule Page: 328 No energy flowed. Schedule Page: 328 Column: j Line No.: 17 No energy flowed. Schedule Page: 328 Line No.: 22 Column: m "Other charges" - billing adjustment for November 2005 and associated FERC Assessment Fee. Schedule Page: 328 Line No.: 23 Column: m 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment. "Other charges" -Schedule Page: 328 Line No.: 25 Column: m "Other charges" -2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment. Schedule Page: 328 Line No.: 26 Column: i No energy flowed. Schedule Page: 328 Line No.: 26 Column: j No energy flowed. Column: I Schedule Page: 328 Line No.: 28 This figure represents the net charge for energy imbalance. Column: a Schedule Page: 328 Line No.: 29 THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.5: St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%). Schedule Page: 328 Line No.: 31 Column: I This figure represents the net charge for energy imbalance. Schedule Page: 328 Line No.: 32 Column: m "Other charges" - 2006 FERC Assessment Fee. Schedule Page: 328.1 Line No.: 7 Column: i No energy flowed. Line No.: 7 Schedule Page: 328.1 Column: j No energy flowed. Schedule Page: 328.1 Line No.: 11 Column: m 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment. "Other charges" -Schedule Page: 328.1 Line No.: 13 Column: k Flexible point to point - no charge.

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	— v	This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Com	рапу	(2) _ A Resubmission	11	2007/Q4
	F(	DOTNOTE DATA		
Schedule Page: 328.1	Line No.: 16 Column: m			
"Other charges" -	2006 FERC Assessment Fe	ee and 2005 FERC Ass	essment Fee A	Adjustment.
Schedule Page: 328.1	Line No.: 22 Column: I			<u> </u>
Schodule Page: 328 1	sents the net charge for Line No.: 23 Column: m	energy impalance.		
"Other charges" -	2006 FERC Assessment Fe	ee and 2005 FERC Ass	essment Fee 7	dinetmont
Schedule Page: 328.1	Line No.: 25 Column: m			
"Other charges" -	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	Adjustment.
Schedule Page: 328.1	Line No.: 27 Column: m			
"Other charges" -	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	Adjustment.
Schedule Page: 328.1	Line No.: 34 Column: m			
	2006 FERC Assessment Fe	ee and 2005 FERC Ass	essment Fee A	djustment.
No energy flowed.	Line No.: 5 Column: i	··		
Schedule Page: 328.2	Line No.: 5 Column: j			
No energy flowed.				
Schedule Page: 328.2	Line No.: 11 Column: m			
	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	djustment.
Schedule Page: 328.2	Line No.: 15 Column: I			
	ling adjustment for ener	gy imbalance.		
	Line No.: 15 Column: m  December 2006 billing a		0.7	D
Assessment Fee Ad		ajustment, 2006 FER	C Assessment	ree and 2005 FERC
	Line No.: 21 Column: m	· · · · · · · · · · · · · · · · · · ·		
	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	djustment.
Schedule Page: 328.4	Line No.: 5 Column: m			
	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	djustment.
	Line No.: 8 Column: m			<del> </del>
Schedule Page: 328.4	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	djustment.
"Other charges" -	Line No.: 13 Column: m 2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	diustment
	Line No.: 16 Column: m	o una 2000 i dice indi-	CDBMCITC TCC P	a jusement.
"Other charges" -	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	djustment.
Schedule Page: 328.4	Line No.: 20 Column: m			
	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	djustment.
	Line No.: 22 Column: m			
	2005 FERC Assessment Fe	e Adjustment.		
"Other charges" -	Line No.: 28 Column: m 2006 FERC Assessment Fe	o and 2005 FERC Acc	occmont Foo M	divetment
Schedule Page: 328 4	Line No.: 29 Column: d	e and 2005 FERC ASS	essment ree A	ajustment.
Service shall be	provided until the earli	er of the retiremen	t of Stanton	Unit No. 1 or
December 31, 2022	<u>•                                     </u>			
Schedule Page: 328.4	Line No.: 30 Column: m			
"Other charges" -	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	djustment.
	Line No.: 31 Column: d			
Service shall be p December 31, 2022	provided until the earli	er of the retiremen	t of Stanton	Unit No. 1 or
	Line No.: 32 Column: m			
"Other charges" -	2006 FERC Assessment Fe	e and 2005 FERC Ass	essment Fee A	djustment.
Schedule Page: 328.4	Line No.: 33 Column: d			
Service shall be p	provided until the earli	er of the retiremen	t of Stanton	Unit No. 2 or
December 31, 2032				
	Line No.: 34 Column: m 2006 FERC Assessment Fe	o and 2005 EERG #	ogenome P T	dinatment
	Line No.: 1 Column: d	e and 2000 flike ASS	casment ree A	ajustment.
FERC FORM NO. 1 (E	D. 12-87)	Page 450.2		

This Report is:	Date of Report	Year/Period of Report			
(1) <u>X</u> An Original	(Mo, Da, Yr)				
(2) A Resubmission	11	2007/Q4			
FOOTNOTE DATA					
	(1) <u>X</u> An Original (2) <u>A Resubmission</u>	(1) X An Original (Mo, Da, Yr) (2) A Resubmission //			

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.5 Line No.: 2 Column: m

"Other charges" - December 2006 billing adjustment, 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 3 Column: b

Energy received from Florida Power & Light Company, Fort Pierce Utilities Authority, Utility Board of the City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Florida Power Corporation, Florida Power & Light Company, Gainesville Regional Utilities, Jacksonville Electric Authority, Orlando Utilities Commission, Seminole Electric Cooperative, Inc., Southern Company Services, Inc. and Tampa Electric Company(Non-Network Resources).

Schedule Page: 328.5 Line No.: 3 Column: c

Energy delivered to City of Clewiston, Fort Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board of the City of Key West, City of Lake Worth Utilities, City of Starke and City of Vero Beach.

Schedule Page: 328.5 Line No.: 3 Column: d

Expires April 1, 2026.

Schedule Page: 328.5 Line No.: 3 Column: h

Billing demand is based on the customer's load at the time and date of system peak and is represented as a 12-month average.

Schedule Page: 328.5 Line No.: 4 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 5 Column: d

Expired December 31, 2007.

Schedule Page: 328.5 Line No.: 5 Column: I

This figure represents the net charge for energy imbalance.

Schedule Page: 328.5 Line No.: 6 Column: I

December 2006 billing adjustment for energy imbalance

Schedule Page: 328.5 Line No.: 6 Column: m

"Other charges" - December 2006 billing adjustment, 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 7 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.5 Line No.: 8 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 9 Column: b

Complete name is Metro-Dade County Resource Recovery."

Schedule Page: 328.5 Line No.: 9 Column: d

Expires October 31, 2013.

Schedule Page: 328.5 Line No.: 10 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 11 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.5 Line No.: 11 Column: i

No energy flowed.

Schedule Page: 328.5 Line No.: 11 Column: j

No energy flowed.

Schedule Page: 328.5 Line No.: 12 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.5 Line No.: 13 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 14 Column: b

Energy received from Florida Power & Light Company, Florida Power Corporation, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Network Resource) and Florida Power & Light Company, Jacksonville Electric Authority, Southern Company Services, Inc. and

FERC FORM NO. 1 (ED. 12-87)

Page 450.3

Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	{
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		<del></del> ·· · · · · · · · · · · · · · · · · ·
Pompo Electric Commerce (New Metacock	D		
<pre>Tampa Electric Company (Non-Network Schedule Page: 328.5 Line No.: 14 Column</pre>			
Terminates on December 31, 2019.	in: a		
Schedule Page: 328.5 Line No.: 14 Colum	nn· h	<del> </del>	
Billing demand is based on the custo	omer's load at the time a	and date of sy	stem peak and is
represented as a 12-month average.	·		, · · · · · · · · · · · · · · ·
Schedule Page: 328.5 Line No.: 14 Colum	nn: I		
This figure represents the net charg			
Schedule Page: 328.5 Line No.: 15 Colum			
December 2006 billing adjustment for Schedule Page: 328.5 Line No.: 15 Column			<del></del>
"Other charges" - December 2006 bill	ing adjustment, 2006 FER	C Assessment	Foo and 2005 FFF
Assessment Fee Adjustment.		to ribboomene	Tee did 2005 Inn
Schedule Page: 328.5 Line No.: 16 Colum	nn: a		
FPL Energy Seabrook, LLC is a wholly	y-owned indirect subsidia	ry of FPL Gro	oup, Inc. and
Florida Power & Light Company is a w	holly-owned subsidiary c	of FPL Group,	Inc.
Schedule Page: 328.5 Line No.: 16 Colum Contract expires on December 31, 200			
Schedule Page: 328.5 Line No.: 16 Colum			
ISO New England, Inc. Transmission,	Markets and Services Tar	iff. FERC Ele	ctric Tariff No.
3.		,	
Schedule Page: 328.5 Line No.: 16 Colum			
Abbreviaiton for New England Power P			
Schedule Page: 328.5 Line No.: 16 Colum Abbreviation for Seabrook Nuclear Ge			
Schedule Page: 328.5 Line No.: 16 Colum	· · · · · · · · · · · · · · · · · · ·	<del></del>	
FPL-NED provides transmission servic		LLC for the	delivery of
station service. The plant utilized	l 3,865 MWh of station se	rvice of which	h FPL-NED is
responsible for delivery of 88.22889			
delivered under the ISO New England,	Inc. Transmission, Mark	ets and Servi	ces Tariff, FERC
Electric Tariff No. 3. Schedule Page: 328.5 Line No.: 16 Colum	on: i		
FPL-NED provides transmission servic	e to FPL Energy Seabrook	. LLC for the	delivery of
station service. The plant utilized	3,865 MWh of station se	rvice of which	h FPL-NED is
responsible for delivery of 88.22889			
delivered under the ISO New England,	Inc. Transmission, Mark	ets and Servi	ces Tariff, FERC
Electric Tariff No. 3. Schedule Page: 328.5 Line No.: 16 Colum	ın· m	· · · · · · · · · · · · · · · · · · ·	<del></del>
'Other charges" - credits received f		. assigned to	FPL Energy
Seabrook, LLC pursuant to the FPL-NE			
Markets and Services Tariff, FERC El			
Schedule Page: 328.5 Line No.: 17 Colum			
SO New England, Inc. Transmission, 3.	Markets and Services Tar	iff, FERC Ele	ctric Tariff No.
s. Schedule Page: 328.5 Line No.: 17 Colum	n' m	<del> </del>	
Other charges" - credits received f	rom ISO New England, Inc	. assigned to	FPL Energy
Seabrook, LLC pursuant to the FPL-NE	D Schedule 21 of ISO New		
larkets and Services Tariff, FERC El			
Schedule Page: 328.5 Line No.: 18 Colum		1.66 PPDG P1-	
SO New England, Inc. Transmission,	markets and Services Tar	TITI, FERC Ele	ctric Tariff No.
o. Schedule Page: 328.5 Line No.: 18 Colum	n: f	<del>.</del>	
conductor agorators and Hor, to Column		<del></del>	
	OOI Member System.		
Abbreviaiton for New England Power P Schedule Page: 328.5 Line No.: 18 Colum	n: g		
Abbreviaiton for New England Power P	n:g nerating Station.		

Page 450.4

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
<u> </u>	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		, ,,,,

"Other charges" - a portion of FPL-NED's transmission facilities are consdiered as "Pooled Transmission Facilities" upon which FPL-NED received its associated revenue requirements from ISO New England, Inc. pursuant to the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2007/Q4
	TRANSMISSION OF ELECTRICITY BY OTH (Including transactions referred to as "v	ERS (Account 565) vheeling")	
1. Report all transmission, i.e. wheeling	or electricity provided by other electric util	ities cooperatives mur	nicinalities other public

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS Firm Network Transmission Service for Self, LFP Long-Term Firm Point-to-Point Transmission Reservations. OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point-to-Point Transmission Reservations, NF Non-Firm Transmission Service, and OS Other Transmission Service. See General Instructions for definitions of statistical classifications.
- 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last line.
- 7. Footnote entries and provide explanations following all required data.

Line			TRANSFER	OF ENERGY	EXPENSES I	FOR TRANSMISS	SION OF ELECT	RICITY BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission
1	*Received Power from							<u> </u>
2	Wheeler*							
3	Florida Power Corp.	NF	1,735	1,735	4,397			4,397
4	Jacksonville Electric	LFP	229,901	229,901	615,747			615,747
5	Jacksonylle Electro	NF	42,830	42,830	206,278			206,278
6	Orlando Utilities (Fig. 1)	NF	19,288	19,288	18,304			18,304
7	Orlando Utilities 🏋 🔑 💯	SFP	9,187	9,187	13,916			13,916
8	Reliant Energy (L.L. L.L. L.L. M. 72)	LFP	179,539	179,539	261,533			261,533
9	Southern Company	LFP	4,937,684	4,937,684	11,638,990			11,638,990
10							·	
_ 11								
12								
13								
14								
15						·		
16						•		
					į			
	TOTAL		8,844,573	8,844,573	17,802,038			17,802,038

1	e of Respondent		This Repor	t Is:		Date of Report	Year/Pe	riod of Report
Flori	da Power & Light Company			n Original Resubmission	(	Mo, Da, Yr) //	End of	2007/Q4
		TRANS	MISSION OF	ELECTRICITY	BY OTHERS (	Account 565)		
(Including transactions referred to as "wheeling")								
	1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.							
2. In	2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company,							
	eviate if necessary, but do no							
trans	mission service provider. Use	e additional co	lumns as ne	cessary to re	port all compai	nies or public autho	orities that p	rovided
	mission service for the quarte							
	column (b) enter a Statistical							
	- Firm Network Transmission							
	-Term Firm Transmission Se							rm Transmission
	ice, and OS - Other Transmis							.
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g) and charges and in column (f							
	r charges and in column (i r charges on bills or vouchers							
	ponents of the amount shown							
	etary settlement was made, e							
	ding the amount and type of		, ,		oro explaining	and nature of the fi	on monetary	dottione,
	nter "TOTAL" in column (a) as			•				
	otnote entries and provide ex		lowing all red	quired data.				
Line		<u>'</u>		OF ENERGY	EVDENCES	FOR TRANSMISSIC	N OF FLECT	DICITY BY OTHERS
II INE 1			IRANSFER	COLENERGI	CAPENOEO	FUR TRANSMISSIC	IN OF ELECT	KILALIY BY CILDERS
	M	0.00	Magawatt- I	Magawatt-		Freray		
No.	Name of Company or Public	Statistical	Magawatt- hours	Magawatt- hours		Energy Charges	Other Charges	Total Cost of
I .	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission
No.	Authority (Footnote Affiliations)	Classification	nours Received	Delivered	Demand Charges (\$)	Energy Charges (\$) (f)	Other Charges	Total Cost of
No.	Authority (Footnote Affiliations) (a)	Classification	nours Received	Delivered	Demand Charges (\$)	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission
No.	Authority (Footnote Affiliations) (a)  "Delivered Power to	Classification	nours Received	Delivered	Demand Charges (\$)	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission
1 2 3	Authority (Footnote Affiliations) (a) "Delivered Power to Wheeler"	Classification (b)	Received (c)	Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h)
1 2 3 4 5	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler"  Florida Power Corp.  Jacksonville Electric  Jacksonville Electric	Classification (b)	Received (c)	Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h)
1 2 3 4 5	Authority (Footnote Affiliations) (a)  "Delivered Power to Wheeler" Florida Power Coro, Jacksonville Electric	Classification (b)  NF  LFP	Received (c) 177 252,394	Delivered (d) 1777 252,394	Demand Charges (\$) (e) 370 479,632	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632
1 2 3 4 5 6	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler"  Florida Power Corp.  Jacksonville Electric  Jacksonville Electric	Classification (b)  NF  LFP  NF	177 252,394 -73,772	Delivered (d) 177 252,394 -73,772	Demand Charges (\$) (e) 370 479,632 -138,284	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284
1 2 3 4 5 6	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	177 252,394 -73,772 1,291,680	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364
1 2 3 4 5 6 7	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	177 252,394 -73,772 1,291,680	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364
1 2 3 4 5 6 7 8	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	177 252,394 -73,772 1,291,680	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364
1 2 3 4 5 6 7 8 9	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	177 252,394 -73,772 1,291,680	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364
1 2 3 4 5 6 7 8 9 10	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	177 252,394 -73,772 1,291,680	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364
No.  1 2 3 4 5 6 7 8 9 10 11	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	177 252,394 -73,772 1,291,680	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364
No.  1 2 3 4 5 6 7 8 9 10 11 12	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	177 252,394 -73,772 1,291,680	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	177 252,394 -73,772 1,291,680	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	177 252,394 -73,772 1,291,680	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	Authority (Footnote Affiliations) (a)  "Delivered Power to  Wheeler" Florida Power Coro, Jacksonville Electric  Orlando Utilities	Classification (b)  NF  LFP  NF  SFP	177 252,394 -73,772 1,291,680	Delivered (d)  177 252,394 -73,772 1,291,680 1,953,930	Demand Charges (\$) (e) 370 479,632 -138,284 1,839,364	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h) 370 479,632 -138,284 1,839,364

TOTAL

8,844,573

17,802,038

17,802,038

8,844,573

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	1
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Debadda Description Was a Column
Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.
Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332 Line No.: 5 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332 Line No.: 6 Column: a
Complete Name: Orlando Utilities Commission
Schedule Page: 332 Line No.: 7 Column: a
Complete Name: Orlando Utilities Commission
Schedule Page: 332 Line No.: 8 Column: a
Complete Name: Reliant Energy Services, Inc.
Schedule Page: 332 Line No.: 9 Column: a
Complete Name: Southern Company Services
Schedule Page: 332.1 Line No.: 3 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.
Schedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332.1 Line No.: 5 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332.1 Line No.: 6 Column: a
Complete Name: Orlando Utilities Commission
Schedule Page: 332.1 Line No.: 7 Column: a
Complete Name: Reliant Energy Services, Inc.

	e of Respondent da Power & Light Company	(1) X		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
<u> </u>	MISCELLAN	(2) [	A Resubmission NERAL EXPENSES (Acco		
Line No.	MISCELLAN	Desc	cription (a)	Suit 930.2) (ELECTRIC)	Amount
1	Industry Association Dues		(4)		(b) 7,703,475
2	Nuclear Power Research Expenses			··· - · · · · · · · · · · · · · · · · ·	
3	Other Experimental and General Research Expe	enses			
4	Pub & Dist Info to Stkhldrsexpn servicing outst		curities	·	
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	if < \$5,000		
6	Membership Fees / Dues				1,002,026
7	Directors' Fees and Expenses				1,984,569
8	Management and Employee Development Exper	nses			157,795
9	Environmental Expenses				-557,322
10	FPL Historical Museum			· · · · · ·	26,146
11	Books, Periodicals & Subscriptions				7,180
12	PSL Joint Ownership				-160,765
13	Recruiting				133,634
14	Mitigation banking - Phase II				5,000
15	Storm Related Expenses				92,263
16	Donations				15,000
17	Various Other items Less than \$5,000				16,497
18	Expenses related to FPL Recovery Funding, LLC	3			3,500
19					
20					
21					
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46	TOTAL				10,428,998

Flori	e of Respondent	This Report Is:		Date of Report	Year/Perio	od of Report
	ida Power & Light Company	(1) X An Origi (2) A Result		(Mo, Da, Yr) / /	End of	2007/Q4
	DEPRECIATION	AND AMORTIZATIO	N OF ELECTRIC PLA	ANT (Account 403, 4	04, 405)	
4 5	Describe		of aquisition adjustm			
Retin	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortiza at (Account 405). Report in Section 8 the rates used to compu- pute charges and whether any changes ha	ition of Limited-Teri ute amortization ch	m Electric Plant (Ad arges for electric pl	ecount 404); and ( ant (Accounts 404)	(e) Amortization of and 405). State	Other Electric
3. R	Report all available information called for in	Section C every fif	th year beginning w	ed from the prece vith report year 19	caing report year. 71, reporting annu	ally only change
to co	olumns (c) through (g) from the complete re	eport of the precedi	ng year.	•		
acco	ess composite depreciation accounting for to bunt or functional classification, as appropri	total depreciable pl iate, to which a rate	ant is followed, list e is applied. Identif	numerically in colu v at the bottom of	ımn (a) each plan Section C the type	t subaccount,
inclu	ided in any sub-account used.					-
in co comi	olumn (b) report all depreciable plant balan posite total. Indicate at the bottom of secti	ces to which rates	are applied showing	g subtotals by fund	ctional Classificati	ons and showing
meth	nod of averaging used.		Willer Column Dale	ances are obtained	u. II average bala	nces, state the
For o	columns (c), (d), and (e) report available in	formation for each	plant subaccount, a	account or function	nal classification L	isted in column
(a). selei	If plant mortality studies are prepared to a cted as most appropriate for the account a	ssist in estimating a	iverage service Liv	es, show in colum	n (f) the type mort	ality curve
com	posite depreciation accounting is used, rep	ort available inforn	nation called for in o	columns (b) throug	gh (g) on this basis	3.
4. If	provisions for depreciation were made dur	ring the year in add	ition to depreciation	n provided by appl	ication of reported	l rates, state at
me L	pottom of section C the amounts and nature	e or the provisions	and the plant items	to which related.		
	A. Sum	mary of Depreciation				
_ine No.	Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405)	Total
1	(a) Intangible Plant	(b) -124,515,145	(c)	(d)	(e)	(f)
	Steam Production Plant	75,162,182	1,952,372	32,262,038		-90,300,73
$\rightarrow$	Nuclear Production Plant	75,162,182		778,884 6,687,746		75,941,06
	Hydraulic Production Plant-Conventional	17,020,000		0,007,740		84,008,28
	Hydraulic Production Plant-Pumped Storage					
<del></del>	Other Production Plant	209,774,763		618,692		240 202 45
$\rightarrow$	Transmission Plant	79.888.871		010,032		210,393,45 79,888,87
	Distribution Plant	341,603,928				
	Regional Transmission and Market Operation	0 : 1,000,020		······································		341,603,92
	General Plant	15,265,972		37,543,940		52,809,91
	Common Plant-Electric	10,200,012		01,540,540		32,009,91.
11	TOTAL	674,501,106	1,952,372	77,891,300		754,344,77
- 1		3. 1,00 1,100	.,,	11,001,000		107,777,111
- 1		1		İ		, .
- 1		B. Basis for Am	ortization Charges			

š	e of Respondent ida Power & Light Compan	y	This Report Is: (1) X An Origina (2) A Resubmi	ission	Date of Rep (Mo, Da, Yr)		Year/P End of	eriod of Report 2007/Q4
			N AND AMORTIZA	<del></del>	TRIC PLANT (Cor	ntinued)		
lino	C.	Factors Used in Estimate  Depreciable	Estimated	narges Net	Applied	Morta	SUB.	Averese
Line No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Cur Typ	ve	Average Remaining Life (g)
12	Cape Canaveral	171,590						(3/
13	Cutler	46,644						
14	Manatee	477,471						
15	Martin	733,350						
16	Martin Pipeline	371						
17	Pt. Everglades	400,501						
18	Riviera	106,916						
	Sanford	34,616						
	Scherer Coal Cars	34,049						
21	Scherer	555,972						
23	Park Coal Cars	2,658						
	St. Johns River Power							
25	Park	327,689						
26	Turkey Point	188,133						
27	316.3	13月12年2月11月650						
	316.5	15 ( 15 d) 1 ( 15 d) 1 ( 15 d)						
	316.7	74 HM CM2, 3,809						
30	Subtotal - Steam	3,084,616						
31								
	St. Lucie	2,376,503						
33	Turkey Point	1,469,678						
	Nuc Capital Recvry Sch	197/174						
	325.3	3,463 3,4415(61)21962	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	325.5	12 SELECTION 12:962						
	325.7	第 36,051						
	Subtotal - Nuclear	3,995,831						
39			1					
	Ft. Myers GT's	84,294						
	Ft. Myers Unit 3	97,735		ļ				
!	Ft. Myers	529,691						
	Lauderdale GT's	82,913	<del>.</del>					
	Lauderdale	504,129	· · · · · · · · · · · · · · · · · · ·					
	Manatee Unit 3	470,778						
	Martin Pipeline	13,293						<u> </u>
	Martin Unit 8	481,032						
	Martin	515,244						
	Pt. Everglades GT's	51,967						
50	Putnam	178,657						

This Report Is:
(1) X An Original
(2) A Resubmission Name of Respondent Date of Report Year/Period of Report (Mo, Da, Yr) 2007/Q4 Florida Power & Light Company End of 11 DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) C. Factors Used in Estimating Depreciation Charges Depreciable Estimated Applied Mortality Average Line Avg. Service Remaining Account No. Plant Base Salvage Depr. rates Curve No. Type (f) (In Thousands) (Percent) (Percent) Life (d) (b) (c) (e) (g) 12 Sanford 756,521 13 Turkey Point Unit 5 491,470 18.50 0.30 5.40 18.50 (4) 1 3 G (6) 14 346.3 15 346.5 2 pm 3 12 500 ds 3 007 16 346.7 17 Subtotal - Other 4,261,460 18 350.2 172,551 19 352 80,637 20 353 951,371 21 353 - FPL NED 30,823 22 353.1 184,064 23 354 269,114 24 355 637,389 25 356 576,614 26 357 50,272 27 358 54,179 28 359 82,677 29 Subtotal - Transmision 3,089,691 30 31 361 149,451 32 362 1,181,515 33 362.9 LMS 4 186 34 364 819,656 35 365 1,094,038 36 366.6 1,182,403 37 366.7 70,122 38 367.6 1,231,758 39 367.7 412,584 40 367.9 7 57,703 41 368 1,702,445 42 369.1 166,676 43 369.7 580,192 44 370 459,895 45 371 61,477 46 371.2 LMS JAN 1977 1977 19778 47 373 355,389 48 Subtotal - Dist. 9,549,268 49 50 303.99 11 112127

Nam	e of Respondent		This Report is:		Date of Re	port Y	ear/Period of Report
Florida Power & Light Company		(1) An Origina (2) A Resubm	ission	(Mo, Da, Yi	E	nd of 2007/Q4	
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Co	entinued)	
	C	. Factors Used in Estima			X V		
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mortality Curve Type (f)	Average Remaining Life
12	Subtotal - ARO	121,271	(c)	(d)	(e)	(†)	(g)
13		, , , , , , , , , , , , , , , , , , , ,		-	·."	1	
	390	9751968		<u> </u>			-
	391.1	375,968 4 (1915) 375,968					
	391.2	4 (12) 434 1101 662				<del> </del>	
:	391.3						<del></del>
18	391.4	12,560					
19	391.5	QT # 1 22.997					
20	391.8 LMS				· · · · · · · · · · · · · · · · · · ·		
21	391.9	明 第 32,549					
22	392.0 Rotary Wing	8,926	· · · · · · · · · · · · · · · · · · ·				
23	392.0 Jet	44,041					
24	392.1	1,816			/ .b		
25	392.2	23,214					
26	392.3	146,898					
27	392.4	523					
28	392.7	sees of dispositive allowing <b>7</b>					
29	392.9	13,361					
30	393.1	4.4					
31	393.2	Harding 178					
	394.1	1 1 16					
	394.2	Leight at 1 15,990					
	395.2						
	395.6 LMS	(0.54 1944 1941) : 42					
	396.1	4,357					
	396.8	33					
	397.2	1 -1 -1 - 95 044					
	397.3	161 (537 K) 1916 121 172 142 K 1916 120			. 1844		
	397.4 LMS						
	397.8	8,243			- A.		
$\overline{}$	398	9.970				_	
	Subtotal - General Plt	840,154					
	390.1 (Leaseholds)	1,160					
	Total	24,943,451					
	Steam and Nuclear						
48	Steam, Nuclear & Other	(CRC	<del> </del>				
49	<del></del>						
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50							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	1
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 27 Column: b
3 Year Amortizable Property.
Schedule Page: 336 Line No.: 28 Column: b
5 Year Amortizable Property.
Schedule Page: 336 Line No.: 29 Column: b
7 Year Amortizable Property.
Schedule Page: 336 Line No.: 34 Column: b
Capital recovery of costs associated with Turkey Point and St. Lucie Reactor Heads and St.
Lucie Unit 2 Steam Generator are to be recovered over a four year period.
Schedule Page: 336 Line No.: 35 Column: b
3 Year Amortizable Property.
Schedule Page: 336 Line No.: 36 Column: b
5 Year Amortizable Property.
Schedule Page: 336 Line No.: 37 Column: b
7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 14 Column: b  3 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 15 Column: b
5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 16 Column: b
7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 21 Column: b
NED rate was approved in Docket No. ER04-714-000.
Schedule Page: 336.1 Line No.: 33 Column: b
5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 40 Column: b
Account represents Cable Injection investment amortized over 10 years.
Schedule Page: 336.1 Line No.: 46 Column: b
5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 50 Column: b
Amortized over remaining life of related asset.
Schedule Page: 336.2 Line No.: 14 Column: b
FPL Only. Excludes Leaseholds.
Schedule Page: 336.2 Line No.: 15 Column: b
7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 16 Column: b
5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 17 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 18 Column: b
7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 19 Column: b
5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 21 Column: b
3 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 28 Column: b
5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 30 Column: b
7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 31 Column: b
7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 32 Column: b
7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 33 Column: b
FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is: (1) <u>X</u> An Original	(Mo, Da, Yr)	Year/Period of Report						
Florida Power & Light Company	(2) A Resubmis	sion / /	2007/Q4						
FOOTNOTE DATA									
Year Amortizable Property.									
Schedule Page: 336.2 Line No.: 34	Column: b								

7 Year Amortizable Property. Schedule Page: 336.2 Line No.: 35 Column: b 5 Year Amortizable Property. Schedule Page: 336.2 Line No.: 38 Column: b 7 Year Amortizable Property. Schedule Page: 336.2 Line No.: 39 Column: b Year Amortizable Property. Schedule Page: 336.2 Line No.: 40 Column: b 5 Year Amortizable Property. Schedule Page: 336.2 Line No.: 42 Column: b 7 Year Amortizable Property. Schedule Page: 336.2 Line No.: 44 Column: b Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.2 Line No.: 46 Column: b

Per FPSC order issued September 14, 2005, FPL is authorized to record up to \$125,000,000 annually as a credit to depreciation expense and a debit to a bottom line depreciation reserve over the term of the Stipulation and Settlement (12/31/2009). This amount will be applied to reduce any reserve excesses by account as determined in FPL depreciation studies filed after the term of the Stipulation and Settlement.

Schedule Page: 336.2 Line No.: 47 Column: b

Depreciated rates for production plant assets are approved by plant account for each generating unit and related common facilities. The depreciation rates and components shown are weighted composites based on plant and reserve balances when the rates were approved.

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(Next Page is 350)

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/F End of	Period of Report 2007/Q4
		REGULATORY COMMISSION EXPEN	SES		
oein 2. F	Report particulars (details) of regulatory com- g amortized) relating to format cases before Report in columns (b) and (c), only the currer rred in previous years.	a regulatory body, or cases in whi	ch such a body wa	s a party.	-
ine No.	Description (Furnish name of regulatory commission or bodocket or case number and a description of the	Assessed by dy the Regulatory case) Commission	Expenses of Utility	Total Expense for Current Year	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(b) + (c) (d)	(e)
	Before the Florida Public Service Commission:				
2					
	Fuel and Purchased Power Cost Recovery and				
4					
	Docket 070001-EI, Energy Conservation Cost				
6 7					
8	Cost Recovery Clause - Docket 070007-El		42,683	42,683	
	Determination of Need by Florida Power & Light				
	<del>                                     </del>		704,836	704,836	
11	( T Clades Forest Fally Double of Coop El		104,030	704,030	+.
	Determination of Need by Florida Power & Light			<u></u>	
	(Turkey Point Nuclear Units 6&7) - Docket			·	
	070650-EI		284,095	284,095	
15					
16	Determination of Need by Florida Power & Light				
17	(Nuclear Power Uprates) - Docket 070602-EI		114,849	114,849	
18					***
19	Determination of Need by Florida Power & Light				
20	(West County Energy 3)		28,572	28,572	
21					
_	Application for Authority to Issue & Sell				
23	Securities - Dkt 060723-EI & Dkt 070660-EI		12,468	12,468	
24					
	Storm Hardening Process - Docket 070301-Et,				
	Florida Electric Utilities Infrastructure				
28	Storm Docket 060198-EI		81,427	81,427	
	Climate Change Renewable Portfolio Standards				
	(Undocketed), Interconnection and Net Metering				
	Of Customer-Owned Renewable Generation -		<del></del>		
	Docket 070674-EI		18,321	18,321	
33		<del>-                                     </del>	10,021	10,021	
34	Before The Federal Energy Regulatory				
35	Commission:				
36					
37	Federal Energy Regulatory Commission, FMPA-				
38	Docket ER93-465		20,723	20,723	
39					
$\overline{}$	Lee County Electric Cooperative -				
_	Docket ER08-335		81,870	81,870	
42	EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL EDI AL ED				
_	FPL New England Division Regulatory Expenses		115,776	115,776	
44					
45					
46	TOTAL		2,064,639	2,064,639	
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Name of Responder Florida Power & Ligi		(2)	Report Is:  X An Original  A Resubmission	Ì	Date of Report (Mo, Da, Yr)	Year/Period of Repo End of 2007/Q	
	f), (g), and (h) ex	es incurred in prior ye penses incurred duri		g amortized.	List in column (a)	the period of amortization	on.
FXPF	NSES INCURRED I	OURING YEAR		1	AMORTIZED DURIN	G YEAR	
	ENTLY CHARGED		Deferred to	Contra	Amount		Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Account (j)	(k)	Deferred in Account 182.3 End of Year (I)	No.
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Electric	928	42,683	<del>,</del>				7
							8
	1			<del>                                     </del>			9
Electric	928	704,836		<del>                                     </del>	-		10
	1						11
	<del>                                     </del>			<del>                                     </del>			12
				<del>                                     </del>			13
Electric	928	284,095				· <del> </del> · · · · · · · · · · · · · · · · · · ·	14
-1004110	1 020	251,000	<del> </del>		<u> </u>		15
	+ +						16
Electric	928	114,849	·			<del></del>	17
100470	323	114,040		<del>                                     </del>			18
	1						19
Electric	928	28,572					20
-100010	1 520	20,012			<del>                                     </del>	-	21
	+						22
lectric	928	12,468			<del></del>		23
2100410	020	12,400			<del> </del>		24
	<del>                                     </del>						25
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Electric	928	81,427					27
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				<del>                                     </del>			31
Electric	928	18,321		<del> </del>			32
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	†· · · · · · · · · · · · · · · · · · ·		11.112.112	· · · · · · · · · · · · · · · · · · ·		" '	37
lectric	928	20,723	,				38
			·				39
	<del>                                     </del>						40
lectric	928	81,870					41
<del></del>	<del>                                     </del>	·					42
lectric	928	115,776		1			43
							44
							45
		2,064,639					46

Vame	e of Respondent	This	Report Is:	Date of Repor	t Year/	Period of Report
	da Power & Light Company	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End o	i
			TORY COMMISSION EX			
peing 2. R	eport particulars (details) of regulatory comr g amortized) relating to format cases before leport in columns (b) and (c), only the curren rred in previous years.	a regu	latory body, or cases in	which such a body w	as a party.	
ine No.	Description (Furnish name of regulatory commission or boo docket or case number and a description of the	ly the case)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Miscellaneous:					(-,
2	Various FPSC Dockets			238,555	238,555	
3	Various FERC Dockets			320,464	320,464	
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41			+			
42		····				
43			<del>                                     </del>			
44						
45						
46	TOTAL			2,064,639	2,064,639	

Name of Respondent Florida Power & Ligh		This (1) (2)	Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Repo			
			DRY COMMISSION E	XPENSES (Co					
. List in column (f	f), (g), and (h)	nses incurred in prior y	ears which are beir	ng amortized.	List in column (a)	the period of amortizati lant, or other accounts.	on.		
EXPEN	ISES INCURRE	D DURING YEAR	· · · · · · · · · · · · · · · · · · ·		AMORTIZED DURIN	G YEAR			
CURRI	ENTLY CHARG		Deferred to	Contra	Contra Amount Deferred in Line				
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Account (i)	(k)	End of Year (I)	No.		
lectric	928	238,555			<u> </u>		1		
lectric	928	320,464					3		
	020	020,101		<del>- </del>			4		
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							45		
		2,064,639					46		

Nam	e of Respondent	This Report	t Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Flori	da Power & Light Company		Resubmission	(NO, Da, 11)	End of 2007/Q4
	RESEAR	l '	OPMENT, AND DEMONS	TRATION ACTIVITIES	
1. D	escribe and show below costs incurred and accoun				ent, and demonstration (R. D &
	oject initiated, continued or concluded during the y				
	ient regardless of affiliation.) For any R, D & D wor				ne year and cost chargeable to
	s (See definition of research, development, and de			counts).	
2. IN	dicate in column (a) the applicable classification, a	as snown dei	ow:		
Class	sifications:				
A. E	lectric R, D & D Performed Internally:	a.	Overhead		
. ,	Generation		Underground		
	hydroelectric	(3) Distrib	ution nal Transmission and Mar	kat Canadian	
	Recreation fish and wildlife Other hydroelectric		nment (other than equipm	•	
	Fossil-fuel steam		(Classify and include item	•	
c.	Internal combustion or gas turbine		Cost Incurred		
	Nuclear		R, D & D Performed Ext	•	
	Unconventional generation Siting and heat rejection	` '	rcn Support to the electro Research Institute	al Research Council or the	Electric
	Transmission	FOWEI	Neseal Cir III Stitute		
ine	Classification			Description	
No.	(a)			(b)	
1	A(1)b		Generation emissions a	nd operational improvemen	t projects
2	<u> </u>				- F
	A(1)c		Generation emissions a	nd operational improvemen	t projects
4					
5	A(2)a		Transmission overhead	reliability and operational in	nprovement projects
6					<u> </u>
7	A(3)		Distribution system relia	bility and operational impro	vement projects
8			-		
9					
10	SUBTOTAL A				
11				*******	
12					
13					
14	B(1)		Research support to Ele	ectric Power Research Instit	ute
15			Nuclear Maintenance	Application Center	
16		·	Nuclear Fuel Reliabilit	y Research	
17					
18					
19	B(4)		Research support to oth		
20				echnology: National Electric	
21				Applications Center - field ex	periments to
22			improve reliability		
23				- Wind Tunnel Study of Wire	
24			<del></del>	eering design of a new nucl	ear power plant
25			prototype		
26		<u></u>	PCB: Piezotronics, Con	nbustion Dynamics Monitori	ing
27					
	SUBTOTAL B				
	TOTAL				
30			ļ		. <u>-</u>
31					
32					
33					
34					· · · · · · · · · · · · · · · · · · ·
35					
36					
37					

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
Florida Power & Light Co	ompany	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4		
	RESEARCH DE	VELOPMENT, AND DEMONSTRATI	1	d)		
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spe Group items under \$5,00 activity.  4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demo 6. If costs have not been "Est."	D Edison Electric Institute D Nuclear Power Groups D Others (Classify)  all R, D & D items performed in cific area of R, D & D (such as 0 by classifications and indicate account number charged with struction Work in Progress, first e total unamortized accumulate instration Expenditures, Outstate segregated for R, D & D activition accumulate in the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the c	nternally and in column (d) those Item safety, corrosion control, pollution, a te the number of items grouped. Und h expenses during the year or the act t. Show in column (f) the amounts re ing of costs of projects. This total mu	s performed outside the corutomation, measurement, in er Other, (A (6) and B (4)) count to which amounts wer lated to the account charge ast equal the balance in Acc	mpany costing \$5,000 or isulation, type of appliant lassify items by type of File capitalized during the yid in column (e) ount 188, Research,	ce, etc.). R, D & D rear,	
	<u> </u>			l la ser e di e d		
Costs Incurred Internally Current Year	Costs Incurred Externally	AMOUNTS CHARGED IN		Unamortized Accumulation	Line	
Current Year (c)	Current Year (d)	Account (e)	Amount (f)	(g)	No.	
306,514		506	306,514		1	
					2	
306,381		549	306,381		3	
· · · · · · · · · · · · · · · · · · ·					4	
37,648		566	37,648		5	
					6	
74,308		588	74,308		7	
	2111		, 1,000		8	
					9	
724,851			724,851		10	
724,001			124,031		11	
					12	
					13	
					14	
	29,167	524	29,167		15	
	136,113	524	136,113		16	
					17	
					18	
					19	
	52,500	566	52,500		20	
					21	
*****	52,500	588	52,500		22	
	9,584	566	9,584		23	
	75,884	506	75,884		24	
	20,494	524	20,494		25	
	75,884	549	75,884	<u>.</u>	26	
	75,004	345	73,004		27	
	452,126		450 400			
704 054			452,126		28	
724,851	452,126		1,176,977	- t t	29	
					30	
	<u>"</u> "				31	
					32	
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					34	
					35	
					36	

Name		This Report Is:		Date of	f Report	Ye	ar/Period of Report
Florid	to Dower & Light Company	(1) X An Original		(Mo, D	a, Yr)	End of2007/Q4	
	- ' '	(2) A Resubmission / / DISTRIBUTION OF SALARIES AND WAGES					
	rt below the distribution of total salaries and w						
	Departments, Construction, Plant Removals,						
	ded. In determining this segregation of salarie	es and wages origin	nally charged t	to clearing	accounts, a m	nethod	of approximation
giving	g substantially correct results may be used.						
						_	
Line	Classification		Direct Рауг Distributio	oll	Allocation of Payroll charge Clearing Acco	of d for	Total
No.	(2)		(b)	"	Clearing Acco	unts	(d)
1	(a)		Agiosto está esca		(6)		(d)
2	Operation						
3	Production		<u> 150 - 150 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 - 160 </u>	9,594,300			
4	Transmission			9,308,278			
5	Regional Market		<del>_</del>	J,000,210			
	Distribution		66	5,175,446			
<u>6</u>	Customer Accounts			3,149,523			il sur a commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la commercia de la comme
				19			
8	Customer Service and Informational			3,569,636			
9	Sales			2,901,267			the control of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the
10	Administrative and General			2,637,541			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		522	2,335,991			
12	Maintenance	<b>B</b>					
13	Production			3,634,379			
14	Transmission			5,973,531	a lande all and all year		
15	Regional Market						
16	Distribution		65	5,314,524			and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o
17	Administrative and General			167,748	and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th		o Jani pálit, mindeletak
18	TOTAL Maintenance (Total of lines 13 thru 17)		191	1,090,182			
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)		278	3,228,679	Allen Berne et Lei vi	Salar Lag	r a mara mana mana mana ang ang ang ang ang ang ang ang ang
21	Transmission (Enter Total of lines 4 and 14)		16	5,281,809			a de la característica de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la company
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)		131	,489,970			and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
24	Customer Accounts (Transcribe from line 7)		73,149,523				
25	Customer Service and Informational (Transcribe fro	om line 8)	28	3,569,636			
26	Sales (Transcribe from line 9)			2,901,267	rajak (j. 1901) Series kantana (j. 1901)	na Nakani na masa	
27	Administrative and General (Enter Total of lines 10	and 17)		2,805,289	al de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	and An Anglesia	Secretary of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		713	3,426,173	11,3	96,152	724,822,325
29	Gas				i galang kanggapatan penggapan		<u>يوليني يوشيخون و ا</u> لموادة المواجعين المارين والمارين
30	Operation	1	sa un a autoria (1865) de comprese como constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la constituir de la	Lisant de de la	والمعيدة والإراب والمغور المحولات		200 N. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. Land C. A. S. Land C. A. S. Land C. A. S. Land C. A. S. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C. Land C.
31	Production-Manufactured Gas						a constitution although of boundary of the
32	Production-Nat. Gas (Including Expl. and Dev.)			ı.			
33	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						and the second second second second second
35	Transmission						and the second at the
36	Distribution					en en en en en en en en en en en en en e	
37	Customer Accounts					edi Laber	
38	Customer Service and Informational				na na sangan kananan sa sa sa sa sa sa sa sa sa sa sa sa sa	ere create sicher	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
39	Sales				el a la lista de la compania de la compania de la compania de la compania de la compania de la compania de la c		Live of the same to proper you
40	Administrative and General					Terret Europe Maria	
41	TOTAL Operation (Enter Total of lines 31 thru 40)						and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
42	Maintenance			Ur Sai.			and the second and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second
43	Production-Manufactured Gas	T					
44	Production-Natural Gas (Including Exploration and	Development)					
45	Other Gas Supply						
46	Storage, LNG Terminaling and Processing						
47	Transmission			3			
ł						- 1	
1		ı		I .		1	

	(2) A R	Original lesubmission	Date of Report (Mo, Da, Yr) / /	Year End	er/Period of Report of 2007/Q4	
	DISTRIBUTION OF	SALARIES AND WAGE	S (Continued)			
					-	
Line No.	Classification	Direct Payro Distribution	oll Alloca Payroll ch	tion of larged for Accounts	Total	
IVU.	(a)	(b)	Clěaring .	Accounts	(d)	
48	Distribution					
49	Administrative and General					
50	TOTAL Maint. (Enter Total of lines 43 thru 49)		State of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state			
51	Total Operation and Maintenance					
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)					
53	(	32,				
54	7.5					
55	Storage, LNG Terminaling and Processing (Total of lines 31 thr	<u>u</u>			ra en den englament del glimasis	
56	Transmission (Lines 35 and 47)					
57	Distribution (Lines 36 and 48)		de das et et et e			
58	Customer Accounts (Line 37)		***************************************			
59 60	Customer Service and Informational (Line 38) Sales (Line 39)					
61	Administrative and General (Lines 40 and 49)					
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	
63	Other Utility Departments			<del></del>	· · · · · · · · · · · · · · · · · · ·	
64	Operation and Maintenance			<del></del>		
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	712	426,173	11,396,152	724,822,325	
66			420,170	11,390,132	124,022,323	
67	Construction (By Utility Departments)					
68	Electric Plant		591,424	-892,644	201,698,780	
69	Gas Plant		001,121	-002,044	201,090,100	
70	Other (provide details in footnote):					
71	TOTAL Construction (Total of lines 68 thru 70)	202,	591,424	-892,644	201,698,780	
72	Plant Removal (By Utility Departments)					
73	Electric Plant	11,	176,089	-356,178	10,819,911	
74	Gas Plant					
75	Other (provide details in footnote):					
76	TOTAL Plant Removal (Total of lines 73 thru 75)	11,	176,089	-356,178	10,819,911	
77	Other Accounts (Specify, provide details in footnote):					
78						
	Accounts Receivable from Associated Companies (146)	9,	748,343		9,748,343	
	Misc. Current and Accrued Assets - Jobbing Accounts (174.1)	1,	779,430		1,779,430	
81			749,967		1,749,967	
82			156,097		1,156,097	
			240,221		1,240,221	
84	Accumulated Provision for Pensions and Benefits (228.3)		434,638		2,434,638	
85	Other Electric Revenues (456)		458,657		458,657	
86 87	Various	2,	042,027		2,042,027	
88						
89						
90	<u> </u>					
91		<del></del>		<u> </u>		
92						
93				+		
94					- 12	
95	TOTAL Other Accounts	20.	609,380	-	20,609,380	
96	TOTAL SALARIES AND WAGES	947,	803,066	10,147,330	957,950,396	

				<del></del>			<u> </u>			
	ne of Respondent	This R	eport ls: X]An Original		Date of Report (Mo, Da, Yr)		eriod of Report			
Flor	rida Power & Light Company	(2)	A Resubmis		11	End of	2007/Q4			
	PURCHASES AND SALES OF ANCILLARY SERVICES									
	oort the amounts for each type of ar condents Open Access Transmission		own in colum	n (a) for the year a	as specified in Ord	ler No. 888 aı	nd defined in the			
n c	n columns for usage, report usage-related billing determinant and the unit of measure.									
(1) (	On line 1 columns (b), (c), (d), (e),	(f) and (g) report t	he amount of	ancillary services	purchased and se	old during the	year.			
	2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold luring the year.									
	On line 3 columns (b) (c), (d), (e), (ing the year.	f), and (g) report t	he amount of	regulation and fre	equency response	services puro	chased and sold			
(4)	On line 4 columns (b), (c), (d), (e),	(f), and (g) report	the amount o	f energy imbalanc	e services purcha	sed and sold	during the year.			
	On lines 5 and 6, columns (b), (c), chased and sold during the period.		) report the a	mount of operating	g reserve spinning	and supplen	nent services			
	On line 7 columns (b), (c), (d), (e),					es purchased	or sold during			
he	year. Include in a footnote and spe	cify the amount fo	r each type o	of other ancillary se	ervice provided.					
		Amount	Purchased for	the Year	Amo	ount Sold for the	e Year			
			Related Billing			Related Billing				
$\dashv$		Osaye - P	Unit of	Journmant	Usaye -	Unit of	Determinant			
_ine	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
_1	Scheduling, System Control and Dispatch	3,964,007	MW	4,999,262	448,159	MW	494,8			
2	Reactive Supply and Voltage	3,964,007	MW	92,143	448,159	MW	1,323,2			
3	Regulation and Frequency Response				12,505	MW	810,38			
4	Energy Imbalance	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MWh		172 625 55 26 387	MWh	[]=[S/][] (423			
5	Operating Reserve - Spinning									
6	Operating Reserve - Supplement									
7	Other				26	Flat chrg	235203312			
8	Total (Lines 1 thru 7)	7,957,257		5,091,405			4,102,0			
$\dashv$	, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		5,001,400	550,750		4,102,02			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
En its B	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		į

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g

Dollars shown are net dollars received for energy imbalances purchased and sold for the year under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 7 Column: g

Other ancillary service - represents a \$1,200.00 per month charge for generation control area service for two customers all year long and for two new customers for one month.

Nam	e of Responde	nt .	<u></u> -		This Report Is	S:	Date	of Report	Year/Period o	of Report
	da Power & Lic				(1) X An C	Original	(Mo, I	Da, Yr)	End of 2007/Q4	
1 7011	ua i owei u cig	Jin Company			1 (	esubmission	/ / STEM PEAK LOAI			
(4) [			<u></u>						stems which are no	at physically
		nıy peak ıcacı on he required inforr					ondent has two of	more power sy:	sterns willon are no	ot physically
$(2) \tilde{F}$	2) Report on Column (b) by month the transmission system's peak load.									
(3) F	Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for									
		nns (e) through (j h statistical class		n the sys	stem' monthly m	iaximum megav	vatt load by statisti	cal classification	is. See General In:	struction for
ui <del>e</del> c	ienniuon oi eac	ij Stausticai Gass	mcauon.							
NAM	IE OF SYSTEM	1:								
Line		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service
i			Peak	Peak		Others	Reservations	Service	Reservation	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	January	17,123			15,500	1,311	31	128	153	
2	February	18,615			16,671	1,753	20		50	
3	March	17,802		16	16,338	1,272	21	111	60	
4	Total for Quarter 1	53,540	Later Control of Control		48,509	4,336	72	360	263	
	. April	19,189	27		17,504	1,501	32	102	50	
6	May	20,663		17	18,889	1,641	33	100		
7	June	22,603	22	17	20,460	1,868	34	131	110	
8	Total for Quarter 2	62,455			56,853	5,010	99	333	160	
9	July	23,921	18	17	21,672	2,007	35	107	100	
10	August	24,278	10	16	21,856	2,054	34	114	220	
11	September	23,212	13	17	20,975	1,917	34	1 <b>1</b> 6	170	_
12	Total for Quarter 3	71,411			64,503	5,978	103	337	490	
13	October	21,694	18	17	19,756	1,842	33	63		
14	November	17,923	1	16	16,397	<b>1,4</b> 18	31	67	10	
15	December	17,351	13	19	15,878	1,344	32	97:		
16	Total for Quarter 4	56,968			52,031	4,604	96	227	10	
17	Total Year to									

221,896

19,928

Name of Respondent		This Report Is: (1) [X] An Original					.al	Date of Report			Year/Period of Report		
Flori	da Power & Light Company		(1)				aı nissior	1	(Mo, Da, Yr) / /		End of2007/Q4		
								Y ACCOU	1				
Re	port below the information called for concern	ing the	e dis							jed and v	wheeled during the year	r.	
Line	ltem	Me	egaV	Vatt	Hou	rs	Line	<u> </u>	Item		MegaWatt Hours		
No.	(a)		-	(b)			No.		(a)		(b)		
1	SOURCES OF ENERGY	Mark Co.				i Saras Algini	21	DISPOSIT	TION OF ENERGY			497	
2	Generation (Excluding Station Use):				22	Sales to U	Iltimate Consumers (Incl.	ıding	447777 CONTO	12 E			
3	Steam	22,722,110				22,110		Interdepa	rtmental Sales)		<b>建设置作用</b>		
4	Nuclear			:	21,8	99,288	23	Requirem	ents Sales for Resale (Se	е	ich 100 mile (101,448).	<b>4</b> 36	
5	Hydro-Conventional						1	instruction	1 4, page 311.)		CANADA ANTONIO		
6	Hydro-Pumped Storage						24	Non-Requ	irements Sales for Resal	e (See	1,913,	160	
7	Other	53,121,687					1	instruction	14, page 311.)				
8	Less Energy for Pumping						25	Energy Fu	rnished Without Charge				
9	Net Generation (Enter Total of lines 3				97,7	43.08	26	1	sed by the Company (Ele	129,	737		
	through 8)								, Excluding Station Use)				
	Purchases				18,40	04,787			rgy Losses		7,649,		
11	Power Exchanges:	Evaluation	ه مناک اه	dini Sanan	ân (). Main	i i ( :-) Maria	28	i '	inter Total of Lines 22 Th	rough	116,415,	139	
	Received						<u> </u>	27) (MUS	T EQUAL LINE 20)				
	Delivered												
14	Net Exchanges (Line 12 minus line 13)	ek iza ese este		46.0 × 3.10									
15	Transmission For Other (Wheeling)												
16	Received				12,19	99,507	1						
17	Delivered			•	11,93	32,240	1						
	Net Transmission for Other (Line 16 minus				26	67,267	1	-					
	line 17)										•		
	Transmission By Others Losses												
	TOTAL (Enter Total of lines 9, 10, 14, 18			11	16,41	15,139	1						
	and 19)						1						
-													
								•					
												:	
			···										

Nam	e of Respondent		This Report Is:	Date of Report	Year/Period	
Flori	da Power & Light	t Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	2007/Q4
			MONTHLY PEAKS AN	DOUTPUT		
inforr (2) R (3) R (4) R	nation for each n eport on line 2 by eport on line 3 by eport on line 4 by	y peak load and energy output. If non- integrated system.  y month the system's output in M y month the non-requirements sa y month the system's monthly ma and 6 the specified information for	egawatt hours for each month les for resale. Include in the maximum megawatt load (60 min	conthly amounts any energy l nute integration) associated w	osses associated with	
	E OF SYSTEM:		Monthly Non-Requirments	M	ONTHLY PEAK	
Line No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
100.	Month (a)	(b)	(c)	(d)	(e)	(f)
29	January	67 6 <b>642</b> .830	233,507	15,619	6	1500
	February	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	361,246	16.815	19	800
	March	8 566 200	233.862	16,450	2	1600
	April	8,934,424	167,162	17,623	27	1700
	May	# # # \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	93,100	19,004	4	1700
	June	E + 10675 215	107,646	20,560	22	1700
35	July		130,527	21,732	18	1600
	August	12,213,632	118,698	21,962	10	1600
37	September	11,290,159	93,581	21,808	29 5 6	1700
38	October	10,416,048	77,152	19,876	18	1700
39	November	8,336,361	150,845	16,484	4*************************************	1700
40	December	8,733,133	145,836	16,043	型子(自己 <b>)</b>	1900
	TOTAL	446 445 420	1 012 162		Life of the County to the second county	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	· {
Florida Power & Light Company	(2) _ A Resubmission	1.1	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 9 Column: b Net generation amount (mwh) includes the following plant with non-commercial generation: Turkey Point 5 Combined Cycle 573,194 Schedule Page: 401 Line No.: 22 Column: b Includes 140,271 mwh decrease in unbilled. Schedule Page: 401 Line No.: 23 Column: b Includes 44,360 mwh decrease in unbilled. Schedule Page: 401 Line No.: 29 Column: b Reflects correction of amount previously recorded in 1st quarter as 9,196,286. Schedule Page: 401 Line No.: 30 Column: b Reflects correction of amount previously recorded in 1st quarter as 8,389,652. Schedule Page: 401 Line No.: 31 Column: b Reflects correction of amount previously recorded in 1st quarter as 9,055,186. Schedule Page: 401 Line No.: 33 Column: b Reflects correction of amount previously recorded in 2nd quarter as 9,498,615. Schedule Page: 401 Line No.: 34 Column: b Reflects correction of amount previously recorded in 2nd quarter as 10,675,214. Schedule Page: 401 Line No.: 35 Column: b Reflects correction of amount previously recorded in 3rd quarter as 11,152,394. Schedule Page: 401 Line No.: 37 Column: b Reflects correction of amount previously recorded in 3rd quarter as 11,290,141. Schedule Page: 401 Line No.: 37 Column: e Time of system peak for September occurred on August 29th.

Time of system peak for December occurred on November 29th.

Time of system peak for November occurred on October 29th.

Column: e

Schedule Page: 401 Line No.: 39

Schedule Page: 401 Line No.: 40 Column: e

Name of Respondent This				S: Naisinal		Date of Report						
Florid	da Power & Light Company		⊠ An C	ongmai esubmission		(Mo, Da, Yr)	- 1	End of	2007/Q4			
		(2)		SUUTTISSIUTT								
	STEAM-EL	ECTRI	C GENE	ERATING PLANT STATISTICS (Large Plants)								
his p ıs a j nore	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the que	10,000 s is no average	Kw or n t availab e numbe	nore, and nu le, give data er of employe	clear plants. which is avail es assignable	<ol> <li>Indicate by able, specifying to each plant.</li> </ol>	a footnote ar period. 5. 6. If gas is	y plant lea If any emp used and	sed or operated ployees attend purchased on a			
	nit of fuel burned (Line 41) must be consistent with											
	s burned in a plant furnish only the composite heat					, , , , , , , , , , , , , , , , , , , ,						
ine	ltem			Plant			Plant					
No.	, ,			Name: Cap	e Canaveral		Name: Cut					
	(a)				(b)		ļ	(c)				
	10 10 10 T			-			1					
	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam			Steam			
	Type of Constr (Conventional, Outdoor, Boiler, etc	C)				Full Outdoor			Full Outdoor			
	Year Originally Constructed					1965			1954			
	Year Last Unit was Installed	ADAD				1969			1955			
	Total Installed Cap (Max Gen Name Plate Ratings Net Peak Demand on Plant - MW (60 minutes)	S-MVV)				804.00			237.00			
	Plant Hours Connected to Load					758 5789	ļ		172			
	Net Continuous Plant Capability (Megawatts)		-			0 0	ļ		1890			
	When Not Limited by Condenser Water				<del></del>	760			207			
	When Limited by Condenser Water					756			205			
	Average Number of Employees					43			18			
	Net Generation, Exclusive of Plant Use - KWh					2038008000			107259000			
	Cost of Plant: Land and Land Rights					804071			71255			
14						17243271			6704792			
15	Equipment Costs					154783352			40067086			
16	Asset Retirement Costs					0			0			
17	Total Cost					172830694			46843133			
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding				214.9635			197.6504			
19	Production Expenses: Oper, Supv, & Engr					432252			185747			
20	Fuel					210631345			14464592			
21	Coolants and Water (Nuclear Plants Only)					0			0			
	Steam Expenses					672368			200682			
$\rightarrow$	Steam From Other Sources					0			0			
	Steam Transferred (Cr)			<u> </u>		0			0			
$\overline{}$	Electric Expenses					395677			148278			
	Misc Steam (or Nuclear) Power Expenses Rents					2346670			905720			
28	Allowances					0			0			
	Maintenance Supervision and Engineering					399861			147596			
	Maintenance of Structures					735905			288193			
31	Maintenance of Boiler (or reactor) Plant					1597827			985888			
32	Maintenance of Electric Plant					342374			146280			
33	Maintenance of Misc Steam (or Nuclear) Plant					1017735			644200			
34	Total Production Expenses					218572014	•		18117176			
35	Expenses per Net KWh				· · · · · · · · · · · · · · · · · · ·	0.1072			0.1689			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Gas		Gas					
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)		Barrels	Mcf		Mcf					
	Quantity (Units) of Fuel Burned			1335609	12677238	0	1465000	0	0			
_	Avg Heat Cont - Fuel Burned (btu/indicate if nucle			152833	1032820	0	1034063	0	0			
_	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			63.570	9.917	0.000	9.873	0.000	0.000			
	Average Cost of Fuel Purpod per Million RTIL			63.570	9.917	0.000	9.873	0.000	0.000			
_	Average Cost of Fuel Burned per Million BTU  Average Cost of Fuel Burned per KWh Net Gen			9.903	9.917 0.103	0.000	9.873	0.000	0.000			
	Average BTU per KWh Net Generation			0.000	10631.000	0.000	0.135 14124.000	0.000	0.000			
77	A Conago D To por IXIII Net Ocheration			0.000	10001.000	10.000	14124.000	10.000	10.000			
									İ			
- 1												

1 /43				his Rep	port Is:		Date of Report Year/Period of Report				t
Florida Powe	(1)		An Original A Resubmission	,	(Mo, Da, Yr) / /	) [	End of	2007/Q4			
		STEAM ELE			ł	Į.					
					TING PLANT ST			-			
9. Items unge Dispatching :	er Cost of Plant are	a based on U. S.	of A. Acco	ounts.	Production expen	nses do not inc	lude Purchase	ed Power, Syste	em Con	itrol and Load	
547 and 549 (	and Other Expense on Line 25 "Electric	is Classilled as C r Expenses " and	)iner ruwe ! Maintena	ar oupp	Ny Expenses.	10. For IC and	GT plants, re	port Operating E	Expensi	es, Account N	los.
designed for p	peak load service.	Designate autor	natically o	nerated	f plants. 11. Fr	and oon on ⊾iii or a nlant eduir	3 J∠, Manuci Sped with com	lance or Electric	) Plant. All fuel	"Indicate plan	nts
steam, hydro,	, internal combustic	on or gas-turbine	equipmer	ıt. repo	rt each as a sepa	arate plant. Ho	wever, if a ga	s-turbine unit fu	on rue	sicani, nuuca : in a combine	il id
cycle operatio	on with a convention	nal steam unit, in	nclude the :	gas-tur	rbine with the ste	am plant. 12	. If a nuclear	power generating	no plant	t, briefly explai	in by
footnote (a) a	ccounting method t	for cost of power	generated	d includ	ling any excess o	costs attributed	to research a	ind development	it; (b) ty	res of cost un	nits
used for the v	arious components	s of fuel cost; and	J (c) any of	ther inf	ormative data co	ncerning plant	type fuel used	d, fuel enrichme	int type	and quantity f	for the
•	and other physical	and operating cn	1	cs of p	lant.	<del></del>	<del></del>				
Plant Name: Port E	Everaledes	,	Plant Name:	Oiviors			Plant				Line
Name, i on a	(d)	1	Name.	Miniera	(e)		Name: S	antora (f)			No.
·					(0)		+	(1)			<del>                                     </del>
		Steam	<del></del>			Steam	+	<del></del>		Steam	1
		Full Outdoor				Full Outdoor				Full Outdoor	2
		1960				1962				1959	3
		1965				1963		· · · · · · · · · · · · · · · · · · ·		1959	4
		1300.00				621.00				156.00	5
		1173				556				0	6
		5244				7167				0	7
		0				0				0	8
		1166	<u> </u>			561				140	9
		1158				557				138	10
		72	<b></b>		· · · · · · · · · · · · · · · · · · ·	35				12	11
		2790357000				1826436000				52569000	12
		305750	<del> </del>			3626162	<del></del>			4074700	13
a and second		31502947		Tier Co		9911347		<u> </u>		4274798	14
	Line Control of the	369651 <b>626</b> 0		i igi un		97,316571 0	-			30398153	15
	•	401460323	<del></del>			110854080				0 34672951	16 17
		308.8156	<del></del>			178.5090				222.2625	18
		655721				413428				79257	19
<del> </del>		287561467				188098570				6344710	20
		0				0				0	21
		979585				451730	1			171847	22
		0				0				0	23
		0				0				0	24
		556829				283443				105227	25
<del></del>		3003606				1797338				440875	26
		0	<b></b>	···		. 0	<del></del>			0	27
		0	<del></del>		-	0				0	28
		624807	<del> </del>			386035				68610	29
<del></del>		1948529	<del> </del>			368925		<del></del>		159451	30
		9587792	<del></del>			1850953 237659				245746	31
		1575904 4175044	<del> </del>			237659				84649 156178	32
		310669284	<del>                                     </del>			196300813				7856550	33
	-	0.1113				0.1075				0.1495	35
Oil	Gas	, , , , , , , , , , , , , , , , , , ,	Oil		Gas	V.13	Oil	Gas	$\neg \vdash$	V.1305	36
Barrels	Mcf		Barrels	$\neg$	Mcf		Barrels	Mcf	$\dashv$		37
3160221	9766364	0	1791813		7675334	0	93658	147205	0		38
151905	1033847	0	152619		1034981	0	150976	1033696	0		39
59.986	10.034	0.000	62.254		9.974	0.000	52.400	9.762	0.	.000	40
59.986	10.034	0.000	62.254		9.974	0.000	52.400	9.762	0.	.000	41
9.402	10.034	0.000	9.712		9.974	0.000	8.264	9.762	0.	.000	42
0.000	0.109 4 5 5	0.000	0.000		0 103	0.000	0.000		N. CORPORATION	.000	43
0.000	10844.000	0.000	0.000		10638.000	0.000	0.000	14192.000	0.	.000	44
		J	1							1	1

			This Report Is: Date of Rep (1) X An Original (Mo, Da, Yr							
Florid	ta Power & Light Company	(1) [ (2) [		riginai submission		(Mo, Da, Yr) / /	i i	End of 20	07/Q4	
		(2)		Submission						
	STEAM-ELECTRIC	GENER	ATING	PLANT STAT	ISTICS (Large	Plants) (Con	tinued)			
this p as a j more therm per u	sport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	Kw or n availab numbe of fuel bo s to exp	nore, and nucle le, give data ver of employee urned converte pense account	lear plants. Something the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second sec	<ol> <li>Indicate by a ble, specifying to each plant.</li> <li>Quantities of</li> </ol>	a footnote a period. 5. 6. If gas is fuel burned	ny plant leased If any employe s used and purc (Line 38) and a	or operated ees attend chased on a average cost		
_ine No.	ltern			Plant Name: <i>Turke</i>	v Point		Plant Name: Tu	rkev Point		
	(a)				(b)			(c)		
				ļ		O. 155	to a company of the			
	Kind of Plant (Internal Comb, Gas Turb, Nuclear		<u>-</u>	<u> </u>		Steam/Fossil	re receip the	an Saas Interne	I Combustion	
	Type of Constr (Conventional, Outdoor, Boiler, et	C)		ļ		Full Outdoor			Conventional	
	Year Originally Constructed					1967			1968	
	Year Last Unit was Installed			ļ		1968			1968	
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				804.00			12.00	
	Net Peak Demand on Plant - MW (60 minutes)					791			12	
	Plant Hours Connected to Load				<del></del>	5891			0	
	Net Continuous Plant Capability (Megawatts)			<u> </u>		0			0	
	When Not Limited by Condenser Water					760			12	
	When Limited by Condenser Water			<u> </u>		756			12	
	Average Number of Employees	_		ļ		40			0	
	Net Generation, Exclusive of Plant Use - KWh			ļ		1715801000			0	
13	Cost of Plant: Land and Land Rights					2186686			0	
14						12988793		· · · · · · · · · · · · · · · · · · ·	0	
15	Equipment Costs			4-3100-1	PERMIT	175775060			0	
16	Asset Retirement Costs			<u> </u>		0			0	
17	Total Cost			ļ		190950539			0	
18	Cost per KW of Installed Capacity (line 17/5) Inclin	uding				237.5007			0.0000	
19	Production Expenses: Oper, Supv, & Engr					527437			. 0	
20	Fuel					177222742			0	
21	Coolants and Water (Nuclear Plants Only)					0			0	
22	Steam Expenses					475824			0	
23	Steam From Other Sources					0			0	
24	Steam Transferred (Cr)		•			0			0	
25	Electric Expenses					327701			0	
26	Misc Steam (or Nuclear) Power Expenses					2098302			0	
27	Rents					0			0	
28	Allowances					0			0	
29	Maintenance Supervision and Engineering					495918			0	
30	Maintenance of Structures					1280971			0	
31	Maintenance of Boiler (or reactor) Plant					2623046			0	
32	Maintenance of Electric Plant					819465			0	
33	Maintenance of Misc Steam (or Nuclear) Plant	_				1815513			0	
34	Total Production Expenses	·				187686919			0	
35	Expenses per Net KWh					0.1094			0.0000	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)		Barrels	Mcf					
	Quantity (Units) of Fuel Burned			2371987	3100983	0	0	Ō	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)		152619	1034848	Ō	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			61.814	9.868	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned			61.814	9.868	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU			9.643	9.868	0.000	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen			0.000	0303 Hai 4	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation			0.000	10732.000	0.000	0.000	0.000	0.000	
			<del></del>							

Name of Res	e of Respondent  This Report Is: Date of Report  Year/Period of Report								
Florida Powe	er & Light Compan	ıy	(1)	An Original A Resubmission	1	(Mo, Da, Yr)	End	of 2007/Q4	
·		STEAM-ELE	CTRIC GENE	RATING PLANT ST		e Plants)/Continue	ed)		
9. Items und	ler Cost of Plant ar			ts. Production expe				optrol and Load	
Dispatching,	and Other Expense	es Classified as C	Other Power 5	Supply Expenses.	10. For IC and (	GT plants, report O	perating Expe	nses. Account N	los.
547 and 549	on Line 25 "Electric	с Expenses," and	l Maintenance	Account Nos. 553	and 554 on Line	32, "Maintenance	of Electric Pla	nt." Indicate plar	nts
designed for	peak load service.	Designate auton	natically oper	ated plants. 11. F	or a plant equip	ed with combination	ons of fossil fu	el steam, nuclea	ar
steam, nyaro	, internal combustic	on or gas-turbine	equipment, re	eport each as a sep	arate plant. Hov	vever, if a gas-turbi	ine unit functio	ns in a combine	d
tootnote (a) a	on with a convention	for cost of nower	concernted in	s-turbine with the ste cluding any excess	eam plant. 12.	It a nuclear power	generating places	ant, briefly expla	in by
used for the v	arious component	is of fuel cost; and	d (c) any othe	r informative data co	oncemina plant t	voe fuel used, fuel	enrichment tv	ne and quantity:	พร for the
report period	and other physical	and operating ch	aracteristics	of plant.	٠.	<b>,, ,</b>	<b>y</b>	,	
Plant			Plant	•		Plant			Line
Name: Mana			Name: Ma.			Name: Scheier			No.
	(d)			(e)			(f)		
·· <u></u>		Steam			Steam	College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College Colleg	e teres e promis est	Ctaan	
		Full Outdoor			Full Outdoor			Steam Conventional	2
		1976			1980	<u> </u>		1989	3
-		1977			1981			1989	4
		1727.00			1869.00		-1/	680.00	5
		1581			1578			630	6
		5736			6600			8472	7
		0			0		-	0	8
		1610			1640			640	9
		1586			1630			634	10
		52	 		49			102	11
		3344348000			3983249000			4939385000	12
		6030714		· · · · · · · · · · · · · · · · · · ·	9544501	<u> </u>		2491393	13
		99405627 378760945		As an assessment acceptant	253832537 481069909			102480813 487743267	14
		0			0			0	16
		484197286			744446947			592715473	17
		280.3690			398.3130			871.6404	18
	<del></del>	448538			478375		•	4477804	19
		314572079			390921290			111188281	20
		0			0			0	21
		968702		•	544505			1148969	22
		0			0			0	23
		0			0			0	24
<del></del>		366442		·····	394804			676128	25
		2192747			2082200			3479435	26
		0			0	1		0	27 28
		409261		·····	439881	<del> </del>	•	5141071	29
<del></del>		1492352			1676030	<del> </del>		1138251	30
		4944869			7300727			3534534	31
		283763			2933411			569807	32
		516543			493692			387261	33
		326195296			407264915			131741541	34
		0.0975			0.1022			0.0267	35
Oil	Gas		Oil	Gas		+	Coal		36
Barrels	Mcf	ļ	Barrels	Mcf			ons		37
3571099 152381	11124262	0	3199256 152881	20918506 1035033	0		1035186 1537	0	38 39
57.659	9.768	0.000	56.920	9.982	0.000	<del>                                     </del>	6.549	0.000	40
57.659	9.768	0.000	56.920	9.982	0.000	<b>↓</b>	6.549	0.000	41
9.009	9.768	0.000	8.865	9.982	0.000	<del> </del>	.141	0.000	42
0.000	0.094	0.000	0.000	6 098	0.000		023	0.000	43
0.000	10219.000	0.000	0.000	10593.000	0.000	29943	0495.000	0.000	44
				<u> </u>					
						1			l

Name	e of Respondent	(1) [X] An Original (Mo, Da, Yr)							
Florid	da Power & Light Company	(2)		Resubmission		(IVIO, Da, 11)		End of	2007/Q4
			<u> </u>						
	STEAM-ELECTRIC								
his p as a j nore hem ber u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of ioint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 es is not average uantity n charge	Kw or t availa numb of fuel es to e	more, and nu able, give data per of employe burned conve xpense accou	clear plants. which is avai es assignable rted to Mct.	<ol> <li>Indicate by lable, specifying to each plant.</li> <li>Quantities of</li> </ol>	a footnote an period. 5. 6. If gas is fuel burned	y plant leas If any empl used and p (Line 38) ar	ed or operated oyees attend urchased on a id average cost
	<b></b>			T _{E1} .			la,		
Line No.	Item			Plant Name: St.	lotins River		Plant Name: \$6	Lucie .	
	(a)				(b)		20.000	(c)	
				elf rentcollen		Constants		(A)	g dage dage
	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam			Nuclear
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)		-		Outdoor Boiler	<del>                                     </del>		Conventional
	Year Originally Constructed			<del>-  </del>		1987	<del>                                     </del>		1976
	Year Last Unit was Installed	- 1040				1988	<del></del>		1983
	Total Installed Cap (Max Gen Name Plate Ratings	S-MVV)				272.00	<del></del>		1700.00
	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load			<del>                                     </del>		249			1553
	Net Continuous Plant Capability (Megawatts)	<del></del>		<del></del>		8191 0			8736 0
	When Not Limited by Condenser Water			+		250	<del></del>		1579
	When Limited by Condenser Water			<del>                                     </del>		250	<del></del>		1553
	Average Number of Employees					282			779
	Net Generation, Exclusive of Plant Use - KWh					1924698000	<del>.                                    </del>		10672243000
	Cost of Plant: Land and Land Rights					1332842			2444839
14	Structures and Improvements					53246696	· · · · · · · · · · · · · · · · · · ·		721139133
	Equipment Costs					277457556	-		1782998692
16	Asset Retirement Costs			· · ·		0			0
17	Total Cost					332037094		***************************************	2506582664
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding		1		1220.7246			1474.4604
19	Production Expenses: Oper, Supv, & Engr			·   · · · · · · · · · · · · · · · · · ·		163791			46866437
20	Fuel					42968816		*****	57645849
21	Coolants and Water (Nuclear Plants Only)					0		····	4219969
22	Steam Expenses					1781591			21394064
23	Steam From Other Sources					0			0
24	Steam Transferred (Cr)					0			0
25					-	42517			41337
	Misc Steam (or Nuclear) Power Expenses					1680033			30477000
27	Rents			<u>ļ </u>		0			0
_	Allowances	· · · · · · · · · · · · · · · · · · ·				0			0
29	Maintenance Supervision and Engineering	· · · · · · · · · · · · · · · · · · ·		ļ		221241			22167408
	Maintenance of Structures					512807			6071156
	· · · · · · · · · · · · · · · · · · ·			_		2767913			19736493
	Maintenance of Electric Plant  Maintenance of Misc Steam (or Nuclear) Plant					328031			11212659
	Total Production Expenses			<del>-</del>		327382			1917023
				<del> </del>		50794122 0.0264			221749395
_	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Coal	0.0204	Nuclear	l ·	0.0208
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ıte)		Barrels	Tons	_	MMbtu		
	Quantity (Units) of Fuel Burned	1107		8411	803110	- to	116576112	0	- lo
-	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	<del></del>	137223	11647	10 To	0	0	- lo
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			88.480	52.576	0.000	0.494	0.000	0.000
	Average Cost of Fuel per Unit Burned			88.480	52.576	0.000	0.494	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU			15.352	2.257	0.000	0.494	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.022.0	0.000	0.005	0.000	0.000
44	Average BTU per KWh Net Generation			0.000	9745.000	0.000	10923.000	0.000	0.000
	<u> </u>					,			1
					_				

			This Dan	art la:	<del></del>	Da	ate of Report	Year/Pe	eriod of Report	
Name of Respondent Florida Power & Light Company			This Rep	ort is: An Original			lo, Da, Yr)	End of	2007/Q4	
Florida Power 8	Light Compa	ny	(2)	A Resubmiss	ion	1	1	End of		
		STEAM-ELEC	TRIC GENERA	TING PLANT	STATISTICS (L	arge	Plants)(Continue	ed)		
Dispatching, and 547 and 549 on designed for peasteam, hydro, in cycle operation footnote (a) accurate for the vari	d Other Expension Line 25 "Elect ak load service ternal combus with a convent ounting metho	ore based on U. S. o ses Classified as Ot ric Expenses," and I s. Designate automa- tion or gas-turbine e- tional steam unit, inco d for cost of power of this of fuel cost; and	f A. Accounts. I her Power Supp Maintenance Ac atically operated equipment, repo- lude the gas-tur generated include (c) any other inf	Production exposes. Count Nos. 55 plants. 11. It each as a sorbine with the ling any excessormative data	penses do not i 10. For IC at 53 and 554 on L For a plant eq eparate plant. steam plant.	ncludend GT line 32 uipped Howe 12. If	e Purchased Povo plants, report O 2, "Maintenance d with combination ver, if a gas-turb a nuclear power research and de	wer, System Con perating Expens of Electric Plant ons of fossil fuel ine unit functions generating plant velopment: (b) to	" Indicate plant steam, nuclear s in a combined at, briefly explair ypes of cost uni	by ts
eport period an	d other physic	al and operating cha	racteristics of p	lant.			Plant			Line
Plant			Plant Name: Ft. My	are		1	Name: Lauden	dale		No.
Name: Turkey	Point (d)		Name. 71. my	(e)				(f)		
	(4)									
and the second		Noclear			Gas Turbii	nes			Gas Turbines	1
		Conventional			Convention	nal		,	Conventional	2
		1972			19	974			1970	3
		1973				974			1972	4
		1519.94			744	.00			821.00	5
		1386				482			573	6
		8760				78			221 0	7
		0				0		<del>- :</del>	766	8
		1434				627			684	9 10
		1386				552		swannangsingsingane	004	11
		766			44040	3		ter film	64032000	12
		11227045000			11018				216447	13
		9539791			0747	0			6270695	14
		345754344			3747				76682915	15
		1145939407			80551	910			0	16
		0			84299			<del></del>	83170057	17
		1501233542			113.3	-			101.3034	18
		987.6926		<del></del>		894			0	19
		64638274			2196			·	11414429	20
		58746092 2218413			2130	0			0	21
		7701071			<del></del>	0			0	22
		7701071			<del></del>	0			0	23
			<u> </u>			0			0	24
		29919	<del>                                     </del>		65	067			0	25
		39237289			106	224			0	26
		0				0	-		0	27
		0				0			0	28
		75194125			33	713			0	29
		5044559				835			0	30
		14090137				0			0	31
		5448463			578	3253			0	
		3549261				2802			0	
		275897603			3055		ļ		11414429	34 35
		0.0246			0.2	2773		0	0.1783	36
Nuclear			Oil				Oil	Gas	-	37
MMbtu			Barrels	<del></del>			Barrels	Mcf	0	38
123456231	0	0	27314	0	0		13962	1017976 1034567	0	39
0	0	0	138190	0 000	0 000		131833 88.526	9.999	0.000	40
0.476	0.000	0.000	76.621	0.000	0.000		88.526	9.999	0.000	41
0.476	0.000	0.000	76.621	0.000	0.000		15.988	9.999	0.000	42
0.476	0.000	0.000	0.199	0.000	0.000		0.000	0.000	0.000	43
0.005	0.000	0.000	14388.000	0.000	0.000		0.000	17655.000	0.000	44
10979.000	0.000	0.000	1-000.000	1			<del>                                     </del>	<u> </u>	<del></del>	_

Nai	me of Respondent	This	Report	c.	<del></del>	D /			
Flo	rida Power & Light Company	(1)	XAn	Original		Date of Rep (Mo, Da, Yr)	ort	Year/Period	of Report
		(2)	□ A R	esubmissi	on	11	j	End of	2007/Q4
	STEAM-ELECTRIC	GENE	RATING	PLANT S	TATISTICS (L	argo Diontal (6			
1. F									
as a mor ther per	Report data for plant in Service only. 2. Large plant page gas-turbine and internal combustion plants of a joint facility. 4. If net peak demand for 60 minute the than one plant, report on line 11 the approximate a magnitude by the Btu content or the gas and the quantit of fuel burned (Line 41) must be consistent with its burned in a plant furnish only the composite heat	s is no averag antity	ot availal e number of fuel b	ole, give da er of emplo ourned con	nta which is ava eyees assignab	3. Indicate b ailable, specifyir le to each plant	y a footnot ig period. :. 6. If ga	te any plant leas 5. If any empk is is used and pu	ed or operated oyees attend urchased on a
							•		
Line	Item			Plant			Plant		
No.	(-)			Name: Po	ort Evergiades		· ·	Martin 8	
	(a)				(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			<u> </u>					
_ <u>;</u>	Type of Constr (Conventional, Outdoor, Boiler, etc.)			<del> </del>		Gas Turbine		C	ombined Cycle
	Year Originally Constructed	<u>'</u>				Conventions	1		Conventional
	Year Last Unit was Installed				<del> </del>	197	1		2001
	Total Installed Cap (Max Gen Name Plate Ratings-	B 41 8 / )				197			2005
6	Net Peak Demand on Plant - MW (60 minutes)	-IVIVV)				411.0			1225.00
7	Plant Hours Connected to Load					29	<del></del>		1161
	Net Continuous Plant Capability (Megawatts)					72	<del></del>		8357
9							<del></del>	··	0
10						383	<del></del>		1104
11	Average Number of Employees					342			1084
	Net Generation, Exclusive of Plant Use - KWh			i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	Court of Supplies	4605000	×		34
	Cost of Plant: Land and Land Rights		<del></del>	<del></del>		4505000			6759083000
	Structures and Improvements					4138461	·	<del></del>	0
	Equipment Costs		•		<del></del>	48056516	SECURE AND CONTRACTOR AND CO		22767375
16	Asset Retirement Costs					40000010		es es es es es es	458264284
17	Total Cost					52194977	-		0
18	Cost per KW of Installed Capacity (line 17/5) Includ	ing		<del></del>		126,9951			481031659
	Production Expenses: Oper, Supv, & Engr				· · · · · · · · · · · · · · · · · · ·	664753			392.6789
20	Fuel			·-··		917975			818595
21	Coolants and Water (Nuclear Plants Only)					017373			469469003
22	Steam Expenses		· · · ·			0			0
23	Steam From Other Sources								0
	Steam Transferred (Cr)								0
	Electric Expenses			<u> </u>		406948			559161
26	Misc Steam (or Nuclear) Power Expenses					1257357			904592
27	Rents					0		-	0
$\rightarrow$	Allowances					0	"		0
	Maintenance Supervision and Engineering  Maintenance of Structures					266708			455861
	Maintenance of Structures  Maintenance of Boiler (or reactor) Plant					103158			11667
	Maintenance of Electric Plant					0			0
	Maintenance of Misc Steam (or Nuclear) Plant					1647382			2607883
	Total Production Expenses				<del></del>	170513			53495
	Expenses per Net KWh			<del></del>		5434794 1,2064	<u> </u>	<del></del>	474880257
	uel: Kind (Coal, Gas, Oil, or Nuclear)			Dil	Gas	1,2004	Oil	To	0.0703
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	)		Barrels	Mcf	+	Oil	Gas	<u> </u>
	Quantity (Units) of Fuel Burned			1964	77311	0	Barrels 6779	Mcf 46452367	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear	)		131833	1033196	<del></del>	133524	46452367 1034267	0
10	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			4.370	9.985	+	95.476	10.093	0.000
11	Average Cost of Fuel per Unit Burned			4.370	9.985	+	95.476	10.093	0.000
	Average Cost of Fuel Burned per Million BTU			13.432	9.985	·	17.025	10.093	0.000
	Average Cost of Fuel Burned per KWh Net Gen	-		0.000	0.204	0.000	0.000	DATE AND DESCRIPTION OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PAR	0.000
4 .	Average BTU per KWh Net Generation			0.000	20145.000	<del>1</del>	0.000	7114.000	0.000

<del></del>	<del></del>		I This D			ate of Report		ear/Period of Report	
Name of Resp	ondent		(1) [X	port is: An Original		Mo, Da, Yr)		0007/04	İ
Florida Power	& Light Comp	any	(2)	A Resubmission	İ	1.1	E	nd of	
· · · · · · · · · · · · · · · · · · ·		STEAM-ELEC	TRIC GENER	ATING PLANT STA	TISTICS (Large	Plants)(Conti	nued)		
	- Ot -f Dlast	are based on U. S. o						n Control and Load	
. Items under	r Cost of Plant	nses Classified as O	ther Power Su	only Evnenses 1	D For IC and G	T plants repor	f Operating E	xpenses. Account No	os.
ispatching, at	nd Other Expe	nses Classified as O ctric Expenses," and	Meintonanco /	uply ⊑xpelises. In	nd 554 on Line 3	12 "Maintenan	ce of Electric I	Plant." Indicate plant	ts
47 and 549 oi	n Line 25 "Elec	ctric Expenses," and ce. Designate autom	Maintenance A	CCOUNT NOS. 333 at	r a plant caving	oz, wantenan	ations of fossi	il fuel eteam nuclear	.
lesigned for pe	eak load servic	e. Designate autom	aucany operan	ed plants. III. For	rate plant Howe	ever if a dae-ti	irhine unit fun	ctions in a combined	,
team, hydro, i	internal combu	stion or gas-turbine	equipment, rep	orreach as a sepa	rate plant. Howe	ever, ii a yas-ii 4 a awalaar aay	vor generating	r niant briefly evolair	b by
ycle operation	n with a convei	ntional steam unit, inco od for cost of power	nude the gas-	nipitie wint the stee	usi piani. 12. 1	raccarch and	development	(h) types of cost uni	ite
ootnote (a) ac	counting meth	od for cost of power t ents of fuel cost; and	generated inci	sumy amy excess or	oses ambuted to	ne fuel used f	uel enrichmen	t types or cost uni	or the
ised for the va	anous compon	ents of fuel cost; and	(c) any outer i	alant	identially plantity	pe luci useu, ii	del en lonner	it type and quantity is	0, 0,0
	ind other physi	cal and operating cha		pianti		Plant			Line
Plant			Plant	a valo io		Name: Mart	in 3 & A		No.
Name: Ft. My			Name: Laud			Ivallie. Wate	(f)		110.
	(d)			(e)			(1)		
	.,							0	
		Combined Cycle		Ca	mbined Cycle			Combined Cycle	
		Conventional			Conventional			Conventional	2
•		2000			1993			1994	3
		2001			1993			1994	4
	•	1775.00			1053.00			1224.00	5
		1535			907			940	6
		8350			8736			8757	7
		0			0			0	8
		1422			886			940	9
		1405			864			912	10
		43			32			27	11
								6094455000	12
		9339272000			4898184000		· · · · · · · · · · · · · · · · · · ·		
		1794313			498219			2077373	13
		31103427			80160876		and the second	43990694	14
		1 499338542	<b>电影电影</b>	A CALCOLOR	3 4246787893	A		485000749	15
		0			0			0	16
		532236282			505332834			531068816	17
		299.8514	<u> </u>		479.8982			433.8798	18
		545305			843435			711631	19
		591313363			390188696			436724663	20
		0			0			0	21
	,	0			0			0	22
		0			0			0	23
		0	-:		0			0	24
					709435			489559	25
		1184330	<u> </u>					879127	26
		1719466			1280581		<del></del>		_
		0			0			0	27
		0			0		<del>.</del>	0	28
		524214			418530			367329	29
		400831		. <u></u>	87176			421272	30
		0			0			0	31
		4486054			4527755			1547900	32
		407860			92046			97998	33
		600581423			398147654			441239479	34
	<del>. , ,</del>	0.0643			0.0813			0.0724	35
Gas			Oil	Gas	,	Gas	T		36
Mcf	<del></del>		Barrels	Mcf		Mcf			37
65138890	0	0	318	38765090	0	43294455	0	0	38
	0	0	131833	1033661	0	1034148	ō	0	39
		0.000	-313,292	10.068	0.000	10.087	0.000	0.000	40
1027113	10.000			10.068	0.000	10.087	0.000	0.000	41
1027 <b>113</b> 9.078	0.000		242 202			10.001	1 0.000	1 0.000	<del> </del>
1027113 9.078 9.078	0.000	0.000	-313.292			10.097	0.000	0.000	1 42
9.078 9.078 9.078 9.078	0.000	0.000	-56.582	10.068	0.000	10.087	0.000	0.000	42
1027113 9.078 9.078	0.000	0.000				10.087 0.072 7346.000	0.000 0.000 0.000	0.000 0.000 0.000	42 43 44

Name of Respondent This Report			s:		Date of Repo	Report Year/Period o		od of Report	
Flor	rida Power & Light Company	(1)		Original		(Mo, Da, Yr)			2007/Q4
		(2)	<u> </u>	Resubmission		11		End of	20017024
	STEAM-ELECTRIC	GENE	RATIN	G PLANT ST	ATISTICS (Larg	e Plants) (Co	ntinued)		******
1. R	Report data for plant in Service only. 2. Large plan	nts are	steam	plants with in	stalled capacity	/ (name plate)	ating) of 25 l	000 Kw or n	nore. Report in
ហាទ រុ	page gas-turbine and internal combustion plants of	10,000	) Kw or	more, and n	uclear plants.	<ol><li>Indicate by</li></ol>	a footnote a	inv plant lea	sed or operated
as a	joint racility. 4. If net peak demand for 60 minute	s is no	xt availa	able, give dat	a which is avail:	able specifying	neriod 5	If any emr	Novees attend
HOLE	e man one plant, report on line 11 the approximate a	averag	e numt	per of employ	ees assionable	to each plant.	6 If age is	hac begue	nurchaead on a
ulen	II dasis report the Bitu content or the gas and the qu	Jantity .	of fuel	burned conve	erted to Mct. 7	<ol><li>Quantities o</li></ol>	f fuel humed	(I ina 38) a	nd average cost
per u	init of fuel burned (Line 41) must be consistent with	charg	es to e:	xpense accol	unts 501 and 54	7 (Line 42) as	show on Lin	e 20. 8. l	f more than one
ruei i	is burned in a plant furnish only the composite heat	rate fo	or all fue	els bumed.					
	T			1		<del> </del>	· · · · · · · · · · · · · · · · · · ·		
Line No.	Item			Plant			Plant		
INU.	(a)			Name: Put			Name: Sa		
	(a)			<del> </del>	(b)		<u> </u>	(c)	
- 1	Kind of Blant (Internal Comb. Con Turb. Nuclean			<del> </del>		<u></u>			
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			- <del> </del>	<u>C</u>	ombined Cycle			Combined Cycle
	Type of Constr (Conventional, Outdoor, Boiler, etc	<del>)</del>				Full Outdoor			Conventional
	Year Originally Constructed					1977			2002
	Year Last Unit was Installed					1978			2003
	Total Installed Cap (Max Gen Name Plate Ratings	-MW)				580.00			2378.00
6	Net Peak Demand on Plant - MW (60 minutes)					521			2056
7	Plant Hours Connected to Load					3412			8712
8	Net Continuous Plant Capability (Megawatts)					0			0
9	When Not Limited by Condenser Water					488			1903
10	When Limited by Condenser Water			<del>                                     </del>		478			1872
	Average Number of Employees					35	<del>                                     </del>		59
	Net Generation, Exclusive of Plant Use - KWh			<del>                                     </del>	• • •	907640000			
	Cost of Plant: Land and Land Rights					·			11831816000
	Structures and Improvements			<del>                                      </del>		37983			2612675
				<del>                                     </del>	····	11490908	Mineral property of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of t		73329630
15				<del>- </del>		167531414			683912709
16						0			0
17						179060305			759855014
	Cost per KW of Installed Capacity (line 17/5) Include	ding				308.7247			319.5353
	Production Expenses: Oper, Supv, & Engr					1124067			1210111
20						90170034			842466914
21	Coolants and Water (Nuclear Plants Only)					0			0
22	Steam Expenses					0			0
23	Steam From Other Sources					0	1.2		0
24	Steam Transferred (Cr)					0			0
25	Electric Expenses					826891		··	1098641
26	Misc Steam (or Nuclear) Power Expenses				······································	809295			1975153
27						0			0
	Allowances			<del></del>	<del></del>		****		0
<del></del> -	Maintenance Supervision and Engineering			<del> </del>	<del></del>	509773	<u></u>	····	
_	Maintenance of Structures			<del></del>	<del> </del>		,		804206
_	Maintenance of Boiler (or reactor) Plant				<del>-</del>	184436			253980
	Maintenance of Electric Plant			<del> </del>	<del></del>	0	····		0
	Maintenance of Misc Steam (or Nuclear) Plant			<u> </u>		2317920			3787613
						55930		<u> </u>	278032
	Total Production Expenses	<del></del>		ļ		95998346			851874650
	Expenses per Net KWh			<u> </u>		0.1058			0.0720
_	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Gas		Gas		
_	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	e)		Barrels	Mcf		Mcf		
$\overline{}$	Quantity (Units) of Fuel Burned			315	9047314	0	83812266	0	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	ar)		138310	1032548	0	1032545	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			53.248	9.965	0.000	10.052	0.000	0.000
41	Average Cost of Fuel per Unit Burned			53.248	9.965	0.000	10.052	0.000	0.000
	Average Cost of Fuel Burned per Million BTU			9.166	9.965	0.000	10.052	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.099	0.000	0.071	0.000	0.000
_	Average BTU per KWh Net Generation			0.000	10294.000		7314.000	0.000	0.000
T						· -		<del></del>	
				1					
ı				1		i			1

Name of Respondent		1 This Report Is:				(Mo, Da, Yr)				
Florida Power & Light Company			(1) X An Original (2) A Resubmission				/ /	End o	f 2007/Q4	Ì
		TRIC GENERATING PLANT STATISTICS (Large Plan								
					· · · · · · · · · · · · · · · · · · ·					
9. Items under Cost of P Dispatching, and Other E 547 and 549 on Line 25 " designed for peak load so steam, hydro, internal con cycle operation with a con footnote (a) accounting mused for the various com report period and other p	Expenses 'Electric I ervice. D mbustion nventiona nethod for	Classified as Of Expenses," and Designate automator or gas-turbine of al steam unit, income cost of power of the cost of the cost; and	ther Power Su Maintenance A atically operate equipment, rep clude the gas-t generated incli (c) any other i	pply Expenses Account Nos. 5 ed plants. 11 oort each as a turbine with the uding any exce informative da	s. 10. For IC a 553 and 554 on I 1. For a plant eq separate plant. e steam plant. ess costs attribute	nd Gi Line 3 uippe Howe 12. I ted to	T plants, repor 32, "Maintenan ed with combin ever, if a gas-tu f a nuclear poversearch and	t Operating Exper ce of Electric Plar ations of fossil fue urbine unit function wer generating plat development; (b)	nses, Account Nat." Indicate plan el steam, nuclea ns in a combine ent, briefly explai types of cost un	its r d n by lits
Plant		Plant				Plant			Line	
Name: Ft. Myers			Name: Manatee				Name: Turkey Point 5			No.
(d)	)			(e)				<u>(f)</u>	.,	$\sqcup$
			<u> </u>		0					
	Simple Cycle	Combined Cycle Conventional				Combined Cycle Conventional			2	
<u> </u>	Conventional 2003	2005				2007			3	
	2003	2005				2007			4	
	376.00	1225.00				1225.00			5	
	323	1155				1192			6	
	1313	8447				5808			7	
	0	0				0			8	
	328	1104				1103			9	
	316	1084				1080			10	
	5	27 7094228000						5225394000	11 12	
	318866000	7094228000					0			
	2905148	28763863 64946811							13 14	
		426523227							15	
	0	0 0						16		
	97735087	471242444 491470038							17	
	259.9337	384.6877 401.2000						18		
	18953	732603 570542						19		
	94766712	492771117 399218513						20		
	0	0 0							21	
···	0							0	23	
	0	0				o l			-	
	61626	722334				361538			25	
	58108	784706				792312			26	
	0	0				0			-	
	0_	0				0				
	16105	395868				220544			29	
	18255	46255				25889 0			30 31	
	610665	1854733				662361			32	
	35908	54582				38341			33	
	95586332	497362198				401890040			34	
		0.2998			0.0	701			0.0769	35
Oil Gas			Gas				Oil	Gas		36
Baπels Mcf			Mcf				Barrels	Mcf		37
6994 341006		0	49754440	0	0		874	35262057	0	38
133524 102721	7	0 000	1017349	0.000	0.000		133524 4850.872	1034580	0.000	39 40
76.674 27.633 76.674 27.633		0.000	9.904 9.904	0.000	0.000		4850.872	11.201	0.000	41
13.672 <b>27.633</b>		0.000	9.904	0.000	0.000		864.990	11.201	0.000	42
0.000 0.297.	~~~~	0.000	0.069	0.000	0.000		0.000	6076	0.000	43
0.000 11108.0	********	0.000	7135.000	0.000	0.000		0.000	6982.000	0.000	44

Name of Respondent	This Report is:		Year/Period of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) //	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$70,703 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$719,018 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.1 Line No.: -1 Column: f

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 402.1 Line No.: 1 Column: c

All operating data (including employees) and costs for lines 11 through 43 related to these diesels are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators, each having a nameplate rating of 2.5 MW. are used occasionally for peaking and emergency situations. These units operate semi-automatically. That is, an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$22,190 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.1 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$195,419 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Data shown relates to FPL's 20% ownership portion except number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80%.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Column: f Schedule Page: 402.2 Line No.: 11

Employees are included in the Port Everglades Gas Turbine amount.

Schedule Page: 402.3 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$25,803,840 which are physically

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

located in the Central Distribution facility in Martin County, Florida. Schedule Page: 402.3 Line No.: 15 Column: d Equipment costs include capitalized spare parts of \$32,824,002 which are physically located in the Central Distribution facility in Martin County, Florida. Schedule Page: 402.3 Line No.: 15 Column: e Equipment costs include capitalized spare parts of \$10,759,682 which are physically located in the Central Distribution facility in Martin County, Florida. Schedule Page: 402.3 Line No.: 15 Column: f Equipment costs include capitalized spare parts of \$30,869,795 which are physically located in the Central Distribution facility in Martin County, Florida. Schedule Page: 402.4 Line No.: 15 Column: c Equipment costs include capitalized spare parts of \$42,548,390 which are physically located in the Central Distribution facility in Martin County, Florida. Schedule Page: 402.4 Line No.: 15 Column: e Equipment costs include capitalized spare parts of \$14,495,620 which are physically located in the Central Distribution facility in Martin County, Florida. Schedule Page: 402 Line No.: 43 Column: b2 Available on a total fuel basis only. Schedule Page: 402 Line No.: 43 Column: d2 Available on a total fuel basis only. Schedule Page: 402 Line No.: 43 Column: e2 Available on a total fuel basis only. Schedule Page: 402 Line No.: 43 Column: f2 Available on a total fuel basis only. Schedule Page: 402.1 Line No.: 43 Column: b2 Available on a total fuel basis only. Schedule Page: 402.1 Line No.: 43 Column: d2 Available on a total fuel basis only. Schedule Page: 402.1 Line No.: 43 Column: e2 Available on a total fuel basis only. Schedule Page: 402.1 Line No.: 43 Column: f2 Available on a total fuel basis only. Schedule Page: 402.2 Line No.: 43 Column: b2 Available on a total fuel basis only. Schedule Page: 402.2 Line No.: 43 Column: f2 Available on a total fuel basis only. Schedule Page: 402.3 Line No.: 43 Column: b2 Available on a total fuel basis only. Schedule Page: 402.3 Line No.: 43 Column: c2 Available on a total fuel basis only. Schedule Page: 402.3 Line No.: 43 Column: e2 Available on a total fuel basis only. Schedule Page: 402.4 Line No.: 43 Column: b2 Available on a total fuel basis only. Schedule Page: 402.4 Line No.: 43 Column: d2 Available on a total fuel basis only. Schedule Page: 402.4 Line No.: 43 Column: f2 Available on a total fuel basis only.

Nar	ne of Respondent		This Rep			Date of Report	Ye	ar/Period of Re	port
Flo	rida Power & Light Company			An Original	(	Mo, Da, Yr)		d of 2007/	
				A Resubmission		<i>! !</i>			
		·-·		ISMISSION LINE			·		
1. F	Report information concerning tra	ansmission lines, co	st of lines,	and expenses for	r year. List eac	h transmissior	n line having no	minal voltage of	132
kilov	olts or greater. Report transmis	ssion lines below the	ese voltage	s in group totals	only for each vo	itage.			
	ransmission lines include all line		efinition of	transmission sys	tem plant as giv	en in the Unifo	orm System of	Accounts. Do n	ot report
	station costs and expenses on the Report data by individual lines fo		anicad by	- Stata asii					
3. F	exclude from this page any trans	r all voltages it so re	ich plant e	a State commiss	ion. Lin Account 121	Non-Willer Co.			
5. li	ndicate whether the type of supp	ortina structure rep	orted in col	umn (e) is: (1) s	inale pole wood	or stool: (2) H	operty. I framo wood ic	vr etopi polon: (2	\ tours
or (4	) underground construction If a	transmission line ha	as more tha	in one type of su	pportina structui	e. indicate the	e mileage of ea	on steel poles, (3 ch tyne of const	ruction
by th	ne use of brackets and extra line	s. Minor portions o	f a transmi	ssion line of a dif	ferent type of co	nstruction ne	ed not be distin	auished from the	9
rema	ainder of the line.								
6. F	Report in columns (f) and (g) the	total pole miles of e	each transn	nission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is
repo	rted for the line designated; con	versely, show in col	lumn (g) the	pole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report
pole	miles of line on leased or partly	owned structures in	n column (g	i). In a footnote,	explain the basi	s of such occi	upancy and sta	te whether expe	nses with
resp	ect to such structures are includ	led in the expenses	reported for	or the line design:	ated.			•	
_ine	DESIGNATION	ON		TVOLTAGE (K	V)	Time of	LENGTH	(Pole miles)	
No.				(Indicate where	reí	Type of	(in the	case of bund lines cuit miles)	Number
				60 cycle, 3 ph	ase)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated	Line	(b)
1	ANDYTOWN	CORBETT		500.00			(f) 52.47	(g)	(h)
	ANDYTOWN	LEVEE 1		500.00			15.69		<del>                                     </del>
	ANDYTOWN	LEVEE 2	·	500.00	<del></del>				1
	ANDYTOWN	MARTIN		500.00			15.60		1
	ANDYTOWN						82.28		1
	· · · · · · · · · · · · · · · · · · ·	MARTIN	-	500.00			1.67		1
	ANDYTOWN	ORANGE RIVER		500.00	500.00		106.69		1
	CONSERVATION	CORBETT		500.00	500.00		56.75		1
	CORBETT	MARTIN 1		500.00	~		1.40		1
9		MARTIN 1		500.00			34.05		1
	CORBETT	MARTIN 2	<del>, ,</del> ,,	500.00			29.76		1
	CORBETT	MARTIN 2		500.00		Н	1.76		1
	CORBETT	MIDWAY		500.00		Н	56.55		1
	DUVAL PLANTE STATE OF THE	HATCH (GAP)		500.00			37.39		1
		POINSETT		500.00	500.00	Н	172.99		1
	DUVAL	RICE		500.00	500.00		45.95		1
16	DUVAL 2 15 TO A 4	THALMANN (GAP)	)	500.00	500.00	Н	37.45		1
17	MARTIN	MIDWAY		500.00	500.00	Н	1.74		1
18	MARTIN	MIDWAY		500.00	500.00	Н	26.68		1
19	MARTIN	POINSETT		500.00	500.00	H	109.49	····	1
20	MIDWAY	POINSETT		500.00	500.00	Н	92.76		1
21	POINSETT	RICE		500.00	500.00	Н	127.09		1
22	137TH AVENUE	DAVIS		230.00	230.00	SP	0.17		
23	137TH AVENUE	DAVIS	**	230.00	230.00		18.53	·	1
24	137TH AVENUE	DAVIS		230.00	230.00	Н		0.96	2
25	137TH AVENUE	DAVIS		230.00	230.00	SP	1.79	<del>, , , , , , , , , , , , , , , , , , , </del>	2
26	137TH AVENUE	LEVEE		230.00	230.00	SP	2.99		1
27	ALICO	COLLIER		230.00	230.00		0.10		1
28	ALICO	COLLIER		230.00	230.00		0.13		1
-		COLLIER		230.00	230.00		0.32		i
	ALICO	COLLIER		230.00	230.00			4.70	<del></del>
	ALICO	COLLIER		230.00	230.00		7.67	14.40	2
_		ORANGE RIVER		230,00	230.00		7.78	UF.F1	1
		ORANGE RIVER		230.00	230.00		0.37		- 1
$\overline{}$		ORANGE RIVER		230.00	230.00		0.03		
$\overline{}$		ORANGE RIVER		230.00	230.00		4.70		- '
	<del></del>			1 200.50	200,00		3.70	ĺ	4
						Ī			-
_									
36						TOTAL	6,105.06	527.89	1,374

Name of Respon	Name of Respondent This Report Is: Date of Report Year/Period of Report								
Florida Power &	Light Company		(1) X An Oi	nginai submission	(Mo, Da, Yr)	'	End o	f 2007/Q4	
		<del></del>	` '.   <b>     </b>	LINE STATISTICS	1 ' '				
					·				
you do not includ pole miles of the 8. Designate any give name of less	le Lower voltage li primary structure y transmission line sor, date and term	ines with higher vol in column (f) and the or portion thereof as of Lease, and an	tage lines. If two one pole miles of the for which the respondent for year.	or more transmission or more transmission on the condent is not the scent. For any transmism	nd higher voltage ling in line structures suglemm (g) also owner. If such possion line other that the operation of, further structures are such as the operation of, further structures are such as the operation of, further operation of, further operation of, further operation of, further operation of, further operation of, further operation of, further operation of, further operation of, further operation of, further operation of, further operation of, further operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the o	oport lines roperty is land	of the same eased from Hine, or po	ne voltage, report n another compa ortion thereof, for	the ny,
					indent in the line, na				tne
					nd accounts affecte				or
other party is an	associated compa	any.							
	•			e name of Lessee, o	date and terms of le	ase, annua	al rent for y	ear, and how	
,	•	ee is an associated	· •	k cost at end of yea	ar.				-
io. Base life pia	in cost ngules ca	iled for in Coldmins	() to (i) on the boo	ik cost at end or yes	ai .				
									Ī
	COST OF LIN	E (Include in Colum	in (j) Land,	EVDE	NICES EVOEDT D		TON AND	TAVES	T
Size of	Land rights, a	and clearing right-o	f-way)	EAPE	NSES, EXCEPT D	EPRECIAI	ION AND	TAXES	
Conductor									4
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Ren	ts	Total Expenses	Line
(i)	(i)	(k)	(1)	(m)	(n)	(0)		(p)	No.
3-1127 AAAC									1
3-1272 ACSR AZ									2
3-1272 ACSR AW									3
3-1127 AAAC	· · · · · · · · · · · · · · · · · · ·			····					4
3-1272 ACSR AW			,						5
3-1127 AAAC									6
3-1435 AAAC									7
3-1127 AAAC							·		8
3-1272 ACSR AW									9
3-1127 AAAC 3-1272 ACSR AW		1							10
3-1272 ACSR AW									12
3-1113 ACSR							-		13
3-1272 ACSR AW									14
3-1272 ACSR AW									15
3-1113 ACSR		,							16
3-1127 AAAC									17
3-1272 ACSR AW									18
3-1272 ACSR AW									19
3-1272 ACSR AW									20
3-1272 ACSR AW									21
-1431 ACSR AW									22
-954 ACSR AW									23
-954 ACSR AW -954 ACSR AW									24 25
-954 ACSR AW							-		26
-1431 ACSR AZ				· · · · · · · · · · · · · · · · · · ·					27
-1431 ACSR AW									28
-1431 ACSR AZ				· <del>····································</del>					29
-1431 ACSR AW									30
-1431 ACSR AZ									31
-1431 ACSR AZ									32
-1431 ACSR AW									33
-1431 ACSR AZ							]		34
-1431 ACSR AW							[		35
							1		
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643	_		27,108,00	6 36

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
Florida Power & Light Company	(2) A Resubmission	11	End of
	TRANSMISSION LINE STATIST	ics	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (K) (Indicate when other than 60 cycle, 3 ph		Type of Supporting	LENGTH (In the undergro report cire	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	ALICO	ORANGE RIVER	230.00	230.00	Н		6.54	2
2	ALVA	CORBETT	230.00	230.00	н	53.91		1
3	ALVA	CORBETT	230.00	230.00	SP	0.20		1
4	ALVA	CORBETT	230.00	230.00	SP	23.62		1
5	ALVA	CORBETT	230.00	230.00	Н	2.12		2
6	ALVA	CORBETT	230.00	230.00	SP	0.17		2
7	ALVA	ORANGE RIVER	230.00	230.00	н	10.83		1
8	ALVA	ORANGE RIVER	230.00	230.00	SP	0.09		1
9	ALVA	ORANGE RIVER	230.00	230.00	Н	2.23		2
10	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.39		1
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	Н		1.88	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	Н	4.09	11.53	2
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.34	2
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	H -	0.13		1
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.13		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	Н	1.88		2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	Н	10.52	4.95	2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.17		2
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.06		2
21	ANDYTOWN	DADE	230.00	230.00	Н	0.02		1
22	ANDYTOWN	DADE	230.00	230.00	H "	14.57		1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.02		1
24	ANDYTOWN	DADE	230.00	230.00	SP	0.17		1
25	ANDYTOWN	DADE	230.00	230.00	UG	0.28		1
26	ANDYTOWN	DADE	230.00	230.00	Н	6.13	6.33	2
27	ANDYTOWN	FLAGAMI	230.00	230.00	н	16.40		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	Н	4.76		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
30	ANDYTOWN	FLAGAMI	230.00	230.00		0.34		1
31	ANDYTOWN	FLAGAMI	230.00	230.00		0.29		1
32	ANDYTOWN	FLAGAMI	230.00	230.00		9.95		_ 2
$\vdash$	ANDYTOWN	FLAGAMI	230.00	230.00		0.23		2
-	ANDYTOWN	HUNTINGTON	230.00	230.00		2.04		1
35	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respon	ndent		This Report Is:		Date of Rep		Year/Period of Repor	rt
Florida Power &	Light Company		(1) X An O	riginal submission	(Mo, Da, Yr)		End of 2007/Q4	
			1 ' '		//			
<del></del>				LINE STATISTICS				
you do not include pole miles of the 8. Designate an give name of les which the responsarrangement and expenses of the other party is an 9. Designate an determined. Spe	de Lower voltage primary structure y transmission lin isor, date and term dent is not the so d giving particular Line, and how the associated comp y transmission lin ecify whether less	lines with higher vole in column (f) and the or portion thereof ms of Lease, and anote owner but which is (details) of such me expenses borne by pany.	tage lines. If two of the pole miles of the for which the respondent op the respondent op the respondent at the respondent at the respondent at company and give company.	or more transmission e other line(s) in col- ondent is not the so- ear. For any transminerates or shares in ownership by respo- are accounted for, ar e name of Lessee, co	n line structures sup- lumn (g) ble owner. If such pro- ission line other that the operation of, fur- ndent in the line, na- nd accounts affected thate and terms of lead	oport lines or roperty is le n a leased limish a succime of co-ord. Specify v	ine. Designate in a footn of the same voltage, report eased from another comp line, or portion thereof, footnot statement explaining wher, basis of sharing whether lessor, co-owner trent for year, and how	ort the pany, or g the
Size of		IE (Include in Colum and clearing right-o	• •	EXPE	NSES, EXCEPT DE	EPRECIATI	ON AND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	s Total Expenses (p)	Line No.
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR TW					"t't			3
1-954 ACSR AZ								4
1-1431 ACSR TW								5
1-1431 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ		1						16
1-1431 ACSR AW								17
1-1431 ACSR AZ				-			· · · · · · · · · · · · · · · · · · ·	18
1-1431 ACSR AW								19
1-1431 ACSR AZ		<del>                                     </del>						20
1-1431 ACSR AW	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>		· · · · · · · · · · · · · · · · · · ·				21
1-1431 ACSR AZ	• • • • • • • • • • • • • • • • • • • •	<del></del>				<del> </del>		22
1-1431 ACSR AW	<del></del>		-					23
1-1431 ACSR AZ								24
2-3750P AL		<del>                                     </del>					<del></del>	25
1-1431 ACSR AZ								26
1-1431 ACSR AZ		†						27
2-556.5 ACSR AZ		-						28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
2-3750P AL								31
1-1431 ACSR AZ		<u> </u>						32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,0	06 36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4					
TRANSMISSION LINE STATISTICS								

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGN	NATION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 ph	e e	Type of Supporting	report circ	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	ANDYTOWN	HUNTINGTON	230,00	230.00		4.89	(9/	1
2	ANDYTOWN	HUNTINGTON	230.00	230.00		1,50	2.59	2
3		LAUDERDALE 1	230.00	230.00		5.88		1
4		LAUDERDALE 1	230.00	230.00		5.90	5.21	2
5		LAUDERDALE 2	230.00	230.00	Н	0.33		1
6	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	Н	12.49	4.08	2
8		LAUDERDALE 3	230.00	230.00	Н	0.31		1
9		LAUDERDALE 3	230.00	230.00	SP	0.10		1
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	Н	4.96	11.62	2
11	ANDYTOWN	NOB HILL	230.00	230.00	SP	19.03		1.
12	BALDWIN	DUVAL	230.00	230.00	Н	1.87		1
13	BALDWIN	DUVAL	230.00	230.00	SP	0.34		1
14	BARNA	CAPE CANAVERAL	230.00	230.00	Н	10.45		· 1
15	BARNA	CAPE CANAVERAL	230.00	230.00	Н		0.71	2
16	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.19		2
17	BARNA	NORRIS	230.00	230.00	Н	8.08		1
18	BARNA	NORRIS	230.00	230.00	SP	0.24		1
19	BARNA	NORRIS	230.00	230.00	SP	0.16	2.93	2
20	BRADFORD	DUVAL	230.00	230.00	Н	27.20		1
21	BRADFORD	RICE	230.00	138.00	Н	3.87		1
22	BRADFORD	RICE	230.00	230.00	Н	22.96		1
23	BRADFORD	RICE	230.00	230.00	SP	0.62		1
24	BREVARD	CAPE CANAVERAL 1	230.00	230.00	Н	8.38		1,
25	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
26	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
27	BREVARD	CAPE CANAVERAL 2	230.00	230.00	Н	8.45		1
28	BREVARD	CAPE CANAVERAL 3	230.00	230.00	Н	8.43		1
29	BREVARD	MALABAR 1	230.00	230.00	H	25.71		1
30	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
$\vdash$	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
32	BREVARD	MALABAR 3	230.00	230.00			25.53	2
-	BREVARD	OLEANDER (CST)	230.00	230.00		0.27		1
-	BREVARD	POINSETT 1	230.00	230.00		0.07		1
35	BREVARD	POINSETT 1	230.00	230.00	H !	4.39		2
36					TOTAL	6,105.06	527.89	1,374

Name of Respon	ndent		This Repo	rt Is: An Original	(Mo, Da, Yr)		Year/I	Period of Report	Ì
Florida Power &	Light Company			Resubmission	//	`	End o	f 2007/Q4	ļ
				SION LINE STATISTICS	(Continued)				
		ission line structure	twice. Repor	t Lower voltage Lines and two or more transmission	d higher voltage lin				
•	•	-	_	of the other line(s) in colu		oport intoo c	A DIC SOIT	ic voltage, reper	
•	•		•	respondent is not the sole		roperty is le	ased fron	n another compa	ıny,
				or year. For any transmis					
				nt operates or shares in t					the
				cent ownership by responent are accounted for, and					Λr
other party is an			rile respondi	ent are accounted for, and	u accounts affecte	u. Specify t	MILEGIEL	assor, co-owner,	۱ ا
		•	company and	d give name of Lessee, da	ate and terms of le	ase, annual	rent for y	ear, and how	
determined. Spe	ecify whether less	ee is an associated	company.						
10. Base the pla	ant cost figures ca	alled for in columns (j	i) to (I) on the	book cost at end of year	·.				1
		E (Include in Columi	•,	EXPE	NSES, EXCEPT D	EPRECIATI	ON AND	TAXE\$	
Size of	Land rights,	and clearing right-of-	-way)						
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents		Total	ا ــــا
and Material		Other Costs		Expenses	Expenses	(0)		Expenses	Line No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)		(p)	1
1-954 ACSR AW									1
1-1431 ACSR AW									3
1-1431 ACSR AZ			<del></del>						13
1-1431 ACSR AZ									5
1-1431 ACSR AZ									6
1-1431 ACSR AZ		-						<u>.</u>	7
1-1431 ACSR AZ 1-1431 ACSR AZ		<u> </u>							8
1-1431 ACSR AZ									9
1-1431 ACSR AZ									10
1-1431 ACSR AW									11
1-954 ACSR AZ									12
1-954 ACSR AZ									13
1-954 ACSR AZ	-								14
1-1431 ACSR AZ									15
1-954 ACSR AW	·								16
1-954 ACSR AZ									17
1-954 ACSR AW									18
1-954 ACSR AW									19
1-954 ACSR AZ					<u></u>				20
1-954 ACSR AZ									21
1-954 ACSR AZ									22
1-954 ACSR AZ		ļ <u>.</u>				· ·			24
1-1431 ACSR AZ			<u> </u>						25
1-1431 ACSR AW 1-1431 ACSR AZ							<del></del>	····	26
1-1431 ACSR AZ							+		27
1-1431 ACSR AZ		<del>                                     </del>					-		28
1-795 ACSR AZ									29
1-1431 ACSR AW									30
1-1431 ACSR AW		† · · · · · †			·				31
1-1431 ACSR AW									32
2-795 ACSR AW									33
1-954 ACSR AW									34
1-954 ACSR AW									35
							-		
									1

11,650,363

15,457,643

27,108,006 36

1,887,760,099

300,191,675

1,587,568,424

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	TRANSMISSION LINE STATIST	ics	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 pha	e´	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(p)	(c)	(d)	(e)	Designated (f)	(g)	(h)
1	BREVARD	POINSETT 1	230.00	230.00	Н	6.91		2
2	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
3	BREVARD	POINSETT 2	230.00	230.00	Н	7.53		2
4	BRIDGE	HOBE	230.00	230.00	Н	6.10		1
5	BRIDGE	INDIANTOWN 1	230.00	230.00	н	10.02		1
6	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.05		1
7	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.20		1
8	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10		1
9	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.63		1
10	BRIDGE	TURNPIKE	230.00	230.00	SP	18.94		1
11	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
12	BROWARD	CONSERVATION 2	230.00	230.00	Н	10.15	3.59	2
13	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.31	1.11	2
14	BROWARD	CORBETT	230.00	230.00	SP	8.48		1
15	BROWARD	CORBETT	230.00	230.00	Н	31.20		2
16	BROWARD	CORBETT	230.00	230.00	H	9.00		2
17	BROWARD	CORBETT	230.00	230.00	SP	5.11		2
18	BROWARD	CORBETT	230.00	230.00	SP	0.16		2
19	BROWARD	CORBETT	230.00	230.00	SP	3.36		2
20	BROWARD	DELMAR	230.00	230.00	SP	7.24		1
21	BROWARD	DELMAR	230.00	230.00	SP	2.45		1
22	BROWARD	KIMBERLY	230.00	230.00	SP	0.07		1
23	BROWARD	KIMBERLY	230.00	230.00	Н		11.01	2
24	BROWARD	KIMBERLY	230.00	230.00	SP	4.81	5.89	2
25	BROWARD	MALLARD	230.00	230.00	Н	0.03		1
26	BROWARD	MALLARD	230.00	230.00	Н	3.61	4.58	2
27	BROWARD	MALLARD	230.00	230.00	SP	1.12		2
28	BUNNELL	PRINGLE	230.00	230.00	SP	8.12		1
29	BUNNELL	PRINGLE	230.00	230.00	SP	3.97		2
30	BUNNELL	PUTNAM	230.00	230.00	Н	27.11		1
31	BUNNELL	VOLUSIA	230.00	230.00	Н	22.40		1
32	BUNNELL	VOLUSIA	230.00	230.00	SP	0.40		1
33	CALUSA	CHARLOTTE	230.00	230.00	SP	20.54		1
34	CALUSA	CHARLOTTE	230.00	230.00	SP	0.20		1
35	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.26		2
36					TOTAL	6,105.06	527.89	1,374

Name of Respon	ndent		This Report Is		Date of Rep		Year/F	Period of Report	
Florida Power &	Light Company		(1)	-	(Mo, Da, Yr)	· }	End of	·	
	<del>-</del>		1 ' ' LJ	submission	//				
				LINE STATISTICS	<del></del>				
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the 1	le Lower voltage I primary structure y transmission line sor, date and term dent is not the so I giving particulars	ines with higher vol- in column (f) and the e or portion thereof as of Lease, and an ele owner but which a (details) of such man expenses borne by	tage lines. If two one pole miles of the for which the respondent of rent for yethe respondent oparters as percent	wer voltage Lines an or more transmission be other line(s) in col- condent is not the so ear. For any transmi perates or shares in ownership by responance accounted for, an	n line structures sup umn (g) le owner. If such p ission line other tha the operation of, fun ndent in the line, na	oport lines or roperty is leased mish a succ rme of co-o	of the same eased from line, or pos cinct stater wner, basi	e voltage, report another compar- rtion thereof, for ment explaining to s of sharing	the ny, the
			company and divi	e name of Lessee, d	ate and terms of le	ace annua	l root for w	par and how	
		ee is an associated		c marrie or Lessee, d	ate and terms of te	asc, amua	i letik ioi yi	cal, and now	
	•			k cost at end of year	r.				
· · · · · · · · · · · · · · · · · · ·	COST OF LIN	E (Include in Colum	n (j) Land,	EXPE	NSES, EXCEPT DE		ION AND	TAXES	
Size of	Land rights,	and clearing right-of	f-way)					.,0120	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rent	.	Total	1.
and Material		Other Costs		Expenses	Expenses	(0)	°	Expenses	Line No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)		(p)	
-954 ACSR AZ	•					·			1
1-1431 ACSR AZ 2-795 ACSR AZ				<u> </u>					2
-790 ACSR AZ								·	3
-1431 ACSR AZ				<u> </u>			<del></del>	**	4
1-1431 ACSR AZ			· · ·				<del></del>		5
-1431 ACSR AW									6
-1431 ACSR TW						<del></del>			7 8
-795 ACSR AW							<del></del>	n=	9
-1431 ACSR AW				·		···			10
-1431 ACSR AW									11
-1431 ACSR AZ									12
-1431 ACSR AW									13
-1431 ACSR AW				· · · · · · · · · · · · · · · · · · ·					14
-1431 ACSR AZ									15
-1431 ACSR TW									16
-1431 ACSR AW									17
-1431 ACSR AZ									18
-1431 ACSR TW									19
-1431 ACSR AW									20
-1431 ACSR AZ									21
-1431 ACSR AZ									22
-1431 ACSR AZ									23
-1431 ACSR AW									24
-1431 ACSR AZ									25
-1431 ACSR AZ -1431 ACSR AW									26
-1431 ACSR AW -1431 ACSR AW									27
-1431 ACSR AW	· · · · · · · · · · · · · · · · · · ·	-		····					28 29
-954 ACSR AZ									30
-954 ACSR AZ							+	<del>.</del>	31
-954 ACSR AW				····	<u>-</u> .	····			32
-556.5 ACSR AZ									33
-795 ACSR AW									34
-1431 ACSR AW									35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643			27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATI	STICS	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNA	DESIGNATION			Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.37		2
2		FT MYERS PLANT 2	230.00	230.00			0.39	2
3	<del> </del>	FT MYERS PLANT 2	230.00	230.00	SP		1.04	2
4	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	Н	0.71		2
5	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00		1.56		2
6	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.71		1
7	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.56	2
8	CASTLE	BIG BEND (TEC)	230.00	230.00	Н	5.44		1
9	CASTLE	BIG BEND (TEC)	230.00	230.00	Н	3.62		1
10	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		1
11	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		1
12	CASTLE	RINGLING	230.00	230.00	н	0.07		1
13	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
14	CASTLE	RINGLING	230.00	230.00	SP	9.71		1
15	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
16	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
17	CEDAR	CORBETT	230.00	230.00	SP	11.65		1
18	CEDAR	CORBETT	230.00	230.00	SP	12.03		1
19	CEDAR	CORBETT	230.00	230.00	Н	5.06		2
20	CEDAR	DELTRAIL	230.00	230.00	Н	0.03		1
21	CEDAR	DELTRAIL	230.00	230.00	SP	5.51		1
22	CEDAR	LAUDERDALE	230.00	230.00	Н	0.86		1
23	CEDAR	LAUDERDALE	230.00	230.00	н	29.94		1
24	CEDAR	LAUDERDALE	230.00	230.00	SP	0.25		1
25	CEDAR	LAUDERDALE	230.00	230.00	SP	2.02		1
26	CEDAR	LAUDERDALE	230.00	230.00	H	7.27		2
27	CEDAR	LAUDERDALE	230.00	230.00	SP	1.48	1.50	2
28	CEDAR	RANCH	230.00	230.00	H	9.23		_1
29	CEDAR	RANCH	230.00	230.00	H		6.22	2
30	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	Н	21.96		1
31	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00		0.19		1
32	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00		22.78		1
33	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.09		1
34	CHARLOTTE	PEACHLAND	230.00	230.00		4.71		1
35	CHARLOTTE	PEACHLAND	230,00	230.00	SP	0.12		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respor	ndent		This Report Is:		Date of Rep		r/Period of Report	
Florida Power &	Light Company		(1) X An O (2) A Re	ngınaı submission	(Mo, Da, Yr)	) End	of 2007/Q4	
<del> </del>	<del></del>			LINE STATISTICS				
<b>7</b> D	46				<del> </del>			
					nd higher voltage lir In line structures su			
				e other line(s) in co		pport anies or the sa	ame voltage, report	uie
					ole owner. If such p	roperty is leased fro	om another compar	ıv.
					ission line other tha			•
					the operation of, fu			he
					ondent in the line, na			
•	-		y the respondent a	are accounted for, a	nd accounts affecte	d. Specify whether	lessor, co-owner, c	or
, ,	associated compa	•	company and div	e name of Lesses /	date and terms of le	ace annual rent fo	ryone and how	
		ee is an associated		e name or Lessee, t	Jate and terms of le	ase, amidai rent io	r year, and now	
•	•		• •	k cost at end of year	ar.			
•	_			·				
								i
	COST OF LIN	E (Include in Colum	nn (j) Land,	EVDE	Nece Evern	EDDECLATION AN	DIAVED	г
Size of	Land rights, a	and clearing right-o	f-way)		NSES, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor								
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
2-556.5 ACSR AZ				. ,				1
I-1431 ACSR AW								2
2-556,5 ACSR AZ								3
1-1431 ACSR AZ			-					4
-954 ACSR AZ								5
I-954 ACSR AW								6
-954 ACSR AW							İ	7
-954 ACSR AW								8
-954 ACSR AZ								9
-954 ACSR AW	······································							10
-954 ACSR AZ								11
-954 ACSR AW								12
-1431 ACSR AZ								13
-954 ACSR AW								14
-954 ACSR AZ					·			15
-954 ACSR AW								16
-1431 ACSR AW								17
-1431 ACSR TW								18
-1431 ACSR TW								19
-1431 ACSR AZ								20
-1431 ACSR AZ								21
-1431 ACSR AW								22
-1431 ACSR AZ								23
-1431 ACSR AW								24
-1431 ACSR AZ								25
-1431 ACSR AZ								26
-1431 ACSR AW				<u></u>				27
-1431 ACSR AZ								28
-1431 ACSR AZ								29
-954 ACSR AZ								30
-1431 ACSR AW							1.	31
-1431 ACSR AZ								32
-1431 ACSR AW								33
-1431 ACSR AZ							<u> </u>	34
-1431 ACSR AW								35
l								
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4					
TRANSMISSION LINE STATISTICS								

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- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGN	NATION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 ph	E	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06	(8)	1
2	CHARLOTTE	RINGLING	230.00	230.00	Н	39.39		1
3		RINGLING	230.00	230.00	SP	0.88		1
4	CHARLOTTE	RINGLING	230.00	230.00	H	4.94		2
5	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.41		1
6	CHARLOTTE	WHIDDEN 2	230.00	230.00	SP	28.57		1.
7	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
8	CLINTMOORE	DELMAR	230.00	230.00	SP	5.51		1
9	CLINTMOORE	YAMATO	230.00	230.00	Н	1.28		1
10	CLINTMOORE	YAMATO	230.00	230.00	SP	0.15		1
11	CLINTMOORE	YAMATO	230.00	230.00	SP	1.51	•	1
12	COAST	PEACHLAND	230.00	230.00	SP	5.47		1
13	COLLIER	ORANGE RIVER	230.00	230.00	SP	66.23		1
14	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	36.74		1
15	COLLIER	TERRY	230.00	230.00	Н	0.08		1
16	COLLIER	TERRY	230.00	230.00	SP	0.17		1
17	COLLIER	TERRY	230.00	230.00	SP	0.07		1
18	COLLIER	TERRY	230.00	230.00	Н	12.42		2
19	CONSERVATION	MALLARD	230.00	230.00	Н	0.03		1
20	CONSERVATION	MALLARD	230.00	230.00	Н		5.60	2
21	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
22	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
23	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.21	2
24	CONSERVATION	NOB HILL	230.00	230.00	SP	4.16		1
25	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
26	CONSERVATION	OAKLAND PARK	230.00	230.00		7.85		1
27	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.57		_2
28	CORBETT	GERMANTOWN	230.00	230.00		23.44		1
29	CORBETT	GERMANTOWN	230.00	230.00	Н		2.55	2
30	CORBETT	GERMANTOWN	230.00	230.00			12.22	2
31	CORBETT	RANCH 1	230.00	230.00		7.92		1
32	CORBETT	RANCH 1	230.00	230.00			4.29	2
33	CORBETT	RANCH 2	230.00	230.00		3.76		1
34	CORBETT	RANCH 2	230.00	230.00		3.62		1
35	CORBETT	RANCH 2	230.00	230.00	Н		5.14	2
36		<u> </u>			TOTAL	6,105.06	527.89	1,374

Name of Respon	ndent		This Report Is:		Date of Repo		Year/Period of Report	
Florida Power &	Light Company		(1) X An Or (2)	iginal submission	(Mo, Da, Yr)		End of 2007/Q4	1
				LINE STATISTICS				
			- · · · · · · · · · · · · · · · · · · ·		<u> </u>			
							e. Designate in a footno	
				or more transmission e other line(s) in coli		pon ines or i	the same voltage, repor	Time
•		` '	,		107	roperty is leas	sed from another compa	anv
							e, or portion thereof, for	
							ct statement explaining	
arrangement and	giving particulars	s (details) of such m	atters as percent	ownership by respor	ndent in the line, na	me of co-own	ner, basis of sharing	1
			the respondent a	re accounted for, an	d accounts affected	d. Specify wh	ether lessor, co-owner,	or
other party is an	•	•					3.5	
				e name of Lessee, d	ate and terms of lea	ase, annual re	ent for year, and how	
		ee is an associated		k cost at end of year	•			
To. Dase the pla	int cost ligures ca		J) to (i) on the 200	N COOL at one of you	·•			
	ACOT OF UNI	F Averted to Action	70 100 1					
		E (Include in Colum		EXPE	NSES, EXCEPT DE	EPRECIATIO	N AND TAXES	
Size of	Land rights,	and clearing right-of	-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	امونا
and Material		Other Costs		Expenses	Expenses		Expenses	Line No.
(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	$\perp$
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
2-954 ACSR AW								5
2-954 ACSR AW	<u>'</u>							6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-954 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ	;							17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW						• • • • • • • • • • • • • • • • • • • •		27
1-1431 ACSR AW								28
1-1431 ACSR TW		·						29
1-1431 ACSR AW								30
1-1431 ACSR TW								31
1-1431 ACSR TW								32
1-1431 ACSR TW								33
1-1431 ACSR TW								34
1-1431 ACSR TW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,0	06 36
	230,101,010	1 .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,. 00,000	, ,,,,,,,,,,,	.01,01,1010			- 7 J

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4				
TRANSMISSION LINE STATISTICS							

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Line No.	DESIGN	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Supporting Structure	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
	CORTEZ	JOHNSON 1	230.00	230.00	` , ,	0.03		1
2	CORTEZ	JOHNSON 1	230.00	230.00		10.78		1
3	DADE	DORAL (RRDC)	230.00	230.00	ļ	0.83		1
	DADE	DORAL (RRDC)	230.00	230.00		0.44		1
5		DORAL (RRDC)	230.00	230.00		1.50	0.23	2
6		GRATIGNY	230.00	230.00		2.67	0.20	1
7	DADE	GRATIGNY	230.00	230.00		0.88		1
8	DADE	GRATIGNY	230.00	230.00		0.44		2
9	DADE	LEVEE 1	230.00	230.00		0.04		. 1
<u> </u>	DADE	LEVEE 1	230.00	230.00		0.09		1
11	DADE	LEVEE 1	230.00	230.00		4.58		1
12	DADE	LEVEE 1	230.00	230.00		0.10		1
	DADE	LEVEE 1	230.00	230.00		2.71	4.98	2
14	DADE	LEVEE 2	230.00	230.00		0.22	1.00	
15	DADE	LEVEE 2	230.00	230.00	L	0.85		1
16		LEVEE 2	230.00	230.00	L	1.23		1
17	DADE	LEVEE 2	230.00	230.00		6.89		2
-	DADE	LEVEE 3	230.00	230.00	<u> </u>	9.03		1
19	DADE	MIAMI SHORES	230.00	230.00		0.06		1
	DADE	MIAMI SHORES	230.00	230.00		8.61		1
21	DADE	MIAMI SHORES	230.00	230.00		0.44		2
22	DADE	OVERTOWN	230.00	230.00		1.56		1
-	DADE	OVERTOWN	230.00	230.00		0.01		1
	DADE	OVERTOWN	230.00	230.00		7.73		2
25	DAVIS	LEVEE 1	230.00	230.00		0.14		1
	DAVIS	LEVEE 1	230.00	230.00		0.10		1
	DAVIS	LEVEE 1	230.00	230.00		1.06	12.33	2
	DAVIS	LEVEE 2	230.00	230.00		0.23		1
	DAVIS	LEVEE 2	230.00	230.00		12.33	1.06	2
30	DAVIS	TURKEY POINT 1	230.00	230.00		16.95		1
	DAVIS	TURKEY POINT 1	230.00	230.00		1.46	-	2
$\vdash$	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
33	DAVIS	TURKEY POINT 2	230.00	230.00			18.26	2
·	DAVIS	TURKEY POINT 3	230.00	230.00		0.17		1
35	DAVIS	TURKEY POINT 3	230.00	230.00	н	-	18.29	2
36					TOTAL	6,105.06	527.89	1,374

Name of Respor	ndent	<del></del>	This Report Is:		Date of Rep		Year/Period	of Report	
Florida Power &	Light Company		(1) X An Or (2)	iginal :ubmission	(Mo, Da, Yr)		End of	2007/Q4	
			_ ` `	LINE STATISTICS					
7. Do not	the energy frames	ission line structure	···				line Desirents	in a factoria	. 16
you do not include pole miles of the 8. Designate an give name of les which the respon	de Lower voltage I primary structure y transmission lin sor, date and term ndent is not the so	lines with higher volt in column (f) and the e or portion thereof ns of Lease, and arr ble owner but which is (details) of such m	tage lines. If two cone pole miles of the for which the respondent of rent for ye the respondent op	or more transmission to other line(s) in collondent is not the so ar. For any transm erates or shares in	n line structures suplumn (g) ble owner. If such polission line other that the operation of, fur	oport lines or roperty is lessed mish a succ	of the same volume eased from another line, or portion cinct statement	tage, report t ther company thereof, for explaining th	the y,
expenses of the other party is an 9. Designate an	Line, and how the associated comp y transmission lin	expenses borne by	the respondent a company and give	re accounted for, ar	nd accounts affecte	d. Specify	whether lessor,	co-owner, or	r
10. Base the pla	ant cost figures ca	illed for in columns (	(j) to (I) on the book	k cost at end of yea	ır.				
Size of		E (Include in Colum		EXPE	NSES, EXCEPT DI	EPRECIAT	ION AND TAXE	S	
Conductor	cano ngmo,	and dearing right-of	-way)						
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rent (o)	Fv	nancae I	Line No.
1-954 ACSR AW									1
1-954 ACSR AW									2
2-556.5 ACSR AZ									3
1-1431 ACSR AZ									4
1-1431 ACSR AZ									5
1-1431 ACSR AZ			·						6
1-1431 ACSR AZ		1							7
1-1431 ACSR AZ									8
1-1431 ACSR AW									9
1-1431 ACSR AZ									10
1-1431 ACSR AW									11
1-1431 ACSR AZ						····			12
1-1431 ACSR AZ						• •			13
1-1431 ACSR AZ									14
2-556.5 ACSR AZ									15
1-1431 ACSR AZ							···		16
1-1431 ACSR AZ			-			-			17
2-954 ACSR AW								•	18
1-1431 ACSR AW							· · · · · · · · · · · · · · · · · · ·		19
1-1431 ACSR AZ									20
1-1431 ACSR AZ									21
1-1431 ACSR AW									22
1-1431 ACSR AZ		<del></del>					•		23
1-1431 ACSR AW									24
1-1431 ACSR AZ									25
1-1431 ACSR AZ									26
1-1431 ACSR AZ							<del> </del>		27
1-1431 ACSR AZ									28
1-1431 ACSR AZ		<del> </del>							29
1-1691 AAAC		-					<u> </u>		30
1-1691 AAAC									31
1-1691 AAAC				<del></del>					32
1-1691 AAAC		<del>                                     </del>	····			L. <del>.</del>			
1-1691 AAAC									33
		1							34
1-1691 AAAC									35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		<del></del>	27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATIS	STICS	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.			VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph	/) e ase)	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	1 '' "	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	Structure (e)			(h)
1		YAMATO	230.00	230.00		(f) 7,62	(g)	(11)
		YAMATO	230.00	230.00		0.32	0,41	
		DADE RES RCVRY (DADE	230.00	230.00	1	0.84	0.41	2
		PENNSUCO	230.00	230.00		2.87		
		PENNSUCO	230.00	230.00		0.19		1
-	DORAL (RRDC)	PENNSUCO	230.00	230.00		0.16		1
	<del></del>	PENNSUCO	230.00	230.00		0.10	0.88	2
$\vdash$	DUVAL	KINGSLAND (GAP)	230.00	230.00	<del></del>	13,13	0.00	1
-	DUVAL	KINGSLAND (GAP)	230.00	230.00		15.04		1
$\rightarrow$	DUVAL	KINGSLAND (GAP)	230.00	230.00		0.36		1
-	DUVAL	KINGSLAND (GAP)	230.00	230.00		20.89		i
$\vdash$	DUVAL	KINGSLAND (GAP)	230.00	230.00		6.68		1
	DUVAL	SPRINGBANK	230.00	230.00		0.31		1
<b></b>	DUVAL	SPRINGBANK	230.00	230.00		27.23		1
		SPRINGBANK	230,00	230.00		0.28		1
16	EMERSON	MALABAR	230.00	230.00	Н	36.03		
17	EMERSON	MALABAR	230.00	230.00		0.03		1
18	EMERSON	MALABAR	230.00	230.00	SP	3.19		1
19	EMERSON	MALABAR	230.00	230.00	SP	0.18		1
20	EMERSON	MALABAR	230.00	230.00	Н		2.86	2
21	EMERSON	MIDWAY	230.00	230.00	Н	12.10		1
22	EMERSON	MIDWAY	230.00	230.00	Н	2.84		2
23	FLAGAMI	LEVEE	230.00	230.00	Н	0.56		1
24	FLAGAMI	LEVEE	230.00	230.00	SP	0.09		1
25	FLAGAMI	LEVEE	230.00	230.00	SP	4.70	·	1
26	FLAGAMI	LEVEE	230.00	230.00	Н	6.78	1.01	2
27	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
28	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
29	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
30	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
	FLAGAMI	TURKEY POINT 1	230.00	230.00		0.52		1
-	FLAGAMI	TURKEY POINT 1	230.00	230.00		0.33		1
34	FLAGAMI	TURKEY POINT 1	230.00	230.00	Н	9.94		1
35	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respon	ndent		This Report Is:		Date of Repo		ear/Period of Report	
Florida Power &	Light Company		(1) X An Or (2) A Res	iginal submission	(Mo, Da, Yr)	E	nd of 2007/Q4	
				LINE STATISTICS				
7. Do not report	the same transmi	ission line structure			<del></del>	es as one line. 1	Designate in a footno	ote if
							same voltage, repor	
		in column (f) and th	•	` '				
							from another compa	
							or portion thereof, for statement explaining	
			•		ndent in the line, na			uie.
							er lessor, co-owner,	or
other party is an	associated compa	any.						
				name of Lessee, o	late and terms of le	ase, annual rent	for year, and how	
		ee is an associated		lr annt at and af una				
To. Base the pla	ini cost rigures ca	lled for in columns (	)) to (i) on the book	k cost at end of yea	II •			
,								
	COSTOSTIN	E (Include in Colum	n (i) Land					l
Sino of		and clearing right-of		EXPE	NSES, EXCEPT DE	EPRECIATION A	AND TAXES	
Size of Conductor	Land ngms,	and cleaning right-of	-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	<b>(i)</b>	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1-1431 ACSR AW	- 0/	("/	(1)	1117	(17)		(P)	1
1-1431 ACSR AW			-					2
1-954 ACSR AZ								3
1-1431 ACSR AZ							-	+4
1-1431 ACSR AW								5
1-1431 ACSR AZ		<del> </del>						6
1-1431 ACSR AZ								17
1-1431 ACSR AZ							<u> </u>	8
2-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-954 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AZ				·				14
1-1431 ACSR AZ								15
1-795 ACSR AZ								16
1-1431 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
2-556.5 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ 1-2000 CU SD								27
1-2500 CU SD								28
1-3000 CU SD			-					29 30
1-3750 AL		<del> </del>	+	·			<del></del>	31
1-1431 ACSR AW							<del> </del>	32
1-1431 ACSR AV					'			33
2-556.5 ACSR AZ			+					34
1-1431 ACSR AZ	· · · · · · · · · · · · · · · · · · ·					<u> </u>		35
		]		ļ				33
				l				
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643	<u> </u>	27,108,00	16 26

Name of Respondent Florida Power & Light Company	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATIS	STICS	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGN	NATION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 ph		Type of	l reportar	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Ctrucking	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	Structure (e)			(h)
1	FLAGAMI	TURKEY POINT 1	230.00	230.00		(f) 2,76	(g)	(11)
	FLAGAMI	TURKEY POINT 1	230.00	230.00		18.26		2
	FLAGAMI	TURKEY POINT 2	230.00	230.00		1.12		
4	FLAGAMI	TURKEY POINT 2	230.00	230.00		0.14		<u>'</u>
5	FLAGAMI	TURKEY POINT 2	230.00	230.00		9.95		1
6	FLAGAMI	TURKEY POINT 2	230.00	230.00		1,53		1
7	FLAGAMI	TURKEY POINT 2	230.00	230.00		2.75		2
8	FLAGAMI	TURKEY POINT 2	230.00	230.00		18.29		2
9	FLORIDA CITY	TURKEY POINT	230.00	230.00		7.37		
10	FLORIDA CITY	TURKEY POINT	230.00	230.00		0.90		2
11	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00		0.38		1
12	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00		0.00	2.23	2
-	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00		0.38	2.23	
14	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00		2.29		2
15	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00		2.59		2
16	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00		0.60		1
	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00		0.00	1.84	2
18	GERMANTOWN	YAMATO	230.00	230.00		2.81	1.04	2
19	GRATIGNY	PORT EVERGLADES	230.00	230.00		19.21		1
	GRATIGNY	PORT EVERGLADES	230.00	230.00		5.06	,	1
21	GRATIGNY	PORT EVERGLADES	230.00	230.00		1.77		1
22	GREYNOLDS	LAUDANIA 1	230.00	230.00		2.34	-	
23	GREYNOLDS	LAUDANIA 1	230.00	230.00		0.65		
	GREYNOLDS	LAUDANIA 2	230.00	230.00		9.80		
25	GRIFFIN	LAUDERDALE	230.00	230.00		4.35		1
26	GRIFFIN	LAUDERDALE	230.00	230.00		0.58		1
27	GRIFFIN	PORT EVERGLADES	230.00	230.00		2.59		1
28	HOWARD TRAN	LAURELWOOD	230.00	230,00	Н	0.39		1
29	HOWARD TRAN	LAURELWOOD	230.00	230.00	SP	0.09		1
30	HOWARD TRAN	LAURELWOOD	230.00	230.00	SP	10.53		1
31	HOWARD TRAN	LAURELWOOD	230.00	230.00		3.57		
32	HOWARD TRAN	RINGLING	230.00	230.00		4.36		1
33	HOWARD TRAN	RINGLING	230.00	230.00		3.19		<del></del>
34	HOWARD TRAN	RINGLING	230.00	230.00		0.59		
35	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.15		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respon	ndent		This Report Is	3:	Date of Rep	ort	Year/Period of Repor	t l
Florida Power 8	Light Company	,	(1) 区An C		(Mo, Da, Yr)	ı l	End of 2007/Q4	
			1 1 1	submission				
	<del></del>			N LINE STATISTICS			<u> </u>	
you do not include pole miles of the 8. Designate an give name of less which the responsarrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage primary structury transmission I sor, date and tendent is not the digiving particular Line, and how the associated come y transmission I ecify whether less	mission line structure a lines with higher vol re in column (f) and ti ine or portion thereof rms of Lease, and an sole owner but which ars (details) of such man expenses borne by apany. ine leased to another see is an associated called for in columns of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	twice. Report Lot tage lines. If two he pole miles of the for which the respondent of the respondent of natters as percent of the respondent of company and give company.	ower voltage Lines a or more transmission he other line(s) in co- pondent is not the se rear. For any transmingurates or shares in townership by respondere accounted for, a re name of Lessee,	and higher voltage ling on line structures supplied in the structures supplied in the same of the structure of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the	opport lines of the roperty is lease in a leased line, mish a succinct ame of co-owned. Specify whe	e same voltage, reported from another comportion thereof, for statement explaining r, basis of sharing ther lessor, co-owner	any, or g the
		NE (Include in Colum	••	EXPE	ENSES, EXCEPT DE	EPRECIATION	AND TAXES	<del>_</del>
Size of	Land rights	, and clearing right-of	f-way)					
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	اا
(i)	<b>(</b> )	Other Costs (k)	<b>(I)</b>	Expenses	Expenses	(0)	Expenses	Line No.
2-795 ACSR AW	- 07	(1/)		(m)	(n)	(0)	(p)	
2-795 ACSR AW		<del> </del>						1
2-795 ACSR AW 2-795 ACSR AW				<u> </u>				2
		<u> </u>						3
2-795 ACSR AW			·					4
2-954 ACSR AZ								5
2-954 ACSR AZ								6
2-795 ACSR AW		<del>-</del>						7
2-1431 ACSR AZ								8
2-1431 ACSR AZ		ļ						9
2-1431 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							10
2-1431 ACSR AW		<u> </u>						11
2-1431 ACSR AZ								12
2-1431 ACSR AZ			-······					13
2-1431 ACSR AZ								14
2-795 ACSR AW								15
-1431 ACSR AZ		<u> </u>			_			16
-1431 ACSR AZ								17
2-795 ACSR AW								18
-1431 ACSR AW								19
-1431 ACSR AZ								20
-1431 ACSR AZ								21
-1431 ACSR AZ								22
-954 ACSR AZ								23
-1431 ACSR AW								24
-954 ACSR AZ				i				25
-954 ACSR AZ								26
-1431 ACSR AW								27
-954 ACSR AW								28
-954 ACSR AW								29
-1431 ACSR AZ								30
-900 CU HT								31
-900 CU HT								32
-1431 ACSR AZ								33
-1431 ACSR AW								34
-1431 ACSR AZ								35
							1	

300,191,675

1,587,568,424

11,650,363

15,457,643

27,108,006 36

1,887,760,099

	e of Respondent da Power & Light Company	T) (1		rt Is: In Original Resubmission	4)	ate of Report do, Da, Yr)	1	ar/Period of Rep d of2007/0	
_			TRANS	SMISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Ro 4. Ex 5. In- or (4) by the rema 6. Ro repor	eport information concerning tra- olts or greater. Report transmis- ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans- dicate whether the type of supply underground construction if a e use of brackets and extra line tinder of the line. eport in columns (f) and (g) the red for the line designated; con miles of line on leased or partly ect to such structures are includ-	sion lines below these as covered by the defir his page.  If all voltages if so require mission lines for which the porting structure reported transmission line has researched. Minor portions of a total pole miles of each versely, show in column towned structures in column and total pole miles of each versely.	voltages ition of tr red by a plant co ed in colu- nore than transmis n transm n (g) the olumn (g)	s in group totals of ransmission systems. State commission ests are included umn (e) is: (1) sin one type of sup- sion line of a differ ission line. Show pole miles of lin ). In a footnote,	only for each volicem plant as given on. in Account 121, agle pole wood oporting structure ferent type of convincement (f) the on structures to explain the basis	Nonutility Propression in the Uniformatility Propression steel; (2) Heart indicate the instruction need the pole miles whe cost of whom the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost of whom in the cost o	perty. frame wood, of mileage of each of line on struction is reported.	r steel poles; (3) ch type of constiguished from the tures the cost of for another line.	ot report ) tower; ruction e f which is
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph	e´	Type of Supporting	LENGTH (in the undergro report circ	(Pole miles) case of ound lines cuit miles)	Numbe Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	LAUDERDALE	PORT EVERGLADES	3 1	230.00	230.00	Н	4.35		1
2	LAUDERDALE	PORT EVERGLADES	3 1	230.00	230.00	Н	3.13		
3	LAURELWOOD	MYAKKA		230.00	230.00	SP	. 0.08		1
4	LAURELWOOD	MYAKKA		230.00	230.00	SP	16.75		1
		7		1					

No.	520,014	<b></b>	(Indicate when other than 60 cycle, 3 pha		Type of Supporting	(in the undergro report circ	case of bund lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	Н	4.35		1
2	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	Н	3.13		1
3	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08	**	1
4	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
5	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.47		1
6	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.30		1
7	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
8	LAURELWOOD	RINGLING 1	230.00	230.00	Н	20.99		1
9	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06	• •	1
10	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.65		1
11	LAURELWOOD	RINGLING 2	230.00	230.00	Н		1.41	2
12	LEVEE	TURKEY POINT	230.00	230.00	Н	1.17		1
13	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
14	LEVEE	TURKEY POINT	230.00	230.00	н	12.40		2
15	LEVEE	TURKEY POINT	230.00	230.00	Н	18.29		2
16	LINDGREN	PENNSUCO	230.00	230.00	Н	3.18		1
17	LINDGREN	PENNSUCO	230.00	230.00	Н		9.66	2
18	LINDGREN	PENNSUCO	230.00	230.00	Н		2.74	2
19	LINDGREN	TURKEY POINT	230.00	230.00	н	0.06		1
20	LINDGREN	TURKEY POINT	230.00	230.00	Н		4.11	2
21	LINDGREN	TURKEY POINT	230.00	230.00	Н		18.29	2
22	MALABAR	MIDWAY	230.00	230.00	Н	54.33		1
23	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
24	MALABAR	MIDWAY	230.00	230.00	SP	0.11		1
25	MALABAR	MIDWAY	230.00	230.00	SP	0.05		1
26	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.19		1
27	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
28	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	10.05		2
29	MANATEE	RINGLING 2	230.00	230.00	Н	24.43		1
30	MANATEE	RINGLING 2	230.00	230.00	SP	0.08		1
31	MANATEE	RINGLING 2	230.00	230.00	Н	1.35		2
32	MANATEE	RINGLING 3	230.00	230.00	Н	1.65		1
33	MANATEE	RINGLING 3	230.00	230.00	SP	24.09		1
34	MARTIN	SHERMAN	230.00	230.00	Н	3.95		1
35	MARTIN	SHERMAN	230.00	230.00	SP	16.40		1
36				<del></del> .	TOTAL	6.105.06	527.89	4 274
						0,100.00	521.09	1,374

Name of Respon	ndent		This Report Is		Date of Rep		ear/Period of Repor	rt
Florida Power &	Light Company	/	1(1) \( \sum_{\text{A}\text{D}}\)	Original esubmission	(Mo, Da, Yr)		nd of 2007/Q4	
	· · · · · · · · · · · · · · · · · · ·		1 1 1		//			
				N LINE STATISTIC				
you do not include pole miles of the 8. Designate an give name of les	de Lower voltage primary structu y transmission l sor, date and te	mission line structure e lines with higher voli rre in column (f) and the ine or portion thereof rrms of Lease, and an	tage lines. If two ne pole miles of t for which the res nount of rent for y	or more transmissing the other line(s) in content is not the sear. For any transr	on line structures sup plumn (g) sole owner. If such pa mission line other tha	oport lines of the roperty is leased in a leased line.	same voltage, repo	ort the pany, or
arrangement and	d giving particula	sole owner but which ars (details) of such m he expenses borne by	atters as percen	t ownership by resp	ondent in the line, na	me of co-owner	basis of sharing	_
other party is an	associated com	ipany.						', <b>or</b>
9. Designate an	y transmission i	ine leased to another ssee is an associated	company and giv	e name of Lessee,	date and terms of lea	ase, annual rent	for year, and how	
		called for in columns (		ok cost at end of ye	аг.			
				•				
1								
	COSTOFII	NE (Include in Colum	n /i\ l and	·		· <u></u>		,
Size of		s, and clearing right-of	•	EXP	ENSES, EXCEPT DE	PRECIATION A	AND TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	-[
and Material		Other Costs (k)		Expenses	Expenses		Expenses	Line No.
(i)	(i)	(K)	(l)	(m)	(n)	(0)	(p)	
1-1431 ACSR AZ 1-900 CU HT			·····					1
								2
1-1431 ACSR AW		<del>                                     </del>						3
1-1431 ACSR AZ 1-1431 ACSR AW								4
1-1431 ACSR AV	<del></del>							5
1-1431 ACSR AZ								6
1-1431 ACSR AV								7
1-1431 ACSR AZ								8 9
1-1431 ACSR AZ								10
1-1431 ACSR AZ					+			11
1-1431 ACSR AZ		<del>                                     </del>						12
1-1431 ACSR AZ		<del></del>	····					13
1-1431 ACSR AZ	. "1							14
1-1691 AAAC	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>						15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				18
1-1431 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				19
1-1431 ACSR AZ								20
1-1691 AAAC								21
1-795 ACSR AZ								22
1-1431 ACSR AW								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
2-795 ACSR AZ								26
2-1431 ACSR AZ								27
2-795 ACSR AZ								28
2-1431 ACSR AZ								29
2-1431 ACSR AW		1						30
2-1431 ACSR AZ		1						31
2-1431 ACSR AZ								32
2-1431 ACSR AZ 1-954 ACSR AZ		1					-	33
1-954 ACSR AZ 1-954 ACSR AZ		+				<u>.</u>		34
1-304 AOSK AZ								35

300,191,675

1,587,568,424

11,650,363

15,457,643

27,108,006

1,887,760,099

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(WO, Da, 11)	End of	
	TRANSMISSION LINE STAT	ISTICS		
Report information concerning transmissi	ion lines, cost of lines, and expenses for year.	List each transmission line I	naving nominal voltage of 132	
ilovolts or greater. Report transmission line	es below these voltages in group totals only fo	r each voltage.		
	es below these voltages in group totals only for red by the definition of transmission system pla		ystem of Accounts. Do not rep	
. Transmission lines include all lines cover	ed by the definition of transmission system pla		ystem of Accounts. Do not rep	
t. Transmission lines include all lines cover ubstation costs and expenses on this page t. Report data by individual lines for all volta	ed by the definition of transmission system place.  ages if so required by a State commission.	ant as given in the Uniform S		
<ol> <li>Transmission lines include all lines cover substation costs and expenses on this page</li> <li>Report data by individual lines for all volta</li> <li>Exclude from this page any transmission</li> </ol>	ed by the definition of transmission system plant.  ages if so required by a State commission.  Ilines for which plant costs are included in Acc	ant as given in the Uniform Spount 121, Nonutility Property		
<ol> <li>Transmission lines include all lines cover substation costs and expenses on this page</li> <li>Report data by individual lines for all voltances.</li> <li>Exclude from this page any transmission</li> </ol>	ed by the definition of transmission system place.  ages if so required by a State commission.	ant as given in the Uniform Spount 121, Nonutility Property		

by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with

respect to such structures are included in the expenses reported for the line designated.

2   3   4   1   5   1   1   1   1   1   1   1   1	From (a)  MARTIN  MARTIN  MIDWAY  MIDWAY  MIDWAY  MIDWAY  MIDWAY  MIDWAY  MIDWAY  MIDWAY  MIDWAY	To (b)  WARFIELD  WARFIELD  RANCH  RANCH  RANCH  RANCH  SHERMAN  ST LUCIE 1	Operating (c)  230.00 230.00 230.00 230.00 230.00 230.00	Designed (d) 230.00 230.00 230.00 230.00 230.00	SP H	On Structure of Line Designated (f) 33.35	On Structures of Another Line (g)	Circuits (h) 1
2   3   4   1   5   1   1   1   1   1   1   1   1	MARTIN MARTIN MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY	WARFIELD WARFIELD RANCH RANCH RANCH RANCH SHERMAN	230.00 230.00 230.00 230.00 230.00 230.00	230.00 230.00 230.00 230.00	(e) SP SP H	(f) 3.35	(g)	(h) 1
2   3   4   1   5   1   1   1   1   1   1   1   1	MARTIN MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY	WARFIELD RANCH RANCH RANCH RANCH SHERMAN	230.00 230.00 230.00 230.00 230.00	230.00 230.00 230.00	SP H	3.35		1 2
3   4   1   5   1   1   1   1   1   1   1   1	MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY	RANCH RANCH RANCH RANCH SHERMAN	230.00 230.00 230.00 230.00	230.00 230.00	H	32.53.	0.03	2
4 I 5 I 6 I 7 I 8 I 9 I 10 I	MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY	RANCH RANCH RANCH SHERMAN	230.00 230.00 230.00	230.00		32.53		
5   6   7   1   8   1   9   1   1   1   1   1   1   1   1	MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY	RANCH RANCH SHERMAN	230.00 230.00		11			1
6 7 7 8 8 1 9 1 10 1 11 1	MIDWAY MIDWAY MIDWAY MIDWAY MIDWAY	RANCH SHERMAN	230.00	230.00	П	20.91		1
7 1 8 1 9 1 10 1	MIDWAY MIDWAY MIDWAY MIDWAY	SHERMAN		200.00	SP	0.37		1
8 1 9 1 10 1	MIDWAY MIDWAY MIDWAY			230.00	SP	0.14		1
9 1 10 1 11 1	MIDWAY MIDWAY	ST LUCIE 1	230.00	230.00	Ĥ	26.83		1
10 I	MIDWAY		230.00	230.00	Н	1.98		1
11 1		ST LUCIE 1	230.00	230.00	Н	9.70		1
		ST LUCIE 2	230.00	230.00	H	2.11		1
	MIDWAY	ST LUCIE 2	230.00	230.00	Н	9.66		1
12 7	MIDWAY	ST LUCIE 3	230.00	230.00	Н	2.12		1
13 1	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
14 1	MIDWAY	TURNPIKE	230.00	230.00	SP	9.47	,	1
15 1	MIDWAY	TURNPIKE	230.00	230.00	SP	0.11	0.13	2
16 [	MILLCREEK	SAMPSON (CJB)	230.00	230.00	Н	5.10		1
17 [	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
18 [	MILLCREEK	TOCOI	230.00	230.00	Н	0.06		1
19 1	MILLCREEK	TOCOI	230.00	230.00	Н	7.99		1
20 1	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
21 1	NORRIS	VOLUSIA	230.00	230.00	H	40.57		1
22 1	NORRIS	VOLUSIA	230.00	230.00	SP	0.29		1
23 1	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
24 (	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
25 (	ORANGE RIVER	TERRY	230.00	230.00	SP	0.07		1
26 (	ORANGE RIVER	TERRY	230.00	230.00	SP	0.28		1
27 (	ORANGE RIVER	TERRY	230.00	230.00	Н	16.25		2
28 F	PENNSUCO	TARMAC (NO)	230.00	230.00	SP	0.10		1
29 F	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.08		1
30 F	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.04	0.02	2
31 F	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.09	6.13	2
32 F	POINSETT	SANFORD PLANT 2	230.00	230.00	SP	45.01		1
33 F	POINSETT	SANFORD PLANT 2	230.00	230.00	SP	0.04		1
34 F	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		44.42	2
35 F	POINSETT	WEST LAKE WALES	230.00	230.00	Н	0.08		1
36					,			

Name of Respon	ndent		This Report Is:		Date of Rep	ort	Year/Period of Rep	ort
Florida Power &	Light Company		(1) X An Oi (2) A Res	riginal submission	(Mo, Da, Yr)		End of 2007/C	14
			` ' L	LINE STATISTICS				
7 Do not report	the serve to serve							
you do not includ	i die same transm de Lower voltage	lines with higher vol	twice. Report Low	wer voltage Lines ai	nd higher voltage lin	es as one li	ne. Designate in a foo of the same voltage, rep	tnote if
pole miles of the	primary structure	e in column (f) and the	ne pole miles of the	e other line(s) in co	lumn (a)	pport lines o	i the same voltage, rep	oort the
8. Designate an	y transmission lir	ne or portion thereof	for which the resp	ondent is not the so	ole owner. If such p	roperty is lea	ased from another corr	ากลกง
give name of les	sor, date and ten	ms of Lease, and an	nount of rent for ye	ear. For any transm	ission line other tha	in a leased li	ine, or portion thereof.	for
which the respon	ndent is not the se	ole owner but which	the respondent op	erates or shares in	the operation of, ful	rnish a succi	inct statement explaini	ng the
arrangement and	d giving particular	rs (details) of such m	natters as percent	ownership by respo	ndent in the line, na	me of co-ov	wner, basis of sharing	
expenses of the	Line, and how the	e expenses borne by	the respondent a	re accounted for, a	nd accounts affected	d. Specify w	vhether lessor, co-own	er, or
	associated comp		company and give	a name of Laceae	tata and tarma of la		rent for year, and how	
determined Sne	y transmission iii ecify whether less	see is an associated	company and give	e name or Lessee, t	iale and terms of le	ase, annuai	rent for year, and now	
		alled for in columns		k cost at end of vea	ır			
5000 1110 pilo	int oost ngaroo ot		g/ 10 (1) On the book	K door at one or you				
	COST OF LIK	IE (Include in Colum	n (i) l and		·			
Size of		and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION	ON AND TAXES	i
Conductor	Land fights,	and cleaning right-or	-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses	Expenses	(o)	Expenses	No.
2-795 ACSR AW	0)	(*)	(1)	(m)	(n)	(0)	(p)	
2-795 ACSR AW						·		1
2-795 ACSR AV 2-795 ACSR AZ		<u> </u>				·······		2
<del></del>		ļ						3
2-954 ACSR AZ								4
1-1431 ACSR AW								5
2-795 ACSR AW	•							6
1-1431 ACSR AZ		ļ						7
1-3400 ACSR AW		<u> </u>						8
2-1691 AAAC								9
1-3400 ACSR AW								10
2-1691 AAAC								11
1-3400 ACSR AW								12
2-1691 AAAC								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-954 ACSR AZ	····							16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-795 ACSR AZ								28
1-1272 ACSR AW								29
1-1272 ACSR AW								30
1-1431 ACSR TW								31
1-1272 ACSR AW								32
1-1431 ACSR AW								33
1-1272 ACSR AW								34
1-954 ACSR AW	<u></u>					ine i		35
Ì								
		]						
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,	006 36
		1 1					,,,	1 00 1

Name of Respondent Florida Power & Light Company	This Report Is:  (1) [X] An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATI	STICS	
kilovolts or greater. Report transmission line	on lines, cost of lines, and expenses for year.  s below these voltages in group totals only for	each voltage.	

- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNA	TION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 ph		Type of Supporting	LENGTH (In the undergro report cire	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Ctructura	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
_	``	WEST LAKE WALES	230.00	230.00	, ,	(1)	4.38	2
1	POINSETT		230.00	230.00		3,44	4.50	1
2	PORT EVERGLADES	SISTRUNK 1	230.00	230.00		1.03		1
3		SISTRUNK 1 RANCH	230.00	230.00		20.88		
4		RICE	230.00	230.00		14.07		1
5		RICE	230.00	230.00		0.13		1
6			230.00	230.00		1.33		2
7	PUTNAM	RICE	230.00	230.00		7.05		
8		SEMINOLE PLANT (SEC)	230.00	230.00		3.71		1
9		SEMINOLE PLANT (SEC)	230.00	230.00		0.68		1
	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00		2.62		1
11		SEMINOLE PLANT (SEC) SEMINOLE PLANT (SEC)	230.00	230.00		0.26		2
12		SEMINOLE PLANT (SEC)	230.00	230.00		0.20	1.33	2
14		SEMINOLE PLANT (SEC)	230.00	230.00		0.07	1.00	2
-		TOCOI	230.00	230.00		16.23		1
-	PUTNAM	TOCOL	230.00	230.00	ļ	2.12		1
17	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00		0.01		2
—		SEMINOLE PLANT (SEC) 2	230.00	230.00		0,01	0.01	2
18 19		SWITZERLAND (JEA)	230.00	230.00		0.08	0.01	1
20	***************************************		230.00	230.00		4.37		1
21	SANDPIPER	TURNPIKE	230.00	230.00		1.62	<del>                                     </del>	2
22			230.00	230.00		0.05		1
23	SANFORD SANFORD	ALTAMONTE (FPC) DEBARY (FPC)	230.00	230.00		0.05		1
24	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	!	7.63		1
25		NORTH LONGWOOD (FPC)	230.00	230.00	ļ	0.26		1
26		VOLUSIA 1	230.00	230.00		32.07		1
	SANFORD	VOLUSIA 1	230.00	230.00		4.05		1
28		VOLUSIA 1	230.00	230.00	ļ <del>.</del>	0.06		1
	SANFORD	VOLUSIA 1	230.00	230.00		2.43		1
30		VOLUSIA 1	230.00	230.00	ļ	2.94		1
31	SANFORD	VOLUSIA 1	230.00	230.00		0.96		2
32		VOLUSIA 2	230.00	230.00		32.56		1
33		VOLUSIA 2	230.00	230.00		0.35		1
34		VOLUSIA 2	230.00	230.00	ļ <u>.                                  </u>	0.42	<u> </u>	2
	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	1	7.49	<u> </u>	1
	OF KINGBAUK	OEIMINOEET E WY (OEO)						
36					TOTAL	6,105.06	527.89	1,374

Name of Respon	ndent		This Report is	:	Date of Rep	ort Ye	ar/Period of Repor	<del>1</del>
Florida Power &	Light Company		(1) [X] An O	riginal submission	(Mo, Da, Yr	1	nd of 2007/Q4	
			1 ' ' 1 1	LINE STATISTICS	S (Continued)			
7 Do not report	the same transn	niceion line etructure						
pole miles of the 8. Designate an give name of les	de Lower voltage primary structur y transmission lir sor, date and ten	lines with higher vo e in column (f) and t ne or portion thereof ms of Lease, and ar	Itage lines. If two the pole miles of th for which the resp mount of rent for vi	or more transmission to other line(s) in condent is not the se tear. For any transm	ole owner. If such p	pport lines of the s roperty is leased to up a leased line, o	same voltage, repo	nt the
which the respon	ident is not the s	ole owner but which	the respondent or	perates or shares in	the operation of, fu	rnish a succinct st	tatement explaining	the
arrangement and	i giving particulai	rs (details) of such n	natters as percent	ownership by response	ondent in the line, na	ime of co-owner i	haeie of charing	
other party is an	Line, and now the	e expenses borne b	y the respondent a	ire accounted for, a	ind accounts affecte	<ol> <li>Specify whether</li> </ol>	er lessor, co-owner,	, or
			company and aiv	n nama of Lagrage	date and terms of le			
determined. Spe	ecify whether less	see is an associated alled for in columns	l company.			ase, annuarient i	or year, and now	
		NE (Include in Colum	٠ ,	EXPE	ENSES, EXCEPT DE	PRECIATION AN	ND TAXES	T
Size of	Land rights,	and clearing right-o	f-way)				TACEO	
Conductor	Land	Construction and	Total Cost	Operation	Maintonana	Dt-		-
and Material (i)	(j)	Other Costs (k)	(l)	Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-954 ACSR AW		<del>                                     </del>		()		· · · · · · · · · · · · · · · · · · ·	(4)	+
1-3000 AL								2
1-3750 AL								3
2-954 ACSR AZ							<del>                                     </del>	4
1-954 ACSR AZ				· · · · · · · · · · · · · · · · · · ·			· <del> </del> -	+-
1-954 ACSR AZ		-				<del></del>	<u> </u>	5
1-954 ACSR AZ				<del></del>				6
1-1431 ACSR AZ		<del>                                     </del>						7
2-556.5 ACSR AZ			•				ļ	8
1-1431 ACSR AW		<del> </del>						9
1-1431 ACSR AZ			-	<del></del>				10
1-1431 ACSR AW					·			11
1-1431 ACSR AZ								12
1-1431 ACSR AZ		<del>  </del>						13
-954 ACSR AZ		<del> </del>						14
1-954 ACSR AZ	****				-		<u> </u>	15
2-1780 ACSR SD							<del></del>	16
2-1780 ACSR SD		<del>                                     </del>						17
-954 ACSR AZ								18
1-1431 ACSR AW							ļ	19
	· <del>·····</del>					<del></del> -		20
1-1431 ACSR AW						<u>.</u>		21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
I-954 ACSR AZ	~	ļ				***************************************		24
I-954 ACSR AW		ļ						25
1-795 ACSR AZ		<u> </u>						26
-1431 ACSR AW								27
-795 ACSR AW		<u> </u>						28
-795 ACSR AZ								29
-954 ACSR AW		ļ						30
-1431 ACSR AW								31
-954 ACSR AZ								32
I-954 ACSR AW								33
-954 ACSR AZ		1						34
1-1431 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,00	6 36

FRANSMISSION LINE STAT	ristics	
ines, and expenses for year.	. List each transmission line l	having nominal voltage of 132
Itages in group totals only for	or each voltage.	
0	oltages in group totals only fo	oltages in group totals only for each voltage.

- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
   Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 ph		Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	on Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	(g)	(h)
1	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	н	10.26		1
<u> </u>	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
	ST JOHNS	TOCOI	230.00	230.00	SP	11.15		1
_	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	Н	0.13		1
	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	SP	0.12		1
<u> </u>	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	0.36		1
-		VANDOLAH (FPC)	230.00	230.00	SP	12.79		2
		LITTLE RIVER	138.00	138.00	UG	3.63		1
9	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
	AIRPORT	DADE	138.00	138.00	Н	0.22		1
11	AIRPORT	DADE	138.00	138.00	SP	0.46		1
	AIRPORT	DADE	138.00	138.00	SP	0.34		1
13	AIRPORT	DADE	138.00	138.00	SP	0.65		1
14	AIRPORT	DADE	138.00	138.00	SP	0.35		1
15	AIRPORT	DADE	138.00	138.00	SP	1.06		1
16	AIRPORT	DADE	138.00	138.00	SP	0.57		1
17	AIRPORT	DADE	138.00	138.00	H		0.14	2
18	AIRPORT	DADE	138.00	138.00	SP		0.30	2
19	AIRPORT	DADE	138.00	138.00	SP		0.12	2
20	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
21	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.06		1
22	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.69		1
23	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
24	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.34	0.11	2
25	ALICO	BUCKINGHAM	138.00	138.00	H	3.22		1
26	ALICO	BUCKINGHAM	138.00	138.00	SP	7.30		1
27	ALICO	BUCKINGHAM	138.00	138.00	SP	0.90	·	1
28	ALICO	BUCKINGHAM	138.00	138.00		0.17	·	1
29	ALICO	BUCKINGHAM	138.00	138.00	17.	12.22	4.41	2
30	ALICO	BUCKINGHAM	138.00	138.00		1.83	<del>                                     </del>	2
31	ALICO	BUCKINGHAM	138.00	138.00		1.66	<del></del>	2
		COLLIER 1	138.00	138.00		2.42	<del> </del>	1
-	ALICO	COLLIER 1	138.00	138.00	<u> </u>	5.12		1
	ALICO	COLLIER 1	138.00	138.00	<u> </u>	4.77		1
35	ALICO	COLLIER 1	138.00	138.00	ISP	0.92		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respon	ndent		This Report Is:		Date of Repo	ort	Year/Period of Repor	rt
Florida Power &	Light Company		(1) 🖾 An O		(Mo, Da, Yr)		End of 2007/Q4	
<del></del>			1 ' '   1   1	submission	/ /			<i>.</i>
7. Do not	4			LINE STATISTICS				
pole miles of the 8. Designate an give name of les which the respon arrangement and	de Lower voltage primary structure y transmission lir sor, date and tendent is not the sel giving particular Line, and how the	lines with higher vol- e in column (f) and the ne or portion thereof ms of Lease, and am ole owner but which as (details) of such me e expenses borne by	tage lines. If two one pole miles of the for which the respondent of the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent op the respondent	or more transmission e other line(s) in co- condent is not the so ear. For any transminerates or shares in covership by respo	on line structures sup- lumn (g) ole owner. If such pro- nission line other that the operation of, fur- prodent in the line, na	oport lines of the roperty is lease n a leased line mish a succinc me of co-owne	Designate in a footnine same voltage, reported from another complet, or portion thereof, for a statement explaining or, basis of sharing either lessor, co-owner	ort the pany, or g the
9. Designate and determined. Spe	y transmission lir ecify whether less int cost figures ca	ne leased to another see is an associated alled for in columns (	company.  j) to (I) on the boo			ase, annual rer	nt for year, and how	
Size of		IE (Include in Colum and clearing right-of	•	EXPE	NSES, EXCEPT DE	PRECIATION	AND TAXES	
Conductor	Lond	Construction and	T-4-1 C1	0				
and Material (i)	Land (j)	Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2-556.5 ACSR AZ								1
1-1431 ACSR AZ							<del> </del>	2
1-954 ACSR AZ								3
1-927.2 AAAC							*   · · · · · · · · · · · · · · · · · ·	4
1-954 ACSR AW							· · · · · · · · · · · · · · · · · · ·	5
2-795 ACSR AW								6
2-795 ACSR AW				·				17
1-1250 CU SD						,		- <del> </del>
1-2000 CU SD								9
1-795 AAC	<del>- v</del>				***************************************			10
1-556.5 ACSR AZ		· · · · · · · · · · · · · · · · · · ·					<del></del>	11
1-600 CU HT		<del></del>						12
1-795 AAC		<del></del>						13
1-795 ACSR AZ								
1-954 ACSR AW								14
1-954 ACSR AZ		<del> </del>						15
1-795 AAC								16
1-795 AAC								17
								18
1-795 ACSR AZ		l						19
1-350 CU HT								20
1-556.5 ACSR AZ								21
1-954 ACSR AZ								22
1-556.5 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR TW	- · <u> · · </u>							28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR TW								31
1-795 ACSR								32
1-795 ACSR AZ			* *************************************					33
1-954 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		34
1-795 ACSR								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643	<del></del>	27,108,00	06 36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4				
TRANSMISSION LINE STATISTICS							

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line	DESIGNAT	ION	VOLTAGE (KV   (Indicate where	′) ∍	Type of	LENGTH (In the	(Pole miles) case of bund lines cuit miles)	Number
No.			other than	ise)	Supporting	report cir	cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	(g)	(h)
1	ALICO	COLLIER 1	138.00	230.00	SP	0.11		1
2	ALICO	COLLIER 1	138.00	138.00	SP	3.80		1
3	ALICO	COLLIER 1	138.00	138.00	SP	4.68		1
4	ALICO	COLLIER 1	138.00	138.00	SP	1.07		1
5	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
6	ALICO	COLLIER 1	138.00	138.00	SP		2.00	2
7	ALICO	ESTERO	138.00	138.00	SP	0.06	······································	1
8	ALICO	ESTERO	138.00	138.00	SP		4.73	2
9	ALICO	FT MYERS PLANT 1	138.00	138.00	Н	1.29		1
10	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
11	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.14		1
12	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.15		1
13	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.48		1
14	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	7.40		1
15	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
16	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
17	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.81	2
18	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01	0.25	2
19	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.91	2
20	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
21	ALICO	FT MYERS PLANT 2	138.00	138.00	Н	1.03		1
22	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.13		1
23	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	4.39		1
24	ALICO	FT MYERS PLANT 2	138.00	138.00	Н	5.68		2
25	ALICO	FT MYERS PLANT 2	138.00	138.00	SP		8.12	2
26	ALICO	TERRY	138.00	138.00	H	9.86		1
27	ALICO	TERRY	138.00	138.00	SP	0.15		1
28	ALICO	TERRY	138.00	138.00	SP	4.79		1
29	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.50		1
30	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		. 1
31	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
32	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.46		1
33	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	10.68		1
34	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.22		1
35	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.07		1
36				· · · · · · · · · · · · · · · · · · ·	TOTAL	6,105.06	527.89	1,374

Name of Respo	endent		This Report Is	;	Date of Rep	port Y	ear/Period of Report	
Florida Power 8	Light Company		(1) X An O (2)	riginal submission	(Mo, Da, Yi	۱ · · · · · · · · · · · · · · · · · · ·	nd of 2007/Q4	
	<del></del>		1 1 1	SUDMISSION LINE STATISTIC:	/ /			
7 Do not report	t the series transm	looloo tioo almost wa				<del></del>		
you do not inclupole miles of the 8. Designate an give name of les which the responsarrangement an expenses of the other party is an 9. Designate an determined. Sponses of the statement of the party is an determined. Sponses of the statement of the party is an expense of the statement of the party is an expense of the statement of the party is an expense of the statement of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expense of the party is an expens	de Lower voltage e primary structure ny transmission lin ssor, date and terr ndent is not the so d giving particular Line, and how the a associated comp ny transmission lin ecify whether less	lines with higher vole in column (f) and to the or portion thereof ms of Lease, and arole owner but which is (details) of such not expenses borne beany.	Itage lines. If two he pole miles of the for which the respondent of the respondent of the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent	or more transmission of the size of the respondent is not the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size of the size	on line structures sublumn (g) ole owner. If such possion line other than the operation of, fundent in the line, nand accounts affected date and terms of le	pport lines of the property is leased an a leased line, c mish a succinct s ame of co-owner, d. Specify wheth	er lessor, co-owner,	t the any, the
Size of	1	E (Include in Colum		EXPE	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	Ţ
Conductor				·				
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
I-795 ACSR AW							<del></del>	+
I-795 SSAC AW								2
I-954 ACSR AW							<del> </del>	3
I-954 ACSR AZ								4
-2500 CU								5
-954 ACSR AW								6
-954 ACSR AW							1	7
-954 ACSR AW								8
-954 ACSR AW								9
-795 ACSR AW								10
-795 ACSR AW								11
-795 ACSR AZ								12
-954 ACSR AW								13
-954 ACSR AZ								14
-954 ACSR TW					7	T		15
-795 ACSR AW		ĺ						16
-795 ACSR AW								17
-795 ACSR AZ								18
-954 ACSR AW								19
-954 ACSR TW								20
-954 ACSR AZ								21
-954 ACSR AW								22
-954 ACSR AZ								23
-954 ACSR AZ								24
-954 ACSR AZ								25
-954 ACSR AZ								26
-1431 ACSR AW								27
-954 ACSR AW								28
-954 ACSR AZ								29
-2000 CU SD								30
-954 ACSR AZ							i .	31
-1431 ACSR AW								32
-1431 ACSR AZ								33
-954 ACSR AZ								34
-2000 CU SD								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATIST	ics	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNAT	ION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 ph	e	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
1	From	То	Operating	Designed	Structure	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45	<b>+</b>	1
	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35	i	1
-	BENEVA	HOWARD TRAN	138.00	138.00	SP	0.03		1
5	BENEVA	HOWARD TRAN	138.00	138.00	SP	1.44		1
6	BENEVA	HOWARD TRAN	138.00	138.00	SP	7.71		1
7	BENEVA	HOWARD TRAN	138.00	230.00	SP		0.59	2
8	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
9	BENEVA	RINGLING	138.00	138.00	SP	1.03		1
10	BENEVA	RINGLING	138.00	138.00	SP	5.11		1
11	BENEVA	RINGLING	138.00	138.00	SP		1.02	2
12	BRADENTON	CORTEZ	138.00	138.00	SP	8.75	i	1
13	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
14	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	2.06	i	1
15	BRADFORD	HAMPTON	138.00	138.00	SP	0.03		1
16	BRADFORD	HAMPTON	138.00	138.00	SP	5.82		1
17	BREVARD	CITY POINT TAP	138.00	138.00	SP	1.70		1
18	BREVARD	CITY POINT TAP	138.00	138.00	SP	3.32		1
19	BREVARD	CITY POINT TAP	138.00	138.00	SP	0.54		2
20	BREVARD	CITY POINT TAP	138.00	138.00	SP		2.19	2
21	BREVARD	COCOA BEACH	138.00	138.00	SP	11.79		1
22	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
23	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
24	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
25	BREVARD	EAU GALLIE	138.00	138.00	SP	14.69	]	1
26	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
27	BREVARD	EAU GALLIE	138.00	138.00	SP	7.27	1.05	2
28	BREVARD	EAU GALLIE	138.00	138.00	SP	2.54		2
29	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
30	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.11		1
31	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.53	8	1
32	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.19	2
33	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.07	<u>'</u>	2
34	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.07	7	1
35	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	1.00	) 	1
36					TOTAL	6,105.06	527.89	. 1,374

Name of Respor	dent		This Report Is		Date of Rep	ort	Year/Period of Repo	ort
Florida Power &	Light Company			•	(Mo, Da, Yr)		End of 2007/Q	
			1 ` ' L	submission	11		<del></del>	
	<u>.</u>			LINE STATISTICS				
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	le Lower voltage I primary structure y transmission lin sor, date and term dent is not the so d giving particulars Line, and how the associated comp y transmission lin- ecify whether less	ines with higher vol- in column (f) and to e or portion thereof ins of Lease, and ar- ble owner but which is (details) of such not expenses borne be any. e leased to another ee is an associated	Itage lines. If two the pole miles of the for which the respondent of the respondent of the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent	or more transmission of the other line(s) in concordent is not the scear. For any transmorates or shares in ownership by response accounted for, an	n line structures sup lumn (g) ble owner. If such p ission line other that the operation of, fur indent in the line, nated accounts affected tate and terms of le	opport lines of roperty is lea in a leased li mish a succi ime of co-ow d. Specify w	ne. Designate in a foot fithe same voltage, repared from another comine, or portion thereof, inct statement explaining the passes of sharing whether lessor, co-owners for year, and how	ort the pany, for ng the
Size of Conductor		E (Include in Colum and clearing right-o	• .	EXPE	NSES, EXCEPT DE	<u>.                                    </u>	·	
and Material (i)	(j)	Other Costs (k)	(l)	Expenses (m)	Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-1500 CU				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(47)	1
-2000 CU SD							<del></del>	1 2
-556.5 ACSR AW					·			3
-795 ACSR AZ								4
I-954 ACSR AW						<del></del>		5
-954 ACSR AZ								6
-954 ACSR AW	······································							7
-795 ACSR AW								-   -
-795 ACSR AW								9
-795 ACSR AZ			·					
-795 ACSR AZ								10
-795 ACSR AZ								11
-954 ACSR AW								12
-795 ACSR AZ		<del></del>						13
-795 ACSR AZ								14
								15
-795 ACSR AZ								16
-954 ACSR AW								17
-954 ACSR AZ								18
-556.5 AAC								19
-954 ACSR AW								20
-954 ACSR AW								21
-954 ACSR AZ								22
-954 ACSR AW								23
-954 ACSR AW								24
-954 ACSR AZ								25
-954 ACSR TW								26
-954 ACSR AW								27
-954 ACSR TW								28
-954 ACSR AW								29
-954 ACSR AW		ļ <u> </u>						30
-954 ACSR AZ	<u>.</u>							31
-954 ACSR AW								32
-954 ACSR AZ								33
-1431 ACSR AZ								34
-1431 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643	-	27,108,	006 36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4					
TRANSMISSION LINE STATISTICS								

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGN	NATION	VOLTAGE (K\ (Indicate where other than 60 cycle, 3 pha	e [´]	Type of Supporting	l report cir	(Pole miles) case of bund lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	BROWARD	DEERFIELD BEACH 1	138.00	138.00	· · · · · · · · · · · · · · · · · · ·	3.72	(9)	1
2	BROWARD	DEERFIELD BEACH 2	138.00	138.00		0.07		1
3	BROWARD	DEERFIELD BEACH 2	138.00	138.00		0.10		1
	BROWARD	DEERFIELD BEACH 2	138.00	138.00		4.81		1
5	BROWARD	DEERFIELD BEACH 2	138.00	138.00		2,70		1
6	BROWARD	LYONS	138.00	138.00		0.28		1
7	BROWARD	LYONS	138.00	138.00		8,10		1
8	BROWARD	MCARTHUR	138.00	138.00		3.70		1
9	BROWARD	MCARTHUR	138.00	138.00		5.44		1
		MCARTHUR	138.00	138.00		0.07		1
11	BROWARD	MCARTHUR	138.00	138.00		1.31		1
12	BROWARD	MCARTHUR	138.00	138.00			3.64	2
13	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
	BROWARD	PALM AIRE	138.00	138.00		7.05		1
15	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
	BROWARD	POMPANO	138.00	138.00	SP	2.74		1
17	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
18	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.55		1
19	BROWARD	WESTINGHOUSE	138.00	138.00		0.55		1
	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.20		1
21	BROWARD	WESTINGHOUSE	138.00	138.00	Н	4.50		2
22	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
23	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.35		1
24	CEDAR	GERMANTOWN	138.00	138.00	SP	11.87		1
25	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
26	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
27	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1.
28	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP		0.53	2
29	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
30	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		_ 1
31	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
32	CEDAR	RANCH	138.00	138.00	Н	0.21		1
33	CEDAR	RANCH	138.00	230.00	Н	4.63		1
34	CEDAR	RANCH	138.00	138.00	SP.	6.26		1
35	CEDAR	RANCH	138.00	138.00	SP	5.59		1
36	<u> </u>				TOTAL	6,105.06	527.89	1,374

Name of Respondent			This Report Is		Date of Rep	ort	Year	/Period of Report	•	
Florida Power & Light Company			(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /		End of 2007/Q4			
				ON LINE STATISTICS (Continued)						
7 0		tantan Paradan da na			<u> </u>					
you do not include pole miles of the 8. Designate an give name of less which the responsarrangement and expenses of the other party is an 9. Designate and determined. Sponsier services of the context of the party is an 9. Designate and determined.	de Lower voltage e primary structure by transmission linesor, date and terre ndent is not the so d giving particular Line, and how the associated comp by transmission line ecify whether less	lines with higher vo e in column (f) and to the or portion thereof ms of Lease, and and the owner but which is (details) of such ro expenses borne bottomy. The leased to another the is an associated	Itage lines. If two he pole miles of the for which the respondent on the respondent on the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent	or more transmission other line(s) in condent is not the sear. For any transmiperates or shares in townership by response accounted for, a	ole owner. If such paission line other the the operation of, fundent in the line, nand accounts affected attemption of least terms of least one of the other terms.	pport lines property is loan a leased mish a suc ame of co-co	of the sa eased fro line, or p cinct stat owner, ba whether	me voltage, report om another compa portion thereof, for tement explaining usis of sharing lessor, co-owner,	t the	
COST OF LINE (Include in Column (j) Land,				EXPENSES, EXCEPT DEPRECIATION AND TAXES						
Size of	Land rights,	and clearing right-o	r-way)							
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rent		Total Expenses (p)	Line No.	
1-954 ACSR AZ					· · · · · · · · · · · · · · · · · · ·				17	
1-954 ACSR AZ									2	
1-1431 ACSR AZ			······································				1		3	
1-954 ACSR AZ									4	
2-556.5 AAC									5	
1-954 ACSR AW									6	
1-954 ACSR AZ									7	
1-954 ACSR AZ									8	
2-336.4 ACSR AZ									9	
1-1431 ACSR AZ									10	
1-954 ACSR AW									11	
2-336.4 ACSR AZ									12	
1-954 ACSR AW									13	
1-954 ACSR AZ									14	
1-954 ACSR AW									15	
1-954 ACSR AZ				·				•	16	
1-556.5 ACSR AW									17	
1-954 ACSR AZ									18	
2-336.4 ACSR AZ									19	
1-954 ACSR AW									20	
1-1431 ACSR AZ									21	
1-1431 ACSR AZ									22	
1-336.4 ACSR AZ									23	
1-954 ACSR AZ									24	
1-954 ACSR AZ									25	
1-954 ACSR AW									26	
1-954 ACSR AZ						·			27	
1-954 ACSR AZ									28	
1-954 ACSR AW									29	
1-954 ACSR AZ									30	
1-954 ACSR AW	-								31	
1-954 ACSR AW									32	
1-954 ACSR AW									33	
1-954 ACSR AW									34	
1-954 ACSR AZ							,		35	
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643			27,108,00	36	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of				
TO AN CAUCKION LINE STATISTICS							

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		other than	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	CEDAR	RANCH	138.00	138.00	SP	0.97		2
2	CHARLOTTE	HARBOR	138.00	138.00	SP	2.17		1
3	CHARLOTTE	HARBOR	138.00	138.00	SP	14.87		1
4	CHARLOTTE	HARBOR	138.00	138.00	SP	0.07		1
5	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	Н	2.76		1
6	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	6.14		1
7	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.08		1
8	CHARLOTTE	RINGLING	138.00	138.00	Н	0.23		1
9	CHARLOTTE	RINGLING	138.00	138.00	Н	39.10		1
10	CHARLOTTE	RINGLING	138.00	230.00	SP	0.32		1
11	CHARLOTTE	RINGLING	138.00	138.00	SP	0.63		1
12	CHARLOTTE	RINGLING	138.00	230.00	Н		4.93	2
13	COAST	HARBOR	138.00	138.00	SP	2.86		1
14	COAST	HARBOR	138.00	138.00	SP	2.26		1
15	COAST	HARBOR	138.00	138.00	SP	0.61		1
16	COAST	MYAKKA	138.00	138.00	SP	14.93		1
17	COAST	MYAKKA	138.00	138.00	SP	1.23		1
18	COAST	МУАККА	138.00	138.00		0.46		1
19	COAST	MYAKKA	138.00	230.00	SP	0.12		2
20	COCOA BEACH	PATRICK	138.00	138.00	Н	2.25		1
21	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
22	COCOA BEACH	PATRICK	138.00	138.00	SP	6.44		1
23	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
24	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
25	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.82		1
26	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.34		2
27	COCONUT GROVE	МІАМІ	138.00	138.00	UG	4.97		1
28	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.03		1
29	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
30	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
31	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		. 1
32	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
33	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
34	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	2
35	COLLIER	BELLE MEADE (LEC)	138.00	138.00	н	2.83		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respon	ident		(1) X An	is: Original	(Mo, Da, Yr	ort	Year/Period of Report	
Florida Power &	Light Company		(2) A Resubmission		/ / /	′ l	End of	
			1 ' ' L	N LINE STATISTICS	(Continued)			
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangernent and expenses of the I other party is an	le Lower voltage I primary structure y transmission lin sor, date and term dent is not the so I giving particulare Line, and how the associated comp	ines with higher volt in column (f) and the e or portion thereof the os of Lease, and ample owner but which the s (details) of such me expenses borne by any.	twice. Report L age lines. If twi e pole miles of for which the re- count of rent for the respondent atters as percei	cower voltage Lines are or or more transmission the other line(s) in collections of the other line(s) in collections of the sequence. For any transmic operates or shares in the ownership by responsal are accounted for, and	nd higher voltage ling line structures sure liumn (g) also owner. If such precision line other that the operation of, fundent in the line, not accounts affected.	roperty is le roperty is le an a leased l mish a succ ame of co-ov d. Specify v	ine. Designate in a footoor of the same voltage, report assed from another compaline, or portion thereof, for inct statement explaining wher, basis of sharing whether lessor, co-owner, rent for year, and how	t the any, the
		ee is an associated		TVO HAITIC OF LOSSOC, C		asc, amiaa	Terre for year, and now	i
10. Base the pla	-	illed for in columns (		ook cost at end of yea			ON AND TAXES	
Size of	Land rights,	and clearing right-of	-way)		EXPENSES, EXCEPT DEPRECIATION AND TAXES			
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-954 ACSR AZ								1
-795 ACSR AZ							,	2
-954 ACSR AW								3
-954 ACSR AZ -954 ACSR AZ			· · · · · · · · · · · · · · · · · · ·					5
-954 ACSR AZ				+				6
-954 ACSR AZ					<del></del>			7
-350 CU HT					,			18
-556.5 ACSR AZ								9
-556.5 ACSR AZ								10
-556.5 ACSR AZ								11
-556.5 ACSR AZ								12
-795 ACSR AW								13
-795 ACSR AZ				ļ				14
-954 ACSR AW -795 ACSR AZ				<del></del>				15
-795 ACSR AZ -954 ACSR AW								16 17
-954 ACSR AZ			<del></del>					18
-954 ACSR AZ							·····	19
-350 CU HT	•			1				20
-350 CU HT								21
-652.4 AAAC								22
-1250 CU SD								23
-600 CU HT	<u> </u>							24
-927.2 AAAC								25
-556.5 ACSR AW								26
-700 CU				<u> </u>		<del> </del>	-	27
-795 ACSR AZ -954 ACSR AZ						<del> </del>		28
-795 ACSR AZ				+ -				30
-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·			<del>                                     </del>		· · · · · · · · · · · · · · · · · · ·		31
-556.5 ACSR AW		<del></del>		<del>                                     </del>				32
-795 ACSR AZ				†				33
-556.5 ACSR AW				1				34
-795 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,09	9 11,650,363	15,457,643		27,108,00	6 36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4				
TRANSMISSION LINE STATISTICS							

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNAT	TON	VOLTAGE (KV (Indicate when other than 60 cycle, 3 ph	e	Type of Supporting	l reporticin	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	0.24	(3)	1
2	COLLIER	BELLE MEADE (LEC)	138.00	138.00		0.03		2
3		BELLE MEADE (LEC)	138.00	138.00	SP	8.64		2
4	<del></del>	NAPLES	138.00	138.00	Н	0.11		1
5	COLLIER	NAPLES	138.00	138.00	SP	2.26		1
6	COLLIER	NAPLES	138.00	138.00	SP		1.65	2
7	COLLIER	RATTLESNAKE	138.00	230.00	Н	0.43		1
8	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.31		1
9	COLLIER	RATTLESNAKE	138.00	230.00	SP	0.34		1
10	COLLIER	RATTLESNAKE	138.00	138.00	SP	1.92		1
11	COLLIER	RATTLESNAKE	138.00	138.00	SP	2.85		1
12	COLLIER	RATTLESNAKE	138.00	230.00	SP	13.42		1
13	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.04	0.06	2
14	COLLIER	TERRY	138.00	138.00	Н	10.72		1
15	COLLIER	TERRY	138.00	138.00	SP	1.07		1
16	COLLIER	TERRY	138.00	138.00	SP	2.98		1
17	COLLIER	TERRY	138.00	138.00	SP	1.60		1
18	COLLIER	TERRY	138.00	138.00	SP	0.11		1
19	COLLIER	TERRY	138.00	138.00	SP	2.45		2
20	CORTEZ	JOHNSON	138.00	230.00	н	0.23		1
21	CORTEZ	JOHNSON	138.00	138.00	SP	8.62		1
22	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
23	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
24	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
25	COURT	CUTLER	138.00	230.00		0.29		1
26	COURT	CUTLER	138.00	138.00		3.66		1
27	COURT	CUTLER	138.00	138.00		0.26		1
28	COURT	CUTLER	138.00	138.00		0.08		1
	COURT	CUTLER	138.00	230.00			2.76	2
30	COURT	DAVIS	138.00	230.00		0.03		1
-	CUTLER	DAVIS 2	138.00	230.00		0.33		1
$\vdash$	CUTLER	DAVIS 2	138.00	138.00		3.69		1
33	CUTLER	DAVIS 2	138.00	138.00		0.23		1
<del></del>	CUTLER	DAVIS 2	138.00	230.00			2.76	2
35	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respon	ndent		This Report Is	:	Date of Rep	ort	Year/Peri	od of Report	
Florida Power 8	Light Company		(1) X An C (2) A Re	original esubmission	(Mo, Da, Yr	)	End of	2007/Q4	
	<del></del>		1 ' ' <b>1</b> 11		//				
7 Da				N LINE STATISTICS					
you do not include pole miles of the 8. Designate an give name of les which the responsarrangement and expenses of the other party is an 9. Designate an determined. Spe	de Lower voltage primary structure y transmission lin sor, date and term dent is not the so d giving particular Line, and how the associated comp y transmission lin ecify whether less	lines with higher vo e in column (f) and it ne or portion thereof ms of Lease, and ar ole owner but which its (details) of such re e expenses borne boany.	Itage lines. If two the pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent	or more transmission of the sine of the sine of the sine on the sine ear. For any transmission perates or shares in the sine ownership by responser accounted for, are accounted for, are name of Lessee,	ole owner. If such p nission line other that the operation of, fu ondent in the line, na and accounts affected date and terms of le	pport lines or property is lean a leased rnish a successme of co-or d. Specify v	of the same we eased from an line, or portion cinct statement wher, basis of whether lesson	oltage, report nother compa n thereof, for nt explaining f sharing or, co-owner,	t the ny, the
Size of		IE (Include in Colun and clearing right-c	• •	EXPE	ENSES, EXCEPT D	EPRECIATI	ON AND TA)	(ES	
Conductor									
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	_	Total expenses (p)	Line No.
1-795 ACSR AZ									1
1-795 ACSR AZ								· · · · · · · · · · · · · · · · · · ·	2
1-795 ACSR AZ				-	·				1 3
1-954 ACSR AZ									4
1-954 ACSR AZ		1							5
1-954 ACSR AZ		1							6
1-954 ACSR AZ									<del>  7</del>
1-1431 ACSR AW									8
1-1431 ACSR AZ		1			· · · · · ·		<del></del>		9
1-954 ACSR AW									10
1-954 ACSR AZ									11
1-954 ACSR AZ									12
1-954 ACSR AW							<del></del>		13
1-954 ACSR AW		<del>                                     </del>	<del>,</del>						14
1-336.4 ACSR AZ	<del></del>	1						· · · · · · · · · · · · · · · · · · ·	15
1-795 ACSR AZ		i					<del></del>	<del> </del>	16
1-954 ACSR AW	٠,	-				<del></del>			17
1-954 ACSR AZ	*								-
1-954 ACSR AZ									18
1-1691 AAAC						<del>.</del>			+
1-954 ACSR AZ	<u> </u>							· /	20
1-795 ACSR AZ									21
1-954 ACSR AW									22
1-954 ACSR AW									23
1-1431 ACSR AZ		<del>                                     </del>				-t			24
1-350 CU HT		<del>                                     </del>							25
1-556.5 ACSR AZ		<del>-</del>							26 27
1-1431 ACSR AZ		<del>                                     </del>			· · · · · · · · · · · · · · · · · · ·				
1-1431 ACSR AZ		<del>                                     </del>							28
1-1431 ACSR AZ		<u> </u>					-+		29 30
1-1431 ACSR AZ					-	<del></del>			31
1-350 CU HT									32
1-556.5 ACSR AZ							$-\!\!\!\!\!+\!\!\!\!\!-$	<del></del>	33
1-1431 ACSR AZ								·	34
1-600 CU HT		-							35
<u>.                                    </u>	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643			27,108,006	36

Name of Respondent This Report Is: Date of Report						Ye	Year/Period of Report		
Flori	da Power & Light Company			n Original Resubmission		(Mo, Da, Yr)	En	d of 2007/0	24
			l ` ' L	MISSION LINE	STATISTICS				
									400
kilovo 2. Tr subst 3. Ro 4. Ex	eport information concerning transmister of greater. Report transmister ansmission lines include all linutation costs and expenses on the port data by individual lines for the form this page any trans	ssion lines below the es covered by the d nis page. r all voltages if so n mission lines for wh	ese voltages efinition of tra equired by a s nich plant cos	in group totals of ansmission syst State commission ats are included	only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each only for each on	roltage. iven in the Unif 21, Nonutility Pr	orm System of a	Accounts. Do n	ot report
or (4) by the rema 6. Re report pole	dicate whether the type of sup; ounderground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; cor miles of line on leased or partly ect to such structures are include.	transmission line has. Minor portions of total pole miles of a versely, show in co	as more than of a transmiss each transmis lumn (g) the p n column (g).	one type of sup- sion line of a diff ssion line. Show pole miles of lin In a footnote,	porting struction type of win column (in each structure explain the base of the column the base explain the base of the column the base of the column the base of the column the base of the column the base of the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column t	ture, indicate the construction ne ) the pole miles as the cost of wi	e mileage of eaced not be disting of line on struction is reported	ch type of constr guished from the tures the cost of for another line.	ruction e which is Report
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate when other than		Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		60 cycle, 3 ph Operating (c)	ase) Designed (d)	Supporting Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CUTLER	DAVIS 4		138.00		00 SP	4.30	(5)	1
2		DAVIS 4	·	138.00		00 SP	0.16		1
	CUTLER	DAVIS 4		138.00		00 SP	2.11	-	1
_	CUTLER	DAVIS 4		138.00		00 H		0.17	2
	CUTLER	DAVIS 4		138.00		00 H	0.30	0.79	
		GALLOWAY		138.00		00 SP	0.26		1
				138.00		00 SP	6.97		1
7	CUTLER	GALLOWAY		138.00		00 H	0.17	<u> </u>	2
_	CUTLER	GALLOWAY		138.00		_	1.56		2
	CUTLER	GALLOWAY		138.00		00 SP 00 SP	7.43		1
		SOUTH MIAMI 1	<del></del>	138.00			<del> </del>		1
	CUTLER	SOUTH MIAMI 1		138.00		00 UG 00 H	0.78		1
	DADE	FLAGAMI		L					1
	DADE	FLAGAMI		138.00		00 SP	2.76	<b>-</b>	
	DADE	FLAGAMI		138.00		00 SP	0.46		1
	DADE	FLAGAMI		138.00		00 SP	2.85		1
	DADE	FLAGAMI		138.00		00 UG	0.38		1
_	DADE	FLAGAMI		138.00		00 SP	0.23		2
	DADE	GRATIGNY 1		138.00		00 H	2.98		1
	DADE	GRATIGNY 1		138.00		00 SP	0.29		1
	DADE	GRATIGNY 1		138.00		00 SP	0.03		1
	DADE	GRATIGNY 1		138.00		00 SP	0.06		1
	DADE	GRATIGNY 1		138.00		00 H		0.44	2
	DADE	GRATIGNY 2		138.00		00 SP	0.63		1
	DADE	GRATIGNY 2		138.00		00 SP	3.05		1
	DADE	GRATIGNY 2		138.00		00 SP	1.12		1
	DADE	GRATIGNY 2		138.00		00 SP	0.16		1
	DADE	GRATIGNY 2		138.00		00 SP	7.02		1
	DADE	GRATIGNY 2		138.00		00 H		0.44	2
	DADE	GRATIGNY 2		138.00		00 SP	0.26		2
	DADE	LITTLE RIVER 2		138.00		00 H	0.05		1
	DADE	LITTLE RIVER 2		138.00		00 H	0.24		1
	DADE	LITTLE RIVER 2		138.00		00 SP	0.67		1
	DADE	LITTLE RIVER 2		138.00		00 SP	0.14		1
	DADE	LITTLE RIVER 2		138.00		00 SP	0.01		1
25	DADE	ILITTLE RIVER 2		138.00	ı 138	00 SP	0.48	1	ı 11

TOTAL

6,105.06

527.89

1,374

36

Name of Respo			This Report Is	: Original	Date of Repo		ear/Period of Repor	
Florida Power 8	Light Compan	ıy		submission	/ /	Er	nd of2007/Q4	<u> </u>
		•		N LINE STATISTIC				
you do not include pole miles of the 8. Designate an give name of les which the responsarrangement and expenses of the other party is an 9. Designate an determined. Spe	de Lower voltage primary structs y transmission sor, date and to adent is not the digiving particulatine, and how associated cor y transmission acify whether le	smission line structure ge lines with higher volure in column (f) and the line or portion thereof terms of Lease, and an esole owner but which liars (details) of such mathematical terms of the expenses borne by mpany.  In eleased to another essee is an associated called for in columns of	twice. Report Lotage lines. If two ne pole miles of the for which the respondent of the respondent of the respondent of the respondent accompany and give company.	wer voltage Lines or more transmiss ne other line(s) in condent is not the ear. For any trans perates or shares is ownership by respare accounted for, the name of Lessee or more transmission.	and higher voltage line ion line structures sup column (g) sole owner. If such primission line other that in the operation of, fund condent in the line, national accounts affected, date and terms of least	operty is leased in a leased line, on hish a succinct s me of co-owner, I. Specify wheth	same voltage, reported from another comported from thereof, for tatement explaining basis of sharing er lessor, co-owner	ort the pany, or g the
Size of		INE (Include in Colum ts, and clearing right-of		EXF	PENSES, EXCEPT DE	PRECIATION A	ND TAXES	<u> </u>
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	_
and Material		Other Costs		Expenses	Expenses		Expenses	Line
(i)	<u>(j)</u>	(k)	(1)	(m)	(n)	(o)	(p)	No.
1-795 AAC				·			<u> </u>	1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-600 CU HT								4
1-954 ACSR AZ								5
1-600 CU HT	<del> </del>							6
1-954 ACSR AZ								7
1-600 CU HT				· · · · · · · · · · · · · · · · · · ·				8
1-954 ACSR AZ	·							9
1-954 ACSR AZ	<del></del>	_						10
1-2000 CU SD				<u> </u>				11
1-954 ACSR AZ								12
1-795 ACSR AZ				·				13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-2000 CU SD		·						16
1-954 ACSR AW								17
1-795 ACSR AZ								18
1-1431 ACSR AZ								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-600 CU HT								24
1-795 AAC								25
1-795 ACSR AZ								26
I-954 ACSR AZ								27
-1431 ACSR AZ								28
-954 ACSR AZ								29
-1431 ACSR AZ				·				30
-600 CU HT					1.			31
-266 CU SD							T	32
-336.4 ACSR AZ								33
-350 CU HT		1						34

300,191,675

1,587,568,424

1-4/0 CU SD

11,650,363

15,457,643

1,887,760,099

34

35

27,108,006 36

Name of Respondent This Report Is: Date of Report	Ye		
ritaine oi nespondetti   Tris neport is.   Date oi neport		ar/Period of Rep	oort
(Mo, Da, Yr)	En	d of 2007/	Q4_
(2) A Resubmission			
TRANSMISSION LINE STATISTICS  1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission			
kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Unifor substation costs and expenses on this page.  3. Report data by individual lines for all voltages if so required by a State commission.  4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Prof.  5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) Hor (4) underground construction If a transmission line has more than one type of supporting structure, indicate the by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need remainder of the line.  6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of white pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occur respect to such structures are included in the expenses reported for the line designated.	operty.  -frame wood, of mileage of each do not be distingtion of line on struction is reported.	or steel poles; (3 ch type of const guished from the tures the cost of for another line.	) tower; ruction e f which is . Report
Line DESIGNATION VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)  Line DESIGNATION (Indicate where other than 500 cycle, 3 phase)	(In the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number Of
From To Operating Designed Structure	On Structure of Line	On Structures of Another	Circuits
(a) (b) (c) (d) (e)	Designated (f)	Line (g)	(h)
1 DADE LITTLE RIVER 2 138.00 SP	4.84		1
2 DADE LITTLE RIVER 2 138.00 SP	0.94		1
3 DADE LITTLE RIVER 2 138.00 SP	0.05		1
4 DADE LITTLE RIVER 2 138.00 SP	2.73		1
5 DADE LITTLE RIVER 2 138.00 SP	0.14		1
6 DADE LITTLE RIVER 2 138.00 SP		0.12	2
7 DADE LITTLE RIVER 2 138.00 SP	0.08		2
8 DADE LITTLE RIVER 2 138.00 138.00 SP	0.11		2
9 DADE LITTLE RIVER 3 138.00 SP	0.06		1
10 DADE LITTLE RIVER 3 138.00 SP	0.75		1
11 DADE LITTLE RIVER 3 138.00 SP	0.22		1
12 DADE LITTLE RIVER 3 138.00 SP	3.08		1
13 DADE LITTLE RIVER 3 138.00 SP	4.25		1
14 DADE LITTLE RIVER 3 138.00 H	0.15		2
15 DADE LITTLE RIVER 3 138.00 H	0.14		2
16 DADE LITTLE RIVER 3 138.00 SP	0.59		2
17 DADE LITTLE RIVER 3 138.00 SP	0.49		2
18 DATURA STREET RANCH 138.00 230.00 H	0.33		1
19 DATURA STREET RANCH 138.00 230.00 H	10.39		1
20 DATURA STREET RANCH 138.00 230.00 H	0.02		1
21 DATURA STREET RANCH 138.00 230.00 SP	6.98		1
22 DATURA STREET RANCH 138.00 138.00 SP	0.32	<del></del>	1
23 DATURA STREET RANCH 138.00 138.00 SP	0.21		1

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

230.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 SP

138.00 H

TOTAL

0.28

0.07

0.31

0.19

0.55

7.45

0.40

0.99

1.25

14.63

0.15

6,105.06

2

2

2

1,374

0.51

527.89

24 DATURA STREET

25 DATURA STREET

26 DATURA STREET

27 DATURA STREET

28 DATURA STREET

29 DATURA STREET

30 DAVIS

31 DAVIS

32 DAVIS

33 DAVIS

34 DAVIS

35 DAVIS

36

RANCH

RANCH

RANCH

WEST PALM BEACH

WEST PALM BEACH

WEST PALM BEACH

FLORIDA CITY 1

FLORIDA CITY 1

FLORIDA CITY 1

FLORIDA CITY 1

FLORIDA CITY 1

FLORIDA CITY 1

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATISTICS	(Continued)	
7. Do not report the same transmission line	structure twice. Report Lower voltage Lines an	d higher voltage lines as or	ne line. Designate in a footnote if

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses bome by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXP	ENSES, EXCEPT D	EPRECIATION AN	ID TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Line No.
1-600 CU HT		(1)		(111)	(11)		(p)	
1-795 AAC		<del>                                     </del>						1
1-795 ACSR AW								2
1-795 ACSR AZ	<del></del>							3
1-954 ACSR AZ								4
1-4/0 CU SD				<del> </del>			-	5
1-600 CU HT		<del>                                     </del>					<del> </del>	6
1-795 ACSR AZ		<del> </del>					ļ	7
1-1431 ACSR AW								8
1-4/0 CU SD		-		<del> </del>				9
1-600 CU HT		<del>        </del>						10
1-795 AAC		<del> </del>				<del></del>		11
1-795 ACSR AZ		<del> </del>						12
1-795 ACCK AZ		<del>                                     </del>		<del></del>			ļ	13
1-795 ACSR AZ		<del>                                     </del>						14
1-795 ACSK AZ								15
1-795 ACSR AZ		<del>                                     </del>						16
1-1431 ACSR AW								17
								18
1-1431 ACSR AZ		<del>                                     </del>				· · · · · ·		19
1-900 CU HT		· -				<del></del>		20
1-1431 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AW 1-954 ACSR AZ		ļ						25
1-954 ACSR AZ 1-795 AAC								26
1-954 ACSR AW		ļ						27
1-954 ACSR AW								28
1-795 AAC 1-336.4 ACSR AZ		-						29
1-795 AAC								30
1-795 AAC		-						31
1-795 ACSR AZ						···		32
I-954 ACSR AZ			<u> </u>					33
1-954 ACSR AZ								34
1-934 ACSK AZ							:	35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643	<del></del>	27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4				
TRANSMISSION LINE STATISTICS							

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGN	ATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	9	Type of Supporting	I report circ	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.90		2
2	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.67	2
3	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.80		2
4	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	26.32		1
5	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
6		FLORIDA CITY 2	138.00	138.00	UG	0.30		1
7	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.66	0.70	2
<del></del>	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.75		2
9	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
10	DAVIS	LUCY (HST)	138.00	138.00	SP	4.78		1
11	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
12	DAVIS	LUCY (HST)	138.00	138.00	SP	1.02		. 1
13	DAVIS	LUCY (HST)	138.00	138.00	SP	5.82		1
14	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.46		1
15	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
16	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.63		1
17	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.52		1
18	DAVIS	PERRINE RADIAL	138.00	138.00	SP	4.43		1
19	DAVIS	PERRINE RADIAL	138.00	138.00	Н	0.15		2
20	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
21	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.10		1
22	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.33		1
23	DAVIS	VILLAGE GREEN	138.00	230.00	1.	0.79	0.31	2
24	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
25	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
26	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.49		1
27	DEERFIELD BEACH	YAMATO 1	138.00	138.00		0.52	0.59	
28	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02		
29	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.12	2
30	DEERFIELD BEACH	YAMATO 1	138.00	138.00	ļ .	0.55	1.21	2
31	EAU GALLIE	HARRIS	138.00	138.00		0.01		1
32	EAU GALLIE	HARRIS	138.00	138.00	<del> </del>	0.12		1
33	EAU GALLIE	HARRIS	138.00			7.87		1 1
34	EAU GALLIE	HARRIS	138.00	138.00		0.09		1
35	EAU GALLIÉ	HARRIS	138.00	138.00	SP	1.68	);	1
36					TOTAL	6,105.06	527.89	1,374

Name of Respo	ndent		This Report Is	s:	Date of Re	port Y	ear/Period of Report	-
Florida Power 8	Light Company		(1) \( \sum_{A} \) (2)		(Mo, Da, Yi	6)	nd of 2007/Q4	
		·· ····	1 ' ' L	esubmission	11			
7 D= ==1 =====	4			N LINE STATISTIC			<u> </u>	
pole miles of the 8. Designate an give name of les which the respon arrangement and	de Lower voltage primary structure transmission linesor, date and tendent is not the so digiving particular	lines with higher vo e in column (f) and ne or portion thereo ms of Lease, and a ole owner but which rs (details) of such i	oltage lines. If two the pole miles of the offor which the respondent of the respondent of matters as percent	or more transmissine other line(s) in condent is not the sear. For any transperates or shares in townership by resp	on line structures solumn (g) sole owner. If such prission line other the operation of, for ondent in the line.	propert lines of the property is leased an a leased line, arrish a succinct same of co-owner.	Designate in a footnot same voltage, report from another compa or portion thereof, for statement explaining basis of sharing ner lessor, co-owner,	t the any, the
other party is an 9. Designate an determined. Spe	associated comp y transmission lin ecify whether less	oany.	er company and giv d company.	e name of Lessee,	date and terms of lo			or
	COST OF LIN	IE (Include in Colur	nn (j) Land,	EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	1
Size of Conductor		and clearing right-o	**			LI REGIATION P	IND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-336.4 ACSR AZ							-	1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR TW								5
1-2500 CU SD								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-795 AAC						-		9
1-795 ACSR AW								10
1-795 ACSR AZ					<u> </u>			11
1-954 ACSR AW								12
1-954 ACSR AZ				,				13
1-336.4 ACSR AZ								14
1-556.5 ACSR AW					···	· · · · · ·		15
1-795 ACSR AW		1		· · · · · · · · · · · · · · · · · · ·				16
1-795 ACSR AZ								17
1-954 ACSR AZ			77 V					18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AW							<del></del>	21
1-954 ACSR AZ					1			22
1-954 ACSR AZ				7				23
1-954 ACSR AZ								24
1-954 ACSR AW	•							25
1-954 ACSR AZ							<u> </u>	26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-350 CU HT								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
2-350 CU HT								34
2-450 AAC								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATIST	ics	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	0.		VOLTAGE (KV (Indicate when other than 60 cycle, 3 ph		Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	(g)	(h)
1	EAU GALLIE	MALABAR	138.00	138.00	SP	11,67	1,07	1
<u> </u>	EAU GALLIE	PATRICK	138.00	138.00	Н	0.44		1
⊢	EAU GALLIE	PATRICK	138.00	138.00	SP	7.37		1
—	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
5		PATRICK	138.00	138.00	SP	0.17		2
6		HARTMAN (FTP)	138.00	138.00	SP	0.52		1
7		HARTMAN (FTP)	138.00	138.00	SP	6.08		1
8	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	1.64		1
	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	9.04		1
-	EMERSON	WEST (VER)	138.00	138.00	SP	2.11		1
11	EMERSON	WEST (VER)	138.00	138.00	SP	7.08		1
12		RIVERSIDE 1	138.00	138.00	SP	0.14		1
-	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
<del></del>	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
15	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.10		2
-	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.72		1
17	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
18	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
19	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.85		1
20	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
21	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.02		1
22	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.13		. 1
23	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
24	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.05		1
25	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP	0.06		1
26	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
27	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP		0.69	2
28	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		_1
29	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
30	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
31	FLORIDA CITY	TAVERNIER	138.00	230.00		17.48		1
32	FLORIDA CITY	TAVERNIER	138.00	230.00	SP		0.74	2
33	FRUIT INDUSTRIES	JOHNSON	138.00	138.00		4.28		1
34	FRUIT INDUSTRIES	JOHNSON	138.00	138.00		2.29		1
35	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	ISP	0.10		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respor	ndent	·	This Report Is:		Date of Report Y		Year/	Year/Period of Report	
Florida Power &	Light Company		(1) X An O	nginal submission	(Mo, Da, Yr)		End o	f 2007/Q4	
			1 ` ' L.J	LINE STATISTICS	1 ' '			·	
						<del></del>			
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any	de Lower voltage li primary structure y transmission line sor, date and term dent is not the so d giving particulars Line, and how the associated compa y transmission line	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an ale owner but which a (details) of such an expenses borne by any. e leased to another	tage lines. If two of the pole miles of the for which the respondent of the respondent of the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the responde	wer voltage Lines and or more transmission e other line(s) in collo ondent is not the so ear. For any transmit perates or shares in a ownership by responder accounted for, and e name of Lessee, d	n line structures sup umn (g) le owner. If such pi ssion line other tha the operation of, fur ndent in the line, na d accounts affected	oport lines roperty is len n a leased mish a suc me of co- d. Specify	of the same eased from line, or po coinct state owner, bas whether le	ne voltage, report n another companion ortion thereof, for ment explaining to is of sharing essor, co-owner,	the ny, the
		ee is an associated lled for in columns		k cost at end of yea	r				
,		330000	u, (, 2, 0 a d						
Size of		E (Include in Colum and clearing right-o	· · · · · · · · · · · · · · · · · · ·	EXPE	NSES, EXCEPT DE	EPRECIAT	TION AND	TAXES	
Conductor									1
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Ren (o)		Total Expenses (p)	Line No.
1-795 ACSR AZ				, , ,					1
I-1127 AAAC						<del></del>	· · · · · · · · · · · · · · · · · · ·	····	2
1-1127 AAAC		·				· · · · · · · · · · · · · · · · · · ·			3
I-954 ACSR AZ			,						4
I-1127 AAAC		i i							5
I-795 ACSR AW								· · · · · · · · · · · · · · · · · · ·	6
I-795 ACSR AZ				·					7
I-954 ACSR AW		-							8
I-954 ACSR AZ									9
I-954 ACSR AW									10
I-954 ACSR AZ									11
I-954 ACSR AW			- /						12
I-954 ACSR AZ									13
I-954 ACSR AZ							1		14
I-954 ACSR AZ			-						15
I-954 ACSR AZ									16
I-954 ACSR AZ									17
I-954 ACSR AW								-	18
I-954 ACSR AZ									19
I-954 ACSR AZ				-					20
I-795 AAC									21
I-795 ACSR AZ									22
I-954 ACSR AW		1		İ	-				23
-954 ACSR AZ							<del></del>		24
I-1127 AAAC							+		25
i-1127 AAAC									26
-1127 AAAC									27
-795 AAC						<del>- · · · · · · · · · · · · · · · · · · ·</del>			28
-795 ACSR AZ									29
-954 ACSR AW									30
-954 ACSR AW									31
-954 ACSR AW									32
2-336.4 ACSR AZ									33
-795 ACSR AZ		1							34
-954 ACSR AW									35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		<del>-</del>	27,108,000	3 36

Nan	ne of Respondent		This F	Report Is:			ate of Report	Ye	ar/Period of Rep	oort
Flor	ida Power & Light Company			X An Original A Resubmissi			vio, Da, Yr)	En	d of 2007/0	24
			(2)	LJ			1 /			
	<del></del>			RANSMISSION L						
kilov 2. T	deport information concerning trace to the concerning trace of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the content of the	ssion lines below the es covered by the d	ese volt	tages in group tota	als c	only for each vol	tage.		-	
	tation costs and expenses on t Report data by individual lines fo	. •	aquirad	hy a State comm	icci	nn.				
	xclude from this page any trans	•	•	•			Nonutility Pre	onerty.		
	idicate whether the type of supp								r steel poles: (3)	tower:
or (4	) underground construction If a	transmission line ha	as more	e than one type of	sup	porting structur	e, indicate the	mileage of eac	type of constr	ruction
	ne use of brackets and extra line									
	ainder of the line.									
	teport in columns (f) and (g) the									
	rted for the line designated; cor miles of line on leased or partly									
	ect to such structures are included						s or such occe	apancy and star	e wielilei expei	ises will!
, cop	cot to such subtates are more	ica iii ale expelioes	roport	ed for the fine des	gric	illog.				
	DESIGNATI	ON		LVOLTAGE	725	Λ		LENGTI	76-r9 1	
Line No.	DESIGNATI	OIV		VOLTAGE (Indicate w	her	e e	Type of	(In the	(Pole miles) case of und lines cuit miles)	Number
NU.				other than 60 cycle, 3	pha	ase)	Supporting	report circ	cuit miles)	Of
	From	То		Operating		Designed	1 '' -	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	'	(d)	Structure (e)	of Line Designated	Line	<i>(</i> L)
	ļ				0.00			(f)	(g)	(h)
	FT MYERS PLANT	BUCKINGHAM 2			8.00			2.69		7
	FT MYERS PLANT	BUCKINGHAM 2			8.00	138.00		0.12		1
	FT MYERS PLANT	BUCKINGHAM 2			8.00	230.00		1.83		2
	FT MYERS PLANT	MCCARTHY (CLE	•		8.00	138.00		0.02		1
	FT MYERS PLANT	MCCARTHY (CLE			8.00	138.00		51.80		1
	FT MYERS PLANT	MCCARTHY (CLE	<u> </u>		8.00	138.00		0.10		1
	FT MYERS PLANT	MCCARTHY (CLE	<u> </u>		8.00	230.00		0.33		1
	FT MYERS PLANT	MCCARTHY (CLE	:)		8.00	138.00		0.04		1
	FT MYERS PLANT	TICE			8.00	138.00		2.26		1
	FT MYERS PLANT	TICE			8.00	230.00			1.43	2
	FT MYERS PLANT	TICE			8.00	138.00		1.58	2.52	2
	FT MYERS PLANT	TICE			8.00	138.00		0.13		2
	GALLOWAY	SOUTH MIAMI			8.00	138.00		0.47		1
	GALLOWAY	SOUTH MIAMI			8.00	138.00		3.62		1
	GALLOWAY	SOUTH MIAMI			8.00	138.00		0.47		2
	GARDEN	LAUDERDALE			8.00	230.00		0.06		1
	GARDEN	LAUDERDALE			8.00	138.00		0.04		1
	GARDEN	LAUDERDALE			8.00	138,00		13.17	0.00	1
	GARDEN	LAUDERDALE		<del></del>	8.00 8.00	230.00		0.05	0.82	2
	GARDEN	LITTLE RIVER		<del></del>	8.00	138.00		0.05		
	GARDEN	LITTLE RIVER			8.00	138.00		1.91 2.74		1
	GARDEN GARDEN	LITTLE RIVER			8.00	138.00 138.00		0.42		1
	GARDEN	LITTLE RIVER			8.00	138.00		3.51		11
	GARDEN	LITTLE RIVER			8.00	138.00		0.02		
	GARDEN	LITTLE RIVER			B.00	138.00		5.44		<del></del>
	GARDEN	MEMORIAL			8.00	138.00		1.70		
	GERMANTOWN	YAMATO			B.00	138.00		0.29		<del></del>
	GERMANTOWN	YAMATO			8.00	138.00		3.17		<u>'</u>
	GRATIGNY	LAUDERDALE			8.00	138.00		0.24		1
	GRATIGNY	LAUDERDALE			8.00	138.00		15.97		1
	GRATIGNY	LAUDERDALE			B.00	138.00		2.22		1
	GRATIGNY	LAUDERDALE			8.00	138.00		2.55		1
	GREYNOLDS	HALLANDALE	, <u></u>		8.00	138.00		0.03		1
	GREYNOLDS	HALLANDALE		<del></del>	8.00	138.00		0.81		1
	·				-7	.55.56		3.51		]
		1								
36		<b> </b>					TOTAL	0.405.00	F07.85	4.074
J	İ	1		i			. U . AL	6,105.06	527.89	1,374

Name of Respon	ndent		This Report Is		Date of Report Year/Period of Report				t
Florida Power 8	Light Company		(1) X An C (2) □ A Re	onginal esubmission	(Mo, Da, Yi	')	End e	of 2007/Q4	
	· · · · · · · · · · · · · · · · · · ·		1 ' ' L I	N LINE STATISTICS	1 ' '				
7 Do not	45								· · · · ·
vou do not inclu	i ine same transm de Lower voltage	ilssion line structure	e twice. Report Lo	ower voltage Lines a or more transmission	ind higher voltage li	nes as one l	line. Des	ignate in a footn	ote if
nole miles of the	oe Lower voilage	ines with riigher vo	the note miles of t	he other line(s) in co	on line structures st	ippoπ iines i	or the sar	ne voltage, repo	rt the
Designate an	v transmission lir	e or portion thereo	f for which the res	pondent is not the s	ole owner if such i	oronarty je le	aced from	m another comp	<b>30</b> 1/
give name of les	sor, date and ten	ns of Lease, and a	mount of rent for v	ear. For any transn	nission line other th	an a leased	line or n	ortion thereof fo	ally,
which the respor	ndent is not the se	ole owner but which	the respondent o	perates or shares in	the operation of, fu	ımish a suc	cinct state	ement explaining	the
arrangement and	d giving particular	s (details) of such r	matters as percent	t ownership by respo	ondent in the line, n	ame of co-o	wner, bas	sis of sharing	
expenses of the	Line, and how the	e expenses borne b	by the respondent	are accounted for, a	ind accounts affecte	ed. Specify	whether I	essor, co-owner.	, or
	associated comp								
				e name of Lessee,	date and terms of le	ease, annua	I rent for	year, and how	
•	•	see is an associated		_!4 _4 4 _£					
To. base the pla	ani cost ngures ca	alled for in columns	(I) to (I) on the po	ok cost at end of yea	аг.				
•									
,									.
	COST OF LIN	E (Include in Colur	nn (j) Land,	EXPE	ENSES, EXCEPT D	EPRECIAT	ION AND	TAXES	
Size of	Land rights,	and clearing right-o	of-way)		•				
Conductor	Land	Construction and	Total Cost	Operation	l Maintanana	D4			-
and Material				Operation Expenses	Maintenance Expenses	Rent	s	Total Expenses	Line
(i)	(i)	Other Costs (k)	(1)	`(m)	(n)	(0)		(b)	No.
1-1431 ACSR AZ									1
1-1691 AAAC							"		2
1-1431 ACSR AZ									3
1-1691 AAAC									4
2-556.5 ACSR AZ			·						5
1-1431 ACSR AW					, i				6
1-1431 ACSR AZ			· <del></del> -						7
1-1691 AAAC									8
1-954 ACSR AW						-			9
1-954 ACSR AW	· · · · · · · · · · · · · · · · · · ·								10
2-1431 ACSR AZ							<del>-</del>		11
2-1431 ACSR AZ									12
2-1431 ACSR AZ									13
2-1431 ACSR AZ			· <del></del>				<del></del>		14
2-1431 ACSR AW									15
2-795 ACSR AW									16
2-795 ACSR AW						i			17
1-1431 ACSR AW			<u> </u>	<u> </u>			<del></del>	· · · · · · · · · · · · · · · · · · ·	18
1-1431 ACSR AZ									19
1-900 CU HT							<del></del>		20
1-1431 ACSR AW	· · · · · · · · · · · · · · · · · · ·						-		21
1-3000 AL									22
1-3750 AL									23
1-1431 ACSR AW							-+		24
1-1431 ACSR AZ									25
I-900 CU HT				• • • • • • • • • • • • • • • • • • • •					26
I-900 CU HT									27
-1431 ACSR TW									28
-1431 ACSR AW							+	<del></del>	29
-1431 ACSR TW								<del></del>	30
-1431 ACSR AW							+		
-1431 ACSR AW									31
-1431 ACSR TW		<del></del>					-+		32
1-1431 ACSR TW							$-\!\!-\!\!\!+$		33
-954 ACSR AW							-		34
ONT ROUN AW									35
	300 101 675	1 597 569 424	1 997 760 000	11 650 262	4E 4E7 643				$oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{ol}}}}}}}}}}}}}}}}}}}}$
1	40 tr 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 NR 7 7GB 0001					07 400 00	·~ 1

Nam	e of Respondent	This Report Is:			Date of Report		Year/Period of Report		
Flori	da Power & Light Company			An Original A Resubmission		Mo, Da, Yr) / /	En	d of	24
				VSMISSION LINE			<u> </u>		
	eport information concerning tra		•	•	•		line having no	minal voltage of	132
	olts or greater. Report transmis ransmission lines include all line		_	-	-	-	arm Cuntom of	Accounts Don	ot roport
	tation costs and expenses on the	- ·	CILLIDON OF	u ansinission sysi	em plant as giv	en in die Offic	onn System or	Accounts. Do n	Ji report
	eport data by individual lines for		equired by	a State commission	on.				
	xclude from this page any trans	•				Nonutility Pro	operty.		
5. in	dicate whether the type of supp	orting structure rep	orted in co	olumn (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, c	or steel poles; (3)	) tower;
	) underground construction If a								
•	e use of brackets and extra line	s. Minor portions o	of a transm	ission line of a diff	erent type of co	nstruction nee	ed not be distin	guished from the	<b>}</b>
	inder of the line.						<i>-</i>		
	eport in columns (f) and (g) the								
	rted for the line designated; con miles of line on leased or partly								
	ect to such structures are includ					3 01 3001 000	ipancy and sta	re mieniei expe	ISCS WILL
, cop.		od III 210 Oxponisoo	- Toponica I	o. a.oo aoo.g					
	N PAIALLY I	~		1 VOLTAGE //A					
Line	DESIGNATION	ON		VOLTAGE (KV	v) e	Type of	LENGTH (in the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than 60 cycle, 3 ph		Supporting	undergro	ound lines cuit miles)	Of
		<u> </u>			·····	Supporting	On Structure	On Structures	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	0.100.10
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	INDIANTOWN	MARTIN 1		230.00			1.91		1
2	INDIANTOWN	MARTIN 1		230.00	230.00	SP	9.72	?	1
3	INDIANTOWN	MARTIN 1		230.00	230.00	SP	0.19	)	2
4	INDIANTOWN	MARTIN 2		230.00	230.00	SP	12.77	1	1
5	INDIANTOWN	MIDWAY		230.00	230.00	Н	23.59	)	1
6	INDIANTOWN	PRATT & WHITN	EY	230.00	230.00	Н	9.16		1
7	INDIANTOWN	WARFIELD		230.00	230.00	SP	8.52		1
8	JOHNSON	MANATEE		230.00	230.00	Н	16.83		1
	JOHNSON	MANATEE		230.00	230.00	SP	0.05		1
	JOHNSON	MANATEE		230.00	230.00	н		0.81	2
	JOHNSON	MANATEE		230.00	230.00	SP	0.18		2
	JOHNSON	RINGLING		230.00	230.00		8.87	1	
	JOHNSON	RINGLING		230.00	230.00	1	0.10	1	
	JOHNSON	RINGLING	<del></del>	230.00		<del>,</del>	0.81		
	JOHNSON	RINGLING		230.00		<del></del>	0.07	<del> </del>	<u> </u>
	KEENTOWN	MANATEE		230.00			19.24		1
	KEENTOWN	WHIDDEN		230.00			24.43		
	KEENTOWN	WHIDDEN		230.00			0.10		<u> </u>
		WHIDDEN		230.00		1	0.10	12.77	<del> </del>
	KEENTOWN		<del> </del>			<u> </u>	0.22	<del> </del>	4
	KIMBERLY	RANCH		230.00			0.33		
	KIMBERLY	RANCH		230.00			0.18	<u> </u>	
	KIMBERLY	RANCH		230.00		1	00.1-	19.86	2
	KORONA	PUTNAM		230.00			33.45	ļ	
	KORONA	PUTNAM		230.00		<del></del>	0.05	Ļ	
	KORONA	PUTNAM		230.00			0.26		
	KORONA	VOLUSIA		230.00			16.31	<b>.</b>	
	KORONA	VOLUSIA		230.00		1	0.05		
	KORONA	VOLUSIA		230.00		L	0.09	ļ	1
	KORONA	VOLUSIA		230.00		<del></del>	0.04		2
30	LAUDANIA	LAUDERDALE		230.00		1	4.35		1
31	LAUDANIA	LAUDERDALE		230.00			0.52	1	1
32	LAUDANIA	PORT EVERGLA	DES	230.00			2.66	<del></del>	1
33	LAUDERDALE	MOTOROLA		230.00			0.17		1
34	LAUDERDALE	MOTOROLA		230.00			0.04	1	1
35	LAUDERDALE	MOTOROLA		230.00	230.00	SP	8.01		1
							:		1
									1
36	<u> </u>			+	-	TOTAL	6,105.06	527.89	1,374
		ı		l .		1	1 -,	1	, , , ,

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2007/Q4
you do not include Lower voltage lines with be pole miles of the primary structure in column 8. Designate any transmission line or portion give name of lessor, date and terms of Leas which the respondent is not the sole owner be	TRANSMISSION LINE STATISTIC structure twice. Report Lower voltage Lines anigher voltage lines. If two or more transmissing (f) and the pole miles of the other line(s) in on thereof for which the respondent is not the se, and amount of rent for year. For any transport which the respondent operates or shares it of such matters as percent ownership by respondent.	and higher voltage lines as or ion line structures support line column (g) sole owner. If such property i mission line other than a leas in the operation of, fumish a s	es of the same voltage, report the s leased from another company, sed line, or portion thereof, for succinct statement explaining the

other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of		NE (Include in Colum , and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-954 ACSR AZ								1
1-954 ACSR AZ			•					2
1-954 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AW								6
1-556.5 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW							_	13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-556.5 AAC								21
1-556.5 ACSR AZ							]	22
1-795 AAC		-						23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-600 CU HT								30
1-795 ACSR AZ								31
1-795 ACSR AW								32
1-954 ACSR AW								33
1-350 CU HT								34
1-556.5 ACSR AZ						•		35
	300,191,6	75 1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,0	06 36

			This Report Is:			Date of Repor	l Y	ear/Period of Re	port
Flo	rida Power & Light Company	<b> </b>	An Original		(Mo, Da, Yr)	1	nd of 2007/	-	
				A Resubmission		11			<del></del>
				ISMISSION LINE					
1. F kilov	Report information concerning to volts or greater. Report transmi	ransmission lines, co	ost of lines,	and expenses for	or year. List ear	transmission	n line having no	ominal voltage of	f 132
2. 7	ransmission lines include all lin	es covered by the d	efinition of	is in group totais transmission sve	only for each vi	oltage. ven in the Unif	om Sustam of	Accounts Don	at
subs	station costs and expenses on t	his page.	011111111111111111111111111111111111111	uanomiosion oyo	nom plant as gr	ven in the Onio	omi System or	Accounts. Do n	ot report
3. F	Report data by individual lines fo	or all voltages if so re	equired by	a State commiss	ion.				
4. E	Exclude from this page any trans	smission lines for wh	ich plant c	osts are included	l in Account 121	I, Nonutility Pr	operty.		
5. li	ndicate whether the type of sup	porting structure rep	orted in col	lumn (e) is: (1) s	ingle pole wood	l or steel; (2) H	l-frame wood, o	or steel poles; (3	) tower;
or (4	) underground construction If a	transmission line ha	s more tha	an one type of su	pporting structu	re, indicate the	e mileage of ea	ch type of const	ruction
oy ti	ne use of brackets and extra line	es. Minor portions o	f a transmi	ssion line of a dif	ferent type of o	onstruction ned	ed not be distin	guished from the	9
	ainder of the line.	total note miles of s	ach tranca	ciccion line. Che	in anluman (6)	M	£# .		
enn	Report in columns (f) and (g) the orted for the line designated; cor	versely show in col	umn (a) th	nission line, 500 e note miles of liz	w in column (r)	the pole miles	of line on struc	tures the cost of	which is
ope	miles of line on leased or partly	/ owned structures in	anni (g) iii Leoluma (c	t pole i illes of ill	evolain the hac	is of such occi	ich is reported	for another line.	Report
esp	ect to such structures are inclu	ded in the expenses	reported fo	or the line design:	explain ale bas ated	is of such occi	apancy and sta	te whether expe	nses with
		and in the expenses	· oponou ic	. are mic acoign	aicu.				
	DECIDITE.	AU							
.ine	DESIGNAT	UN		VOLTAGE (K (Indicate when	V) ~e	Type of	LENGTH	(Pole miles)	Number
No.				other than 60 cycle, 3 ph			LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Of
		1	<del> </del>			Supporting	On Structure		Circuits
	From	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	GREYNOLDS	HALLANDALE		138.00	138.00	SP	<b>1</b> .19		1
2	GREYNOLDS	HALLANDALE		138.00	138.00	SP	1.53		1
3	GREYNOLDS	HALLANDALE	·	138.00	138.00	UG	0.65		1
4	GREYNOLDS	HALLANDALE		138.00	138.00	UG	0.95		1
5	GREYNOLDS	HAULOVER		138.00	138.00	SP	3.48		1
6	GREYNOLDS	HAULOVER		138.00	138.00	SP	0.27		1
7	GREYNOLDS	HAULOVÉR		138.00	138.00	SP	0.33		1
8	GREYNOLDS	HAULOVER		138.00	138.00	UG	0.12		1
9	GREYNOLDS	LAUDERDALE 1		138.00	138.00	Н	0.22		1
10	GREYNOLDS	LAUDERDALE 1		138.00	138.00		0.13		1
11	GREYNOLDS	LAUDERDALE 1		138.00	138.00		11.83		1
	GREYNOLDS	LAUDERDALE 1		138.00	138.00	<u> </u>	0.06	1.72	
	GREYNOLDS	LAUDERDALE 1		138.00	138.00	<del>                                     </del>	0.14	0.51	
14	HALLANDALE	LAUDERDALE		138.00	138.00	-	1.99	0.01	
15	HALLANDALE	LAUDERDALE		138,00	138.00	<del></del>	0.22		
	HALLANDALE	LAUDERDALE		138.00			1.32		
	HALLANDALE	LAUDERDALE		138.00			4.24	*	
	HALLANDALE	LAUDERDALE		138.00	230.00		0.61		· '
	HALLANDALE	LAUDERDALE		138.00	138.00	<del></del>	1.74	1.00	
_	HALLANDALE	LAUDERDALE		138.00	138.00		0.38	1.00	2
-	HAMPTON	DEERHAVEN (GVI	<u> </u>	138.00	138.00		****		- 4
	HAMPTON	DEERHAVEN (GVI		138.00	138.00		0.03 5.45		1
	HARRIS	MALABAR	-1	138.00	138.00		0.05		1
	HARRIS	MALABAR		138.00	138.00		0.05		
$\overline{}$	HARRIS	MALABAR		138.00	138.00				1
-	HARRIS	MALABAR		138.00	138.00		2.06		2
$\overline{}$	HAULOVER	NORMANDY BEAC	<b>`</b>	138.00	138.00		4.06		2
_	HOBE	COVE	<i>/</i> 17	138.00	138.00		2.00		
_	HOBE			138.00			9.29	_	1
-	HOBE	COVE	<del></del>	138.00	138.00		2.49		2
_	HOBE	PLUMOSUS 1			138.00		0.52		1
		PLUMOSUS 1		138.00	138.00		11.94		
_	HOBE	PLUMOSUS 2		138.00	138.00		4.13		1
-	HOBE	PLUMOSUS 2		138.00	138.00		6.60		1
$\overline{}$	HOBE	PLUMOSUS 2		138.00	138.00		0.53		1
ಶಶ	HOBE	PLUMOSUS 2		138.00	138.00	SP	0.98	Ì	2
								l	1
_								!	
36						TOTAL	6,105.06	527.89	1,374

527.89

1,374

6,105.06

Name of Respon	dent		This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ear/Period of Report	
Florida Power &	Light Company		(1) X An Or (2) A Res	submission	(IVIO, Da, 11)	E	End of	j
			1 ` ´ L	LINE STATISTICS				
						o ao ana lina	Designate in a featur	oto if
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the I other party is an 9. Designate any determined. Spe	e Lower voltage I primary structure y transmission linesor, date and term dent is not the soll giving particulars. Line, and how the associated comply transmission linesify whether less	ines with higher voline in column (f) and the or portion thereof as of Lease, and anote owner but which is (details) of such me expenses borne by any.  e leased to another see is an associated	tage lines. If two one pole miles of the for which the respondent operatters as percent of the respondent a company and give company.	or more transmission e other line(s) in colu- condent is not the solution. For any transmi- perates or shares in to cownership by response accounted for, and e name of Lessee, d	n line structures sup- jumn (g) e owner. If such pro- ssion line other than the operation of, furn- indent in the line, nand d accounts affected ate and terms of lea	port lines of the operty is leased o a leased line, nish a succinct me of co-owner specify where	ther lessor, co-owner,	rt the any, r ı the
TO. Base the pla	nt cost ligures ca	inea loi in columns (	g) to (i) on the boo	k cost at end of yea				
	COST OF LIN	E (Include in Colum	in (j) Land,	EVDE	NSES, EXCEPT DE	DDECIATION	ANDTAYES	$\Box$
Size of	Land rights,	and clearing right-o	f-way)	EAFE	NSES, EXCEPT DE	PRECIATION	AND TAXES	+
Conductor	1	0	T-4-1 C4	Operation	Maintenance	Rents	Total	-
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
1-954 ACSR AW		, ,						1
1-954 ACSR AZ								2
1-2000 CU SD								3
1-3750 AL		i i						4
1-350 CU HT								5
1-556.5 ACSR AW								6
1-954 ACSR AW								7
-3000 CU	· <del></del>							8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ		-						11
1-954 ACSR AZ						<del> </del>		12
1-954 ACSR AZ								13
1-350 CU HT						**-		14
1-795 ACSR AZ								15
1-954 ACSR AW		ļ						16
1-954 ACSR AZ								17
1-795 ACSR AZ		<del>                                     </del>						18
1-795 ACSR AZ							<del>-  </del>	19
1-954 ACSR AW						<del></del>	-	20
1-795 ACSR AW		1						21
1-795 ACSR AZ		<del>                                     </del>		-			<del></del>	22
1-795 ACSR AW					· · · · · · · · · · · · · · · · · · ·			23
1-795 ACSR AZ		<del>                                     </del>						24
1-795 ACSR AZ		+			-			25
1-795 ACSR AZ								26
1-2000 CU SD								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-795 ACSR AW		1					_	30
1-795 ACSR AZ							-	31
1-556.5 ACSR AW								32
1-954 ACSR AW	<u> </u>	1						33
1-2367 CU	· · · · · · · · · · · · · · · · · · ·							34
1-556.5 ACSR AW	<u>-</u>							35
	300,191,67	5 1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,0	006 36

Nar	ne of Respondent		This	Repor	t ls:		Date of Repor	t Y	ear/Period of Re	nort
Flo	rida Power & Light Company		(1)	XA	n Original		(Mo, Da, Yr)		nd of 2007/	-
	· · · · · · · · · · · · · · · · · · ·		(2)		Resubmission		1 /			
						STATISTICS				
1. F	Report information concerning tr	ransmission lines, co	st of li	ines, a	nd expenses fo	or year. List ea	ch transmissio	n line having no	ominal voltage of	f 132
KIIUV クゴ	olts or greater. Report transmi	ssion lines below the	ese vol	Itages	in group totals	o⊓ly for each v	oltage.			
subs	ransmission lines include all lin station costs and expenses on t	his nade	emiliuo	n or ur	ansmission sys	stem plant as g	ven in the Unit	orm System of	Accounts. Do n	ot report
	Report data by individual lines fo		quired	by a	State commiss	ion.				
4. E	Exclude from this page any trans	smission lines for wh	iich pla	ant cos	sts are included	in Account 12	1, Nonutility Pr	operty.		
5. II	ndicate whether the type of supp	porting structure rep	orted in	n colui	mn (e) is: (1) s	ingle pole woo	or steel: (2) h	f-frame wood. o	or steel poles; (3	) tower;
or (4	) underground construction If a	transmission line ha	is mor	e than	one type of su	pporting structu	ıre, indicate th	e mileage of ea	ch type of const	ruction
by th	ne use of brackets and extra line	es. Minor portions o	f a trar	nsmiss	ion line of a dif	fferent type of c	onstruction ne	ed not be distin	guished from the	е
	ainder of the line. Report in columns (f) and (g) the	total note miles of a	ach tr	anemie	seion line Che	urio column (6)	4h	-£1!		
epo	rted for the line designated; cor	versely, show in col	umn (e	ansmis a) the i	pole miles of lir	ne on structure:	the cost of w	oi line on struc	for another line	Panad
oole	miles of line on leased or partly	owned structures in	colun	nn (a).	in a footnote.	explain the bas	sis of such occ	unancy and sta	ite whether evne	nees with
esp	ect to such structures are include	ded in the expenses	report	ed for	the line design:	ated.		opanoj ana sta	te whether expe	HOCO WILL
			,		_					
ine	DESIGNATI	ON			VOLTAGE (K	V)	<del></del>	LENGTH	(Pole miles)	
No.					(Indicate when	re	Type of	(In the	case of	Number
					60 cycle, 3 ph	iase)	Supporting	(In the case of underground lines report circuit miles)		Of
	From	То			Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	of Line Designated	Line	(b)
1	HOBE	PLUMOSUS 2			138.00		<u> </u>	(f) 2.48	(g)	(h)
	HOBE	SANDPIPER 1			138.00		<del></del>	0.38		4
	HOBE	SANDPIPER 1			138.00		<u> </u>	0.86		
	HOBE	SANDPIPER 1			138.00		<del></del>	0.42		
	HOBE	SANDPIPER 1			138.00	<del> </del>		<b> </b>		1
	HOBE	SANDPIPER 1			138.00	ļ		15.86		1
	HOBE	<del> </del>			138.00			0.16		1
	HOBE	SANDPIPER 1						0.17		1
	HOLLYWOOD	SANDPIPER 1		-	138.00		<del></del>	1.26		2
	HOLLYWOOD	LAUDERDALE		-	138.00			3.43		1
	HOLLYWOOD	LAUDERDALE		$\dashv$				1.22		1
	HOLLYWOOD	LAUDERDALE			138.00			0.75	0.49	2
	HOLLYWOOD	LAUDERDALE			138.00			0.75	· · ·	2
_	HOLLYWOOD	LAUDERDALE			138.00			0.46	0.23	2
	HOLLYWOOD	LAUDERDALE			138.00			0.51		2
	HOLLYWOOD	PORT EVERGLAD	<u> </u>		138.00		· ·	0.25	0.38	2
_	HOLLYWOOD					<del></del>		3.04	<b></b>	1
_	HOLLYWOOD	PORT EVERGLAD			138.00 138.00			0.75	-	1
	HOLLYWOOD	PORT EVERGLAD			138.00			0.43		
	HOLLYWOOD	PORT EVERGLAD			138.00			0.66		1
	HOLLYWOOD	PORT EVERGLAD			138.00			0.86		1
_	HOWARD TRAN	PORT EVERGLAD	EO		138.00	138.00 138.00		0.00	1.65	2
$\overline{}$	HOWARD TRAN	LAURELWOOD			138.00	138.00		0.02	<b> </b>	1
$\overline{}$	HOWARD TRAN	LAURELWOOD LAURELWOOD			138.00	138.00		2.54 11.78		
_	HOWARD TRAN	LAURELWOOD		-	138.00	138.00		0.29		1
$\overline{}$	HOWARD TRAN	LAURELWOOD			138.00	138.00				1
	HOWARD TRAN			-+	138.00		+	3.31	2.04	1
$\overline{}$	HOWARD TRAN	LAURELWOOD				230.00			3.84	2
	INDIAN CREEK	LAURELWOOD			138.00	230.00		4.05	0.30	2
$\rightarrow$		LITTLE RIVER		-	138.00	138.00	4	1.25		1
$\overline{}$	INDIAN CREEK JOHNSON	LITTLE RIVER			138.00	138.00		4.72		1
_	·	RINGLING		$\rightarrow$	138.00	138.00	<b>!</b>	0.07		1
-	JOHNSON	RINGLING		+	138.00	138.00		4.23		1
-	JOHNSON	RINGLING			138.00	230.00		2.56		1
	JOHNSON	RINGLING		$\dashv$	138.00	138.00		0.46		1
33	JOHNSON	RINGLING			138.00	230.00	125	1.08	, 1	1
- }				- 1						
36				İ			TOTAL	6,105.06	527.89	1,374

Name of Respond	dent		This Report Is:		Date of Repo	ort Y	ear/Period of Report	
Florida Power & I			(1) X An Ori	iginal ubmission	(Mo, Da, Yr)	E	nd of	Ì
			1 ` ' 🗀 '	LINE STATISTICS				
	<u> </u>				<u> </u>		locionato in a factor	to if
you do not include pole miles of the passignate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spe	e Lower voltage liprimary structure attransmission line for, date and term dent is not the sol giving particulars Line, and how the associated comparaters in transmission line cify whether lesse	nes with higher volt in column (f) and the cor portion thereof it is of Lease, and am le owner but which it (details) of such m expenses borne by any. It leased to another se is an associated	age lines. If two one pole miles of the for which the respondent op atters as percent of the respondent all company and give company.	or more transmission e other line(s) in colu- condent is not the soluer. For any transmi- erates or shares in a cownership by responder re accounted for, and	n line structures sup umn (g) le owner. If such pr ission line other that the operation of, fur indent in the line, na ad accounts affected late and terms of lea	oport lines of the roperty is leased in a leased line, on inish a succinct sine of co-owner, d. Specify wheth	er lessor, co-owner,	t the any, the
		E (Include in Colum		EXPE	NSES, EXCEPT DE	EPRECIATION A	AND TAXES	T
Size of	Land rights, a	and clearing right-of	f-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
(i) I-954 ACSR AW	u)	(//)		(111)	(1)	ζ-7	<del>  (P)</del>	1
-954 ACSR AW	···						-	1 2
-556.5 ACSR AZ					· · · · · · · · · · · · · · · · · · ·		+	3
-556.5 ACSR AZ		-					+	4
1-795 ACSR AV								5
-954 ACSR AW		<del>                                     </del>						6
-954 ACSR TW		-						7
-954 ACSR TW						<del></del>	<u> </u>	8
-795 AAC							<del>-</del>	9
-954 ACSR AZ								10
I-795 AAC								11
I-954 ACSR AZ								12
I-1431 ACSR AW								13
I-795 AAC								14
I-954 ACSR AZ								15
I-795 ACSR AW								16
I-795 ACSR AZ								17
I-900 CU HT								18
I-954 ACSR AW								19
I-954 ACSR AZ								20
1-795 ACSR AZ		_						21
I-954 ACSR AW								22
I-795 ACSR AW								23
1-795 ACSR AZ								24
I-954 ACSR AW		· .						25
-954 ACSR AZ								26
-954 ACSR AZ								27
-954 ACSR AW								28 29
-1431 ACSR AZ  -2000 CU SD		<del>                                     </del>			· · · · · · · · · · · · · · · · · · ·			30
-2000 CU SD -954 ACSR AW							-	31
2-336.4 ACSR AZ		· · · · -						32
1-556.5 ACSR AW	-							33
-795 ACSR AZ		1				<u> </u>		34
1-795 ACSR AZ 1-954 ACSR AW								35
. Jo mounan	200 404 675	4 507 550 404	1 997 750 000	44 CED 202	4E 4E7 049		27 100 0	
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,0	06 36

Name of Respondent T			This Report is:			Date of Report		Year/Period of Report		
	rida Power & Light Company		(1) X A	ກ Original		(Mo, Da, Yr)	· I ·	ear/Period of Re nd of 2007/		
				Resubmission	_	11			<del></del>	
				SMISSION LINE						
2. T subs	Report information concerning tr /olts or greater. Report transmi Fransmission lines include all line station costs and expenses on t	ssion lines below the es covered by the de his page.	ese voltages efinition of tr	in group totals ansmission sys	only for each votem plant as gi	oltage.				
о, г 4, F	Report data by individual lines for Exclude from this page any trans	ri all voltages it so re smission lines for wh	equired by a	State commiss	ion. Lin Accessed 40	4 Managarativa es				
5. lr	ndicate whether the type of sup	porting structure ren	orted in colu	sis are included imn (e) is: (1) s	i in Account 12 Ingle pole woo	ז, Nonutility Pr ז' or steelי (י2\ ב	operty. I-frame wood	or etool palace /0	1) tous	
or (4	<ul> <li>underground construction if a</li> </ul>	transmission line ha	is more thar	i one type of su	pporting structu	ire, indicate the	e mileage of ea	ich type of conet	nuction	
by tr	ne use of brackets and extra line	es. Minor portions o	f a transmis:	sion line of a dif	ferent type of c	onstruction ne	ed not be distin	guished from the	e	
rema	ainder of the line.									
repo	Report in columns (f) and (g) the orted for the line designated; cor	versely, show in col	umn (a) the	noie miles of iir	w III column (†) ne on structure:	uie pole miles	or line on struc	tures the cost of	t which is	
pole	miles of line on leased or partly	owned structures in	column (a)	. In a footnote.	explain the bas	sis of such occ	iicii is repoπed unancy and eta	ior another line.	. Keport	
resp	ect to such structures are include	ded in the expenses	reported for	the line design	ated.	01 00011 000	apanty and Sta	пе мнешегехре	າເວ <del>ບ</del> ຣ WIໄກ	
		÷ *	-	<b>J</b>						
_ine	DESIGNATI	ON		VOLTAGE (K	V)	Time of	LENGTH	(Pole miles)		
No.				VOLTAGE (K (Indicate where other than	re	Type of	(In the undergr	(Pole miles) case of ound lines	Number	
		Ţ		60 cycle, 3 ph	ase)	Supporting	I report cir	'cuit miles)	Of	
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits	
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)	
1	JOHNSON	RINGLING		138.00	138.0	0 SP	2.48		1	
2	LANDINGS	PLUMOSUS		138.00	138.0	0 SP	0.02		1	
3	LANDINGS	PLUMOSUS		138.00	138.0	0 SP	0.28		1	
	LANDINGS	PLUMOSUS		138.00	138.0	SP	3.51		1	
	LANDINGS	PLUMOSUS		138.00	138.0	O SP	1.86		1	
	LANDINGS	PLUMOSUS		138.00	138.0	SP		0.83	2	
	LANDINGS	RIVIERA		138.00			0.01		1	
	LANDINGS	RIVIERA		138.00			6.57		1	
	LANDINGS	RIVIERA		138.00			0.99		1	
	LANDINGS	RIVIERA		138.00	138.0		0.01	0.01	2	
	LAUDERDALE	MCARTHUR		138.00	138.0	<u> </u>	0.01		1	
	LAUDERDALE LAUDERDALE	MCARTHUR		138.00	138.00	T	0.15		1	
	LAUDERDALE	MCARTHUR MCARTHUR		138.00			4.09		1	
	LAUDERDALE	MCARTHUR		138.00	230.00	<del></del>	0.00	1.08	2	
	LAUDERDALE	MIAMI SHORES		138.00 138.00	230.00 138.00	1	0.86		2	
	LAUDERDALE	MIAMI SHORES		138.00	138.00		4.44		1	
	LAUDERDALE	MIAMI SHORES	*	138.00	138.00		0.24		1	
	LAUDERDALE	MIAMI SHORES		138.00	138.00		2.10		1	
$\overline{}$	LAUDERDALE	MIAMI SHORES		138.00	138.00		8.58			
	LAUDERDALE	MIAMI SHORES		138.00	138.00	<del>                                     </del>	0.24		<u></u>	
_	LAUDERDALE	PALM AIRE		138.00	138.00		0.83			
23	LAUDERDALE	PALM AIRE		138.00	138.00		0.34		1	
24	LAUDERDALE	PALM AIRE		138.00	138.00		1.16		1	
_	LAUDERDALE	PALM AIRE		138.00	138.00		13.14		1	
26	LAUDERDALE	SISTRUNK		138.00	138.00	SP	1.34		1	
	LAUDERDALE	SISTRUNK		138.00	138.00	SP	4.84		1	
$\overline{}$	LAUDERDALE	SISTRUNK		138.00	138.00		2.21		1	
	LAUDERDALE	SISTRUNK		138.00	138.00		1.05		1	
-	LAURELWOOD	VENICE TRAN. 1		138.00	138.00		2.07		1	
$\overline{}$	LAURELWOOD	VENICE TRAN. 1		138.00	138.00		0.18		1	
	LAURELWOOD	VENICE TRAN. 1		138.00	230.00		3.83		2	
	LAURELWOOD	VENICE TRAN. 2		138.00	138.00		3.61		2	
	LAURELWOOD	VENICE TRAN. 2		138.00	138.00		2.13		2	
20	LITTLE RIVER	MARKET	ĺ	138.00	138.00	SP	3.75		1	
- 1	·								ļ	
36						TOTAL	6,105.06	527.89	1.374	

6,105.06

527.89

1,374

Name of Respondent This Report Is:					Date of Repo	ort Yea	ar/Period of Report	
Florida Power &	Light Company		(1) X An Or (2)	iginal submission	(Mo, Da, Yr)	End	of 2007/Q4	
		<del></del>	1 ' ′ □	LINE STATISTICS				
7 B	4					on an ana line. De	esignate in a footnot	to if
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the l other party is an 9. Designate any determined. Spe	e Lower voltage li primary structure y transmission line sor, date and term dent is not the soil giving particulars Line, and how the associated compay y transmission line cify whether lesse	nes with higher vol- in column (f) and the e or portion thereof is of Lease, and and le owner but which (details) of such me expenses bome by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent op the respondent op the respondent a company and give company.	or more transmission e other line(s) in col- condent is not the so ear. For any transminerates or shares in cownership by respo- re accounted for, ar	n line structures sugumn (g) le owner. If such prission line other that the operation of, furndent in the line, nand accounts affected attems of least	oport lines of the s roperty is leased fi in a leased line, or mish a succinct sta ime of co-owner, b d. Specify whethe	ame voltage, report rom another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner, o	the ny, the
···		E (Include in Colum			NSES, EXCEPT DI	EDRECIATION AN	ID TAYES	Т
Size of Conductor	Land rights, a	and clearing right-o	f-way)			LENEGIATIONAL		
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2-336.4 ACSR AZ								1
1-1431 ACSR AW								2
1-795 ACSR AW								3
1-927.2 AAAC								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-1431 ACSR AW								7
1-927.2 AAAC								8
1-954 ACSR AZ				**				9
1-927.2 AAAC								10
1-1431 ACSR AZ								11
1-954 ACSR AZ								12
2-336.4 ACSR AZ		ï	**					13
1-954 ACSR AZ	-						<u> </u>	14
1-1431 ACSR AW								15
2-556.5 AAC							<u> </u>	16
1-1431 ACSR AZ							<del> </del>	17
1-350 CU HT							<del> </del>	18
2-350 CU HT								19
								20
2-556.5 AAC 1-1431 ACSR AZ							+	21
							1	22
1-954 ACSR AZ							<del> </del>	23
1-1431 ACSR AZ							1	24
1-954 ACSR AW				-			<del>  -</del>	╄
1-954 ACSR AZ							1	25
1-1431 ACSR AW							<u> </u>	26
1-1431 ACSR AZ							<del>                                     </del>	27
2-556.5 AAC								┷
2-556.5 ACSR AZ							1	29
1-954 ACSR AW							<del> </del>	30
1-954 ACSR AZ							<b>_</b>	31
1-954 ACSR AZ					<u>.</u>			32
1-1431 ACSR AW								33
1-795 ACSR AZ						· .		34
1-795 AAC	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	35
	300,181,073	1,507,500,424	1,007,100,099	11,000,303	15,457,043		27,100,000	36

	ne of Respondent		This Repor	t ls: n Original		Date of Report	Ye	ar/Period of Rep	port
Flor	ida Power & Light Company			Resubmission	,	Mo, Da, Yr) / /	En	d of2007/0	Q4
		<del></del>		MISSION LINE	STATISTICS	· ·			
4 0						·			
1. K Vilov	Report information concerning transmis	ansmission lines, co	ost of lines, a	ind expenses to	ryear. List eac	h transmissior 	i line having no	minal voltage of	132
NIIUV 2 T	olts or greater. Report transmis	ssion lines below the	ese voltages	in group totals	only for each vo	Itage.			
euhe	ransmission lines include all line station costs and expenses on the	es covered by the d	emmon or u	ansmission sys	tem plant as giv	en in the Unito	om System of	Accounts. Do n	ot report
	Report data by individual lines for		equired by a	State commissi	on				
4. E	xclude from this page any trans	mission lines for w	nich niant co	ste are included	in Account 121	Nonutility Pre	anach.		
5. Ir	ndicate whether the type of supp	ortina structure rec	orted in colu	mn (e) is: (1) si	ingle pole wood	or steel: (2) H	perty. -frame wood o	r etaal poloc: (2)	towar
or (4	) underground construction If a	transmission line ha	as more than	one type of sui	portina structur	e indicate the	mileane of ear	th type of consti	ruction
y th	e use of brackets and extra line	s. Minor portions o	of a transmiss	sion line of a diff	erent type of co	nstruction nea	ed not be disting	uished from the	a Cuon
	ainder of the line.	•			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		o not be disting	gaionea nom un	•
6. R	eport in columns (f) and (g) the	total pole miles of	each transmi	ssion line. Show	w in column (f) t	he pole miles	of line on struct	tures the cost of	which is
repo	rted for the line designated; con	versely, show in co	lumn (g) the	pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
oole	miles of line on leased or partly	owned structures i	n column (g)	In a footnote,	explain the basi	s of such occu	pancy and stat	e whether expe	nses with
esp	ect to such structures are include	led in the expenses	reported for	the line designa	ated.				
				_					
	DECIONATION	ON		11017100		· · · · · ·			
.ine	DESIGNATION	ON		VOLTAGE (KV (Indicate when	/) e	Type of	LENGTH (in the	(Pole miles) case of und lines	Number
No.				other than 60 cycle, 3 ph		C	undergro	und lines cuit miles)	Of
		1		ou cycle, 3 pm		Supporting	On Structure	On Structures	
	From	То		Operating	Designed	Structure	On Structure of Line Designated	of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	LITTLE RIVER	MARKET		138.00	138.00	SP	0.39		1
2	LITTLE RIVER	MARKET		138.00	138.00	SP	0.12	-	1
	LITTLE RIVER	MARKET		138.00			0.15		2.
	LITTLE RIVER	MARKET		138.00			0.15	0.46	
	LITTLE RIVER	MIAMI SHORES		138.00	138.00		0.13	0.40	2
	LITTLE RIVER	·		<del></del>					1
		MIAMI SHORES		138.00	138.00		0.70		1
	LYONS	OAKLAND PARK		138.00	138.00		4.95		1
	MALABAR	DAIRY		138.00	230.00	1	2.24		1
	MALABAR	DAIRY		138.00	138.00	Н	1.07		1
10	MALABAR	DAIRY		138.00	138.00	SP	0.53		1
11	MALABAR	DAIRY		138.00	138.00	SP	7.87		1
12	MALABAR	DAIRY		138.00	138.00	SP	0.01		1
13	MALABAR	DAIRY		138.00	138.00	SP	0.14		1
14	MALABAR	DAIRY		138.00	230.00	Ĥ	2.09		2
15	MALABAR	DAIRY		138.00	138.00	SP		0.17	2
16	MALABAR	DAIRY		138.00	138.00			3.95	2
	MALABAR	міссо		138.00	138.00			0.00	
_	MALABAR	MICCO		138.00	138.00		3.03		
	MALABAR	<del></del>	·	138.00				·	1
	MALABAR	MICCO	7 I.VIL		138.00		20.19		1
		MICCO		138.00	230.00		0.16	0.12	2
_	MALABAR	MICCO		138.00	138.00		0.16		2
$\overline{}$	MARKET	OVERTOWN		138.00	138.00		<u></u>		1
	MARKET	OVERTOWN		138.00	138.00		0.22		1
	MARKET	OVERTOWN		138.00	138.00		2.11		1
	MIAMI	MIAMI BEACH		138.00	138.00		0.25		1
26	MIAMI	MIAMI BEACH		138.00	138.00	UG	5.16		1
27	MIAMI	MIAMI BEACH		138.00	138.00	UG	5.11		1
28	MIAMI	MIAMI BEACH		138.00	138.00	UG	0.26	1	1
29	MIAMI	MIAMI BEACH		138.00	138.00		0.49		2
30	MIAMI	RAILWAY 1		138.00	138.00		1.16		1
$\overline{}$	MIAMI	RAILWAY 2		138.00	138.00		1,18		1
	MIAMI	RAILWAY 2	i	138.00	138.00	-			- 1
_	MIAMI						0.18		1
		RIVERSIDE		138.00	138.00		3.20		1
	MIAMI	RIVERSIDE		138.00	138.00		2.65		1
35	MIAMI	RIVERSIDE		138.00	138.00	SP	0.06	1	2
			.						
36						TOTAL	6,105.06	527.89	1,374

36

6,105.06

527.89

1,374

Picintal Province & Light Company   2   Associations on   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picintal Province   Picint	Name of Respor	ndent		This Report Is:		Date of Rep	ort	Year/Period of Re	port
TRANSMISSION LINE STATISTICS (Continued) TO bod report the same transmission line structure bakes. Report Lower voltage lines are higher voltage lines as one line. Designate in a footnote if post open children, cover voltage lines with higher voltage lines as the higher voltage lines as one line. Designate in a footnote if post open children in the same voltage, report the post lines of the other party structure in climin () and the post mise of the other lines () in column () and the post lines of the other lines () in column () and the post lines of the other lines () in column () and the post lines of the other lines () in column () and the post lines of the other lines () in column () and the post lines of the other lines () and the corner has a lease disease, and manual remains of the other has a leased line or portion beneating voluntes of the lines, part do not covere, basis of shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (solidal) of such matter as poreated ownership by respondent in bits, parts of co-owner, basis of shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (solidal) of such that the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other parts is an associated company.  10. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company.  10. Basis he plant oost figures called for in columns (i) is (i) on the book oost at end of year.  11. Basis he plant oost figures called for in columns (i) is on the book oost at end of year.  12. Specific Acceptance of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of	Florida Power &	Light Company				(Mo, Da, Yr)		End of2007/	Q <u>4</u>
7. Do not import the same transmission line shouture twice. Report Lower voltage Lines and higher voltage issues as one line. Designate in a footnote if you do not include Cover voltage lines with higher voltage lines. If two or more transmission line or portion thereof for with higher voltage lines. If two or more transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line or come but which the respondent or specials or shares in the operation of, furnish a succind statement as unclind statement is not the sole operation of, furnish a succind statement as unclined statement in the same and succind statement as unclined statement is not the sole owner but which the respondent or several or shares in the operation of, furnish as unclined statement is not the sole owner but which the respondent in the several or shares in the operation of, furnish as unclined statement is not because the success of sharing several statement of the control in the line, name of co-owner, basis of sharing arrangement and pliving particulars (details) of such matters as precent overential by respondent in expendent in the line, name of co-owner, basis of sharing arrangement and pliving particulars (details) of such matters as precent overential by respondent in expendent or the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of the seven of t									
you do not include Lover voltage lines with higher voltage lines. If wo or more transmission his estructures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the primary structure in column (f) and the pole miles of the primary structure in column (f) and the property is leased from another company, you have not received in the primary structure in column (f) and the property is leased from another company, you have now the primary structure in class, and amount of rent for year, for any transmission line den't han a leased line, or portion thereof, for which the respondent is not the sole owner. If such a change are also should be a company of the primary structure in class, and amount of rent for year, for any transmission line change are also should be a company of the primary structure. If the sole owner but which the respondent operates or shares in the operation of, furnish a succind statement explaining the area of the Line, and north the organises borne by the respondent operates or shares in the operation of, furnish a succind statement explaining the primary structure in columns of the columns of the primary structure in the line, remain of co-owner, last adminishing expenses of the Line, and north the organises borne by the respondent are accounted for, and accounts affected. Specify whether lesses, co-owner, or a contract of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the						<u> </u>			
arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-work, co-owner, or other party is an associated company, or other party is an associated company.  Designate any transmission line leased to another company and give name of Leasee, date and terms of leasee, annual rent for year, and how determined. Specify whether lessoe is an associated company.  Base the plant cost figures called for in columns (i) to (ii) on the book cost at end of year.  Size of Conductor  Land rights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-way)  Land dights, and clearing right-of-	you do not includ pole miles of the 8. Designate any	le Lower voltage i primary structure y transmission lin	ines with higher voi in column (f) and t e or portion thereof	tage lines. If two the pole miles of the for which the resp	or more transmission or other line(s) in colon ondent is not the so	n line structures sup lumn (g) ble owner. If such p	oport lines or roperty is lea	f the same voltage, reased from another co	port the mpany,
expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.  9. Designate any transmission line leased to enother company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company.  10. Base the plant toost figures called for in column (i) to (i) on the book cost at end of year.    Size of Conductor and Material (i) (ii)   Construction and Construction and Material (ii)   Construction and Material (iii)   Construction and Construction and Material (iii)   Construction and Construction and Construction and Construction and Construction and Construction and Material (iii)   Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Construction and Con									ing the
offer party is an associated company.  Designate any transmission line leased to another company and give name of Leasee, date and terms of lease, annual rent for year, and how determined. Specify whether leasee is an associated company.  10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year.    Size of Conductor and Material (i)   Cost OF LINE (include in Column (ii) Land. Land rights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-way)   Land drights, and clearing right-of-									-
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether leases is an associated company.  10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year.    Size of Conductor and Conductor and Conductor (i) Land, Land rights, and clearing right-of-way)   Land Corestruction and Corestruction and (ii) Control Costs (iii) Expenses (iii) Maintenance Expenses (iii) Page 2017 (iii) 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	•	•	•	y the respondent a	re accounted for, ar	nd accounts affecte	<ol> <li>Specify w</li> </ol>	vhether lessor, co-ow	ner, or
Cost of Links (	• •		•	company and give	e name of Lacces in	tate and terms of le	aee annual	root for year, and ho	
10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year.    Size of Conductor and Construction and Other (books)   Cost Operation Expenses (ii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (iii)   Costs (ii					e name or Lessee, t	ate and terms or ie	ase, amuai	rent for year, and not	·
Size of Conductor		•			k cost at end of yea	ιг.			
Land rights, and clearing right-of-way)   SAPENSES, EXCEPT DEPRECIATION AND TAXES									
Land rights, and clearing right-of-way)		COST OF LIN	E (Include in Colum	nn (j) Land,	FYPE	NSES EXCEPT D	EDDECIATIO	ON AND TAYES	
and Material (i) Construction and Other Coats (ii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost (iii) Cost		Land rights,	and clearing right-o	f-way)	CAPL	INSES, EXCEPT DI	EPRECIATIO	UN AND TAXES	
(9) (1) (1) (2) (1) (2) (1) (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		Land		Total Cost			Rents		Line
1.795 ACSR AZ		(i)	Other Costs (k)	(1)			(o)		. 1 1
1954 ACSR AZ		<del></del>						<u> </u>	1
1.795 AAC	1-954 ACSR AZ								
1-1431 ACSR AZ	1-795 AAC						· · · · · · · · · · · · · · · · · · ·		
B   B   B   B   B   B   B   B   B   B	1-795 AAC						<del></del>		4
1954 ACSR AZ	1-1431 ACSR AZ								
1954 ACSR AZ	2-350 CU HT								
1-1127 AAAC	1-954 ACSR AZ								
1-1127 AAAC   10   11   11   1924 ACSR AW   11   11   1954 ACSR AW   12   13   13   1954 ACSR AW   14   14   14   14   17   17   18   18   1954 ACSR AW   15   15   15   16   18   18   1954 ACSR AZ   16   16   1954 ACSR AZ   16   16   1954 ACSR AZ   16   16   1954 ACSR AZ   16   17   18   18   1954 ACSR AZ   17   18   18   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR	1-1127 AAAC								-
1927.2 AAAC   11994 ACSR AW   12954 ACSR AW   12954 ACSR AW   13964 ACSR AW   14964 ACSR AW   14964 ACSR AW   15964 ACSR AZ   16964 ACSR AZ   16974 ACSR AZ   16974 ACSR AZ   16974 ACSR AZ   16974 ACSR AZ   17795 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ   19964 ACSR AZ	1-954 ACSR AZ							-	9
-954 ACSR AW	1-1127 AAAC								10
1954 ACSR AZ	1-927.2 AAAC								11
954 ACSR AW	1-954 ACSR AW						<u> </u>		12
1127 AAAC	1-954 ACSR AZ								13
1954 ACSR AZ   17   17   1954 ACSR AZ   18   18   18   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1954 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1955 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR AZ   1956 ACSR									
1954 ACSR AZ									
18									
1954 ACSR AZ									
954 ACSR AW									———
-954 ACSR AZ							· · · · · · · · · · · · · · · · · · ·		
-795 ACSR AZ									
954 ACSR AW					_				
-954 ACSR AZ									-
-1250 CU SD									
1-1500 CU SD									
-2000 CU SD 28 -3000 CU 28 -954 ACSR AW 29 -2000 CU 30 -2000 CU 31 -3000 CU 32 -354 ACSR AZ 33 -2000 CU 34 -954 ACSR AZ 33 -354 ACSR AZ 35									-
-3000 CU							и. г		
-954 ACSR AW	1-3000 CU	<u> </u>							$\longrightarrow$
-2000 CU	1-954 ACSR AW						<del>.</del>		
-2000 CU 31 -3000 CU 32 -954 ACSR AZ 33 -2000 CU SD 34 -954 ACSR AZ 35	1-2000 CU							<u> </u>	
-3000 CU 32 -954 ACSR AZ 33 -2000 CU SD 34 -954 ACSR AZ 35	1-2000 CU				·				-
-954 ACSR AZ	1-3000 CU								
-954 ACSR AZ 35	1-954 ACSR AZ								
	1-2000 CU SD								34
300 191 675	1-954 ACSR AZ								35
		300 191 675	1,587,568,424	1,887,760,099	11,650,363	15,457,643	4	27 17	8 000 se

15,457,643

27,108,006 36

			This	₹ер	ort Is:		Date of Report	Ye	ar/Period of Re	port
Flor	ida Power & Light Company		(1) (2)		An Original  A Resubmission		(Mo, Da, Yr) / /	En	d of2007/	Q4
	<del></del>			L	VSMISSION LINE	STATISTICS	7.1			
4 0										
i I. K	leport information concerning tra	ansmission lines, co	ost of li	nes.	, and expenses for	year. List ea	ch transmissio	n line having no	minal voltage of	f 132
	olts or greater. Report transmis ransmission lines include all line							ama Creatana af	Announts Dow	
	tation costs and expenses on the		enniuo	101	transmission syst	em plant as gi	ven in the Unit	orm System of	Accounts. Do n	ot report
	eport data by individual lines fo		equired	bv	a State commission	on.				
	xclude from this page any trans						I. Nonutility Pre	operty.		
	dicate whether the type of supp								r steel poles: (3	) tower:
or (4	) underground construction If a	transmission line ha	as more	e th:	an one type of sup	porting structu	re, indicate the	mileage of eac	ch type of const	ruction
	e use of brackets and extra line	s. Minor portions o	f a trar	sm	ission line of a diff	erent type of c	onstruction ne	ed not be disting	guished from the	е
	ainder of the line.									
6. R	eport in columns (f) and (g) the	total pole miles of e	each tra	ınsı	nission line. Shov	v in column (f)	the pole miles	of line on struc	tures the cost of	f which is
repo	rted for the line designated; con	versely, snow in co	iumn (g	J) tn	e pole miles of line	on structures	the cost of wh	ich is reported	for another line.	. Report
	miles of line on leased or partly ect to such structures are include						is of such occi	upancy and star	e wnether expe	inses with
icapi	ect to such subcluies are includ	ied itt tile expenses	ieboin	5 <b>U</b> II	or the line designa	leu.				
Line	DESIGNATI	ON			VOLTAGE (KV (Indicate where	2)	Type of	LENGTH	(Pole miles) case of bund lines	Number
No.					I other than			undergro	ound lines cuit miles)	Of
	<del>-</del>	<del></del>		—	60 cycle, 3 pha	ise)	Supporting	On Structure	,	4 -
	From	То			Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)
1	MIAMI	SIMPSON			138.00	138.0	0 UG	0.35		1
2	MIAMI	SIMPSON			138.00	138.0	0 UG	0.48		1
3	MICCO	WEST (VER)			138.00	138.0	DН	0.31		1
4	MICCO	WEST (VER)			138.00	138.0	ОН	0.01		1
	MICCO	WEST (VER)		_	138.00	138.0	<del></del>	0.10		1
	MICCO	WEST (VER)		_	138.00	230.0	1	0.01		<del> </del>
	MICCO	WEST (VER)			138.00	138.0		19.31		1
	MIDWAY	HARTMAN (FTP)		<del></del>	138.00	230.0		3.50		1
	MIDWAY	<del>``</del>			138.00	230.0		0.07		1
	MIDWAY	HARTMAN (FTP)			138.00	138.0				1
		HARTMAN (FTP)			138.00	138.0	4	0.07		
	MIDWAY	HARTMAN (FTP)						3.75		1
	MIDWAY	SANDPIPER			138.00	138.0		5.13		1.
	MIDWAY	SANDPIPER				138.0		4.78		1
	MIDWAY	SANDPIPER			138.00	230.0		0.04		1
	MIDWAY	SANDPIPER			138.00	138.0		4.06		1
	MIDWAY	SANDPIPER			138.00	138.0		0.94		1
	MIDWAY	SANDPIPER			138.00	138.0		0.56		1
	MIDWAY	SANDPIPER			138.00	230.0			1.62	
	MYAKKA	VENICE TRAN.			138.00	138.0		6.26		1
	MYAKKA	VENICE TRAN.			138.00	138.0		9.44		1
	MYAKKA	VENICE TRAN.	– . –		138.00	138.0		17.13		1
22	MYAKKA	VENICE TRAN.			138.00	138.0	) SP	0.08		1
23	MYAKKA	VENICE TRAN.			138.00	138.0		0.50	0.08	2
24	OAKLAND PARK	POMPANO			138.00	138.0		0.18		1
25	OAKLAND PARK	POMPANO			138.00	138.0	SP	0.07		1
26	OAKLAND PARK	POMPANO			138.00	138.0	SP	4.77		1
27	OAKLAND PARK	POMPANO			138.00	138.0	SP	0.53		1
28	OAKLAND PARK	POMPANO			138.00	138.0	SP	0.82		2
29	OAKLAND PARK	POMPANO			138.00	138.0	SP	0.03	0.04	2
30	OAKLAND PARK	SISTRUNK 1			138.00	138.0	SP	3.74		1
31	OAKLAND PARK	SISTRUNK 1			138.00	138.00	SP		0.82	2
32	OAKLAND PARK	SISTRUNK 2		<del></del>	138.00	138.0	SP	2.34		1.
33	OAKLAND PARK	SISTRUNK 2			138.00	138.00	SP	0.15		1
	OAKLAND PARK	SISTRUNK 2			138.00	138.00		2.47		1
	OKEELANTA	MCCARTHY (CLE	)		138.00	138.00	<del></del>	4.18		1
		, , , , , , , , , , , , , , , , , , , ,	,							

36

TOTAL

6,105.06

527.89

1,374

Name of Respon	dent		This Report Is	-11	Date of Rep		ar/Period of Report	
Florida Power &	Light Company		(1) X An O (2)	nginai submission	(Mo, Da, Yr)	En En	d of 2007/Q4	ļ
				LINE STATISTICS			. ·	
					, ·			
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	le Lower voltage I primary structure y transmission line sor, date and tern dent is not the so I giving particulars Line, and how the associated compay transmission line cify whether less	ines with higher volumn (f) and to e or portion thereofons of Lease, and are ble owner but which s (details) of such not expenses bome bothers. e leased to another ee is an associated	Itage lines. If two he pole miles of the for which the respondent of the respondent of the respondent at the respondent at company and givil company.	or more transmission of the other line(s) in content is not the solution. For any transmorerates or shares in ownership by response	In line structures suplumn (g) ble owner. If such possion line other that the operation of, fundent in the line, nand accounts affected that and terms of less that the supplementation of the line in the line in the line.	oport lines of the s roperty is leased in a leased line, o mish a succinct si ame of co-owner, d. Specify whether	er lessor, co-owner,	the ny, the
	COST OF LIN	E (Include in Colun	nn (j) Land	EXPE	NSES, EXCEPT D	EPRECIATION A	ND TAXES	
Size of	Land rights,	and clearing right-o	of-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-2000 CU SD i	<u> </u>	()		\''''	(1)		(6)	1
1-3000 CU				<del></del>			<u> </u>	2
1-1127 AAAC							+	3
1-954 ACSR AZ				<del></del>			+	4
1-1127 AAAC							· <del>†</del>	5
1-954 ACSR AZ								6
1-954 ACSR AZ			-	<del></del>				7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-795 ACSR AW							.	13
1-795 ACSR AZ							·	14
1-795 ACSR AZ								15
1-954 ACSR AW						/		16
1-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·						<u> </u>	17
1-795 ACSR AZ								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AZ							+	21
1-954 ACSR AV	•						1	22
1-954 ACSR AZ						·	1	23
1-1431 ACSR AZ		-					-	24
							<del> </del>	<del></del>
1-954 ACSR AW							+	25
1-954 ACSR AZ 2-556.5 AAC			· · · · · · · · · · · · · · · · · · ·					26 27
								<del></del>
1-1431 ACSR AZ 1-954 ACSR AZ		<del> </del>	<del> </del>				+	28
								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ 1-1431 ACSR AZ								31
	·						1	+
1-954 ACSR AW 1-954 ACSR AZ								33
1-954 ACSR AZ 1-556.5 ACSR AW					···		+	34
I-JUDI S AUSTR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

	e of Respondent ida Power & Light Company		(1)		n Original	1)	ate of Report Mo, Da, Yr)		ar/Period of Re d of 2007/	
			(2)		Resubmission		<del>/                                    </del>			
	<u>-</u>				MISSION LINE					
kilovi 2. Ti subs 3. R 4. E 5. In or (4 by th rema 6. R report pole	eport information concerning trolts or greater. Report transmis- ransmission lines include all lin- tation costs and expenses on the eport data by individual lines for xclude from this page any trans- dicate whether the type of sup- type of sup- type of brackets and extra line- eport in columns (f) and (g) the ted for the line designated; cor miles of line on leased or partly ect to such structures are included.	escion lines below the escovered by the de his page. If so reside the solution of the solution is solved to the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of th	ese vo efinition equirection ich pla ported i es moor f a trai ach trai umn ( n colur	Itages on of tr d by a ant cos in colu re than nsmiss ansmi g) the mn (g)	in group totals of ansmission systems. State commission size are included mn (e) is: (1) sixems on type of supsion line of a different size of line. Show pole miles of line. In a footnote, e	only for each volument plant as given on. In Account 121, agle pole wood exporting structure erent type of convince on structures fexplain the basis	tage.  Nonutility Proor steel; (2) He, indicate the enstruction needs to be pole miles the cost of who	orm System of a operty. -frame wood, o e mileage of ea ed not be disting of line on struc- ich is reported	Accounts. Do not not not not not not not not not no	ot report ) tower; ruction e f which Repor
ine	DESIGNATI	ON			VOLTAGE (KV	<u>)</u>	Type of	LENGTH	(Pole miles)	Γ
No.					other than 60 cycle, 3 pha	-	Supporting	LENGTH (Pole miles) (In the case of Nul underground lines report circuit miles)		
	From (a)	To (b)			Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circui
1	OKEELANTA	MCCARTHY (CLE	)		138.00	138.00	Н	9.34	,=-	
	OKEELANTA	MCCARTHY (CLE			138.00	138.00		0.04		
3	OKEELANTA	MCCARTHY (CLE	)		138.00	138.00	Н		4.93	
4	OKEELANTA	MCCARTHY (CLE			138.00	138.00	SP		0.40	
5	OKEELANTA	SOUTH BAY			138.00	138.00	Н	1.70		
6	OKEELANTA	SOUTH BAY			138.00	138.00	SP	0.01	- <u></u>	
7	OKEELANTA	SOUTH BAY			138.00	138.00	SP	5.34		
8	OSCEOLA	RANCH			138.00	138.00	H	0.08		
9	OSCEOLA	RANCH			138.00	138.00	Н	13.73		
10	OSCEOLA	RANCH			138.00	138.00	SP	4.10		
11	OSCEOLA	RANCH			138.00	138.00	SP	2.01		
12	OSCEOLA	RANCH			138.00	138.00	SP	11.94		l
13	OSCEOLA	SOUTH BAY			138.00	138.00	Н	11.64		l ====
14	OSCEOLA	SOUTH BAY		<del>-,</del>	138.00	138.00	SP	0.05		
15	OSCEOLA	SOUTH BAY			138.00	138.00	SP		11.90	<u> </u>
16	OVERTOWN	RAILWAY 1			138.00	138.00	SP	0.28		
17	OVERTOWN	RAILWAY 1			138.00	138.00	SP	0.59	• • • • • • • • • • • • • • • • • • • •	
18	OVERTOWN	RAILWAY 1			138.00	138.00	UG	0.72		
19	OVERTOWN	RAILWAY 2			138.00	138.00	SP	1.38		
20	PLUMOSUS	RIVIERA 1			138.00	138.00	SP	0.22		
21	PLUMOSUS	RIVIERA 1			138.00	138.00	SP	12.66		
22	PLUMOSUS	RIVIERA 1			138.00	138.00	UG	2.04		
23	PORT EVERGLADES	SISTRUNK			138.00	138.00	Н	0.08		
24	PORT EVERGLADES	SISTRUNK			138.00	138.00	Н	0.11		
25	PORT EVERGLADES	SISTRUNK			138.00	138.00	SP	4.21		
26	PORT EVERGLADES	SISTRUNK			138.00	138.00	SP	0.80		
27	PORT EVERGLADES	SISTRUNK			138.00	138.00	SP	0.21		
28	PORT EVERGLADES	SISTRUNK			138.00	138.00	SP	0.25		· ·

29 PORT EVERGLADES

30 PORT EVERGLADES

31 RANCH

32 RANCH

33 RANCH

34 RANCH

35 RANCH

36

SISTRUNK

SISTRUNK

RIVIERA 1

RIVIERA 1

RIVIERA 1

RIVIERA 1

RIVIERA 1

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00 UG

138.00 SP

138.00 H

138.00 H

138.00 H

230.00 H

230.00 SP

TOTAL

0.03

0.25

0.03

3.25

4.01

7.04

0.07

6,105.06

527.89

1,374

Name of Respor	dent		This Report Is:		Date of Rep	ort Y	ear/Period of Report	
Florida Power &	Light Company		(1) X A⊓ O (2)	riginal submission	(Mo, Da, Yr)	' ∣ ∈	nd of 2007/Q4	
<del></del>				LINE STATISTICS				
7 Do not remark	45					an on one line	Designate in a footno	to if
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the	le Lower voltage I primary structure y transmission line sor, date and tem dent is not the so I giving particulars	ines with higher vol in column (f) and to e or portion thereof his of Lease, and ar ble owner but which is (details) of such no expenses borne b	Itage lines. If two on the pole miles of the for which the respondent of the respondent operatters as percent.	or more transmission of the other line(s) in content is not the scenar. For any transmorates or shares in ownership by response	on line structures su lumn (g) ble owner. If such p hission line other tha the operation of, fu andent in the line, na	pport lines of the roperty is leased in a leased line, mish a succinct ame of co-owner	same voltage, report I from another compa or portion thereof, for statement explaining	the ny, the
			company and give	e name of Lessee, o	date and terms of le	ase, annual rent	for year, and how	
determined. Spe	cify whether less	ee is an associated	l company.					
10. Base the pla		lled for in columns  E (Include in Colum		ok cost at end of yea				
Size of Conductor		and clearing right-o	••	EXPE	ENSES, EXCEPT D	EPRECIATION A	AND TAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
I-556.5 ACSR AZ	<del></del>							1
I-556.5 ACSR AW								2
-556.5 ACSR AW	<del></del>							3
-556.5 ACSR AW						···		4
-556.5 ACSR AZ				,				5
-556.5 ACSR AW								6
-556.5 ACSR AW								7
-350 CU HT								8
-556.5 ACSR AZ								9
-556.5 ACSR AW								10
-556.5 ACSR AZ								11
-556.5 ACSR AW								12
-556.5 ACSR AZ								13
-556.5 ACSR AW								14
-556.5 ACSR AW				,				15
-954 ACSR AW								16
-954 ACSR AZ								17
-2000 CU SD								18
-954 ACSR AW								19
-795 ACSR AW								20
-954 ACSR AW						···		21
-2400 AL								22
-1431 ACSR AW -900 CU HT								23
-1431 ACSR AW					-			25
-1431 ACSR AZ	* * * * * * * * * * * * * * * * * * * *							26
-795 ACSR AW								27
-900 CU HT								28
-2000 CU SD	·							29
-1431 ACSR AW								30
-1431 ACSR AZ								31
-350 CU HT								32
-556.5 ACSR AZ						<u> </u>		33
-556.5 ACSR AZ		·						34
-556.5 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	6 36

Nam	ne of Respondent		This Repo			Date of Report	T Ye	ar/Period of Re	port
Flor	ida Power & Light Company		• •	n Original		(Mo, Da, Yr)		d of 2007/	
			``	Resubmission	OT 1 TIOTIO	11			
				SMISSION LINE					
kilov 2. T subs 3. R 4. E 5. Ir or (4 by th rema 6. R repole	teport information concerning tra- colts or greater. Report transmis- ransmission lines include all line- tation costs and expenses on tra- teport data by individual lines for xclude from this page any trans- idicate whether the type of supper ) underground construction if a second extra line- ter use of brackets and extra line- sinder of the line. eport in columns (f) and (g) the red for the line designated; con- miles of line on leased or partty- ect to such structures are included.	sion lines below the es covered by the de ils page. r all voltages if so re mission lines for wh orting structure reported transmission line has s. Minor portions of total pole miles of el versely, show in collowned structures in	see voltages efinition of to equired by a ich plant co orted in colu is more than f a transmis ach transm umn (g) the n column (g)	s in group totals ransmission sys  State commissions sts are included umn (e) is: (1) so one type of support incompositions incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incomposed incompos	only for each tem plant as goon.  In Account 12 ingle pole woo pporting struct ferent type of win column (ferent structure explain the base of the column the base of the column the base of the column the base of the column the base of the column the base of the column the base of the column the base of the column the base of the column the base of the column the base of the column the column the base of the column the column the base of the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column the column	roltage, iven in the Unif it, Nonutility Pr d or steel; (2) F ure, indicate the construction ne ) the pole miles s the cost of wh	orm System of A operty. I-frame wood, o e mileage of ear ed not be disting of line on struct	Accounts. Do not not not not not not not not not no	ot report ) tower; ruction e f which is Report
		<b></b>				<u>,                                    </u>			
Line No.	DESIGNATION	JN		VOLTAGE (K (Indicate wher other than 60 cycle, 3 ph		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	RANCH	RIVIERA 1		138.00	230.	00 SP	0.16		1
2	RANCH	RIVIERA 1		138.00	138.	00 SP	0.17	0.12	2
3	RANCH	RIVIERA 2		138.00	138.	00 H	13.62		1
4	RANCH	RIVIERA 2		138.00	138.	00 H	0.96		1
5	RANCH	RIVIERA 2		138.00	138.	00 SP	2.49		1
6	RANCH	RIVIERA 2		138.00	138.	00 SP	1.24	0.93	2
7	RANCH	WEST PALM BEA	CH 1	138.00	138.	00 H	4.80		1
8	RANCH	WEST PALM BEA	CH 1	138.00	138.	00 SP	3.25	***************************************	1
9	RANCH	WEST PALM BEA	CH 1	138.00	138.	00 SP	4.80		1
10	RANCH	WEST PALM BEA	CH 1	138.00	138.	00 SP	1.20		1
11	RANCH	WEST PALM BEA	CH 1	138.00	138.	00 SP	1.54		1
12	RANCH	WESTINGHOUSE		138.00	138.	00 H	0.39		1
	RANCH	WESTINGHOUSE		138.00		00 H	26.97		1
14	RANCH	WESTINGHOUSE		138.00	230.	00 Н		4.49	2
15	RECWAY	RIVIERA		138.00	138.	00 H	3.16		1
16	RECWAY	RIVIERA		138.00	138.	00 SP	2.62		1
	RECWAY	RIVIERA		138.00		00 SP	1.00		1
18	RINGLING	PAYNE		138.00	138.	00 SP	2.86		1
19	RINGLING	PAYNE		138.00	138.	00 SP	1.12		1
20	RINGLING	PAYNE		138.00	138.	00 SP		1.23	2
21	RINGLING	WOODS		138.00	138.	00 H	0.90		1
	RINGLING	WOODS		138.00	138.	00 SP	0.68		1
23	RINGLING	WOODS		138.00		00 SP	1.00		1
_	RINGLING	WOODS		138.00	138.	00 SP	8.01		1
25	RINGLING	WOODS		138.00	138.	00 SP	0.93		1
	RINGLING	WOODS		138.00	230.	00 H	0.01	0.01	2
27	RINGLING	WOODS		138.00	138.	00 SP	0.06		2
28	RINGLING	WOODS		138.00	138.	00 SP		1.13	2
	RIVIERA	WEST PALM BEA	СН	138.00		00 H	0.45		1
	RIVIERA	WEST PALM BEA		138.00		ю н	0.70	· · · · · · · · · · · · · · · · · · ·	1,
	RIVIERA	WEST PALM BEA		138.00		DO H	0.03	*-	1
	RIVIERA	WEST PALM BEA		138.00		00 Н	3.57		1
	RIVIERA	WEST PALM BEA		138.00		DO H	3.63		1
	RIVIERA	WEST PALM BEA		138.00	<del></del>	00 SP	0.06		1
	RIVIERA	WEST PALM REA		138.00	138	00 SP	0.07		1

36

TOTAL

6,105.06

527.89

1,374

Name of Respon	dent	<del></del>	This Report Is:	· ,	Date of Repo		Year/	Period of Report	
Florida Power &	Light Company		(1) X An O	riginal submission	(Mo, Da, Yr)		End o	f 2007/Q4	
				LINE STATISTICS				<del></del>	
7 Do not report	the same trans-	looion line structure		wer voltage Lines an	·	00.00.000	lina Dosi	anato in a fact -	to is
you do not includ pole miles of the 8. Designate any give name of less which the respon	e Lower voltage I primary structure r transmission lin- sor, date and tern dent is not the so	lines with higher vol in column (f) and the e or portion thereof ns of Lease, and an ale owner but which	tage lines. If two on the pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the responde	or more transmission re other line(s) in colu- condent is not the sol ear. For any transmi perates or shares in to ownership by respon	n line structures sup umn (g) e owner. If such pr ssion line other tha the operation of, fur	oport lines roperty is l n a leased nish a suc	of the same eased from line, or po cinct state	ne voltage, report n another compa ortion thereof, for ment explaining	the ny,
expenses of the lother party is an a 9. Designate any	ine, and how the associated compo transmission line	e expenses borne by any.	the respondent a company and give	e name of Lessee, d	d accounts affected	d. Specify	whether le	essor, co-owner,	or
10. Base the pla	nt cost figures ca	illed for in columns	(j) to (l) on the boo	ok cost at end of year	;				
	COST OF LIN	E (Include in Colum	nn (j) Land,	EXPE	NSES, EXCEPT DE	EPRECIAT	ION AND	TAXES	$\Box$
Size of Conductor	Land rights,	and clearing right-o	f-way)						
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Ren (o)	1	Total Expenses (p)	Line No.
2-556.5 ACSR AZ									1
1-1431 ACSR AW									2
1-1431 ACSR AZ									3
1-900 CU HT									4
1-954 ACSR AW						_			5
1-954 ACSR AW									6
1-954 ACSR AZ					,				7
1-954 ACSR AW	<u></u>								8
1-954 ACSR AZ									9
2-556.5 ACSR AW									10
2-556.5P ACSR AZ									11
1-954 ACSR AZ									12
2-336.4 ACSR AZ						····			13
1-1431 ACSR AZ									14
1-1431 ACSR AZ									15
1-556.5 ACSR AW									16
1-900 CU HT									17
1-795 AAC									18
1-795 ACSR AZ									19
1-795 ACSR AZ									20
1-795 ACSR AZ									21
1-795 AAC									22
1-795 ACSR AW									23
1-795 ACSR AZ									24
1-954 ACSR AW									25
1-795 ACSR AZ									26
1-795 ACSR AZ									27
1-954 ACSR AW									28
1-1431 ACSR AW									29
1-1431 ACSR AZ									30
1-900 CU HT									31
2-350 CU HT									32
2-556.5 ACSR AZ									33
1-1431 ACSR AW									34
1-1431 ACSR AZ									35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643			27,108,006	36

			This F	Report Is:			Date of Repor	Ye	ar/Period of Re	port
Flor	ida Power & Light Company		(1) (2)	An Ori	gınaı ubmission		(Mo, Da, Yr)	En	nd of 2007/	Q4
			` '			071710700	11		· · · · · · · · · · · · · · · · · · ·	
	<u> </u>			-		STATISTICS		<del></del>		
	eport information concerning tra							n line having no	minal voltage of	f 132
	olts or greater. Report transmis									
	ransmission lines include all line		efinition	of transn	nission sys	tem plant as g	ven in the Unif	orm System of	Accounts. Do n	ot report
	tation costs and expenses on the	. •	souirod	hy a State	oommice!					
	eport data by individual lines for xclude from this page any trans						1 Nonutility De	anart.		
	dicate whether the type of supp								r steel polos: /2	) towar
or (4	) underground construction If a	transmission line ha	as more	than one	type of sui	porting struct	ure indicate the	e mileage of ear	ch type of const	) lower, ruction
	e use of brackets and extra line									
	inder of the line.								golonos nom un	•
6. R	eport in columns (f) and (g) the	total pole miles of e	each tra	nsmissior	line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	f which is
	rted for the line designated; con									
	miles of line on leased or partly						sis of such occ	upancy and stat	te whether expe	nses with
resp	ect to such structures are includ	ed in the expenses	reporte	d for the I	ine designa	ated.				
Line	DESIGNATION	ON		TVO	LTAGE (K	<del>/)</del>	T	LENGTH	(Pole miles)	Г
No.				(Inc	LTAGE (K\ licate wher er than	e'	Type of	(In the	(Pole miles) case of bund lines	Number
140.					cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То		0	perating	Designed	┑ ∵ т	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)		"	(c)	(d)	Structure (e)	Designated	Line	(L)
	` ` `							(1)	(9)	(h)
	RIVIERA	WEST PALM BEA			138.00		0 SP	0.96		1
	RIVIERA	WEST PALM BEA			138.00		0 SP	0.48		1
3	RIVIERA	WEST PALM BEA	CH		138.00		0 SP	0.02	0.01	2
4	YAMATO	CALDWELL			138.00	138.0	0 SP	4.96		1
5	YAMATO	CALDWELL			138.00	138.0	0 SP	0.23		1
6	YAMATO	CALDWELL			138.00	138.0	0 SP		1.08	2
7	ALL POLE MILES	AT 115 KV			115.00	115.0	0	689.77	40.65	1
8	ALL CABLE MILES	AT 115 KV			115.00	115.0	0 UG	0.19		1
9	ALL POLE MILES	AT 69 KV			69.00	69.0	0	164.47	<del></del>	1
	ALL CABLE MILES	AT 69 KV		$\neg$	69.00	69.0	o lug	13.62		1
11										
12	***						+			
13							<del></del>	<b></b>		
14										
15				_						
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25										
26										
27										
28										
29	******									
30										
31	<del>'''</del>		<del> </del>							
32	Costs									
33								-		
34		<u> </u>		$\dashv$		·				
35	<del>-</del>			-						
55										
				_			707			
36				1			TOTAL	6,1 <b>0</b> 5.06	527.89	1,374

Name of Respondent This Report Is: Date of Report Year/Period of Re					Period of Report				
Florida Power &	Light Company		(1) X An O (2)	nginai submission	(Mo, Da, Yr)		End o	of 2007/Q4	
			1 · · · · · · · · · · · · · · · · · · ·	LINE STATISTICS	1				
7 Do not	the same t	icolon line at- at-				00 00 0=0	line Dect	ionata in a factor - t	o if
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. Spe	le Lower voltage I primary structure y transmission line sor, date and term dent is not the so I giving particulars Line, and how the associated comply transmission line cify whether less	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an ale owner but which is (details) of such an expenses borne by any. e leased to another ee is an associated	tage lines. If two the pole miles of the for which the respondent of the respondent of the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent	wer voltage Lines are or more transmission to other line(s) in col- pondent is not the so ear. For any transmin perates or shares in ownership by responsare accounted for, are e name of Lessee, do ok cost at end of year	n line structures sup umn (g) le owner. If such pr ission line other tha the operation of, fur indent in the line, na ind accounts affected ate and terms of lea	oport lines roperty is long a leased mish a suc me of co- d. Specify	of the san eased fror line, or po cinct state owner, bas whether k	ne voltage, report in another compar- ortion thereof, for ement explaining to sis of sharing essor, co-owner, o	the ny, the
- '		E (Include in Colum	• •	EXPE	NSES, EXCEPT DE	PRECIAT	ION AND	TAXES	
Size of	Land rights,	and clearing right-o	f-way)						
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Reni (o)	- 1	Total Expenses (p)	Line No.
1-1691 AAAC	· · · · · · · · · · · · · · · · · · ·		,						1
2-350 CU HT						· · · · · · · · · · · · · · · · · · ·		<u> </u>	2
2-556.5 ACSR AZ				·					3
1-954 ACSR AW									4
1-954 ACSR AZ									5
1-954 ACSR AW									6
		_							7
			<u>.</u>						8
									9
						-, <u>-</u>			10
									11
									12
	· · · · · · · · · · · · · · · · · · ·								13
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							-		16 17
<del></del>					· · · · · · · · · · · · · · · · · · ·			<del>,</del>	18
	· · · · · · · · · · · · · · · · · · ·			<u>.</u>			<del></del>	+	19
									20
					·				21
-									22
									23
								····	24
									25
									26
									27
									28
									29
						······································			30
	200 404 07	4 507 500 404	4 007 700 000	44 45				<u></u>	31
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643			27,108,006	
	<del></del>								33
									34 35
									35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643			27,108,006	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	i i
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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(Next Page is 424)

Nam	ne of Respondent	This Re	nort le:		Date of Report	Va - /D- d- d	70	
Florida Power & Light Company (1) X Ar			An Original	(Mo, Da, Yr)		Year/Period of Report End of 2007/Q4		
(2)   A			A Resubmission SSION LINES A		/ /			
1. F	Report below the information					It is not necess	sarv to report	
mino	or revisions of lines.	• .					odiy to roport	
2. F	rovide separate subheading	s for overhead and under	- ground cons	truction and	show each transmission	n line separatel	y. If actual	
cost	s of competed construction a	are not readily available fo	or reporting co	lumns (I) to (	o), it is permissible to	eport in these o	olumns the	
Line	LINE DES	SIGNATION	Line Length	SUPPO	RTING STRUCTURE	CIRCUITS PI	R STRUCTUR	
No.	From	То	in Miles	Туре	manner por	Present	Ultimate	
	(a)	(b)	(c)	(d)	Miles (e)	(f)	(g)	
1	ALL POLE LINE MILES TO A	AT 500 KV	0.15				1 1	
	BUNNELL	PRINGLE		SP			1 1	
	BUNNELL	PRINGLE		SP			2 2	
	DADE	LEVEE 3		SP			1 1	
	GRATIGNY	PORT EVERGLADES		SP			1 1	
	NORRIS POINSETT	VOLUSIA	0.13				1 1	
	CLINTMOORE	SANFORD 2 YAMATO	0.04			<u></u>	1	
	ORANGE RIVER	TERRY	0.05				1	
	ALL OTHER POLETINE ALL		8.77	J.			1 1	
	PORT EVERGLADES	SISTRUNK	1.44	SP			1	
12	MIAMI	SIMPSON	0.04			<u> </u>	1	
13	RINGLING	WOODS	0.23	SP		-	1	
14	ALL OTHER POLE LINE ()	AT 138 KV	-1.38	-		·   · · · · · · ·	1	
15	ALL OTHER POLE LINE MAN	AT 115 KV	-20.06			·	1	
16	ALL OTHER POLE LINE; 48	AT 69 KV	0.39		· ·		1	
17.								
18								
19				_				
20	<u> </u>							
21 22						<u> </u>		
23				·-				
24								
25		***		-	····			
26								
27								
28			<del>                                     </del>	*				
29		· ·				1		
30						1		
31								
32								
33								
34		•					ļ	
35 36				<u> </u>		-		
37								
38					-		]	
39								
40						1	· ·	
41				<del></del>				
42								
43								
44	TOTAL		12.39			17	17	

(I			76:- 0		· · · · · · · · · · · · · · · · · · ·	Data of Daniel		/D	
	Respondent		This Re	eport is: An Original		Date of Report (Mo, Da, Yr)		ar/Period of Report d of 2007/Q4	
riorida Power & Light Company (2)				A Resubmissio		11		200,741	
			<del>.</del>		DURING YEAR				
	-	er, if estimated am	•				Rights-of-Way	, and Roads and	
		ppropriate footnot		-					
	•	s from operating v	oitage, indicai	e such fact by	tootnote; also	wnere line is c	otner than 60 c	cycle, 3 phase,	
ndicate s	such other chara		<del> </del>			1110000			
0:	CONDUCT	<u> </u>	Voltage		Poles, Towers	LINE CO		<b>-</b>	Line
Size	Specification	Configuration and Spacing	(Operating)	Land and Land Rights	and Fixtures	and Devices	Asset Retire, Costs (o)	Total	No.
(h)	(i)	(j)	(Operating) (k)	(1)	(m)	(n)	(0)	(p)	<u> </u>
494	ACSR AW	4SPC-0	500 230	3,220,849	2,991,198	1,767,535	68,792	8,048,374	1 2
431 431	ACSR AW	4SPC-1	230	3,220,049	2,991,196		00,792	66,335	3
54	ACSR AW	4SPC-0	230		3,703,966			6,071,161	4
431	ACSR AW	4SPC-0	230		1,902,360		264,363	2,620,800	5
431	ACSR AW	4SPC-0	230		69,884	38,110	17,783	125,777	6
272	ACSR AW	4SPC-0	230		77,415		,	102,104	7
431	ACSR AW	4SPC-0	230		64,110		5,742	111,381	8
431	ACSR AW	4SPC-0	230	***	94,519	w	14,292	141,172	9
			230				· · · · · · · · · · · · · · · · · · ·		10
431	ACSR AW	3SPC-0	138		1,631,196	361,595	122,461	2,115,252	11
000	cu	3PIPE-0	138		831,060	640,357		1,471,417	12
54	ACSR AW	3SPC-0	138		133,123	44,989	5,586	183,698	13
			138						14
			115			-			15
			69			·			16
									17
								<del></del>	18
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			ļ						21 22
	<del>                                     </del>	<u> </u>							23
	<del> </del>								24
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	1		<u> </u>						36
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			ļ						38
	<del>                                     </del>	<u> </u>							39 40
			<u> </u>						41
		<del> </del>							42
		<del> </del>							43
		†							
				3,220,849	11,521,627	5,815,976	499,019	21,057,471	44

21,057,471

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Florida Power & Light Company	(2) A Resubmission	11	2007/Q4		
FOOTNOTE DATA					

Schedule Page: 424	Line No.: 1	Column: a
Mileage correcti	on occurred	in 2007 filing associated with using as-built GPS data.
Schedule Page: 424		
Mileage correcti	on occurred	in 2007 filing associated with using as-built GPS data.
Schedule Page: 424		
Mileage correcti	on occurred	in 2007 filing associated with using as-built GPS data.
Schedule Page: 424		
Lines were double	-counted in	2005 that incorrectly added 19.27 miles to total and there i
a mileage correct	ion of .79 m	miles in 2007 filing associated with using as-built GPS data.
Schedule Page: 424		
Mileage correction	on occurred	in 2007 filing associated with using as-built GPS data.

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(Next Page is 426)

Nam	e of Respondent	This							·				Τ	Dat	e of F	epon		$\top$	Y	ear/	Perio	d o	Re	port	
Flori	ida Power & Light Company	(1)		¥	<u>\</u>			n Orig Resul		sion				(Mc	, Da,	Yr)			E	End o	of _	2	007/	Q4	
		<u> </u>	<u> </u>	<u> </u>	<b>-</b>	۲	<del>`</del>		BSTA		NS		<del> </del>	•										—	
2. S 3. S to fu 4. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year.  Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether trended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in blumn (f).																								
Line No.	Name and Location of Substation					_	_		CI	harad	cter of	f Sul	 bsta	ation	<u> </u>				_,		BE (In		/a)		
100.	(a)										(b	٠١					Prima (د)	•	{		ondarı dı	ý		ertiary	У
1			—	_	_	_	_	+	Dist	ribut		"				+	(c) 2	230.0	╬	- (1	d) 24.	00		(e)	
2			_	_	_	_	_	+		ribut						+		38.0	٠.		24.				
3		—	_	_	_		_			ribut						+-		230.0			24.			—	
4				_	_	_	_	+		ribut						+		230.00	_		24.		_		···
5				-	_		_			ributi			_			+		38.0			13.	1			
6	ALEXANDER		—	_	_	_	_	+		ributi						+		30.00	_		24.	_			
7			_	_	_	_	_	+			ssion		-			+		30.00		—	138.			<del></del>	13.20
8				_	_	_	_	+		ributi						+		38.00			24.		—		10.20
9	ALVA				_	_	_	+		ributi					<u> </u>	+-		30.00			24.	_			
10	ANDREWS	—	_	_		_	_	+		ributi						+		38.00	-		13.		—		
11	ANDYTOWN					_	_	+			ssion		_			+-		25.00			241.0				34.50
12	ANHINGA			_	_	_	_	+-		ributi						+-		38.00	+		24.0	$\rightarrow$	—	<del></del>	) <del>1</del>
13	APOLLO		_	_	_	_	_	+		ributi						+		38.00			13.		—		
14	ARCADIA		_	_	_	_		+		ributi						+		69.00	-		13.		—	—	
15	ARCH CREEK		_	_	_	_	_	+	Distr							+		38.00	4—		13.	_			
16	ATLANTIC		_	_	_	_	_	+		ributi						+		38.00	4-		13.8				
17	AUBURN			_	_	_	_	+		ributi						+		30.00			24.0				
18	AURORA			_	_			+	Distr							-		38.00			13.8			—	
19	AVENTURA	<del></del>		_	_	_	_	+	Distr							+		30.00	-		13.8	-			
20	AVOCADO			_	_	_	_	+	Distr							<del> </del>		38.00			24.0	_	—		
21	BABCOCK					_	_	+	Distr							+-		38.00		···	24.0	_	—		
22	BALDWIN							+			sion					+-		30.00	+-		115.0		—		3.20
23	BANANA RIVER			_	_	_	_	+	Distr							+-		38.00	1		13.8		—		0.20
24	BARNA		_	_	_	_		+-			sion					+		30.00	_		115.0				
25	BARNA	-		_			_	+	Distr							+		30.00			13.8				
26	BARWICK			_	_	_	-	+	Distr					_		+		15.00			13.8	-	—		
27	BASSCREEK						_	+	Distr							┧		30.00			24.0	_			
28	BEACON		_	_	_	_	_	+	Distr							+		30.00	_		24.0		—		
29	BEELINE			_	_	_	_	+	Distr				_			+		38.00			13.8	-	—		
30	BEKER			_	_			+	Distr	ibuti	on					†		38.00	1		13.8	-	—		
31	BELL			_	_	_		1	Distr	ibuti	on					+		38.00	-		13.8				
32	BELLE GLADE				_	_	_	+	Distr	ibuti	on					+		38.00	<del></del>		13.8	-			
33	BELVEDERE						_	+	Distr	ibuti	on					$\vdash$		38.00			13.8	$\rightarrow$			
34	BENEVA				_	_	_	+	Distr	ibutio	on.							38.00	<del></del>		13.8	-			
35	BEVERLY		_	_	_	_	_	1	Distr	ibuti	on					<del>                                     </del>		38.00			13.8				
36	BIRD		_	_	_		_	+	Distr	ibutio	on on					†		38.00	-		13.8	-	_		
37	BISCAYNE				_		_	+	Distr	ibutio	on					1		38.00			13.8				<u> </u>
38	BLUE LAGOON	-	_	_	_	_	-	$\top$	Distr	ibutio	on .				_	<u> </u>		38.00	4		13.8	$\boldsymbol{\dashv}$			
39	BOCA RATON				_	_	_	$\top$	Distr	ibutio	on					<del>                                     </del>	1	38.00	十		13.8	-			
40	BOCA TEECA				_				Distr	ibutio	n						1:	38.00	<b>†</b>		13.8	30			
					_	_	_									_									

Name of Respondent		This Report Is	s:	Date of Re	nort Ye	ar/Period of Repor	+ 1					
Florida Power & Light Comp	nanv	(1)  X   An C	Original	(Mo, Da, Yi	-) i	of 2007/Q4						
Tionad Fores a Eight Comp			esubmission	1.7								
			TATIONS (Continued)		<del></del>							
increasing capacity.  6. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part	Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and eriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.											
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATU	S AND SPECIAL E	QUIPMENT	Line					
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		Number of Units	Total Capacity	No.					
(f)	(g)	(h)	(1)		(j)	(in MVa) (k)						
110	(9)	(11)				(%)						
165	3				<del>`</del>		2					
165	3						3					
30	1						4					
112	2						5					
110	. 2					· · · · · · · · · · · · · · · · · · ·	6					
224	1				<del></del>		7					
165	3						8					
60	2						9					
30	1		, .				10					
3000	6						11					
30	1						12					
30	1						13					
53	2		<u> </u>				14					
90	2 .						15					
86	3						16					
100	2						17					
90	2						18					
90	2						19					
30	1						20					
165	3						21					
300	1						22					
41	2						23 24					
300	1				<u> </u>	 	25					
30 28	1						26					
165	3			•			27					
110	2		· · · · · · · · · · · · · · · · · · ·				28					
135	3						29					
14	1	- · · · · · · · · · · · · · · · · · · ·					30					
60	2						31					
56	2						32					
90	2						33					
90	3						34					
134	3						35					
110	2						36					
90	2						37					
56	2						38					
120	4						39					
135	3						40					
l l	I					i	. !					

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period o	of Report
Flori	ida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)		2007/Q4
		SUBSTATIONS			
2. S 3. S to fui 4. In atten	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such andicate in column (b) the functional character inded or unattended. At the end of the page, imn (f).	or street railway customer should no MVa except those serving customer substations must be shown. or of each substation, designating w	ot be listed below, rs with energy for resale, r whether transmission or di	may be grouped	vhether
ine No.	Name and Location of Substation	Character of Sub	estation	VOLTAGE (In M	Va)
NO.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1		Distribution	138.0	<del>- ` ` '</del>	
2	BOULEVARD	Distribution	138.0		
3	BOYNTON	Distribution	138.0		
4		Distribution	138.0		<u> </u>
5		Transmission	138.0		
6	<u> </u>	Transmission	230.0		
7		Distribution	138.0	<del></del>	
8		Transmission	230.0		
9		Distribution	69.0		
10		Transmission	230.0		13.20
11	BUCKEYE	Distribution	230.0		
12		Distribution	138.0		<del></del>
13		Distribution	115.0		,
14		Transmission	230.0		<u> </u>
15		Distribution	138.0	1	
16		Distribution	230.0		
17	CALDWELL	Distribution	138.0		· · · · · · · · · · · · · · · · · · ·
18	CAPE CANAVERAL PLANT	Transmission	238.0		<del> </del>
19	CAPE CANAVERAL PLANT	Transmission			42.20
20	CAPRI CAPRI	Distribution	230.0		13.20
21	CARLSTROM	Distribution	138.0		
22	CARLSTROM		230.00		
23		Distribution	230.00		
23	CATCHMENT	Distribution	138.00		
25	CELERY	Transmission	230.00		
26	CELERY	Distribution	115.00		<u> </u>
—		Distribution	230.00	<del></del>	
27	CHARLOTTE	Transmission	230.00		13.80
	CHILLIOTA	Transmission	138.00		13.20
29 30	CHULUOTA CITY POINT	Distribution	230.00	<del></del>	
30	CITY POINT	Distribution	138.00		
31	CLARK	Distribution	138.00		
32	CLEVELAND	Distribution	138.00	<b></b>	
33	CLEVELAND	Distribution	138.00		
	CLEWISTON	Distribution	138.00	· · · · · · · · · · · · · · · · · · ·	
35	COAST	Distribution	230.00		
36	COCOA	Transmission	230.00	<del></del>	13.20
37	COCOA REACH	Distribution	138.00		
38	COCON IT CROVE	Distribution	138.00		
39	COCORLIM	Distribution	138.00		
40	COCOPLUM	Distribution	138.00	0 24.00	
1			1	1	,

Name of Respondent		This Report is:		Date of Report	Year/Period of Report						
Florida Power & Light Com	pany	(1) X An Oi (2) A Res	riginal submission	(Mo, Da, Yr) / /	End of 2007/Q4						
<del></del>	<del></del>	1 · · · □	ATIONS (Continued)								
increasing capacity.  6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part	Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for creasing capacity.  Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by ason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and wind of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts fected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.										
Oit f Ob-at-blam	Number of	Number of	CONVERSIO	ON APPARATUS AND SPE	CIAL FOLIPMENT	1:					
Capacity of Substation (In Service) (In MVa)	Transformers	Spare -	Type of Equip			Line No.					
(f)	In Service	Transformers (h)	(i)		(In MVa)						
165	(g) 3	(")	(I)	()	(k)	1					
112	2	<del></del>	·		<del></del>	2					
88	3					3					
90	2		<del> </del>			4					
224	1	- 1				5					
400	2					6					
60	2					7					
1000	2					8					
23	2					9					
1120	2					10					
110	2					11					
56	2					12					
60	2					13 14					
300	1					15					
30 135	3					16					
58	2					17					
920	2					18					
448	2					19					
60	2					20					
60	2					21					
145	3					22					
110	2					23					
900	2					24					
60	2					25					
110	2					26					
448	2					27					
112	1					28					
60	2					29 30					
53	2					31					
135 56	3 2					32					
44	2					33					
45	2	<del></del>				34					
165	3		·-		<u> </u>	35					
224	1					36					
56	2					37					
58	2	-			<del></del>	38					
155	4					39					
110	2					40					
i		1		I		1 1					

Name	e of Respondent	This I	Re	eport is: An Original	Date of Re	port	Year/Period o	f Report
Flori	da Power & Light Company	(1)	씀	TA Resubmission	(Mo, Da, Y	r)	End of2	2007/Q4
		<del></del>	<u>_</u> _	SUBSTATIONS	<u> </u>			
2. S 3. S to ful 4. Ir atter	Report below the information called for concert substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	r street Va exc ubstati r of eac	t race ce ion ch	ailway customer should no pt those serving customer ns must be shown. substation, designating w	ot be listed be rs with energy whether transn	iow. for resale, r nission or di	may be grouped	vhether
Line No.	Name and Location of Substation			Character of Sub	ostation		VOLTAGE (In M	<u>,</u>
	(a)			(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	COLLEGE		_	Distribution		230.0		
2	COLLIER			Transmission		230.0	<del></del>	
3	COLLINS		_	Distribution		138.0		
4	COLONIAL	-	_	Distribution		138.0		
5	COLUMBIA		_	Distribution		115.0		-
6	СОМО		_	Distribution		115.0		
7	CONSERVATION		_	Transmission	,	525.0		34.50
8	CONSERVATION		_	Distribution	-	230.0		
9	CONGRESS		_	Distribution		138.0		
10	COOPER		_	Distribution		138.0		
11	COPANS		_	Distribution		138.0		
12	COQUINA			Distribution		115.0		-
13	CORAL REEF			Distribution		138.0		
14	CORBETT		_	Distribution		230.0		
15	CORBETT		_	Transmission		525.0		34.50
16	CORKSCREW			Distribution		230.0		
17	CORTEZ		_	Distribution		138.0		
18	CORTEZ		_	Distribution		138.0		
19	CORTEZ		_	Transmission		230.0		13.20
20	COUNTRY CLUB		_	Distribution		138.0		
21	COUNTY LINE		_	Distribution		138.0		
22	COURT		_	Distribution		138.0		
23	COURTENAY		_	Distribution		131.0		
24	COVE		_	Distribution		138.0		
25	COX	<del></del>	_	Distribution		230.0		
26	CRANE		_	Distribution		230.0		
27	CRESCENT CITY			Distribution		115.0		
28	CROSSBOW			Distribution	-	230.0		
29	CRYSTAL			Distribution	···	138.0	<del></del>	
30	CULLUM		_	Distribution		230.0		
31	CUTLER		_	Distribution		138.0		
32	CUTLER PLANT		_	Transmission		138.8		
33	CUTLER PLANT		_	Transmission		138.8	17.30	
34	CYPRESS CREEK		_	Distribution		138.0	0 13.80	
35	DADE			Transmission		230.0	138.00	13.80
36	DADE		_	Distribution		138.0	13.80	
37	DADELAND			Distribution		138.0	0 13.80	
38	DAIRY			Distribution		138.0	4.	
39	DANIA			Distribution		138.0	0 13.80	
40	DATURA STREET			Distribution		138.0	0 13.80	
1							1	

Name of Respondent		This Report Is	s:	Date of Report Year/Period of Repo			
Florida Power & Light Com	pany	(1) X An ( (2) A Re	Original esubmission	(Mo, Da, Yr) / /	End of2007/Q4		
			TATIONS (Continued)				
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>		equipment such as	rotary converters, re				
reason of sole ownershiperiod of lease, and annof co-owner or other par	p by the respondent rual rent. For any su	. For any substation by a contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the contraction or equipment to the cont	on or equipment oper ment operated other t	rated under lease, give o han by reason of sole o	name of lessor, date an wnership or lease, give	d name	
affected in respondent's							
0 11 (0)	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	1	
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		of Units Total Capacity	Line No.	
(f)	(g)	(h)	(i)	()	(In MVa) (k)		
60	2	V-7				1	
900	2					2	
30	1					3	
88	3					4	
135	3					5	
30	1					6	
2000	3	1				7	
110	2					8	
30	1					9	
55	1					10	
84	3			·		11 12	
60	2					13	
55	2					14	
2000	3	1.				15	
110	2	•				16	
110	2			···		17	
90	2					18	
224	1					19	
90	2					20	
90	2					21	
165	3		<u> </u>	W		22	
56	2					23	
60	2	. ·				24	
30	1					25	
110	2					26	
41	2				· · · · · · · · · · · · · · · · · · ·	27 28	
110 84	2					29	
60	3 2					30	
56	2					31	
80	1					32	
180						33	
135	3					34	
1120	2					35	
170	5					36	
110	3					37	
90	2					38	
90	2					39	
110	2					40	

Nam	ne of Respondent	This Report is:	Date of	Report	Year/Period o	of Report
Flor	ida Power & Light Company	(1) X An Original (2) A Resubmis	sion //	, Yr)		2007/Q4
<u> </u>		SUBST/				
2. 8 3. 8 to fu 4. It atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, so	street railway custor Va except those senustrations must be soft each substation,	mer should not be listed to ving customers with energe hown. designating whether trans	below. gy for resale, m smission or dist	ay be grouped	vhether
colu	mn (f).					
Line				ν	OLTAGE (in M	 Va)
No.	Name and Location of Substation		haracter of Substation	Primary	Secondary	Tertiary
1	DAVIE (a)	Dis	(b) tribution	(c) 230.00	(d) 13.80	(e)
2			nsmission	230.00		
3			tribution	115.00		
4			tribution			
5			tribution	69.00 230.00		
6	** *** *** *** *** *** *** *** *** ***		tribution			
<del>                                     </del>				138.00		
8			ribution	115.00		
9			ribution	230.00		
10			ribution	230.00		
<u> </u>			ribution	230.00		
11			ribution	230.00		
	DORR FIELD		ribution	69.00		
13	DOUGLAS		ribution	138.00		
14	DRIFTWOOD		ribution	138.00		
15	DUMFOUNDLING		ribution	138.00		
16	DURBIN		ribution	115.00		
17	DUVAL		nsmission	525.00		34.50
18	EAGLE		ribution	230.00		
19	EAU GALLIE		ribution	138.00		
20	EDEN		ribution	138.00		
21	EDGEWATER	Dist	ribution	115.00	13.80	
22	EDISON	Dist	ribution	138.00	13.80	
23	ELKTON	Dist	ribution	115.00	13.80	
24	ELY	Dist	ribution	138.00	13.80	
25	EMERSON	Trar	nsmission	230.00	138.00	
26	ENGLEWOOD	Dist	ribution	138.00	24.00	
27	ESTERO	Dist	ribution	138.00	24.00	
28	EUREKA	Dist	ribution	138.00	24.00	
29	FAIRMONT	Dist	ribution	138.00	13.80	
30	FASHION	Dist	ribution	138.00	24.00	
	FELLSMERE		ribution	230.00	24.00	
32	FIREHOUSE	Dist	ribution	138.00		
33	FLAGAMI	Trar	smission	230.00	138.00	13.80
34	FLAGAMI	Dist	ribution	138.00	24.00	
35	FLAGLER BEACH		ribution	230.00		
36	FLAMINGO		ribution	138.00		
37	FLEMING		ribution	115.00	13.80	
38	FLORIDA CITY		smission	230.00	138.00	,
39	FLORIDA CITY		ribution	138.00	13.80	
40	FLORIDA STEEL	Dist	ribution	230.00	13.80	
- 1				, ,	. 1	

Name of Respondent		(1) X An C		Date of Report		r/Period of Repor	
Florida Power & Light Com	npany	1 ' '	onginai esubmission	(Mo, Da, Yr) / /	End	of 2007/Q4	<u> </u>
			TATIONS (Continued)				
5. Show in columns (I), increasing capacity.	(j), and (k) special ed			ctifiers, condense	rs, etc. and a	uxiliary equipme	ent for
6. Designate substation	s or major items of e	quipment leased	from others, jointly ov	wned with others	or operated of	thenvise than h	v.
reason of sole ownershi	n by the respondent.	For any substati	on or equipment one:	ated under lease	nive name of	llessor date an	y id
period of lease, and ann	nual rent. For any sul	estation or equipm	nent operated other t	nan by reason of	sole ownershii	orlease give	name
of co-owner or other par	tv. explain basis of sl	naring expenses	or other accounting b	etween the parties	s, and state ar	pounts and acc	ounts
affected in respondent's	books of account. S	pecify in each ca	se whether lessor, co	-owner, or other r	partv is an ass	ociated compar	1V.
·		•	•	•	•	•	•
				_			
Capacity of Substation	Number of Transformers	Number of	CONVERSION	ON APPARATUS AI	ND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transformers	Type of Equip	ment Nu	mber of Units	Total Capacity	No.
(f)	(g)	(h)	(1)		<b>(i)</b>	(In MVa) (k)	•
90	3		<del></del>				1
1120	2					··· ·	2
110	2	<del> </del>					3
120	4					-	4
110	2						5
135	3						6
9	1						7
90	2	···					8
						<del></del>	.1_
110	2		<u> </u>				9
165	3						10
30	1						11
60	2						12
135	3					_	13
90	2						14
88	3						15
60	2						16
3000	6						17
55	1		· · · · · ·			···	18
56	2					~~, , , , , , , , , , , , , , , , , , ,	19
60	2						20
110	2						21
135	3						22
30	1						23
88	3		<del></del>				24
400	11					**************************************	25
110	2					<del></del>	26
165	3						27
55	1						28
85	2				· · ·		29
60							
55	2				····		30
	1						31
110	2						32
1120	2						33
112	2						34
110	2		·· <del>·</del>				35
110	2						36
86	3						37
560	1						38
84	3						39
60	2		<del></del>				40
ļ							

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period o	of Report
Flor	rida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	2007/Q4
		SUBSTATIONS			
2. S 3. S to fu 4. It atte	Report below the information called for concern Substations which serve only one industrial or Substations with capacities of Less than 10 Munctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, sumn (f).	street railway customer shoul Va except those serving custo ubstations must be shown. of each substation, designati	ld not be listed below.  omers with energy for resale, recording whether transmission or dis	may be groupe	whether
Line No.	Name and Location of Substation	Character of	f Substation	VOLTAGE (In M	
, 10.	(a)	(b	Primary (c)	Secondary (d)	Tertiary (e)
1		Distribution	115.0		
2	FOUNTAIN	Distribution	230.0	0 13.80	
3	FRANKLIN	Distribution	138.0	0 24.00	j
4	FRONTENAC	Distribution	115.0		
5	FRONTON	Distribution	138.0		
6	FRUIT INDUSTRIES	Distribution	138.0		ļ
7	FRUITVILLE	Distribution	230.0	0 24.00	
8	FT. MYERS	Distribution	138.0	<del></del>	
9	FT. MYERS PLANT	Transmission	138.0		
10	FT. MYERS PLANT	Transmission	138.0		
11	FT. MYERS PLANT	Transmission	230.0		
12	FT, MYERS PLANT	Transmission	239.0		
13	FT, MYERS PLANT	Transmission	236.0		
14	FT. PIERCE	Distribution	138.0		
15	FULFORD	Distribution	138.0		
16	GALLOWAY	Distribution	138.0		
17	GALLOWAY	Transmission	230.0		
18	GARDEN	Distribution	138.0		
19	GATEWAY	Distribution	230.0		
20	GATLIN	Distribution	230.0	+	
21		Distribution	115.0	1	
22		Distribution	115.0		
23		Distribution	131.0		
24	GERMANTOWN	Distribution	138.0		
25	GERMANTOWN	Transmission	230.0		
26	GERONA	Distribution	115.0	1	
27	GLADEVIEW	Distribution	138.0		
28	GLADIOLUS	Distribution	138.0	<del> </del>	
29	GLENDALE	Distribution	230.00		
30	GOLDEN GATE	Distribution	230.00		
31	GOLDEN GLADES	Distribution	138.00		
32	GOLF	Distribution	138.00	·	
33	GOOLSBY	Distribution	230.00		
34	GOULDS	Distribution	138.00		,
35	GRAMERCY	Distribution	138.00		
36	GRANADA	Distribution	230.00	<del></del>	
37	GRANDVIEW	Distribution	115.00		
38	GRANT	Distribution	138.00	<del></del>	
39	GRAPELAND	Distribution	138.00		
40	GRATIGNY	Distribution	138.00	·	
	1				

Name of Respondent		This Report	ls:	Date of Report	Year/Period of Repo	ort
Florida Power & Light Com	pany	(1) X An (2) An R	Original lesubmission	(Mo, Da, Yr) / /	End of 2007/Q	
			TATIONS (Continued)			
5. Show in columns (I), increasing capacity.		equipment such as	rotary converters, re			
6. Designate substation	s or major items of	equipment leased	from others, jointly ov	vned with others, or op	perated otherwise than b	у
reason of sole ownership	p by the respondent	i. For any substati	on or equipment oper	ated under lease, give	name of lessor, date a	nd
period of lease, and ann of co-owner or other par	tv evolain basis of	ubstation or equipr	ment operated other t	nan by reason of sole	ownership or lease, give	name
affected in respondent's	books of account,	Specify in each ca	ise whether lessor, co	-owner, or other party	u state amounts and act is an associated compa	DOUNIS
·		•		omen, or outer party	io an accordated compa	···y·
	<u> </u>					
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS AND SI	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number	of Units Total Capacity	No.
(f)	(g)	(h)	(i)		i) (In MVa) j) (k)	
85	2				· · · · · · · · · · · · · · · · · · ·	1
90	2					2
110	2					3
60	2					4
132	3					5
108	6					6
110	2					7
90	2					8
180	1					9
460	1					10
1120	2					11
720	6					12
1800	8					13
58	2					14
90	2					15
86	3					16
400	1					17
116	4					18
55	1					19
110	2					20
55	1					21
135	3					22
28	1					23
135	3					24
560	1					25
60	2					26
101	4					27
110	2					28
60	2					29
165	3					30
86	3					31
90	2					32
60	2					33
86	3		**			34
30	1					35
55	1					36
86	3					37
30	1					38
80	2					39
90	2					40

Nam	e of Respondent		Report Is:	Date of Rep	ort	Year/Period o	•
Flori	da Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr / /	)	End of 2	007/Q4
<u> </u>		(2)	SUBSTATIONS				
1 0	eport below the information called for conce	rnina	<del></del>	t as of the en	t of the year		
2 5	ubstations which serve only one industrial or	r stree	et railway customer should no	t be listed belo	DW.		
3. S	ubstations with capacities of Less than 10 M	lVa ex	cept those serving customer	s with energy	for resale, ma	ay be grouped	according
to fu	nctional character, but the number of such s	ubsta	tions must be shown.				
4. Ir	ndicate in column (b) the functional character nded or unattended. At the end of the page,	r of ea	ach substation, designating w	hether transm	ission or dist	ribution and w	hether
	nded or unattended. At the end of the page, mn (f).	Summ	narize according to function t	ne capacities i	eported for the	ne marvadai s	itations in
00141	(1).						
Line					V	OLTAGE (In M	 √a)
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
1	GRATIGNY		Transmission		230.00		13.20
2	GREENACRES		Distribution		138.00	13.80	
3	GREYNOLDS		Transmission		230.00	138.00	13.20
4	GREYNOLDS		Distribution		138.00	13.80	
5	GRIFFIN		Distribution		230.00		
6	GRISSOM		Distribution		115.00		
$-\frac{3}{7}$	HACIENDA		Distribution		230.00		
8	HAINLIN		Distribution		138.00		
9	HALLANDALE		Distribution		138.00		
10	HALLANDALE		Distribution		138.00		
11	HAMLET		Distribution		230.00		
12	HAMPTON		Distribution		138.00	24.00	
	HARBOR		Distribution		138.00	24.00	
13			Distribution		138.00	13.80	··
14	HARRIS HASTINGS		Distribution		115.00	13.80	
15 16	HAULOVER		Distribution		138.00	13.80	
17	HAWKINS		Distribution		138.00	13.80	
			Distribution				
18	HIALEAH		Distribution		138.00	13.80	
19	HIATUS		Distribution		230.00	24.00	ļ
20	HIBISCUS				138.00	13.80	
21	HIELD		Distribution		230.00		
22	HIGHLANDS		Distribution		138.00		
	HIGHRIDGE		Distribution		230.00		
24	HILLCREST		Distribution		138.00		
25	HILLS		Distribution		138.00	13.80	
26	HILLSBORO		Distribution		138.00	13.80	40.00
27	HOBE		Transmission		230.00	138.00	13.20
28	HOLLAND PARK		Distribution		138.00	13.80	
29	HOLLY HILL		Distribution		130.00		
30	HOLLYBROOK		Distribution		230.00		
31	HOLLYWOOD		Distribution		138.00		
32	HOLMBERG		Distribution		230.00		
33	HOLY CROSS		Distribution		138.00	13.80	·····
34	HOMELAND		Distribution		230.00	24.00	
35	HOMESTEAD		Distribution		138.00	13.80	
36	HOWARD		Transmission		230.00		
37	HUDSON		Distribution		230.00		
38	HUDSON		Distribution		115.00		
39	HUNTINGTON		Distribution		230.00		
40	HUTCHINSON ISLAND		Distribution	ļ	230.00	13.00 	· · · · · · · · · · · · · · · · · · ·
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Name of Respondent		This Report Is: (1) X An Orig	ninal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Florida Power & Light Comp	pany		ıbmission	/ /	End of 2007/Q4	<u>.</u>
	<del> </del>	` ' <b> </b>	TIONS (Continued)		<del>                                     </del>	
5. Show in columns (I), (increasing capacity.	(j), and (k) special e			ctifiers, condensers, etc	and auxiliary equipme	ent for
<ol> <li>Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's</li> </ol>	by the respondent. ual rent. For any su y, explain basis of s	For any substation bstation or equipme haring expenses or	or equipment oper nt operated other to other accounting b	ated under lease, give han by reason of sole o etween the parties, and	name of lessor, date ar wnership or lease, give state amounts and acc	name counts
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equip			No.
· · · · · · i	In Service	Transformers	**		(In MVa)	
(f)560	(g)	(h)	(i)	(j)	(k)	1 1
90	2					2
						3
560	- '					4
90	2					
55	1					5
33	2					6
30	1					7
58	2					8
100	2		· · · · · · · · · · · · · · · · · · ·			9
90	2		· · · · · · · · · · · · · · · · · · ·			10
55	1					11
30			************			12
110	2		<del></del>			13
90	3					14
60	2					15
111	2					16
86	3		·			17
149	4					18
110	2		·	į		19
135	3					20
110	2					21
60	2		·			22
55	1					23
60	2					24
60	2					25
84	3	1	· · · · · · · · · · · · · · · · · · ·			26
800	2					27
58	2					28
112	2	1				29
160	2		· · · · · · · · · · · · · · · · · · ·			30
118	4					31
110	2					32
134	3		•			33
110	2					34
56	2		****			35
448	2				•	36
75	2	-				37
40	1					38
55	1					39
56	2					40
]					1	1 '

	ne of Respondent	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of	of Report 2007/Q4
2. S 3. S to fu 4. It atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such so indicate in column (b) the functional character inded or unattended. At the end of the page, sumn (f).	street railway customer should no Va except those serving customers obstations must be shown. of each substation, designating w	t be listed below. s with energy for resale, n hether transmission or dis	nay be groupe	vhether
Line No.	Name and Location of Substation	Character of Subs	station	VOLTAGE (In M	<u> </u>
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	· · · · · · · · · · · · · · · · · · ·	Distribution	138.00	<del></del>	· · · · · · · · · · · · · · · · · · ·
2	IBM	Distribution	138.00		ļ
3	IMAGINATION	Distribution	230.00		
4	IMPERIAL	Distribution	138.00	<u> </u>	
5	INDIALANTIC	Distribution	138.00		
6	INDIAN CREEK	Transmission	138.00		7.20
7	INDIAN CREEK	Distribution	138.00		1.20
8	INDIAN HARBOR	Distribution	138.00		·
9	INDIAN RIVER	Distribution	115.00		
10	INDRIO	Distribution	138.00		
11	INDUSTRIAL	Distribution	138.00		
12	INTERLACHEN	Distribution	138.00		
13	INTERNATIONAL	Distribution	138.00		
14	INTERSTATE	Distribution	230.00		
15	IONA	Distribution	138.00	·	-
16	IVES	Distribution	138.00		
17	IXORA	Distribution	230.00		•
18	JACARANDA	Distribution	230.00		
19	JASMINE	Distribution	230.00		
20	JENSEN	Distribution	138.00		
21	JETPORT	Distribution	230.00		
22	JOHNSON	Transmission	230.00		<del>.</del>
23	JOG	Distribution	230.00		
24	JUNO BEACH	Distribution	138.00		
25	JUPITER	Distribution	138.00		
26	KACIE	Distribution	115.00	<del> </del>	
27	KEENTOWN	Transmission	230.00		··
28	KENDALL	Distribution	138.00		
29	KEY BISCAYNE	Distribution	138.00		
30	KILLIAN	Distribution	230.00		
31	KIMBERLEY	Distribution	230.00		
32	KNOWLTON	Distribution	138.00		
33	KOGER	Distribution	230.00		
34	KORONA	Transmission	230.00		13.20
35	LABELLE	Distribution	138.00		
36	LAKE BUTLER	Distribution	115.00		
37	LAKE IDA	Distribution	138.00		
38	LAKE PARK	Distribution	138.00	<u> </u>	
39	LAKEVIEW	Distribution	230.00		
40	LANDINGS	Distribution	138.00		
				<u> </u>	

lame of Respondent		1 This Re	eport Is: X∏An Oi	; riginal	(Mo, Da, Yr	) )	End	of 2007/Q4		
Florida Power & Light Company		(2)			11			01		
				ATIONS (Continued)						
ncreasing capacity.  Designate substations eason of sole ownership period of lease, and annual force owner or other part	Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for creasing capacity.  Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by ason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and around of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts fected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.									
affected in respondent's	books of account. Spe	cify in ea	ach cas	se whether lessor, co	o-owner, or oth	er party is	an ass	ociated compan	^{y.}	
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATU	S AND SPI	ECIAL E	QUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spare Fransform		Type of Equip	pment	Number o	of Units	Total Capacity (In MVa)	No.	
(f)	(g)	(h)		(i)		<u>(j)</u>		(iii liiv 2) (k)		
90	2								1	
120	3								2	
100	2								3	
110	. 2				-				5	
56 212	2								6	
212	2		-					·	7	
56	2								8	
90	2				-				9	
75	2							.,	10	
86	3								11	
28	1								12	
110	2								13	
55	1								14	
165	3								15 16	
86	3								17	
60 110	2								18	
110	2 2					-			19	
90	3								20	
110	2								21	
448	2								22	
60	2	*		***					23	
135	3								24	
84	3								25	
60	2								26 27	
75	1				<u> </u>				28	
110 90	3 2	<u> </u>							29	
90	2					<u></u>	<u> </u>		30	
110	2								31	
110	2								32	
110	2	<del></del>							33	
300	1								34	
60	2								35	
42	2								36	
60	2								37	
90	2								38	
135	3								40	
60	2									
	<u> </u>								<u> </u>	

	ne of Respondent	This Report Is: (1) X An Or		Date of Report (Mo, Da, Yr)	Year/Period	of Report
FIO	rida Power & Light Company		submission	(NO, Da, 11)	End of	2007/Q4
_			UBSTATIONS			
3. 5 to fu 4. I atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such su Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	street railway  /a except thos  ibstations mus  of each substa	customer should not be serving customers of be shown.	t be listed below.  s with energy for resale,	may be groupe	
Line No.	Ninne and the second		Character of Subs		VOLTAGE (In N	/IVa)
	(a)		(b)	Primary	Secondary	Tertiary
1			Distribution	(c)	(d) 00 13.80	(e)
2	LATIN QUARTER		Distribution	230.		<del></del>
3	LAUDERDALE PLANT		Transmission	138.		
4	LAUDERDALE PLANT		Transmission	230.0		
5	LAUDERDALE PLANT		Transmission	239.		
6	LAUDERDALE PLANT		Transmission	138.0		ļ
7	LAUDERDALE PLANT	· · · · · · · · · · · · · · · · · · ·	Transmission	239.0		
8	LAUDERDALE PLANT		Transmission	239.0		- <del> </del>
9	LAUREL		Distribution	115.0		
10	LAURELWOOD		Transmission	230.0		<u> </u>
11	LAWRENCE		Distribution	138.0		
12	LAWTEY	<del></del>	Distribution	115.0		
13	LEJEUNE		Distribution	138.0		
14	LEMON CITY	<del></del>	Distribution	138.0		
15	LEVEE		Transmission	525.0		
16	LEWIS	<del></del>	Distribution	130.0		
17	LIME		Distribution	138.0		
18	LINDGREN		Distribution	230.0		
19	LINTON		Distribution	138.0		
20	LITTLE RIVER		Distribution	138.0		<del></del>
21	LIVE OAK		Distribution	115.0		<u> </u>
22	LIVINGSTON	<del></del>	Distribution			
23	LOXAHATCHEE		Distribution	230.0		<del></del>
24	LPGA		Distribution	230.0		
25	LUMMUS		Distribution	<del></del>		
26	LYONS		Distribution	69.0		
27	LYONS		Distribution	138.0		
28	MACCLENNY		Distribution	115.0		
29	MADISON		Distribution	115.0		
30	MALABAR		Transmission	230.0		13.80
31	MALLARD		Distribution	230.0		13.00
32	MANATEE PLANT	"	Transmission	239.00		<del> </del>
33	MANATEE PLANT		Transmission	230.00		
34	MARGATE		Distribution	138.00		
35	MARGATE		Distribution	230.00	-	
36	MARION		Distribution	138.00		<del></del> -
37	MARKET		Distribution	138.00		<u></u>
38	MARLIN	<del>-   -</del>	Distribution	230.00		
39	MARTIN PLANT		Transmission	230.00		
40	MARTIN PLANT		Transmission	525.00		
	<del></del>				<u></u>	

Name of Respondent		This Report Is	i:	Date of Report	Year/Period	•
Florida Power & Light Com	pany		submission ATIONS (Continued)	(Mo, Da, Yr) / /	End of	2007/Q4
5. Show in columns (I), increasing capacity.		equipment such as	rotary converters, re-			
<ol> <li>Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's</li> </ol>	p by the respondent ual rent. For any su ty, explain basis of s	<ul> <li>For any substation ubstation or equipments</li> </ul>	on or equipment oper nent operated other to or other accounting b	rated under lease, give in han by reason of sole or etween the parties, and	name of lessor, wnership or leas state amounts	date and se, give name and accounts
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION Type of Equip	ON APPARATUS AND SPI oment Number of	of Units   Total C	NT Line Capacity No. MVa)
(f)	(g)	(h)	(i)	0)		(k)
90	3					1
60	2					2
480	6					3
1568	4					5
480	3					6
210	3					7
450	2					8
60	2					9
448	2					10
90	2					11
58	2	<del></del>				12
90	2		, "			13
58	2					14
3000	6					15
74	3					16
30	1					17
220	4				1	18
110	2					19
90	2					20
56						21
110	2					22
110	2					23
55 120	3					25
111	2					26
90	2				-	27
60	2					28
90	2					29
1008	3					30
240	3					31
1900	4		· · · · · · · · ·			32
1460	5					33
135	3					34
55	1					35
90	2					36
165	4					37 38
55	1					38
112 2880	1 4				<del></del>	40
2660	4					40

	e of Respondent			port Is: ]An Original	Date of Rep (Mo, Da, Yr	ort	Year/Period of	•
Flori	da Power & Light Company	(2)	۲	A Resubmission	/ /	'	End of 2	007/Q4
			_	SUBSTATIONS	<del></del>			
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, amn (f).	r stree Va exubstation	t r ce ioi ch	ailway customer should no pt those serving customents as must be shown. substation, designating w	ot be listed belo rs with energy f hether transmi	ow. for resale, ma ission or dist	ribution and w	hether
Line No.	Name and Location of Substation			Character of Sub	estation	<del></del>	OLTAGE (In M\	<u></u>
,,,,,	(a)			(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	MARTIN PLANT			Transmission		230.00	19.50	(0)
2	MARTIN PLANT			Transmission		525.00	240.00	
3	MARTIN PLANT	· · · · · · · · · · · · · · · · · · ·	-,	Transmission		230.00		
4	MARYMOUNT			Distribution		230.00	13.80	
5	MASTER		_	Distribution		138.00	13.80	
6	MATANZAS			Distribution		115.00	13.80	
7	MCARTHUR			Distribution		138.00	13.80	
8	MCCALL			Distribution		138.00	24.00	
9	MCDONNELL.			Distribution		115.00	13.80	
10	MCGREGOR		_	Distribution		230.00	13.80	
11	MCMEEKIN			Distribution		115.00	13.80	
12	MELBOURNE			Distribution		138.00	13.80	
13	MEMORIAL	•		Distribution		138.00	13.80	<u></u>
14	MERCHANDISE		_	Distribution		138.00	13.80	
15	MERRITT			Distribution		138.00	13.80	
16	METRO	•		Distribution	<u></u>	138.00	24.00	
17	MiAMI			Transmission		138.00	69.00	7.20
18	MIAMI			Distribution		138.00	13.80	,,,,,
19	MIAMI			Transmission		230.00	138.00	13.20
20	MIAMI BEACH			Distribution		69.00	13.00	
21	MIAMI BEACH			Distribution		138.00	13.80	
22	MIAMI BEACH			Transmission		138.00	69.00	13.80
23	MIAMI LAKES			Distribution		230.00	24.00	10.00
24	MIAMI LAKES		-	Distribution		230.00	13.80	
25	MIAMI SHORES	<del></del>		Transmission	<u> </u>	230.00	138.00	
26	MIAMI SHORES			Distribution		138.00	13.80	
27	MICCO			Distribution		138.00	13.80	<u> </u>
28	MIDWAY			Transmission		525.00	241.00	34.50
29	MIDWAY		_	Transmission		230.00	138.00	13.80
30	MILAM			Distribution		230.00	24.00	
31	MILITARY TRAIL			Distribution		138.00	13.80	
32	MILLER			Distribution		230.00	13.80	
33	MILLCREEK		_	Transmission		230.00	130.00	
34	MILLS			Distribution		230.00	24.00	
35	MIMS			Distribution	-	115.00	13.80	
36	MINING			Distribution		115.00	24.00	
37	MINUTEMAN			Distribution	<u> </u>	138.00	13.80	
38	MIRAMAR		_	Distribution		138.00	13.80	
39	MITCHELL			Distribution	· · · · · · · · · · · · · · · · · · ·	138.00	13.80	
40	MOBILE SUB - EASTERN			Distribution		138.00	24.00	

Name of Respondent		This Report I		Date of Report	Year/Period of Repo	ort			
Florida Power & Light Com	ipany		esubmission	(Mo, Da, Yr)	End of	4			
			TATIONS (Continued)						
5. Show in columns (i), increasing capacity.									
<ol><li>Designate substation</li></ol>	3. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by								
reason of sole ownership	p by the respondent	. For any substati	on or equipment oper	rated under lease, give	name of lessor, date a	nd			
period of lease, and ann	ual rent. For any su	ubstation or equipm	nent operated other t	han by reason of sole o	wnership or lease, give	e name			
of co-owner or other par	ty, explain basis of a	sharing expenses	or other accounting b	etween the parties, and	I state amounts and acc	counts			
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or other party i	s an associated compa	ıny.			
	Number of	Nib							
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP	ECIAL EQUIPMENT	Line			
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number	of Units Total Capacity	No.			
(f)	(g)	(h)	(i)	(0)	(în MVa) (k)				
1320	6					1			
2000	3	1				2			
1460	5.		····	······································		3			
30	1					4			
83	3					5			
56	2	·····	,			6			
118	3					7			
55	1	,				8			
60	2				<del></del>	9			
30		· · · · · · · · · · · · · · · · · · ·				10			
60	2					11			
90	2					12			
60	2					13			
90	2					14			
58	2					15			
110	2					16			
224	1					17			
255	5		······································			18			
1120	2					19			
55	1		,	· · · · · · · · · · · · · · · · · · ·		20			
100	2					21			
200	1					22			
110	2					23			
90	2					24			
400	1					25			
90	2					26			
60	2					27			
2000	3	1				28			
400	1					29			
166	3					30			
90	2					31			
90	2					32			
300	1					33			
60	2					34			
56	2					35			
14	1		***			36			
56	2					37			
101	3					38			
56	2		·			39			
172	6					40			

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Flori	ida Power & Light Company	(2) A Resubmission	/ /	End of2	2007/Q4
		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	Report below the information called for concerts bubstations which serve only one industrial or substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, a mn (f).	street railway customer should no Va except those serving customers ubstations must be shown. of each substation, designating when a street substation is the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street o	t be listed below. s with energy for resale, n hether transmission or dis	nay be grouped	vhether
ine No.	Name and Location of Substation	Character of Subs	station	VOLTAGE (In M	Va)
140.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	MOBILE SUB - EASTERN	Distribution	230.0		
2	MOFFETT	Distribution	138.0	0 13.80	·
3	MONET	Distribution	138.0	0 13.80	
4	MONTEREY	Distribution	138.0	0 13.80	
5	MONTGOMERY	Distribution	138.0	24.00	
6	MOTOROLA	Distribution	230.0	24.00	
7	MOULTRIE	Distribution	115.0	0 13.00	
8	MURDOCK	Distribution	138.0	24.00	
9	MYAKKA	Transmission	230.00	138.00	
10	NAPLES	Distribution	138.00	0 13.80	
11	NASH	Distribution	115.00	13.80	
12	NATOMA	Distribution	138.00	13.80	
13	NATURAL BRIDGE	Distribution	138.00	13.80	
14	NEW RIVER	Transmission	131.00	69.00	13.80
15	NEWTON	Distribution	230.00	24.00	
16	NOBHILL	Distribution	230.00	24.00	
17	NORMANDY BEACH	Transmission	138.00	69.00	13.80
18	NORMANDY BEACH	Distribution	138.00	13.80	
19	NORRIS	Transmission	230.00	115.00	13.50
20	NORTHWOOD	Distribution	138.00	13.80	<del></del>
21	NORTON	Distribution	138.00	24.00	
22	NOTRE DAME	Distribution	138.00	24.00	
23	NOVA	Distribution	115.00	13.80	
24	OAKES	Distribution	138.00	13.80	
25	OAKLAND PARK	Distribution	138.00	13.80	
26	OAKLAND PARK	Distribution	138.00	24.00	
27	OAKLANDPARK	Transmission	230.00	138.00	13.20
28	OJUS	Distribution	138.00	13.80	
29	OKEECHOBEE	Distribution	69.00	13.80	
30	OLYMPIA	Distribution	138.00	24.00	
31	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
32	ONECO	Distribution	138.00	13.80	
33	ONEIL	Distribution	230.00	24.00	
34	OPA LOCKA	Distribution	138.00	13.80	
35	ORANGE RIVER	Transmission	525.00	241.00	34.50
36	ORANGEDALE	Distribution	230.00	24.00	
37	ORANGETREE	Distribution	230.00	24.00	
38	ORCHID	Distribution	138.00	24.00	
39	ORMOND	Distribution	115.00	13.80	
40	ORTIZ	Distribution	138.00	24.00	

Name of Respondent		This Report Is:	<u> </u>	Date of Report	Year/Period of Repo	ert
Florida Power & Light Com	pany	(1) 🗓 An Or	riginal	(Mo, Da, Yr)	End of 2007/Q	
		''	submission ATIONS (Continued)			<del>-</del>
5. Show in columns (I),	(i) and (k) enecial on			tifica condenses of		
increasing capacity.						
<ol><li>Designate substation</li></ol>	s or major items of e	quipment leased fr	rom others, jointly ov	vned with others, or op	erated otherwise than b	у
reason of sole ownershi	p by the respondent.	For any substation	n or equipment oper	ated under lease, give	name of lessor, date ar	nd
period of lease, and ann	tual rent. For any sub	station or equipme	ent operated other th	nan by reason of sole o	wnership or lease, give	name
of co-owner or other par affected in respondent's	ty, explain basis of sr	aring expenses or secify in each case	rother accounting be	etween the parties, and	J state amounts and acc	counts
ansoloa in roopendonio	books of account. O	poony in caon case	e wiletiel lessor, co	-owner, or other party	is an associated compa	пу.
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	ment Number	of Units   Total Capacity	_
(f)	(g)	(h)	(i)		(In MVa)	
135	4	(1)			) (k)	1
90	3					2
84	3					3
60	2		· · · · · · · · · · · · · · · · · · ·			4
110	2					5
165	3					6
60	2					7
110	2					8
224	1		· <del></del>			9
167	3					10
60	2					11
100	4					12
45	1		·			13
112	1	1				14
110	2.		······································			15
110	2					16
112	1					17
101	2					18
187	2					19
88	3					20
56	2					21
55	1		· · · · · · · · · · · · · · · · · · ·			22
30	1				<del></del>	23
90	2					24
141	3					25
30	1					26
560	1					27
88	3					28
56	2					29
110	2	-				30
60	2					31
135	3					32
55	1					33
88	3					34
2000	3	1				35
60	2					36
110	2					37
55	1					38
110	2					39
110	2					40
					1	
				I	,	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of	•	
Floric	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2	007/Q4	
		SUBSTATIONS	<del>                                     </del>			
2. So 3. So to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 Monctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, nn (f).	r street railway customer should no IVa except those serving customer substations must be shown. r of each substation, designating v	ot be listed below. rs with energy for resale, m vhether transmission or dis	nay be grouped	hether	
Line	him and in a firm of Contraction	Name and Location of Substation Character of Substation		/OLTAGE (In M\	n MVa)	
No.	Name and Location of Substation (a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	OSBORNE	Distribution	138.00	<del>                                     </del>		
2	OSCEMILL	Distribution	138.00	13.80		
3	OSLO	Distribution	138.00	13.80		
4	OSPREY	Distribution	138.00	13.80	<del></del>	
5	OSTEEN	Distribution	230.00	24.00		
6	OVERTOWN	Distribution	138.00	13.80		
7	OVERTOWN	Transmission	230.00	138.00	13.20	
8	PACIFIC	Distribution	115.00	13.80		
9	PAHOKEE	Distribution	69.00	13.80	-	
10	PALATKA	Distribution	130.00	13.80		
11	PALM AIRE	Distribution	138.00	13.80		
12	PALM BAY	Distribution	138.00	13.80		
13	PALMA SOLA	Distribution	138.00	13.80		
14	PALMA SOLA	Distribution	138.00	24.00		
15	PALMETTO	Distribution	230.00	24.00		
16	PANACEA	Distribution	230.00	24.00		
17	PARK	Distribution	230.00	24.00		
18	PARKLAND	Distribution	230.00	24.00		
19	PARRISH	Distribution	230.00	24.00		
20	PATRICK	Distribution	138.00	13.80		
21	PAYNE	Distribution	138.00	13.80		
22	PEACOCK	Distribution	230.00	24.00		
23	PEMBROKE	Distribution	138.00	13.80		
24	PENNSUCO	Distribution	230.00	24.00		
25	PERRINE	Distribution	138.00	13.80		
26	PERRY	Distribution	138.00	13.80		
27	PHILLIPPI	Distribution	138.00	13.80		
28	PHOENIX	Distribution	230.00	24.00		
29	PINEWOOD	Distribution	230.00	24.00		
30	PINE RIDGE	Distribution	138.00	24.00		
31	PINEHURST	Distribution	138.00	13.80		
32	PLANTATION	Distribution	138.00	13.80		
33	PLAYLAND	Distribution	138.00			
34	PLAZA	Distribution	230.00			
35	PLUMOSUS	Distribution	230.00			
36	PLUMOSUS	Transmission	230.00			
37	POINSETT	Transmission	525.00		34.50	
38	POLO	Distribution	230.00			
39	POMPANO	Distribution	138.00	1		
40	PORT	Distribution	138.00	13.80		

Name of Respondent	<del> </del>	This Report	lo	D-to -CD -		
Florida Power & Light Com	nany.		original	Date of Report (Mo, Da, Yr)	Year/Period of Re	
Tionazi owei a Light Com	pariy		Resubmission	11	End of2007.	/Q4
F. Oh	//> 1.4.3	SUBS	STATIONS (Continued)			
5. Show in columns (I), increasing capacity.	(j), and (k) special eq	uipment such a	s rotary converters, re-	ctifiers, condensers, et	<ul><li>c. and auxiliary equip</li></ul>	ment for
6. Designate substation	s or major items of ed	nuinment leased	I from others, jointly ov	wood with others, or on	posstad athennias the	. h
reason of sole ownership	by the respondent.	For any substat	tion or equipment oper	ated under lease give	erated otherwise that	1 Dy and
period of lease, and ann	ual rent. For any sub	station or equip	ment operated other the	han by reason of sole o	ownership or lease, di	ve name
of co-owner or other part	ly, explain basis of sh	aring expenses	or other accounting be	etween the parties, and	d state amounts and a	accounte
affected in respondent's	books of account. Sp	pecify in each ca	ase whether lessor, co	-owner, or other party i	is an associated com	pany.
Capacity of Substation	Number of I	Number of	CONVERSIO	ON APPARATUS AND SE	DECIM FOUNDMENT	
(In Service) (In MVa)	Transformers	Spare	Type of Equip			Line
(f)	In Service	Transformers			l (in MVa)	ty No.
56	(g) 2	(h)	(i)	(j)	) (k)	
14						1
88	3		<del> </del>			2
56	2		<del>                                     </del>			3
55						4
110	2					5
560	1	· · · · · · · · · · · · · · · · · · ·	<del> </del>			6
60	2				<del></del>	7
27	2,				<del></del> -	8
60	2					9
135	3					10
135	3	<del></del>	<u> </u>		<del></del>	11
90	2					12
110	2					13
110	2		•			14
110	2					15
110	2					16
55	1					17
55						18
118	3					19
111	2	<del></del>			<del></del>	20 21
55	1					
90		· . ·				22
90	2				· · · · · · · · · · · · · · · · · · ·	23
101	2					24
86	3					25
135	3					26
110	3					27
55	2	<u></u>				28
165	1		·			29
135	3					30
134						31
60	3					32
110	2					33
55	2					34
400	1					35
2000	1		· · · ·			36
110	3	1				37
81	3					38
56	2					39 40
30	-	l				40

i	e of Respondent da Power & Light Company	This Report Is:  Output  Date of Reput  (Mo, Da, Yr  Date of Reput  (Mo, Da, Yr)	port )	Year/Period of End of 20	Report 007/Q4
110110		(2) A Resubmission // SUBSTATIONS			
2. St 3. St to fur 4. In atten	ubstations which serve only one industrial oubstations with capacities of Less than 10 horional character, but the number of such sidicate in column (b) the functional character	erning substations of the respondent as of the end or street railway customer should not be listed below. Was except those serving customers with energy	ow. for resale, ma ission or dist	ribution and w	hether
Line			v	OLTAGE (In M\	 √a)
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	PORT EVERGLADES PLANT	Transmission	239.00	<del></del>	
2	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
3	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
4	PORT EVERGLADES PLANT	Transmission	138.00		
5	PORT MAYACA	Distribution	138.00		
6	PORT ORANGE	Distribution	115.00		
7	PORT SEWALL	Distribution	138.00	1	
8	PRATT WHITNEY	Distribution	230.00	ļ	
9	PRICE	Distribution	115.00	1	
10	PRIMAVISTA	Distribution	138.00	13.80	
11	PRINCETON	Distribution	138.00	13.80	
12	PRINGLE	Distribution	230.00	24.00	
13	PROCTOR	Distribution	230.00	24.00	
14	PROGRESSO	Distribution	138.00	24.00	
15	PUNTA GORDA	Distribution	138.00	13.80	
16	PURDY LANE	Distribution	138.00	13.80	
17	PUTNAM PLANT	Transmission	239.00	13.20	
18	PUTNAM PLANT	Transmission	230.00	115.00	
19	QUAKER OATS	Distribution	66.00	4.16	
20	QUANTUM	Distribution	138.00	13.80	
21	RAILWAY	Distribution	138.00	13.80	
22	RAINBERRY	Distribution	230.00	<del></del>	
23	RANCH	Transmission	230.00	<del>  </del>	13.80
24	RATTLESNAKE	Distribution	138.00	1 1	
25	RAVENSWOOD	Distribution	138.00		
26	RED ROAD	Distribution	138.00		
27	REED	Distribution	115.00	ļ <u></u> -	
28	REGIS	Distribution	115.00	<b></b>	
29	REMSBURG	Distribution	138.00	24.00	
30	RESERVATION	Distribution	138.00	13.80	
31	RICE	Transmission	525.00	241.50	34.50
32	RINEHART	Distribution	230.00	13.80	
33	RINGLING	Transmission	230.00	138.00	13.80
34	RIO	Distribution	138.00	13.80	
35	RIVERSIDE	Distribution	138.00	13.80	· · · · · · · · · · · · · · · · · · ·
36	RIVIERA	Distribution	138.00	13.80	
37	RIVIERA PLANT	Transmission	138.00	19.00	
38	RIVERTON	Distribution	115.00	24.00	
39	ROCK ISLAND	Distribution	138.00	13.80	

Distribution

138.00

13.80

ROCKLEDGE

40

Name of Respondent		This Report I		Date of Report	Year/Period of Re	eport
Florida Power & Light Com	npany	(1) X An (	Original esubmission	(Mo, Da, Yr)	End of 2007	
			TATIONS (Continued)			
5. Show in columns (I),	(i), and (k) special eq			ctifiers condensers etc.	and auxilian/ equi	nment for
increasing capacity.						•
6. Designate substation	is or major items of ed	quipment leased	from others, jointly ov	wned with others, or ope	rated otherwise tha	n by
reason of sole ownershi	p by the respondent.	For any substati	on or equipment oper	rated under lease, give r	name of lesson date	and
period of lease, and ann	iual rent. For any sub	station or equipr	nent operated other ti	nan by reason of sole ov	wnership or lease, g	ive name
of co-owner or other par affected in respondent's	books of account. Sr	namy expenses onecify in each ca	or other accounting by se whether lesson co	etween the parties, and	state amounts and	accounts
		poony in odon od	00 111101101 100001, 00	owner, or other party is	an associated con	рапу.
Capacity of Substation	Number of Transformers	Number of	CONVERSION	ON APPARATUS AND SPE	CIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transformers	Type of Equip	oment Number o	f Units Total Capac	city No.
(f)	(g)	(h)	(i)	(i)	(In MVa) (k)	
440	3					1
920	2					2
560	1	1				3
520	2					4
60	2	· · · · · · · · · · · · · · · · · · ·	·	<u> </u>		5
135	3					6
135	3					7
60	2					8
30	1		<del> </del>	<del></del>		9
60	2					10
56	2					11
55	1					12
110	2		· · · · · · · · · · · · · · · · · · ·			13
110	2					14
135	3					15
110	2					16
585	4			· · · · · · · · · · · · · · · · · · ·		17
336	2					18
16	2					19
60	2					20
242	4					21
90	2					22
1060	2		· · · · · · · · · · · · · · · · · · ·			23
110	2			<del></del>		24
60	2				·	25
135	3					26
60	2					27
110	2					28
110	2		• • • • • • • • • • • • • • • • • • • •			29
56	2					30
1500	3					31
88	3					32
1120	2					33
60	2					34
86	3					35
56	2					36
730	2					37
55	1					38
84	3					39
56	2	·				40
	,					
<u></u>				<u></u>		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of	f Report
Florid	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4	
		SUBSTATIONS			
2. S 3. S to fur 4. In atter	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responder street railway customer should not be except those serving custome ubstations must be shown.	ot be listed below. rs with energy for resale, m whether transmission or dis	ay be grouped	hether
Line	Name and Location of Substation	Character of Sul	bstation	OLTAGE (In M	√a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	ROEBUCK	Distribution	138.00		(-)
2	ROHAN	Distribution	138.00	13.80	
3	RONEY	Distribution	138.00	<u> </u>	
4	ROSEDALE	Distribution	138.00		
5	ROSELAWN	Distribution	138.00		
6	ROSS	Distribution	230.00		<del></del>
7	ROTONDA	Distribution	138.00		·
8	RUBONIA	Distribution	230.00		
9	RYDER	Distribution	230.00		
10	RYE	Distribution	230.00		
11	SABAL	Distribution	230.00		
12	SAGA	Distribution	138.00		
13	SAMPLE ROAD	Distribution	138.00		· · · · · · · · · · · · · · · · · · ·
14	SAN CARLOS	Distribution	230.00		
15	SAN MATEO	Distribution			
16	SANDALFOOT	Distribution	115.00		
17	SANDPIPER		230.00		
18	SANFORD	Transmission	230.00		13.20
$\overline{}$		Distribution	115.00		
19	SANFORD PLANT	Transmission	230.00		13,20
20	SANFORD PLANT	Transmission	236.00		
21	SANFORD PLANT	Transmission	236.00		
22	SANFORD PLANT	Transmission	115.00		
23	SARASOTA	Distribution	138.00		· · · · · · · · · · · · · · · · · · ·
24	SARASOTA	Distribution	138.00		
25	SARNO	Distribution	230.00		
26	SATELLITE	Distribution	138.00	13.80	
27	SAVANNAH	Distribution	138.00	13.80	
28	SAWGRASS	Distribution	230.00	24.00	
29	SCOTTSMOOR	Distribution	115.00	24.00	
30	SEABOARD	Distribution	138.00	13.80	
31	SEABROOK	Transmission	345.00	24.00	
32	SEAGULL	Distribution	230.00	24.00	
33	SEBASTIAN	Distribution	138.00	24.00	
34	SEMINOLA	Distribution	138.00	13.80	
35	SHADE	Distribution	138.00	24.00	
36	SHERIDAN	Distribution	230.00	13.80	· · · · · · · · · · · · · · · · · · ·
37	SHERMAN	Distribution	230.00	24.00	
38	SHERMAN	Transmission	230.00	69.00	13.80
39	SILVERLAKES	Distribution	230.00	24.00	
40	SIMPSON	Distribution	138.00	13.80	

Name of Respondent		This Report	ls:	Date of Report	Year/Period of Repo	nrt .
Florida Power & Light Company		(2) 🗖 A R	Original tesubmission	(Mo, Da, Yr) / /	End of2007/Q4	
		SUBS	TATIONS (Continued)		<del>↓-</del> .	
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>						
reason of sole ownershi period of lease, and ann	p by the respondent	<ul> <li>For any substati</li> </ul>	ion or equipment oper	ated under lease, give i	name of lessor, date ar	nd
of co-owner or other par	tv. explain basis of s	sharing expenses	or other accounting h	idii by reason or sole of etween the parties, and	whership or lease, give	; name
affected in respondent's	books of account.	Specify in each ca	ise whether lessor, co	-owner, or other party is	s an associated compa	inv Journs
				•		,.
·	Number	N	,			
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SPI	<u> </u>	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	ment Number o	of Units   Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
90	3					1
56	2					2
145	3					3
55	7	_:				4
135 165	3					5
110	3	·				6
60	2					7
55	2		<u> </u>			8
55						10
110	2					11
58	2					12
141	3					13
110	2	· · · · · · · · · · · · · · · · · · ·			<u> </u>	14
60	2					15
90	2			····		16
400	1					17
60	2					18
336	2	1,				19
920	2					20
1800	8					21
180	1					22
90	2					23
60	2		*			24
60	2	,				25
60	2					26
60	2					27
110	2					28
30 104	1					29 30
1230	3					31
110	2	,				32
110						33
78	3					34
110	2					35
58	2					36
110	2			<del></del>	<u> </u>	37
188	2		· · · · · · · · · · · · · · · · · · ·			38
55	1					39
86	3					40
	1	l		t	1	1 1

Nam	e of Respondent	Tris Report is:   (1)	(Mo, Da, Yr)	Year/Period of	-
Florida Power & Light Company		(2) A Resubmission	/ /	End of	
		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	deport below the information called for conce- substations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such so indicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	<ul> <li>street railway customer should no IVa except those serving customer ubstations must be shown.</li> <li>of each substation, designating w</li> </ul>	ot be listed below. 's with energy for resale, m thether transmission or dist	ay be grouped	vhether
Line	Name and Location of Substation	Character of Sub	vetation	OLTAGE (In M	 Va)
No.	******		Primary	Secondary	Tertiary
1	(a) SISTRUNK	(b) Transmission	(c) 230.00	(d) 138.00	(e) 13.20
2	SISTRUNK	Distribution	138.00		<del> </del>
3	SNAKE CREEK	Distribution	138.00		
4	SNAPPER CREEK	Distribution	138.00		
<del></del> 5	SO. CAPE	Transmission	138.00		
	SO. CAPE	Distribution			
6	SOLANA SOLANA		138.00		
7		Distribution	138.00		
8	SORRENTO	Distribution	138.00		
9	SOUTH BAY	Transmission	138.00		
10	SOUTH BAY	Distribution	138.00	, , , , , ,	
11	SOUTH DAYTONA	Distribution	115.00		
12	SOUTHFORK	Distribution	230.00	ļ	
13	SOUTH MIAMI	Distribution	138.00		
14	SOUTH VENICE	Distribution	138.00		
15	SOUTHSIDE	Distribution	138.00		
16	SOUTHSIDE	Distribution	138.00		
17	SPANGLER	Distribution	138.00	13.80	
18	SPOONBILL	Distribution	230.00	24.00	
19	SPRINBANK	Transmission	230.00	115.00	
20	SPRINGTREE	Distribution	230.00	24.00	
21	SPRUCE	Distribution	115.00	24.00	
22	SQUARELAKE	Distribution	138.00	13.80	
23	ST. AUGUSTINE	Distribution	115.00	13.80	
24	ST. JOE	Distribution	115.00	24.00	
25	ST. JOHNS	Transmission	230.00	115.00	
26	ST. LUCIE PLANT	Transmission	239.00	20.90	
27	STARKE	Distribution	115.00	24.00	
28	STIRLING	Distribution	138.00	13.80	
29	STONEBRIDGE	Distribution	230.00	24.00	
30	STUART	Distribution	138.00	13.80	
31	SUNILAND	Distribution	138.00	13.80	
32	SUNNY ISLES	Distribution	138.00	13.80	<u></u>
33	SUNTREE	Distribution	138.00	24.00	
34	SWEATT	Distribution	69.00	24.00	
35	SWEETWATER	Distribution	230.00	24.00	
36	SYKES CREEK	Distribution	138.00	13.80	
37	SYLVAN	Distribution	230.00		
38	TAMIAMI	Distribution	138.00	<b>!</b>	
39	TARTAN	Distribution	230.00	24.00	
40	TAYLOR	Distribution	115.00	13.00	
		-			
	· · · · · · · · · · · · · · · · · · ·	<del></del>	<del></del>		

Name of Respondent		This Report Is:		Date of Report	Voor/Deried of Demo	
Florida Power & Light Company		(1) ∑An Or (2) ☐ A Res	Resubmission (Mo, Da, Yr)		Year/Period of Report End of 2007/Q4	
E Charrie a la constant	(I) (I) (I)	SUBSTA	ATIONS (Continued)		*	
Snow in columns (I), increasing capacity.     Designate substation				etifiers, condensers, etc.		
reason of sole owileisill	D DV ING respondent	i. For any substation	1 Of COUIDMENt Aper	ated under lease aire e		
pendu di lease, and am	iuai rerit. For any si	Jostation or equipme	ent operated other th	ian hy reason of solo ou	norchin or loops aire	
or co-owner or other par	ty, explain basis of a	snannd expenses or	other accounting be	tween the nartice, and c	tate amounte and one	
affected in respondent's	books of account.	Specify in each case	whether lessor, co-	owner, or other party is	an associated compar	ny.
Capacity of Substation	Number of	Number of	CONNEDCIO	NADDADATIO AND ASS	-V	
(In Service) (In MVa)	Transformers	Spare		N APPARATUS AND SPE		Line
	In Service	Transformers	Type of Equip		Units Total Capacity (In MVa)	No.
(f)560	(g)	(h)	(i)	<u>(j)</u>	(k)	
155	3		<del></del>			1
60	2	<del></del>	<del></del>			2
56	2		<del> </del>			3
168			<del></del>			4
30	- '				<del>-  </del>	5
112					<u> </u>	6
58	2		<u></u>			7
125	2					8
42	2					10
88	3	-	· · · · · · · · · · · · · · · · · · ·			11
55	1					12
145	4					13
90	2			····		14
90	2					15
110	2	<u></u>				16
30	1					17
85	2					18
300	1		······································			19
165	3					20
85	2					21
60	2					22
58	2					23
110	2				***************************************	24
200	1					25
2220	4					26
60	2		· · · · · · · · · · · · · · · · · · ·			27
112	2					28
165	3					29
90	3					30
56	2					31
100	2					32
60	2					33
30	1					34
110	2					35
86	3					36
110	2					37
60	2					38
110	2					39
60	2					40

Name of Respondent		This	Report Is: X An Original	Date of Rep (Mo, Da, Yr		Year/Period of	
Florida Power & Light Company		(1) (2)	A Resubmission	//	'	End of 2	007/Q4
		(-)	SUBSTATIONS				
2. Sto fur 4. In atten	eport below the information called for concert substations which serve only one industrial or substations with capacities of Less than 10 M notional character, but the number of such so dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	stree Va ex ubstat	t railway customer should no cept those serving customer tions must be shown. Ich substation, designating w	ot be listed belo s with energy t whether transm	ow. for resale, ma ission or disti	ribution and w	hether
Line	Name and Location of Substation		Character of Sub	station		OLTAGE (In M	
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	TERMINAL		Distribution		138.00	13.80	
2	TERRY		Transmission		230.00	138.00	13.20
3	TERRY		Distribution		230.00	24.00	
4	TESORO		Distribution	<u></u>	230.00	24.00	
5	TICE		Distribution		138.00	13.80	
6	TIMBERLAKE		Distribution		230.00	13.80	
7	TITUSVILLE		Distribution		131.00	13.80	
8	TOLOMATO	-	Distribution		115.00	13.80	
9	TOMOKA		Distribution		230.00	24.00	
10	TRACE		Distribution		230.00	24.00	
11	TRAIL RIDGE		Distribution		115.00	13.80	
12	TRAIN		Distribution		138.00	13.80	
13	TROPICAL		Distribution		138.00	13.80	
14	TULSA		Distribution		230.00	13.80	*****
15	TROPICANA		Distribution		138.00	13.80	
16	TURKEY POINT PLANT		Transmission		239.00	20.90	
17	TURKEY POINT PLANT		Transmission		238.00	18.00	
18	TURNPIKE		Distribution		230.00	24.00	
19	TUTTLE		Distribution		138.00	13.80	
20	TWIN LAKES		Distribution	-	138.00	13.80	
21	ULETA		Distribution		138.00	13.80	
22	UNIVERSITY		Distribution		138.00	13.80	
23	URBAN		Distribution		230.00	24.00	
24	VALENCIA		Distribution		230.00	24.00	
25	VAMO		Distribution		138.00	24.00	
26	VANDERBILT	-	Distribution		230.00	24.00	
27	VENETIAN		Distribution		138.00	13.80	
28	VENICE		Distribution		138.00	13.80	
29	VERENA		Distribution		138.00	13.80	
30	VIERA		Distribution		230.00	24.00	
31	VILLAGE GREEN		Distribution		138.00	13.80	
32	VIRGINIA KEY		Distribution		138.00	13.80	
33	VOLUSIA		Transmission		230.00	115.00	13.20
34	WABASSO		Distribution		138.00	24.00	
35	WALKER		Distribution		138.00	13.80	
36	WATKINS		Distribution		138.00	13.80	
37	WELBORN		Distribution		115.00		
38	WEST PALM BEACH		Distribution		138.00		
39	WESTINGHOUSE		Distribution		138.00		
40	WESTINGHOUSE		Distribution		138.00	24.00	

Name of Respondent		This Report I	s:	Date of Report	Year/Period of Repo	ort
Florida Power & Light Company		(1) X An ( (2) A R	Original tesubmission	(Mo, Da, Yr)	End of2007/G	
	<del></del>	1''	TATIONS (Continued)			
increasing capacity.	6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by					
reason of sole ownershi	p by the respondent. hual rent. For any sul ty, explain basis of s	For any substation betation or equipment of the station or equipment of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state o	ion or equipment oper ment operated other to or other accounting be	rated under lease, give r han by reason of sole ov etween the parties, and	name of lessor, date a wnership or lease, give state amounts and ac	and e name ecounts
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SPE		Line
(In Service) (In MVa) (f)	In Service (g)	Transformers	Type of Equip		(ln MVa)	y No.
(1)	3	(h)	(i)	<u>()</u>	(k)	1
224	1	· · ·				2
55	1		<del> </del>			3
55	1		†		-	4
56	2					5
90	2					6
90	2					7
56	2					8
60	2		1			9
165	3					10
42	2					11
60	2					12
134	3					13
60	2					14
55	2					15
2620	4					16
1460	5					17
110	2					18 19
60	2					20
111	2				<del></del>	21
90	2					22
55	1					23
110	2					24
85	2					25
165	3					26
167	3					27
135	3					28
130	3					29
110	2					30
90	2					31
56	2					32
1300	4					33
110	2					34
90	2					35
90	2		<u> </u>			36
110	1					37 38
90	2					39
30	1					40
	•					"
			`			

Name of Respondent		This Report Is: (1) X An Original		Date of Report		Year/Period of Report		
Flori	ida Power & Light Company		An Onginal A Resubmission	(Mo, Da, Yr	)	End of 2	2007/Q4	
		( <del>-</del> ) <u>  </u>	SUBSTATIONS	<u> </u>	—— <u></u>	<u> </u>		
2. S 3. S to fu 4. In atter	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, sumn (f).	r street rail Va except ubstations of each st	stations of the respondent way customer should not those serving customer must be shown. substation, designating w	ot be listed belo s with energy f hether transmi	ow. for resale, ma ission or dist	ay be grouped	vhether	
Line No.	Name and Location of Substation		Character of Sub	estation -		/OLTAGE (In M\	√a)	
INO.	(a)				Primary (c)	Secondary	Tertiary	
1			(b) Distribution		(c) 138.00	(d) 13.80	(e)	
2			Distribution		138.00			
3			Transmission		230.00			
4			Distribution		138.00			
5			Distribution					
6			Distribution		138.00		<del> </del>	
7			Distribution		138.00 230.00			
8			Distribution		230.00 115.00	ļ	<del></del>	
9		<del></del>	Distribution		230.00			
10			Distribution		138.00			
11	WINKLER		Distribution	<del></del>	138.00			
12			Distribution		138.00			
13	WOODLANDS		Distribution		230.00			
14	WOODS		Distribution	<del></del>	138.00			
15	WRIGHT		Distribution		115.00			
16	WYOMING		Distribution	<del></del>	230.00			
17	YAMATO		Transmission		230.00		13.20	
18	YORKE		Distribution		138.00		10.23	
19	YORKE		Distribution		138.00		****	
20	YULEE		Distribution	<del></del>	230.00			
21	137TH AVENUE		Distribution		230.00			
22	40TH STREET	<del></del>	Distribution		138.00			
23	40TH STREET		Transmission	-	138.00	69.00	13.80	
24	62ND AVENUE		Distribution		138.00	13.80	10,55	
25				<del></del>	- 10000			
26					<del></del>			
27						+	<del> </del>	
28								
29	Total				108517.60	19892.72	922.70	
30							•	
31		,				-		
32								
33								
34								
35								
36								
37								
38				<u> </u>				
39								
40								
			_	1		}		

Name of Respondent		This Report	ls:	Date of Report	Ye:	ar/Period of Repo	rt
Florida Power & Light Company		(2) A F	n Original (Mo, Da, Yr) Resubmission / /			End of2007/Q4	
			STATIONS (Continued)		<del></del>		
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>	ns or major items of equ	uipment leased	d from others, jointly ov	wned with others.	or operated of	therwise than b	v
reason of sole ownershi period of lease, and ann of co-owner or other par	nual rent. For any subs ty, explain basis of sha	tation or equip	oment operated other to or other accounting b	han by reason of setween the parties	sole ownerships, and state at	p or lease, give	name
affected in respondent's	books of account. Spo	ecify in each c	ase whether lessor, co	-owner, or other p	arty is an ass	ociated compai	ny.
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare		ON APPARATUS AN			Line
(f)	In Service (g)	Transformers (h)	Type of Equip	oment Nu	mber of Units (j)	Total Capacity (In MVa) (k)	No.
56	2		<u> </u>		07	(*)	1
135	3						2
75	1			·	<del></del>		3
60	2						4
60	2			<del></del>		-	5
90	2						6
55	1	··· , ,, <u>,</u>	- <del></del>				7
90	3		<del> </del>				8
110	2		<del>                                     </del>			·	9
85	2	<u> </u>					10
110	2		·- <u></u>		·		11
44	2						12
90	2						13
110	2					<del></del>	14
30	1	·					15
55	<del></del>			<del></del>			16
1120	2	<del></del>					17
14	1						18
110	2	<u></u>				<del></del>	19
60	2					····	20
66	2			——————————————————————————————————————			21
112							22
224				<del></del>		<u> </u>	23
110	2			<del></del>			24
						· · · · · · · · · · · · · · · · · · ·	25
<del></del>							26
						<del></del> -	27
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130112	1352	9				···	28 29
	13,02	<del></del>	"				30
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		·					
							35
							36 37
							37
				<del></del>			38
		····	<del>                                     </del>				40
					ľ		40
				İ	1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
1	(1) X An Original	(Mo, Da, Yr)						
Florida Power & Light Company	(2) _ A Resubmission	11	2007/Q4					
FOOTNOTE DATA								

Schedule Page: 426.15 Line No.: 29
Capacity Summary (MVA) : Column: f

 $84,923 \\ \underline{45,189} \\ 130,112$ Transmission Distribution Total

# FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

# FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2007 to December 31, 2007, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2008

Date

Name

Oignature /

K. Michael Davis

Vice President, Accounting and Chief Accounting Officer

Title

#### **Affiliation of Officers & Directors**

## For the Year Ended December 31, 2007

For each director & officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

## OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

## Lewis Hay, III - Director, Chairman of the Board & CEO

FPL Energy Maine, Inc., Director and Chairman of the Board

FPL Energy, LLC, CEO

FPL Group Capital Inc, Director, President and CEO

FPL Group Foundation, Inc., Director and Chairman of the Board

FPL Group International, Inc., Director and Chairman of the Board

FPL Group, Inc., Director, Chairman of the Board and CEO

Turner Foods Corporation, Director

Capital One Financial Corporation, Director

Harris Corporation, Director

The Benjamin School, Trustee

Carnegie Mellon University, Tepper School of Business Board of Advisors, Board Member

#### James L. Robo - Director

FPL Group Capital Inc, Director and Vice President

FPL Group Foundation, Inc., Director

FPL Group Resources Bahamas Asset Holdings, LTD., Director and President

FPL Group Resources Bahamas Micro Pipeline, LTD., Director and President

FPL Group Resources Bahamas Micro Terminal, LTD., Director and President

FPL Group Resources Bahamas One, LTD., Director and President

FPL Group Resources Bahamas Two, LTD., Director and President

FPL Group Resources Bahamas Three, LTD., Director and President

FPL Group Resources LNG Holdings, LLC, President

FPL Group Resources Marketing Holdings, LLC, President

FPL Group, Inc., President and Chief Operating Officer

FPL Investments Inc. Director and President

Sailfish Natural Gas Company, LLC, Vice President

JB Hunt Transport, Inc., Director

Gulfstream Council Boy Scouts of America, Trustee

## <u>Armando J. Olivera - Director, President</u>

BXR, LLC, President

FPL Group Foundation, Inc., Director, President & Treasurer

Enterprise Florida, Inc., Trustee

Florida Reliability Council, Chairman (until Feb 2007)

AEIC, Trustee

Southeast Electric Exchange, Chairman

Governor's Task Force on Climate Change, Member

# OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

# Moray P. Dewhurst - Director, Senior VP, Finance & Chief Financial Officer

FPL Group, Inc., VP, Finance & Chief Financial Officer
FPL Group Capital Inc, Director, Senior VP, Finance & Chief Financial Officer
Palms Insurance Company Limited, George Town, Cayman Islands, Director
FPL Recovery Funding LLC, President
Florida Chamber of Commerce, Director

#### Edward F. Tancer - Director, Sr. VP & General Counsel; Asst Sec

Alandco Inc., Director & Secretary Alandco I, Inc., Director & Secretary Alandco/Cascade, Inc., Director & Secretary Colonial Penn Capital Holdings, Inc., Director, President & Secretary FPL Energy Services II, Inc., Director FPL FiberNet, LLC, Secretary FPL Group, Inc., VP & Gen. Counsel & Asst Sec FPL Group Capital Inc, Asst Sec FPL Group Foundation, Inc., Director FPL Group Holdings I, Inc., Director, President & Secretary FPL Group Holdings 2, Inc., Director, President & Secretary FPL Holdings Inc, Director, President & Secretary FPL Recovery Funding, LLC, Secretary Pipeline Funding, LLC, Secretary Praxis Group, Inc., Director, President & Secretary Turner Foods Corporation, Director, President & Secretary West Boca Security, Inc., Asst Sec

# Robert H. Escoto - Sr. VP, Human Resources & Assistant Secretary

FPL Group, Inc., VP, Human Resources & Asst Sec FPL Group Foundation, Inc., VP FPL Historical Museum, Inc. Director Urban League of Palm Beach County, Director

#### Robert L. McGrath - Senior VP, Engineering, Construction & Corporate Services

FPL Energy, LLC, VP
FPL Energy Callahan Wind GP, LLC, VP
FPL Energy MH700, LLC, VP,
FPL Group, Inc., VP, Engineering, Construction & Corporate Services

### Manoochehr K. Nazar – Senior VP and Nuclear Chief Operating Officer None

## Antonio Rodriguez - Director & Senior VP, Power Generation Division

FPL Group, Inc., VP, Power Generation Division
FPL Energy Operating Services, Inc., Director & President
FPL Energy Virginia Power Services, Inc., Director & President
FPL Historical Museum, Inc., Director
Hispanic Chamber of Commerce-Palm Beach County, Director

#### John A. Stall - Director & Senior VP, Nuclear Division

FPL Energy Duane Arnold, LLC, VP
FPL Energy Point Beach, LLC, VP
FPL Energy Seabrook, LLC, Senior VP & Chief Nuclear Officer
FPL Group, Inc. – Vice President, Nuclear Division
Private Fuel Storage L.L.C., Manager

#### Adalberto Alfonso - VP, Distribution

Scherer Plant Managing Board, Board Member
St. Johns River Power Park, Executive Committee, Committee Member

#### Craig W. Arcarl - VP, Power Generation Technical Services

None

#### Alissa E. Ballot - VP & Corporate Secretary

FPL Energy Services, Inc., Secretary
FPL Energy Services II, Inc., Secretary
FPL Enersys, Inc., Secretary
FPL Group, Inc., VP & Corporate Secretary
FPL Group Capital Inc, Secretary
FPL Services, LLC, Secretary
FPL Group Foundation, Inc., Secretary

Temple Israel of West Palm Beach, Inc., a Florida non-profit corporation, Secretary (until Feb 2008)

#### Jeffrey S. Bartel - VP, Corporate & External Affairs

Gulliver Schools, Inc., Chairman of the Board & President United Way of Miami-Dade County, Director Beacon Council, Director Florida Grand Opera, Director Performing Arts Center of Miami, Trustee

#### Deborah H. Caplan - VP, Integrated Supply Chain

None

#### K. Michael Davis - VP, Accounting & Chief Accounting Officer

FPL Group, Inc., Controller & Chief Accounting Officer
FPL Group Capital Inc, Controller & Chief Accounting Officer
FPL Recovery Funding LLC, Chief Accounting Officer

#### Sam A. Forrest - Vice President, Energy Marketing & Trading

None

## Martin Gettler - VP, Nuclear Projects

None

## Donald Grissette - VP, Nuclear Training and Performance

None

#### Paul W. Hamilton - VP. State Legislative Affairs

None

# G. Keith Hardy - VP, Power Generation Technical Services

Florida Atlantic University College of Engineering & Computer Science Advisory Council, Member

#### James P. Higgins - VP, Tax

BAC Investments Corp., Director
BXR, LLC, Treasurer
EMB Investments, Inc., Director & Vice President
FPL Energy Virginia Funding Corporation, Director
FPL Group, Inc., VP, Tax
FPL Group Capital Inc, VP
KPB Financial Corp., Director & Vice President
MES Financial Corp., Director & VP
Northern Cross Investments, Inc., Director
Square Lake Holdings, Inc., Director
Sullivan Street Investments, Inc., Director
UFG Holdings, Inc., Director
West Boca Security, Inc., Director & VP
Trailwood Homeowners Association, Inc., Director & Treasurer

## William Jefferson, Jr., VP, Turkey Point Nuclear Power Plant

Institute of Nuclear Power Operations Academy Council, Council Member

#### Gordon L. Johnston, VP, St. Lucie Nuclear Power Plant

None

#### Terry O. Jones, VP - Nuclear Plant Support

Florida International University's School of Engineering Advisory Committee, Committee Member

#### James A. Keener - Vice President, Transmission and Substation

None

## Dennis M. Klinger - VP, Information Management

FPL FiberNet, LLC, Asst Sec

#### Mary Lou Kromer - VP, Marketing & Communications (until January 11, 2008)

FPL Group, Inc., VP, Corporate Communications (until January 11, 2008) FPL Historical Museum, Inc., Director & President (until January 11, 2008) Adopt-A-Family of the Palm Beaches, Inc., Director Children's Healthcare Charity, Inc., Director

## Rajiv S. Kundalkar - VP, Nuclear Technical Services

FPL Energy Point Beach, LLC, VP FPL Energy Seabrook, LLC, VP

#### Randall R. LaBauve - VP, Environmental Services

Audubon of Florida Board of Directors, Board Member

# Michael L. Leighton - VP & Chief Development Officer

None

## C. Martin Mennes - VP, Transmission Operations & Planning

None

#### James W. Poppell, VP, Human Resources & Assistant Secretary

Calypso U.S. Pipeline, LLC, Vice President FPL Group Interstate Pipeline Co., LLC, President FPL Group, Inc., Assistant Secretary

#### Marlene Santos - VP, Customer Service

FPL Energy Services, Inc., Director & President FPL Energy Services II, Inc., Director & President FPL Enersys, Inc., Director & President FPL Services, LLC, President

#### Eric E. Silagy - Vice President, Development

None

#### Mark E. Warner - VP, Nuclear Operations North Region

None

#### Michael M. Wilson - VP, Governmental Affairs - Federal

FPL Group, Inc., VP, Governmental Affairs - Federal Nature's Partners, a non-profit energy education organization, Director Business-Industry Political Action Committee, Director Public Affairs Counsel, Director

#### William L. Yeager, VP, Engineering & Construction

Beacon Solar, LLC, Vice President
Beaver Point Wind GP, LLC, Vice President
Beaver Point Wind LP, LLC, Vice President
Blue Summit Wind GP, LLC, Vice President
Blue Summit Wind LP, LLC, Vice President
Capricorn Ridge Wind II, LLC, Vice President
Capricorn Ridge Wind, LLC, Vice President
Coyote Wind, LLC, Vice President

#### William L. Yeager (continued)

EFB Constructors, LLC, Vice President

FPL Energy Montezuma Wind, LLC, Vice President

FPL Energy Natural Gas Holdings, LLC, Vice President

FPL Energy Oliver Wind II, LLC, Vice President

FPL Energy Point Beach, LLC, Vice President

FPL Energy Texas Wind Marketing GP, LLC, Vice President

FPL Energy, LLC, Assistant Secretary

FPLE Montana Wind, LLC, Vice President

Genesis Solar, LLC, Vice President

Lamar Power Partners II, LLC, Vice President

Langdon Wind, LLC, Vice President

Osceola Windpower II, LLC, Vice President

Osceola Windpower, LLC, Vice President

Peetz Energy, LLC, Vice President

Peetz Logan Interconnect, LLC, Vice President

Peetz Table Transmission Line, LLC, Vice President

Peetz Table Wind Energy, LLC, Vice President

WAS Holdings, LLC, Vice President

West Fry Wind Energy, LLC, Vice President

Wolf Ridge Wind, LLC, Vice President

#### Paul I. Cutier - Treasurer & Asst Secretary

Alandco I, Inc., Treasurer

Alandco Inc., Treasurer

Alandco/Cascade, Inc., Treasurer

Backbone Mountain Windpower LLC, Executive Manager, VP & Treasurer

Backbone Windpower Holdings, LLC, Executive Manager, VP & Treasurer

Badger Windpower, LLC, VP, Treasurer, Member-Board of Managers

Bayswater Peaking Facility, LLC, VP & Treasurer

Bison Wind Holdings, LLC, Executive Manager, VP & Treasurer

Bison Wind Investments, LLC, Executive Manager, VP & Treasurer

Bison Wind Portfolio, LLC, Executive Manager, VP & Treasurer

Bison Wind, LLC, Executive Manager, VP & Treasurer

Calhoun Power Company I, LLC, Vice President

Colonial Penn Capital Holdings, Inc., Director, VP & Treasurer

Conestogo Wind Holdings, ULC, Vice President

Conestogo Wind, ULC, Vice President

Doswell I, LLC, Treasurer

ESI Doswell GP, LLC, Treasurer

ESI Energy, LLC, Treasurer

ESI LP, LLC, Treasurer

ESI Vansycle GP, Inc., VP & Treasurer

ESI Vansycle LP, Inc., VP & Treasurer

ESI West Texas Energy LP, LLC, VP, Treasurer, Member-Board of Managers

ESI West Texas Energy, Inc., VP & Treasurer

Florida Power & Light Company Trust II, Administrative Trustee

FPL Energy American Wind Holdings, LLC, VP, Treasurer, Member-Board of Managers

FPL Energy American Wind, LLC, VP, Treasurer, Member-Board of Managers

FPL Energy Burleigh County Wind, LLC, VP, Treasurer & Executive Manager

FPL Energy Cowboy Wind, LLC, VP, Treasurer & Manager

FPL Energy Hancock County Wind, LLC, VP, Treasurer, Member-Board of Managers

FPL Energy Horse Hollow Wind, LLC, VP & Treasurer

```
Paul I. Cutler - (Continued)
FPL Energy Horse Hollow Wind II, LLC, VP, Treasurer & Manager
FPL Energy Maine Hydro LLC, VP & Executive Manager
FPL Energy Marcus Hook LLC, Vice President
FPL Energy MH700, LLC, Vice President
FPL Energy National Wind Holdings, LLC, VP, Treasurer & Executive Manager
FPL Energy National Wind Investments, LLC, VP, Treasurer & Executive Manager
FPL Energy National Wind Portfolio, LLC, VP, Treasurer & Executive Manager
FPL Energy National Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy New Mexico Holdings, LLC, VP, Treasurer & Executive Manager
FPL Energy New Mexico Wind Financing, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy New Mexico Wind Holdings II, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy New Mexico Wind, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy New Mexico Wind II, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy New York, LLC, VP & Treasurer
FPL Energy North Dakota Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy North Dakota Wind II, LLC, VP, Treasurer & Executive Manager
FPL Energy Oklahoma Wind Finance, LLC, VP, Treasurer & Executive Manager
FPL Energy Oklahoma Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy Post Wind GP, LLC, VP, Treasurer & Manager
FPL Energy Post Wind LP, LLC, VP, Ass't Treasurer, Ass't Secretary & Manager
FPL Energy Rockaway Peaking Facilities, LLC, Vice President
FPL Energy Services, Inc., Treasurer
FPL Energy Services II, Inc., Treasurer & Assistant Secretary
FPL Energy Sooner Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy South Dakota Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy Stateline Holdings, L.L.C., VP & Treasurer
FPL Energy Stateline II Holdings, LLC, VP & Treasurer
FPL Energy Stateline II, Inc., VP & Treasurer
FPL Energy Texas Wind GP, LLC, VP & Treasurer
FPL Energy Tyler Texas LP, LLC, VP & Treasurer
FPL Energy Vansycle L.L.C., Vice President
FPL Energy Waymart GP, LLC, VP, Treasurer & Executive Manager
FPL Energy Waymart LP, LLC, VP, Treasurer & Executive Manager
FPL Energy Wind Financing, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy Wind Funding Holdings, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy Wind Funding, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy Wyoming, LLC, VP, Treasurer & Executive Manager
FPL Energy, LLC, Treasurer
FPL Enersys, Inc., Treasurer & Assistant Secretary
FPL FiberNet, LLC, Treasurer
FPL Group Capital Inc, Director, VP, Treasurer, Ass't Secretary & Member-Guaranty Approval Committee
FPL Group Capital Trust I, Administrative Trustee
FPL Group Capital Trust II, Administrative Trustee
FPL Group Capital Trust III, Administrative Trustee
FPL Group Holdings 1, Inc., Treasurer
FPL Group Holdings 2, Inc., Treasurer
FPL Group Resources Bahamas Asset Holdings, LTD., Treasurer
FPL Group Resources Bahamas Micro Pipeline, LTD., Treasurer
FPL Group Resources Bahamas Micro Terminal, LTD., Treasurer
FPL Group Resources Bahamas One, LTD., Treasurer
FPL Group Resources Bahamas Two, LTD., Treasurer
FPL Group Resources Bahamas Three, LTD., Treasurer
```

FPL Group Resources LNG Holdings, LLC, Treasurer

#### Paul I. Cutler - (Continued)

FPL Group Resources Marketing Holdings, LLC, Treasurer

FPL Group Resources, LLC, Treasurer

FPL Group Trust I. Administrative Trustee

FPL Group Trust II. Administrative Trustee

FPL Group, Inc., Treasurer & Assistant Secretary

FPL Historical Museum, Inc., VP & Assistant Secretary

FPL Holdings Inc, Director, VP & Treasurer

FPL Investments Inc. Director, Treasurer & Controller

FPL Readi-Power, LLC, Treasurer

FPL Recovery Funding LLC, Treasurer & Manager

FPL Services, LLC, Treasurer

FPLE Canadian Wind, ULC, Vice President

Hawkeye Power Partners, LLC, Member-Board of Managers

High Winds, LLC, VP, Treasurer & Manager

Jamaica Bay Peaking Facility, LLC, VP & Treasurer

Kawartha Wind Holdings, ULC, Vice President

Kawartha Wind, ULC, Vice President

Lake Benton Power Partners II, LLC, Member-Board of Managers

Lone Star Wind Holdings, LLC, VP, Treasurer & Manager

Lone Star Wind, LLC, VP, Treasurer & Manager

Meyersdale Windpower LLC, VP, Treasurer & Executive Manager

Northern Frontier Wind Funding, LLC, VP & Executive Manager

Northern Frontier Wind, LLC, Vice President

Pacific Power Investments, LLC, VP & Member-Board of Managers

Palms Insurance Company, Limited, Director & Treasurer

Pipeline Funding, LLC, VP & Treasurer

Praxis Group, Inc., Treasurer

Turner Foods Corporation, Treasurer

White Pine Hydro Holdings, LLC, VP & Executive Manager

White Pine Hydro Investments, LLC, VP & Executive Manager

White Pine Hydro Portfolio, LLC, VP & Executive Manager

White Pine Hydro, LLC, VP & Executive Manager

Dwyer High School Academy of Finance, Advisory Board Member

Florida Council on Economic Education

#### Robert E. Barrett, Jr. - VP. Finance

None

#### Kimberiy Ousdahl - Controller

None

#### Kathy A. Beilhart, Assistant Treasurer

Backbone Mountain Windpower LLC, VP, Asst Treasurer & Asst Secretary Backbone Windpower Holdings, LLC, VP, Asst Treasurer & Asst Secretary Bison Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary Bison Wind Investments, LLC, VP, Asst Treasurer & Asst Secretary Bison Wind Portfolio, LLC, VP, Asst Treasurer & Asst Secretary Bison Wind, LLC, VP, Asst Treasurer & Asst Secretary Conestogo Wind Holdings, ULC, VP, Asst Treasurer & Asst Secretary Conestogo Wind, ULC, VP, Asst Treasurer & Asst Secretary

ESI Vansycie GP, Inc., VP, Asst Treasurer & Asst Secretary

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Kathy A. Beilhart - (Continued)
ESI Vansycle LP, Inc., VP, Asst Treasurer & Asst Secretary
FPL Energy American Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Burleigh County Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Construction Funding LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Cowboy Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Horse Hollow Wind II, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Horse Hollow Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Maine Hydro LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Investments, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy North Dakota Wind II, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy North Dakota Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Oklahoma Wind Finance, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Oklahoma Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Post Wind GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Post Wind LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Rockaway Peaking Facilities, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Sooner Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy South Dakota Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Texas Wind GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Tyler Texas LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Vansycle L.L.C., VP, Asst Treasurer & Asst Secretary
FPL Energy Waymart GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Waymart LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Wyoming, LLC, VP, Asst Treasurer & Asst Secretary
FPL Group Capital Inc, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer
FPL Recovery Funding LLC, Manager & Assistant Treasurer
FPLE Canadian Wind, ULC, VP, Asst Treasurer & Asst Secretary
Kawartha Wind Holdings, ULC, VP, Asst Treasurer & Asst Secretary
Kawartha Wind, ULC, VP, Asst Treasurer & Asst Secretary
Lone Star Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Lone Star Wind, LLC, VP, Asst Treasurer & Asst Secretary
Meyersdale Windpower LLC, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind Funding, LLC, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind, LLC, VP, Asst Treasurer & Asst Secretary
Tall Pines International Limited, Assistant Treasurer
White Pine Hydro Holdings, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Investments, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro, LLC, VP, Asst Treasurer & Asst Secretary
Dwyer Finance Academy - Director
```

#### M. Beth Farr, Assistant Controller

FPL Group, Inc., Assistant Controller

## Frank V. Isabella, Assistant Controller

Alandco Inc., Assistant Controller
Canadian Wind Holdings, Inc., Assistant Controller
ESI Energy, LLC, Assistant Secretary
FPL Group Capital Inc, Assistant Controller
FPL Group International, Inc., Assistant Controller
FPL Group, Inc., Assistant Controller

#### Judith J. Kahn, Assistant Treasurer

BAC Investment Corp., Director & Treasurer EMB Investments, Inc., Director & Treasurer FPL Energy American Wind Holdings, LLC, Assistant Treasurer FPL Energy American Wind, LLC, Assistant Treasurer FPL Energy Construction Funding LLC, Treasurer FPL Energy Duane Arnold, LLC, Assistant Treasurer FPL Energy Point Beach, LLC, Assistant Treasurer FPL Energy Rockaway Peaking Facilities, LLC, Treasurer FPL Energy Seabrook, LLC, Assistant Treasurer FPL Energy Virginia Funding Corporation, Director & Treasurer FPL Energy Wind Funding, LLC, Assistant Treasurer FPL Group, Inc., Assistant Treasurer & Assistant Secretary KPB Financial Corp., Director & Treasurer Kramer Junction Solar Funding, LLC, Treasurer MES Financial Corp., Director & Treasurer Northern Cross Investments, Inc., Director & Treasurer Pacific Power Investments, LLC, Treasurer Pipeline Funding Company, LLC, Director & Treasurer Square Lake Holdings, Inc., Director & Treasurer Sullivan Street Investments, Inc., Director & Treasurer UFG Holdings, Inc., Director & Treasurer

#### Joaquin E. Leon, Assistant Secretary

FPL Group, Inc., Assistant Secretary

United Home Care Services, Inc., a Florida non-profit corporation & United Way Agency, Director

#### Robert Steven Schauer, Assistant Treasurer

West Boca Security, Inc., Director & Treasurer

Backbone Mountain Windpower LLC, VP, Asst Treasurer & Asst Secretary
Backbone Windpower Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind Investments, LLC, Vice President
Bison Wind Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind, LLC, VP, Asst Treasurer & Asst Secretary
Conestogo Wind Holdings, ULC, VP, Asst Treasurer & Asst Secretary
Conestogo Wind, ULC, VP, Asst Treasurer & Asst Secretary
ESI Vansycle GP, Inc., VP, Asst Treasurer & Asst Secretary
ESI Vansycle LP, Inc., VP, Asst Treasurer & Asst Secretary
FPL Energy American Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Burleigh County Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Callahan Wind GP, LLC, VP, Asst Treasurer & Asst Secretary

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Robert Steven Schauer - (Continued)
FPL Energy Callahan Wind LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Construction Funding LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Cowboy Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Horse Hollow Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Horse Hollow Wind II, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Maine Hydro LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Investments, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy North Dakota Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy North Dakota Wind II, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Oklahoma Wind Finance, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Oklahoma Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Post Wind GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Post Wind LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Rockaway Peaking Facilities, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy SEGS III-VII GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy SEGS III-VII LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Sooner Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy South Dakota Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Texas Wind GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Tyler Texas LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Vansycle L.L.C., VP, Asst Treasurer & Asst Secretary
FPL Energy Waymart GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Waymart LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Wyoming, LLC, VP, Asst Treasurer & Asst Secretary
FPL Group Capital Inc, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer
FPL Recovery Funding LLC, Assistant Treasurer
FPLE Canadian Wind, ULC, VP, Asst Treasurer & Asst Secretary
Kawartha Wind Holdings, ULC, VP, Asst Treasurer & Asst Secretary
Kawartha Wind, ULC, VP, Asst Treasurer & Asst Secretary
Lone Star Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Lone Star Wind, LLC, VP, Asst Treasurer & Asst Secretary
Meyersdale Windpower LLC, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind Funding, LLC, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind Holding, LLC, Executive Manager, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Holdings, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Investments, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro, LLC, VP, Asst Treasurer & Asst Secretary
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#### Nancy A. Swalwell, Assistant Secretary

None

# Business Contracts with Officers, Directors and Affiliates

# Company: Florida Power & Light Company For the Year Ended December 31, 2007

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

·		,. <u>.</u>	
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
		***	
No such contracts, ag	reements or other busines	s arrangements to	report.
		:	
Note: The above listing	an evoludes contributions in	avments to aducat	 ional institutions, hospitals and
			h 460 for disclosure of diversification
activity.			

# Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company:

Florida Power & Light Company

For the Year Ended December 31, 2007

		For the curreport with the	rent year, reco	ating revenues	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee	s as reporte	d on Page 300 (	of this ant fee
		retum. Exp	lain and justif	/ any difference:	return. Explain and justify any differences between the reported gross operating revenues in column (h).	orted gross (	operating revenu	les in
	(a)	(p)	(c)	(p)	(e)	(t)	(6)	Ξ
		Gross Operating	interstate and	interstate and Adjusted Intrastate	Gross Operating	interstate and	interstate and Adjusted Intrastate	
Line	Description	Revenues per	Sales for Resale	Sales for Resale Gross Operating	Revenues per	Sales for Resale	Sales for Resale Gross Operating	Difference
S.		Page 300	Adjustments	Revenues	RAF Return	Adjustments	Revenues	(a) - (b)
-	Total Sales to Ultimate Customers (440-448, 448)	\$11,264,802,038		\$11,264,802,038	\$11,264,802,038		\$11,264,802,038	0\$
7	Sales for Resale (447)	188,957,779	188,957,779	0	\$188,957,779	188,957,779	0	0
ю	Total Sales of Electricity	11,453,759,817	188,957,779	11,264,802,038	\$11,453,759,817	188,957,779	11,264,802,038	٥
₹	Provision for Rate Refunds (449.1)	(2,613,923)	0	(2,613,923)	(\$2,613,923)	0	(2,613,923)	0
ī								5
NO.	Total Net Sales of Electricity	11,451,145,894	188,957,779	11,262,188,115	\$11,451,145,894	188,957,779	11,262,188,115	0
60	Total Other Operating Revenues (450-458)	168,864,790	6,302,514	162,562,276	\$168,864,790	6,302,514	162,562,276	0
٠,	Other (Specify)			•				
<b></b>	Storm Recovery Bond/Tax Charges-RAF Exclusion	(58,713,426)	0	(58,713,426)	(\$58,713,426)	0	(58,713,426)	0
10	Total Gross Operating Revenues	\$11,561,297,258	\$195,260,293	\$11,366,036,985	\$11,561,297,258	\$195,280,293	\$195,260,293 \$11,366,036,965	Ş
Notes:								

Page

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# FLORIDA PUBLIC SERVICE COMMISSION

# **DIVERSIFICATION REPORT**

FLORIDA POWER & LIGHT COMPANY

2007

	Provide any changes in corporate structure including partnerships,		
	Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)	
1 2	1/16/2007	Logan Energy Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
3 4	01/25/2007	Langdon Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
5 6	2/1/2007	Conestogo Wind Holdings, ULC, a Canadian unlimited liability company formed as a subsidiary of FPLE Canadian Wind, ULC within the FPL Energy organization	
7 8	2/1/2007	Conestogo Wind, ULC, a Canadian unlimited liability company formed as a subsidiary of Conestogo Wind Holdings, ULC within the FPL Energy organization	
9 10	2/1/2007	Kawartha Wind Holdings, ULC, a Canadian unlimited liability company formed as a subsidiary of FPLE Canadian Wind, ULC within the FPL Energy organization	
11 12	2/1/2007	Kawartha Wind, ULC, a Canadian unlimited liability company formed as a subsidiary of Kawartha Wind Holdings, ULC within the FPL Energy organization	
13 14	03/06/2007	FPL Recovery Funding, LLC, a Delaware limited liability company formed as a subsidiary of Florida Power & Light Company	
15 16	3/8/2007	Tall Pines International Limited, a British Virgin Islands corporation formed as a subsidiary of FPL Group International, Inc. within the FPL Energy organization	
17 18	3/19/2007	Invenergy Connect LLC, a Delaware limited liability company acquired by Logan Energy Holdings, LLC within the FPL Energy organization	
19 20	3/19/2007	Logan Connect LLC, a Delaware limited liability company acquired by Logan Energy Holdings, LLC within the FPL Energy organization	
21 22	3/19/2007	Logan Wind Energy LLC, a Delaware limited liability company was acquired by Logan Energy Holdings, LLC within the FPL Energy organization	
23 24	3/26/2007	HJT Holdings, Inc., a Delaware corporation, dissolved	
25 26	3/26/2007	LCR Holdings, Inc., a Delaware corporation, dissolved	
27 28	3/26/2007	SRM Investments, L.P., a Delaware limited partnership, dissolved	
29 30	4/2/2007	White Pine Hydro Investments, LLC, a Delaware limited liability company formed as a subsidiary of FPL Energy Maine, Inc. within the FPL Energy organization	
31 32	4/2/2007	White Pine Hydro Portfolio, LLC, a Delaware limited liability company formed as a subsidiary of White Pine Hydro Investments, LLC within the FPL Energy organization	
33 34	4/2/2007	White Pine Hydro Holdings, LLC, a Delaware limited liability company formed as a subsidiary of White Pine Hydro Portfolio, LLC within the FPL Energy organization	
35 36	4/2/2007	White Pine Hydro, LLC, a Delaware limited liability company formed as a subsidiary of White Pine Hydro Holdings, LLC within the FPL Energy organization	

	Provide any changes in corporate structure including partnerships,		
	Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)	
1 2	4/3/2007	JHK Retail Marketing, LLC, a Delaware limited liability company, merged with and into OTG, LLC,	
3 4	4/16/2007	Randolph Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
5 6	4/30/2007	Lone Star Transmission, LLC, a Delaware limited liability company formed as a subsidiary within the FPL Energy organization	
7 8	5/4/2007	EFB Constructors, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
9 10	5/16/2007	U. S. Transmission Holdings, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
11 12 13	05/16/2007	U. S. Transmission Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of ESI Energy, LLC acquired all of the ownership interest in Lone Star Transmission, LLC within the FPL Energy Organization	
14 15	6/15/2007	Wolf Ridge Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
16 17	6/20/2007	Gexa Energy Rhode Island, LLC, a Delaware limited liability company formed as a subsidiary of Gexa Energy Holdings, LLC within the FPL Energy organization	
18 19 20	06/27/2007	FPL Energy Maine Hydro LLC, a Delaware limited liability company and wholly owned subsidiary of FPL Energy Maine, Inc. was acquired by White Pine Hydro, LLC within the FPL Energy organization	
21 22	7/2/2007	Genesis Solar, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
23 24	07/18/2007	Northern Frontier Wind Holding, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
25 26	07/18/2007	Northern Frontier Wind Funding, LLC, a Delaware limited liability company formed as a subsidiary of Northern Frontier Wind Holding, LLC within the FPL Energy organization	
27 28	07/18/2007	Northern Frontier Wind, LLC, a Delaware limited liability company formed as a subsidiary of Northern Frontier Wind Funding, LLC within the FPL Energy organization	
29	07/18/2007	Northern Wind Funding, LLC, a Delaware limited liability company acquired all of the ownership interest in Northern Frontier Wind, LLC	
30 31	07/26/2007	Next Energy, Inc., a Delaware corporation formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
32 33	07/26/2007	Next Energy, Inc., a Florida corporation formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
34 35	07/26/2007	Next Energy, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	

		Provide any changes in corporate structure including partnerships,
	Min	ority interests and joint ventures, and an updated organizational chart
Line No	Effective Date (a)	Description of Change (b)
1 2	07/26/2007	Next Energy, LLC, a Florida limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
3 4 5	07/27/2007	Tall Pines International Limited, a subsidiary of FPL Group International, Inc. acquired 100% of the ownership interest in Karaha Bodas Investment Corp., a Cayman Islands, BWI corporation
6 7	07/31/2007	FPL Energy Natural Gas Holdings, LLC, a Delaware limited liability company formed within the FPL Energy organization
8 9	08/01/2007	Northern Colorado Wind Energy, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
10 11	08/08/2007	Invenergy Connect LLC, a Delaware limited liability company merged with and into Logan Energy Holdings, LLC within the FPL Energy organization
12 13	08/13/2007	Story Wind Energy, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
14 15	08/16/2007	Story Wind Energy, LLC, a Delaware limited liability company changed its name to Story Wind, LLC
16 17	08/30/2007	ESI Energy, LLC acquired all of the ownership interest in FPL Energy Natural Gas Holdings, LLC, a Delaware limited liability company within the FPL Energy organization
18 19	08/31/2007	Coyote Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
20 21	08/31/2007	Capricorn Ridge Wind II, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
22 23	09/07/2007	U.S. Gas Assets Holdings, LLC, a Delaware limited liability company formed as a subsidiary of FPL Energy, LLC within the FPL Energy organization
24 25	09/10/2007	U.S. Gas Assets Holdings, LLC, a Delaware limited liability company, changed its name to Nationwide Gas Assets Holdings, LLC
26 27	09/12/2007	Nationwide Gas Assets Holdings, LLC, a Delaware limited liability company changed its name to Natural Gas Holdings of America, LLC
28 29	09/14/2007	NG Pipeline of America, LLC, a Delaware limited liability company formed as a subsidiary of Natural Gas Assets Holdings of America, LLC within the FPL Energy organization
30 31	09/14/2007	NG Storage of America, LLC, a Delaware limited liability company formed as a subsidiary of Natural Gas Assets Holdings of America, LLC within the FPL Energy organization
32 33	09/24/2007	FPL Ethanol Holdings, LLC, a Delaware limited liability company formed as a subsidiary of FPL Group Capital Inc
34 35	09/24/2007	Citranol Energy I, LLC, a Delaware limited liability company formed as a subsidiary of FPL Ethanol Holdings, LLC

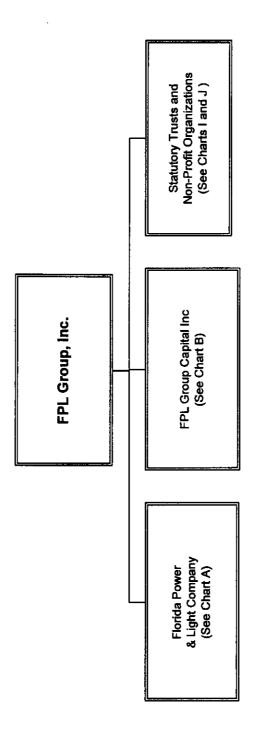
	Provide any changes in corporate structure including partnerships,		
	Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)	
1 2	09/24/2007	Crystal Lake Wind II, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
3 4 5	09/25/2007	Natural Gas Assets Holdings of America, LLC, a Delaware limited liability company changed its name to FPL Energy US Gas Assets, LLC	
6 7	10/01/2007	FPL Energy Oliver Wind I, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
8 9	10/03/2007	FPL Energy Gas Producing, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
10 11	10/17/2007	Beacon Solar, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
12 13 14	10/18/2007	Lamar Power Partners II, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy Paris GP, LLC and FPL Energy Tyler Texas LP, LLC within the FPL Energy organization	
15 16	10/23/2007	Goat Mountain Wind, LLC, a Delaware limited liability company changed its name to Goat Mountain Wind GP, LLC	
17 18	11/05/2007	FMD Enterprises, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
19 20	11/05/2007	FPLE Montana Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
21 22 23	11/26/2007	Goat Mountain Wind, LP, a Delaware limited partnership converted to Goat Mountain Wind, LLC, a Delaware limited liability company and wholly-owned subsidiary of ESI Energy, LLC within the FPL Energy organization	
24 25	11/28/2007	West Fry Wind Energy, LLC, a Delaware limited liability company formed as a subsidiary of ES! Energy, LLC within the FPL Energy organization	
26 27	11/28/2007	Pipeline Funding Company, LLC, a Delaware limited liability company formed as a subsidiary of FPL Group Capital Inc.	
28 29 30 31	11/30/2007	Cherokee County Cogeneration Partners, LP, a Delaware limited partnership converted to Cherokee County Cogeneration Partners, LLC, a Delaware limited liability company and jointly-owned subsidiary of ESI Cherokee MGP, Inc. and ESI Cherokee County, L.P., within the FPL Energy organization	
32 33 34	11/30/2007	ESI Cherokee County GP, Inc., a Florida corporation converted to ESI Cherokee County GP, LLC, a Delaware limited liability company, and wholly-owned subsidiary of ESI Cherokee MGP, Inc., within the FPL Energy organization	
35 36 37	11/30/2007	ESI Cherokee County LP, Inc., a Florida corporation converted to ESI Cherokee County LP, LLC, a Delaware limited liability company and wholly-owned subsidiary of ESI Cherokee MGP, Inc., within the FPL Energy organization	

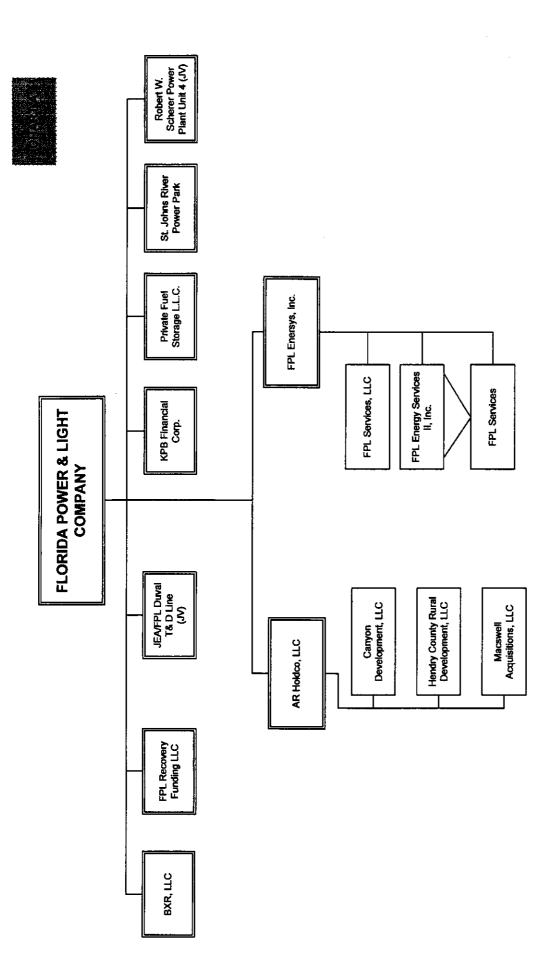
		Provide any changes in corporate structure including partnerships,
	Min	ority interests and joint ventures, and an updated organizational chart
Line No	Effective Date (a)	Description of Change (b)
1 2 3	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind, LLC, a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
4 5 6	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind I, LLC, a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
7 8 9	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind II, LLC, a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
10 11 12	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Logan Energy Holdings, LLC a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
13 14 15	11/30/2007	Peetz Table Wind Energy, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Peetz Table Transmission Line, LLC within the FPL Energy organization
16 17 18	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Peetz Table Wind Energy, LLC a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
19 20 21	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Mower County, LLC a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
22 23	11/30/2007	FPL Energy Paris LP, LLC, a Delaware limited liability company changed its name to FPL Energy Oliver Wind, LLC
24 25	11/30/2007	FPL Energy Greentrust formed within the FPL Energy Organization by FPL Energy, LLC as settler and U.S. National Bank Association as Trustee
26 27	12/4/2007	Goat Mountain Wind GP, LLC, a Delaware limited liability company merged with and into Goat Mountain Wind, LLC
28 29	12/4/2007	Goat Mountain Wind LP, LLC, a Delaware limited liability company merged with and into Goat Mountain Wind, LLC
30 31	12/04/2007	Goat Mountain Wind, LLC, a Delaware limited liability company changed its name to Capricorn Ridge Wind, LLC
32 33 34	12/12/2007	Tall Pines International Limited, a British Virgin Islands corporation and wholly-owned subsidiary of FPL International Inc. acquired 100%of the ownership interest in Planta Termosolar de Extermadura, SL, a Spanish Company
35 36 37	12/12/2007	Tall Pines International Limited, a British Virgin Islands corporation and wholly-owned subsidiary of FPL International Inc. acquired 100% of the ownership interest in Planta Termosolar de Extermadura 2, SL, a Spanish Company

	Provide any changes in corporate structure including partnerships,		
	Min	ority interests and joint ventures, and an updated organizational chart	
Line No	Effective Date (a)	Description of Change (b)	
1 2 3	12/12/2007	Tall Pines International Limited, a British Virgin Islands corporation and wholly-owned subsidiary of FPL International Inc. acquired 100% of the ownership interest in Planta Termosolar de Extermadura 3, SL, a Spanish Company	
4 5 6	12/12/2007	Tail Pines International Limited, a British Virgin Islands corporation and wholly-owned subsidiary of FPL International Inc. acquired 100%of the ownership interest in Planta Termosolar de Externadura 4, SL, a Spanish Company	
7 8 9	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization	
10 11 12	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind II, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization	
13 14 15	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Logan Energy Holdings, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization	
16 17 18	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Peetz Table Wind Energy, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization	
19 20 21	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Mower County, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization	
22 23	12/14/2007	Osceola Windpower II, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
24 25	12/17/2007	Garden Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization	
26 27 28	12/21/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind I, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization	
29 30	12/27/2007	Boulder Valley Power, LLC, a Delaware limited liability company merged with and into OTG, LLC	
31 32	12/27/2007	Coosa River Development Company, LLC, a Delaware limited liability company merged with and into OTG, LLC	
33 34	12/27/2007	Coosa River Transmission Company, LLC, a Delaware limited liability company merged with and into OTG, LLC	
35 36	12/27/2007	ESI Ormesa Debt Holdings LLC, a Delaware limited liability company merged with and into OTG, LLC	
37 38	12/27/2007	ESI Ormesa Holdings I LLC, a Delaware limited liability company merged with and into OTG, LLC	

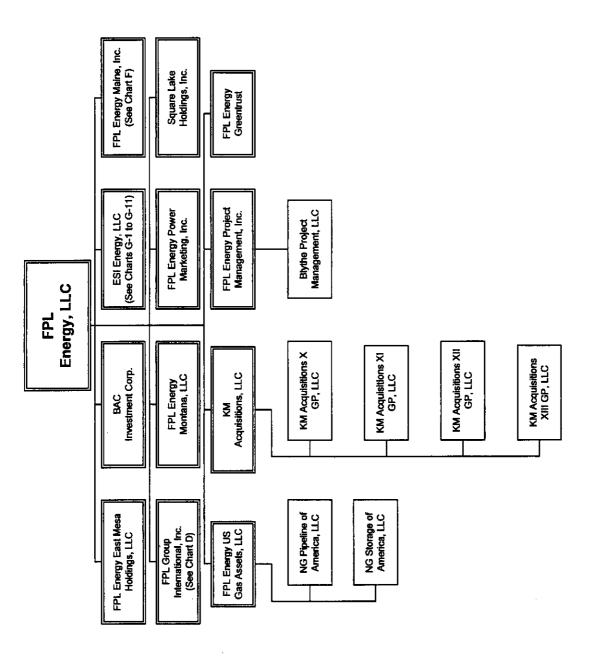
		Provide any changes in corporate structure including partnerships,
	Mind	ority interests and joint ventures, and an updated organizational chart
Line No	Effective Date (a)	Description of Change (b)
1 2	12/27/2007	ESI Silverado Holdings, LLC, a Delaware limited liability company merged with and into OTG, LLC
3 4	12/27/2007	FPL Energy Acquisition, LLC, a Delaware limited liability company merged with and into OTG, LLC
5 6	12/27/2007	FPL Energy Anderson, LLC, a Delaware limited liability company merged with and into OTG, LLC
7 8	12/27/2007	FPL Energy Boulder Valley, LLC, a Delaware limited liability company merged with and into OTG, LLC
9 10	12/27/2007	FPL Energy Clear Lake Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
11 12	12/27/2007	FPL Energy Colorado Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
13 14	12/27/2007	FPL Energy Cyclone Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
15 16	12/27/2007	FPL Energy Equipment Facility, LLC, a Delaware limited liability company merged with and into OTG, LLC
17 18	12/27/2007	FPL Energy GRP 91-2, LLC, a Delaware limited liability company merged with and into OTG, LLC
19 20	12/27/2007	FPL Energy GRP 92, LLC, a Delaware limited liability company merged with and into OTG, LLC
21 22	12/27/2007	FPL Energy New Mexico III, LLC, a Delaware limited liability company merged with and into OTG, LLC
23 24	12/27/2007	FPL Energy Northwest Oklahoma Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
25 26	12/27/2007	FPL Energy Sacramento Power, LLC, a Delaware limited liability company merged with and into OTG, LLC
27 28 29	12/27/2007	ESI Energy, LLC acquired 100% of the ownership interest in Cherokee Falls Development Company, LLC, a Delaware limited liability company, from FPL Energy South Carolina Holdings, LLC within the FPL Energy organization
30 31	12/27/2007	FPL Energy South Carolina Holdings, LLC, a Delaware limited liability company merged with and into OTG, LLC
32 33	12/27/2007	FPL Energy Wild Goose Wind GP, LLC, a Delaware limited liability company merged with and into OTG, LLC
34 35	12/27/2007	FPL Energy Wild Goose Wind L.P., LLC, a Delaware limited liability company merged with and into OTG, LLC

	Min	Provide any changes in corporate structure including partnerships, ority interests and joint ventures, and an updated organizational chart
Line No	Effective Date (a)	Description of Change (b)
1 2	12/27/2007	FPL Energy Wild Goose Wind, LP, a Delaware limited liability company merged with and into OTG, LLC
3 4	12/27/2007	FPL Energy Wildcat Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
5	12/27/2007	ESI Geothermal Inc., a Florida corporation merged with and into OTG, LLC
6 7	12/27/2007	Rhode Island State Energy Statutory Trust 2000, a trust formed pursuant to the laws of the state of Connecticut merged with and into FPLE Rhode Island State Energy, L.P.
8 9	12/27/2007	Sunrise Energy Center, LLC, a Delaware limited liability company merged with and into OTG, LLC
10 11	12/28/2007	Northwest Power Company, L.L.C., a Washington limited liability company merged with and into OTG, LLC

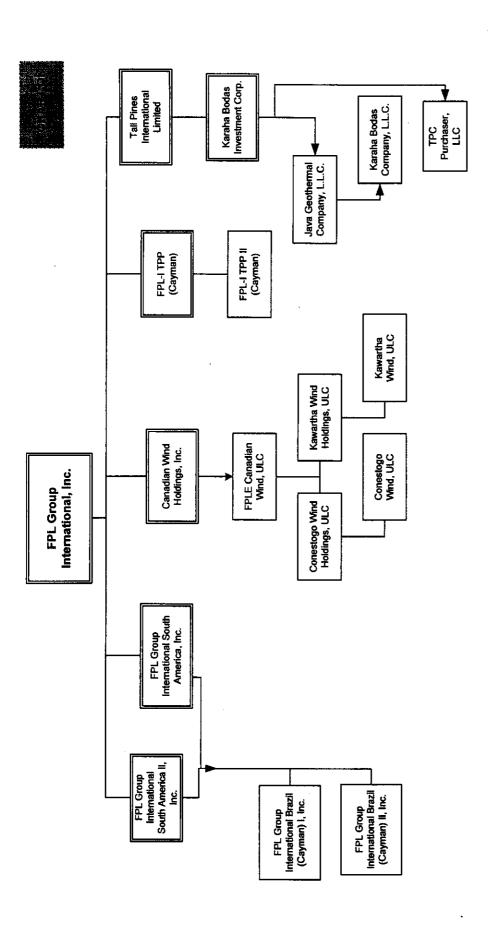






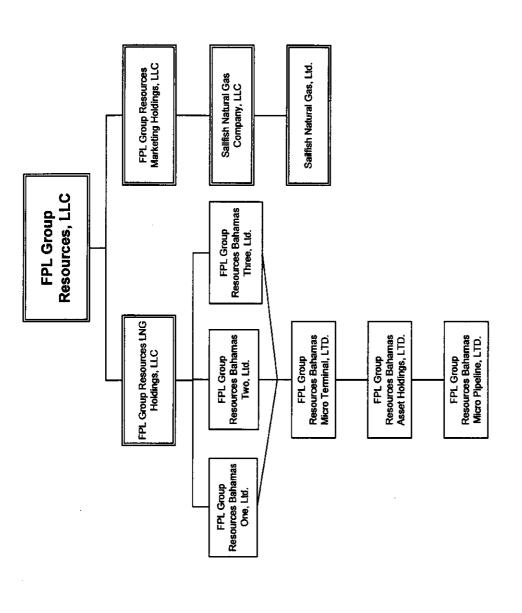




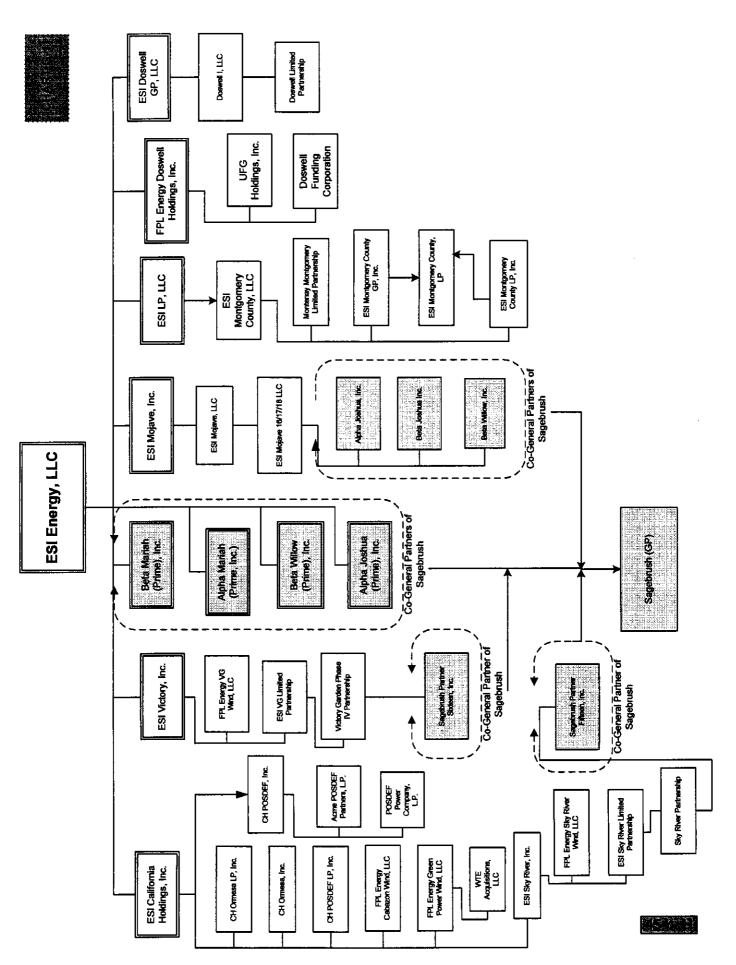






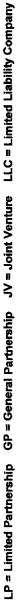


LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company



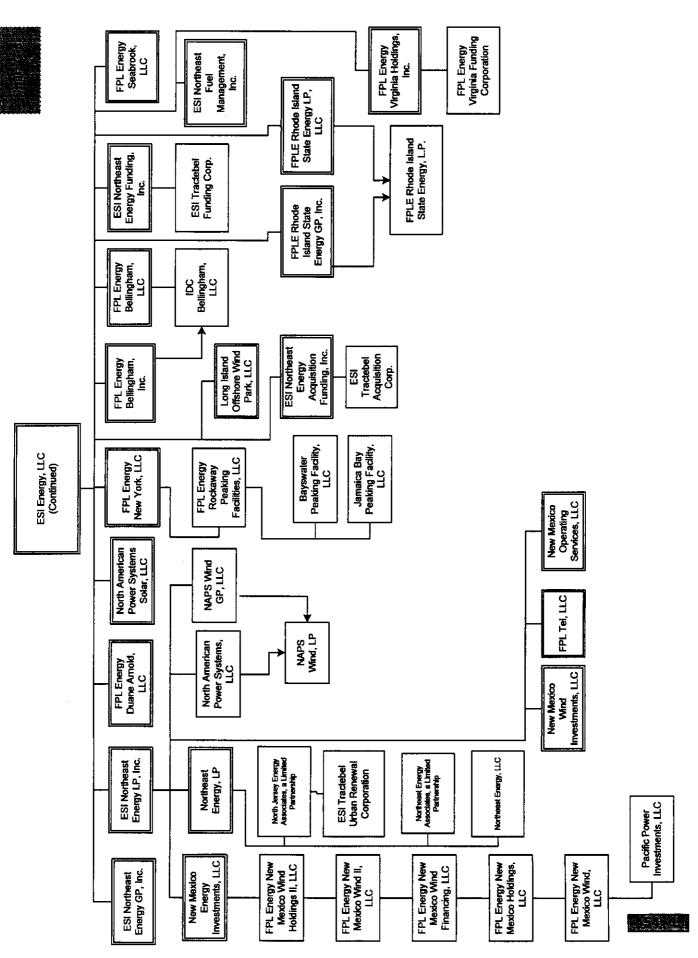
LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

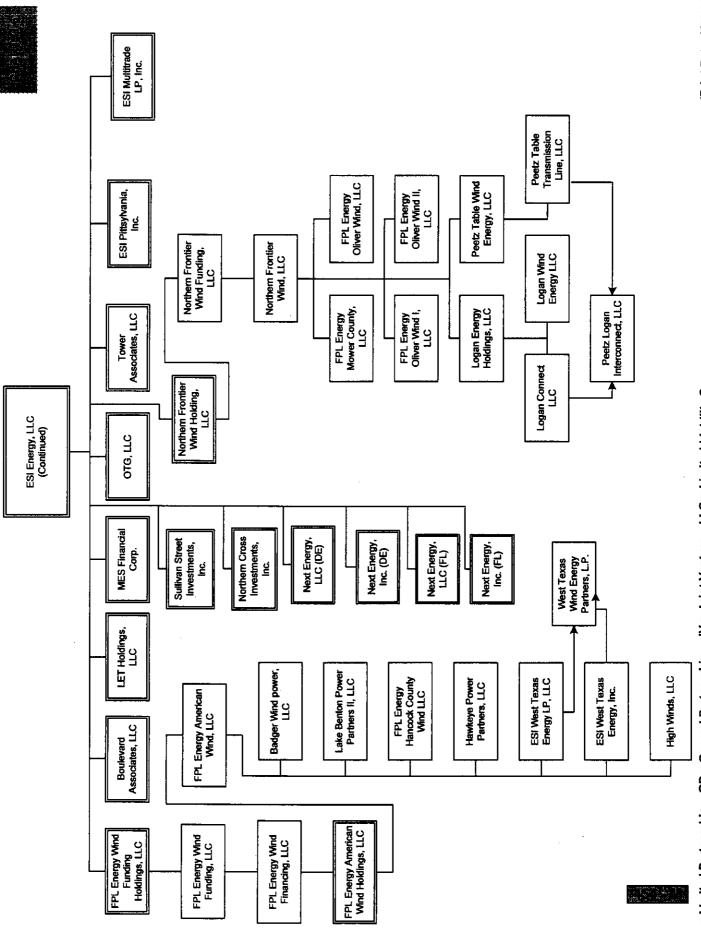


FPL Energy Everett LLC



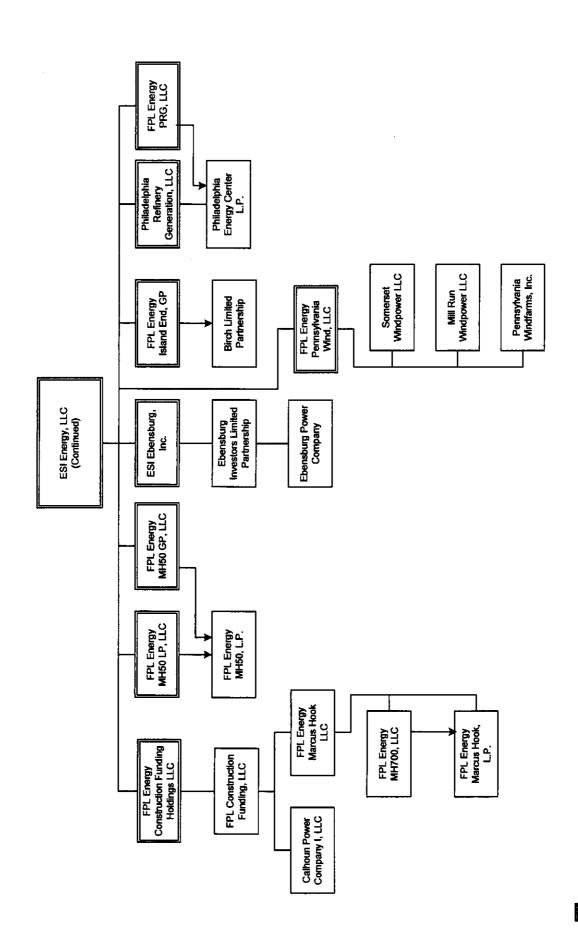


LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company



GP = General Partnership JV = Joint Venture LLC = Limited Liability Company LP = Limited Partnership

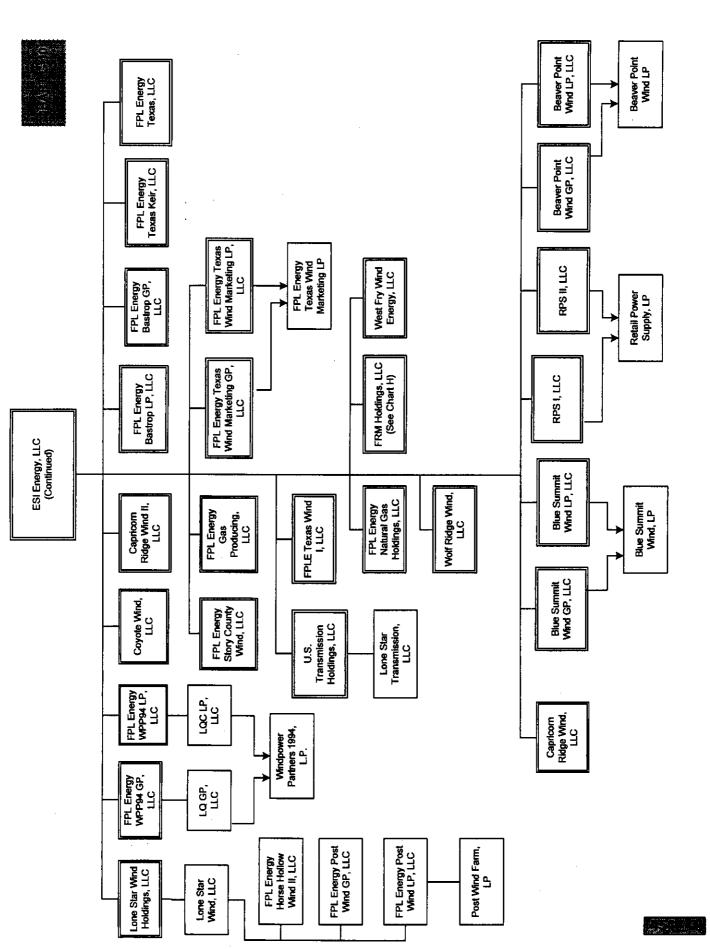




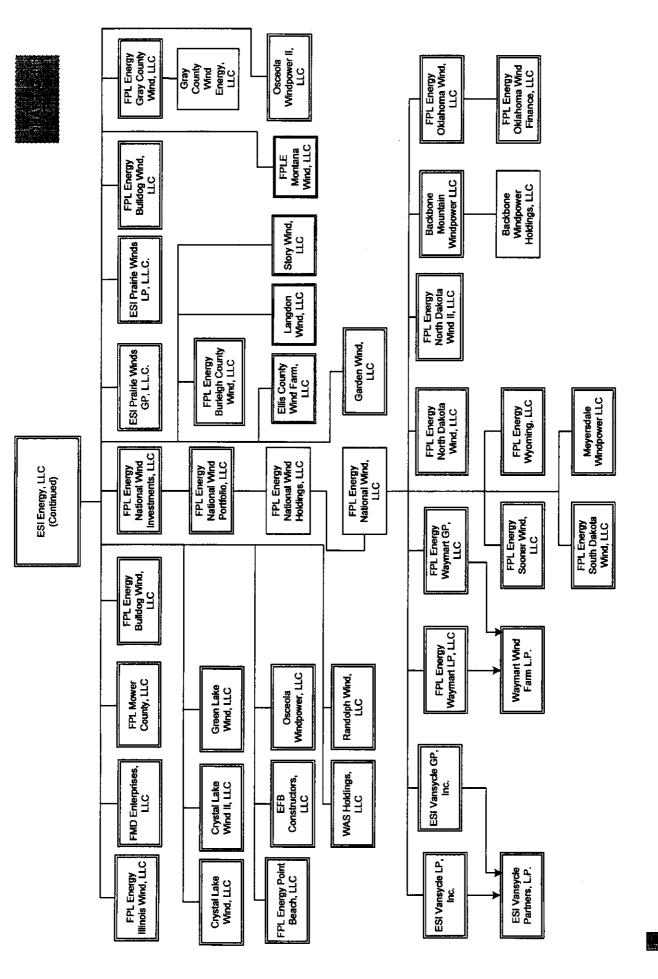
FPL Energy Greentrust

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Print Date_3/28/2008)

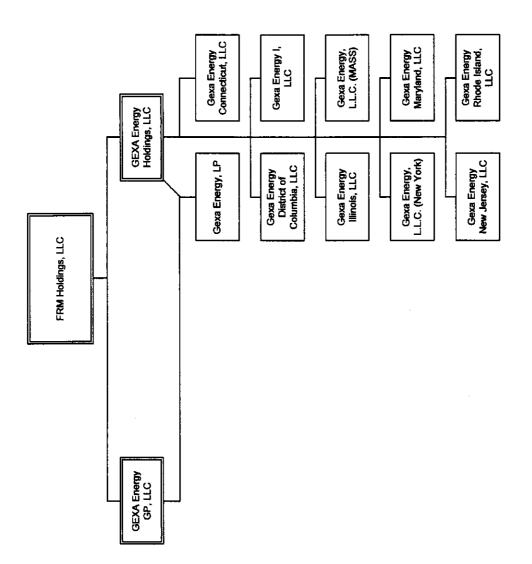


LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

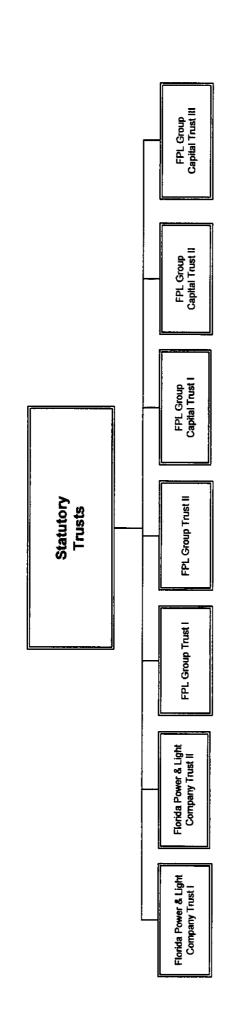


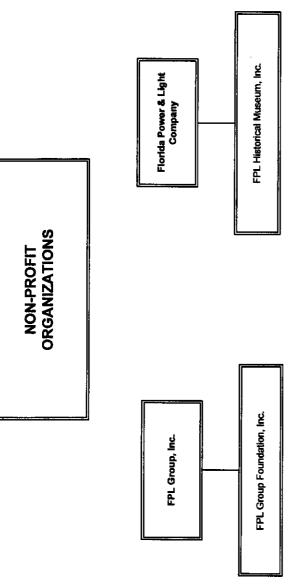












### Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Florida Power & Light Company For the Year Ended December 31, 2007

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms price quantity amount and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
KPB Financial Corp.	On November 27, 2007, FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 31, 2007. Pursuant to the agreement, for a sale price of \$850,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets - other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note of other instrument or security, together with all earnings, income and other proceeds thereon or therefrom) and certain accounts receivable generated from the sale and /or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for an \$850,000,000 promissory note, payable on demand and bearing interest at six percent (6%) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 2008, and continuing monthly until the promissory note is paid in full.
KPB Financial Corp.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary became a party to, or was deleted from, the Tax Allocation Agreement of FPL Group, Inc. and subsidiaries. Therefore, any corporate structure changes provided on pages 454 (i) - 454(vi) would also be reflected in FPL Group's tax arrangement.
FPL FiberNet, LLC	In April 2005, the Information Management Department of FPL requested FiberNet to furnish a purchase solution which would update the data communication links between the General Office and Juno Beach office facilities. The solution included the installation of a FICON channel extension with a SAN OC-48 of capacity with a remote mirror. The project was completed in August 2007 with a total cost of \$329,476.
FPL FiberNet, LLC	The Information Management Department of FPL requested FiberNet to complete a fiber infrastructure hardening of the West Palm Dispatch and LeJeune Flagler facilities. The first part of the hardening project converted the existing overhead fiber route to a completely buried fiber route between Customer Service East facility and West Palm Beach 3 facility. Burying the fiber route completely underground eliminated FPL's exposure to a fiber cut due to high winds/hurricane damage. The project also included a LeJeune Flagler (LFO) facility hardening, which established a new fiber ring from the General Office facility to the LFC utilizing the FiberNet Miami Metro fiber infrastructure, which provides for a more resilient network. The total hardening project cost was \$155,906.

### ANALYSIS OF DIVERSIFICATION ACTIVITY Individual Affiliated Transactions in Excess of \$500,000

### FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2007

Provide information regarding individual affiliated transactions in excess of \$500,000.

Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

	Name of	Description of	Dollar
Line	Affiliate	Transaction	Amount
No.	(a)	(b)	(c)
1	FPL Energy Services, inc.	Sale of Natural Gas by EMT	74,739,207
2	FPL FiberNet, LLC	Payments for Services Rendered	8,164,823
3	FPL Group, Inc.	Purchase of Compressor and Combustion Turbine Rotor	14,106,984
4	FPL Group, Inc.	Sale of Combustion Turbine Rotor	13,735,167
5	FPL Group, Inc.	Capital Advance to Parent	875,000,000
6	FPL Group, Inc.	Common Dividend Payment	225,000,000
7	FPL Group, Inc.	Thrift Plan Company Match Payments	26,659,237
8	FPL Group, Inc.	Deferred Compensation & Incentives	15,601,217
9	FPL Group, Inc.	Stock Options Exercised	25,475,092
10	FPL Group, Inc.	Board of Director's Benefits Transfer to Parent Company	1,005,522
11	FPL Group, Inc.	Federal Taxes Estimate	459,083,111
12	FPL Group, Inc.	State Tax Refund Payment	1,600,000
13	KPB Financial Corporation	Storm and Property Reserve Fund Contribution	124,345,183
14	KPB Financial Corporation	Capital Contribution	710,000
15	KPB Financial Corporation	Equity in Earnings	17,154,787
16	KPB Financial Corporation	Sale of Accounts Receivable to KPB	850,000,000
17	Palms insurance Company, Limited	Worker's Compensation Insurance	7,506,977
18	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	1,796,006
19	Palms Insurance Company, Limited	Wrap Up Insurance	2,094,260
	NOTE: (A) See page 458 for Assets or Rig NOTE: (B) Excludes Payment of Cash Coll		

### FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2007

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

	Type of Service	Relevant Contract	T	Total Chan	a for Vor-
Name of	and/or	or Agreement and	*P* of		Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(g)	(e)	(f)
(a)	(6)	(0)	(0)	(e)	100
education and training, land management, legal, pr	See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1 See Note 1			146 146 146 146 146 146 146 146 146 146	471,666 7,423,255 48,384 88,413 22,023 4,327,590 988,474 3,175,423 86,956 48,273,780 4,429,885 3,472,991 3,735,191 222,844 56,234 5,389,529

### FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2007

	Type of Service	Relevant Contract	Γ	Total Char	e for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(2)	(b)	(c)	(d)	(e)	(r)
FPL Group, inc. FPL Group, inc. FPL Group, inc. FPL Group, inc. FPL Group, inc. FPL Group, inc. FPL Group, inc. FPL Group, inc. FPL Group, inc. FPL Group, inc. FPL Group, inc. FPL Group, inc.	See Note 2 See Note 2 See Note 2 See Note 2 See Note 2 See Note 2 See Note 2 See Note 2 See Note 2 See Note 2 See Note 2 See Note 2 See Note 2 See Note 2	(c)	©	143 165 228 517 920 921 923 925 926 930	1,226 340,216 1,234,601 14,512 3,383,911 49,475 5,547 1,042 1,653,917 124,175
		,			
Note 2: Reimbursements to Group for expenses paid on be	shalf of FPL Utility Including compensation, incentives, pension costs and direct	ors fees.			

Page 457-A

### FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2007

	Type of Service	Relevant Contract		Total Charg	
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	"P" or "S"	Account Number	Dollar Amount
(a)	(b)	(c)	(d)	(e)	(f)
Badger Windpower, LLC	Payment for Services Rendered	No purchase order	s	Various	387
FPLE Doswell Limited Partnership	Payment for Services Rendered	No purchase order	s	553/512	50,814
FPL Energy, LLC	Payments for Services Rendered	No purchase order	s	146	4,374,085
FPL Energy, LLC	IRS Refund Reimbursement	No purchase order	P	241	10,075
FPL Energy, LLC	Payment for Services Rendered	No purchase order	s	506/549	141,644
FPL Energy, LLC	Payment for Services Rendered	No purchase order	s	506.000	3,207
FPL Energy Burleigh County Wind, LLC	Payment for Services Rendered	No purchase order	s	Various	639
FPL Energy Duane Arnold, LLC	Reimbursement for Support of PSL Plant Operations	No purchase order	Р	107	3,539
FPL Energy Duane Arnold, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	517	31,887
FPL Energy Duane Arnold, LLC	Support for PTN Operations and Short Notice Outages	No purchase order	Р	524	86,587
FPL Energy Duane Arnold, LLC	Reimbursement for Support of PTN Operations	No purchase order	Р	530	3,453
FPL Energy Forney, LLC	Payment for Services Rendered	No purchase order	s	553/512	96,500
FPL Energy Marcus Hook 750	Payment for Services Rendered	No purchase order	s	553/512	119,746
FPL Energy New Mexico Wind, LLC	Payment for Services Rendered	No purchase order	s	Various	3,309
FPL Energy Pecos Wind, LP	Payment for Services Rendered	No purchase order	s	Various	1,278
FPL Energy Post Wind LP, LLC	Payment for Services Rendered	No purchase order	s	Various	2,167
FPL Energy Seabrook, LLC	Reimbursement for Support of PSL Plant Operations	No purchase order	P	107	111,382
FPL Energy Seabrook, LLC	Payment for Services Rendered - NED	No purchase order	s	123	1,585,167
FPL Energy Seabrook, LLC	LNS Tariff Charges - NED	No purchase order	s	123	606,890
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	s	146	463,689
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	s	154/241	8,973
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	Р	183	84,692
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	517	192,464
	and the base of A Billians				
Note: (1) Excludes Payments of cash collected (2) Excludes FPL Consolidating Entities	on behalf of Affiliates.				
(3) See Page 458 for Assets or Rights Po	urchased from or sold to Affiliates			ĺ	•

### FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2007

	Type of Service	Relevant Contract		Total Cham	
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	"P" of	Account Number	Dollar Amount
(a)	(b)	(c)	(d)	(e)	m
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN/PSL Operations	No purchase order	Р	520	62,881
FPL Energy Seabrook, LLC	Support for PTN Operations and Short Notice Outages	No purchase order	P	524	263,624
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	524	110,193
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN/PSL Operations	No purchase order	P	528	96,423
FPL Energy Services, Inc.	Payments for Services Rendered	No purchase order	P	416	303
FPL Energy Services, Inc.	Gas Derivative Transactions-EMT	No purchase order	s	456	1,563,650
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	232	13,519
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	501	71,459
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	Р	588	1,586
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	Р	907	880,08
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	Р	908	25,639
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	Р	916	185,338
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	921	511
FPL Energy Upton Wind 1 LP	Payment for Services Rendered	No purchase order	s	Various	968
FPL Energy Waymart LLC	Payment for Services Rendered	No purchase order	s	Various	832
FPL Energy Wyman, LLC	Payment for Services Rendered	No purchase order	s	506/549	819
FPL Energy Wyoming, LLC	Payment for Services Rendered	No purchase order	s	Various	2,399
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	Р	107	1,212,943
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	₽	107	35,281
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	163	132,872
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	Р	506	22,840
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	P	549	3,235
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	Р	557	12,151
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	P	557	6,644
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	588	132,872
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	910	265,744
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	921	454,003
FPL FiberNet, LLC	Reimbursement for Services Rendered	No purchase order	P	928	384
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	P	931	62,383
FPL FiberNet, LLC	Payments for FPL Tower Lease Rental	No purchase order	s	147	723,009
Note: (1) Excludes Payments of cash collec (2) Excludes FPL Consolidating Entitli (3) See Page 458 for Assets or Rights	8				

### FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2007

	Type of Service	Relevant Contract		Total Char	e for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
FPL Group, Inc.	State Income Tax Payment	No purchase order	₽	236	174,167
FPL Group, Inc.	State income Tax Payment	No purchase order	Р	234	283,321
FPL Services, LLC	Commercial/Industrial Lighting Program Energy Conservation Cost Recovery Clause	No purchase order	P	908	128,773
FPL Readi Power, LLC	Payment for Services Rendered	No purchase order	P	107	2,500
FPLE Mountaineer Wind, LLC	Payment for Services Rendered	No purchase order	s	Various	832
Gray County Wind Energy, LLC	Payment for Services Rendered	No purchase order	s	Various	3,928
Indian Mesa Wind Farm LP	Payment for Services Rendered	No purchase order	s	Various	2,399
KPB Financial Corp.	Net Capital Contributions	No purchase order	s	123	429,961
KPB Financial Corp.	Storm Fund Net income	No purchase order	Р	123	3,133,873
KPB Financial Corp.	Nuclear Decommission Fund Federal and State Taxes Credit	No purchase order	Р	234	8,640
KPB Financial Corp.	Tax Payment Storm Fund	No purchase order	P	234	17,508
KPB Financial Corp.	Administrative Purchase Fee	No purchase order	Р	427	20,000
Lamar Power Partners II, LLC	Payment for Services Rendered	No purchase order	s	553/512	69,176
Palms Insurance Company, Limited	West County Builders Risk Insurance	No purchase order	P	107	77,500
Palms Insurance Company, Limited	Excess Property Insurance	No purchase order	P	165	24,500
Palms Insurance Company, Limited	Wrap Up Insurance	No purchase order	P	165	1,091,361
Palms Insurance Company, Limited	Worker's Compensation Insurance	No purchase order	P	165	1,077,330
West Texas Wind Energy Partners, L.P.	Payment for Services Rendered	No purchase order	s	Various	871
Note: (1) Excludes Payments of cash collected (2) Excludes FPL Consolidating Entitles					
(3) See Page 458 for Assets or Rights P	urchased from or sold to Affiliates				

Page 457-D

### ANALYSIS OF DIVERSIFICATION ACTIVITY Assets or Rights Purchased from or Sold to Affiliates

### FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2007

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of	Description of Asset	Cost/Orig.	Accumulated	Net Book	Fair Market	Purchase	Title Passe
Affiliate	or Right	Cost	Depreciation	Value	Value	Price	Yes/N
Purchases/Transfers from Affiliates	<b>i</b>						
KPB Financial Corp.	Administrative Purchase Fee	20,000		20,000	20,000	20,000	Yes
FPL Energy Duane Arnold, LLC	Cable Power	336		336	336	336	Yes
FPL Energy Forney, LLC	Gas Analyzer	5,000		5,000	5,000	5,000	Yes
FPL Group, inc.	Compressor and Combustion Turbine Rotor	14,106,984		14,106,984	18,632,879	14,106,984	Yes
FPL Group, Inc.	Bearing # 1&2 Set	37,790		37,790	48,381	37,790	Yes
FPL Energy Seabrook, LLC	Mesh, Dacron	62		62	68	62	Yes
FPL Energy Seabrook, LLC	P/N Capacitor	341		341	117	117	Yes
FPL Energy Seabrook, LLC	Card: Rack, 20 Slot	460		460	419	419	Yes
FPL Energy Seabrook, LLC	Auxiliary Contact	537		537	820	537	Yes
FPL Energy Seabrook, LLC	Couplant, Ultrasonic, Ultragei	775		775	620	620	Yes
FPL Energy Seabrook, LLC	Bearing	704		704	1,617	704	Yes
FPL Energy Seabrook, LLC	Bushing	709		709	3,086	709	Yes
FPL Energy Seabrook, LLC	Generator test A-1	1,157		1,157	5,207	1,157	Yes
FPL Energy Seabrook, LLC	Rectifiers	1,186		1,186	2,552	1,186	Yes
FPL Energy Seabrook, LLC	Thermowell Cleaning Kit	3,452	i	3,452	2,725	2,725	Yes
	Total				i	14,178,346	
	, sa sant a					7-1110000	
	j.						
			-				

### ANALYSIS OF DIVERSIFICATION ACTIVITY Assets or Rights Purchased from or Sold to Affiliates

### FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2007

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Sales to Affiliates:  KPB Financial Corp.  FPL Group, Inc.  Doswell Limited Partnership  Doswell Limited Partnership  Doswell Limited Partnership  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC	or Right  Misc. Accounts Receivable  Combustion Turbine Rotor  Valve, Globe  Seal Pins, Lock Wire, Dowell Pins  V-Seal  Gasket, Bracket, etc  Gasket Crossfire Assembly  Gland Packing, Tube Assembly  Gasket, Bellows, Bolts  Probe, Axial Position	850,000,000 9,189,756 1,149 3,198 6,310 31,411 290 746	Depreciation	Value  850,000,000  9,189,756  1,149  3,198  6,310  31,411  290  746	13,735,167 1,541 3,306 7,617 37,716 245	Price  Sales Price  850,000,000  13,735,167  1,541  3,306  7,617  37,716	Yes/No Yes Yes Yes Yes
KPB Financial Corp.  FPL Group, Inc.  Doswell Limited Partnership  Doswell Limited Partnership  Doswell Limited Partnership  Doswell Limited Partnership  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC	Combustion Turbine Rotor Valve, Globe Seal Pins, Lock Wire, Dowell Pins V-Seal Gasket, Bracket, etc Gasket Crossfire Assembly Gland Packing, Tube Assembly Gasket, Bellows, Bolts	9,189,756 1,149 3,198 6,310 31,411 290 746	·	9,189,756 1,149 3,198 6,310 31,411 290	1,541 3,306 7,617 37,716	850,000,000 13,735,167 1,541 3,306 7,617	Yes Yes Yes Yes
FPL Group, Inc.  Doswell Limited Partnership  Doswell Limited Partnership  Doswell Limited Partnership  Doswell Limited Partnership  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC	Combustion Turbine Rotor Valve, Globe Seal Pins, Lock Wire, Dowell Pins V-Seal Gasket, Bracket, etc Gasket Crossfire Assembly Gland Packing, Tube Assembly Gasket, Bellows, Bolts	9,189,756 1,149 3,198 6,310 31,411 290 746		9,189,756 1,149 3,198 6,310 31,411 290	1,541 3,306 7,617 37,716	13,735,167 1,541 3,306 7,617	Yes Yes Yes
Doswell Limited Partnership  Doswell Limited Partnership  Doswell Limited Partnership  Doswell Limited Partnership  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC	Valve, Globe Seal Pins, Lock Wire, Dowell Pins V-Seal Gasket, Bracket, etc Gasket Crossfire Assembly Gland Packing, Tube Assembly Gasket, Bellows, Bolts	1,149 3,198 6,310 31,411 290 746	•	1,149 3,198 6,310 31,411 290	1,541 3,306 7,617 37,716	1,541 3,306 7,617	Yes Yes Yes
Doswell Limited Partnership  Doswell Limited Partnership  Doswell Limited Partnership  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC	Seal Pins, Lock Wire, Dowell Pins  V-Seal  Gasket, Bracket, etc  Gasket Crossfire Assembly  Gland Packing, Tube Assembly  Gasket, Bellows, Bolts	3,198 6,310 31,411 290 746		3,198 6,310 31,411 290	3,306 7,617 37,716	3,306 7,617	Yes Yes
Doswell Limited Partnership Doswell Limited Partnership FPL Energy Forney, LLC FPL Energy Forney, LLC FPL Energy Forney, LLC FPL Energy Forney, LLC FPL Energy Forney, LLC FPL Energy Forney, LLC FPL Energy Forney, LLC FPL Energy Forney, LLC FPL Energy Forney, LLC	Pins V-Seal Gasket, Bracket , etc Gasket Crossfire Assembly Gland Packing, Tube Assembly Gasket, Bellows, Bolts	6,310 31,411 290 746		6,310 31,411 290	7,617 37,716	7,617	Yes
Doswell Limited Partnership  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC	Gasket, Bracket , etc Gasket Crossfire Assembly Gland Packing, Tube Assembly Gasket, Bellows, Bolts	31,411 290 746		31,411 290	37,716		
FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPLE Calhoun Power Company  FPLE Marcus Hook 750, LLC	Gasket Crossfire Assembly Gland Packing, Tube Assembly Gasket, Bellows, Bolts	290 746		290	,	37,716	Yes
FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPLE Calhoun Power Company  FPLE Marcus Hook 750, LLC	Gland Packing, Tube Assembly Gasket, Bellows, Bolts	746		ì	245	l i	
FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPLE Calhoun Power Company  FPLE Marcus Hook 750, LLC	Assembly Gasket, Bellows, Bolts			746		290	Yes
FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPLE Calhoun Power Company  FPLE Marcus Hook 750, LLC	. , , ,	1,366			969	969	Yes
FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPLE Calhoun Power Company  FPLE Marcus Hook 750, LLC	Probe, Axial Position			1,366	1,059	1,366	Yes
FPL Energy Forney, LLC  FPL Energy Forney, LLC  FPLE Calhoun Power Company  FPLE Marcus Hook 750, LLC		1,581		1,581	1,608	1,608	Yes
FPL Energy Forney, LLC  FPLE Calhoun Power Company  FPLE Marcus Hook 750, LLC	Adaptor Tubing and Gasket	5,408		5,408	5,470	5,470	Yes
FPLE Calhoun Power Company FPLE Marcus Hook 750, LLC	Bracket, Bullhorn/Retainer, Crossfire Tube/Seal, Flex	13,032		13,032	13,148	13,148	Yes
FPLE Marcus Hook 750, LLC	Boits, Screws, Bearings, Seals, etc.	13,678		13,678	14,788	14,788	Yes
·	Dresser Coupling Gasket	1,138		1,138	1,250	1,250	Yes
EDI E Marania Harik 750 H. O	Scrap Material	91,472		91,472	38,754	91,472	Yes
FPLE Marcus Hook 750, LLC	Gaskets	121		121	188	188	Yes
FPLE Marcus Hook 750, LLC	Bearing, Thrust, Inactive Face	58,812		58,812	42,967	58,812	Yes
FPLE Marcus Hook 750, LLC	Hose Hydraulic	470		470	344	470	Yes
FPLE Duane Arnold, LLC	Relay	133		133	obsolete	133	Yes
FPL Energy Seabrook, LLC	Transformer	380		380	345	380	Yes
FPL Energy Seabrook, LLC	Polymer Sealant	466		466	367	466	Yes
FPL Energy Seabrook, LLC	Boric Acid	17,690		17,690	16,320	17,690	Yes
Lamar Power Partners	Bellows, Gaskets, Bolts	9,950		9,950	10,014	10,014	Yes
Lamar Power Partners	Gasket, Bolt, Seal V, Retainer, etc.	18,724		18,724	30,007	30,007	Yes
Lamar Power Partners	Various Parts	35,811		35,811	45,282	45,282	Yes
	Total					864,079,150	

List Employees earning more than \$30,000 annually transferred from to the utility from to an affiliate company.

New Job Assignment Nuc Maint/Technical Training Supv Senior Assessor Quality Assurance Director Engineering Site Procurement Specialist - FPLE Wind Technician III Production Technician III Production Technician III Practic Financial Analyst Associate Financial Analyst Derivative Accountant Principal Director Financial Acctg & Planning Financial Analyst II Portfolio Coordinator II Regional HR Director Associate Business Mgr PGD General Mgr I	PGD Leader I PGD Ceneral Maintenance Supv Itin PGD General Mgr II PGD General Mgr II Administrative Technician Administrative Specialist I Inside Sales Representative Sr Business Specialist I Administrative Specialist I Administrative Specialist I Administrative Specialist I Administrative Specialist I Legal Assistant - FPLE Administrative Specialist I Legal Assistant - FPLE Associate Business Specialist Lead Quality and Process Analyst PGD Engineer III Director - Construction Director - Construction Director - Construction Director - Construction Director - Construction Director - Construction Director - Construction Director - Construction Director - Construction Director - Construction Director - Construction Director - Construction Budget Analyst Associate Business Mgr Environmental Specialist II Environmental Specialist II GIS Data Mapping Manager
Old Job Assignment Electrical General Supervisor Nuclear Analyst I Plant Engineering Mgr Inventory Services Specialist Mater Reader PGD Leader III PGD Technical Spec III Associate Trading Risk Analyst Customer Project Mgr I Customer Project Mgr II Derivative Accounting Principle for Stru Director of Talent Management PGD Engineer III Principal Engineer Regional Human Resources Manager Internal Auditor II PGD General Mgr I PGD General Mgr I PGD General Mgr I	PGD Leader I Production Mgr I Production Mgr II Production Mgr II Customer Care Account Supv Customer Care Account Supv Customer Service Rep II Project Control Analyst I Sr Regulatory Affairs Analyst Administrative Specialist II Administrative Technician Administrative Technician Administrative Technician Administrative Technician Administrative Technician Administrative Technician Distribution Analyst I Engineer II Engineer II Engineer II Environmental Mgr I Engineer II Environmental Specialist II IM Project Manager III IM Project Manager III IIII
Company Transferred To Florida Power & Light Company Duane Amold Florida Forential Florida Forential Florida Forential Florida Forential Florida Forential Florida Forential Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida Florida F	PPL Energy Project Mgmt, inc FPL Energy Project Mgmt, inc FPL Energy Project Mgmt, inc FPL Energy Project Mgmt, inc FPL Energy Services, inc FPL Energy Services, inc FPL Energy Services, inc FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC
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EE ID 27454 24496 11435 24054 31217 10378 14351 30044 24306 28132 23784 15417 13966 23575 21331 11557 26552 16333	24837 14942 29285 30671 32925 13258 26774 20796 20014 23522 21937 10018 10372 17183 13422 29194 11513 13422 29194 11513 25079 25079 25079 25079

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# List Employees earning more than \$30,000 annually transferred from to the utility from to an affiliate company.

																																		FPLE								
	Lead Professional - Construction Manager - Construction	Lead Professional - Construction	Lead Professional - Construction	Legal Assistant - FPLE	Paralegal	Systems Analyst III	numali Nesoulues imaliager	Sourcing Specialist	Durchiodion May II	Production Mgr II		Professional - Construction	Sr Environmental Specialist	PGD Leader I	PGD Leader I	PGD Leader I	PGD Leader I	Plant Leader II	PGD Leader III	PGD Engineering Supv	PGD Tech Services Mgr I	Principal Attorney	Transmission Business Mgr	Sr Associate Business Mgr	Principal Specialist Environmental	Principal Specialist Environmental	Production Mgr I	PGD General Mgr II	Production Mgr 1	Programmer Analyst S	Senior Professional - Construction	Recruiting Supv	Business Mar FPLE	Sr Business Management Analyst - FPLE	Plant Leader III	Sr Attomey	Sr Attorney	Sr Attorney	Sr Attorney	Sr Environmental Specialist	Senior Sourcing Specialist	Sr PGD Leader
•	Lead Professional - Construction Lead Professional - Construction	Lead Professional - Construction	Lead Professional - Construction	Legal Assistant	Legal Assistant	Manager DEO/Dissemity	Materials Measured Services	Materials management operation	PGD Freiber	DOD Engineer (II	PGD General Mor II	PGD Leader 1	PGD Leader I	PGD Leader I	PGD Leader I	PGD Leader I	PGD Leader III	PGD Leader III	PGD Leader III	PGD Principal Engineer (SME)	PGD Tech Services Mgr I	Principal Attorney	Principal Engineer - Power Systems	Principal Financial Analyst	Principal Specialist Environmental	Principal Specialist Environmental	Production Mgr I	Production Mgr I	Production Mgr I	Programmer Analyst S Discomment Applied C	Project Manager [	Recruiting Supv	Senior Engineer - Power Systems	Sourcing Specialist I	Sourcing Specialist II	Sr Attorney	Sr Attorney	Sr Attorney	Sr Attorney	Sr Environmental Specialist	Sr Materials Management Specialist	Sr PGD Leader
i	Energy, Energy,	FPL Energy, LLC	Energy,	FPL Energy, LLC					Freezy	Frendy,	Frency	Energy.	FPL Energy, LLC	FPL Energy, LLC	FPL Energy, LLC	Energy,	FPL Energy, LLC	FPL Energy, LLC	FPL Energy, LLC	FPL Energy, LLC	FPL Energy, LLC	Energy,	Energy,	Energy,	Energy,	Energy,	Energy,	Energy,	FPL Energy, LLC	FPL Energy, LLC	Energy.	Energy,	FPL Energy, LLC	Energy,	Energy,	Energy,	FPL Energy, LLC	Energy,	Energy,	Energy,	Energy,	FPL Energy, LLC
	Florida Power & Light Company Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Douer & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Fionda Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company	Florida Power & Light Company
			20330			23218	27050						15881					_						_					24515				_	_	_		_	_		_		26903

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List Employees eaming more than \$30,000 annually transferred from to the utility from to an affiliate company.

Sr PGD Leader Sr PGD Leader Sr PGD Leader Sr PGD Leader Sr PGD Leader Sr PGD Leader System Dispatch MgT is Principal Process Analyst Principal Engineer - Power Systems Procurement Specialist - FDLE Production Technician   Sr VP Power Ceneration Division Sr VP Power Construction M Systems Manager Associate Engineer Production Technician   Sr VP Power Ceneration Division M Systems Manager Associate Engineer Production Technician   Sr VP Power Ceneration Division M Systems Manager Associate Engineer Production Technician   Sr VP Power Ceneration Division M Systems Manager Associate Engineer Production Technician   Sr VP Power Ceneration Division M Systems Manager Associate Engineer Production Technician   Sr Proguention Division M Systems Manager Associate Engineer Production Technician   Sr Proguention M Systems Manager Associate Project Manager - FiberNet Sr Production Technician   Sr Proguention M Systems Manager Associate Engineer Production Technician   Sr Proguention M Systems Manager Associate Engineer Production Technician   Sr Proguention M Systems Manager Associate Engineer Production Technician   Sr Proguention M Systems Manager Associate Engineer Associate Engineer Production Technician   Sr Proguention M Systems Manager Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Engineer Associate Accountmant Associate Engineer Associate Engineer Associate Engi	Sr PGD Leader Secretary to the President & COO Sourcing Specialist I Sr Materials Management Specialist Business Systems Analyst Aff VP Development
Sr PGD Leader Sr PGD Leader Sr PGD Leader System Dispatch Mgr Mgr of Safety Network Support Specialist S Principal Engineer - Power Systems Project Designer II Sr VP Eng. Constr & Corp Svc Sr VP Nuclear Division IM Systems Manager Associate Engineer Production Tech I Production Tech I Production Tech I Production Tech II Production Technician I Sr. Plant Leader Sr Accountant Engineer I - Nuclear PGD General Mgr II Plant Leader I Nuclear Plant Human Resources Manag Sr Engineering Analyst Nuclear Sr Project Mgr Nuclear Inside Sales Representative Programmer Analyst S Sr Business Specialist Telemarketing Sales Representative Inside Sales Representative Associate General Counsel Attorney - Real Estate Business Mgr FPLE Lead Professional - Construction Manager Quality PGD General Mgr II PGD General Mgr II	PGD Senior Engineer (SME) PGD Senior Engineer Secretary to the President Subsidiary Senior Sourcing Specialist Sourcing Specialist I Sr Business Services Tech FPLE VP Business Management
FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL Energy, LLC FPL FiberNet, LLC FPL FiberNet, LLC FPL FiberNet, LLC FPL FiberNet, LLC FPL FiberNet, LLC FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FPL Group, Inc FIorida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & L	Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company Florida Power & Light Company
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16434 20619 20619 20619 20619 20619 11836 11836 11836 11836 118391 11816 22035 11018 22035 11018 22038 22036 22038 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008 22008	25995 17933 19262 24043 26875 23297

List Employees earning more than \$30,000 annually transferred from to the utility from to an affiliate company.

VP Finance, Florida Power & Light VP Transmission and Substation VP Marketing & Communications
Florida Power & Light Company VP of Development Florida Power & Light Company VP Plant Operations and Mgmt Florida Power & Light Company VP Marketing & Communications
Florida Power & Light Company VP of Development Florida Power & Light Company VP Plant Operations and Mgmt Florida Power & Light Company VP Marketing & Communication
FPL Energy, LLC FPL Energy, LLC FPL Group, Inc
10226 10227 10320

### ANALYSIS OF DIVERSIFICATION ACTIVITY Non-Tariffed Services and Products Provided by the Utility

### FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 2007

Provide the following information regarding all non-tariffed services and products provided by the utility.

	(b)	Non-regulated (c)
Miscellaneous Service Revenues - Facility Relocation Work Orders Miscellaneous Service Revenues - Job Orders Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges Miscellaneous Service Revenues - Temporary Construction Work Orders Rent from Electric Utility Plant Rent from Pole Attachments Reclamation and Salvage Revenue Transmission Facilities Use Charges Bill Statement Advertising Revenues Thermoscan Revenues BuildSmart Revenues Power Monitoring Revenues Inspections Revenue Enhancement Quality Power Conditioning Revenues	451 451 451 454 456 456 456 456 456 456 456	Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated

### Company: Florida Power & Light For the Year Ended December 31, 2007

- 1. Give a brief description and state the location of nonutility property included in Account 121,
- Designate with a double asteriek any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- Minor Items (5% of the belance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by
   previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
t in Sandard in the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the C			
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)	338,275	0	338,275
3 Broward County-Andytown Switching Station (Transferred 1995)	658,345	0	658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd. (Transferred 1986)	286,004	0	286,004
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)	408,648	0	408,648
6 Volusia County-Burnell-St. Johns Right-of-Way (Transferred 1992)	359,069	0	359,069
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	275,447	o	275,447
8 Martin County-Tequesta Substation Site (Transferred 1992)	116,288	0	116,288
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)	198,581	0	198,681
10 Indian River County-Service Center (Transferred 1999)	109,082	0	109,082
11 Flagler County-Substation Site (Transferred 1999)	553,043	0	553,043
12 Brevard County-Wickham Substation (Transferred 2001)	747,944	0	747,944
13 Brevard County-Eaugaille Section (Transferred 2001)	203,807	0	203,807
14 Paim Beach County-Alexander Substation (Transferred 1996)	198,112	0	198,112
15 TOTALS:	4,452,645	0	4,452,545
16 17 18 19 19 19			
20 OTHER NON-UTILITY PROPERTY:			
21 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.	125,815	0	125,815
22 Dade County-Lot 4, Block 3 LeBlond Subdivision (1)	179,381	(179,381)	0
23 Dade County-Vacant Land adjacent to Mismi Central Service Center (2)	600,450	(600,450)	0
24 Broward County-Coral Springs Substation Site (3)	639,847	(639,847)	0
25 Broward County-Harmony Substation Site	1,590,303	0	1,590,303
26 Paim Beach County- Terminal Substation	224,105	0	224,105
27 TOTALS:	3,359,901	(1,419,678)	1,940,223
28			
29 (1) Classified to 101 Plant in Service. 03/2007			
30 (2) Classified to 101 Plant in Service, now part of Knowlton Substation. 08/2007			
31 (3) Sold a portion of the property and transferred the remaining acreage to 101 in 02/2007.			
32			
33 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:	771,482	(48,682)	722,780
34 Sales of Land & Land Rights			
35 Transfer from 101 to 121 0			
36 Transfer from 121 to 105 0			
37 Transfer from 105 to 121 0			
38 Total 0			
39			
40			
41 MINOR ITEMS - OTHER NONUTILITY PROPERTY	111.917	0	111,917
42	,		
43			
TOTALS:	8,695,925	(1,468,360)	7,227,565
·			

### Number of Electric Department Employees

### Florida Power & Light Company For the Year Ended December 31, 2007

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2007
2. Total Regular Full-Time Employees	10,311
3. Total Part-Time and Temporary Employees	226
4. Total Employees	10,537

### Particulars Concerning Certain Income Deductions and Interest Charges Accounts

### Florida Power & Light Company For the Year Ended December 31, 2007

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line	İtem	Amount
No.	(a)	(b)
1 2	(a) Miscellaneous Amortization - Account 425:	0
3	(b) Miscellaneous Income Deductions - Account 426:	
5 6	Donations - Account 426.1	
7 8	FPL Foundation, Inc.	o
9	Miscellaneous	1,880,362
11 12	Total Account 426.1	1,880,362
13 14	Life insurance - Account 426.2	0
15 16	Penalties - Account 426.3	1,610
17 18	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
19 20	Salary and expenses of FPL employees in connection with legislative matters	1,086,633
21	Lobbying Expenses	6,633,803
23 24	Professional Services	22,860
25 26	Executive Stock Incentives - Below the Line	. 599,895
27 28	Total Account 426.4	8,343,191
29 30	Other Deductions - Account 426.5	
31 32	Community Services	3,240,347
33 34	Civic and Social Club Dues	20,400
35 36	Disallowed Hurricane Restoration Costs	0 -
37 38	Miscellaneous	218,133
39 40	Total Account 426.5	3,478,880
	c) Interest on Debt to Associated Companies - Account 430:	اه

### Particulars Concerning Certain Income Deductions and Interest Charges Accounts

### Florida Power & Light Company

For the Year Ended December 31, 2007

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line	item	Amount
No.	(a)	(p)
	(d) Other Interest Expense - Account 431:	
3	Customer Deposits*	30,313,806
4 5	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	110,220
6 7	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	17,824
8 9 10	Wholesale Revenues Subject to Refund (Various Rates)	593,719
11 12	Retail Revenues Subject to Refund (Various Rates)	53,000
13 14	Promissory Notes (Various Rates)	0
15 16	Commercial Paper (Various Rates)	15,490,722
17 18	IRS Audits	O
19	Other Tax Audits (Various Rates)	29,220
20 21	Credit Line Commitment Fees (Various Rates)	2,202,569
22 23	Audits - FMPA and OUC	188,741
24 25	Margin Collateral Deposit	2,673
26 27	Interest on Sales Tax	5,764
28 29 30	Interest on Property Tax - Okeechobee County	89,755
31 32	Interest Expense Due from FPL-NED to FPL Energy Seabrook (Tariff Billings)	1,148
33	Miscellaneous	14,522
34 35	Total Account 431	49,113,683
36 37		
38	D 400 A	

### Particulars Concerning Certain Income Deductions and Interest Charges Accounts

### Florida Power & Light Company For the Year Ended December 31, 2007

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

ine	item	Amount
D.	*Non-residential customers with cash deposits who have had 23 months or more of continuous	(b)
2	service and have maintained a prompt payment record during the last 12 months are entitled	
3	to receive interest at the simple rate of 7% per annum. All other customers with cash deposits	
4	receive interest at the simple rate of 6% per annum.	
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## BUDGETED AND ACTUAL IN-SERVICE COSTS OF NUCLEAR POWER PLANT

Company: Florida Power & Light For the Year Ended December 31, 2007

[Section (8)(J)]

l costs as compared to the estimated in-service costs of the proposed power plant as provided in the	on or revised estimate as necessary. Per Rule 25-6.0423(8)(f)
Report the budged and actual costs as compared to the	petition for need determination or revised estimate as n

Item					·	$\  \ $						
Plant Name: Turkey Point 6 & 7	1											
	Actual Costs as of December 31, 2007	sts as of .31, 2007		Remaining Budgeted Costs To Complete Plan	dgeted Costs ete Plan		Total Estimated Cost of Plant	timated Plant	Estimated Petition fo	d Cost	Provid I dete	Estimated Cost Provided in the Petition for Need determination
				Low Range	High Range	-	Low Range	High Range	Low Range	ge	Ή	High Range
Site Selection	₩.	6,551,650	•	\$ (127,529)	\$ (923,721)	<b>s</b>	6,424,121	\$ 6,424,121	8,00	8,000,000	<b>54</b>	8,000,000
Pre-Construction	•	2,533,265	<b>↔</b>	464,042,614 \$	464,042,614	•	466,575,879	\$ 466,575,879 \$	\$ 465,000,000	0000	<del>65</del>	465,000,000
Construction	iA.	1	•	8,149,000,000	12,124,000,000 \$	₩	8,149,000,000	8,149,000,000 \$ 12,124,000,000 \$ 8,149,000,000 \$ 12,124,000,000	\$ 8,149,00	0000	\$ 12,	,124,000,000
AFUDC	<b></b>	113,074 \$	<del>&lt;</del>	3,460,886,926 \$	5,159,886,926 \$	₩.	3,461,000,000	3,461,000,000 \$ 5,160,000,000 \$ 3,461,000,000 \$ 5,160,000,000	\$ 3,461,00	0000	ss s,	,160,000,000
Total	<b>5</b> 0	9,197,989	<u>ب</u>	9,197,989 \$ 12,073,802,011 \$		<u>م</u>	12,083,000,000	17,747,802,011 \$ 12,083,000,000 \$ 17,757,000,000 \$ 12,083,000,000 \$ 17,757,000,000	\$ 12,083,00	0000	\$ 17,	757,000,000
Notes:												
Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time.  AFUDC is actual cost through December 31, 2007. Remaining budgeted and total estimated AFUDC is an estimated value. Remaining to go budget adjustment in site selection for project staffing.	ermination filin r 31, 2007. Ren te selection for	ng. Total project naining budget project staffin	e Eeds	t estimate has not be nd total estimated AF	Total project cost estimate has not been developed at this time, ining budgeted and total estimated AFUDC is an estimated valuoject staffing.	ime. value.						

Page

4 6 4

## Budgeted and Actual In-Service Costs of Nuclear Power Plant

For the Year Ended December 31, 2007 Company: Florida Power & Light

[Section (8)(f)]

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)	to the estimated in-service costs of the rneed determination or revised estimate			
Item				
Plant Name: Turkey Point 1 & 2 Uprate	Actual Costs as of December 31, 2007: Account 183.705 (a)	Remaining Budgeted Costs to Complete Plant:	Total Estimated Cost of Plant	Estimated Cost provided in the Petition for Need Determination (or revised estimate as uccessary)
Site Selection	80	0\$	0\$	0.5
Pre-Construction	0\$	\$0	05	05
Construction	\$8,624,516 (a)	\$1,381,247,878 (a)	\$1,389,872,394 (b)	\$1,446,304,000
AFUDC	0\$	\$20,305,614	\$20,305,614 (c)	\$351,696,000
Total	\$8,624,516	\$1,401,553,492	\$1,410,178,008	\$1,798,000,000

### Notes:

- (a) The costs associated with the uprate project were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project). As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress (CWIP) account 107 and carrying charges began accruing. The "Remaining Budgeted Costs to Complete Plant" include CWIP charges less the reclassification of Account 183.705.
- FPL has revised its non-binding cost estimate to reflect reductions primarity related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. (While the participants have indicated informally that they intend to take their respective shares of the Uprate Project output, they have not yet made a final election. If the participants decide not to take their respective shares, FPL will adjust these amounts to obtain recovery as part of the true-up including interest). The Company continues to evaluate the costs associated with this project. As activities are more clearly defined the Company will make any necessary revisions to the original cost estimate. Ð
- FPL has also revised its non-binding cost estimate to remove AFUDC that was originally projected beyond 2009 but is unnecessary now that FPL was approved to recover the Uprate Project costs through the NPPCR. হ



April 30, 2008

Ms. Betty Gardner, Supervisor - Depreciation Division of Economic Regulation Florida Public Service Commission Capital Circle Office Center 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Dear Ms. Gardner:

Enclosed is an original and three copies of Florida Power & Light Company's (FPL) Annual Status Report for the year ended 2007. It is being submitted as required under paragraph 9 of Rule 25-6.0436 of the Florida Administrative Code.

Schedule I of the filing contains the Plant In Service information for both General Ledger Accounts 101 and 106 combined. This schedule also contains the depreciation/amortization rates currently approved by the Florida Public Service Commission. Schedule II of the filing provides the components of the Accumulated Provision for Depreciation and Amortization as well as fossil dismantlement and nuclear decommissioning. Both schedules have been expanded to show the capital recovery schedules for the steam generators at St. Lucie Unit 2 and the reactor heads for all nuclear units.

In 2006, FPL had new depreciation rates approved in Docket No. 050188-EI (through Stipulation and Settlement in Docket No. 050045-EI) and Docket No. 050300-EI (for Manatee Unit 3 and Martin Unit 8). In 2007, depreciation rates were approved for Turkey Point Combined Cycle Unit No. 5 (Docket No. 070100-EI). No depreciation rate changes are being sought at this time.

If you, or your staff, have any questions or concerns, please contact me at (305) 552-2358.

Sincerely,

H. Antonio Cuba

Director, Regulatory & Tax Accounting

**Enclosures** 

Approved Depr Rate		1.7%	1.3%	%2.0	%55. 55. 56. 56. 56.	8/9/3		3 Yr Amort	5 Yr Amort	TOTAL ST			2.0%	1.4%	0.6%	1.9%	0.4%		3 Yr Amort	5 Yr Amort	7 Yr Amort				1.3%	1.1%	0.5%	1.3%	%r.n		3 Yr Amort	5 Yr Amort	11 211011													
End Of Year (Adjusted)	(g)=(e)-(t)	\$14,114,179.02	1,048,506.32	907,732.35	703,585.35	12 130 000 414	1.102,024,514	\$68,994.22	6,545.50	301,303,30 003,503,50	2000000	\$17,857,175.39	\$1.675.191.12	52,966,927.49	21,016,817.59	4,094,345.23	452,208.49	\$80,205,489.92	\$0.00	00:00	00:00	\$0.00	\$80,205,489,92		\$1,453,901.11	48,855,638.92	18,182,552.35	4,957,820.74	514,044.95	\$/3,803,908.U/	\$0.00	0:00	00.0		\$73,963,958.07	\$17.243.271.25	102,871,072.73	40,107,102.29	9,755,751.32	1,612,502.11	07.990,980,171¢	\$68,994.22	6,545.50	301,363,90	\$430,523.00	\$172 026 623 3B
Exclusions	£	\$0.00	00:0	0.0	88	88	20.00	\$0.00	8 8	800	2	\$0.00	80.00	0.00	00:00	00:0	0.00	80.00	\$0.00	0.00	0.00	\$0.00	20.00		\$0.00	0.00	0.00	0.00	00.00	\$0.00	\$0.00	0:00	000	20.20	\$0.00	\$0.00	000	0.00	0.00	0.00	90.04	\$0.00	8 8	0.00	où.U¢	80.00
End of Year Balance	(e)=(a)+(b)-(c)+(d)	\$14,114,179.02	1,048,506.32	907,732.35	703,585.35	647 400 064 74	17.102024.716	\$68,994.22	6,545.50	301,363.90	4400,950,00	\$17,857,175.39	\$1 675 191 12	52.966.927.49	21,016,817.59	4,094,345.23	452,208.49	\$80,205,489.92	\$0.00	0.00	0.00	\$0.00	\$80.205.489.92		\$1,453,901.11	48,855,638.92	18,182,552.35	4,957,820.74	514,044.95	\$73,963,958.07	\$0.00	0.00	900		\$73,963,958.07	\$17.243.271.25	102,871,072.73	40,107,102.29	9,755,751.32	1,612,502.11	\$1/1,589,699.70	68,994.22	6,545.50	361,383.95	\$436,923.68	8479 ASE 694 4B
Transfers	ſ	\$0.00	101,077,67	(87,930,22)	880	0.00	64.741.619	\$0.00	0:00	00:00	00.04	\$13,147.45	00 08	000	00:0	00:0	0:00	\$0.00	\$0.00	00:0	0.00	\$0.00	00.08		\$0.00	00:0	00:0	00:0	00:0	\$0.00	\$0.00	0.00	000	00:00	\$0.00	00 05	101,077.67	(87,930.22)	0.00	0.00	\$13,147.45	\$0.00	000	0.00	<b>2</b> 0:00	619 187 45
Retirements	(2)	\$1,185.48	3,773.11	00:0	39,065.85	00.0	944,024,44	\$35,936.35	00.0	12,110,60	\$40,040.30	\$92,071.39	\$85 154 44	19.741.02	111,447.96	17,199.61	0.00	\$233,553.03	\$0.00	0.00	0:00	\$0.00	\$233 553 N3		\$0.00	19,965.81	112,790.46	00.0	00:0	\$132,756.27	\$0.00	000	000	00.00	\$132,756.27	286.349.92	43,479.94	224,238.42	56,265.46	00:0	\$410,333,74	\$35,936.35	00:0	12,110.60	\$48,046,95	\$459 290 80
Additions	(Q)	\$504,302.96	84,878.22	367,550.94	320,200.00	0/ 36/ /0	\$1,304,699.82	\$11,477.50	6,545.50	38 031 40	430,004.40	\$1,360,954.22	\$440 529 07	118.008.37	1,399,363.57	61, 185.33	00:0	\$2,019,087.24	\$0.00	00:0	00:00	\$0.00	52 049 087 24		\$0.00	120,628.98	49,384.69	000	(400.00)	\$169,613.67	\$0.00	0.00	0.00	90:00	\$169,613.67	\$044 R12 Q3	323,515.57	1,816,299.20	381,385.33	27,567.70	\$3,483,600.73	\$11,477.50	6,545.50	38,031.40	\$56,054.40	£3 £30 £5E £3
Beginning Balance	(a)	\$13,611,061,54	866,323.54	628,111.63	422,451.20	/8,780.97	310,140,228.88	\$93,453.07	0.00	335,463.16	\$420,910.23	\$16,575,145.11	61 310 825 50	52 868,660 14	19,728,901.98	4,050,359.51	452,208.49	\$78,419,955.71	\$0.00	000	000	\$0.00	E78 A19 955 71	100000000000000000000000000000000000000	\$1,453,901.11	48,754,975.75	18,245,958.12	4,957,820.74	514,444.95	\$73,927,100.67	\$0.00	0.00	00:00	00.00	\$73,927,100.67	418 384 788 34	102,489,959.43	38,602,971.73	9,430,631.45	1,584,934.41	\$168,493,285.26	\$93,453.07	000	335,463.16	\$428,916.23	6468 033 304 40
Account Description		Cape Canaveral Common 3110 Smirtures & Indrovements	Boiler Plant Equipment	Turbogenerator Units	Accessory Electric Equipment	Miscellaneous Power Plant Equipment	Subtotal Depreciable	Misc, Power Plant Equipt 3-Year Amort	Misc. Power Plant Equipt 5-Year Amort	Misc. Power Plant Equipt 7-Year Amort	Subjous Arronizable	Total Cape Canaveral Common	England Improvements	Soller Plant Formant	Turbogenerator Units	Accessory Electric Equipment	Miscellaneous Power Plant Equipment	Subtotal Depreciable	Misc. Power Plant Equipt 3-Year Amort	Misc. Power Plant Equipt 5-Year Amort	Misc. Power Plant Equipt 7-Year Amort	Subtotal Amortizable	Total Caracaca Caraca Line		Structures & Improvements	Boiler Plant Equipment	Turbogenerator Units	Accessory Electric Equipment	Miscellaneous Power Plant Equipment	Subtotal Depreciable	Misc. Power Plant Equipt 3-Year Amort	Misc. Power Plant Equipt 5-Year Amort	Misc. Power Plant Equipt 7-Year Amort	anoral Anotazaore	Total Cape Canaveral Unit 2	ionamia au	Southwest a miprovenier is Boiler Plant Equipment	Turbogenerator Units	Accessory Electric Equipment	Miscellaneous Power Plant Equipment	Subtotal Deprectable	Misc. Power Plant Equipt 3-Year Amort	Misc. Power Plant Equipt 5-Year Amort	Misc. Power Plant Equipt 7-Year Amort	Subtotal Amortizable	ais torough can have
Plant		Cape Canaver	312.0			316.0				316.7			Cape Canaveral Unit 1				316.0		316.3					Cane Canaveral Unit 2	311.0				316.0		316.3		316.7			Cape Canaveral Site				316.0		316.3		316.7		

FINAL

Page 1 of 23

						Fnd of Year		Find Of Year	Approved Depr
Plant	Account Description	Balance	Additions	Retirements	Transfers	Balance	Exclusions	(Adjusted)	Rate
		(a)	(a)	(0)	(Q)	(e)=(a)+(b)-(c)+(a)	3	/i)_(a)_/fi)	
Cutter Common	uom		4	60.09	Q (\$	\$5,881,609,69	20.00	\$5,881,609.69	%0:0
311.0		\$5,881,609.68 745,549,68	59 115 04	800	000	804,664.50	0000	804,664.50	0.5%
312.0	Boiler Flant Equipment	1 215 539 77	000	00'0	000	1,215,539.77	0.0	1,215,539.77	0.0 2.0
315.0		1,042,278.78	0.00	0.00	00:00	1,042,278.78	00.0	1,042,278.78	%CO 0.5%
316.0	Miscellaneous Power Plant E	618,186.13	00:0	0.00	00:0	618,186.13	90.00	¢0 562 278 87	
		\$9,503,163.83	\$59,115.04	\$0.00	\$0.00	/8.8/7/29C'F\$	PO:D&	10.00.00.00°	
0.00	Town A 2007 C. Tailing D town C. Tailing C.	630 944 90	8000	\$16,210.84	\$0.00	\$14,701.06	\$0.00	\$14,701.06	3 Yr Amort
310.3		000	000	000	000	0.00	00:0	00:00	5 Yr Amort
316.2		138.978.33	395.26	26,061.17	00:0	113,312.42	0.00	113,312.42	7 Yr Amort
		\$169,890.23	\$395.26	\$42,272.01	\$0.00	\$128,013.48	\$0.00	\$128,013.48	
			V6 (77 (34)	EXS 272 D4	00 00	\$9 690 292 35	00.08	\$9,690,292,35	
:	Total Cutter Common	\$9,673,054.06	06.010.90	\$44,474.01	20.00	0000000			
Cutler Unit 5		£423 704 00	87 132 22	\$13.599.72	\$0.00	\$417,237.49	00:00	\$417,237.49	1.0%
311.0	Structures & Improvements	5.451.407.70	6.144.31	12.663.33	000	5,444,888.68	0.00	5,444,888.68	%0.0
312.0		5 255 536 53	756,991,51	105,748.86	0.00	5,906,779.18	000	5,906,779.18	%0.0 0.0
315.0	-	2,298,648,21	13,278.78	7,983.03	0.00	2,303,943.96	000	2,303,943.95	% % 0.000
2.60		180,158.09	(10.193.83)	0.00	0.00	169,964.26	000	169,964.26	80.0
		\$13,609,455.52	\$773,352,99	\$139,994.94	\$0.00	\$14,242,813.57	\$0.00	\$14,242,813.5/	
		•	9	60.00	6000	00 0\$	\$0.00	\$0.00	3 Yr Amort
316.3		\$0.00	20.00	300	8.0	800	000	0.00	5 Yr Amort
316.5		8 8	000	8 6	000	000	000	00:00	7 Yr Amort
316.7	/ Misc. Power Plant Equipt 7-Year Amort Subtotal Amortizable	00.03	00:03	\$0.00	\$0.00	\$0.00	\$0.00	00.0\$	
	Total Cutter Unit 5	\$13,609,455.52	\$773,352.99	\$139,994.94	\$0.00	\$14,242,813.57	\$0.00	\$14,242,813.57	
Cutter Unit 6		1	10 100	644 600 14	60.09	\$405 945 33	000\$	\$405,945.33	1.3%
311.0		\$406,156.80	513,417.67	\$13,568.14 8.412.33	90.00 00.00	10,926,103.89	000	10,926,103.89	4.0%
312.0		10,925,100.00 8 343 524 78	37 157 42	3.872.02	000	8,376,807.18	0.00	8,376,807.18	%2.0
314.0	U Turbogenerator Units	3.008.317.93	000	0.00	000	3,008,317.93	0.00	3,008,317.93	0.8%
315.0		121.598.17	8	0.00	00:0	121,598.17	0.00	121,598.17	9.0
3.6.		\$22,807,695.36	\$56,990.63	\$25,913.49	\$0.00	\$22,838,772.50	\$0.00	\$22,838,772.50	
		•	6	90	00 0\$	00.08	\$0.00	\$0.00	3 Yr Amort
316.3		90.05	80.0	8.0	000	0.00	0.00	00:00	5 Yr Amort
316.5	5 Misc. Power Plant Equipt 5-Year Amort	83	900	000	00:0	0.00	0.00	0.00	7 Yr Amort
310.		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Culter Unit 6	\$27 BO7 695 36	\$56,990.63	\$25,913.49	\$0.00	\$22,838,772.50	\$0.00	\$22,838,772.50	
Cutler Site					•	19 COT 100 G4	000	\$6 704 792 51	
311.0	_	\$6,711,471.48	\$20,549.89	\$27,728.80 24.075.88	8.04	17 175 857 07		17,175,657.07	
312.0		17,125,057.84	794 148 93	109.620.88	0.0	15,499,126.13	0.00	15,499,126.13	
314.0		R 349 244 92	13.278.78	7,983.03	0.00	6,354,540.67		6,354,540.67	
315.0	U Accessory Electric Equipment O Misselbookus Dower Plant Eminment	919,942,39	(10,193.83)	00:0	00:0	909,748.56	00:00	909,748.56	
5		\$45,920,314.71	\$889,458.66	\$165,908.43	\$0.00	\$46,643,864.94	\$0.00	\$46,643,864.94	
9	And a Description Classic Control of Control	\$30.011.90	80.00	\$16,210.84	\$0.00	\$14,701.06	\$0.00	\$14,701.06	
316.		000	00:0	00'0	0.00	00:00	000	000	
316.7	7 Misc Power Plant Equipt - 7-Year Amort	138,978.33	395.26	26,061.17	0.00	113,312.42	000	113,312.42	
		\$169,890.23	\$395.26	\$42,272.01	<b>\$</b> 0.00	\$128,015.40	00:00	OF.010,0214	
	Total Cutter Site	\$46,090,204.94	\$889,853.92	\$208 180 44	\$0.00	\$46,771,878.42	\$0.00	\$46,771,878.42	
		:							

Approved Depr Rate		7 0%	14.1%	0.4%	3.7%	6.0%		3 Yr Amort	5 Yr Amort	7 Yr Amort				4 1%	48%	3.7%	3.69%	27%	:		3 Yr Amort	5 Yr Amort	7 Yr Amort				4.1%	4.0%	3.0%	3.6%	2.6%		3 Yr Amort	3 Yr Amon	/ Yr Amort														
End Of Year (Adjusted)	(1)-(2)-(8)	407 008 408 74	1 879 818 09	10 276 525 55	8.425.827.71	2.232.324.76	\$110,742,994.85	\$210,026.32	65,625.03	419,733.98	\$695,385.33	\$111,438,380,18		\$6,681,103,68	111 109 169 34	59 934 071 76	0 740 541 36	2 792 856 87	\$190,216,743,01		\$0.00	0.00	00:0	80.00	K196'216 743 01		\$4.816.024.79	106.299.928.64	56.239.618.11	7,135,990,36	2,019,887 09	\$176,511,448.99	\$0.00	0.00	000	00:05	\$176,511,448.99	,	\$99,405,627.21	126 450 215 42	25 284 250 43	7.045.068.72	\$477.471.186.85		\$210,026.32	65,625.03	419,733.98	\$695,385,33	\$478,166,572.18
Exclusions	5	800	800	000	000	000	20:00	\$0.00	0.0	0.00	\$0.00	00'05		800	88	80	8	88	00.08	•	\$0.00	000	0.00	\$0.00	9003	90.09	\$0.00	000	000	000	000	\$0.00	\$0.00	000	000	\$0.00	80.00		80.00	800	8 8	88	000	8	\$0.00	0.00	000	\$0.00	\$0.00
End of Year Balance	)=(a)+(b)-(c)+(b)	401 000 400 14	1 870 848 00	10 278 525 55	8.425.827.71	2 232 324 76	\$110,742,994.85	\$210,026.32	65,625.03	419,733.98	\$695,385.33	\$111 438 380 18		€6 661 103 68	111 100 160 34	50 034 071 76	0 740 544 28	2 702 858 87	\$190 216 743 01	10.00	\$0.00	0.00	0.00	\$0.00	6400 246 743 O4	10.040.010	\$4 816 024 79	108 299 928 64	56 239 618 11	7.135.990.36	2.019,887.09	\$176,511,448.99	\$0.00	000	0.00	\$0.00	\$176,511,448.99		\$99,405,627.21	719,286,916.07	25,750,50,40	7 045 088 72	\$477.471.186.85	000001112411240	\$210,026.32	65,625.03	419,733.98	\$695,385.33	\$478,166,572.18
ers	a) (D)	1000	\$2,030.0/ /174 720.85)	(104 839 01)	000	800	(\$366,929,99)	\$0.00	0.00	00:0	\$0.00	100 000 9950)	(00.0000000)	(\$2 63B B7)	(0.000.00)	104 830.03	000	8 8	\$227 708 QQ	00:00	\$0.00	0.00	00'0	\$0.00	00 807 2663	\$57,700.35	2003	174 729 85	000	000	000	\$174,729.85	\$0.00	0.00	0.00	\$0.00	\$174,729.85		(\$0.00)	35,508.85	000	8 8	23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 23.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00	900,000,000	\$0.00	0.00	0.00	\$0.00	\$35,508.85
Retirements	(c)	0.00	81.881.785,74 0.550.60	00000	886	500	\$7.396.689.78	\$70,487.73	0:00	7,004.06	\$77,491.79	E7 474 1R5 57		£4 040 33	07.010,447	244 040 27	3.018,110	33	\$2 080 080 58	DC:000'000'7¢	\$0.00	00.0	0.00	\$0.00	63 060 000 50	92,000,000	£12 730 B5	821 027 75	114 637 74	341 632 90	000	\$1,290,029.24	\$0.00	00:0	00:0	\$0.00	\$1,290,029,24		\$7,403,880.26	2,574,757.43	426,345.01	06.25.0,1.90	0.00 610 748 818 80	910,740,010,00	\$70,487.73	0.00	7,004.06	\$77,491.79	\$10,824,310.39
Additions	9		\$10,444,273.21	2 203 030 63	000	28.25.3.86	\$12,760,889.37	\$73,867.70	00:00	134 078 09	\$207,945.79	412 OCB 835 15	\$12,000,000.10	430 020 04	#0.00.00 #0.00.00 #0.00.00	#0.0.000c	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	100,476.36	(1,287,04) 67,440,434,84	10:10:10:10	\$0.00	000	00:00	\$0.00	10 707 017 44	10.450,134.01	£27 £73 78	8 067 765 08	636 561 42	134 893 33	000	\$9,756,793,61	\$0.00	00:0	0.00	\$0.00	\$9,756,793.61		\$10,506,677.83	15,896,261.09	3,238,330.79	30.05.371.89	20,930,22	87.710,108,624	\$73,867.70	000	134,078,09	\$207,945.79	\$30,165,763.58
Beginning Balance	(e)		\$84,868,725.84	0.50,0,0,0	0.207,424.30 8 A75 R77 74	0,420,027.7.1	\$105 745 725 25	\$206,646.35	65,625.03	292,659.95	\$564,931,33	E47/8 347/858 58	000000000000000000000000000000000000000	40 400 TO 004	90,021,321,344	60,662,00.23	15.550,050	9,559,062.80	2,500,134.31	#10#(png/hg) #	\$0.00	000	000	\$0.00	VA 1000 1007	\$184,608,998.79	64 DAE 491 GE	07 083 461 46	55 747 604 43	7 260 720 03	2 010 887 00	\$167.869.954.77	\$0.00	00:0	00:0	00:0\$	\$167,869,954.77		\$96,302,829.64	205,931,903.56	123,536,212.07	25,327,620.44	0.2112.50	3408,224,076.01	\$206,646.35	65,625.03	292,659.95	\$564,931.33	\$458,789,610.14
Account Description		nomu	Structures & Improvements	Total Charles	Junestanierator Onto			Misc. Power Plant Equipt 3-Year Amort			Subtotal Amortizable	Total Manager							Miscellaneous Power Plant Equipment	andioral Depreciations	Misc. Power Plant Equipt 3-Year Amort			Subtotal Amortizable		Total Manatee Unit 1	7,11	Southers & Improvements			Accessory Electric Equipment Miscollance Found Discrete				Misc. Power Plant Equipt 7-Year Amort	Subtotal Amortizable	Total Managee   Init 2		Structures & Improvements				Miscellaneous Power Plant b	Submotal Depreciable	Misc. Power Plant Equipt 3-Year Amort			Subtotal Amortizable	Total Manatee Site
Plant Account		턹	311.0	315.0	314.0	0.016	0.015	316.3	316.5	316.7			tinit cotonell	Manatee Unit 1	311.0	315.0	0.00	315.0	3.00.0		316.3	316.5	316.7				Manatee Unit 2	2.5	312.0	0.410	315.0	310.0	316.3	316.5	316.7			Manatee Site	311.0	312.0	314.0	315.0	316.0		316.3	316.5	316.7		

2				-		End of Year		End Of Year	Approved Depr
Account	Account Description	Balance	Additions	Retirements	Transfers	Balance	Exclusions	(Adjusted)	Rate
		(a)	(g)	(၁)	(a)	(p)+(c)+(g)+(e)=(e)	(i)	(a)=(b)	
Martin Common	<u>mon</u> Strictives & Improvements	\$227,706,270,68	\$586,598,52	\$72.356.72	\$0.00	\$228,220,512.48	\$0.00	\$228,220,512.48	1.7%
312.0		4,339,992.80	373,695.64	00.0	(533,734.60)	4,179,953.84	00:0	4,179,953.84	4.1%
314.0	Turbogenerator Units	24,340,208.67	184,309.01	0.00	(349,226.33)	7.078.234.60	38	7,078,234.60	1.3%
316.0	Miscellaneous Power Plant	2,656,403.51	39,754.86	00:0	00.0	2,696,158.37	0.00	2,696,158.37	3.2%
	Subtotal Depreciable	\$266,129,184.59	\$1,202,589.20	\$98,662.22	(\$882,960.93)	\$266,350,150.64	\$0.00	\$266,350,150.64	
316.3		\$10,575.88	\$2,878.82	\$3,596.04	\$0.00	\$9,858.66	\$0.00	\$9,858.66	3 Yr Amort
316.5	Misc. Power Plant Equipt 5-Year Amort	8,193.17	44,449.91	0.00	0.00	52,643.08	88	1,119,061,44	7 Yr Amort
310.		\$1,050,435.51	\$249,419.89	\$114,202.41	(\$4,089.81)	\$1,181,563.18	\$0.00	\$1,181,563.18	
	Total Martin Common	4987 170 R30 10	E1 452 000 00	\$212 B64 63	(\$887,050.74)	\$267.531.713.82	00:08	\$267,531,713.82	
Martin Pipeline									
311.0		\$0.00	\$0.00 80.00	\$0.00 \$0.00	\$0.0 <b>3</b>	\$0.00	\$0.00	370.941.56	%00
312.0	Boiter Plant Equipment Turbonaparator Units	370,941,96	800	8 8	8.0	0.00	0.00	000	?
315.0		0.00	00:0	000	00:0	00:0	0.00	0.00	
316.0	Miscellaneous Power Plant E	0.00	800	000	00:0	0.00	000	0.00 6370 041 58	
	Subtotal Depreciable	\$370,941.56	\$0.00	\$0.00	90.00	DC:145.0/26	90:06	0000000	
316.3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt.	88	88	86	0.00	866	86	00.0	7 Yr Amort
316.7		\$0.00	\$0.00	80.00	\$0.00	\$0.00	00:05	\$0.00	
	ĺ				00 10	22 74 24	0000	5270 OA1 5B	
1	Total Martin Pipeline	\$370,941.56	80.00	80.00	90.08	35/U,941.50	30.00	000000000000000000000000000000000000000	
311.0	Structures & improvements	\$14,852,634.18	\$5,179.72	\$0.00	\$0.00	\$14,857,813.90	\$0.00	\$14,857,813.90	3.5%
312.0		133,300,030.49	(26,392.40)	697,467.65	373,430,23	132,949,600.67	00.0	132,949,600.67	1.8%
314.0		73,727,877.84	1,247,201.53	1,287,351.02	216,853.32	73,904,581.67	800	19,430,638,82	, s. s. s. s. s. s. s. s. s. s. s. s. s.
316.0	Accessory Electric Equipment Miscellaneous Power Plant Equipment	2,494,986.16	00.0	0.00	00:0	2,494,986.16	0000	2,494,986.18	0.6%
		\$243,803,069.23	\$1,229,087.11	\$1,984,818.67	\$590,283.55	\$243,637,621.22	\$0.00	\$243,637,621.22	
316.3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt 5-Year Amort	0.00	90.0	0.0	0.0	000	960	866	7 Yr Amort
316.7		00.0 <b>\$</b>	00:0\$	\$0.00	20:00	\$0.00	\$0.00	\$0.00	
	<b>1</b>			22 020 200 20	35 CGC VICES	E030 R37 R04 90	00.03	CC 1 CB 7 FB FLC2	
1000	Total Martin Unit 1	\$243,803,069,23	11.780,822,1\$	\$1,984,616.07	\$380,463.33	\$240,001,001.22	90.50	100000000000000000000000000000000000000	
311.0	<ul> <li>Structures &amp; Improvements</li> </ul>	\$10,754,210.30	\$0.00	\$0.00	\$0.00	\$10,754,210.30	\$0.00	\$10,754,210.30	1.5%
312.0		134,384,154.83	11,545,930.04	6,787,002.86	124,795.52	55.666.599.48	300	55,668,599.48	%8.0 %8.0
315.0	Accessory Electric Equipment	15,545,879.81	000	0.00	00.0	15,545,879.81	00'0	15,545,879.81	1.5%
316.0	Miscellaneous Power Plant E	2,127,602.80	0.00	0.00	0.00	2,127,602.80	0.00	2,127,602.80	0.7%
	ederapidan isingno	0.000000000000000000000000000000000000	or. 2000, 2000, 118		:				
316.3		80.00	80.0g	800	00.00	00.0	000	000	5 Yr Amort
316.7	Misc. Power Plant Equipt 7	000	00:0	00:0	00:0	0.00	00:00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	00:0\$	80:08	\$0.00	ON:TO	\$0.00	00:00	
	Total Martin Unit 2	\$218,956,533.03	\$11,658,569.48	\$7,508,101.12	\$257,168.53	\$223,362,169.92	\$0.00	\$223,362,169.92	
Martin Site	Structure & Importante	\$253.313.115.16	\$591,778.24	\$72,356,72	\$0.00			\$253,832,536.68	
312.0		272,395,119.68	11,893,233.28	7,484,470.51	(35,508.85)	276,768,373.60	00.0	276,768,373.60	
314.0		154,212,771.80	1,542,149.98	2,008,449.28	(000) (000)			42,054,753.23	
316.0	Accessory Electric Equipment     Miscellaneous Power Plant Equipment	7,278,992.47	39,754.86	00:0	00:0			7,318,747.33	
		\$729,259,728.41	\$14,088,245.79	\$9,591,582.01	(\$35,508.85)			\$733,720,883.34	
316.3		\$10,575.88	\$2,878.82	\$3,596.04	\$0.00	\$9,858.66	\$0.00	\$9,858.66	
316.5	Misc. Power Plant Equipt 5-Year Amort	8,193.17	44,449.91 202 003 16	110 606 37	0.00	<del>-</del>		1,119,061.44	
9		\$1,050,435.51	\$249,419.89	\$114,202.41	(\$4,089.81)	\$1,181,563.18	\$0.00	\$1,181,563.18	
		11 12	647 497 556 50	EG 70K 767 40	189 807 0537	4734 QO2 446 52	00.03	\$734,902,446.52	
	Total Martin Site	\$7.50,010,100.04	on.ond, 100,41 ¢	46(100)104:14	(anima)				

Approved Depr	Rate		2.7%				3 Yr Amort	5 Yr Amort						2.0%				5 Yr Amort 7 Yr Amort		B		2.6%					5 Yr Amort			II	76 97 67			1.0%	ı		7 Yr Amort		H_		3.6%					5 Yr Amort		,	
Fnd Olyear	(Adjusted) (g)=(e)-(f)		\$21,933,900.52	5,582,590.74	5,646,431.57	\$37,404,849.43	\$187 643 46	000	465,687.68	\$653,331.14	\$38,058,180.57	\$1,729,556.57	29,619,323.83	14,924,045.91	472,752.88	\$52,587,368.24	\$0.00	0.00	\$0.00	EC 587 368 24		\$1,627,559.53	15,442,624.43	8,934,541.51	\$63,810,558.40	4	0000	0.00	\$0.00	\$63,810,558.40	70 644 004 49	74,793,378.04	23,267,876.93	12,516,805.86 383,518.00	\$116,444,992.80	\$0.00	000	\$0.00	\$116,444,992.80		\$728,516.49 93,470,316.80	21,486,008.69	14,359,730.48	\$130,253,472.68	30.08	0.00	0008	-	
	Exclusions (1)	:	\$0.00 00.00	0000	88	80.00	9	8 8	0.00	\$0.00	\$0.00	00.08	00:0	88.6	88	\$0.00	\$0.00	8.6	\$0.00	en An	00.00	\$0.00	800	0.00	0.00		00:00 00:00	0.00	\$0.00	\$0.00	4	800	000	0.00	\$0.00	\$0.00	86	\$0.00	\$0.00		\$0.00	000	90.0	\$0.00	9	00.0	000	30.00	
,	End of 14al Balance (9)=(3)+(0)-(0)		\$21,933,900.52 2,480,742,88	5,582,590.74	5,646,431.57	\$37,404,849.43	4407 640 46	00:0	465,687,68	\$653,331.14	\$38,058,180.57	\$1 729 556 57	29,619,323.83	14,924,045.91	472,752.88	\$52,587,368.24	\$0.00	000	\$0.00	10 036 203 039	47.00c, 100,2c¢	\$1,627,559.53	37,289,160.51 15,442,624,43	8,934,541.51	516,672.42 \$63,810,558,40		\$0.00 \$0.00 \$0.00	000	\$0.00	\$63,810,558.40		\$5,483,413.97 74,793,378,04	23,267,876.93	12,516,805.86	\$116,444,992.80	\$0.00	0.00	00.03	\$115,444,992,80		\$728,516.49	21,486,008.69	14,359,730.48	\$130,253,472.68	90	0:00	800	A)()&	
e As Of 12/31/0	Transfers (0)		(\$81,585.40)	8.6	0.00	(\$81,585.40)		8,6	0.00	00:0\$	(\$81,585.40)	900	000	0.00	900	\$0.00	20.00	000	\$0.00		90.0¢	\$0.00	8 8	800	00:0	90.00	00:0g	88	\$0.00	00.08		31.572.84	00.0	8 6	\$31,572.84	\$0.00	8 8	00.0\$	\$31.572.84	FV-3-04-104	\$81,585.40	08.6	0.00	\$81,585.40		0.00	000	20:00	
Schedule I - Plant in Service As Of	Retirements	<u>(</u> )	\$224,398.39	0000	4,333.26	44,798.23		\$165,412.46 0.00	3,517.51	\$168,929.97	\$452,947.47	5	17,617.40	2,819.52	886	\$20,436.92	90.00	0.00	00.00		\$20,436.92	\$0.00	404,307.54	0.00	9,524.10	3040,322.32	\$0.00	8 8	00:0\$	CF CCF (DES)2		\$0.00 5 352 080 74	1,081,086.61	892,056.01	\$7,305,232.36	00:0\$	0.00	90.08	47 305 210 3B	DC. 202, DDC, 14	\$94,500.14	1,261,468.23	000	0.00		000	00:0	\$0.00	
Schedule	Additions	ē.	\$1,640,403.50	1,355,462,11	38,634.73	59,849.17 \$5.076,868.48		\$42,689.84	99,272.91	\$141,962.75	\$5,218,831.23	00 000	\$286,017.23)	36,294.11	2,081,855.07	\$186,974.18	00.08	00:00	000		\$186,974.18	\$559,714.43	1,634,041.42	3,316,478.96	324 086 94	\$10,682,857.01	\$0.00	860	00:0\$	E10, E90, 957, 03	0.500,500,010	\$4,812,793.71	11,200,963.63	4,446,552.53	\$50,074,382.24	00 08	000	00:0\$	10 000 130 020	\$50,074,382.24	\$9,469.22	(256.886.24)	2,932,058.14	0.00	2.007.100.030	\$0.00 0.00	00:0	\$0.00	
	Beginning Balance	(g	\$20,599,480.81	3,600,071,77	5,612,130.10	1 746,162 78	20.000,000,000	\$310,366.08	369.932.28	\$680,298.36	\$33,373,882.21		32 173 858 46	14,890,571.32	3,759,833.98	\$52,420,830.98	9	00:0	00.00	200	\$52,420,830.98	\$1,067,845.10	36,059,426.63	10,820,5/9.85	202,109.58	\$53,768,023.71	\$0.00	866	\$0.00	74 450 000 44	303,700,023.7	\$670,620.26	50,499,822.55	8,962,309.34	383,518.00	9	0.00	00:00		\$73,644,270.08	\$731,962.01	70,439,221.42	11,427,672.34	208,900.22	\$104,000,137.3¢	90.00	000	\$0.00	
	Account Description		es Common Structures & Improvements	Boiler Plant Equipment	Accessory Electric Equipment	Miscellaneous Power Plant Equipment	Subtoriation Depletiable	Misc. Power Plant Equipt 3-Year Amort	Misc. Power Plant Equipt 3-16ar Amon Misc. Dower Plant Found 2-Year Amon	Subtotal Amortizable	Total Pt. Everglades Common		Structures & Improvements			Miscellaneous Power Plant Equipment Subtotal Depreciable		Misc. Power Plant Equip.: - 3-1 ear Amort. Misc. Power Plant Equipt 5-Year Amort.			Total Pt. Everglades Unit 1	les Unit 2 Sinctures & Improvements	Boiler Plant Equipment	Turbogenerator Units Accessor Floring Equipment	Miscellaneous Power Plant E	Subtotal Depreciable		Misc. Power Plant Equipt 5-Year Amort			lotal Pt. Everglades Unit z	Structures & Improvements					Misc. Power Plant Equipt 5-1 car Amort Misc. Power Plant Equipt 5-Year Amort		THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O	Total Pt. Everglades Unit 3	des Unit 4 Structures & Improvements		1 Turbogenerator Units 1 Accessory Electric Equipment	Miscellaneous Power Plant	Subtotal Depreciable		Misc. Power Plant Equipt. • 5- Year Amort Misc. Power Plant Equipt. • 7- Year Amort		
	Plant Account		ᅄ		315.0			316.3	376.5	2		Pt. Everglades Unit 1	311.0	314.0	315.0	316.0		316.5	316.7			Pt. Everglades Unit 2	312.0	314.0	316.0		316.3	316.5	316.7		Dr Everniades Holf 3	311.0	312.0	315.0	316.0		316.5	316.7		100	311.0 Structur	312.0	315.0	316.0		316.3	316.7	; •	

Approved Depr Rate		1.9% 0.4% 0.6% 1.4% 2.1% 3 Yr Amort 5 Yr Amort 7 Yr Amort	1.9% 1.7% 0.8% 1.5% 0.3%	3 Yr Amort 5 Yr Amort 7 Yr Amort 1 9% 1 4% 0 6% 1 4%	3 Yr Amort 5 Yr Amort 7 Yr Amort	
End Of Year (Adjusted) (g)=(e)-(1)	\$31,502,947.08 237,622,982.08 80,703,146.70 47,299,188.47 3,343,1057.24 \$400,501,241.55 \$187,643.46 465,687.68 \$655,331.14 \$401,154,572.89	\$9,618,515.99 678,658.78 1,278,022.48 2,134,740.81 876,957.97 \$14,596,896.03 578,190.42 17,034,52 216,402.42 \$311,647.36	\$14,189,543,39 \$180,122.09 27,832,774.01 21,259,074.96 2,269,444.76 123,335.40 \$51,990,751.22	\$0.00 0.00 \$0.00 \$0.00 \$1.2709.27 21,516,100.33 16,263,326.06 2,386,861.10 48,625.78 \$40,338,623.14	\$0.00 0.00 0.00 \$0.00 \$40,338,823.14 \$8,911,347.35 \$0.027,533.72 \$8,789,423.50 7,128,046.67 1,049,919.15 \$10,049,919.15	\$78,190.42 17,064.52 216,402.42 \$311,647.36 \$107,227,917.75
Exclusions (1)	80 00 0 00 00 00 00 00 00 00 00 00 00 00	800 800 800 800 800 800 800 800 800 800	000\$	0000 0000 0000 0000 0000 0000 0000 0000 0000	0000 0000 0000 0000 0000 0000 0000 0000 0000	\$0.00 0.00 \$0.00 \$0.00
End of Year Balance (e)=(a)+(C)+(G)	\$31,502,947,08 27,662,892,06 80,703,146,70 47,296,198,47 3,343,067,24 \$400,501,241,55 \$187,943,46 000 465,887,68 \$653,331,14 \$553,331,14	\$9.616,515.99 67.8.66.97 1,278,022.48 2,134,740.81 876,596.03 \$76,190.42 17,054.92 216,402.42 \$311,64.756	\$14,896,543.38 \$180,122.09 27,832,774.01 21,288.074.96 2,596,444.76 123,335,40 \$51,990,761.22	\$0.00 0.00 0.00 \$0.00 \$1.00 \$11.270 \$11.270 \$11.270 \$12.516,100 \$1.260,386.00 416.267,386.00 416.267,386.00 416.267,378.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.0	\$0.00 0.00 0.00 \$0.00 \$40,338,623.14 \$9,911,347.35 \$0,027,533.72 38,799,423.60 7,128,046.67 1,128,046.67 \$106,316,270.39	\$78,190.42 17,054,52 216,402.42 \$311,647.36 \$107,227,917.75
As Or 12/3 I.v.	\$0.00 0.00 0.00 0.00 0.00 0.00 \$0.00 0.00 0.00 80.00 \$0.00	\$0.00 0.00 0.00 (22.501.65) (\$22.901.65) \$0.00 7.814.94 15,086.71	90 05 90 05 90 05 90 05	00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00	\$0.00 0.00 0.00 \$0.00 \$0.00 0.00 0.00 0	\$0.00 7,814.94 15,096.71 \$22,801.65
Retirements (C)	\$316,898.53 1,294.883.21 896,398.27 896,398.27 \$4,322.33 \$165,412.46 0.00 3,517.51 \$168,929.97	\$33,659.35 29.11,75 43,228.85 0.00 \$105,998.05 \$58,571.62 0.00 24,382.11	\$188,535,68 \$0.00 904,753,23 1,586,59 59,155,46 \$1,151,596,00	\$0.00 0.00 0.00 80.00 \$0.00 \$0.00 0.00 0	\$0.00 0.00 0.00 \$0.00 \$84.828.43 \$33.639.35 1.018.489.41 227.086.70 3.586.59 59.155.46 \$1.342,570.51	\$58,571,52 0.00 24,382,11 \$82,963.63 \$1,425,524.14
Additions R	\$7,321,090,79 54,379,223,32 14,379,223,32 12,815,571 12,815,571 690,088,41 690,72,91 \$141,962,75 \$33,160,250,41	\$43.7(13.6); 11,456.25 82,073.86 0.00 79,860.75 \$217,134.97 \$34,890.27 7,649.58 (1,348.20) \$40,851.56	\$258,086.53 \$0.00 1,525,782.48 2,786.243,52 27.349.75 60,513.68 \$4,339,898.43	\$0.00 0.00 0.00 0.00 \$5.00 197,619.12 0.00 0.00 0.00 8197,019.12	\$0.00 0.00 0.00 \$0.00 \$43.713.61 1,734.306.85 2,868.318.88 27,349.75 140,284.43 \$4,814,063.52	\$34,650.27 7,849.58 (1,348.29) \$40,951.56 \$4,855,005.08
Beginning Balance (3)	\$24,500,754,82 190,308,007,45 64,196,604,20 35,390,008,31 2,708,411,16 \$317,081,845,34 \$317,081,845,34 0.00 386,902,28 \$680,298,36	\$9 608 441.73 696.281.28 1.239,176.07 2.134,740.81 820,008.87 8102,111.67 1.599,00 2.233,747.81 8333,747.81 8333,747.81 8333,747.81 8333,747.81	\$14,829,396.54 \$180,122,09 27,11,794,76 18,656,282,19 2,572,681.80 11,977,18 \$46,742,807.82	\$0.00 0.00 0.00 \$0.00 \$1.00 \$112,709.27 21,403,710.24 112,63,328 06 2.386,881.10 4,605.52,324,58	\$0.00 0.00 0.00 0.00 \$0.00 \$40.226,222.45 \$9.901,273.09 49.311,726.28 36.1887,541.32 7.104,283.51 991,611.83 \$103,467,689.03	\$102,111.67 1,590.00 27,046.11 \$330,747.78 \$103,798,436.81
Account Description	Structures & Improvements  Boiler Plant Equipment  Turbogereatant Units Accessory Electric Equipment  Misc. Power Plant Equipment  Subtata Depreciable  Misc. Power Plant Equipt - 3-Year Amort  Misc. Power Plant Equipt - 5-Year Amort  Total Pt. Eveglades Site	Structures & Improvements Structures & Improvements Boiler Plant Equipment Accessory Electric Equipment Miscellaneous Power Plant Equipment Subotal Depreciable Misc. Power Plant Equipt3-Year Amort Misc. Power Plant Equipt5-Year Amort Misc. Power Plant Equipt5-Year Amort Sign7-Year Amort Sign7-Year Amort Sign7-Year Amort Sign7-Year Amort Sign7-Year Amort	Structures & Improvements Bolier Plant Equipment Turbogenerator Units Accessory Electric Equipme Miscellaneous Power Plant	Misc. Power Plant Equpt 3 Misc. Power Plant Equpt 1 Misc. Power Plant Equpt 1 Misc. Power Plant Equipt 1 Structures & Improvements Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipme Miscellaneous Power Plant I	Misc. Power Plant Equipt Misc Power Plant Equipt Misc Power Plant Equipt Structures & Improvements Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipme Miscellaneous Power Plant	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 7-Year Amort Misc. Power Plant Equipt 7-Year Amort Subtorial Amortizable Total Riviera Sile
Plant	P1. Everglades 3110 S 3120 B 314.0 T 316.0 A 316.0 A 316.3 N 316.3 N	Riviera Common 311 0 Str 312 0 Bool 314 0 Tur 315 0 Acc 315 0 Mis 3163 Mis 3165 Mis 3167 Mis	Riviera Unit 3 311.0 312.0 314.0 315.0 316.0	316.3 316.7 316.7 11.0 311.0 315.0 315.0 315.0	316.3 316.5 316.7 311.0 311.0 314.0 315.0 315.0	316.3 316.5 316.7

Page 6 of 23

Plant	Account Description	Beginning	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)	Approved Depr Rate
Weeden.		(a)	(g)	(၁)	(0)	(e)=(a)+(p)-(c)+(a)	ш	(g)=(e)-(t)	
Sanford Common	Ommon Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Param	9	00 0\$	00 0\$	80.00	90.09	\$0.00	\$0.00	4.0%
312.0		209.348 45	800	(4,193.57)	(4,193.57)	209,348.45	00.0	209,348.45	3.6%
2140		5.131.05	000	0.00	00'0	5,131.05	00:0	5,131.05	2.8%
0.415		000	000	000	000	0.00	0.00	00:0	3.5%
3.55		000	000	0:00	00:0	00:00	0.00	0.00	2.3%
5		\$214,479.50	\$0.00	(\$4,193.57)	(\$4,193.57)	\$214,479.50	\$0.00	\$214,479.50	
		5	00 04	to of	00.09	\$0.00	2000	80.00	3 Yr Amort
316.3		20.02	300	8	96	000	000	00:0	5 Yr Amort
316.5	5 Misc. Power Plant Equipt 3-Year Amon 7 Miss. Passer Plant Equipt 7 Year Amon	8.6	3 750 60	900	000	3,750.60	00:0	3,750.60	7 Yr Amort
310.7		\$0.00	\$3,750.60	\$0.00	\$0.00	\$3,750.60	\$0.00	\$3,750.60	
	Total Sanford Common	\$214,479.50	\$3,750.60	(\$4.193.57)	(\$4,193.57)	\$218,230.10	\$0.00	\$218,230.10	
Sanford Unit 3		20 005 150 14	9	000	000\$	\$4.274.798.26	00'0\$	\$4,274,798.26	4.0%
311.0		07:06/:4/7/46	47 430 07	13 101 49	000	11,683,302,54	0.0	11,683,302,54	3.6%
372.0		00.000.001	(1,700.01)	000	000	13,701,559.67	0.00	13,701,559.67	2.8%
314.0		4.452.458.74	(47.320.94)	000	000	4,404,837,77	00'0	4,404,837.77	3.5%
315.0	U Accessory Electric Equipment	125.00.7	10 784 00	000	900	336,745.11	0.00	336,745.11	2.3%
316.0		\$34,435,150.82	(\$20,805.98)	\$13,101.49	\$0.00	\$34,401,243.35	\$0.00	\$34,401,243.35	
							,		1
316.3	3 Misc. Power Plant Equipt 3-Year Amort	\$42,419.47	\$0.00	\$25,896.27	\$0.00	\$16,523.20	00:03	\$16,523.20	S YF AMOR
316.5		000	000	00:0	000	0.00	900	00.0	2 Vr Amon
316.7		36,954.29	00.00	0.00	0.00	36,954.29	0.0	30,824.29	
,		\$79,373.76	\$0.00	\$25,896.27	\$0.00	\$53,477.49	\$0.00	\$53,477.49	
	Total Sanford Unit 3	\$34,514,524.58	(\$20,805.98)	\$38,997.76	\$0.00	\$34,454,720.84	\$0.00	\$34,454,720.84	
Sanford Site			•	60	900	96 207 AZC A9	60.03	84 274 798 28	
311.0		\$4,2/4,/98.26	00:00	00.00	40.00 73 403 524	11 802 650 00	000	11.892.650.99	
312.0		11,888,312.51	15 605 11	00'00'0	(10.001,1)	13 706 690 72	000	13.706.690,72	
314.0		13,708,399.73	(10,807,1)	88	88.6	A 404 837 77	000	4,404,837,77	
315.0	•	4,452,156.7	10 704 00	86	860	336 745 11	000	336,745.11	
316.0	.0 Miscellaneous Power Plant Equipment Substal Depreciable	\$34,649,630.32	(\$20,805,98)	\$8,907.92	(\$4,193.57)	\$34,615,722.85	\$0.00	\$34,615,722.85	
	5 C T T T T T T T T T T T T T T T T T T	CA9 A10 A7	8000	\$25 896 27	\$0.00	\$16,523.20	\$0.00	\$16,523.20	
5,015		000	000	000	000	0000	0.00	0.00	
310.3	3 Misc. Power Plant Equipt 3-1 68/ Affect. 7 Misc. Dower Disct Found - 7-2 68/ Affect.	36.954.29	3,750.60	0.00	00:0	40,704.89	0.00	40,704.89	
2		\$79,373.76	\$3,750.60	\$25,896.27	00:0\$	\$57,228.09	\$0.00	\$57,228.09	
			100 330 6107	OF YOU YES	(4.4.103.57)	£14 672 950 94	00.08	\$34,672,950.94	
	Total Sanford Site	\$34,729,004.08	(ac.cco, 114)	97100410	120001 (14)				

Plant		ละอุทิกกับ เรา				End of Year		End Of Year	Approved Depr Rate
Account	Account Description	Balance (3)	Additions (b)	Retirements (C)	Transfers (0)	balance (e)=(a)+(b)-(c)+(d)	(1)	(i)-(e)=(B)	
Scherer Coal Cars 311.0 Struc 312.0 Bolie 314.0 Turb 315.0 Acce 316.0 Misc	LCars Structures & Improvements Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Plant Equipment Subtotal Denocable	\$0.00 34,413,345,88 0.00 0.00 \$34,413,345,88	900 900 900 900	\$0.00 364,029.87 0.00 0.00 0.00 0.00 5364,029.87	00:05 00:0 00:0 00:0 00:0 00:0 00:0 00:	\$0.00 34,049,316.01 0.00 0.00 0.00 \$34,049,316.01	\$0.00 0.00 0.00 0.00 0.00 0.00 \$0.00	\$0.00 34,049,316.01 0.00 0.00 0.00 \$34,049,316.01	7.0%
316.3 316.5 316.7	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 5-Year Amort Subtotal Amortizable Total Schoer Coal Care	\$0.00 0.00 0.00 \$0.00 \$0.00	00'0\$	\$0.00 0.00 0.00 \$0.00 \$0.00	00.08 00.00 00.00 00.00 00.008	\$0.00 0.00 0.00 \$0.00 \$34,049,316.01	\$0.00 00.00 \$0.00 \$0.00	\$0.00 0.00 \$0.00 \$0.00	3 Yr Amort 5 Yr Amort 7 Yr Amort
3cherer Com 311.0 312.0 314.0 315.0 316.0	mon (Site) Structures & Improvemen Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Pla		\$626,114,27 846,956,32 0.00 67,606,20 \$1,540,676.79	\$25,970.09 231,482.64 0.00 13,092.89 \$270,545.62	00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00	\$37,251,294,80 21,301,515,17 3,937,918.24 1,202,903.56 3,077,370,77 \$66,771,002.54	\$0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$37.251,294.80 21,301,515.17 327,1918.24 1,202,900.56 3,077,370.77 \$66,771,002.54	1.6% 1.6% 1.0% 1.3% 1.0%
316.3 316.5 316.7	Misc Power Plant Equipt 3-Year Amort Misc Power Plant Equipt 5-Year Amort Misc Power Plant Equipt 7-Year Amort Subtotal Amortizable Total Scherer Common (Site)	\$2,737,46 0.00 190,937,30 \$193,674,76 \$65,694,546,13.	\$0.00 0.00 12,048.89 \$12,048.89 \$1,552,725.68	\$2,737.46 0.00 0.00 \$2,737.46 \$273,283.08	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 0.00 202,986.19 \$202,986.19 \$66,973,988.73	\$0.00 0.00 \$0.00 \$0.00	\$0.00 0.00 202,986.19 \$202,986.19 \$86,973,988.73	3 Yr Amort 5 Yr Amort 7 Yr Amort
Scherer Common 3 & 4 311.0 Structures 312.0 Boiler Plar 314.0 Turbogene 315.0 Accessory 316.0 Miscellane	& Improvit Equipm rator Unit Efectric E ous Powe	\$2,877,374,52 16,629,544,06 326,995,22 285,191,31 0.00 \$20,119,105,11		00 0 00 0 00 0 00 0	\$0.00 0.00 0.00 0.00 0.00 0.00	\$2,877,374.55 16,529,544.06 326,995.22 285,191.31 0.00 \$20,110,105.11	00.00 00.00 00.00 00.00	\$2,877,374,52 16,629,544.06 376,995,22 285,191.31 \$20,116,105,11	1.9% 1.8% 0.9% 1.1% 0.0%
316.3 316.5 316.7		\$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 00.00 00.00 00.00\$	\$0.0\$ 00.0 00.0 00.0 00.0	00:05 00:00 00:00 00:00 00:00 00:00 00:00	\$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00	\$0.00 0.00 0.00 \$0.00 \$0.00	3 Yr Amort 5 Yr Amort 7 Yr Amort
Scherer Uni 311.0 312.0 314.0 315.0 316.0	Scherer Unit 4 31.0 Structures & Improvements 312.0 Boiler Plant Equipment 314.0 Turbogenerator Units 315.0 Accessory Electric Equipment 316.0 Miscellameous Power Plant Equipment Sublish Destroctable Sublish Destroctable	\$61,554,835.18 287,308,815.42 113,585,94.22 22,206,525,33 3,781,621,21 \$488,437,771,35	\$797.3 1,638.7 279.3 (127.4 12,1	\$0.00 1,248,255.76 599,823.71 36,587.58 71,508.73 \$1,906,176.78	\$0.00 00.00 00.00 00.00 00.00	\$62,352,143,79 267,699,260,51 113,265,422,30 22,042,534,67 3,722,279,17 \$469,081,670,44	\$0.00	\$62,352,143,79 267,698,260.51 113,265,452.30 22,045,534,67 3,722,279,17 \$466,081,670.44	22% 1.9% 1.5% 2.3% 1.8%
316.3 316.5 316.7	Misc. Power Plant Equipt Misc. Power Plant Equipt! Misc. Power Plant Equipt	\$0 0 0 \$0 \$0 \$0	\$0.00 00.0 \$0.00 \$0.00	\$0.00 0.00 0.00 \$0.00 \$1,956,176.78	00 05 00 0 00 0 00 0 00 0 00 0	\$0.00 0.00 0.00 \$0.00 \$469,081,670,44	\$0.00 0.00 0.00 0.00	\$0.00 0.00 0.00 \$0.00 \$469,081,670,44	3 Yr Amort 5 Yr Amort 7 Yr Amort
Scherer Site 311.0 312.0 314.0 315.0 315.0 315.0 315.0	Stuctures & Improvements  Sourctures & Improvements  Boiler Plant Equipment  Turbogenerator Units  Accessory Electric Equipment  Miscellaneous Power Plant Equipment  Subtotal Depreciable	\$101,083,380,32 339,037,746,85 117,850,887,68 23,694,620.19 6,804,478,67 \$588,471,093.71	\$1,423,422.88 2,485,657.17 279,301.79 (127,403,07) 79,773.89 \$4,140,752.86	\$25.970 09 1.843,768 27 599.823,71 36,587.58 84,602.62 \$2,590,752 27		\$102,480,813.11 339,679,635.75 117,530,356.76 23,530,628.54 6,799,849.94 \$580,021,094.10	00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00	\$102,480,813.11 339,679,635.75 117,550,385.78 23,530,629.54 6,799,649.94 \$580,021,094.10	
316.3 316.5 316.7	Misc. Power Plant Equipt - 3-Year Amort Misc. Power Plant Equipt - 5-Year Amort Misc. Power Plant Equipt - 7-Year Amort Subotas Amortizable Total Scherer Sie	\$2,737.46 0.00 190,937.30 \$193,674.76 \$588,864,768.47	\$0.00 0.00 12,048.89 \$12,048.89 \$4,152,801.55	\$2,737,46 0.00 0.00 \$2,737.46 \$2,583,489.73	00:0\$	\$0.00 0.00 202,986.19 \$202,986.19 \$590,224,080,29	00:0	\$1.00 202,998-19 \$202,998-19 \$590,224,080.29	

Approved Depr Rate		2.7% 2.5% 0.0% 1.6%	3 Yr Amort 5 Yr Amort 7 Yr Amort	%00	3 Yr Amort 5 Yr Amort 7 Yr Amort	3.1% 2.2% 2.2% 1.3% 0.6%	3 Yr Amort 5 Yr Amort 7 Yr Amort	3.4% 0.9% 2.6% 1.4%	3 Yr Amort 5 Yr Amort 7 Yr Amort	2.4% 2.2% 2.2% 1.6% 2.4%	3 Yr Amort 5 Yr Amort 7 Yr Amort
End Of Year (Adjusted)	(I)-(a)=(B)	\$3,785,679,16 30,517,993,76 0.00 3,646,741.39 23,789,331	80.00 00.00 80.00	\$38,253,203,62 \$0.00 2,658,009.37 0.00 0.00 \$2,658,009.37	\$0.00 0.00 0.00 \$0.00 \$2.058,009.37	\$30,975,312,63 3,314,640.19 2,478,239,54 5,663,383 1,544,088,22 \$43,975,563,96	\$3,946.21 42,628.17 175,523.74 \$222,096.12 \$44,197,690.08	\$2,052,191.70 17,309,367.31 0.00 53,006.59 111,288.85 \$19,525,854.45	\$0.00 0.00 0.00 \$0.00	\$6,044,767,27 71,430,628.37 25,574,072.80 11,376,845.96 2,002,513.58 \$119,428,628.08	\$0.00 135,410.88 \$135,410.86 \$119,564,038.94
Exclusions	E	900 900 900 900 900	00.03 00.03 00.03	00 05 00 05 00 05 00 05 00 05 00 05	\$0.00 0.00 \$0.00 \$0.00	00.00	00:05 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	0000 0000 0000 0000	\$0.00 0.00 \$0.00	\$0.00 0.00 0.00 0.00 \$0.00	\$0.00 0.00 \$0.00 \$0.00
End of Year Balance	ı)=(a)+(a)+(a)	\$3,785,679.16 30,517,993.76 0.00 3,646,741.39 302,789.31	00.00 00.00 00.00 00.00	\$38,263,203.62 \$0.00 2,656,009.37 0.00 0.00 6.00 \$2,658,009.37	\$0.00 0.00 0.00 \$0.00 \$2,658,009.37	\$30,975,312.63 3,314,640.19 2,478,239.54 5,663,283.38 1,544,088.22 \$43,975,563.96	\$3,946.21 42,626.17 175,523.74 \$222,096.12 \$44,187,660.08	\$2,052,191.70 17,309,367.31 0.00 53,006.59 111,288.85 \$19,525,854.45	\$0.00 0.00 0.00 \$0.00 \$19,525,884.45	\$9,044,767.27 71,430,628.37 25,574,072.90 11,376,545.96 2,002,513,58 \$119,428,628.09	\$0.00 0.00 135,410.86 \$135,410.86 \$119,564,038.94
≟ ∐	e) (p)	900 900 900 900 900 900	0000 0000 0000 0000	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 80.00 \$0.00 \$0.00 \$0.00	0000 0000 0000 0000 0000	\$0.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00	\$0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$0.00 00.00 \$0.00 \$0.00	\$0.00 00.0 00.0 00.0 00.0 00.0 00.0 00.	00.08 00.00 00.00 00.00
Ciledule I - Traffic III Selvice AS Of 12/3	(5)	\$0.00 367,585.69 0.00 0.00 0.00	\$367,585 68 \$0.00 0.00 0.00 \$0.00	\$3.67.585.89 \$0.00 00.0 00.0 00.0 00.0 00.0	\$6.00	\$154,905.00 11,968.20 (23,76.61) 0.00 (7,998.89) \$135,697.70	(\$935.68) 4,490.00 0.00 \$3,554.32 \$139.252.02	\$0.00 133,056.08 0.00 0.00 0.00 \$133,056.08	\$0.00 0.00 \$0.00 \$0.00	\$2,911.56 807,812.59 12,078.11 74,921.81 14,027.72 \$911,851.79	\$0.00 13.290.12 90.825.16 \$104,115.28
0   <u>5</u> ]	(a)	\$0.00 181,272.18 0.00 0.00 0.00	\$181,272.18 \$0.00 0.00 0.00 \$0.00	\$181,272,18 \$0.00 0.00 0.00 0.00 0.00 0.00	\$0.00	\$485,011.64 9,125.05 23,361.90 46,925.28 13,588.08 \$578,011.96	\$0.00 10,549.88 21,576.37 \$32,126.25	\$0.00 975,757.01 0.00 0.00 0.00 0.00 \$375,757.01	\$0.00 0.00 0.00 \$0.00 \$175,77.01	\$10,143,93 938,645,27 1,504,896,38 189,013,62 24,054,68 \$2,646,753,88	\$0.00 0.00 0.00 \$0.00 \$0.00
Beginning Balance	(9)	\$3,785,679.16 30,704,307.27 0,00 3,546,741.39 302,789.31	\$38,439,517,13 \$0.00 0.00 \$0.00 \$0.00	\$38,439,517.13 \$0.00 2,658,009,37 0.00 0.00 0.00 \$2,658,009,37	\$0.00 0.00 0.00 \$0.00 \$0.00	\$30,645,205,99 3,317,483,34 2,431,701,03 5,616,528,10 1,522,501,25 \$43,533,249,71	\$3,010.53 36,566.29 153,647.37 \$193,524.19	\$2,052,191,70 17,066,666,38 0.00 53,006,3 111,288.85 \$19,283,153,52	\$0.00 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.	\$9,037,534,90 71,299,895,69 24,081,254,63 11,282,534,15 1,992,486,62 \$117,693,725,99	\$0.00 13,290.12 226,236.02 \$239,526.14
Account Description		& improvements t Equipment srator Units Electric Equipmer	Subbtal Depreciable Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subbtal Amortizable	Total SJRPP Coal & Lime Eq.  Stroutures & Improvements Stroutures & Improvements Bolier Plant Equipment Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Plant Equipment Subobal Depreciable	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subtotal Amortizable Total SJRPP Coal Cars	Mon Structures & Improvement Boiler Plant Equipment Turbogenerabr Units Accessory Electric Equipm Miscellaneous Power Plan	Misc. Power Plant Equipt Misc. Power Plant Equipt Misc. Power Plant Equipt.	som & Ash Structures & Improvements Structures & Improvement Boiler Plant Equipment Turbogenerator Unis Accessory Electric Equipment Miscellaneous Power Plant Equipment Studolal Depreciable	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subbial Amortizable Total S. IRPP Gyasum & Ash	Structures & Improve Boiler Plant Equipme Turbogenerator Units Accessory Electric Ex Miscellaneous Power	Misc. Power Plant Equipt Misc. Power Plant Equipt Misc. Power Plant Equipt Misc. Power Plant Equipt
Plant		SJRPP Coal & Lime Eq. 311.0 Shuctures 312.0 Boiler Plar 312.0 Accessory 315.0 Accessor 316.0 Miscelland	316.3 316.5 316.7	SJRPP Coal Gars 311.0 Stru 312.0 Boll 314.0 Turl 315.0 Acc 316.0 Mis.	316.3 316.5 316.7	SJRPP Comm 311.0 312.0 314.0 315.0 316.0	316.3 316.5 316.7	SJRPP Gypsum & Ash 3110 Structures 312.0 Boiler Plan 314.0 Turbogen 315.0 Accesson 316.0 Miscelland	316.3 316.5 316.7	SJRPP Unit 311.0 311.0 312.0 314.0 315.0	316.3 316.5 316.7

						1000		2000	ner permitted
Account	Account Description	Balance	Addittons	Retirements	Transfers	Balance	Exclusions	(Adjusted)	Rate
		(a)	(a)	(0)	(0)	(e)=(a)+(p)-(c)+(d)	ω	(i)-(e)=(b)	
SJRPP Unit 2	2								,
311.0	311.0 Structures & Improvements	\$7,384,230.86	\$4,514.85	\$0.00	\$0.00	\$7,388,745.71	00:0\$	\$7,388,745,71	2.5%
312.0	Boiler Plant Equipment	64.674.607.87	627,735,18	614,712.22	0.00	64,687,630.83	00:0	64,687,630.83	2.3%
314.0		23,158,770,99	(425.36)	0.00	0.00	23,158,345,63	00:00	23,158,345.63	2.3%
3150		9 781 752 92	(76.890.03)	35,288,21	00.0	9,669,574.68	000	9,669,574.68	1.9%
316.0		1,580,522,66	20,666.44	000	00.0	1,601,189,10	000	1,601,189,10	2.1%
		\$106,579,885.30	\$575,601.08	\$650,000.43	\$0.00	\$106,505,485.95	\$0.00	\$106,505,485.95	
316.3	Misc. Power Plant Equipt 3-Year Amort	80.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	3 Yr Amort
316.5		80	0000	0.00	0.00	000	00:0	0:00	5 Yr Amort
316.7		00.00	000	0.00	000	0.00	00:0	0:00	7 Yr Amort
		00:0\$	\$0.00	00:0\$	\$0.00	\$0.00	00:0 <b>\$</b>	\$0.00	
	Total \$JRPP Unit 2	\$106,579,885.30	\$575,601.08	\$650,000.43	\$0.00	\$106,505,485.95	\$0.00	\$106,505,485.95	
SJRPP Site	Structures & Improvements	\$52,904,842,61	\$499,670.42	\$157,816.56	\$0.00	\$53,248,696.47	\$0.00	\$53,246,696.47	
312.0		189,720,969,92	2,132,534 69	1,935,234.78	0.00	189,918,269.83	00:00	189,918,269.83	
314.0		49,671,726.65	1,527,832.92	(11,098.50)	00:0	51,210,658.07	00.00	51,210,658.07	
315.0	_	30,380,413,15	139,048.87	110,210.02	0.00	30,409,252.00	00.00	30,409,252.00	
316.0		5,509,588.69	58,309.20	6,028.83	000	5,561,869.06	00:00	5,561,869.06	
		\$328,187,541.02	\$4,357,396.10	\$2,196,191.69	\$0.00	\$330,346,745.43	\$0.00	\$330,346,745.43	
316.3	Misc. Power Plant Equipt - 3-Year Amort	\$3,010.53	\$0.00	(\$935.68)	\$0.00	\$3,946.21	\$0.00	\$3,946.21	
316.5		49,856,41	10,549.88	17,780.12	00:0	42,626.17	00:0	42,626.17	
316.7		380,183,39	21,576.37	90,825.16	000	310,934.60	00:0	310,934.60	
		\$433,050.33	\$32,126.25	\$107,669.60	\$0.00	\$357,506.98	00:0 <b>\$</b>	\$357,506.98	
	Total SJRPP Site	\$328,620,591.35	\$4,389,522.35	\$2,305,861.29	\$0.00	\$330,704,252.41	\$0.00	\$330,704,252.41	

FINAL Page 10 of 23

Plant		Beginning				End of Year	900/91145	End Of Year	Approved Depr
Account	Account Description	(a)	(a)	(0)	(D)	(e)=(a)+(b)-(C)+(0)	(1)	(i)-(e)-(b)	
Turkey Point Common 311.0 Shuckures 312.0 Boiler Pia 314.0 Turbogen 315.0 Accessor 316.0 Miscellan	LCammon Shucknes & Improvements Shucknes & Improvements Turbogenerate Units Accessory Electric Equipment Miscellaneous Power Plant Equipment Subdial Depreciable	\$8,840,559.01 2,088,304,96 1,243,918,63 3,227,404,77 1,000,731,87 \$16,400,339,24	\$0.00 628.488.31 162,237.19 0.00 4,740.36 \$795,465.88	\$0.00 31,789.74 9,821.91 0.00 \$41,620.65	(\$119,785.20) (530,842.93) 0.00 0.00 0.00 0.00 (\$650,838.13)	\$8,720,763.81 2,154,151.80 1,396,333.91 3,227,404.77 1,005,492.23 \$16,504,146.32	\$0.00 0.00 0.00 0.00 0.00 0.00	\$8,720,763.81 2,154,151.60 1,396,333.91 3,227,404.77 1,005,482.23 \$16,504,146.32	2.3% 2.1% 1.2% 1.0%
316.3 316.5 316.7	Misc Power Plant Equipt - 3-Year Amort Misc Power Plant Equipt - 5-Year Amort Misc. Power Plant Equipt - 7-Year Amort Subtotal Amortizable Total Turkey Point Common	\$124.382.27 12,089.60 557,515.07 \$693,966.94 \$17,094,906.18	\$56.61 0.00 28,079.97 \$26,136.58 \$821,602.44	\$64,485,51 0.00 26,287,59 \$90,773.10 \$132,393,75	\$0.00 0.00 0.00 \$0.00 \$6.00 (\$650,638.13)	\$59,953.37 12,069.60 567,307.45 \$629,330.42 \$17,133,476.74	00.03 00.03 00.03 00.03	\$59.963.37 12.069.60 557.307.45 \$629.330.42 \$17,133,476.74	3 Yr Amort 5 Yr Amort 7 Yr Amort
Turkey Point Unit 1 311.0 Struct 312.0 Boiler 314.0 Turbo 315.0 Acces 316.0 Misce	ures & Improve Plant Equipme generator Units sory Electric Ed	\$1.971.049.43 62,287,535.70 22,038,907.88 4,488,725.73 640,999.28 \$91,427,218.02		\$0.00 238,967.38 2,859.32 0.00 0.00 \$241,826.70	\$0.00 141,595.78 0.00 0.00 0.00 \$141,595.78	\$1,994,814.39 62,323,616.67 22,051,579.89 4,488,072.89 640,999.28 \$81,499,083.22	00.00 00.00 00.00 00.00	\$1 994.814 39 62,323.616 67 22,051,579.89 4,486,072.99 640,999.28 \$81,499,083.22	2.5% 2.0% 1.4% 1.0%
316.3 316.5 316.7	Misc. Power Plant Equipt - 3-Year Amort Misc. Power Plant Equipt - 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subbulal Amortizable Total Turkey Point Unit 1	\$0.00 0.00 1,159.18 \$1,159.18 \$91,428,377.20	\$0.00 0.00 0.00 \$0.00 \$172.096.12	\$0.00 0.00 0.00 \$0.00 \$2.41,826,70	\$0.00 0.00 0.00 \$0.00 \$141,595.78	\$0.00 0.00 1,159,18 \$1,159,18 \$1,500,242,40	\$0.00 0.00 \$0.00	\$0.00 0.00 1,159.18 \$1,159.18 \$91,500,242.40	3 Yr Amort 5 Yr Amort 7 Yr Amort
Turkey Point 311.0 312.0 314.0 315.0 316.0	4 Unit 2 Structures & Improvemer Boiler Plant Equipment Turbognerator Units Accessory Electric Equip Miscellaneous Power Pis	\$1,974,440.05 39,836,272.35 16,068,026.65 4,048,506.34 353,210.92 \$62,280,458.32	\$223,046.10 8,919,278.41 8,218,689,97 4,250,730,91 0,00 \$21,611,745,39	\$44,066.70 873,467.52 2,064,992.74 1,243,875,14 0,00 \$4,226,392.10	\$119,795.20 256,596.64 87,930.22 0.00 \$464,322.06	\$2,273,214,65 48,138,679,88 22,309,664,11 7,055,364,11 353,210,92 \$80,130,133,67	0000 0000 0000 0000 0000 0000	\$2.273.214.65 48,138,679.88 2.209.684.11 7.055,394.11 353,210.92 \$80,130,133.67	2.1% 1.8% 1.1.5% 0.5%
316.3 Misc 316.5 Misc 316.7 Misc Turkey Point Site	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subtotal Amortizable Total Turkey Point Unit 2	\$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 0.00 0.00 \$0.00 \$20.00 \$21.811,745.39	\$0.00 0.00 0.00 \$0.00 \$4.228,392.10	\$0.00 0.00 9.00 \$6.00 \$484,322.06	\$0.00 0.00 0.00 \$0.00 \$6.00 \$80.130,133.67	00.08 00.08	\$0.00 0.00 \$0.00 \$0.00	3 Yr Amort 5 Yr Amort 7 Yr Amort
311.0 312.0 314.0 315.0 316.0	Structures & Improvements Boiler Plant Equipment Turtogenerator Uniter Equipment Accessory Electric Equipment Miscellaneous Power Plant Equipment Subtotal Depreciable	\$12,786,048,49 104,212,113.01 39,350,853.17 11,764,638.84 1,994,962.07 \$170,108,615.58	\$246,811,06 9,651,219,29 8,396,458,49 4,250,078,17 4,740,36 \$22,579,307,37	\$44,066.70 1,144,233.64 2,077,683.97 1,243,875.14 0,000 \$4,509,839.45	\$0.00 (122,650.51) 87,930.22 6.00 0.00 (\$44,720.29)	\$12,988,792.85 112,616,448.15 45,727.27.91 14,779,084.187 1,999,722.43 \$188,133,380.21	0000 0000 0000	\$12.988,792 85 112.616,448.15 45,757,577.91 14,770,841.87 1,999,702.43 \$188.13,363.21	
316.3 316.5 316.7	Misc. Power Plant Equipt - 3-Year Amort Misc. Power Plant Equipt - 5-Year Amort Misc. Power Plant Equipt - 7-Year Amort Subboal Amortizable Total Turkey Point Site =	\$124,382.27 12,069.60 558.674.25 \$695,126.12 \$170,803,741.70	\$56.61 0.00 28,079.97 \$26,136.58 \$22,605,443.95	\$64,485.51 0.00 26,287.59 \$90,773.10 \$4,600,612.55	\$0.00 0.00 0.00 \$0.00 \$0.00	\$59,953.37 12,058.60 558,466.63 \$630,489.60 \$188,763,852.81	\$0.00 0.00 00.00 00.00 \$0.00	\$59,853.37 12,049.60 558,446.63 \$630,489.60 \$188,763,852.81	
STEAM PRODUCTION 31.0 Shuchtre 31.0 Shuchtre 314.0 Turboger 315.0 Accessor	ODUCTION Structures & Improvements Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipment Accessory Electric Equipment Miscellaneous Power Plant Equipment	\$578,163,282,11 1,482,420,976,53 652,165,820,03 195,943,348,82 35,140,995,30 \$2,043,864,422,79	\$2 9 3 1 1	\$8,170,206.99 23,140,399,11 6,957,818.68 2,722,835,49 204,109.24 \$41,195,389,51	(\$0.00) (4.193.57) (0.00) 0.00 (22,901.657) (\$277.085.22)	\$591,591,622.77 1,557,891,449.97 683,510,779.00 210,989,210.97 35,079,980,072.36	·	\$591,591,622,77 1,557,893,449,97 683,510,779,00 210,589,2710,97 35,977,009,65 \$3,079,980,072,36	
316.3 316.5 316.7	Misc. Power Plant Equipt3-Year Amort Misc. Power Plant Equipt5-Year Amort Misc. Power Plant Equipt7-Year Amort Subtotal Amortizable TOTAL STEAM PRODUCTION	\$926,614.68 137,334.21 3,562,485.52 \$4,626,444.41 \$2,948,490,867.20	\$165,620.74 69,194 87 535,976.36 \$770,781.97 \$178,088,906.27	\$442,388.50 17,780.12 300,794.57 \$760,973.19 \$41,956,342.70	\$0.00 7.814.94 10.996.90 \$18,811.84 (\$6,283.38)	\$648,836.92 196,563.90 3,808,674.21 \$4,655,075.03 \$3,084,615,147.39	\$0.00 0.00 \$0.00 \$0.00	\$649,816.92 196,563.90 3,808,674.21 \$4,665,075.03 \$3,084,615,147.39	

Account Description	ription	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(g)	(כ)	(0)	(p)+(p)+(p)+(p)=(e)	(1)	(0)=(0)	
		\$313,281,732.59	\$6,351,742.08	\$2,162,237.67	(\$764,838.57)	\$316,706,398.43	\$0.00	\$316,706,398.43	1.4%
		41,724,537.06	37,230,875,48	605,170.22	52,255.82	78,402,498.14	800	78,402,498.14	3.1%
Furbogenerator Units Accessory Electric Equipment		29.607.827.73	3,252,441.13	0.00	(10.962, 187,1)	29.697,428.23	8 6	29,697,428,23	1.2%
ш	Miscellaneous Power Plant Equipment	25,727,208.14	(26.307.53)	000	371,285.34	26,072,185.95	00:0	26,072,185.95	2.5%
	Subtotal Depreciable	\$417,664,527.91	\$46,920,275,75	\$2,779,331.98	(\$8,128,556.42)	\$453,676,915.26	\$0.00	\$453,676,915.26	
ų	Misc. Power Plant Equipt 3-Year Amort	\$1,559,347.19	\$203,374.30	\$112,595.48	\$0.00	\$1,650,126.01	\$0.00	\$1,650,128.01	3 Yr Amort
ė,	-Year Amort	2,268,755.45	20,743.59	357,515.90	000	1,931,983.14	00.0	1,931,983.14	5 Yr Amort
٠,	Misc. Power Plant Equipt 7-Year Amort	15,856,123.75	1,975,940.84	543,110.41	(423,541,16)	16,865,413.02	00:00	10,605,413.02	TI ABIOR
-	Subtotal Amortizable	\$19,064,226.39	\$2,200,05B.73	8).122,810,14	(\$42,5,541,10)	3,20,447,322.17	00:00	11.226,144,026	
Ĭ	Total St. Lucie Common	\$437,348,754.30	\$49,120,334.48	\$3,792,553.77	(\$8.552,097.58)	\$474,124,437.43	\$0.00	\$474,124,437,43	
11 Shictures & Improvements		\$138 785 614 80	\$19 970 762 25	\$664 617 68	90.0\$	\$158.091,759.37	\$0.00	\$158,091,759,37	1.1%
ì		454,569,845.43	24,326,261,14	4,357,520,22	00:0	474,538,586.35	00.0	474,538,586.35	1.8%
		97,675,149.45	1,600,858.52	2,212,246,11	8,993,946.40	106,057,708.26	0.00	106,057,708.26	1.2%
Accessory Electric Equipment		75,892,751.26	2,341,919.91	206,823.72	0.00	78,027,847.45	0.00	78,027,847.45	1.7%
だ ア	Miscellaneous Power Plant Equipment	10,499,702.53	0.00	0.00	00:0	10,489,702.53	00.00	10,499,702.53	820.T
-	Subtotal Depreciable	\$777,423,063.47	\$48,239,801.82	\$7,441,207.73	<b>56</b> ,983,846.40	\$827,215,603.96	\$0.00	\$427,215,0U3.9G	
بر دن	Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
بن. ان	Misc. Power Plant Equipt 5-Year Amort	0.00	000	000	000	000	0.0	0.00	5 Yr Amort
۲. م	Misc. Power Plant Equipt 7-Year Amort Substal Amortisable	0.00	12,611.00	000	000	\$12,611.00	000\$	\$12,611.00	
		9	001101313	20:24					
•	Total St. Lucie Unit 1 ==	\$777,423,063.47	\$48,252,412.82	\$7,441,207.73	\$8,993,946.40	\$827,228,214.96	\$0.00	\$827,228,214.96	
St. Lucie Unit 2 321.0 Structures & Improvements		\$246 734 974 35	\$46.556.15	\$1 202 403 92	\$764.838.57	\$246,340,975,15	\$0.00	\$246,340,975,15	1.0%
Reactor Plant Equipment		612,298,310.15	11,300,729.90	6,171,150.50	00:0	617,427,889.55	000	617,427,889.55	1.1%
		152,360,810.59	452,147.92	40,917.85	00:0	152,772,040.66	0.00	152,772,040.66	
Accessory Electric Equipment	#	162,903,930.91	2,351,247.76	262,337.65	000	164,992,841.02	88	164,992,841.02	7.6% %5.1
E,	Miscellaneous Power Plant Equipment Subtotal Degradable	E1 105 546 452 21	\$14 150 691 73	0.00 57 878 809 92	S764 R38 57	\$1 202 785,172 59	00.00	\$1,202,785,172,59	5.5
	oublotal Depreciable	\$1,180,040,432.4	614,150,051.73	76'800'0'0'1'	10.000, to 19	\$1,202,100,112,09	200	00.74.700.7507.10	
1 3	Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	00:0\$	3 Yr Amort
- 1 - 1 - 1	Misc. Power Plant Equipt 5-Year Amort	88	000	0.00	0.00	000	86	8 8	5 Yr Amort 7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total St. Lucia Logs 2	\$1 104 E48 452 21	\$14.150.691.73	\$7 878 BM 92	\$764 B3B 57	\$1 202 785 172 59	\$0.00	\$1 202 785 172 59	
	- Color C: FOOT C: 11 2	***************************************					•		
Structures & Improvements		\$698,799,321.74	\$26,369,070.48	\$4,029,259.27	20.00	\$721,139,132.95	80.00	\$721,139,132.95	
Reactor Plant Equipment		1,108,592,592.64	72,857,866.52	11,133,840,94	52,255.82	1,170,368,974,04	900	361 628 153 43	
Lurbogenerator Units Associate Electric Equipment		257,359,182.43	5,315,447,57 4 704 602 26	2,231,153.95 481,085.46	65. /00,002,1	272 718 116 70	8.0	272 718.116.70	
10 to 60	Accessory Electric Educations as Miscellaneous Power Plant Fourthment	57.478.336.88	(26.307.53)	000	371.285.34	57.823.314.69	000	57,823,314.69	
	Subtotal Depreciable	\$2,390,634,043.59	\$109,310,769.30	\$17,897,349.53	\$1,630,228.55	\$2,483,677,691.81	\$0.00	\$2,483,677,691.81	
ر خ	Miss Power Plant Family - 3-Year Amort	\$1.559.347.19	\$203.374.30	\$112.585.48	\$0.00	\$1.650.126.01	\$0.00	\$1,650,126,01	
. td	Misc. Power Plant Equipt 5-Year Amort	2,268,755.45	20,743.59	357,515.90	0.00	1,931,983.14	00:00	1,931,983.14	
Jt 7	Misc. Power Plant Equipt 7-Year Amort	15,856,123.75	1,988,551.84	543,110.41	(423,541.16)	16,878,024.02	000	16,878,024.02	
	Sublotal Amortizable	\$19,684,226.39	\$2,212,669.73	\$1,013,221.79	(\$423,541.16)	\$20,460,133.17	90:00	\$20,460,133.17	
	Total St. Lucie Site	\$2,410,318,269.98	\$111,523,439.03	\$18,910,571.42	\$1,206,687.39	\$2,504,137,824.98	\$0.00	\$2,504,137,824.98	

FINAL Page 12 of 23

Approved Depr	Rate	1.1% 1.5% 1.4% 0.9% 1.2%	3 Yr Amort 5 Yr Amort 7 Yr Amort 0.8% 1.3% 1.5% 1.0%	3 Yr Amort 6 Yr Amort 7 Yr Amort	0.6% 1.5% 1.0% 1.7%	3 Y. Amort 5 Y. Amort 7 Y. Amort
End Of Year	(Adjusted) (g)=(e)-(f)	\$231,227,224,51 45,385,136,13 17,885,725,67 41,489,177,08 22,347,274,24 \$358,434,574,63	\$1,813,338.49 1,029,614.61 19,045,239,74 \$21,889,246.84 \$5380,332,821.47 \$51,622,028.00 280,177,203.57 80,977,307.14 99,487,856.85 2,775,737.10 \$524,971,941.06	\$0.00 0.00 0.00 \$0.00 \$5.00	\$62,905,081,62 267,282,588,54 110,286,796,75 141,979,048,62 3,808,572,06 \$586,271,220,59	\$000,000,000,000,000,000,000,000,000,00
	Exclusions (1)	\$0.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00	80.08 80.08 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80.09 80	00.08 00.00 00.00 00.00 00.00 00.00 00.00 00.00	000 000 000 000 000 000 000 000 000 00	0000 0000 0000 0000 0000 0000 0000 0000 0000
End of Year	Balance (e)=(a)+(b)+(d)	\$231,227,234,51 45,385,136,13 17,385,752,07 41,489,177,08 22,347,274,24 \$358,434,574,63	\$1 813.38 49 1,029,614 61 19,042,283.74 \$21,888,246 84 \$380,322,821.47 \$390,322,821.47 80,977,307.14 80,977,307.14 80,977,307.14 80,977,307.14 80,977,307.14 80,977,307.14	\$0.00 0.00 0.00 5.00 \$5.24,971,941.05	\$62,905,081,62 267,282,588,54 110,295,629,75 141,979,048,62 3,806,572,06 \$586,271,220,59	\$100,000 \$100,000 \$127,767.99 \$127,767.99 \$126,591,389.40 \$1,499,677,736.21 \$1,699,677,736.21 \$1,099,677,736.21 \$1,098,77.96 \$1,098,77.88 \$1,098,999.99 \$1,098,77.88 \$1,098,999.99 \$1,098,77.88 \$1,098,77.88 \$1,098,999.99 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,098,77.88 \$1,09
-	Transfers (0)	57.62) 07.35) 75.28) 0.00 0.00	\$0.00 0.00 \$0.00 \$2.00 \$2.209.932.27 0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$0.00 0.00 0.00 \$0.00 \$2.269,832.27	\$576,425.35 2,570,707.35 2,058,887.89 0.00 0.00 \$5,206,020.59	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0
	Retirements (C)	\$974.069.38 2.039.352.17 39.825.08 0.00 76.735.53 \$3,129,982.16	\$344,768.26 60,784.52 1,728.881.34 \$2,134,432.12 \$5,264,414.28 \$1,171,224.29 7,812,280.21 8,479,141.07 8,479,141.07 8,479,141.07 8,479,141.07 8,479,141.07	\$0.00 0.00 0.00 \$0.00 \$17,612,364.63	\$530,757.85 4,176,177.75 152,397.78 2,870,72 0,00 \$4,862,204.10	\$4,002,204.10 \$0.00 \$0.00 \$0.00 \$4,002,204.10 \$2,004.10 \$2,004.10 \$2,004.50.88 \$2,004.50.88 \$2,004.50.88 \$3,44,76.28 \$3,44,76.28 \$2,134,432.12 \$2,134,432.12 \$2,134,432.12 \$2,134,432.12 \$2,134,432.12 \$2,134,432.12 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,432.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,132.13 \$2,134,134,132.13 \$2,134,134,132.13 \$2,134,134,134,134,134,134,134,134,134,134
	Additions	\$4.591.999.83 2.166.485.16 9.800.057.00 326.266.79 \$16,884.808.78	\$310,768,29 7,423,20 3,440,388,48 \$3,788,687,97 \$20,643,376,75 \$1269,633,46 45,141,701,24 9,236,489,26 17,217,17 46,322,49 \$67,041,743,61	\$0.00 0.00 0.00 \$0.00 \$0.00	\$2,373,463.84 15,691,973.20 (579,581,77) 13,956.45 0,00 \$17,499,811,73	\$17,499,011.73 \$10,00 \$0.00 \$0.00 \$17,499,811.73 \$18,565,417.13 \$18,565,417.13 \$10,00,159,60 \$1,173,62 \$10,1426,394.12 \$101,486,391.74 \$105,184,992.09 \$10,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07 \$21,772,422.07
Beginning	Balance (a)	\$230,455,661.88 47,828,710.49 11,491,096.03 41,489,177.08 \$22,097,742.08 \$353,362,388.26	\$1 847 346 46 1,082,875 59 17,333,788 60 \$20,284,110 99 \$375,828,499 25 837,822,346 56 252,840,782,54 80,219,885,71 2,876,549 64 8473,272,669 90	\$0.00 0.00 0.00 \$0.00 \$473.272.628.80	\$60,485,950.28 253,196,095,74 108,969,021,40 141,967,962.89 3,809,572.06 \$589,427,592.37	\$000 \$000 \$127.767.99 \$127.767.99 \$122.767.99 \$122.767.99 \$122.767.99 \$122.767.99 \$122.867.36.38 \$1.847.346.46 \$1.847.346.46 \$1.847.346.46 \$1.847.346.48 \$1.447.89 \$20.391.876.99 \$20.391.876.99 \$20.391.876.99 \$1.447.896.84 \$1.447.869.84 \$1.447.869.8664 02 \$1.446.869.96
	Account Description	Common Structures & Improvements Structures & Improvements Reactor Plant Equipment Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Plant Equipment Subtotal Depreciable	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subtbal Amortzable  Total Turkey Point Common Studdles & Improvements Reactor Plant Equipment Accessory Electre Equipment Miscellaneous Power Plant Equipment Miscellaneous Power Plant Equipment	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subtoral Amortzable Total Turkey Point Unit 3	Unit. 4 Structures & Improvements Structures & Improvements Reactor Plant Equipment Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Plant Equipment Subtotal Depreciable	Power Plant Equipt
Plant	Account	Turkey Point Common 321.0 Siructures 322.0 Reactor P 323.0 Turbogen 324.0 Accessor 325.0 Miscellan	325.3 Misc 325.5 Misc 325.7 Misc 327.0 Short 321.0 Short 323.0 Tend 324.0 Acces 325.0 Misce	325.3 M 325.5 M 325.7 M	Turkey Point Unit 4 32:0 Sinch 32:0 Turbo 32:0 Turbo 32:0 Miscel	125.3 Misc. Power 325.5 Misc. Power 325.5 Misc. Power 325.5 Misc. Power 321.0 Turbogener 322.0 Miscellaneou 325.3 Misc. Power 325.5 Misc. Power 325.5 Misc. Power 325.0 Miscellaneou 325.7 Misc. Power 325.0 Misc. Power 325.0 Misc. Power 325.0 Misc. Power 325.3 Misc. Power 325.0 Misc. Power 325.0 Misc. Power 325.0 Misc. Power 325.0 Misc. Power 325.1 Misc. Power 325.1 Misc. Power 325.3 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc. Power 325.7 Misc.

Approved Depr	Rate	2.1% 5.0% 3.1% 1.9% 2.9%	3 Yr Amort 5 Yr Amort 7 Yr Amort	2.2% 4.5% 1.1% 1.1% 0.6%	3 Yr Amort 5 Yr Amort 7 Yr Amort	1.5% 5.1% 2.6% 0.6% 0.0%	3 Yr Amort 5 Yr Amort 7 Yr Amort		
End Of Year	(Adjusted) (0)=(6)-(1)	\$3,747,296.25 3,013,265.00 43,898,013,13 12,245,723,86 85,193.94 \$64,294,129.21	\$0.00 0.00 5.082.70 \$5.082.70 \$84,299,211.91	\$6.270,695.61 2,172,186.42 50,131,396.72 19.146,546.00 4,922,543.50 251,216.51 \$62,912,582.82	\$0.00 0.00 41.027.80 \$41,027.80 \$42,63,610.62	54,138,461,47 10,458,214,88 21,686,923,06 11,584,548,95 3,618,791,54 100,271,44 \$51,967,271,71	\$66,089.48 0.00 161,675.83 \$227,765.31 \$52,194,977.02	\$14,156,453.33 15,643,686.30 115,063.31.91 51,445,722.04 21,785,059.27 436,669.89 \$219,173.23.74 \$86,099.48	\$00,000 207,786.33 \$273,875.81 \$219,447,799.55
	Exclusions (f)	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	00:05 00:00 00:00 00:00 00:00	000 000 000 000 000 000 000	00:0\$ 00:00 00:00 00:00 00:00	000g 000 000 000 000 000	\$0.00 0.00 \$0.00 \$0.00	000 000 000 000 000 000 000 000 000 00	00.03 00.03 00.03 00.03
End of Year	Balance (e)=(a)+(b)-(c)+(d)	\$3,747,296.25 3,013,265.00 43,888,013.13 20,316,837.03 13,243,723.86 85,193.94 \$44,294,129.21	\$0.00 0.00 5,082.70 \$5,082.70 \$84,299,211.91	\$6,270,895,81 2,172,189,42 50,131,395,72 19,126,456,08 4,922,43,50 251,215,51 \$82,912,582,82	\$0.00 0.00 41,027.80 \$41,027.80 \$82,953,610.62	\$4,138,461.47 10,458,214.88 21,686,523.06 11,984,548.95 3,618,791.91 100,271.44 \$51,967,211.71	\$66,089.48 0.00 161,075.83 \$227,785.31 \$52,194,977.02	\$14,156,453.33 15,643,866.30 115,706,331.91 51,445,732.04 21,785,059.27 436,680.89 \$219,173,923.74	\$66,089.48 0.00 207,798.33 \$273,875.81 \$219,447,799.55
	Transfers (d)	\$0.00 0.00 175,000.00 0.00 0.00 \$175,000.00	\$0.00 0.00 0.00 \$0.00 \$175,000.00	\$0.00 0.00 1,277,582.34 0.00 0.00 \$1,277,582.34	\$0.00 0.00 0.00 \$0.00 \$1.277,582.34	\$0.00 0.00 238,738,98 0.00 0.00 \$236,738,98	\$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$0.00 0.00 0.00 \$0.00 \$1,689,322.32
	Retirements (C)	\$0.00 0.00 1,127,300.52 16,860.21 0.00 \$1,144,160.73	\$0.00 0.00 0.00 \$0.00 \$1,144,160.73	\$0.00 0.00 3,315,158.62 0.00 0.00 \$3,315,158.62	\$0.00 0.00 0.00 \$0.00 \$3,315,158.62	\$95,439.90 0.00 835,985,80 0.00 0.00 \$931,425,70	\$21,841,22 0.00 10,495,00 \$32,136,22 \$953,561,92	\$95,439.90 0.00 5,278,444.94 16,860.21 0.00 55,390,745.05	\$21,641,22 0.00 10,495.00 \$32,136.22 \$5,422,881,27
	Additions (5)	\$0.00 0.00 3.764.594.58 185.307.43 20.445.85 0.00 \$3.970.337.96	\$0.00 0.00 0.00 \$0.00 \$3.970.337.96	\$0.00 0.00 0.00 1,970,778,17 0.00 0.00 \$1,070,778,77	\$0.00 0.00 0.00 \$0.00 \$1,970,775.17	\$199,915.92 0.00 1,522,988,07 0.00 0.00 \$1,722,883.99	\$4,906.74 0.00 28,417.14 \$34,323.88 \$1,757,207.87	\$199,915.92 0.00 7.258,327.82 165,307.43 20,445.58 0.00 \$7,663,997.12	\$4,906.74 0.00 29,417.14 \$34,323.88 \$7,698,321.00
Beainning	Balance (3)	\$3,747,296,25 3,013,265,00 41,075,729,07 20,148,189,81 13,223,277,91 85,193,94 \$61,292,951,39	\$0.00 0.00 5,082.70 \$5,082.70 \$81,299,034.68	\$6,270,685.61 2,172,186.42 50,196,196.83 19,164,546.05 4,922,543,50 251,215,51 \$82,979,383,39	\$0.00 0.00 41,027.80 \$41,027.80 \$83,020,411.73	\$4 033 985.45 10,458.714.88 20,753.200.81 11,964,548.95 3,618.791.91 100.271.44 \$50,939,013.44	\$82,823.96 0.00 142,753.60 \$225,577.65 \$51,164,581.09	\$14,051,977.31 15,43,666.30 112,097,126.71 51,277,284.82 21,77,284.82 21,746,813.32 436,680.89 \$215,711,348.35	\$82,823.96 0.00 188,864.19 \$271,688.15 \$215,483,037.50
	Account Description	Structures & Improvements Fuel Holders, Products, and Accessories Fuel Holders, Products, and Accessories Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Subtotal Depreciable	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subtotal Amortzable Total Ft. Myers GTS	18 Structures & Improvements Fuel Holders, Products, and Accessories Generativis Accessory Electric Equipment Alscellaneous Power Plant Equipment Subtotal Depreciable	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subbbal Amortizable Total Lauderdale GTs	is GTs Structures & Improvements Fluel Indicers, Products, and Accessories Fruin Moders, Products, and Accessories Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Miscellaneous Power Plant Equipment	Misc. Power Plant Equipt - 3-Year Amort Misc. Power Plant Equipt - 5-Year Amort Misc. Power Plant Equipt - 7-Year Amort Subtotal Amortizable Total Pt. Everglades GTs	OTHER PRODUCTION (GAS TURBINES) 34.0 Structures & Improvements 34.0 Fuel Holders, Products, and Accessories 34.10 Prime Movers 34.10 Accessory Electric Equipment 34.50 Accessory Electric Equipment 34.60 Miscellaneous Power Plant Equipment	3.3 Misc. Power Plant Equipt - 3-Year Amort 5.5 Misc. Power Plant Equipt - 3-Year Amort 5.7 Misc. Power Plant Equipt - 7-Year Amort 6.1 Misc. Power Plant Equipt - 7-Year Amort 6.1 Misc. Power Plant Equipt - 7-Year Amort 7. Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant Equipt - 3-Year Amort 8.1 Misc. Power Plant E
Plant	Account	Ft. Myers GTs 341.0 342.0 344.0 346.0	346.3 346.5 346.7	Lauderdale G1s 341.0 Sb 342.0 Fu 343.0 Pr 344.0 Gc 346.0 Mi	346.3 346.5 346.7	Pt. Everglades GTs 341.0 Structs 342.0 Fuel H 343.0 Prime 344.0 Gener 345.0 Acces 346.0 Miscel	346.3 346.5 346.7	OTHER PRO 341.0 342.0 343.0 344.0 346.0	346.5 346.5 346.7 SUB

Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.   Col.	ank in Depreciable word:	(a) 55.679,256.01	(a)	(0)	(a)	(a)=(a)+(b)+(c)+(d)	(4)	141=141	
The color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the	Provements Products, and Accessories Products, and Accessories Power Plant Equipment Sublotal Depreciable Iant Equipt - 3-Year Amort Iant Equipt - 7-Year Amort Total Ft. Myers Common	55,679,256.01				(a)_(a)_(a)_(a)	3	(11-(a)-(B)	
179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,000   179,	Products, and Accessories Products, and Accessories Chic Equipment Sublotal Depreciable I ant Equipt - 3-Year Amort I ant Equipt - 7-Year Amort Total Ft. Myers Common	55,679,256.01							ì
1,50,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000   1,00,000	Products, and Accessories  Power Plant Equipment  Subtotal Depreciable  Subtotal Depreciable  Subtotal - 3-Year Amort  fant Equipt 7-Year Amort  Subtotal Amortizable  Total Ft. Myers Common	120	\$202,701.31	\$59,611.21	(\$5,820.00)	\$5,816,526.11	\$0.00 00.00	\$5,816,526.11	3.5%
Figure   Common   State   Common   State   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Common   Com	Ctric Equipment  Power Plant Equipment Subtotal Depreciable Itant Equipt - 3-Year Amort Itant Equipt - 5-Year Amort Subtotal Amortizable Total Ft. Myers Common	1 20,072.53	0.00	88	00:00	1.045.387.84	800	1,045,387,84	5.1%
Comparison	repreciable on on on on on on on on some one on on some one on one on one on one on one on one on one on one on one one	8 356 94	000	000	000	8,356.94	00:00	8,356.94	3.5%
Section   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   St	lepreciable ont ont wordizable s Common	120,330.68	00.0	000	0.00	120,330.68	0.00	120,330.68	%5.4
Stational Depreciation   Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational Stational	reciable ortizable common	512,065.17	00:0	00'0	00:00	512,065.17	000	512,065,17	3.4%
System Amontale         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$10,000.51         \$1	ortizable	\$8,344,124.98	\$137,045.50	\$59,611.21	(\$180,820.00)	\$8,240,739.27	80.00	\$8,240,739.27	
State   March   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   Stat	ortizable	\$130,939.51	\$51.393.73	\$34,442.90	\$0.00	\$147,890.34	\$0.00	\$147,890.34	3 Yr Amort
Section Amontable   Selection   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Se	ortizable	48,210,74	5,578.78	0.00	000	53,789.52	000	53,789.52	5 Yr Amort
Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimization   Septimizatio	ortizable ommon	410,620.53	28,347,49	20,882.39	00:0	418,085.63	00:0	418,085.63	7 Yr Amort
Accessories   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification   Signification		\$589,770.78	\$85,320.00	\$55,325.29	\$0.00	\$619,765.49	\$0.00	\$619,765.49	
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect		\$8,933,895,76	\$222,365,50	\$114,936.50	(\$180,820.00)	\$8,860,504.76	\$0.00	\$8,860,504.76	
Accessories   S25,047.5   S25,000				-					į
Accessories 6.55-57 5.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	3	25,331,608.75	\$59,706.40	\$110,233.52	\$5,820.00	\$25,286,901.63	\$0.00	\$25,286,901.63	3.5%
113977107	Accessories	8,555,475.30	00.0	00:0	000	6,555,475.30	0.00	6,555,475.30	3.8%
Subtract Deprecable   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part Edujor   Total Part March Color   St. 2585.728   Total Part Edujor   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part Edujor   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St. 2585.728   Total Part March Color   St		13,517,740.07	10,631,291.96	20,809,288.99	(10,740,493,92)	392,699,249.12	00:0	392,699,249.12	0.0%
SS SS SS SS SS SS SS SS SS SS SS SS SS		41,084,028.92	95,707.54	21,367.95	0.00	41,158,368.51	0.00	41,158,368.51	4.0%
130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   130781   1		52,558,728.47	0.00	0.00	00.0	52,558,728.47	000	52,558,728.47	4.0%
1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907   1907	İ	3,191,980.13	0.00	0.00	0:00	3,191,980.13	000	3 191 980.13	3.3%
130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130,781 71   130		42,339,561.64	\$10,786,705.90	\$20,940,890.46	(\$10,734,673.92)	\$521,450,703.16	20:00	\$527,45U,/U3.T6	
130,761.71   0.00	Power Plant Forniot - 3-Year Amort	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
130,761.71   50.00   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   510,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,761.71   50.00   520,775.75   50.00   520,775.75   50.00   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,775.75   520,	Power Plant Equipt - 5-Year Amort	000	000	00.0	0.00	00:0	000	0.00	5 Yr Amort
STGO FOR TYTE         \$10.00         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE         \$10.00 FOR TYTE	Power Plant Equipt 7-Year Amort	130.761.71	8	000	000	130,761.71	00.0	130,761.71	7 Yr Amort
Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Septiment   Sept	Subtotal Amortizable	\$130,761.71	\$0.00	\$0:00	00:0\$	\$130,761.71	\$0.00	\$130,761.71	
\$2,200,14812   \$2,200,14812   \$0.00   \$0.00   \$2,900,14812   \$0.00   \$1,800,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,127.88   \$1,600,		42.470.323.35	\$10,786,705.90	\$20,940,890.46	(\$10,734,673.92)	\$521,581,464.87	\$0.00	\$521,581,464.87	
\$2.906,14812   \$5.000   \$0.000   \$2.905,14812   \$0.000   \$2.905,14812   \$0.000   \$0.000,14812   \$0.000   \$0.000,14812   \$0.000   \$0.000,14812   \$0.000   \$0.000,14812   \$0.000   \$0.000,14812   \$0.000   \$0.000,14812   \$0.000   \$0.000   \$0.000,14812   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.000   \$0.0							;	:	
3,500,177,94   1,002,556,77   9,215,514,19   0.00   0.00   3,500,177,98   0.00   0.00   1,3450,177,99     1,3450,775,24   1,002,556,77   9,215,514,19   0.00   0.00   1,3450,775,98   0.00   0.00   0.00   1,3450,775,98     1,3450,775,24   1,3450,775,79   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00     1,3450,775,096,90   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00		\$2,905,148.12	\$0.00	\$0.00	\$0.00	\$2,905,148.12	<b>2</b> 0.00	\$2,905,148.12	%E.4
To be considered by the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constraints of the constrai		3,809,127,98	00:00	0.0	0.00	3,809,127.98	0.00	3,808,127,98	8 9 9 9
13-450,076.28   10.00   10.00   13-450,076.28   10.00   13-450,076.28   10.00   13-450,076.28   10.00   13-450,076.28   10.00   13-450,076.28   10.00   13-450,076.28   10.00   13-450,076.28   10.00   13-450,076.28   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.0		75,806,420.46	1,042,526.71	9,215,514,19	0.00	67,633,432.98	000	07,033,432.90	% 600
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A11,186,12	sory Electric Equipment	9,446,870.98	19.264.34	0.0	00:0	9,466,135.32	90.0	9,466,135.32	%0.4 %8. c
\$6.00   \$1.061,791.05   \$9.215,514.19   \$6.00   \$91,735,006.80   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.00   \$9.	ļ	471,166.12	0.00	00.0	000	471,166,12	00.0	471,100,12	3.070
\$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 <th< td=""><td></td><td>05,888,809.94</td><td>\$1,061,791.05</td><td>\$9,215,514.19</td><td>00:0\$</td><td>\$97,735,086.80</td><td>\$0.00</td><td>\$97,735,086.80</td><td></td></th<>		05,888,809.94	\$1,061,791.05	\$9,215,514.19	00:0\$	\$97,735,086.80	\$0.00	\$97,735,086.80	
COD         ODO         ODO         ODO         ODO         ODO         ODO           COD         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         ODO         SSA,008,735,046,80         SSA,008,735,046,80         SSA,008,735,046,80         SSA,008,735,046,80         SSA,008,735,046,80         SSA,008,735,046,80         SSA,008,735,81         SSA,008,735,81         COD         11,112,875,81         COD         11,112,875,81         COD         11,112,875,81         COD         11,112,875,81         COD         11,112,875,81         COD         11,112,875,81         COD         11,112,875,81         COD         11,112,875,81         COD         11,111,812,875,81         COD         11,111,812,875,81         COD         11,111,812,81         SSA,008,872,81         COD         11,111,812,81         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA,008,80         SSA	Dower Plant Fauint - 3-Year Amort	\$0.00	80.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
1,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,00	Power Plant Forliot - 5-Year Amort	000	000	00:0	00.0	000	00:0	00:0	5 Yr Amort
cortzable         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00	Power Plant Equipt 7-Year Amort	000	00:0	00:0	00:00	00:00	00:00	0000	7 Yr Amort
\$33.916.012 8 \$262,407.71 \$189.847.73 \$0.00 \$597.735,086.80 \$50.00 \$11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 11.102.675.81 0.00 0.00 0.00 11.102.675.81 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	Subtotal Amortizable	\$0.00	00:0\$	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$33.916.012.88 \$\$262,407.71 \$189.844.73 \$0.00 \$534.008.576.86 \$0.00 \$11,102.675.81 0.00 \$11,102.675.81 0.00 \$11,102.675.81 0.00 \$11,102.675.81 0.00 \$11,102.675.81 0.00 \$11,102.675.81 0.00 \$10.00 \$11,102.675.81 0.00 \$10.00 \$11,102.675.81 0.00 \$10.00 \$11,102.675.81 0.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00		05.888.809.94	\$1,061,791,05	\$9,215,514.19	\$0.00	\$97,735,086.80	\$0.00	\$97,735,086.80	
\$33.916.012.88 \$252,407.77 \$189.84.73 \$000 \$34,008.75.86 \$5.000 \$11,102.875.81 \$0.000 \$11,102.875.81 \$0.000 \$11,102.875.81 \$0.000 \$11,102.875.81 \$0.000 \$11,102.875.81 \$0.000 \$11,102.875.81 \$0.000 \$11,102.875.81 \$0.000 \$14,102.875.81 \$0.000 \$14,102.875.81 \$0.000 \$14,102.875.81 \$0.000 \$13,142.94 \$0.000 \$13,142.94 \$0.000 \$13,142.94 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$11,102.875.81 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$0.000 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$14,175.211.42 \$							•		
11,102,675.81		33,916,012.88	\$262,407.71	\$169,844.73	20:00	\$34,008,575.86	00.00	44 400 875 84	
### Subject Plant Equipment		11,102,6/5.81	00:0	00.0	0000	11,102,013.01 464 378 080 04	800	461 378 069 94	
Subbala Depreciable         \$2,145,194,7         0.00         62,145,194,7         0.00           Australity         0.00         0.00         62,145,194,7         0.00           Australity         0.00         0.00         4,175,1142         0.00           Subbala Depreciable         \$656,572,496,56         \$11,385,542,45         \$30,216,015,88         (\$10,315,493,92)         \$600         4,175,211,42         0.00           In Plant Equipt3-Year Amort         \$130,392,51         \$61,383,73         \$30,142,90         \$50,00         \$31,789,32         \$50,00           In Plant Equipt3-Year Amort         \$410,10         \$61,383,73         \$61,383,73         \$60,00         \$51,789,32         \$60,00         \$61,383,73         \$60,00         \$61,789,33         \$60,00         \$61,00         \$61,189,34         \$60,00         \$61,789,34         \$60,00         \$61,00         \$61,00         \$61,189,34         \$60,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$61,00         \$		50,710,204.10	05, 707, 54	21.367.95	0.00	54.616.801.73	000	54,616,801.73	
4/15/211.42   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00		04,042,402.14 82 426 020 43	10.264.14	8:56:13	86	62.145.194.47	000	62,145,194.47	
Periodole \$686572.426.56 \$11,985,542.45 \$30,216,015.86 (\$10.915,433.92) \$627,426,529.23 \$50.00    \$130,398.51 \$517,895.54 \$517,895.34 \$50.00 \$147,890.34 \$50.00    \$141,201.298.51 \$517,895.34 \$517,895.34 \$50.00 \$147,890.34 \$50.00    \$150,397.54 \$10.00 \$147,890.34 \$50.00    \$150,307.54 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.		4 175 244 42	to to to	800	000	4.175.211.42	000	4,175,211.42	
\$130,839.51 \$51,389.73 \$34,442.90 \$0.00 \$147,890.34 \$0.00 49,210,74 5,578.78 0.00 0.00 53,789.32 0.00 541,382.24 28,347.49 20,882.39 0.00 546,847.34 0.00 541,382.24 \$85,320.00 \$65,325.29 \$0.00 \$1750,557.20 \$0.00 5420,532.49 \$85,320.00 \$65,325.29 \$0.00 \$1750,568.43 \$0.00 \$150,557.20 \$10.00 \$150,557.20 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.	epreciable	56.572.496.56	\$11,985,542.45	\$30,216,015.86	(\$10,915,493.92)	\$627,426,529.23	\$0.00	\$627,426,529.23	
\$130,035.51 \$513,037.3 \$34,442.90 \$50.00 \$147,895.34 \$50.00 \$44,895.34 \$50.00 \$44,895.34 \$50.00 \$44,895.34 \$50.00 \$44,895.24 \$5.578 \$20,882.39 \$0.00 \$546,847.34 \$0.00 \$44,895.24 \$0.00 \$44,895.24 \$65,325.29 \$50,00 \$565,325.29 \$50.00 \$5750,532.49 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325.29 \$50.00 \$555,325	•				•			10 000 E114	
## ## ## ## ## ## ## ## ## ## ## ## ##	Power Plant Equipt 3-Year Amort	\$130,939.51	\$51,393.73	\$34,442.90	\$0.00	\$147,890.34	20.00	\$147,890.34	
ortizable \$720,532,49 \$28,320,00 \$55,325,29 \$0.00 \$150,572,20 \$0.00 \$65,572,50 \$0.00 \$150,572,50 \$0.00 \$150,572,50 \$10,00 \$150,572,50 \$10,00 \$150,572,50 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10	Power Plant Equipt 5-Year Amort	48,210.74	5,578.78	000	000	53,789.52	800	53,709,52	
\$/20,552,49 \$80,520,00 \$00,527.29 \$0,00 \$1,000,00 \$0.00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00 \$1,000,00	Power Plant Equipt 7-Year Amort	541,382.24	28,347,49	20,882.39	0.00	6750 527 20	000	\$750,527.20	
6657 203 705 05 (12 07) 862 45 (30 27) 341 15 (310 915 493 92) S628 177 086 43 50 00	Subtotal Amortizable	\$720,532.49	\$85,320.00	\$20°750°C	90.00	07.12C,UC1\$	97.7		
	Total Ct Moore City	67 903 030 05	112 070 862 45	\$30.271.341.15	(\$10,915,493,92)	\$628.177.056.43	\$0.00	\$628,177,056.43	

23,221,601,865 1,600,155,33 1,1882,720,52 1,1882,720,52 1,1882,010,52 1,1882,010,52 1,1882,010,53 1,178,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19 1,2,370,639,19
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\$4,296,642.08 0.00 0.00 0.00 0.00 0.00 0.00 0.00
118,288,64 \$345,886,27 21,047,91 \$1,292,437,67 \$1,292,437,67 \$0.00 154,784,48 0.00 154,784,48 0.00 154,784,48 0.00 154,784,48 0.00 154,784,48 0.00 157,786,204,21 157,744,986,69 \$20,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1,00 \$1
5,489,333,85 0,00 144,374,43 \$6,031,865,37 \$6,312,862,48 \$10,00 114,708,887,71 \$6,312,882,48 \$11,213,687,11 \$0,00 0,00 1,765,517,54 1,765,517,54 1,765,517,54 1,765,517,54 1,765,517,54 1,765,517,54 1,765,517,54 0,00 0,00 0,00 1,765,517,54 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00
13, 435, 825, 93 13, 435, 825, 93 11, 680, 155, 33 11, 680, 155, 33 11, 680, 155, 33 11, 680, 156, 33 11, 680, 156, 33 12, 28, 137, 82 152, 131, 88 152, 131, 88 152, 131, 88 152, 131, 88 152, 131, 88 152, 131, 88 152, 131, 88 152, 131, 88 152, 131, 88 152, 131, 88 152, 131, 88 152, 131, 88 153, 153, 153, 153 153, 153, 153 153, 153, 153 153, 153, 153 153, 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153, 153 153 153 153 153 153 153 153
Prior Movers  Generators  Generators  Generators  Generators  August Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Subbial Amortizable  Total Lauderdale Common  Subtral Accessories  Finel Holders. Products, and Accessories  Forme Movers  Accessory Electric Equipment  Subtral Depreciable  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Misc. Power Plant Equip 3-Year Amort  Accessory Electric Equipment  Subbland Amortizable

FINAL Page 16 of 23

Plant		Beginning	4 4 4 16 10 00	Option	Transfere	End of Year Ralance	Exclusions	End Of Year (Adlusted)	Approved Depr
Account	Account Description	(a)	(0)	(2)	(p)	(e)=(a)+(p)-(c)+(q)	( <u>u</u>	(a)=(a)-(b)	
111	e a								
Manatee Unit 3	ee Unit 3 341 0 Structures & Improvements	\$28 762 692 64	\$1.170.95	\$0.00	\$0.00	\$28,763,863.59	\$0.00	\$28,763,863.59	4.2%
0.42	Such Holden Droducte and Accessories	4 466 775 62	000	000	000	4,466,775.62	00:0	4,466,775.62	4.8%
2.5.0		20 096 630 BEE	21 714 847 21	28 969 891 80	9.905.844.00	340,703,860,33	00:00	340,703,860.33	5.5%
2445		41 078 801 87	000	000	000	41,078,891.87	00:0	41,078,891.87	4.0%
2.64		41,076,081.07	5 581 230 38	000	900	44 619 354 02	00.0	44,619,354.02	2.0%
345.0	Accessory Electric Equipment Miscellaneous Dower Plant Fourinment	11 138 447 29	6.524.50	0.00	000	11,144,971.79	00:00	11,144,971.79	92.9
9		\$462,558,182.98	\$27,283,582.04	\$28,969,891.80	\$9,905,844.00	\$470,777,717.22	\$0.00	\$470,777,717.22	
		803 474 06	£10 281 73	9	\$0.00	\$42,752.79	\$0.00	\$42,752.79	3 Yr Amort
346.3	Misc. Power Plant Equipt 3-1 ear Amort	10 993 44	0.00	000	0.00	10,993.44	00:0	10,993.44	5 Yr Amort
346.7		195,102.12	215,878.66	00.0	0.00	410,980.78	0.00	410,980.78	7 Yr Amort
		\$229,566.62	\$235,160.39	\$0.00	\$0.00	\$464,727.01	\$0.00	\$464,727.01	
	Total Manatee Unit 3	\$462,787,749.60	\$27,518,742.43	\$28,969,891.80	\$9,905,844.00	\$471,242,444.23	\$0.00	\$471,242,444.23	
Manatee Site	Chartering & Improvements	\$28.762.64	\$1 170 95	00:0\$	\$0.00	\$28,763,863.59	\$0.00	\$28,763,863.59	
325		4 466 775 62	000	000	0.00	4,466,775.62	0.00	4,466,775.62	
343.0		338,053,260,92	21,714,647.21	28,969,891.80	9,905,844.00	340,703,860.33	0.00	340,703,860.33	
3440		41,078,891,87	00.0	00:00	00:0	41,078,891.87	0.00	41,078,891.87	
345.0		39,058,114,64	5,561,239.38	00:0	00:0	44,619,354.02	0.00	44,619,354.02	
346.0		11,138,447,29	6,524.50	0:00	000	11,144,971.79	0.00	11,144,971 /9	
	•	\$462,558,182.98	\$27,283,582.04	\$28,969,891.80	\$9,905,844.00	\$470,777,717.22	\$0.00	\$470,777,717.22	
346.3	Misc Power Plant Equipt - 3-Year Amort	\$23,471,06	\$19,281.73	\$0.00	\$0.00	\$42,752.79	\$0.00	\$42,752.79	
148.5		10.993.44	00.0	00'0	0.00	10,993.44	0.00	10,993.44	
246.7		195 102 12	215.878,66	000	00'0	410,980.78	000	410,980.78	
		\$229,566.62	\$235,160.39	\$0.00	\$0.00	\$464,727.01	\$0.00	\$464,727.01	
	Total Manatee Site	\$462,787,749.60	\$27,518,742.43	\$28,969,891.80	\$9,905,844.00	\$471,242,444.23	\$0.00	\$471,242,444.23	

		Colonian				End of Year		End Of Year	Approved Depr
Account	Account Description	Balance	Additions	Retirements (C)	Transfers (G)	Balance (e)=(a)+(b)-(c)+(0)	Exclusions (f)	(Adjusted) (g)=(e)-(1)	Rate
		į	ì		•				
Martin Comi	Martin Common	\$41.178.247.78	00.0\$	\$0.00	\$0.00	\$41,178,247.78	\$0.00	\$41,178,247.78	3.4%
342.0	Success a migroveniend Fuel Holders, Products, and Accessories	3,964,615.76	000	000	00:00	3,964,615.76	00.0	3,964,615,76	%9°6
343.0	Prime Movers	14,961,313.40	740,869.22	0.00	(1,551,242 14)	14,150,940.48	88	14,150,940,46	%0.0 %0.0
344.0	Generators	000	8 6	000	00:00	4 740 050 41	00.0	4,740,050.41	3.8%
345.0	Accessory Electric Equipment Miscellaneous Power Plant Foundant	3.998.029.71	900	000	000	3,998,029.71	0.00	3,998,029.71	1.0%
,		\$69,026,567.04	\$740,869.22	\$0.00	(\$1,735,552 12)	\$68,031,884.14	\$0.00	\$68,031,884.14	
		10 007 070	00 020 020	400,000,00	0000	\$179.679.30	90.08	\$179.679.30	➣
346.3		3210,408.61	95.852,85¢	0.00	900	20,197.24	0.0	20,197.24	5 Yr Amort
346.5	Misc. Power Plant Equipt 5-Year Amort	20,197.24	16 956 96	845.38	4,089.81	254,437.83	0.00	254,437.83	⊱
		\$464,842.29	\$75,215.95	\$89,833.68	\$4,089.81	\$454,314.37	\$0.00	\$454,314.37	
						12 001 001 004	0000	\$ 486 486 108 51	
; ;	Total Martin Common	\$69,491,409.33	\$816,085.17	\$89,833.08	(31,731,402.31)	10.001,004,000	20:20		
Martin Pipeline	line	60.03		00 05	\$0.00	\$0.00	\$0.00	\$0.00	
342.0	Fire Holders, Products, and Accessories	13,292,885.62		00.0	0.00	13,292,885.62	0.00	13,292,885.62	%5:0
343.0		0.00	00:0	0.00	0.00	0.00	0.00	0.00	
344.0		000	90:0	0.00	00'0	0.0	900	0.00	
345.0		0000		00:00	000	0.0	8.6	86	
346.0	Miscellaneous Power Plant 6	00:0		000	000	000	000	611 202 885 K2	
		\$13,292,885.62		80:00	\$0.00	\$13,292,885.52	90.00	20:000,282,610	
		•		50	000	00.08	\$0.00	\$0.00	3 Yr Amort
346.3		20.0g	000	900	800	000	00.0	0.00	5 Yr Amort
346.5	Misc. Power Plant Equipt 5-Year Amon	86	000	866	000	000	00:0	00:0	7 Yr Amort
5		\$0.00	00.0\$	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	1					410 700 000	90 00	611 302 BBE 62	
	Total Martin Pipeline	\$13,292,885.62	\$0.00	\$0.00	\$0.00	20.088,282,818	90.0¢	415,682,000.02	
Martin Unit 3		\$1 467 305 87	20.03	\$0.00	\$0.00	\$1,567,305.87	\$0.00	\$1,567,305.87	4.0%
341.0	Structures & improvements First Holders Products and Accessories	166.850.88	00'0	000	00'0	166,850.88	0.00	166,850.88	4.1%
343.0		165,655,269,23	54,888.98	1,749,554.49	601,378.03	164,561,981.75	0.00	164,561,981.75	9.9%
3440		19,642,061.32		48,660.75	0.00	20,227,511.08	0.0	20,227,511.08	2 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 10 de 1
345.0		25,287,915.20		0.0	0.00	25,287,915.20	0.00	25,287,915.20	%9°C.7
346.0	Miscellaneous Power Plant E	531,739.18		0.00	0.00	031,738.10	800	\$212 343 303 96	1
	Subtotal Depreciable	\$212,851,141.68	\$588,999.49	\$1,798,215,24	\$60.076,100	\$2 IZ,040,000.90	200		
corc		80.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt 5-Year Amort	000		000	0.00	000	8 6 6	000	7 Yr Amort
346.7	Misc. Power Plant Equipt 7	000	000	00.0	0.00	00.0	00.0	\$0.00	
	Subtotal Amortizable	\$0.0¢		00.09					
	Total Martin Unit 3	\$212,851,141.68	\$688,999.49	\$1,798,215.24	\$601,378.03	\$212,343,303.96	\$0.00	\$212,343,303.96	
Martin Unit 4				;	*	64 245 440 30	00.08	C1 245 140 79	4.6%
341.0		\$1,245,140.79		20:00	20.00	166 470 99	900	166.470.99	4.6%
342.0		166,470.99	Ţ	RAR G26 DE	(550 121 20)	182.722.327.29	00:0	182,722,327.29	5.7%
343.0		26.621,700.24		000	000	26,621,700.24	00:0	26,621,700.24	3.8%
0 440 0 475	Certerators  Accessors Flectric Familiament	23,453,226,52		00'0	184,309.98	23,637,536.50	00:00	23,637,536.50	%8.8
346.0		475,879.10		00:0	00:0	475,879.10	0.00	475,879.10	4.4%
		\$220,630,023.10	\$18	\$888,926.06	(\$365,811.22)	\$234,869,054.91	\$0.00	\$234,808,U04.91	
0.070		80.00		80.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
348.5		0.00		00'0	0.00	0.00	000	200	3 V- Amon
346.7	Misc. Power Plant Equipt - 7	0.00	00:0	000	000	000	0000	\$0.00	
	Subtotal Amortizable	20.00		00:00	00:00	an mark			
	Total Martin Unit 4	\$220,630,023.10	\$15,493,769.09	\$888,926.06	(\$365,811.22)	\$234,869,054.91	\$0.00	\$234,869,054.91	
Martin Unit 8		00 000 000		9	00 0\$	\$22 787.375 48	00.0 <b>\$</b>	\$22,767,375.48	4.2%
341.0	<ol> <li>Structures &amp; Improvements</li> <li>Evol Holdon Deserves and Accessories</li> </ol>	17.881.868.78			0.00		0.00	10,762,073.91	4.8%
343.0		326,443,113.37			1,015,757.78		9.0	352,686,406.04	5.5% 4 0%
344.0		21,649,446.84 SE SE4 747 93	17,783,056.06	156,/81.50	000	51,308,682.87	000	51,308,682.87	7.0%
345.0	J Accessory Electric Equipment  Miscellaneous Dower Plant Equipment	22.223.910.86			0.00		0.00	4,231,399.26	6.7%
Š		\$471,613,683.34		\$28,789,044.17	\$1,015,757.78		\$0.00	\$481,031,658.96	
•		50		000	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amart
346.5	3 Misc. Power Plant Equipt 3-1 ear Amon 5 Misc. Power Plant Equipt 5-Year Amont	00:0	000	000	0.0	0.00	0.00	0.00	5 Yr Amort 7 Yr Amort
346 7	Misc. Power Plant Equipt 7	00:0		000	800	00.03	0000	20.00	יופווס דר
	Subtotal Amortizable	\$0.00		90.06	00:00	800			
	Total Madio Unit 8	\$471,613,683.34	\$37,191,262.01	\$28,789,044 17	\$1,015,757.78	\$481,031,658.96	\$0.00	\$481,031,658.96	
	TOWN THEN THE THE								

Page 18 of 23

Plant		Beginning	-			End of Year	,	End Of Year	Approved Depr
Account	Account Description	Balance (a)	Additions (b)	Retirements (C)	Transfers (0)	Ealance (e)=(a)+(b)+(c)+(d)	(i)	(μ)-(g)=(β)	3104
Martin Site 341.0 342.0 343.0 343.0 345.0 346.0	Siructures & Improvements Fuel Holdses, Products, and Accessories Prine Movers Generators Accessory Electric Equipment Miscellaneous Fower Plant Equipment Subtotal Depreciable	\$71,754,290,30 35,472,692,03 675,727,301,46 67,913,208,40 109,317,249,54 27,229,558,65 \$987,414,300,78	(\$4,996,220,38) (7,119,794,87) 70,109,004,42 18,417,166,57 (4,302,894,53) (17,992,511,40) \$54,114,899,81	\$0.00 0.00 31,230,482.79 205,442.25 40,260,43 60,00 \$31,476,185.47	\$0.00 0.00 (484,227.53) 0.00 0.00 (\$484,227.53)	\$66,758,099,92 28,352,887,16 714,121,655,56 86,124,932,72 104,974,184,98 9,237,047,25 \$1,009,568,787,59	000 000 000 000 000 000 000 000 000 00	\$66,756,069 92 28,352.897.16 714,121,665.56 86,124,592.77 104,914,184.98 9,237,047.25 \$1,009,568,787.59	
346.3 346.5 346.7	Misc. Power Plant Equipt. 3-Year Amort Misc. Power Plant Equipt. 5-Year Amort Misc. Power Plant Equipt. 7-Year Amort Subtotal Amortizable Total Martin Site	\$210,408.61 20,197.24 224,236.44 \$464,842.29 \$987,879,143.07	\$58,258.99 0.00 16,956.98 \$75,215.95 \$54,190,115,76	\$88,988.30 0.00 845.38 \$89,833.68 \$31,566,019,15	\$0.00 0.00 4,089.81 \$4,089.81 (\$480,137.72)	\$179,679.30 20,197.24 254,437.83 \$454,314.37 \$1,010,023,101.96	\$0.00 0.00 \$0.00	\$179,679.30 20,197.24 254,437.83 \$454,314.37 \$1,010,023,101.96	
Putnam Common 341.0 Struc 342.0 Fuel 343.0 Prim 344.0 Gen 345.0 Acce 346.0 Misc	mmon Structures & Improvements Fuel Holders, Products, and Accessories Fuel Holders, Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Subotal Depreciable	\$11,330,961.13 10,222,078.71 18,778,258.03 150,676.92 1,388,344.16 1,185,784.15 \$43,088,103.10	\$100,171.85 0.00 5,203,840.83 230,524.42 0.00 \$5,534,537.20	\$9.473.41 0.00 11.882.76 0.00 0.00 0.00 \$21,356.17	\$0.00 0.00 (6.982.711.50) (114,190.16) 0.00 0.00 0.00 0.00	\$11,421,669.67 10,972,078.71 16,987,204.57 267,011.18 1,388,341.16 341,502,382,44	0000 0000 0000 0000 0000	\$11,421,659,67 10,272,078,71 16,897,504,57 267,011,18 1,185,784,16 1,185,784,15 \$41,502,382,44	4.1% 3.7% 8.3% 3.8% 4.2% 3.7%
346.3 346.5 346.7	Misc. Power Plant Equipt3-Year Amort Misc. Power Plant Equipt5-Year Amort Misc. Power Plant Equipt7-Year Amort Subhotal Amortizable Total Putnam Common	\$85,061,14 0.00 246,333.43 \$331,394.57 \$43,417,497.67	\$36,809.72 0.00 75,827.50 \$112,637.22 \$5,647,174.42	\$56,940,95 0.00 22,189,12 \$79,130,07 \$100,486,24	\$0.00 0.00 0.00 \$0.00 \$1.00 (\$7,096,901.69)	\$64,929.91 0.00 289.971.81 \$364,901.72 \$41,967,284.16	\$0.00 0.00 \$0.00 \$0.00 \$0.00	\$64,929.91 0.00 289,871.81 \$364,901.72 \$41,867,284.16	3 Yr Amot 5 Yr Amot 7 Yr Amot
Putnam Unit 1 341.0 S 342.0 F 343.0 P 344.0 G 346.0 N	Structures & Improvements Structures & Improvements Prime Holders, Products, and Accessories Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Subbtotal Depreciable	\$34,624,02 61,741,54 49,845,017,01 6,809,441,16 6,431,260.21 366,308,53 \$63,548,392,47	\$0.00 0.00 323,393.05 182.47 0.00 \$323,575.52	\$0.00 0.00 246,280.42 0.00 0.00 \$246,280.42	\$0.00 0.00 0.00 14,190.16 114,190.16 0.00 \$5,447,948.57	\$34,624.02 61,741.54 55,255,889.05 6,822,843.79 6,431,260.21 366,308.53 \$69,073,837.14	9000 9000 9000 9000 9000 9000 9000 900	\$34,624.02 61,741.54 55,255,899.05 6,923,813.79 8,431,280.21 366,308.53 \$69,073,637.14	4.5% 4.1% 5.2% 6.34% 4.34% 4.1%
346.3 346.5 346.7	Misc. Power Plant Equipt - 3-Year Amort Misc. Power Plant Equipt - 5-Year Amort Misc. Power Plant Equipt - 7-Year Amort Sublotal Amortizable Total Putnam Unit 1	\$0.00 0.00 0.00 \$0.00 \$63,548,392.47	\$0.00 0.00 0.00 \$0.00 \$323,575.52	\$0.00 0.00 0.00 \$0.00 \$246,280.42	\$0.00 0.00 \$0.00 \$0.00 \$5.447,948.57	\$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00 0.00 \$0.00 \$0.00	\$0.00 0.00 0.00 \$0.00 \$69,073,637.14	3 Yr Amort 5 Yr Amort 7 Yr Amort
Putnam Unit 341.0 342.0 343.0 344.0 345.0 346.0	2 Structures & Improvements Fuel Holders, Products, and A Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant E	\$34,624.02 61,684.76 54,619,415.29 6,882,116,12 6,532,568.84 352,166.80 \$68,482,606.85	\$0.00 0.00 2.701,630.08 233,479.24 67,453.67 630005,562.89	\$0.00 0.00 0.00 66.0472,474.86 66.048.12 14,188.87 0.00 \$5,052,721.85	\$0.00 0.00 1,648,952.12 0.00 0.00 \$1,648,952.12	\$34,624.02 61,684.78 53,997,522.63 7,049,547.24 8,565,844.54 8,52,196,80 \$68,081,400.01	0000 0000 0000 0000	\$34,624.02 61,684.78 53,997,522.63 7,049,547.24 6,595,6824.54 5,595,696.00 \$88,081,400.01	4 4 4 % 6.5 6 % 6.5 % 4 1 % 6.5 % 6.5 % 4 2 2 % 1 .4 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .2 % 1 .
346.3 346.5 348.7	Misc. Power Plant Equipt - 3-Year Amort Misc. Power Plant Equipt - 5-Year Amort Misc. Power Plant Equipt - 1-Year Amort Subbisal Amortizable Total Purnam Unit 2	\$0.00 0.00 0.00 \$0.00 \$6.00	\$0.00 0.00 0.00 \$0.00 \$3.002,562.89	\$0.00 0.00 0.00 \$0.00 \$5,052,721.85	\$0.00 0.00 0.00 \$0.00 \$1,648,992.12	\$0.00 0.00 0.00 \$0.00 \$0.00	\$0.00	\$0.00 0.00 0.00 \$0.00 \$6.00	3 Yr Amort 5 Yr Amort 7 Yr Amort
Putnam Site 341.0 342.0 343.0 344.0 345.0	Stuctures & Improvements Fuel Holders, Products, and Accessories Prime Movers Prime Movers Ageneration Accessory Electric Equipment Miscellaneous Power Plant Equipment Subtotal Depreciable	\$11,400,209.17 10,395,505.03 132,242,890.33 13,842,234.20 14,332,174.21 1,504,289.48 \$175,172,102.42	\$100,171,95 0.00 8,228,863,95 464,186.13 67,453,57 0.00 \$8,860,675,61	\$9,473.41 0.00 5.230,638.04 66,048.12 14,198.87 1,320,358.44	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$11,490,907.71 10,395,505.03 142,40,316.25 14,240,317.21 14,385,428.91 1,904,289.48 \$178,657,419.59	000 000 000 000 000 000 000 000 000	\$11,480,907,71 10,385,505,03 1282,909,16,25 14,240,372,21 14,385,428,91 1,904,289,48 \$178,667,419,59	
346.3 346.5 346.7	Misc. Power Plant Equipt - 3-Year Amort Misc. Power Plant Equipt - 5-Year Amort Misc. Power Plant Equipt - 7-Year Amort Subbala Amortizable Total Putnam Site	\$85,061.14 0.00 246,333.43 \$331,394.57 \$175,448,496.99	\$36,809.72 0.00 75,827.50 \$112,637.22 \$8,973,312.83	\$55,940.95 0.00 22,189.12 \$79,130.07 \$5,399,488.51	00.08 00.08 00.08	\$64,929.91 0.00 299.971.81 \$364,901.72 \$179,022,321.31	00.08	\$64,929.91 0.00 289,971.81 \$364,901.72 \$179,022,321.31	

FINAL

Page 19 of 23

Plant		Beginning				End of Year		End Of Year	Approved Depr
Account	Account Description	Balance	Additions	Retirements	Transfers	Balance	Exclusions	(Adjusted)	Rate
		(a)	(a)	2)	e)	(n) (o) (d) (d)-(a)	Ē	(a) (a)	
Sanford Common	e mingo	10 000 0E0 030	944 000 00	944 048 44	9	650 473 850 54	500	\$40 479 AFR K1	86. E
342.0	Procedures of improvements  Finel Holders, Products, and Accessories	84.697.32 84.697.32	000	00:0	800	64.697.32	000	84,697.32	1.7%
343.0		28,404,326.74	(11,528,878.69)	000	(3,683,238.75)	13,192,209.30	00:0	13,192,209.30	5.9%
344.0		00:0	00:0	000	00:00	0000	00:0	00:0	%0.0
345.0	Accessory Electric Equipment     Miscellance Court Plant Equipment	1,041,770,06	138 117 30	8 6	000	1,041,770.06	0.00	1,041,770.06	2.1%
340.0		\$90,442,428.22	(\$11,379,501.02)	\$11,915.11	(\$3,683.238.75)	\$75,367,773.34	\$0.00	\$75,367,773.34	
346.3	Misc. Power Plant Equipt 3-Year Amort	\$97,474.76	\$30,622.15	\$37,735.60	\$0.00	\$90,361.31	80.00	\$90,361.31 28 999 95	3 Yr Amod 5 Yr Amod
346.7		534.086.62	218.009.77	147.775.87	800	602,320,52	800	602,320.52	7 Yr Amort
		\$660,561.33	\$246,631.92	\$185,511.47	80.00	\$721,681.78	\$0.00	\$721,681.78	
	Total Sanford Common	\$91,102,989.55	(\$11,132,869.10)	\$197,426.58	(\$3,683,238.75)	\$76,089,455.12	\$0.00	\$76,089,455.12	
Sanford Un	11.1								80 0
341.0		\$7,124,875.20	<b>2</b> 0:00	80.00	00:05 90:00	\$7,124,875.20	80.00	\$7,124,875.20 1 718 038 07	8 86 8 84 8 84 8 84
342.0	Fuel Holders, Products, and Accessories  Prime Movers	753 706 485 72	43 588 074 85	2.676.069.51	(11.623.620.81)	282,794,870,25	000	282,794,870.25	5.6%
344.0		27,512,481.99	000	0.00	0.00	27,512,481.99	00:0	27,512,481.99	4 5%
345.0		32,282,690.64	214,844.99	32,020.48	00.00	32,465,515.15	00:0	32,465,515.15	4.5%
346.0	Miscellaneous Power Plant E	3,181,886.53	0.00	00:0	00:0	3,181,886.53	00:0	3,181,886.53	3.5%
	Subtotal Depreciable	\$325,527,358.15	\$43,802,919.84	\$2,708,089.99	(\$11,823,620 81)	\$354,798,567.19	\$0.00	\$354,798,557.19	
346.3	Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	20.00	3 Yr Amort
346.5		00:0	00'0	00:0	00:0	000	00:0	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt 7	00:0	000	00:0	000	000	0.00	0000	/ Yr Amor
	Subtotal Amortizable	00.00	90.04	90.00	00:04	\$0.0¢	90.04	00:00	
	Total Sanford Unit 4	\$325,527,358.15	\$43,802,919.84	\$2,708,089.99	(\$11,823,620.81)	\$354,798,567,19	\$0.00	\$354,798,567.19	
Sanford Un	14.5	90 400 004	20 20 21	00.03	60	05 200 005 20	CO OS	\$6 732 096 70	%6 E
341.0	347.0 Structures & Improvements 342.0 Fire Holders Products and Accessories	1728.477.56	29:106:71¢	8.0	00.0	1,729,477.56	0.00	1,729,477.58	3.8%
343.0	Prime Movers	250,860,406.95	12,775,507.68	27,177,699.47	16,829,930.58	253,088,145.74	00:0	253,088,145,74	5.7%
344.0		29,418,988.93	800	00'0	0.00	29,418,988.93	88	29,418,988,93	3.6%
345.0	Accessory Electric Equipment     Miscollanguis Dawer Direct Equipment	32,613,328.17 2,702,008,00	90,285.08	00.210,02	8.5	2,702,008.09	800	2,702,008.09	3.8%
200		\$323,843,404.58	\$12,878,694.50	\$27,197,712.27	\$16,829,930.58	\$326,354,317.39	\$0.00	\$326,354,317.39	
1		•	•	4	Š	9004	8	000	3 Vr Amort
346.3	3 Misc. Power Plant Equipt 3-Year Amort	20.00	90.06	000	000	900	8.0	0000	5 Yr Amort
346.7		000	88	86.0	000	000	00.0	0.00	7 Yr Amort
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Sanford Unit 5	\$323,843,404,58	\$12,878,694.50	\$27,197,712.27	\$16,829,930.58	\$326,354,317.39	\$0.00	\$326,354,317.39	
Sanford Site	19 Shirtures & Improvements	\$73.317.383.32	\$24,162.20	\$11.915.11	\$0.00	\$73,329,630.41	\$0.00	\$73,329,630.41	
342.0		3,533,112.95	000	00:0	0.0	3,533,112.95	00:00	3,533,112.95	
343.0		532,771,219.41	44,834,703.84	29,853,768.98	1,323,071.02	549,075,225.29	800	549,075,225.29	
344.0	Generators     Assessment Familiament	56,931,470.92 65,937,788,87	305 129 99	52.033.28	800	56,351,470.32 66,190,885,58	000	56,190,885.58	
346.0		7,322,215,48	138,117.29	00.0	00.0	7,460,332.77	0.00	7,460,332.77	
		\$739,813,190.95	\$45,302,113.32	\$29,917,717.37	\$1,323,071.02	\$756,520,657.92	\$0.00	\$756,520,657.92	
346.3		\$97,474.76	\$30,622.15	\$37,735.60	20.00	\$90,361.31	\$0.00	\$90,361.31	
346.5		28,999.95	0.00	0.00	8.6	28,999.95	0.00	28,999.95	
346.7	Misc. Power Plant Equipt /	534,086.62	77800974	147,7707	20.02	\$721 681 7R	80.08	\$721 681 78	
	Substal Africial Advisor	\$000,000	36-100-04-2¢	34(110)00(B	0000				
	Total Sanford Site	\$740,473,752.28	\$45,548,745.24	\$30,103,228.84	\$1,323,071.02	\$757,242,339.70	\$0.00	\$757,242,339.70	

FINAL

Approved Depr Rate	4.1% 4.1% 5.6% 4.0% 5.6% 7.1%	3 Yr Amort 5 Yr Amort 7 Yr Amort			
End Of Year (Adjusted) (g)≂(8)-(1)	\$64,946,811,41 12,414,050,15 369,886,627,98 2,997,613,96 31,472,307,44 9,742,627,50 \$491,470,038,14	\$0.00 0.00 0.00 0.00 \$0.00 \$491,470,008.14 12,414,050.15 0.998,986,637,98 2,997,613,6 2,997,613,6 3,472,307,44 9,742,637,50	\$0.00 0.00 \$0.00 \$0.00 \$491.470.038.14	\$359,488,734,47 80,706,284,18 2,822,385,173,72 312,673,080,30 384,435,280,77 48,941,140,15 \$4,085,985,58 11,380,15 2,799,687,09 \$3,402,722,83 \$4,042,717,186,42	\$373.615.187.80 96.349.830.48 2,968.101.506.63 864.088.812.34 406.220.360.04 \$4,287.723.607.33 \$514.865.07 113.800.16 \$3,007.443.42 \$3,736,108.64
Exclusions (f)	800 800 800 800 800 800 800 800 800 800	00.08 00.08 00.08 00.08 00.08	00:05 00:05 00:05	0000 0000 0000 0000 0000 0000 0000 0000 0000	0000 0000 0000 0000 0000 0000 0000 0000 0000
f End of Year Balance (e)=(a)¥(b)-(c)+(d)	\$64,946,811.41 12,444,600.15 369,896,627,98 2,997,613.66 31,472,307,44 97,42,527.50	\$491,470,038.14 \$491,44,000.15 \$64,946,811.41 \$12,414,000.15 \$13,472,307,44 \$172,627.50 \$491,470,038.14	\$0.00 0.00 \$0.00 \$0.00 \$491,470,038.14	\$359,458,734,47 80,706,264,18 2182,305,173,72 312,613,080,30 344,455,290,77 48,941,140,15 \$4,035,549,883,59 \$546,585,59 113,880,15 2,799,627,09 \$3,462,232,83 \$4,022,232,83	\$373 615.187.80 96.348.800.48 2.968.101.505.63 364.058.812.34 405.220.350.04 49.377.23.607.33 \$614.685.07 113.900.18 3.007.443.45 \$5,736.108.64
Transfers	2000 2000 2000 2000 2000 2000 2000 200	00 00 00 00 00 00 00 00 00 00 00 00 00	00 05 00 05 00 05 00 05	\$0.00 0.00 0.00 0.00 0.00 0.00 (\$1,665,128.75) \$0.00 0.00 \$0.00 4,089.81 \$4,089.81 (\$1,581,038.94)	\$0.00 0.00 0.00 0.00 0.00 \$4,193.57 \$0.00 4,099.81 \$4,099.81
Schedule I - Flant in Service As Of 123 I/O  Transfers  (G)	900 900 900 900 900 900 900 900 900 900	800 800 800 800 800 800 800 800 800 800	00.08 00.00 00.00 00.00 00.00	\$1,022,723.05 0.00 142,143,173.46 292,288.32 37,221.78 118,268.64 \$143,614,245.45 \$564,004.02 \$12,740.67 \$776,744.69	\$1,118,162.95 0.00 147,421,618.40 308,718.53 37,721.78 118,788.84 \$149,304,990.50 \$585,645.24 0.00 223,225.67 \$608,880.91
Schedule	\$64.946.811.41 \$64.946.811.41 \$12.414.050.15 \$199.818.18 \$1,472.307.44 \$742.627.50 \$441.470.038.14	\$491,470,038.14 \$0.00 0.00 \$0.00 \$0.00 \$1.00 \$2.00 \$491,470,038.14 12,414,000.15 369,666.627.99 31,472,307,49 9,742,627.59 \$491,470,038.14	\$0.00 0.00 0.00 \$0.00 \$0.00	\$60,767,198.27 5.294,255.28 5.44,745,804.39 5.44,745,804.39 33.237,294.57 (7.961,817.25) \$68,057,308.16 \$,578.78 \$5,80.78,309.46 \$1,035,852.59 \$1,035,852.59	\$60.967,114.19 \$524,525.28 \$52,004,132.21 22,159,981.33 33,267,740,52 (7,591.87).29 \$605,721,306.28 \$201,273.06 \$571,273.06 \$571,273.06 \$571,273.06 \$571,273.06 \$571,273.06 \$571,273.06 \$571,273.06 \$571,273.06 \$571,273.06
Baginning Balance	000 000 000 000 000 000 000 000 000	00 00 00 00 00 00 00 00 00 00 00 00 00	00.08 00.08 00.08	\$299,714,259,25 75,412,008,90 2,451,477,64 20,631,684,72 35,532,71,98 51,021,326,24 \$3,526,691,748,63 8916,233,29 108,401,37 2,174,400,46 \$3,196,035,12 \$3,539,290,783,75	\$313,766,236.56 \$1056,675.20 2,563,514,798.25 342,208,549.54 57,429,807.13 \$3,741,305,097.39 \$999,057.25 (108,401.37 2,363,294.56 \$3,470,733.27
Account Description	ures & Improvements folders, Products, and Movers and alors sory Electric Equipme sory Electric Equipme lianeous Power Plant Eliane	Subtatal Depreciable Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subtotal Amortizable Total Turkey Point Unit 5 Stretures & Improvements Stretures & Improvements Fuel Holders, Products, and Accessories Perint Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Subtotal Depreciable	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort Subfotal Amortizable Total Turkey Point Site	OTHER PRODUCTION (COMBINED CYCLE)  34.0 Structures & Improvements 34.0 Furth Movers 34.0 Permet Movers 34.0 Permet Movers 34.0 Accessory Electric Equipment 34.0 Miscellaneous Power Plant Equipment 34.0 Misc. Power Plant Equipt 3-Year Amort 346.5 Misc. Power Plant Equipt 5-Year Amort 346.7 Misc. Power Plant Equipt 5-Year Amort 346.7 Misc. Power Plant Equipt. OTHER PRODUCTION (COMBINED CYCLE)	OTHER PRODUCTION (ALL)  34.0 Fuel Holders, Products, and Accessories  34.0 Fuel Holders, Products, and Accessories  34.0 Generations  34.0 Accessory Electric Equipment  34.0 Misc. Power Plant Equipment  346.3 Misc. Power Plant Equipt 3-Year Amort  346.5 Misc. Power Plant Equipt 5-Year Amort  346.5 Misc. Power Plant Equipt 5-Year Amort  348.7 Misc. Power Plant Equipt 5-Year Amort  348.7 Misc. Power Plant Equipt 5-Year Amort  348.7 Misc. Power Plant Equipt 5-Year Amort  35.0 Misc. Power Plant Equipt 5-Year Amort  35.0 Misc. Power Plant Equipt 5-Year Amort  35.0 Misc. Power Plant Equipt 5-Year Amort  35.0 Misc. Power Plant Equipt 5-Year Amort  35.0 Misc. Power Plant Equipt 5-Year Amort  35.0 Misc. Power Plant Equipt 5-Year Amort  35.0 Misc. Power Plant Equipt 5-Year Amort
Plant Account	Turkey Point Unit 5 341.0 Struct 342.0 Fuel P 343.0 Prime 344.0 Gener 345.0 Acces 346.0 Misce	346.3 Misc 346.7 Misc 346.7 Misc 341.0 Stru 343.0 Pine 344.0 Gen 345.0 Acc 345.0 Acc 346.0 Misc 346.0 Misc	346.3 7 346.7 8	97HER PROD 3410 1 3420 1 3430 1 3480 1 3463 3463 3465 3465 1 3461 3461 3461 3461 3461 3461 3461 3461	OTHER PROF. 341.0 341.0 341.0 343.0 344.0 345.0 346.3 346.3 346.3 346.3 346.3 346.3 346.3 346.3 346.3 346.3 346.3

Approved Depr Rate		2.3% 2.5% 2.0% 3.0% 3.6% 1.19% 2.1%	2.6% 5.77 Recovery 4.0% 4.2% 2.3% 2.3% 2.7% 10 Y Recovery 4.6% 4.6% 3.1% 6.1% 6.1% 6.1%	5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 7 5.% 7 5.% 14 5.% 11 18% 11 18% 11 18% 11 18% 11 18% 11 18% 11 18% 11 18% 11 18% 11 18% 11 5.7 Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 5 Yr Recovery 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
End Of Year (Adjusted)	\$11,291,039,107.77 \$0,887,331.67 \$11,341,906,439,44	\$149,595,310.89 76,280,286.00 881,208,786.19 184,1064,349.28 134,116,00 635,733,906.77 491,180,658.89 50,272,284.89 54,778,548.53 76,315,397.12	\$149,383,667,71 1,181,046,716,18 0,00 819,656,187,78 1,094,038,130,71 1,122,410,11 1,231,758,278,64 41,258,382,73 57,703,481,45 1,702,445,382,60 1,667,540,83 1,607,703,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,45 1,702,481,48 1,702,481,48 1,702,481,481,481 1,702,781,781,781 1,702,781,781 1,702,781,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781 1,702,781	\$375,967,593.30 0.00 0.00 0.00 0.00 0.00 0.00 0.00
Exclusions	00'0 <b>\$</b>	\$22.956,074.00 (1) 4,376,888.00 (1) 70,162,607.00 (1) 1,655,393.00 (1) 85,433,299.00 (1) 85,433,299.00 (1) 86,381,291.00 (1) 6,381,251.00 (1)	\$67,511.00 (1) 488,046.00 (1) 4,185,575.19 (2) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	\$0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
End of Year Balance	\$11,291,039,107.77 \$0,887,331,67 \$11,341,906,439,44	\$172.551.384.89 80.557.124.00 951.371.3893.19 184.084.349.28 2261.114,349.00 637.389.289.77 576.6713.857.89 54.178.546.88 84.178.646.83 82.576.508.12 \$31.056.883.280.56	\$149,451,178,71 1,181,514,702,18 819,656,187,79 819,656,187,79 1,040,088,130,77 170,240,24 1702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1,702,445,382,80 1	\$375,967,593.30 8,000,300 8,000,387.02 44,041,046.00 1,816,339.81 23,214,039.04 146,899.85,39 13,361,245,89 13,361,245,89 13,361,245,89 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,59 13,554,5
Transfers	\$400,639.51 \$400,639.51 \$0.00	(\$1,543,980.35) 0.00 (4.328,732.99) 4,488,289.07 (794,672.32) (390,775.11) 3,463,775.11) 3,463,774.88 (1.885,644.09) (3967,747.17)	(\$220,502,38) (\$55,428,13) (\$55,428,13) (\$1340,538,03 (\$1340,538,03 (\$17,541,31) (\$17,047,34) (\$00 (\$00 (\$00 (\$00 (\$00 (\$00 (\$00 (\$0	(\$1,652.89) 000 000 000 000 000 000 000 000 000 0
Retirements	\$234,002,260.53 4,717,508.01 \$238,719,768,54	\$56.13 113.204.97 9.437.547.29 3.007.388 64 21,470.26 6.007.582.54 3,597.64 16.237.97 16.237.97 16.237.97	\$40,389.54 5,477,807,39 437,140,48 6,466,552.78 8,706,491.71 817,164.99 53,28,43 13,163,318.24 1837,918.19 5,64,103.71 21,833,362.06 1,133,727.12 3,836,836,85 2,465,038.22 410,177,44 7,184,079.46 7,184,079.46 7,184,079.46 8,587,382,48	\$3,800,686.09 000 000 000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 000
Additions	\$1,053,776,554.00 \$1,063,776,554.00 7,812,206.14 \$1,061,588,760,14	\$19.185.921.54 5.801.057.82 53.802.803.95 7.213.703.06 (500.203.01) 44.004.405.08 22.726.503.82 1.116.633.71 44.803.97 3.375.149.37 \$157.313,779.32	\$17,062,879,37 49,783,562,75 604,605,24 30,199,304,26 60,306,522,74 76,686,633,74 113,563,27,88 113,563,27,88 114,648,138 69 244,429 80 118,061,390,76 118,061,390,76 118,061,390,76 118,061,390,76 118,061,390,76 118,061,390,76 118,061,390,76 118,061,390,76 118,061,390,76 117,997,12 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,569,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13 6,699,13	\$12,191,77168 000 000 000 000 000 000 541,738.10 4,628.780.60 9,885,498.82 1,517,810.70 1,517,810.70 1,517,810.70 1,517,810.70 1,517,810.70 000 000 000 151,873.73 151,873.73 151,873.73 151,873.73
Beginning Balance	\$10,470,884,174,79 48,173,273,05 \$10,519,037,447,84	\$164,909,489.83 74,949,271.15 911,272,833,51 1175,383,746,79 266,44,104,24 600,097,1795,4 55,612,597,61 79,388,547,68	\$127,749,201.28 1,137,724,435,85 3,825,443.08 761,839,370.75 1,042,097,561 65 1,108,435,645 65 1,108,435,645 65 1,108,435,645 65 1,108,23,845 65 1,103,389,773,512,23 1,103,3861,21 1,103,548,548 60 558,598 14,16 44,5,46,160,76 20,262,399 04 20,262,399 04 337,511,764,86	\$387,578,142.40 000 000 50,167,47 8,886,387,02 44,041,046,02 1,507,460,78 20,914,150,94 144,244,878,80 12,086,520,75 46,153,21 60,00 3,1837,99,37,78 8,150,447,23
Account Description	ON PLANT Subtotal Depreciable Subtotal Amorizable TOTAL PRODUCTION PLANT	TRANSMISSION PLANT 350.2 Essements 350.0 Surchures Improvements 353.0 Station Equipment, Gen Step-Up Transformers 354.0 Towers & Fixtures 355.0 Overhead Conductors & Devices 355.0 Overhead Conductors & Devices 355.0 Indeground Conduit 358.0 Underground Conduit 358.0 Underground Conduit 358.0 Underground Conduit 358.0 Indeground Conduit 358.0 Underground Conduit 358.0 Indeground Conduits & Devices 359.0 Roads & Trails TOTAL TRANSMISSION PLANT	Structures & Improvements Structures & Improvements Structures & Improvements Station Equipment - LMS Structures Station Equipment - LMS Poles, Towers & Frantis Poles, Towers & Frantis Underground Conduit Duct System Underground Conduit Duct System UG Conductors & Devices, Direct Buried UG Conductors & Devices, Direct Buried UG Conductors & Devices, Direct Buried UG Conductors & Devices, Direct Buried UG Conductors & Devices, Direct Buried UG Conductors & Devices, Direct Buried UG Conductors & Devices, Direct Buried UG Conductors & Devices, Direct Buried UG Conductors & Devices, Direct Buried UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Conductors & Devices UG Con	GENERAL PLANT: DEPRECIABLE 3900 Structures & introvements 3916 Computer Equipment - LMS 3917 CILC Computer Equipment - LMS 3918 Computer Equipment - LMS 3919 Computer Equipment - LMS 3920 Averaft Roary Wing 392.0 Averaft Roary Wing 392.1 Transportation - Lafaff Trucks 392.2 Transportation - Lafaff Trucks 392.3 Transportation - Lafaff Trucks 392.9 Transportation - Lafafer 392.9 Transportation - Lafafer 392.8 Measurement Equipment - CCCR 393.6 Measurement Equipment - CCCR 395.7 Owner Operated Equipment - CCCR 396.8 Power Operated Equipment - Chter 397.4 Communications Equipment - There Optics 397.4 Communications Equipment - Fiber Optics 397.4 Communications Equipment - Fiber Optics 397.4 Communications Equipment - Fiber Optics
Plant Account	PRODUCTION PLANT	TRANSMISS 350.2 352.0 352.0 353.1 354.0 355.0 356.0 358.0 358.0 358.0	<u>DISTRIBUTION PLANT</u> 38.10 Structure 38.10 Structure 38.10 Structure 38.21 Station E 36.2 Overhead 36.3 Undergro 36.7 UG Cond 36.7 UG Cond 36.9 Line Tan 36.9 Services, 36.0 Line Tan 36.1 Services, 37.0 Meters 37.1 Gresident 37.1 Resident 37.1 Comment 37.1 Resident	GENERAL P. 390.0 391.0 391.0 391.0 391.0 391.7 391.2 391.2 392.2 392.2 392.2 392.9 392.9 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 395.8 3

FINAL Page 22 of 23

Approved Depr	Rate			Various	7 Yr Amort	5 Yr Amort	7 Yr Amort	/ Yr Amon	3 Yr Amod	5 Yr Amort	5 Yr Amort	7 Yr Amort	7 Yr Amort	7 Vr Amort	7 Yr Amort	7 Yr Amort	7 Yr Amort	7 Yr Amort	7 Yr Amort	7 Yr Amort																		4 Yr Recovery	4 Yr Recovery 4 Yr Recovery		4 Yr Recovery	4 Yr Recovery		
End Of Year	 	g)=(e)-(t)		\$1,160,409.52	9,509,172.70	1,662,094.14	131,412.88	2,658,557.11	32 548 584 82	6,727.85	00.0	4,051.32	6,177,669.76	5.540.37	16.989.590.09	0.00	14,994,750.23	(8.58)	95,043,582.53	9,970,405.92	\$213,881,068.65		\$377,128,002.82 69.507.834.03	238,787,128,61	6,181,721.08	16,995,130.46	14,984,750.23 4.380,878,38	103,307,140.45	9,970,405.92	\$841,261,989.98	\$12,885,075,074.50	\$13,098,956,143.15	\$24,176,114,182.27 264,748,400.32	\$24,440,862,582.59				80.00		\$107,174,365.76		00.00		\$107,174,365.76
	Exclusions (/	<b>E</b>		\$0.00	0.00	0.00	0.00	8.0	8 8	000	0.00	00:0	0:00	300	386	00.0	0.00	0.00	860		\$0.00		\$0:00 \$0:00	86	0.00		41,827,81 (2)	(2)		\$51,035.59 (2)	\$350,495,241.49 (3) \$12	(E)	\$350,495,241.49 (3) \$24 0.00	(E)				\$0.00	00.0	}	\$0.00	000		\$0.00
End of Year	-	(e)=(a)+(b)-(c)+(d)		\$1,160,409.52	9,509,172.70	1,662,094.14	131,412.88	2,659,557,11	32,587,012.36	6,727.85	0.00	4,051.32	6,177,669.76	0.00	16 989 590 09	000	14,994,750.23	(8.26)	95,043,582.53	9,970,405.92	\$213,881,068.65		\$377,128,002.82	238.787.128.61	6,181,721.08	16,995,130.46	15,036,578.04	103,316,348.23	9,970,405.92	\$841,313,025.57		\$13,449,451,384.64	\$24,528,609,423.76 \$	ı				\$0.00	15,711,578.53	\$107,174,365.76	\$0.00	00.00		\$107,174,365.76
	Transfers	(g)		\$1,652.69	0.00	0.00	0.00	000	000	000	000	0.00	0.00	26.0	8 6	000	00:0	00:0	8.6	000	\$1,652.69		(\$0.00)	8 6	0.0	000	8 6	(59.252.07)	0.00	(\$59,252.07)	\$566,208.78	\$567,861.47	\$966,848.29 (308.986.82)	\$567,861.47		sements). r schedules (see below).		\$0.00	0000	\$0.00	\$0.00	00:00	200	\$0.00
	Retirements	(2)		\$959,241.94	1,180,738.60	343,814.72	4,303.60	45,719.56	9,148,084,79	00:0	0.00	0.00	2,175,165.56	800	0.00	000	1,753,360.89	0.00	3,645,884.63	826,109.81	\$31,094,323.33		\$4,759,910.03	10.036.928.54	2,175,165.56	2,594,205.67	1,760,174,36	3.645.882.63	826,109.81	\$45,182,510.66	\$127,412,750.89	\$158,507,074.22	\$361,415,011.42	\$397,226,842.76		ts (except Transmission ea h separate capital recoven	In Report Totals	00'0\$	900	\$6.00	\$0.00	000	00.00	\$0.00
	Additions	(g) .		\$143,936.97	825.829.73	308,209.95	27,178.19	1,766,727.76	5,706,039.64	000	000	000	610,551.38	000	0.00	000	2,153,779.18	0.00	10,936,320.49	1,204,815.31	\$29,372,423.32		\$12,335,708.65	16,573,026,23	610,551.38	1,810,845.92	2,156,267.25	715,534.32	1,204,815.31	\$59,009,017.35	\$770,982,984.89	\$800,355,408.21	\$1,824,759,538.89	\$1,861,944,168.35	ECCR)	igible Plant, and Land & Land Rights (except Transmission easements). e excluded from this report. These assets are recovered through separate capital recovery schedules (see below)	CHEDULES (Included in Report Totals)	80.00	888	\$0.00	\$0.00	000	00:00	\$0.00
Reclination	Balance	(a)		\$1,974,061.80	9.864.081.57	1,697,698.91	108,538.29	938,548.91	26,439,057,53	5,727.85	000	4,051.32	7,742,283.94	000	5,540.37	0.00	14,594,331.94	(8.56)	87,753,146.67	20,515,59 9,591,700,42	\$215,601,315.97		\$369,552,204.20	23.280,182.20	7.746.335.26	17,978,490.21	14,640,485.15	3,866,903.82	9,591,700.42	\$827,545,770.95	\$12,591,433,873.21	\$12,807,035,189	\$23,062,298,048.00	\$23,326,072,637.02	rservation Cost Recovery (f	ble Plant, Other Tangible Pl ngland Division) are exclud ctor Head activity. These a	COVERY SCHEE	80.08	15,711,578.53	\$107,174,365.76	\$0.00	000	00.00	\$107,174,365.76
	nunt Account Description		AND OF ANT - AMODITABLE	.[ •	3911 Office Furniture					591.9 PC Equipment 3927 Transportation Emilioment - Marine Fourint						594.2 Shop Equipment - Foreign and Uning. 395 1 - Lab Equipment - Fixed/Stationary		_		397.3 Communications Equipment - Official 398.0 Miscellaneous Equipment		RAL PLANT TOTALS	0 (	391.0 Office Furnitire & Equipment	393.0 Stores Equipment		395.0 Laboratory Equipment		398.0 Miscellaneous Equipment	TOTAL GENERAL PLANT TOTALS	TOTAL EXCLUDING PRODUCTION PLANT Subtotal Depreciable	Subtotal Amortizable TOTAL FXCLUDING PRODUCTION PLANT	Subtotal Depreciable	DING PRODUCTION PLANT	NOTES:  (1) Accelerated Oil Backout  (2) Load Management System (LMS) and/or Erergy Conservation Cost Recovery (ECCR)  (3) Accelerated Oil Backout and LMS and/or ECCR	GENERAL NOTES:  — Annual Staus Report excludes investment in intangible Plant, Other Tangible Plant, and Land & La  — Plant transactions associated with FPL-NED (New England Division) are excluded from this report.  — Nuclear function includes Steam Generator and Reactor Head activity. These assets are recovered.	ASSETS HAVING SEPARATE CAPITAL RECOVERY SO		322.0 Studie Unit 2. Reactor Heads 320.0 Studie Unit 2. Reactor Heads			322.0 Turkey Point Unit 4 - Reactor Heads	lotal lurkey Point	Total Steam Generator & Reactor Heads
i veld	Account		CONFOA	366	391	39	38	E .	98	, ò	365	38	36	8	d c	i de	Š	38	38	8 8		GENERAL	380	3 8	66	ď	ð,	<b>8</b> 9	Š		TOTAL		<b>1</b>		PON	GEN	ASSE		188	ž	35	32		

1,512,516,525,525,525,525,525,525,525,525,525,52	Plant Account Description	Beginning Balance	Accruais	Ketirements	Cost of Removal	Salvage	Other	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   Stat		(e)	(0)	(0)	(p)	(8)	Θ	(6)	(n)=a+b-c-d+e+(+g	(1)	(i)-(u)=(l)
The control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the co	Cape Canaveral Common										
Provide March   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,00	311.0 Structures & Improvements	\$12,351,692.89	\$39,959.04	\$1,185.48	\$52,394.13	\$0.00	\$0.00	\$0.00	\$12,338,072.32	\$0.00	\$12,338,072.32
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The Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Part Engineering State of the Pa	314.0 Turbogenerator Units	601,610.79	94.20	0.00	90.0	0.00	8 8	(87,930.22)	513,774.77	86	513,774.77
Subtraind Operachies 115,145,250 G 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150		417,035.17 608,406.36	00.00	39,005.85	8.5	8 8	8.6	88	57 8,023.80 608 406.36	8000	57 8,020.80
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Sizebard Anomaria		125 135 42	50.690.05	12 110 60	8.5	8 6	8.6	88	163 714 87	000	163.714.87
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1,000,000,000,000,000,000,000,000,000,0		#C:01 - 018 # 19	10.000.021 g	86.1 1.38	60K,094.10	000	9.09	(01.11.40)	10.10.00.00.00.00.00.00.00.00.00.00.00.0	8	10.10.00.10.0
Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part	311.0 Structures & Improvements	\$1,304,606.27	\$0.00	\$85,164.44	\$84,301.84	\$0.00	\$0.00	\$0.00	\$1,135,139.99	\$0.00	\$1,135,139.99
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Open Plant Equipment         386,116 p.g. 00         17/196 is 1         4,240.00         0.00         0.00         55,275 is 8.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00		19,501,415.99	0.0	111,447.96	90,063.47	00:0	22,700.00	0.0	19,322,604.56	0.00	19,322,604.56
Power Plant Equipment (2.1) Fig. 1.2) Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 Fig. 1.2 F		3,995,191.29	0.00	17,199.61	4,240.00	0.00	00:0	0.00	3,973,751.68	00:00	3,973,751.68
Subtract   State Degree and   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State	Miscellaneous Power Plant Equ	446,994,16	0.00	00:00	00:0	800	000	000	446,994.16	0.00	446,994.16
Control (Equity - 1.5.*Met American)         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO         SEGO	Subtotal Depreciable	\$77,454,264.95	\$6,924.48	\$233,553.03	\$178,605.31	80.00	\$31,682.16	\$0.00	\$77,080,713.25	\$0.00	\$77,080,713.25
Figure   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Canoveral Unit   Cape Cape Canoveral Unit   Cape Cape Cape Canoveral Uni		80.00	\$0.00	80.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   Figure   F		000	0.00	000	00.0	0.00	0.00	00:00	00:00	00:00	0.00
Subtract Amortizable   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott State   Scott	Misc. Power Plant Equipt 7-Ys	00.00	00:00	00:00	0.00	0.00	00:00	00:00	00:0	0.00	00:0
Total Cape Canoveral Unit   \$77,4412446   \$53,5446   \$233,550.05   \$178,605.11   \$60.00   \$511,602.16   \$50.00   \$517,602.14   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00   \$90.00	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
State	Total Cape Canaveral Unit 1	\$77,454,264.95	\$6,924.48	\$233,553.03	\$178,605.31	\$0.00	\$31,682.16	\$0.00	\$77,080,713.25	\$0.00	\$77,080,713.25
State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   Stat		•									
Equipment		\$1,451,311.76	\$18,900.72	\$0.00	00.08	<b>\$</b> 0.0 <b>\$</b>	\$0.00	80.00	\$1,470,212.48	00.0¢	\$1,470,212.48
Control of the Chairment		44,706,322.63	536,611.08	19,965.81	75,8/8.5F	8 8	8.8	8.6	50,180,702,04	80.5	45,207,081.53
Subtract Department	314.0 Turbogenerator Onlis 315.0 Accessor Fleatin Faviorent	4 801 228 06	81,140.94 64.451.64	0.00	88	88	8 8	800	4.955.879.70	00.0	4.955.679.70
Subroral Depreciable         \$64,198,378.83         \$12,766.27         \$18,276.37         \$10,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         \$20,000         <	316.0 Miscellaneous Power Plant Equipment	470,063.43	1,542.17	000	2,400.00	00:0	2,000.00	0.00	471,205.60	000	471,205.60
Plant Equit 3*Year Amort   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00   50.00		\$64,168,379.83	\$712,654.55	\$132,756.27	\$18,276.37	\$0.00	\$2,000.00	\$0.00	\$64,732,001.74	\$0.00	\$64,732,001.74
Plant Equity - 5-Year Amort   0.00		0005	90.08	00 0\$	\$0.00	\$0.00	20.00	80.00	\$0.00	20.00	\$0.00
Plant Equipt - 7 Year Amort   0.00		0.0	00.0	0.00	0.00	0.0	00:0	0.00	00:00	000	0.00
Subtortal Amortizable   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.0		0.00	0.00	000	0.00	00:00	0.00	0.00	0.00	0.00	0.00
Total Cape Canaveral Unit 2 \$54,168,379.83 \$712,654.55 \$132,756.27 \$18,276.37 \$6.00 \$50.00 \$50,00 \$50,00 \$50,00 \$50,00 \$50,00 \$14,943,424.79 \$50.00 \$14,943,424.79 \$50.00 \$14,943,424.79 \$50.00 \$14,943,424.79 \$50.00 \$14,943,424.79 \$50.00 \$14,943,424.79 \$50.00 \$14,943,424.79 \$50.00 \$14,943,424.79 \$50.00 \$14,943,424.79 \$12,724,344.91 \$12,724.34 \$12,414 \$12,42,344.91 \$10,00 \$12,700.00 \$14,943,47.74 \$12,743,944 \$13,876.37 \$10,00 \$12,727,494 \$12,73 \$14,943,47.74 \$10,00 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$14,17.79 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$12,727,494 \$	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	<b>2</b> 0.00	\$0.00	\$0.00	\$0.00	\$0.00
Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost   Stignost		\$64,168,379.83	\$712,654.55	\$132,756.27	\$18,276.37	\$0.00	\$2,000.00	\$0.00	\$64,732,001.74	\$0.00	\$64,732,001.74
State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   Stat	Cape Canaveral Site	615 107 610 02	£59 850 75	CB6 340 02	£136 605 97	9	00 05	00 0\$	\$14 943 424 79	00 05	\$14 943 424 79
Turbogenerator Units 22,752,460 73 91,243.14 224,238.42 90,083.47 0.00 (87,930.22) 32,464,191.76 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		97.677.758.77	543.924.28	43,479,94	15,876.37	800	8,982,16	8,712.73	98,180,021.63	000	98,180,021.63
Accessory Electric Equipment 9.304,255.46 64,707.24 56,265.46 4,240.00 0.00 0.00 0.00 0.00 9308,457.24 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	314.0 Turbogenerator Units	32.752.480.73	91,243.14	224,238.42	90,063.47	0.00	22,700.00	(87,930.22)	32,464,191.76	00:0	32,464,191.76
Misc. Power Plant Equipt. 5. Year Amont         1,225,463.95         1,526,605.12         0.00         2,000.00         2,000.00         1,526,605.12         0.00         1,526,605.12         0.00         1,526,605.12         0.00         1,526,605.12         0.00         1,526,605.12         0.00         1,526,605.12         0.00         1,526,605.12         0.00         1,526,605.12         0.00         1,526,605.12         0.00         1,526,605.12         0.00         1,526,605.13         0.00         1,526,605.13         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00 <t< td=""><td></td><td>9,304,255.46</td><td>64,707.24</td><td>56,265.46</td><td>4,240.00</td><td>00.00</td><td>00'0</td><td>00.00</td><td>9,308,457.24</td><td>000</td><td>9,308,457.24</td></t<>		9,304,255.46	64,707.24	56,265.46	4,240.00	00.00	00'0	00.00	9,308,457.24	000	9,308,457.24
Subtorial Deprecable \$15.566.833 \$760.278.59 \$410,333.74 \$249,275.81 \$0.00 \$33,682.16 (\$73.217.49) \$156,422.701.54 \$0.00 \$156, \$156,422.701.54 \$0.00 \$156, \$156,422.701.54 \$0.00 \$156, \$156,422.701.54 \$150.00 \$156, \$156,422.701.54 \$156,422.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.701.54 \$156,622.		1,525,463.95	1,542,17	00:00	2,400.00	0.00	2,000.00	000	1,526,606.12	0.00	1,526,606.12
Misc. Power Plant Equipt 3-Year Amort         \$48,056.07         \$12,037.26         \$15,936.35         \$0.00         \$0.00         \$0.00         \$44,158.86         \$0.00           Misc. Power Plant Equipt 5-Year Amort         0.00         163,54         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         153,74.87         0.00         8,00         153,74.87         0.00         \$0.00         153,74.87         0.00         \$0.00         \$0.00         0.00         153,74.87         0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         <	Subtotal Depreciable	\$156,367,569.83	\$760,276.59	\$410,333.74	\$249,275.81	\$0.00	\$33,682,16	(\$79,217.49)	\$156,422,701.54	\$0.00	\$156,422,701.54
Misc. Power Plant Equipl 5-Year Annort 1000 153.64 0.00 0.00 0.00 0.00 0.00 163.64 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		\$48,058.07	\$32,037.26	\$35,936.35	\$0.00	\$0.00	80.00	\$0.00	\$44,158.98	\$0.00	\$44,158.98
Misc. Power Plant Equipt - 7-Year Amort 125,135.42 \$0.680.05 12,110.50 0.00 0.00 0.00 0.00 183,74.87 0.00 0.00 Subtract Amort 20,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		0.00	163.64	0.0	0.00	0.00	0.0	0.00	163.64	0.00	163.64
\$173,193.49 \$62,690.50 \$460,000 \$0.00 \$0.00 \$0.00 \$153,193.49 \$156,600,79.00 \$100 \$156,000,783,72 \$100 \$156,000,783,72 \$100 \$156,000,783,72 \$100 \$156,000,783,72 \$100 \$156,000,783,72 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$10	Misc. Power Plant Equipt 7-Ye	125,135.42	50,690.05	12,110.60	00.00	0.00	0.00	0.00	183,714.87	000	163,714.87
\$156.540 763.32 \$144.167.54 \$458.380.89 \$218.27\$.81 \$0.00 \$33.682.16 (\$79.277.45) \$156.630,739.03 \$0.00	Subtotal Amortizable	\$1/3,183.48	\$82,890.93	\$48,040.90	00.04	90.00	90.06	90.00	8** / £0,007\$	no.ne	84.7c0,0026
	Total Cane Canaveral Site	\$156.540.763.32	\$843,167,54	\$458,380,69	\$249.275.81	\$0.00	\$33,682,16	(\$79,217,49)	\$156,630,739.03	\$0.00	\$156,630,739.03

	Salance			Removal	(8)	Recoveries		Balance (n)=3+0-0-0-1+0	Exclusions	(Adjusted) (∩=(n)-(i)
	(6)	( <u>)</u>	Ē	è	<u>(a)</u>	3	(A)	3	3	
Structures & Improvements	\$6,169,520.03	20.00	20.00	\$0.00	\$0.00 00.00	\$0.00	\$0.00	\$6,169,520.03	\$0.00	\$6,169,520.03
Jurbosenerator Units	1.374.684.46	0.00	8 8	000	88	800	800	1,374,684.46	000	1,374,684.46
Accessory Electric Equipment	1,036,256.11	0.0	00.0	00.0	0.00	00.00	0.00	1,036,256.11	000	1,036,256.11
Miscellaneous Power Plant Equipment	684,810.75	0.00	000	0.00	00:0	000	000	684,810.75	000	684,810.75
Subtotal Depreciable	\$9,976,097.39	\$152.47	\$0.00	\$5,500.00	\$0.00	\$0.00	\$0.00	\$9,970,749.86	20.00	\$9,970,749.86
Misc. Power Plant Equipt - 3-Year Amort	\$21,925,72	\$5,066.52	\$16,210.84	\$0.00	\$0.00	\$0.00	\$0.00	\$10,781.40	\$0.00	\$10,781.40
Misc. Power Plant Equipt 5-Year Amort	00:0	0.00	00:0	00:0	0.00	00.0	0.00	0.00	0.00	00'0
Misc. Power Plant Equipt 7. Year Amort	47,536.73	18,184.10	26,061.17	00:0	0.00	00.0	0.00	39,659,66	00.0	39,659,66
Subtotal Amortizable	\$69,462.45	\$23,250.62	\$42,272.01	\$0.00	\$0.00	\$0.00	\$0.00	\$50,441.06	80.00	\$50,441.06
Total Cutter Common	\$10,045,559.84	\$23,403.09	\$42,272.01	\$5,500.00	\$0.00	\$0.00	\$0:00	\$10,021,190.92	\$0.00	\$10,021,190.92
				;	1	;	:		;	
311.0 Structures & Improvements	\$420,199.71	\$0.00	\$13,599.72	\$2,300.00	\$0.00	\$0.00	20.00	\$404,299.99	\$0.00	\$404,299.99
	5,559,394.64	519.11	12,663.33	100.00	90.0	000	0.00	5,547,150.42	3 8	5,547,150.42
	5,330,849.14	36.72	105,748.86	94,027,58	3 8	000	8.6	5,131,109.32	3 8	3,131,108.32
Accessory Electric Equipment	2,2/6,3/9./5	866	,983.03	900.00	38	88	88	100 860 00	3 8	2,200,7390.72 400 860 00
Miscellaneous Power Plant Equipment Subtotal Degraciable	\$13.703.684.14	\$555.83	\$139.994.94	\$104.227.68	\$0.00	00:0\$	\$0.00	\$13,460,017.35	\$0.00	\$13,460,017.35
Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	<b>2</b> 0.00	\$0.00	\$0.00	\$0.00	\$0.00
Misc. Power Plant Equipt 5-Year Amort	000	0.00	0.00	0.00	000	0.00	800	900	0.00	0.00
Misc. Power Plant Equipt 7. Year Amort Substal Amortizable	800	0.00	00.03	80.00	\$0.00	00.08	8000	00.0	00:08	00.08
SUBURIE PURULANIA	An:ne	40.00	2000			14:54				•
Total Cutter Unit 5	\$13,703,684.14	\$555.83	\$139,994.94	\$104,227.68	\$0.00	\$0.00	\$0.00	\$13,460,017.35	\$0.00	\$13,460,017.35
ł	E 440 K9K 70	9	\$13,670.13	<b>CB 600 00</b>	60.03	50.05	80.08	\$391 296 59	000\$	\$391 296.59
Subcides & Intprovenents Roller Plant Foundated	11 207 939 03	3 130 86	8.412.33	6.284.90	80	000	000	11,196,372.66	000	11,196,372.66
Turbogenerator Units	8,286,218.89	00.0	3,872.02	5,579.57	00.0	00'0	00:0	8,276,767.30	0.00	8,276,767.30
Accessory Electric Equipment	3,143,696.40	000	000	00:00	0.00	00:00	0.00	3,143,696.40	0.00	3,143,696.40
Miscellaneous Power Plant Equipment	70,569.78	00.00	00:0	00:0	00.00	00:0	0.00	70,569.78	0.00	70,569.78
Subtotal Depreciable	\$23,121,949.83	\$3,130.86	\$25,913.49	\$20,464.47	\$0.00	<b>8</b> 0.00	\$0.00	\$23,078,702.73	\$0.00	\$23,078,702.73
Misc Power Plant Foundt - 3-Year Amort	00:05	80.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00
Misc. Power Plant Equipt 5-Year Amort	0.00	0.00	0.00	00:0	000	0.00	0.0	0.0	0.0	0.00
Misc. Power Plant Equipt. • 7-Year Amort	000	85	20.0	00.00	8.0	0.00	900	00.0	00.03	000
Supratal Amortal	20.00	20.00	3	00.04						
Total Cutter Unit 6	\$23,121,949.83	\$3,130.86	\$25,913.49	\$20,464.47	\$0.00	\$0.00	\$0.00	\$23,078,702.73	\$0.00	\$23,078,702.73
311.0 Structures & Improvements	\$7,003,245.47	\$0.00	\$27,228.86	\$10,900.00	\$0.00	\$0.00	\$0.00	\$6,965,116.61	\$0.00	\$6,965,116.61
	17,478,159.71	3,802.44	21,075.66	11,884.90	0.0	00'0	0.00	17,449,001.59	0.00	17,449,001.59
	14,991,752.49	36.72	109,620.88	99,607.25	90.0	000	00:0	14,782,561.08	000	14,782,561.08
Accessory Electric Equipment	6,456,332.26	88	7,983.03	2 200.00	88	9 60	8 8	0,447,349.43 865.241.43	000	0,447,349.23 R65 241 43
Miscenareous Power Plant Equipment Subtotal Depreciable	\$46,801,731.36	\$3,839.16	\$165,908.43	\$130,192.15	\$0.00	\$0.00	80.00	\$46,509,469.94	\$0.00	\$46,509,469.94
Misc Dower Plant Fruint - 3-Year Amort	\$21.925.72	\$5.066.52	\$16.210.84	\$0.00	\$0.00	00:0\$	\$0.00	\$10,781.40	\$0.00	\$10,781.40
Misc. Power Plant Equipt 5-Year Amort	000	0.00	00.0	0.00	00.0	000	0.0	0.00	0.00	0.00
Misc. Power Plant Equipt 7-Year Amort	47,536.73	18,184.10	26,061.17	00:00	00.0	0.00	0.00	39,659.68	0.00	39,659.66
Subtotal Amortizable	\$69,462.45	\$23,250.62	\$42,272.01	\$0.00	80.00	\$0.00	80.00	\$50,441.06	\$0.00	\$50,441.06

Plant	Andrew Dager Indian	Beginning	Accruais	Ketirements	Cost of	Salvage	Omer	ransters	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(e)	(2)	(D)	(e)	ω	(6)	(n)=a+b-c-d+e+r+g	0	(i)-(u)=(D
Manatee Common	Common	C. T. T. T. T. T. T. T. T. T. T. T. T. T.	00 000 000 00	67 207 420 40	\$0.000.00	9	\$701.53	(\$57.04)	\$62 014 669 80	00 05	\$62.014.669.80
312.0	311.0 Sirucures & Improvements 312.0 Boiler Plant Equipment	1,789,096.30	274,168.91	9,550.60	0.00	00.0	000	(175,545.81)	1,878,168.80	000	1,878,158.80
314.0		7,367,275.29	34,593.87	00:0	0.00	00'0	00.0	(30,518.55)	7,371,350.61	00:00	7,371,350.61
315.0		6,639,999.62	311,755.68	000	00.0	80.0	8 6	860	6,951,755.30	8 5	1 941 727 77
316.0	Miscellaneous Power Plant Equ	F02 570 407 57	64 064 007 40	0.00	8602 082 08	00.00	6704 53	(\$208 122 27)	SRD 127 282 28	\$0.00	\$80 127 282 28
	Subtatal Depreciable	\$63,370,127.37	94,901,227.40	0/:500'050'/\$	50.200,200	20.00	200	1			
316.3		\$116,814.94	\$72,271.90	\$70,487.73	\$0.00	\$0.00	\$0.00	\$0.00	\$118,599.11	\$0.00	\$118,599.11
316.5		22,610.66	13,124.95	0.00	8 8	00.0	8 8	8 8	35,735.61	86	35,/35,61
316.7	Misc. Power Plant Equipt 7-Year Amort Subtotal Amortizable	\$268.083.22	\$132.918.38	\$77.491.79	00.08	00:00	\$0.00	\$0.00	\$323,509.81	\$0.00	\$323,509.81
	Total Manatee Common	\$83,638,210.59	\$5,094,145.86	\$7,474,181.57	\$602,052.05	\$0.00	\$791.53	(\$206,122.27)	\$80,450,792.09	\$0.00	\$80,450,792.09
Manatee Unit 1		66 900 000 03	£272 490 07	£4 010 23	000	60.03	00 08	\$57.91	\$5,587,735,58	\$0.00	\$5,567,735,58
317.0	311.0 Structures & improvements 313.0 Boiler Bloot Englowed	84 204 820 50	5 122 970 33	1.744.179.08	402.319.79	225.000.00	263,214.62	2,523.50	87,672,030.08	00:0	87,672,030.08
314.0	314.0 Turbogenerator Units	46,424,468.23	2,210,774.04	311,910.27	28,830.41	0.00	31,141.73	30,518.55	48,356,161.87	0.00	48,356,161.87
315.0	Accessory Electric Equipment	7,524,997.13	345,484.20	00:0	4,575.00	0.00	000	0.00	7,865,906.33	000	7,865,906.33
316.0	Miscellaneous Power Plant Equ	2,107,084.61	75,611.12	0.00	10,873.80	0.00	000	00.0	2,171,821.93	0.00	2,171,821.93
	Subtotal Depreciable	\$145,560,577.40	\$8,027,320.86	\$2,060,099.58	\$446,599.00	\$225,000.00	\$294,356,35	\$33.099.96	\$151,633,655.79	80.00	\$151,633,655,191
3163	Misc Power Plant Equipt - 3-Year Amont	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80:00	\$0.00	\$0.00
316.5	Misc Power Plant Equipt - 5-Year Amort	00:0	0.00	00:0	00'0	000	00:0	0.00	00:0	0.00	0.00
316.7	MISC. Power Plant Equipt 7-Year Amort	000	0.00	0.00	00:00	0.00	00:0	00.0	00:00	000	00'0
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 1	\$145,560,577.40	\$8,027.320.66	\$2,060,099.58	\$446,599.00	\$225,000.00	\$294,356.35	\$33,099.96	\$151,633,655.79	\$0.00	\$151,633,655.79
Manatee Unit 2				10 000	***	9	6	8	62 000 027 42	50.00	C1 C4 770 800 F3
311.0	311.0 Structures & Improvements	\$3,811,368.35	\$197,439.92	\$12,730.85	30.00	00.0	\$0.00 61 044 60	30.00	63.285,826.36	900	63.285.826.36
312.0	Boiler Plant Equipment	39,934,028.33	1.686.397.42	114.637.74	2.589.61	360,000,00	000	000	44,950,736.63	000	44,950,736.63
315.0	Locospore and Clins	5,787,432.34	262,787.73	341,632.90	4,575.00	00.0	00:0	000	5,704,012.17	0.00	5,704,012.17
3150	Miscellaneous Power Plant Equipment	1.571,846.09	52,517.04	0.00	00:0	0.00	00:00	0.00	1,624,363.13	00:00	1,624,363.13
		\$114,126,242.89	\$6,276,635.84	\$1,290,029.24	\$149,324.28	\$360,000.00	\$61,944.69	\$175,545.81	\$119,561,015.71	\$0.00	\$119,561,015.71
3163	Misc Power Plant Emilial - 3-Year Amort	80.00	\$0.00	\$0.00	\$0.00	\$0.00	20 00	\$0.00	\$0.00	\$0.00	\$0.00
316.5		00.0	00.00	0.00	0.00	0.00	00:00	0.00	0.00	000	00.0
316.7	Misc. Power Plant Equipt 7-Y-	00:0	0.00	0.00	000	0.0	000	000	00.0	000	200
	Subtotal Amortizable	\$0.00	20:00	\$0.00	\$0.00	90.00	OCIDS:	90.00	On the	PO:D¢	00:00
	Total Manatee Unit 2	\$114,126,242.89	\$6,276,635.84	\$1,290,029.24	\$149,324.28	\$360,000.00	\$61,944.69	\$175,545.81	\$119,581,015.71	\$0.00	\$119,561,015.71
Manatee Site	ates Site	£74 905 732 40	84 677 891 18	\$7.403.880.26	\$602.052.05	\$0.00	\$791.53	(\$0.00)	\$71,578,482.80	\$0.00	\$71,578,482.80
312.0	312.0 Boller Plant Equipment	145,927,946.35	9,474,632.97	2,574,757.43	544,479.46	225,000.00	325,159.31	2,523.50	152,836,025.24	00'0	152,836,025.24
314.0	Turbogenerator Units	96,813,310.08	3,931,765.33	426,548.01	31,420.02	360,000.00	31,141.73	0.00	100,678,249.11	0.00	100,678,249.11
315.0		19,952,429.09	920,027.61	341,632.90	9,150.00	8 6	800	200	5 707 52 83	2 6	5 707 522 83
316.0	Miscellaneous Power Plant Equipment Subtotal Depreciable	\$343,056,947.66	\$19,265,183.98	\$10,746,818.60	\$1,197,975.33	\$585,000.00	\$357,092.57	\$2,523.50	\$351,321,953.78	\$0.00	\$351,321,953.78
		44.00 04.49 40.00 04.49	670 074 00	670 487 73	900	600	90 05	00 0\$	\$118 589 11	80.00	\$118.599.11
5.00 S	Misc. Power Plant Equip 3-1 ear Allion Misc. Desired Family - 5-1 ear Amort	22.610.66	13 124 95	000	000	0.00	000	0.0	35,735.61	000	35,735,61
346.7	Misc. Power Plant Equipt 2-real Amort	128.657.62	47,521,53	7,004.06	000	0.00	00:0	00:0	169,175.09	00:00	169,175.09
5	Subtotal Amortizable	\$268,083.22	\$132,918.38	\$77,491.79	\$0.00	\$0.00	80:00	\$0.00	\$323,509.81	\$0.00	\$323,509.81
	Total Manatee Site	\$343,325,030.88	\$19,398,102.36	\$10,824,310.39	\$1,197,975.33	\$585,000.00	\$357,092.57	\$2,523.50	\$351,645,463.59	\$0.00	\$351,645,463.59

FINAL

Page 3 of 26

Plant	:	Beginning	Accruais	Ketirements	Cost of	Salvage	Otnar	Transfers	End of Year		End Of Year
Account	Account Description	(a)	(g)	(0)	(a)	(a)	recoveries (f)	(B)	(n)=a+0-0-0+e+1+g	(t)	(me)e(n) (l)=(l)
Martin Common	•	ì	į	<u>;</u>	•		;	ì		:	: :
3110 Stud	Interior Committees & Improvements	\$211,116,559.57	\$3.872.028.66	\$72.356.72	\$0.00	\$0.00	\$0.00	\$0.00	\$214,916,231,51	\$0.00	\$214,916,231,51
312.0 Boiler	Boller Plant Equipment	3,682,365.64	173,369.02	0.00	000	00.0	000	(19,709.16)	3,836,025.50	00:0	3,836,025.50
314.0 Turbo	Turbogenerator Units	23,457,945.14	192,555.10	000	191,025.00	0.00	0:00	(12,023,20)	23,447,452.04	00:0	23,447,452.04
315.0 Acces	Accessory Electric Equipment	6,544,930.85	92,117.47	26,305.50	0.00	8.0	00.0	0.00	6,810,742.82	000	6,610,742.82
316.0 MISCE	Miscellaneous Power Plant Equipment Subtotal Depreciable	\$247.220.018.69	\$4,415,128.13	\$98,662,22	\$191,025.00	\$0.00	\$0.00	(\$31.732.38)	\$251,313,727.24	00:0\$	\$251,313,727.24
316.3 Misc.	Misc. Power Plant Equipt. 3-Year Amort	\$5,918.31	\$3,073.67	\$3,596.04	20.00	\$0.00	\$0.0 <b>\$</b>	\$0.00	\$5,395.94	\$6.00	\$5,395.94
	Power Plant Equipt 5-Year Amort Power Plant Equipt 7-Year Amort	846.50	2,918.18	110 606.37	3 2	86	800	0.00	5,004.00	8 8	649.781.28
	Subtotal Amortizable	\$623,114.90	\$151,158.77	\$114,202.41	\$0.00	\$0.00	\$0.00	(\$1,029.36)	\$659,041.90	\$0.00	\$659,041.90
	= Common Common	4547 643 593 EQ	\$4.585.086.00	\$212 BEA RT	6101 025 00	\$0.00	00 03	(\$30 764 70)	\$251 972 789 14	0003	\$251 972 789 14
Martin Pipeline		20.00.000.000		20:00:14:14							
311.0 Struct	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0 Boile:	Boiler Plant Equipment	370,941.56	000	0.0	0.00	0.00	88	80.0	370,941.56	0.00	370,941.56
314.0 Turbo	Turbogenerator Units	000	000	88	860	8 8	88	8.6	88	88	8.6
315.0 Acce.	Accessory grecult Equipment Miscellaneous Power Plant Equipment	800	000	800	000	000	88	800	00.0	00:0	0.00
	Subtotal Depreciable	\$370,941.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
		1	:		•	•		4			4
316.3 Misc. 318.5 Misc.	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5. Year Amort	20.02	00.00	900	800	900	88	3 3 3 3 3 3 3	000	800	00.0
316.7 Misc.	Power Plant Equipt 7-Year Amort	00.0	000	00'0	00.0	00:00	00'0	00:0	00.0	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$370,941.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
Martin Unit 1						:	1	;		;	
311.0 Struc	311.0 Structures & Improvements	\$13,747,631.69	\$222,805.65	\$0.00	\$1,444.95	20.00	\$647.00	\$0.00	\$13,969,639.39	\$0.00	\$13,969,639.39
312.0 Bolle.	st Plant Equipment	123,228,532,533 ae nee ass ass 22	2,390,383.37	1 287 351 02	30,092.31	800	66 943 00	8.265.08	65 786 970 77	8.6	65,786,970,77
315.0 Acces	Accessory Electric Equipment	17,886,568,46	252,596.64	00.0	0.0	0.00	0.00	000	18,139,165.10	00'0	18,139,165.10
316.0 Misce	- 23	2,286,910.59	14,969.88	00.00	00:0	0.00	00.00	0.00	2,301,880.47	0.00	2,301,880.47
	Subtotal Depreciable	\$223,218,101.49	\$3,845,434.36	\$1,984,818.67	\$66,460.57	\$0.00	\$77,251.66	\$21,016.98	\$225,110,525.25	\$0.00	\$225,110,525.25
316.3 Misc	Power Plant English - 3-Year Amort	20.00	80.00	\$0.00	\$0.00	\$0,00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
315.5 Misc.	Misc. Power Plant Equipt 5-Year Amort	00:0	0.00	0.00	0.00	00'0	0.00	0.00	0.00	0.00	0.00
316.7 Misc.	. Power Plant Equipt 7-Year Amort	00:0	000	00.0	800	0.00	00.00	800	800	000	000
	Subtotal Amorazable	00.0¢	90.0e	AU.US	<b>9</b> 0.0€	0000	00.00	90:00	and an analysis of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of	00:00	ממיתה
	Total Martin Unit 1	\$223,218,101.49	\$3,845,434.36	\$1,984,818.67	\$66,460.57	\$0.00	\$77,251.66	\$21,016.98	\$225,110,525.25	\$0.00	\$225,110,525.25
Martin Unit 2		#0.054.434.44	E161 943 12	\$0.00	9	60.00	00.03	000	\$10 115 434 56	ou uş	\$10 115 434 56
311.0 Struc 312.0 Boile	311.0 Structures & Improvements 312.0 Boiler Plant Equipment	121,748,749.06	2,010,712.20	6,787,002.86	1,111,813.83	00.0	8,884,00	4,433.74	115,873,962.31	000	115,873,962.31
314.0 Turbo	Turbogenerator Units	51,214,421.40	448,771.08	721,098.26	317,108.69	0.00	91,941.00	3,758.14	50,720,686.67	000	50,720,686.67
315.0 Accet	Accessory Electric Equipment Miscollanders Dower Plant Equipment	14,185,058.43	233,186.20	90.0	00.00	88	88	8 8	1,967,198.14	3 6	1,967,198.14
	Subtotal Depreciable	\$199,054,655.27	\$2,868,877.80	\$7,508,101.12	\$1,580,525.52	\$0.00	\$100,825.00	\$8,191.88	\$192,943,923.31	\$0.00	\$192,943,923.31
316.3 Misc.	Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5 Misc.	Misc. Power Plant Equipt 5-Year Amort	0.00	00.0	0.00	0.00	0.00	00:0	00:0	86	0.00	0.00
316.7 Misc.	Misc. Power Plant Equipt 7Year Amort Subtotal Amortizable	00.00	00.08	00.03	20.00	80.08	00:0 <b>\$</b>	\$0.00	\$0.00	\$0.00	\$0.00
		10000	00 110 000 00	07.707.002.14		90.04	6400 005 00	60 101 00	\$400 DA9 DO9 94	00 00	10 000 010
Martin Site	Total Martin Unit 2	\$199,054,655.27	\$2,868,877.80	\$7,508,101.12	\$1,580,525.52	\$0.00	\$100,825.00	\$6,191.88	\$192,943,923.33	90.00	\$192,943,923.31
311.0 Struc	311.0 Structures & Improvements	\$234,818,312.70	\$4,256,147.43	\$72,356.72	\$1,444.95	\$0.00	\$647.00	\$0.00	\$239,001,305.46	\$0.00	\$239,001,305.46
312.0 Bolle 314.0 Turbo	312.0 Boiler Plant Equipment	140 740 724 78	1.601.004.80	2.008.449.28	537.054.80	800	158,884.00	00:0	139,955,109.48	8 6	139,955,109.48
315.0 Acce	Accessory Electric Equipment	38,616,557.74	577,902.31	26,305.50	151,605.00	0.0	0000	0.0	39,016,549.55	000	39,016,549.55
316.0 Misc	Miscellaneous Power Plant Equipment Subtotal Depreciable	\$669,863,717.01	114,920,96	\$9,591,582.01	\$1,838,011.09	00:0\$	\$178,076.66	(\$2,523.50)	\$669,739,117.36	\$0.00	\$669,739,117.36
2000		<b>45</b> 048 34	£2 072 67	£3 506 04	<b>6</b> 00	9	00.03	\$0.00	\$5 395 94	00 08	\$5 395 94
316.5 MISC 316.5 MISC	Misc. Power Plant Equipt 3-7 ear Amort Misc. Power Plant Equipt 5-Year Amort	946.50	2,918.18	00.0	800	0.00	000	000	3,864.68	0.00	3,864.68
316.7 Misc	2. Power Plant Equipt 7-Year Amort Substant Amortizable	616,250.09	145,166.92	\$110,606.37	000	00.0	000	(\$1,029.36)	\$659.041.90	00.03	\$659.041.90
									****		
	Total Martin Site	\$670,486,831.91	\$11,280,599.06	\$9,705,784.42	\$1,838,011.09	\$0.00	\$178,076.66	(\$3,552.86)	\$670,398,159.26	\$0.00	\$670,398,159.26

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Page 4 of 26

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			(e)	(g)	(2)	(a)	(e)	(θ)	(8)	(n)≈a+b-c-d+e+r+g	(1)	(i)=(u)=(0
11.00   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparis	Pt. Everglades (	Common									;	•
10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.0		tures & improvements Diant Equipment	\$18,525,848.17	\$578,677.09 35.282.21	\$224,398.39 10.487.62	\$257,742.33	<b>2</b> 0.00	\$0.00 0.00	(\$3,990.84)	\$18,618,393.70	20:00 20:00	\$18,618,393.70 979,218.15
10.00   Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colored State Colore	314.0 Turbo	generator Units	3,059,325.82	60,538.13	00:0	2,276.45	0.00	000	0.00	3,117,587.50	0.00	3,117,587.50
10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   10.000   1	315.0 Acces	ssory Electric Equipment	4,651,889.64	129,192.20	4,333.26	00.0	8.6	866	98.6	4,776,748.58	0.00	4,776,748.58
13.5   Mark Proper Part   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000	STATE MISSES	Subtotal Depreciable Subtotal Depreciable	\$28,789,557.70	\$826,505.02	\$284,017.50	\$287,518.78	\$0.00	00:0\$	(\$3,890.84)	\$29,040,535.60	\$0.00	\$29,040,535.60
11.5   Marco Percent Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control		Power Plant Foruits - 3-Year Amort	\$207 739.80	\$64.628.80	\$165,412,46	\$0.00	20.00	\$0.00	\$0.00	\$106,956.14	\$0.00	\$106,956.14
1.   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign   Foreign		Power Plant Equipt - 5-Year Amort	000	0:00	0.00	0.00	0.00	0.0	0.0	0.00	0.00	0.00
10.0 State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State		Power Plant Equipt /-Year Amort Subtotal Amortizable	\$292,565.27	\$119,728.03	\$168,929.97	\$0.00	\$0.00	\$0.00	\$0.00	\$243,363.33	\$0.00	\$243,363.33
Figure   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Compa		Total Pt. Everglades Common	\$29,082,122.97	\$946,233.05	\$452,947.47	\$287,518.78	\$0.00	\$0.00	(\$3,990.84)	\$29,283,898.93	\$0.00	\$29,283,898.93
1,000 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 at 200 a	Evergia	2	64 200 593 40	626 177 SE	<b>\$</b>	60	9	90.08	\$0.00	£1 347 756 25	00 US	\$1.347.756.25
1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,00		itures & improvements Plant Equipment	30,035,466,17	2,136,980.06	17,617.40	4,943.29	0.0	00.0	0.00	32,150,885.54	0.00	32,150,885.54
Section Section   Section Section   Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section		ogenerator Units	13,508,963.84	208,682.41	2,819.52	817.48	88	800	00:0	13,714,009.25	8.6	13,714,009,25
Section Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Cont		ssory Electric Equipment slaneous Power Plant Equipment	146,980.79	2,040.99	000	00:0	00:0	000	00.0	149,021.78	00.0	149,021.78
Participate   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Septement   Se		Subtotal Depreciable	\$48,386,870.47	\$2,466,281.96	\$20,436.92	\$5,760.77	\$0.00	\$0.00	\$0.00	\$50,826,954.74	\$0.00	\$50,826,954.74
Part Stage   Stage American   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.   Co.C.		Power Plant Equipt - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Submish Americania   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statististis   Statistis   Statististis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statistis   Statis   Statistis   Statistis   Statistis   Statistis   Statist		Power Plant Equipt 5-Year Amort Power Plant Fouid 7-Year Amort	00:0	0 0 0 0	000	800	000	00.0	8.0	0.00	00.0	000
Trough E-legiples Until 14038687047 \$2,045316 \$150 \$25,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,04516 \$20,0		Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80:00
State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   Stat		Total Pt. Everglades Unit 1	\$48,386,870.47	\$2,466,281.96	\$20,436.92	\$5,760.77	\$0.00	\$0.00	\$0.00	\$50,826,954.74	\$0.00	\$50,826,954.74
1,000,000,000,000,000,000,000,000,000,0	Pt, Everglades		00 00 0 000	*0 +03 004	9	9	900	9	\$	C1 DOS 867 42	000	\$1 006 867 42
Plant Equals - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -		stures & Improvements ? Plant Equipment	33,242,886,24	2,208,577,47	404,307.54	856,719.90	00.0	0.00	0.00	34,190,436.27	0.0	34,190,436.27
Exerc Plant Equation         5,11,109 15         4,12,09 10         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00		ogenerator Units	9,784,518.64	170,763.41	226,490.68	652,358.15	0.00	00'0	0.00	9,076,433.22	0.00	9,076,433.22
Plant Equal - 3 Year Amort		ssory Electric Equipment	5,111,091.54	126,690.81 3.982.88	0.00 9.524.10	880	8 8	800	000	5,237,782.35	00.00	5,237,782,35
Plant Equipli: 3 Year Amont         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00		Subtotal Depreciable	\$49,298,635.67	\$2,539,535.61	\$640,322.32	\$1,509,078.05	\$0.00	\$0.00	80.00	\$49,688,770.91	\$0.00	\$49,688,770.91
Plant Equal - Sives American Submitted         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00	316.3 Misc.	Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	20.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Pile Engineer   Sept 200   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.00   \$0.	316.5 Misc.	Power Plant Equipt 5-Year Amort	0.0	0.00	00.0	8 6	0.00	90.0	00:0	86	8.6	0.00
Total P. Everglades Unit 2   \$562,801.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02   \$562,001.02	JOS. MISC.	. Fower Flam Equipt 7-1 ear Amort Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	00:0\$	\$0.00	\$0.00	\$0.00
Improvements   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sector   Sect		Total Total Translates   10 total	£40 208 635 67	\$2 539 535 R1	\$640.322.32	\$1 509 078 05	\$0.00	00.08	\$0.00	\$49,688,770,91	\$0.00	\$49.688.770.91
1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,00	Pt. Everalades		0.0000000000000000000000000000000000000	45,000,000,00		000000000000000000000000000000000000000	}					
1,733,196.65   280,077.54   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1,091,1866   1	311.0 Struc	stures & Improvements	\$552,801.02	\$85,216.30 2 570 686 00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 2.721.53	\$638,017.32	\$0.00 00.00	\$638,017.32
Control Equipment         81,7886.773.241         892,266.01         228,658.586         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00 </td <td></td> <td>r Francepupmen agenerator Units</td> <td>11,733,199.65</td> <td>293,077.54</td> <td>1,061,086.61</td> <td>599,840.81</td> <td>0.00</td> <td>16,676.06</td> <td>0.00</td> <td>10,282,025.83</td> <td>00:00</td> <td>10,282,025.83</td>		r Francepupmen agenerator Units	11,733,199.65	293,077.54	1,061,086.61	599,840.81	0.00	16,676.06	0.00	10,282,025.83	00:00	10,282,025.83
S provided by Computed Set, 350, 163, 163, 163, 163, 163, 163, 163, 163		ssory Electric Equipment	8,117,899.17	242,922.81	892,056.01	228,659.58	0.00	0.00	0.00	7,240,106.39	8 6	7,240,106.39
Plant Equipt - 3-Year Amort         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00           Plant Equipt - 5-Year Amort         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00		eliariedus rower riain Equipment Subtotal Depreciable	\$64,356,716.30	\$3,195,737.94	\$7,305,232.36	(\$1,053,856.30)	\$0.00	\$402,011.23	\$2,721.53	\$61,705,810.94	\$0.00	\$61,705,810.94
Plant Equipl 5 Year Amort 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	316.3 Misc.	Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Plant Equiple   Total Pt. Everglades Unit 3   \$564,356/716.30   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00   \$50.00	316.5 Misc.	Power Plant Equipt 5-Year Amort	0.00	00:0	000	000	00.0	0.0	800	000	8.6	0.0
Total Pt. Everglaides Unit 3 \$64,356,716.30 \$51,957.37 94 \$7,306,232.36 (\$1,053,856.30) \$0.00 \$402,011.23 \$2,721.53 \$61,705,810.94	316.7 MISC.	Power Plant Equipt /-Year Amort Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	00:00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sept. 2017   Sep		Total Pt. Everglades Unit 3	\$64,356,716.30	\$3,195,737.94	\$7,305,232.36	(\$1.053,856.30)	\$0.00	\$402,011.23	\$2,721.53	\$61,705,810.94	\$0.00	\$61,705,810.94
S297 (86) 54 (1969)  S297 (86) 54 (1969)  S297 (86) 54 (1977 (46) 54 (1969)  S297 (86) 54 (1977 (46) 54 (1969)  S297 (86) 54 (1977 (46) 54 (1969)  S297 (86) 54 (1977 (46) 54 (1969)  S297 (86) 54 (1977 (46) 54 (1969)  S297 (86) 54 (1977 (46) 54 (1969)  S297 (86) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (1977 (46) 54 (19	Pt. Everglades			00000	***************************************	4100	6	20 007 076	70000	# BC BC B C B C B C B C B C B C B C B C	9	36 363 0330
Turbogenerabit Units         11,064,050,88         304,303.0         4,486.40         421,418 61         0.00         47,894.96         0.00         10,990,371.00           Accessory Electric Equipment         8,131,7191.96         2,996,849.88         0.00         4,486.30         0.00         0.00         0.00         0.00         8,425,591.64           Miscellaneous Power Plant Equipt 3-Year Amort         \$60.941,050.01         \$3,927,785.97         \$1,380,455.78         \$8.10,014.14         \$0.00         \$0.00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00         \$10,00		ttures & Improvements r Plant Equipment	\$597,887.54 40,958,838.48	3,302,384.08	1,281,469.25	(8,584,216.75)	00:0	405,277.46	00:0	51,969,247.52	0.00	51,969,247.52
Attacesory Plean Equipment 198,451 of 50,00 0,00 0,00 0,00 0,00 0,00 0,00 0,		ogenerator Units	11,064,050.85	304,330.30	4,486.40	421,418.61	0.0	47,894,86	000	10,990,371.00	0.60	10,990,371.00 8 425.591.64
Sublotal Depreciable         \$60.941,050.01         \$3,980.84         \$72,145,043.71           Misc. Power Plant Equipt 3-Year Amort         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00		ssory crecure equipment ellaneous Power Plant Equipment	188,481.08	2,715.72	000	0.00	0.00	0.00	00.0	191 196.80	00:0	191,196.80
Misc. Power Plant Equipt - 3-Year Amort         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00		Subtotal Depreciable	\$60,941,050.01	\$3,927,785.97	\$1,380,455.79	(\$8,157,041.41)	\$0.00	\$495,631.27	\$3,990.84	\$72,145,043.71	\$0.00	\$72,145,043.71
Misc. Power Plant Equipl. 1-3-Year Amortizable 50.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	316.3 Misc.	Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00 0.00	00.03	\$0.00	\$0.00	\$0.00
Sublotal Amortizable \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.	316.7 Misc.	Power Plant Equipt 3-1 ear Amort Power Plant Equipt 7-Year Amort	8.6	000	0.00	000	00:00	000	000	00:00	0000	00.00
\$600 041 050 01 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1 00 \$1		Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.000,044 (0.00) (1.1.40,000) B.1.000,000 (1.1.40,000) B.1.000,000 (1.1.40,000)		Total Pt. Everglades Unit 4	\$60,941,050.01	\$3,927,785.97	\$1,380,455.79	(\$8,157,041.41)	80:00	\$495,631.27	\$3,990.84	\$72,145,043.71	\$0.00	\$72,145,043.71

Page 5 of 26 FINAL

Section of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the cont	State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   Stat	Plant	Arenint Description	Beginning	Accruais	Ketirements	COST OF	Salvage	Other	Iransters	End of Year Ralance	Exclusions	End Of Year (Adjusted)
10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.0	11.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startform   1.0 Startfo		Total Description	(e)	(a)	(0)	(0)	(e)	(1)	(6)	(n)=a+o-c-d+e+1+g	(1)	(t)=(u)=(f)
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Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	And Design Septimization of the Control of Septimization of the Control of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimization of Septimizat	312.0	Subdutes & hippoyenens Boiler Plant Equipment	148,829,010.31	10,253,909.91	7,065,971.55	(9,677,410.25)	00:0	790,612.63	2,721.53	162,487,693.08	00.0	162,487,693.08
Fig. 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (	Color   Part   Part   Equations   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Co	315.0	Turbogenerator Units Accessory Electric Equipment	49,150,058.80 29,397,548.58	1,037,391.79	1,294,883.21	1,776,711.50	0.00	64,570.92	0.00	47,180,426.80 29,145,510.88	8 8 8 8	47,180,426.80 29,145,510.88
Trial fractions (1971) 1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971 (1971) 1971-1971-1971 (1971) 1971-1971-1971 (1971) 1971-1971-1971 (1971) 1971-1971-1971-1971-1971-1971-1971-1971	Total Picture Amont Sold State	316.0	Miscellaneous Power Plant Equipment	2,432,745.85	35,390.18	54,322.33	000	000	00.0	0.00	2,413,813.70	0.00	2,413,813.70
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The state of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the cont	Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment  Total Free Equipment	316.3		\$207,739.80	\$64,628.80	\$165,412.46	\$0.00	\$0.00 00.00	\$0.00	\$0.00	\$106,956.14	20.03	\$106,956.14
Substantiant functions	Schizutal Americanse Schizus Americanse Schizus Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Americanse Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schizutal Schi	316.7		0.00 84,825.47	55,099.23	3,517.51	00.0	00:0	0.00	0.00	136,407.19	00:0	136,407.19
Fig. P. Employee St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.   St.	Total Pt. Evergindes Sine		Subtotal Amortizable	\$292,565.27	\$119,728.03	\$168,929.97	\$0.00	\$0.00	00.0\$	\$0.00	\$243,363.33	00.0\$	\$243,363.33
Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Cont	Re A Improvements         STATURE STATE AND ADDRESS OF TAXABLE STATES AND ADDRESS OF TAXABLE STATES AND ADDRESS OF TAXABLE STATES AND ADDRESS OF TAXABLE STATES AND ADDRESS OF TAXABLE STATES AND ADDRESS OF TAXABLE STATES AND ADDRESS OF TAXABLE STATES AND ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF TAXABLE ADDRESS OF T		Total Pt. Everglades Site	\$252,065,395.42	\$13,075,574.53	\$9,799,394.86	(\$7,408,540.11)	\$0.00	\$897,642.50	\$2,721.53	\$263,650,479.23	\$0.00	\$263,650,479.23
Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equation   Control Equ	1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,00	Riviera Co	เกตอก						,			,	
Exercise Units   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to   125,450 to	Second Electron	311.0	Structures & Improvements	\$9,716,442.42	\$182,543.12	\$33,639.35	\$4,896.01	\$0.00 \$0.00	80.00	\$0.00	\$9,860,450.18	\$0.00	\$9,860,450.18
Common Part Reguest Captured   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12   1512-125-12	Section   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Co	314.0	Turbogenerator Units	1,239,429.99	7,638.99	43,228.95	2,549.61	00.0	86	0.00	1,201,290.42	0000	1,201,290.42
From Pietr Equit - Nove Arrett   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and Development   States and	Convert Plant Equation	315.0	Accessory Electric Equipment	2,152,255.80	29,886.36	88	00.0	88	88	0.00	2,182,141.96	000	2,182,141.96
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Every Philit Euris - Your Arrival	E Fronce Plant Equip. S-Veral Annotation (1.046 7) (1.556 1) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.550 4) (1.55	3163	Misc Power Plant English - 3-Year Arrort	\$59.923.47	\$27.803.16	\$58.571.52	\$0.00	\$0.00	\$0.00	\$0.00	\$29,155.11	\$0.00	\$29,155.11
Total Private Total Carlos   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review Common   Total Review	Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence   Commence	316.5	Misc. Power Plant Equipt 5-Year Amort	1,046.75	1,508.14	00:0	00.0	00:0	0.00	511.69	3,066.58	0.00	3,066.58
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Figure Equation (1994) (1995) (1994) (1995) (1994) (1995) (1994) (1995) (1994) (1995) (1994) (1995) (1994) (1995) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994)	From the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equation of the plant Equatio	311.0	III. 4 Structures & Improvements	\$179,078.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$179,078.28	\$0.00	\$179,078.28
Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Commonwell   Com	Subpress   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Suppl	312.0		27,053,973.43	85,036.56	104,753.23	90,604.41	0.00	192,292.92	86.6	26,335,945.27	000	18 074 004 74
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C Power Plant Equity - "Syran Amont         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00         50.00	E Power Plant Equipt - 3-Year Amort on 00 000 5000 5000 5000 000 000 000 000	316.0	Miscellaneous Power Plant Equ	120,702.50	\$85,036.56	59,155.46 \$1,151,958.03	\$382,455.47	\$0.00	\$192,292.92	\$0.00	61,547.04 \$47,202,614.31	\$0.00	\$47,202,614.31
Proper Plant Equipment   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   State Amort   Sta	Conver Plant Equip 2*Pear Amont		; ; ;	6	6			5 5	800	8	Ş	Ş	9
C Power Plant Equipment         System Amortische         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000         000	C. Power Plant Equipment         Subbril Equipment         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000	316.5		0.00	000	900 1000 1000 1000 1000 1000 1000 1000	80°0	8.0	00:0	0.00	800	0.00	00:0
Total Riviers Unit 3 \$12,056 & 34,020 & 34,000 \$10,000 \$10,000 \$47,202 81.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$11,205 82.3 \$50.000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,00	Total Rivera Unit 3 \$48456 666.33 \$565.006.59 \$1,151,966.03 \$1592,455.47 \$50.00 \$1020 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$1000 \$100	316.7	Misc. Power Plant Equipt 7-Y	0000	00.00	00:00	0000	00.00	000	00.00	00:00	\$0.00	\$0.00
Total Riverar Unit	Total Riviera Unit 3 \$48,556 565 33 \$66,055.9 \$1,151,556.03 \$132455.47 \$5.00 \$192,292.22  Total Riviera Unit 3 \$48,556 565 53 \$10,055.82 \$1,151,566.03 \$132455.47 \$5.00 \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1000  \$1												
Chartee & Improvements         \$12,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82         \$10,055,82	Exposed Plant Equipment         \$112,055,62         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00 <th>Obvious IIe</th> <td></td> <td>\$48,459,696.33</td> <td>\$85,036.58</td> <td>\$1,151,956.03</td> <td>\$382,455.47</td> <td>\$0.00</td> <td>\$192,292.92</td> <td><b>2</b>0:00</td> <td>\$47,202,614.31</td> <td>\$0.00</td> <td>\$47,202,614.31</td>	Obvious IIe		\$48,459,696.33	\$85,036.58	\$1,151,956.03	\$382,455.47	\$0.00	\$192,292.92	<b>2</b> 0:00	\$47,202,614.31	\$0.00	\$47,202,614.31
1,002,416.00   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000	Olicy Plant Equipment         2.022.4/15.20         64.02.6         4.02.4         1.10.7/1         0.00         0.00           Cocessory Electric Equipment         2.302.6/16.23         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00	311.0	Structures & Improvements	\$112,055.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,055.82	\$0.00	\$112,055.82
Subtributed   2,382,568 B	State   Control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of	312.0		20,136,609.12	64,045.08	84,628.43	1,120.74	8 6	8 5	88	16.022,416.32	8.0	16,022,416,32
State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   Stat	National Power Plant Equipt - 3-Year Amort   Ag.338.15   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.0	315.0		2,382,969.89	0.00	0.00	00:0	0.00	80	0000	2,382,969.89	0.00	2,382,969.89
fisc. Power Plant Equipt - 5-Year Amort         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00	fisc. Power Plant Equipt - 3-Year Amort         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00	316.0	Miscellaneous Power Plant Equ	49,338.15 \$38,703,389.30	\$64,045.08	\$84,628.43	\$1,120.74	\$0.00	\$0.00	00:0\$	49,338.15 \$38,681,685.21	\$0.00	49,338.15 \$38,681,685.21
Ites: Power Plant Equiple	list. Power Plant Equipt 3 Year Amort         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00 <th></th> <td>S. C. selling Discussion of the</td> <td>9</td> <td>90</td> <td>ş</td> <td>000</td> <td>90</td> <td>90 08</td> <td>\$0.00</td> <td>00 0\$</td> <td>00:08</td> <td>0008</td>		S. C. selling Discussion of the	9	90	ş	000	90	90 08	\$0.00	00 0\$	00:08	0008
list. Power Plant Equipt - 7-Year Amortizable         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.	lisc. Power Plant Equipt 7 Year Amort         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         192,282,92         2,2,282,92         2,2,282,92         2,2,282,92         0,000         192,282,92         0,000         1,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000 <th>316.5</th> <td></td> <td>00.0</td> <td>0.00</td> <td>0.00</td> <td>0000</td> <td>0.00</td> <td>0.00</td> <td>0.0</td> <td>0.00</td> <td>0.00</td> <td>000</td>	316.5		00.0	0.00	0.00	0000	0.00	0.00	0.0	0.00	0.00	000
Total Riviera Unit 4 \$387,03,389.30 \$84,045.08 \$84,628.43 \$1,120.74 \$50.00 \$50.00 \$50.00 \$33,881,885.21 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$50.00 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10,151,584.28 \$10	Total Riviera Unit 4 \$38,703,388.30 \$64,045.08 \$84,628.43 \$11,120.74 \$5,000 \$5,000 \$5,000 \$100 Part Equipment	316.7	Misc. Power Plant Equipt 7-Y	00.03	00.03	\$0.00	\$0.00	00:00	\$0.00	\$0.00	00.0\$	\$0.00	00.0\$
Incurrers & Improvements         \$10,007,576.52         \$182,543.12         \$33,639.35         \$4,896.01         \$50.00         \$50.00         \$10,515.584.28         \$50.00           Incipatives of the Plant Equipment         47,863.219.19         151,829.12         1,018,499.41         11,922.29         0.00         192,222.92         0.00         47,096.895.33         0.00           urbogenerator Units         3,581.0016.53         7,588.99         22,384.34         0.00         0.00         0.00         47,096.895.33         0.00           Alscellarrous Power Plant Equipment         7,082,997.39         2,2889.75         5,284.33         0.00         0.00         0.00         1,177.096.83         0.00           Alscellarrous Power Plant Equipment         5,0013.41         15,981.65         5,015.64         5,000         5,000         1,000         47,096.893         0.00           Alsc. Power Plant Equipment         5,010.13,142         1,342,570.51         5,912.48.97         \$0.00         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000	State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   Stat		Total Riviera Unit 4	\$38,703,389.30	\$64,045.08	\$84,628.43	\$1,120.74	\$0.00	\$0.00	\$0.00	\$38,681,685.21	\$0.00	\$38,681,685,21
Structure & Improvements   \$10,007 5782   \$182,541 2   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$34,589 30   \$3	Structures & Improvements	Rlylera Si					•		*	6	00 100 100	60 06	00.00
Turbogeneration Units         35,810,016,53         7,638.99         227,688.70         292,164.34         0.00         0.00         35,287,801.48         0.00           Accessory Electric Edujoment         7,092,933.34         2,286.59         2,236.33         0.00         0.00         0.00         7,117,090.83         0.00           Miscellareous Power Plant Equipir. 3-Year Amort         \$101,733,962.77         \$388,889.14         \$1,342,570.51         \$50.00         \$60.00         \$100         \$60.00         \$7,000,572,064.90         \$0.00           Misc. Power Plant Equipit. 3-Year Amort         \$259,923.47         \$27,803.16         \$258,671.52         \$0.00         \$0.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00         \$60.00	Turbogeneration Units         35,810,016 53         7,632,89         227,689 70         292,164,34         0.00         0.00           Accessory Electric Equipment         7,082,981 36         2,9,886 36         2,3,586 59         2,236,83         0.00         0.00         0.00           Misce Plant Equipt - 3-Year Amort         \$101,733,982,77         \$598,891 45         \$1,342,570.51         \$301,248.97         \$6.00         \$100         0.00           Misc. Power Plant Equipt - 5-Year Amort         \$69,833,47         \$27,803,16         \$58,937,152         \$6.00         \$0.00         \$0.00         0.00           Misc. Power Plant Equipt - 7-Year Amort         \$1,508,14         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.	311.0		\$10,007,576.52 47,863,219.19	\$182,543.12 151,829.12	\$33,639.35 1,018,499.41	\$4,896.01 91,952.29	00.00 00.00	\$0.00 192,292.92	0.00	\$10,151,584.28 47,096,889.53	00.0	\$10,151,584.28 47,096,889.53
Accessive Electric Equipment (1733) 45 (24) 248 (24) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 25 (25) 2	Accessory Electric Equipment (1,082,194) 50 24,085 30 3,0505 39 4,2505 33 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,00	314.0		35,810,016.53	7,638.99	227,689.70	292,164.34	0.00	0.00	88	35,297,801.48	0.00	35,297,801.48
Subtotal Depreciable \$101,733,962.77 \$388,889.14 \$1,342,570.51 \$391,248.97 \$0.00 \$100 \$102,202.92 (\$9.260.45) \$100,57.2064.90 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$1	Subtotal Depreciable \$101,733,962.77 \$386,889.14 \$1,342,570.51 \$391,248.97 \$6.00 \$192,292.92 \$2 \$4.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00	315.0		7,082,997.39	28,886.36 16,991.55	3,380,39	000	0.00	0.00	(9,260.45)	908,728.78	0.00	908,728.78
Misc. Power Plant Equipt 3-Year Amont         \$59,923.47         \$27,803.16         \$58,571.52         \$0.00         \$0.00         \$0.00         \$50.00         \$29,155.11         \$0.00           Misc. Power Plant Equipt 3-Year Amont         1,046.75         1,506.14         0,00         0,00         0,00         51.69         53,657.49         0,00           Misc. Power Plant Equipt 3-Year Amont         681.586.54         24,882.11         0,00         0,00         6,00         51.69         83,457.49         0,00           Misc. Power Plant Equipt 3-Year Amont         \$10.00         \$6.00         0,00         60.00         50.00         \$1.69.74         83,457.49         0,00           Misc. Power Plant Equipt 3-Year Amont         \$10.243.50         \$6.00         \$6.00         \$6.00         \$5.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00         \$6.00	Misc. Power Plant Equipt 3-Year Amort         \$59,923.47         \$27,803.16         \$68,571.52         \$6.00         \$0.00         \$0.00           Misc. Power Plant Equipt 5-Year Amort         1,046.75         1,508.14         0.00         0.00         0.00         0.00           Misc. Power Plant Equipt 7-Year Amort         68,158.64         30,932.20         24,382,11         0.00         0.00         0.00           Misc. Power Plant Equipt 7-Year Amort         \$128,128.86         \$60,243.50         \$60,00         \$0.00         \$0.00           Total Riviera She         \$107,883,091.63         \$449,132.64         \$1,425,524.14         \$391,248.97         \$0.00         \$192,292.92	,		\$101,733,962.77	\$388,889.14	\$1,342,570.51	\$391,248.97	00:0\$	\$192,292.92	(\$9.280.45)	\$100,572,064.90	\$0.00	\$100,572,064.90
Misc. Power Plant Equipt. 5 Year Amort 1,046.75 1,588.14 2,000 0.00 0.00 0.00 5.00 5.00 0.00 0.00	Misc. Power Plant Equipt5 Year Amort 1,046,75 1,508:14 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	316.3		\$59,923.47	\$27,803.16	\$58,571.52	\$0.00	\$0.00	\$0.00	\$0.00	\$29,155.11	\$0.00	\$29,155.11
MISS. TOWER IN EQUIPMENT TO SECURITY OF SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY SECURITY	Fig. 1 (2007) Subtoral Americable 5128,128.88 \$80,243.50 \$82,953.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0	316.5		1,046.75 68 158 64	1,508.14	0.00	8 8	8 8	888	511.69	3,066.58	900	3,066.58
\$100 \$102.282.52 (\$0.00) \$100.687.744.08 \$0.00	\$101,863,091 63 \$449,132 64 \$1,425,524.14 \$391,248.97 \$0.00 \$192,292.92	310.0	MISC, POWER FRAIR EQUIPL: - 1-14	\$129,126.86	\$60,243.50	\$82,953.63	\$0.00	\$0.00	\$0.00	\$9,260.45	\$115,679.18	\$0.00	\$115,679.18
	10.10.10.10.10.10.10.10.10.10.10.10.10.1			6404 002 004 63	£446 132 RA	61 405 504 14	£304 248 G7	00.00	\$192.292.92	(\$0.00)	\$100 687 744 08	\$0.00	\$100 687 744 08

Plant	Account Department	Beginning	Accruais	Retirements	Cost of	Salvage	Other	iransters	End of Year Balance	Exclusions	End Of Year (Adjusted)
10000		(8)	(g)	(0)	(0)	(e)	ε	(0)	(n)=a+b-c-d+e+i+ĝ	(0)	(i)-(u)=(l).
Sanford Common											
3110 S	311.0 Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	20.00	\$0.00	\$0.00	\$0.00	\$0.00
312 0 Bc	Boller Plant Engloment	00.0	0.00	(4,193.57)	0.00	00:0	0.00	0.00	4,193.57	0.00	4,193.57
3140 T	Turbogenerator Units	(2.562.72)	143.76	000	000	00.0	0.00	0.00	(2,418 96)	0.00	(2,418.96)
3150 A	315 0 Accessory Electric Equipment	000	000	000	000	000	00:0	000	00:0	0.00	00.0
316.0	316.0 Miscellaneous Power Plant For inment	000	000	000	000	00.0	00'0	00:0	0.00	0.00	00.0
}	Subtotal Depreciable	(\$2.562.72)	\$143.76	(\$4,193.57)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,774.61	\$0.00	\$1,774.61
				;	•	;	*	0000	*	9	900
316.3 M	Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	20:00	20.08	no oc	90.0¢	00.04	00.0
316.5 M	316.5 Misc. Power Plant Equipt 5-Year Amort	00:0	0.00	00:0	0.00	000	000	00.0	0.00	0.00	0.00
316.7 M	316.7 Misc. Power Plant Equipt 7-Year Amort	(244.84)	220.28	0.00	0.00	00:00	800	800	(24.56)	800	(24.50)
	Subtotal Amortizable	(\$244.84)	\$220.28	\$0.00	00.0\$	\$0.00	\$0.00	\$0.00	(\$24.56)	\$0.00	(\$24.56)
	Total Sanford Common	(\$2,807.56)	\$364.04	(\$4,193.57)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,750.05	\$0.00	\$1,750.05
Sanford Unit 3										;	
311.0 S	311.0 Structures & Improvements	\$3,151,565.48	\$170,991.96	\$0.00	<b>2</b> 0.00	\$0.00	\$0.00	20.00	\$3,322,557,44	\$0.00	\$3,322,557,44
312.0 By	Boiler Plant Equipment	8,976,979.76	420,513.11	13,101.49	39,831,36	0.00	1,202.83	0.00	9,345,762.85	00:0	9,345,762.85
314.0 T	314.0 Turbogenerator Units	3,395,182.53	383,647.35	0.00	0.00	0.00	800	0.00	3,778,829.88	000	3,78,829.88
315.0 A	315.0 Accessory Electric Equipment	1,278,297,93	154,157.33	0.0	11,012.38	000	343.03	0.0	1,421,785.91	0.00	1,421,785.91
3160 M	3160 Miscellaneous Power Plant Equipment	335,293,07	7,569.46	00:0	00:0	0.00	000	0.00	342,862.53	000	342,862.53
	Subtotal Depreciable	\$17,137,318.77	\$1,136,879.21	\$13,101.49	\$50,843.74	\$0.00	\$1,545.86	\$0.00	\$18,211,798.61	\$0.00	\$18,211,798.61
:			27 777	506 006 07	8	50.00	608	0008	\$13,539.49	00 05	\$13.539.49
316.3 M	Misc. Power Plant Equipt 3-Year Amort	\$32,324.14	\$4,111.02	17:080°C7¢	30.00	00.04	900	900		000	000
316.5 N	316.5 Misc. Power Plant Equipt 5-Year Amort	0.00	0.00	00:0	000	800	800	8.6	00.00	00.0	18 375 73
316.7 M	Misc. Power Plant Equipt 7-Year Amort	11,096.51	5,279.22	000	0.00	80.0	000	30.0	000 000	00.00	200046 22
	Subtotal Amortizable	\$43,420.65	\$12,390.84	\$25,896.27	\$0.00	\$0.00	00:0 <b>s</b>	80.0\$	\$29,915.22	\$0.00	22.618.815.22
	Total Sanford Unit 3	\$17,180,739.42	\$1,149,270.05	\$38,997.78	\$50,843.74	\$0.00	\$1,545.86	\$0.00	\$18,241,713.83	\$0.00	\$18,241,713.83
Sanford Site				;	;	•	*	4	773 000 04	Ş	43 322 557 44
311.0 S	311.0 Structures & Improvements	\$3,151,565.48	\$170,991.96	\$0.00	20.0g	00.00	\$0.00	20.08	44.322,037.44	20.04	44.502,322,54
312.0 B	312.0 Boiler Plant Equipment	8,976,979.76	420,513,11	8,907.92	39,831.36	00:0	1,202.83	800	9,349,956.42	6.00	8,348,300.42
3140 T	314 0 Turbosenerator Units	3,392,619.81	383,791,11	000	0.00	00'0	0.00	00:0	3,776,410.92	00.00	3,7/6,410.92
345.0 &	245.0 Accessors Blocks Equipment	1 278 297 93	154 157 33	00'0	11.012.38	00.0	343.03	00:0	1,421,785.91	00:0	1,421,785.91
246.0	Accessory Lightly Equipment Microllopour Doug Disp Equipment	335 293 07	7.569.46	0000	000	0.0	00:0	00:0	342,862.53	00:0	342,862.53
	Subtotal Depreciable	\$17,134,756.05	\$1,137,022.97	\$8,907.92	\$50,843.74	\$0.00	\$1,545.86	\$0.00	\$18,213,573.22	\$0.00	\$18,213,573.22
3163	346.3 Miss Dower Plant Family . 3-Year Amort	\$32.324.14	\$7.111.62	\$25,896.27	\$0.00	\$0.00	\$0.00	\$0.00	\$13,539.49	\$0.00	\$13,539.49
2.010	Albert Towner Tight Equips: A cross prices	0.00	8	000	000	000	000	0.0	00:0	0.00	000
315.5 M	Misc. Power Plant Equipt 5-Year Amort Misc. Ocusar Dlast Equipt 7. Vear Amort	10.851.67	5.499.50	0.00	0.00	00:0	00:0	000	16,351.17	00:00	16,351.17
	also, Power Plant Equip 7-Test Auditable Subtotal Amortizable	\$43,175.81	\$12,611.12	\$25,896.27	\$0.00	90.0 <b>\$</b>	\$0.00	\$0.00	\$29,890.66	\$0.00	\$29,890.66
	Total Sanford Site	\$17,177,931.86	\$1,149,634.09	\$34,804.19	\$50,843.74	\$0.00	\$1,545.86	\$0.00	\$18,243,463.88	\$0.00	\$18,243,463.88

Account Description		Accruals	Ketirements	Cost of	Salvage	Other	Fransfers	End of Year		End Of Year
	Balance	- I	9	Removal	(9)	Recoveries (f)	6	Balance  (n)≅a+b-5-0+6+1+g	EXCIUSIONS (I)	()=(u)=(f)
	ĵ.	ĵ	ĵ.	ĵ)	<b>(2)</b>	ì	è		:	: :
Scherer Coal Cars 1110 Structure & Improvements	00.09	\$000	00.03	000	9	90.05	00.08	00 08	\$0.00	80.00
312.0 Boiler Plant Equipment	26,112,453.17	2,398,771.72	364,029.87	00.0	000	355,919.00	00.0	28,503,114.02	0.00	28,503,114.02
314.0 Turbogenerator Units	0.00	0.00	0.00	0.00	00.0	0.00	900	000	88	0.00
315.0 Accessory Electric Equipment 348.0 Miscellangue Douar Digat Fortioment	0.00	9 6	9 8	86	866	88	88	38	8 8	00:0
Subtotal Depreciable	\$26,112,453.17	\$2,398,771.72	\$364,029.87	\$0.00	\$0.00	\$355,919.00	\$0.00	\$28,503,114.02	\$0.00	\$28,503,114.02
	\$0.00	000\$	00.02	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5 Misc. Power Plant Equipt 5-Year Amort	00:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	00:0
Misc. Power Plant Equipt 7-Y	000	000	00.0	000	800	000	0.00	0000	00.00	000\$
Subtotal Amortizable	90.00	00:00	90.00	200	9	90.00	00.00	00:04		
Total Scherer Coal Cars	\$26,112,453.17	\$2,398,771.72	\$364,029.87	\$0.00	\$0.00	\$355,919.00	\$0.00	\$28,503,114.02	\$0.00	\$28,503,114.02
Scherer Common (Site)	6-on n49 003 11	4597 610 6B	# 25 GZD 00	50.03	000	8	00 08	420 AUS 641 70	\$0.00	\$29 405,641,70
311.0 Structures & Improvements 312.0 Boiler Plant Equipment	15.8945,9935.11	332 207 63	\$25,870.08 231.482.64	900	800	88	300	15,995,028.72	0.00	15,995,028.72
314.0 Turbogenerator Units	3,083,038,58	39,379.08	000	000	00.0	80	00.0	3,122,417.66	00:0	3,122,417.66
315.0 Accessory Electric Equipment	945,374.91	15,637.80	00:00	0.00	0.00	000	000	961,012.71	000	961,012.71
Miscellaneous Power Plant Equ	2,286,638.43	30,187.55	13,092.89	0.00	0.00	88	00.00	2,303,733.09	000	\$51,787,833,88
Subtotal Deprectable	\$51,053,348.76	\$1,005,030.74	\$270,545.62	90.00	90.06	90.06	90:00	00.000,101,100	00:00	00:000:00:00
316.3 Misc. Power Plant Equipt 3-Year Amort	\$2,600.44	\$137.02	\$2,737.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5 Misc. Power Plant Equipt 5-Year Amort	0.00	0.00	00.0	8 6	8 6	88	000	147 410 35	88	147.410.35
316./ Misc. Power Plant Equipt /-Year Amort Subtotal Amortizable	\$119,506.77	\$30,641.04	\$2,737.46	\$0.00	\$0.00	\$0.00	\$0.00	\$147,410.35	\$0.00	\$147,410.35
III ( ) The second of the F	¢64 479 BGE E3	£4 0/15 874 79	8071 281 08	CO 03	00.0\$	00 U\$	00.03	\$51 935 244 23	00.08	\$51,935,244,23
Scherer Common 3 & 4	301,174,633.33	07:170,000,14	95.583.08	00:00	800	20.00		na de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la con		
311.0 Structures & Improvements	\$2,352,507.62	\$54,670.08	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$2,407,177.70	80.08 80.08	\$2,407,177.70
312.0 Boiler Plant Equipment	10,624,895.58	299,331.84	866	9.6	8 8	88	88	10,944,227.42	8.0	278.995.98
315.0 Accessory Electric Equipment	202,973.36	3,137.04	800	000	800	00.0	000	206,110.40	0000	206,110.40
Miscellaneous Power Plant Equ	00:00	0.00	0:00	000	0.00	0.0	0000	000	000	0.00
Subtotal Depreciable	\$13,456,429.66	\$360,081.84	20.09	\$0.00	\$0.00	\$0.00	90:04	06.116,618,814	00:00	06.116,010,614
316.3 Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5 Misc. Power Plant Equipt 5-Year Amort	80.0	0.0	8 8	00.0	8 6	0.00	866	000	800 600 600 600 600 600 600 600 600 600	900
316. / Misc. Power Plant Equipt /-Year Amon. Subtotal Amontizable	00:0\$	20.05	\$0.00	\$0.00	00:0\$	80.00	\$0.00	\$0.00	\$0.00	\$0.00
									***	C
Total Scherer Common 3 & 4	\$13,456,429.66	\$360,081.84	00:0\$	\$0.00	\$0.00	\$0.00	\$0.00	\$13,816,511.50	\$0.00	\$13,816,511.50
311.0 Structures & Improvements	\$40,891,618.96	\$1,357,428.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,249,047.81	\$0.00	\$42,249,047.81
	185,646,891.18	5,091,654.80	1,248,255.76	(78,613.10)	00.0	8.6	0.00	189,568,903.32	08.6	189,568,903.32
314.0 Turbogenerator Units	15,241,620.52	511.315.87	36.587.58	000	88	800	0.00	17,690,966.11	000	17,690,966.11
316.0 Miscellaneous Power Plant Equipment	2,730,212.43	70,228.38	71,509.73	00:0	0.00	0.00	0.00	2,728,931.08	0.00	2,728,931.08
	\$322,726,580.91	\$8,733,816.46	\$1,956,176.78	(\$78,613.10)	<b>\$</b> 0.00	80.00	\$0.00	\$329,582,833.69	20.00	\$329,582,833,69
316.3 Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5 Misc. Power Plant Equipt 5-Year Amort	00.0	0.00	8 8	80.0	866	8 8	3 8	90.0	80.0	000
Subtotal Amortizable Subtotal Amortizable	00:0\$	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Scherer Unit 4	\$322,726,580.91	\$8,733,816.46	\$1,956,176.78	(\$78,613.10)	\$0.00	\$0.00	\$0.00	\$329,582,833.69	\$0.00	\$329,582,833.69
			0000	0000	9	9	8	674 064 987 24	90.09	£74 061 867 21
311.0 Structures & Improvements 312.0 Boiler Plant Forninment	\$/2,088,119.69 238,278,543,66	8.121,965,99	1,843,768,27	(78.613.10)	800	355,919.00	0.00	244,991,273.48	0.00	244,991,273,48
314.0 Turbogenerator Units	79,600,712.20	1,745,510.52	599,823.71	00:00	0.00	00:0	0.00	80,746,399.01	0.00	80,746,399.01
315.0 Accessory Electric Equipment	18,364,586.09	530,090.71	36,587.58	8 8	88	9.00	8 6	5,032,664.17	0.00	5,032,664.17
	\$413,348,812.50	\$12,497,700.76	\$2,590,752.27	(\$78,613.10)	\$0.00	\$355,919.00	00.08	\$423,690,293.09	\$0.00	\$423,690,293.09
	\$2,600.44	\$137.02	\$2,737.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5 Misc. Power Plant Equipt 5 Year Amort	0.00	0.00	0.0	88	90.0	98.6	8.6	0.00	8 8	0.00
	\$119,506.77	\$30,641.04	\$2,737.46	00.04	\$0.00	\$0.00	\$0.00	\$147,410.35	\$0.00	\$147,410.35
							20 70	** 000 000 **	90.00	4400 COO TOO 44
Total Scherer Site	\$413,468,319.27	\$12,528,341.80	\$2,593,489.73	(\$78,613.10)	<b>\$</b> 0.00	\$355,919.00	00:00	\$423,837,703.44	90.00	\$423,837,703.44

FINAL

	Beginning	Accruais	Ketirements	Cost of	Salvage	Other	l ransters	End of Year	000000	End Of Year
Account Account Description	Balance (a)	(a)	(c)	Kemovai (d)	(e)	recovenes (f)	(8)	D+H+0-C-0+6+H-0	(i)	(D=(U)-(I)
3410 Structure & Immerciaments	\$2 DER 456 30	\$102 213 36	00.05	2000	\$0.00	80.00	\$0.00	\$2,170,669.66	\$0.00	\$2,170,669.66
312.0 Boiler Plant Equipment	19,355,544.38	765,793.19	367,585.69	40,544.02	0.00	25,676,12	0.00	19,738,883.98	0.0	19,738,883.98
314.0 Turbogenerator Units	0.00	0.00	0.00	0.00	8.0	8.0	88	0.00	00.0	0.00
315.0 Accessory Electric Equipment	2,799,311.98	3,027,06	88	86	88	000	800	245.043.04	000	245,043.04
Storo Misceraliegos Power Italia Equipment Subtotal Depreciable	\$24,465,327.74	\$929,382.35	\$367,585.69	\$40,544.02	\$0.00	\$25,676,12	\$0.00	\$25,012,256.50	\$0.00	\$25,012,256.50
	6	9	8	Ş	90,00	9	<b>\$</b> 0.03	\$0.00	900	0008
316.5 Misc Power Plant Equipt 5-16at Attort 316.5 Misc Power Plant Forlint 5-Year Amort	0000	300	800	000	0.00	000	0.0	00'0	00:0	00:0
	00:0	00:0	00:0	0000	00:00	0.00	00'0	00'0	0.00	0000
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total SJRPP Coal & Line Eq.	\$24,485,327,74	\$929,382.35	\$367,585.69	\$40,544.02	\$0.00	\$25,676.12	\$0.00	\$25,012,256.50	\$0.00	\$25,012,256.50
al Cars		;	•	4	8	8	9	8	8	9
311.0 Structures & Improvements	\$0.00	00.00 00.00 00.00	90.00	20.00	8 5	800	20.00	\$0.00 37.00 858 c	000	2 658 mg 37
312.0 Boiler Plant Equipment	2,658,009.37	83.6	8.6	800	86	000	800	000	00.0	000
314.0 Accessory Electric Equipment	000	00.0	00:0	000	00:0	00.0	00:0	0.00	00:0	0.00
=	00:0	00:0	0.00	000	00.0	0000	00.0	0.00	000	0.00
Subtotal Depreciable	\$2,658,009.37	\$0.00	\$0.00	\$0.00	\$0.00	90.08	20.00	\$2,658,009.37	90.04	\$2,000,008.37
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5 Misc. Power Plant Equipt 5-Year Amort	00:0	0.00	0.00	000	80.0	8 8	00.0	0.0	0.00	08.6
316.7 Misc. Power Plant Equipt 7-Year Amort Subtotal Amortizable	\$0.00	\$0.00	00:0\$	\$0.00	\$0.00	00:0\$	\$0.00	00:0\$	\$0.00	\$0.00
	49 659 000 37	0000	50.00	000\$	00 05	\$0.00	\$0.00	\$2,658,009,37	\$0.00	\$2,658,009,37
S.IRPP Common	94,636,008.37	9	90.09	200						
311.0 Structures & Improvements	\$19,243,624.27	\$952,571.89	\$154,905.00	\$12,628.20	\$0.00	\$0.00	\$0.00	\$20,028,662.96	\$0.00	\$20,028,662.96
	1,978,839.89	66,259.73	11,968.20	336.87	860	4,500.50	0.00	2,036,794,55	86	2,036,794.55
314.0 Turbogenerator Units	4 413 668 99	73,192,20	0.00	1,465.64	800	800	000	4,485,395.55	000	4,485,395,55
	1,427,755.54	9,220.20	(7,998.89)	0.00	0000	1,692.00	000	1,446,666.63	0.00	1,446,666.63
	\$28,519,991.62	\$1,155,456.52	\$135,697.70	\$16,539.82	\$0.00	\$5,692.00	\$0.00	\$29,528,902.62	\$0.00	29.206,826,926
316.3 Misc Power Plant Equint - 3-Year Amort	\$1,330,76	\$1,148.83	(\$935.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$3,415.27	\$0.00	\$3,415.27
316.5 Misc. Power Plant Equipt 5-Year Amort	13,766.20	8,305.66	4,490.00	000	0.0	88	88	17,581.86	86	17,581.86
316.7 Misc. Power Plant Equipt 7-Year Amort	\$62,776.69	\$33.383.94	\$3,554,32	00.03	\$0.00	00:0\$	20.03	\$92,616.31	20.03	\$92,616.31
Total SJRPP Common	\$28,582,768.31	\$1,188,850.46	\$139,252.02	\$16,539.82	00'0\$	\$5,692.00	\$0.00	\$29,621,518.93	\$0.00	\$29,621,518.93
SJRPP Gypsum & Ash	61 244 445 21	\$60 774 48	80.03	90 05	20.00	80.00	\$0.00	\$1,314,189.79	\$0.00	\$1,314,189.79
312.0 Structures & Improvenients 312.0 Boiler Plast Foundment	14,389,740.95	155,018.08	133,056.08	7,832.88	00:0	00:0	00:0	14,403,870.07	0.00	14,403,870.07
314.0 Turbogenerator Units	0.00	0.00	0.00	0.00	00:0	000	8 8	0.00	000	0.00
315.0 Accessory Electric Equipment	28,914.90	1,272.24	8 8	3 0 0 0 0	800	800	800	78,883.32	00.0	78,883.32
Sibio Miscellatibous rower right Equipment Subtotal Depreciable	\$15,740,396.40	\$227,622.88	\$133,056.08	\$7,832.88	\$0.00	\$0.00	\$0.00	\$15,827,130.32	\$0.00	\$15,827,130.32
348.3 Mice Dower Dlant English - 3. Vear Ameri	80.08	80.00	80:00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5 Misc. Power Plant Equipt 5-Year Amort	00.0	0.00	000	0.00	8 6	00.0	000	900	0.00	0.00
316.7 Misc. Power Plant Equipt 7-Year Amort Subtotal Amortizable	00:0\$	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	01 000 010 710	6007 200 88	6433 OKR 08	£7 830 BB	00.05	00.03	00.08	\$15.827.130.32	\$0.00	\$15.827.130.32
SJRPP Unit 1	010,740,580,40	00.770, 1750								!
311.0 Structures & Improvements	\$5,648,052.40	\$216,957.06	\$2,911.56	\$2,000.00	\$0.00 0.00	\$0.00 38.602.20	00.00	49,998,213.67	0.00	\$5,860,097.90
312.0 Boiler Plant Equipment 314.0 Turborenerator Lights	16,074,266.58	594,146.59	12,078.11	0.00	0.00	0.00	00:0	16,656,335.06	0.00	16,656,335.06
	9,265,876.97	180,856.73	74,921.81	9,167.62	88	88	8 8	9,362,444.27	8.6	9,362,444.27
316.0 Miscellaneous Power Plant Equipment Subtotal Deprectable	\$81,671,917.02	\$2,609,697.32	\$911,851.79	\$110,615.59	\$0.00	\$38,602.20	\$0.00	\$83,297,749.16	\$0.00	\$83,297,749.16
•	8	8	Ş	9	00.08	80.08	\$0.00	\$0.00	\$0.00	00.08
316.3 Misc. Power Plant Equipt 3-Year Amort. 316.5 Misc. Power Plant Equipt 5-Year Amort.	12,277.11	1,013.01	13,290.12	0.00	0.00	0.00	0.00	00:0	0.00	00.0
316.7 Misc. Power Plant Equipt 7-Year Amort Substant Amortizable	177,285.83	26,336.40	\$104.115.28	00.0	00.03	000\$	00.03	\$112,797.07	\$0.00	\$112,797.07
							***	000 014 017	00	7X 07 4 07 7 000
Total SJRPP Unit 1	\$81,861,479.96	\$2,637,046.73	\$1,015,967.07	\$110,615.59	20.00	\$38,602.20	80.08	\$63,410,546.23	An ne	\$83,410,546,23

FINAL

Page 9 of 26

Plänt Account Description	Balance	Accruais	Ketirements	Cost of Removal	Salvage	Other	Transters	End of Year Balance	Exclusions	End Of Year (Adjusted)
	(a)	(g)	(0)	(a)	(e)	€	(6)	(n)=a+o-c-o+e+f+g	(i)	(i)-(u)=(i)
SURPP Unit 2 1110 Shadnes & Investments	\$4 443 331 07	£184 636 (A	9	90	8	S	90.5	\$4 627 967 11	W 03	\$4 627 967 11
312.0 Boiler Plant Englowent	43 297 950 38	1.487.986.30	614 712 22	52.617.29	000	43.560.00	000	44.162.167.17	000	44.162.167.17
314.0 Turbosenerator Units	13,731,252,19	532,645,93	000	8,130.12	00:0	000	0.00	14,255,768.00	00:0	14,255,768.00
315.0 Accessory Electric Equipment	7,300,243.35	185,462.66	35,288.21	2,942.83	0.00	00'0	000	7,447,474.97	00:0	7,447,474.97
316.0 Miscellaneous Power Plant Equipment	1,052,627.77	33,498.40	00:0	2,518.14	000	000	900	1,083,508.03	0.00	1,083,508.03
Subtotal Depreciable	\$69,825,404.76	\$2,424,229.33	\$650,000.43	\$66,308.38	\$0.00	\$43,560.00	\$0.00	\$71,576,885.28	\$0.00	\$71,576,885.28
316.3 Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5 Misc Power Plant Equipt 5-Year Amort	0.00	0.00	00:00	0.00	0.00	00:0	00'0	00:0	00:0	00:0
316.7 Misc Power Plant Equipt. 7-Year Amort	0.00	000	00:00	0.00	00:00	00:00	00:0	0.00	0.00	00'0
Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	00:0\$	\$0.00	\$0.00	\$0.00
Total SJRPP Unit 2	\$69,825,404.76	\$2,424,229.33	\$650,000.43	\$66,308.38	\$0.00	\$43,560.00	\$0.00	\$71,576,885.28	\$0.00	\$71,576,885.28
SJRPP Site 311.0 Structures & Improvements	\$32,647,879.35	\$1,526,152.83	\$157,816.56	\$14,628.20	\$0.00	\$0.00	\$0.00	\$34,001,587.42	\$0.00	\$34,001,587.42
312.0 Boiler Plant Equipment	130,970,546.38	4,045,116.65	1,935,234.78	194,327.76	0.00	111,838.32	000	132,997,938.81	000	132,997,938.81
314.0 Turbogenerator Units	31,261,621.70	1,181,005.02	(11,098.50)	10,239.23	0.0	00:0	000	32,443,485.99	0.00	32,443,485.99
	23,807,816.19	499,131.67	110,210.02	13,576.09	000	000	00:0	24,183,161.75	0.00	24,183,161.75
316.0 Miscellaneous Power Plant Equipment	4,193,183.29	94,982.23	6,028.83	9,069.41	00'0	1,692.00	000	4,274,759.28	0.00	4,274,759.28
Subtotal Depreciable	\$222,881,046.91	\$7,346,388,40	\$2,198,191,69	\$241,840.69	\$0.00	\$113,530.32	\$0.00	\$227,900,933.25	\$0.00	\$227,900,933.25
316.3 Misc. Power Plant Equipt - 3-Year Amort	\$1,330.76	\$1,148.83	(\$935.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$3,415.27	\$0.00	\$3,415.27
316.5 Misc. Power Plant Equipt - 5-Year Amort	26,043.31	9,318.67	17,780.12	000	00:0	0.00	00.0	17,581.86	00:0	17,581.86
	224,965.56	50,275.85	90,825.16	00:00	00:00	000	00.0	184,416.25	00'0	184,416.25
Subtotal Amortizable	\$252,339.63	\$60,743.35	\$107,869.60	\$0.00	\$0.00	\$0.00	\$0.00	\$205,413.38	\$0.00	\$205,413.38
Total SJRPP Site	\$223,133,386.54	\$7,407,131.75	\$2,305,861.29	\$241,840.69	\$0.00	\$113,530.32	\$0.00	\$228,106,346.63	\$0.00	\$228,106,346.63

	Beginning	Accruais	Retirements	Cost of	Salvage	Other	ransiers	End of Year		End Of Year
Account Account Description	Balance (8)	(g)	(3)	Kemovai (d)	(a)	recoveries (f)	(6)	(n)=a+b-c-d+e+1+g	Excilisions (I)	(Adjusted) (I)=(h)-(i)
	Ţ	ì	2	į	į	;	į		2	
LUIXEY FOLDT COMMON	GR 367 726 99	00 200 802 30	900	φ. υ	60.00	th ch	(\$4.713.58)	\$8 5£3 810 82	\$0 DD	\$8 563 840 99
	1,715,791.58	47,712.42	31,798.74	100.00	000	0.00	(83,828,59)	1,647,776.68	0.00	1,647,776.68
	1,147,975.21	16,581.10	9,821.91	14,700.00	0.00	0.00	0.00	1,140,034.40	00:00	1,140,034.40
	3,113,179.63	67,775,40	0.0	000	00.00	0.0	0.00	3,180,955.03	000	3,180,955.03
5 to . 0 miscellaricous hower hart Equipment Subtotal Depreciable	\$15,296,347.96	\$342,893.52	\$41,620.65	\$14,800.00	\$0.00	\$0.00	(\$88,542.17)	\$15,494,278.66	\$0.00	\$15,494,278.66
	!	;	•	•	;	;		;	;	
316.3 Misc. Power Plant Equipt. + 3-Year Amort.	\$88,562.42	\$22,714.92	\$64,485.51	80.00	20.00 20.00 20.00	\$0.00 \$0.00	20.00	3 310 14	00.00 20.00	3,46,791.83
	119,289.33	79,408.92	26,287,59	800	0.00	0.00	0.00	172,410.66	00:0	172,410,66
	\$208,756.97	\$104,537.76	\$90,773.10	\$0.00	\$0.00	00'0\$	\$0.00	\$222,521.63	\$0.00	\$222,521.63
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Turkey Point Unit 1	2001000000	07:100					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	atropolar stars	20.00	97.000/01 (*0.0
	\$1,597,221.69	\$49,845.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,647,066.99	\$0.00	\$1,647,066.99
	49,886,983.11	1,247,917.73	238,967.38	26,500.00	8 8	14,844.13	23,951.73	50,878,229.32	0.00	50,878,229.32
315.0 Accessory Electric Equipment	2.858.192.90	98.751.08	0.00	000001	8 8	8 8	800	2,955,943,98	8 6	2,955,943,98
316.0 Miscellaneous Power Plant Equipment	500,551.96	6,409.92	000	9,691.00	0.00	00'0	0.00	497,270.88	0.00	497,270.88
	\$70,189,999.70	\$1,711,485.64	\$241,826.70	\$71,191.00	\$0.00	\$14,844.13	\$23,951.73	\$71,627,263.50	\$0.00	\$71,627,263.50
248.2 Mice Douge Dissy Carriet - 2 Vone Amort	00 03	600	<b>\$</b> 0.00	\$0.03	9009	00.03	<b>C</b> O 00	900	00 03	900
316.5 Misc. Power Plant Equipt 5-Year Amort	000	0.00	000	000	900	00.0	0.00	00:0	0.00	0.00
Misc. Power Plant Equipt 7-Y	563.59	160.60	0.00	0.00	00.0	00.0	00.0	724.19	00.0	724.19
אוואסילפו אין זאט ויציקטון כ	en conce	00:001	00:00	00:00	AC:Ort	00.00	00:04	61.1319	00:00	61 : +7 : 6
Total Turkey Point Unit 1	\$70,190,563.29	\$1,711,646.24	\$241,826.70	\$71,191.00	\$0.00	\$14,844.13	\$23,951.73	\$71,627,987.69	\$0.00	\$71,627,987.69
Turkey Point Unit 2	£1 004 580 03	548 374 07	C44 066 70	\$82 300 BU	0003	\$2 020 40	64 713 58	\$1 852 241 28	000\$	£1 850 044 28
	38,129,200.50	822,301.46	873,467.52	1,913,957.61	0.00	187,565.19	48,442.60	36,400,084.62	000	36,400,084.62
	15,255,412.92	245,669.13	2,064,982.74	837,994.41	0.00	97,789.62	87,930.22	12,783,824.74	00:0	12,783,824.74
315.0 Accessory Electric Equipment	3,896,338.97	114,960.93	1,243,875.14	427,752.77	88	119,457.51	8.6	339 650 86	00.0	2,459,129.50
	\$59,521,985.26	\$1,232,484.51	\$4,226,392.10	\$3,242,004.79	\$0.00	\$407,741.72	\$141,086.40	\$53,834,901.00	\$0.00	\$53,834,901.00
	60 <b>03</b>	00 0\$	9008	20.03	80.00	80.08	80.08	SO 03	\$0 OC	\$0 D\$
316.5 Misc. Power Plant Equipt. 321 ear Amort	00:0	800	000	80	000	000	0.00	00:0	0.00	000
Misc. Power Plant Equipt 7-Y	0.00	00:00	000	000	0.00	00:0	000	00:0	0.00	0.00
AUDICIAN AUTOLICADIA	20.00	20.00	OCCUP.	An. or	90:00	90:00	90.00	40.00	00:00	90.00
Total Turkey Point Unit 2	\$59,521,985.26	\$1,232,484.51	\$4,226,382.10	\$3,242,004.79	\$0.00	\$407,741.72	\$141,086.40	\$53,834,901.00	\$0.00	\$53,834,901.00
	611 000 500 00	* 3 800 ZOC *	07.300 17.0	00 000 000	6000	£2 020 40	9	\$42 DG3 D08 D0	900	642 002 000 00
312.0 Boiler Plant Equipment	89,731,975.20	2,117,931.61	1,144,233.64	1,970,557.61	0.00	202,409.32	(11,434.26)	88,926,090.62	00.0	88,926,090,62
	31,750,438.17	570,811.84	2,077,683.97	856,694.41	0.00	97,789,62	87,930.22	29,572,611.47	0.00	29,572,611.47
315.0 Accessory Electric Equipment	9,867,711.50	19 806 24	1,243,875.14	428,752.77	88	119,457.51	8 8	8,596,028.51 1 798 614 47	9 6	8,596,028.51
	\$145,008,332.92	\$3,286,863.67	\$4,509,839.45	\$3,327,985.79	\$0.00	\$422,585.85	\$76,495.96	\$140,956,443.16	\$0.00	\$140,956,443.16
316.3 Misc. Power Plant Equipt 3-Year Amort	\$88,562.42	\$22,714.92	\$64,485.51	\$0.00	\$0.00	\$0.00	\$0.00	\$46,791.83	\$0.00	\$46,791.83
316.5 Misc. Power Plant Equipt 5-Year Amort	905.22	2,413.92	000	0:00	0.00	0.00	0.00	3,319.14	0.00	3,319.14
316.7 Misc. Power Plant Equipt 7-Year Amort Subtotal Amortizable	\$209,320.56	\$104,698.36	\$90,773.10	00:00	\$0.00	\$0.00	\$0.00	\$223,245.82	\$0.00	\$223,245.82
Tetal Title on Doing Sile	\$145 217 653 4R	£3 394 562 03	\$4,600,612,55	\$3,327,995,79	\$0.00	\$422,585.85	\$76.495.96	\$141,179,688.98	\$0.00	\$141 179 688 GR
STEAM PRODUCTION	80 710 583 644	£13 920 588 63	\$8 170 205 99	\$1 091 530 94	00.03	\$46 826 BB	(\$0.00)	\$488.268.695.54	000	4488 268 604 EA
	1,174,764,828.12	39,713,090.87	23,140,399.11	(6,739,207.26)	225,000.00	2,006,962.15	0.00	1,199,308,689.29	00:0	1,199,308,689,29
	516,263,735.27	10,550,199.26	6,957,818.68	3,693,955.02	360,000,00	375,086.27	8 8	516,897,247.10	00:0	516,897,247.10
315.0 Accessory Electric Equipment 315.0 Miscellaneous Power Plant Engloment	29,239,593,58	652,285,61	204,109.24	39,034.21	88	3,692.00	(9,260.45)	29,643,167.29	000	29.643.167.29
	\$2,367,969,707.16	\$68,771,451.46	\$41,195,369.51	(\$59,769.64)	\$585,000.00	\$2,552,367.84	(\$9,260.45)	\$2,398,733,666.14	\$0.00	\$2,398,733,666.14
	\$585,198.07	\$235,993.70	\$442,398.50	\$0.00	\$0.00	\$0.00	\$0.00	\$378,793.27	\$0.00	\$378,793.27
316.5 Misc. Power Plant Equipt 5. Year Amort	51,552.44	29,447.50	17,780.12	00:0	0.00	90.0	511.69	63,731.51	0.00	63,731.51
	\$2,179,890.96	\$778,884.12	\$760,973.19	\$0.00	\$0.00	\$0.00	\$8,231.09	\$2,206,032.98	\$0.00	\$2,206,032,98
110										
TOTAL STEAM PRODUCTION	\$2,370,149,598.12	\$69,550,335.58	\$41,956,342.70	(\$59,769.64)	\$585,000.00	\$2,552,367.84	(\$1.029.36)	\$2,400,939,699.12	00.0\$	\$2,400,939,699.12

FINAL

Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Character   Char	Plant	Account Description	Beginning Balance	Accruais	Ketirements	Cost of Removal	Salvage	Recoveries	supple la	End of Year Balance	Exclusions	(Adjusted)
Separation   State   Separation   State   Separation   State   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separ			(a)	(a)	(9)	(a)	(e)	ω	(6)	(h)=a+b-c-d+e+1+g	: E	(i)=(u)=(i)
From the Equation of September 1, 15,000 100 100 100 100 100 100 100 100 100	St. Lucle	Соттоп						;			;	
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Submart Charles Capacity Charles Capacity   1,524 pin 1,000   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0	323 (		6.014.022.45	205.586.06	0.00	88	800	00.0	(596,556.82)	5,623,051.69	8 8	5,623,051.69
Substant Caperone   Substant Caperone   Substant State   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substant Caperone   Substan	324.(		19,619,365.41	355,680.31	11,924.09	1,000.00	0.00	00:0	0000	19,962,121.63	0.00	19,962,121.63
Prove Plant Equit         Statistical State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual State Annual	325.1	Miscellaneous Power Plant Equ	15,381,075.38	650,883.46	000	000	000	000	19,103.85	16,051,062.69	0.00	16,051,062.69
Power Plant Experience         SEGIO STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE AND STATE A		Subtotal Depreciable	\$277,564,567.28	\$7,055,222.57	\$2,779,331.98	\$571,451.76	\$0.00	\$0.00	(\$594,915.81)	\$280,674,090.30	\$0.00	\$280,674,090.30
Prove Plant Equit - Systar Annot         687,202.4         400,201         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00 <td>325.</td> <td></td> <td>\$880,961.01</td> <td>\$501,676.02</td> <td>\$112,595.48</td> <td>20:00</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$1,270,041.55</td> <td>\$0.00</td> <td>\$1,270,041.55</td>	325.		\$880,961.01	\$501,676.02	\$112,595.48	20:00	\$0.00	\$0.00	\$0.00	\$1,270,041.55	\$0.00	\$1,270,041.55
Power Plant Equal: - Year Amort  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas Amortinate  10 Subbas A	325.	Misc. Power Plant Equipt - 5-Year Amort	874,203,24	400,873.11	357,515.90	0:00	0.00	0.00		917,560.45	0.00	917,560.45
Suppose Americane   SSECONDES   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SUPPOSE   SU	325	Misc. Power Plant Equipt + 7-Y	5,068,629.83	2,409,604.83	543,110.41	00:0	00.0	000	(20,659.08)	6,914,465.17	00.00	6,914,465.17
Trais St. Luck Common \$235,388,371.38 \$10,387,785.33 \$1778,233.71 \$5776,233.71 \$1778,233.71 \$1778,233.71 \$1778,233.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23.71 \$1778,23		Subtotal Amortizable	\$6,823,794.08	\$3,312,153.95	87.122,810,1¢	00.00	\$0.00	90:00	(\$50,550,05)	\$8' \$05'00! TI	90.00	11.100,201,84
March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   March Engineer   Marc			\$284,388,361.36	\$10,367,376.53	\$3,792,553.77	\$571,451.78	\$0.00	\$0.00	(\$615,574.89)	\$289,776,157.47	\$0.00	\$289,776,157.47
Total S. Luce Unit   2500022737   174787   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2000   2	St. Luck	Unit 1	70 744 030 704	64 040 040 00	\$554 C47 C0	640 755 40	9	<b>6</b>	50 0	COU SAN 393 94	9	\$08 RD2 34
Professionary Living   1,246,511.06   1,212,246.11   1,14,545.16   0.00   1,222,776.18   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.	.126 227	Subcivies & Improvements     Descript Clear Equipment	237 005 235 04	9 996 640 23	4.357.520.22	3 395 486 60	800	000	00.0	235,338,868.42	800	235,338,868,42
September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   Sept	323.(		82,363,219.65	1,246,511.06	2,212,246.11	1,714,361.76	00.0	1,252,776.18	616,666.43	81,552,565.45	00:0	81,552,565.45
Power Plant Equipment   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   Sept	324.	Accessory Electric Equipment	47,656,750.90	1,312,767.14	206,823.72	61,545.16	0.00	0.00	0.00	48,701,149.16	0000	48,701,149.16
Subbell Depreciates \$14,279,25 ES \$1,441,207.73 \$1,182,148 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000	325.	Miscellaneous Power Plant Equ	8,247,920.83	104,997.12	000	000	000	000	000	8,352,917.95	00:0	8,352,917.95
Dower Plant Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equare Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year Amont Square Equati: 2-Year A		Subtotal Depreciable	\$469,022,273.76	\$14,279,525.63	\$7,441,207.73	\$5,182,149.98	\$0.00	\$1,252,776.18	\$616,666.43	\$472,547,884.29	00.0\$	\$472,547,884.29
Power Plant Equity: - Y-rea Amort         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00	325.		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total St. Lucie Unit   \$469,022.73 /r \$14,207 /r \$5,000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0	325		00:00	0.00	0.00	00:00	0.00	000	0.00	0.00	0.0	00:0
Total St Lucie Unit   \$466,022,273 /6 \$14,280,04.25   \$51,441,207 /3 \$51,614 688   \$50.00   \$1,222,776   \$516,6664.3   \$50.00   \$1,222,776   \$516,6664.3   \$50.00   \$1,222,776   \$516,6664.3   \$50.00   \$1,222,776   \$516,6664.3   \$50.00   \$1,222,776   \$516,6664.3   \$50.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$10.00   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222,776   \$1,222	325.	Misc. Power Plant Equipt 7-Y	0.00	1,378.62	0.00	0.00	000	000	00.0	1,378.62	00:0	1,378.62
Total St. Lucie Unit 1 \$469,022 273.76 \$14,280,804.25 \$7,441,207.73 \$5,182,149.88 \$50.0 \$1,252,776.18 \$180,186.43 \$5,99.81 \$1,202,403.92 \$87,511.17 \$50.0 \$1,252,776.18 \$180,186.43 \$5,99.81 \$1,102,403.92 \$1,101.17 \$50.0 \$1,000.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Subtotal Amortizable	\$0.00	\$1,378.62	\$0.00	\$0.00	\$0.00	20:00	\$0.00	\$1,378.62	90.09	\$1,378.62
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Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled House   Controlled	321		\$168,898,146.47	\$2,470,937.81	\$1,202,403.92	52 661 711 03	8 8	00.000,000,000	/0.01¢	415 774 378 76	30.0g	415,774,178,78
Segretaries before Equipment (1.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (2.5) (	322.		100 508 603 61	2,900,293.61	40.917.85	531.443.17	800	(86.289.15)	000	111,750,247,05	000	111,750,247,05
C. Power Plant Equipment         4,780,187,34         276,288.56         6,000         (7,643.99)         0.00         4,780,18         510,010,07         58           C. Power Plant Equip - 3-Year Amort         \$50,000,428.86         \$534,306,319.10         \$7,676,809.92         \$50,000         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00         \$60,00 <td< td=""><td>324</td><td></td><td>91,930,002.12</td><td>2,632,528.11</td><td>262,337.65</td><td>5,416.10</td><td>0.00</td><td>000</td><td>00:0</td><td>94,294,776.48</td><td>00:0</td><td>94,294,776.48</td></td<>	324		91,930,002.12	2,632,528.11	262,337.65	5,416.10	0.00	000	00:0	94,294,776.48	00:0	94,294,776.48
Subtoral Depreciable         \$832,060,428.86         \$34,365,319.10         \$7,676,809.92         \$53,2884,37.49         \$6,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000<	325.	Miscellaneous Power Plant Equipment	13,201,727.38	276,268.56	00:0	(7,643.98)	00:0	4,780.18	0.00	13,490,420.10	00:00	13,490,420.10
C. Power Plant Equipt 3-Year Amort Department Subbrial Amortizable C. Power Plant Equipt 3-Year Amort Department Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Amortizable Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbrial Subbr			\$832,060,428.86	\$34,365,319.10	\$7,676,809.92	\$53,288,437.49	\$0.00	\$414,154.03	\$19,018.07	\$805,893,672.65	\$0.00	\$805,893,672.65
C. Power Plant Equipt 5-Year Amont Subtoal Amortizable Equipment Company Plant Equipt 5-Year Amont Total St. Lucie Unit 2         0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.	325.		\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Common Flant Equit	325		0.0	0.00	000	000	8 6	000	0.00	0.0	00.0	0.0
Total St. Lucie Unit 2 \$802,000,428 86 \$54,365,319.10 \$7,670,809.92 \$55,288,437.49 \$50.00 \$414,154.03 \$19,018.07 \$8 \$19,018.07 \$8 \$19,018.07 \$8 \$19,018.07 \$8 \$19,018.07 \$8 \$19,018.07 \$8 \$19,018.07 \$8 \$19,018.07 \$8 \$19,018.07 \$8 \$19,018.07 \$8 \$19,018.07 \$1,133,440.94 \$10,000 \$1,166,487.03 \$1,166,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,487.03 \$1,146,	325.	Misc. Power Plant Equipt /-Y	\$0.00	20.03	\$0.00	\$0.00	\$0.00	20.03	\$0.00	\$0.00	\$0.00	\$0.00
cubrane & Improvements  197.4668,354 6		Total Structure Hell	\$832 060 428 86	\$34 365 319 10	\$7.676.809.92	\$53.288.437.49	00'0\$	\$414,154.03	\$19.018.07	\$805,893,672,65	\$0.00	\$805.893.672.65
Structures & Improvements	St. Luck									C		
Reaction of Triutogeneration Units         71/30/2012/13/30         3 / 334/304.20         1 / 13.304/304         4 / 13.204/304         1 / 13.304/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304         4 / 13.204/304 <td>321</td> <td>3 Structures &amp; Improvements</td> <td>\$474,665,354.81</td> <td>\$8,465,162.61</td> <td>54,029,259.27</td> <td>\$678,719.39</td> <td>20.00</td> <td>\$495,563.00</td> <td>(50.00)</td> <td>\$478,918,201.76 800.410.433.39</td> <td>20.00</td> <td>\$478,918,201.76</td>	321	3 Structures & Improvements	\$474,665,354.81	\$8,465,162.61	54,029,259.27	\$678,719.39	20.00	\$495,563.00	(50.00)	\$478,918,201.76 800.410.433.39	20.00	\$478,918,201.76
Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Conception   Con	322.		110,058,227,36	37,549,389.26	71,133,840.94	20,007,197.03	86	1 166 487 03	20 109 51	198.925.864.19	9.00	198 925 864 19
Misc. Power Plant Equipt. 7. Year Amort Subtoral Amortzable St. 2013 58 473 68 59 703 59 50 713 59 50 103 2149 14 50 105 50 103 2149 14 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105 50 105	325		159.206.118.43	4,300,975,56	481.085.46	67,961,26	000	000	000	162,958,047.27	0.00	162,958,047.27
Misc. Power Plant Equipt 3-Year Amort         \$1,576,647,269.90         \$55,700,067.30         \$17,897,349.63         \$59,042,039.23         \$50,00         \$1,569.48         \$15,569.48         \$50,00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00<	325		36,830,723.59	1,032,149.14	000	(7,643.98)	00:0	4,780.18	19,103.85	37,894,400.74	0:00	37,894,400.74
Misc. Power Plant Equipl 3-Year Amont         \$880,961.01         \$501,676.02         \$112,595.48         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00		-	\$1,578,647,269.90	\$55,700,067.30	\$17,897,349.63	\$59,042,039.23	\$0.00	\$1,666,930.21	\$40,768.69	\$1,559,115,647.24	\$0.00	\$1,559,115,647.24
Misc. Power Plant Equipl 5-Year Amort         874,203.24 (40,873.11 337,515.90 0.00 0.00 0.00 0.00 0.00 0.00 0.00	325		\$890,961.01	\$501,676.02	\$112,595.48	\$0.00	\$0.00	\$0.00	\$0.00	\$1,270,041.55	\$0.00	\$1,270,041.55
Misc. Power Plant Equipt. 7-Year Amort 5,088 629 83 2,410,983,45 540,983,45 643,110,41 0.000 0.000 0.000 (20,0559,08) (20,0559,08) (20,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08) (320,0559,08	325.		874,203.24	400,873.11	357,515.90	0:00	0.00	0.00	0.00	917,580.45	0.00	917,560.45
\$1,585,471,063.98 \$58,013,596.88 \$18,910,571.42 \$59,042,039.23 \$0.00 \$1,646,930.21 \$20,109.61	325.	Misc. Power Plant Equipt 7-Y	5,068,629.83	2,410,983.45	\$1.013.221.79	0000	300	00.00	(\$20,659.08)	\$9,103,445.79	0000	\$9.103.445.79
\$1,585,471,083.98 \$58,013,596.88 \$18,910,571.42 \$59,042,039.23 \$0.00 \$1,666,930.21 \$20,109.61		מסוסים איני ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינים ואינ	Animal Indian	00.300,000,000					,			
		Total St. Lucie Site	\$1,585,471,063.98	\$59,013,599.88	\$18,910,571.42	\$59,042,039.23	\$0.00	\$1,666,930.21	\$20,109.61	\$1,569,219,093.03	\$0.00	\$1,568,219,093.03

Plant Account Description	Beginning	Accruais	Ketirements	Cost of	Salvage	Other	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
	(a)	(a)	(c)	(0)	(e)	Θ	(8)	(n)=a+b-c-d+e+l+g	63	(I)-(u)=(D
Turkey Point Common 321.0 Structures & Improvements 322.0 Reador Plant Equipment 323.0 Turbogenerator Units 324.0 Accessory Electric Equipment	\$175,300,789.16 38,102,434.68 4,317,563.76 33,580,328.31	\$2,536,838.69 706,408.51 206,114.30 373,402.68	\$974,069.38 2,039,352.17 39,825.08 0.00	\$154,463.78 0.00 142,680.13 0.00	00000000000000000000000000000000000000	\$0.00 (6.812.00) 0.00	(\$1,475,788.69) (158,787.44) (156,980,92)	\$175,233,328.00 36,603,891.58 4,184,191.93 33,953,730,99	8 00 00 00 05 00 00 00	\$175,233,328 00 36,603,891.58 4,184,191.93 33,53,709.99
325.0 Miscellaneous Power Plant Equipment Subtotal Depreciable	17,446,647.60 \$268,747,763.51	266,122.68 \$4,088,886.86	76,735.53 \$3,129,982.16	10,323.71 \$307,467.62	\$0.00	(\$6,812.00)	(\$1,791,535.05)	\$7,625,711.04 \$267,600,853.54	0000	\$267,600,853.54
325.3 Misc. Power Plant Equipt - 3-Year Amort 325.5 Misc. Power Plant Equipt - 5-Year Amort 325.7 Misc. Power Plant Equipt - 7-Year Amort 225.	\$1,100,091.46 375,574.94 6,230,708.47 \$7,706,374.87	\$600,468.61 208,525.39 2,546,967.22 \$3,355,961.22	\$344,766.26 60,784,52 1,728,881.34 \$2,134,432.12	00'0\$ 00'0\$	\$0.00	\$0.00 0.00 \$0.00	\$0.08 00.00 00.00 00.00	\$1,355,793.81 523,315.81 7,048,794.35 \$8,927,903.97	\$0.00	\$1,355,793.81 523,315.81 7,048,794.35 \$8,927,903.97
Total Turkey Point Common	\$276,454,138.38	\$7,444,848.08	\$5,264,414.28	\$307,467.62	\$0.00	(\$6,812,00)	(\$1,791,535.05)	\$276,528,757.51	\$0.00	\$276,528,757.51
	\$28,952,838.67 196,762,791.94 59,680,288.29	\$335,383,55 5,173,757,52 1,207,882,56	\$1,171,224.29 7,812,280.21 8,479,141.07	\$222,904.86 636,753.87 1,256,712.76	0.00 0.00 0.00	\$3,538.00 154,901.76 2,309,235.00	\$1,467,108.07	\$29,384,739.14 193,842,417.34 53,461,552.02	00:0 <u>0</u>	\$29,364,739.14 193,642,417.34 53,461,552.02
324.0 Accessory Electric Equipment 325.0 Miscellaneous Power Plant Equipment Subtotal Depreciable	77,994,143.95 2,269,588.15 \$365,659,651.00	994,158.20 40,212.83 \$7,751,394.66	2,537.64 147,181.42 \$17,612,364.63	2,008.66 13,597.08 \$2,131,977.03	0.00	0.00 0.00 \$2,467,674,76	0.00 0.00 \$1,467,108.07	78,983,755.85 2,149,022.48 \$357,601,486.83	0000	2,149,022,48 2,149,022,48 \$357,601,486,83
325.3 Misc. Power Plant Equipt 3-Year Amort 325.5 Misc. Power Plant Equipt 5-Year Amort 325.7 Misc. Power Plant Equipt 7-Year Amortizable	\$0.00 0.00 0.00 \$0.00	\$0.00 00.00 00.00 00.00 00.00	\$5.00 00.00 00.00 00.00	\$0.00 00.00 00.00 00.00	\$0.00 0.00 \$0.00	\$0.00 0.00 0.00 0.00 0.00	00.00 00.00 00.00 00.00 00.00 00.00	\$0.00	\$0.00 00:00 00:00 00:00	\$0.00 0.00 0.00 0.00 0.00
Total Turkey Point Unit 3	\$365,659,651.00	\$7,751,394.66	\$17,612,364.63	\$2,131,977.03	\$0.00	\$2,467,674.76	\$1,467,108.07	\$357,601,486.83	\$0.00	\$357,601,486.83
lurkey Point Unit at 321.0 Statutures & 321.0 Statutures & 322.0 Reador Plant Equipment 323.0 Turbogenerator Units 323.0 Turbogenerator Units 324.0 Accessory Electric Equipment 325.0 Miscellaneous Power Plant Equipment Subtotal Depreciable	\$43,576,575,89 177,588,036,83 78,726,479,04 104,587,555,83 2,812,695,76 \$407,293,343,35	\$518,284,82 5,701,389,15 2,076,136,72 1,419,629,37 64,745,76	\$530,757.85 4,176,177.75 152,387.78 2,870.72 0.00 \$4,862,204.10	\$66,087.75 924,060.87 714,572.83 2,644.43 0.00 \$1,707,365.98	00.00 00.00 00.00 00.00 00.00	\$33,401.00 8,648,875.32 37,144.00 0.00 \$6,719,420.32	\$8,658.62 158,787.44 136,871.31 0.00 0.00 \$304,317.37	\$43,542,074,73 184,996,850,12 80,109,680,36 106,001,670,05 2,877,441,52 \$417,527,696,78	\$0.00 00.00 00.00 00.00 00.00 00.00	\$43,542,074.73 184,986,850.12 80,109,660.36 106,001,670.05 2,877,441.52 \$417,527,696.78
325.3 Misc. Power Plant Equipt 3-Year Amort 325.5 Misc. Power Plant Equipt 5-Year Amort 325.7 Misc. Power Plant Equipt 7-Year Amort Subiotal Amortizable	\$0.00 0.00 53,997.18 \$53,997.18	\$0.00 0.00 18,252.53 \$18,252.53	\$0.00	\$0.00 00.00 00.00 \$0.00	\$0.00 0.00 0.00 \$0.00	\$0.00 0.00 0.00 \$0.00	\$0.00 0.00 00.00 00.00	\$0.00 0.00 72,249.71 \$72,249.71	\$0.00	\$0.00 0.00 72,249,71 \$72,249,71
Total Turkey Point Unit 4	\$407,347,340.53	\$9,788,438.35	\$4,862,204.10	\$1,707,365.98	\$0.00	\$6,719,420.32	\$304,317.37	\$417,599,946.49	\$0.00	\$417,599,946.49
Turkey Point Site 32.10 Searcio Plant Equipment 32.20 Reactor Plant Equipment 32.3.0 Turbogenerator Units 32.4.0 Accessory Electric Equipment 32.5.0 Miscellaneous Power Plant Equipment 32.5.0 Wiscellaneous Power Plant Equipment	\$247,832,203.72 412,452,263.45 142,724,331.09 216.162,028.09 22,528,931.51 \$1,041,700,757.86	\$3,390,507.06 11,581,555.18 3,490,133,58 2,787,190.25 371,081.27 \$21,620,467.34	\$2,676,051,52 14,027,810.13 8,671,363,93 5,408,36 223,916,36 \$25,604,550.89	\$443,456.39 1,560,814.54 2,113,965.82 4,653.09 23,920.79 \$4,146,810.63	\$0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$36,939.00 6,796,965.08 2,346,379.00 0.00 \$9,180,283.08	(\$0.00) 0.00 (20,109.61) 0.00 0.00 (\$20,109.61)	\$248,140,141.87 415.243,159.04 137,755,404.31 218,939,156.89 22,665,175.04 \$1,042,730,037.15	00.00 00.00 00.00 00.00 00.00 00.00 00.00	\$248,140,141.87 415,243,159.04 137,755,404.31 218,939,156.89 22,662,775,04 \$1,042,730,037.15
325.3 Misc. Power Plant Equipt3-Year Amort 326.5 Misc. Power Plant Equipt5-Year Amort 325.7 Misc. Power Plant Equipt7-Year Amort Subtotal Amortizable	\$1,100,091.46 375,574.94 6,284,705.65 \$7,760,372.05	\$600,468.61 208,525.39 2,565,219.75 \$3,374,213.75	\$344,766.26 60,784.52 1,728,881.34 \$2,134,432.12	\$0.00 00.00 \$0.00	\$0.00 0.00 0.00 \$0.00	00.03 00.03 00.03	\$0.00 0.00 \$0.00	\$1,355,793.81 523,315.81 7,121,044.06 \$9,000,153.68	\$0.08 0.00 \$0.00	\$1,355,793,81 523,315,81 7,121,044.06 \$9,000,153.68
Total Turkey Point Site	\$1,049,461,129.91	\$24,994,681.09	\$27,738,983.01	\$4,146,810.63	\$0.00	\$9,180,283.08	(\$20.109.61)	\$1,051,730,190.83	\$0.00	\$1,051,730,190.83
NUCLEAR PRODUCTION 321 O Stuctures & Improvements 322 O Sector Plant Equipment 323 0 Turbogenerator Unis 324 0 Accessory Electric Equipment 325 0 Miscellandous Power Plant Equipment Subbotal Depreciable	\$722,497,558.53 1,122,512,490.81 340,610,176.80 375,368,146.52 59,359,656.10 \$2,620,348,027.76	\$11,855,669.67 49,130,944.44 7,842,554.31 7,088,165.81 1,403,230.41 \$77,320,534.64	\$6,705,310,78 25,161,651,07 10,924,527,89 486,483,82 223,916,95 \$43,501,900,52	\$1,122,175,78 57,618,012.17 4,359,770,75 72,614,35 16,276,81 \$63,188,849,86	000 000 000 000 000 000 000 000 000 00	\$532,602.00 6,796,965.08 3,512,866.03 0.00 4,780.18 \$10,847,213.29	(\$0.00) 1,556.23 (0.00) 0.00 19,103.85 \$20,659.08	\$727,058,343.63 1,095,662,292.32 336,681,288.50 381,897,204.16 60,546,575.78 \$2,601,845,884.39	\$0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$727 058.343.63 1,085.862.292.32 336.881.288.50 381.897.204.16 60,546,575.78 \$2,601,845,684.39
325.3 Misc. Power Plant Equipt - 3-Year Amort 325.5 Misc. Power Plant Equipt - 5-Year Amort 325.7 Misc. Power Plant Equipt - 7-Year Amort	\$1,981,052.47 1,249,778.18 11,353,335,48	\$1,102,144,63 609,398,50 4,976,203,20	\$457,381.74 418,300,42 2,271,991.75	00.00	00.08 00.00 00.00	\$0.00 0.00 0.00	\$0.00 0.00 (20,659.08)	\$2,625,835.36 1,440,876.26 14,036,887.85	\$0.00	\$2,625,835.36 1,440,876.26 14,036,887.85
Subbisal Amortizable TOTAL NUCLEAR PRODUCTION ==	3	\$8,687,746.33 \$84,006,280.97	\$3,147,653.91 \$46,849,554.43	\$63,188,849.86	00.0 <b>\$</b>	\$10,847,213.29	(\$0.05)	\$1,619,949,283.86	\$0.00	\$2,619,949,283.86

Page 13 of 26 FINAL

Plant Account	Account Description	Beginning Balance	Accruais	Ketirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(g)	(c)	(g)	(e)	ω	(6)	(n)=a+b-c-d+e+1+g	(ı)	(i)-(u)=(f)
Ft. Myers GTs	\$1.5									,	
	Structures & Improvements	\$2,960,458.44	\$78,693.24	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	80.0 <b>3</b>	\$3,039,151.68	20.00	\$3,039,151.68
342.0	Fuel Holders, Products, and Accessories	2,467,940.79	150,863.24	0.00	0.00	8 8	0.00	0.00	31 078 764 46	800	31.078.764.46
	Canarators	13,444,446.34	385.028.45	16.860.22	48.168.79	88	00:0	000	13,764,110.21	000	13,764,110.21
	Accessory Electric Equipment	3,583,535.96	383,944.49	0.00	0.00	0000	00:0	0.00	3,967,480.45	00:0	3,967,480.45
	Miscellaneous Power Plant Equ	67,219.80	1,703.88	0.00	00:00	000	00:0	000	68,923.68	00:0	68,923.68
	Subtotal Depreciable	\$53,652,712.29	\$2,326,124.22	\$1,144,160.73	\$585,921.20	20:00	\$222,316.27	\$65,963,66	504,037,034.01	90:00	10.400, 100,400
	Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	00:0\$
	Misc. Power Plant Equipt 5-Year Amort	00:00	0.00	0.00	0.00	0.00	0.00	00:0	000	0.00	000
	Misc. Power Plant Equipt 7-Year Amort	3,970.97	721.11	000	0.00	00.0	000	0.00	4,692.08	0000	4,692.08 44,692.08
	Subtotal Amortizable	\$3,970.97	\$/Z1.11	90:0¢	00.0¢	\$0.00	00.04	20.00	00.260,46	0.00	
	Total Ft. Myers GTs	\$53,656,683.26	\$2,326,845.33	\$1,144,160.73	\$585,921.20	\$0.00	\$222,316.27	\$65,963,66	\$54,541,726.59	\$0.00	\$54,541,726.59
Landerdale GTs	GTS										
341.0	341.0 Structures & Improvements	\$5,134,665.03	\$137,955.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,272,620.39	\$0.00	\$5,272,620.39
	Fuel Holders, Products, and Accessories	1,988,206.18	97,748.40	0.00	0.00	000	90.0	00.0	2,085,954.58	800	2,080,954.58
	Prime Movers	44,756,745.17	1,106,255.00	3,315,158.62	9,641.57	88	00.010,176,2	04.706,07	16 811 073 62	800	16.811.073.62
	Generators Accessory Electric Fourthment	4.297.404.72	54,147.96	800	000	0.00	00:0	00.0	4,351,552.68	00:0	4,351,552.68
345.0	Miscelaneous Power Plant Equipment	220,140.32	1,507.32	0.00	0000	00:0	000	0.00	221,647.64	00:0	221,647.64
	Subtotal Depreciable	\$72,997,424.92	\$1,608,424.16	\$3,315,158.62	\$9,641.57	\$0.00	\$2,577,615.06	\$76,907.46	\$73,935,571.41	\$0.00	\$73,935,571.41
	Mice Course Diget Equips - 3 Near Amort	2000	gu uş	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equipt 5-Year Amort	000	0.00	00:0	000	00.00	0.00	00.00	0.00	00'0	0.00
	Misc. Power Plant Equipt 7-Year Amort	32,054.25	5,820.66	0.00	0.00	0.00	000	0.00	37,874.91	000	37,8/4.91
	Subtotal Amortizable	\$32,054.25	\$5,820.66	\$0.00	\$0.00	20:00	\$0.00	\$0.00	F8.4/8//54	On one	18:+10'./C#
	Total Lauderdale GTs	\$73,029,479.17	\$1,614,244.82	\$3,315,158.62	\$9,641.57	\$0.00	\$2,577,615.06	\$76,907.46	\$73,973,446.32	\$0.00	\$73,973,446.32
Pt. Evergla	Everglades GTs				,	;	;	•		Ç	24 000 000
	Structures & Improvements	\$3,308,582.01	\$60,575.06	\$95,439.90	\$1,352.03	99	000	90.0	93,272,383.14	800	9.487.453.28
342.0	Fuel Holders, Products, and Accessories	6,304,064,30	541 824 41	835.985.80	6.851.59	800	239,242,03	12,190,13	15,923,696.48	00:0	15,923,696.48
	Generators	9,812,443.35	191,432.76	00:0	0000	0.00	0.00	0.00	10,003,876.11	0.00	10,003,876.11
		2,935,480.37	21,712.68	0.00	0.0	0.00	0.0	8 6	2,957,193.05	866	2,957,193.05
346.0	Miscellaneous Power Plant Equipment Subtotal Georgiable	\$41.084.603.86	\$1,348,913,83	\$931,425.70	\$8,203.62	\$0.00	\$239,242.03	\$12,190.13	\$41,725,320.53	\$0.00	\$41,725,320.53
						:	;			000	# COG O7 6
346.3		\$40,882.91	\$27,560.46	\$21,641.22	20.00	00.00	800	8,0	00.0	000	00:0
346.5	Misc. Power Plant Equipt 3-Year Amon Misc. Power Plant Fourt - 7-Year Amon	54.497.60	21.987.51	10.495.00	000	00:0	000	000	65,990.11	00:0	65,990.11
j		\$95,380.51	\$49,547.97	\$32,136.22	\$0.00	\$0.00	\$0.00	\$0.00	\$112,792.26	\$0.00	\$112,792.26
	Total Pt. Everglades GTs	\$41,159,984.37	\$1,398,461.80	\$963,561.92	\$8,203.62	\$0.00	\$239,242.03	\$12,190.13	\$41,838,112.79	\$0.00	\$41,838,112.79
OTHER PR	OTHER PRODUCTION (GAS TURBINES)			;	4	9	e e	8	\$44 E04 407 74	9	611 584 137 21
	Structures & Improvements	\$11,403,705.48	\$277,223.66 704 700 66	595,439.90	\$1,352.03	20.00	88	000	14.192.011.89	00.0	14,192,011.89
342.0	Fuel Holders, Products, and Accessories Prime Movers	91,859,469.01	2,974,170.33	5,278,444.94	554,245.57	00:0	3,039,173.36	155,061.25	92,195,183.44	0.00	92,195,183.44
344.0		39,856,817.61	787,271.33	16,960.21	48,168.79	0.00	0.00	0.00	40,579,059.94	0.00	40,579,059.94
345.0		10,816,421.05	459,805.13	9.00	8 8	800	88	8 8	371.307.79	888	37.1307.79
346.0	Miscellaneous Power Plant Equipment Subtotal Depreciable	\$167,714,741.07	\$5,283,462.21	\$5,390,745.05	\$603,766.39	\$0.00	\$3,039,173.36	\$155,061.25	\$170,197,926.45	\$0.00	\$170,197,926.45
346.2	Miles Decise Direct Bound - 3 Vees Amon	\$40.882.91	\$27.560.46	\$21,641,22	00:00	\$0.00	\$0.00	\$0.00	\$46,802.15	\$0.00	\$46,802.15
346.5		0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	00:0
346.7	Misc. Power Plant Equipt 7-Year Amort Supports Amortizable	90,522.82	28,529,28	10,495.00	0.00	0000	00.00	\$0.00	108,557.10 \$155,359.25	0000	\$155,359.25
	SUBSTITUTE PROPERTY.	STORE STORE	- 1:0001000								
S	SUBTOTAL OTHER PRODUCTION (GAS TURBINES)	\$167,846,146.80	\$5,339,551.95	\$5,422,881.27	\$603,766.39	\$0.00	\$3,039,173.36	\$155,061.25	\$170,353,285.70	\$0.00	\$170,353,285.70

FINAL

Pläht Account Account Description	Balance Balance	Accruais	Retirements	Cost of Removal	Salvage	Offner Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
	(g)	(a)	(e)	(p)	(a)	3	6)	(II)=a+0-0-0+e+(II)	Ξ	(i)-(u) <del>-</del> (l)
Et. Myers Common 3410. Storctures & Improvements	\$3.011.787.28	\$200 674 72	459 811 21	\$5 050 OD	ÇU DO	CO OS	(\$2 140 SB)	\$1 145 660 23	to co	£3 145,660.23
	567,857.91	25,094.52	000	00.0	000	00:0	0.00	592,952.43	000	592,952.43
	(393,900.40)	92,144.09	0.00	0:00	00:0	3,241,323,29	(65,963.86)	2,873,603.32	0.00	2,873,603.32
344.U Generators	(1,777,95)	292.44	8 8	0.00	88	900	080	(1,485.51)	00.0	(1,485,51)
345.0 Accessory Electric Equipment 346.0 Miscellaneous Power Plant Folloment	373 127 94	17.410.20	86	000	88	86	88	390,702.11)	860	390 538 14
	\$3,454,977.79	\$341,030.85	\$59,611.21	\$5,050.00	\$0.00	\$3,241,323.29	(\$68,104.22)	\$6,904,566.50	\$0.00	\$6,904,565.50
346.3 Misc. Power Plant Equipt - 3-Year Amod	\$73,567.59	\$44 733 83	\$34,442.90	\$0.00	80.00	00 00	80.00	\$83.858.52	00 0\$	\$83.858.52
	16,076.93	9,967,62	0.00	0.00	00:0	0.00	0:00	26,044,55	0.0	26,044.55
Misc. Power Plant Equipt 7-Y	187,684.13	59,253.07	20,882.39	0.00	00:00	00:0	00:00	226,054.81	00:0	226,054.81
Subtotal Amortizable	\$277,328.65	\$113,954.52	\$55,325.29	\$0.00	00:0\$	80.00	\$0.00	\$335,957.88	\$0.00	\$335,957.88
Total Ft. Myers Common	\$3,732,306.44	\$454,985.37	\$114,936.50	\$5,050.00	\$0.00	\$3,241,323,29	(\$68,104.22)	\$7,240,524.38	\$0.00	\$7,240,524.38
Unit 2		:	: :							
	\$8,170,803.07	\$885,492.66	\$110,233.52	\$0.00	20.03	<b>\$</b> 0.0 <b>\$</b>	\$2,140.56	\$8,948,202.77	\$0.00	\$8,948,202.77
	1,423,910.18	249,108.12	0.00	0.00	88		00:0	1,673,018.30	0.00	1,673,018.30
343.0 Prime Movers	08.878,88787 8 587 208 A0	1 643 485 44	20,809,288.99	923,061.36	38	0.00	(33/.161.29)	10,083,521.48	8 8	90,083,521,48
	14 477 365 00	2 417 701 44	000	8 8	38	8 8	86	16.895.066.44	8 6	16,209,323,38
	694,112,23	105,335.40	00.0	00.0	88	00.0	000	799,447.63	800	799.447.63
	\$112,252,278.18	\$27,630,347.13	\$20,940,890.46	\$123,061.36	\$0.00	\$124,929.45	(\$335,020.73)	\$118,608,582.21	\$0.00	\$118,608,582.21
346.3 Misc. Dawer Diant Engine 3. Year Amort	9	900	00 03	0003	00.08	60.05	00.08	00.03	90 U\$	600
	89	800	8 6	80	80	0.0	000	000	89	000
346.7 Misc. Power Plant Equipt 3.1 car Amort	107.232.14	18.825.90	000	000	000	000	0.00	126,058.04	800	126.058.04
	\$107,232,14	\$18,825.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$126,058.04	\$0.00	\$126,058.04
Total Et Meers Linit 2	\$112,359,510,32	\$27 649 173 03	\$20 940 890 46	\$123.061.36	\$0.00	\$124.929.45	(\$335.020.73)	\$118.734.640.25	\$0.00	\$118 734 640 25
Ft. Myers Unit 3										
341.0 Structures & Improvements	\$253,927.59	\$124,921.32	\$0.00	\$109,728.05	\$0.00	\$1,512,326.50	\$0.00	\$1,781,447.36	\$0.00	\$1,781,447.36
	602,325.92	148,556.04	000	000	0.00	00.0	0.00	750,881.96	0.00	750,881.96
	7,383,267,54	4,187,246.87	9,215,514,19	108,909.77	000	1,512,326.50	080	3,757,416.95	88	3,757,416.95
	1,038,158.85	551,453.04	0.00	800	8.5	90.0	8.6	98,118,880,1	9 6	1,589,611.89
345.0 Accessory Electric Equipment	1,1/0,626.60	454,001.03	88	8 8	8 8	88	888	1,024,027.03	88	1,624,627,63
	\$10,495,344.83	\$5,484,082.66	\$9,215,514.19	\$219,637.82	00:0\$	\$3,024,653.00	\$0.00	\$9,568,928.28	00.0\$	\$9,568,928.28
	•	4	4	*	4	00 00	4	*	i d	;
346.3 Misc. Power Plant Equipt 3-Year Amort. 346.5 Misc. Downs Diant Equipt 5-Year Amort.	00.03	000	8.0	0.0%	00.00	000	00.0	90.06	000	00.00
346.7 Misc. Power Plant Equipt 7-Year Amort	86	000	0.0	00.0	80	000	000	000	888	00.0
	\$0.00	\$0.00	00.0\$	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Ft. Myers Unit 3	\$10,495,344.63	\$5,484,082.66	\$9,215,514.19	\$219,637.82	\$0.00	\$3,024,653.00	\$0.00	\$9,568,928.28	\$0.00	\$9,568,928,28
	200.000	44 244 000 70	6460 844 73	\$444 770 05	9	44 647 278 ED	90 040	\$40.07E 340.3E	9	00 010 014
341.0 Structures & Improvements 343.0 First Maldare Dracturite and Americanies	\$11,435,517.94 2,504,004,01	\$17,727,088./U	5108,044.73	00.00	800	000	(20.00)	3.016.852.69	00.00	313,875,310.36
	85,888,246.44	26,608,615.33	30,024,803.18	232,971.13	00.0	4,878,579.24	(403,124.95)	86,714,541.75	00.0	86,714,541.75
	9,623,589.30	2,195,230.62	21,367.95	0.00	0.00	00:00	000	11,797,451.97	00.0	11,797,451.97
	15,545,874.61	2,877,117.35	0.00	0.00	0.00	00:0	0.00	18,422,991.96	0.00	18,422,991.96
346.0 Miscellaneous Power Plant Equipment	1,114,278.30	140,649.96	0.00 630 216 045 86	0.00	0000	0.00	00.00	\$115 082 075 09	000	1,254,928.26
Sublotal Depreciatie	\$125,202,500.50	#0:00#*00#*00#	920'51'01'01'02	0.77.740	8	1.000,000,00	(00:43) (00:40)	86.0 70,000,001	<b>3</b> 5.56	\$1.00,000,001¢
	\$73,567.59	\$44,733.83	\$34,442.90	\$0.00	\$0.00	\$0.00	\$0.00	\$83,858.52	\$0.00	\$83,858.52
346.5 Misc. Power Plant Equipt 5-Year Amort	16,076.93	9,967.62	0.00	88	8 6 6 6	0.00	8 8	26,044.55 352.112.85	000	26,044,55 352,142,85
	6384 560 79	\$132,780.42	\$55,325,29	\$0.00	\$0.00	\$0.00	80.00	\$462.015.92	\$0.00	\$462.015.92
Total Ft. Myers Site	\$126,587,161.39	\$33,588,241.06	\$30,271,341.15	\$347,749.18	\$0.00	\$6,390,905.74	(\$403,124.95)	\$135,544,092.91	\$0.00	\$135,544,092.91

Page 15 of 26 FINAL

	-	Salance			Kemova		Decore les	1	Datalica		
		(a)	(Q)	(2)	(a)	(a)	€	(B)	(n)=a+0-c-d+e+1+g	(0)	(i)-(u)=(D
Lauderdale Common											
		\$43,268,771.39	\$2,984,782.70	\$807,224.65	(\$3,834.82)	\$0.00	<b>2</b> 0.0 <b>3</b>	\$0.00	\$45,450,164.26	\$0.00	\$45,450,164.26
	es	4,437,801.18	402,480.24	000	86.0	9 6	8 8	0.00	4,840,281.42	800	717 618 80
344.0 Cooperators		3,132,349,67	58,005,44	8.8	8 6	8 8	8 8	##:poo/esc	813.910.45	000	813.910.45
		6.386.284.62	479 401 56	88	88	88	88	800	6 865 683 18	00.0	6.965.683.18
		832,225.07	24.088.13	118.268.84	000	000	000	000	738,044.36	0.00	738,044.36
	Subtotal Depreciable	\$58,815,533.94	\$4,132,016.85	\$925,493.49	(\$3,834.82)	\$0.00	\$0.00	\$399,808.44	\$62,425,700.56	\$0.00	\$62,425,700.56
	1	00 100 0700	44 603 44	FC 906 31	Ş	8	8	6000	414 760 37	00 03	\$14.769.37
346.3 Misc. Power Plant Equipt 5-Year Amon.	עם דים	88.780,8484	17.720,113	77'080'080'0	00.00	300	86	000	000	900	0000
	E 10	0.00	0.00	24 047 01	88	8 6	8 8	8.8	797.942.57	800	297.942.57
	Subtotal Amortizable	\$579,146.10	\$100,510.02	\$366,944.18	\$0.00	20.00	\$0.00	\$0.00	\$312,711.94	\$0.00	\$312,711.94
:						20.00	3004	110000000	200 440 60	90.00	485 790 443 EO
	Total Lauderdale Common	\$59,394,680.04	\$4,232,526.87	\$1,292,437.67	(\$3,834,82)	20.03	\$0.0 <b>\$</b>	\$399,808.44	\$52,738,412.50	90.00	\$92,730,412.30
2410 Structures & Improvements		£3 820 811 DA	\$70 129 44	5	Q. 0.5	0000	00.03	SO DS	\$3 908.740 48	\$0.00	\$3,908,740,48
	S	318.527.86	28.470.72	000	000	000	0.0	86	346,998.58	0.00	346,998.58
	ļ.	75,142,640.24	7,636,992.67	7,286,204.21	709,320.32	00:0	3,174,624.00	(1,205,683.94)	76,753,048.44	00:00	76,753,048.44
		12,090,322.45	1,303,874.16	0.00	0.00	00:0	000	80	13,394,196.61	00:0	13,394,196.61
		15,797,058.73	1,067,796.47	154,794.48	4,000.00	000	0.00	0.00	16,706,060.72	00.00	16,706,060.72
346.0 Miscellaneous Power Plant Equipment	ipment Subtatel Degradickle	1,903,764,18	27,390.36	0.00	0.00	800	0.00	0,00	\$113 040 199.37	800	\$113 040,199 37
Sang	al Deprendule	00.426,100,6016	410,140,000.02	00.000 on 10.000	70'070'01 10		WC, 11 7,057.30				
346.3 Misc. Power Plant Equipt 3-Year Amort	oort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	ort	0.00	00.0	00:0	0.06	0.00	00:00	000	0.00	00:0	0.00
346.7 Misc. Power Plant Equipt 7-Year Am	Į,	00:00	0.00	00:0	000	000	000	000	00.0	00.0	000
Subtraction	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	00.04	90.06	00:04
Total Lar	Total Lauderdale Unit 4	\$109,081,924.50	\$10,143,653.82	\$7,440,998.69	\$713,320.32	\$0.00	\$3,174,624.00	(\$1,205,683.94)	\$113,040,199.37	\$0.00	\$113,040,199.37
Lauderdale Unit 5										;	
		\$1,948,936.40	\$86,639.51	\$24,265.15	\$0.00	<b>2</b> 0.0 <b>3</b>	\$0.00	20.03	\$2,011,310.76	9.03	\$2,011,310.76 331.684.40
	ies	301,276.76	30,404.64	00:0	0.00	8 8	0.00	0.00	337,087,40	88	331,001.40
		64,607,008.30	4,572,500.30	04.405, 440,8	339,900.03	88	0.00	000	14 877 543 96	9 6	14 877 543 96
344.0 Generators		13,789,430.80	1, 100, 113.30 AAB 521.30	75 974 72	74 717 95	88	000	000	14,158,249,96	000	14,158,249,96
		1.197.135.45	18 894 24	000	1.049.57	000	000	000	1,214,980.12	000	1,214,980.12
ואוופרפוושנופסחפ בסאפו בושות בילה	Subtotal Depreciable	\$95,484,168.75	\$6,665,139.44	\$9,647,584.33	\$412,725.55	\$0.00	\$5,187,922.61	\$716,777,91	\$97,993,698.83	\$0.00	\$97,993,698.83
	1	90 04	90	0000	5	\$	9	9003	60 P	00.03	\$0.00
346.5 Misc Power Plant Equipt 3-Year Amort 346.5 Misc Power Plant Found - 5-Year Amort	nort Tour	800	8 8	800	88	80	000	800	0.00	0.00	00:0
	hor	00.0	0.00	0.00	0.00	00.00	0.0	00:0	0.00	0.00	00.00
Subto	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lau	Total Lauderdale Unit 5	\$95,484,168,75	\$6,665,139.44	\$9,647,584.33	\$412,725.55	\$0.00	\$5 187 922.61	\$716,777.91	\$97,993,698.83	\$0.00	\$97,993,698.83
e Site						9	*	6	OB 200 020 924	6	054 070 04E ED
341.0 Structures & Improvements	5	\$49,047,318.83	\$3,150,551.65	\$831,489.80	(53,834,82)	900	800	80.0	5.518.961.40	200	5.518.961.40
343.0 Prime Movers, Products, and Accessories	g	143.082.198.21	12.394.817.75	16,833,588.67	1,046,278.35	0.00	8,362,546.61	(89,097,59)	145,870,597.96	00:0	145,870,597.96
		26,617,658.06	2,467,992.96	00'0	000	00:0	00:00	000	29,085,651.02	00:0	29,085,651.02
		35,643,721.59	2,395,719.42	230,729.20	78,717.95	9.0	0.00	800	37,729,993.86	0.00	37,729,993.86
346.0 Miscellaneous Power Plant Equipment Subtota	ilpment Subtotal Deoreciable	\$263,381,627,19	\$20.940,810.11	\$18,014,076.51	\$1,122,211.05	00:0\$	\$8,362,546.61	(\$89,097.59)	\$273,459,598.76	\$0.00	\$273,459,598.76
			: '	. !		;		•	10.000	6	10000
346.3 Misc. Power Plant Equipt 3-Year Amort	Tion	\$349,037.93	\$11,627,71	\$345,896.27	20.00	20.00	86	88	\$14,769.3/ 0.00	000	75,769,37
346.7 Misc. Power Plant Equipt 7-Year Amort.	nort	230,108.17	88,882.31	21,047.91	00:0	000	00:0	000	297,942.57	0.00	297,942.57
	Subtotal Amortizable	\$579,148.10	\$100,510.02	\$366,944.18	\$0.00	\$0.00	\$0.00	<b>2</b> 0.00	\$312,711.94	\$0.00	\$312,711.94
		00 000 000 000	25 004 750 50	649 304 030 80	£4 425 244 05	00 03	\$8 369 546 B1	15 600 pay	\$273,772,310,70	\$0.00	\$273,772,340,70

Page 16 of 26

Plant Account Description	Beginning Balance	Accruais	Ketirements	Cost of Removal	Salvage	Other	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
	(e)	<b>(a)</b>	(E)	(e)	(e)	ε	(6)	(n)=a+b-c-0+e+1+g	(1)	(i)=(u)=(i)
Manatee Unit 3										
	\$2,585,706.06	\$1,208,072.08	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$3,793,778.14	\$0.00	\$3,793,778.14
342.0 Fuel Holders, Products, and Accessories	1,280,047.12	214,405.20	0.00	000	000	00:0	000	1,494,452.32	00:0	1,494,452.32
343.0 Prime Movers	26,373,636.32	18,419,360.18	28,969,891.80	999,694.93	00:0	13,724,576.08	825,160.73	29,373,146.58	00:0	29,373,146.58
344.0 Generators	1,010,798.77	1,643,155.68	00'0	000	00:0	00:0	0.00	2,553,954.45	00:00	2,653,954.45
345.0 Accessory Electric Equipment	4,715,191.74	3,074,737,38	000	000	00:0	00:0	000	7,789,929.12	0.00	7,789,929.12
346.0 Miscellaneous Power Plant Equipment	2,089,917.18	746,622.01	00'0	000	00:0	000	0.00	2,836,539.19	00:00	2,836,539.19
Subtotal Depreciable	\$38,055,297.19	\$25,306,352.53	\$28,969,891.80	\$999,694.93	\$0.00	\$13,724,576.08	\$825,160.73	\$47,941,799.80	\$0.00	\$47,941,799.80
346.3 Misc. Power Plant Equipt 3-Year Amort	\$2,903.32	\$11,402.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,305.96	\$0.00	\$14,305.96
346.5 Misc. Power Plant Equipt 5-Year Amort	3,206.38	2,198.70	00:0	00:0	00:0	00:0	0.00	5,405.08	0.00	5,405.08
346.7 Misc. Power Plant Equipt 7-Year Amort	38,706.72	54,184.67	00'0	000	00.0	000	00:0	92,891.39	00:00	92,891.39
Subtotal Amortizable	\$44,816.42	\$67,786.01	\$0.00	\$0.00	00:0\$	\$0.00	\$0.00	\$112,602.43	\$0.00	\$112,602.43
Total Manalee Unit 3	\$38,100,113.61	\$25,374,138.54	\$28,969,891.80	\$999,694.93	\$0.00	\$13,724,576.08	\$825,160.73	\$48,054,402.23	\$0.00	\$48,054,402.23
Manatee Site 3410 Shirthres & Immovements	\$2 585 706 OB	\$1.208.072.08	9	000	60.00	000	Ş	\$3 703 778 14	\$0.00	\$1 703 778 14
342.0 Fuel Holders, Products, and Accessories	1.280.047.12	214.405.20	000	000	00	000	000	1 494 452 32	000	1.494.452.32
	26,373,636,32	18,419,360,18	28,969,891.80	999,694,93	80	13,724,576.08	825,160.73	29,373,146,58	00'0	29.373,146.58
	1,010,798.77	1,643,155.68	000	000	0.00	00:0	0.0	2,653,954.45	0.00	2,653,954.45
345.0 Accessory Electric Equipment	4,715,191.74	3,074,737.38	000	00:0	00:00	00:0	0.00	7,789,929.12	0.00	7,789,929.12
346.0 Miscellaneous Power Plant Equipment	2,089,917.18	746,622.01	00'0	00:00	00:00	00:00	0.00	2,836,539.19	0.00	2,836,539.19
Subtotal Depreciable	\$38,055,297.19	\$25,306,352.53	\$28,969,891.80	\$999,694,93	\$0.00	\$13,724,576.08	\$825,160.73	\$47,941,799.80	\$0.00	\$47,941,799.80
346.3 Misc. Power Plant Equipt 3-Year Amort	\$2,903.32	\$11,402.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,305.96	\$0.00	\$14,305.96
346.5 Misc. Power Plant Equipt 5-Year Amort	3,206.38	2,198.70	00:0	00:0	0.00	00:0	0.0	5,405.08	00.00	5,405.08
346.7 Misc. Power Plant Equipt 7-Year Amort	38,706.72	54,184.67	00:0	00:00	00:00	00:0	00.0	92,891.39	0.00	92,891.39
Subtotal Amortizable	\$44,816.42	\$67,786.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,602.43	\$0.00	\$112,602.43
Total Manatee Site	\$38,100,113.61	\$25,374,138.54	\$28,969,891.80	\$999,694.93	\$0.00	\$13,724,576.08	\$825,160.73	\$48,054,402.23	\$0.00	\$48,054,402.23

Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	Plant	Baginning	Accruais	Retirements	Costor	Salvage	Other	Transfers	End of Year	o cirilia	(Adjusted)
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		odiance (a)	(9)	(0)	(0)	(e)	(f)	(8)	0+1+8+0-0-0+e=(u)	(1)	(n)-(u)=(l)
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	Martin Common 341.0 Structures & Improvements 342.0 Fuel Holders, Products, and Accessories			\$0.00	\$0.00	\$0.00 0.00	\$0.00	\$0.00 0.00	\$27,318,162.61 2,257,908.13	\$0.00 00.00	\$27,318,162.61 2,257,908.13
The control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the co	343.0 Prime Movers 344.0 Generators	16,403,013.91 0.00		0.00	00.0 00.0	8 8 6 6	0.00	(302,066.34)	16,771,914.17 0.00	00:0	16,771,914.17
Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Section 1997   Sect	345.0 Accessory Electric Equipment 346.0 Miscellaneous Power Plant Equipment	2,737,821.74 3,424,424.86		0.00	0.00	0.00	0.00	(33,279.59)	2,888,749.62 3,464,405.14	0:00	2,888,749.62 3,464,405.14
Particular (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particular) (1.5 particu	Subtotal	epreciable \$5		\$0.00	\$0.00	\$0.00	\$0.00	(\$335,345 93)	\$52,701,139.67	\$0.00	\$52,701,139.67
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No. of the processes   1,2,2,2,2,8,6,7,2,2,2,2,3,2,3,3,3,3,3,3,3,3,3,3,3,3,3				\$69,833.68	\$0.00	\$0.00	\$0.00	(\$334,316.57)	\$52,898,622.78	\$0.00	\$52,898,622.78
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Explain   Final Florids   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Final Residue   Fi				\$0.00	\$0.00 00.00	\$0.00	\$0.00	\$0.00 00.00	\$0.00 0.00	00°0 00°0	\$0.00
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Control Figure Finel Equal 1.7 Your Annotation         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6 00         6				\$0.00	\$0.00	80.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Train Martin Unit 13 886,477,822 50 517,289,475 4 50 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,89,517 5 517,	Misc. Power Plant Equipt 7-Y	e de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della comp		00.0	0.00	000	00.0	00:00	00:0	00:0	00.0
Total Martin Unit 3   \$85,477332	Subtorial			90.00	00.00	00:00	00:00	00:00		0000	
State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   Stat				\$1,798,215.24	\$48,227.73	\$0.00	\$4,949.34	\$224,376.46	\$106,159,723.36	\$0.00	\$106,159,723.36
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Watch State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State			\$0.00	\$0.00	80.08	\$0.00	\$0.00	\$557,603.91	\$0.00	\$557,503.91
10,484,256.64   10,11624.12   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00	343.0 Prime Movers			888,926.06	41,708.65	0.0	259,767.14	(110.527.53)	79,038,531.11	000	79,038,531.11
scollaneous Power Plant Equipment         190,208.15         500,000         \$50,000         \$259,777,477,471         \$17,7247,641         \$100,000         \$000           sc Power Plant Equipment         \$110,008.15         \$100,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000		10,484,256.84 10,409,098.18		0000	0.00	88	90.0	33,279.59	11,495,881.55	88	12,513,019.66
sc. Power Plant Equipt - 3-Year Amort         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00	Miscellaneous Power Plant Equ			\$888,926.06	\$41,708.65	00 00 \$0 00 \$0	\$259,767.14	(\$77,247.94)	\$103,890,792.83	00.03	\$103,890,792.83
Suboral Equipment         \$1,558,856 GB         \$1,578,681 AB         \$1,000         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00         \$0,00				20.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Martin Unit 4 \$91;516;206 84 \$13;72,881.50 \$888,926.05 \$41,708.65 \$40,00 \$50.00 \$5296/787.14 \$157,247.547 \$100.00 \$50.00 \$2.933,779.28 \$50.00 \$1.388,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,858.05 \$1,338,8	Misc. Power Plant Equipt 7-Y	mortizable		8.00	0.00	0000	000	00:00	00:00	00:00	\$0.00
Ex. Power Plant Equipt 3-Year Arnort         \$1,386,866 09         \$1,034,920.19         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00	E)O1	\$91,516,2	\$13,122,	\$888,926.06	\$41,708.65	\$0.00	\$259,767.14	(\$77,247.94)	\$103,890,792.83	\$0.00	\$103,890,792.83
Fuel Holders, Products, and Accessories         684,735 91         0.00         0.00         0.00         1339,654 66         0.00           Prime Moves         19,886,127 89         18,886,127 89         10,00         0.00         26,378,343.33         37,414 14         13,986,466         0.00           Prime Moves         2,275,409.28         1,306,401.7         156,781.50         2,017.88         0.00         0.00         3,423,265.7         0.00           Accessory Electric Equipment         2,275,409.28         3,755,366.14         40,260,43         865,89         0.00         0.00         11,655,221.16         0.00           Accessory Electric Equipment         2,275,409.28         3,755,366.54         40,260,400,400         0.00         0.00         11,655,221.16         0.00           Accessory Electric Equipment         2,276,409.28         3,755,366.54         40,00         3,600,00         0.00         11,655,221.16         0.00           Accessory Electric Equipment         2,276,409.28         3,776,366.74         40,00         3,600,00         11,655,221.16         0.00           Accessory Electric Equipment         5,776,41         5,774,41         5,774,41         5,774,41         5,774,41         5,774,41         5,774,41         5,774,41         5,774,41	ructures & Improvements		_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,393,779.28	\$0.00	\$2,393,779.28
Generators         2.275,409.28         1,306,401.17         156,781.50         2,012.68         0.00         0.00         0.00         0.00         1,423,255.27         0.00           Accessory Electric Equipment         2,275,409.28         1,306,401.17         1,506,361.4         40,280.43         885,81         0.00         0.00         11,655,271.6         0.00           Akscellaneous Power Plant Equipt 3,790,368.03         \$2,243,069.68         \$2,243,069.64         1,755,568.4         40,280.41         \$106,134.49         \$0.00         0.00         1,005,524.16         0.00           Misc. Power Plant Equipt 3-Year Amort         \$0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00 <td< th=""><th></th><th></th><th></th><th>0.00 28,592,002.24</th><th>0.00</th><th>0.00</th><th>0.00 26,378,342.33</th><th>0.00 37,414.14</th><th>1,339,654.66 36,192,457.08</th><th>0.00</th><th>1,339,654.66 36,192,457.08</th></td<>				0.00 28,592,002.24	0.00	0.00	0.00 26,378,342.33	0.00 37,414.14	1,339,654.66 36,192,457.08	0.00	1,339,654.66 36,192,457.08
Accessory Electric Equipment 7,970,3961 34 3755,3561 4 40,250.45 365 34 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		2,275,409,28		156,781.50	2,012.68	0.0	00.0	86	3,423,255.27	800	3,423,255.27
Subtorial Depreciable         \$34,070,968,32         \$26,412,355,88         \$28,786,142,33         \$37,414,14         \$58,003,902.01         \$0.00           Misc. Power Plant Equipt 3- Year Amort         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0		2,283,968.96		40,2b0.43 0.00	0.00	0.00	0.00	0.00	3,019,534.56	0.00	3,019,534.56
Misc. Power Plant Equipt 3-Year Amont         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00	Subtota			\$28,789,044.17	\$106,134.49	\$0.00	\$26,378,342.33	\$37,414.14	\$58,003,902.01	\$0.00	\$58,003,902.01
Misc. Power Plant Equpt 7-Year Amort         600         600         600         600         600         600         600         600         600         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800         800				\$0.00	80 80 80 80 80 80 80 80 80 80 80 80 80 8	00.00 00.00	\$0.00 00.00	00.00 00.00	\$0.00 0.00	\$0.00 00.00	0.00
come orme orme orme orme orme orme	Misc. Power Plant Equipt 7-Y			800	000	00.0	000	000	0000	00.0	00'0
	Subtota			20:00	\$0.00	\$0.00	90.0\$	\$0.00	\$0.00	\$0.00	00.0¢

FINAL

Page 18 of 26

Plant		Beginning	Accruais	Rettrements	Costor	Salvage	Other	Transfers	End of Year		End Of Year
Account	Account Description	Balance	-	=	Removal		Recoveries	- 6	Balance Balance	Exclusions	(Adjusted)
Mortin Cite		(p)	(g)	<u> </u>	(e)	)	6	(A)	B	Ē	63 63 60
341.0 S	Structures & Improvements	\$28,524,222.52	\$2,554,949.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31,079,171.79	\$0.00	\$31,079,171.79
342.0 F	Fuel Holders, Products, and Accessories Prime Movers	16,241,632.53 179 896 192 76	39 154 262 63	0.00	0.00	9 9	0.00 26 643 058 81	0.00	17,051,522.40 214.044.786.92	0000	214.044.766.92
344.0	Generators	20,080,511.03	3,087,794.07	205,442.25	(72,256,26)	0.00	00.0	0.00	23,035,119.11	0.00	23,035,119.11
345.0 A 346.0 №	Accessory Electric Equipment Miscellaneous Power Plant Equipment	34,054,479.55 6.151,010,30	7,856,809.14	40,260.43	865.91	8 8	800	(0.00)	6.967,700.92	9 9 9 9 9	6,967,700.92
	Subtotal Depreciable	\$284,948,048.69	\$54,280,395.60	\$31,476,185.47	\$196,070.87	\$0.00	\$26,643,058.81	(\$150.803 27)	\$334,048,443.49	\$0.00	\$334,048,443.49
	Alsc. Power Plant Equipt 3-Year Amort	\$141,776.00	\$56,994.97	\$88,988.30	\$0.00	\$0.00	\$0.00	80.00	\$109,782.67	\$0.00	\$109,782.67
346.5 N	Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort	504.93	4,115.63	0.00	00.0	0.00	860	0.00	4,620.56 83 079 88	8 8	4,620.56 83.079.88
	Subtotal Amortizable	\$190,024.67	\$96,262.76	\$89,833.68	\$0.00	\$0.00	00.0\$	\$1,029.36	\$197,483.11	00.0\$	\$197,483.11
	Total Martin Site	\$285,138,073.36	\$54,376,658.36	\$31,566,019.15	\$196,070.87	\$0.00	\$26,643,058.81	(\$149,773.91)	\$334,245,926.60	\$0.00	\$334,245,926.60
Putnam Common	mmon									;	
341.0 S	Structures & Improvements Final Holders, Products, and Accessories	\$8,293,044.00 7.508.961.85	\$468,435.03 380.066.88	\$9,473.41	\$2,610.37	000	0000	8 8	7.889.028.73	00.0	7,889,028.73
343.0 F	Prime Movers	10,683,251.25	1,005,102.10	11,882.76	6,593.44	0.00	000	(1,836,494,38)	9,833,382.77	0.00	9,833,382.77
344.0 G	Generators Accessory Flectric Equipment	46,166.83	3,770.95	000	000	8 6	800	(7009978)	1,020,436,73	90.0	1,020,436.73
	2	864,586.08	43,874.04	00.00	0000	0.00	00:0	00:0	908,460.12	0.00	908,460.12
	Subtotal Depreciable	\$28,358,976.22	\$1,958,719.52	\$21,356.17	\$9,203.81	\$0.00	\$0.00	(\$1,845.174.45)	\$28,440,961.31	\$0.00	\$28,440,961.31
346.3 N	disc. Power Plant Equipt 3. Year Amort	\$71,600.52	\$14,474.40	\$56,940.95	\$0.00	\$0.00	\$0.00	\$0.00	\$29,133.97	\$0.00	\$29,133.97
346.5 N	Misc. Power Plant Equipt 5-Year Amort Misc. Dougs Plant Equipt 7 Year 6 mort	00:0	0.00	0.00	8.0	0.00	0.00	866	0.00	800	0.00
	Subtotal Amortizable	\$166,946.84	\$50,042.78	\$79,130.07	\$0.00	\$0.00	\$0.00	\$0.00	\$137,859.55	\$0.00	\$137,859.55
	Total Putnam Common	\$28,525,923,06	\$2,008,762,30	\$100.486.24	\$9,203.81	\$0.00	\$0.00	(\$1,846,174.45)	\$28,578,820.86	\$0.00	\$28,578,820.86
Putnam Unit 1	·	2000 200	GC GUN F#	50 4	808		Ş	9	£20 554 46	0003	429 554 46
341.0 S	structures & Improvements Fuel Holders, Products, and Accessories	327,995.38 49,676,43	2.531.40	00.0	000	800	000	8 8 8	52,207.83	000	52,207.83
	Prime Movers	35,162,415.31	2,751,057.58	246,280.42	115,091.54	0.00	524,025.69	1,186,366.88	39,262,493.50	0.00	39,262,493.50
	Generators Accessory Electric Equipment	5,187,338.10	373,885,51	800	0.0	800	00.0	0.00	5,463,882.30	0.0	5,463,882.30
	Miscellaneous Power Plant Equipment	294,725.28	15,018.60	0.00	0.00	000	0.00	0.00	309,743.88	00.00	309,743.88
	Subtokal Depredable	45,273,700,04	\$5,420,390.37	24.007.0476	#C:180'C118	2000	1:100/000				
346.3 N	Misc. Power Plant Equipt 3-Year Amort Misc. Power Plant Equipt 5-Year Amort	00.0 <b>3</b>	\$0.00 0.00	\$0.00 0.00	<b>20</b> 00 000 000	<b>3</b> 0,00	\$0.00 0.00	\$0.00 0.00	\$0.00 0.00	\$0.00 0.00	90:0 <b>9</b>
	Wisc. Power Plant Equipt 7-Year Amort Subsist Amortizable	0.00	00.0	00.00	000	000	00.00	00.0	00.00	00:00	00.00
	SUDERILIA IN THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF T	00.00	00:00	8		2000					
	Total Putnam Unit 1	\$45,273,788.04	\$3,420,595.37	\$246,280.42	\$115,091.54	\$0.00	\$535,584.11	\$1,196,046.95	\$50,064,642.51	\$0.00	\$50,064,642.51
Putnam Unit 2 341.0 Stru	am Unit 2 341.0 Structures & Improvements	\$23,844.91	\$1,523.40	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$25,368.31	\$0.00	\$25,368.31
342.0 F	Fuel Holders, Products, and Accessories	42,296.37	2,529.12	0.00	0.00	8 8	00:00 20:00	0.00	44,825.49 35.407 BBB R3	000	44,825.49 35,407.688.83
344.0	Generators Generators	4,891,047.89	456,996.67	66,048.12	39,060.10	0.00	11,558.00	0000	5,254,494.34	00.00	5,254,494.34
345.0 A	Accessory Electric Equipment	4,485,847.30	274,461.08	14,198.87	5,623.03	88	000	0.00	4,740,486.48	0000	4,740,486.48
	Miscellaricous rower right, Equipment Subtotal Depreciable	\$46,861,177.34	\$3,718,928.77	\$5,052,721.85	\$290,235.22	00:0\$	\$41,524.35	\$650,127.50	\$45,728,800.89	\$0.00	\$45,728,800.89
	Visc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5 N	Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Enviot - 7-Year Amort	0.00	866	860	8 8	8 8	0.0 0.0	88	0.00	0.00	00.0
	Subtotal Amortizable	\$0.00	00:04	\$0.00	\$0.00	00:0\$	20.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 2	\$46,661,177.34	\$3,718,928.77	\$5,052,721.85	\$290,235.22	\$0.00	\$41,524.35	\$650,127.50	\$45,728,800.89	\$0.00	\$45,728,800.89
Nutnam Site	8 Structures & Improvements	\$8,344,885.29	\$471,518.51	\$9,473.41	\$2,610.37	\$0.00	\$0.00	\$0.00	\$8,804,318.02	\$0.00	\$8,804,318.02
	Fuel Holders, Products, and Accessories	7,600,934.65	385,127.40	0.00	00:0	00.00	0.00	90.00	7,986,062.05 84,503,565.10	8 6 6 6	7,986,062.05 84,503,565,10
344.0	Generators	9,488,851.26	834,653.13	66,048.12	39,060.10	000	23,116.42	00.0	10,241,512.59	00:0	10,241,512.59
345.0 7	Accessory Electric Equipment Miscellandors Bouar Blant Equipment	10,636,151.61	608,475.80	14,198.87	5,623.03	8 6 6 6	888	8 8	11,224,805.51	800	11,224,805.51
	Subtotal Depreciable	\$120,293,941.60	\$9,098,243.66	\$5,320,358.44	\$414,530.57	\$0.00	\$577,108.46	\$0.00	\$124,234,404.71	\$0.00	\$124,234,404.71
	Wisc. Power Plant Equipt 3-Year Amort	\$71,600.52	\$14,474.40	\$56,940.95	\$0.00	\$0.00	80.00	80.00	\$29,133.97	\$0.00	\$29,133.97
346.5 N	Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Equipt 7-Year Amort	0.00	0.00 35,568.38	0.00 22,189.12	886	0.00	0.00	000	0.00 108,725.58	000	108,725.58
	Subtotal Amortizable	\$166,946.84	\$50,042.78	\$79,130.07	\$0.00	\$0.00	\$0.00	\$0.00	\$137,859.55	\$0.00	\$137,859.55
	Total Putnam Site	\$120,460,888.44	\$9,148,286.44	\$5,399,488.51	\$414,530.57	\$0.00	\$577,108.46	\$0.00	\$124,372,264.26	\$0.00	\$124,372,264.26

Page 19 of 26

Plant		Beginning	Accruais	Ketirements	Cost of	Salvage	Other	Transters	End of Year		End Of Year
Account	Account Description	Balance		_	Removal	,	Recoveries		Balance	Exclusions	(Adjusted)
		(a)	(a)	(၁)	(a)	(e)	(u)	(6)	0+I+0+0-0-0+e=(U)	(1)	(I)-(u)=(I)
Sanford Common	uoiuuv	00000			00000	•	00 04	60	224 325 035 409	5	\$21.750.785.42
0.142	Structures & Improvements	\$19,802,392,89	\$1,962,554.30	LL.C.L.	\$2,200.00	00.00	80.0	8.5	57 243 64	300	57.243.64
	ruel noiders, Products, and Accessories	33,903,79	1,438.00	3 8	8.8	8.8	8 6	73 166 862 041	5 223 974 83	000	5 223 974 83
	Generatore	97.705,502,0	0.00	800	8 8	86	900	0.00	00.0	00:0	0.00
	Accessory Electric Equipment	683.222.71	21.877.20	000	800	00:00	00:0	00.0	705,099,91	00:0	705,099.91
	Miscellaneous Power Plant Equipment	845,935.79	23,924.22	0.00	00:0	0.00	00:0	0.00	869,860.01	00.00	869,860.01
	Subtotal Depreciable	\$26,656,722.94	\$3,131,264.68	\$11,915.11	\$2,266.66	\$0.00	\$0.00	(\$1,166,882.04)	\$28,606,943.81	\$0.00	\$28,506,943.81
146.2	Micro Description Contint	GR3 267 13	606 788 06	637 735 60	\$0.00	9	600	00.08	\$50.310.49	\$0.00	\$50,310.49
	Wisc. Tower Hall Equip 5-1681 Appli	44.269.74	\$50,700.00	00.00	00.00	9 6	000	800	20.058.25	000	20.058.25
346.7	Misc. Power Plant Equipt 5-Year Amort Misc. Power Plant Faulth - 7-Year Amort	307.378.83	83,630,92	147.775.87	800	88	000	88	243,233.88	000	243,233.88
	Subtotal Amortizable	\$383,894.20	\$115,219.89	\$185,511.47	\$0.00	\$0.00	\$0.00	\$0.00	\$313,602.62	\$0.00	\$313,602.62
	1			03 007 1070	00000	00 VB	9000	(FO CGO GGF FG)	628 PAO 648 43	00.03	\$28 G20 \$46 43
Canford Ilnit A	lotal Sanford Common	\$27,040,617.14	33,245,484.57	\$197,4Zb.58	\$2,200.00	90:04	90.0¢	(a) 100'00'00'	970,040,040	20.00	21.21.21.21.21.21.21.21.21.21.21.21.21.2
SALI O	Christian & Improvements	\$2 475 AR1 43	\$235 120 92	00 05	SO 08	80.00	\$0.00	\$0.00	\$2,711,002.35	\$0.00	\$2,711,002.35
	Fuel Holders, Products, and Accessories	382.626.63	63.600,72	000	0.00	00:0	0.00	00.0	446,227.35	00:0	446,227.35
	Prime Movers	14,572,748.73	15,243,843.24	2,676,069.51	434,540.61	0.00	159,426.78	72,364.75	26,937,773.38	00:00	26,937,773.38
	Generators	1,928,205.32	1,238,061.72	00:0	0.00	000	000	0.00	3,166,267.04	0.00	3,166,267.04
	Accessory Electric Equipment	8,324,987.65	1,456,812.47	32,020,48	5,474.34	900	3,450.00	0.00	9,747,755.30	8.6	9,747,735.30
346.0	Miscellaneous Power Plant Equipment	796,228.80	114,547.92	000	000	88	0.00	0.00 679 364 75	\$10,770,772 \$44 040 802 14	800	\$43.919.802.14
	Subtotal Depreciable	\$28,48U,678.5b	\$18,351,986.99	\$5'\ 08'098'88	\$440,014.85	90.06	\$102,010.10	7 - C- C- C- C- C- C- C- C- C- C- C- C- C	100000000000000000000000000000000000000		
	Misc. Power Plant Equipt 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equipt 5-Year Amort	00:0	0.00	00:0	0.00	000	0:00	0.00	0.00	000	900
	Misc. Power Plant Equipt 7-Year Amort	000	00:00	000	0.00	000	000	000	0.00	00:0	000
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	DO:08	00:04	90.0¢	90.00
	Total Sanford Unit 4	\$28,480,678.56	\$18,351,986.99	\$2,708,089.99	\$440,014.95	80.00	\$162,876.78	\$72,364.75	\$43,919,802.14	\$0.00	\$43,919,802.14
Sanford Unit 5								;			00 000 000
	341.0 Structures & Improvements	\$936,517.45	\$262,069.53	\$0.00	\$0.00 0.00	80.00	\$0.00	80.08	\$1,198,586.98	DO:05	37,198,386,98
	Fuel Holders, Products, and Accessories	239,324.64	65,720.16	00.0	0.00	3 8	0.00	0.00	303,044.60	3 8	36.926.759.81
	Prime Movers	32,264,023.00	4 447 024 55	74,888,771,73	90:/00:994	8.8	0.00	2000	5 188 905 99	800	5.188.905.99
	Generators	4,070,984.43	1,117,921.30	20.012.80	406.00	88	2.250.00	800	6,387,885,43	000	6,387,885.43
240.0	Accessory Electric Equipment	173 003 75	102 676 32	000	000	88	000	00.0	476.579.07	00:0	476,579.07
	Miscelareous rower riam Equipment Subtotal Depreciable	\$42,723,900.88	\$17,232,293.44	\$27,197,712.27	\$489,063.68	\$0.00	\$17,457,042.59	\$757,301,12	\$50,483,762.08	\$0.00	\$50,483,762.08
		90	00.00	9	Ş	5	¢u sa	90.09	000	20.03	80.00
346.3	Misc. Power Plant Equipt 3-Year Amort Misc. Dower Diont Equipt 5-Year Amort	900	90.00	8.04	8.6	000	80	800	800	0.00	0.00
	Misc. Power Plant Equip 7-Year Amort	000	000	00.0	88	0.00	00'0	0.00	00:00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 5	\$42,723,900.88	\$17,232,293.44	\$27,197,712.27	\$489,063.68	\$0.00	\$17,457,042.59	\$757,301.12	\$50,483,762.08	\$0.00	\$50,483,762.08
Sanford Site			1	•			50 54	90.04	37 130 000 304	9	\$7 880 354 75
	341.0 Structures & Improvements	\$23,214,791.77	\$2,459,744.75	\$11,915,11	\$2,268.86 0.00	800	000	800	808.515 79	000	808,515.79
342.0	Fuel Moders, Products, and Accessones Drima Movers	52 106 139 52	30 482 222 57	29.853.768.98	923.108.29	00.0	17,614,219.37	(337, 196, 17)	69,088,508.02	0.00	69,088,508.02
	Generators	5,989,189,75	2,355,983,28	000	0.00	00:0	00:0	0000	8,355,173.03	0.00	8,355,173.03
	Accessory Electric Equipment	13,847,358.97	3,045,685,29	52,033.28	5,970.34	000	5,700.00	0.00	16,840,740.64	0.0	16,840,740.64
346.0	Miscellaneous Power Plant Equipment	2,016,067.34	241,148,46	0.00	0.00	0.00	0.00	00.00	2,207,215,80	00.0	\$123,008.03
	Subtotal Depreciable	\$97,861,302.38	\$38,715,545.11	\$28,817,717.37	\$2.040,1586	90:00	11, 019, 818.5.	(11.001.1004)	20.000.000.000.000	00.00	000000000000000000000000000000000000000
346.3	Misc. Power Plant Equipt 3-Year Amort	\$62,257.13	\$25,788.96	\$37,735.60	\$0.00	\$0.00	\$0.00	\$0.00	\$50,310.49	\$0.00	\$50,310.49
	Misc. Power Plant Equipt 5-Year Amort	14,258.24	5,800.01	0.00	00.0	8.6	000	88	20,056.25	800	243,233,88
340.	Misc. Power Plant Equipt /-rear Amort Subtotal Amortizable	\$383,894.20	\$115,219.89	\$185,511,47	20.00	\$0.00	\$0.00	00:0\$	\$313,602.62	\$0.00	\$313,602.62
								T. CO. T. CO.	4100 004 440 00	9000	\$400 904 440 BE
	Total Sanford Site	\$98,245,196.58	\$38,830,765.00	\$30,103,228.84	\$931,345.29	\$0.00	\$17,619,919.37	(\$337,196.17)	\$123,324,110.65	20:06	\$143,324,110.00

	Beginning	Accruais	Ketirements	Cost of	Salvage	Other	Transfers	End of Year		End Of Year
Account Description	Balance (a)	(g)	(0)	Removal (d)	(e)	Kecoveries (1)	(6)	(n)=a+b-c-0+e++g	(I)	(n)-(n)=(l)
Turkey Point Iluit 6										
341.0 Structures & Improvements	\$0.00	\$1,775,093.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,775,093.48	\$0.00	\$1,775,093.48 339.263.68
342.0 Fuel Holders, Products, and Accessories 343.0 Prime Movers	000	339,263,68	8 8	000	8 8	00.0	000	13,775,628.73	000	13,775,628.73
	00:0	79,875.79	00.0	000	00.0	00:0	0.00	79,875.79	0.00	79,875.79
345.0 Accessory Electric Equipment	00.0	1,172,573,39	800	0000	0 6 6 6	000	8 8	1,172,573.39	90.0	461,142.13
	\$0.00	\$17,603,577.20	\$0.00	\$0.00	00'0\$	\$0.00	\$0.00	\$17,503,577.20	00:0\$	\$17,603,577.20
	80.00	8000	\$0.00	20.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5 Misc. Power Plant Equipt 5-Year Amort	000	000	00:0	00:0	00.0	0.00	0.00	0.00	0.00	0.00
346.7 Misc. Power Plant Equipt 7-Year Amort	0.00	0.00	0.00	0000	88	00.0	800	000	000	00.0\$
Substance Substance		\$0:00	on:ne	no:ne	00:00	00:00	00:00			
Total Turkey Point Unit 5	\$0.00	\$17,603,577.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,603,577.20	\$0.00	\$17,603,577.20
Furkey Point Site 3410 Structures & Improvements	\$0.00	\$1,775,093.48	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,775,093.48	\$0.00	\$1,775,093.48
	0.00	339,263.68	0.00	0.00	0.00	0.00	00:00	339,263.68	0.00	339,263.68
	0.0	13,775,628.73	88	88	00:0	08.6	8 8	13,775,528.73	96	13,75,528.73
345.0 Generators 345.0 Accessory Flectric Fouldment	8 8	1.172.573.39	88	8 8	800	0.0	8.0	1,172,573.39	000	1,172,573.39
	0.00	461,142.13	00:0	00:0	00:00	00:0	00:00	461,142.13	000	461,142.13
Subtotal Depreciable	\$0.00	\$17,603,577.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,603,577.20	\$0.00	\$17,603,577.20
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5 Misc. Power Plant Equipt 5 Year Amort	0.00	88	0.00	88	88	98.0	8.5	8 8	8 8	90°3
346./ MISC. Power Plant Equipt / - rear Amort. Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Tarkey Point Site	\$0.00	\$17,603,577.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,603,577.20	\$0.00	\$17,603,577.20
			•							
OTHER PRODUCTION (COMBINED CYCLE) 3410 Shartwee & Improvements	\$123,153,442,41	\$12.831.016.44	\$1,022,723,05	\$115.820.26	<b>2</b> 0.00	\$1,512,328,50	(\$0.00)	\$136,358,242.04	\$0.00	\$136,358,242.04
	33,452,069.14	2,763,561.19	0.00	0.0	00:0	00.0	0.00	36,215,630.33	0.00	36,215,630.33
	570,168,723.32	147,580,045.29	142,143,173.46	3,836,750.99	00.0	71,776,972.15	(155,061.25)	85.248.737.96	88	85,248,737.96
345.0 Generators 345.0 Accessory Electric Equipment	114,442,778.07	21,031,117.77	337,221,78	91,177.23	00:0	5,700.00	(0.00)	135,051,196.83	0.00	135,051,196.83
	16,705,206.54	2,549,958.63	118,268.84	1,049.57	00:0	0.00	0.00	19,135,846.76	000	19,135,846.76
Subtotal Depreciable	\$930,742,817.65	\$199,400,384.85	\$143,914,245.45	\$4,011,601.89	90.08	4/3,516,115.U/	(67.100.6614)	\$1,000,500,400.90	9	00.000.000.000.00
	\$701,142.49	\$165,022.51	\$564,004.02	\$0.00	\$0.00	\$0.00	\$0.00	\$302,160.98	\$0.00	\$302,160.98
346.5 Misc. Power Plant Equipt 5-Year Amort	34,046.48	375 497 41	0.00	8 8	8 8	8 8	1,029.36	1,177,986.15	000	1,177,986.15
	\$1,749,389.02	\$562,601.88	\$776,744.69	\$0.00	\$0.00	\$0.00	\$1,029.36	\$1,536,275.57	\$0.00	\$1,536,275.57
SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)	\$932,492,206.67	\$199,962,986.73	\$144,690,990.14	\$4,011,601.89	\$0.00	\$73,318,115.07	(\$154,031.89)	\$1,056,916,684.55	\$0.00	\$1,056,916,684.55
OTHER PRODUCTION (ALL)					;		•		6	200000000000000000000000000000000000000
3410 Structures & Improvements	\$134,557,147,89	\$13,108,240.10	\$1,118,162.95	\$117,172.29	000	00:025,215,1\$	(00.00	50.407,642.22	0.00	50,407,642.22
343.0 Prime Movers	662,028,192.33	150,534,215.62	147,421,618.40	4,390,996.56	00:0	74,816,145.51	(0.00)	735,565,938.50	000	735,565,938,50
	112,677,415.78	13,451,956.86	309,718.53	14,972.63	0.00	23,116.42	00:0	125,827,797.90	0.0	125,827,797.90
	125,259,199.12	21,490,922.90	337,221.78	91,177,23	8 8	5,700.00	(0.00)	146,327,423.01	86	19,507,154,55
346.0 Miscellaneous Power Plant Equipment Subtotal Depreciable	\$1,098,457,558.72	\$204,683,847.06	\$149,304,990.50	\$4,615,368.28	\$0.00	\$76,357,288.43	(\$0.00)	\$1,225,578,335.43	\$0.00	\$1,225,578,335.43
	\$742,025,40	\$192,582,97	\$585,645,24	\$0.00	\$0.00	\$0.00	80:00	\$348,963.13	\$0.00	\$348,963,13
346.5 Misc. Power Plant Equipt 5-Year Amort	34,046.48	22,081.96	0.00	0.00	0.00	000	0.00	56,128,44	8.0	56,128.44 1 286 543 25
346.7 Misc. Power Plant Equipt 7-Year Amort	1,104,722.87	404,026.69 4618,691.62	\$23,235.67 \$408,880.91	20.00	000	00:00	\$1,029.36	\$1,691,634.82	\$0.00	\$1,691,634.82
	C 1.40 (.000,1 4)	401000100								
TOTAL OTHER PRODUCTION (ALL)	\$1,100,338,353.47	\$205,302,538.68	\$150,113,871.41	\$4,615,368.28	\$0.00	\$76,357,288.43	\$1,029.36	\$1,227,269,970.25	\$0.00	\$1,227,269,970.25

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Page 21 of 26

|                   |                                                                                                    | (E)                                                                                            | £3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           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                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         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                                                                                                                        | Underground Conductors & Devices<br>Roads & Trails                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | TOTAL TRANSMISSION PLANT                                                                             | DISTRIBUTION PLANT                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Structures & Improvements<br>Station Foundary                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Station Equipment - LMS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      
                                                                                                                                                                                                                      | Poles, Towers & Fixtures                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Overnead Conductors & Devices<br>Indemning Conduit Duct System                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Underground Conduit, Direct Buried                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | UG Conductors & Devices, Duct System                  | JG Conductors & Devices, Direct Buried<br>3H Size Clin hid (10m amm) | Line Transformers                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   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                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | services, Underground<br>Japans                                          | Installations On Customer Premises                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Residential Load Management (LMS)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Commercial Load Mgmt (Non-ECCR)<br>Street Lighting & Signal Systems | SUBTOTAL DISTRIBUTION PLANT                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | TOTAL DISTRIBUTION PLANT                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | GENERAL PLANT : DEPRECIABLE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | Structures & Improvements                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         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                                                                                                                                                                                                                                                                                                                                                                                                            | Aircraft, Rotary Wing                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      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                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | ransportation - Automobiles                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | ransportation - Light moons<br>ransportation - Heavy Trucks                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | ransportation - Tractor-Trailers                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Transportation - Trailers | Test Equipment - LMS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Measurement Equipment - ECCR                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | Power Operated Equipt - Transportation | Power Operated Equipment - Other                                                                                                                                                                             
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Communications Equipment - ECCR                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|                   | (d) (e) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g | (4) (1) (9) (1) (9) (1) (9) (1) (9) (1) (9) (1) (1) (9) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1 | (4)   (9)   (1)   (9)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1) | (4)   (5)   (1)   (6)   (7)   (8)   (1)   (8)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (2)   (1)   (2)   (1)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2)   (2) | Subtotal Depreciable \$6.086775.293 64 \$350,775.833.16 \$234,002.260.53 \$67,744,446.50 \$565,000.00 \$89,756.869.56 \$11,396.53) \$6.226.157.865.96 \$0.00 \$11,396.53) \$6.226.157.865.96 \$0.00 \$11,396.53) \$6.226.157.865.96 \$0.00 \$11,396.53) \$6.226.157.865.96 \$0.00 \$11,396.53) \$6.226.157.865.96 \$0.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00 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\$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.000.000   \$50.0000.000   \$50.0000.000   \$50.0000.000   \$50.0 | Subtotal Depreciable \$6,086,775,295.64 \$136,714,715,693.16 \$1,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 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\$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10, | Subtotal Depreciable \$6,086,775,295 64 \$350,775,833.16 \$234,002,280.53 \$677,44,448.50 \$585,000.00 \$89,756,889.56 \$11,388.53) \$1,386,73,295.43 \$10,3774,448.50 \$385,000.00 \$11,388.53) \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.53 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 \$1,388.54 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\$89.756.886.56   \$11.388.53   \$10.054.201.457.293 64   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.786,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,423 67   \$10.000.266.53   \$17.886,43 67   \$10.000.266.53   \$17.886,43 67   \$10.000.266.53   \$17.886,43 67   \$10.000.266.53   \$17.886,43 67   \$10.000.266.53   \$17.886,43 67   \$10.000.266.53   \$17.786,43 67   \$10.000.266.53   \$17.786,43 67   \$10.000.266.53   \$17.786,43 67   \$10.000.266.53   \$17.786,43 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 67   \$10.000.266.53   \$17.786,74 6 | Subtral Depreciable   \$50.066,775.293.64   \$550,775.833.16   \$234,002.260.53   \$567,744.446.50   \$565,000.00   \$595,756.896.56   \$511.398.65   \$52.061.75.893.16   \$53.067.75.833.16   \$235,719,786.34   \$577,744,446.50   \$565,000.00   \$595,756.896.56   \$511.398.65   \$50.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.29   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.29   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27  
\$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267.27   \$60.001.267 | Subtotal Depreciable   \$80.086,773.283 64   \$359,778.833 16   \$4234,002.2805.33   \$567,744.448.50   \$5685,000 00   \$589,756.899.56   \$511.388 53   \$52.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.2877.77   \$50.01.287 | Subtoral Deprecable   \$6,008,775,283 64   \$530,775,833 64   \$5234,002,220,535   \$67744,448.50   \$565,000.00   \$580,766,895.50   \$517,398 63   \$5226,157,885 96   \$517,444,485 0   \$565,000.00   \$11,396 63   \$11,396,83   \$11,356,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   \$11,320,44   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State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   S | Subtract Development   St. Clark St. St. St. St. St. St. St. St. St. St. | Subtract   State   Substitute   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   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Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational Demonstrate   Stational 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  Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Par | Signobal Perceinte   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal 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Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal Parity   Signobal 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Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub   Sub-ub | Substitution   Particular   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   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Plant Account Description	Beginning Balance	Accitais	Ketirements	Cost or Removal	Salvage	Other	Transters	End or Year Balance	Exclusions	End Of Year (Adjusted)
	(8)	(g)	(0)	(g)	(a)	ω.	(6)	(n)=a+b-c-d+e+l+g	(0)	(I)=(Ir)-(i)
GENERAL PLANT : AMORTIZABLE										
390.1 Leaseholds	\$1,665,205.54	\$145,530.68	\$959,241.94	\$0.00	\$0.00	\$0.00	26.15	\$851,520.43	\$0.00	\$851,520.43
	6,138,587.59	1,359,810.66	1,180,738.60	0000	000	00:0	000	6,317,659.65	00:0	6,317,659.65
	1,033,178.64	376,111.93	343,814.72	39,522.15	000	0.00	0.0	1,025,953.70	00:0	1,025,953.70
	34,049.29	14,286.99	4,303.60	00:0	000	00:0	0.0	44,032.68	00:0	44,032.68
_	626,573.35	222,252.64	45,719.56	0.00	000	00:0	000	803,106.43	0.00	803,106.43
	14,381,891.05	4,750,662.07	9,148,084.79	00:0	000	00:00	000	9,984,468.33	00:0	9,984,468.33
_	19,424,255.72	11,017,074,72	8,417,693.56	00:0	00:0	41,393.32	0.0	22,065,030.20	0.00	22,065,030.20
_	16,477.04	(2,853.42)	00:00	00:0	00:0	00:00	000	13,623.62	0.00	13,623.62
	89.07	(89.07)	00:0	000	000	00:0	000	000	0.00	00:00
	218,731.70	471.96	00'0	00:0	00:0	8,800.00	00:00	228,003.66	0.00	228,003.66
	4,342,341.64	995,026.79	2,175,165.56	00:0	00:0	24,000.00	0.00	3,186,202.87	0.00	3,186,202.87
	(89,973.33)	89,973.33	00:00	000	00:0	00.0	80	0.00	00:00	00:0
	12,819.69	937.44	00:00	00:0	000	000	000	13,757.13	0.00	13,757.13
	8,537,718.65	2,743,294.04	2,594,205.67	0:00	00:00	0:00	000	8,686,807.02	0.00	8,586,807.02
	25,139.15	000	00:0	000	0.00	0.00	000	25,139.15	0.00	25,139.15
395.2 Lab Equipment - Portable	6,819,712.68	2,144,405.21	1,753,360.89	5,327.18	00:00	00.0	00:0	7.205.429.82	0.00	7,205,429.82
397.1 Communications Equipment - Other	9,791,11	(0.84)	00:0	000	000	000	000	9.790.27	00.0	9,790.27
397.2 Communications Equipment - Other 7-Yr Amrt	55.694.627.59	12.290.816.72	3.645.884.63	37.854.79	(2.437.98)	298.644.55	000	64.598.111.46	00.0	64.598.111.46
	29.166.76	1.546.92	000	000	000	000	000	30.713.68	000	30.713.68
	4,999,464.36	1,410,426.05	826,109.81	8,323.49	000	000	000	5,575,457.11	00.0	5,575,457.11
SUBTOTAL GENERAL PLANT : AMORTIZABLE	\$123,919,847.29	\$37,559,684.82	\$31,094,323.33	\$90,827.61	(\$2,437,98)	\$372,837.87	\$26.15	\$130,664,807.21	\$0.00	\$130,664,807.21
GENERAL PLANT TOTALS										
390.0 Structures & Improvements	\$136.969.749.08	\$10 172 168 68	\$4 759 910 03	\$574 P43 93	80.00	\$1.151.00	(\$991.47)	£141 B07 323 33	\$0.00	\$141 807 323 33
	41,688,285.05	17,740,617,07	19,190,522,30	39,522,15	000	41.393.32	000	40,240,250,99	000	40.240,250,99
392.0 Transportation	95,946,991.42	23,667,014.12	10,036,928.54	(7,813.37)	000	1,023,206.48	(0.00)	110,608,096.85	000	110,608,096.85
393.0 Stores Equipment	4,471,100.01	1,085,472.08	2,175,165.56	000	000	32,800.00	000	3,414,206.53	0.00	3,414,206.53
394.0 Shop, Tools & Garage Equipment	8,550,538.34	2,744,231.48	2,594,205.67	00'0	0.00	0.00	00:0	8,700,564.15	0.00	8,700,564.15
395.0 Laboratory Equipment	6,852,297.76	2,153,715.29	1,760,174.36	5,327.18	000	00:0	000	7,240,511.51	9,942.54 (2)	7,230,568.97
	2,101,367.51	411,812.80	193,611.76	0.00	000	0.00	000	2,319,568.55		2,319,568.55
397.0 Communications Equipment	60,307,257.32	13,055,441.83	3,645,882.63	37,654.79	(2,437,98)	298,644,55	(51,732,13)	69,923,636.17	5,801.35 (2)	69,918,034.82
	4,999,404.30	1,410,600,10	820,109.81	6,523.49	000	0,00	000	5,5/5,45/11	0.00	5,575,457.11
IOIAL GENERAL PLANT TOTALS	\$300°, 188, Total	\$72,440,889.40	\$45,182,510.66	\$657,858.17	(52,437.98)	\$1,397,196.35	(\$52,723.60)	\$389,829,615.19	\$15,543.89 (Z)	\$389,814,071,30
TOTAL EXCLUDING PRODUCTION PLANT					!					
Subtotal Deprectable Subtotal Amortizable	\$4,789,265,715.81 123,919.847.29	37 559 684 82	\$127,412,750.89 31.094.323.33	\$51,992,085.91	3535,160.49	372 837 87	(\$11,622.53)	\$5,087,593,174.07 130,664.807.21	\$337,584,556.47 (3)	\$4,750,008,617.60 130,664,807,21
TOTAL EXCLIDING PRODUCTION PLANT	\$4 913 185 563 10	\$402 978 430 65	\$158 SO7 074 22	\$52 082 943 52	\$532 722 E4	\$22 182 840 14	/\$11 506 181	4F 218 257 QR1 28	\$337 584 556 47 (1)	\$4 BBO 673 424 B1
	21:00:00:00:00:00:00:00:00:00:00:00:00:00	200000000000000000000000000000000000000	77.5 (0) (00) (00)	20.510.505.00	10:32 1:300	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	for occil in	03:) 00' (03'0) 3'09		0.1710.000.10
TOTAL INCLUDING PRODUCTION PLANT										
Subtotal Depreciable Subtotal Amortizable	\$10,876,041,009.45	\$806,194,578.99 45,645,006.89	\$361,415,011.42 35,811,831.34	\$119,736,534.41	\$1,120,160,49 (2,437,98)	\$111,546,880.83	(\$223.90)	\$11,313,750,860.03	\$337,584,556.47 (3)	\$10,976,166,303.56
TOTAL INCLUDING PRODUCTION PLANT	l	\$851,839,585.88	\$397,226,842.76	\$119,827,362.02	\$1,117,722.51	\$111,919,718.70	(\$11,596.38)	\$11,466,416,934.51	\$337,584,558.47 (3)	\$11,128,832,378.04
SHOW										

## NOTES:

- (1) Accelerated Oil Backout
  (2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
  (3) Accelerated Oil Backout and LMS and/or ECCR

- GENERAL NOTES:

   Annual Statis Report excludes Intangible Plant, Jurisdictionalized Investment Tax Credit Interest Synchronization, and Land & Land Rights (except Transmission essements).

  (Land & Land Rights flow through General Ledger Account 108 if for aucit trail purposes)).

   Annual Statis Report includes Transportation accounts as well as the St. Johns River Power Park and Scherer Coal Cars and Martin Pipeline.

   The Undishinburd Cost of Removal shown in the Dishinburb Function is related to them than were not assigned to specific plant accounts as of the end of 2006.

   The Undishinburd Cost of Removal shown in the Dishinburb Function in all preceding columns.

   Reserve transactions associated with FPL-NED (New England Division) are excluded from this report.

   Reserve transactions associated with FPL-NED (New England Division) are excluded from this report.

   Reserve transactions associated with RPL-NED (New England Division) are excluded from this report.

   Reserve transactions associated with RPL-NED (New England Division) are excluded from this report.

   Reserve transactions associated with RPL-NED (New England Division) are excluded from this report.

   Reserve transactions associated with Account 31.2 () on this schedule to more properly reflect these transacts have been changed accordingly.

   Nuclear function includes Steam Generator and Reactor Head activity. These items are recovered through separate capital recovery schedules (shown separately).

		Beginning	Accruais	Ratirements	Cost of	Salvage	corbais Retirements Cost of Salvage Other Iranslers	Iransters	End of Year		End Of Year
Account	Account Description	Balance (a)	(g)	(2)	(d)	(a)	(1)	(6)	6+l+9+D-0-G+e≃(u)	(1)	(I)=(II)
FOSSIL DISMANTLEMENT	MENT										
All Power Plants		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
STEAM PRODUCTION											
Cape Canavera		;		:		•	8	3	\$2 as4 670 DO		
Common Unit 1		\$6,402,270.00 5,129,266.00	\$259,308.00 134,748.00	00.0 00.0	0.00	0.00	8 8	0.00	5,264,014.00		
Unit 2	Total Cape Canaveral	4,368,848.48 \$15,900,384.48	126,072.00 \$520,128.00	\$0.00	00:00	\$0.00	\$0.00	0000\$	\$16,420,512.48		
Cutter		64 527 188 48	6413 172 00	0000	00 U\$	80.00	00.08	00.08	\$4,650,340.48		
Duit 6		5,857,802.52	173,496.00	800	0000	0.00	00.0	800	6,031,298.52		
Manatee	Total Cutler	\$10,394,971.00	\$286,668.00	\$0.00	00:00	90:0 <b>\$</b>	90:0 <b>¢</b>	00.00	00.550,150,014		
Солитоп		\$17,233,621.92	\$602,821.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,836,442.92		
Unit 2		12,395,441.00	539,748.00	000	0.00	800	800	000	12,935,189.00		
	Total Manatee	\$42,059,036.92	\$1,674,793.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$43,733,829.92		
Common		\$23,627,174.74	\$497,664.00	\$0.00	\$0.00	\$0.00	<b>2</b> 0.00	80.00	\$24,124,838.74		
Unit 1		11,907,768.00	429,204.00	000	98.6	8 8	00.0	0.00	12,336,972.00		
OMEZ	Total Martin	\$47,412,352.26	\$1,363,008.00	\$0.00	\$0.00	\$0.00	00.0\$	\$0.00	\$48,775,360.26		
Pt Everglades		4	00000	8	8	8	9	600	\$11.791.602.00		
Continon Unit 1		4.572,557,15	492,276.00	30°0	00:0	889	800	0.00	5,064,833.15		
Unit 2		1,030,718.54	496,723.00	00:0	0.00	0.00	000	0.00	1,527,441.64		
Unit 3		9,759,479.09	248,760.00	000	321,919.73	000	000	88	9,542,238.66		
† = 5	Total Pt Everglades	\$35,773,582.65	\$1,930,651.00	\$0.00	\$91,798.84	\$0.00	\$0.00	\$0.00	\$37,612,434.81		
Riviera		£7 802 686 00	£221 388 00	60.03	\$158.328.17	00.08	80.00	80.00	\$7,865,745.83		
Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Colling Collin		782,347.51	0.00	0.00	00:0	00.0	00:0	0.00	782,347.51		
Cust 3		7,278,855.00	126,847.00	88	88	8 8	0.00	866	7,405,702.00		
4 2 2	Total Riviera	\$23,127,932.03	\$476,275.00	\$0.00	\$158,328.17	\$0.00	\$0.00	\$0.00	\$23,445,878.86		
Sanford		070 000 00	6450 444 00	Ş	0000	(C) (C)	9	00.08	\$6,532,014,49		
משנס	Total Sanford	\$6,381,570.49	\$150,444.00	20.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,532,014.49		
Scherer		\$10 DBD 878 50	\$804 BOD OD	8	00 US	80.00	20.00	80.00	\$11,794,278.52		
Common 3 & 4		1,649,967.00	95,796.00	000	00.0	000	0.00	00:0	1,745,783.00		
Unit 4	 	7,269,808.52	737,292,00	0.00	000	88	0.00	00.00	\$21.547.142.04		
SJRPP	lotal scheler	\$0.908,808,04	00.000, /cd,14	80.04	200	3					
Coal & Lime Eq.		\$1,509,207.48	\$87,996.00	80.00	<b>20</b> :00	\$0.00	00.0 <b>3</b>	\$0.00 0.00	\$1,597,203.48 6.922.353.48		
Common Gypsum & Ash		415,362,48	22,932.00	800	888	860	000	000	438,294.48		
t ten		3,374,782.48	165,012.00	86	0.00	0.0	0.00	000	3,539,794.48		
Z IIII Z	Total SJRPP	\$15,081,451.92	\$835,980.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,917,431.92		
Turkey Point		OF 080 055	\$208 632 DD	00 US	00 08	\$0.00	\$0.00	\$0.00	\$6,758,912.39		
Unit 1		12,005,918.00	123,252.00	00.0	0000	88	88	(80,958.01)	12,068,211.99		
Unit 2	Total Turkey Point	\$30,374,096.39	124,584.00 \$456,468.00	\$0.00	20.03	\$0.00	\$0.00	(\$60,958.01)	\$30,769,606.38		
		Philip 444 025 40	00 507 000	0009	£250 127 04	\$0.00	20.03	(\$60.958.01)	\$255,435,850,16		
IOIAL STEAM PRODUCTION	NO.	07.00'4 14'007. (0	_	3	Action in the second	*					

ers GTs date GTs glades GTs SUBTOTAL: GAS TURBINES  on Total Lauderdale Total Maratre  Total Martin  Total Putnam	(a) \$2.838.383.97 \$16.012.52 634.079.00 \$3,988,445.49 \$5,118.527.14 10.019,583.27	(a)	184		-					( )
Myers GTs sugToTAL: GAS TURBINES sugToTAL: GAS TURBINES  12 2 3 Total FtMyers 13 Total Manatee mmon 11 12 Total Martin 11 12 Total Putnam mmon 14 14 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	\$2,838,353,97 \$16,012.52 834,079.00 \$3,988,445,49 \$5,118,527,14		(5)	(g)	(e)	(i)	(5)	(n)=a+b-c-0+e+i+g	(0)	(I)-{W)=(D
Myers GTs berdale GTs verglades GTs SuBTOTAL: GAS TURBINES  12 Total Ft Myers 13 Total Manatee Total Manatee Total Manatee Total Manatee Total Manatee Total Manatee Total Manatee Total Manatee Total Manatee Total Manatee	\$2,838,353.97 \$16,012.52 \$34,079.00 \$3,988,445.49 \$5,118,527.14 10,019,563.27									
Total Lauderdale  Total Manatee  Total Martin  Total Martin	\$3,988,445.49 \$3,988,445.49 \$5,118,527.14 10,019,563.27	\$85,044.00 11,840.00	00 00 00 00 00 00 00 00 00 00 00 00 00	000 000 000 000 000 000 000 000 000 00	0.00 0.00 0.00	00.00 00.00 00.00	00:00 00:00 00:00	\$2,923,397.97 \$27,652.52 641.471.00		
Total Ft Myers  Total Manatee  Total Marrin  Total Martin	\$5,118,527.14 10,019,563.27	\$104,076.00	\$0.00	\$0.00	80.00	\$0.00	80.00	\$4,092,521.49		
Total F. Myers  Total Manatee  Total Martin  Total Putnam	\$5,118,527.14 10,019,563.27									
Total Euderdale  Total Manatee  Total Martin  Total Martin	10,019,563.27	\$230,904.00	00:05	\$0.00	\$0.00	\$0.00	\$0.00	\$5,349,431.14		
Total Lauderdale  Total Manatee  Total Martin  Total Putnam	3	593,364.00	8.8	000	0.00	0.00	00.0	10,612,927.27 232,524.00		
Total Manatee  Total Martin  Total Martin  Total Putnam	\$15,138,090.41	\$1,056,792.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$16,194,882.41		
Total Manatee  Total Mantin  Total Martin  Total Putnam	\$8,467,848.52	\$606,324.00	00.08	\$0.00	00:0 <b>%</b>	\$0.00	\$0.00	\$9,074,172.52 7,245,080.52		
Total Martin Total Martin Total Putnam	\$15,248,617.04	\$1,070,516.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$16,319,233.04		
Total Martin Total Martin Total Putnam	00 08	\$682.979.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$682,979.00		
onwoon init 3 init 4 init 8 Total Martin init 1 init 2 Total Putnam init 4 init 4	\$0.00	\$682,979.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$682,979.00		
init 4 init 4 init 8 Total Martin init 1 init 2 Total Putnam init 4	\$0.00	\$384,696.00	80:00	\$0.00	\$0.00	\$0.00	\$0.00	\$384,696.00		
ini 4  Total Martin  Total Martin  Init 1  Total Putnam  Total Putnam  Total Putnam	4,902,693.00	258,996.00	0.00	000	0.00	0.00	00.0	5,161,689.00		
Total Martin  rist 1  rist 2  Total Putnam  rist 3  Total Putnam	3,389,792.98	169,188.00 431,443.00	886	888	38	3 8	800	1,396,815.00		
ommon Init 1 Init 2 Init 2 Total Putnam Oommon	\$9,257,857.98	\$1,244,323.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,502,180.98		
onmon Init 1 Init 2 Total Putnam Oormon Init 4	4000000	0000	0	0004	8	800	800	\$8 247 156 00		
init 2 Init 2 Total Putnam Oormon	\$8,025,628.00	30 804 00	20.00	00.00	800	800	300	1,000.634.48		
Total Putnam Oommon	974,455.48	30,288.00	800	000	000	00:0	000	1,004,743.48		
ommon Init 4	\$9,969,913.96	\$382,620.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,352,533.96		
	\$5 876 640 00	\$214 476 00	00.03	\$0.00	\$0.00	\$0.00	\$0.00	\$6,091,125.99		
	10,472,860.28	533,556.00	00:0	00.0	00:0	00:0	00:0	11,006,418.28		
	2,988,932.11	530,148.00	0000	000	800	00.0	800	3,519,080,11		
Turkey Point	\$19,338,442.38	\$1,475,180.00	00:00	00.00	200					
Unit 5	\$0.00	\$199,257.00	80.08	00:03	00.03	0000	00:08	\$199,257.00 \$199,257.00		
						00 00	00 04	67 002 720 674		
SUBTOTAL: COMBINED CYCLES \$	\$68,952,921.77	\$5,914,767.00	\$0.00	\$0.00	50.05	\$0.00	\$0.00	\$1,4,007,000.17		
TOTAL OTHER PRODUCTION	\$72,941,367.26	\$6,018,843.00	00:0\$	\$0.00	\$0.00	\$0.00	\$0.00	\$78,960,210.26		
TOTAL FOSSIL DISMANTLEMENT	319,356,199.44	15,350,946.00	00:0	250,127.01	000	0.00	(60.958.01)	334,396,060.42		

## FLORIDA POWER & LIGHT COMPANY

# Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account Description	cription	Balance	Accruais	Katirements	Cost of Removal	Salvage	Other	ransters	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(e)	(g)	(2)	( <u>0</u> )	(e)	(1)	(5)	(n)=a+b-c-d+e+1+g	0	(I)-(u)=(I)
NUCLEAR DECOMMISSIONING	NING										
St Lucie											
Соштол		\$21,099,460.66	\$926,119.83	20.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,025,580.49		
Unit 1		565,838,041 68	25,283,901.88	00:0	000	000	00:0	00.0	591,121,943.56		
Unit 2		415,048,558.20	19,037,870.08	00:0	000	000	000	00.0	434,086,428.28		
	Total St Lucie	\$1,001,986,060.54	\$45,247,891.79	\$0.00	\$0.00	80:00	00:0\$	\$0.00	\$1,047,233,952.33		
Turkey Point											
Unit 3		\$501,015,702.36	\$22,003,658.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$523,019,360.59		
Unit 4		558,367,626.52	24,633,855.88	00:0	000	00:00	00'0	00.00	583,001,482.40		
	Total Turkey Point	Total Turkey Point \$1,059,383,328.88	\$46,637,514,11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,106,020,842.99		

## Note

TOTAL DISMANTLEMENT/DECOMMISSIONING TOTAL NUCLEAR DECOMMISSIONING

\$2,487,650,855.74

\$2,153,254,795.32

\$0.00 (\$60,958.01)

\$0.00

\$0.00

\$0.00 \$250,127.01

\$0.00

\$91,885,405.90 \$107,236,351.90

\$2,061,369,389.42

\$2,380,725,588.86

- Accruais for nuclear deconnnissioning include fund earnings.
   Decommissioning includes Asset Retirement Obligation
   Cost soft removal for dismanifament for PL reveptades Unit 3 and Unit 4 has been increased by \$2,238,655.35 and \$9,590,151.14, respectively, and reflected as non-dismanifament cost of removal (in Account 312.0) on this schedule to more properly reflect these charges. The balances have been charged accordingly.
   Fosal dismanifament for Other Production at Martin Common includes \$7287,983 of accusals that were recorded in Martin Common in the Steam turction. These accruals should have been recorded in Other Production and will be transfered in 2008.

## UNDISTRIBUTED ACCOUNTS

304.0 ITC Interest Synchronization 304.1 Production Plant - Unaliccated Depreciation TOTAL UNDISTRIBUTED ACCOUNTS	\$6,779,781.38 (125,000,000.06) (\$118,220,218.62)	\$0.00 (125,000,000.00) (\$125,000,000.00)	\$0.00	\$0.00 00.00 \$0.00	\$0.00 0.00 \$0.00	\$0.00 0.00 \$0.00	\$0.00	\$6,779,781.38 (250,600,000,00) (\$243,220,218.62)
TOTAL INCLUDED IN STATUS REPORT	13,281,111,078.82	\$834,075,937.78	\$397,226,842.76	\$120,077,489.03	\$1,117,722.51	\$111,919,718.70	(\$72,554.39)	\$13,710,847,571.63

## CAPITAL RECOVERY SCHEDULES (Included in Report Totals)

(\$3,194,142,90) 11,678,548.00 73,869,846.00	\$82,154,051.10	(\$3,322,961.74)	(4,459.410.86)	(\$7,782,372.60)	\$74,371,678.50
	\$0.00			\$0.00	\$0.00
(\$3,194,142.90) 11,678,548.00 73,669,646.00	\$82,154,051.10	(\$3,322,961.74)	(4,459,410.86)	(\$7,782,372.50)	\$74,371,678.50
\$0.00 \$0.00 \$0.00	\$0.00	\$0.00	20.00	\$0.00	\$0.00
\$0.00 0.00 0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00
00:00 00:00 00:00	\$0.00	\$0.00	0.0	\$0.00	\$0.00
\$0.00 6,388,102.00 44,601,704.00	\$50,989,806.00	\$0.00	0.00	\$0.00	\$50,989,806.00
86.9 88.9 88.9	\$0.00	\$0.00	0.00	\$0.00	\$0.00
\$1,597,074.96 2,016,525.00 18,465,375.00	\$22,078,974.96		1,810,599.96	\$3,616,399.92	\$25,695,374.88
(\$4,791,217.88) 16,050,125.00 99,805,975.00	\$111,064,882.14	(\$5,128,761.70)	(6,270,010.82)	Total Turkey Point (\$11,398,772.52) \$3,616,399.92	\$99,666,109.62 \$25,695,374.88
322.0 St Lucie Unit 1 - Reactor Heads 322.0 St Lucie Unit 2 - Reactor Heads 322.0 St Lucie Unit 2 - Steam Generators	Total St Lucie	322.0 Turkey Point Unit 3 - Reactor Heads	322.0 Turkey Point Unit 4 - Reactor Heads	Total Turkey Point	Total Steam Generator & Reactor Heads

## INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	
utility plant	
utility plant (summary)	200-201
Advances	
from associated companies	
Allowances	228-229
Amortization	
miscellaneous	
of nuclear fuel	
Appropriations of Retained Earnings	118-119
Associated Companies	256 255
advances from	
corporations controlled by respondent	
control over respondent	
Attestation	
Balance sheet	1
comparative	130-113
notes to	
Bonds	
Capital Stock	· · ·
expense	
premiums	
reacquired	
subscribed	
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	
incorporated	
CPA, background information on	
CPA Certification, this report form	i-ii

Schedule	Page No.
Deferred	
credits, other	
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	. 272-273
income taxes accumulated - other property	
income taxes accumulated - other	. 276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	<b>iii</b>
Depreciation and amortization	
of common utility plant	
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	. 256-257
Distribution of salaries and wages	. 354-355
Dividend appropriations	. 118-119
Earnings, Retained	. 118-119
Electric energy account	401
Expenses	
electric operation and maintenance	. 320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	
steam-electric (large)	402-403
Hydro-electric generating plant statistics	
Identification	101
Important changes during year	
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	
deductions, miscellaneous amortization	
deductions, other income deduction	
deductions, other interest charges	
Incorporation information	

Schedule	Page No.
Interest	
charges, paid on long-term debt, advances, etc	. 256-257
Investments	
nonutility property	221
subsidiary companies	. 224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	
Nuclear generating plant, statistics	
Officers and officers' salaries	104
Operating	
expenses-electric	
expenses-electric (summary)	323
Other	
paid-in capital	
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	
miscellaneous paid-in capital	
reduction in par or stated value of capital stock	
regulatory assets	
regulatory liabilities	
Peaks, monthly, and output	401
Plant, Common utility	556
accumulated provision for depreciation	
acquisition adjustments	
allocated to utility departments	
completed construction not classified	
expenses	
expenses	
in service	
leased to others	
Plant data	
	401-429
	·

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	
construction work in progress	
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	
Purchased power (including power exchanges)	
Reacquired capital stock	
Reacquired long-term debt	
Receivers' certificates	
Reconciliation of reported net income with taxable income	230 237
from Federal income taxes	261
Regulatory commission expenses deferred	
Regulatory commission expenses for year	
Research, development and demonstration activities	
Retained Earnings	332 333
amortization reserve Federal	119
appropriated	
statement of, for the year	
unappropriated	
Revenues - electric operating	
Salaries and wages	300-301
directors fees	105
distribution of	
officers'	
Sales of electricity by rate schedules	
Sales - for resale	
Salvage - nuclear fuel	
Schedules, this report form	2-4
Securities	
exchange registration	
Statement of Cash Flows	
Statement of income for the year	
Statement of retained earnings for the year	
Steam-electric generating plant statistics	
Substations	
Supplies - materials and	227

Page	No.
<u>Schedule</u>	_
Taxes 262-26	(3
Taxes 262-26 accrued and prepaid	: 3
accrued and prepaid	24
on income, deferred and accumulated	
reconciliation of net income with taxable income for	51 29
Transformers, line - electric	
Transmission 424-42	25
lines added during year	72
lines statistics	
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of electricity by others	32
Unamortized	
debt discount	5 / - =
debt expense	57
premium on deht	3,
Unrecovered Plant and Regulatory Study Costs	30