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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

ting reporting mandations in comming a selectif Potter Act. Sections 3. (e). 3034 and 3009, not be easy task to Fully a to report may establish comment man, only carelines discourse the foliage as ployshed by any other pade and English Regulations Commission storage not. हार्यहार्याक्षात्रहेरात्त्र । क हर स्व कार्यहार हार्य अहर हात

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Deloitte & Touche

Deloitte & Touche LLP

Certified Public Accountants Suite 400

200 South Biscayne Boulevard Miami, Florida 33131-2310 Telephone: (305) 358-4141 Facsimile: (305) 372-3160

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 1998 and the related statements of income, retained earnings, and cash flows for the year then ended, included in pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission ("FERC") Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and related regulatory assets and liabilities, deferred clause expenses and revenues, and current maturities of long-term debt) in a manner different from that required by generally accepted accounting principles. If generally accepted accounting principles were followed, at December 31, 1998, the following financial statement captions would increase (decrease) by (in thousands):

Current Assets	\$ 82,148
Deferred Debits	(1,052,388)
Long-term Debt	(230,000)
Current Liabilities	318,637
Deferred Credits	(1,058,872)

Presenting the total outstanding balance of debt as non current liabilities rather than reclassifying the current portion to a current liability, presenting the deferred clause expenses and revenues as other deferred debits and credits rather than as current assets and liabilities, and presenting the components of deferred income taxes and related regulatory assets and liabilities on a gross basis have no effect on net income, retained earnings, or cash flows.

Deloitte Touche Tohmatsu In our opinion, except for the effects of the balance sheet classifications discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Company at December 31, 1998 and the results of its operations and its cash flows for the year then ended in conformity with generally accepted accounting principles. Also in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

February 12, 1999

Slotte + Touchell

FERC FORM 1 SUBSCRIPTION PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I know the contents of the paper copies and electronic media filing of Florida Power & Light Company's FERC Form No. 1, that the paper copies contain the same information as contained on the electronic media, and that the contents as stated in the paper copies and on the electronic media are true to the best of my knowledge and belief.

May 20, 1999 Signed K. M. Davis
Date Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer Name Title

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription staging that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Room 1A-21 Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

	Reference
Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A-1 ED-12.2 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street ME., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL	INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to-reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
 organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
 the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION	· ·	· · · · · · · · · · · · · · · · · · ·
01 Exact Legal Name of Respondent		02 Year of F	Report
Florida Power & Light Company		Dec. 31,	1998
03 Previous Name and Date of Change	(if name changed during year)		
		11	
04 Address of Principal Office at End of	Year (Street, City, State, Zip Code)		
700 UNIVERSE BOULEVARD, P.O. I	BOX 14000, JUNO BEACH, FLORIDA 3340	08-0420	
5 Name of Contact Person		06 Title of C	ontact Person
K. M. DAVIS		V.P. and	
77 Address of Contact Person (Street, C	City, State, Zip Code)	<u></u>	
9250 WEST FLAGLER STREET, P.C). BOX 029100, MIAMI, FLORIDA 33102		
08 Telephone of Contact Person, <i>Includia</i> Area Code (305) 552-4327	ng 09 This Report Is (1) X An Original (2) ☐ A Res	submission	10 Date of Report (Mo, Da, Yr)
	ATTESTATION	 	<u> </u>
affairs of the above named respondent in respect and including December 31 of the year of the repo	examined the accompanying report: that to the best of ing report are true and the accompanying report is a co to each and every matter set forth therein during the port.	correct statement of	the business and
01 Name	03 Signature		04 Date Signed
K. M. Davis			(Mo, Da, Yr)
2 Title	Signed K.M. Davis		05/20/1999
Vice President and Controller			

[(1)		I nis Report is: (1) X An Original	(Mo, Da, Yr)	Tear of Report
Florida Power & Light Company		(2) A Resubmission	11	Dec. 31, ————
		LIST OF SCHEDULES (Electri	ic Utility)	
nter	in column (c) the terms "none," "not applica	able," or "NA," as appropriate, v	vhere no information or am	ounts have been reported for
	in pages. Omit pages where the responden			
ine	Title of Scheo	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
1	(a) General Information		101	(0)
	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors	· · · · · · · · · · · · · · · · · · ·	105	
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7	Important Changes During the Year		108-109	
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9.	Statement of Income for the Year		114-117	
			118-119	
	Statement of Cash Flows	······································	120-121	
11		······································		
12	- · · · · · · · · · · · · · · · · · · ·	and far Dan Arrest 9 Dan	122-123	
13		ons for Dep, Amort & Dep		
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17	Electric Plant Held for Future Use		214	
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19	Construction Overheads-Electric	· · · · · · · · · · · · · · · · · · ·	217	
20	General Description of Construction Overhead F	Procedure	218	
21	Accumulated Provision for Depreciation of Elect	tric Utility Plant	219	
22	Nonutility Property		221	
23	Investment of Subsidiary Companies		224-225	not applicable
24	Materials and Supplies		227	
25	Allowances		228-229	
26	Extraordinary Property Losses		230	not applicable
27	Unrecovered Plant and Regulatory Study Costs		230	not applicable
28	Other Regulatory Assets		232	
29	Miscellaneous Deferred Debits		233	
30	Accumulated Deferred Income Taxes		234	
31	Capital Stock		250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap S	Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital		253	
34	Discount on Capital Stock		254	
35	Capital Stock Expense		254	
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	<u></u>			

Floric	la Power & Light Company	(1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
		LIST OF SCHEDULES (Electric Utility	y) (continued)	L
nter erta	in column (c) the terms "none," "not ap in pages. Omit pages where the respon	plicable," or "NA," as appropriate, w dents are "none," "not applicable,"	here no information or amo	ounts have been reported fo
ine	Title of S	chedule	Reference	Remarks
No.	(a	<u></u>	Page No. (b)	(c)
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40	Other Deferred Credits		269	
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42	Accumulated Deferred Income Taxes-Other	Property	274-275	
43	Accumulated Deferred Income Taxes-Other		276-277	
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55	Particulars Concerning Certain Income Ded	uction and Int Charges Aconts	340	
56	Regulatory Commission Expenses		350-351	
57	Research, Development and Demonstration	Activities	352-353	
58	Distribution of Salaries and Wages		354-355	
59	Common Utility Plant and Expenses		356	not applicable
60	Electric Energy Account		401	
61	Monthly Peaks and Output		401	· · · · · · · · · · · · · · · · · · ·
62	Steam Electric Generating Plant Statistics (I	arge Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (La	rge Plants)	406-407	not applicable
64	Pumped Storage Generating Plant Statistics	(Large Plants)	408-409	not applicable
65	Generating Plant Statistics (Small Plants)		410-411	not applicable
66	Transmission Line Statistics		422-423	

Name of Respondent This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Florid	la Power & Light Company	(2) A Resubmission	11	Dec. 31, 1998
	t	IST OF SCHEDULES (Electric Utility) (continued)	·
Ente	in column (c) the terms "none," "not applica	able," or "NA," as appropriate, wh	nere no information or amo	ounts have been reported fo
certa	in pages. Omit pages where the responder	nts are "none," "not applicable," o	or "NA".	
Line	Title of Scheo	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
67	Transmission Lines Added During Year		424-425	
68	Substations		426-427	
69	Electric Distribution Meters and Line Transforme	ers	429	
70	Environmental Protection Facilities		430	
71	Environmental Protection Expenses	.	431	
72	Footnote Data		450	
	Stockholders' Reports Check approp	riate box:		
	Four copies will be submitted			
	No annual report to stockholders is p	repared		
		•		
				,

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) 🕅 An Original (2) 🔲 A Resubmission	(NO, Da, 11)	Dec. 31, 1998
	GENERAL INFORMATIO	N .	
office where the general corporate b	having custody of the general corpor- ooks are kept, and address of office we the general corporate books are kept.	vhere any other corpor	nd address of account
K. M. Davis, Vice President, Acc 9250 West Flagler Street Miami, Florida 33174	counting, Controller and Chief Acco	ounting Officer	
Provide the name of the State up If incorporated under a special law, go of organization and the date organized	nder the laws of which respondent is give reference to such law. If not incored.	ncorporated, and date porated, state that fact	of incorporation. and give the type
Florida - December 28, 1925			
receiver or trustee, (b) date such rec	e property of respondent was held by a eiver or trustee took possession, (c) t e when possession by receiver or trus	he authority by which t	ive (a) name of he receivership or
Not Applicable			
4. State the classes or utility and of the respondent operated.	ther services furnished by respondent	during the year in eac	h State in which
Electric Utility Service is prov The respondent owns 76.36% of So Georgia.	vided in Florida only. Cherer Unit No. 4, a coal-fired ger	nerating unit located	in central
5. Have you engaged as the principal accountant for your prev	ple accountant to audit your financial s vious year's certified financial stateme	statements an account ents?	ant who is not
(1) YesEnter the date when s (2) No	uch independent accountant was initi	ally engaged:	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) 📺 An Original (2) 🗀 A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
		/ /	Dec. 31, 1000
1 If any corporation business the standard and in the	CONTROL OVER RESPOND		
 If any corporation, business trust, or similar control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent comp name of trustee(s), name of beneficiary or bene 	ar, state name of controlling corporat f control was in a holding company of pany or organization. If control was	tion or organization, ma organization, show the o held by a trustee(s), sta	nner in chain te
		·	
FPL Group, Inc., a holding company, is the sole	e holder of the common stock of the	respondent.	

Nom	e of Respondent			
	da Power & Light Company	his Report Is: 1) X An Original 2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	CÓR	PORATIONS CONTROLLED BY R	RESPONDENT	
2. If any i 3. If Defir 1. S 2. D 3. In 4. Journal of the state of the	report below the names of all corporations, busing time during the year. If control ceased prior to control was by other means than a direct holding intermediaries involved, control was held jointly with one or more other intitions ee the Uniform System of Accounts for a definition irrect control is that which is exercised without in indirect control is that which is exercised by the intition to control is that in which neither interest can be go control is equally divided between two holders all agreement or understanding between two or rol in the Uniform System of Accounts, regardless	o end of year, give particulars (ng of voting rights, state in a foo interests, state the fact in a foo ion of control. nterposition of an intermediary. nterposition of an intermediary effectively control or direct actions, or each party holds a veto porture parties who together have	(details) in a footnote. otnote the manner in which thote and name the other which exercises direct co on without the consent of ower over the other. Join the control within the mean	ch control was held, naming r interests. ontrol. ithe other, as where the
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	
	(a)	(b)	(C)	(d)
1	Land Resources Investment Co.	Holds real properties used or	100	
2		to be used by FPL in its		
3		utility operations for the		
4		purpose of increasing		
5		financing options beyond		
6		those permitted by FPL's		
7		Mortgage.	- 	
8				
9	KPB Financial Corp.	Maintenance and manage-	100	N/A
10		ment of intangible assets.		- IVA
11				
12	FPL Enersys, Inc.	Investigates and pursues	100	Al/A
13		opportunities for the devel-	100	N/A
14				
15		opment or acquisition of		
. 16		energy systems.		
	EDI francio Casino Inc	<u> </u>		
	FPL Energy Services, Inc.	Provides conservation	100	
18		services by analyzing energy		
19		efficient equipment.		
20				
\perp	FPL Services	Marketing, development,		
22	<u> </u>	design, installation,		
23		construction, financing and		
24		servicing of energy		
25		conservation projects.		
26				
27				

Name	e of Respondent	is Report Is:	1 Date of Report	Year of Report
	la Power & Light Company (1)	An Original	(Mo, Da, Yr)	Dec. 31, 1998
	(2)	A Resubmission PORATIONS CONTROLLED BY R	// ESPONDENT	
1 0,			•	She as in alian aster to a second
at any 2. If c any ir	eport below the names of all corporations, busing time during the year. If control ceased prior to control was by other means than a direct holding intermediaries involved. control was held jointly with one or more other in	end of year, give particulars (g of voting rights, state in a foo	details) in a footnote. otnote the manner in wh	nich control was held, naming
	, ,			or intoroots.
1. Se 2. Di 3. Ind 4. Jo votino mutua	itions see the Uniform System of Accounts for a definition rect control is that which is exercised without indirect control is that which is exercised by the indirect control is that which neither interest can educate in the indirect control is that in which neither interest can educate in the indirect control is equally divided between two holders all agreement or understanding between two or lin the Uniform System of Accounts, regardles	terposition of an intermediary. Iterposition of an intermediary Ifectively control or direct action, If or each party holds a veto position If or each party holds a veto position.	on without the consent of ower over the other. Joi re control within the mea	of the other, as where the int control may exist by
Line T	Name of Company Controlled	Kind of Business	Percent Vot	ting ! Footnote
No.	(a)	1	Stock Owne	ed Ref.
1	FPL Energy Services II, Inc.	(b) Provides marketing services	(c)	(d)
2	T FL Ellergy Services II, IIIC.		100	
3		for energy conservation		
4		measures.		
5				
	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
7		formed to permanently care		
8		for and display FPL histori-		
9		cal objects and information.		
10				
11				
12				
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26	**************************************			
27				
	l e e e e e e e e e e e e e e e e e e e			

Name of Res	spondent er & Light Compa	ny	Thi: (1) (2)	1 1	Original esubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
Page	Item (row)	Column		F	DOTNOTE DATA		
Number (a)	Number (b)	Number (c)					
03	1	d					· · · · · · · · · · · · · · · · · · ·
and Resou	rces Investme	ent Co. merged i	nto Flo	rida Po	wer & Light Comp	any effective 12/24/	98.
103	17	d	···				
holly own roup Capi	ed subsidiary tal Inc. effe	of FPL Enersys ective 9/23/98.	, Inc.,	FPL En	ergy Services, I	nc.'s capital stock	was transferred to FPL
03	21	d				<u> </u>	
eneral Pa	rtnership bet	ween FPL Enersy	s, Inc.	and FP	L Energy Service	s II, Inc.	
103.1	1	ď			·		
holly own	ed subsidiary	of FPL Enersys	, Inc.				

	a Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
		OFFICERS		
respo (such 2. If a	eport below the name, title and salary for ea indent includes its president, secretary, trea as sales, administration or finance), and ar a change was made during the year in the in the bent, and the date the change in incumber	surer, and vice president in charg my other person who performs sim noumbent of any position, show n	je of a principal busines ilar policy making functi	s unit, division or function ons.
Line	Title	7	Name of Officer	Salary
No.	(a)		(b)	Salary for Year (c)
1	See Focurate Danistor Executive	and a hear a in sport part of the later		
2	Compensation" as filed with the Securities		***************************************	
3	and Exchange Commission in the Company's		· · · · · · · · · · · · · · · · · · ·	
4	1998 Form 10-K.			
5				
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44				

Name of Re	spondent	*	This Repo	ort Is:		ate of Report	Year of Report
Florida Pow	er & Light Compar	ny		An Original	(1	Mo, Da, Yr)	Dec. 31, 1998
		<u> </u>		A Resubmission		/ /	
Page	Item (row)	Column		FOOTNOTE D	PAIA		
Number	Number	Number					
(a)	(b)	(c)					
104	1	а					
EXECUTIVE	COMPENSATION						
		s forth FPL's p					
		vears to FPL's					
	er 31, 1998.	sated persons v	who served as	s executiv e o	officers of F	PL	
SUMMARY C	OMPENSATION TA	ABLE					
				Annı 	al Compensat	ion	
						Other	
						Annual	
						Compen-	
Name a	nd Principal P	osition	Year	Salary	Bonus	sation	
		-					
James L.	Broadhead (a)		1998	\$847,875	\$937,125	\$ 9,809	
Chairma	n of the Board	and Chief	1997	846,000	824,850		
Execu	tive Officer o	of FPL and	1996	799,800	633,423	10,601	
FPL G	roup						
Paul J. E	vanson		1998	592,500	546 000	2 705	
	nt of FPL		1997	564,300	546,900 423,200	2,785 2,646	
			1996	540,000	340,200	2,925	
			2330	3.0,000	340,200	2,323	
Dennis P.	Coyle		1998	357,000	257,040	595	
General	Counsel and S	Secretary	1997	353,628	198,904	3,600	
of FP	L and FPL Grou	ıp	1996	334,800		-	
C.O. Wood	-		1998	342,300	205,400	2,785	
	nt of the Powe	er Generation	1997	-	•	5,663	
Divis	ion		1996	295,000	142,500	3,882	
i.awrence	J. Kelleher		1000	267 750	104 330	2 100	
	J. Kelleher Vice President	•_	1998 1997	267,750 258,500	194,119 147,768	3,108	
	Resources of		1997	238,500		3,273	
	President, Hum		1990	241,000	116,808	3,238	
	L Group	100042000					
	•						

Name of Re	espondent		This Repo	rt Is:			f Report	Year of Report
Florida Pow	ver & Light Compa	ny		n Original Resubmission		(Mo, D	a, Yr)	Dec. 31, 1998
			(2)			11		
Dogo	Itam (rass)	Column		FOOTNOTE	JAIA		<u> </u>	
Page Number	Item (row) Number	Column Number						
(a)	(b)	(c)						
ν/		(-)						
				Lo	ng-Term			
					pensation			
				Re-	Long	y-Term	All	
				stricted	Ince	entive	Other	
				Stock	Pl	an	Compen-	
Name a	nd Principal F	osition	Year	Awards(a)	Payo	outs(b)	sation(c)	
James L.	Broadhead (a)		1998	-	\$	-	\$12,009	
Chairma	n of the Board	and Chief	1997	_	1,4	102,140	11,286	
Execu	tive Officer o	of FPL and	1996	-	9	20,892	12,727	
FPL G	roup							
Paul J. E	vanson		1998	_		_	13,746	
Preside	nt of FPL		1997	_	3	306,741	15,233	
			1996	_		197,471	15,868	
							,	
Dennis P.	Coyle		1998	_		_	9,737	
	Counsel and S	Secretary	1997	-	3	310,021	10,653	
	L and FPL Grou	-	1996	_		203,637	10,742	
*		•••			-	.03,03,	10,742	
C.O. Wood	v		1998	_		_	12,029	
	u nt of the Powe	er Generation	1997	572,500	4	279,837	12,029	
Divis		.r deneration	1996	5,2,500		184,711	•	
DIVIS	1011		1990		_	104,/11	13,448	
Lawrence	J. Kelleher		1998	_		_	9,724	
	Vice President	•	1997	538,150	-	222,173	11,655	
	Resources of	•	1996	330,130			11,659	
	President, Hum		1990	_		145,942	11,639	
		ian Resources						
OI FP	L Group							
		98, Mr. Broadhead						
		00. These shares						
								able to him in cash
upon reti	rement. At De	cember 31, 1998, M	r. Woody	held 10,000	shares o	of restri	cted common	stock of FPL Group,
Inc. with	a value of \$6	516,250, which will	vest in	1999; Mr. K	elleher h	neld 10,0	000 shares of	restricted common
stock of	FPL Group, Inc	. with a value of	\$616,250.	Dividends	at norma	al rates	are paid on	restricted common
stock.								
(b) Payo	uts are in cas	sh (for payment of	income ta	xes) and sh	ares of o	common st	ock, valued	at the closing price
on the la	st business da	y preceding payout	. As of	February 26	, 1999, p	payouts i	or 1998 were	not calculable.
(c) Repr	esents employe	er matching contrib	utions to	employee t	hrift pla	ans and e	employer cont	ributions for life
	as follows:				-		-	
			Thrif	t Match L	ife Insur	rance		
				-				
Mr.	Broadhead		. \$6	783	\$5,226	5		
Mr.	Evanson		. 7	,600	6,146			
Mr.	Coyle			5,783	2,954			
				,600	4,429			
				5,783	2,94			
					-, - 1 -	-		

Name	e of Respondent	This	Report Is:		Date of Report	Year of Report
Florid	da Power & Light Company	(1)-	An Origina A Resubm		(Mo, Da, Yr)	Dec. 31, 1998
<u> </u>		(2)	L 1		11	
	<u> </u>			TORS	*****	
1. Re	eport below the information called for concerning each	directo	r of the responde	nt who held office	at any time during the year.	Include in column (a), abbreviated
titles (of the directors who are officers of the respondent.					
2. De	esignate members of the Executive Committee by a tri	ple aste	erisk and the Cha	irman of the Exec	utive Committee by a double	asterisk.
Line No.	Name (and Title) of I (a)	Directo	or The second		Principal Bi	usiness Address (b)
1	James L. Broadhead			PO Bo	x 14000	(6)
2	Chairman of the Board and Chief Executive O	fficer	· · · · · · · · · · · · · · · · · · ·		each, Florida 33408	
3				Julio Be	Sacri, I fortida 33400	
4	Dennis P. Coyle			B O Ba	x 14000	
5	General Counsel and Secretary			<u>F</u>		
6	Ostroca Ostroca and Octoberry			Juno Be	each, Florida 33408	
7	Paul J. Evanson		***			
				P.O. Bo	· · · · · · · · · · · · · · · · · · ·	
8	President			Juno Be	each, Florida 33408	
9				<u> </u>		<u> </u>
10	Lawrence J. Kelleher				ox 14000	
11	Senior Vice President, Human Resources			Juno Be	each, Florida 33408	
12						
13	Thomas F. Plunkett				ox 14000	
14	President, Nuclear Division		· · ·	Juno Be	ach, Florida 33408	
15						
16	C. O. Woody			P. O. Bo	ox 14000	
17	President, Power Generation Division (as of 1/	-		Juno Be	each, Florida 33408	
18	Senior Vice President, Power Generation (unti	l 1/15/	98)	1		
19						
20	Michael W. Yackira			P. O. Bo	x 14000	
21	Senior Vice President, Finance, and Chief		-	Juno Be	each, Florida 33408	* .
22	Financial Officer (until 1/15/98)				<u> </u>	
23			***			***
24						
25						
26			1.24			
27					· · · · · · · · · · · · · · · · · · ·	
28			·			
29	Note: There was no FPL Executive Committee it	n 1998	3			
30						
31						
32					····	
33			·	-		
34						-
35			<u></u>	-		
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44						······································
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47			·			
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463111	or respondent	(1) teport is.	Date of		real of Report
Florie	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da,	Yr)	Dec. 31, 1998
		SECURITY HOLDERS AND VO			
ist of seach particulose tock the noncluce to the seach testing the seach testing the testing testing the testing test	we the names and addresses of the 10 security stockholders of the respondent, prior to the enwould have had the right to cast on that date if sulars of the trust(whether voting trust, etc.) durated or a List of stockholders was not compiled with holders, some other class of security has become ames of the security holders in the order of voting ded in such list of 10 security holders. any security other 'than stock carries voting right other important particulars (details) concerning with the conti 3. If any class or issue of security that action by any method explain briefly in a formish particulars (details) concerning any option of the options, warrants, or right the amount in largest security holders.	holders of the respondent whold of the year had the highest volume to the year had the highest volume to the year prior to the end of the year prior to the end of the yested with voting rights, the power, commencing with the yested with the yested with young with the yested with a footnote the circulation of the yested privileges in the yested with the yested privileges in the yested with the yested privileges in the yested privileges in the yested privileges in the yested privileges in the yested yes	o, at the date of the Later poting powers in the responsion of the powers in the responsion of the year, or if since the en show such 10 secures highest. Show in columstances whereby so state whether voting right election of directors, and at the end of the year ices, expiration dates, as possible to chased by a contitled to chased by a state of the year ices.	ondent, and sin trust, give in the trust previous contity holders as arm (a) the title uch security both tare actual of trustees or materials of the trustees of trust	tate the number of votes which in a footnote the known it. If the stock book was not inpilation of a List of of the close of the year. Arrange ies of officers and directors income vested with voting rights or contingent; if contingent, is or in the determination of inchase securities of the inial information relating to ector, associated company, or of
, p	io, maranto, or rights were issued protette sast	3.			
ook	e the date of the latest closing of the stock prior to end of year, and state the purpose th closing:	State the total number latest general meeting properties of directors on number of such votes can also total: 1,000	rior to end of Year or the respondent and	pl tv	Give the date and ace of such meeting flay 18, 1998 uno Beach, Florida
		1,000			
		By Proxy:			
ine No.	Name (Title) and Address of Security	Number of Votes as of (date):	12/31/1998	URITIES	
	Holder	Total	Common	Preferred	Other
		Votes	Stock	Stock	
	(a)	(b)	(c)	(d)	(e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1	,	
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
10					
11					
12					
13					
14					
15					
16	·				
17					
18					
			1		

Name	e of Respondent	This Report Is:	Date (of Report	Year of Report
	da Power & Light Company	This Report Is: (1) An Origina	(Mo, E	of Report Da, Yr)	Dec. 31, 1998
	<u> </u>	(2) A Resubm			Dec. 31, 1005
Line	Name (Title) and Address of Security	Total	ND VOTING POWERS (Co		
No.	Holder	Votes	Stock	Preferred Stock	Other
	(a)	(b)	(c)	(d)	(e)
		<u> </u>		<u> </u>	
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22				†	
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This Report Is: (1) An Original		Vaci ci lian
1 ())	Date of Report	Year of Report Dec. 31, 1998
(2) A Resubmission	11	
IMPORTANT CHANGES DURING TH	IE YEAR	
transactions, name of the Commistransactions, name of the Journal of the	ot applicable," or "NA" wherence to the schedule in visite ration given therefor state that fact. Solidation with other compassion authorizing the transfer property, and of the appropriate state also the appropriate. State also the appropriate state also the appropriate property such arrangements, edities or guarantees including to FERC or State Commissioner and purpose of such of ges during the year, and sclosed elsewhere in this sy or known associate of arrangements in the annual response of the property	ere applicable. If which it appears, and state from whom the anies: Give names of action, and reference to actions relating thereto, Uniform system of Accounts signed or-surrendered: sion authorizing Lease and ned and date operations eximate number of pany must also state major rwise, giving location and to. In a sion authorization, as thanges or amendments. The results of any such report in which an officer, and of the stockholders are
ANK		
identification of the second o	out the payment of consideration, so by reorganization, merger, or constransactions, name of the Commistem: Give a brief description of the ny was required. Give date journal of for natural gas Lands) that have to five five five five five five five five	by reorganization, merger, or consolidation with other compatransactions, name of the Commission authorizing the transactions, name of the Commission authorizing the transactions. The comparts of the property, and of the transactions are description of the property, and of the transactions are description of the property, and of the transactions are required. Give date journal entries called for by the Last for natural gas Lands) that have been acquired or given, as a figure of parties, rents, and other condition. State name of Commission or distribution system: State territory added or relinquist sion authorization, if any was required. State also the approximal revenues of each class of service. Each natural gas composite from purchases, development, purchase contract or other of securities or assumption of Liabilities or guarantees including to one year or Less. Give reference to FERC or State Commission of securities or assumption of Liabilities or guarantees including the year or Less. Give reference to FERC or State Commission of securities or assumption of Liabilities or guarantees including the year or Less. Give reference to FERC or State Commission of securities to charter: Explain the nature and purpose of such or fany important wage scale changes during the year, and contract Legal proceedings pending at the end of the year, and insactions of the respondent not disclosed elsewhere in this protein trustee, associated company or known associate of an evolution trustee, associated company or known associate of an evolution trustee, associated company or known associate of an evolution trustee, associated company or known associate of an evolution trustee, associated company or known associate of an evolution trustee, associated company or known associate of an evolution trustee, associated company or known associate of an evolution trustee, associated company or known associate of an evolution trustee, associated company or known associate of an evolution trustee.

ne of Respondent	This Report Is:	Date of Report	Year of Report
ida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 199
IMPORTA	ANT CHANGES DURING THE	/EAR (continued)	
None.	****		
None.			
None.			
None.			
FPSC Order No. 98-1687-FOF-EU and January 4, 1999, affecting portion Order, FPL serves an additional p Duval County to the JEA. The ter	d Docket No. 980755EU of a ter ons of Duval and St. John's Co portion of St. John's County a rritorial exchange involved ap	rritorial exchange effer punties. As a result o and turned over its ser oproximately 1,800 cust	ctive f the FPSC vice area in omers in each
For information on Long-Term Debt	t, see pages 256 and 257.		
commerical paper, of which \$0 was	s outstanding at 12/31/98. Th	e average amount of co	
None.			
None.			
See Item 3. Legal Proceedings in Note 9 of the Notes to Consolidat Litigation.	FPL's 1998 Form 10-K which is ted Financial Statements - Com	filed with this repor	t. Also see cies -
FPL is a member of Nuclear Electron NEIL of approximately 5% of the year.	ric Insurance Limited (NEIL). hese carriers' consolidated gr	In 1998, FPL made pres	mium payments ast fiscal
Mutual Limited (EIM). EIM repres 1998, FPL made premium payments of	sents Excess Liability and Dir of approximately 1% of this ca	ectors and Officers In	surance. In
Not applicable.			
Not applicable.			
	IMPORTA None. None. None. On November 11, 1998, FPL and the FPSC Order No. 98-1687-FOF-EU and January 4, 1999, affecting portion order, FPL serves an additional puval County to the JEA. The test area. The transition is expected material effect on earnings. For information on Long-Term Debit During 1998, under FPSC Order No commercial paper, of which \$0 was paper outstanding during the year None. None. See Item 3. Legal Proceedings in Note 9 of the Notes to Consolidate Litigation. FPL is a member of Nuclear Electron New York 1998, FPL made premium payments of premiums for its last fiscal year Not applicable.	IMPORTANT CHANGES DURING THE None. None. None. None. On November 11, 1998, FPL and the Jacksonville Electric Author FPSC Order No. 98-1687-FOF-EU and Docket No. 980755EU of a ter January 4, 1999, affecting portions of Duval and St. John's Courty a January 4, 1999, affecting portions of Duval and St. John's Courty a Duval County to the JEA. The territorial exchange involved agarea. The transition is expected to take from one to three ye material effect on earnings. For information on Long-Term Debt, see pages 256 and 257. During 1998, under FPSC Order No. PSC-97-1533-FOF-EI, FPL issue commerical paper, of which 50 was outstanding at 12/31/98. The paper outstanding during the year ended 12/31/98 was approximated none. None. See Item 3. Legal Proceedings in FPL's 1998 Form 10-K which is Note 9 of the Notes to Consolidated Financial Statements - Combination. FPL is a member of Nuclear Electric Insurance Limited (NEIL). to NEIL of approximately 5% of these carriers' consolidated grayear. Mr. Keith Kennedy, Director of Risk Management, is a member re Mutual Limited (SIM). EIM represents Excess Liability and Dir 1998, FPL made premium payments of approximately 1% of this capremiums for its last fiscal year. Not applicable.	IMPORTANT CHANGES DURING THE YEAR (continued) None. None. None. On November 11, 1996, FPL and the Jacksonville Electric Authority (JEA) received app FPSC Order No. 98-1687-FOF-EU and Docket No. 980755EU of a territorial exchange effe January 4, 1999, affecting portions of Duval and St. John's Counties. As a result o Order, FPL serves an additional portion of St. John's County and turned over its ser Duval County to the JEA. The territorial exchange involved approximately 1,800 cust area. The transition is expected to take from one to three years and is not expecte material effect on earnings. For information on Long-Term Debt, see pages 256 and 257. During 1998, under FPSC Order No. PSC-97-1533-FOF-EI, FPL issued a total of \$424 mil commercical paper, of which \$0 was outstanding at 12/31/98. The average amount of compaper outstanding during the year ended 12/31/98 was approximately \$7 million. None. None. See Item 3. Legal Proceedings in FFL's 1998 Form 10-K which is filed with this repornance of the Notes to Consolidated Financial Statements - Commitments and Contingen Litigation. FPL is a member of Nuclear Electric Insurance Limited (NEIL). In 1998, FPL made premium for its legal to NEIL of approximately \$4 of these carriers' consolidated gross premiums for its legal. Mr. Keith Kennedy, Director of Risk Management, is a member representative of Energy Mutual Limited (EIM). EIM represents Excess biability and Directors and Officers In 1998, FPL made premium payments of approximately 16 of this carrier's consolidated greeniums for its last fiscal year.

Name	e of Respondent	This Report Is:			e of Report Year of Repo		of Report
Florida	Power & Light Company	(1) [X] An Ori	ginal	(Mo, Da,	Yr)		
		(2) 🖂 A Rest	ubmission	11		Dec.	31, ¹⁹⁹⁸
	COMPARATIVI	BALANCE SHE	ET (ASSETS A	ND OTHER	DEBITS)	
1				Ref.	Balan	,	Balance at
Line No.	Title of Account			Page No.	Beginning		End of Year
INO.	(a)			(b)	(0		(d)
1	UTILITY PLA	NT					
2	Utility Plant (101-106, 114)			200-201	16,81	9,382,759	17,159,493,227
3	Construction Work in Progress (107)			200-201	13	1,087,416	158,938,470
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	•			16,95	0,470,175	17,318,431,697
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 111, 115)		200-201	8,35	5,700,594	9,316,662,160
6	Net Utility Plant (Enter Total of line 4 less 5)				8,59	4,769,581	8,001,769,537
7	Nuclear Fuel (120.1-120.4, 120.6)			202-203	18	6,301,307	146,272,630
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)		202-203		0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)				18	6,301,307	146,272,630
10	Net Utility Plant (Enter Total of lines 6 and 9)				8,78	1,070,888	8,148,042,167
11	Utility Plant Adjustments (116)			122		0	0
12	Gas Stored Underground - Noncurrent (117)					0	0
13	OTHER PROPERTY AND	INVESTMENTS			. Sandy an armed a second		
14	Nonutility Property (121)			221		5,921,430	4,904,880
15	(Less) Accum. Prov. for Depr. and Amort. (122))				395,021	0
16	Investments in Associated Companies (123)					0	0
17	Investment in Subsidiary Companies (123.1)			224-225		0	0
18	(For Cost of Account 123.1, See Footnote Page	224, line 42)					
19	Noncurrent Portion of Allowances			228-229		0	0
20	Other Investments (124)					1,711,673	2,262,115
21	Special Funds (125-128)				1,00	7,472,077	1,206,341,791
22	TOTAL Other Property and Investments (Total				1,01	4,710,159	1,213,508,786
23	CURRENT AND ACCR	JED ASSETS				211-0.71	AZAZANIA
24	Cash (131)					2,501,566	151,432,252
25	Special Deposits (132-134)					43,811	6,250
26	Working Fund (135)	·				111,900	128,823
27	Temporary Cash Investments (136)			<u> </u>		257,880	11,678
28	Notes Receivable (141)	·				0	0
29	Customer Accounts Receivable (142)					6,751,044	376,910,968
30 31	Other Accounts Receivable (143)	39 74 4 4				3,616,749	48,309,546
	(Less) Accum. Prov. for Uncollectible AcctCre Notes Receivable from Associated Companies				1	0,343,928	9,088,242
32	Accounts Receivable from Assoc. Companies			<u></u>		0	0
34	Fuel Stock (151)	140)		007		3,138,877	28,390,633
35	Fuel Stock Expenses Undistributed (152)			227		1,623,146	88,115,957
36	Residuals (Elec) and Extracted Products (153)			227		0	0
37	Plant Materials and Operating Supplies (154)			227 227		0 220 405	0
38	Merchandise (155)			227	15	0,230,405	151,183,954
39	Other Materials and Supplies (156)	·		227		식	90,228
40	Nuclear Materials Held for Sale (157)			202-203/227			
41	Allowances (158.1 and 158.2)	<u> </u>		228-229		0	0
42	(Less) Noncurrent Portion of Allowances						0
43	Stores Expense Undistributed (163)			227		0	0
44	Gas Stored Underground - Current (164.1)					0	0
45	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)				0	
46	Prepayments (165)			-	3	4,949,201	30,933,197
47	Advances for Gas (166-167)					0	0
48	Interest and Dividends Receivable (171)			-	——————————————————————————————————————	24,323	687,082
49	Rents Receivable (172)				1	2,678,136	13,257,623
50	Accrued Utility Revenues (173)		· †			3,674,900	151,559,018
51	Miscellaneous Current and Accrued Assets (17			· · · · · · · · · · · · · · · · · · ·		1,101,665	1,369,628
52	TOTAL Current and Accrued Assets (Enter Tot	al of lines 24 thru 51)			82	0,359,675	1,033,298,595

FFD	C FORM NO. 1 (ED. 12-94)	Dogg 4	110				
· LK	U : UNH HU. I (ED. 12-34)	Page 1	10				

Nam	e of Respondent	This Report Is:	Date of I		Year	of Report
Florid	a Power & Light Company	(1) 📉 An Original	(Mo, Da,	Yr)		•
		(2) A Resubmission	11			31, <u>1998</u>
	COMPARATIV	E BALANCE SHEET (ASSET	S AND OTHE	R DEBITS	Continued)
Line	Title of Accoun	t	Ref.	Balar	nce at	Balance at
No.	(a)	•	Page No.		g of Year	End of Year
53		FOITA	(b)	(6	c)	(d)
54	DEFERRED DI Unamortized Debt Expenses (181)	ERIIZ				
55	Extraordinary Property Losses (182.1)		000		12,122,458	11,393,267
56	Unrecovered Plant and Regulatory Study Cost	s (182 2)	230 230	 	0	
57	Other Regulatory Assets (182.3)	3 (102.2)	232	20	96,441,734	397.070.700
58	Prelim. Survey and Investigation Charges (Ele	ctric) (183)	232	- 3.	46,043	287,978,788
59	Prelim. Sur. and Invest. Charges (Gas) (183.1,			 	40,043	C
60	Clearing Accounts (184)		-	 	0	
61	Temporary Facilities (185)		 	 	-863,910	-1,062,712
62	Miscellaneous Deferred Debits (186)		233	10	60,822,796	216,584,773
63	Def. Losses from Disposition of Utility Plt. (187			<u> </u>	30,849	106,662
64	Research, Devel. and Demonstration Expend.	(188)	352-353		0	C
65	Unamortized Loss on Reaquired Debt (189)			1	71,144,451	10,890
66	Accumulated Deferred Income Taxes (190)		234	8	17,137,726	808,838,017
67	Unrecovered Purchased Gas Costs (191)			T"	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54			1,5	56,882,147	1,323,849,685
69	TOTAL Assets and Other Debits (Enter Total of	f lines 10,11,12,22,52,68)		12,1	73,022,869	11,718,699,233
FER	RC FORM NO. 1 (ED. 12-94)	Page 111				
	·	-				

Name	e of Respondent	This Report Is:	Date of F		Year	of Report
Florida	Power & Light Company	(1) [X] An Original	(Mo, Da,	Yr)		
		(2) A Resubmission	11		Dec.	31, 1998
	COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI		
		-	Ref.	Balan		Balance at
Line	Title of Account	!	Page No.	Beginning		End of Year
No.	(a)		(b)	(c	1	(d)
1	PROPRIETARY O	APITAL	\-/	(0	'	(4)
2	Common Stock Issued (201)		250-251	1.37	3,068,515	1,373,068,515
3	Preferred Stock Issued (204)		250-251	I	6,250,000	226,250,000
4	Capital Stock Subscribed (202, 205)		252		0,200,000	220,200,000
5	Stock Liability for Conversion (203, 206)		252			·
6	Premium on Capital Stock (207)		252		118,450	118,450
7	Other Paid-In Capital (208-211)		253	2 57	2,000,000	2,572,000,000
8	Installments Received on Capital Stock (212)		252	2,01	0	2,312,000,000
9	(Less) Discount on Capital Stock (213)		254	 	0	
10	(Less) Capital Stock Expense (214)		254		6,180,229	6,181,229
11	Retained Earnings (215, 215.1, 216)		118-119	1	4,988,902	864,488,010
12	Unappropriated Undistributed Subsidiary Earning	nas (216 1)	118-119		7,300,302	007,700,010
13	(Less) Reaquired Capital Stock (217)		250-251	 	- 7	
14	TOTAL Proprietary Capital (Enter Total of lines	2 thru 13)	250-251	5.04	0,245,638	5,029,743,746
15	LONG-TERM L			5,04	0,243,030	5,029,743,746
16	Bonds (221)		256-257	2.62	2,182,000	2 440 502 000
17	(Less) Reaquired Bonds (222)		256-257	2,02	2, 102,000	2,440,503,000
18	Advances from Associated Companies (223)		256-257		0	- 0
19	Other Long-Term Debt (224)		256-257	 	0	
20	Unamortized Premium on Long-Term Debt (22)	5)	250-251	ļ	0	- 0
21	(Less) Unamortized Discount on Long-Term De	•			2,172,981	19,500,611
22	TOTAL Long-Term Debt (Enter Total of lines 1				0,009,019	2,421,002,389
23	OTHER NONCURRENT			2,00	0,005,015	2,421,002,305
24	Obligations Under Capital Leases - Noncurrent		<u> </u>	18	6,301,307	146,272,630
25	Accumulated Provision for Property Insurance				2,444,741	258,588,145
26	Accumulated Provision for Injuries and Damage	es (228.2)			2,248,321	13,525,658
27	Accumulated Provision for Pensions and Bene				5,429,033	186,741,854
28	Accumulated Miscellaneous Operating Provision	ons (228.4)			7,430,850	69,555,803
29	Accumulated Provision for Rate Refunds (229)				5,677,160	31,548,586
30	TOTAL OTHER Noncurrent Liabilities (Enter To			68	9,531,412	706,232,676
31	CURRENT AND ACCRUS	D LIABILITIES				
32	Notes Payable (231)	·		3	9,600,000	0
33	Accounts Payable (232)			19	6,999,492	193,204,345
34	Notes Payable to Associated Companies (233)				0	0
35	Accounts Payable to Associated Companies (2	234)			1,375,753	7,732,248
36	Customer Deposits (235)			27	9,041,467	281,746,342
37	Taxes Accrued (236)		262-263	11	9,714,654	146,203,110
38	Interest Accrued (237)			6	0,452,376	51,803,442
39	Dividends Declared (238)				0	0
40	Matured Long-Term Debt (239)				0	0
41	Matured Interest (240)			<u> </u>	0	0
42	Tax Collections Payable (241)	(0.40)		4	3,642,441	58,684,422
43	Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243)	• •		32	0,415,641	293,342,933
45	TOTAL Current & Accrued Liabilities (Enter To			4.03	0 1,241,824	1,032,716,842
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		150.76				

	e of Respondent a Power & Light Company	This Report Is: (1) X An Original	Date of F		Year	of Report
FIORGE		(2) A Resubmission	11		Dec.	
	COMPARATIVE I	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI	TS)(Contir	nued)
Line	Title of Account		Ref.	Balan		Balance at
No.	(a)	•	Page No.	Beginning		End of Year
			(b)	(0		(d)
46	DEFERRED CR	EDITS				
47	Customer Advances for Construction (252)			1	260,505	203,19
48	Accumulated Deferred Investment Tax Credits		266-267	22	8,787,915	205,013,402
49	Deferred Gains from Disposition of Utility Plant	(256)		<u> </u>	2,580,711	1,881,066
50	Other Deferred Credits (253)	-	269		8,018,619	214,584,49
51	Other Regulatory Liabilities (254)		278		9,244,811	406,530,046
52	Unamortized Gain on Reaquired Debt (257)		-		6,066,362	5,830,05
53	Accumulated Deferred Income Taxes (281-283		272-277		7,036,053	1,694,961,315
54	TOTAL Deferred Credits (Enter Total of lines 4	7 thru 53)			1,994,976	2,529,003,580
55					0	
56				-	0	
57				<u> </u>	0	
58				 	0	
59				 	0	
60					0	 (
61				 	- 0	
62		· · · · · · · · · · · · · · · · · · ·		<u> </u>		
63				 	0	
64				 	- 0	
65			<u>.</u>		0	
66				 	- 0	
67					0	 -
68	TOTAL Liab and Other Credits (Enter Total of I	ines 14,22,30,45,54)		12 17	3,022,869	11,718,699,233
FER	C FORM NO. 1 (ED. 12-89)	Page 113				

Name	e of Respondent	This Report Is:	Date of Re	port I Year of	Report
Florie	da Power & Light Company	(1) X An Original	(Mo, Da, Y	r) Dec. 31	' I
		(2) A Resubmission	11		<u> </u>
	eport amounts for accounts 412 and 413, R	STATEMENT OF INCOME FO			
k, m, in co 2. R 3. R 4. U 5. G may purcl an e:	no) in a similar manner to a utility department lumns (c) and (d) totals. eport amounts in account 414, Other Utility eport data for lines 7,9, and 10 for Natural (see pages 122-123 for important notes regalisive concise explanations concerning unsett need to be made to the utility's customers of the hases. State for each year affected the groexplanation of the major factors which affecter and gas purchases.	Operating income, in the said Gas companies using accounting the statement of incompled rate proceedings where sor which may result in a material safety and the rights of the utility to retain	me manner as accounts 404.1, 404.2, 404 e or any account the a contingency exists erial refund to the utilish the contingency rein such revenues or	as appropriate. Includents 412 and 413 about 3,3,407.1 and 407.2. reof. such that refunds of ity with respect to postates and the tax efferecover amounts pair	de these amounts ve. a material amount wer or gas ects together with
Line	Ace	count	(Ref.)	TOTAI	-
No.	(a))	Page No. (b)	Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)		300-301	6,365,828,733	6,132,047,181
3	Operating Expenses		· ·		
4	Operation Expenses (401)		320-323	2,938,199,563	2,930,785,709
5	Maintenance Expenses (402)		320-323	400,369,373	397,707,947
6	Depreciation Expense (403)		336-337	978,732,966	763,701,035
7	Amort. & Depl. of Utility Plant (404-405)		336-337	81,132,370	75,847,084
8	Amort. of Utility Plant Acq. Adj. (406)	W	336-337	4,445,652	3,019,236
9	Amort. Property Losses, Unrecov Plant and Reg	julatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)				
11	Regulatory Debits (407.3)			185,168,602	191,198,100
12	(Less) Regulatory Credits (407.4)				
13	Taxes Other Than Income Taxes (408.1)	· · · · · · · · · · · · · · · · · · ·	262-263	596,075,324	593,141,849
14	Income Taxes - Federal (409.1)	· · · · · · · · · · · · · · · · · · ·	262-263	491,597,460	376,388,088
15	- Other (409.1)		262-263	77,617,495	60,465,795
16	Provision for Deferred Income Taxes (410.1)		234, 272-277	340,829,375	415,839,552
17	(Less) Provision for Deferred Income Taxes-Cr.	(411.1)	234, 272-277	530,202,506	502,087,313
18	Investment Tax Credit Adj Net (411.4)		266	-23,774,512	-21,853,193
19	(Less) Gains from Disp. of Utility Plant (411.6)	···		940,927	907,141
20	Losses from Disp. of Utility Plant (411.7)	, , , , , , , , , , , , , , , , , , ,		25,459	12,920
21	(Less) Gains from Disposition of Allowances (41	1.8)			
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total	of lines 4 thru 22)	· · · · · · · · · · · · · · · · · · ·	5,539,275,694	5,283,259,668

24 Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25

826,553,039

848,787,513

Name of Respondent		This Report Is:				
Florida Power & Light Con	npany	(1) An Original (2) A Resubmis	(IV	ite of Report o, Da, Yr) /	Year of Report Dec. 31, 1998	
			OME FOR THE YEAR			-
summary of the adjusting. 7. If any notes appearing pages 122-123. B. Enter on pages 122- effect on net income, in approximate dollar effect. 9. Explain in a footnote. 10. If the columns are in a second approximate.	nt of any rate proceeding nents made to balance shing in the report to stockhold and the report to stockhold and the basis of allocat of such changes. If the previous year's figure in the blank space on page	neet, income, and explicable are applicable on of only those charactions and apportion ures are different froid ditional utility depart	pense accounts. Ito this Statement of ages in accounting ments from those us that reported in proteets. Supply the a	Income, such note ethods made during ed in the preceding or reports.	s may be included or g the year which had year. Also give the	n dan
ELECTRI	CUTILITY	GAS	עדוונודץ	07	HER UTILITY	Lin
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	No.
6,365,828,733	6,132,047,181					
2,938,199,563	2,930,785,709					
400,369,373	397,707,947					
978,732,966	763,701,035			- 	 	- -
81,132,370	75,847,084	<u> </u>		-		+
4,445,652	3,019,236					
				<u> </u>		
185,168,602	191,198,100					
596,075,324	593,141,849		1		<u> </u>	-
491,597,460	376,388,088				-	
77,617,495	60,465,795			,	 	 -
340,829,375	415,839,552					+.
530,202,506	502,087,313					+
-23,774,512	-21,853,193				 	+-
940,927	907,141					-
25,459	12,920			 	 	-
				 		+:
	· · · · · · · · · · · · · · · · · · ·	120			1	+ :
5,539,275,694	5,283,259,668		-	-		+:
826,553,039	848,787,513					+:

Name of Respondent Florida Power & Light Company			his Report Is: 1)	Date of Re (Mo, Da, Y	eport Year of Report Yr) Dec. 31, 1998		
	-		TATEMENT OF INCOME S	1			
Line	OTHER	UTILITY		RUTILITY	OTHER UTILITY		
No.	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1							
2							
3			· · · · · · · · · · · · · · · · · · ·				
4	• ••						
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ŀ							

	e of Respondent da Power & Light Company	This (1) (2)	Report Is: An Original A Resubmission	Date of Rep (Mo, Da, Yr		f Report 1, 1998
		1 ' '	1 1	OR THE YEAR (Continue	<u>a</u>	
Line	Account			(Ref.)	TOTA	···
No.	- 1			Page No.		
	(a)			(b)	Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward fi	rom page	e 114)		826,553,039	848,787,51
26					020,000,009	040,767,5
27	Other Income					
28	Nonutilty Operating Income					
29	Revenues From Merchandising, Jobbing and C	Contract V	Vork (415)		13,039	14,013,34
	(Less) Costs and Exp. of Merchandising, Job.		· ·		31,320	12,194,79
	Revenues From Nonutility Operations (417)				01,020	12,104,13
	(Less) Expenses of Nonutility Operations (417.	.1)			-2,098	3,321,99
	Nonoperating Rental Income (418)	<u> </u>			2,000	3,73
	Equity in Earnings of Subsidiary Companies (4	18.1)	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	119		3,70
	Interest and Dividend Income (419)	,			1,514,546	2,438,65
	Allowance for Other Funds Used During Constr	ruction (4	19.1)		-590,941	-237,60
	Miscellaneous Nonoperating Income (421)	()	<u> </u>		33,831	420,93
	Gain on Disposition of Property (421.1)				900.122	876,30
	TOTAL Other Income (Enter Total of lines 29 th	hru 38)			1,841,375	1,998,59
	Other Income Deductions				1,041,010	1,990,03
41	Loss on Disposition of Property (421.2)		· · ·		124,633	124,37
	Miscellaneous Amortization (425)		. <u>-</u>	340	124,000	124,51
	Miscellaneous Income Deductions (426.1-426.1	5)		340	8,144,008	5,200,73
	TOTAL Other Income Deductions (Total of line:	<u> </u>	43)		8,268,641	5,325,11
	Taxes Applic. to Other Income and Deductions				0,200,041	5,325,11
	Taxes Other Than Income Taxes (408.2)			262-263	286,587	306,50
	Income Taxes-Federal (409.2)		<u> </u>	262-263	4,433,807	3,046,64
	Income Taxes-Other (409.2)			262-263	1,256,968	1,345,17
	Provision for Deferred Inc. Taxes (410.2)	-		234, 272-277	686,908	455,78
1	(Less) Provision for Deferred Income Taxes-Cr	(411.2)		234, 272-277	13,419,483	12,927,10
	Investment Tax Credit AdjNet (411.5)	. (/ / /		204, 212 217	10,419,400	12,927,10
	(Less) Investment Tax Credits (420)					
	TOTAL Taxes on Other Income and Deduct. (T	otal of 46	S thru 52)		-6,755,213	-7,773,00
	Net Other Income and Deductions (Enter Total				327,947	4,446,48
	Interest Charges		,,		327,947	4,440,40
56	Interest on Long-Term Debt (427)				155,262,834	186,064,19
	Amort. of Debt Disc. and Expense (428)		77.2700		3,106,311	3,517,53
	Amortization of Loss on Reaquired Debt (428.1)			20,613,123	19,839,24
	(Less) Amort. of Premium on Debt-Credit (429)	•			20,010,120	17,98
	(Less) Amortization of Gain on Reaquired Debt		129.1)		236,305	174,60
	Interest on Debt to Assoc. Companies (430)	(340	200,000	174,00
	Other Interest Expense (431)			340	17,417,693	17,310,23
	(Less) Allowance for Borrowed Funds Used Du	ring Con	struction-Cr. (432)		-446,299	-193,31
	Net Interest Charges (Enter Total of lines 56 th	_			196,609,955	226,731,92
	Income Before Extraordinary Items (Total of line	•	and 64)		630,271,031	626,502,07
	Extraordinary Items	-	<u>. </u>		,,	020,002,07
67	Extraordinary Income (434)					
	(Less) Extraordinary Deductions (435)					····
	Net Extraordinary Items (Enter Total of line 67	less line	68)			· · · · · · · · · · · · · · · · · · ·
	Income Taxes-Federal and Other (409.3)		<u> </u>	262-263		
71	Extraordinary Items After Taxes (Enter Total of	line 69 le	ess line 70)			
	Net Income (Enter Total of lines 65 and 71)				630,271,031	626,502,07
\neg						220,032,07
	<u> </u>					

Vame	e of Respondent	This Report Is:	Date of Report	Year of Report
Fiorio	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
	SIA	TEMENT OF RETAINED EARNINGS I		
		······································		
	eport all changes in appropriated retained e	arnings, unappropriated retained e	earnings, and unappropriate	ed undistributed
	idiary earnings for the year.			
	ach credit and debit during the year should t		nings account in which reco	orded (Accounts 433, 436
	inclusive). Show the contra primary account			
	tate the purpose and amount of each reserv			
	st first account 439, Adjustments to Retaine	ed Earnings, reflecting adjustments	to the opening balance of	retained earnings. Follow
•	edit, then debit items in that order.			
	how dividends for each class and series of o			
	how separately the State and Federal incom			
	xplain in a footnote the basis for determining			
ecur	rent, state the number and annual amounts	to be reserved or appropriated as	well as the totals eventuall	y to be accumulated.
i. If	any notes appearing in the report to stockho	olders are applicable to this statem	ent, include them on pages	s 122-123.
		-	_	
ine	Item	0	Contra Prin	
No.	(a)		(Account Affer (b)	(c)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)		
1	Balance-Beginning of Year			874,988,902
			<u></u>	074,900,902
	Changes			
3	Adjustments to Retained Earnings (Account 439)		
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439))		
10				
11				
12				
13	<u> </u>			
14				
	TOTAL Debits to Retained Earnings (Acct. 439)			
	Balance Transferred from Income (Account 433			630,271,031
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21			- .	
	TOTAL Appropriations of Botal-od F	net 426\		
	TOTAL Appropriations of Retained Earnings (Ac		W	
	Dividends Declared-Preferred Stock (Account 43	37)		
24	Dividends Declared - Preferred Stock			238 -14,762,250
25	Dividends Declared on Preferred Stock Redeem	ed		
26				
27			<u></u>	
28				
	TOTAL Dividends Declared-Preferred Stock (Ac	ort 437)		
	· · · · · · · · · · · · · · · · · · ·	·		建新新疆的
	Dividends Declared-Common Stock (Account 43	58)		
31	Common Stock Dividends Declared			238 -626,009,673
32				
33				
34				
35				
	TOTAL Dividends Declared Common Starts (2)	at 429\		000 000 000
	TOTAL Dividends Declared-Common Stock (Ac	-		-626,009,673
	Transfers from Acct 216.1, Unapprop. Undistrib.	· •		
38	Balance - End of Year (Total 1.9.15.16.22.29.36	(37)		864 488 010

Nam	e of Respondent	- The					
	da Power & Light Company		leport Is: אן An Original	Date of Re (Mo, Da, Y	(1	ar of Re	oort 1998
1 1011		(2)	A Resubmission	11]	c. 31,	
			OF RETAINED EARNI				
subs 2. E - 439 3. S	eport all changes in appropriated retained ea idiary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reserva	e iden t affec ition or	tified as to the retained ted in column (b) appropriation of retain	l earnings account	in which recorde	d (Acco	unts 433, 436
5. S 6. S 7. E recu	st first account 439, Adjustments to Retained edit, then debit items in that order. how dividends for each class and series of cathow separately the State and Federal income xplain in a footnote the basis for determining trent, state the number and annual amounts that any notes appearing in the report to stockhol	apital setax e the and	stock ffect of items shown in nount reserved or appreserved or app	account 439, Adju opriated. If such red	stments to Retair	ned Ear ropriation	nings.
No.	Item (a)			-	Contra Primary Account Affected (b)		Amount (c)
	APPROPRIATED RETAINED EARNINGS (Accoun	int 215		······································	7-1		
39	_						
40					<u> </u>		
41							
42							
43 44				<u> </u>			
	TOTAL Appropriated Retained Earnings (Account	215\					
	APPROP. RETAINED EARNINGS - AMORT. Res		ederal (Account 215.1)				
46	TOTAL Approp. Retained Earnings-Amort. Reserv		· · · · · · · · · · · · · · · · · · ·				
	TOTAL Approp. Retained Earnings (Acct. 215, 21					<u> </u>	
	TOTAL Retained Earnings (Account 215, 215.1, 2			1			864,488,010
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI			1)			004,400,010
49	Balance-Beginning of Year (Debit or Credit)	•	·	·			
50	Equity in Earnings for Year (Credit) (Account 418.	1)	<u> </u>				
	(Less) Dividends Received (Debit)						
52							
53	Balance-End of Year (Total lines 49 thru 52)						

Name of Respondent			This	Report Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company			(1)	An Original	(Mo, Da, Yr)	Dec. 31, 1998
			(2)	A Resubmission	//	
				FOOTNOTE DATA		
Page	item (row)	Column				
Number	Number	Number				
(a)	(b)	(c)		_		
118	29	С				
Datail of	Dividenda Dae					
Detail of	DIVIDENDS Dec	lared - Preferi	ed Stoci	C :		
	3	<u>.</u>				
4 500 0	Amoun					
4.50% Seri						
4.50% Seri						
4.50% Seri						
4.32% Seri						
4.32% Seri						
6.98% Seri						
7.05% Seri						
	ies U 4,387,5					
V. FUR DELL	res 0 4,367,3					•
	\$14,762,2					
	414,102,2					
						•
	•					
					•	
						

Name	e of Respondent	This	Report Is:	Date of Report	Year of Report
Flori	da Power & Light Company	(1)	An Original	(Mo, Da, Yr)	Dec. 31, 1998
		(2)	A Resubmission	11	
4 15			STATEMENT OF CASH		
in na	the notes to the cash flow statement in the res	pondents	annual stockholders repor	t are applicable to this statemen	nt, such notes should be included
recor	ge 122-123. Information about non-cash inves iciliation between "Cash and Cash Equivalents	sang and r	inancing activities should t f Year" with related amoun	te on the helence sheet	Provide also on pages 122-123 a
	nder "Other" specify significant amounts and g			is on the balance sneet.	
	perating Activities - Other: Include gains and I			es only. Gains and losses pert	aining to investing and financing
activi	ties should be reported in those activities. Should	ow on Pag	je 122-123 the amount of i	nterest paid (net of amounts ca	pitalized) and income taxes paid.
					•
Line No.	Description (See Instruction No. 5 for	Explanation	on of Codes)		Amounts
140.	(a)				(b)
1	Net Cash Flow from Operating Activities:				
2	Net Income			···	630,271,031
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion				978,732,966
	Amortization of		·		
6	Amortization of Limited-Term Electric Plant				81,132,370
7	Amortization of Utility Plant Acquisition Adjus	tments	<u> </u>		4,445,652
8	Deferred Income Taxes (Net)				-183,775,029
9	Investment Tax Credit Adjustment (Net)			<u> </u>	-23,774,512
10	Net (Increase) Decrease in Receivables				-49,593,217
11	Net (Increase) Decrease in Inventory				2,463,411
12	Net (Increase) Decrease in Allowances Inven	•			
13	Net Increase (Decrease) in Payables and Ac	crued Exp	enses		-4,509,000
14	Net (Increase) Decrease in Other Regulatory	Assets			108,462,946
15	Net Increase (Decrease) in Other Regulatory				-12,714,765
16	(Less) Allowance for Other Funds Used Durin	ng Constru	uction		-590,941
17	(Less) Undistributed Earnings from Subsidiar	y Compar	nies		
18	Other: Increase (Decrease) in Other Liabilitie	es			51,554,000
19	Other				135,156,676
20					-
21					
22	Net Cash Provided by (Used in) Operating A	ctivities (T	otal 2 thru 21)		
23			· · · · · · · · · · · · · · · · · · ·		
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (includi	ng land):			· · · · · · · · · · · · · · · · · · ·
26	Gross Additions to Utility Plant (less nuclear	fuel)		11. 11. 11.	APPARANCE INVENTED
27	Gross Additions to Nuclear Fuel	·			
28	Gross Additions to Common Utility Plant			······································	
29	Gross Additions to Nonutility Plant	·			
30	(Less) Allowance for Other Funds Used Durin	ng Constru	uction		590,941
31	Other:				
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru	u 33)			-616,713,000
35					ter en
36	Acquisition of Other Noncurrent Assets (d)		-	5-19747474	one basin ere e e earle er.
37	Proceeds from Disposal of Noncurrent Asset	s (d)		40.00 (40.00)	(中国)(李)(宋)(宋)(李)(98 22(0:340)
38					
39	Investments in and Advances to Assoc. and	-	•		· · · · · · · · · · · · · · · · · · ·
40	Contributions and Advances from Assoc. and		ry Companies		
41	Disposition of Investments in (and Advances	to)			THE REST OF THE RE
42	Associated and Subsidiary Companies				
43					* *************************************
45	Proceeds from Sales of Investment Securities	s (a)			

Name	of Respondent		Report Is:		of Report	Year of Report
Florid	la Power & Light Company	(1)	An Original		Da, Yr)	Dec. 31, 1998
	, , , , , , , , , , , , , , , , , , ,	(2)	A Resubmission			
			STATEMENT OF CASH FLO	WS		
4. Inv	resting Activities include at Other (line 31) net cas	h outf	flow to acquire other companies	. Provide a	a reconciliation of	assets acquired with liabilities
	ned on pages 122-123. Do not include on this sta					ral Instruction 20; instead
provid	le a reconciliation of the dollar amount of Leases	capita	dized with the plant cost on page	es 122-123	3,	
5. Co	des used:					
(a) Ne	t proceeds or payments. (c) I	nclude	e commercial paper.			
(b) Bo	ends, debentures and other long-term debt.	(d) ide	entify separately such items as i	nvestment	s, fixed assets, in	tangibles, etc.
6. En	ter on pages 122-123 clarifications and explanation	ons.				
Line	Description (See Instruction No. 5 for Exp	anatio	on of Codes)			Amounts
No.	(a)					(b)
46	Loans Made or Purchased					
47	Collections on Loans					
48					 	
	Net (Increase) Decrease in Receivables					
	Net (Increase) Decrease in Inventory					
	· · · · · · · · · · · · · · · · · · ·			·		
	Net (Increase) Decrease in Allowances Held for					
	Net Increase (Decrease) in Payables and Accrue	d Exp	penses			
53	Other					-5,176,163
54	·		·- 			
55						*****
56	Net Cash Provided by (Used in) Investing Activiti	es				
57	Total of lines 34 thru 55)		***************************************			-697,638,701
58						
59	Cash Flows from Financing Activities:					
	Proceeds from Issuance of:					
	Long-Term Debt (b)					107 427 000
	Preferred Stock					197,437,000
	Common Stock					
64	Other:					
65						
	Net Increase in Short-Term Debt (c)					
67	Other:					
68						
69						
70	Cash Provided by Outside Sources (Total 61 thru	ı 69)				197,437,000
71						
72	Payments for Retirement of:					
73	Long-term Debt (b)					-389,206,000
74	Preferred Stock					
75	Common Stock	•	·			
76	Other:					
77					<u> </u>	
	Net Decrease in Short-Term Debt (c)				 	-39,600,000
79			· · · · · · · · · · · · · · · · · · ·	 -		-33,350,000
	Dividends on Preferred Stock		· · · · · · · · · · · · · · · · · · ·			44 769 950
	Dividends on Common Stock		A.L		 	-14,762,250
82	Net Cash Provided by (Used in) Financing Activity	ios				-626,009,673
83	(Total of lines 70 thru 81)		······			
	(10tat of illes to dild of)					-872,140,923
84	Not leavened (December 1997)					
85	Net Increase (Decrease) in Cash and Cash Equi	valent	IS			
86	(Total of lines 22,57 and 83)					148,663,846
87						
88	Cash and Cash Equivalents at Beginning of Year					2,915,157
89						· · · · · · · · · · · · · · · · · · ·
90	Cash and Cash Equivalents at End of Year		· · · · · · · · · · · · · · · · · · ·		Owners of the second	151,5/9,003
					The second of the second secon	

Column C	Florida Power & Light Company (1) A Resubmission (Mo. Da., Yr) FOUNDIE DATA Page liem (row) Number (a)	Name of Re	spondent	<u></u>	This Report	s:	Date of Report	Year of Report
Rem (row) Column Number (b) Column C	Page Number Number Column Colum	Florida Pow	er & Light Compa	ny	(1) X An (Original	(Mo, Da, Yr)	1 '
Item (row) Column Number (b) Column Number (c)	Page tem (row) Column Number (r)		-) 11		11	
Number (b) (c) (c) (c) (c) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Number Number Number Number (a) (b) (c)	Page	Item (row)	Column	<u>_</u>	OUTNOTE DATA		
disclosures of cash flow information: DURING THE PERIOD FOR: st	Supplemental disclosures of cash flow information: CASH FAID DURING THE PERIOD FOR: Interest	_	, ,	· I				
disclosures of cash flow information: DURING THE PERIOD FOR: st	Supplemental disclosures of cash flow information: CASH FAID DURING THE PERIOD FOR: Interest	(a)	(b)	(c)				
St	Interest	120	22	b		· · · · · · · · · · · · · · · · · · ·		***
St	Interest							
st	Interest	Supplemen	tal disclosure	s of cash flow in	nformation:			
st	Interest	CNCH D	ATD BUDTNA MUE	DEDYOD TOD				
Income Taxes \$ 453,233,000 Income Taxes \$ 57,047,103 26	Pederal Income Taxes \$ 453,233,000 State Income Taxes \$ 57,047,103 120	CASH P.	AID DURING THE	PERIOD FOR:				
Income Taxes \$ 453,233,000 Income Taxes \$ 57,047,103 26	Pederal Income Taxes \$ 453,233,000 State Income Taxes \$ 57,047,103 120	Int	erest	\$ 19	81 330 000			
Income Taxes \$ 57,047,103 26	State Income Taxes \$ 57,047,103 120							
schedule of non-cash investing activities: to capital lease obligations \$34,339,678 36	Supplemental schedule of non-cash investing activities: Additions to capital lease obligations \$34,339,678 120 36 b Idditions to Nuclear Decommissioning and Storm Funds. 120 37 b Immounts removed from the Storm Fund. 120 90 b Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 ==================================							
schedule of non-cash investing activities: to capital lease obligations \$34,339,678 36	Additions to capital lease obligations \$34,339,678 120 36 b Idditions to Nuclear Decommissioning and Storm Funds. 120 37 b Immounts removed from the Storm Fund. 120 90 b Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003	400				<u>.</u>		
to capital lease obligations \$34,339,678 36	Additions to capital lease obligations \$34,339,678 120 36 b Idditions to Nuclear Decommissioning and Storm Funds. 120 37 b Immounts removed from the Storm Fund. 120 90 b Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 BALANCE SHEET ACCOUNTS: Cash (131)	120	26	ь				
To capital lease obligations \$34,339,678 36	Additions to capital lease obligations \$34,339,678 120 36 b Additions to Nuclear Decommissioning and Storm Funds. 120 37 b Amounts removed from the Storm Fund. 120 90 b Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 BALANCE SHEET ACCOUNTS: Cash (131)	Supplemen	tal schedule o	f non-cash invest	ting activiti	.es:		
Nuclear Decommissioning and Storm Funds. 37 b ved from the Storm Fund. 90 b on between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: ENDED DECEMBER 31, 1998: Cash Equivalents at End of Year \$151,579,003 ==================================	Additions to Nuclear Decommissioning and Storm Funds. 120 37 b Amounts removed from the Storm Fund. 120 90 b Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 BALANCE SHEET ACCOUNTS: Cash (131)				3			
Nuclear Decommissioning and Storm Funds. 37 b ved from the Storm Fund. 90 b on between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: ENDED DECEMBER 31, 1998: Cash Equivalents at End of Year \$151,579,003	Additions to Nuclear Decommissioning and Storm Funds. 120 37 b Amounts removed from the Storm Fund. 120 90 b Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 BALANCE SHEET ACCOUNTS: Cash (131)	Additi	ons to capital	lease obligation	ns \$34,	339,678		
Nuclear Decommissioning and Storm Funds. 37 b ved from the Storm Fund. 90 b on between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: ENDED DECEMBER 31, 1998: Cash Equivalents at End of Year \$151,579,003	Additions to Nuclear Decommissioning and Storm Funds. 120	100	20					
yed from the Storm Fund. 90	Amounts removed from the Storm Fund. 120 90 b Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 BALANCE SHEET ACCOUNTS: Cash (131)	120	36	<i>D</i>				
yed from the Storm Fund. 90	Amounts removed from the Storm Fund. 120 90 b Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 BALANCE SHEET ACCOUNTS: Cash (131)	Additions	to Nuclear De	commissioning and	d Storm Funds	i .		
ved from the Storm Fund. 90 b on between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: ENDED DECEMBER 31, 1998: Cash Equivalents at End of Year \$151,579,003	Amounts removed from the Storm Fund. TOTAL BALANCE SHEET ACCOUNTS: Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: \$151,579,003 \$151,432,252 \$pecial Deposits (132-134)							"··········
on between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: ENDED DECEMBER 31, 1998: Cash Equivalents at End of Year \$151,579,003 ==================================	Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 BALANCE SHEET ACCOUNTS: Cash (131)	120	37	b				
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on between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: ENDED DECEMBER 31, 1998: Cash Equivalents at End of Year \$151,579,003	Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet: FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 BALANCE SHEET ACCOUNTS: Cash (131)							
ENDED DECEMBER 31, 1998: Cash Equivalents at End of Year \$151,579,003 ==================================	FOR YEAR ENDED DECEMBER 31, 1998: Cash and Cash Equivalents at End of Year \$151,579,003 BALANCE SHEET ACCOUNTS: Cash (131)	120	90	ь				
) \$151,432,252 eposits (132-134) 6,250	Cash (131)				Year			
) \$151,432,252 eposits (132-134) 6,250	Cash (131)							
) \$151,432,252 eposits (132-134) 6,250	Cash (131)							
eposits (132-134) 6,250	Special Deposits (132-134) 6,250 Working Fund (135) 128,823 Temporary Cash Investments (136) 11,678 TOTAL BALANCE SHEET ACCOUNTS \$151,579,003	BALANC	E SHEET ACCOUN	TS:				
eposits (132-134) 6,250	Special Deposits (132-134) 6,250 Working Fund (135) 128,823 Temporary Cash Investments (136) 11,678 TOTAL BALANCE SHEET ACCOUNTS \$151,579,003							
	Working Fund (135)							
	Temporary Cash Investments (136) 11,678 TOTAL BALANCE SHEET ACCOUNTS \$151,579,003							
	TOTAL BALANCE SHEET ACCOUNTS \$151,579,003							
Cash Investments (136) 11,678	TOTAL BALANCE SHEET ACCOUNTS \$151,579,003	Tempora	ary Cash Inves	tments (136)				
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		TOTAL	DADANCE SHEET	ACCOONIS		•		
ANCE SHEET ACCOUNTS \$151,579,003			·					
		BALANCI Cash (I Special Working Tempora	E SHEET ACCOUN 131)	TS:2-134) tments (136)	\$151,432,252 6,250 128,823 11,678			
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ANCE SHEET ACCOUNTS \$151,579,003								
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Florida Power & Light Company (1) An Anorginal (2) A Resubmission (2) A Resubmission (3) A Resubmission (4) Date of Report (5) Dec. 31. 1 NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Ret Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic state providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief expany action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount initiated by the utility. Give also a brief explanation of any dividends in an cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amount adjustments and requirements as to disposition thereof. 4. Where Accounts 198, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not us an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts of the control of any retained earnings restrictions and state the amount of retained earnings affected by successful and the providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts of the control of the Accounts of the Ac	ained ment, or of arrears of as planted, give s. h
NOTES TO FINANCIAL STATEMENTS I. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retearnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic state providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief expany action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount initiated by the utility. Give also a brief explanation of any dividends in cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts and explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts and Explanation of any retained earnings restrictions and state the amount of retained earnings affected by successfrictions. 3. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 4. PAGE 122 INTENTIONALLY LEFT BLANK	ement, planation of punt, or of n arrears of s as plant ed, give s. h
I. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retigarnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic state providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief expany action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plant disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amount adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts of Sive a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such estrictions. 3. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.	ement, planation of punt, or of n arrears of s as plant ed, give s. h
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Florida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
NOTES TO F	INANCIAL STATEMENTS (co	lntinued)	<u> </u>
	NC. AND FLORIDA POWER &		· · · · · · · · · · · · · · · · · · ·
NOTES TO	CONSOLIDATED FINANCIAL	STATEMENTS	
Years Ended	d December 31, 1998, 19	97 and 1996	
1. Summary of Significant Accour	nting and Reporting Pol	icies	
Basis of Presentation - FPL Group through Florida Power & Light Cor Energy, Inc. (FPL Energy). FPL s customers throughout most of the invests in independent power pro- entities and non-controlling owns	mpany (FPL), a rate-reg supplies electric servi east and lower west co jects which consist of	ulated public ut ce to approximate asts of Florida. controlled and c	ility, and FPL ely 3.7 million FPL Energy
The consolidated financial stater respective majority-owned and combalances and transactions have bein prior years' consolidated finacurrent year's presentation. The estimates and assumptions that as revenues and expenses and the discresults could differ from those expenses.	ntrolled subsidiaries. een eliminated in consonancial statements have be preparation of finance feet the reported amounts of the contingent of contingent and the contingent of conting	All significant lidation. Certa been reclassified ial statements ronts of assets, 1.	intercompany in amounts included d to conform to the equires the use of iabilities,
Regulation - FPL is subject to read the Federal Energy Regulatory the cost of providing electric sereturn on invested capital. As a accounting practices set forth in 71, "Accounting for the Effects or regulators can create assets and non-regulated entities. Regulator revenues that will be recovered in process. The continued applicable	y Commission (FERC). It ervice to its customers a result of this cost-ben Statement of Financia of Certain Types of Regimpose liabilities that bry assets and liabilities from or refunded to customers.	ts rates are destinctuding a readassed regulation, laccounting Statulation." FAS 7 would not be relies represent protomers through the	igned to recover sonable rate of FPL follows the ndards No. (FAS) indicates that ecorded by obable future he ratemaking
Various states, other than Florid initiatives designed to deregulate customers to choose their electric shift from cost-based rates to make provided to retail customers. Silevel. Although the legislation include when market-based pricing what existing prudently incurred recoverable and whether generation distribution and other assets.	te the production and sicity supplier, deregularket-based rates for eximilar initiatives are and initiatives vary significant with the available for costs in excess of the part assets should be seport is generally believed.	ale of electricitation is expected nergy production also being pursuabstantially, con wholesale and remarket-based practical arated from transactions.	ty. By allowing d to result in a and other services ed on the federal mumon areas of focus etail customers, ice will be smission,

FERC FORM NO. 1 (ED. 12-96)

In the event that FPL's generating operations are no longer subject to the provisions of

generation would be written off unless regulators specify an alternative means of recovery

FAS 71, portions of the existing regulatory assets and liabilities that relate to

or refund. The principal regulatory assets and liabilities are as follows:

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NOTE	S TO FINANCIAL STATEMENTS (con	tinued)	<u> </u>
		Decemi	per 31,
		1998	1997
		(Millions	of Dollars)
Assets (included in other as Unamortized debt reacquisi	sets): tion costs	\$ -	\$171
	ts		•
	e cumulative effect adjustme		\$ 14
	rgy assessment		\$ 48
Liabilities:			
Deferred regulatory credit	- income taxes	\$148	\$166
Unamortized investment tax	credits	\$205	\$229
Storm and property insuran	ce reserve	\$259	\$252

The storm and property insurance reserve is primarily related to transmission and distribution properties. The amounts presented above exclude clause-related regulatory assets and liabilities that are recovered or refunded over twelve-month periods. These amounts are included in current assets and liabilities in the consolidated balance sheets. Further, other aspects of the business, such as generation assets and long-term power purchase commitments, would need to be reviewed to assess their recoverability in a changed regulatory environment. Since there is no deregulation proposal currently under consideration in Florida, FPL is unable to predict what impact would result from a change to a more competitive environment or when such a change might occur.

FPL's allowed return on equity (ROE) range for 1996 through 1998 was 11% to 13% with a midpoint of 12%. In December 1998, after negotiations between FPL and the FPSC staff, the FPSC issued a proposed order approving a settlement regarding FPL's allowed ROE, equity ratio and the special amortization program. Under the proposed settlement, beginning in 1999 FPL's allowed ROE range would be 10.2% to 12.2% with a midpoint of 11.2%. FPL agreed to a maximum adjusted equity ratio of 55.83% through 2000. The adjusted equity ratio reflected a discounted amount for off-balance sheet obligations under certain long-term purchase power contracts. See Note 9 - Contracts. The proposed settlement also extended the special amortization program through 2000 and modified the program to include an additional fixed amount of \$140 million per year in addition to the variable amount. continues to record a \$30 million fixed nuclear amount under a previous FPSC order. January 1999, several parties challenged the FPSC's proposed order. In mid-February 1999, FPL withdrew from the settlement agreement; the FPSC subsequently approved this withdrawal and concluded the proceeding. FPL is authorized to continue to record special amortization through 1999 in accordance with the extension of the special amortization program approved by the FPSC in 1997.

In January 1999, the State of Florida Office of Public Counsel (Public Counsel) petitioned the FPSC to conduct a full rate proceeding for FPL and requested that certain revenues be held subject to refund. Other parties have requested participation with Public Counsel. The FPSC is scheduled to address Public Counsel's request in March 1999. FPL is unable to predict the outcome of this matter or any potential effect on its financial statements.

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FPL amortized the plant-related deferred costs as approved by the FPSC and recorded \$24 million, \$22 million and \$28 million, in 1998, 1997 and 1996, respectively. Pursuant to the FPSC-approved special amortization program, FPL recorded as depreciation and amortization expense a fixed amount of \$30 million per year for nuclear assets. FPL also records under this program variable amortization based on the actual level of retail base revenues compared to a fixed amount. The variable amounts recorded in 1998, 1997 and 1996 were \$348 million, \$169 million and \$130 million, respectively. These variable amounts include, as depreciation and amortization expense, \$161 million, \$169 million and \$20 million, respectively, for amortization of regulatory assets. The remaining variable amounts were applied against nuclear and fossil production assets.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to \$152 million and \$154 million at December 31, 1998 and 1997, respectively. Substantially all of the energy produced by FPL Energy's independent power projects is sold through long-term power sales agreements with utilities and revenue is recorded on an as-billed basis.

FPL's revenues include amounts resulting from cost recovery clauses, certain revenue taxes and franchise fees. Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, include substantially all fuel, purchased power and interchange expenses, conservation—and environmental—related expenses and certain revenue taxes. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery. Any under recovered costs or over recovered revenues are collected from or returned to customers in subsequent periods.

Electric Plant, Depreciation and Amortization - The cost of additions to units of utility property of FPL is added to electric utility plant. The cost of units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 1998, the generating, transmission, distribution and general facilities of FPL represented approximately 46%, 13%, 34% and 7%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant of FPL is subject to the lien of a mortgage securing FPL's first mortgage bonds.

Depreciation of electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning. For substantially all of FPL's property, depreciation and fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. The most recent depreciation studies were approved by the FPSC effective for 1998. That approval has since been challenged and hearings have been requested. Fossil fuel plant dismantlement studies were filed in September 1998 and will be effective January 1, 1999. The weighted annual composite depreciation rate for FPL's electric plant in service was approximately 4.4% for 1998, 4.3% for 1997 and 4.1% for 1996, excluding the effects of decommissioning and dismantlement. Further, these rates exclude the special and plant-related deferred cost amortization. See Regulation.

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Nuclear Fuel - FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease expense was \$83 million, \$85 million and \$94 million in 1998, 1997 and 1996, respectively. Included in this expense was an interest component of \$9 million, \$9 million and \$10 million in 1998, 1997 and 1996, respectively. Nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel and purchased power cost recovery clause (fuel clause). Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$146 million at December 31, 1998. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

Decommissioning and Dismantlement of Generating Plant - FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. Decommissioning expense accruals included in depreciation and amortization expense, were \$85 million in each of the years 1998, 1997 and 1996. December 31, 1998 and 1997, the accumulated provision for nuclear decommissioning totaled \$1.205 billion and \$998 million, respectively, and is included in accumulated depreciation. In October 1998, FPL filed updated nuclear decommissioning studies with the FPSC. These studies assume prompt dismantlement for the Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively. St Lucie Unit No. 1 will be mothballed beginning in 2016 with decommissioning activities integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. Government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be \$7.3 billion. The updated studies, which are pending FPSC approval, indicate there is an estimated reserve deficiency at December 31, 1998, of approximately \$535 million. FPL is proposing to maintain the current approved annual decommissioning accrual at \$85 million per year and to recover the reserve deficiency through the special amortization program. See Regulation. The annual accrual will be adjusted once the amount of deficiency is approved and recovery through the amortization program has been completed.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over the expected service life of each unit. Fossil dismantlement expense was \$17 million in each of the years 1998, 1997 and 1996, and is included in depreciation and amortization expense. FPL's portion of the ultimate cost to dismantle its fossil units is \$521 million. At December 31, 1998 and 1997, the accumulated provision for fossil dismantlement totaled \$185 million and \$162 million, respectively, and is included in accumulated depreciation. The dismantlement studies filed in 1998 indicated an estimated reserve deficiency of \$38 million which FPL is proposing to recover through the special amortization program. See Regulation.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. At December 31, 1998 and 1997, decommissioning fund assets were \$1.046 billion and \$850 million, respectively. Securities held in the decommissioning fund are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear

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decommissioning. See Note 3 - Specurrent period decommissioning experiences that the funds. The taxare included in accumulated defeated	xpense. Additionally, : x effects of amounts not	fund earnings, n	et of taxes are
In 1996, the Financial Accounting accounting for obligations associmethod proposed by the FASB in the estimated future cash flows to defossil power plants to be recorded under that proposal, it is anticiple because of the regulatory treatment the matter has been restudied by issued in 1999.	iated with the retirement he exposure draft would ecommission FPL's nucleated as an increase to assipated that there will be no simple.	nt of long-lived require the pres ar power plants a set balances and be no effect on ignificant effec	assets. The sent value of and dismantle its as a liability. cash flows and, t on net income.
Accrual for Nuclear Maintenance (nuclear unit's next planned outage outage to the end of the next plantal costs are included in O&M	ge are accrued over the anned outage. Any diffe	period from the	end of the last
Construction Activity - In accordance capitalize interest or a return of that cost in excess of 1/2% of the year to complete. The FPSC allowed element of rate base. FPL Group construction projects.	on common equity during he plant in service bala ws construction projects	construction, exance and will red s below that thre	xcept for projects quire more than one eshold as an
Storm and Property Insurance Reset toward storm damage costs and post nuclear incident under the various plants. The storm fund, which to and 1997, respectively, is included fund are carried at market value adjustment to the storm and proper and Note 9 - Insurance. Fund easi effects of amounts not yet recognished the storm of the storm and proper and storm of the storm and proper and Note 9 - Insurance. Fund easi effects of amounts not yet recognished the storm of the	ssible retrospective prous insurance programs contaled \$160 million and ded in special use funds with market adjustments erty insurance reserve.	emium assessments overing FPL's nucl \$157 million at s of FPL. Secur: s resulting in a See Note 3 - Spre reinvested in	s stemming from a clear generating December 31, 1998 ities held in the corresponding pecial Use Funds the fund. The tax
Other Investments - Included in a sheets is FPL Group's participate 31, 1998 and 1997. Additionally, owned interests in partnerships a for under the equity method.	ion in leveraged leases , other investments incl	of \$154 million Lude non-control:	at both December ling non-majority
Cash Equivalents - Cash equivaler original maturities of three mont	nts consist of short-ter ths or less.	cm, highly liquid	d investments with
Short-Term Debt - The year end we December 31, 1998 was 5.2% for FI	eighted-average interest PL Group.	rate on short-	term debt at

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Retirement of Long-Term Debt - The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. Through this amortization and amounts recorded under the special amortization program, the remaining balance of this regulatory asset was fully amortized in 1998. See Regulation. FPL Group Capital, Inc. (FPL Group Capital) expenses this cost in the period incurred.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." The deferred regulatory credit - income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. The special amortization program included amortization of regulatory assets related to income taxes of \$59 million and \$20 million in 1997 and 1996, respectively.

Accounting for Derivative Instruments and Hedging Activities - In June 1998, the FASB issued FAS 133, "Accounting for Derivative Instruments and Hedging Activities." The statement establishes accounting and reporting standards requiring that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded in the balance sheet as either an asset or liability measured at its fair value. The statement requires that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met. FPL Group and FPL are currently assessing the effect, if any, on their financial statements of implementing FAS 133. FPL Group and FPL will be required to adopt the standard in 2000.

·	This Report Is:		Date of Report	Year o	f Report
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NOTES TO FI	NANCIAL STATEME	NTS (continu	ıed)		
. Employee Retirement Benefits				·	
FPL Group and its subsidiaries spondefined benefit postretirement planementits) for substantially all empor the changes in the plans' benefitwo-year period ending September 3 years:	ans for health c aployees. The f Fit obligations	are and l ollowing and fair	ife insurand tables provi value of ass	e benefit: de a reconsets over	s (other nciliati the
		Pension	Benefits	Other	
			1997	1998	1997
Change in benefit obligation:			(Millions o	of Dollars	
Obligation at October 1 of prior Service cost		\$1,146 45 75 8 34	\$1,262 38 76 (290) 87 19	\$ 324 5 21 - 10	\$ 297 5 21 -
Benefit payments		(135)	(46)	(15)	(10
Obligation at September 30	•••••	1,173	1,146	345	324
Change in plan assets: Fair value of plan assets at Oct of prior year		2 207	1 006	105	4.0.0
Actual return on plan assets Participant contributions		184	1,996 343 -	125 7 1	107 28 2
Benefit payments and expenses	• • • • • • • • • • • • • • • • • • • •	(142)	(52) 	(18)	(12
air value of plan assets at Septe	mber 30	2,329	2,287	115	125
<pre>Tunded Status: Funded status at September 30 Unrecognized prior service cost Unrecognized transition (asset) Unrecognized (gain) loss</pre>	obligation	1,156 (100) (140) (736)	1,141 (117) (163) (762)	(230) - 49 34	(199 - 53 23
Prepaid (accrued) benefit cost a	t FPL Group.	\$ 180	\$ 99	 \$(147) ====	\$(123 ====
Prepaid (accrued) benefit cost a	t FPL	\$ 173	\$ 94	\$(145)	\$ (122

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The following table provides the components of net periodic benefit cost for the plans for fiscal years 1998, 1997 and 1996:

	Pen	sion Bene	fits		er Benefi	.ts
	1998	1997	1996	1998	1997	1996
			(Millions o	of Dollars	3)	
Service cost	\$ 45	\$ 38	\$ 38	\$ 6	\$ 6	\$ 5
Interest cost	75	76	90	21	21	18
Expected return on plan assets Amortization of transition	(149)	(135)	(126)	(8)	(7)	(6)
(asset) obligation	(23)	(23)	(23)	3	3	3
Amortization of prior service cost	(8)	1	12	_	-	_
Amortization of losses (gains)	(21)	(26)	(10)	1	-	-
Net periodic (benefit) cost Effect of special retirement	(81)	(69)	(19)	23	23	20
programs	_	18	-	-	-	-
Net periodic (benefit) cost at						
FPL Group	\$ (81)	\$ (51)	\$ (19)	\$ 23	\$ 23	\$ 20
			=====	=====	=====	=====
Net periodic (benefit) cost at FPL	\$ (80)	\$ (50)	\$ (18)	\$ 23	\$ 23	\$ 19
	=====	=====	=====		=====	

The weighted-average discount rate used in determining the benefit obligations was 6.0% and 6.5% for 1998 and 1997, respectively. The assumed level of increase in future compensation levels was 5.5% for all years. The expected long-term rate of return on plan assets was 7.75% for all years.

Based on the current discount rates and current health care costs, the projected 1999 trend assumptions used to measure the expected cost of benefits covered by the plans are 6.6% and 5.8%, for persons prior to age 65 and over age 65, respectively. The rate is assumed to decrease over the next 4 years to the ultimate trend rate of 5% for all age groups and remain at that level thereafter.

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. A 1% increase (decrease) in assumed health care cost trend rates would increase (decrease) the service and interest cost components and the accumulated obligation of other benefits by \$1 million and \$13 million, respectively.

3. Financial Instruments

The carrying amounts of cash equivalents and short-term debt approximate their fair values. Certain investments of FPL Group, included in other investments, are carried at estimated fair value which was \$72 million and \$51 million at December 31, 1998 and 1997,

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respectively. The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

D =	b		2	7	
De	cemb	er	- 3	1,	,

				
		1998		1997
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
		(Millions o	f Dollars)	
Long-term debt of FPL (a) Long-term debt of FPL Group (a)	\$2,421	\$2,505(b)	\$2,600	\$2,679(b)
Interest rate swap agreements of	\$2 , 706	\$2,797(b)	\$3,147	\$3,236(b)
of FPL Group	\$ -	\$ -	\$ -	\$ 31(c)

- (a) Includes current maturities.
- (b) Based on quoted market prices for these or similar issues.
- (c) Based on estimated cost to terminate the agreements. The agreements were terminated in 1998.

Special Use Funds - Securities held in the special use funds are carried at estimated fair value. The nuclear decommissioning fund consists of approximately one-half equity securities and one-half municipal, government, corporate and mortgage-backed debt securities with a weighted-average maturity of approximately 10 years. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately 3 years. The cost of securities sold is determined on the specific identification method. The funds had approximate realized gains of \$24 million and approximate realized losses of \$4 million in 1998, \$3 million and \$2 million in 1997 and \$8 million and \$9 million in 1996, respectively. The funds had unrealized gains of approximately \$210 million and \$126 million at December 31, 1998 and 1997, respectively; the unrealized losses at those dates were approximately \$2 million and \$1 million. The proceeds from the sale of securities in 1998, 1997 and 1996 were approximately \$1.2 billion, \$800 million, and \$1.1 billion, respectively.

4. Common Stock

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 1998, 1997 and 1996, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan (ESOP) - The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the Trust for the thrift plans

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(Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

ESOP-related compensation expense of approximately \$19 million in 1998, \$19 million in 1997 and \$23 million in 1996 was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 1998 was approximately \$248 million, representing 8.5 million unallocated shares at the original issue price of \$29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock as of December 31, 1998 was approximately \$526 million.

Long-Term Incentive Plan - Under FPL Group's long-term incentive plan, 9 million shares of common stock are reserved and available for awards to officers and employees of FPL Group and its subsidiaries as of December 31, 1998. Total compensation charged against earnings under the incentive plan was not material in any year. The changes in share awards under the incentive plan are as follows:

	Performance Shares(a)		Non-qualified Option Shares(a)
Balances, December 31, 1995	320,336	194,200	11,185
Granted (b)	90,772	23,000	· -
Exercised at \$30 7/8	-	-	(10,935)
Paid/released	(60,359)	(34,250)	_
Forfeited	(39, 222)	(16,650)	(250)
Balances, December 31, 1996	311,527	166,300	-
Granted (b)	212,011	71,000	
Paid/released	(70,008)	-	_
Forfeited	(10,942)	(17,750)	-
Balances, December 31, 1997	442,588	219,550	_
Granted (b)	178,518	19,500	-
Paid/released	(80,920)	<u></u>	=
Forfeited	(29,566)	(22,250)	-
Balances, December 31, 1998	510,620	216,800(c)	-
		======	

⁽a) Performance shares resulted in 128,000, 132,000 and 124,000 assumed incremental shares of common stock outstanding for purposes of computing diluted earnings per share in 1998, 1997 and 1996, respectively. These incremental shares did not change basic earnings per share.

⁽b) The average grant date fair value of equity instruments issued under the incentive plan was \$12 million, \$13 million and \$5 million in 1998, 1997 and 1996, respectively.

⁽c) Shares of restricted stock were issued at market value at the date of the grant.

(Mo, Da, Younges) NTS (continued) ," encourages a Group, however, the statement. d not have a material and per share. ed a Preferred St, in the event stantial dilution oved by FPL Groups	fair value-huses the into The results terial effect. Share Purchas of certain approximately approxim	trinsic of utilizing t on FPL se Right attempted on or group		
," encourages a Group, however, the statement. d not have a mat per share. ed a Preferred St, in the event stantial dilutic oved by FPL Group	uses the into The results terial effect Share Purchas of certain appropriate to a person t	trinsic of utilizing t on FPL se Right attempted on or group		
Group, however, the statement. d not have a mat per share. ed a Preferred St, in the event stantial dilution oved by FPL Group	uses the into The results terial effect Share Purchas of certain appropriate to a person t	trinsic of utilizing t on FPL se Right attempted on or group		
Group, however, the statement. d not have a mat per share. ed a Preferred St, in the event stantial dilution oved by FPL Group	uses the into The results terial effect Share Purchas of certain appropriate to a person t	trinsic of utilizing t on FPL se Right attempted on or group		
the statement. d not have a mat per share. ed a Preferred S t, in the event stantial dilutio oved by FPL Grou	The results terial effect Share Purchas of certain approaches to a person	of utilizing ton FPL se Right attempted on or group		
d not have a mat per share. ed a Preferred S t, in the event stantial dilution oved by FPL Grou	Share Purchas of certain a	t on FPL se Right attempted on or group		
per share. ed a Preferred S t, in the event stantial dilution oved by FPL Grou	Share Purchas of certain a	se Right attempted on or group		
ed a Preferred S t, in the event stantial dilutic oved by FPL Grou	of certain a	attempted on or group		
t, in the event stantial dilutic oved by FPL Grou	of certain a	attempted on or group		
stantial dilutic oved by FPL Grou	on to a perso	on or group		
oved by FPL Grou	on to a perso	on or group f directors		
	up's board of	f directors		
O million shares	s of serial p	preferred		
utstanding. FPI	L Group has r	reserved 3		
erred share purc	chase rights	which expi		
the following:	(a)	_		
er 31, 1998	Decer	mber 31		
Shares Redemption		December 31,		
Price		1997		
- 				
	(Millions	of Dollars		
\$101.00	\$ 10	\$ 10		
\$101.00	5	5		
\$101.00	5	5		
\$103.00	6	6		
	5	5		
\$103.50		5		
\$102.00	5			
\$102.00 \$103.49(b)	75	75		
\$102.00 \$103.49(b) \$103.52(b)	75 50	50		
\$102.00 \$103.49(b)	75	-		
\$102.00 \$103.49(b) \$103.52(b)	75 50	50		
\$102.00 \$103.49(b) \$103.52(b)	75 50	50		
	Redemption	Price 1998		

(b) Not redeemable prior to 2003.

^{7.40%} Preferred Stock, Series G, \$100 Par Value.

Name of Respondent	This Report Is:	Date of Report	Year of	f Report
Florida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 3	1, 1998
NOTES TO	O FINANCIAL STATEMENTS (con	itinued)		
6. Long-Term Debt				- · · · - · · · · · · · · · · · · · · ·
Long-term debt consists of the	following:		Decembe.	r 31,
			1998	1997
		(Millions o	
FPL			•	
First mortgage bonds:				
Maturing through 2000 - 5			\$ 355	\$ 355
Maturing 2001 through 2015			641	642
Maturing 2016 through 2026 Medium-term notes:			741	741
	6.20%		-	180
Pollution control and indus		-	70	70
Pollution control, solid wast		_	150	150
development revenue bonds - variable, 3.6% and 3.9% ave	erage annual interest rate	∍,		
respectively			483	484
Unamortized discount - net		• • • • • • • • • • • • • • • • • • • •	(19)	(22)
Total long-term debt of FPI	r		2,421	2,600
	• • • • • • • • • • • • • • • • • • • •		2,421	
and the second s	• • • • • • • • • • • • • • • • • • • •			180 -
Long-term debt of FPL, ex	xcluding current maturitie	s	2,191	2,420
FPL Group Capital				
Debentures:				
Maturing 2013 - 7 5/8%(a)	• • • • • • • • • • • • • • • • • • • •		125	125
Senior term loan - Maturing 2	2007 - variable (b)		_	333
Other long-term debt - 3.4% t	to 7.645% due various date	s to 2018	162	91
Unamortized discount			(2)	(2)
Total long-term debt of FPI	L Group Capital		285	547
	• • • • • • • • • • • • • • • • • • • •		129	18
Long-term debt of FPL Gro	oup Capital, excluding cur	rent		
	• • • • • • • • • • • • • • • • • • • •		156	529
Total long-term debt			\$2,347	\$2,949
			======	======
interest rate swap agreeme variable rate long-term de interest rates to an avera	nt of \$267 million at Dece ents to reduce the impact ebt. The swap agreements age fixed rate of 9.7%. T in 1998, resulting in a l	of changes in effectively cl he agreements	interest : hanged the were dede:	rates on variable signated
expense.				

Name of Respondent	This Repo			e of Report	Year of R	eport
Florida Power & Light Company	(1) A (2) A	in Original Resubmissio		Da, Yr)	Dec. 31,	1998
NOTES TO	FINANCIAL			<u></u>		
NOTES TO	PINANCIAL	STATEMENT	S (continued)	· · · · · · · · · · · · · · · · · · ·		
Minimum annual maturities of lo \$359 million, \$129 million, \$4 amounts for FPL are \$230 millio respectively. FPL has no amoun	million, \$ n, \$125 mi	4 million . llion and .	and \$175 m \$170 milli	million, re	spectively	. The
Available lines of credit aggre December 31, 1998, all of which					illion for	FPL) a
7. Income Taxes						
The components of income taxes						
·		FPL Group			FPL 	
	Years E	nded Decemb	ber 31,		nded Decem	
	1998	1997	1996	1998	1997	199
		(1	 Millions o	of Dollars)		
Tederal:		·		- •		
Current	\$ 467	\$308	\$355	\$ 492	\$377	\$388
Deferred	(215)	(34)	(77)	(169)	(83)	(8)
ITC and other - net	(27)	(22)	(31)	(24)	(22)	(3
Total federal	225	252	247	299	272	276
State:	7.0					
Current	72	52	63	78	60	53
Deferred	(18)	-	(16)	(21)	(3)	-
Total state	54	52	47	57	57	53
ncome taxes charged to operations - FPL				356	329	329
redited to other income				(7)	(8)	(
redited to other income (deductions) - FPL					-	
Credited to other income (deductions) - FPL	 \$ 279	 \$304	 \$294	\$ 349	\$321	\$322

Florida Power & Light Company	This Report (1) And		(Mo, I	of Report Da, Yr)	Year of Ro Dec. 31,	•	
NOTES TO	FINANCIAL ST	ATEMENTS	(continued)				
reconciliation between the eff	ective inco	me tax ra	ites and th	ne applicat	ole statuto	ory rates	
s as follows:	FF	L Group			FPL		
	Years End	Years Ended December 31,		Years En	Years Ended December 31,		
	1998	1997	1996	1998	1997	1996	
tatutory federal income tax							
<pre>rate ncreases (reductions) resulting from: State income taxes -</pre>	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	
net of federal income							
tax benefit						3.7	
Amortization of ITC Amortization of deferred regulatory credit -	(2.5)	(2.4)	(3.6)	(2.4)	(2.3)	(3.3)	
<pre>income taxes Adjustments of prior years'</pre>	(1.8)	(1.8)	(2.0)	(1.7)	(1.8)	(1.9)	
tax matters Preferred stock dividends -	(6.3)(a)	(2.7)	(1.3)	0.1	(1.7)	(0.1)	
FPL		0.7	1.0	-	-	-	
Other - net	1.0	0.5	1.0	.9	0.8	0.9	
ffective income tax rate	29.6%	33.0%	33.6%	35.6%	33.9%	34.3%	
a) Includes the resolution of		====	====		====	====	

Name of Respondent	This Report Is:		e of Report Da, Yr)	Year of	Report
Florida Power & Light Company	(1) An Original (2) A Resubmission	· 1		Dec. 31	1, 1998
NOTES TO F	INANCIAL STATEMENTS	(continued))	<u> </u>	
The income tax effects of tempora		ng rise t	o consoli	dated defe	erred
income tax liabilities and assets	are as follows:				
			Group	FI	_
		Decemb	per 31,	Decemb	per 31,
		1998	1997 	1998	1997
Deferred tax liabilities:		((Millions o		5)
Property-related		\$1.493	\$1,663	\$1,493	\$1,631
Investment-related		460	436	91,433 -	41,001
Other		255	362	140	185
Total deferred tax liabilitie	SS	2,208	2,461		1,816
Deferred tax assets and valuation					
Asset writedowns and capital lo Unamortized ITC and deferred re		113	121	-	-
credit - income taxes		136	153	136	153
Storm and decommissioning reser		258	246	258	246
Other		473	496	352	347
Valuation allowance		(27)	(28)		-
Net deferred tax assets		953	988	746	746
Accumulated deferred income taxes	5		\$1,473	\$ 887	\$1,070
The carryforward period for a cap					
Group Capital subsidiary expired from this disposition was limited limitation and the IRS is disputible penefits, if any, associated with resolved.	d by IRS rules. FPL ing certain other pos	Group is sitions t	s challeng: taken by Fl	ing the II PL Group.	RS loss Tax
8. Jointly-Owned Electric Utilit	y Plant				
FPL owns approximately 85% of St. units and coal terminal and approximately 85% of St. 1998, FPL's gross investment in taillion, respectively; accumulate million, respectively.	eximately 76% of Schoolshese units was \$1.1	erer Unit 74 billio	No. 4. 2	At Decembe illion and	er 31, d \$571
FPL is responsible for its share financing. At December 31, 1998, progress on these facilities.					

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
NOTES TO	FINANCIAL STATEMENTS (co	ntinued)	

9. Commitments and Contingencies

Commitments - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately \$2.8 billion for 1999 through 2001. Included in this three-year forecast are capital expenditures for 1999 of approximately \$910 million. FPL Energy is a party to a contract to purchase all of Central Maine Power Company's (Central Maine) non-nuclear generation assets for \$846 million. The contract is subject to a civil action initiated by FPL Energy. See Litigation. FPL Group and its subsidiaries, other than FPL, have guaranteed approximately \$305 million of purchase power agreement obligations, debt service payments and other payments subject to certain contingencies.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$363 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$43 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$51 million in retrospective premiums.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures certain of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a funded storm and property insurance reserve, which totaled approximately \$259 million at December 31, 1998, for T&D property storm damage or assessments under the nuclear insurance program. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit include \$300 million to provide additional liquidity in the event of a T&D property loss.

Contracts - FPL has entered into long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of The Southern Company (Southern Companies) provide approximately 1,300 megawatts (mw) of power through mid-2010 and 383 mw thereafter through 2022. FPL also has

Name of Respondent This Report Is:	· · · · · ·		f Report	Year o	f Report
Florida Power & Light Company (1) An Orig (2) A Resul	inal omission	(Mo, Da / /	, Yr)	Dec. 3	1, 1998
NOTES TO FINANCIAL STATE	MENTS (co	ntinued)			
arious firm pay-for-performance contracts to	purchase	approxim	ately 1,	000 mw f	rom certa
ogenerators and small power producers (qualif	ying faci	lities)	with exp	iration	dates
anging from 2002 through 2026. The purchased	power co	ntracts	provide	for capa	city and
energy payments. Energy payments are based on					
contracts. Capacity payments for the pay-for-					
qualifying facilities meeting certain contract					
ransportation and supply of natural gas and c	oal. FPL	Energy	has long	-term co	ntracts :
the transportation and storage of natural gas			ant whic	h expire	in 2007,
with a five-year renewal option, and in 2017,	respectiv	ely.			
The required capacity and minimum payments thr	ough 2003	under t	hese con	tracts a	~
estimated to be as follows:	ough 2003	ander c	nese con	iracis a	ie
	1999	2000	2001	2002	2003
					
PL:		(Milli	ons of D	ollars)	
Capacity payments: JEA and Southern Companies	\$210	\$210	\$210	6010	0000
Qualifying facilities (a)	\$210 \$360	\$370	\$380	\$210 \$400	\$200
Minimum payments, at projected prices:	4500	4370	2300	\$400	\$410
Natural gas, including transportation	\$210	\$210	\$240	\$260	\$270
Coal	\$ 40	\$ 40	\$ 30	\$ 30	\$ 15
FPL Energy:			,	, , ,	7 20
Natural gas transportation and storage	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15
a) Includes approximately \$40 million, \$40 m					
million, respectively, for capacity payme					
are currently in dispute. These capacity	payments	are sub	ject to	the outo	ome of
the related litigation. See Litigation.					

Name of Respondent		This Report Is:		Date of Report	Year of I	Report	
Florida Power & Light Company		(1) An Original (2) A Resubmission		(Mo, Da, Yr) / /	Dec. 31,	1998	
NOTES TO FINANCIAL STATEMENTS (continued) Charges under these contracts were as follows: 1998 Charges 1997 Charges 1996 Charges Energy/ Energy/ Energy/ Energy Capacity Fuel Capacity Fuel Capacity Fuel (Millions of Dollars)							
Charges under these cont	racts were	e as follows:					
		-	1997	Charges	1996 C	harges	
		Energy/	Capacity		Capacity	Energy/ Fuel	
			(Millions	of Dollars)	-		
FPL:							
JEA and Southern							
Companies	\$192(b)	\$138(a)	\$201(b)	\$153(a)	\$192(b)	\$148(a)	
Qualifying facilities	\$299(c)	\$108(a)	\$296(c)	\$128(a)	\$279(c)	\$125(a)	
Natural gas, including							
transportation	\$ -	\$280(a)	\$ -	\$413(a)	\$ -	\$422(a)	
Coal FPL Energy: Natural gas transportation and	\$ -	\$ 50(a)	\$ -	\$ 52(a)	\$ -	\$ 49(a)	
storage	\$ -	\$ 18	\$ -	\$ 16	\$ -	\$ -	

Litigation - In 1997, FPL filed a complaint against the owners of two qualifying facilities (plant owners) seeking an order declaring that FPL's obligations under the power purchase agreements with the qualifying facilities were rendered of no force and effect because the power plants failed to accomplish commercial operation before January 1, 1997, as required by the agreements. In 1997, the plant owners filed for bankruptcy under Chapter XI of the U.S. Bankruptcy Code, ceased all attempts to operate the power plants and entered into an agreement with the holders of more than 70% of the bonds that partially financed the construction of the plants. This agreement gives the holders of a majority of the principal amount of the bonds (the majority bondholders) the right to control, fund and manage any litigation against FPL and the right to settle with FPL on any terms such majority bondholders approve, provided that certain agreements are not affected and certain conditions are met. In January 1998, the plant owners (through the attorneys for the majority bondholders) filed an answer denying the allegations in FPL's complaint and asserting counterclaims for approximately \$2 billion, consisting of all capacity payments that could have been made over the 30-year term of the power purchase agreements and three times their actual damages for alleged violations of Florida antitrust laws, plus attorneys' fees. In October 1998, the court dismissed all of the plant owners' antitrust claims against FPL. The plant owners have since moved for summary judgment on FPL's claims against them.

The Florida Municipal Power Agency (FMPA), an organization comprised of municipal electric utilities, has sued FPL for allegedly breaching a "contract" to provide transmission service to the FMPA and its members and for breaching antitrust laws by monopolizing or attempting to monopolize the provision, coordination and transmission of electric power in refusing to provide transmission service, or to permit the FMPA to invest in and use FPL's

⁽a) Recovered through the fuel clause.

⁽b) Recovered through base rates and the capacity cost recovery clause (capacity clause).

⁽c) Recovered through the capacity clause.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) An Original (2) A Resubmission	(MIO, Da, 11)	Dec. 31, 1998
NOTES	TO FINANCIAL STATEMENTS (co	ntinued)	
transmission system, on the F damages, before trebling for the FMPA to invest in and use conditions" and on a basis equivalent court's summary judgment in further proceedings. In 1996 ruling from the FERC regarding declined to make the requeste FPL Group and FPL believe that they are parties and are vigously, arising from the proceed their financial statements. In November 1998, a subsidiar Court for the Southern Distrimaine cannot meet essential the purchase of Central Maine recent FERC rulings regarding contractual obligation that Fin a manner that is substantithe assets. FPL Group believ under the purchase agreement	FMPA's proposed terms. The the antitrust claim, and continued to FPL's transmission system qual to FPL. In 1995, a conflavor of FPL and remanded to the district court ordering certain issues in the cased ruling. The district court they have meritorious destrously defending the suits dings are not anticipated to the system of the agreement with the system of the system of the agreement with the system of the system of the agreement with the system of the sy	FMPA seeks \$140 ourt orders required on "reasonable to urt of appeals value to family a declaratory just assets. FPL Grow ral Maine from dealth a material adding should the	iring FPL to permit terms and acated the district court for eek a declaratory 1998, the FERC of further. tigation to which the liabilities, in adverse effect or the U.S. District digment that Central osidiary regarding up believes that elivering on its the power plants rical operation of adverse effect erefore not be
bound to complete the transac		rou rou maron ry	
Effective December 31, 1998, Enterprise and Related Inform regulated utility. Difference represent other business activears ended December 31, 1998 respectively, of FPL Group's in the United States. As of assets were located in foreign	mation." FPL Group's only ces between FPL Group and F vities and other segments 3, 1997 and 1996, approxima operating revenues were de December 31, 1998 and 1997	reportable segment PL financial state that are not reportely 98%, 98% and rived from the sa	nt is FPL, a tement amounts ortable. For the d 97%, ale of electricity

Name of Respond Florida Power & L		апу			This Re (1) (2)	An			sio	n	(M	ate of Rep lo, Da, Yr) /	ort	1		of Repo		
		ГОИ	TES TO	O FII	NANCIA	AL S	TATE	ME	NTS	3 (conti	inue	d)		<u> </u>				
		199	8						19	997					1	996	 -	•
	FPL	Othe	r(a)	To	tal	E	PPL	0	the	er(a)	7	Total	F	PL	Oth	er(a)	To	otal
							 (Mil.	- lio	ns	of Do	olla	ars)						
Operating																		
revenues Interest	\$ 6,366	\$	295	\$ 6	6,661	\$	6,1	32	\$	237	\$	6,369	\$5,	, 986	\$	51	\$6,	037
expense Depreciation and amorti-	\$ 196	\$	126	\$	322	\$	2:	27	\$	64	\$	291	\$	246	ş	21	\$	267
zation Equity in	\$ 1,249	\$	35	\$ 1	.,284	\$	1,0	34	\$	27	\$	1,061	\$	955	\$	5	\$	960
earnings of equity method																		
investees Income tax	\$ -	\$	39	\$	39	\$		-	\$	14	\$	14	\$	-	\$	2	\$	2
expense	\$ 349	\$	(70)	s	279	\$	3.	21	¢	(17)	\$	304	\$	322	c	(28)	\$	294
Net income	\$ 616	·	48	\$	664	\$		08		10	\$	618	\$	591		(20)	۶ \$	579
Significant noncash	,	•		r		•			T	10	7	010	7	551	*	(12)	Ÿ	5,5
items Capital	\$ -	\$	-	\$	-	\$		-	\$	420	\$	420	\$	-	\$	33	\$	33
expendi-	ė (17	<u>^</u>	220	^	0.1.5	•		- -	^	001	_	0.45					_	
tures Total assets	\$ 617 \$10,748		329	\$	946	\$		51		291	\$	842	\$	474	Ş	52	\$	526
Investment in equity method	\$10,748	₽1 ,	281	\$12	2,029	ا د	L1,1	12	\$1 ,	, 277	Ş.	12,449						
investees	\$ -	\$	165	\$	165	\$		-	\$	76	\$	76						
(a) Represent reportable. 11. Subsequent In January 199 Adelphia Commuthe equity metaddition, and interest in a of the limited results of open	nt Event 99, an Funicatio thod, reagreemen limited d partne	PL Gr ns Co sulti t was part rship	oup (rpora ng ia read ners)	Capi atio n ar chec hip.	tal son (Ad n afte d with Whi	ubsi elph r-ta Ada le t	idia: nia) ax ga elph:	ry st ain ia ter	so. ocl o: to ms	ld 3.5 k, whi f appr sell have	5 mi ich coxi FPI not	illion (had bee imately Group been:	commo en ac \$96 Cap: fina:	on sicou mil ital	hare: nted lion 's on	s of for . In ne-th ne sa	on ird le	្រស

FPL Group Capital's debentures, when outstanding, are guaranteed by FPL Group and included in FPL Group's consolidated balance sheets. Operating revenues of FPL Group Capital for

12. Summarized Financial Information of FPL Group Capital (Unaudited)

Name of Responde				Report Is:		Date of Report	Year of F	Report
Florida Power & Lig	ght Company		(2)	An Original A Resubmission	ı	(Mo, Da, Yr) / /	Dec. 31,	1998
	NO	TES TO	FINANC	IAL STATEMENTS	S (con	tinued)		
	nd \$65 millj	on, re	specti	vely. Net ind		ing expenses we for 1998, 1997		
of noncurrent a liabilities.	assets, \$310 At December ets of \$1.44) milli 31, 19 17 bill	on of 197, FF	current liabil L Group Capita	itie al ha	of current assess and \$703 mill ad current assets of \$252 million	ion of nor s of \$156	ncurrent million,
13. Quarterly	Data (Unauc	dited)						
Condensed cons	olidated qua	arterly	finan	cial informati	on f	or 1998 and 199	7 is as fo	ollows:
	March 31	(a)		une 30 (a)	Sep	otember 30 (a)	December	31 (a)
FPL Group:			(In mi	llions, except	: per	share amounts)		
1998								
Operating								
revenues Operating	\$	1,338	\$	1,692	\$	1,999	\$	1,632
income	\$	218	\$	317	\$	528	\$	189
Net income		108	ş	176	\$	287	\$	93 (b
Earnings per	•		•		•	20,	*	33 (2
share(c)	\$	0.63	\$	1.02	\$	1.66	\$	0.54(b
per share High-low		0.50	\$	0.50	\$	0.50	\$	0.50
common stock sales								
prices	\$65 3/16-56	5 1/16	\$65	5/8-58 11/16	\$ 7	70 - 59 11/16	\$72 9/16-	-60 1/2
1997								
Operating								
Operating revenues	s	1,445	\$	1,587	Ş	1 050	¢	1 470
Operating	Ť	1,740	Ļ	1,507	ې	1,859	\$	1,478
income	ş	225	\$	321	\$	464	\$	218
Net income		101		164	\$	262	\$	91
Earnings per	•		•	101	~	402	T	<i>7</i> ±
share(c)	\$	0.58	\$	0.95	\$	1.52	\$	0.52
per share High-low common stock		0.48	\$	0.48	\$	0.48	\$	0.48
sales								
prices	\$46 3/4 - 4	13 5/8	\$48	1/8 - 42 5/8	\$51	9/16-45 1/2	\$ 60 -	40 1/2

Name of Responder	nt		This R	eport Is:		Date of Report	Yea	r of Report		
Florida Power & Light Company			(1) <u>X</u> (2) _	An Original A Resubmission	n	(Mo, Da, Yr)		2. 31, 1998		
NOTES TO FINANCIAL STATEMENTS (continued)										
FPL:										
1998										
Operating										
revenues Operating	\$	1,295	\$	1,634	\$	1,878	\$	1,559		
income	s	159	\$	216	\$	314	\$	138		
Net income		107	, \$	167	\$	267	\$	90		
Net income					·					
available to								-		
FPL Group	\$	103	\$	163	\$	263	\$	87		
1997										
Operating										
revenues	\$	1,399	\$	1,541	\$	1,819	\$	1,373		
Operating										
income	\$	168	\$	220	\$	311	\$	150		
Net income	\$	110	\$	164	\$	256	\$	97		
Net income										
available to										
FPL Group	\$	104	\$	160	\$	251	\$	93		

⁽a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year.

14. Subsequent Event (Unaudited)

On March 16, 1999, the Florida Public Service Commission (FPSC) approved an agreement between FPL, the State of Florida's Office of Public Counsel (Public Counsel), The Florida Industrial Power Users Group (FIPUG) and The Coalition for Equitable Rates (Coalition) regarding FPL's retail base rates, authorized regulatory return on equity (ROE), capital structure and other matters. As a result of the approval of this agreement, all matters raised in Public Counsel's petition to the FPSC to conduct a full rate proceeding are resolved. The agreement has a three-year term, beginning thirty days following the date of FPSC approval.

The agreement provides for a \$350 million reduction in annual retail base rate revenues allocated to all customers on a cents-per-kilowatt-hour basis. Additionally, the agreement sets forth a revenue sharing mechanism for each of the three years covered by the agreement, whereby retail base rate revenues in excess of a stated threshold will be shared with customers on the basis of two-thirds refunded to customers and one-third retained by FPL. Retail base rate revenues in excess of a second threshold will be

⁽b) Includes a loss on the sale of Turner Foods Corporation and the cost of terminating an agreement designed to fix interest rates, partly offset by the favorable resolution of an audit issue with the IRS.

⁽c) Basic and assuming dilution.

Name of Respondent Florida Power & Light Company	This Report Is: (1) _{IX1} An Orig	ninal	Date of Rep (Mo, Da, Yr)	oort Year of F	Report
Florida Power & Light Company		ubmission	/ /	Dec. 31,	1998
NOTES 1	TO FINANCIAL STAT	EMENTS (con	tinued)		·
refunded 100% to customers.					-
The thresholds for the three y	years are as fol	lows:			
		First	Second	Third	
		Twelve Months	Twelve Months	Twelve Months	
		(Mill	ions of Do	llars)	
Threshold to refund 66 2/3% to Threshold to refund 100% to cu			\$3,450 \$3,606	\$3,500 \$3,656	
mechanism described above is in address that circumstance. The of 55.83%. The adjusted equitobligations under certain long an allowance for special depreyear of the three-year agreemed assets. The current special agreement becomes effective. limit depreciation rates and a costs to currently approved becost recovery clause during the The agreement states that Publisupport any additional base raturaless such reduction is initiated base rate increases that would the preceding "NOTES TO CONSOIT The preceding "NOTES TO CONSOIT The preceding "NOTES TO CONSOIT T	the agreement estable ratio reflects by ratio reflects by ratio reflects by ratio reflects by ratio reflects and to be amortization producted accruals for nucleated by FPL. Find take effect dusting the country of the	ablishes a s a discoun power contr o \$100 mill applied to gram will b ed in the a lear decomm amounts rec rm of the a UG and Coal uring the t urther, FPI ring the th	cap on FPL ted amount acts. The ion at FPL onuclear are terminated agreement are issioning accorable unagreement. Attion will three-year to agree to aree-year terminated agreement.	's adjusted equal for off-balance agreement also is discretion, and fossil generated when the new reprovisions wand fossil dismander the environment of the agreem of the agreement of the a	which mantlement for any eement.
Company's Annual Report on For for Note No. 14 Subsequent Eve 6 on page 122.	cm 10-K for the	fiscal year	ended Dece	ember 31, 1998	except
The accompanying consolidated the requirements of the FERC F the Company's Annual Report or	Form 1 which dif				
In accordance with the Commiss information concerning special a fund for the decontamination enrichment plants is provided:	l assessments le n and decommission	vied under	the Atomic	Energy Act to	establis
(1) Expenses associated with s	enecial accomo				

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998	
	FINANCIAL STATEMENTS (cor			
(3) No refunds of special assess	ments were received dur	ing 1998.		

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Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Florid	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
	SUMMA	RY OF UTILITY PLANT AND ACCU	IMULATED PROVISIONS	
	FO	R DEPRECIATION. AMORTIZATION	N AND DEPLETION	•
Line	Classification	n	Total	Electric
No.	(a)		(b)	(c)
1	Utility Plant			The state of the s
2	In Service	· · · · · · · · · · · · · · · · · · ·		
3	Plant in Service (Classified)		16,782,669,780	16,782,669,78
4	Property Under Capital Leases			
5	Plant Purchased or Sold			···
6	Completed Construction not Classified		202,504,457	202,504,45
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		16,985,174,237	16,985,174,23
9	Leased to Others			<u> </u>
10	Held for Future Use		66,936,120	66,936,12
11	Construction Work in Progress		158,938,470	158,938,47
12	Acquisition Adjustments		107,382,870	107,382,87
13	Total Utility Plant (8 thru 12)		17,318,431,697	17,318,431,69
14	Accum Prov for Depr, Amort, & Depi	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9,316,662,160	
15	Net Utility Plant (13 less 14)		8,001,769,537	8,001,769,53
16	Detail of Accum Prov for Depr, Amort & Depl	******		
17	In Service:			
18	Depreciation		9,064,094,725	9,064,094,72
19	Amort & Depl of Producing Nat Gas Land/Land	Right		
20	Amort of Underground Storage Land/Land Right	ts	· · ·	
21	Amort of Other Utility Plant		230,956,422	230,956,42
22	Total In Service (18 thru 21)		9,295,051,147	9,295,051,14
23	Leased to Others			The second of th
24	Depreciation	· · · · · · · · · · · · · · · · · · ·		1000-00-0
25	Amortization and Depletion		 	
26	Total Leased to Others (24 & 25)			
27	Held for Future Use	***************************************		
28	Depreciation		3,882,168	3,882,16
29	Amortization			<u> </u>
30	Total Held for Future Use (28 & 29)		3,882,168	3,882,16
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj		17,728,845	17,728,84
33	Total Accum Prov (equals 14) (22,26,30,31,32)		9,316,662,160	324666246 244666246

Name of Respondent		This Report Is:	Date of Report	Vegr of Penort	·				
	any	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998					
·	**R Light Company								
Common C									
Gas				Common	1				
(d)	(e)	(f)	(g)	(h)					
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Name of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	er & Light Compar	ny	(1) An Original	(Mo, Da, Yr)	Dec. 31, 1998
	<u> </u>	•	(2) A Resubmission	11	
			FOOTNOTE DATA		
Page	Item (row)	Column	<i>-</i>		
Number (a)	Number (b)	Number (c)			
					
200	14	С			
Includes	nuclear decomm	issioning reser	eve and earnings on the nucl	ear decommissioning fun	d \$1,205,478,277.
200	33	C			
See note	on line #14.	,			
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Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
	NUC! FAR I	UEL MATERIALS (Account 120.1	1	
1 F	teport below the costs incurred for nuclear fu			in cooling; owned by the
	ondent.	or materials in process or lability	action, on hand, in reactor, and	in cooling, owned by the
2. Ì	the nuclear fuel stock is obtained under leas	sing arrangements, attach a sta	tement showing the amount of	nuclear fuel leased, the
quai	ntity used and quantity on hand, and the cos	ts incurred under such leasing	arrangements.	
Line	Description of item	1	Balance	Changes during Year
No.	(a)		Beginning of Year (b)	Additions (c)
ī	Nuclear Fuel in process of Refinement, Conv, Er	nrichment & Fab (120.1)		
2	Fabrication			
3	Nuclear Materials		-	
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)		186,301,307	34,310,287
13	(Less) Accum Prov for Amortization of Nuclear F	uel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12,	ess 13)	186,301,307	
15	Estimated net Salvage Value of Nuclear Material	s in line 9		
16	Estimated net Salvage Value of Nuclear Materia	s in line 11		
17	Est Net Salvage Value of Nuclear Materials in C	hemical Processing		
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale (Total 19	, 20, and 21)		
	,		<u> </u>	

Changes during Year	Name of Respondent	This Report Is: (1) X\An Original	Date of Report	Year of Report	
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.5 and 157) Changes during Year Amortization Criner Reductions (Explain in a footnote) End of Year No. 1 2 3 4 5 6 77 8 9 10 74,338,964 11 74,338,964 11 74,338,964 11 146,272,630 14 15 16 17 18 10 11 11 11 12 13 146,272,630 14 15 16 17 18 19 10 11 11 11 12 13 146,272,630 14 15 16 17 18 18 19 20 21	Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	- I	
Changes during Year Amortization Other Reductions (Explain in a footnote) End of Year No. 1 2 3 4 5 6 77 8 8 9 10 74,338,964 74,338,964 74,338,964 15 16 17 18 18 19 20 21	 				
Amortization	·· ·· · · · · · · · · · · · · · · · ·	MODELANT OLE MATERIALS (ACCOUNT 120.1	through 120.6 and 157)		
Amortization					
Amortization					
Amortization					
Amortization	<u> </u>	Changa during Van-			
1 2 3 3 4 4 5 5 5 6 6 7 7 8 8 9 9 10 10 11 11 11 11 11 11 11 11 11 11 11	Amonization	Other Reductions (Explain in a footnote)			
2 3 3 4 4 5 5 6 7 7 8 8 9 9 10 74,338,964 11 74,272,630 14 15 16 17 16 17 18 18 19 20	(0)	(e) '		(f)	
3 4 4 5 6 7 7 8 8 9 10 74,338,964 11 74,338,964 12 12 13 146,272,630 14 15 16 17 18 18 19 20				<u> </u>	1
4 5 5 6 7 7 8 8 9 9 10 11 11 12 12 12 13 146,272,630 14 15 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19					
5 6 7 7 8 8 9 9 10 11 11 11 12 12 12 12 12 12 12 13 146,272,630 14 15 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19					
6 7 8 8 9 9 10 11 11 74,338,964 12 12 13 146,272,630 14 15 16 17 17 18 18 19 19 20 20 21				·····	
74,338,964 74,338,964 10 11 74,338,964 12 13 146,272,630 14 15 16 17 18 19 20 21				<u> </u>	
8 9 10 11 74,338,964 11 146,272,630 14 15 16 17 18 19 20					
74,338,964 74,338,964 110 74,338,964 111 121 131 146,272,630 14 15 16 17 18 19 20 21				<u> </u>	
74,338,964 74,338,964 110 111 74,338,964 146,272,630 146 15 16 17 18 19 20 21					
74,338,964 11 74,338,964 13 146,272,630 14 15 16 17 18 19 20 21					t
74,338,964 13 146,272,630 14 15 16 17 18 19 20 21					1
13 146,272,630 14 15 16 17 17 18 19 20	74,338,964				
146,272,630 14 15 16 17 17 18 19 20					13
16 17 18 19 20 21				146,272,630	
17 18 19 20 21				· · · · · · · · · · · · · · · · · · ·	15
18 19 20 21					16
19 20 21					1
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Name of Respondent Florida Power & Light Company			This Report Is:	Date of Report	Year of Report Dec. 31, 1998	
			This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)		
vilua i Uff	w algin oonipa		(2) A Resubmission	11		
			FOOTNOTE DATA			
Page	Item (row)	Column				
Number	Number	Number				
(a)	(b)	(c)				
202	12	f				
The Respo	ndent has a nu	clear fuel lea	sing arrangement for the St.	Lucie and Turkey Point	nuclear units:	
N	uclear Fuel Le	eased	\$146,272,630			
N	uclear Fuel Us	sed	\$ 74,338,964			
Nuclear Fuel on Hand Costs Incurred		n Hand	\$146,272,630			
			\$ 34,310,287			

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	- Design & Light Company	(1) XAn Original	(Mo, Da, Yr)	Dec. 31, 1998
·lorid	a Power & Light Company	(2) A Resubmission	//	
	ELECTRIC	C PLANT IN SERVICE (Account 10	01, 102, 103 and 106)	
. In a	port below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service int 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correction close in parentheses credit adjustments of plant a	(Classified), this page and the next and Account 106, Completed Cons ons of additions and retirements for	t include Account 102, Electric F struction Not Classified-Electric. r the current or preceding year.	
	assify Account 106 according to prescribed accou			column (c). Also to be included
	umn (c) are entries for reversals of tentative distril			
lant ı	etirements which have not been classified to prin	nary accounts at the end of the yea	ır, include in column (d) a tentat	ive distribution of such
	nents, on an estimated basis, with appropriate co			
	als of tentative distributions of prior year of uncla umns (c) and (d), including the reversals of the pri			
		ior years territative account distribut		
ne	Account		Balance Beginning of Year	Addition
No.	(a)		(b)	(c)
1	1. INTANGIBLE PLANT			
2	(301) Organization		125,	000
3	(302) Franchises and Consents		124,	649
4	(303) Miscellaneous Intangible Plant		186,881,	516 58,138,922
5	TOTAL Intangible Plant (Enter Total of lines 2, 3,	, and 4)	187,131,	165 58,138,922
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights		30,808,	342 52,694
9	(311) Structures and Improvements		603,764,	849 3,350,417
10	(312) Boiler Plant Equipment		1,432,260,	,006 7,111,464
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	,	642,182,	,784 320,620
13	(315) Accessory Electric Equipment		180,282	,091 230,142
14	(316) Misc. Power Plant Equipment		60,838,	,618 2,255,704
15	TOTAL Steam Production Plant (Enter Total of li	ines 8 thru 14)	2,950,136	
16	B. Nuclear Production Plant		And the same state of the same	
17	(320) Land and Land Rights		12,590	564
18	(321) Structures and Improvements		1,002,897	,375 2,149,708
19	(322) Reactor Plant Equipment	· · · · ·	1,418,540	
	(323) Turbogenerator Units		442,843	, ,
	(324) Accessory Electric Equipment		536,144	· · · · ·
	(325) Misc. Power Plant Equipment		125,393	
	TOTAL Nuclear Production Plant (Enter Total of	lines 17 thru 22)	3,538,409	
	C. Hydraulic Production Plant			
	(330) Land and Land Rights			
1	(331) Structures and Improvements			
	(332) Reservoirs, Dams, and Waterways			
	(333) Water Wheels, Turbines, and Generators			
29	(334) Accessory Electric Equipment		 	
30	(335) Misc. Power PLant Equipment			
	(336) Roads, Railroads, and Bridges			
	TOTAL Hydraulic Production Plant (Enter Total of	of lines 25 thru 31)		
	D. Other Production Plant			
	(340) Land and Land Rights		2,830	,023
	(341) Structures and Improvements		147,265	
	(342) Fuel Holders, Products, and Accessories		43,806	<u>' </u>
	Prime Movers		856,310	
	Generators		160,533	
39	(345) Accessory Electric Equipment		125,861	
				
		·		

Name of Respondent	This Report Is	Date of R	enor V	
Florida Power & Light Company	(1) X jAn Ó	riginal (Mo, Da,	eport Year of Report Yr) Dec. 31, 19	
		submission //		-
instructions and the toyto of Accounts	101 100 ::	(Account 101, 102, 103 and 106) (C	ontinued)	
instructions and the texts of Accounts year.	101 and 106 will avoid serious or	nissions of the reported amount of re	spondent's plant actually in servi	ce at end of
6. Show in column (f) reclassifications	or transfers within utility plant ac	counte Include des la cabana de u		
provision for depreciation, acquisition a account classifications.	idjustments, etc., and show in co	lumn (f) only the offset to the debits	or credits distributed in column (f)	to primary
7. For Account 399, state the nature a subaccount classification of such plant				
For each amount comprising the reg	ported balance and changes in A	CCOURT 102 state the property assets	sed or sold. name of vendor or r	urchase
and date of transaction. If proposed join of such filing.	urnal entries have been filed with	the Commission as required by the	Uniform System of Accounts, give	e also date
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
		The same of the sa		1
			125,000	2
47,021			77,628	3
23,214,069			221,806,369	4
23,261,090			222,008,997	5
				6
				7
123,752			30,861,036	8
2,651,103		3,136	606,994,650	9
2,001,100		-173,674	1,436,546,693	10
4,622,832		54.700		11
83,300		-51,766	637,828,806	12
6,308,435		1,738 216,245	180,430,671	13
13,789,422		-4,321	57,002,132 2,949,663,988	14
		-1,521	2,949,003,988	15
			12,590,564	16 17
205,958			1,004,841,125	18
21,578,364			1,400,573,987	19
1,276,277			443,756,987	20
		-	536,145,643	21
9,215,667			124,168,653	22
32,276,266			3,522,076,959	23
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				29 30 31 32
			2 920 022	29 30 31 32 33
218,930			2,830,023	29 30 31 32 33 33
218,930 1,244,305			148,020,698	29 30 31 32 33 34 35
			148,020,698 43,518,514	29 30 31 32 33 34 35 36
1,244,305		-13.453.738	148,020,698 43,518,514 861,423,808	29 30 31 32 33 34 35 36 37
1,244,305		-13,453,738 13,453,738	148,020,698 43,518,514	29 30 31 32 33 34 35 36

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florid	da Power & Light Company	(1) An Original (2) A Resubmission	(NO, Da, 11)	Dec. 31, 1998
	ELECTRIC PD	ANT IN SERVICE (Account 101, 102,	, 103 and 106) (Continued)	
Line	Account	<u> </u>	Balance	Addition
No.	(a)		Beginning of Year (b)	(c)
40	(346) Misc. Power Plant Equipment		20,734,	
41	TOTAL Other Prod. Plant (Enter Total of lines 34	4 thru 40)	1,357,341,	510 12,313,216
42	TOTAL Prod. Plant (Enter Total of lines 15, 23,	32, and 41)	7,845,887,	687 41,577,995
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights		171,647,	,724 2,103,913
45	(352) Structures and Improvements		41,500,	,588 1,071,688
46	(353) Station Equipment		751,868,	,015 11,230,554
47	(354) Towers and Fixtures	·	272,287	102 391
48	(355) Poles and Fixtures		344,423,	,048 10,776,563
49	(356) Overhead Conductors and Devices		412,048	.887 8,336,161
50	(357) Underground Conduit		30,757,	,382 -10,263
51	(358) Underground Conductors and Devices		36,660	,609 38,432
52	(359) Roads and Trails		71,214,	.624 341,215
53	TOTAL Transmission Plant (Enter Total of lines	44 thru 52)	2,132,407	,979 33,888,654
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights		25,664	,486 393,400
56	(361) Structures and Improvements		65,457	
57	(362) Station Equipment		717,584	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures		470,121	,920 29,720,312
60	(365) Overhead Conductors and Devices		728,301	
61	(366) Underground Conduit		466,396	
62	(367) Underground Conductors and Devices		925,974	
63	(368) Line Transformers		1,063,806	
64	(369) Services		442,190	
65	(370) Meters		314,754	
66	(371) Installations on Customer Premises		129,829	
67	(372) Leased Property on Customer Premises			<u></u>
68	(373) Street Lighting and Signal Systems		219,852	,527 14,770,023
	TOTAL Distribution Plant (Enter Total of lines 55	5 thru 68)	5,569,933	·
	5. GENERAL PLANT	<u> </u>		,
71	(389) Land and Land Rights		32,370	,751 11,277
72	(390) Structures and Improvements		327,765	· ·
73	(391) Office Furniture and Equipment		142,895	
74	<u> </u>		202,104	
75			11,251	
76	(394) Tools, Shop and Garage Equipment		20,601	
77	(395) Laboratory Equipment		36,561	
78	(396) Power Operated Equipment		6,002	
79	(397) Communication Equipment		120,582	i
80	(398) Miscellaneous Equipment		7,670	
81	SUBTOTAL (Enter Total of lines 71 thru 80)		907,804	,751 81,807,050
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 ar	nd 82)	907,804	,751 81,807,050
84	TOTAL (Accounts 101 and 106)		16,643,165	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	<u> </u>	···	·	
87	(103) Experimental Plant Unclassified			
		lines 84 thru 87)	16.643.165	,458 560,081,395
1	(103) Experimental Plant Unclassified TOTAL Electric Plant in Service (Enter Total of	lines 84 thru 87)	16,643,165	,458 560

la Dower & Links Comme	This Report Is: (1) X An Or	riginal Date of Re (Mo, Da, Y	port Year of Report	
la Power & Light Company	(2) A Res	submission //	Dec. 31, 199	8
E		(Account 101, 102, 103 and 106) (Co	untinued)	
Retirements	Adjustments	Transfers (CC	Balance at	
(d)	(e)	(f)	End of Year	1
696,899		4,321	(g)	
7,013,489		4,321	20,394,155	
53,079,177		7,321	1,362,645,558	
			7,834,386,505	
		-2,253	172 740 204	
-17,176		-431,146	173,749,384	
4,451,615		-4,239,853	42,158,306	
		72,300	754,407,101	
1,551,353		-237,526	272,359,793	
1,884,022	* * * * * * * * * * * * * * * * * * * *	89.782	353,410,732	
		09,762	418,590,808	
59,652	 -		30,747,119 36,639,389	
38,531			71,517,308	
7,967,997		-4,748,696	2,153,579,940	
		1,1 10,000	2,100,079,940	_
313	····	-5,000	26,052,573	
133,217		686,700	65,263,610	 ⊦
12,198,404		2,562,449	741,858,263	
		_,,,,,,	741,000,200	 -
2,096,932			497,745,300	
5,053,366			756,725,314	
608,833			522,314,008	-
7,976,343			975,631,964	
20,702,984		1,467,736	1,117,670,850	
1,892,960		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	464,303,030	-
3,473,424		63,866	322,796,952	-+
22,570,947			117,686,264	
			777,000,204	
3,331,858			231,290,692	_
80,039,581		4,775,751	5,839,338,820	
			*,000,000,000	~
305			32,381,723	-+-
1,601,196	· · · · · · · · · · · · · · · · · · ·	-491,615	328,165,290	
38,240,118		33,130	126,886,922	+
6,895,915		3,780	207,201,013	-
124,756	-	69,968	12,785,819	 -
1,561,724		193,658	22,007,622	
4,121,688		-71	35,732,902	
537,353	· · · · · · · · · · · · · · · · · · ·		6,138,598	-
336,608		499,904	156,663,012	
693,118		52,201	7,897,074	-
54,112,781		360,955	935,859,975	-
	- <u> </u>			
54,112,781		360,955	935,859,975	
218,460,626		388,010	16,985,174,237	+-
				
				 -
218,460,626		388,010	16,985,174,237	

	of Respondent	This I	Repo	ort Is: An Origina	d	Dat (Mo	e of Report), Da, Yr)		of Report
Florid	la Power & Light Company	(2)	一	A Resubm		1.1	<i>t</i>	Dec.	31, 1998
	port separately each property held for future use ure use.							roup othe	r items of property held
. Fo	r property having an original cost of \$250,000 or required information, the date that utility use of su								
ine No.	Description and Location Of Property (a)				Date Originally I in This Acc (b)	nciuded ount	Date Expected to in Utility Ser (c)	be used vice	Balance at End of Year (d)
	Land and Rights:								
	DeSoto Plant Site					01974		2010	9,566,898
	South Dade Plant Site					91972		1999	11,872,653
	General Office - Additional Property					11974		2000	524,013
5 6	Central Service Center				123	11989	0131	2001	5,152,179
7	Arch Creek Substation Site				123	11993	0630	2001	682,809
8	Challenger Substation Site				113	01994	0630	2002	251,661
9	Chester Substation Site				013	11994	0631	2008	374,695
10	Eureka Substation Site			•	033	11989	0630	2000	715,636
	Fulford Substation Site				013	11994	1231	2000	300,063
	Windover Substation Site				022	81990		1999	1,297,944
	Hampton Substation Site				043	01990		2005	300,810
	Jennings Substation Site				043	01994		2002	761,721
	O'Neil Substation Site				043	01990	0630	2003	417,443
	Rinker Substation Site					11994	0630	2003	601,808
17	· ·					01994		2000	506,527
	Notre Dame II Substation Site					11984		2000	317,180
	Sistrunk Substation Site (Expansion)					11994		1999	478,506
	Apollo Substation Site				013	11984	0630	2012	276,589
21	Other Property:								
22									
23 24									
25									
26									
27						·			
28									
29								i	
30				-	-		<u> </u>		
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44									
45 46									
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							1		
47	Total								66,936,120
									·

Nam	e of Respondent	I This R	eport Is:			te of Report			
Flori	ida Power & Light Company	(1) F	An Origin:		(Mc	o, Da, Yr)	l	ar of Rep	ort 1998
			A Resubn	D FOR FUTURE	/		De	c. 31, _	
1. R	eport separately each property held for future use	e at end o	f the year ha	Ving an original of	ost of \$2	50 000 or more. G		it	-6
ioi iu	itule ase.								
2. Fo	or property having an original cost of \$250,000 or	r more pre	viously used	in utility operatio	ns, now	held for future use,	give in o	column (a	a), in addition to
Line	required information, the date that utility use of s	such propi	eny was disc						
No.	Of Property (a)			In This Acc	ount	Date Expected to in Utility Ser	pe usea vice		salance at nd of Year
1	Land and Rights:			(b)		(c) ²			(d)
2									<u> </u>
3	Terminal Substation Site			083	11994	0630	2001	 	507,373
4				022	81994	0630	1999	 	534,316
5				043	01994	0630	2001		366,741
6									
7	Rainberry Substation Site		· · · · · · · · · · · · · · · · · · ·						
	Imperial Substation Site			<u> </u>	01997	0630		<u> </u>	840,084
	DeSoto-Orange River Right-of-Way		 .		81986 11978		2004 2006		422,134
11	Rotonda-Myaka Right-of-Way				11979	0228		 	900,792 363,908
12	Rima 240 KV Site				11988	1231		-	619,861
13	Turkey Point-Levee Right-of-Way				01976	1231		 	2,654,230
14	Coconut Grove-Olympia Heights Right-of-Way	·		083	11994	1231		 -	1,046,840
	Edgewater-Scottsmoor Right-of-Way	·		113	01994	0630	2000		585,188
	Notre Dame-Punta Gorda Right-of-Way			043	01994	· 0630	2003	<u> </u>	341,829
17				123	11995	0630	2002	<u> </u>	514,371
18				043	01995	0630	2003		937,538
19				1	01995	1231			5,671,738
21	Plaza Substation Site Other Property:			103	11988	0630	2005		377,050
22	Other Property.	• •							
23									
24		4.				· · · · · · · · · · · · · · · · · · ·			
25	***************************************							 	
26		7,2.1	*****						<u>-</u> -
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30 31						···			
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43								<u> </u>	
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45								<u> </u>	
46							_		
47	Total								
~′	TOTAL							l	66,936,120

Name	of Respondent	This Report is:		Dat	e of Report	Yea	r of Report
Florid	da Power & Light Company	(1) An Origina (2) A Resubm		(MC	o, Da, Yr) /	Dec	. 31, <u>1998</u>
	——————————————————————————————————————	ECTRIC PLANT HEL				ļ	
1 04	port separately each property held for future use					roup othe	er items of property held
	ture use.	at chie of the year har	ring air ongina o		00,000 07 111070.	oup out	, nome of property were
	r property having an original cost of \$250,000 or						
	required information, the date that utility use of su	uch property was disc					
Line No.	Description and Location Of Property (a)		in This Acc	nciuded ount	Date Expected to in Utility Ser	be used vice	Balance at End of Year
			(b)		(c) ²		(d)
1	Land and Rights:		000	04000	0626	2006	4 020 424
2	Manatee-Ringling Right-of-Way Coast Substation Site			01996 01996	L	2006	1,838,424 1,353,772
3	Hammock Substation Site	•		01990		1999	553,042
5				11996	i	2005	789,030
6				01997		2002	806,427
7	Deerfield-Yamato 138KV to Caldwell Right-of-W	/av		11989		2000	392,781
8		-,					002,701
	Deltona-Osteen 230KV Line		033	01997	0630	2003	381,259
1	Coral Springs Substation Site			11998	ł	2001	807,493
11				01998		1999	884,300
12							
13					<u> </u>		
14	Power Plant Sites					-	147,788
15	General Plant Sites						119,970
16	Substation Sites						3,151,162
17	Transmission Rights-of-Way						423,018
18							
19		· · · · ·				•	
20							
21	1						
22		物质测型积极物的	123	311991	123	12000	4,204,526
23							
24	L						
25	1						
26 27	3						
28	1	<u></u>			<u> </u>		
29	ł						<u></u>
30	<u> </u>	· · · · · · · · · · · · · · · · · · ·					
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46	,				1		
47	Total				I		66,936,120
L							

Name of Res Florida Powe	spondent er & Light Compa	ny	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
			FOOTNOTE DATA		
Page Number (a)	Item (row) Number (b)	Column Number (c)			
214.2	22	а			
Property w	as transferre	ed from Account	101 - Electric Plant In Servi	ce, to Account 105 -	Electric Plant Held Fo
	•				

-	a Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
2. Shi Accou	construc- port below descriptions and balances at end of year to witems relating to "research, development, and and 107 of the Uniform System of Accounts) are projects (5% of the Balance End of the Year for	ear of p	nstration" projects last, unde	uction (107) r a caption Research, Develo	
Line	Description of Project				Construction work in progress -
No.	(a)				Electric (Account 107) (b)
1	Intangible Plant:				
2	Implementation and Integration of Fixed Asse	ts Syst	tem		1,076,932
3	Implementation and Integration of the Account				1,487,403
4	Development of the Automated Meter Readin				1,611,196
5	Development of the Planning and Scheduling		•		1,734,587
6	Development of Marketing Database Base Ex				1,151,223
7	Development of Marketing Database Energy	Consei	rvation Cost Recovery Syste		1,151,223
8	Steam Production:				
10	Sanford Plant #5 - Process Control System				1,682,559
11	Camora Fiam #0 - 7 Toods Cambot Cyclem	······································			1,502,000
12	Nuclear Production:				
13	St. Lucie Plant #1 - Replace Reactor Coolant	Pump	Seals	<u>-</u>	2,196,217
14	St. Lucie Plant - North Service Building Impro	vemen	nts		1,859,285
15					
16	Other Production:				
17	Ft. Myers Plant Repowering: Convert to Co	mbined	d Cycle Plant		10,517,804
18					
19	Transmission Plant:				
20	Deland-Putnam: 115KV Line Reliability Impr	oveme	nt Project		1,215,671
21	Okeechobee-Morris: 69KV Line Deterioration	n Repla	acement and Upgrade		1,047,528
22	Miami Beach 40th St-Venetian St: Construct		New Underground Line		1,135,925
23	Pennsuco-Spoonbill: Construct New 230KV	Line			1,207,138
24	Brevard-Rockledge: Acquire Transmission R	-	•		1,915,674
25	Bass Creek-Pennsucco: Acquire Transmissi	on Rigi	ht of Way		2,930,966
26					
27	Distribution Substation:				
28	Galloway Substation: Increase Service Relial	Dility			1,179,344
29 30	Sawgrass Substation: Acquire Site Beacon Substation: Acquire Site				1,204,017 1,310,875
31	Deacon Gubstation. Acquire Site				1,010,070
32	General Plant:	·			
33	Purchase Falcon 2000, SN 98 Jet		<u> </u>		14,665,300
34	Training and Methods Center: Acquire Additi	ional P	roperty		1,073,336
35	Renovate Facility at the Sarasota Office & Se	ervice (Center		2,461,370
36	Purchase 2 Engine Upgrades for the IBM Co	mputer	r Processor at the General C	Office	3,048,931
37	Purchase & Install approximately 120 miles of	of Fiber	r cable		1,328,014
38	Purchase & Install Equipment to Connect to I	FPL's F	Fiber Optic		1,076,912
39	Install Nortel Passport Switches to Support V	/oice, V	Video and Data at FPL		1,740,662
40			· · · · · · · · · · · · · · · · · · ·		
41	Total Projects with Balances under \$1,000,000			EBANGE TENENTE (SILVER)	95,928,378
42					
43	TOTAL				158,938,470

ame of Res Iorida Pow	spondent er & Light Compar	ту	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
			FOOTNOTE DATA	-4	
Page Number (a)	Item (row) Number (b)	Column Number (c)			
16	41	а		<u> </u>	
\$1,000,0	000 reporting	threshold was a	approved for FPL effective with Commission in a letter to the	the 1993 reporting Company dated Septemb	year by the Chief per 24, 1993.
	•				

	i nesponuent	(1)	An Original	(Mo, Da, Yr)	Teal of Report
Florida	Power & Light Company		A Resubmission	11	Dec. 31, 1998
			UCTION OVERHEADS - EL	ECTRIC	
Listi	n column (a) to kinds of overheads according to the titles use	ed by the res	spondent. Charges for outside pro	fessional services for engineering	g fees and management or supervision
	oitalized should be shown as separate items. 2. On Page 2				
	d apportionments are made, but rather should explain on Pa				
tc. whi	ich are directly charged to construction. 4. Enter on this pag	je engineeri	ng, supervision, administrative, an	d allowance for funds used durir	ig construction, etc., which are first
ssigne	d to a blanket work order and then prorated to construction j	obs.			
ine No.	Descript	ion of ove	erhead	To	otal amount charged for the year (b)
1	Engineering, Administrative & Construction	(4)			81,387,744
2	Engineering Charges for Specific Projects				466,580
3	Payroll Taxes and Insurance				7,040,086
4	Pension & Welfare (Funded)				9,680,103
5	Pension & Welfare (Unfunded)				-9,083,085
	Stores Expense Overhead				15,303,213
6	<u></u>				
7	Worker's Compensation Allocation				3,230
8	Allowance for Funds Used During Construction (excluaing	nuclear fuel):	· · . · · · · · · · · · · · · · · · · ·	
9	Amount Credited to Interest Charges				-446,299
10	Amount Credited to Other Income				-590,941
11					
12					
13					
14					
15			······································		
16	NOTE:				
17	Charges for outside professional services for eng	gineering :	and management or supervi	sion fees	
18	capitalized are included on Lines 1, 2 and 6 above	_	-	I	
19	by instruction #1 since to do so would cause an				
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42			- · · · · · · · · · · · · · · · · · · ·		
43					
44					
45					
46	TOTAL				103,760,631
	1				·

lame of Resp lorida Power		ght Company		leport Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
		GENERAL	1 ' '	1	ON OVERHEAD PROCED	
re applied to verhead is of Show belonations. Plant instruction. Where a reserved	o diff directow the tions net-o	truction overhead explain: (a e for determining the amount	a) the natu capitalize e) basis of for funds it	re and extent of work ed, (c) the method of d f differentiation in rate used during construction the appropriate t	, etc. the overhead char istribution to construction is for different types of co- on rates, in accordance	ges are intended to cover, (b) n jobs, (d) whether different rationstruction, and (f) whether the with the provisions of Electric
ee Footnot	e £	T general description of	Construction	Ction Overhead pro	cedute.	
	· 医有子					
CANADA SERVICE				Property and the second second	A B Glaverick Street Sci.	Balance Bulletin Inches
		COMPUTATION	OF ALLO	VANCE FOR FUNDS US	EED DURING CONSTRUC	TION RATES
rate earn	ed di	column (d) below, enter the rate guring the preceding three years.	granted in t	he last rate proceeding.		
rate earn	ed di	column (d) below, enter the rate g	granted in took balances	he last rate proceeding.		
rate earn Component	ed di	column (d) below, enter the rate guring the preceding three years. Formula (Derived from actual boo	granted in took balances	he last rate proceeding. s and actual cost rates):	If such is not available, use	the average Cost Rate
rate earn Component	ts of F Line No.	column (d) below, enter the rate guring the preceding three years. Formula (Derived from actual boo Title (a) Average Short-Term Debt &	granted in took balances	he last rate proceeding.	If such is not available, use	the average
rate earn Component	ts of F Line No.	column (d) below, enter the rate guring the preceding three years. Formula (Derived from actual boo Title (a) Average Short-Term Debt & Computation of Allowance text	granted in t	he last rate proceeding. s and actual cost rates): nount (b)	If such is not available, use Capitalization Ratio(Percent)	Cost Rate Percentage (d)
rate earn Component	ts of F Line No.	column (d) below, enter the rate guring the preceding three years. Formula (Derived from actual boo Title (a) Average Short-Term Debt & Computation of Allowance text	granted in took balances Ar	he last rate proceeding. s and actual cost rates): nount (b) 7,830,769	If such is not available, use Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d) s 5.60
rate earn Component	ts of F Line No.	column (d) below, enter the rate guring the preceding three years. Formula (Derived from actual boo Title (a) Average Short-Term Debt & Computation of Allowance text Short-term Interest Long-Term Debt	ok balances Ar	the last rate proceeding. s and actual cost rates): hount (b) 7,830,769	ff such is not available, use Capitalization Ratio(Percent) (c) 31.45	Cost Rate Percentage (d) s 5.60 d 7.31
rate earn Component	ts of F Line No.	column (d) below, enter the rate guring the preceding three years. Formula (Derived from actual boo Title (a) Average Short-Term Debt & Computation of Allowance text Short-term Interest Long-Term Debt Preferred Stock	pranted in took balances Ar	the last rate proceeding. s and actual cost rates): nount (b) 7,830,769 2,312,931,940 226,250,000	Capitalization Ratio(Percent) (c) 31.45 3.08	Cost Rate Percentage (d) S 5.60 d 7.31 P 6.59
rate earn Component	ts of F Line No.	column (d) below, enter the rate guring the preceding three years. Formula (Derived from actual bood Title (a) Average Short-Term Debt & Computation of Allowance text Short-term Interest Long-Term Debt Preferred Stock Common Equity	ok balances Ar	the last rate proceeding. s and actual cost rates): nount (b) 7,830,769 2,312,931,940 226,250,000 4,813,995,638	Capitalization Ratio(Percent) (c) 31.45 3.08 65.47	Cost Rate Percentage (d) S 5.60 d 7.31 P 6.59 C 12.00
Component	ed duts of FLine No. 1	column (d) below, enter the rate guring the preceding three years. Formula (Derived from actual boo Title (a) Average Short-Term Debt & Computation of Allowance text Short-term Interest Long-Term Debt Preferred Stock	pranted in took balances Ar	the last rate proceeding. s and actual cost rates): nount (b) 7,830,769 2,312,931,940 226,250,000	Capitalization Ratio(Percent) (c) 31.45 3.08	Cost Rate Percentage (d) S 5.60 d 7.31 P 6.59 C 12.00
Component	ed duis of F Line No. 1 2 3 4 5 6 7	column (d) below, enter the rate of uring the preceding three years. Formula (Derived from actual bood Title (a) Average Short-Term Debt & Computation of Allowance text Short-term Interest Long-Term Debt Preferred Stock Common Equity Total Capitalization Average Construction Work in Progress Balance Borrowed Funds s (S)	S S D P C W	2,312,931,940 226,250,000 4,813,995,638 7,353,177,578	Capitalization Ratio(Percent) (c) 31.45 3.08 65.47	Cost Rate Percentage (d) S 5.60 d 7.31 P 6.59 C 12.00
Component	ed duis of F Line No. 1 2 3 4 5 6 7	column (d) below, enter the rate of uring the preceding three years. Formula (Derived from actual bood Title (a) Average Short-Term Debt & Computation of Allowance text Short-term Interest Long-Term Debt Preferred Stock Common Equity Total Capitalization Average Construction Work in Progress Balance Borrowed Funds s (S)	pranted in took balances Ar S D P C W + d(2,312,931,940 226,250,000 4,813,995,638 7,353,177,578	Capitalization Ratio(Percent) (c) 31.45 3.08 65.47	Cost Rate Percentage (d) s 5.60 d 7.31 p 6.59 c 12.00
Gross Rate for O Weighted a Rate for	ed dutis of F Line No. 1 2 3 4 5 6 7 Averor Bo	column (d) below, enter the rate guring the preceding three years. Formula (Derived from actual bood Title (a) Average Short-Term Debt & Computation of Allowance text Short-term Interest Long-Term Debt Preferred Stock Common Equity Total Capitalization Average Construction Work in Progress Balance Borrowed Funds s (S) Funds	pranted in took balances Ar S D P C W + d(2,312,931,940 226,250,000 4,813,995,638 7,353,177,578	Capitalization Ratio(Percent) (c) 31.45 3.08 65.47	Cost Rate Percentage (d) s 5.60 d 7.31 p 6.59 c 12.00

Name of Re Florida Pow	spondent /er & Light Compar	ny	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
			FOOTNOTE DATA		·-
Page Number (a)	item (row) Number (b)	Column Number (c)			
218	1	а			

ENGINEERING AND CONSTRUCTION OVERHEADS:

(Allocation to Blanket Expenditure Requisitions):

- a) Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditurs are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

ENGINEERING AND CONSTRUCTION OVERHEADS:

(Allocation to Specific Expenditure Requisitions)

- a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are directly assigned.

STORE EXPENSE OVERHEAD

- a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued, returned and salvaged from/to the storeroom.
- b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued, returned and salvaged during the year.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d-e)Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
- f) Overheads are indirectly assigned.

LABOR OVERHEADS

- a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
- b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.
- c) Overhead rates are applied to construction payroll through a work order system.
- d-e)The Company develops individual rates to capitalize: 1)payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
- f) Overheads are indirectly assigned.

Name of Re	Name of Respondent			is Repo	rt ls:	Date of Report Year of Report		
ľ	er & Light Compar	ny	(1)		rt Is: in Original	Date of Report (Mo, Da, Yr)	Dec. 31, 1998	
	***	<u> </u>	(2)	<u>' </u>	Resubmission FOOTNOTE DATA	//		
Page	item (row)	Column			FOOTNOTE DATA			
Number	Number	Number						
(a)	(b)	(c)						
AFUDC:								
FPL did no	ot capitalize	AFUDC during 1	998.					
·								
•								

Nam	e of Respondent	This Report Is:	Date of	V:A	of Report
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da on //	Dec. :	31, 1998
	ACCUMULATED PROV	ISION FOR DEPRECIATION		Y PLANT (Account 108)	
1. E	xplain in a footnote any important adjustme		· · · · · · · · · · · · · · · · · · ·		
	xplain in a footnote any difference between		•		at reported for
	ric plant in service, pages 204-207, column	•	•		
	he provisions of Account 108 in the Uniform plant is removed from service. If the respo	=	-		1
	or classified to the various reserve functional	-	•	=	
	of the plant retired. In addition, include all o				
	ifications.		_		
4. S	how separately interest credits under a sink	king fund or similar meth	od of depreciation acc	ounting.	
Line	Se	ction A. Balances and C	Electric Plant in	Electric Plant Held	Electric Plant
No.	(a)	(c+d+e) (b)	Service (c)	for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	8,114,583,417	8,110,674,451	3,908,966	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	978,732,966	978,732,966		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	13,371,161	13,371,161		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	126,107,603	E-107,605		
8	TOTAL Days Burger	4 4 4 6 4 4 6 6 6			
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	1,118,211,730	1,118,211,730		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	139,679,056	表别用。据1800年1900年2003年1		
12	Cost of Removal	37,669,600	37,669,600		
	Salvage (Credit)	12,528,573	12,528,573		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	164,820,083	164,820,083		
15	Other Debit or Cr. Items (Describe):	1,829	28,627	-26,798	-
16					· · · · · · · · · · · · · · · · · · ·
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	9,067,976,893	9,064,094,725	3,882,168	
	Section B	. Balances at End of Yea	r According to Function	al Classification	
18	Steam Production	1,976,287,138	1,972,520,747	3,766,391	`
	Nuclear Production	3,212,586,263	3,212,586,263		
	Hydraulic Production-Conventional				
Ь—	Hydraulic Production-Pumped Storage		· · · · · · · · · · · · · · · · · · ·		
<u> </u>	Other Production	552,352,194	552,352,194		
	Transmission	933,332,585	933,279,089		
	Distribution	2,158,977,774	2,158,915,493		
	General TOTAL (Enter Total of lines 19 (bm) 25)	234,440,939	234,440,939		
L 26	TOTAL (Enter Total of lines 18 thru 25)	9,067,976,893	9,064,094,725	3,882,168	*
L					

Name of Re	spondent		This	Report Is:	Date of Report	Voor of Posed
	er & Light Compa	nv	(1)	太 An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 1998
			(2)	A Resubmission	11	Dec. 31, 1990
				FOOTNOTE DATA		
Page	Item (row)	Column		<u> </u>	"	
Number (a)	Number	Number				
	(b)	(c)				
219	7	c				
Includes	the following:					
	_		EO1 Fue	l Expense \$2,433,203		
Martin Pi	peline Denreci	ation Account	5/7-Fue	1 Expense \$2,433,203 1 Expense 1,288,057		
Decommiss	ioning Earning	s Accounts	Jar I ue.	57,792,343		
Decommiss	ioning Fund SE	AS 115 Account	s .	64,594,000		
			• • • • • • • • • • • • • • • • • • • •			
	Total Page	219. Line 7.	Column /	\$126,107,603		
				4120,107,003		
219	11	С				
Reconcili	ation of Book	Cost of Plant	Retired a	as required by instruc	tion #2:	
Diane Di	:	.10				
		19, Line 11, Co				
	of Amortizati	on Plant Retire	ed	78,778,812		
Other				2,758		
5 3						
		ce Retirements	_	218,460,626		
Page 207,	Line 88, Colu	mun (d)				
						
219	15	c				
Transfers	to Future Use	526.798				
		. 420,730.				
219	15	đ				·
Transfer	from Future Us	e.				
				· · · · · · · · · · · · · · · · · · ·		

No. (a) of Year (b) Transfers, etc. of Year (d) 1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: 2 Dade County-Turkey Point Transmission Right-of-Way 3 (Transferred 1972) 451,553 451,553 4 Broward County-Andytown Switching Station 658,345 5 (Transferred 1995) 6 Manatee County-Bradenton U.S. 41 and Buckeye Road 380,461 7 (Transferred 1986) 8 Duval/Bradford Counties-Bradford-Duval#2 408,648 408,648 9 Right of Way (Transferred 1992) 10 Volusia County-Bunnell-St Johns Right-of-Way 344,992 344,992 11 (Transferred 1992) 12 St Johns County-Bunnell-St Johns Right-of-Way 359,069 13 (Transferred 1992) 14 Martin County-Tequesta Sub Site (Transferred 1992) 15 Flagler County-Bunnell-Angela Right-of-Way 317,272 35,066 16 (Transferred 1992) 17 PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC	Nam	e of Respondent	This Report Is:	Da Da	te of Report	Yea	r of Report	
1. Cive a brief description and state the location of Norullity Property in Journal 121. 2. Designate with a double asteriak any property which is useed to another company. State name of Lessee and whether Lessee is an associated company. Introdustry (details) concerning asks, nurchaes, or transfers of Norullity Property during the year. 4. List separately appropriy provisely service and give deal or transfers of transfers of the Tax North 121. 5. Mirror terms of 5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other horolity property (Line 45). Line 100 100 100 100 100 100 100 100 100 10	Flori	da Power & Light Company				Dec	ec. 31. 1998	
1. Give a brief description and state the location of Newtullity property included in Account 121. Designate with a double astertisk any property which is Leased to another company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Newtully Property during the year. 4. List separately all property previously devoted to public service and give date of transfers to Account 121, Instituting Property. 4. List separately all property previously devoted to public service and give date of transfers to Account 121, Instituting Property. 4. List separately all property previously devoted to public service and give date of transfers to Account 121, Instituting Property. 5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100.000, whichever is Leash may be-grouped by (1) previously devoted to public service (line 44), or (2) other Newtillip property (Line 45). Incl. 10. Description and Location 10. PRIOPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: 11. Dade County, Turkey Prent Transmission Right-of-Way 12. Transferred 1922) 13. Transferred 1929 14. Transferred 1929 14. Transferred 1929 15. Transferred 1929 16. Transferred 1929 17. Transferred 1929 18. Transferred 1929 19. Tra			l ` ' .L	Ļ	<u>'</u>			
2. Designate with a double seterisk any property which is Leased to another company, State name of Leasee and whother Lessee is an associated company, 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separatety all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor Items (6% of the Balance at the End of the Year), for Account 121 of \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (line 4), or (2) other Nonutility Property (Line 45). Line Description and Location (6) The Company of Transfers, size (7) (9) (9) (1) PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: (10) PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: (10) PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: (10) PROPERTY PREVIOUSLY DEVOTED LIVERING SERVICE: (10) PROPERTY PREVIOUSLY DEVOTED LIVERING SERVICE: (10) PROPERTY PREVIOUSLY DEVOTED LIVERING SERVICE: (10) PROPERTY NOT PUBLIC SERVICE: (10) PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE: (10) PROPERTY POR NON-RESILATED ACTIVITES OF FPL SERVICES. (10) PROPERTY FOR NON-RESILATED ACTIVITES OF FPL SERVICES. (10) PROPERTY FOR NON-RESILATED ACTIVITES OF FPL SERVICES. (10) PROPERTY POR NON-RESILATED ACTI			·	· ,				
Seminar Proceedings Seminar Process	i	•						
3. Furnish particulars (defails) concerning asiles, purchases, or transfers of Nonudility Property, during the year. 4. List separatesy at property previously devoted to public service and give date of transfer to Account 121, Nontility Property. 5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 41), or (2) other Nontility property (Line 45). Line No. 1. PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: 2. Dade County-Turkey Point Transmission Right-of-Way 3. (Transferred 1972) 4. Broward County-Analysis Station 5. Gransferred 1982) 5. Manuates County-Station Station 5. Manuates County-Burniel-Bradford-Duralif2 4. Organization (10) 6. Volusia County-Burniel-Bradford-Duralif2 4. Organization (10) 7. Transferred 1982) 5. Manuates County-Burniel-Bradford-Duralif2 4. Organization (10) 7. Volusia County-Burniel-Bradford-Duralif2 4. Organization (10) 8. Right of Way (Transferred 1982) 9. St. Johns County-Burniel-Bradford-Duralif2 10. Volusia County-Burniel-Bradford-Duralif2 11. Transferred 1982) 12. St. Johns County-Burniel-Bradford-Duralif2 13. Transferred 1982) 14. Martin County-Burniel-Bradford-Duralif2 14. Martin County-Burniel-Bradford-Duralif2 15. Flager County-Burniel-Bradford-Duralif2 16. (Transferred 1982) 17. PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC 17. PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC 18. SERVICES INC. (Located in the State of Fiorida): 19. SERVICES INC. (Located in the State of Fiorida): 20. Service County-Burniel-Bradford-Duralif2 30. Service Center 31. Minor Rem Previously Devoted to Public Service 42. Services INC. (Located in the State of Fiorida): 33. Services INC. (Located in the State of Fiorida): 34. Minor Rem Previously Devoted to Public Service 54. Minor Rem Previously Devoted to Public Service 54. Minor Rem Previously Devoted to Public Service 55. Services INC. (Located in the State of Fiorida): 55. Minor Rem Previously Devote		-	is Leased to anoth	er company. State name	of Lessee and whe	ether Less	ee is an associated	
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nontrilly Property, Simon tenser (55 of the Balance at the End of the Very, Non Account 121 or \$100,000, whichever is Less) may be propuged by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45). Intelligence Description and Location (a) Balance of Replaning (Personal Control of Year (1) or (1)	'							
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other throntillity property (Line 45). Line No. Description and Location (a) Balance of Beginning (b) Control (c) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	1							
to public service (Line 44), or (2) other Nontrilly property (Line 45). In PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: (a) PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: (b) Control of Veier (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	ı		-		•		/4\	
Description and Location	ı			z i or \$ 100,000, whichever	is Less) may be-g	rouped by	(1) previously devoted	
PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	io pa		ity (Line 45).					
PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:	Line	Description and Location		Balance of Begining	Purchases,	Sales,		
Dade County-Turkey Point Transmission Right-of-Wey (Transferred 1972) 451,553 (Transferred 1995) 552,545 568,345 568	No.	(a)				Cio.		
Stroward County-Analytown Switching Station 659,345	1	PROPERTY PREVIOUSLY DEVOTED TO PUB	LIC SERVICE:					
## Roward County-Andytown Switching Station 658,345 658,345 67 (Transferred 1993) 77 (Transferred 1995) 77 (Transferred 1992) 77 (Transfer	2	Dade County-Turkey Point Transmission Right-	of-Way					
## Ritoward County-Andytown Switching Station 658,345 658,345	3	(Transferred 1972)		451,5	53		451,553	
Crransferred 1995 377,263 377,272 377	4	Broward County-Andytown Switching Station		658.3	45			
Manatec County-Bradenton U.S. 41 and Buckeye Road 380,461 377,263 7 (Transferred 1965)	5							
Transferred 1986		,	ve Road	380.4	31	23408	377 263	
Duval/Bradford Counties-Bradford-Duvalit2		•	y w s seed to	550,7	# # * * * * * * * * * * * * * * * * * *		377,203	
Right of Way (Transferred 1992) 344,992 344,992 344,992 344,992 344,992 344,992 344,992 344,992 344,992 344,992 359,069				400 C	48		400 640	
10 Volusia County-Bunnell-St Johns Right-of-Way 344,992 344,992 344,992 344,992 344,992 344,992 344,992 359,069 355,069 35				400,0			400,048	
11 (Transferred 1992) 12 St Johns County-Bunnell-St Johns Right-of-Way 13 (Transferred 1992) 14 Martin County-Tequesta Sub Site (Transferred 1992) 15 Flagier County-Dunnell-Angela Right-of-Way 16 (Transferred 1992) 17 18 PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC 19 Dade County-Dade Davis Transmission Right-of-Way 125,815 125,815 125,815 20 at S.W. 104 St and 127 Ave. 21 Dade County-Uach 4, Block 3, LeBlond Subdivision 22 Dade County-Vacant Land adjacent to Miami Central 23 Service Center 24 Service Center 25 PROPERTY FOR NON-REGULATED ACTIVITES OF FPL 26 SERVICES, INC. (Located in the State of Florida): 27 Energy Management Systems 356,629 28 Office Furniture and Equipment 176,584 30 Office Furniture and Equipment 176,584 31 Occupant Systems 35 Occupant Systems 36 Occupant Systems 37 Occupant Systems 38 Occupant Systems 39 Occupant Sy				644.6	22		24.656	
12 St Johns County-Bunnell-St Johns Right-of-Way 359,069 3				344,9	34		344,992	
13 (Transferred 1992) 14 Martin County-Pequesta Sub Site (Transferred 1992) 15 Flager County-Bunnel-Angela Right-of-Way 17 (Transferred 1992) 18 PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC 19 Dade County-Dade Davis Transmission Right-of-Way 125,815 126,815 20 at S.W. 104 St. and 127 Ave. 21 Dade County-Unit Albox 3, LeBlond Subdivision 22 Dade County-Unit Albox 3, LeBlond Subdivision 23 Service Center 24 Service Center 25 PROPERTY FOR NON-REGULATED ACTIVITES OF FPL 26 SERVICES, INC. (Located in the State of Florida): 27 Energy Management Systems 356,629 28 Office Furniture and Equipment 176,584 29 Goodwill 30 Goodwill 30 33 31 33 34 34 35 36 37 37 38 38 39 39 39 39 39 39 39 39 39 39 39 39 39	L .					,		
Martin County-Tequesta Sub Site (Transferred 1992) 116,288 116,288 116,288 17,272 17,272 18,281 17,272 18,281 17,281			У	359,0	59		359,069	
15 Flagler County-Bunnell-Angela Right-of-Way 317,272 300 282,286 16 (Transferred 1992)								
16			1992)	•			116,288	
17 18 PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC 19 Dade County-Dade Davis Transmission Right-of-Way 20 at S.W. 104 St. and 127 Ave. 21 Dade County-Lot 4, Block 3, LeBlond Subdivision 22 Dade County-Lot 4, Block 3, LeBlond Subdivision 23 Service Center 24 25 PROPERTY FOR NON-REGULATED ACTIVITES OF FPL 26 SERVICES, INC. (Located in the State of Florida): 27 Energy Management Systems 356,629 28 Office Furniture and Equipment 176,584 29 Goodwill 390,968 30 31 32 33 34 40 41 41 42 42 43 44 Minor Item Previously Devoted to Public Service 44 Minor Item Previously Devoted to Public Service 45 POTAL 59,921,430 -1,016,550 4,904,880	15	Flagler County-Bunnell-Angela Right-of-Way		317,2	72	-35,006	282,266	
18	16	(Transferred 1992)						
19 Dade County-Dade Davis Transmission Right-of-Way 20 at S.W. 104 St. and 127 Ave. 21 Dade County-Lot 4, Block 3, LeBlond Subdivision 22 Dade County-Lot 4, Block 3, LeBlond Subdivision 23 Service Center 24 Service Center 25 PROPERTY FOR NON-REGULATED ACTIVITES OF FPL 26 SERVICES, INC. (Located in the State of Florida): 27 Energy Management Systems 356,629 30 Office Furniture and Equipment 376,584 30 30 31 32 32 33 33 34 34 35 35 36 36 39 39 39 39 39 39 39 39 39 39 39 39 39	17			,				
20 at S.W. 104 St. and 127 Ave. 21 Dade County-Vot Al, Block 3, LeBlond Subdivision 22 Dade County-Vacant Land adjacent to Miami Central 23 Service Center 24 25 PROPERTY FOR NON-REGULATED ACTIVITES OF FPL 26 SERVICES, INC. (Located in the State of Florida): 27 Energy Management Systems 28 Office Furniture and Equipment 30 Service Center 30 Service	18	PROPERTY NOT PREVIOUSLY DEVOTED TO	PUBLIC	- <u>-</u>				
21 Dade County-Lot 4, Block 3, LeBlond Subdivision 179,381 179,381 179,381 22 Dade County-Vacant Land adjacent to Miami Central 600,450 600,450 600,450 600,450 23 Service Center 24 25 Service Center 26 27 28 28 28 28 28 28 28	19	Dade County-Dade Davis Transmission Right-o	of-Way	125,8	15		125,815	
22 Dade County-Vacant Land adjacent to Miami Central 600,450 600,450 23 Service Center 24 25 26 26 26 26 25 PROPERTY FOR NON-REGULATED ACTIVITES OF FPL 26 SERVICES, INC. (Located in the State of Florida): 27 Energy Management Systems 356,629	20	at S.W. 104 St. and 127 Ave.			-			
22 Dade County-Vacant Land adjacent to Miami Central 600,450 600,450 23 Service Center 24 25 26 26 26 26 25 PROPERTY FOR NON-REGULATED ACTIVITES OF FPL 26 SERVICES, INC. (Located in the State of Florida): 27 Energy Management Systems 356,629	21	Dade County-Lot 4, Block 3, LeBlond Subdivis	ion	179.3	81		179,381	
23				600.4	50			
24 25 PROPERTY FOR NON-REGULATED ACTIVITES OF FPL 26 SERVICES, INC. (Located in the State of Florida): 356,629 36,629								
25 PROPERTY FOR NON-REGULATED ACTIVITES OF FPL						· · · · · · · · -		
26 SERVICES, INC. (Located in the State of Florida): 27 Energy Management Systems 28 Office Furniture and Equipment 29 Goodwill 390,968 31 390,968 31 39 39 40 40 41 41 42 42 43 Minor Item Previously Devoted to Public Service 46 TOTAL 29 SERVICES, INC. (Located in the State of Florida): 356,629 369,5629 378,564 379,568 370,579,584 370,584			S OF FPI					
27 Energy Management Systems 356,629 356,529 356,520 28 Office Furniture and Equipment 176,584 173,534 173,534 173,534 173,534 173,534 173,534 173,534 173,534 173,534 173,534 173,534 174,698 173,544 173,550 174,698 173,650 174,698 173,650 174,698 173,650 174,698 173,650 174,698 173,650 174,698 173,650 174,698 173,650 174,698 173,650 174,698 173,650 174,698 174,698 173,650 174,698 174								
28 Office Furniture and Equipment 176,584 29 Goodwill 390,968 30 31 32 33 34 35 36 37 38 39 40 40 41 42 43 44 Minor Item Previously Devoted to Public Service 940,272 54,160 886,112 45 Minor Items-Other Nonutility Property 114,703 5 114,698 46 TOTAL 5,921,430 -1,016,550 4,904,880			-7·	250.0	20	350.000		
30 31 32 33 34 35 36 37 38 39 39 39 39 39 39 39				330,0	24		· · · · · · · · · · · · · · · · · · ·	
30 31 32 33 34 35 36 37 38 39 39 39 39 39 39 39	ł.			1/6,5	O+	rwsj	· <u>-</u>	
31 32 33 34 35 36 37 38 39 39 39 39 39 39 39				390,9	00	CONTRACTOR!		
32 33 34 35 36 37 38 39 40 41 41 42 43 44 Minor Item Previously Devoted to Public Service 940,272 54,160 886,112 45 Minor Items-Other Nonutility Property 114,703 5 114,698 46 TOTAL 5,921,430 -1,016,550 4,904,880								
33 34 35 36 37 38 39 39 39 39 39 39 39								
34 35 36 37 38 39 40 41 42 42 43 44 Minor Item Previously Devoted to Public Service 940,272 154,160 886,112 45 Minor Items-Other Nonutility Property 114,703 5 114,698 46 TOTAL 5,921,430 -1,016,550 4,904,880			7					
35 36 37 37 38 39 39 39 39 30 30 30 30								
36 37 38 39 40 40 41 42 42 43 44 Minor Item Previously Devoted to Public Service 940,272 54,160 886,112 45 Minor Items-Other Nonutility Property 114,703 5 114,698 46 TOTAL 5,921,430 -1,016,550 4,904,880	L							
37 38 39 39 39 39 30 30 30 30								
38 39 40 41 42 43 44 Minor Item Previously Devoted to Public Service 940,272 54-160 886,112 45 Minor Items-Other Nonutility Property 114,703 5 114,698 46 TOTAL 5,921,430 -1,016,550 4,904,880								
39	37							
40	i							
41 42 43 44 Minor Item Previously Devoted to Public Service 940,272 45 Minor Items-Other Nonutility Property 114,703 46 TOTAL 5,921,430 -1,016,550 4,904,880	39							
42 43 44 Minor Item Previously Devoted to Public Service 940,272 45 Minor Items-Other Nonutility Property 114,703 46 TOTAL 5,921,430 -1,016,550 4,904,880	40							
43 940,272 54,160 886,112 44 Minor Item Previously Devoted to Public Service 940,272 54,160 886,112 45 Minor Items-Other Nonutility Property 114,703 5 114,698 46 TOTAL 5,921,430 -1,016,550 4,904,880	41						- <u>-</u> -	
43 940,272 54,160 886,112 44 Minor Item Previously Devoted to Public Service 940,272 54,160 886,112 45 Minor Items-Other Nonutility Property 114,703 5 114,698 46 TOTAL 5,921,430 -1,016,550 4,904,880	42				+			
44 Minor Item Previously Devoted to Public Service 940,272 54,160 886,112 45 Minor Items-Other Nonutility Property 114,703 5 114,698 46 TOTAL 5,921,430 -1,016,550 4,904,880		L			- 			
45 Minor Items-Other Nonutility Property 114,703 -5 114,698 46 TOTAL 5,921,430 -1,016,550 4,904,880		[<u> </u>	940.2	72	54-160	886 112	
46 TOTAL 5,921,430 -1,016,550 4,904,880				114.7	03		· ·	
	ļ				\$25m250000000000000000000000000000000000	A A MUNICIPAL CONTRACT		
	46	TOTAL			30	1,016,550	4,904,880	

Name of Res	pondent		This	s Report Is:		Date of Report	Year of Report
	er & Light Compar	ny	(1) (2)	An Origin	mission	Date of Report (Mo, Da, Yr) / /	Dec. 31, 1998
				FOOT	NOTE DATA		
Page Number	Item (row)	Column					· ·
(a)	Number (b)	Number					
		(c)					
221	6	c					
Release of	easement						
221	15	С		····			
ale of la	nd rights in	fee					
221	27	С	-				
	ansferred to	FPL Energy Serv	rices, a	subisdiary	of FPL Grou	p Capital.	
221	28	С					
		FPL Energy Serv	vices, a	subisdiary	of FPL Grou	p Capital.	
221	29	С					
oodwill - ubisdiary	FPL Service of FPL Group	buy back from P Capital.	Hillside	Investment	s. Balance	transferred to FPL Er	ergy Services, a
221	44	С					
ales of l	and and land	rights					
221	45	С		-			
Sales of 1	and and land	rights					
<u>.</u>						· · · · · · · · · · · · · · · · · · ·	······································

Name	of Respondent	This (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florid	da Power & Light Company	(2)	A Resubmission	1 /	Dec. 31, 1998
		MA	ATERIALS AND SUPPLIES		
1. Fo	r Account 154, report the amount of plant material	s and	operating supplies under the pri	mary functional classification	s as indicated in column (a);
	ates of amounts by function are acceptable. In co			•	
	ve an explanation of important inventory adjustme is accounts (operating expenses, clearing account				
	ng, if applicable.	s, piai	it, etc.) affected debited of cred	Red. Show separately debit t	or credits to stores expense
Line	Account		Balance	Balance	Department or
No.			Beginning of Year	End of Year	Departments which Use Material
	(a)		(b)	(c)	(d)
1	Fuel Stock (Account 151)		91,623,146	88,115,9	57 ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account	154)			
5	Assigned to - Construction (Estimated)		108,475,595	112,668,1	38 ELECTRIC
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)		27,303,797	24,239,1	33 ELECTRIC
8	Transmission Plant (Estimated)		2,301,235	1,740,3	44 ELECTRIC
	Distribution Plant (Estimated)		11,596,597	12,253,9	51 ELECTRIC
10	Assigned to - Other		553,18 1	282,3	88 ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 1	0)	150,230,405	151,183,9	54
	Merchandise (Account 155)			90,2	28 ELECTRIC
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Napplic to Gas Util)	ot			
15	Stores Expense Undistributed (Account 163)	··			
16					
17			· · · · · · · · · · · · · · · · · · ·		
18					***
19					
20	TOTAL Materials and Supplies (Per Balance She	et)	241,853,551	239,390,1	39

BLANK PAGE

(Next Page is 228)

Name	ame of Respondent This Report Is: Date of Report Year of Report							
Floric	la Power & Light Company	(1) p (2) r	An Original A Resubmission	.	(Mo, Da, / /	, 10)	Dec.	31. 1998
		(2)		' <u>.</u>	1 1			···
		Allov	wances (Accounts	158.1 and 1	58.2)			
1. R	eport below the particulars (details) called fo	r conce	rning allowances	 3.				
	eport all acquisitions of allowances at cost.			••				
	eport allowances in accordance with a weigh	nted ave	erana coet alloca	tion metho	d and other	accounting :	ae nroed	ribed by General
	uction No. 21 in the Uniform System of Acco		siage cost alloca	uon meno	u anu ome	accounting	as presc	arbed by Gerleral
			Cast all=:Ll-	£ 41	L			
	eport the allowances transactions by the per							
	ances for the three succeeding years in colu	ımns (d)-(i), starting with	the follow	ing year, at	nd allowance	s for the	remaining
	eeding years in columns (j)-(k).							
5. R	eport on line 4 the Environmental Protection	Agency	/ (EPA) issued a	llowances.	Report wit	thheld portion	ns Lines	36-40.
Line	Allowances Inventory		Currer	t Year			19	99
No.	(Account 158.1)		No.	1.2	mt.	No.		Amt.
	(a)		(b)	(c)	(d)		(e)
	Balance-Beginning of Year							
2								
3	Acquired During Year:							
4	Issued (Less Withheld Allow)							
5	Returned by EPA							
6								
7								
8	Purchases/Transfers:							
9								
10								· , · · · · · · · · · · · · · · · · · ·
11		<u> </u>						
12		 -	·			^		
13								
14								
15	Total							
16	Total							
17	Relinguished During Year:	-						
18	Charges to Account 509			***				
19	Other:							
20	Surrendered to EPA							
21	Cost of Sales/Transfers:							
22								
23								
24								
25								
26			-					
27								
28	Total		-					
29	Balance-End of Year							
30				THE REAL PROPERTY.				
31								
	Net Sales Proceeds(Assoc. Co.)							
33	Net Sales Proceeds (Other)							
34	Gains							
35	Losses							
	Allowances Withheld (Acct 158.2)							
36	Balance-Beginning of Year							
37	Add: Withheld by EPA			·····				7
38	Deduct: Returned by EPA							
39	Cost of Sales	1						
40	Balance-End of Year					-		
41								
42	Sales:							
	Net Sales Proceeds (Assoc. Co.)							
	Net Sales Proceeds (Other)							
45	Gains					<u>.</u>		
	Losses							<u> </u>

Altowarders (Coounts 184 2 and 188 2) (Continued) Altowarders (Coounts 184 2 and 188 2) (Continued) Report on Lines 5 allowarders returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 39 the EPA's sales of audition of the withheld allowances. Report on Lines 8-14 the names of vertices resulting from the EPA's sale or audition of the withheld allowances (See "associated managers" under "Potentificans" in the Inform System of Accounty of Accounty of Accounty associated companies. Report on Lines 22 - 27 the name of purchaseral transferses of allowances disposed of an identify associated companies. Report on Lines 22 - 35 and 43-46 the net sales proceeds and gains or losses from allowance sales. 2000	Name of Respond			This Report Is:	iginal	Date of Rep (Mo, Da, Yr	oort Yea	r of Report	
Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Line 34-8 the net sales proceeds and gains/loses resulting from the EPA's sales of allowance to the withheld allowances. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies. Report on Lines 22 - 27 the name of purchasers/ transferes of allowances disposed of an identify associated companies. Report on Lines 22 - 37 the name of purchasers/ transferes of allowances disposed of an identify associated companies. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. Report the net costs and benefits and sales/transfers. Report the net costs and benefits and sales/transfers. Report the net costs and benefits and sales/transfers. Report to Line 1997 (19) (19) (19) (19) (19) (19) (19) (19)	. Ionda i ower & L	ight Company		(2) A Res	ubmission	11		. 31, 1998	
NO Amt. NO. Amt. (h)	 Report on Lir Report on Lir Report on Lir Report on Lir Report the ne 	ues proceeds ar nes 8-14 the nar r "Definitions" in nes 22 - 27 the r et costs and ben	nd gains/losses in mes of vendors/the Uniform System mame of purchas mefits of hedging	resulting from the transferors of allestem of Accounts ers/transferees transactions on	e EPA's sale or owances acquire s). of allowances d a separate line	auction of the with and identify asso isposed of an ider under purchases/	held allowances. ociated companies ntify associated companies transfers and sale	s (See "associat	
NO Amt. NO. Amt. (h)			<u> </u>						
(g) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h									Line
143,387,00				***					No.
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1,572.00									10
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1,572.00									18
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143,887.00		- 12.00			<u></u>				
143,887.00									26
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2,028.00	440 007 00								2
2,028.00	143,887.00	T. C.	143,887.00		3,791,222.00		4,078,996.00	· · · · · · · · · · · · · · · · · · ·	29
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2,028.00 2,028.00 99,179.00 103,235.00 3 4,045.00 4,045.00 3 23.00 23.00 1,149.00 1,195.00 3 2,005.00 2,005.00 100,047.00 104,057.00 4 -3,188 -3,350 215,922 209,384 4 -3,188 -3,350 225,193 225,193 4									32
2,028.00 2,028.00 99,179.00 103,235.00 3 4,045.00 4,045.00 3 23.00 1,149.00 1,195.00 3 2,028.00 2,028.00 100,047.00 104,057.00 4 -3,188 -3,350 215,922 209,384 4 -3,188 3,350 225,193 225,193 4									3:
2,028.00 2,028.00 99,179.00 103,235.00 3 23.00 4,045.00 4,045.00 3 23.00 1,149.00 1,195.00 3 2,005.00 2,005.00 100,047.00 104,057.00 4 4 4 4 4 4 -3,188 -3,350 215,922 209,384 4 -25,193 225,193 225,193 -15,808 4									34
23.00 23.00 1,149.00 1,195.00 3 3 3 3 3 3 3 3 3									- 3
23.00 23.00 1,149.00 1,195.00 3 2,005.00 2,005.00 100,047.00 104,057.00 4 -3,188 -3,350 215,922 209,384 4 -3,188 -3,350 225,193 225,193 225,193 4 -3,188 -3,350 -3,271 -15,808 4	2,028.00		2,028.00		99,179.00	-	103,235.00		36
2,005.00 2,005.00 100,047.00 104,057.00 4 -3,188 -3,350 215,922 209,384 4 -25,193 225,193 4 -3,188 3,350 9,271 -15,809 4	80.55								37
2,005.00 100,047.00 104,057.00 4 -3,188 -3,350 215,922 209,384 4 -3,188 3350 225,193 225,193 4	23.00		23.00						38
-3,188 -3,350 215,922 209,384 4 225,193 225,193 4 3,188 -3,350 -9,271 -15,809 4	2,005.00		2,005.00						40
-3,188 -3,350 215,922 209,384 4 225,193 225,193 4 -3,188 3,350 9,271 -15,809 4	<u> </u>						10-7,007.00		4
-3,188 -3,350 215,922 209,384 4 225,193 225,193 4 -3,188 -3,350 9271 -15,809 4									4:
225,193 225,193 4 -3,350 -15,809 4		2 100		2.050					43
-15,809 4		-3,188		-3,350					
The state of the s				-43,350					
	- I			الفتونف وأسف أخففك الافتادات والانتاب وموسوس					<u> </u>

Name of Re	espondent		This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Pov	wer & Light Comp	any	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
				FOOTNOTE DA	L .	
Page	Item (row)	Column				
Number	Number	Number				
(a)	(b)	(c)				
228	39	1				
The numbe	er of allowand	ces sold by the E	PA is estiπ	mated.		
228	46	g		•		
	·		received fo	or allowances s	urrendered to the EPA	
228	46	i				
			received fo	or allowances s	urrendered to the EPA	
228	46	k				
Return of	f auction proc	ceeds previously	received fo	or allowances s	urrendered to the EPA	•
						;
İ						
]						
]						
1						
						1

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original	Date of R (Mo, Da,	Report Year (of Report
	(2) A Resubmission	11	Dec	<u> </u>
	HER REGULATORY ASSETS			
 Report below the particulars (details) called for actions of regulatory agencies (and not includable 	in other accounts)	assets which are	created through the	ate making
2. For regulatory assets being amortized, show p		mn (a)		
3. Minor items (5% of the Balance at End of Year	for Account 182,3 or amoun	its less than \$50 0	000 whichever is less) may be grouped
by classes.			700, Inflicted is less	may be grouped
Line Description and Purpose of	Debits	CRI	EDITS	Balance at
No. Other Regulatory Assets		Account Charged	Amount	End of Year
(a) .	(b)	(c)	(d)	(e)
Special Assessment for Decontamination	782,470	0 518	5,453,288	43,726,077
2 and Decommissioning Fund (wholesale portion o				
3 annual assessment is amortized over 12 months.	.)			
5 Martin Flant Cesenoir 6 - Deferred Depreciation	E-04936			
7 - Deferred Cost of Capital - Debt		407.3	590,707	
8 - Deferred Cost of Capital - Deot		407.3	959,343	
9		407.3	1,189,489	
10 Turket Point Unit No. 3 Seam Scherator Report	**************************************			
11 - Deferred Depreciation		407.3	2,680,163	
12 - Deferred Cost of Capital - Debt		407.3	4,419,452	
13 - Deferred Cost of Capital - Equity	 -	407.3	5,677,271	
14	<u> </u>	107.0	3,017,211	
15 States Route Unit No. 4 Steam Consent or Repair	9.00			
16 - Deferred Depreciation		407.3	1,873,918	
17 - Deferred Cost of Capital - Debt		407.3	2,869,402	
18 - Deferred Cost of Capital - Equity		407.3	3,759,547	
19		 		
20 Underrecovered Fuel Clause Costs - FPSC	51,049,358	5 456	536	<u> </u>
21		557	85,152,014	82,148,090
22		 		· .
23 Underrecovered Fuel Clause Costs - FERC	2,048,187	7 557	2,398,466	
24		<u> </u>		
25 Underrecovered Environmental Cost Recovery	1,040,785	5 557	1,040,785	
26 Clause Costs				
27				
28 Underrecovered Energy Conservation Cost Reco	very 6,754,740	929	12,079,904	
29 Clause Costs				
30				
31 Underrecovered Franchise Fees	1,535,628	3 408.1	1,109,513	310,382
32 33 Defende Loss on Sale of Land	10.70	1434 0		
33 Deferred Loss on Sale of Land 34	10,782	2 421.2	134,831	225,071
35 Regulatory Assets-Deferred Income Taxes		282	13 600 204	
36		283	13,608,204	464 464 766
37	<u> </u>	- 203	8,545,974	161,401,788
38 Nuclear Maintenance Reserve	594,367	7 528	14,773,185	
39	-51,00	+	1-1,770,100	
40 Turkey Point Nuclear Plant Thermal Uprate		518	4,130,648	
41	#5000KTP-14(15); T	+	.,,	
42 Market Adjustments for Options	2,856,199	242	2,688,819	167,380
43		 		,
44 TOTAL	66,672,513	3	175,135,459	287,978,788
		ł.	-,,	_3.,0.0,100

Page Item (row) Number (a) Number (b) Column Number (a) Number (b) Number (c) Number (c) Number (d) Nu	Name of Re Florida Pow	spondent er & Light Compan	nv	(1)	X An C	s: Driginal	(Mo, Da, Yr)	Pear of Report Dec. 31, 1998
Page tien (row) Number Number (c) (d) (d) (d) (e) - JUNGA FUW	or a Light Compan	',	(2)	1 1		1.1		
(a) (b) (c) 232 5 8 Amortized over a period not to exceed 5 years beginning 1/1/95. 232 10 a Amortized over a period not to exceed 5 years beginning 1/1/95. 232 15 a Amortized over a period not to exceed 5 years beginning 1/1/95. 232 33 8 5 year amortization - various periods. 232 38 a Amortized over a period not to exceed 5 years beginning 1/1/96. 232 40 a Amortized over 2 years beginning 1/1/97.					,,			
Amortized over a period not to exceed 5 years beginning 1/1/95. 232 10 a Amortized over a period not to exceed 5 years beginning 1/1/95. 232 15 a 232 15 a 232 33 a 232 38 a 232 38 a 232 38 a 232 38 a 232 40 a 233 40 a 234 Amortized over 2 years beginning 1/1/96.								
mortized over a period not to exceed 5 years beginning 1/1/95. 232 15 mortized over a period not to exceed 5 years beginning 1/1/95. 232 33 year amortization - various periods. 232 38 mortized over a period not to exceed 5 years beginning 1/1/96. 232 40 a mortized over 2 years beginning 1/1/97.								
mortized over a period not to exceed 5 years beginning 1/1/95. 232 15 8 mortized over a period not to exceed 5 years beginning 1/1/95. 232 33 a year amortization - various periods. 232 38 a mortized over a period not to exceed 5 years beginning 1/1/96. 232 40 a mortized over 2 years beginning 1/1/97.	mortized	over a period	not to exceed 5	years	beginn	ing 1/1/95.		
mortized over a period not to exceed 5 years beginning 1/1/95. 232 33 a b year amortization - various periods. 232 38 a mortized over a period not to exceed 5 years beginning 1/1/96. 232 40 a mortized over 2 years beginning 1/1/97.	232	10	а			- 41	· · · · · · · · · · · · · · · · · · ·	
unortized over a period not to exceed 5 years beginning 1/1/95. 232 38 a Sumortized over a period not to exceed 5 years beginning 1/1/96. 232 40 a Sumortized over 2 years beginning 1/1/97.	mortized	over a period	not to exceed 5	years	beginn	ing 1/1/95.		
33 8 5 year amortization - various periods. 232 38 a Amortized over a period not to exceed 5 years beginning 1/1/96. 232 40 a Amortized over 2 years beginning 1/1/97.	232	15	а					
year amortization - various periods. 232 38 a mortized over a period not to exceed 5 years beginning 1/1/96. 232 40 a mortized over 2 years beginning 1/1/97.	mortized	over a period	not to exceed 5	years	beginn	ing 1/1/95.		
umortized over a period not to exceed 5 years beginning 1/1/96. 232 40 a umortized over 2 years beginning 1/1/97.	232	33	а					
Amortized over a period not to exceed 5 years beginning 1/1/96. 232 40 a Amortized over 2 years beginning 1/1/97.	year am	ortization - v	arious periods.					
Amortized over 2 years beginning 1/1/97.	232	38	а	•		· ·		
Amortized over 2 years beginning 1/1/97.	Amortized	over a period	not to exceed 5	years	beginn	ing 1/1/96.		
	232	40	a		•		_	
	Amortized	over 2 vears		_				
			•					

Nam	e of Respondent	This Repor		, B=1-					
	da Power & Light Company	(1) X A	n Original			ear of Report ec. 31, 1998			
		1 ' ' 1 1	Resubmission	11					
1 D	anort below the particulary (details)		DUS DEFFERED DE						
2. F	eport below the particulars (details) or any deferred debit being amortize	called for concerning d. show period of ar	g miscellaneous de mortization in colum	eterred debits.	•				
3. N	3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by								
class	classes.								
Line No.	Description of Miscellaneous Deffered Debits	Balance at Beginning of Year	Debits		CREDITS	Balance at			
140.	(a)	(b)	(c)	Account Charged	Amount	End of Year			
1		(5)	(C)	(d)	(e)	(f)			
2		33,732,507	7,509,011	143	7,509,011	33,732,507			
3 4									
5		113,886,619	79 625 649	Various	19.670.699	172 044 500			
6		110,000,010	10,020,040		19,070,098	173,841,569			
7	-	4,729,353	2,578,056	Marious	6,513,921	793,488			
8 9		312 920		430					
10	NOLA BIOWII BOVEII CIBIIII	312,820		186	312,820				
11	Miscellaneous Fuel Sales	3,206,430	10,569,778	Various	13,776,208				
12									
13 14		452,000		107	151,000	301,000			
15	Mitigation Banking	1,221,036	269,370	143	50,000	1,440,406			
16		1,==1,000	200,010	140	30,000	1,440,406			
17	Control Element Assemblies		4,197,180	186	312,820	3,884,360			
18	A PROTEST CONTACTOR OF THE PROTECTION OF THE PRO		706 500		45.40				
20			790,500	Verote	15,487	781,013			
21	Minor Items	2,699,179	114,382,654	Various	114,313,293	2,768,540			
22 23									
24									
25									
26									
27 28									
29									
30									
31									
32 33									
34									
35									
36 37									
38									
39									
40									
41 42									
43						-			
44						<u> </u>			
45 46									
40		-							
47	Misc. Work in Progress	582,852				-958,110			
48	Deferred Regulatory Comm.					,.,•			
40	Expenses (See pages 350 - 351) TOTAL	160,822,796							
75	IVIAL	100,822,796				216,584,773			

Name of Re	spondent		This	Report Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Pow	rer & Light Compan	y 	(1)	A Resubmission	//	Dec. 31, 1998
				FOOTNOTE D	ATA	
Page	Item (row)	Column				
Number (a)	Number (b)	Number (c)				
233	5	d				
200						
Accounts						
	42 \$18,405,000					
Account 2						
Account 9						
	\$19,670,699					
233	7	d			-	
Accounts	charged:					
	28 \$5,212,403					
	31 1,288,603					
Account 9	25 12,915					
	\$6,513,921					
233	11	d				
Accounts	charged:					
	43 \$13,429,888					
Account 1						
Account 1						
	\$13,776,208					
233	19	a				
Amortizat	ion Period: Ju	ne 1998 throu	gh May 20	29.		
233	19	d				
Accounts	charged:					
Account 5	88 \$14,043					
Account 5	71 1,444					
	\$15,487					
					7/ 1/1 //	

Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
Report the information called for below At Other (Specify), include deferrals r	ACCUMULATED DEFERRED INCOME w concerning the respondent's accour elating to other income and deduction	ting for deferred income tave	es.
Line Description and Location			
No. (a)		Balance of Begining of Year (b)	Balance at End of Year (c)
1 Electric			(0)
2 Regulatory Liabilities		134,608	•
3 Storm Fund 4 Nuclear Decommissioning Costs		96,926	
5 Gain on Sale of Environmental Credits		148,696	
6 SJRPP Deferred Interest		68,712 30,407	<u></u>
7 Other		30,407	
8 TOTAL Electric (Enter Total of lines 2 to	hru 7)	814,865	**************************************
9 Gas			000,001,220
10	·		
11			
12			4
13			
14 15 Other			
16 TOTAL Gas (Enter Total of lines 10 thm	u 15		
17 Other (Specify)		2242	1,986,791
18 TOTAL (Acct 190) (Total of lines 8, 16	and 17)	817,137	MARKET CO.
	Notes		

Name of Respondent Florida Power & Light Company				This I (1) (2)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
					FOOTNOTE DATA		
Page Number (a)	Item (row) Number (b)	Colum Numb (c)	1				,
234	7	b					
Page 234	Line 7 Column	hec =	Balance	a+	Balance at		
rage 234	Line / Column	D&C -		g of Yea			
			(b)		(c)		
			,		, - ,		
Deferred	Revenue - Capa	acity					
Cost Re	covery Clause		23,319,	022	23,319,022		
Unbilled	Revenues - Cla	auses	40,620,	883	37,716,513		
	red Taxes		88,254,	938	79,083,920		
	Pension and Po	ost -					
	ents Benefits		53,085,		62,954,275		
	aintenance Res	serve	3,475,		12,036,036		
Miscellan	eous Other		126,757,		114,895,642		
Subtotal			335,513,		330,005,408		
234	17	b					
Page 234	Line 17 Column	n b&c =	Balanc	e at	Balance at		
				ng of Y			
			(b		(c)		
Other Inc	ome and Deduct	tions:					
700 Danie				074	•		
	isition Adjust sses on Dispos		9	,874	0		
of Prope		SICION	1,013	749	968,546		
-	nd Interest		1,248		1,018,245		
Subtotal			2,272	,599	1,986,791		
							· · · · · · · · · · · · · · · · · · ·
					•		
						·	

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(Next Page is 250)

Name of Respondent		This Report Is:		f Report Yea	r of Report		
Florid	da Power & Light Company	(1) An Original	(Mo, D	Dec	Dec. 31, 1998		
		(2) A Resubmissio					
		APITAL STOCKS (Accou					
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and							
com	company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.						
2. E	2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.						
	·						
Line	Class and Series of Stock a	ind	Number of shares	Par or Stated	Call Price at		
No.	Name of Stock Series		Authorized by Charter	Value per share	End of Year		
	(2)		76-3				
	(a)		(b)	(c)	(d)		
1					<u> </u>		
2			15,822,500				
3	4.50% Preferred, Series			100.00	101.00		
4	4.50% Preferred, Series A			100.00	101.00		
5	4.50% Preferred, Series B			100.00	101.00		
6	4.50% Preferred, Series C	<u> </u>		100.00	103.00		
7	4.32% Preferred, Series D			100.00	I		
8	4.35% Preferred, Series E			100.00	j i		
9	6.98% Preferred, Series S	 		100.00			
10	7.05% Preferred. Series T	·		100.00			
11	6.75% Preferred, Series U			100.00			
12	· ·			100.00			
<u> </u>			15,822,500				
		on and an experience	15,622,500				
14							
15				<u> </u>			
16							
	Constitution State Constitution of the Constit	斯多斯法國的原作。其中自	1,000	PARA			
18							
19	TOTAL COMMON STOCK		1,000				
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41		 	<u> </u>				
42							
<u> </u>				<u> </u>	<u>L</u> j		

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative. 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. (See particulars (details) in column (a) of any nominally issued expital stock, reacquired stock, or stock in sinking and other funds white productions of predepted and purposes of piedge. CURSTANDING PER RALANDE SHEET (COLOR SHEET) (COLOR SHANDE PER RALANDE SHEET (COLOR SHEET) (COLOR SHANDE PER RALANDE SHEET (COLOR SHEET) (COLOR SHANDE PER RALANDE SHEET (COLOR SHEET) (COLOR SHANDE SHEET (COLOR SHEET) (COLOR SHEET) AS REACQUIRED STOCK (Account 217) IN SINKING AND OTHER FUNDS Names (Sp. 1) (Sp. 1	Name of Respondent Florida Power & Light C	Company	This Report Is: (1) X An Orig		Date of Report (Mo, Da, Yr)	Year of Report	
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative. 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is piedged, stating name of piedgee and purposes of piedge. GUSTANDING PER BALANCE SHELT (Total amount outstanding without reduction for amounts held by respondent) Singles Angust Singles Column (a) 10,000,000 100,000 10,000,000 50,000 50,000,000 50,000 50,000,000 62,500 6,500,000 62,500 6,500,000 760,000 760,000 760,000 760,000 760,000 50,000,000 1,373,068,515 1,000 1,373,068,515	Tionda'i ower a Light C	ompany		j j	11	Dec. 31, 1998	
which nave not yet peer losses of preferred stock should show the dividend rate and whether the dividends are cumulative or on the peer control of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or one of the peer control of each class of normal peers of peeds and purposes of piedge. Annual control of any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (detable) in country of peer particulars (detable) in country of peers peers of piedge. Citatia amount caterarding name of piedge and purposes of piedge. Citatia amount caterarding showing showing a stock of piedge. Citatia amount caterarding showing			CAPITAL STOCKS	(Account 201 and 204)	(Continued)		
(Fold amount outstanding without reduction for amounts held by respondent) AS REACQUIRED STOCK (Account 217) IN SINKING AND OTHER FUNDS Shares Amount 100,000 10,000,000 50,000	4. The identification of non-cumulative.5. State in a footnote Give particulars (details)	ern issued. of each class of preferred if any capital stock which ils) in column (a) of any	d stock should show th has been nomina nominally issued ca	v the dividend rate ar	nd whether the divide	nds are cumulative or	
Shares (g) (h) Shares (c) Shares Amount (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	(Total amount outstanding without reduction Total amount outst						
(e) (f) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h							No.
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50,000 5,000,000 \$5,000 5,000,000 \$2,500 5,000,000 \$5,000 5,000,000 \$50,000 5,000,000 \$50,000 5,000,000 \$50,000 5,000,000 \$50,000 5,000,000 \$65,000 65,000,000 \$2,262,500 226,250,000 \$1,373,068,515 \$1,000 1,373,068,515							2
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62,500							4
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\$0,000							6
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2,262,500							10
2,262,500 226,250,000 1,373,068,515 1,000 1,00		05,000,000					11
1,000 1,373,068,515 1,000 1,373,068,515	2 262 500	226 250 000					12
1,000	2,202,000	220,230,000					13
1,000 1,373,068,515 1,000 1,00							14 15
1,000 1,373,068,515							16
1,000 1,373,068,515	1,000	1,373,068,515					17
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	spondent		This Report Is: (1) スカ Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Pow	er & Light Compa	ny	(2) A Resubmission	11	Dec. 31,1998
Page	Item (row)	Column	FOUNDIEDAIA	<u> </u>	
Number	Number	Number			
(a)	(b)	(c)			
250	9	d		· · · · · · · · · · · · · · · · · · ·	
Not redee	mable prior to	2003.			
250	10	ď			
Not redee	mable prior to	2003.			
250	11	d			
	mable prior to	2003.			
250	13	а			
FPL's cha	rter also auth	norizes the issu	nance of 5 million shares of	f subordinated preferred	stock, no par value,
			referred stock, no par value		
250	17	a			
All share	s are held by	FPL Group, Inc.			
250	17	С			
No Par Va	lue.				
	· · · · · · · · · · · · · · · · · · ·				

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report				
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998				
	CAPITAL STOCK SUBSCRIBEI INSTALLMENTS RECEIN	D, CAPITAL STOCK LIABILITY FOR CO	ONVERSION PREMIUM ON C	APITAL AND				
1. ŞI	how for each of the above accounts the amounts a	polying to each class and series of capi	tal stock					
2. Fo	2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on card							
Class	at the end of year.							
Conv	escribe in a footnote the agreement and transactio ersion, or Account 206, Preferred Stock Liability fo	ns under which a conversion liability exi	sted under Account 203, Com	non Stock Liability for				
4 Fc	or Premium on Account 207, Capital Stock, design.	or Conversion, at the end of the year.	rantacanting the avecas of ac-					
state	d values of stocks without par value.	ato min a dooble asterisk any amounts	representing the excess of cor	isideration received over				
Line	Name of Account and De	escription of Item	Number of shares	Amount				
No.	(a)		(b)	(c)				
	Premium on Capital Stock - Account 207:							
2	<u> </u>							
	4.50% Preferred Stock, Series A		50,000	112,500				
	4.32% Preferred Stock, Series D		50,000	5,950				
5								
6								
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8								
9				<u> </u>				
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43								
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_								
46	TOTAL		100,000	118,450				

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Florid	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	ОТ	HER PAID-IN CAPITAL (Account	s 208-211, inc.)	
subhe colum chang (a) Do (b) Re amou (c) Go of yea (d) M	nt below the balance at the end of the year and the sading for each account and show a total for the a sum of the action of the	account, as well as total of all account do not an expension of any account do not all account and give brief exaccount 209). State amount and gation with the class and series of stal Stock (Account 210). Report to and debt identified by the class and fy amounts included in this account	ounts for reconciliation with bala uring the year and give the accor- cplanation of the origin and purp- give brief explanation of the capi atock to which related. It is alance at beginning of year, cre to series of stock to which relate	nce sheet, Page 112. Add more bunting entries effecting such ose of each donation. It is change which gave rise to dits, debits, and balance at end d.
Line No.		tem (a)		Amount
1	Donations Received from Stockholders (Account	· ·	·	(b)
2			· · · · · · · · · · · · · · · · · · ·	
3				
	Reduction in Par or Stated Value of Capital Stoc	k (Account 209)		
5		······································		
6				
7	Gain on Resale or Cancellation of Reacquired			
8	Capital Stock (Account 210)			
9				
	Miscellaneous Paid-In Capital (Account 211):			
11	Contributions from FPL Group, Inc.			
12	Balance at December 31, 1997	<u> </u>		2,572,000,000
13				
14	Contributions During the Year	· · · · · · · · · · · · · · · · · · ·		
15	Subtotal-Balance at December 31, 1998			0.570.000.000
17	Subtotal-Balance at December 31, 1990	· · · · · · · · · · · · · · · · · · ·		2,572,000,000
18				
19				
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24		 	<u> </u>	
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27		· · · · · · · · · · · · · · · · · · ·		1,1
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31				
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33				
34				
35 36				
37				
38				
39				
	TOTAL			
40	IOIAL			2,572,000,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	DISCOUNT ON CAPITAL STOCK (A		
. Report the balance at end of the ye	ar of discount on capital stock for each cla	ass and series of capital s	tock.
If any change occurred during the y	ear in the balance with respect to any clas	ss or series of stock, attac	h a statement giving
articulars (details) of the change. Sta	ate the reason for any charge-off during the	e year and specify the am	ount charged.
ine No.	Class and Series of Stock (a)		Balance at End of Year
1 NONE	(4)		(b)
2			·
3			
4			
5			
6			
7			
8	<u> </u>		
9			
10			<u> </u>
11	·		
12			
13			
14			
15			
16			
17			
18			
19			
20			
21 TOTAL	· · · · · · · · · · · · · · · · · · ·		

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
		CAPITAL STOCK EXPENSE (Acco		
2. If	eport the balance at end of the year of any change occurred during the year in ils) of the change. State the reason for	the balance in respect to any class	or series of stock, attach	a statement giving particulars
Line	CI	ass and Series of Stock		Balance at End of Year
No.	Preferred Stock	(a)		(b)
2		的 用 间 医	种 的是否可能 是	2,331,017
3	Common Stock			3,741,472
4				
5	Capital Stock Expense - Unallocated	principal de Cultur de la companya de la companya de la companya de la companya de la companya de la companya	THE STREET	108,740
6				
7			·	
8		V 1964		
9				
10				
11				
12				
14				
15				-
16				
17				
18				
19			,	
20				
21				
22	TOTAL			6,181,229

Name of Res	pondent		This	s Report Is:	Date of Report	Year of Report
	er & Light Comp	pany	(1) (2)	s Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Dec. 31, 1998
		······································	·	FOOTNOTE DATA		<u> </u>
Page	Item (row)	Column	_			
Number	Number	Number				
(a)	(b)	(c)				
254b	1	a			· · · · · · · · · · · · · · · · · · ·	
referred	Stock-					
.50%	\$ 323,	. 367				
.50% Seri		,211		v		
.50% Seri		,474				
.50% Seri		,981				
.32% Seri		,331				
.35% Seri		,824				
.98% Seri						
.05% Seri						
.75% Seri						
otal	\$2,331,	.017				
	. 2, 331,	· ·				
	<u>-</u>					
54b	5	а				-
	f 67 000 :					
icrease o	: \$1,000 is	the result of a	dditiona	l expenses unclassifi	ed.	
***				· ··		

Name of Respondent This Report Is: Date of Report Year of Report					
Florida Power & Light Company (1) An Original (Mo, Da, Yr) Dec. 31, 1998					
	_ · · · ·				
		ONG-TERM DEBT (Account 221, 222,			
	eport by balance sheet account the particula			s 221, Bonds, 222,	
	quired Bonds, 223, Advances from Associa				
	column (a), for new issues, give Commission				
3. Fc	or bonds assumed by the respondent, include	le in column (a) the name of the iss	uing company as well a	s a description of the bonds.	
4. Fc	or advances from Associated Companies, re	eport separately advances on notes	and advances on open	accounts. Designate	
	and notes as such. Include in column (a) na				
	or receivers, certificates, show in column (a)	the name of the court -and date of	court order under which	such certificates were	
issue					
	column (b) show the principal amount of bo				
7. In	column (c) show the expense, premium or	discount with respect to the amount	of bonds or other long-	term debt originally issued.	
8. FC	or column (c) the total expenses should be li	isted first for each issuance, then th	e amount of premium (i	n parentheses) or discount.	
Indica	ate the premium or discount with a notation,	such as (P) or (D). The expenses,	premium or discount sh	ould not be netted.	
9. FL	arnish in a footnote particulars (details) rega	rding the treatment of unamortized	debt expense, premium	or discount associated with	
	s redeemed during the year. Also, give in a	i footnote the date of the Commissi	on's authorization of trea	atment other than as	
speci	fied by the Uniform System of Accounts.	-		-	
ine	Class and Series of Obligat	tion, Coupon Rate	Principal Amou	nt Total expense,	
No.	(For new issue, give commission Auth-		Of Debt issued	· · · · · · · · · · · · · · · · · · ·	
	(a)	·	(b)	(c)	
1	ACCOUNT 221:			V-7	
2	A000011 221.				
	1st MORTGAGE BONDS:				
3	ISLMORTGAGE BONDS.				
4					
	5.500% DUE 1999		230,000	1,092,890	
6				3,673,100 D	
7	5.375% DUE 2000		125,000	,000 603,554	
8		<u> </u>		375,000 D	
9	6.625% DUE 2003		100,000	,000 533,400	
10				2,473,000 D	
11	6.875% DUE 2004	·	125,000	,000 652,482	
12				1,518,750 D	
13	7.875% DUE 2007	F. P. Carlotte, M. P. Carlotte, M. P. Carlotte, M. Carlot	76 000	0,000	
14			73,000	The state of the s	
	7875% (OLE 2012 - Landing Long 14 - 15 - 16 - 17 - 17 - 17 - 17 - 17 - 17 - 17		150.000	646,500 D	
	TOTAL POLICE TO THE PROPERTY OF		150,000		
16				3,280,500 D	
	7.875% DUE 2013		250,000	,000 1,329,512	
18				5,037,500 D	
19	7.300% DUE 2016		225,000	,000 1,079,311	
20				5,379,750 D	
21	6.000% DUE 2008		200,000	,000 937,684	
22				1,798,000 D	
23	7.750% DUE 2023		150,000		
24			, 55,000	2,847,000 D	
	7.625% DUE 2024		175,000		
26			1/5,000		
1	7.000% DUE 0005			3,934,000 D	
	7.000% DUE 2025		125,000		
28				482,500 D	
1	7.050% DUE 2026		135,000	,000 689,503	
30				2,671,650 D	
31					
32					
22	TOTAL				
33	TOTAL		j 2,949,170),000] 55,873,063	

Name of Respondent

Name of Respor Florida Power &			This Report Is: (1) X An Origin (2) A Resub		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998	
		LON	G-TERM DEBT (AC	count 221, 222, 22	3 and 224) (Continued)		
11. Explain an on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the responded purpose of 14. If the responded to the respondent of the re	y debits and cre it. ite, give explana w for each comp ive Commission ondent has pled f the pledge. ondent has any I such securities i expense was inc umn (i). Explain ot and Account 4	tory (details) for A any: (a) principal authorization num ged any of its long ong-term debt sec n a footnote. urred during the y in a footnote any 130, Interest on De	bited to Account 4 accounts 223 and advanced during others and dates. term debt securi curities which hav ear on any obligated difference between	224 of net chang year, (b) interesties give particulate been nominally tions retired or return the total of collocompanies.	and Expense, or creates during the year. Vit added to principal arears (details) in a footner issued and are nominal acquired before end	dited to Account 429, Pre- with respect to long-term nount, and (c) principle re- bte including name of ple- nally outstanding at end of year, include such inter of Account 427, interest of not yet issued.	epaid edgee of
Nominal Date	Date of	AMORTIZAT	ION PERIOD	(Total amount	itstanding toutstanding without		Line
of Issue (d)	Maturity (e)	Date From (f)	Date To	reduction fo	r amounts held by spondent)	interest for Year Amount	No.

Nominal Date	Date ofAMORTIZATION PERIOD		Outstanding (Total amount outstanding without	interest for Vans	Line	
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	No.
·····		 				
						
07011993	07011999	07011993	07011999	230,000,000	12,650,000	<u>i</u>
09011993	04012000	09011993	04012000	125,000,000	6,718,750	
02011993	02012003	02011993	02012003	100,000,000	6,625,000	
						10
04011993	04012004	04011993	04012004	125,000,000	8,593,750	1
01011992	01012007	01011992	01012007			1:
	01012007	01011992	01012007		3,215,625	1:
12011992	12012012	12011992	12012012		5,392,775	1:
01011993	01012013	01011993	01012013	215,959,000	17,006,771	16
04011993	04012016	04011993	04012016	225,000,000	16,425,000	18
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	20
06011998	06012008	01011998	06012008	200,000,000	6,500,000	ł
02011993	02012023	02011993	02012023	124,555,000	9,653,012	22
06011993	06012024	06011993	00040004			24
	00012024	00011993	06012024	175,000,000	13,343,750	25 26
09011993	09012025	09011993	09012025	108,800,000	7,616,000	1
12011993	12012026	12011993	12012026	107,919,000	7,608,029	2:
						30
						3
			 			32
	I			2,440,503,000	155,262,834	3:

Name of Respondent This Report Is: Date of Report Year of Report									
Florida Power & Light Company (1) An Original (Mo, Da, Yr) Dec. 31, 19									
		' '	/ /						
	LONG-TERM DEBT (Account 221, 222, 223 and 224)								
Reac ≀. In	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates.								
i. Fo	or bonds assumed by the respondent, includer or advances from Associated Companies, re and notes as such. Include in column (a) na	eport separately advances on notes	and advances on open	accounts. Designate					
	or receivers, certificates, show in column (a)	the name of the court -and date of	court order under which	n such certificates were					
ssue			ei • 1						
	column (b) show the principal amount of bo column (c) show the expense, premium or			term debt originally issued					
3. Fo	or column (c) the total expenses should be i	isted first for each issuance, then the	ne amount of premium (i	in parentheses) or discount.					
ndica	ate the premium or discount with a notation,	such as (P) or (D). The expenses	, premium or discount sl	hould not be netted.					
). Ft	urnish in a footnote particulars (details) rega	rding the treatment of unamortized	debt expense, premium	or discount associated with					
	s redeemed during the year. Also, give in a	a footnote the date of the Commissi	ion's authorization of tre	atment other than as					
pec	ified by the Uniform System of Accounts.								
ine	Class and Series of Obligation	tion, Coupon Rate	Principal Amou	unt Total expense.					
No.	(For new issue, give commission Auth		Of Debt issue						
	(a)		(b)	(c)					
1	POLLUTION CONTROL BONDS 7.300% DUE	2020	76,300	0,000 1,585,306					
2				460,089 D					
3	POLLUTION CONTROL BONDS 7.500% DUE	2020	9,835	5,000 237,034					
4				39,340 D					
5	POLLUTION CONTROL BONDS 7.150% DUE	2023	15,000	0,000 440,317					
6				242,550 D					
7	POLLUTION CONTROL BONDS 7.150% DUE	2023	32,985	5,000 294,736					
8				533,367 D					
	POLLUTION CONTROL BONDS 7.150% DUE	2023	4,000	0,000 155,796					
10	DOLLUTION CONTROL DOMAGE			64,680 D					
11 12	POLLUTION CONTROL BONDS 6.700% DUE	= 2027	12,015						
	SECURED MEDIUM TERM NOTES:			215,068 D					
14	SECURED MEDICINI TERM NOTES.								
			1 15-4 at 36,300	0,000 161,124					
16		全等。2013年1月1日 全共的特殊的	30,300	174,250 D					
17	MENUMBERM NONEAGRACA INDER 1998		23,700						
18				102,000 D					
19	MEDIUM DERM NOGE ER OF SERVE ER SE		55,000						
20				270,000 D					
21		如字性 测量性 201 月 单的 2019年	65,300	0,000 301,059					
22				301,200 D					
23	MEDIUM TERM NOTE 5.790% DUE 2003		70,000						
24				564,500 D					
25									
26 27									
28									
29									
30									
31									
32									
33	TOTAL		201015	0.000					
JJ	IOIAL		2,949,17	0,000 55,873,063					

Name of Respondent

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
LON	G-TERM DEBT (Account 221, 222, 22	23 and 224) (Continued)	
10. Identify separate undisposed amounts applic	cable to issues which were redeen	ned in prior years	

- 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
- 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date	Date of			Outstanding (Total amount outstanding without	Interest for Year	Line
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction for amounts held by respondent) (h)	Amount (i)	No.
06151990	07012020	07011990	07012020		5,664,900	
06151990	07012020	07011990	07012020	to an area of the second of th	749,625	3
08011991	02012023	08011991	02012023	amenta in a salahan salah salah salah salah salah salah salah salah salah salah salah salah salah salah salah s	1,072,500	
·····.	<u> </u>				1,072,000	- 6
08011991	02012023	08011991	02012023	(complete complete to constitute	2,358,428	L
08011991	02012023	08011991	02012023	Participation of the Control of the Control	286,000	1
05011992	05012027	05011992	05012027		005.005	10
	03012021	03011992	03012027		805,005	12
						13
						14
02021993	02021998	02151993	02151998		201,062	15
02021993	02021998	02151993	02151998		131,272	17
03051993	03051998	03151993	03151998	-	568,333	18
						20
03111993	03111998	03151993	03151998		711,407	21
09141993	09152003	09151993	09152003	70,000,000	4,053,000	23
						24
						26
						27
						28
	<u> </u>					29
·						30
						32
				2,440,503,000	155,262,834	33

Florida Power & Light Company This Report Is: (1) An Original (2) A Resubmission Date of Report (Mo, Da, Yr) Dec. 31, 1998									
Reac	LONG-TERM DEBT (Account 221, 222, 223 and 224) Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, deacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.								
3. Fo 1. Fo dema	In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate lemand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were								
ssue 6. In 7. In 8. Fo	 d. column (b) show the principal amount of bo column (c) show the expense, premium or or or column (c) the total expenses should be li 	nds or other long-term debt originall discount with respect to the amount sted first for each issuance, then the	y issued. of bonds or other long- e amount of premium (i	term debt originally issued. n parentheses) or discount.					
3. Fu ssue:	ate the premium or discount with a notation, urnish in a footnote particulars (details) regal is redeemed during the year. Also, give in a fied by the Uniform System of Accounts.	rding the treatment of unamortized o	lebt expense, premium	or discount associated with					
ine No.	Class and Series of Obligat	•	Principal Amou	" ' '					
NO.	(For new issue, give commission Authoria)	orization numbers and dates)	Of Debt issue	d Premium or Discount (c)					
	POLLUTION CONTROL, INDUSTRIAL DEVELO	DMENT AND COLID WASTE DISDOCA	(b)	(6)					
- 2	REFUNDING BONDS:	PRINT AND SOLID WAS TE DISPOSA	NL						
	CITY OF JACKSONVILLE POLLUTION CONTR	OL PEVENILE	20 200	277 400					
t	REFUNDING BONDS, VARIABLE RATE SERI	_	28,300	0,000 377,136					
5	THE GIDING BOILDS, VARIABLE INTE SERI	C3 1992 DOE 2027							
	ST. LUCIE COUNTY POLLUTION CONTROL R	EVENUE							
			49,325	5,000 418,684					
	REFUNDING BONDS, VARIABLE RATE SERI	ES 1992 DUE 2027							
8									
	ST. LUCIE COUNTY POLLUTION CONTROL R		56,390	0,000 477,903					
	REFUNDING BONDS, VARIABLE RATE SERI	ES 1993 DUE 2026							
11									
	estant of Ecological by a soft by was it for its best and		16,500	0,000 197,527					
13	BONDS, VARIABLE RATE SERIES 1993 DUE	2027							
14			****						
	MARTIN COUNTY SOLID WASTE DISPOSAL F		4,050	0,000 133,307					
16	BONDS, VARIABLE RATE SERIES 1993 DUE	2027							
17									
18	DADE COUNTY INDUSTRIAL DEVELOPMENT	AUTHORITY REVENUE	45,750	706,067					
19	REFUNDING BONDS, VARIABLE RATE SERI	ES 1993 DUE 2021							
20									
21	CITY OF JACKSONVILLE POLLUTION CONTR	OL REVENUE REFUNDING	45,960	0,000 396,859					
22	BONDS, VARIABLE RATE SERIES 1994 DUE	2024							
23									
24	MANATEE COUNTY POLLUTION CONTROL R	EVENUE REFUNDING	16,510	0,000 132,450					
25	BONDS, VARIABLE RATE SERIES 1994 DUE	2024							
26		· • • • • • • • • • • • • • • • • • • •							
27	MARTIN COUNTY POLLUTION CONTROL REV	ENUE REFUNDING	19,400	0,000 140,106					
28	BONDS, VARIABLE RATE SERIES 1994 DUE	2024							
29									
	PUTNAM COUNTY DEVELOPMENT AUTHOR!	TY POLLUTION CONTROL REVENUE	4,480	0,000 81,599					
	REFUNDING BONDS, VARIABLE RATE SERI		-,,,,,						
32									
		· · · · · · · · · · · · · · · · · · ·							
33	TOTAL		2,949,170	3.000					
	- -	•	2,343,170	0,000 55,873,063					

Name of Respo			This Report Is:	ginal	Date of Report (Mo, Da, Yr)	Year of Report	
	& Light Company		(2) A Res	ubmission	11	Dec. 31, 1998	
					and 224) (Continued)	_ <u></u>	
11. Explain a on Debt - Crec 12. In a footn advances, she during year. (13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in co Long-Term De	ny debits and o dit. ote, give explai ow for each cor Give Commissio condent has play of the pledge. condent has an e such securitie expense was i dumn (i). Explay ebt and Accoun	redits other than d natory (details) for npany: (a) principa on authorization nu edged any of its lor y long-term debt so s in a footnote. ncurred during the in in a footnote and t 430, Interest on I	Accounts 223 an al advanced durin imbers and dates and the securities which have year on any obligy difference betwo	d 224 of net change ng year, (b) interest i. urities give particula ave been nominally gations retired or re een the total of colu	and Expense, or credit es during the year. Wit added to principal amo rs (details) in a footnote issued and are nomina acquired before end of	ount, and (c) principle rep e including name of pledo ally outstanding at end of year, include such intere Account 427, interest on	aid gee
Nominal Date of Issue	Date of Maturity	Date From	Date To	(Total amount reduction for	standing outstanding without amounts held by pondent) (h)	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)		(n)	(i)	1
							2
05281992	05012027	05011992	05012027	and design		1,032,228	3
	<u> </u>						4
05281992	05012027	05011992	05012027	26-53 Percentage		1,814,377	5 6 7
07011993	01012026	07011993	01012026			1,947,410	8 9 10
							11
07011993	01012027	07011993	01012027	And the series of the series		625,594	12
·	<u> </u>	<u> </u>	 				13 14
07011993	01012027	07011993	01012027	(4) 2 (2) 2 (2) (3) (4) (2) (2)	Paperiz de la Sangago	146,894	15
							16
40044003	00040004	10011000					17
12011993	06012021	12011993	06012021	4 2 E	**************************************	1,634,105	18
	<u> </u>	 					19 20
03011994	09012024	03011994	09012024	7 4 7 WHIPS	200 100 0 20 100 20 20 20 20 10 10 10	1,651,274	21
							22
03011994	09012024	03011994	09012024			E04 F00	23
		1000.7004	300.2024		6.500 (80)	594,508	24 25
			— /				26
03011994	09012024	03011994	09012024	小母子子到中子!		671,645	27
	-						28 29
03011994	09012024	03011994	09012024		4,480,000	155,102	30
							31
							32
					2,440,503,000	155,262,834	33

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Floric	la Power & Light Company	(1) An Original	(Mo, Da, Yr)	Dec. 31, 1998
		(2) A Resubmission	11	
	· · · · · · · · · · · · · · · · · · ·	ONG-TERM DEBT (Account 221, 222,	· · · · · · · · · · · · · · · · · · ·	
Reac 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 3. Fo ndica 9. Fo ssue	eport by balance sheet account the particular equired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, includion advances from Associated Companies, research notes as such. Include in column (a) nation receivers, certificates, show in column (a) and column (b) show the principal amount of bocolumn (c) show the expense, premium or column (c) the total expenses should be like the premium or discount with a notation, curnish in a footnote particulars (details) regards redeemed during the year. Also, give in a lifted by the Uniform System of Accounts.	ted Companies, and 224, Other lor on authorization numbers and dates e in column (a) the name of the iss port separately advances on notes mes of associated companies from the name of the court -and date of ands or other long-term debt original discount with respect to the amoun sted first for each issuance, then the such as (P) or (D). The expenses reding the treatment of unamortized	g-Term Debt. s. suing company as well a sand advances on open which advances were r court order under which lly issued. t of bonds or other long- ne amount of premium (i premium or discount sl debt expense, premium	s a description of the bonds. accounts. Designate received. In such certificates were reterm debt originally issued. In parentheses) or discount. In ould not be netted. It or discount associated with
ino	Close and Series of Obligat	ion Course Bate		
ine No.	Class and Series of Obligat (For new issue, give commission Autho		Principal Amou Of Debt issue	
. 10.		numbers and dates)		
	(a)	PUMPING DEELINGING	(b)	(c)
	ST. LUCIE COUNTY POLLUTION CONTROL R		57,500	0,000 371,793
	BONDS, VARIABLE RATE SERIES 1994A DU	IE 2029		
3				
	ST. LUCIE COUNTY POLLUTION CONTROL R		29,000	,000 191,529
5	BONDS, VARIABLE RATE SERIES 1994B DU	E 2029		
6				
7	ST. LUCIE COUNTY POLLUTION CONTROL RI	EVENUE REFUNDING BONDS.	49,995	318,256
	VARIABLE RATE, SERIES 1995, DUE 2027			7,555
9		· · · · · · · · · · · · · · · · · · ·		
-	DADE COUNTY INDUSTRIAL DEVELOPMENT	AUTHORITY BOLL HTION CONTROL	2.000	
			8,635	5,000 179,918
	REVENUE REFUNDING BONDS, SERIES 1995	VARIABLE RATE DUE 2020		
12				
13	CITY OF JACKSONVILLE POLLUTION CONTR	OL REVENUE REFUNDING BONDS,	51,940	0,000 342,347
14	VARIABLE RATE, SERIES 1995, DUE 2029			
15				
16		• • • • • • • • • • • • • • • • • • • •		
17				
18				
		·		
19				
20				
21				
22				
23		***************************************		
24				
25				
26		- Article		
27				
28				
29		<u> </u>		
30				
31				
32				
				1
33	TOTAL		2,949,170	0,000 55,873,063

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	LONG-TERM DEBT (Account 221, 222, 2	23 and 224) (Continued)	-
on Debt - Credit. 12. In a footnote, give explanatory (detadvances, show for each company: (a) during year. Give Commission authoriz 13. If the respondent has pledged any and purpose of the pledge. 14. If the respondent has any long-termyear, describe such securities in a footn 15. If interest expense was incurred duexpense in column (i). Explain in a foot Long-Term Debt and Account 430, Inter	of its long-term debt securities give particundebt securities which have been nominal	nges during the year. We st added to principal amulars (details) in a footnoully issued and are nominareacquired before end oblumn (i) and the total of	ith respect to long-term ount, and (c) principle repaid te including name of pledged ally outstanding at end of f year, include such interest Account 427, interest on

Nominal Date	Date of	Date of AMORTIZATION PERIO		(Total amount outstanding without	Interest for Year Amount (i)	
of Issue (d)	Maturity Date From (e) (f)		Date To (g)	(Total amount outstanding without reduction for amounts held by respondent)		
07011994	07012029	07011994	07012029		2,113,642	7
					· · · · · · · · · · · · · · · · · · ·	2
07044904						
07011994	07012029	07011994	07012029		1,060,717	
03011995	03012027	03011995	03012027		4 - 4 - 4 - 4	(
03011333	03012027	03011993	03012027		1,742,959	Į.
	<u> </u>					8
03011995	04012020	03011995	04012020	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	324,674	L
					324,014	1.
	†					12
06011995	05012029	06011995	05012029	4. (4. 15.5 - 16.7 16.4 Charm Advances 53.940.000	1,797,711	I
						14
						15
	1					16
						17
						18
···						19
						20
	ļ	ļ				2
·						2
	 	-	-		<u> </u>	23
	 				·	24
	<u> </u>		<u> </u>			26
	 					27
 ,	 					28
-						29
	-					30
						31
						32
						T-
				2,440,503,000	155,262,834	3:

Name of Re Florida Pow	spondent er & Light Compa	ny	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
Page	Item (row)	Column	FOOTNOTE DATA		
Number (a)	Number (b)	Number (c)			
256	13	а			<u> </u>
FPL redee	med all \$75,00	00,000, 7.875%	Series, First Mortgage Bonds, d	ue January 1, 2007,	during 1998.
256	13	С			
premium o	r discount wer	e recorded in	debt expense, premium or disco "Unamortized Loss on Reacquired re being amortized over the rem	Debt" (Account 189)	or "Unamortized Gain or
256	15	а	···		
FPL redeer	med the remain	ning \$125,779,0	00, 7.875% Series, First Mortga	ge Bonds, due Decemb	er 1, 2012, during 1998.
256	15	С			
premium o	r discount wer	re recorded in	debt expense, premium or disco "Unamortized Loss on Reacquired re being amortized over the rem	Debt" (Account 189)	or "Unamortized Gain or
256	21	a			
authorized			33-FOF-EI dated December 8, 199 including \$1.3 billion in long-		
256.1	1	h			
			possession of FPL's First Mortg ment and solid waste disposal b		
256.1	3	h			
			possession of FPL's First Mortg ment and solid waste disposal b		
256.1	5	h			
			possession of FPL's First Mortg ment and solid waste disposal b		
256.1	7	h			
The Bank opollution	of New York (T	Trustee) is in	possession of FPL's First Mortg ment and solid waste disposal b	age Bonds issued as ponds, revenue bonds	pledged security for and revenue refunding
256.1	9	h			
			possession of FPL's First Mortg ment and solid waste disposal b		
256.1	11	h			
			possession of FPL's First Mortg ment and solid waste disposal b		

Name of Re Florida Pov	spondent rer & Light Compar	ny		port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
Page	Item (row)	Column	···.	FOOTNOTE DATA		
Number (a)	Number (b)	Number (c)				
oonds.						
256.1	15	а		·		
FPL redee	med all \$36,30	0,000, 6.2% Ser	ies Medium	n Term Note, due Fei	bruary 2, 1998, in Febr	uary 1998.
256.1	17	а		<u>,</u>	·	
FPL redee	med all \$23,70	0,000, 6.2% Ser	ies Mediuπ	Term Note, due Fel	oruary 2, 1998, in Febr	uary 1998.
256.1	19	а				*****
FPL redee	med all \$55,00	0,000, 5.7% Ser	les Medium	n Term Note, due Mai	rch 5, 1998, in March 1	998.
256.1	21	a				· · · · · · · · · · · · · · · · · · ·
FPL redee	med all \$65,30	0,000, 5.5% Ser	es Medium	Term Note, due Mai	rch 11, 1998, in March	1998.
256.2	3	h	· ·	•		·
The Bank pollution bonds.	of New York (T control, indu	rustee) is in po strial developme	ent and so	of FPL's First More	tgage Bonds issued as p bonds, revenue bonds a	ledged security for nd revenue refunding
256.2	6	h			<u> </u>	, , , , , , , , , , , , , , , , , , ,
The Bank pollution bonds.	of New York (T control, indu	rustee) is in postrial developme	essession ant and so	of FPL's First More	tgage Bonds issued as p bonds, revenue bonds a	ledged security for nd revenue refunding
256.2	9	h				***************************************
The Bank pollution bonds.	of New York (T	rustee) is in postrial developme	ossession ent and so	of FPL's First More	tgage Bonds issued as p bonds, revenue bonds a	ledged security for nd revenue refunding
256.2	12	а				
	med \$600,000 S , 2027, during		Solid Was	te Disposal Revenue	e Bonds, Series 1993 Va	riable rate, due
256.2	12	h			<u></u>	
The Bank pollution bonds.	of New York (T	rustee) is in po strial developme	essession ent and so	of FPL's First Mort	tgage Bonds issued as p bonds, revenue bonds a	ledged security for nd revenue refunding
256.2	· 15	h				
The Bank pollution bonds.	of New York (T	rustee) is in po strial developme	essession ent and so	of FPL's First Mort lid waste disposal	gage Bonds issued as p	ledged security for nd revenue refunding
256.2	18	h				, <u></u>
The Bank pollution ponds.	of New York (T	rustee) is in postrial developme	essession ent and so	of FPL's First Mort	rgage Bonds issued as p bonds, revenue bonds a	ledged security for nd revenue refunding

Name of Re Florida Pow	spondent er & Light Compa	ny	Thi (1) (2)	rt Is: n Original Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
Page Number (a)	Item (row) Number (b)	Column Number (c)		 FOOTNOTE BATA		
256.2	21	h				
					age Bonds issued as p onds, revenue bonds a	
256.2	24	ħ				
					age Bonds issued as p onds, revenue bonds a	
256.2	27	h				
					age Bonds issued as p onds, revenue bonds a	
256.2	30	h				
					age Bonds issued as p onds, revenue bonds a	
256.3	1	h				
					age Bonds issued as p onds, revenue bonds a	
256.3	4	h		 		
					age Bonds issued as p onds, revenue bonds a	
256.3	7	h		***************************************		
					age Bonds issued as p onds, revenue bonds a	
256.3	10	ħ	· · · · · · · · · · · · · · · · · · ·			
					age Bonds issued as p onds, revenue bonds a	
256.3	13	h		 		
					age Bonds issued as p onds, revenue bonds a	

	1 (4)	Report Is: X]An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florid	da Power & Light Company (1)	Dec. 31, 1998		
	RECONCILIATION OF REPORTED	A Resubmission NET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME TAXES
the year separ memi	eport the reconciliation of reported net income for the year putation of such tax accruals. Include in the reconciliation ear. Submit a reconciliation even though there is no taxe the utility is a member of a group which files a consolidat rate return were to be field, indicating, however, intercomber, tax assigned to each group member, and basis of all substitute page, designed to meet a particular need of a bove instructions. For electronic reporting purposes com-	 as far as practicable, the same ble income for the year. Indicated ed Federal tax return, reconcile pany amounts to be eliminated in location, assignment, or sharing company, may be used as Long 	e detail as furnished on Scl te clearly the nature of each reported net income with ta in such a consolidated retur of the consolidated tax am	needule M-1 of the tax return for a reconciling amount. axable net income as if a rn. State names of group ong the group members.
Line	Particulars (Details)			Amount
No.	Not income for the Very (Pers 117)		····	(b)
2	Net Income for the Year (Page 117)			630,271,031
3				
	Taxable Income Not Reported on Books			
5 6	See Begat Avors (ane 450)			23,696,966
7				
8	Deductions Recorded on Books Not Deducted for Retur	3		
1	(SecDesid Blue Page 250 March 1997 1997 1997			1,156,065,850
11				1,100,000,000
12				
13				
	Income Recorded on Books Not Included in Return (See Petall Clon Page 50)			-303,914,770
16			en market en en en en en en en en en en en en en	-303,914,770
17			<u>.</u>	
18				
1	Deductions on Return Not Charged Against Book Incom	e		
21		ia da de la la caracteria de distribuido.		· -70,987,655
22				
23				
24		· · · · · · · · · · · · · · · · · · ·		
25 26				
	Federal Tax Net Income			1,435,131,422
28	Show Computation of Tax:			.,,
	Federal Income Tax @ 35%			502,295,998
30	Prior period adjustment			-6,264,731
32				
33				
34				
35 36	Total Accrual			
37	Sec Note on Po 450 sito (consolidated aderal income)	iko nome koo		496,031,267
38			n se zapacijelove sujetacije (držubu	\$ 5.04
39				
40				
41				
43				
44				
FEOT	FORM NO. 1 (ED. 12-96)	Domo 664		
FERU	- 1 ONWING. 1 (ED. 12-30)	Page 261		· · · · · · · · · · · · · · · · · · ·

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Name of Re	spondent		This Re	port Is:	Date of Report	Year of Report
Florida Pow	Florida Power & Light Company			An Original	(Mo, Da, Yr)	Dec. 31, 1998
(2)				A Resubmission	11	
				FOOTNOTE DATA		
Page	Item (row)	Column				
Number (a)	Number (b)	Number (c)				
261	5	a				
(A) Tavah	le Income Not	Penorted on P	ooke.			
(A) Idado	ie income Not	Keborred ou B	ooks:			
Contr	ibutions in Ai	d of Contract	ion	¢ 22 167 076		į
				\$ 23,167,076		
	est on Tax Ref ned Revenue	and/Delicienc	y - Net	(598,140)		İ
	onment Losses			(200,004)		
ADAIIG	onment hosses			1,328,034		į
			momb I .	C 22 COC DCC		
			TOTAL:	\$ 23,696,966		
				•		
261	10	а				-
(B) Deduc	tions Recorded	on Books Not	Deducted fo	r Return:		
Feder	al Income Taxe	s (A/C 409.1	- 409.3)	\$ 496,031,267		
Exces	s Book Over Ta	x Depreciation	n/Amortizati	on 413,679,530		İ
Const	ruction Period	Interest		3,756,098		
Post-	Retirement Ben	efits - Net		23,055,253		
Amortization of Loss on Reacquired Debt				152,639,153		
Business Meals				2,097,736		ļ
Fund Reserve Expense - Net				33,172,789		1
Prope	rty Taxes			(24,430,996)		
Cost	Reduction - Ne	t		(28,647,270)		ļ
Non-D	eductible Pena	lties/Lobbyin	g Expenses	5,453,580		
	olag Deferred	-		(6,049,909)		
	ohns River Pow		- Net	2,069,325		
	red Clause Rev			16,588,248		
	connection - H	· -		40,272		}
	act Settlement			5,637,129		
	ar Thermal Upr			4,130,648		
	al Contributio			2,500,000		
	Capacity Paym			2,099,874		
	red Costs - Cl			39,352,522		
	ar Decontamina		mmissionina	4,884,934		
	ion Pay Accrua		min 331011111g			
valat.	-on ray accide			8,005,667		
			77 0	TAL: \$1,156,065,850	-	
				TAB. 91,136,063,630		
261	15	а		-		
(C) T-	- D	n 1				
(C) Incom	e Recorded on	Books Not Inc.	luded in Ret	urn:		
	_ •					
	sion for Defer		xes - Net	\$ (202,105,706)		ļ
	tment Tax Cred		_	(23,774,512)		
	ance for Funds		Construction			
	xempt Fund Inc			(16,091,544)		İ
	Loss on Dispos			(571,448)		
	led Revenues -	Net		(7,529,150)		
Pensi		_		(49,591,632)		
	Years State T			(3,960,838)		l
Tax E	xempt Interest	Income		(1,327,175)		
			TOTA	L: \$ (303,914,770)		

Page Number Column Number Column Number (a) (b) Column Number (c) (c) (c) (d) (d) (e	Dec. 31, 1998
Page Number (a) Column Number (b) Column Number (c) 20	
Number (a) (b) (c) (c) 61 20 a Deductions on Return Not Charged Against Book Income: Computer Software Capitalized	
(a) (b) (c) 61 20 a Deductions on Return Not Charged Against Book Income: Computer Software Capitalized \$ (25,466,991) Removal Cost (36,669,952) Injuries and Damages Reserve - Net (12,712,126) Capitalized Interest - Nuclear Fuel (1,711,741) Repair Allowance (9,999,996) Repair Projects (7,512,333) Cable Injection (4,721,754) Lease Cancellations (2,765,480) Deferred Compensation and Interest - Net 8,247,403 Nuclear Maintenance Reserve - Net 22,193,210 Miscellaneous Reserves - Net 11,804,577 Mark to Market 994,200 Amortization of Mitigation Bank Rights (12,666,672) TOTAL: \$ (70,987,655) Soft 37 a TOTAL: \$ (70,987,655) Soft 37 a The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with misolidated Federal Income Tax Return for 1998.	
Deductions on Return Not Charged Against Book Income: Computer Software Capitalized \$ (25,466,991) Removal Cost (36,669,952) Injuries and Damages Reserve - Net (12,712,126) Capitalized Interest - Nuclear Fuel (1,711,741) Repair Allowance (9,999,996) Repair Projects (7,512,333) Cable Injection (4,721,754) Lease Cancellations (2,765,480) Deferred Compensation and Interest - Net 8,247,403 Nuclear Maintenance Reserve - Net 22,193,210 Miscellaneous Reserves - Net 11,804,577 Mark to Market 994,200 Amortization of Mitigation Bank Rights (12,666,672) TOTAL: \$ (70,987,655) Amortization of page 261: The following information concerning the consolidation is furnished in accordance with instructions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with insolidated Federal Income Tax Return for 1998.	
Computer Software Capitalized Removal Cost Injuries and Damages Reserve - Net Capitalized Interest - Nuclear Fuel Repair Allowance Repair Projects Cable Injection Lease Cancellations Deferred Compensation and Interest - Net Miscellaneous Reserve - Net Miscellaneous Reserve - Net Mark to Market Amortization of Mitigation Bank Rights DITE: The following information concerning the consolidation is furnished in accordance with instructions on page 261: Basis of allocation to the consolidated tax group members: The consolidated income tax has	
Computer Software Capitalized Removal Cost Removal Cost Removal Cost Repair Allowance Repair Projects Cable Injection Lease Cancellations Deferred Compensation and Interest - Net Miscellaneous Reserve - Net Mark to Market Amortization of Mitigation Bank Rights TOTAL: TOTAL: Software Capitalized \$ (25,466,991) (36,669,952) (12,712,126) (12,712,126) (17,11,741) Repair Projects (7,512,333) (2,765,480) Basis of allocation to the consolidated group members: The consolidated income tax has	
Removal Cost Injuries and Damages Reserve - Net Injuries and Damages Reserve - Net Capitalized Interest - Nuclear Fuel (12,712,126) Capitalized Interest - Nuclear Fuel (1,711,741) Repair Allowance (9,999,996) Repair Projects (7,512,333) Cable Injection Lease Cancellations Deferred Compensation and Interest - Net Nuclear Maintenance Reserve - Net Nuclear Maintenance Reserve - Net 22,193,210 Miscellaneous Reserves - Net 11,804,577 Mark to Market 994,200 Amortization of Mitigation Bank Rights (12,666,672) TOTAL: \$ (70,987,655) TOTAL: \$ (70,987,655) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which winsolidated Federal Income Tax Return for 1998. Basis of allocation to the consolidated tax group members: The consolidated income tax has	
Injuries and Damages Reserve - Net Capitalized Interest - Nuclear Fuel Repair Allowance Repair Projects Cable Injection Lease Cancellations Deferred Compensation and Interest - Net Miscellaneous Reserve - Net Miscellaneous Reserves - Net Mark to Market Amortization of Mitigation Bank Rights TOTAL: TOTAL: TOTAL: \$ (70,987,655) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with structions on page 261: Basis of allocation to the consolidated tax group members: The consolidated income tax has	
Capitalized Interest - Nuclear Fuel Repair Allowance Repair Projects Cable Injection Lease Cancellations Deferred Compensation and Interest - Net Miscellaneous Reserve - Net Amortization of Mitigation Bank Rights TOTAL: TOTAL: TOTAL: Total: The following information concerning the consolidation is furnished in accordance with structions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with structions of allocation to the consolidated tax group members: The consolidated income tax has	
Repair Allowance Repair Projects (7,512,333) Cable Injection Lease Cancellations Deferred Compensation and Interest - Net Nuclear Maintenance Reserve - Net Miscellaneous Reserves - Net Miscellaneous Reserves - Net Mark to Market Amortization of Mitigation Bank Rights TOTAL: TOTAL: \$ (70,987,655) TOTAL: The following information concerning the consolidation is furnished in accordance with structions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with structions of allocation to the consolidated tax group members: The consolidated income tax has	
Repair Projects (7,512,333) Cable Injection (4,721,754) Lease Cancellations (2,765,480) Deferred Compensation and Interest - Net 8,247,403 Nuclear Maintenance Reserve - Net 22,193,210 Miscellaneous Reserves - Net 11,804,577 Mark to Market 994,200 Amortization of Mitigation Bank Rights (12,666,672) TOTAL: \$ (70,987,655) TOTAL: \$ (70,987,655) TOTAL: \$ (70,987,655) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will consolidated Federal Income Tax Return for 1998.	
Cable Injection (4,721,754) Lease Cancellations (2,765,480) Deferred Compensation and Interest - Net 8,247,403 Nuclear Maintenance Reserve - Net 22,193,210 Miscellaneous Reserves - Net 11,804,577 Mark to Market 994,200 Amortization of Mitigation Bank Rights (12,666,672) TOTAL: \$ (70,987,655) TOTAL: \$ (70,987,655) TOTAL: The following information concerning the consolidation is furnished in accordance with structions on page 261: a) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with structions of allocation to the consolidated tax group members: The consolidated income tax has	
Lease Cancellations Deferred Compensation and Interest - Net Referred Compensation and Interest - Net Nuclear Maintenance Reserve - Net Miscellaneous Reserves - Net Mark to Market Amortization of Mitigation Bank Rights TOTAL: TOTA	
Deferred Compensation and Interest - Net 8,247,403 Nuclear Maintenance Reserve - Net 22,193,210 Miscellaneous Reserves - Net 11,804,577 Mark to Market 994,200 Amortization of Mitigation Bank Rights (12,666,672) TOTAL: \$ (70,987,655) TOTAL: \$ (70,987,655) THE: The following information concerning the consolidation is furnished in accordance with structions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with structions of a consolidated group, FPL Group, Inc. and Subsidiaries, which with subsolidated Federal Income Tax Return for 1998.	
Miscellaneous Reserves - Net Mark to Market Amortization of Mitigation Bank Rights TOTAL: \$ (70,987,655) TOTAL: \$ (70,987,655) TOTAL: \$ (70,987,655) THE: The following information concerning the consolidation is furnished in accordance with structions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which winsolidated Federal Income Tax Return for 1998. Basis of allocation to the consolidated tax group members: The consolidated income tax has	
Mark to Market Amortization of Mitigation Bank Rights TOTAL: \$ (70,987,655) TOTAL: \$ (70,987,655) TE: The following information concerning the consolidation is furnished in accordance with structions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which winsolidated Federal Income Tax Return for 1998. Basis of allocation to the consolidated tax group members: The consolidated income tax has	
Amortization of Mitigation Bank Rights (12,666,672) TOTAL: \$ (70,987,655) TOTAL: Total: \$ (70,987,655) TE: The following information concerning the consolidation is furnished in accordance with astructions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with an insolidated Federal Income Tax Return for 1998.	
TOTAL: \$ (70,987,655) The following information concerning the consolidation is furnished in accordance with astructions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with an accordance with the company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with the consolidated Federal Income Tax Return for 1998.	
The following information concerning the consolidation is furnished in accordance with structions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with structions of the Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with structions of the consolidated federal Income Tax Return for 1998.	
The following information concerning the consolidation is furnished in accordance with structions on page 261: The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with subsolidated Federal Income Tax Return for 1998. Basis of allocation to the consolidated tax group members: The consolidated income tax has	
The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which with some solidated Federal Income Tax Return for 1998. Basis of allocation to the consolidated tax group members: The consolidated income tax has	
.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Undenaring agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes eturn basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries oblows:	n 1552(a) (2) Reg. up. Under this tax ome taxes on a separate
Name Tax	
Florida Power & Light Company \$ 495,809,822	
Florida Power & Light Company \$ 495,809,822 Land Resources Investment Co. (203,428)	
Land Resources Investment Co. (203,428)	
Land Resources Investment Co. (203,428) FPL Enersys, Inc. 147,444	

Vame	e of Respondent		Report Is:	Date of Report	Year of F	Report
Florid	da Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31,	1998
		1 ' '	ACCRUED, PREPAID AND C	1 1	<u>, </u>	
	ve particulars (details) of the combined p					
ne ye	ear. Do not include gasoline and other s	ales taxes wni	on have been charged to the	accounts to which the ta	ixed material was cha	arged. If the actual,
	timated amounts of such taxes are know,					
	clude on this page, taxes paid during the					
	the amounts in both columns (d) and (e)					
	clude in column (d) taxes charged during nounts credited to proportions of prepaid					
	accrued and prepaid tax accounts.	taxes citalges	ble to current year, and (c) ta	xes paid and charged di	rect to operations or	accounts other
	st the aggregate of each kind of tax in su	ch manner tha	t the total tax for each State :	and subdivision can read	tily he ascertained	
	33 13 11 11 11 11 11 11 11 11 11				any de descriumes.	
ine	Kind of Tax B	ALANCE AT E	EGINNING OF YEAR	Taxes	Taxes	A -1' - 1
No.	(See instruction 5) Tax	es Accrued	Prepaid Taxes	Charged During	Paid During	Adjust- ments
	(Ac	count 236) (b)	(Include in Account 165)	During Year (d)	During Year (e)	
1	FEDERAL	(5)		(4)	(6)	(f)
2			 			
3	INCOME TAXES	-13,572,69	90	406 024 267	450 200 050	
4	INCOME TAXES	-13,372,0	19	496,031,267	453,339,856	
	Figs					
	FICA:					
	YEAR 1997	610,3	0	55,874		
7	YEAR 1998			41,842,119	41,819,746	-356
8						
9	UNEMPLOYMENT:	-				
10	YEAR 1997	13,0	55	2,928	15,983	
11	YEAR 1998			614,328	592,585	
12	**				333,333	 -
	SUBTOTAL - FEDERAL	-12,949,3	4	538,546,516	495,768,170	-356
14		12,540,0	<u></u>	330,340,310	493,766,170	-330
	STATE				·	· · · · · · · · · · · · · · · · · · ·
16	L					
		00 040 0				
	INCOME TAXES	22,219,9	3	78,874,463	72,598,169	
18						
	UNEMPLOYMENT:					
20	YEAR 1996	6,706,3	4		2,332,120	
21	YEAR 1997	78,3	1	29,573	115,295	7,411
22	YEAR 1998			102,530	15,702	13,760
23						
24	GROSS RECEIPTS:				-	
25	YEAR 1997	32,314,2	9		32,314,289	
26	YEAR 1998	· -		150,560,178	115,025,748	
27				.50,500,770	110,020,740	
	MOTOR VEHICLES		698,429	828,174	726,481	
29		<u></u>	030,423	020,1/4	/20,481	· · · · ·
	PUBLIC SERVICE			<u>.</u>		
	COMMISSION FEE:					
	YEAR 1997	2,739,19	10	-147,905	2,591,291	
	YEAR 1998			4,749,344	2,357,477	
34						
	SALES TAX-					
36	CHARGED TO A/C 408			480,545		
37				····	A THE WAR STORE OF THE STORE OF	
38	SUBTOTAL - STATE	64,058,08	698,429	235,476,902	228,557,117	21,171
39			-			
40						
-			+			
					ļ	
41	TOTAL	119,714,6	16,076,173	1,177,475,314	1,151,880,755	20,815

Name of Respondent	·····	This Report Is:		Date of Report	Year of Report	
Florida Power & Light Co	mpany	(1) An Original (2) A Resubmission		(Mo, Da, Yr)	Dec. 31, 1998	
	TAXES	CCRUED, PREPAID AND		/ /		
5. If any tax (exclude Fer	deral and State income to	ixes)- covers more then on	CHARGED DURING	YEAR (Continued)		
6. Enter all adjustments of by parentheses. 7. Do not include on this transmittal of such taxes 8. Report in columns (i) the pertaining to electric oper amounts charged to According to the propertain of the pertaining to electric oper amounts charged to According to the pertaining to electric oper amounts charged to According to the pertaining to electric oper amounts charged to According to the pertaining to electric oper amounts charged to According to the pertaining the pertain the pertaining the pertaining the pertain the pe	orn (a), of the accrued and prepaid page entries with respect to the taxing authority, hrough (I) how the taxes that ations. Report in column bunts 408.2 and 409.2. A	id tax accounts in column (t to deferred income taxes were distributed. Report in (I) the amounts charged to	or taxes collected through column (I) only the and Accounts 408.1 and	djustment in a foot- note. En ough payroll deductions or a mounts charged to Accoun 109.1 pertaining to other un by plant or other balance.	Designate debit adjustrotherwise pending atts 408.1 and 409.1 tility departments and	
s. For any tax apportione	ed to more than one utility	department or account, st	ate in a footnote the b	asis (necessity) of apportion	oning such tax.	
	END OF YEAR	DISTRIBUTION OF TAX		······································		Line
(Taxes accrued Account 236) (g)	Prpaid Taxes (Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	No.
						1
29,118,712	<u> </u>	491,597,460		<u>-</u>		2
						3 4
					 	5
666,184		55,874				6
22,017		34,701,292	·		NO. WALL THE THE EQUIPMENT	7
					Market Commission of the odd and decides a see to see all	8
				· · · · · · · · · · · · · · · · · · ·		9
·		2,928				10
21,743		515,838		-		11
					The contract of the Contract of the contract o	12
29,828,656		526,873,392			11,673,124	13
						14
						15
					-	16
28,496,237		77,617,495				17
						18
4 224 224						19
4,374,224						20
100 500		29,573				21
100,588		80,071			American Security Communication Communicatio	
		<u> </u>				23
·						24
35,534,430		150,553,250				25
33,334,430		150,553,250			6,928	26
	596,736			 		27
	330,130			 		28
	·					29
	····		<u> </u>			30 31
		-147,905	·	-	_	32
2,391,867	 	4,749,344	<u> </u>			33
						34
	· · · · · · · · · · · · · · · · · · ·			 -		35
		480,545		 -		36
						37
70,897,346	596,736	233,362,373	· · · · · · · · · · · · · · · · · · ·		2,114,529	38
		· · · · · · ·		-	<u> </u>	39
						40
146,203,110	46.040.055	4 405 000	-			
140,203,110]	16,949,255	1.165.290.277		1	12 105 027	أميدا

Nam	e of Respondent		s Report Is:	Date of Report	Year of	Report
Flori	da Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31,	1998
		1 '	ACCRUED, PREPAID AND	1 7	819	
he ye or esi	ve particulars (details) of the cor ear. Do not include gasoline and timated amounts of such taxes a clude on this page, taxes paid de	d other sales taxes while are know, show the am	ch have been charged to the ounts in a footnote and desi	e accounts to which the t gnate whether estimated	axed material was ch or actual amounts.	her accounts during arged. If the actual,
Enter	the amounts in both columns (d	l) and (e). The balanci	ng of this page is not affecte	ed by the inclusion of the	se taxes.	
i. In	ciude in column (d) taxes charge	ed during the year, taxe	s charged to operations and	other accounts through	(a) accruals credited	to taxes accrued,
b)aπ	nounts credited to proportions of	prepaid taxes chargea	ble to current year, and (c) t	axes paid and charged o	lirect to operations or	accounts other
	accrued and prepaid tax account]
l. Lis	st the aggregate of each kind of	tax in such manner tha	t the total tax for each State	and subdivision can rea	dily be ascertained.	
ine	Kind of Tax	BALANCE AT E	SEGINNING OF YEAR	Taxes	Taxes	A -47
No.	(See instruction 5)	Taxes Accrued (Account 236)	T Prepaid Taxes	Charged During	Paid Puing	Adjust-
	(a)	(Account 236) (b)	(Include in Account 165)	During Year	During Year	ments
1	(8)	(6)	(c)	(d)	(e)	(f)
2						
3						
4						
5						
6	FRANCHISE PREPAID		15,377,744	31,730,264	32,705,039	
7						
8	FRANCHISE ACCRUED:					· · · · · · · · · · · · · · · · · · ·
	YEAR 1997	44,174,90)5		44,174,905	
	YEAR 1998	, 17-7,30	/0	249 477 207		
				218,477,307	173,000,199	
11		"				
12				18,488	18,488	
13						-
14	REAL & PERSONAL					
15	YEAR 1996	10,918,00	00		10,918,000	
16	YEAR 1997	13,513,00	00	-11,171,911	2,341,089	
17	YEAR 1998			164,397,748	164,397,748	
18				10-1,001,140	104,387,740	
	SUBTOTAL - LOCAL	69 606 00	VE 45 277 244	400 454 000		
		68,605,90	15,377,744	403,451,896	427,555,468	
20						
21						
22						
23				·		
24						
25						
26		<u> </u>			-	
27						
28						
29	· · · · · · · · · · · · · · · · · · ·					
						
30			1			
31						
32						
33						
34						
35		-			· · · · · · · · · · · · · · · · · · ·	
36				· \.		
37						
38			-			
39						
		1 _m t; ±				
40						
					····	
41	TOTAL	119,714,69	16,076,173	1,177,475,314	1,151,880,755	20,815
	L			., , ,	1,101,000,700	20,010

Name of Respondent	<u> </u>	This Report Is:		ate of Penor	V	
Florida Power & Light Co	ompany	(1) X An Origina	1 (1	Pate of Report Mo, Da, Yr)	Year of Report Dec. 31, 1998	
	· -	(2) A Resubm		, ,		
be the rail adjustments of by parentheses. 7. Do not include on this transmittal of such taxes of the such taxes of the raining to electric operamounts charged to According to the raining to According to the raining to electric operamounts charged to According to the raining to electric operamounts charged to According to the raining to the raining to the raining to electric operamounts charged to According to the raining	deral and State income ta umn (a). of the accrued and prepai page entries with respect to the taxing authority. through (i) how the taxes of ations. Report in column punts 408.2 and 409.2. A	id tax accounts in column t to deferred income taxes were distributed. Report in (I) the amounts charged to iso shown in column (I) the	or taxes collected thro a column (I) only the and Accounts 408.1 and Accounts 408.1 and	YEAR (Continued) red information separately justment in a foot- note. E ugh payroll deductions or a nounts charged to Account 109.1 pertaining to other ut y plant or other balance sh asis (necessity) of apportion	Designate debit adjusting otherwise pending ts 408.1 and 409.1 tillity departments and	
				, , , , , , , , , , , , , , , , , , ,		
	END OF YEAR	DISTRIBUTION OF TAX				Line
(Taxes accrued Account 236) (g)	Prpaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	(Account 409.3)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	No.
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						4
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	16,352,519	31,730,264				- 6
						7
						8
45,477,108		218,007,002			Abble i Name of the province of the second s	10
		· · · · · · · · · · · · · · · · · · ·			Addition to the following married basis of a control of the control	11
		44,083				12
						13
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 ,,		-11,171,911				15 16
-		166,445,074		 	Some and the state areas	17
					and the second s	18
45,477,108	16,352,519	405,054,512			-1,602,616	19
						20
*						21
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						40
146,203,110	16,949,255	1,165,290,277			12,185,037	41

12,185,037

Florida Power & Light Company (1) XAA Original (Mo, Da, Yr) A Resubmission FOOTNOTE DATA FOOTNOTE DATA Page Item (row) Number (C) Number (a) Number (C) Account 409.2 - \$4,433,807 262 7 Accounts 107 & 108 - \$6,782,563 Account 106 - 356,438 Account 23422,449 Other Accounts - 24,275	Year of Report Dec. 31, 1998
Page Number (a) (b) (c) (c) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	
Page Number (a) (b) (c) (c) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	
Number (a) Number (b) Number (c) 262	
262 3 1 Account 409.2 - \$4,433,807 262 7 1 Accounts 107 & 108 - \$6,782,563 Account 106 - 356,438 Account 23422,449 Other Accounts - 24,275	
Account 409.2 - \$4,433,807 262 7 Accounts 107 & 108 - \$6,782,563 Account 106 - 356,438 Account 23422,449 Other Accounts - 24,275	
262 7 1 Accounts 107 & 108 - \$6,782,563 Account 106 - 356,438 Account 23422,449 Other Accounts - 24,275	
Accounts 107 & 108 - \$6,782,563 Account 106 - 356,438 Account 23422,449 Other Accounts - 24,275 	
Account 106 - 356,438 Account 23422,449 Other Accounts - 24,275	
Account 106 - 356,438 Account 23422,449 Other Accounts - 24,275	17
Account 23422,449 Other Accounts - 24,275	
24,275	
\$7,140,827 262 11 ! Account 408.2 \$98,490 262 17 ! Account 409.2 - \$1,256,968	
262 11 Account 408.2 \$98,490 262 17 Account 409.2 - \$1,256,968	
account 408.2 \$98,490 262	
262 17 / Account 409.2 - \$1,256,968	, <u></u>
Account 409.2 - \$1,256,968	
262	
262 22 1	
Accounts 107 & 108 - \$22,459.	
262 28 /	
Account 703 - \$716,793 (Transportation Expenses Clearing Account) Account 588 - 111,381 (Fleet Service Expenses Account)	
Total Other \$828,174	
262 36 e	
Sales and Use Taxes accrued on energy consumed by the Company and other taxable internal conscredited to account 241 - Tax Collections Payable.	sumption are
262.1 10 /	
Account 182 - \$310,382	
Account 254 - 159,923	
Account 254 - 159,923	
Account 254 - 159,923	
Account 254 - 159,923 	
Account 254 - 159,923 Fotal Other \$470,305 262.1 12 /	
Account 254 - 159,923 Fotal Other \$470,305 262.1 12 / Account 143 - \$(25,595)	
Account 254 - 159,923 Fotal Other \$470,305 262.1	
Account 254 - 159,923 Fotal Other \$470,305 262.1	
Account 254 - 159,923 Fotal Other \$470,305 262.1	
Account 254 - 159,923 Fotal Other \$470,305 262.1	
Account 254 - 159,923 Total Other \$470,305 262.1	
Account 254 - 159,923 Total Other \$470,305 262.1	

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Nar	Name of Respondent This Report Is: Date of Report Year of Report								
Flo	Florida Power & Light Company (1) An Original (Mo, Da, Yr) Dec. 31, 1998								
		ACCUMUL	ATED DEFER	RED INVESTMENT TA	V 000 000 000	COURT 255)			
Rep	ort below information	I ADDIICADIA 10 Accoun	+ 7EE \AA				4394		
the	average period over	which the tax credits a	correction adj	ustments to the acco	unt balance sh	nown in column (g).In	clude in column (i)		
Line	Account	Balance at Begining of Year		arrior nacod.					
No.	Subdivisions (a)	(b)	Account No.		Account No.	llocations to nt Year's Income	Adjustments		
1	Electric Utility		(c)	(d)	(e)	Amount (f)	(g)		
	3%								
	4%	8,748,660			411.4	2,299,44	1		
	7%				<u> </u>	 			
	10%	165,294,408			411.4	16,891,63			
- 6			-						
7		54,744,847	· · · · · · · · · · · · · · · · · · ·		411.4	4,583,441			
8	TOTAL	228,787,915		<u> </u>	 	23,774,513	7		
	Other (List separately				. I	20,777,013	and the community of the second secon		
	and show 3%, 4%, 7%,								
	10% and TOTAL)								
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ame of Respondent lorida Power & Light Co		(2)	\vdash	port Is: An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998	
	ACCUMULATE	DEFER	ΚE	DINVESTMENT TAX CR	EDITS (Account 255) (contin	ued)	
Balance at End	Average Period of Allocation			ADJUS	TMENT EXPLANATION		Lin
Balance at End of Year	of Allocation to Income (i)						No
(h)	(i)						\vdash
							-
6,449,219	26 Years						1
	,						
148,402,777	26 Years						Τ
50,161,406	26 Years					_,	
205,013,402							_
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	spondent	·	This Report Is: (1) X An Original	Date of Report	Year of Report
Florida Pow	er & Light Compa	ny	(1) An Original	Date of Report (Mo, Da, Yr)	
	·		(2) A Resubmission	//	Dec. 31, 1998
Page	Item (row)	Column	FOOTNOTED	ATA	
lumber	Number	Number			
(a)	(b)	(c)			
66	7	b]			
		D D			
ge 266 L	ine 7 Column	b ≃ 8% Investm	ment Tax Credits		
	·				
				-	
	•				
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	of Respondent la Power & Light Company	This Report (1) X Ar (2) Ar Ar OTHER DEFFI	n Original Resubmission	Date of Re (Mo, Da, Y / /	port Year r) Dec.	of Report 31, 1998
2. Fo	port below the particulars (details) called r any deferred credit being amortized, si nor items (5% of the Balance End of Ye	d for concerning other how the period of amor ar for Account 253 or a	deferred credits tization. imounts less tha	an \$10,000, whichever is	greater) may be group	
Line No.	Description and Other Deffered Credits	Balance at Beginning of Year	Contra	EBITS Amount	Credits	Balance at End of Year
	(a)	(b)	Account (c)	(b)	(e)	(f)
	LONG-TERM WORKER'S	20 142 125	242 & 925	8,513,521	7,000,000	20,599,614
3	LIABILITY - FPL Employees	22,113,135	242 & 925	6,513,521	7,000,000	20,599,614
- 4		-				
5	ST. JOHNS RIVER POWER PARK -	-				
6	Deferred interest Payment	76,012,472	555	3,419,241	4,401,679	76,994,910
7						
8					46	00 200 200
9		48,032,413	Various	37,040,841	22,777,160	33,768,732
10 11						
12		25,294,088	232	5,637,129	2,031,423	21,688,382
13						
14		1				
15	THERMO-LAG	25,807,000	528	7,761,059	1,711,149	19,757,090
16						
17		20.750.511	Variaus	226 409 646	247 424 972	41 775 767
18 19		30,759,511	Various	236,408,616	247,424,872	41,775,767
20	<u> </u>					
21	<u> </u>					
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23	1					
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43	·	 		1		
44	1					
45			<u> </u>	-		
46						
47	TOTAL	228,018,619		298,780,407	285,346,283	214,584,495

298,780,407

285,346,283

214,584,495

228,018,619

Name of Re	spondent		I This	Renort Is	·	No.	
	er & Light Compan	v	(1)	Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year of Report
<u> </u>	-	-	(2)	A Res	ubmission	11	Dec. 31, 1998
Page	Item (row)	Column		FO	DINOTE DATA		
Number	Number	Number					······································
(a)	(b)	(c)					
269	2	С		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<u>. </u>	
Account 2	42 CE E12 F03						
Account 92	42 \$5,513,521 25 3,000,000						
Total	\$8,513,521						
269	6		 -				
		а					
The Deferr	ed Interest Pa	yments are beir	g amor	tized ove	r the origina	l life of the St. John	s River Power Park
Bonds (198	37-2020).				-		e liver lower lark
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	e of Respondent da Power & Light Company	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
		(2) A Resubmission	1 11	Dec. 31, 1998
	ACCUMULATE	D DEFFERED INCOME TAXES - OT	HER PROPERTY (Account 282)
ubie	eport the information called for below concer ect to accelerated amortization	ming the respondent's accounting	for deferred income taxes ra	ating to property not
	or other (Specify),include deferrals relating to			
ne	Account	Balance at	CHANGES	DURING YEAR
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	Account 282	(b)	(c)	(d)
	Electric	1,631,325,132		and the state of t
3	Gas	1,001,020,132	105,478,384	242,299,03
4			<u></u>	
5	TOTAL (Enter Total of lines 2 thru 4)	1,631,325,132	405 470 004	
	Other (Specify) NON-OPERATING	-346,017	105,478,384	242,299,03
7		-340,017		
8			<u></u>	
	TOTAL Account 282 (Enter Total of lines 5 thru	1,630,979,115	105,478,384	242,299,033
	Classification of TOTAL			
	Federal Income Tax State Income Tax	1,391,423,384	87,683,187	209,758,51;
	Local Income Tax	239,555,731	17,795,197	32,540,521
	Local fricome Tax			
		NOTES		
	•			
			•	

Name of Responder Florida Power & Lig		Th (1) (2)	is Report Is: An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998	
			AXES - OTHER PROPE	RIY (Accour			
		TRED INCOME 1	ANCES OTTHER TOTAL				
3. Use footnotes	as required.						
CHANGES DURIN	NG YEAR		ADJUSTM	ENTS		5-1	Line
Amounts Debited	Amounts Credited	Del			edits	Balance at End of Year	No.
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(i)	(k)	
		182.3	13,608,204(2	54	12,925,754	1,493,822,033	1
<u> </u>		162.3	15,000,20-12		12,020,101	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3
							4
		<u> </u>	13,608,204		12,925,754	1,493,822,033	!
65,853	559,614		10,000,201		12,0-0,10	-839,778	
05,655	333,014		-				7
							8
65,853	559,614	<u> </u>	13,608,204		12,925,754	1,492,982,255	
00,000	335,014	1	10,000,201		120,00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10
58,156	479,818	4	11,667,955		12,232,347	1,269,490,789	
7,697			1,940,249		693,407		I
7,001	1		1				13
ļ		140123 (Continued)				

Florida Power & Light Company (1) An Original A Resubmission ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283) 1. Report the information Called for below concerning the respondent's accounting for deferred income taxes rating to amounts recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions. Line Account Balance at Beginning of Year (b) (a) Balance at Beginning of Year (c) Amounts Debried to Account 410.1 (c) 4. Account 283 2. Electric 3. PENSION 35,348,294 30,715,588 7,094,832 4. DEFERRED FUEL COSTS 44,979,052 44,979,052 5 LOSS ON REAQUIRED DEBT 63,683,736 6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,839 8 Other 9 TOTAL Electric (Total of lines 3 thus 8)	TAR Original A Resubmission A Resu	Nan	ne of Respondent	This Report Is:	Date of Board	
recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions. CHANGES DURING YEAR No. Account (a) Account (b) Balance at Beginning of Year CHANGES DURING YEAR Amounts Tuebrald to Account 411.1 Account 283 2. Electric 3. PENSION 3. 5,348,294 30,715,588 7,094,833 4. DEFERRED FUEL COSTS 44,979,052 19,910,827 33,201,254 5. LOSS ON REAQUIRED DEBT 63,683,736 7,0531,951 7 CONTRACT SETTLEMENT 12,708,793 9 TOTAL Electric (Total of lines 3 thru 8) 10 Gas 11 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL Cack 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 20 Classification of TOTAL 21 Federal Income Tax 22,190,444 115,275,425 158,074,395 23 Local Income Tax 33,866,494 20,725,597 26,219,988 23 Local Income Tax	recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions. CHANGES DURING YEAR Account (a) Account (b) Account (c) Account (a) Balance at Beginning of Year Amounts Debted to Account (b) Account (c) Account (c) Account (d) Account (e) Account (e) Account (e) Account (e) Account (e) Account (e) Account (f) Account (g) Account (h) Account (Flor		(1) An Original (2) A Resubmission	11	Year of Report Dec. 31, 1998
2. For other (Specify), include deferrals relating to other income and deductions. CHANGES DURING YEAR Account (a) Account (a) Account (b) Balance at Beginning of Year Amounts Debried to Account (b) Account 10 Account 11.1 Account 283 Electric 3 PENSION 35.348,294 30.715,588 7.084,583 4 DEFERRED FUEL COSTS 44.979,052 LOSS ON REAQUIRED DEBT 50.683,736 11.169,993 72,929,413 CONTRACT SETTLEMENT 12.708,783 -2.174,522 620,839 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,353 10 Gas 17 TOTAL Gas (Total of lines 11 thru 16) 18 17 TOTAL Cac 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 27 Pederal Income Tax 28,705,129 29 Classification of TOTAL 29 Classification of TOTAL 21 Federal Income Tax 33,866,494 20,725,597 26,219,958 23 Local Income Tax	2. For other (Specify), include deferrals relating to other income and deductions. Line Account (a) Balance at Beginning of Year Amounts Desired To Account 410.1 to Account 411.1 to Account 4283 2 Electric 3 PENSION 35,348,294 30,715,588 7,094,83 3 PENSION 35,348,294 30,715,588 7,094,83 5 LOSS ON REAQUIRED DEBT 63,683,736 11,169,993 72,929,41 6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,83 8 Other 28,705,122 76,379,136 70,448,01 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,35 10 Gas 19 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL Gas (Total of lines 11 thru 16) 256,056,938 136,001,022 184,294,35 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,398 22 State Income Tax 33,866,494 20,725,597 26,219,956 23 Local Income Tax 33,866,494 20,725,597 26,219,956	1 [ACCUMULA	TED DEFFERED INCOME TAXES - O	THER (Account 283)	
2. For other (Specify), include deferrals relating to other income and deductions. CHANGES DURING YEAR Beginning of Year CHANGES DURING YEAR Amounts Debries Amounts Debries Amounts Debries Amounts Creates Amounts Creates Amounts Creates Amounts Creates Amounts Creates Amounts Creates Amounts Debries Amounts Creates Amount	2. For other (Specify), include deferrals relating to other income and deductions. Line Account (a) Balance at Beginning of Year (b) Year (c) Year (c) Year (b) Year (b) Year (c) Year	reco	report the information Called for below concer	ning the respondent's accounting f	or deferred income taxes	rating to amounts
No. (a) Beginning of Year Amounts Debter to Account 410.1	No. (a) Beginning of Year (b) Account 410.1 to Account 410.1 to Account 410.1 to Account 410.1 to Account 410.1 to Account 410.1 to Account 411.1 to Account 410.1 to Account 410.1 to Account 411.1 to Account 410.1 to Account 41		· · · · · · · · · · · · · · · · · · ·			_
No. (a) Beginning of Year Amounts Debter to Account 410.1 Account 283 2 Electric	No. (a) Beginning of Year to Account 410.1 to Account 411.1 to Account 410.1 to Account 411.1 to Account 410.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 411.1 to Account 410.1 to Account 411.1 to Account 411.1 to Account 410.1 to Account 411.1 to Account 410	ine	Account	Palance et	CHANGES	DURING YEAR
Account 283 Account 283 Account 283 Electric	Account 283 Electric Selectric Sel	No.		Beginning of Year	Amounts Debited	Amounts Credited
2 Electric 3 PENSION 35,348,294 30,715,588 7,094,832 4 DEFERRED FUEL COSTS 44,979,052 19,910,827 33,201,254 5 LOSS ON REAQUIRED DEBT 63,683,736 11,169,993 72,929,413 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,838 8 Other 28,705,122 76,379,136 70,448,015 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,353 10 Gas 11 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL Gas (Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 23 Local Income Tax 33,866,494 20,725,597 26,219,958	2 Electric 3 PENSION 35,348,294 30,715,588 7,094,83 4 DEFERRED FUEL COSTS 44,979,052 19,910,827 33,201,25 5 LOSS ON REAQUIRED DEBT 63,683,736 11,169,993 72,929,41 6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,83 8 Other 28,705,122 76,379,136 70,448,01 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,35 10 Gas 11 17 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL Gas (Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,35 19 10 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,35 19 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 23 Local Income Tax	1	Account 283	(b)	(c)	to Account 411.1
3 PENSION 35,348,294 30,715,588 7,094,832 4 DEFERRED FUEL COSTS 44,979,052 19,910,827 33,201,254 5 LOSS ON REAQUIRED DEBT 63,683,736 11,169,993 72,929,413 7 CONTRACT SETTLEMENT 12,706,783 Other 28,705,122 76,379,136 70,448,015 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,353 14 15 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 20 Classification of TOTAL 21 Federal Income Tax 22,190,444 115,275,425 158,074,395 23 Local Income Tax 33,866,494 20,725,597 26,219,958	3 PENSION 35,348,294 30,715,588 7,094,83 4 DEFERRED FUEL COSTS 44,979,052 19,910,827 33,201,25 5 LOSS ON REAQUIRED DEBT 63,683,736 11,169,993 72,929,41 6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,83 8 Other 28,705,122 76,379,136 70,448,01 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,35 10 Gas 11 11 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,355 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,985 23 Local Income Tax 33,866,494 20,725,597 26,219,956					
4 DEFERRED FUEL COSTS	4 DEFERRED FUEL COSTS					
4 DEFERRED FUEL COSTS 44,979,052 19,910,827 33,201,254 5 LOSS ON REAQUIRED DEBT 63,683,736 11,169,993 72,929,413 6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,839 8 Other 28,705,122 76,379,136 70,448,015 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,353 10 Gas 11 12 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 222,190,444 222,190,444 20,725,597 26,219,958 23 Local Income Tax	4 DEFERRED FUEL COSTS 44,979,052 19,910,827 33,201,25 5 LOSS ON REAQUIRED DEBT 63,683,736 11,169,993 72,929,41 6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,83 6 Other 28,705,122 76,379,136 70,448,01 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,35 10 11 12 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,284,355 20 Classification of TOTAL 222,190,444 115,275,425 158,074,396 23 State Income Tax 23,866,494 20,725,597 26,219,956			35,348,294	30,715,5	588 7,094,832
5 LOSS ON REAQUIRED DEBT 63,683,736 11,169,993 72,929,413 6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,839 8 Other 28,705,122 76,379,136 70,448,015 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,353 10 Gas 11 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 23 State Income Tax 33,866,494 20,725,597 26,219,958	5 LOSS ON REAQUIRED DEBT 63,683,736 11,169,993 72,929,41 6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,83 8 Other 28,705,122 76,379,136 70,448,01 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,35 10 Gas 11 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,35 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 22 State Income Tax 33,866,494 20,725,597 26,219,956			44,979,052	19,910.8	
6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,839 8 Other 28,705,122 76,379,136 70,448,015 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,353 10 Gas 11 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 23 Local Income Tax 33,866,494 20,725,597 26,219,958	6 REGULATORY ASSETS 70,631,951 7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,83 8 Other 28,705,122 76,379,136 70,448,01 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,35 10 Gas 11 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,355 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,398 22 State Income Tax 33,866,494 20,725,597 26,219,956	5	LOSS ON REAQUIRED DEBT	63,683,736		
7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,838 8 Other 28,705,122 76,379,136 70,448,015 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,353 10 Gas 11 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 22 State Income Tax 33,866,494 20,725,597 26,219,958	7 CONTRACT SETTLEMENT 12,708,783 -2,174,522 620,83 8 Other 28,705,122 76,379,136 70,448,01 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,35 10 Gas 11 12 13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,35; 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 22 State Income Tax 33,866,494 20,725,597 26,219,956	6	REGULATORY ASSETS		1,100,0	72,929,413
8 Other 28,705,122 76,379,136 70,448,015 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,353 10 Gas 11	8 Other 28,705,122 76,379,136 70,448,01 9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,35 10 Gas 11	7	CONTRACT SETTLEMENT			
9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,353 10 Gas 11	9 TOTAL Electric (Total of lines 3 thru 8) 256,056,938 136,001,022 184,294,35 10 Gas 11					
10 Gas 11	10 Gas 11					1
11	11			256,056,938	136,001,0	22 184,294,353
12	12		Gas			
13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 215,275,425 22 State Income Tax 33,866,494 20,725,597 26,219,958	13 14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 215,275,425 22 State Income Tax 33,866,494 20,725,597 26,219,956					
14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 22 State Income Tax 33,866,494 20,725,597 26,219,958 23 Local Income Tax 23 Local Income Tax 24 Local Income Tax 25 Local In	14 15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 120 Classification of TOTAL 122 Federal Income Tax 222,190,444 115,275,425 158,074,395 126,219,956					
15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 22 State Income Tax 33,866,494 20,725,597 26,219,958 23 Local Income Tax 23 Local Income Tax 24 Local Income Tax 25 Local Income	15 16 17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,35;	İ				
16	16	14			<u> </u>	
17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 23 State Income Tax 24 State Income Tax 256,056,938 256,056,938 256,056,938 256,056,938 277,056,938 277,	17 TOTAL Gas (Total of lines 11 thru 16) 18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 23 State Income Tax 24 State Income Tax 256,056,938 136,001,022 184,294,353 158,074,395 26,219,956	15				
18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 23 State Income Tax 33,866,494 20,725,597 26,219,958	18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 256,056,938 136,001,022 184,294,353 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 115,275,425 158,074,395 22 State Income Tax 33,866,494 20,725,597 26,219,956 23 Local Income Tax	16				
18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 23 State Income Tax 33,866,494 20,725,597 26,219,958	18 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 20 Classification of TOTAL 21 Federal Income Tax 222,190,444 22 State Income Tax 33,866,494 20,725,597 26,219,956	17	TOTAL Gas (Total of lines 11 thru 16)			
20 Classification of TOTAL 21 Federal Income Tax 222,190,444 215,275,425 22 State Income Tax 33,866,494 20,725,597 26,219,958 23 Local Income Tax	20 Classification of TOTAL 21 Federal Income Tax 222,190,444 23 State Income Tax 23 Local Income Tax 24,190,444 25,275,425 26,219,958	1				
20 Classification of TOTAL 21 Federal Income Tax 222,190,444 215,275,425 22 State Income Tax 33,866,494 20,725,597 26,219,958 23 Local Income Tax	20 Classification of TOTAL 21 Federal Income Tax 222,190,444 23 State Income Tax 23 Local Income Tax 24,190,444 25,275,425 26,219,958	. [TOTAL (Appt 292) (Enter Total of English 2, 47			
21 Federal Income Tax 222,190,444 115,275,425 158,074,395 22 State Income Tax 33,866,494 20,725,597 26,219,958 23 Local Income Tax	21 Federal Income Tax 222,190,444 115,275,425 158,074,395 22 State Income Tax 33,866,494 20,725,597 26,219,956 23 Local Income Tax	•		256,056,938	136,001,0	22 184,294,353
22 State Income Tax 33,866,494 20,725,597 26,219,958 23 Local Income Tax	22 State Income Tax 33,866,494 20,725,597 26,219,958 23 Local Income Tax	- 1				The manufacture of the second
23 Local Income Tax 25,357 26,219,958	23 Local Income Tax 25,219,958			222,190,444	115,275,42	25 158,074,395
				33,866,494	20,725,59	26,219,958
NOTES	NOTES	23	Local Income Tax			
				NOTES		
				NOTES		
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Name of Responder	nt		This I	Report Is: אָרָאן An Original		(Mo, Da, Yr)	Dec. 31, 1998	1
Florida Power & Lig			(2)	☐A Resubmission		/ / (Account 283) (Continued)		
	ACCU	MULATED	DEFER	RED INCOME TAX	ES - UTHER	letine to incignificant	itoms listed under Othe	.
Provide in the	space below explan	ations for F	age 2	76 and 277. Inclu	de amounts	relating to insignificant	items iisted biidei Ouie	.
4. Use footnotes	as required.							
CHANGES DI	JRING YEAR			ADJUST				1:
Amounts Debited	Amounts Credited		Debits			Credits Amount	Balance at End of Year	Line No.
to Account 410.2 (e)	to Account 411.2 (f)	Account Credited (g)		Amount (h)	Account Debited (i)	(i)	(k)	
								1 2
					254	-5,051	58,963,999	3
							31,688,625	4
	<u> </u>				254	2,877,925	4,802,241	5
		182.3	\dashv	8,545,974	254	-64,299	62,021,678	6
							9,913,422	7
157	47,829				254	524	34,589,095	
157	47,829			8,545,974		2,809,09	201,979,060	9
					V			10
								11
								12
								13
								14
								15
								16
					<u> </u>			17 18
157	47.000			0.545.074		2 000 00	204 070 000	1
157	47,829			8,545,974	•	2,809,09	201,979,060	20
135	41,010)		7,327,493	3	2,903,92	4 174,927,030	
22	6,819			1,218,481	ıl	-94,82	5 27,052,030	22
	·							23
İ								
	<u>l</u>	NOT	ES (Co	entinued)	<u> </u>			
				·				
İ								

Nar	ne of Respondent	This Report Is:			
Flo	rida Power & Light Company	(1) An Original	Date of Rep (Mo, Da, Yr) '	or of Report 2. 31, 1998
			//		
1 1	Reporting below the particulars (Details)	THER REGULATORY LIABILI	HES (Account 254)		
acti	Reporting below the particulars (Details) calle ons of regulatory agencies (and not includab	of for concerning other regu	llatory liabilities which	are created throu	gh the rate-making
					_
3. M	For regulatory Liabilities being amortized sho	w period of amortization in	column (a).		
) V C	Minor items (5% of the Balance at End of Yea	ir for Account 254 or amour	nts less than \$50,000,	whichever is Les	s) may be grouped
_					- '
ine No.	Description and Purpose of Other Regulatory Liabilities	DEI	BITS		Balance at
40.	and regulatory Elabilities	Account Credited	Amount	Credits	End of Year
	(a)	(b)	(c)	(d)	(e)
	Def Interest Income - Tax Refunds	419	697,261	99,120	2,639,644
	(5 year amortization-various periods)				2,000,044
3					
	Deferred Gains on Sale of Land	106	5,101		
	(5 year amortization-various periods)	421.1	972,635	860,558	2,511,430
6	!				2,0 , , , 400
	Overrecovered Franchise Fees	408.1	4,641,230	4,719,082	2,373,454
8	1			7,7 13,732	2,070,704
	Overrecovered Capacity Clause				
10	Revenues	456	31,034,320	54,365,134	82,382,625
11					02,002,023
12	Deferred Regulatory Assessment Fee	456	28,102	51,567	73,866
13					75,800
14	Deferred Gain on Sale of Emission	510	11,066		
15	Allowances	551	4,743	225,193	1,378,054
16					1,378,034
17	Regulatory Liabilities-Deferred Income Taxes	190	24,750,001		
18		282	12,925,754		
19		283	2,809,099	 -	308,921,915
20					300,921,913
21	Overrecovered Environmental				
22	Cost Recovery Clause Revenues	456	2,119,983	3,897,607	3,182,818
23			2,170,000	3,031,001	3,102,018
24	Overrecovered Energy Conservation	·			
25	Cost Recovery Clause Revenues	456	555,919	3,592,169	3,036,250
26				3,332,103	3,036,230
27	Overrecovered Fuel Revenues-FERC	456	408,000	438,008	20.000
28			400,000	+38,008	30,008
29	Minor Items		· · · · · · · · · · · · · · · · · · ·	11	
30					-18
31					
32					
33	· · · · · · · · · · · · · · · · · · ·				
34					
35	- · · · · · · · · · · · · · · · · · · ·				
36					
37					
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39			·		
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41	TOTAL		80,963,214	68 248 440	400 500 040
			00,303,214	68,248,449	406,530,046

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(Next Page is 300)

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	ida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	E	LECTRIC OPERATING REVENUE	S (Account 400)	
whereave	Report below operating revenues for each pre- Report number of customers, columns (f) and re separate meter readings are added for bill rage number of customers means the averal increases or decreases from previous year nsistencies in a footnote.	(g), on the basis of meters, in a ling purposes, one customer sho de of twelve figures at the class	ddition to the number of flat in build be counted for each ground of cook month	up of meters added. The
Line	Title of Acco	punt	OPERAT	ING REVENUES
No.	(a)		Amount for Year (b)	Amount for Previous Year
1	Sales of Electricity	· · · · · · · · · · · · · · · · · · ·	(0)	(c)
2	(440) Residential Sales		3,579,601,7	3,393,388,612
3	(442) Commercial and Industrial Sales	-		
4	Small (or Comm.) (See Instr. 4)		2,239,243,10	64 2,221,567,572
5	Large (or Ind.) (See Instr. 4)		197,257,10	1,==1,001,010
6	(444) Public Street and Highway Lighting		47,174,20	
7	(445) Other Sales to Public Authorities		29,764,9	
8	(446) Sales to Railroads and Railways		5,140,29	.
9	(448) Interdepartmental Sales	·		0,000,200
10	TOTAL Sales to Ultimate Consumers	<u> </u>	6,098,181,4	5,911,015,185
11	(447) Sales for Resale		209,249,29	
12	TOTAL Sales of Electricity		6,307,430,76	
13	(Less) (449.1) Provision for Rate Refunds		16,000,0	
	TOTAL Revenues Net of Prov. for Refunds	· · · · · · · · · · · · · · · · · · ·	6,291,430,77	
	Other Operating Revenues	<u></u>	0,291,430,7	6,042,400,595
	(450) Forfeited Discounts		15,032,58	20 45 447 404
17	(451) Miscellaneous Service Revenues		26,374,34	
	(453) Sales of Water and Water Power		20,574,5	12 27,880,266
19	(454) Rent from Electric Property		31,061,83	37 24,054,033
	(455) Interdepartmental Rents	<u>.</u>	31,001,8	24,054,033
	(456) Other Electric Revenues			
22				
23				
24				
25				
	TOTAL Other Operating Revenues		74,397,95	00.040.500
	TOTAL Electric Operating Revenues		6,365,828,73	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			0,303,028,73	6,132,047,181
ERC	FORM NO. 1 (ED. 12-96)	Page 300		

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power & Light Company	i	(2) A Resubmission	n	11	Dec. 31, 1998	
		LECTRIC OPERATING R				
4. Commercial and industrial Sa Large or Industrial) regularly use (See Account 442 of the Uniform 5. See pages 108-109, Importal 6. For Lines 2,4,5,and 6, see Pa 7. Include unmetered sales. Pr	ed by the respond in System of Acco int Changes Durinage 304 for amou	dent if such basis of cla nunts. Explain basis of ng Year, for important n unts relating to unbilled	ssification is classification ew territory revenue by	not generally greate n in a footnote.) added and important	r than 1000 Kw of demand	d.
MEGATA	ATT HOURS SOL	<u> </u>		AVG.NO. CUSTOME	DS DED MONTH	Lima
Amount for Year		Previous Year	Niii		umber for Previous Year	Line No.
(d)	(€	1		(f)	(g)	
						1
45,482,192		41,849,070		3,266,010	3,209,301	2
	~					3
34,618,274		32,941,519		396,752	388,910	4
3,951,414		3,894,397		15,129	14,766	5
373,339		382,555		2,274	2,210	6
624,555		701,950		278	283	7
81,140		84,445		23	23	8
						9
85,130,914		79,853,936	·	3,680,466	3,615,493	10
4,221,314		2,964,578		15	15	11
89,352,228		82,818,514		3,680,481	3,615,508	12
					,	13
5,5200		minus v = 82.8181514		3,680,481	3,615,508	14
Line 12, column (b) includes \$	0	of unbilled revenues.				
Line 12, column (d) includes	0	MWH relating to unbille	d revenues			
						;
			·			

Name of R	Respondent			This Report Is			
Florida Po	wer & Light Comp	oany		This Report Is (1) An C (2) A Re	Priginal esubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
					OOTNOTE DATA		
Page	Item (row)	Column	T	-			
Number	Number	Number					
(a)	(b)	(c)	1				
300	14	d					
Does not	include the	increase in er	rergy d	elivered to	customers but	not billed of 9,443 MW	H for 1998.
300	14	е		· · · · · · · · · · · · · · · · · · ·			
Does not	include the d	decrease in er	ergy d	elivered to	customers but	not billed of 84,617 M	#H for 1997.
300	21	b					
	(\$2,115,882)	net change ir	unbil	led revenues	for 1998.		
300	21	С					
Includes	(\$7,201,006)	net change in	unbil	led revenues	for 1997.		
	-						
	•						
						•	

Name	e of Respondent	This Repo	rt l <u>s</u> :	Date of Repo		Report
	ia Power & Light Company		n Original Resubmission	(Mo, Da, Yr)	Dec. 31	1998
			ECTRICITY BY RA	1 ' '		
1 D	eport below for each rate schedule in ef				number of customer	average Kwh per
custo	mer, and average revenue per Kwh, ex	cluding date for Sales t	for Resale which is i	reported on Pages 310-3	311.	
2. Pr	ovide a subheading and total for each ;	prescribed operating re-	venue account in the	e sequence followed in '	'Electric Operating Re	venues," Page
	301. If the sales under any rate schedu	le are classified in more	e than one revenue	account, List the rate so	chedule and sales data	under each
	cable revenue account subheading. here the same customers are served u	nder more than one rate	e schedule in the sa	eme revenue account cla	assification (such as a	general residential
sche	dule and an off peak water heating scho	edule), the entries in co	lumn (d) for the spe	cial schedule should de	note the duplication in	number of reported
custo	emers.					
	ne average number of customers should billings are made monthly).	d be the number of bills	rendered during the	e year divided by the nu	mber of billing periods	during the year (12
	or any rate schedule having a fuel adjus	stment clause state in a	footnote the estima	ated additional revenue l	billed pursuant thereto	
	eport amount of unbilled revenue as of			count subheading.		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	01 Oct (d)	(e)	(f)
ــــــا	Residential:					
	011	43,481		4915	8,847	0.1726
	044	45,430,269	3,571,464,810	, ,	13,932	0.0786
	045	8,442	630,482		31,151	0.0747
	Subtotal	45,482,192	3,579,601,789	3,266,010	13,926	0.0787
	Commercial: 011	64,728	7 716 010	Market 2000 (2002-605	24 040	0.1192
	054-056	2,035,862	99,497,631		24,848 5,734,823	0.1192
	062	4,760,106	283,482,639	1	3,734,623	0.0596
	063	188.570	11,566,642		12,571,333	0.0613
	064	2,454,138	132,290,139		4,665,662	0.0539
	065	533,637	28,562,254		18,401,276	0.0535
	068	5,156,156	424,326,624	<u> </u>	16,514	0.0823
	069	3,028	234,069		17,402	0.0773
15	070	246,784	17,607,378	1,340	184,167	0.0713
16	071	69,981	3,890,939	3	23,327,000	0.0556
17	072	18,529,930	1,192,008,447	74,204	249,716	0.0643
18	073	150,088	8,616,179	36	4,169,111	0.0574
19	074	49,214	2,563,878	9	5,468,222	0.052
	075	2,946	204,165	1	2,946,000	0.069
	085	272	142,918	2	136,000	0.525
	086	64	4,431	9	7,111	0.0692
	087	43,318	8,683,629		11,689	0.200
	570	45,710	2,665,831		5,713,750	0.058
	571	56,361	3,009,989	I	6,262,333	0.053
	572	7,462	410,354	<u> </u>	7,462,000	0.055
1	574 575	12,459	704,151		12,459,000	0.056
	576	82,994 16,356	4,054,576 915,879		13,832,333	0.0489
	577	16,336 55,904	2,926,157		8,178,000 18,634,667	0.056 0.052
	851	62	6,310		62,000	0.052
L	852	12,131	685,005	1	12,131,000	0.056
	853	40,013	2,466,940		40,013,000	0.061
34	Subtotal	34,618,274	2,239,243,164		87,254	0.064
35	Industrial:		-			
36	011	560	61,776	7	80,000	0.110
37	052	1,470	103,009		1,470,000	0.070
	054	1,001,482	47,118,568	3 108	9,272,981	0.047
	055	1,224,237	44,527,146		102,019,750	0.036
	056	36,259	1,966,010	20	1,812,950	0.054
41		85,130,914	TO THE SECOND SE	es	23,130	0.071
42		25 120 04			0	0.000
40	I IVIAL	85,130,914	6,098,181,485	3,680,466	23,130	0.071

Nar	ne of Respondent	This Rep	oort Is:	Date of Re	ort Vons	V Daniel
Flo	rida Power & Light Company		An Original	(Mo, Da, Yi	Dec. 3	Properties 1998
		(2) A Resubmission SALES OF ELECTRICITY		1 1		,, <u> </u>
1 6	Penart helow for each rate cabe duta in					
2. F 300- appl 3. V sche	Report below for each rate schedule in comer, and average revenue per Kwh, Provide a subheading and total for each 301. If the sales under any rate schedicable revenue account subheading. Where the same customers are served adule and an off peak water heating schedule and an off peak water heating schedule and an off peak water heating schedule and an off peak water heating schedule are made monthly.	excluding date for Sales n prescribed operating r dule are classified in mo under more than one ra hedule), the entries in o	s for Resale which is a evenue account in the ore than one revenue ate schedule in the sa column (d) for the spec	reported on Pages 310 e sequence followed in account, List the rate s ime revenue account c cial schedule should de	-311. "Electric Operating R chedule and sales dai lassification (such as a enote the duplication in	evenues," Page ta under each a general residential n number of reported
5. F	or any rate schedule having a fuel adju	ustment clause state in	a footnote the estima	ted additional revenue		
o. r	report amount of unbilled revenue as o	if end of year for each a	pplicable revenue acc	count subheading.		
No.	(a)	(b)	Revenue (c)	Average Number of Customers (d)	KWn of Sales Per Customer	Revenue Per KWh Sold
1	062	272,964		86	(e) 3,174,000	(f) 0.0613
2	063	74,005		7	10,572,143	0.0574
3	064	193,397	10,436,112	35	5,525,629	0.0540
4	065	194,468		10	19,446,800	0.0521
5	068	86,807	7,907,432	12,813	6,775	0.0911
6	069	306	26,037	33	9,273	0.0851
7	070	13,161	1,041,821	119	110,597	0.0792
8	071	19,518	1,005,767	1	19,518,000	0.0515
9	072	452,337	31,301,709	1,831	247,044	0.0692
10	073	39,303	2,500,024	17	2,311,941	0.0636
11	074	10,941	573,547	3	3,647,000	0.0524
12	075	20,158	1,079,253	2	10,079,000	0.0535
13	085	99,268	6,202,222	10	9,926,800	0.0625
14	090	58,240	2,718,234	1	58,240,000	0.0467
15	091	11,855	832,433		11,855,000	0.0702
16	570	11,415	669,026		5,707,500	
17	571	29,974	1,449,208	2	14,987,000	0.0586
18	573	1,231	45,816	1	1,231,000	0.0483 0.0372
19	575	59,311	2,756,624	5	11,862,200	
	579	36,966	1,678,960	3		0.0465
	852	1,781	150,534		36,966,000	0.0454
	Subtotal	3,951,414		1 15 420	1,781,000	0.0845
	Public Street & Highway Lighting	0,551,717	137,237,102	15,129	261,181	0.0499
	086	79,417	5,425,925	500	450 444	
	087	293,922	41,748,284	528	150,411	0.0683
	Subtotal	373,339	47,174,209	1,746	168,340	0.1420
	Other Sales to Public Authorities	370,000	47,174,209	2,274	164,177	0.1264
	019	22,271	2,146,253	270	***************************************	
	090	602,284	27,618,670	270 8	82,485 75,285,500	0.0964
	Subtotal	624,555	29,764,923	278	2,246,601	0.0459
	Railroads and Railways:	021,000	25,704,925	270	2,240,001	0.0477
	080	81,140	5,140,298	23	2 527 826	0.000
	Subtotal	81,140	5,140,298	23	3,527,826 3,527,826	0.0634
34		01,140	3,140,230		3,327,626	0.0634
35		-				
36						
37						
38						
39						
	Total	85,130,914	6,098,181,485	2 600 466	00.465	
41	TOTAL Billed			3,680,466	23,130	0.0716
42		85,130,914 1	5 008 181 485	3,680,466	23,130	0.0716
43	TOTAL	85,130,914		2 690 400	<u> </u>	0.0000
	FORM NO 4 (FD 42 05)	05,150,914	6,098,181,485	3,680,466	23,130	0.0716

Name of Res	pondent		This Repo	rt Is:	Date of Report (Mo, Da, Yr)	Year of Report
	er & Light Compan	ıv	(1) 🔼	rt Is: un Original	(Mo, Da, Yr)	Dec. 31, 1998
rigila Powe	a Light Compan		(2)	Resubmission	11	
				FOOTNOTE DATA		
Page	Item (row)	Column				
Number	Number (b)	Number (c)				
(a)	(b)			<u>,</u>		
304	2	d				
Average Cl		Users is 60,163				
304	7	d				
Average C	lass Code 011	Users is 22,220).			
304	36	d				
Average C	lass Code 011	Users is 122.				
304	41	С				
Fuel Adju	stment include	ed in Revenues:	\$1,616,651,	345.		
304	42	b				
Includes	-0- MWH of Uni	oilled Revenues	.			
304	42	С				
Includes	\$0 of Unbilled	d Revenues.				
		· · ·		- · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
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Name of Respondent	I his Report Is:		
Florida Power & Light Company	(1) IXTAn Original	Date of Report (Mo, Da, Yr)	Year of Report
i londa i ower & Light Company	(2) A Resubmission	(IVIO, Da, 11)	Dec. 31, 1998
	SALES FOR RESALE (Account)		<u> </u>
4 D	STEED FOR REDALE (ACCOUNT	44 7)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Der	nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	Florida Keys Electric Cooperative	RQ	130	101	88	100
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Roma Minisper Power Agency	RQ	PR3	1	- 1	
	TOTAL CHIEF CONTROL CO	AD	PR3	N/A	N/A	N/A
		RQ	PR3	8	8	8
	Flores Ministrates de voir a company de la company	*AD	PR3	N/A	N/A	N/A
7		RQ	PR3	1	1	
8	Glorida Mudicionar Compression	₩AD	PR3	N/A	N/A	
9	Florida Mijak galf Country park yoli a la a rich	RQ	PR3	1		1
10	Florica Minicipal Polent Agency (42 1991)	AD	PR3	N/A	N/A	N/A
11	Utility Board of City of Key West	RQ	138	45	45	45
12		AD	138	N/A	N/A	
	Seminole: Hearth expressive apply the supp		77	179	179	151
14	Senigolo Becus Sociedativo inclusivo	AD	77	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	<u> </u>

Name of Respondent Florida Power & Light Company	I his Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	SALES FOR RESALE (Account 447)	(Continued)	
non-firm service regardless of the Leng of the service in a footnote. AD - for Out-of-period adjustment. Use years. Provide an explanation in a foot 4. Group requirements RQ sales toget in column (a). The remaining sales ma "Total" in column (a) as the Last Line of	her and report them starting at line numb by then be listed in any order. Enter "Sub if the schedule. Report subtotals and tota te Schedule or Tariff Number. On separ	mated units of Less than on ts or "true-ups" for service per one. After listing all Ri ptotal-Non-RQ" in column al for columns (9) through	one year. Describe the natur e provided in prior reporting Q sales, enter "Subtotal - RQ (a) after this Listing. Enter n (k)

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the

average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page

Lin	Total (\$)		MegaWatt Hours			
No	(h+i+j)	Other Charges (\$)	and Charges		Sold	
<u> </u>	(k)	(j)	(\$) (i)	(\$) (h)	(g)	
	27,531,544	especial constraint		12,567,764	676,703	
	1,293,016	discription to the		· · · · · · · · · · · · · · · · · · ·		
	306,207	general and a product	15,188	157,000	6,720	
	10,181					
	2,188,977		113,577	1,177,820	50,329	
_	68,364				Control of the Control	
	306,207	Section of the sectio	15,188	157,000	6,720	
┢	10,181					
-	306,079		15,188	157,000	6,720	
,	8,308				7.	
Ι.	11,458,011			5,444,100	268,544	
	495,293					
	34,916,524		683,351	28,309,287	296,238	
	343,282			,		
-	77,497,954	28,344,096	860,339	48,293,519	1,319,690	
	131,751,345	4,391,271	127,217,762	142,312	2,901,624	
	209,249,299	32,735,367	128,078,101	48,435,831	4,221,314	

Name of Respondent	This Report Is:	Date of Report	
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	Year of Report
	(2) A Resubmission	11	Dec. 31, 1998
	SALES FOR RESALE (Account 4	147)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
		AD	FR2	N/A	N/A	N/A
		o i Santosa d	FR2	2	2	
	Seningol = 0-11-16-00 to the production and	AD	FR2	N/A	N/A	N/A
_	Florida Municipal Power Agency		110	N/A	N/A	N/A
5	Florida Municipal Power Agency	os	T-6	N/A	N/A	N/A
6	Florida Municipal Power Agency	AD	T-6	N/A	N/A	N/A
7	Florida Power Corporation	os	24	N/A	1	N/A
8	Florida Power Corporation	os	T-6	N/A		
9	Florida Power Corporation	AD	24	N/A	N/A	N/A
10	Florida Power Corporation	AD	T-6	N/A		N/A
11	Ft. Pierce Utilities Authority	AD	T-6	N/A		
12	City of Gainesville	os	81	N/A	L	N/A
13	City of Gainesville	los	T-6	N/A	N/A	N/A
14	City of Gainesville	AD	T-6	N/A	N/A	N/A
		+		17/2	N/A	N/A
		<u> </u>				
	Subtotal RQ			Ō	0	0
	Subtotal non-RQ			0	0	
\neg	Total	 				
		<u></u> [oj	٥ſ	0

Name of Respondent Florida Power & Light Company	1 his Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	SALES FOR RESALE (Account 447) (C	Continued)	-

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

Lir	Total (\$)		REVENUE		MegaWatt Hours
N	(h+i+j)	Other Charges (\$)	Energy Charges (\$)	Demand Charges (\$)	Sold
	(k)	(j)	(\$) (i)	(\$) (h)	(g)
	-4				
	484,405		17,847.	323,548	7,716
	9,888				
l	30,540		30,540		1,411
	2,248	(中国的数据的数据 经验			
	-51				
Г	3,082,867		3,082,867		97,090
	397,290	ERM CORPESSOR OF CORP			
	-1,873	lai 40 septembrile dals 6			care in a property
	-53,335				
	-41				
	346,337		346,337		15,220
	47,598	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	-453				
	77,497,954	28,344,096	860,339	48,293,519	1,319,690
+-	131,751,345	4,391,271	127,217,762	142,312	2,901,624
₩	209,249,299	32,735,367	128,078,101	48,435,831	4,221,314

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
	SALES FOR RESALE (Account 4	47)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Homestead	OCS#2	94	N/A	N/A	N/A
	City of Homestead	os	T-6	N/A	N/A	N/A
3	City of Homestead	AD	T-6	N/A	N/A	N/A
		os	31	N/A	<u> </u>	N/A
5	Jacksonville Electric Authority	os	T-6	N/A	L	N/A
	- Liberton tathonty	AD	T-6	N/A	<u> </u>	N/A
	Utilitiy Board City of Key West	os	90	N/A	N/A	N/A
8	Utilitiy Board City of Key West	os	T-6	N/A		N/A
9	Utilitiy Board City of Key West	AD	T-6	N/A	N/A	N/A
10	LCATE COMMANDER COMMENTS OF THE PARTY OF THE	AD	T-8	N/A	N/A	N/A
11	City of Lakeland	os	43	N/A	N/A	N/A
12	City of Lakeland	os	T-6	N/A		N/A
13	City of Lake Worth	os	7	N/A	N/A	N/A
14	City of Lake Worth	os	T-6	N/A	N/A	
					11/1/	19/0
	Subtotal RQ					
					0	0
	Subtotal non-RQ			0	0	0
	Total				0	

OS - for other service. use this category only for those s non-firm service regardless of the Length of the contract of the service in a footnote	RESALE (Account 447) services which cannot be and service from design	be placed in the above-defi	ined categories, such as a
non-firm service regardless of the Length of the contract	services which cannot be and service from design	be placed in the above-defi	ined categories, such as a
and the second s			
AD - for Out-of-period adjustment. Use this code for any years. Provide an explanation in a footnote for each adjustment.	/ accounting adjustmen	nts or "true-ups" for service	provided in prior reporting

"Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

MegaWatt Hours	· -	REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	0)	(k)	
2,568		55,302		55,302	Γ ΄
	-			6,568	-
		- 		-20	-
30		494		494	
				2,465	
				-1,843	
184		4,093		4,093	
				673	
				-6	
- 30			THE RESERVE THE PARTY OF THE PA	-1,000	1
168		3,344		3,344	1
			H-48444455	351	1
4,341		104,515		104,515	1
			· 中国作用《图4·2014年	14,373	1
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	48,435,831	128,078,101	32,735,367	209,249,299	

Name of Respondent	This Report is:	T Detection	
Florida Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmission	11	Dec. 31, 1998
	SALES FOR RESALE (Account 4	47)	
1. Report all sales for resale (i.e., sales to p	ourchasers other than ultimate consume	arc) transported as a set	

- power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Lake Worth	AD 44	7	N/A		N/A
2	City of Lake Worth	AD	T-6	N/A		N/A
3	City of New Symrna Beach	os	88	N/Ā		N/A
4	City of New Symma Beach	os	7-6	N/A	1	
5	City of New Symma Beach	AD	T-6	N/A		N/A
6	Cdando Rithea Commession are and a second	os	33	N/A		N/A
7	Orlando Utilities Commission	los	T-6		N/A	N/A
	Orlando Utilities Commission	AD	33	N/A	N/A	N/A
	Orlando Utilities Commission	<u> </u>		N/A	N/A	N/A
	<u> </u>	AD	T-6	N/A	N/A	N/A
	Reedy Creek Improvement District	os	112	N/A	N/A	N/A
	Reedy Creek Improvement District	os	T-6	N/A	N/A	N/A
	Reedy Creek Improvement District	AD	112	N/A	N/A	N/A
	Reedy Creek Improvement District	AD	T-6	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	os	102	N/A	N/A	N/A
- 1						
	Subtotal RQ	 				
	Subtotal non-RQ	 		o	0	이
				O	0	0
j	Total			0	0	

Name of Respondent Fiorida Power & Light Company	I his Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
OS - for other service. use this catego	SALES FOR RESALE (Account 44 ry only for those services which cannot the of the contract and service from des	be placed in the above-def	fined categories, such as all one year. Describe the nature
of the service in a footnote.	this code for any accounting adjustme		
4. Group requirements RQ sales toget in column (a). The remaining sales ma	her and report them starting at line nun ny then be listed in any order. Enter "Si if the schedule. Report subtotals and to	ubtotal-Non-RQ" in column	(a) after this Listing. Enter

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

MegaWatt Hours		REVENUE	1	Total (\$)	Lin
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No
(g)	(\$) (h)	(\$) (i)	(j)	(k)	<u> </u>
and of the 1				-25	L
				-151	1
424		18,070		18,070	
			A Charles Burgary	2,217	<u> </u>
				-87	L
11,346		240,633		240,633	Ь.
				29,458	1
				-272	<u> </u>
				-305	1
9,875		227,888		227,888	1
			中国的人工建筑的产品 企	26,255	•
				378	1
				491	
13,987		338,331		338,331	1
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	5
4,221,314	48,435,831	128,078,101	32,735,367	209,249,299	1

Name of Respondent	This Report Is:	Del 18	
Florida Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmission	(110, 52, 11)	Dec. 31, 1998
	SALES FOR RESALE (Account	447	
1. Report all sales for resale (i.e., sales to p power exchanges during the year. Do not re for energy, capacity, etc.) and any settlemer Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in colum ownership interest or affiliation the responde 3. In column (b), enter a Statistical Classifica RQ - for requirements service. Requirement supplier includes projected toad for this service the same as, or second only to, the supplier	urchasers other than ultimate consumer of exchanges of electricity (i.e., truts for imbalanced exchanges on this in (a). Do note abbreviate or truncation thas with the purchaser, action Code based on the original consistency its system resource planning.	mers) transacted on a secondary and a secondary and a schedule. Power exchange the name or use acrony attractual terms and conditions to provide on an arrange of the secondary and across the post of the secondary and across the post of the secondary and the secondary are post of the secondary and the secondary are post of the secondary and the secondary are secondary as the secondary as the secondary as the secondary as the secondary are secondary as the secondary as	plancing of debits and credits nges must be reported on the lyms. Explain in a footnote any lions of the service as follows:

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unliaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Dei	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Seminole Electric Cooperative, Inc.	OSyle	T-6	N/A		N/A
	Seminole Electric Cooperative, Inc.	AD	102	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc.	AD	T-6	N/A		
4	Southern Compnay Services, Inc.	AD	36	N/A	<u></u>	N/A
5	City of Starke	AD	T-6	N/A		N/Ā
6	City of Tallahassee	los	98			N/A
7	City of Tallahassee	los l	T-6	N/A		N/A
	City of Tallahassee	AD		N/A	N/A	N/A
	City of Tallahassee		98	N/A	N/A	N/A
	<u> </u>	AD	T-6	N/A	N/A	N/A
		os	23	N/A	N/A	N/A
	Tampa Electric Company	os	T-6	N/A	N/A	N/A
12	Tampa Electric Company	AD	T-6	N/A	N/A	
13	The Energy Authority	os	T-8	N/A	N/A	
14	The Energy Authority	los	T-6	N/A	N/A	N/A
		+			N/A	N/A
			İ			
_	Subtotal RQ			0	0	
	Subtotal non-RQ	 				
\dashv		 		0	0	0
_	Total			0	0	0

Name of Respondent Florida Power & Light Company OS - for other service. use this category only for those services which cannot be placed in the above-defined cate non-firm service regardless of the Length of the contract and service from designated units of Less than one year.	~ 31 1998	
OS - for other service. use this category only for those services which cannot be placed in the above-defined cate non-firm service regardless of the Length of the contract and service from designated units of Less than one year.	J. J.,	
OS - for other service. use this category only for those services which cannot be placed in the above-defined cate non-firm service regardless of the Length of the contract and service from designated units of Less than one year.		
non-firm service regardless of the Length of the contract and service from designated units of Less than one year.	poories such as all	
non-firm service regardless of the Length of the contract and service from designates units of above the contract and service from designates units of above the contract and service from designates units of above the contract and service from designates units of above the contract and service from designates units of above the contract and service from designates units of above the contract and service from designates units of above the contract and service from designates units of above the contract and service from designates units of above the contract and service from designates units of above the contract and service from designates units of above the contract and service from the c	Describe the natu	ıre
of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided	d in prior reporting	
Describe on explanation in a footpate for each admistment		
4. Group requirements RQ sales together and report them starting at line number one. After tisting all RQ sales, en column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after the column (b) through (b)	this Listing. Enter	· ·
rectable solution (a) as the Leet Line of the schedule. Report supported and fold for columns (3) uniousnity)		
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules.	dules or tariffs und	er
which conjugates as identified in column (b) is provided.		
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longe average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column	er <i>)</i> basis, enter the n (e), and the aver	age
average monthly billing demand in column (d), the average monthly non-coincident peak (Not) demand in column (d), the average monthly coincident peak (CP)	(0), 2	J -
domand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is	s the maximum	
metered bourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the	ne nour (60-minute)
integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) mus	st be in megawatts	i .
Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.		
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charge	es, including	
out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j).	Report in column	(k)
the total charge shown on bills rendered to the purchaser.		
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sale	es For Resale on P	age
401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For R	esale on Page	
401.iine 24.		
10. Footnote entries as required and provide explanations following all required data.		
MegaWatt Hours REVENUE	Total (\$)	Line
Sold Demand Charges Energy Charges Other Charges	Total (\$) (h+i+j)	Line No.
Sold Demand Charges Energy Charges Other Charges (\$) (\$)		Line No.
Sold Demand Charges Energy Charges Other Charges (\$) (\$)	(h+i+j)	
Sold Demand Charges Energy Charges Other Charges (\$) (\$)	(h+i+j) ´ (k)	
Sold Demand Charges Energy Charges Other Charges (\$) (\$) (i) (j)	(h+i+j) (k) (k) 39,304	No.
Sold Demand Charges Energy Charges Other Charges (\$) (\$) (i) (j)	(h+i+j) (k) 39,304 27,906	No.
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	(h+i+j) (k) 39,304 27,906 -1,472	No.
Sold Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	(h+i+j) (k) 39,304 27,906 -1,472 -64,367	No.
Megavatr Hours Sold (g) Demand Charges (\$) (h) (i) Demand Charges (\$) (j) JERUS JANUARY JANU	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035	No.
Megavatt Hours Sold (\$) (g) Demand Charges (\$) (h) (i) Demand Charges (\$) (\$) (i) Demand Charges (\$) (\$) (i) Demand Charges (\$) (\$) (\$) (\$) (\$) Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253	No.
Megavart Hours Sold (g) Demand Charges (\$) (h) (i) Demand Charges (\$) (i) (j) 1088 437 10,035	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253	No.
Megavart Hours Sold (g) Demand Charges (\$) (h) (i) (ii) (iii) (iiiiiiiiiiiiiiiiii	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253 23 -65	No.
Demand Charges (\$) (\$) (i) (j) (j) (ii) (iii) (iii) (iii) (iiii) (iiiiiiii	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253 23 -65 116,053	No.
Demand Charges (\$) (\$) (i) (i) (i) (i) (i) (i) (i) (i) (i) (i	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253 23 -65 116,053 16,905	No.
Demand Charges	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253 23 -65 116,053 16,905 -9,442	No.
Demand Charges (\$) (\$) (1) (1) (2) (3) (4) (7) (1) (1) (1) (1) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253 23 -65 116,053 16,905 -9,442 53,214	No.
Demand Charges Energy Charges Other Charges (\$) (i	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253 23 -65 116,053 16,905 -9,442	No.
Demand Charges (\$) (\$) (1) (1) (2) (3) (4) (7) (1) (1) (1) (1) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253 23 -65 116,053 16,905 -9,442 53,214	No.
Demand Charges	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253 23 -65 116,053 16,905 -9,442 53,214	No.
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	(h+i+j) (k) 39,304 27,906 -1,472 -64,367 -349 10,035 2,253 23 -65 116,053 16,905 -9,442 53,214 7,939	No.

Name of Respondent	This Report Is:			
Florida Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	٦
•	(2) A Resubmission	1 11	Dec. 31, 1998	-
1 Papart all calca for any 1 C	SALES FOR RESALE (Account 4	47) — —		4

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the bethe same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	City of Vero Beach	ADS	T-6	N/A		N/A
	American Electric Power Service Corp.	05	T -7	N/A	N/A	N/A
3	American Electric Power Service Corp.	os	T-8	N/A	N/A	N/A
4	Aquila Power Corporation	os	T-7	N/A	N/A	N/A
5	Aquila Power Corporation	os	T-8	N/A		N/A
6	Aquila Power Corporation	AD	T-8	N/A	N/A	N/A
7	Avista Energy, Inc.	os	T-7	N/A		
8	Carolina Power & Light	los	T-7	N/A	N/A	N/A
9	Carolina Power & Light	los	T-8	N/A		N/A
10	Columbia Power Marketing Corp.	los l	T-7	N/A	N/A	N/A
	Commonwealth Edison Company	os	T-7	N/A	N/A	N/A
	Coral Power LLC	los	T-8		N/A	N/A
13	Duke Power	os	T-7	N/A	N/A	N/A
14	Duke Power	os	T-8	N/A	N/A	N/A
			1-6	N/A	N/A	N/A
	Subtotal RO		<u>-</u>			
				0	0	0
	Subtotal non-RQ			0	0	0:
	Total			0		0

Name of Respondent		This Donat Is			
•		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 1998	
Florida Power & Light Company		(2) A Resubmission	11	Dec. 31, 1998	
		ES FOR RESALE (Account 447)	·		
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjustivears. Provide an explanation of the service and explanation of the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service and t	his category only for to f the Length of the coment. Use this code on in a footnote for easiles together and reg g sales may then be I Last Line of the schedul n column (b), is provides and any type of-se and in column (d), the light of the types of services and in column (b) the extegration) demand in plier's system reaches atted on a megawatt be megawatt hours show in column (h), energy	hose services which cannot be ontract and service from design for any accounting adjustments che adjustment. For them starting at line numbers sted in any order. Enter "Subtrule. Report subtotals and total e or Tariff Number. On separated. The involving demand charge average monthly non-coincide average monthly CP demand the issue and explain. The involving peak. Demand resists and explain. The involving in column (i), and the contracts and explain.	e placed in the above-definated units of Less than one or "true-ups" for service er one. After listing all RC total-Non-RQ" in column (all for columns (9) through the Lines, List all FERC rass imposed on a monthly (tent peak (NCP) demand in and (f). Monthly NCP definits the metered demand deported in columns (e) and thaser.	ne year. Describe the nate provided in prior reporting sales, enter "Subtotal - Italia) after this Listing. Ente (k) the schedules or tariffs under Longer) basis, enter the column (e), and the average mand is the maximum during the hour (60-minute Italia) in megawatter charges, including	eture g RQ" r der eerage es.
the total charge shown on bil The data in column (g) the the Last -line of the schedule 101, line 23. The "Subtotal - 101, line 24.	lls rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in	n a footnote all components of rchaser. Intotaled based on the RQ/Non- amount in column (g) must be column (g) must be reported as anations following all required	RQ grouping (see instruc e reported as Requiremer s Non-Requirements Sale	tion 4), and then totaled onts Sales For Resale on F	on
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the total charge shown on bill 2. The data in column (g) this the Last -line of the schedule 401, line 23. The "Subtotal -401, line 24. 10. Footnote entries as required MegaWatt Hours Sold	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	rchaser. ptotaled based on the RQ/Non- " amount in column (g) must be column (g) must be reported as anations following all required REVENUE Energy Charges	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$)	tion 4), and then totaled onts Sales For Resale on Page Total (\$) (h+i+j)	on Page
the total charge shown on bill the total charge shown (g) the chart line of the schedule to 1, line 23. The "Subtotal - to 1, line 24. The sar required to 1, line 24. The sar required to 1, line 24. The sar required to 1, line 24. The sar required to 1, line 24. The sar required to 1, line 24. The sar required to 1, line 24. The sar required to 1, line 2, line 2, line 2, line 1, line 2,	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	rchaser. ptotaled based on the RQ/Non- amount in column (g) must be column (g) must be reported as anations following all required REVENUE	RQ grouping (see instructive reported as Requirements Sale data. Other Charges	tion 4), and then totaled onts Sales For Resale on F s For Resale on Page	on Page
the total charge shown on bill 2. The data in column (g) this the Last -line of the schedule 401, line 23. The "Subtotal -401, line 24. 10. Footnote entries as required MegaWatt Hours Sold	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	rchaser. ptotaled based on the RQ/Non- " amount in column (g) must be column (g) must be reported as anations following all required REVENUE Energy Charges (\$) (i)	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$)	tion 4), and then totaled onts Sales For Resale on Fage Total (\$) (h+i+j) (k) -191	Line No.
the total charge shown on bile. The data in column (g) this he Last -line of the schedule 101, line 23. The "Subtotal -101, line 24. MegaWatt Hours Sold (g)	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	rchaser. ptotaled based on the RQ/Non- " amount in column (g) must be column (g) must be reported as anations following all required REVENUE Energy Charges	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$)	tion 4), and then totaled onts Sales For Resale on Page Total (\$) (h+i+j) (k)	Line No.
the total charge shown on bile. The data in column (g) this he Last -line of the schedule 101, line 23. The "Subtotal -101, line 24. MegaWatt Hours Sold (g) 22,569	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	rchaser. ptotaled based on the RQ/Non- " amount in column (g) must be column (g) must be reported as anations following all required REVENUE Energy Charges (\$) (i) 3,306,000	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$)	tion 4), and then totaled onts Sales For Resale on Page Total (\$) (h+i+j) (k) -191 3,306,000	Line No.
the total charge shown on bile. The data in column (g) this the Last -line of the schedule 101, line 23. The "Subtotal -101, line 24. 10. Footnote entries as required MegaWatt Hours Sold (g) 22,569	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	rchaser. ptotaled based on the RQ/Non- " amount in column (g) must be column (g) must be reported as anations following all required REVENUE Energy Charges (\$) (i) 3,306,000 1,564,399 495,562	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$) (j)	Total (\$) (h+i+j) (k) -191 3,306,000 1,564,399	Line No.
the total charge shown on bile. The data in column (g) this he Last -line of the schedule 101, line 23. The "Subtotal -101, line 24. 10. Footnote entries as required MegaWatt Hours Sold (g) 22,569 29,708 9,636	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	rchaser. ptotaled based on the RQ/Non- " amount in column (g) must be column (g) must be reported as anations following all required REVENUE Energy Charges (\$) (i) 3,306,000 1,564,399 495,562	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$) (j) 191	tion 4), and then totaled onts Sales For Resale on Fis For Resale on Page Total (\$) (h+i+j) (k) -191 3,306,000 1,564,399 838,762 390,754	Line No.
the total charge shown on bile. The data in column (g) this he Last -line of the schedule 101, line 23. The "Subtotal -101, line 24. 10. Footnote entries as required MegaWatt Hours Sold (g) 22,569 29,708 9,636	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	rchaser. ptotaled based on the RQ/Non- " amount in column (g) must be column (g) must be reported as anations following all required REVENUE Energy Charges (\$) (i) 3,306,000 1,564,399 495,562	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$) (j)	tion 4), and then totaled onts Sales For Resale on Fis For Resale on Page Total (\$) (h+i+j) (k) -191 3,306,000 1,564,399 838,762 390,754	Line No.
the total charge shown on bile. The data in column (g) this he Last -line of the schedule 101, line 23. The "Subtotal -101, line 24. 10. Footnote entries as required (g) MegaWatt Hours Sold (g) 22,569 29,708 9,636 8,246	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	rchaser. ptotaled based on the RQ/Non- " amount in column (g) must be column (g) must be reported as anations following all required REVENUE Energy Charges (\$) (i) 3,306,000 1,564,399 495,562 346,408	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$) (j) 191	tion 4), and then totaled onts Sales For Resale on Fis For Resale on Page Total (\$) (h+i+j) (k) -191 3,306,000 1,564,399 838,762 390,754	Line No.
the total charge shown on bile. The data in column (g) this he Last -line of the schedule 101, line 23. The "Subtotal -101, line 24. 10. Footnote entries as required (g) MegaWatt Hours Sold (g) 22,569 29,708 9,636 8,246	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	REVENUE Energy Charges (\$) (i) 3,306,000 1,564,399 495,562 291,200	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$) (j) 191	Total (\$) (h+i+j) (k) -191 3,306,000 1,564,399 838,762 390,754 17,738	Line No.
the total charge shown on bile. The data in column (g) this he Last -line of the schedule 101, line 23. The "Subtotal -101, line 24. 10. Footnote entries as required MegaWatt Hours Sold (g) 22,569 29,708 9,636 8,246 728 7,039	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	REVENUE Energy Charges (\$) (i) 3,306,000 1,564,399 495,562 291,200 2,703,962	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$) (j) 191	Total (\$) (h+i+j) (k) -191 3,306,000 1,564,399 838,762 390,754 17,738 291,200 2,703,962	Line No.
MegaWatt Hours Sold (g) 22,569 29,708 9,636 8,246 7,039 2,634	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	REVENUE Energy Charges (\$) (i) 3,306,000 1,564,399 495,562 346,408	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$) (j) 191	tion 4), and then totaled onts Sales For Resale on Fis For Resale on Page Total (\$)	Line No.
MegaWatt Hours Sold (g) 22,569 29,708 9,636 8,246 728 7,039 2,634 4,676	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	REVENUE Energy Charges (\$) (i) 3,306,000 1,564,399 495,562 346,408	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$) (j) 191	Total (\$) (h+i+j) (k) -191 3,306,000 1,564,399 838,762 390,754 17,738 291,200 2,703,962 112,149	Line No. 1 2 3 4 5 6 6 7 8 9 10 11
MegaWatt Hours Sold (g) 22,569 29,708 9,636 8,246 728 7,039 2,634 4,676 5,900	Ils rendered to the purough (k) must be subset. The "Subtotal - RQ Non-RQ" amount in sired and provide exp	REVENUE REVENUE Energy Charges (\$) (i) 3,306,000 1,564,399 495,562 346,408 291,200 2,703,962 112,149 102,520 1,193,800	RQ grouping (see instructer reported as Requirements Non-Requirements Sale data. Other Charges (\$) (j) 191	Total (\$) (h+i+j) (k) -191 3,306,000 1,564,399 838,762 390,754 17,738 291,200 2,703,962 112,149 102,520 1,193,800	Line No. 1 2 3 4 5 6 7 7 8 9 10 11 12

1,319,690

2,901,624

4,221,314

860,339

127,217,762

128,078,101

28,344,096

4,391,271

32,735,367

77,497,954

131,751,345

209,249,299

48,293,519

48,435,831

142,312

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998		
SALES FOR RESALE (Account 447)					

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Duke Louis Dreyfus	951 July	T-8	N/A	N/A	N/A
2	El Paso Power Service Company	os	T-8	N/A	N/A	N/A
3	Electric Clearinghouse, Inc.	os	T-8	N/A	N/A	N/A
4	Entergy Services, Inc.	os	T-7	N/A	N/A	N/A
5	Entergy Services, Inc.	os	T-8	N/A	N/A	N/A
6	Enron Power Marketing	os	T-7	N/A	N/A	N/A
7	Enron Power Marketing	os	T-8	N/A	N/A	N/A
8	Florida Municipal Power Agency	os	Ť-8	N/A	N/A	N/A
9	Florida Power Corporation	os	T-8	N/A	N/A	N/A
10	Florida Power Corporation	AD	T-8	N/A	N/A	N/A
11	City of Gainesville	os	T-8	N/A	i	N/A
12	City of Homestead	os	T-8	N/A		N/A
13	Utility Board City of Key West	os	T-8	N/A	N/A	N/A
14	Koch Power Services, Inc.	os	T-7	N/A	N/A	N/A
	Subtotal RQ	-		0	0	
	Subtotal non-RQ			0		
	Total	†		0	0	0

Name of Respondent	I his Report Is:		
	(1) IXI An Original	Date of Report	Year of Report
Florida Power & Light Company	[] / []	(Mo, Da, Yr)	Dec. 31, 1998
	(2) A Resubmission	//	
	SALES FOR RESALE (Account 447) (0	Continued)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE			Line
Sold	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	No
(g)	(h)		(j)	(k)	
104		6,058		6,058	
1,276		42,003		42,003	
5,794		206,539		206,539	
39,517		5,448,801		5,448,801	
70,308		2,506,157		2,506,157	
7,749	<u> </u>	403,534		403,534	1
378,608		8,729,133	20 m = 1 = 12 + 5 m m 1 + 2 + 2 + 10 t	8,761,233	
6,034		154,072		154,072	1
33,242		3,481,997		3,481,997	
42			Francisco de 1908	-1,113	
72,410		1,850,657		1,850,657	
18,690		560,649		560,649	
22,928	· · · · · · · · · · · · · · · · · · ·	687,878		687,878	
8,558		2,352,704		2,352,704	
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	48,435,831	128,078,101	32,735,367	209,249,299	-

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998			
SALES FOR RESALE (Account 447)						

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Koch Power Services, Inc.	Ospanie i	T-8	N/A	N/A	N/A
2	LGSE Power Marketing 122 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	os	T-7	N/A	N/A	N/A
3	LG&E Power Marketing 2, 2014	os	T-8	N/A	N/A	N/A
4	Personal Ministry of the Property of the Prope	AD	T-8	N/A	N/A	N/A
	City of Lakeland	os	Ť-8	N/A	N/A	N/A
6	City of Lake Worth	os	T-8	N/A	N/A	N/A
7	Morgan Stanley Capital Group, Inc.	os	T -7	N/A	N/A	N/A
8	Morgan Stanley Capital Group, Inc.	os	T-8	N/A	N/A	N/A
9	NP Energy, Inc.	os	T-8	N/A	N/A	N/A
10	Noram Energy Services, Inc.	os	T-7	N/A	N/A	N/A
11	Noram Energy Services, Inc.	os	T-8	N/A	N/A	Ñ/A
12	City of New Symma Beach	os	Ť-8	N/A	N/A	N/A
13	City of New Symma Beach	AD	T-8	N/A	N/A	N/A
14	Olgethorpe Power Corporation	os	T-7	N/A	N/A	N/A
	Subtotal RQ				0	C
	Subtotal non-RQ			C	0	(
	Total			G	0	

	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	T i	Dec. 31, 1998
S	ALES FOR RESALE (Account	447) (Continued)	· · · · · · · · · · · · · · · · · · ·
OS - for other service. use this category only for non-firm service regardless of the Length of the cof the service in a footnote. AD - for Out-of-period adjustment. Use this code years. Provide an explanation in a footnote for equirements RQ sales together and rein column (a). The remaining sales may then be "Total" in column (a) as the Last Line of the scheological in column (b), identify the FERC Rate Scheological in Column (c), identify the FERC Rate Scheological in column (d), is proved a service, as identified in column (b), is proved a service and any type of-service are monthly billing demand in column (d), the monthly coincident peak (CP) demand in column (f). For all other types of service metered hourly (60-minute integration) demand integration) in which the supplier's system reaches footnote any demand not stated on a megawatt for Report in column (g) the megawatt hours should be reported adjustments, in column (h), energy out-of-period adjustments, in column (j). Explain the total charge shown on bills rendered to the part of the service of the position of the province o	contract and service from defer for any accounting adjustment, eport them starting at line nearlisted in any order. Enter 'edule. Report subtotals and ute or Tariff Number. On service involving demand characteriste involving demand characteriste involving demand characteriste involving demand characteriste involving demand characteriste involving demand characteriste involving demand characteriste involving demand characteriste involving demand characteriste involving demand characteriste in columns (i), and in a footnote all component curchaser.	esignated units of Less than or ments or "true-ups" for service umber one. After listing all RC Subtotal-Non-RQ" in column (all total for columns (9) through eparate Lines, List all FERC radianges imposed on a monthly (incident peak (NCP) demand in (i), (e) and (f). Monthly NCP demand is the metered demand on deported in columns (e) and purchaser.	provided in prior reporting a sales, enter "Subtotal - RQ" a) after this Listing. Enter (k) te schedules or tariffs under or Longer) basis, enter the n column (e), and the average emand is the maximum during the hour (60-minute of (f) must be in megawatts. T charges, including umn (j). Report in column (k)
	All All All All All All All All All All	Non-RQ grouping (see instruc	

MegaWatt Hours		REVENUE		T-1-1/4	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	Ø	(k)	
7,264	-	366,848		366,848	1
100,162		10,309,918		10,309,918	2
90,471		11,318,143		11,318,143	3
			# 10 B (8) 147 (1) 1 189028	18,028	4
218		18,340		18,340	5
3,494		97,210		97,210	€
9,184		1,494,960		1,494,960	7
104		416,000		416,000	8
120		1,950	是可能是用的可能。 这种 的	61,646	9
428		197,950		197,950	10
208		4,056		4,056	11
6,994		278,511		278,511	12
				-34	13
87,374		3,805,070		4,938,970	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	48,435,831	128,078,101	32,735,367	209,249,299	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	SALES FOR RESALE (Account 2	147)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Olgethorpe Power Corporation	\$46.W	T-8	N/A	N/A	N/A
2	Olgethorpe Power Corporation	AD	T-8	N/A	N/A	N/A
3	Orlando Utilities Commission	os	T-7	N/A	N/A	N/A
4	Orlando Utilities Commission	os	T-8	N/A	N/A	N/A
5	Public Service Electric & Gas	os	T-7	N/A	N/A	N/A
6	Seminole Electric Cooperative, Inc.	os	T-8	N/A	N/A	N/A
7	Southern Company Service, Inc.	os	T-7	N/A	N/A	N/A
8	Southern Company Service, Inc.	os	T-8	N/A	N/A	N/A
9	Southern Company Service, Inc.	AD	T-8	N/A	N/A	N/A
10	South Carolina Electric & Gas	os	T-7	N/A	N/A	N/A
11	South Carolina Electric & Gas	os	T-8	N/A	N/A	N/A
12	City of Tallahassee	os	T-8	N/A	N/A	N/A
13	Tampa Electric Company	os	T-8	N/A	N/A	N/A
14	Tampa Electric Company	AD	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	O
	Total	1		0	0	C

me of Respondent		This Report Is:	Date of Report	Year of Report	
orida Power & Light Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998	
	SA	LES FOR RESALE (Account 447)	(Continued)		
on-firm service regardless of the service in a footnote. One for Out-of-period adjustrates. Provide an explanation Group requirements RQ succlumn (a). The remaining total" in column (a) as the Land In Column (b), identify the nich service, as identified in For requirements RQ sales terage monthly billing demains and in column (f). For all tered hourly (60-minute in tegration) in which the support total total report demand charges in Report demand charges in tof-period adjustments, in	nis category only for of the Length of the coment. Use this code on in a footnote for easiles together and reg sales may then be ast Line of the schedum column (b), is proving and in column (d), the light of the column (d), the light of the column (d), the light of the column (d), the light of the column (d), the light of the column (d), the light of the column (d), the light of the column (d), the light of the column (d), the light of the column (d), the light of the column (d), the light of the column (d), energy the column (d), energy the column (d). Explain	those services which cannot be ontract and service from designation of the contract and service from designation of the contract and service from designation of the contract and service and total	placed in the above-definated units of Less than on or "true-ups" for service per one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (te Lines, List all FERC rates imposed on a monthly (cent peak (NCP) demand in and (f). Monthly NCP defis the metered demand deported in columns (e) and maser.	pre year. Describe the natorovided in prior reporting sales, enter "Subtotal - it after this Listing. Enter it eschedules or tariffs unter Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including	eture g RQ** der der der der
e Last -line of the schedule)1, line 23. The "Subtotal -	rough (k) must be su e. The "Subtotal - RO	ırchaser. btotaled based on the RQ/Non-l ù" amount in column (g) must be column (g) must be reported as	reported as Requiremen	ts Sales For Resale on F	
The data in column (g) three Last -line of the schedule of, line 23. The "Subtotal - of, line 24.	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-I " amount in column (g) must be column (g) must be reported as planations following all required and required to report the report of the r	e reported as Requirements Non-Requirements Sales	ts Sales For Resale on F s For Resale on Page	
The data in column (g) three Last -line of the schedule of, line 23. The "Subtotal - of, iine 24. Southous entries as required."	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required REVENUE Energy Charges	e reported as Requirements Non-Requirements Sales data. Other Charges	ts Sales For Resale on F	ag
The data in column (g) thre Last -line of the schedule 1, line 23. The "Subtotal - 1, iine 24. MegaWatt Hours	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-I " amount in column (g) must be column (g) must be reported as planations following all required and required to report the report of the r	e reported as Requirements Non-Requirements Sales	ts Sales For Resale on F s For Resale on Page Total (\$)	Pag
The data in column (g) three Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (REVENUE Energy Charges (\$)	e reported as Requirements Non-Requirements Sales data. Other Charges (\$)	ts Sales For Resale on F s For Resale on Page Total (\$) (h+i+j)	Lii
The data in column (g) three Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (SEVENUE Energy Charges (S) (i)	e reported as Requirements Non-Requirements Sales data. Other Charges (\$)	ts Sales For Resale on F s For Resale on Page Total (\$) (h+i+j) (k)	Lii
The data in column (g) thre Last -line of the schedule of, line 23. The "Subtotal - of, line 24. MegaWatt Hours Sold (g)	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (SEVENUE Energy Charges (S) (i)	e reported as Requirements Non-Requirements Sales data. Other Charges (\$)	ts Sales For Resale on F s For Resale on Page Total (\$) (h+i+j) (k) 4,119,953	Li:
The data in column (g) three Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (s) REVENUE Energy Charges (\$) (i) 4,119,953	e reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 4,119,953	Li
The data in column (g) three Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (s) REVENUE Energy Charges (\$) (i) 4,119,953	e reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 4,119,953 5,717 47,200	Li
The data in column (g) thre Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (s) REVENUE Energy Charges (\$) (i) 4,119,953 47,200 98,257 114,620	e reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 4,119,953 5,717 47,200 98,257	Li
The data in column (g) thre Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (s) (i) REVENUE Energy Charges (\$) (i) 4,119,953 47,200 98,257 114,620 3,034,692	e reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 4,119,953 5,717 47,200 98,257 114,620 3,034,692	Lin
The data in column (g) three Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (s) (i) 4,119,953 47,200 98,257 114,620 3,034,692 15,054,719	e reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 4,119,953 5,717 47,200 98,257 114,620 3,034,692	Li
The data in column (g) three Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (s) (i) REVENUE Energy Charges (\$) (i) 4,119,953 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239	e reported as Requirements Non-Requirements Sales data. Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 4,119,953 5,717 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239	Li
The data in column (g) three Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (s) (i) REVENUE Energy Charges (\$) (i) 4,119,953 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239	e reported as Requirements Non-Requirements Sales data. Other Charges (\$)	Total (\$) (h+i+j) (k) 4,119,953 5,717 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239 47,223	Lin
The data in column (g) thre Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	Ditotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (s) (i) REVENUE Energy Charges (\$) (i) 4,119,953 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239	e reported as Requirements Non-Requirements Sales data. Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 4,119,953 5,717 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239 47,223	Lin
The data in column (g) three Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	btotaled based on the RQ/Non-l 2" amount in column (g) must be column (g) must be reported as planations following all required (s) (i) REVENUE Energy Charges (\$) (i) 4,119,953 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239	e reported as Requirements Non-Requirements Sales data. Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 4,119,953 5,717 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239 47,223 10,200 213,375	Lii
The data in column (g) thre Last -line of the schedule of the	rough (k) must be su e. The "Subtotal - Ro Non-RQ" amount in aired and provide exp	Ditotaled based on the RQ/Non-IQ" amount in column (g) must be column (g) must be reported as planations following all required (s) (i) REVENUE Energy Charges (\$) (i) 4,119,953 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239	e reported as Requirements Non-Requirements Sales data. Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 4,119,953 5,717 47,200 98,257 114,620 3,034,692 15,054,719 8,345,239 47,223	Lii

1,319,690

2,901,624

4,221,314

48,293,519

48,435,831

142,312

860,339

127,217,762

128,078,101

28,344,096

4,391,271

32,735,367

77,497,954

131,751,345

209,249,299

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	SALES FOR RESALE (Account 4	447)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	The Energy Authority	os 🐺	T-7	N/A	N/A	N/A
2	The Energy Authority	os	T-8	N/A	N/A	N/A
3	Tennessee Valley Authority	os	T-7	N/A	N/A	N/A
4	Tennessee Valley Authority	os	T-8	N/A	N/A	N/A
5	Tractebel Energy Marketing, Inc.	os	T -7	N/A	N/A	N/A
6	Virginia Electric Power Company	os	T-8	N/A	N/A	N/A
7	Williams Energy	os	T-7	N/A	N/A	N/A
8	Williams Energy	os	T-8	N/A	N/A	N/A
9	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
10	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	LF CONTRACT	77	N/A	N/A	N/A
12	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
13	Dade County Resource Recovery	ur 🔭 🙃	124	1	1	
14	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
	Subtotal RQ				0	
	Subtotal non-RQ	+		0	0	0
	Total	1 1		0	0	0

MegaWatt Hours	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j) (k)	Lin No
MegaWatt Hours				Total (\$)	Lin
401, line 23. The "Subtotal - 401,iine 24. 10. Footnote entries as requ				es For Resale on Page	
the total charge shown on bill 9. The data in column (g) thr the Last -line of the schedule	ough (k) must be subtota	iled based on the RQ/Non	-RQ grouping (see instruc se reported as Requireme	tion 4), and then totaled onts Sales For Resale on F	n age
Report demand charges in out-of-period adjustments, in	column (j). Explain in a f	footnote all components o	e total of any other types of f the amount shown in col	f charges, including umn (j). Report in columr	(k)
monthly coincident peak (CP) demand in column (f). For all metered hourly (60-minute in integration) in which the supp Footnote any demand not state. Report in column (g) the next the support of the support of the support in column (g) the support in c	other types of service, e tegration) demand in a m lier's system reaches its tted on a megawatt basis negawatt hours shown or	nonth. Monthly CP demand monthly peak. Demand re and explain. In bills rendered to the pure	d is the metered demand of eported in columns (e) and chaser.	during the hour (60-minut d (f) must be in megawatt	e 8.
which service, as identified in 6. For requirements RQ sale average monthly billing dema	s and any type of-service ind in column (d), the ave	involving demand charge	es imposed on a monthly (ent peak (NCP) demand in	or Longer) basis, enter th n column (e), and the ave	e rage
"Total" in column (a) as the L 5. In Column (c), identify the	FERC Rate Schedule or	Tariff Number. On sepan			ler
AD - for Out-of-period adjustny years. Provide an explanatio 4. Group requirements RQ sin column (a). The remaining	n in a footnote for each a ales together and report t sales may then be listed	idjustment. them starting at line numb I in any order. Enter "Sub	er one. After listing all RC total-Non-RQ" in column () sales, enter "Subtotal - F a) after this Listing. Enter	(Q"
OS - for other service. use the non-firm service regardless of the service in a footnote.	f the Length of the contra	act and service from design	nated units of Less than o	ne year. Describe the na	ur
		FOR RESALE (Account 447)	<u> </u>		
Florida Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998	
		Report Is:	Date of Report	Year of Report	

MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(i)	(k)	
29,822		1,078,017	动感觉的最高级多生。各 是	1,279,977	1
44,796		1,403,773	包含性包括信息型2019型	1,605,053	2
80,220		5,699,287		5,699,287	3
23,479		738,524		738,524	4
11,512		2,514,169		2,514,169	5
1,100		49,500		49,500	6
1,672		1,908,800		1,908,800	7
52		2,860		2,860	8
308,615		1,622,462		1,622,462	9
213,137		1,053,828		1,053,828	10
7,671		161,667		161,667	11
		· ····		48	12
6,481	142,312	14,707	amantina encursi el 22.55	269,422	13
				7,183	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	48,435,831	128,078,101	32,735,367	209,249,299	1

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	SALES FOR RESALE (Account 4	47)	
1. Percet all color for recels (i.e. selection of			

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Keys Electric Cooperative	4000	130	N/A		
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	City of Homestead		22	N/A	N/A	N/A
4	City of Tallahassee	经基础资料	98	N/A	N/A	N/A
5	Florida Power Corporation	OS ALBER	81	N/A	N/A	
6				-	· · · · · · · · · · · · · · · · · · ·	
7		T		······································		
8		<u> </u>	······································			
9		 			<u></u>	<u> </u>
10		1				
11		 				
12		+		·		-
13		+				·
14		++	· · · · · · · · · · · · · · · · · · ·			
		 				
	Subtotal RQ	<u> </u>				
	Subtotal non-RQ	 -			0	0
				0	0	0
	Total			0	0	0

Name of Calendaria					
Name of Respondent Florida Power & Light Company	(1)	A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998	
OS for other accides and the		FOR RESALE (Account 447) (C		<u> </u>	
of the service regardless of the service in a footnote. AD - for Out-of-period adjusting years. Provide an explanation 4. Group requirements RQ sin column (a). The remaining "Total" in column (c), identify the which service, as identified in 6. For requirements RQ sale average monthly billing demand in column (f). For all metered hourly (60-minute in integration) in which the suppression of the same total charges in out-of-period adjustments, in the total charge shown on bil 9. The data in column (g) the the Last -line of the schedule 401, line 23. The "Subtotal - 401, iine 24.	ment. Use this code for on in a footnote for each cales together and report as sales may then be listed ast Line of the schedule of column (b), is provided as and any type of-service and in column (d), the average of the schedule of the schedule of column (b), is provided as and any type of-service and in column (d), the average of the schedule of the schedule of column (d), the average of the schedule of the s	se services which cannot be pract and service from designal any accounting adjustments of adjustment. I them starting at line number of in any order. Enter "Subtot of in any order. Enter "Subtot of in any order. On separate of in any order. On separate of in any order. On separate of in any order, in the intermediate of in any order. On separate of in any order. On separate of in any order. On separate of involving demand charges in enter NA in columns (d), (e) and in anonth. Monthly CP demand is separate of incomponents of the involving in column (i), and the tof ootnote all components of the intermediate of incomponents of incomponents of the intermediate of incomponents of incompon	placed in the above-definited units of Less than on or "true-ups" for service prone. After listing all RQ al-Non-RQ" in column (a or columns (9) through (in Lines, List all FERC rate imposed on a monthly (or topeak (NCP) demand in and (f). Monthly NCP demand in columns (e) and districted in columns (e) an	provided in prior reporting sales, enter "Subtotal -) after this Listing. Enter () eschedules or tariffs under Longer) basis, enter the column (e), and the averaged in the hour (60-minut (f) must be in megawatt charges, including min (j). Report in column on 4), and then totaled on 5 Sales For Resale on 6	ature ng RQ" er ader ne erage tte ts.
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	1:00
Sold	(\$) (h)	(\$)	(\$)	(h+i+j) ^	Line
(g) 20,790	(h)	(i) 818.321	(i)	(k)	
967		010,3211		• • • • • • • • • • • • • • • • • • • •	Line No.
4 w 4 4 7 4				818,321	No.
201		6 232	年表明中的 企业。2006 3	818,321 -560,053	No.
20		6,232 18,369		818,321 -560,053 6,232	No.
		18,369		818,321 -560,053 6,232 18,369	No.
117				818,321 -560,053 6,232	No.
117		18,369		818,321 -560,053 6,232 18,369	No.
117		18,369		818,321 -560,053 6,232 18,369	No.
117		18,369		818,321 -560,053 6,232 18,369	No.
117		18,369		818,321 -560,053 6,232 18,369	No.
117		18,369		818,321 -560,053 6,232 18,369	No. 1 2 3 4 5 6 7 6 6 10 10 10 10 10 10 10 10 10 10 10 10 10
117		18,369		818,321 -560,053 6,232 18,369	No. 11 22 3 4 4 5 6 6 7 6 6 11 12 12 12 12 12 12 12 12 12 12 12 12
117		18,369		818,321 -560,053 6,232 18,369	No. 11 2 2 3 3 4 4 5 6 6 7 7 6 6 10 11 12 13 13 13 13 13 13 13 13 13 13 13 13 13
117		18,369		818,321 -560,053 6,232 18,369	No. 11 22 33 44 55 66 77 11 12 13 13
117 44,301		18,369 4,260,504		818,321 -560,053 6,232 18,369 4,260,504	No.
117	48,293,519 142,312	18,369	28,344,096 4,391,271	818,321 -560,053 6,232 18,369	No. 11 22 33 44 55 66 77 11 12 13 13

4,221,314

128,078,101

32,735,367

209,249,299

48,435,831

Name of Re Florida Pow	spondent er & Light Compar	ny	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	14 ()	0-1	FOOTNOTE DATA		
Page Number (a)	Item (row) Number (b)	Column Number (c)			
310	1	j			
"Other Ch		mer charge, fue	l adjustment, fuel adjustment	true-up, as applicabl	e, relating to 1998
310	2	j			
"Other Ch	arges" - fuel	adjustment true	-up, and demand charge true-up	, relating to 1997 tr	ansactions.
310	3	а	·		
Florida M	unicipal Power	Agency for the	City of Green Cove Springs.		
310 THROU	GH 310.10: St.	Lucie Unit No.	APPLIES TO ALL OCCURRENCES OF 2 is jointly owned by Florida orlando Utilities Commission (6	Power & Light Compan	
310	3	j			
		mer charge, fue ERC Assessment	l adjustment, fuel adjustment Charge.	true-up, as applicabl	e, relating to 1998
310	4	a	· · · · · · · · · · · · · · · · · · ·		
Florida M	unicipal Power	Agency for the	City of Green Cove Springs.		
310	4	g		·	
MWH repre	sents adjustme	nt related to 1	997 transaction.		
310	4	j	,		
			-up, demand charge true-up, va ctions and 1996 FERC Assessmen		rior year adjustments,
310	5	а			
Florida M	unicipal Power	Agency for the	City of Jacksonville Beach.		
310	5	j			· · · · · · · · · · · · · · · · · · ·
i .		mer charge, fue ERC Assessment	l adjustment, fuel adjustment Charge.	true-up, as applicabl	e, relating to 1998
310	6	а			
Florida M	unicipal Power	Agency for the	City of Jacksonville Beach.		
310	6	g	***************************************		
MWH repre	sents adjustme	nt related to 1	997 transactions.		
310	6	j	, , , , , , , , , , , , , , , , , , , ,		
1			-up, demand charge true-up, va actions and 1996 FERC Assessmen		rior year adjustments,
310	7	â			
Florida M	unicipal Power	Agency for the	: City of Clewiston.		

Name of Re	spondent er & Light Compa	nv	(1)	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
			(2)	A Resubmission		
Page	Item (row)	Column		FOOTNOTE DATA		
Number (a)	Number (b)	Number (c)				
310	7	j				
		omer charge, fue FERC Assessment		ment, fuel adjustmen	nt true-up, as applicab	le, relating to 1998
310	8	a		· ,		· · · · · · · · · · · · · · · · · · ·
Florida M	unicipal Power	Agency for the	City of	Clewiston.	·	
310	8	g		* *		
MWH repre	sents adjustme	ent related to 1	997 tran	sactions.		
310	8	j	,		···	
					variable O&M true-up, prent Charge Adjustment.	prior year adjustment,
310	9	a				
Florida M	unicipal Power	: Agency for the	City of	Starke.		
310	9	j				
		omer charge, fue FERC Assessment		ment, fuel adjustmen	nt true-up, as applicab	le, relating to 1998
310	10	а				
Florida M	unicipal Power	Agency for the	City of	Starke.		
310	10	g	·			
MWH repre	sents adjustme	ent related to 1	997 tran	sactions.		
310	10	j		-		
				ment, fuel adjustmen 1996 FERC Assessmen	nt true-up, prior year of the charge.	adjustment, as
310	11	j		<u> </u>		
"Other Ch transacti		omer charge, fue	l adjust	ment, fuel adjustmer	nt true-up, as applicab	le, relating to 1998
310	12	j				
"Other Ch	arges" - fuel	adjustment true	-up, dem	and charge true-up,	as applicable, relating	g to 1997 transactions.
310	13	а				
		erative, Inc i on December 31		ed Billing Partial H	Requirement Sale Agreem	ent (ABPRSA). ABPRSA
310	13	b				
Contract	was terminated	d December 31, 1	998.			
310	13	j		-		
"Other Ch	arges" - custo	omer charge, fue	l adjusti	ment, fuel adjustmer	nt true-up, as applicab	le, relating to 1998

Name of Re Florida Pov	espondent ver & Light Compan	у	This (1) (2)	Report Is: An Original A Resubmiss	(Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
				FOOTNOT	E DATA		
Page Number (a)	Item (row) Number (b)	Column Number (c)					
transacti	ons and 1997 F	ERC Assessment	Charge.		_	-	
310	14	a					***
	Electric Cooperas terminated			ted Billing Pa	artial Requirem	ent Sale Agreen	ment (ABPRSA). ABPRSA
310	14	j					
	arges" - fuel a				rue-up, variable	e O&M true-up,	as applicable, relating
310.1	1	а			-	-	
Seminole	Electric Cooper	rative, Inc	Arcadia	(terminated a	as FR on Januar	y 2, 1996).	
310.1	1	j			·		
"Other Ch	arges" - 1996 1	FERC Assessment	Charge	Adjustment.			
310.1	2	а					· · · · · · · · · · · · · · · · · · ·
Seminole	Electric Cooper	rative Inc F	t. Wind	er.			
	r was transfer				29, 1998.		
310.1	2	b					
Ft. Winde	r was transfere	ed over to ABPF	KSA effe	ctive December	29, 1998.		
310.1	2	j			·		
	arges" - custor			tment, fuel ad	ijustment true-	up, as applica	ple, relating to 1998
310.1	3	а					
	Electric Cooper r was transfere				29. 1998.		
310.1	3	j			<u> </u>	.,	
	arges" - fuel a					e O&M true-up,	as applicable, relating
310.1	4	b					
THIS FOOT	NOTE APPLIES TO	D LINES 4 - 14	COLUMN	(b) PAGE 310.1	L:		
Schedule	CF Economy Ener	rgy Sales					
310.1	5	j					
Transmiss	ion Service Cha	arge associated	l with t	ransaction on	pages 310.1 and	d 311.1, Line	4.
310.1	6	j					
Transmiss	ion Service Cha	arge associated	l with 1	997 transactio	ons.		
310.1	8	j		<u>-</u>			
Transmiss	ion Service Cha	arge associated	with t	ransaction on	page 310.1 and	311.1, Line 7	

Name of Respondent Florida Power & Light Company			Th (1) (2)	A Re	riginal submission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
Page	Item (row)	Column			OTNOTE DATA		
Number (a)	Number (b)	Number (c)					
310.1	9	g					
Billing ac	ljustment for	prior year.					
310.1	9	j					
Billing ac	ijustment for	prior year.					
310.1	10	j				<u> </u>	
Transmissi	on Service Ch	arge associate	d with	1997 tran	sactions.		
310.1	11	j				· · · · · · · · · · · · · · · · · · ·	
Transmissi	on Service Ch	arge associate	d with	1997 tran	sactions.		
310.1	13	j					· · · · ·
Transmissi	on Service Ch	arge associate	d with	transacti	ons on pages 31	0.1 and 311.1, Line 1	2.
310.1	14	j					
Transmissi	on Service Ch	arge associate	d with	1997 tran	sactions.		
310.2	1	b		, <u> </u>	- N		
THIS FOOTS	OTE APPLIES T	O LINES 1 - 14	COLUMN	(b) PAGE	310.2:		
Schedule (F Economy Ene	rgy Sales					
310.2	2	j			<u> </u>		
Transmissi	on Service Ch	arge associate	d with	transacti	ons on page 310	.2 and 311.2, Line 1.	
310.2	3	j			"		
Transmissi	on Service Ch	arge Associate	d with	1997 tran	sactions.		
310.2	4	а		 -			
THIS FOOT	OTE APPLIES T	O ALL OCCURENC	ES OF "	JACKSONVI	LLE ELECTRIC AU	THORITY" ON PAGES 310	THROUGH 310.10:
Florida Po	wer & Light C	ompany and Jac	ksonvil	le Electr	ic Authority ar	e co-owners of St. Jo	hns River Power Park,
Scherer Ur	iit No. 4, and	the Duval-Hat	ch and 1	Duval-Tha	lmann 500 KV tr	ansmission lines.	mis arver fonce fack,
310.2	5	j	•••				
Transmissi	on Service Ch	arge associate	d with	transacti	ons on page 310	.2 and 311.2, Line 4.	
310.2	6	j				· · · · · · · · · · · · · · · · · · ·	
Transmissi	on Service Ch	arge associate	d with	1997 tran	sactions.		
310.2	8	j			-		
Transmissi	on Service Ch	arge associate	d with	transacti	ons on pages 31	0.2 and 311.2, Line 7	
310.2	9	j					
Transmissi	on Service Ch	arge associate	d with	1997 tran	sactions.		
		······································					
				· · · · · · · · · · · · · · · · · · ·			

Name of Respondent Florida Power & Light Company			This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998	
			FOOTNOTE DATA			
Page Number (a)	Item (row) Number (b)	Column Number (c)	A PART LAND AND AND AND AND AND AND AND AND AND			
310.2	10	a				
Complete	Name: Louisvi	lle Gas & Elect	tric Power Marketing, Inc.			
310.2	10	g			***	
Prior yea	r billing adju	stment.				
310.2	10	j				
Prior yea	r billing adju	stment.				
310.2	12	j				
Transmiss	ion Service Ch	arge for transa	action on page 310.2 and 311.2,	, Line 11.		
310.2	14	j				
Transmiss	ion Service Ch	arge associated	with transaction on pages 310	0.2 and 311.2, Line 13	•	
310.3	1	b				
THIS FOOT	NOTE APPLIES 1	O LINES 1 - 14	COLUMN (b) PAGE 310.3:			
Schedule	CF Economy Ene	rgy Sales.				
310.3	1	g				
Prior yea	r billing adju	stment.				
310.3	1	j				
Prior yea	r billing adju	stment.				
310.3	. 2	j				
Transmiss	ion Service Ch	arge associated	i with 1997 transactions.	•		
310.3	4	j	<u>, ,</u>			
Transmiss	ion Service Ch	arge associated	d with transactions on page 31	0.3 and 311.3, Line 3.		
310.3	5	j			······································	
Transmiss	ion Service ch	arge associated	with 1997 transactions.			
310.3	6	а				
THIS FOOT	NOTE APPLIES T	O ALL OCCURRENC	CES OF "ORLANDO UTILITIES COMM	ission" on pages 310 t	HROUGH 310.10:	
l			by Florida Power & Light Compa Commission (6.08951%).	any (85.10449%), Flori	da Municipal Power	
310.3	7	j	<u> </u>			
Transmiss	ion Service Ch	arge associated	d with transactions on pages 3	10.3 and 311.3, Line 5	•	
310.3	8	g				
Prior yea	r billing adju	stment.				

Name of Respondent		This Report Is:	Date of Report	Year of Report
Florida Power & Light Company		(1) An Original (2) A Resubmissi	j (Mo, Da, Yr)	Dec. 31, 1998
		FOOTNOTI		
Page Item (row) Co	olumn			
Number Number Nu	umber (c)			
310.3 8	j	· · · · · · · · · · · · · · · · · · ·	, 1 N,	
Prior year billing adjustmen	nt.			
310.3 9	j	 		
Transmission Service Charge	associated wit	h 1997 transaction	ns.	
310.3 11	j			7
Transmission Service Charge	associated wit	h transaction on p	pages 310.3 and 311.3, Line 1	0.
310.3 12	j			
Prior year billing adjustmen	nt.			
310.3 13	j			
Transmission Service Charge	associated wit	h 1997 transaction	ns.	
310.4 1	b			····
THIS FOOTNOTE APPLIES TO ALI	LINES 1 - 14	COLUMN (b) PAGE 3	10.4:	
Schedule CF Economy Energy S	Sales.			
310.4 1	j			
Transmission Service Charge	associated wit	h transaction on p	pages 310.3 and 311.3, Line 1	4.
310.4 2	g			
Prior year billing adjustmen	nt.			
310.4 2	j		- <u> </u>	
Prior year billing adjustmen	ıt.			
310.4 3	j			
Transmission Service Charge	associated wit	h 1997 transaction	ns.	
310.4 4	g	· · · · · · · · · · · · · · · · · · ·		7
Prior year billing adjustmen	nt.			
310.4 4	j			
Prior year billing adjustmen	nt.			
310.4 5	j			
Transmission Service Charge	associated wit	h 1997 transaction	ns.	
310.4 7	j			
Transmission Service Charge	associated wit	h transactions on	pages 310.4 and 311.4, Line	6.
310.4 8	g			-
Prior year billing adjustmen	ıt.			

Name of Re	espondent	<u> </u>	This Report Is:	Date of Report	Year of Report		
Florida Pow	ver & Light Compar	ту	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998		
		· · · · · · · · · · · · · · · · · · ·	FOOTNOTE DATA				
Page Number (a)	Item (row) Number (b)	Column Number (c)	Water Control of the				
310.4	8	j	•				
Prior yea	r billing adju	stment.					
310.4	9	j					
Transmiss	ion Service ch	arge associated	d with 1997 transactions.				
310.4	11	j					
Transmiss	ion Service Ch	arge associated	d with transactions on pages	310.4 and 311.4, Line 10			
310.4	12	j					
Transmiss	ion Service Ch	arge associated	d with 1997 transactions.				
310.4	14	j					
Transmiss	ion Service Ch	arge associated	d with transactions on pages	310.4 and 311.4, Line 13	· .		
310.5	1	b					
Schedule	CF Economy Sal	es.					
310.5	1	j					
Transmiss	ion Service Ch	arge associated	d with 1997 transactions.				
310.5	2	ь					
THIS FOOT	NOTE APPLIES T	O ALL LINES 2 -	- 14 COLUMN (b) PAGE 310.5: O	pportunity Sales Contrac	:t.		
310.5	4	j					
Revenue e	arned from exp	ired premium op	otions to purchase.				
310.5	5	j			Ü.		
Revenue e	arned from exp	pired premium or	ptions to purchase.				
310.5	6	j					
	r billing adju	stment.					
310.6	1	b					
		O ALL LINES 1 -	- 14 COLUMN (b) PAGE 310.6: O	opportunity Sales Contrac	et.		
310.6	7	j					
			otions to purchase.				
310.6	10	g					
	r billing adju				· .		
310.6	10	j					
Prior yea	r billing adju	ustment.					

Name of Respondent			This Report Is	s:	Date of Report	Year of Report	
Florida Power & Light Company			(1) X An (Original esubmission	(Mo, Da, Yr) / /	Dec. 31, 1998	
				DOTNOTE DATA			
Page Number	Item (row) Number	Column				·	
(a)	(b)	Number (c)					
310.7	1	b	······································		· · · · · · · · · · · · · · · · · · ·		
THIS FOOT	OTE APPLIES T	O ALL LINES 1 -	14 COLUMN (b)	PAGE 310.7:			
			, , ,				
Opportunit	y Sales Contr	act.					
310.7	2	а					
Complete 1	Jame: Louisvi	lle Gas & Elect	ric Power Mark	eting, Inc.			
310.7	3	а	<u>-</u>		<u> </u>		
Complete P	Jame: Louisvi	lle Gas & Elect	ric Power Mark	eting Inc			
310.7	4						
	·	a					
Complete M	Jame: Louisvi	lle Gas & Elect	ric Marketing,	Inc.			
310.7	4	g					
Prior year	: billing adju	stment.					
310.7	4	j	,			_ _	
Prior year	billing adju	stment.					
310.7	9	j					
Revenue ea	rned from exp	ired premium op	tions to purch	ase.		-	
310.7	13	g	*	5 % ····			
ļ							
	billing adju	stment.					
310.7	13	j					
Prior year	billing adju	stment.					
310.7	14	j					
Revenue ea	rned from exp	ired premium op	tions to purch	ase.			
310.8	1	ь					
THIS FOOTS	OFF ADDITES T	O ALL LINES 1 -	14 COLUMN (P)	PACE 310 6.			
11113 10019	OLE AFFELES I	O ALL LINES 1 -	14 COLUMN (D)	PAGE 310.8:			
Opportunit	y Sales Contr	act.					
310.8	2	g					
Prior year	billing adju	stment.					
310.8	2	j		-			
Prior year	billing adju	stment.					
310.8	9	g	<u> </u>				
Prior year	billing adju	stment.					
		· - ·					
l <u></u>							

Name of Respondent Florida Power & Light Company			This (1) (2)	(2) A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998	
					FOOTNOT	E DATA		
Page Number (a)	Item (row) Number (b)	Column Number (c)			~			
310.8	9	j						
Prior yea	r billing adju	istment.						
310.8	14	g					-	
Prior yea	r billing adju	istment.						
310.8	14	j	** * * * * * * * * * * * * * * * * * * *		*			
Prior yea	r billing adju	istment.						
310.9	1	b						
THIS FOOT	NOTE APPLIES T	O ALL LINES 1	- 8 COLU	MN	(b) PAGE 31	.0.9:		
Opportuni	ty Sales Contr	act.						
310.9	1	j						
Revenue e	arned from exp	pired premium o	ptions t	o pi	ırchase.			
310.9	2	j				•		,
Revenue e	arned from exp	oired premium o	ptions t	o pı	urchase.			
310.9	11	b						
Contract	was terminated	d December 31,	1998.					
310.9	12	g						
Prior yea	r billing adju	istment.					·	
310.9	12	j						
Prior yea	r billing adju	istment.						
310.9	13	b						***
Contract	expires Octobe	er 31, 2013 or	upon wri	tte	n notice of	one year.	- 11	
310.9	13	j			·			
		omer charge, fu FERC assessment			nt, fuel ac	ljustment t	rue-up, as applicab	le, relating to 1998
310.9	14	j						
		adjustment tru nd 1996 FERC as					iable O&M true-up,	as applicable, relating
310.10	1	b						- 1, American
	conomic energy						est Florida Power &	Light Company to
310.10	2	g					· · · · · · · · · · · · · · · · · · ·	
Prior yea	r billing adju	ustment.						
	<u> </u>						<u> </u>	,

Name of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Pow	er & Light Comp	anv	(1) An Original	(Mo, Da, Yr)	Dec. 31, 1998
	J	,	(2) A Resubmission	11	
			FOOTNOTE DATA		
Page	Item (row)	Column			
Number	Number	Number			
(a)	(b)	(c)			
310.10	2	j			
	r billing ad	justment.			-
310.10	3	b			
Schedule	AF Emergency	Energy Sales.			
310.10	4	b			
Schedule	AF Emergency	Energy Sales.			
310.10	5	ь			
Schedule	DF Emergency	Energy Sales.			

1					

Nam	e of Respondent	This Report Is:	. 1	Date of Report	Year of Report
Flori	da Power & Light Company	(1) 🖾 An Origin		(Mo, Da, Yr)	Dec. 31, 1998
		(2) A Resubi		//	
	ELEC	TRIC OPERATION	AND MAINTENA	NCE EXPENSES	<u> </u>
If the	amount for previous year is not derived from	n previously repor	ted figures, expl	ain in footnote.	*
Line	Account				Amount for
No.	(a)			Amount for Current Year	Amount for Previous Year
	(a)	<u> </u>		(b)	(c)
	1. POWER PRODUCTION EXPENSES				
	A. Steam Power Generation				
3	Operation		-		
4	(***) *F********************************			15,927,	596 15,995,354
5	(501) Fuel			865,201,4	
	(502) Steam Expenses			6,322,8	
7	(503) Steam from Other Sources			6,322,0	6,800,828
	(Less) (504) Steam Transferred-Cr.	·			
	(505) Electric Expenses				
				3,789,2	
	(506) Miscellaneous Steam Power Expenses			27,021,3	375 29,871,021
	(507) Rents			17,1	10,083
	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			918,279,6	907,799,820
14	Maintenance			, , , , , , , , , , , , , , , , , , , ,	77, 00,020
15	(510) Maintenance Supervision and Engineering			10.325.3	10,510,849
	(511) Maintenance of Structures	· · · · · · · · · · · · · · · · · · ·	····	11,513,1	10,0,0,010
	(512) Maintenance of Boiler Plant				111444,444
	(513) Maintenance of Electric Plant			40,980,0	/
	(514) Maintenance of Miscellaneous Steam Plant			11,553,6	==1: ++1:=:
				7,604,4	
	TOTAL Maintenance (Enter Total of Lines 15 thru			81,976,6	78 86,960,623
	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13	& 20)	1,000,256,3	994,760,443
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering			65,127,9	64,786,505
	(518) Fuel			115,394,2	- 1
	(519) Coolants and Water				1 11/2 1
	(520) Steam Expenses			4,807,8	
	(521) Steam from Other Sources			23,807,6	27,857,247
	(Less) (522) Steam Transferred-Cr.				
	(523) Electric Expenses			83,0	49,502
	(524) Miscellaneous Nuclear Power Expenses			56,361,5	26 52,384,194
	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)			265,582,2	38 266,955,217
	Maintenance				200,000,211
35	(528) Maintenance Supervision and Engineering			E1 069 F	40,000,544
	(529) Maintenance of Structures			51,968,5	
	(530) Maintenance of Reactor Plant Equipment	·		3,072,7	
	(531) Maintenance of Electric Plant			28,913,4	
				12,393,6	
	(532) Maintenance of Miscellaneous Nuclear Plan		<u> </u>	7,809,7	<u></u>
	TOTAL Maintenance (Enter Total of lines 35 thru			104,157,9	50 140,455,794
	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 4	10)	369,740,1	
	C. Hydraulic Power Generation				
43	Operation				Annual Control of the
44	(535) Operation Supervision and Engineering				~·
	(536) Water for Power		-		
	(537) Hydraulic Expenses				
	(538) Electric Expenses	<u> </u>			
	(539) Miscellaneous Hydraulic Power Generation	⊏xpenses			
	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
1					į l

Nam	e of Respondent	This	s Repo	on Is	<u>, </u>	l Da	e of Report		
Flori	da Power & Light Company	(1) (2)		An C A Re	riginal submission	(Mc	o, Da, Yr) /		Pec. 31, 1998
If the	ELECTRIC OF	PERA	TION	ANI	MAINTENANCE	EXPENSES	(Continued)		· · · · · · · · · · · · · · · · · · ·
Line	amount for previous year is not derived from	n pre	vious	sly re	eported figures, e	explain in fo	otnote.		
No.	Account					Amount for Current Year			Amount for Previous Year
l .	(a)					(b)		Previous Year (c)	
	C. Hydraulic Power Generation (Continued)				-		- 1	(-/	
	Maintenance								
	(541) Mainentance Supervision and Engineering								<u></u>
	(542) Maintenance of Structures							_	· · · · · · · · · · · · · · · · · · ·
	(543) Maintenance of Reservoirs, Dams, and Wa	terwa	ys				<u> </u>	+	
	(544) Maintenance of Electric Plant							\top	
5/	(545) Maintenance of Miscellaneous Hydraulic Pl	ant						\top	
50	TOTAL Maintenance (Enter Total of lines 53 thru	57)							***************************************
29	TOTAL Power Production Expenses-Hydraulic Po D. Other Power Generation) Jewc	tot of	lines	50 & 58)			\neg	
	Operation						A		
	(546) Operation Supervision and Engineering (547) Fuel						2,842,4	03	3,516,010
	(548) Generation Expenses						382,423,0	81	396,731,421
							3,505,9	91	2,854,686
	(549) Miscellaneous Other Power Generation Exp	ense	s			<u> </u>	7,429,1	09	6,287,514
	(550) Rents						1	82	
	TOTAL Operation (Enter Total of lines 62 thru 66) Maintenance	<u>' </u>					396,200,7	66	409,389,631
	(551) Maintenance Supervision and Engineering						2,469,6		3,032,401
	(552) Maintenance of Structures	<u>-</u>					1,061,2	35	733,204
- 70	(553) Maintenance of Generating and Electric Pla	nt					17,724,4	58	16,375,397
- 72	(554) Maintenance of Miscellaneous Other Power	Gene	eration	n Pla	nt		902,4		1,525,905
73	TOTAL Maintenance (Enter Total of lines 69 thru	72)					22,157,7	11	21,666,907
74	TOTAL Power Production Expenses-Other Power	(Ente	er Tot	of 6	7 & 73)		418,358,4	77	431,056,538
	E. Other Power Supply Expenses					:			
	(555) Purchased Power						777,978,2	41	838,600,483
	(556) System Control and Load Dispatching						2,436,3		2,946,928
	(557) Other Expenses						38,310,5	94	-2,355,843
79	TOTAL Other Power Supply Exp (Enter Total of lin	nes 76	6 thru	78)			818,725,2		839,191,568
00	TOTAL Power Production Expenses (Total of line: 2. TRANSMISSION EXPENSES	5 21,	41, 59	3, 74	& 79)		2,607,080,18	89	2,672,419,560
	Operation (500) Operation Company Services				·				
	(560) Operation Supervision and Engineering (561) Load Dispatching					<u> </u>	6,446,4	I	5,734,813
	(562) Station Expenses						1,863,2	37	1,823,304
	(563) Overhead Lines Expenses						1,754,72		1,703,149
	(5€₄) Underground Lines Expenses						464,59		479,618
	(565) Transmission of Electricity by Others					<u> </u>		90	785
	(566) Miscellaneous Transmission Expenses					<u> </u>	11,862,1		11,997,460
	(567) Rents				·	 	3,198,98		2,297,788
	TOTAL Operation (Enter Total of lines 83 thru 90)						2,50		1,000
	Maintenance						25,593,2	77	24,037,917
	(568) Maintenance Supervision and Engineering					·			
	(569) Maintenance of Structures					ļ	1,997,5		1,844,161
	(570) Maintenance of Station Equipment					ļ <u>.</u>	20,42		32,351
	(571) Maintenance of Overhead Lines				<u> </u>		7,730,98		6,525,665
	(572) Maintenance of Underground Lines					<u> </u>	9,940,33		8,920,576
98	(573) Maintenance of Miscellaneous Transmission	Plan	, , ,		 		53,39		40,301
99	TOTAL Maintenance (Enter Total of lines 93 thrus	98)				 	855,14		392,476
	TOTAL Transmission Expenses (Enter Total of lin		and C	201		<u> </u>	20,597,79	1	17,755,530
	3. DISTRIBUTION EXPENSES	J3 7 1	anu s	23)			46,191,07	7]	41,793,447
	Operation								
	(580) Operation Supervision and Engineering						40.040.47	o l	
$\neg \uparrow$							19,343,15	-01	14,060,553
- 1						I		- 1	

	of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
		OPERATION AND MAINTENANCE		
if the	amount for previous year is not derived fro	om previously reported figures, e		
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
1	3. DISTRIBUTION Expenses (Continued)			
	(581) Load Dispatching		368,94	<u> </u>
	(582) Station Expenses		2,437,1	
	(583) Overhead Line Expenses		7,424,6	
	(584) Underground Line Expenses		10,938,70	
	(585) Street Lighting and Signal System Expen	ises	4,327,5	
	(586) Meter Expenses		6,923,3	
	(587) Customer Installations Expenses		3,490,2 22,615,6	
	(588) Miscellaneous Expenses (589) Rents		7,997,3	
114		. 113\	85.866,8	
	Maintenance	1113)	85,000,0	70,100,010
	(590) Maintenance Supervision and Engineering	00	19,000,2	52 13,754,13
	(591) Maintenance of Structures	9	498,4	
	(592) Maintenance of Station Equipment		15,145,9	
	(593) Maintenance of Overhead Lines	· · · · · · · · · · · · · · · · · · ·	76,621,3	
l .	,		27,555,2	
	(595) Maintenance of Line Transformers		748,3	
	(596) Maintenance of Street Lighting and Signa	al Systems	7,039,1	
	(597) Maintenance of Meters		1,529,7	
	(598) Maintenance of Miscellaneous Distribution	on Plant	15,698,1	
125	TOTAL Maintenance (Enter Total of lines 116	thru 124)	163,836,7	
126	TOTAL Distribution Exp (Enter Total of lines 1	14 and 125)	249,703,5	
127	4. CUSTOMER ACCOUNTS EXPENSES	·		
128	Operation		:	
129	(901) Supervision	-	14,838,0	49 14,944,01
130	(902) Meter Reading Expenses		14,528,2	65 13,237,17
131	(903) Customer Records and Collection Expen	ses	65,733,6	70 63,763,60
132	(904) Uncollectible Accounts		7,990,9	68 10,488,37
	(905) Miscellaneous Customer Accounts Expe		389,8	63 72,05
	TOTAL Customer Accounts Expenses (Total o		103,480,8	15 102,505,22
	5. CUSTOMER SERVICE AND INFORMATIO	NAL EXPENSES		
136	Operation			
	(907) Supervision		7,695,4	49 5,943,32
	(908) Customer Assistance Expenses		58,717,9	
	(909) Informational and Instructional Expenses		9,141,1	
	(910) Miscellaneous Customer Service and Inf		11,593,2	
	TOTAL Cust. Service and Information. Exp. (T	otal lines 137 thru 140)	87,147,8	39 84,494,50
	6. SALES EXPENSES		<u> </u>	
	Operation			
	(911) Supervision		2,7	
	(912) Demonstrating and Selling Expenses		158,8	41 52,77
	(913) Advertising Expenses (916) Miscellaneous Sales Expenses			75
	TOTAL Sales Expenses (Enter Total of lines 1	44 that 147)		75 2
	7. ADMINISTRATIVE AND GENERAL EXPEN		161,4	75 52,98
	Operation		<u> </u>	
	(920) Administrative and General Salaries		76 202 4	16 66 650 00
	(921) Office Supplies and Expenses		76,303,1 55,109,8	
	(Less) (922) Administrative Expenses Transfer	red-Credit	4,858,7	
			1,000,7	1,400,12
		u sa u nipongga in u		

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	I (Mo Da Yr) ⊟	Year of Report Dec. 31, 1998
IE Ale e		DEFENDING AND MAINTENANCE		
	amount for previous year is not derived fro	om previously reported figures, o	explain in footnote.	-
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENS	SES (Continued)		(-)
	(923) Outside Services Employed		19,621,094)	12,374,754
156	(924) Property Insurance		9,535,321	16,484,947
157	(925) Injuries and Damages		28,514,241	23,874,190
158	(926) Employee Pensions and Benefits		10,404,928	14,887,553
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses		1,963,980	2,028,794
161	(929) (Less) Duplicate Charges-Cr.		-5,325,164	-9,533,244
162	(930.1) General Advertising Expenses			43
163	(930.2) Miscellaneous General Expenses		33,724,650	29,045,611
164	(931) Rents		1,517,909	2,330,517
165	TOTAL Operation (Enter Total of lines 151 thru	164)	237,161,487	226,252,830
166	Maintenance			,
167	(935) Maintenance of General Plant		7,642,530	13,196,219
168	TOTAL Admin & General Expenses (Total of lin	es 165 thru 167)	244,804,017	239,449,049
	9 TOTAL Elec Op & Maint Exp (Total 80,100,126,134,141,148,168)		3,338,568,936	3,328,493,656

NUMBER OF ELECTR	C DEPARTMENT EMPLOYEES
The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special	construction employees in a footnote. 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
Payroll Period Ended (Date)	12/31/1998
Total Regular Full-Time Employees	9,742
Total Part-Time and Temporary Employees	252
4. Total Employees	9,994

Name of Respondent Fiorida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	PURCHASED POWER (Account 5 (Including power exchanges)	55)	

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Florida Power Corporation		美加维纳拉拉	N/A	N/A	N/A	
2	Florida PowerCorporation	AD	E	N/A	N/A	N/A	
3	City of Gainesville	os		N/A	N/A	N/A	
4	City ofGainesville	AD	С	N/A	N/A	N/A	
	City of Homestead	os	С	N/A	N/A	N/A	
6	dacksombles sectional and orders and the section of	os	С	N/A	N/A	N/A	
7	Utility Board of The City of Key West	os	С	N/A	N/A	N/A	
8	City of Lake Worth Utilities	os	С	N/A	N/A	N/A	
9	City of Lakeland	os	С	N/A	N/A	N/A	
10	City of New Symma Beach	os	С	N/A	N/A	N/A	
11	repeared for explanated of the received responsible and analysis of the second	os	С	N/A	N/A	N/A	
12	Orlando Utilities Commission	AD	С	N/A	N/A	N/A	
13	PECO Energy Company	os	A	N/A	N/A	N/A	
14	Reedy Creek Improvement District	os	С	N/A	N/Ä	N/A	
	Total						

Name of Respondent Florida Power & Light Company		Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	PURCHAS	ED POWER(Account 555) (C Including power exchanges)	Continued)	
AD - for out-of-period adjustment. Use	this code for an	v accounting adjustments	or "true upo" for coming	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		REVENUE	· · · · · · · · · · · · · · · · · · ·	Tatal (inter)	Lina
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
64,155				1,122,256	·	1,122,256	1
**************************************						324	2
17,151				383,640		383,640	3
	_					86	4
545	<u></u> :			25,863		25,863	5
63				1,362		1,362	6
11				377		377	7
1,947				67,352		67,352	8
15				315		315	9
14				814		814	10
18,804				690,156		690,156	11
						81	12
5,302				152,532		152,532	13
323				11,885		11,885	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

Name of Respondent Florida Power & Light Company	I his Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	PURCHASED POWER (Account (Including power exchanges)	555)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical		Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Seminole Electric Cooperative, Inc.		С	N/A	N/A	N/A
2	City of Tallahassee	O\$	C	N/A	N/A	N/A
3	Tampa Electric Company	os	E	N/A	N/A	N/A
4	The Energy Authority	os		N/A	N/A	N/A
5	Tractebel Energy Marketing Inc.	os	Α	N/A	N/A	N/A
6	Ameren Energy Trading	b Sources II		N/A	N/A	N/A
7	American Electric Power Service Corp.	os	В	N/A	N/A	N/A
8	Aquila Power Corporation	os	В	N/A	N/A	N/A
9	Carolina Power & Light Co.	os	describerence	N/A	N/A	N/A
10	Coral Power, L.L.C.	os	В	N/A	N/A	N/A
11	Duke Power Company	os	F	N/A	N/A	N/A
12	Electric Clearinghouse, Inc.	os	В	N/A	N/A	N/A
13	Enron Power Marketing, Inc.	os	В	N/A	N/A	N/A
14	Entergy Services Inc.	os	В	N/A	N/A	N/A
	Total					-

Name of Respond	ent		s Report Is:	Date o	f Report Y	ear of Report	
Florida Power & L	ight Company	(1)	An Original A Resubmission	(Mo, D	a, Yr) D	ec. 31, 1998	
•		1 ' '	ASED POWER(Account (Including power excl	nt 555) (Continued)			
AD - for out-of-p	eriod adjustment.	Use this code for a	any accounting adjus	stments or "true-ups	" for service provide	ed in prior reporting	<u> </u>
years. Provide a	an explanation in a	a footnote for each	adjustment.	and the decipe	ioi dei vide piovide	o in prior reporting	9
designation for tidentified in colur For requirements monthly average average monthly Monthly NCP dedemand during to the responder settlement. Do not to the responder settlement. Do not to the responder settlement. Do not to the responder settlement of the responder settlement of the identified in colur 5. For requirement the monthly average monthly NCP demand is during the hour (must be in mega 6. Report in colur of power exchand 7. Report dema out-of-period adjutte total charge amount for the not include credits of agreement, proving the total and credits of agreement, proving the total charge amount for the notal charge amount for the	he contract. On simm (b), is provided as RQ purchases as billing demand in a coincident peak at the hour (60-minutent report in column (b), is provided at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum metal at the maximum of the maximum column (g) through the the the the the the the the the th	eparate lines, list ald. Ind any type of server column(d), the average (CP) demand in column metered hourble integration) in whem (h), and (i) the mange. Constant Schedule Number at lines, list alled. Is and any type of server and in column (d), the (CP) demand in column (d), the (CP) demand in column (f). The server and in the server as settlement (g). If more energy than incremental general protection (ii) must be totalled. In (ii) must be totalled.	ber or tariffs, or, for rall FERC rate schedulices involving demanderage monthly non-column (f). For all other y (60-minute integration the supplier's system and the supplier's system and the supplier's system and the supplier's system reaction and the supplier's system reaction and the supplier's system reaction and the basis for settlem rate in column (k), a footnote all component by the respondent was delivered than rateration expenses, or all amount in column ted as Exchange Deions following all requires in column all required as Exchange Deions following all required to the constant of the last line of the column ted as Exchange Deions following all required the column and the column and the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following all required the column ted as Exchange Deions following ted as Exchange Deions following all required to the column ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Deions following ted as Exchange Dei	les, tariffs or contract and charges imposed coincident peak (NC or types of service, ettion) demand in a material reaches its motower exchanges recorded and charges imposed on-coincident peak on-coincid	et designations under don a monthly (or lo P) demanding in counter NA in columns sonth. Monthly CP conthly peak. Demandeived and delivered et designations under NA in columns (or (NCP) demand in conter NA in columns (or the NA in columns (or	er which service, a onger) basis, enter lumn (e), and the (d), (e) and (f). demand is the met and reported in rend , used as the basi de an appropriate or which service, and r longer) basis, en olumn (e), and the (d), (e) and (f). Mo as the metered dem d in columns (e) and d (i) the megawatth es, including Report in column n (m) the settleme e settlement amou as covered by the	ered ered s for s s ter enthly and (f) enthly ent (m) ent unt (l)
MegaWatt Hours	POWER E	XCHANGES	· · · · · · · · · · · · · · · · · · ·	REVENUE		Tatal (intent)	Lina
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
(g)	Received (h)	Delivered (i)	(\$)	(\$) (k)	(\$) (I)	(m)	
64,620	L			1,107,323		1,107,323	1
570	1			32,406		32,406	ш.
240,280				4,404,920		4,404,920	
2,512				80,991	- W	80,991	7
800				52,000	<u>L_</u>	52,000	
5,808				332,656		332,656	
6,400				443,120		443,120	1
2,027	1			164,830		164,830	1

MegaWatt Hours	POWER E	XCHANGES		REVENUE		Total (ithal)	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
64,620				1,107,323		1,107,323	
570				32,406		32,406	
240,280			-	4,404,920		4,404,920	
2,512	-			80,991		80,991	
800		*****		52,000		52,000	
5,808				332,656	·	332,656	-
6,400		,, <u></u>		443,120		443,120	
2,027	· · · · · · · · · · · · · · · · · · ·			164,830		164,830	
21,329				1,129,648		1,129,648	
25				488		488	1
7,867				351,173	<i></i>	351,173	1
29,600				556,200		556,200	1
2,244				123,393		123,393	
12,605				631,822		631,822	
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Energy Marketing	\$\$\$\$\$##	В	N/A	N/A	N/A
2	Florida Power Corporation	os	F	N/A	N/A	N/A
3	City of Gainesville	os		N/A	N/A	N/A
4	City of Homestead	os	D	N/A	N/A	N/A
5	Illinois Power Company	os	F	N/A	N/A	N/A
6	Koch Power Services, Inc.	os	В	N/A	N/A	N/A
7		os	В	N/A	N/A	N/A
8		AD	В	N/A	N/A	N/A
9	City of Lake Worth Utilities	os	D	N/A	N/A	N/A
10	Morgan Stanley Capital Group, Inc.	os	В	N/A	N/A	N/A
11	North Carolina Power & Light	os	F	N/A	N/A	N/A
12	Oglethorpe Power Corporation	os	В	N/A	N/A	N/A
13	Orlando Utilities Commission	os	D	N/A	N/A	N/A
14	PECO Energy Co.	os	В	N/A	N/A	N/A
	Total					···

Name of Responde	ent		s Report Is:			ear of Report	
Florida Power & Li	ight Company	(1)	An Original A Resubmission	(Mo, D	^{/a, fr)} E	Dec. 31, 1998	
		1 ' '	ASED POWER(Account (Including power exc	nt 555) (Continued)			
AD - for out-of-pe	eriod adjustment		any accounting adjus		" for contino provid		
years. Provide a	n explanation in a	footnote for each	adjustment.	unents of true-ups	ioi service providi	sa in prior reportin	g
In column (c), ide	entify the FERC R	ate Schedule Numi	ber or tariffs, or, for r	non-FERC jurisdiction	onal sellers, include	an appropriate	
designation for the	ne contract. On s mn (b), is provide	eparate lines, list al	I FERC rate schedu	les, tariffs or contra	ct designations und	er which service, a	as
			ices involving dema	nd charges imposed	on a monthly (or k	onger) hasis enter	the
monthly average	billing demand in	column(d), the ave	erage monthly non- o	coincident peak (NC	P) demanding in co	Juger) basis, enter	me
average monthly	coincident peak	(CP) demand in col	umn (f). For all othe	r types of service, e	nter NA in columns	(d), (e) and (f),	
Monthly NCP de	mand is the maxir	num metered hourly	y (60-minute integra	tion) demand in a m	onth. Monthly CP	demand is the met	ered
demand during the	he hour (60-minut	e integration) in wh	ich the supplier's sy	stem reaches its mo	nthly peak. Demar	nd reported in rend	iered
to the responden	it. Report in colur not report net exct	nn (h), and (i) the m	negawatt hours of po	wer exchanges rec	eived and delivered	I, used as the basi	s for
			ımber or Tariff, or, fo	r non EEBC iuriodia	dianal adlam inst.		
designation for th	ne contract. On se	eparate lines, list all	FERC rate schedule	es, tariffs or contrac	t designations unde	ue an appropriate	_
identified in colu	mn (b), is provide	d.		oo, tarmo or contract	a designations and	A William Service, a	3
5. For requireme	nts RQ purchases	s and any type of se	ervice involving dem	and charges impose	ed on a monnthly (o	or longer) basis, en	iter
the monthly aver	age billing demar	id in column (d), the	e average monthly ne	on-coincident peak	(NCP) demand in c	olumn (e), and the	
average monthly	coincident peak	(CP) demand in col	umn (f). For all other	types of service, e	nter NA in columns	(d), (e) and (f). Mo	nthly
NCP demand is i	ine maximum mei 60 minuto intogra	iered hourly (60-mir	nute integration) den	nand in a month. Mo	onthly CP demand is	s the metered dem	nand
must be in meda	watts Footnote a	nv demand not etat	upplier's system readed on a megawatt b	cnes its monthly per	ak. Demand reporte	d in columns (e) a	nd (f)
6. Report in colu	mn (g) the megaw	vatthours shown on	bills rendered to the	asis and explain. Frespondent Repol	t in columns (h) and	d (i) the measuratti	ooure.
of power exchan	ges received and	delivered, used as	the basis for settlem	ent. Do not report r	et exchange.	2 (i) the megamati	iouis
Report demar	nd charges in colu	ımn (j), energy char	rges in column (k), a	nd the total of any o	ther types of charg	es, including	
out-of-period adj	ustments, in colur	nn (l). Explain in a f	footnote all compone	ents of the amount s	hown in column (I).	Report in column	(m)
the total charge s	snown on bills rec	eived as settlemen	t by the respondent.	For power exchan	ges, report in colum	in (m) the settleme	ent
include credits of	et receipt of energ	gy. It more energy t an incremental cen	was delivered than r	eceived, enter a ne	gative amount. If th	e settlement amou	ınt (I)
agreement, provi	ide an explanator	an incremental gen v footnote	eration expenses, o	r (2) excludes cena	in credits or charge:	s covered by the	
			d on the last line of	the schedule. The t	rotal amount in colu	mn (a) must be	
reported as Purc	hases on Page 4	01, line 10. The total	al amount in column	(h) must be reporte	d as Exchange Re	ceived on Page 40	11
line 12. The tota	l amount in colum	nn (i) must be report	ted as Exchange De	livered on Page 40	1, line 13.	201102 011 1 ago 40	.,
Footnote entri	ies as required ar	nd provide explanati	ions following all req	uired data.			
MegaWatt Hours		XCHANGES		REVENUE		Total (j+k+l)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charges	of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (i)	(\$) (k)	(\$) (I)	(m)	
1,800				117,000		117,000	1
12,752				332,229		332,229	2
260				13,044	<u></u>	13,044	3
518				82,227		82,227	4
193				6 569		6 560	

MegaWatt Hours	POWERE	XCHANGES		REVENUE			
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
1,800				117,000		117,000	
12,752				332,229		332,229	-
260			<u> </u>	13,044	-	13,044	-
518			,	82,227		82,227	
193				6,568		6,568	- (
11,627				244,654		244,654	1
149,274				3,123,100		3,123,100	,
ne jez						-443	1
468	L			57,415		57,415	-
44,374				956,440	7.1. ***	956,440	10
79,581				1,194,095		1,194,095	11
61,558				1,402,235		1,402,235	12
30,464				1,834,265	· · · · · ·	1,834,265	13
2,610				96,976		96,976	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

Name of Respondent Florida Power & Light Company		X	port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	PUF		HASED POWER (Account 55 cluding power exchanges)	55)	-

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical		Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Piedmont Municipal Power Agency		F	N/A	N/A	N/A
	Public Service Electric & Gas	os	F	N/A	N/A	N/A
L	Seminole Electric Cooperative, Inc.	os	D	N/A	N/A	N/A
4	Seminole Electric Cooperative, Inc.	AD	D	N/A	N/A	N/A
5	Southern Company Services, Inc.	os	F	N/A	N/A	N/A
	Southern Company Services, Inc.	AD	F	N/A	N/A	N/A
7	SCANA Energy Marketing	os	В	N/A	N/A	N/A
8	South Carolina Electric & Gas	os	F	N/A	N/A	N/A
9	City of Tallahassee	os	D	N/A	N/A	N/A
10	Tampa Electric Company	os	F	N/A	N/A	N/A
11	Tampa Electric Company	AD	F	N/A	N/A	N/A
12	Tenaska Power Service Co.	os	В	N/A	N/A	N/A
13	The Energy Authority	os	В	N/A	N/A	N/A
14	The Energy Authority	AD	В	N/A	N/A	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	PURCHASED POWER(Account 555) (Including power exchanges)	(Continued)	
AD - for out-of-period adjustment. Use to rears. Provide an explanation in a footr	his code for any accounting adjustments note for each adjustment	or "true-ups" for service	provided in prior reportin

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES	· · · · · · · · · · · · · · · · · · ·	REVENUE		Total Gibin	Line	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.	
1,208				18,000		18,000		
10,206				849,003		849,003	-	
10,120				263,827		263,827	;	
				· · · · · · · · · · · · · · · · · · ·		150	- 4	
32,650				1,138,062	Addition and the state of the s	1,138,062	-;	
C. C.						1,181		
2,740				91,580	. Les inconvictes a comment and " . with Mark and Market a side of the conversion of	91,580		
9,461				361,525		361,525	1	
2,388				120,935		120,935		
3,841	l		· · · · · · · · · · · · · · · · · · ·	174,070		174,070	10	
						3,510	1	
4,020				61,044		61,044	12	
67,354				2,057,019		2,057,019	1:	
						1,419	14	
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	PURCHASED POWER (Account 55 (Including power exchanges)	5)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tractebel Energy Marketing Inc.	2800000	В	N/A	N/A	N/A
2	Virginia Electric Power Company	OS	F	N/A	N/A	N/A
3		EX	77	N/A	N/A	N/A
4		LU	72	N/A	N/A	N/A
5	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
6	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
7	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
8		LF	77	N/A	N/A	N/A
9		AD	77	N/A	N/A	N/A
10		LF	36	914	914	884
11	Southern Company Service, Inc.	AD	36	N/A	N/A	N/A
12	Jacksonville Electric Authority	LU		383	387	331
13	Jacksonville Electric Authority	AD		N/A	N/A	N/A
14	Bio-Energy Partners, Inc.	LÜ	COG-2	6	7	6
	Total					

NUMBER OF MASSACIA							
Name of Responde Florida Power & Lig		(1) (2)	Report Is: An Original A Resubmission	Date of (Mo, Da / /	aYr) I	ec. 31, 1998	
		PURCHA	SED POWER(Account (Including power exchi	t 555) (Continued)			
AD - for out-of-pe	riod adjustment		ny accounting adjus		for conice provide	d in prior conomic	
vears. Provide a	n explanation in a	footnote for each a	ny accounting adjus idiustment	unents of true-ups	ioi service provide	u in prior reporting	3
designation for the identified in column For requirements monthly average average monthly Monthly NCP deridemand during the to the respondent settlement. Do not a line column (c), if designation for the identified in column to the monthly average monthly NCP dermand is to during the hour (formust be in meganous to the month of the month of power exchangon). Report demanout-of-period adjutted total charges amount for the ne include credits or	ne contract. On sen (b), is provided RQ purchases are billing demand in coincident peak (mand is the maximate hour (60-minute to report net exchalate to the contract. On sen (b), is provided to the maximum metalate billing demand coincident peak (maximum metalate billing demand (coincident peak (maximum metalate to the maximum metalate to the maximum metalate to the metalate to the maximum metalate to the maxim	eparate lines, list all l. Ind any type of servicolumn(d), the averone column (d), the averone metered hourly experienced in column (i) the mange. Rate Schedule Numparate lines, list all l. In and any type of seed in column (d), the CP) demand in column (of the column (of the column) in which the sum (of the column (er or tariffs, or, for notes involving demarage monthly non-cum (f). For all other (60-minute integrate the supplier's systemate in the supplier's systemate in the scheduler of the supplier's systemate involving demarage monthly notes in the supplier's system reacted on a megawatt babills rendered to the the basis for settlem ges in column (k), and potnote all compone by the respondent.	es, tariffs or contract of charges imposed oincident peak (NCI or types of service, erion) demand in a metern reaches its mower exchanges record of the transfer of contract and charges impose on-coincident peak (types of service, eriand in a month. Mothes its monthly peaks and explain. The respondent of the total of any onts of the amount sits of the amount sits of the amount sits of the record of the contract of the amount sits of the amount sits of the amount sits of the amount sits of the amount sits of the amount and the total of any or the contract of the amount sits of the amount sits of the amount and the total of any or the contract of the amount sits of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the amount and the total of any or the contract of the contrac	on a monthly (or lo or lo demanding in columns onth. Monthly CP donthly peak. Demanding in columns onth. Monthly CP donthly peak. Demandived and delivered, tional sellers, include designations under NCP) demand in columns (or the NA in column	er which service, anger) basis, enter umn (e), and the (d), (e) and (f). emand is the met d reported in rend used as the basis e an appropriate r which service, as flonger) basis, en elumn (e), and the din columns (e) and (i) the metered demand in columns (e) and (i) the megawatthes, including Report in column (m) the settlement settlement amou	ered ered ered s for s ter nthly and (f
8. The data in coreported as Purch line 12. The total 9. Footnote entri	hases on Page 40 I amount in colum es as required an	i1, line 10. The tota n (i) must be report d provide explanati	d on the last line of t al amount in column ed as Exchange Del ons following all req	(h) must be reporte livered on Page 401 uired data.	d as Exchange Rec	nn (g) must be	int (i
8. The data in coreported as Purcline 12. The total 9. Footnote entri	hases on Page 40 I amount in colum es as required an	I1, line 10. The tota n (i) must be report d provide explanati XCHANGES	al amount in column ed as Exchange Del ons following all req	(h) must be reporte ivered on Page 401 uired data.	d as Exchange Rec , line 13.	nn (g) must be eived on Page 40 Total (j+k+l)	Int (i
8. The data in coreported as Purch line 12. The total 9. Footnote entri MegaWatt Hours Purchased	nases on Page 40 I amount in colum es as required an POWER E MegaWatt Hours Received	I1, line 10. The tota In (i) must be report In provide explanation XCHANGES MegaWatt Hours Delivered	al amount in column ed as Exchange Del ons following all req Demand Charges	(h) must be reporte ivered on Page 401 uired data. REVENUE Energy Charges	d as Exchange Rec , line 13. Other Charges	nn (g) must be eived on Page 40 Total (j+k+l) of Settlement (\$)	Int (I)
8. The data in coreported as Purchine 12. The total 9. Footnote entri MegaWatt Hours Purchased (9)	nases on Page 40 I amount in colum es as required an POWER E MegaWatt Hours Received (h)	I1, line 10. The tota In (i) must be report In provide explanation XCHANGES MegaWatt Hours Delivered (i)	al amount in column ed as Exchange Del ons following all req	(h) must be reporte livered on Page 401 uired data. REVENUE Energy Charges (\$) (k)	d as Exchange Rec , line 13.	nn (g) must be eived on Page 40 Total (j+k+l) of Settlement (\$) (m)	1, Line No.
8. The data in coreported as Purchine 12. The total 9. Footnote entri MegaWatt Hours Purchased (9) 6,240	nases on Page 40 I amount in colum es as required an POWER E MegaWatt Hours Received	I1, line 10. The tota In (i) must be report In provide explanation XCHANGES MegaWatt Hours Delivered	al amount in column ed as Exchange Del ons following all req Demand Charges	(h) must be reporte livered on Page 401 uired data. REVENUE Energy Charges (\$) (k) 346,736	d as Exchange Rec , line 13. Other Charges	nn (g) must be eived on Page 40 Total (j+k+l) of Settlement (\$) (m)	1, Line No.
8. The data in coreported as Purchine 12. The total 9. Footnote entri MegaWatt Hours Purchased (9)	POWER E MegaWatt Hours Received (h) 20,800	11, line 10. The tota n (i) must be report d provide explanati XCHANGES MegaWatt Hours Delivered (i) 16,956	al amount in column ed as Exchange Del ons following all req Demand Charges	(h) must be reporte livered on Page 401 uired data. REVENUE Energy Charges (\$) (k)	d as Exchange Rec , line 13. Other Charges	nn (g) must be eived on Page 40 Total (j+k+l) of Settlement (\$) (m)	1, Line No.
8. The data in coreported as Purcline 12. The total 9. Footnote entri MegaWatt Hours Purchased (9) 6,240	nases on Page 40 I amount in colum es as required an POWER E MegaWatt Hours Received (h)	I1, line 10. The tota In (i) must be report In provide explanation XCHANGES MegaWatt Hours Delivered (i)	al amount in column ed as Exchange Del ons following all req Demand Charges	(h) must be reporte ivered on Page 401 uired data. REVENUE Energy Charges (\$) (K) 346,736	d as Exchange Rec , line 13. Other Charges	nn (g) must be eived on Page 40 Total (j+k+l) of Settlement (\$) (m) 346,736	1, Line
8. The data in coreported as Purchine 12. The total 9. Footnote entri MegaWatt Hours Purchased (g) 6,240	POWER E MegaWatt Hours Received (h) 20,800	11, line 10. The tota n (i) must be report d provide explanati XCHANGES MegaWatt Hours Delivered (i) 16,956	al amount in column ed as Exchange Del ons following all req Demand Charges	(h) must be reporte livered on Page 401 uired data. REVENUE Energy Charges (\$) (k) 346,736	d as Exchange Rec , line 13. Other Charges	nn (g) must be eived on Page 40 Total (j+k+l) of Settlement (\$) (m) 346,736 976,652	Line
8. The data in coreported as Purcline 12. The total 9. Footnote entri MegaWatt Hours Purchased (g) 6,240 16,312	POWER E MegaWatt Hours Received (h) 20,800	11, line 10. The tota n (i) must be report d provide explanati XCHANGES MegaWatt Hours Delivered (i) 16,956	al amount in column ed as Exchange Del ons following all req Demand Charges	(h) must be reporte ivered on Page 401 uired data. REVENUE Energy Charges (\$) (k) 346,736 976,652	d as Exchange Rec , line 13. Other Charges	nn (g) must be eived on Page 40 Total (j+k+l) of Settlement (\$) (m) 346,736 976,652 1,297,920 -2,093	Line No
8. The data in coreported as Purcline 12. The total 9. Footnote entri MegaWatt Hours Purchased (g) 6,240 16,312 294,145	POWER E MegaWatt Hours Received (h) 20,800	11, line 10. The tota n (i) must be report d provide explanati XCHANGES MegaWatt Hours Delivered (i) 16,956	al amount in column ed as Exchange Del ons following all req Demand Charges	(h) must be reporte ivered on Page 401 uired data. REVENUE Energy Charges (\$) (K) 346,736	d as Exchange Rec , line 13. Other Charges	nn (g) must be eived on Page 40 Total (j+k+l) of Settlement (\$) (m) 346,736 976,652 1,297,920 -2,093 888,250	1, Line No
8. The data in coreported as Purcline 12. The total 9. Footnote entri MegaWatt Hours Purchased (g) 6,240 16,312	POWER E MegaWatt Hours Received (h) 20,800	11, line 10. The tota n (i) must be report d provide explanati XCHANGES MegaWatt Hours Delivered (i) 16,956	al amount in column ed as Exchange Del ons following all req Demand Charges	(h) must be reporte ivered on Page 401 uired data. REVENUE Energy Charges (\$) (k) 346,736 976,652	d as Exchange Rec , line 13. Other Charges	nn (g) must be eived on Page 40 Total (j+k+l) of Settlement (\$) (m) 346,736 976,652 1,297,920 -2,093	Line No

Name of Respondent Florida Power & Light Company		Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	(CHASED POWER (Account 5 Including power exchanges)		
1 Report all nower purchases made during the		Nee		

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average		mand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average L Monthly CP Demand
	(a)	(b)	(c)	(d) `	(e)	(f)
1	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
2		LU	COG-2	51	56	50
3		AD	COG-2	N/A	N/A	N/A
4		LU	COG-2	41	54	47
5		AD	COG-2	N/A	N/A	N/A
6	Cedar Bay Generating Company	LU	COG-2	203	258	214
7	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
8	Cypress Energy Company	AD		N/A	N/A	N/A
9	Florida Crushed Stone	LU	COG-2	107	132	113
10	Florida Crushed Stone	AD	COG-2	N/A	N/A	N/A
11	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
12	Georgia Pacific Corporation	AD	COG-1	N/A	Ñ/A	N/A
13		LU	COG-2	172	338	272
14		AD	COG-2	N/A	N/A	N/A
	Total					

Name of Responde	ent		s Report Is:		f Report Y	ear of Report	
Florida Power & Li	ght Company	(1)	An Original A Resubmission	(Mo, D	oa, Yr) D	ec. 31, 1998	
		1 ` '					
			(Including power exc	anges)			
AD - for out-of-p	eriod adjustment.	Use this code for a	ny accounting adjus	tments or "true-ups	" for service provide	d in prior reporting	a
years. Provide a	ın explanation in a	a footnote for each	adjustment.		·	, , , , , , , , , , , , , , , , , , , ,	3
ln column (c), ide	entify the FERC R	ate Schedule Numi	per or tariffs, or, for r	on-FERC jurisdictic	anal sellers include	an annroprioto	
designation for the	ne contract. On se	eparate lines, list al	FERC rate schedul	es, tariffs or contrac	ct designations unde	an appropriate or which conside a	
identified in colu	mn (b), is provided	d.			or accignitions and	WINCH SCIVICE, 2	10
For requirements	RQ purchases a	nd any type of serv	ices involving demar	nd charges imposed	d on a monthly (or lo	nner) hasis enter	tha
monthly average	billing demand in	column(d), the ave	rage monthly non- c	oincident peak (NC	P) demanding in col	umn (e) and the	uic
average monthly	coincident peak ((CP) demand in col	umn (f). For all other	types of service e	nter NA in columns	(d) (e) and (f)	
Monthly NCP de	mand is the maxir	num metered hourt	(60-minute integrat	ion) demand in a m	onth Monthly CP d	(u), (e) and (i). emand is the mot	orod
demand during t	he hour (60-minut	e integration) in wh	ich the supplier's sys	stem reaches its mo	onthiv neak Deman	d reported in rend	lered
to the responder	it. Report in colur	nn (h), and (i) the m	egawatt hours of po	wer exchanges rec	eived and delivered	u reported in relig used as the basic	e for
settlement. Do r	ot report net exch	nange.				doca do tito basi.	3 101
4. In column (c),	identify the FERC	Rate Schedule Nu	mber or Tariff, or, fo	r non-FERC jurisdic	tional sellers, includ	e an annronriate	
designation for th	ne contract. On se	parate lines, list all	FERC rate schedule	es, tariffs or contrac	t designations under	which service a	e
identified in colu	mn (b), is provided	i.				W. 1101 0C/ 1100, a.	
5. For requireme	nts RQ purchases	and any type of se	ervice involving dema	and charges impose	ed on a monnthly (or	longer) basis en	ter
the monthly aver	age billing deman	d in column (d), the	average monthly no	on-coincident peak	(NCP) demand in co	lumn (e), and the	
average monthly	coincident peak ((CP) demand in colu	umn (f). For all other	types of service, er	nter NA in columns (d), (e) and (f), Mo	nthly
NCP demand is t	the maximum met	ered hourly (60-mir	iute integration) dem	and in a month. Mo	onthly CP demand is	the metered dem	and
during the hour (60-minute integra	tion) in which the si	applier's system read	thes its monthly pea	ak. Demand reported	d in columns (e) a	nd (f)
must be in mega	watts. Footnote a	ny demand not stat	ed on a megawatt ba	asis and explain.	· ·		
6. Report in colu	mn (g) the megaw	atthours shown on	bills rendered to the	respondent. Repor	t in columns (h) and	(i) the megawatth	nours
ot power exchan	ges received and	delivered, used as	the basis for settlem	ent. Do not report r	et exchange.		
Report demai	nd charges in colu	ımn (j), energy char	ges in column (k), ai	nd the total of any o	ther types of charge	s, including	
out-of-period adj	ustments, in colun	nn (l). Explain in a f	ootnote all compone	nts of the amount s	hown in column (I).	Report in column	(m)
the total charge :	shown on bills rec	eived as settlement	by the respondent.	For power exchange	ges, report in columi	n (m) the settleme	ent
amount for the n	et receipt of energ	y. If more energy v	vas delivered than re	eceived, enter a neg	gative amount. If the	e settlement amou	int (I)
include credits or	r charges other th	an incremental gen	eration expenses, or	(2) excludes certai	in credits or charges	covered by the	``
	ide an explanatory				•	•	
B. The data in co	olumn (g) through	(m) must be totalle	d on the last line of t	he schedule. The t	otal amount in colum	nn (g) must be	
reported as Purc	hases on Page 40	01, line 10. The tota	al amount in column	(h) must be reporte	d as Exchange Rec	eived on Page 40	1,
ine 12. The tota	l amount in colum	n (i) must be report	ed as Exchange Del	ivered on Page 401	I, line 13.	-	
9. Footnote entr	ies as required an	id provide explanati	ons following all req	uired data.			
MagalMatt Haves	POWER E	XCHANGES		REVENUE			
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
	Received	Delivered	(\$) (j)		_	of Settiement (\$)	No.
(g)	(h)	(i)	<u>(i)</u>	(\$) (k)	(\$) (I)	(m)	
						-281	1
438,521			16,186,860	7,902,386		24,089,246	2
. La						-27,059	ı
392,695			14,325,033	7,276,019		21,601,052	L
						-49,457	5
1,815,299			85,370,952	26,740,855		112,111,807	6
Salahar Salahar Salahar Salahar Salahar Salahar Salahar Salahar Salahar Salahar Salahar Salahar Salahar Salahar						-426,454	7

MegaWatt Hours	POWER E	XCHANGES	· · · · · · · · · · · · · · · · · · ·	REVENUE		Total (i+k+l)	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
159					(-281	1
438,521			16,186,860	7,902,386	and the second s	24,089,246	2
						-27,059	3
392,695			14,325,033	7,276,019	British as an Alberton Construction of the Section of the Section of the Assessment of the Section of the Secti	21,601,052	4
						-49,457	5
1,815,299			85,370,952	26,740,855	timentales con a destinant con conservation of the second control of the second conservation of the se	112,111,807	6
Land of the second			<u> </u>	· ···		-426,454	7
			¥			5,637,129	8
955,125			44,582,659	14,533,295	The state of the s	59,115,954	9
						104,543	10
4,972				90,713	And the second of the second o	90,713	11
			-	· ·		-2,727	12
1,484,765			123,483,242	35,700,290	and the second s	159,183,532	13
					48444484444	268,704	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	PURCHASED POWER (Account (Including power exchanges)	(555)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical		Average	Actual Der	mand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1		LU	COG-1	N/A	N/A	N/A
2		AD	COG-1	N/A	N/A	N/A
3	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
4	Okeelanta Power Limited Partnership	LÜ	COG-1	N/A	N/A	N/A
5	Royster Company	LU	COG-2	7	9	8
6	Royster Company	AD	COG-2	N/A	N/A	N/A
7	Solid Waste Authority of Palm Beach	LU	COG-2	38	52	38
8	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
9	Tropicana Products, Inc.	LÜ	COG-1	N/A	N/A	N/A
10	Tropicana Products, Inc.	AD	COG-1	N/A	N/A	N/A
11	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
12	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
13	U.S. Sugar Corporation - Clewiston	LU	COG-1	N/A	N/A	N/A
14	U.S. Sugar Corporation - Clewiston	AD	COG-1	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	PURCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)	
AD - for out-of-period adjustment. Use this co-	de for any accounting adjustments of	r "true-uns" for service	provided in prior reporting

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		REVENUE		T-1-1 P-1 - P	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settiement (\$) (m)	Line No.
216,119				4,092,397		4,092,397	1
and the state of t					400000000000000000000000000000000000000	5,589	7
11,106				203,998	And the second second section for the second	203,998	:
184,689	L			3,796,013		3,796,013	-
61,544			2,579,482	858,107		3,437,589	
				-		-61,366	E
357,914			13,309,080	5,031,472		18,340,552	7
						23,821	- 8
3,264				65,315		65,315	- 3
design in the second						-11,378	10
20,676				378,076		378,076	11
						2,607	12
3,058				56,599		56,599	13
						-19,698	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

Name	e of Respondent		eport is:	Date of Re		of Report
Florid	da Power & Light Company	(1) P (2) F	∏An Original ¬A Resubmission	(Mo, Da, Y	(r) Dec.	31, 1998
		1 '' L	PHASED POWER (Ac	count 555)		
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Al any sett an excha interest o	so report exchange tlements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., to aced exchanges. column (a). Do not a condent has with the	abbreviate or trunca seller.	te the name or use
supp	for requirements service. Requirements se lier includes projects load for this service in ne same as, or second only to, the supplier's	its syste	em resource plannin	g). In addition, the	ide on an ongoing b reliability of requiren	asis (i.e., the nent service must
econ ener whic	for long-term firm service. "Long-term" mea nomic reasons and is intended to remain reli gy from third parties to maintain deliveries o h meets the definition of RQ service. For al ned as the earliest date that either buyer or s	able eve of LF sen I transac	n under adverse co rice). This category tion identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must attempt for long-term firm s	to buy emergency ervice firm service
than SF -	for intermediate-term firm service. The same five years. for short-term service. Use this category fo or less.				•	
servi	for long-term service from a designated ger ice, aside from transmission constraints, mu for intermediate-term service from a designation	ist match	the availability and	reliability of the des	signated unit.	
	er than one year but less than five years.	•	•			
etc. OS - non-	For exchanges of electricity. Use this cated and any settlements for imbalanced exchar for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment.	nges. or those s	ervices which cann	ot be placed in the a	above-defined categ	ories, such as all
	-	Ot-4'-4'1		<u> </u>	T	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1				N/A	N/A	N/A
3						
4						
5			<u> </u>	<u> </u>		
6			<u> </u>			<u> </u>
7				<u> </u>		
8						
9						
10						
11					1	
				 -		
13						
13	Total					

Florida Power & Light Company (1) An Original (2) An Original (2) An Original (3) An Original (4) An Original (6) An Original (7) An Original (8) An Original	de an appropriate order which service, as lionger) basis, enter the column (e), and the ms (d), (e) and (f). If demand is the metered and reported in rendered ed, used as the basis for ude an appropriate der which service, as (or longer) basis, enter column (e), and the s (d), (e) and (f). Monthly is the metered demand ted in columns (e) and (f) and (f) the megawatthours rges, including
PURCHASED POWER(Account 555) (Continued) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provi years. Provide an explanation in a footnote for each adjustment. In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, included designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations un identified in column (b), is provided. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in a average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in column Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CF demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demato the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivers settlement. Do not report net exchange. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, inclidesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations und identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in column (NCP) demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand repormust be in megawatts. Footnote any demand not stated on a megawatt bas	de an appropriate order which service, as lionger) basis, enter the column (e), and the ms (d), (e) and (f). If demand is the metered and reported in rendered ed, used as the basis for ude an appropriate der which service, as (or longer) basis, enter column (e), and the s (d), (e) and (f). Monthly is the metered demand ted in columns (e) and (f) and (f) the megawatthours rges, including
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service proviyears. Provide an explanation in a footnote for each adjustment. In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, includ designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations un identified in column (b), is provided. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in a average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in column Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CF demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demato the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered settlement. Do not report net exchange. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, includesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations und identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in column NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand repormust be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the	de an appropriate order which service, as lionger) basis, enter the column (e), and the ms (d), (e) and (f). If demand is the metered and reported in rendered ed, used as the basis for ude an appropriate der which service, as (or longer) basis, enter column (e), and the s (d), (e) and (f). Monthly is the metered demand ted in columns (e) and (f) and (f) the megawatthours rges, including
years. Provide an explanation in a footnote for each adjustment. In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations un identified in column (b), is provided. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in coverage monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in column Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CF demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demate to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered settlement. Do not report net exchange. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, includesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations und identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in column NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand repormust be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) a of power exchanges received	de an appropriate order which service, as lionger) basis, enter the column (e), and the ms (d), (e) and (f). If demand is the metered and reported in rendered ed, used as the basis for ude an appropriate der which service, as (or longer) basis, enter column (e), and the s (d), (e) and (f). Monthly is the metered demand ted in columns (e) and (f) and (f) the megawatthours rges, including
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the total charge shown on bills received as settlement by the respondent. For power exchanges, report in columnum amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charge agreement, provide an explanatory footnote.	the settiement amount (l'
 The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Reline 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13. Footnote entries as required and provide explanations following all required data. 	umn (g) must be eceived on Page 401,
MegaWatt Hours POWER EXCHANGES REVENUE	Total (j+k+l) Line
Purchased (g) MegaWatt Hours Demand Charges Energy Charges Other Charges (\$) (\$) (\$) (\$) (\$)	of Settlement (\$) No.
	92,482
	10
	1
	1:
	1:
	17
16,233,737 26,464 19,464 497,231,839 275,259,076 5,487,3	

ſ	espondent wer & Light Compar	ny	This Report Is: (1) An Original (2) A Resubmis	1	Year of Report Dec. 31, 1998
Page	Item (row)	Column	1001110	TE DATA	
Number (a)	Number (b)	Number (c)			
326	1	b			
THIS FOOT	NOTE APPLIES T	O LINES 1 - 14	COLUMN (b), PAGE 32	6: Schedule C Economy Energy	Purchases.
326	1	С			
THIS FOOT	NOTE APPLIES T	O ALL OCCURRENG	CES OF "E" ON PAGES 3	26 THROUGH 326.7: Utility Eco	nomy Puchases.
326	2	g			
Prior yea	r billing adju	stment.			
326	2	7			
Prior yea	r billing adju	stment.			
326	3	С			
THIS FOOT	NOTE APPLIES T	O ALL OCCURENC	ES OF "C" ON PAGES 32	6 THROUGH 326.7: Non-Jurisdic	tional Economy Purchases.
326	4	g			
Prior yea	r billing adju	stment.			
326	4	1			
Prior yea	r billing adju	stment.			
326	6	a			
Florida P	NOTE APPLIES Tower & Light C	O ALL OCCURRENC	sonville Electric Au	ELECTRIC AUTHORITY" ON PAGES thority are co-owners of St. 500 KV transmission lines.	
Florida P Scherer U	NOTE APPLIES Tower & Light C	O ALL OCCURRENC	sonville Electric Au	thority are co-owners of St.	
Florida P Scherer U 326 THIS FOOT St. Lucie	PNOTE APPLIES TO POWER & Light Control No. 4, and The Proof Applies To the Unit No. 2 is	O ALL OCCURRENCE a O ALL OCCURRENCE a O ALL OCCURRENCE jointly owned	csonville Electric Auch and Duval-Thalmann CES OF "ORLANDO UTILI"	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1	Johns River Power Park, THROUGH 326.7:
Florida P Scherer U 326 THIS FOOT St. Lucie	PNOTE APPLIES TO POWER & Light Control No. 4, and The Proof Applies To the Unit No. 2 is	O ALL OCCURRENCE a O ALL OCCURRENCE a O ALL OCCURRENCE jointly owned	csonville Electric Au ch and Duval-Thalmann CES OF "ORLANDO UTILI" by Florida Power &	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1	Johns River Power Park, THROUGH 326.7:
Florida P Scherer U 326 THIS FOOT St. Lucie Agency (8	PNOTE APPLIES TO Power & Light Control No. 4, and The No. 4 and The No. 2 is 1.806%) and Orl	O ALL OCCURRENCE a O ALL OCCURRENCE jointly owned ando Utilities	csonville Electric Au ch and Duval-Thalmann CES OF "ORLANDO UTILI" by Florida Power &	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1	Johns River Power Park, THROUGH 326.7:
Florida P Scherer U 326 THIS FOOT St. Lucie Agency (8	PNOTE APPLIES TO POWER & Light Control No. 4, and The Proof of the Power of the Pow	O ALL OCCURRENCE a O ALL OCCURRENCE jointly owned ando Utilities	csonville Electric Au ch and Duval-Thalmann CES OF "ORLANDO UTILI" by Florida Power &	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1	Johns River Power Park, THROUGH 326.7:
Florida P Scherer U 326 THIS FOOT St. Lucie Agency (8 326 Prior yea 326.1	PNOTE APPLIES Tower & Light Control No. 4, and 11 PNOTE APPLIES To Unit No. 2 is 1.806%) and Orl	O ALL OCCURRENCE ompany and Jack the Duval-Hate a control of the Duval occurrence jointly owned ando Utilities	csonville Electric Auch and Duval-Thalmann CES OF "ORLANDO UTILI" by Florida Power & Commission (6.08951%	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1	Johns River Power Park, THROUGH 326.7: orida Municipal Power
Florida P Scherer U 326 THIS FOOT St. Lucie Agency (8 326 Prior yea 326.1	PNOTE APPLIES Tower & Light Control No. 4, and 11 PNOTE APPLIES To Unit No. 2 is 1.806%) and Orl	O ALL OCCURRENCE ompany and Jack the Duval-Hate a control of the Duval occurrence jointly owned ando Utilities	csonville Electric Auch and Duval-Thalmann CES OF "ORLANDO UTILI" by Florida Power & Commission (6.08951%	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1).	Johns River Power Park, THROUGH 326.7: orida Municipal Power
Florida P Scherer U 326 THIS FOOT St. Lucie Agency (8 326 Prior yea 326.1 THIS FOOT	PNOTE APPLIES Tower & Light Control No. 4, and 11 PNOTE APPLIES TO 12 PNOTE APPLIES TO 12 PNOTE APPLIES TO 13 PNOTE APPLIES TO 14	O ALL OCCURRENCE company and Jack the Duval-Hate a O ALL OCCURRENCE jointly owned ando Utilities / stment. b O LINES 1 - 5,	column (b), PAGE 326	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1).	Johns River Power Park, THROUGH 326.7: orida Municipal Power
Florida P Scherer U 326 THIS FOOT St. Lucie Agency (8 326 Prior yea 326.1 THIS FOOT	PNOTE APPLIES Tower & Light Control No. 4, and 11 PNOTE APPLIES TO 12 PNOTE APPLIES TO 12 PNOTE APPLIES TO 13 PNOTE APPLIES TO 14	O ALL OCCURRENCE company and Jack the Duval-Hate a O ALL OCCURRENCE jointly owned ando Utilities / stment. b O LINES 1 - 5,	column (b), PAGE 326	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1).	Johns River Power Park, THROUGH 326.7: orida Municipal Power
Florida P Scherer U 326 THIS FOOT St. Lucie Agency (8 326 Prior yea 326.1 THIS FOOT 326.1 THIS FOOT	PNOTE APPLIES TO Power & Light Control No. 4, and 11 PNOTE APPLIES TO POWER & Unit No. 2 is 1.806%) and Orling adjust 1 PNOTE APPLIES TO 4 PNOTE APPLIES TO 6	O ALL OCCURRENCE TO ALL OCCURRENCE TO ALL OCCURRENCE JOINTHY OWNER ando Utilities JOINTHY OWNER C C O ALL OCCURRENCE D O ALL OCCURRENCE D	conville Electric Auch and Duval-Thalmann CES OF "ORLANDO UTILL" by Florida Power & Commission (6.08951% COLUMN (b), PAGE 326	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1).	Johns River Power Park, THROUGH 326.7: orida Municipal Power Purchases.
Florida P Scherer U 326 THIS FOOT St. Lucie Agency (8 326 Prior yea 326.1 THIS FOOT 326.1 THIS FOOT	PNOTE APPLIES TO Power & Light Control No. 4, and 11 PNOTE APPLIES TO POWER & Unit No. 2 is 1.806%) and Orling adjust 1 PNOTE APPLIES TO 4 PNOTE APPLIES TO 6	O ALL OCCURRENCE TO ALL OCCURRENCE TO ALL OCCURRENCE JOINTHY OWNER ando Utilities JOINTHY OWNER C C O ALL OCCURRENCE D O ALL OCCURRENCE D	conville Electric Auch and Duval-Thalmann CES OF "ORLANDO UTILL" by Florida Power & Commission (6.08951% COLUMN (b), PAGE 326	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1). .1: Schedule C Economy Energy 26 THROUGH 326.7: Power Marke	Johns River Power Park, THROUGH 326.7: orida Municipal Power Purchases.
Florida P Scherer U 326 THIS FOOT St. Lucie Agency (8 326 Prior yea 326.1 THIS FOOT 326.1 THIS FOOT 326.1	PNOTE APPLIES TO POWER & Light Continue to the continue of the	O ALL OCCURRENCE TO ALL OCCURRENCE O ALL OCCURRENCE Jointly owned and Outilities I Stment. b O LINES 1 - 5, C O ALL OCCURRENCE b O LINES 6 THROW	csonville Electric Auch and Duval-Thalmann CES OF "ORLANDO UTILIT by Florida Power & Commission (6.08951% COLUMN (b), PAGE 326 CES OF "A" ON PAGES 3:	thority are co-owners of St. 500 KV transmission lines. TIES COMMISSION" ON PAGES 326 Light Company (85.10449%), F1). .1: Schedule C Economy Energy 26 THROUGH 326.7: Power Marke	Johns River Power Park, THROUGH 326.7: orida Municipal Power Purchases. ter Economy Purchases.

Name of Res	pondent er & Light Compar	ny	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
			FOOTNOTE DATA		
Page Number (a)	Item (row) Number (b)	Column Number (c)			····
326.1	9	С		- ···	
THIS FOOT	OTE APPLIES T	O ALL OCCURRENC	CES OF "F" ON PAGES 326 THROUGH	326.7: Utility Oppo	rtunity Purchase.
326.2	1	b			
THIS FOOT	OTE APPLIES T	O LINES 1 - 14,	, COLUMN (b), PAGE 326.2: Opport	tunity Purchase Cont	ract.
326.2	3	С			<u> </u>
THIS FOOTM Purchase.	OTE APPLIES T	O ALL OCCURRENC	CES OF "D" ON PAGES 326 THROUGH	326.7: Non Jurisdic	tional Opportunity
326.2	7	а			
Complete N	ame: Louisvi	lle Gas & Elect	tric Power Marketing, Inc.		
326.2	8	a			·
Footnote 1	inked. See no	te on 326.2, Ro	ow: 7, col/item: a		
326.2	8	g			
Prior year	billing adju	stment.			
326.2	8	I			<u> </u>
Prior year	billing adju	stment.			
326.3	1	b			
THIS FOOTN	OTE APPLIES TO	O LINES 1 - 14,	COLUMN (b), PAGE 326.3: Opport	tunity Purchase Cont	ract.
326.3	4	g		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Prior year	billing adju	stment.			
326.3	4	Î	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Prior year	billing adju	stment.			
326.3	6	g		-	
Prior year	billing adjus	stment.			
326.3	6	/			
Prior year	billing adju	stment.			
326.3	11	g			
Prior year	billing adju	stment.			
326.3	11				
Prior year	billing adjus	stment.			
326.3	14	g			····
Prior year	billing adjus	stment.			
		· · · · · · · · · · · · · · · · · · ·		. w	

Name of Re	spondent		This Report Is:	Date of Report	Year of Report
Florida Pow	er & Light Compar	ıy	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
			FOOTNOTE I	1	
Page	Item (row)	Column	TOOMOTE	PATA	·
Number	Number	Number			
(a)	(b)	(c)			
326.3	14	1			
Prior yea	r billing adju	stment.			
326.4	1	b			
THIS FOOT	NOTE APPLIES T	O LINES 1 & 2,	COLUMN (b), PAGE 326.4:	Opportunity Purchase Contr	act.
326.4	3	a			
Contract	was terminated	December 31, 1	998.		
326.4	4	а			
THIS FOOT	NOTE APPLIES T	O ALL OCCURRENC	ES OF "FLORIDA MUNICIPA	AL POWER AGENCY" ON PAGES 32	6 THROUGH 326.7:
St. Lucie	Unit No. 2 is	jointly owned	by Florida Power & Ligh	t Company (85.10449%), Flor	ida Municipal Power
Agency (8	.806%) and Orl	ando Utilities	Commission (6.08951%).		
326.4	5	g			
Prior yea	r billing adju	stment.			
326.4	5	I	<u> </u>		
Prior yea	r billing adju	stment.			
326.4	7	g			
Prior yea	r billing adju	stment.			
326.4	7	ı			
Prior yea	r billing adju	stment.			
326.4	8	a		·	
Contract	was terminated	December 31, 1	998.		
326.4	9	а	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Contract	was terminated	December 31, 1	998.		
326.4	9	g			
Prior yea	r billing adju	stment.			
326.4	9	I			
Prior yea	r billing adju	stment.			
326.4	10	а		***************************************	
Contract	expires May 31	, 2010.			
326.4	11	g			
Prior yea	r billing adju	ustment.			
326.4	11	7		. ,, ,,	-
Prior yea	r billing adju	stment.			
	<u> </u>				

Name of Re	spondent	· · · · · · · · · · · · · · · · · · ·	This	Report Is:	Date of Report	T. Verreit
Florida Power & Light Company		(1)	An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 1998	
<u> </u>			(2)	A Resubmission	_ / /	Dec. 31, 1930
Page	Item (row)	Column		FOOTNOTE DATA		
Number (a)	Number (b)	Number (c)				
326.4	12	С				
Jacksonvi	lle Electric A	uthority is a N	on-FERC	Jurîsdictional selle	r; these purchases are	made under the
Agreement	for Joint Own ight Company.	ership of St. J	Ohns Rive	er Power Park betwee	n Jacksonville Electric	Authority and Florida
326.4	13	С				
Agreement	lle Electric A for Joint Own ight Company.	uthority is a Nership of St. J	on-FERC (Jurisdictional selle er Power Park betwee	r; these purchases are n n Jacksonville Electric	made under the Authority and Florida
326.4	13	g				
Prior year	: billing adju	stment.				
326.4	13	1	·		<u> </u>	
Prior year	billing adju	stment.				
326.5	1	g				
Prior year	billing adju	stment.				
326.5	1	1				
Prior year	billing adju	stment.				
326.5	2	а	· ·	,		
Complete N	ame: Broward	County Resourc	e Recover	y - North.		
326.5	3	а			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
Complete N	ame: Broward	County Resourc	e Recover	y - North.		
326.5	3	g	· · · · · · · · · · · · · · · · · · ·			
Prior year	billing adju	stment.				
326.5	3	I				
Prior year	billing adjus	stment.				
326.5	4	а				
Complete N	ame: Broward	County Resource	e Recover	y - South.		
326.5	. 5	a				_
Complete N	ame: Broward	County Resource	Recover	y - South.		
326.5	5	g				
Prior year	billing adjus	stment.			•	
326.5	5	I				-
Prior year	billing adjus	stment.				
-						
	NO 1/ED 12.97\				-	

Name of Re	spondent er & Light Compar	ny	This (1) (2)	s Rej	port Is: An Original A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
					FOOTNOTE DA	τ Α -		
Page Number (a)	Item (row) Number (b)	Column Number (c)						
326.5	7	g						
Prior yea	r billing adju	stment.					<u> </u>	
326.5	7	1						
Prior yea	r billing adju	stment.				_		
326.5	8	С						
for appro PSC-96-08 buy out b	val of an agre 89-FOF-EU, Doc y assigning 58	ement to buy ou ket No. 940546-	t the C EU. Th costs	Cypr ne F to	ess Energy Comp PSC also ordere the Capacity Co	pany Sta ed that	andard Offer Contrac FPL recover the co	ght Company's petition ct in Order No. sts associated with the percent of the costs to
Contract	buv out pavmer	nts. See footnot	e for r	page	326.5, line 8.	, colum	n (c).	
326.5	10		·		<u></u>			
	r billing adju	-						
326.5	12	g					· · · · · · · · · · · · · · · · · · ·	
	r billing adju							
326.5	12	1						<u> </u>
Prior yea	r billing adju	istment.						
326.5	13	а						
Complete	Name: Indiant	cown Cogeneration	n Limit	ted	Partnership.			
326.5	14	а						
Complete	Name: Indiant	own Cogneration	Limit	ed P	artnership.			
326.5	14	g						
Prior yea	r billing adjı	istment.						
326.5	14	1						
Prior yea	ır billing adjı	istment.						
326.6	1	а						
Complete	Name: Lee Co	unty Solid Waste	Resou	rce	Recovery.			
326.6	2	а			· · · · · · · · · · · · · · · · · · ·			
Complete	Name: Lee Co	unty Solid Waste	Resou	rce	Recovery.			
326.6	2	g				•		
Prior yea	ır billing adjı	ıstment.						

Florida Power & Light Company	Name of Re	spondent		This Report Is:	Date of Report	Year of Report
Page lem (row) Number (c)	Florida Pov	ver & Light Compa	.ny	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	· ·
Number Number Number (c) (c)	Page	I Item (row)	Column	FOOTNOTE D	JATA	
Prior year billing adjustment. 326.6 6 / Prior year billing adjustment. 326.6 8 g Prior year billing adjustment. 326.6 8 / Prior year billing adjustment. 326.6 10 g Prior year billing adjustment. 326.6 10 / Prior year billing adjustment. 326.6 10 / Prior year billing adjustment. 326.6 12 g Prior year billing adjustment. 326.6 12 / Prior year billing adjustment. 326.6 12 / Prior year billing adjustment. 326.7 1 a See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7. 326.7 1 c	Number	Number	Number			
3266 6 / Prior year billing adjustment. 3266 8 g Prior year billing adjustment. 3266 8 / Prior year billing adjustment. 3266 10 g Prior year billing adjustment. 3266 10 g Prior year billing adjustment. 3266 12 g Prior year billing adjustment. 3266 12 g Prior year billing adjustment. 3266 14 / Prior year billing adjustment. 3267 1 g See footnote for line 1 column (L) page 326.7. 3267 1 c See footnote for line 1 column (L) page 326.7. 3267 1 c See footnote for line 1 column (L) page 326.7.	326.6	2	/			
Prior year billing adjustment. 326.6 8 g Prior year billing adjustment. 326.6 6 / Prior year billing adjustment. 326.6 10 g Prior year billing adjustment. 326.6 10 / Prior year billing adjustment. 326.6 12 g Prior year billing adjustment. 326.6 12 Prior year billing adjustment. 326.6 14 Prior year billing adjustment. 326.6 14 Prior year billing adjustment. 326.7 1 a Complete Name: Florida Electric Power Coordinating Group 326.7 1 c See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7. 326.7 1 c	Prior yea	r billing adju	ustment.			
3266 8 9 Prior year billing adjustment. 3266 8 1 Prior year billing adjustment. 3266 10 9 Prior year billing adjustment. 3266 10 1 Prior year billing adjustment. 3266 12 9 Prior year billing adjustment. 3266 12 1 Prior year billing adjustment. 3266 14 1 Prior year billing adjustment. 3267 1 9 See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7.	326.6	6				
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326.6 8 Prior year billing adjustment. 326.6 10 g Prior year billing adjustment. 326.6 10 I Prior year billing adjustment. 326.6 12 g Prior year billing adjustment. 326.6 12 I Prior year billing adjustment. 326.6 14 I Prior year billing adjustment. 326.7 1 a Complete Name: Florida Electric Power Coordinating Group 326.7 1 b See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7.	326.6	8	g			
Prior year billing adjustment. 326.6 10 g Prior year billing adjustment. 326.6 10 J Prior year billing adjustment. 326.6 12 g Prior year billing adjustment. 326.6 12 J Prior year billing adjustment. 326.6 14 J Prior year billing adjustment. 326.7 1 g Complete Name: Florida Electric Power Coordinating Group 326.7 1 b See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7.	Prior yea	r billing adju	istment.			
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226.6 12 1 Prior year billing adjustment. 326.6 12 1 Prior year billing adjustment. 326.6 14 1 Prior year billing adjustment. 326.7 1 8 Complete Name: Florida Electric Power Coordinating Group 326.7 1 b See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7.	326.6	10	1			
Prior year billing adjustment. 326.6 12 1 Prior year billing adjustment. 326.6 14 1 Prior year billing adjustment. 326.7 1 8 Complete Name: Florida Electric Power Coordinating Group 326.7 1 b See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7.	Prior year	r billing adju	istment.			
Prior year billing adjustment. 326.6 14 1 Prior year billing adjustment. 326.7 1 8 Complete Name: Florida Electric Power Coordinating Group 326.7 1 b See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7.	326.6	12	g			
Prior year billing adjustment. 326.6 14 1 Prior year billing adjustment. 326.7 1 a Complete Name: Florida Electric Power Coordinating Group 326.7 1 b See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7.	Prior yea:	r billing adju	istment.			
326.6 14 Prior year billing adjustment. 326.7 1 B Complete Name: Florida Electric Power Coordinating Group 326.7 1 D See footnote for line 1 column (L) page 326.7. See footnote for line 1 column (L) page 326.7. 326.7 1 1 1 1 1 1 1 1 1 1 1 1 1	326.6	12	I	-		
Prior year billing adjustment. 326.7 1 8 Complete Name: Florida Electric Power Coordinating Group 326.7 1 b See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7.	Prior year	r billing adju	stment.			
Complete Name: Florida Electric Power Coordinating Group 326.7 1 b See footnote for line 1 column (L) page 326.7. 326.7 1 C See footnote for line 1 column (L) page 326.7. 326.7 1 1	326.6	14	1			1
Complete Name: Florida Electric Power Coordinating Group 326.7 1 b See footnote for line 1 column (L) page 326.7. 326.7 1 C See footnote for line 1 column (L) page 326.7. 326.7 1 1		r billing adju	istment.			
See footnote for line 1 column (L) page 326.7. 326.7 1 C See footnote for line 1 column (L) page 326.7. 326.7 1 1	326.7	1	а			
See footnote for line 1 column (L) page 326.7. 326.7 1 c See footnote for line 1 column (L) page 326.7.		Name: Florida	Electric Powe	r Coordinating Group		
326.7 1 c See footnote for line 1 column (L) page 326.7. 326.7 1 1						<u> </u>
See footnote for line 1 column (L) page 326.7. 326.7 1 !		ote for line 1	. column (L) pa	ge 326.7.		
326.7 1 1	326.7	1	С			
			. column (L) pa	ge 326.7.		_
Florida Electric Power Coordinating Group brokerage expenses charged to Account 555.						
	Florida E	lectric Power	Coordinating G	roup brokerage expenses o	harged to Account 555.	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')						

- 1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Lina	Payment By	Energy Received From	Energy Delivered To	Statistical
Line	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affiliation)	cation
	(a)	(b)	(c)	(d)
1	Aquila Power Corporation	Florida Power & Light Company	Florida Power Corporation	OSERCE
2	Aquila Power Corporation	LICENTARIA ENGIN AND VIII.	au Ottor its Villibeat Commissions	os
3	Aquila Power Corporation	Florida Power & Light Company	Southern Company Services, Inc.	ÖS
4	Aquila Power Corporation	City of Gainesville	Southern Company Services, Inc.	os
5	Aquita Power Corporation	Orlando Utilities Commission	Southern Company Services, Inc.	os
6	Aquila Power Corporation	Tampa Electric Company	Southern Company Services, Inc.	os
7	Duke Energy Trading & Marketing	Florida Power & Light Company	Florida Power Corporation	os
8	Duke Energy Trading & Marketing	Florida Power & Light Company	Southern Company Services, Inc.	os
9	Enron Power Marketing, Inc.	Florida Power & Light Company	Florida Power Corporation	os
10	Enron Power Marketing, Inc.	Orlando Utilities Commission	Florida Power Corporation	os
11	Enron Power Marketing, Inc.	Florida Power Corporation	Jacksonville Electric Authority	os
12	Enron Power Marketing, Inc.	Florida Power & Light Company	Jacksonville Electric Authority	os
13	Enron Power Marketing, Inc.	City of Gainesville	Jacksonville Electric Authority	os
14	Enron Power Marketing, Inc.	Orlando Utilities Commission	Jacksonville Electric Authority	os
15	Enron Power Marketing, Inc.	Florida Power & Light Company	Orlando Utilities Commission	os
16	Enron Power Marketing, Inc.	City of Gainesville	Orlando Utilities Commission	os
17	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Orlando Utilities Commission	os
	TOTAL			

Name of Respondent	I this Report Is:					
	(1) IXTAn Original	Date of Report	Year of Report			
Florida Power & Light Company	1 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	(Mo, Da, Yr)	Dec. 31, 1998			
	(2) A Resubmission	//	BCC. 51,			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)						
(Including transactions reffered to as 'wheeling')						

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt Point of Delivery (Substattion or Other (Substation or Other		Billing Demand	TRANSFER OF ENERGY		
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	Megavvatt Hours Delivered (j)	No.
94 of T-6	System	System	7.排 集 7. 2.296	1,100	1,100	1
94 of T-6	System	System	1,944	648	631	1 2
94 of T-6	System	System	1,512	1,456	1,456	3
94 of T-6	Deerhaven Substation	System	26		744	4
94 of T-6	System	System	2,730	11,425	11,425	5
94 of T-6	System	System	2,434	2,434	2,434	6
116 of T-6	System	System	1,632	9,138	9,138	7
116 of T-6	System	System	8,506	31,287	31,287	8
6 of T-6	System	System	363	363	363	9
6 of T-6	System	System	60	60	61	10
6 of T-6	System	System	40	39		11
6 of T-6	System	System	296	198	198	12
6 of T-6	Deerhaven Substation	System	158	138	142	13
6 of T-6	System	System	1,065	1,061	1,075	14
6 of T-6	System	System	192	242	242	15
6 of T-6	Deerhaven Substation	System	80	80	79	16
6 of T-6	System	System	320	320	310	
			211,814	8,059,333	7,877,775	

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) An Original (2) A Resubmissi	(Mo, Da, Yr)	Dec. 31, 1998	
	TRANSMISSION OF ELECTRICITY FOR			
	· · · · · · · · · · · · · · · · · · ·			
	total megawatthours received and de			
	rt the revenue amounts as shown on			and
	and reported in column (h). In column			
	column (m), provide the total revenue n in a footnote all components of the			ling
	the entity Listed in column (a). If no			ın
	the nature of the non-monetary settle			•••
rendered.	,	, .	,	
	mn (i) through (n) as the last Line. E			nts
	orted as Transmission Received and		nd 17, respectively.	
11. Footnote entries and provide	explanations following all required da	ata.		
	REVENUE FROM TRANSMISSION	NOF ELECTRICITY FOR OTHERS	··········	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
6,363	19	(11)	6,382	1
10,342	11		10,353	- 2
7.873	25		7,898	3
138			138	4
64,682	195		64,877	5
12,949	35		12,984	6
8,682	142		8,824	7
248,339	509		248,848	8
1,931	6		1,937	9
319	1		320	10
213	1		214	11
1,575	3		1,578	12
841	2		843	13
5,666	18		5,684	14
1,022	4		1,026	15
426	1		427	16

29,278,354

131,892

-836,077

28,574,169

Nam	e of Respondent	This Report Is:	Date of Report Yea	ar of Report
Flori	ida Power & Light Company	(1) An Original (2) A Resubmission	i (Mo. Da. Yr)	c. 31, 1998
	TRANS	MISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'who		
2. L 3. F publi Prov any 4. Ir LF - for e a foo cont SF -	Report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional Jse a separate line of data for each distinct Report in column (a) the company or public lic authority that the energy was received fivide the full name of each company or public ownership interest in or affiliation the respondenced of the contract for Long-term firm transmission service. "Economic reasons and is intended to remain otnote the termination date of the contract ract. for short-term firm transmission service. It ervice is less than one year.	wheeling, provided for other electric unutility suppliers and ultimate customest type of transmission service involving authority that paid for the transmission and in column (c) the company of the authority. Do not abbreviate or transmission code based on the original contract "Long-term" means one year or longer in reliable even under adverse conditioned as the earliest date that either	tilities, cooperatives, municipalitiers. Ing the entities listed in column (a ion service. Report in column (but propublic authority that the energuncate name or use acronyms. columns (a), (b) or (c) citual terms and conditions of the er and "firm" means that service tions. For all transactions identifier buyer or seller can unilaterally	a), (b) and (c). b) the company or gy was delivered to. Explain in a footnote e service as follows: cannot be interrupted fied as LF, provide in g get out of the
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered 1 (Company of Public Aut (Footnote Affiliation (c)	hority) Classifi-
1	Enron Power Marketing, Inc.	Southern Company Services, Inc.	Orlando Utilities Commission	los (u)
2	Enron Power Marketing, Inc.	Florida Power & Light Company	Southern Company Services,	
3	Enron Power Marketing, Inc.	City of Gainesville	Southern Company Services,	
4	Enron Power Marketing, Inc.	Orlando Utilities Commission	Southern Company Services,	
5	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Southern Company Services,	j
	Enron Power Marketing, Inc.	N/A	N/A	AD
	ESTER CONSTRUCTION OF A PROPERTY OF A	City of Homestead	Florida Municipal Power Ager	i
8	Florida Municipal Power Agency	City of Lake Worth Utilities	Florida Municipal Power Ager	·

City of Homestead

N/A

Jacksonville Electric Authority

Utility Board City of Key West

City of Lake Worth Utilities

Florida Power Corporation

Florida Power Corporation

City of Gainesville

N/A

Florida Power Corporation

Florida Power Corporation

Florida Power Corporation

Florida Power Corporation

Ft. Pierce Utilities Authority

Ft. Pierce Utilities Authority

City of Homestead

ΑD

os

os

OS

os

os

AD

ΑD

AD

9 Fiorida Municipal Power Agency

10 Florida Power Corporation

11 Florida Power Corporation

12 Florida Power Corporation

13 Florida Power Corporation

14 Florida Power Corporation

15 Florida Power Corporation

16 Ft. Pierce Utilities Authority

17 Ft. Pierce Utilities Authority

TOTAL

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Florida Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')						

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate		Point of Delivery	Billing	TRANSFER OF ENERGY		Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	Megavvatt Hours Received (i)	Megavvatt Hours Delivered (j)	No.
6 of T-6	System	System	231	231	220	1 1
6 of T-6	System	System	2,472	1,221	1,221	1 2
6 of T-6	Deerhaven Substation	System	1,040	1,040	1,040	3
6 of T-6	System	System	640	421	421	1 4
6 of T-6	System	System	122	72	72	2 5
6 of T-6	N/A	N/A				6
72 of T-6	Lucy Substation	System	12	12	12	7
72 of T-6	Hypoluxo Substation	System	2	2	2	2 8
72 of T-6	N/A	N/A			<u> </u>	9
24 of T-6	Lucy Substation	System	943	933	982	2 10
24 of T-6	System	System	1,476	1,466	1,423	3 11
24 of T-6	Marathon Substation	System	52	52	54	4 12
24 of T-6	Hypoluxo Substation	System	4,345	4,300	4,594	1 13
24 of T-6	System	Lucy Substation	18	18	17	14
24 of T-6	N/A	N/A				15
16 of T-6	System	Hartman Substation		-		16
16 of T-6	Deerhaven Substation	Hartman Substation		,		17
			211,814	8,059,333	7,877,775	\$

	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) An Original	(Mo, Da, Yr)	Dec. 31. 1998
100100	(2) A Resubmission	//	
TONSIV	ISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as 'w	(Account 456) (Continued) heeling')	
8. Report in column (i) and (j) the total me	gawatthours received and delivered		
In column (k) through (n), report the rev	enue amounts as shown on bills or voi	ichers in column (k) pr	Ovide revenues from domand
juriarges related to the billing demand repor	rted in column (h). In column (l), provid	le revenues from energy	charge related to the
lamount of energy transferred. In column (I	m), provide the total revenues from all ϵ	other charges on bills or	Vouchers rendered including
jout of period adjustments. Explain in a too	t⊓ote all components of the amount sh	own in column (m) Ren	ort in column (n) the total
		Title Column (III). Tep	or in column (ii) the total
charge snown on bills rendered to the entit	y Listed in column (a). If no monetary	Settlement was made, er	ter zero (11011) in column
charge snown on bills rendered to the entit	y Listed in column (a). If no monetary re of the non-monetary settlement, incl	settlement was made, er	nter zero (11011) in column
(n). Provide a footnote explaining the natu	y Listed in column (a). If no monetary re of the non-monetary settlement, incl	settlement was made, er uding the amount and ty	nter zero (11011) in column pe of energy or service
 (n). Provide a footnote explaining the naturendered. 	re of the non-monetary settlement, incl	uding the amount and ty	pe of energy or service
charge shown on bills rendered to the entit (n). Provide a footnote explaining the natu rendered. 10. Provide total amounts in column (i) the in columns (i) and (j) must be reported as T	re of the non-monetary settlement, incl ough (n) as the last Line. Enter "TOTA	uding the amount and ty	pe of energy or service

	REVENUE FROM TRANSMISSION	N OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
1,229	4		1,233	-
13,949	21	-	13,970	1
5,533	17		5,550	1
3,405	7		3,412	
649	1		650	1
		學的學術學學學	87	-
50			50	7
9			9	
		可如如何是	5	9
4,912	17		4,929	10
7,852	26		7,878	11
271	1		272	12
22,132	76		22,208	13
63			63	14
		·····································	-1,996	15
		建设建筑建筑建筑建设	2	16
		根据的影点类似的影响类似。	1	17
29,278,354	131,892	-836,077	28,574,169	

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
	TRANS		, ,	
		MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as whe		
	eport all transmission of electricity, i. e., w			nicipalities, other public
	prities, qualifying facilities, non-traditional			
	se a separate line of data for each distinct			
	eport in column (a) the company or public c authority that the energy was received fi			
•	de the full name of each company or public	· · · · · · · · · · · · · · · · · · ·	•	- -
	ownership interest in or affiliation the resp			,
	column(d) enter a Statistical Classificatio			
	for Long-term firm transmission service. "			
	conomic reasons and is intended to remai			
a too	tnote the termination date of the contract	defined as the earliest date that either	er buyer or seller can un	illaterally get out of the
	aci. for short-term firm transmission service. l	Ise this category for all firm services	where the duration of a	each period of commitment
	ervice is less than one year.	ose this category for all little services	, where the duration of	sacripened of communerit
				- · · · · · · · · · · · · · · · · · · ·
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)		elivered To Statistical Public Authority) Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)		Affiliation) cation
	(a)	(b)	(c) (d)
	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	Ft. Pierce Utilities A	
	Ft. Pierce Utilities Authority	Seminole Electric Cooperative	Ft. Pierce Utilities A	
	Ft. Pierce Utilities Authority	Tampa Electric Company	Ft. Pierce Utilities A	uthority AD
4	Ft. Pierce Utilities Authority	N/A	N/A	AD
5	City of Gainesville	City of Homestead	City of Gainesville	os
6	City of Gainesville	City of Lake Worth Utilities	City of Gainesville	os
7	City of Gainesville	N/A	N/A	AD
8	City of Homestead	Florida Power Corporation	City of Homestead	os
9	City of Homestead	City of Gainesville	City of Homestead	os
10	City of Homestead	Jacksonville Electric Authority	City of Homestead	os
11	City of Homestead	Utility Board City of Key West	City of Homestead	os
12	City of Homestead	City of Lake Worth Utilities	City of Homestead	os
13	City of Homestead	Orlando Utilities Commission	City of Homestead	os
14	City of Homestead	Southern Company Services, Inc.	City of Homestead	os
15	City of Homestead	Seminole Electric Cooperative	City of Homestead	os
16	City of Homestead	Tampa Electric Company	City of Homestead	os
	City of Homestead	City of Homestead	City of Lake Worth I	Jtilities OS
"				
	TOTAL			

Name of Resp	ondent	This Report Is:		Date of Report	Year of Report		
Florida Power & Light Company		(1) X An Original (2) A Resubmis	I (Mo, Da, Yr)	Dec. 31,1998		
	TRAN	ISMISSION OF ELECTRICITY FO (Including transactions refi		nt 456)(Continued)			
OS - for othe	r service. Use this categor	y only for those services which	b connet be alsee) d:= 4b= = b==== d=F = b			
the service in AD - for out-cyears. Provide 5. In column designations 6. Report red designation for the service in the service	ce regardless of the length a footnote for each adjust of-period adjustment. Use de an explanation in a footi (e), identify the FERC Rate under which service, as id- ceipt and delivery locations or the substation, or other a	of the contract and service from ment. this code for any accounting a	om, designated un djustments or "trud on separate lines, ded. oint to point" trans here energy was r	its of less than one year e-ups" for service provi list all FERC rate sche mission service. In col	ded in prior reporting dules or contract tumn (f), report the	ure of	
7. Report in	column (h) the number of n	negawatts of billing demand thwatts. Footnote any demand i	at is specified in t	ne firm transmission se	rvice contract. Dem	and	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER OF ENERGY			
Schedule of (Subsatation or Other Tariff Number Designation)		(Substation or Other	Demand	Megavvait Hours	MegaWaπ Hours	Line No.	
(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered	NO.	
16 of T-6	System	Hartman Substation		.,		1	
16 of T-6	System	Hartman Substation				2	
16 of T-6	System	Hartman Substation				3	
16 of T-6	N/A	N/A			 -	4	
26 of T-6	Lucy Substation	Deerhaven Substation	53	52	55	1	
26 of T-6	Hypoluxo Substation	Deerhaven Substation	886	758	804		
26 of T-6	N/A	N/A				7	
30 of T-6	System	Lucy Substation	3,654	3,651	3,525		
30 of T-6	Deerhaven Substation	Lucy Substation	2,033	1,977	1,856		
30 of T-6	System	Lucy Substation	385	385		1 1	

1,112

3,395

2,806

211,814

105

130

939

130

2,416

3,592

2,810

8,059,333

105

11

12

13

14

15

16

17

952

121

2,232

3,411

2,685

7,877,775

101

30 of T-6

30 of T-6

30 of T-6

30 of T-6

30 of T-6

30 of T-6

30 of T-6

Marathon Substation

Hypoluxo Substation

System

System

System

System

Lucy Substation

Lucy Substation

Lucy Substation

Lucy Substation

Lucy Substation

Lucy Substation

Lucy Substation

Hypoluxo Substation

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 1998	
	(2) A Resubmiss		· —	
	(Including transactions reff	ered to as 'wheeling')		
	total megawatthours received and o			
	rt the revenue amounts as shown or			nd
	and reported in column (h). In colum			
	column (m), provide the total revenu n in a footnote all components of the			ng
	n in a roothote air components or the the entity Listed in column (a). If no			
	the nature of the non-monetary sett			•
rendered.	,		- 1,pe o. cg, c. coc	
	mn (i) through (n) as the last Line. E			ts
	orted as Transmission Received and		6 and 17, respectively.	
11. Footnote entries and provide	explanations following all required d	ata.		
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	, (4)	Line
(\$) (k)	(\$) (l)	(\$) (m)	(k+i+m) (n)	No.
	(4)	V,	1	1
	-		2	
			18	- 3
			-661	
264	1		265	
3,506	12		3.518	·
			-86	
11,575	53		11,628	
6,903	30		6.933	
978	6		984	10
7			7	11
4,703	15		4.718	12
430	2		432	13
10,220	37		10.257	<u>12</u>
9,782	54		-,	
· · · · · · · · · · · · · · · · · · ·			9,836	19
10,176	49		10,225	10
558	2		560	1
20 270 254	424 000	222 2	AA 201 100	
29,278,354	131,892	-836,077	28,574,169	

Name of Respondent Florida Power & Light Company	Inis Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
I RANSM (In	SSION OF ELECTRICITY FOR OTHE cluding transactions referred to as who	RS (Account 456) eeling')	
1. Report all transmission of electricity, i. e., who authorities, qualifying facilities, non-traditional ut 2. Use a separate line of data for each distinct to 3. Report in column (a) the company or public a public authority that the energy was received fro Provide the full name of each company or public any ownership interest in or affiliation the resport 4. In column(d) enter a Statistical Classification LF - for Long-term firm transmission service. "Lo for economic reasons and is intended to remain a footnote the termination date of the contract decontract. SF - for short-term firm transmission service. Us for service is less than one year.	seeling, provided for other electric utility suppliers and ultimate custome type of transmission service involving the transmission authority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or tradent has with the entities listed in code based on the original contractiong-term" means one year or longer reliable even under adverse conditioned as the earliest date that either	tilities, cooperatives, mers. Ing the entities listed in a cooperative. Report in coor public authority that transate name or use acrodumns (a), (b) or (c) atual terms and conditions and "firm" means that ions. For all transactions of the cooper or seller can under the cooper o	column (a), (b) and (c). column (b) the company or the energy was delivered to. ronyms. Explain in a footnote ans of the service as follows: t service cannot be interrupted ans identified as LF, provide in nilaterally get out of the

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	City of Homestead	N/A	N/A	AD
2	Jacksonville Electric Authority	City of Gainesville	Jacksonville Electric Authority	os
3	Jacksonville Electric Authority	Tampa Electric Company	Jacksonville Electric Authority	os
4	Jacksonville Electric Authority	N/A	N/A	AD
5	Utility Board City of Key West	Florida Power Corporation	Utility Board City of Key West	os
6	Utility Board City of Key West	Florida Power & Light Company	Utility Board City of Key West	os
7	Utility Board City of Key West	City of Gainesville	Utility Board City of Key West	os
8	Utility Board City of Key West	Jacksonville Electric Authority	Utility Board City of Key West	os
9	Utility Board City of Key West	City of Lake Worth Utilities	Utility Board City of Key West	os
10	Utility Board City of Key West	Orlando Utilities Commission	Utility Board City of Key West	os
11	Utility Board City of Key West	Southern Company Services, Inc.	Utility Board City of Key West	os
12	Utility Board City of Key West	Seminole Electric Cooperative	Utility Board City of Key West	os
13	Utility Board City of Key West	Tampa Electric Company	Utility Board City of Key West	os
14	Utility Board City of Key West	City of Lake Worth Utilities	Southern Company Services, Inc.	os
15	Utility Board City of Key West	N/A	N/A	os
16	City of Lake Worth Utilities	City of Gainesville	City of Lake Worth Utilities	os
17	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	os
	TOTAL			

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	ON OF ELECTRICITY FOR OTHERS (a ncluding transactions reffered to as 'wh		

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	Megavvatt Hours Delivered (j)	No.
30 of T-6	N/A	N/A				1
36 of T-6	Deerhaven Substation	System	18	18	18	2
36 of T-6	System	System	25	25	27	3
36 of T-6	N/A	N/A				4
22 of T-6	System	Marathon Substation	390	391	364	5
22 of T-6	System	Marathon Substation	30	6,664	6,228	6
22 of T-6	Deerhaven Substation	Marathon Substation	135	135	128	7
22 of T-6	System	Marathon Substation	14	14	13	8
22 of T-6	Hypoluxo Substation	Marathon Substation	43	42	42	9
22 of T-6	System	Marathon Substation	7	7	7	10
22 of T-6	System	Marathon Substation	4,689	6,823	6,556	11
22 of T-6	System	Marathon Substation	319	215	198	12
22 of T-6	System	Marathon Substation	305	305	285	13
22 of T-6	Hypoluxo Substation	System	250	175	175	14
22 of T-6	N/A	N/A	<u> </u>			15
34 of T-6	Deerhaven Substation	Hypoluxo Substation	1,705	1,705	1,582	16
34 of T-6	Lucy Substation	Hypoluxo Substation	142	143	141	1 17
			211,814	8,059,333	7,877,775	

Name of Respondent	This Report Is:			
Florida Power & Light Company	(1) 区 An Original	Date of Report (Mo, Da, Yr)	Year of Report	
- •	(2) A Resubmission		Dec. 31, 1998	
TRA	NSMISSION OF ELECTRICITY FOR OTHE (Including transactions reffered to a	RS (Account 456) (Continued) s 'wheeling')		
8. Report in column (i) and (j) the tota	I megawatthours received and delivered			
In column (k) through (n), report the	e revenue amounts as shown on hills or	vouchers. In column (k) in	rovide revenues from dom	and
criardes related to the hinkling deluging i	epoπea in column (n). In column (l), pri	Ovide revenues from energ	v charage related to the	
amount of energy fransierred. In COM	nn (m), provide the total revenues from	all other charges on hills or	Vouchers rendered include	dina
out of period adjustinents. Explain in a	a toothote all components of the amount	shown in column (m). Rea	nort in column (a) the total	
charge shown on bills rendered to the	entity Listed in column (a). If no moneta	RIV settlement was made le	nter zero (11011) in colum	n
rendered.	nature of the non-monetary settlement,	including the amount and ty	/pe of energy or service	
	NAS			
in columns (i) and (i) must be reported) through (n) as the last Line. Enter "TC	OTAL" in column (a) as the	Last Line. The total amou	nts
11. Footnote entries and provide expli	as Transmission Received and Delivere	ed on Page 401, Lines 16 a	ınd 17, respectively.	
Tooling office and provide expir	anadons following all required data.			
	REVENUE FROM TRANSMISSION OF ELI	ECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	Energy Charges (\$)	(Other Charges) (\$)	(k+l+m)	Line No.
	Energy Charges	(Other Charges)	(k+l+m) (n)	No.
(\$) (K)	Energy Charges (\$)	(Other Charges) (\$)	(k+i+m) (n) 294	No.
(\$) (k)	Energy Charges (\$)	(Other Charges) (\$)	(k+i+m) (n) 294	No. 1
(\$) (K)	Energy Charges (\$)	(Other Charges) (\$)	(k+l+m) (n) 294 36	No. 1 2 3
(\$) (k) 36 84	Energy Charges (\$) (I)	(Other Charges) (\$)	(k+i+m) (n) 294 36 85 -3,555	No. 1 2 3
(\$) (k) 36 84 2,048	Energy Charges (\$) (I) 1	(Other Charges) (\$)	(k+i+m) (n) 294 36 85 -3,555 2,064	No. 1 2 3 4 5
(\$) (k) 36 84 2,048 30,655	Energy Charges (\$) (I) 1 16 95	(Other Charges) (\$)	(k+i+m) (n) 294 36 85 -3,555 2,064 30,750	No. 1 2 3 4 5
(\$) (k) 36 84 2,048	Energy Charges (\$) (I) 1 16 95	(Other Charges) (\$)	(k+i+m) (n) 294 36 85 -3,555 2,064 30,750	No. 1 2 3 4 5 6
(\$) (k) 36 84 2,048 30,655 412	Energy Charges (\$) (I) 1 16 95	(Other Charges) (\$)	(k+i+m) (n) 294 36 85 -3,555 2,064 30,750	No. 1 2 3 4 5

110

27

-836,077

131,892

25,109

1,267

1,606

1,341

-6,009

7,488

28,574,169

716

12

13

14 15

16

17

24,999

1,256

1,599

1,338

7,461

29,278,354

714

Name	e of Respondent		Report Is:	Date of Report	Year of Report	• • • • • • • • • • • • • • • • • • • •
Floric	da Power & Light Company	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 19	98
	TRANSM (Ir		NOF ELECTRICITY FOR OTHE g transactions referred to as 'whe	RS (Account 456) eling')		
autho 2. U. 3. Ripubli Provi any o 4. In LF - for ea a foo contri SF -	eport all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional utuse a separate line of data for each distinct the eport in column (a) the company or public account or authority that the energy was received frow ide the full name of each company or public ownership interest in or affiliation the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. "Leconomic reasons and is intended to remain attract the termination date of the contract diract. for short-term firm transmission service. Uservice is less than one year.	cility su ype of outhori on and cauthori code code ong-te reliab efined	uppliers and ultimate customer fransmission service involving that paid for the transmission in column (c) the company cority. Do not abbreviate or truch has with the entities listed in cobased on the original contract means one year or longer le even under adverse conditions as the earliest date that either	ors. Ing the entities listed in coon service. Report in coor public authority that the incate name or use acropolumns (a), (b) or (c) tual terms and conditioner and "firm" means that ions. For all transactioner buyer or seller can un	olumn (a), (b) and olumn (b) the com e energy was del nyms. Explain in s of the service a service cannot be s identified as LF ilaterally get out o	(c). pany or ivered to. a footnote s follows: interrupted , provide in f the
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)		Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	(Company of P	elivered To ublic Authority) Affiliation)	Statistical Classifi- cation (d)
1	City of Lake Worth Utilities .	Jackso	nville Electric Authority	City of Lake Worth U	tilitiies	os
2	City of Lake Worth Utilities	Jtility E	loard City of Key West	City of Lake Worth U	tilities	os
3	City of Lake Worth Utilities	City of	Lakeland	City of Lake Worth U	tilities	os
4	City of Lake Worth Utilities	Orlando	Utilities Commission	City of Lake Worth U	tilities	os
5	City of Lake Worth Utilities	Semino	le Electric Cooperative	City of Lake Worth U	tilities	os
6	City of Lake Worth Utilities	City of	Tallahassee	City of Lake Worth U	tilities	os
7	City of Lake Worth Utilities	Tampa	Electric Company	City of Lake Worth U	tilities	os
8	City of Lake Worth Utilities	City of	Lake Worth Utilities	Southern Company	Services, Inc.	os
9	City of Lake Worth Utilities	V/A	The second secon	N/A		AD
10	City of Lakeland	Southe	rn Company Services, Inc.	Orlando Utilities Con	nmission	os
11	LG&E Power Marketing, Inc.	Tampa	Electric Company	Southern Company	Services, Inc.	os
12	LG&E Power Marketing, Inc.	V/A	· · · · · · · · · · · · · · · · · · ·	N/A		AD
13	Municipal Electric Authority of Georgia	Florida	Power Corporation	Southern Company	Services, Inc.	os
14	City of New Smyrna Beach	City of	Gainesville	City of New Smyrna	Beach	os
15	City of New Smyrna Beach	City of	Homestead	City of New Smyrna	Beach	os
16	City of New Smyrna Beach	Jackso	nville Electric Authority	City of New Smyrna	Beach	os
17	City of New Smyrna Beach	City of	Lake Worth Utilities	City of New Smyrna	Beach	os
	TOTAL				5-1-11	

Name of Respondent	I his Report Is:		
1	(1) XTAn Original	Date of Report	Year of Report
Florida Power & Light Company	, , , , , , , , , , , , , , , , , , , ,	(Mo, Da, Yr)	Dec. 31, 1998
	(2) A Resubmission	1 //	
IFANSI	IISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456 N COMMUNICAY	-
TRANSIV	(Including transactions referred to see but	Account 456)(Continued)	

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MVV) (h)	MegaWait Hours Received (i)	Megavvarr Hours Delivered (j)	No.
34 of T-6	System	Hypoluxo Substation	1,043	1,044	977	1
34 of T-6	Marathon Substation	Hypoluxo Substation	39	39	38	2
34 of T-6	System	Hypoluxo Substation	1	1		i 3
34 of T-6	System	Hypoluxo Substation	1,072	1,081	1,005	4
34 of T-6	System	Hypoluxo Substation	1,411	1,444	1,347	5
34 of T-6	System	Hypoluxo Substation	153	155	145	6
34 of T-6	System	Hypoluxo Substation	4,006	3,950	3,717	7
34 of T-6	Hypoluxo Substation	System	154	478	478	
34 of T-6	N/A	N/A				9
21 of T-4	System	System	250	250	240	10
12 of T-6	System	System	90	90	90	11
12 of T-6	N/A	N/A	1			12
119 of T-6	System	System	5,775	5,516	5,516	13
84 of T-6	Deerhaven Substation	Smyrna Substation	23	24	23	
84 of T-6	Lucy Substation	Smyrna Substation	190	191	193	15
84 of T-6	System	Smyma Substation	4	4	4	16
84 of T-6	Hypoluxo Substation	Smyrna Substation	624	616	646	
<u></u>			211,814	8,059,333	7,877,775	

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) An Original (2) A Resubmiss	(Mo, Da, Yr)	Dec. 31, 1998	
	TRANSMISSION OF ELECTRICITY FO	R OTHERS (Account 456) (Continued)		-
	(Including transactions reffe	ered to as 'wheeling')		
	total megawatthours received and d			.
	rt the revenue amounts as shown on			and
	and reported in column (h). In colum		· · · · · · · · · · · · · · · · · · ·	
3 ,	column (m), provide the total revenue n in a footnote all components of the			iirig
	the entity Listed in column (a). If no			ın İ
	the nature of the non-monetary settl			
rendered.	•		. •••	
	mn (i) through (n) as the last Line. E			nts
	orted as Transmission Received and		and 17, respectively.	
11. Footnote entries and provide	explanations following all required di	ata.		
		N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
4,246	17	···/	4,263	1
168	1		169	2
	<u> </u>		5	3
5,021	17			4
1			5,038	
5,432	23		5,455	5
814	2		816	6
17,745	87		17,832	7
2,543	8		2,551	8
	Water	o il facilità di di Constante Co	-2,225	9
1,330	4		1,334	10
479	1		480	11
	<u></u>		-430	12
30,723	91		30,814	13
123			123	14
988	3		991	15
21	 			16
			21	
3,308	11		3,319	17
	i			1

29,278,354

131,892

-836,077

Nam	e of Respondent	This Report Is:	Date of Report Year of Rep	ort
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo Da Yr)	1998
	TRA	NSMISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whee	S / A CONTINU A E C.	
1. F	Report all transmission of electricity, i. e.	, wheeling, provided for other electric uti	lities cooperatives municipalities other	ar public
autr	ionities, qualitying facilities, non-traditiof	ial utility suppliers and ultimate customer	re.	
2. L	Jse a separate line of data for each dist	inct type of transmission service involving	a the entities listed in column (a) (b) a	nd (c).
Э. г	report in column (a) the company of pul	DIC authority that paid for the transmissic	in service. Report in column (b) the co	mnany or
publ	ic authority that the energy was receive	d from and in column (c) the company or	r public authority that the energy was d	elivered to
LION	ownership interest in an efficiency or p	ublic authority. Do not abbreviate or trur	ncate name or use acronyms. Explain	in a footnote
4 lı	ownership interest in or anniation the re	spondent has with the entities listed in c	olumns (a), (b) or (c)	
LF -	for Long-term firm transmission service	ation code based on the original contract "Long-term" means one year or longer	ual terms and conditions of the service	as follows:
for e	conomic reasons and is intended to rer	nain reliable even under adverse condition	ons For all transactions identified as I	e interrupted
a foo	otnote the termination date of the contra	ct defined as the earliest date that either	buver or seller can unilaterally get out	of the
cont	ract.		· ·	
SF -	for short-term firm transmission service	. Use this category for all firm services,	where the duration of each period of c	ommitment
tor s	ervice is less than one year.			
Line	Payment By	Energy Received From	Energy Delivered To	Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation)	(Footnote Affiliation)	cation
1	City of New Smyma Beach	Seminole Electric Cooperative	City of New Smyrna Beach	(d)
2	City of New Smyma Beach	Tampa Electric Company	City of New Smyrna Beach	os os
3	City of New Smyrna Beach	N/A	N/A	AD
4	NorAm Energy Services	N/A	N/A	AD
- 5		Orlando Utilities Commission		OS
6	Orlando Utilities Commission	Orlando Utilities Commission	Jacksonville Electric Authority	
7	Orlando Utilities Commission	City of Homestead	City of New Smyrna Beach	OS
	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission Orlando Utilities Commission	OS
9	Orlando Utilities Commission	City of Lake Worth Utilities		os
	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	os
11			Orlando Utilities Commission	os
12		Orlando Utilities Commission	Southern Company Services, Inc.	os
		Tampa Electric Company	Southern Company Services, Inc.	os
	Orlando Utilities Commission	N/A	N/A	AD
	PECO Energy Co Power Team	Orlando Utilities Commission	Jacksonville Electric Authority	os
	PECO Energy Co Power Team	City of Gainesville	Southern Company Services, Inc.	os
	PECO Energy Co Power Team	N/A	N/A	AD.
17	Reedy Creek Improvement District	City of Homestead	Reedy Creek Improvement District	os

TOTAL

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
TRANSMISSIO (In	N OF ELECTRICITY FOR OTHERS (A cluding transactions reffered to as 'whe	(ccount 456)(Continued)	

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER		Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Megawait Hours Received (i)	Megavvaπ Hours Delivered (j)	No.
84 of T-6	System	Smyrna Substation	16	16	15	3 1
84 of T-6	System	Smyrna Substation	7	7		7 2
84 of T-6	N/A	N/A				3
48 of T-6	N/A	N/A			<u>. </u>	4
40 of T-6	System	System	1,284	1,284	1,313	3 5
40 of T-6	System	Smyrna Substation	606	540	527	1 6
40 of T-6	Lucy Substation	System	64	64	66	7
40 of T-6	System	System	693	693	669	3
40 of T-6	Hypoluxo Substation	System	188	187	196	3 3
40 of T-6	System	System	580	570	545	10
40 of T-6	System	System	34,117	42,569	42,579	11
40 of T-6	System	System	8,655	8,539	8,539	12
40 of T-6	N/A	N/A				13
87 of T -6	System	System	9,397	9,273	9,495	14
87 of T-6	Deerhaven Substation	System	1,000	6,771	6,77	1 15
87 of T-6	N/A	N/A				16
32 of T-6	Lucy Substation	System	20	20	22	2 17
			211,814	8,059,333	7,877,775	5

Name of Respondent	This Report Is:	Date of Repo	d V	
Florida Power & Light Company	(1) X An Origina	I (Mo, Da, Yr)		
•	(2) A Resubm		Dec. 31, 1998	
	RANSMISSION OF ELECTRICITY (Including transactions r	FOR OTHERS (Account 455) (Contesting)	(inued)	
Report in column (i) and (j) the to	otal megawatthours received and	delivered.		
In column (k) through (n), report	the revenue amounts as shown	on bills or vouchers. In column	(k), provide revenues from dem	and
charges related to the billing deman	nd reported in column (h). In col	umn (l), provide revenues from a	energy charges related to the	
amount of energy transferred. In co	plumn (m), provide the total reve	nues from all other charges on t	hills or vouchers randered inclu	dina
out of period adjustments. Explain	in a tootnote all components of t	he amount shown in column (m)	Report in column (n) the total	_
charge snown on bills rendered to t	he entity Listed in column (a). If	no monetary settlement was ma	ade, enter zero (11011) in colum	חו
(ii). Provide a footnote explaining ti	ne nature of the non-monetary s	ettlement, including the amount	and type of energy or service	
rendered.	- 63.0	_		
10. Provide total amounts in column	n (i) through (n) as the last Line.	Enter "TOTAL" in column (a) a	is the Last Line. The total amou	nts
in columns (i) and (j) must be report	ed as Transmission Received a	nd Delivered on Page 401, Line	s 16 and 17, respectively.	
 Footnote entries and provide ex 	kpianations tollowing all required	data.		
	REVENUE FROM TRANSMISS	ON OF ELECTRICITY FOR OTHE	RS	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$)	(k+l+m)	No.
85		(m)	(n)	
			85	1
37		<u> </u>	37	2
		SERVICE CONTRACTOR CONTRACTOR	-305	3
			80	4
6,831		2	6 052	i

Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
85			85	•
37			37	2
			-305	:
			80	_
6,831	22		6,853	- 5
3,224	9		3,233	6
277	1		278	7
3,416	11		3,427	8
647	3		650	(
3,086	9		3,095	10
229,956	647		230,603	11
50,438	128		50,566	12
		运动性量 全 国和第二 子的	-791	13
49,992	163		50,155	14
38,331	107		38,438	
	*	713 Abu a com Su kata 2713	-113	
98			98	
29,278,354	131,892	-836,077	28,574,169	

	of Respondent da Power & Light Company	(1) X An Original (2) A Resubmission	//	Year of Report Dec. 31, 1998
	TRANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'who	RS (Account 456) eeling')	
author 2. U 3. R publi Prov any of 4. Ir LF - for e a foot SF -	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional se a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received fide the full name of each company or public by the full name of each company or public the full name of each company or public by the full name of each company or public the full name of each company or public column(d) enter a Statistical Classification for Long-term firm transmission service. It conomic reasons and is intended to remain the termination date of the contract fact. For short-term firm transmission service, the ervice is less than one year.	utility suppliers and ultimate customet type of transmission service involving authority that paid for the transmission and in column (c) the company lic authority. Do not abbreviate or the condent has with the entities listed in an code based on the original contract (Long-term" means one year or long in reliable even under adverse conditioned as the earliest date that eith	ers. ng the entities listed in coluntion service. Report in column or public authority that the enuncate name or use acronym columns (a), (b) or (c) ctual terms and conditions of er and "firm" means that servitions. For all transactions id er buyer or seller can unilate	nn (a), (b) and (c). In (b) the company or nergy was delivered to. Ins. Explain in a footnote The service as follows: If the serv
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Deliver (Company of Public (Footnote Affili	: Authority) Classifi-
1	Reedy Creek Improvement District	Utility Board City of Key West	Reedy Creek Improveme	nt District OS
2	Reedy Creek Improvement District	City of Lake Worth Utilities	Reedy Creek Improveme	nt District OS
3	Reedy Creek Improvement District	N/A	N/A	AD

Line	Payment By	Energy Received From	Energy Delivered To	Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affiliation)	cation
	(a)	(b)	(c)	(d)
1	Reedy Creek Improvement District	Utility Board City of Key West	Reedy Creek Improvement District	os
2	Reedy Creek Improvement District	City of Lake Worth Utilities	Reedy Creek Improvement District	os
3	Reedy Creek Improvement District	N/A	N/A	AD
4	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	os
5	Seminole Electric Cooperative, Inc.	City of Homestead	Seminole Electric Cooperative	os
6	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	Seminole Electric Cooperative	os
7	Seminole Electric Cooperative, Inc.	Utility Board City of Key West	Seminole Electric Cooperative	os
8	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	Seminole Electric Cooperative	os
9	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	os
10	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
11	Southern Energy Marketing	Florida Power & Light Company	Southern Energy Marketing	os
12	City of Starke	N/A	N/A	AD
13	City of Tallahassee	City of Homestead	City of Tallahassee	os
14	City of Taliahassee	City of Lake Worth Utilities	City of Tallahassee	os
15	City of Tallahassee	N/A	N/A	AD
16	Tampa Electric Company	Tampa Electric Company	Jacksonville Electric Authority	os
17	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	os
	TOTAL			
	I			1

Name of Respondent	This Report Is:	Date of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
TRANSMISSIC (II	ON OF ELECTRICITY FOR OTHERS (A	Account 456)(Continued)	

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Megawan Hours Received (i)	Megavvarr Hours Delivered (j)	No.
32 of T-6	Marathon Substation	System	21	21	21	1
32 of T-6	Hypoluxo Substation	System	293	292	312	2
32 of T-6	N/A	N/A		····		3
38 of T-6	System	System	635	635	635	4
38 of T-6	Lucy Substation	System	110	110	116	5
38 of T-6	System	System	180	177	175	6
38 of T-6	Marathon Substation	System	5	5	5	7
38 of T-6	Hypoluxo Substation	System	410	405	429	8
38 of T-6	System	System	1,340	1,260	1,245	
38 of T-6	N/A	N/A				10
91 of T-6	System	System	1,032	989	989	11
82 of T-6	N/A	N/A	· · · · · · · · · · · · · · · · · · ·			12
28 of T-6	Lucy Substation	System	30	30	32	
28 of T-6	Hypoluxo Substation	System	44	44	46	
28 of T-6	N/A	N/A				15
65 of T-6	System	System	852	852	852	
65 of T-6	System	System	9,826	8,500	8,500	
·,-			211,814	8,059,333	7,877,775	<u> </u>

Name of Respondent	This Report is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) ☑ An Original (2) ☐ A Resubmis	(Mo, Da, Yr)	Dec. 31, 1998	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continued		
	(Including transactions reff		<u>, </u>	
5. Report in column (i) and (j) the 9. In column (k) through (n), repo	e total megawatthours received and control the revenue amounts as shown or	delivered. In hills or vouchers - In column (k)	nrovide revenues from dem	and
charges related to the billing dem	and reported in column (h). In colum	nn (I), provide revenues from ener	gy charges related to the	ailu
amount of energy transferred. In	column (m), provide the total revenu	ies from all other charges on bills o	or vouchers rendered, include	ding
out of period adjustments. Explai	in in a footnote all components of the the entity Listed in column (a). If no	e amount shown in column (m). Ro	eport in column (n) the total	_
(n). Provide a footnote explaining rendered.	g the nature of the non-monetary set	o monetary settlement was made, tlement, including the amount and	type of energy or service	ın
	ımn (i) through (n) as the last Line. E	Enter "TOTAL" in column (a) as the	e Last Line. The total amou	nts
in columns (i) and (j) must be rep	orted as Transmission Received and	Delivered on Page 401, Lines 16	and 17, respectively.	
Footnote entries and provide	e explanations following all required d	iata.		
	REVENUE FROM TRANSMISSIC	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (l)	(\$) (m)	(k+l+m) (n)	No.
111			111	1
1,240	5		1,245	2
2.270		開發時間直至都包括電影響等	-16	3
3,378 560			3,389	4
958		<u>. </u>	562	5
27	3		961 27	6 7
1,631	6		1,637	8
7.129			7,146	9
. ,			1,018	10
5,490	17		5,507	11
			-937	12
160			160	13
231			231	14
<u></u>			1	15
4,714	13		4,727	16
52,274	123		52,397	17
	,	1		

29,278,354

131,892

-836,077

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
IRAN	SMISSION OF ELECTRICITY FOR OTH (Including transactions referred to as 'wh	ERS (Account 456) eeling')	
 Report all transmission of electricity, i. e., authorities, qualifying facilities, non-traditiona Use a separate line of data for each distir Report in column (a) the company or public authority that the energy was received Provide the full name of each company or puany ownership interest in or affiliation the res In column(d) enter a Statistical Classificat LF - for Long-term firm transmission service. for economic reasons and is intended to rem a footnote the termination date of the contract contract. SF - for short-term firm transmission service. for service is less than one year. 	al utility suppliers and ultimate custom not type of transmission service involvi lic authority that paid for the transmiss if from and in column (c) the company ablic authority. Do not abbreviate or transpondent has with the entities listed in tion code based on the original contract "Long-term" means one year or longular reliable even under adverse condict defined as the earliest date that eith	ers. ing the entities listed in a sion service. Report in a or public authority that the funcate name or use acrealumns (a), (b) or (c) actual terms and conditioner and "firm" means that itions. For all transactioner buyer or seller can unifications.	column (a), (b) and (c). column (b) the company or the energy was delivered to. ronyms. Explain in a footnote ons of the service as follows: at service cannot be interrupted ons identified as LF, provide in milaterally get out of the

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Tampa Electric Company	City of Homestead	Tampa Electric Company	os
2	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	os
3	Tampa Electric Company	Utility Board City of Key West	Tampa Electric Company	os
4	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	os
5	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	os
6	Tampa Electric Company	N/A	N/A	AD
7	The Energy Authority	Jacksonville Electric Authority	City of Gainesville	os
8	The Energy Authority	City of Lake Worth Utilities	City of Gainesville	os

TOTAL

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
TRA	NSMISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as 'wh		

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWan Hours Received (i)	MegaWatt Hours Delivered (j)	No.
65 of T-6	Lucy Substation	System	68	69	71	1 1
65 of T-6	System	System	1,700	1,700	1,651	1 2
65 of T-6	Marathon Substation	System	22	22	23	3 3
65 of T-6	Hypoluxo Substation	System	975	965	1,035	5 4
65 of T-6	System	System	3,285	3,125	3,014	4 5
65 of T-6	N/A	N/A	1 1			6
112 of T-6	System	Deerhaven Substation	93	93	92	7
112 of T-6	Hypoluxo Substation	Deerhaven Substation	52	51	56	8 8
112 of T-6	System	Deerhaven Substation	50	800	786	9
112 of T-6	Deerhaven Substation	System	110	110	110	10
112 of T-6	Lucy Substation	System	10	10	10	11
112 of T-6	Hypoluxo Substation	System	3	3		3 12
112 of T-6	System	System	528	323	323	3 13
112 of T-6	System	System	1,052	1,214	1,222	14
112 of T-6	System	System	50	46	46	15
112 of T-6	Deerhaven Substation	System	7,530	12,577	12,576	16
112 of T-6	System	System	208	208	204	4 17
			211,814	8,059,333	7,877,775	\$

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) XAn Original (2) ☐A Resubmis	(Mo, Da, Yr)	Dec. 31, 1998	
			' 	
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref	rered to as 'wheeling')	ued)	
Report in column (i) and (j) the	total megawatthours received and o	delivered		
In column (k) through (n), repo	rt the revenue amounts as shown or	n bills or vouchers. In column (k), provide revenues from dem	and
marges related to the billing demi	and reported in column (h). In colum	nn (l), provide revenues from er	nergy charges related to the	
anount of energy transferred. In	column (m), provide the total revenu	ies from all other charges on bil	Is or vouchers rendered include	ding
charge shown on hills rendered to	n in a footnote all components of the the entity Listed in column (a). If n	amount shown in column (m).	Report in column (n) the total	
n) Provide a footnote explaining	the nature of the non-monetary set	thement including the amount of	de, enter zero (11011) in colum	าก
endered.	or nature of the non-monetary set	beinent, including the amount a	nd type of energy or service	
0. Provide total amounts in colu	mn (i) through (n) as the last Line. E	Enter "TOTAL" in column (a) as	the Last Line. The total amoun	nte
n columns (i) and (j) must be repo	orted as Transmission Received and	Delivered on Page 401 Lines	16 and 17, respectively	HIS
1. Footnote entries and provide	explanations following all required d	lata.		
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHER	\$	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$)	(\$)	(k+l+m)	No.
357	(f)	(m)	(n)	
9.044	7		358	
	26			
117			9,070	
			9,070	2
5,103	16		· ·	3
5,103 17,476	16 48		117	3
			117 5,119	2 3 2
			117 5,119 17,524	3
17,476			117 5,119 17,524 -2,032 477	2 3 4 5
17,476 476			117 5,119 17,524 -2,032 477 248	2 2 5 6 7
17,476 476 247	48 1 1		117 5,119 17,524 -2,032 477 248 4,270	2 2 3 4 4 8 8
17,476 476 247 4,259 585	48 1 1 1	2032	117 5,119 17,524 -2,032 477 248 4,270	2 3 4 5 6 7 8 8
17,476 476 247 4,259 585 37	48 1 1 1		117 5,119 17,524 -2,032 477 248 4,270 587	2 2 3 5 6 7 8 9
17,476 476 247 4,259 585 37	48 1 1 11 2	203	117 5,119 17,524 -2,032 477 248 4,270 587 37	2 2 3 4 6 7 8 9 10 11
17,476 476 247 4,259 585 37 9	48 1 1 11 2		117 5,119 17,524 -2,032 477 248 4,270 587 37 9 6,772	2 3 4 5 6 7 8 9 10 11 12
17,476 476 247 4,259 585 37 9 6,767	48 1 1 11 2 5 20		117 5,119 17,524 -2,032 477 248 4,270 587 37	2
17,476 476 247 4,259 585 37 9 6,767 6,517	48 1 1 11 2 5 20		117 5,119 17,524 -2,032 477 248 4,270 587 37 9 6,772	2 4 4 5 6 6 6 6 7 7 8 8 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11
17,476 476 247 4,259 585 37 9 6,767 6,517	48 1 1 11 2 5 20		117 5,119 17,524 -2,032 477 248 4,270 587 37 9 6,772 6,537	2 2 3 4 6 7 8 9 10 11

29,278,354

131,892

-836,077

Name of Respondent Florida Power & Light Company	(1) (2)	AF	n Original Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
			LECTRICITY FOR OTHER actions referred to as 'whee		

- 1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
- LF for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	The Energy Authority	City of Gainesville	Tampa Electric Company	os
2	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	os
3	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	os
4	The Energy Authority	N/A	N/A	AD
5	Tennessee Valley Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	os
6	Tennessee Valley Authority	Tampa Electric Company	Southern Company Services, Inc.	os
7	Virginia Electric & Power Company	Orlando Utilities Commission	Southern Company Services, Inc.	os
8	City of Vero Beach	N/A	N/A	AD
9	Vitol Gas & Electric, LLC	N/A	N/A	AD
10	Aquila Power Corporation	Orlando Utilities Commission	Southern Company Services, Inc.	SF
11	Duke Energy Trading & Marketing	N/A	N/A	AD
12	Enron Power Marketing, Inc.	Orlando Utilities Commission	City of New Smyrna Beach	SF
13	Enron Power Marketing, Inc.	City of Gainesville	Orlando Utilities Commission	SF
14	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Orlando Utilities Commission	SF
15	Enron Power Marketing, Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	SF
16	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	SF
17	City of Homestead	Florida Power Corporation	City of Homestead	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	I his Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
TRANS	MISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as ')	S (Account 456)(Continued) wheeling')	
OS - for other service. Use this category nonfirm service regardless of the length of	only for those services which cannot b	e placed in the above-defi	ned categories, such as all

- the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	, onit of 50		of Delivery Billing Inton or Other Demand		TRANSFER OF ENERGY		
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	Megavvatt Hours Delivered (j)	No.	
112 of T-6	Deerhaven Substation	System	900	900	891	1 1	
112 of T-6	System	System	550	500	485	5 2	
112 of T-6	System	System	2,290	2,289	2,210	d 3	
112 of T-6	N/A	N/A	 	· · · · · · · · · · · · · · · · · · ·	<u> </u>	4	
24 of T-4	System	System	300	300	300	0 5	
24 of T-4	System	System	4,010	5,841	5,841	1 6	
14 of T-5	System	System	699	11,191	11,191	1 7	
10 of T-6	N/A	N/A	 		 	8	
107 of T-6	N/A	N/A				9	
140 of T-6	System	System	100	1,600	1,562	2 10	
116 of T-6	N/A	N/A	 			11	
5 of T-6	System	Smyrna Substation	2	8		12	
5 of T-6	Deerhaven Substation	System	21	328	320	13	
5 of T-6	System	System	21			14	
5 of T-6	System	System	150	900	882	2 15	
23 of T-6	System	Smyrna Substation	17			16	
29 of T-6	System	Lucy Substation				17	
			211,814	8,059,333	7,877,775	5	

Name of Respondent	I his Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power & Light Company	(2) A Resubmis		Dec. 31, 1998	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continue	90)	
	(Including transactions reff	ered to as 'wheeling')	·	
• • • • • • • • • • • • • • • • • • • •	total megawatthours received and o			
	rt the revenue amounts as shown or	• • • • • • • • • • • • • • • • • • • •	• •	and
	and reported in column (h). In colum	• • •		
	column (m), provide the total revenu	•		
	n in a footnote all components of the the entity Listed in column (a). If no			
	the nature of the non-monetary set			111
endered.	the hattire of the non-monetary set	mement, including the amount are	d type of energy of service	
	mn (i) through (n) as the last Line. E	Enter "TOTAL" in column (a) as th	ne Last Line. The total amou	nts
n columns (i) and (i) must be repo	orted as Transmission Received and	Delivered on Page 401. Lines 1	6 and 17, respectively.	
	explanations following all required d			
Daniel Change		N OF ELECTRICITY FOR OTHERS		
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+I+m)	Line No.
(k)	Ű	(m)	(n)	140.
4,788	15		4,803	1
2,926	8		2,934	2
12,183	34		12,217	3
			-17	4
1,596	5		1,601	- 5
35,710	98		35,808	
59,548	170		59.718	
33,0 %			-3,790	
			-0,730	9
8,519	27			
0,518	21		8,546	
470			-650	
170			170	L
1,789	6		1,795	
1,789			1,789	14
12,778	16		12,794	15
1,448			1,448	16
**	744	THE SECTION OF THE SECTION OF THE SECTION	11	17
29,278,354	131,892	-836,077	28,574,169	

131,892

-836,077

Name	e of Respondent	This Report Is:	Date of Report Year of Rep	o p
Flori	da Power & Light Company	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) Dec. 31,	1998
	TRAI	VISMISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whee	RS (Account 456)	
1. R	eport all transmission of electricity, i. e.,	wheeling, provided for other electric uti	lities cooperatives municipalities other	er public
auth 2. U 3. R publi Prov any 4. Ir LF - for e a foc conti	orities, qualifying facilities, non-traditionalise a separate line of data for each distinguished in column (a) the company or public authority that the energy was received ide the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the contract conomic reasons and is intended to remote the termination date of the contract ract.	al utility suppliers and ultimate customer net type of transmission service involving lic authority that paid for the transmission from and in column (c) the company of ablic authority. Do not abbreviate or true spondent has with the entities listed in cotion code based on the original contract "Long-term" means one year or longer as in reliable even under adverse condition to defined as the earliest date that either the Use this category for all firm services,	rs. g the entities listed in column (a), (b) a on service. Report in column (b) the co r public authority that the energy was d neate name or use acronyms. Explain olumns (a), (b) or (c) ual terms and conditions of the service r and "firm" means that service cannot ons. For all transactions identified as I r buyer or seller can unilaterally get out	nd (c). Impany or lelivered to. in a footnote as follows: be interrupted LF, provide in t of the
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
	Utility Board City of Key West	Florida Power & Light Company	Utility Board City of Key West	SF
	Utility Board City of Key West	Florida Power Corporation	Utility Board City of Key West	AD
3	Utility Board City of Key West	N/A	N/A	AD
4	Morgan Stanley & Co., Inc.	Tampa Electric Company	Southern Company Services, Inc.	SF
	Morgan Stanley & Co., Inc.	N/A	N/A	AD
	NorAm Energy Services	N/A	N/A	AD
7	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	SF
8	Orlando Utilities Commission	Tampa Electric Company	Southern Company Services, Inc.	SF
	PECO Energy Co Power Team	City of Gainesville	Southern Company Services, Inc.	SF
10	PECO Energy Co Power Team	Orlando Utilities Commission	Southern Company Services, Inc.	SF
11	Southern Company Services, Inc.	City of Gainesville	Southern Company Services, Inc.	SF
	Southern Company Services, Inc.	N/A	N/A	AD
	Southern Energy Marketing	N/A	N/A	AD
14	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	SF
15	Tampa Electric Company	City of Gainesville	Tampa Electric Company	SF
	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	SF
-	The Energy Authority	City of Gainesville	Jacksonville Electric Authority	SF

TOTAL

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
TRANSMIS	SION OF ELECTRICITY FOR OTHERS (A (Including transactions reffered to as whe	(ccount 456)(Continued) eeling')	

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	satation or Other Substation or Other Demand		OF ENERGY	Line	
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaVVatt Hours Delivered (j)	No.
21 of T-6	System	Marathon Substation	10	4,960	4,856	1
21 of T-6	System	Marathon Substation				2
21 of T-6	N/A	N/A				3
99 of T-6	System	System	10	6,854	6,699	4
99 of T-6	N/A	N/A			<u> </u>	5
47 of T-6	N/A	N/A				6
126 of T-6	System	System	1,292	20,464	18,250	7
126 of T-6	System	System	160	2,100	2,048	8
111 of T-6	Deerhaven Substation	System	150	6,384	6,238	9
111 of T-6	System	System	80	1,280	1,239	10
62 of T-6	Deerhaven Substation	System	50	800	781	11
62 of T-6	N/A	N/A				12
110 of T-6	N/A	N/A				13
141 of T-6	System	System	56	885	864	14
141 of T-6	Deerhaven Substation	System	50	600	585	15
141 of T-6	System	System	100	992	969	16
129 of T-6	Deerhaven Substation	System	27	432	422	17
			211,814	8,059,333	7,877,775	\vdash

ne of Respondent	This Report Is:	Date of Report	Year of Report	
rida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998	
TRA			<u> </u>	
	NSMISSION OF ELECTRICITY FOR O (Including transactions reffered		, 	
Report in column (i) and (j) the total	I megawatthours received and delive	ered.		
rges related to the billing demand	e revenue amounts as shown on bill reported in column (h). In column (i	s or vouchers. In column (k), p	provide revenues from den	nar
ount of energy transferred. In colu	mn (m), provide the total revenues fi	r, provide revenues πom energ rom all other charges on hills o	y charges related to the	- ا
of period adjustments. Explain in	a footnote all components of the am	ount shown in column (m). Re	n vouchers rendered, inclu nort in column (n) the total	i I
ge shown on bills rendered to the	entity Listed in column (a). If no mo	netary settlement was made.	enter zero (11011) in colun	nn
Provide a footnote explaining the	nature of the non-monetary settleme	ent, including the amount and	type of energy or service	
lered. Provide tetal emounts in automore	(N. Alexander des Very en al la la la la la la la la la la la la			
Provide total amounts in column (i) through (n) as the last Line. Enter	"TOTAL" in column (a) as the	Last Line. The total amou	ınt
Footpote entries and provide expl	l as Transmission Received and Del anations following all required data.	ivered on Page 401, Lines 16	and 17, respectively.	
	an indania and			
	DEVENUE PROM TRANSMISSION OF			
Demand Charges	REVENUE FROM TRANSMISSION OF		Total Bayanua (5)	
Demand Charges (\$)	REVENUE FROM TRANSMISSION OF Energy Charges (\$)	(Other Charges)	Total Revenues (\$)	1
(\$) (k)	Energy Charges		Total Revenues (\$) (k+l+m) (n)	1
(\$)	Energy Charges (\$)	(Other Charges) (\$) (m)	(k+l+m)	١
(\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	(k+l+m) (n)	1
(\$) (k) 18,497	Energy Charges (\$) (I) 75	(Other Charges) (\$) (m)	(k+l+m) (n) 18,572	1
(\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	(k+l+m) (n) 18,572	1
(\$) (k) 18,497	Energy Charges (\$) (I) 75	(Other Charges) (\$) (m)	(k+l+m) (n) 18,572 23 -13,496 37,108	N
(\$) (k) 18,497	Energy Charges (\$) (I) 75	(Other Charges) (\$) (m)	(k+l+m) (n) 18,572 23 -13,496 37,108 -88 493	N
(\$) (k) 18,497 36,995	Energy Charges (\$) (I) 75	(Other Charges) (\$) (m)	(k+l+m) (n) 18,572 23 -13,496 37,108 -88 493 110,397	N
(\$) (k) 18,497 36,995 110,065 13,631	Energy Charges (\$) (I) 75 113 332 336	(Other Charges) (\$) (m)	(k+l+m) (n) 18,572 23 -13,496 37,108 -88 493 110,397	N
(\$) (k) 18,497 36,995 110,065 13,631 46,853	Energy Charges (\$) (I) 75 113 332 36 107	(Other Charges) (\$) (m)	(k+l+m) (n) 18,572 23 -13,496 37,108 -88 493 110,397 13,667 46,960	3
(\$) (k) 18,497 36,995 110,065 13,631 46,853 6,815	Energy Charges (\$) (I) 75 113 332 36 107	(Other Charges) (\$) (m)	(k+l+m) (n) 18,572 23 -13,496 37,108 -88 493 110,397 13,667 46,960 6,835	
(\$) (k) 18,497 36,995 110,065 13,631 46,853	Energy Charges (\$) (I) 75 113 332 36 107	(Other Charges) (\$) (m)	(k+l+m) (n) 18,572 23 -13,496 37,108 -88 493 110,397 13,667 46,960	

-338

4,785

4,267

8,531

2,307

28,574,169

13

14

15

16

17

4,771

4,260

8,519

2,300

29,278,354

12

-836,077

131,892

Vam	e of Respondent	Thie	Report Is:	Date of Board	Vana at Daniel	
	da Power & Light Company	(1)	An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19	t 998
	• . ,	(2)	A Resubmission OF ELECTRICITY FOR OTHE	//		
	(I	ncluding	transactions referred to as whe	eling')		
I. R	teport all transmission of electricity, i. e., wh	eeling	, provided for other electric ut	lities, cooperatives, r	nunicipalities, other	public
2 L	orities, qualifying facilities, non-traditional u lse a separate line of data for each distinct	tility si tune of	ippliers and ultimate custome	rs. a the entities listed in		4 (_)
3. R	teport in column (a) the company or public	authori	tv that paid for the transmission	y the entitles listed it on service Report in	i column (a), (b) and column (b) the com	i (C). Inany or
oubli	ic authority that the energy was received fro	om and	l in column (c) the company o	r public authority that	the energy was del	livered to.
ριον	ide the full name of each company or publi	c autho	prity. Do not abbreviate or tru	ncate name or use a	cronyms. Explain in	a footnote
any (ownership interest in or affiliation the respon column(d) enter a Statistical Classificatior	ndent I	has with the entities listed in o	olumns (a), (b) or (c)		
-F -	for Long-term firm transmission service. "L	ona-te	paseu on the original contract rm" means one vear or longe	ual terms and condit r and "firm" means th	ons of the service a	IS TOllOWS: a intercunted
or e	conomic reasons and is intended to remain	reliab	le even under adverse conditi	ons. For all transact	ons identified as LF	. provide in
a foc	otnote the termination date of the contract of	efined	as the earliest date that eithe	r buyer or seller can	unilaterally get out o	of the
	ract.	41_ ! _				
ors	for short-term firm transmission service. U ervice is less than one year.	se this	category for all firm services,	where the duration of	of each period of cor	mmitment
J. V	or vide to lede than one year.					
	Downert Bu					
ine	Payment By (Company of Public Authority)		Energy Received From Company of Public Authority)		Delivered To f Public Authority)	Statistical Classifi-
No.	(Footnote Affiliation)	•	(Footnote Affiliation)		te Affiliation)	cation
_	(a)	<u> </u>	(b)		(c)	(d)
			ake Worth Utilities	Jacksonville Elect		SF
			Gainesville	Southern Compar	<u> </u>	SF
			Utilities Commission Electric Company	Southern Compar	<u> </u>	SF
		•	Utilities Commission	Southern Compar	<u> </u>	SF
	, , , , , , , , , , , , , , , , , , ,		Utilities Commission	Southern Compar Ft. Pierce Utilities	•	SF
		N/A	Oundes Commission	N/A	Authority	AD
			Utilities Commission		A. the set	· · -
		N/A	Oundes Commission	Ft. Pierce Utilities	Authority	AD
			Utilities Commission		A.M. 2.24.	I -
	L '	N/A	Oundes Commission	Ft. Pierce Utilities	Authority	AD
	<u></u>		Utilities Commission	City of Homestead	1	
		N/A	- Clinics Commission	N/A		AD
			Utilities Commission	City of Homestead	· · · · · · · · · · · · · · · · · · ·	l
		N/A		N/A	<u> </u>	AD
			Utilities Commission	City of Homestead	•	
	<u> </u>	N/A		N/A	4	AD
••				1475		70
	TOTAL					

Name of Respondent

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
IRAN	ISMISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as w	(Account 456)(Continued) wheeling')	
OS - for other service. Use this categor	y only for those services which cannot be	e placed in the above defi	nod cotogorica avet es all

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER OF ENERGY		Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	Megavvaπ Hours Delivered (j)	No.
129 of T-6	Hypoluxo Substation	System	10	100	97	1
129 of T-6	Deerhaven Substation	System	288	3,591	3,505	2
133 of T-6	System	System	100	12,850	12,584	3
133 of T-6	System	System	150	11,141	12,183	4
130 of T-6	System	System	601	7,250	6,677	5
92	System	Hartman Substation	15	3,775	3,690	6
92	N/A	N/A				7
93	System	Hartman Substation	5	1,258	1,230	8
93	N/A	N/A				9
4 of T-6	System	Hartman Substation	16	4,542	4,427	10
4 of T-6	N/A	N/A				11
92	System	Lucy Substation	10	62,065	60,548	12
92	N/A	N/A		<u> </u>		13
93	System	Lucy Substation	3	41,377	40,365	14
93	N/A	N/A			<u> </u>	15
4 of T-6	System	Lucy Substaiton	8	67,763	66,115	16
4 of T-6	N/A	N/A				17
<u> </u>			211,814	8,059,333	7,877,775	

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) An Original (2) A Resubmis	(Mo, Da, Yr) sion / /	Dec. 31, 1998	
	TRANSMISSION OF ELECTRICITY FO (including transactions refi	OR OTHERS (Account 456) (Continuitered to as 'wheeling')	led)	
	total megawatthours received and o	delivered.	-	
9. In column (k) through (n), reported amount of energy transferred. In a court of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported and the columns (ii) and (j) must be reported and the columns (iii) and (ji) must be reported and the columns (iii) and (ji) must be reported and the columns (iiii) and (ji) must be reported and the columns (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	rt the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If not the nature of the non-monetary set in the interest of the nature of the non-monetary set in the column (i) through (n) as the last Line. Express Transmission Received and explanations following all required of	n bills or vouchers. In column (k nn (l), provide revenues from en- les from all other charges on bill a amount shown in column (m). o monetary settlement was mad- tlement, including the amount ar Enter "TOTAL" in column (a) as t I Delivered on Page 401, Lines 1	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amounts	ding in
		N OF ELECTRICITY FOR OTHERS	8	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
852	2		854	1
24,535	63	· · · · · · · · · · · · · · · ·	24,598	2
184,840	336		185,176	3
192,466	362		192,828	4
51,199	123		51,322	5
11,059	78		11,137	6
		经验检查证据证据的	-11,759	7
3,687	27		3,714	8
		国主动员的现在分词	-3,920	9
11,585	94		11,679	10
			-11,539	11
171,408	877		172,285	12
		100000000000000000000000000000000000000	-6,596	13
114,291	584		114,875	14
			~3,661	15
181,705	965		182,670	16
		がなる。 は は は は は は は は は は は は は	-5,704	17
29,278,354	131,892	-836,077	28,574,169	

Name	e of Respondent	This Report Is:	Date of Report Year of Repo	ort
Flori	da Power & Light Company	(1) An Original (2) A Resubmission	(Ma Da Vr)	1998
	TRANS	MISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheelin	(Account 456)	
1. R	eport all transmission of electricity, i. e., v	vheeling, provided for other electric utiliti		ar nublic
auth	onties, qualifying facilities, non-traditional	utility suppliers and ultimate customers		
2. U	lse a separate line of data for each disting	t type of transmission service involving t	he entities listed in column (a), (b) a	nd (c).
3. K	leport in column (a) the company or public	authority that paid for the transmission.	service. Report in column (b) the co	mnany or
Publ	ic authority that the energy was received	from and in column (c) the company or p	ublic authority that the energy was d	elivered to.
anv	ide the full name of each company or pub ownership interest in or affiliation the resp	ondent has with the entities listed in only	ate name or use acronyms. Explain	in a footnote
4. Ir	column(d) enter a Statistical Classification	on code based on the original contractua	imms (a), (b) or (c)	oo follower
LF -	for Long-term firm transmission service.	"Long-term" means one vear or longer a	nd "firm" means that service cannot t	he interrunted
tor e	conomic reasons and is intended to rema	in reliable even under adverse condition:	s. For all transactions identified as I	E provide in
a too	stnote the termination date of the contract	defined as the earliest date that either b	uyer or seller can unilaterally get out	of the
	for short-term firm transmission service.	les this catagon, for all firm continue, wil	and the disastine of each and a first	
for s	ervice is less than one year.	ose this category for all lifth services, wi	iere the duration of each period of co	ommitment
	•			
	Payment By	Energy Received From		
Line No.	(Company of Public Authority)	(Company of Public Authority)	Energy Delivered To (Company of Public Authority)	Statistical Classifi-
NO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affiliation)	cation
4	(a)	(b)	(c)	(d)
2	Florida Municipal Power Agency Florida Municipal Power Agency	Orlando Utilities Commission N/A	Utility Board City of Key West	
	Florida Municipal Power Agency	· ··· ·	N/A	AD
!	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	000000000000000000000000000000000000000
5	Florida Municipal Power Agency	1	N/A	AD
		Orlando Utilities Commission	City of Lake Worth Utilities	1.5 1.5
	Florida Municipal Power Agency	N/A	N/A	AD
- 8	Florida Municipal Power Agency	N/A	N/A	AD
9	Florida Municipal Power Agency Florida Municipal Power Agency	N/A	N/A	AD
10		N/A	N/A	AD
11	Florida Municipal Power Agency	N/A	N/A	AD
· ·	Florida Municipal Power Agency	《新春·李·李·唐·唐 ·唐·斯·西·	的一种的一种生物的 的企业的影响。	
	Florida Municipal Power Agency	N/A	N/A	AD
	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	-0.44-49-60
	Florida Municipal Power Agency	N/A	N/A	AD
	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recovy	Florida Power Corporation	
	Metro-Dade County Resource Recovery	N/A	N/A	AD
17	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	- G-62-13-13-13-13-13-13-13-13-13-13-13-13-13-
1				

Name of Respondent	This Report is: Date of	
Florida Power & Light Company	(1) X An Original (Mo, Da (2) A Resubmission //	Dec. 31, 1990
TRANSMISSIC (In	N OF ELECTRICITY FOR OTHERS (Account 456)(cluding transactions reffered to as 'wheeling')	Continued)

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER (OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	Megavvarr Hours Delivered (j)	No.
93	System	Marathon Substation	12	30,172	29,336	1
93	N/A	N/A			<u> </u>	2
4 of T-6	System	Marathon Substation	10	12,915	12,60	1 3
4 of T-6	N/A	N/A		· · · · · · · · · · · · · · · · · · ·		4
92	System	Hypoluxo Substation	10	59,942	58,534	4 5
92	N/A	N/A				6
92	N/A	N/A				7
4 of T-6	N/A	N/A				8
92	N/A	N/A				9
4 of T-6	N/A	N/A		7 1727		10
80 of T-6	System	System		2,896,719	2,828,350	5 11
80 of T-6	N/A	N/A	Seatting databased and purposed (COS) 200, 400 C Ac 210 C C			12
72	St. Lucie Plant	Smyrna Substation	40	603,317	595,619	9 13
72	N/A	N/A				14
124	Doral Substation	System	60	276,899	270,36	5 15
124	N/A	N/A				16
88	System	Smyrna Substation		586	57:	3 17
			211,814	8,059,333	7,877,779	5

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) An Original (2) A Resubmission	(M o, Da, Yr) n / /	Dec. 31, 1998	
	TRANSMISSION OF ELECTRICITY FOR I	OTHERS (Account 456) (Continued)		
8. Report in column (i) and (j) the t	otal megawatthours received and deli	ivered.		
charges related to the billing dema	t the revenue amounts as shown on bind reported in column (h). In column	(I), provide revenues from energy	v charges related to the	
out of period adjustments. Explain charge shown on bills rendered to	olumn (m), provide the total revenues in a footnote all components of the ar the entity Listed in column (a). If no m	mount shown in column (m). Re nonetary settlement was made, o	port in column (n) the total enter zero (11011) in colum	-
(n). Provide a footnote explaining frequency	the nature of the non-monetary settler	ment, including the amount and t	type of energy or service	
 Provide total amounts in columns (i) and (i) must be reported. 	nn (i) through (n) as the last Line. Entited as Transmission Received and De	er "TOTAL" in column (a) as the	Last Line. The total amou	nts
11. Footnote entries and provide e	explanations following all required data	anvered on Fage 401, Lines 107 3.	and 17, respectively.	
	REVENUE FROM TRANSMISSION (OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+i+m) (n)	No.
68,567	455		69,022	1
-0.0			-10,669	
53,872	173		54,045	
228,564			7.046	
	8481		-7,612 229,412	4
	848		-7,612 229,412 -8.158	4 5
	848	-1,221	229,412	4 5 6
	848		229,412 -8,158	4 5 6 7
	848	-1,221	229,412 -8,158 -1,221	4 5 6 7 8
40.550.000		-1,221	229,412 -8,158 -1,221 -892 -17,038 -12,839	4 5 6 7 8 9
10,453,462	45,097	-1,221 -2,221 -2,235 -2,358	229,412 -8,158 -1,221 -892 -17,038 -12,839 10,498,559	4 5 6 7 8 9 10
	45,097	-1,221 -1,221	229,412 -8,158 -1,221 -892 -17,038 -12,839 10,498,559 -121,901	4 5 6 7 8 9 10 11
10,453,462		-1,221 -2,221 -2,235 -2,358	229,412 -8,158 -1,221 -892 -17,038 -12,839 10,498,559	4 5 6 7 8 9 10 11 12

-54,520

156,465

28,574,169

16

17

145,529

29,278,354

13,338

-836,077

131,892

Nam	e of Respondent		Report Is:	Date of Report	Year of Report	· · · · · · · · · · · · · · · · · · ·
Flori	da Power & Light Company	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 199	98 —
			OF ELECTRICITY FOR OTHE transactions referred to as whe			
auth 2. U 3. R bubli Prov any 4. Ir for ea cont SF -	deport all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional ut use a separate line of data for each distinct the deport in column (a) the company or public a cauthority that the energy was received frow ide the full name of each company or public ownership interest in or affiliation the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. "Loconomic reasons and is intended to remain otnote the termination date of the contract detract. for short-term firm transmission service. Uservice is less than one year.	ility su ype of uthori m and authori ndent i code i ong-te reliable	ppliers and ultimate custome transmission service involving that paid for the transmission in column (c) the company durity. Do not abbreviate or trues with the entities listed in coased on the original contractom" means one year or longe e even under adverse conditions the earliest date that either	rs. Ig the entities listed in coon service. Report in coor public authority that the neate name or use acrosolumns (a), (b) or (c) tual terms and condition or and "firm" means that soons. For all transaction or buyer or seller can united.	blumn (a), (b) and blumn (b) the compe e energy was delinyms. Explain in a softhe service as service cannot be sidentified as LF, laterally get out of	(c). pany or vered to. a footnote follows: interrupted provide in the
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	(Energy Received From Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote /	ublic Authority) Affiliation)	Statistical Classifi- cation (d)
1		I/A	(+)	N/A	···	AD
2	Orlando Utilities Commission F	lorida l	Power & Light Company	Orlando Utilities Com	ımission	
3	Orlando Utilities Commission	I/A		N/A		AD
4	Seminote Electric Cooperative, Inc.	emino	e Electric Cooperative	Florida Power & Light	t Company	BER 10-18
5	Seminole Electric Cooperative, Inc.	I/A		N/A		AD
6	City of Starke	I/A		N/A		AD
	· · · · · · · · · · · · · · · · · · ·	ity of I	lomestead	Seminole Electric Co	operative	os
8	Seminole Electric Cooperative, Inc.	ity of L	ake Worth Utilities	Seminole Electric Co	operative	os
	- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	rlando	Utilities Commission	Seminole Electric Co	operative	os
10	Seminole Electric Cooperative, Inc.	ampa l	Electric Company	Seminole Electric Co	operative	os
11						
12						
13						
14						
15			······································			
16						
17						
	TOTAL					
			· · · · · · · · · · · · · · · · · · ·			

	ondent	This Report Is:		ate of Report	Year of Report	
Florida Power	& Light Company	(1) X An Original (2) A Resubmis	ssion `	' <i>I</i>	Dec. 31, 1998	
71. PA.D	TRAI	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accoun	t 456)(Continued)		
OS - for othe		ry only for those services which			estagorios, such as	<u> </u>
nonfirm serv	ice regardless of the length	of the contract and service fi	rom designated unit	s of less than one year	r Describe the nati	all
the service i	n a footnote for each adjus	tment.				
AD - for out-	of-period adjustment. Use	this code for any accounting :	adjustments or "true	-ups" for service provid	ded in prior reporting	9
years. Provi	de an explanation in a foot	note for each adjustment.				_
5. In column	(e), identify the FERC Rat	te Schedule or Tariff Number,	On separate lines, l	ist all FERC rate sched	dules or contract	
6 Penort re	under which service, as id	lentified in column (d), is provi	ided.			
designation (for the substation, or other	s for all single contract path, " appropriate identification for v	point to point" transr	nission service. In coli	umn (f), report the	
(a) report the	e designation for the substa	ation, or other appropriate iden	writie eriergy was re	ceiveo as specilleo in energy was delivered :	the contract. In coll	umn
contract.		, or varior appropriate lact	THE PROPERTY OF WHICH	onorgy was delivered a	as specined in the	
7. Report in	column (h) the number of	megawatts of billing demand t	that is specified in th	e firm transmission se	rvice contract. Dem	and
reported in c	olumn (h) must be in mega	watts. Footnote any demand	not stated on a meg	awatts basis and expl	ain.	
				,		
			•		-	
	Point of Receipt	Point of Delivery	Billing	TRANCEED		
FERC Rate						
FERC Rate Schedule of	(Subsatation or Other	(Substation or Other	Demand		OF ENERGY	
	(Subsatation or Other			Megavvatt Hours Received	MegaWatt Hours Delivered	
Schedule of Tariff Number (e)	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaVVatt Hours	MegaWatt Hours	No.
Schedule of Tariff Number (e) 88	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW)	Megavvatt Hours Received	MegaWatt Hours Delivered	Line No.
Schedule of Tariff Number	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
Schedule of Tariff Number (e) 88 69	(Subsatation or Other Designation) (f) N/A St. Lucie Plant	(Substation or Other Designation) (g) N/A Smyrna Substation	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
Schedule of Tariff Number (e) 88	(Subsatation or Other Designation) (f) N/A St. Lucie Plant N/A	(Substation or Other Designation) (g) N/A Smyrna Substation N/A	Demand (MW) (h)	MegaWatt Hours Received (i) 417,205	Megavvan Hours Delivered (j) 407,359	No.
Schedule of Tariff Number (e) 88 69 69	(Subsatation or Other Designation) (f) N/A St. Lucie Plant N/A Seminole Plant	(Substation or Other Designation) (g) N/A Smyrna Substation N/A System	Demand (MW) (h)	MegaWatt Hours Received (i) 417,205	Megavvart Hours Delivered (j) 407,359	No.
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211,814

8,059,333

lame of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmis	(Mo, Da, Yr)	Dec. 31, 1998	
TI	RANSMISSION OF ELECTRICITY FO		nued)	
			· · · · · · · · · · · · · · · · · · ·	
Report in column (i) and (j) the to			45	
In column (k) through (n), report t narges related to the billing demand	reported in column (b). In column	n Dills of Voucners. In column ((K), provide revenues from dem	and
mount of energy transferred. In col	umn (m) provide the total revenu	illi (i), provide revenues from e	inergy charges related to the	d:
ut of period adjustments. Explain i	a footnote all components of the	amount shown in column (m)	Report in column (n) the total	uing
narge shown on bills rendered to th	e entity Listed in column (a). If n	o monetary settlement was ma	de enter zero (11011) in colum	nn -
n). Provide a footnote explaining th	e nature of the non-monetary set	tlement, including the amount a	and type of energy or service	
endered.				
Provide total amounts in column	(i) through (n) as the last Line. (Enter "TOTAL" in column (a) as	the Last Line. The total amou	nts
columns (i) and (j) must be reporte	ed as Transmission Received and	Delivered on Page 401, Lines	16 and 17, respectively.	
 Footnote entries and provide ex 	planations following all required o	lata.	•	
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHER	88	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No
(k)	(1)	(m)	(n)	
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1,060,085	· · · · · · · · · · · · · · · · · · ·		1,067,235	1
		and outside of the contract	-13,468	
12,243,791	55,215		12,299,006	
			-144,642	Г
			-2,518	
165		Entraction and the property of		\vdash
176	-		8	┢
2,777			<u> </u>	-
212,329				1
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29,278,354	131.892	-836.077	28 574 169	1

LICIDA LON	spondent er & Light Compa	nγ	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
			(2) A Resubmission	11	500.01,
Page	Item (row)	Column	POOTNOTE DATA	·	
Number (a)	Number (b)	Number (c)			
328	1	d			- · · · · · · · · · · · · · · · · · · ·
HIS FOOT	NOTE APPLIES T sifications ar	O ALL OCCURRENCE non-firm tran	CES OF "OS" CLASSIFICATIONS (asmission service transaction	ON PAGES 328 THROUGH 32	28.12:
328	1	h			
		O ALL 1998 TRAN	NSACTIONS: 3 were billed on the megawatt	s reserved	
328	2	b			
lorida P	ower & Light (company and Jack	CES OF "JACKSONVILLE ELECTRIC ksonville Electric Authority n and Duval-Thalmann 500 KV t	are co-owners of St. 3	
328	2	С			
St. Lucie	Unit No. 2 is	jointly owned	CES OF "ORLANDO UTILITIES COM by Florida Power & Light com Commission (6.08951%).		
328.1	6				
		m			
Other ch	arges" - 1997	<u>,_, </u>	nula rates, 1997 FERC Assessr	ment Charge and 1996 FE	CRC Assessment Charge
-	arges" - 1997	<u>,_, </u>	mula rates, 1997 FERC Assessn	ment Charge and 1996 FE	CRC Assessment Charge
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"Other ch Adjustmen 328.1 THIS FOOT St. Lucie	arges" - 1997 t. 7 NOTE APPLIES TO Unit No. 2 is	a O ALL OCCURRENCES jointly owned	CES OF "FLORIDA MUNICIPAL POW by Florida Power & Light Cor	JER AGENCY" ON PAGES 32	28 THROUGH 328.12:
"Other ch Adjustmen 328.1 THIS FOOT St. Lucie Agency (8	arges" - 1997 t. 7 NOTE APPLIES TO Unit No. 2 is .806%) and Orl 9 arges" - 1997	a CO ALL OCCURRENCES jointly owned ando Utilities m	CES OF "FLORIDA MUNICIPAL POW by Florida Power & Light Cor	HER AGENCY" ON PAGES 32 Spany (85.10449%), Flor	8 THROUGH 328.12: ida Municipal Power
"Other ch Adjustmen 328.1 THIS FOOT St. Lucie Agency (8 328.1	arges" - 1997 t. 7 NOTE APPLIES TO Unit No. 2 is .806%) and Orl 9 arges" - 1997	a CO ALL OCCURRENCES jointly owned ando Utilities m	CES OF "FLORIDA MUNICIPAL POW by Florida Power & Light Cor Commission (6.08951%).	HER AGENCY" ON PAGES 32 Spany (85.10449%), Flor	8 THROUGH 328.12: ida Municipal Power
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Page Number (a)	Item (i Numi (b)	ber	Columr Numbe (c)										• •		· · · · · · · · · · · · · · · · · · ·
328.2		3	m							•			_	***************************************	
"Other ch	arges" -	adjus	stment for	c No	vember	and De	cembeı	1997	7.						
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"Other ch Adjustmen		1997	true-up o	of f	ormula	rates,	1997	FERC	Assessment	Charge	and	1996	FERC	Assessmen	it Charge
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328.3		15	т]							····			
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328.4		9	т]										****
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328.4		12	m		1										
"Other ch	arges" -	- 1997	true-up	of f	formula	rates	and 1	997 FI	ERC Assessm	ent Cha	rge.				
328.5	- · 	3	m		1										
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328.5		4	m		1	WE.									~~·
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328.5		16	m		1										
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Name of Re Florida Pow	spondent er & Light Compa	ny	This (1) (2)		oort Is: An Original A Resubmiss	eion	(Mo,	of Report Da, Yr)		Year of Rep Dec. 31,	ort 1998
			(2)		FOOTNO		11				
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328.6	10	m									
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328.6	12	m						· · · · · · · · · · · · · · · · · · ·			·
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"Ohter ch Adjustmen	arges" - 1997 t.	true-up of form	ula rate	s,	1997 FERC	Assessment	Charge	and 1996	FERC	Assessment	Charge
328.7	6	m			<u>.</u>						
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"Other ch Adjustmen		true-up of form	ula rate	s,	1997 FERC	Assessment	Charge	and 1996	FERC	Assessment	Charge
328.8	9	m	· · · · ·				****	***************************************		•	····
"Other ch	arges" - 1997	true-up of form	ula rate	s a	and 1997 FE	CRC Assessme	ent Char	rge .			
328.8	11	m					***************************************				
"Other ch	arges" - adjus	stment for Decem	ber 1997								
328.8	17	m		_			- <u></u>		_		
"Other cha	arges" - adjus	stment for Novem	ber 1997	٠.							
328.9	2	m			<u> </u>		· · · · · · · · · · · · · · · · · · ·				
"Other ch	arges" - adjus	stment for Novem	ber 1997	· .							
328.9	3	m									-
"Other cha	arges" - 1997	true-up of form	ula rate	s a	and 1997 FE	CRC Assessme	ent Chai	ge.			
328.9	5	m									
"Other cha	arges" - 1997	true-up of form	ula rate	s a	and 1997 FE	CRC Assessme	ent Chai	rge.			
328.9	6	m			* *						
"Other cha	arges" - 1996	FERC Assessment	Charge	Adj	justment.						
328.9	12	m			·	<u>, , , , , , , , , , , , , , , , , , , </u>			·		
"Other cha	arges" - 1996	FERC Assessment	Charge	Adj	justment.						
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Name of Re Florida Pow	spondent rer & Light Compar	у	This I (1) (2)		Original esubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
Page	Item (row)	Column			OOTNOTE DATA	V-1	
Number (a)	Number (b)	Number (c)					
328.9	13	m			•	·	
'Other ch	arges" - 1997	true-up of form	ula rate	s and	1997 FERC Assess	ment Charge.	
328.10	6	ď					
Contract	superseded by	Network Agreeme	nt on Ja	nuary	20, 1998.		
328.10	7	m			_		
		true-up of form nt for December		s, 199	7 FERC Assessmen	t Charge, 1996 FERC A	ssessment Charge
328.10	8	d					
Contract	superseded by	Network Agreeme	nt on Ja:	nuary	20, 1998.		
328.10	9	m					
		true-up of form		s, 199	7 FERC Assessmen	t Charge, 1996 FERC A	ssessment Charge
328.10	10	d			· · · · · · · · · · · · · · · · · · ·	the division and	
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328.10	11	m				- · · · · · · · · · · · · · · · · · · ·	<u>,</u>
		nt for December		s, 199	7 FERC Assessmen	t Charge, 1996 FERC A	ssessment Charge
Service s	hall be provid	ed until the ea	rlier of	the 1	etirement of Sta	nton No. 1 or Decembe	r 31, 2022.
328.10	13	m					
		true-up of form nt for December		s, 199	7 FERC Assessmen	t Charge, 1996 FERC A	ssessment Charge
328.10	14	d					
Service s	nall be provid	ed until the ea	rlier of	the r	etirement of Sta	nton No. 1 or Decembe	r 31, 2022.
328.10	15	m					-
		true-up of form		s, 199	7 FERC Assessmen	t Charge, 1996 FERC A	ssessment Charge
328.10	16	d					
Service s	nall be provid	ed until the ea	rlier of	the r	etirement of Sta	nton No. 2 or Decembe	r 31, 2032.
328.10	17	m			· · · · · · · · · · · · · · · · · · ·		
Other ch	arges" - 1997 t and adjustme	true-up of form	ula rate 1997.	s, 199	7 FERC Assessmen	t Charge, 1996 FERC A	ssessment Charge
328.11	1	d					
Contract	superseded by	Metwork Agreeme	nt on Ma	y 5, 1	998.		
							· · · · · · · · · · · · · · · · · · ·

Name of Re	spondent	This Report Is: Date of Report Year of Report		Year of Report			
Florida Pow	er & Light Compar	ıy	(1)		Original esubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
*************************************				F	OOTNOTE DATA		<u></u>
Page	Item (row)	Column					
Number (a)	Number (b)	Number (c)					
							
328.11	2	m					
"Other ch	arges" - 1997	true-up of form	ula rate	s, 199	7 FERC Assessmen	nt Charge, 1996 FERC A	ssessment Charge
Adjustmen	t and adjustme	nt for December	1997.			• ,	
328.11	3	d					
520.77		u u					
Contract	superseded by	Network Agreeme	nt on Ma	y 5, 1	998.		
328.11	4	m	 -			-	
"Other ch	arges" - 1997	true-up of form	ula rate	s, 199	7 FERC Assessmen	nt Charge, 1996 FERC A	ssessment Charge
Adjustmen	t and adjustme	nt for December	1997.				
328.11	5	d	-				
Service s	hall be provid	ed until the ea	rlier of	the r	etirement of Sta	anton No. 1 or Decembe	r 31, 2022.
328.11	6	m				· · · · · · · · · · · · · · · · · · ·	
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"Other ch	arges" - 1997	true-up of form	ula rate	s, 199	7 FERC Assessmen	it Charge, 1996 FERC A	ssessment Charge
Adjustmen	and adjustme	nt for December	1997.				
328.11	8	m					
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Adjustmen		true-up of form	ula rate	s, 199	7 FERC Assessmen	it Charge and 1996 FER	C Assessment Charge
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328.11	9	m					
"Other ch	erges" - 1997	true-up of form	nila rato	e 100	7 FFDC Association	it Charge and 1996 FER	0
Adjustmen		crue up or rorn	MTA INCE	3, 199	/ FERC ASSESSMEN	ic charge and 1996 FER	C Assessment Charge
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Energy re	ceived from Fl	orida Power & I	ight Com	pany,	Ft. Pierce Utili	ties Authority, City	of Gainesville, Utility
							Electric Company, and
City of V	ero Beach.						
328.11	11	С					
						y, City of Green Cove	
Jacksonvi.	lle Beach, Uti	lity Board City	of Key	West,	City of Starke a	and City of Vero Beach	
328.11	11	ď	·	-			
<u> </u>							
Contract	expires on Apr	11 1, 2026.					
328.11	11	h					·
The hill:	or demand in b	ased on the mat	ia nata:	. 10	mansh		a. .
						verage, dividing Flori s monthly peak hour lo	
			- III		roact agency's	, woncurt hear none to	au.
328.11	12	m					
"Other ch	arges" - 1007	true-up of for-	nıla ∽n4÷	e 100	7 FFBC Naa	o+ Chowse 1000 mmsc -	
JUNET CIT	900 199/	erge up or roug	чта гаге	a, 199	, renc Assessmen	nt Charge, 1996 FERC A	ssessment Charge

Page Hem (row) Column Number (g) Adjustment and adjustment for December 1997. 328.11 13 d Contract expires when St. Lucie No. 2 is decommissioned. 328.11 14 m Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Adjustment and adjustment for December 1997. 328.11 16 m Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Adjustment and adjustment for December 1997. 328.11 16 m Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Adjustment and adjustment for December 1997. 328.11 17 d Other charges" - 1997 true-up of sormula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Contract shall continue so long as the "Revised Agreement" remains in effect. 328.11 17 m Other charges" - Credit Reserve Transmission Charge. 328.12 1 m Other charges" - 1997 FERC Assessment Charge and write-off of charges relating to Enron Firm set 328.12 2 d Other charges" - 1997 FERC Assessment Charge and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges five years notice for termination. 328.12 3 m Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charges and adjustment for December 1997. 328.12 6 m Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Assessment Charges and 1996 FERC Asse	o. 31, 1998	Date of Report Year of (Mo, Da, Yr) Dec. 31	eport Is: An Original A Resubmission	This R (1) [(2)		ny	pondent r & Light Compa	Name of Re Florida Pow
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Other charges" - Credit Reserve Transmission Charge. 328.12		,	·····			đ	17	328.11
Other charges" - Credit Reserve Transmission Charge. 328.12		effect.	Agreement" remains in	Revised	s the "F	e so long	hall continue	ontract :
Other charges" - 1997 FERC Assessment Charge and write-off of charges relating to Enron Firm set 128.12						m	17	328.11
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Other charges" - Customer charge. 3						d	2	328.12
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djustment.	ssment Charge	Charge and 1996 FERC Assessme	, 1997 FERC Assessment	rates	f formula	true-up o		

Name of Re Florida Pow	er & Light Compa	пу	(1) (2)	This Report Is: Dat (1) An Original (Mo (2) A Resubmission / /			Date of R (Mo, Da, / /	Date of Report (Mo, Da, Yr)			Year of Report Dec. 31, 1998		
				<u> </u>	FOOTNO	TE DATA							
Page Number (a)	ltem (row) Number (b)	Column Number (c)						_					•
328.12	7	m									•		
Other ch	arges" - trans ight Company's	mission services territory.	credit	for	Seminole	Electric	Cooperative,	Inc.'s	load	which	is	in F	lorid
328.12	8	m								·			
Other ch	arges" - trans ight Company's	mission service territory.	e credit	for	Seminole	Electric	Cooperative,	Inc.'s	load	which	is	in F	lorid
328.12	9	m											
Other ch	arges" - trans ight Company's	mission services territory.	e credit	for	Seminole	Electric	Cooperative,	Inc.'s	load	which	is	in F	lorid
328.12	10	m											
'Other ch	arges" - trans ight Company's	mission services territory.	credit	for	Seminole	Electric	Cooperative,	Inc.'s	load	which	is	in F	loríd
		···			<u> </u>	<u></u>	141						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31,
	IISSION OF ELECTRICITY BY OTHE cluding transactions referred to as "wh		

- 1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- 2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- 3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- 4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- 5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.

7. Footnote entries and provide explanations following all required data.

Line	Name of Company or Public	TRANSFER	OF ENERGY	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS					
No.	Authority (Footnote Affiliations)	Magawatt- hours Received	Magawatt- hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission		
	(a)	(p)	(c)	(ď)	(e)	(f)	(3)		
1	"Received Power from								
2	Wheeler"								
3	Carolina Power & Light	13,312	13,312	57,471			57,471		
4	Duke Power Corporation	4,551	4,551	18,432	,		18,432		
5	Entergy Services, Inc.	2,672	2,672	10,212	V-12.11		10,212		
6		4,668	4,571	10,414	1,130	61 (1. <u>11.</u> 114) -857	10,687		
7		51,610	51,610	220,768		1776 (A) 11 (A 61.96 1	282,729		
	unita e transila de estada de estada de estada de estada de estada de estada de estada de estada de estada de Antidade estada de estada de estada de estada de estada de estada de estada de estada de estada de estada de e	32,588	32,588	88,151			88,151		
9	Cai (anaxissani) atti Salania	59,746	59,746	279,530			279,530		
10	PJM Interconnection LLC	1 S (F) 42 4 4 6 7	Series in the	1,508			1,508		
11	Santee Cooper	21,238	21,238	67,694			67,694		
12	Spirit Catalog Cap (See Asia)	3,071	3,071	12,830			12,830		
13		4,541,111	4,541,111	11,144,735		10000 H 350482	9,807,253		
14	Tampa Electric Company	2,376	2,376	5,310			5,310		
15	Contesso XAMVAVIII (2,699	2,699	10,996	-		10,996		
16	SUBTOTAL	4,739,642	4,739,545	11,928,051	1,130	-1,276,378	10,652,803		
	TOTAL	5,108,138	5,107,840	13,137,407	1,130	-1,276,378	11,862,159		

Nam	e of Respondent		This Repo		Date of Repo	ort I Year o	f Report
Flori	da Power & Light Company			in Original Resubmission	(Mo, Da, Yr)	Dec. 3	1000
		TRÂN	SMISSION OF (Including trans	ELECTRICITY BY O sactions referred to a:	THERS (Account 565 s "wheeling"))	
1. F	Report all transmission, i.e., when the second seco	neeling of ele	ctricity provid	led to respondent b	y other electric utilit	ies, cooperatives, r	nunicipalities or
otne	r public authorities during the	уеаг.					
2. li	n column (a) report each comp	pany or public	authority the	at provide transmis	sion service. Provid	le the full name of t	he company;
tran	eviate if necessary, but do no smission service provider.	t truncate na	me or use ac	ronyms. Explain in	a footnote any own	ership interest in o	r affiliation with the
	Provide in column (a) subhead	ings and clas	eifu tranemie	sian sanjiaa nurah	and form other will	iaa aas UDalissaad	D
Whe	eler" or "Received Power from	n Wheeler."	isny tiansinis	sion service purcha	ased form other utilit	ies as: "Delivered	Power to
	Report in columns (b) and (c) t		watthours re	ceived and deliver	ed by the provider of	f the transmission s	ervice
5. lr	n columns (d) through (g), rep	ort expenses	as shown or	bills or vouchers n	endered to the respond	ondent. In column	(d), provide
dem	and charges. In column (e), p	provide energ	y charges re	lated to the amount	t of energy transferre	ed. In column (f), n	rovide the total of
all o	ther charges on bills or vouch	ers rendered	to the respon	ndent, including any	y out of period adjus	tments. Explain in	a footnote all
com	ponents of the amount shown	in column (f)	. Report in c	olumn (9) the total	charge shown on bi	lls rendered to the	respondent. If no
incl	etary settlement was made, ending the amount and type of e	nter zero ("U") column (g).	Provide a footnote	e explaining the natu	are of the non-mon	etary settlement,
6. F	inter "TOTAL" in column (a) a	sitely of ser	vice rendered	ı. total amount in colı	imne (h) through (a)	as the leat Line E	
the r	espondent for the wheeler's to	ransmission t	osses should	be reported on the	e Flectric Energy Ac	count Page 401	f the respondent
rece	ived power from the wheeler,	energy provid	ded to accou	nt for Losses shoul	d be reported on Lin	ie 19. Transmissio	n By Others
Loss	ses, on Page 401. Otherwise,	Losses shou	ıld be reporte	ed on line 27, Total	Energy Losses, Pag	je 401.	Dy Calcio
7. F	ootnote entries and provide e	xplanations fo	ollowing all re	equired data.			
Line	Name of Company or Public	TRANSFER	OF ENERGY	EXPENSE	S FOR TRANSMISSIO	ON OF ELECTRICITY	BY OTHERS
No.	Authority (Footnote Affiliations)	Magawaπ-	Magawatt- hours	Demand Charges	Energy Charges	Other	Total Cost of
ļ	(0)	hours Received	Delivered	(\$)	(\$)~	Charges (\$)	Transmission
1	(a) "Delivered Power to	(b)	(c)	(d)	(e)	(f)	(ġ)
·				-			
2							
		100	100	685			685
4		1,210	1,210	3,267		-	3,267
5		21,463	21,463	54,857			54,857
		932	930	1,650 		_	1,650
		3,833	3,823	13,082			13,082
8	3,	932	930	2,446			2,446
	Santee Cooper	8,603	8,603	15,970		_	15,970
<u>L</u>		330	330	636			636
1		291,770	291,583	982,341			982,341
	azanda Green Valley Panta a 1874.	39,323	39,323	134,422			134,422
13	SUBTOTAL	368,496	368,295	1,209,356			1,209,356
├							
14 15		5,108,138	5,107,840	13,137,407	1,130	-1,276,378	

TOTAL

13,137,407

-1,276,378

11,862,159

1,130

5,108,138

5,107,840

Name of Re	spondent		This Report Is:	Date of Report	Year of Report
Florida Pow	er & Light Compar	ıy	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31,1998
			FOOTNOTE DATA	i e	
Page	Item (row)	Column	10011101203111		
Number	Number	Number			
(a)	(b)	(c)			
332	6	а			
Complete r	name: Florida	Power Corporat	cion		
332	6	f			
"Other cha	arges" - 1997	true-up refund	d and adjustment for December	1997.	
332	7	a	·		
	are co-owners		Authority. Florida Power & River Power Park, Scherer Un		
332	7	f			
"Other cha	arges" - adjus	tment for Dece	ember 1997.		
332	8	a			
Complete 1	name: Municipa	l Power Agency	y of Georgia		
332	9	а			
Complete :	name: Georgia	Transmission (Corporation		
332	10	b			
Transaction	on reserved bu	t no flow of e	energy.		
332	10	С			
Transactio	on reserved bu	t no flow of e	energy.		
332	12	а			
Complete 1	name: South Ca	rolina Electri	ic & Gas	•	
332	13	а			
Complete 1	name: Southern	Company Servi	ices, Inc.		
332	13	f			
"Other cha	arges" - 1997	true-up refund	i.		
332	15	а			
Complete 1	name: Tennesse	e Valley Autho	ority		
332.1	3	а			
Complete :	name: American	Electric Powe	er Company Inc.		
332.1	6	а			
Complete 1	name: Louisvil	le Gas & Elect	tric Company		
332.1	7	а			
Complete :	name: Municipa	l Power Agency	y of Georgia		

Name of Re Florida Pow	spondent er & Light Compar	ny	This (1) (2)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
		·		FOOTNOTE DATA		<u> </u>
Page Number (a)	Item (row) Number (b)	Column Number (c)				
32.1	10	а			· · · · · · · · · · · · · · · · · · ·	
omplete i	name: South Ca	arolina Electri	c & Gas			
32.1	11	а	<u> </u>			
omplete n	ame: Southern	Company Servi	ces, Inc			
32.1	12	а				
omplete r	ame: Tennesse	e Valley Autho	rity			
	·	 			<u> </u>	
						•
	•					
					·	

	e of Respondent	1 This Report Is: (1) X An Original	(Mo, Da, Yr)	Year of Report								
Florid	la Power & Light Company	(2) A Resubmission	11	Dec. 31,								
	MISCELLAN	EOUS GENERAL EXPENSES (Accou	int 930.2) (ELECTRIC)									
Line		Description		Amount								
No.	Industry Association Dues	(a)		(b)								
2	Nuclear Power Research Expenses			3,311,893								
3	Other Experimental and General Research Expe	DRCAC .		775 025								
4	Pub & Dist Info to Stkhldrsexpn servicing outst			775,935								
	Oth Expn >=5,000 show purpose, recipient, amo	-	···	384,092								
6												
	Directors' Fees and Expenses			348,079								
	Management and Employee Development Exper	200		782,278 279,975								
9	Environmental Expenses	·										
	Orimulsion Write-off			17,280,000								
10				14,012,680								
11	FPL Historical Museum			117,717								
12	Benchmarking Project			19,213								
13	Cogenerator Settlement		<u> </u>	-3,605,706								
14	Subscriptions			15,422								
15	-			-50,689								
16	Executive Long Term Incentive Plan			53,400								
17	Various Other Items Less Than \$5,000			361								
18												
19			<u>-</u>									
20_		_										
21												
22												
23												
24				i i								
25												
26												
27												
28												
29												
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37												
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42												
43			······································									
44												
45												
46	TOTAL			33,724,650								

Nam	e of Respondent	This Report Is:	Date of F	Seport V	of Const
	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da,	Yr) Pec.	of Report 31, 1998
	DEPRECIATION A		ELECTRIC PLANT (Accoun	ot 403 Ana Ana	
		(Except amortization of aq	uisition adjustments)	•	•
Plai	Report in Section A for the year the amounts it (Account 404); and (c) Amortization of Oth	ег Electric Plant (Ассоц	ınt 405).		
2. F	Report in Section 8 the rates used to comput	e amortization charges	for electric plant (Accou	ints 404 and 405). S	tate the basis used
to c	ompute charges and whether any changes h	nave been made in the I	pasis or rates used from	the preceding repor	veer
chai	Report all available information called for in S nges to columns (c) through (g) from the con	nolete report of the pred	ir beginning with report :	year 1971, reporting	annually only
Unle	ess composite depreciation accounting for to	tal depreciable plant is	followed, list numericall	v in column (a) each	***pi ant
soba	account, account or functional classification,	as appropriate, to which	h a rate is applied. Ider	ntify at the bottom of	Section C the type
	ant included in any sub-account used. Diumn (b) report all depreciable plant balanc	es to which rates are ar	anlind chausing authorate	. b., 6,	6 e
shov	wing composite total. Indicate at the bottom	of section C the manner	er in which column balar	s by furictional Classi ices are obtained. If	Regions and
state	e the method of averaging used.				-
For	columns (c), (d), and (e) report available info	rmation for each plant	sub-account, account or	functional classifica	tion Listed in
COLL	mn (a). If plant mortality studies are prepare	ed to assist in estimating	g average service Lives	, show in column (f) t	he type mortality
plan	e selected -as most appropriate for the according is used. If composite depreciation accounting is used.	sed renort available inf	ormation called for in co	average remaining	life of surviving
4. 11	provisions for depreciation were made during	ng the year in addition t	o depreciation provided	by application of ren) on inis pasis. Inited rates, state a
the I	pottom of section C the amounts and nature	of. the provisions and	the plant items to which	related.	onco rates, state a
			•		
	A. Summ	nary of Depreciation and A	mortization Charges		 .
Line	Functional Classification	Depreciation Expense	Amortization of Limited Term Elec-	Amortization of Other Electric	Total
No.	(a)	(Account 403) (b)	tric Plant (Acc 404)	Plant (Acc 405)	
1	Intangible Plant	3,282,325	(c) 31,907,372	(d)	(e) 35,189,69
2	Steam Product Plant	287,733,170	4,819,287		292,552,45
3	Nuclear Production Plant	318,449,605	6,986,723		325,436,32
4	Hydraulic Production Plant-Conventional		5,555,125		325,430,32
5	Hydraulic Production Plant-Pumped Storage				
	Other Production Plant	73,227,650	1,403,505	· · · · · · · · · · · · · · · · · · ·	74,631,15
7	Transmission Plant	47,882,150	7,700,000		47,882,15
8	Distribution Plant	223,497,548			223,497,54
	General Plant	24,660,518	36,015,483		<u> </u>
	Common Plant-Electric	24,000,010	50,010,705		60,676,00
	TOTAL	978,732,966	84 422 270		
•		970,732,900	81,132,370		1,059,865,33
		<u> </u>			
		B. Basis for Amortizat	ion Charges	····	· •
Acco	ount 404 represents applicable annual amounts of	leasehold improvements	short-lived production prod	ertv	
sele	cted general plant property and miscellaneous inta	angible plant costs amortiz	ed over their respective live	es or	
lives	assigned by the Florida Public Service Commissi	ion (FPSC)			
		(1100).			

	e of Respondent ida Power & Light Compar	·	This Report Is: (1) An Original (2) A Resubmis		Date of Report (Mo, Da, Yr)	Dec.	of Report 31, 1998
		·	ON AND AMORTIZAT		RIC PLANT (Contin	ued)	
Line		C. Factors Used in Estima Depreciable	iting Depreciation Cha	irges Net	Applied	Mortality	Average
No.	Account No. (a)	Plant Base (in Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life (g)
12	Cape Canaveral	154,826	15.50	-12.00	7.40		6.60
13	Cutier	45,462	21.00	-8.00	5.00		5.40
14	Ft. Myers	37,916	32.70	-6.20	3.20		16.10
15	Manatee	385,163	27.00	-9.00	4.10		10.50
16	Martin	708,968	25.00	-8.50	4.30		10.50
17	Martin Pipeline	371	11.30	-14.00	11.10		6.60
18	Pt. Everglades	244,393	16.50	-11.20	6.80		5.30
19	Riviera	89,231	15.00	-10.80	7.40		5.00
20	Sanford	110,294	33.60	-8.40	3.20		15.20
21	Scherer Coal Cars	27,075	15.00	-20.00	7.90		12.80
22	Scherer	533,612	26.00	-10.10	4.30	•	16.60
23	St. Johns River Power				_		<u> </u>
24	Park Coal Cars	2,842	15.00	-20.00	9.10		4.60
25	St. Johns River Power			·			
26	Park	323,338	27.00	-10.20	4.00		17.70
27	Turkey Point	148,065	16.30	-12.00	6.90		8.10
28	316.3						
29	316.5			· - · ·			·
30	316.7						
31	Subtotal - Steam	2,832,078					
32							
33	St. Lucie	2,272,524	28.00	-8.00	3.90		15.40
34	Turkey Point	1,196,221	20.00	-7.00	5.20		9.50
35	325.3			-			
36	325.5	Residential transfer (as 50 as 50 as 50 as 50 as 50 as 50 as 50 as 50 as 50 as 50 as 50 as 50 as 50 as 50 as 50					-
	325.7						
	Subtotal - Nuclear	3,509,486		-			
39							
	Ft. Myers GTs	58,540	31.00	-0.30	1.10		9.40
	Lauderdale GTs	81,877			1.30		9.40
	Lauderdale	522,803		-2.00	6.20		12.40
	Martin Pipeline	13,293		-2.00	9.00		
	Martin	475,491	17.50	-2.00	5.70		14.30
	Pt. Everglades GTs	44,342		-0.40	0.80		9.40
	Putnam	155,624	I	-2.00	5.60		8.90
	346.3		L	-2.00	3.00		6.90
	346.5	the third that the same of the					
	346.7	50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					<u> </u>
	Subtotal - Other	1,359,815					
50	Captotal - Othor	1,335,615					

Nan	Name of Respondent		This Report Is:		Date of Rep	ort Ye	ar of Report
Flor	ida Power & Light Company	<i>'</i>	This Report Is: (1) An Origina (2) A Resubm	l ission	Date of Rep (Mo, Da, Yr) / /	De	ec. 31, 1998
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Cor	ntinued)	W
	C.	Factors Used in Estima		narges		-	
Line		Depreciable Plant Base	Estimated Aug. Service	Net	Applied	Mortality	Average Remaining
No.	-	(In Thousands) (b)	Avg. Service Life	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life
12	(a)	(0)	(c)	(d)	(e)	(f)	Life (g)
	Ft. Myers - (Retiring)			 			
	Sanford - (Retiring)				<u> </u>		
15	Subtotal - Steam (Ret)	86,725		-			
16	ji		7:				
17		1					~
18	3			·			
19			·				
20							
21							
22	1				-		
23	1						
24	f .						
25	· F						
26	4						
27	1						
28		7.0					
30							
31			<u></u>				
32							
33				<u> </u>		***	
34				 	<u> </u>		
35							
36				<u></u>			
37	l .			<u> </u>		<u></u>	
38						-	
39				 			
40				<u> </u>			
41							
42						<u> </u>	
43			-				
44							
45							
46	<u> </u>						
47							
48							
49	<u> </u>						
50							
L							

i	lame of Respondent Florida Power & Light Company		This Report Is: (1) An Original (2) A Resubmis	Date of Rep (Mo, Da, Yr	oort)	Year of Report Dec. 31, 1998		
		DEPRECIATI	ON AND AMORTIZAT		1	ntinued)		
	(C. Factors Used in Estima					···	
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Cu Ty	tality Irve pe	Average Remaining Life
12	(a) 350.2	(b) 132,831	(c) 50.00	(d)	(e)	S4.0	n l	(g) 38.00
ľ	352	42,158				S4.0		35.00
	353	754.407				R2.0		30.00
	354	272,360		-15.00		R5.0		33.00
16	355	353,411		-45.00		R2.0		28.00
17	356	418,591		i		R2.5		26.00
18	357	30,747				S3.0		27.00
19	358	36,639				S3.0		18.30
20	359	71,517		+	2.10		1	40.00
21	Subtotal-Transmission	2,112,661		-				,,,,,
22	, ,,					-		
23	361	65,264	45.00	-5.00	2.20	L3.0	-	35.00
24	362	728,301	38.00	-10.00		R2.0		28.00
25	362.9 LMS	2002 September 1973 (801 Se	4		·			
26	364	497,745	30.00	-35.00	4.60	R1.5		21.00
27	365	756,725	33.00	-50.00	4.60	S1.0		23.00
28	366.6	496,779	48.00		2.10	S3.0		37.00
29	366.7	25,535	38.00		2.70	S3.0		26.00
30	367.6	618,541	34.00		2.90	SO.5		26.00
31	367.7	329,962	29.00	_	2.80	R3.0		15.60
32	367.8							
33	367.9				·			
34	368	1,117,671	31.00	-25.00	4.00	L2.0	7	22.00
35	369.1	111,857	36.00	-60.00	4.20	R1.0		26.00
	369.7	352,447	34.00	-10.00	3.10	R2.0		26.00
37	370	322,797	30.00		3.10	R3.0		17.80
	371	49,486	15.00	-20.00	6.70	L1.0		10.00
39	371.2 LMS							
40	371.3 LMS				· · · · ·		-	
	373	231,291	20.00	-35.00	6.60	S5		13.90
	Subtotal - Dist.	5,813,286						
43								
i	390					S2.0		30.00
	390 LRIC		40.00		2.50	S2.0		30.00
	391.1]				
	391.2							
	391.3	1979 and 1876 (1974)						
	391.4							
50	391.5				. ——			

1	Name of Respondent Florida Power & Light Company		This Report Is: (1) An Original (2) A Resubmis	eies	Date of Rep (Mo, Da, Yr	port)	Year of Report Dec. 31, 1998		
		DEPRECIATION	ON AND AMORTIZAT		/ /	_4:_,4\			
		C. Factors Used in Estima			TRIC PLANT (CO	ntinuea)			
Line		Depreciable	Estimated	arges Net	Applied	Mortal	line - America		
No.	Account No.	Plant Base (In Thousands)	Avg. Service Life	Salvage	Depr. rates	Curve	e Remainin	ıg	
<u></u>	(a)	(h)	(c)	(Percent) (d)	(Percent) (e)	Type	Life (g)		
	391.6 LMS								
	391.8 LMS								
	391.9								
	392.0 Rotary Wing	2,108	7.00	50.00	2.20	SQ		2.50	
I.	392.0 Jet	19,984	10.00	50.00	4.80	SQ		6.00	
	392.1	1,592	7.00	10.00	8.10	L3.0		5.40	
18	392.2	19,621	8.00	15.00	9.70	S3.0		5.10	
L	392.3	150,604	11.00	20.00	6.80	S3.0		5.70	
	392.4	1,291	11.00	20.00	10.10	S3.0		5.70	
21	392.7				· <u>.</u>				
22	392.8					"- -			
23	392.9	11,945	18.00	30.00	2.60	L2.0		11.50	
24	393.1				<u>-</u>				
25	393.2								
26	393.3	Parties and American							
27	394.1					<u></u>			
28	394.2	Andrew and a service of the service							
29	395.1								
30	395.2	The state of the s							
31	395.6 LMS								
32	395.8 LMS	parameter and the second secon		·			- 	<u>,</u>	
33	396.1	5,951	10.00	20.00	3.40	L0.0		6.10	
34	396.8	187	10.00	20.00	11.60	!		5.80	
35	397.1					<u> </u>			
36	397.3								
37	397.4 LMS								
38	397.8	84,390	20.00	5.00	3.80	R2.0		17.80	
39	398								
40	Subtotal - General Pit	900,335							
41	<u> </u>					 -			
42	390.1 (Leaseholds)								
43			<u></u>						
44	Total	16,617,531							
45					<u> </u>	* .			
46	Nuclear and Steam		\						
47	Amortization	Figure 3 and the second second				<u> </u>			
48									
49						<u> </u>			
50									

Name of Re Florida Pov	espondent ver & Light Compa	ny	This (1) (2)	Report Is: An Original A Resubmiss		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
Do	I Iba ()			FOOTNOT	TE DATA		
Page Number (a)	Item (row) Number (b)	Column Number (c)					
336	28	b			<u></u>		
Page 337	Line 28 Column	b = 3-Year	Amortizable	Property.			
336	29	b					
Page 337	Line 29 Column	b = 5-Year	Amortizable 	Property.			
336	30	b					
Page 337	Line 30 Column	b = 7-Year	Amortizable	Property.			
336	35	b					
Page 337	Line 35 Column	b = 3-Year	Amortizable	Property.			
336	36	b					· · · · · · · · · · · · · · · · · · ·
Page 337	Line 36 Column	b = 5-Year	Amortizable	Property.			
336	37	b					
Page 337	Line 37 Column	b = 7-Year	Amortizable	Property.			
336	47	b					
Page 337	Line 47 Column	b = 3-Year	Amortizable	Property.			
336	48	b		, 			· · · · · · · · · · · · · · · · · · ·
Page 337	Line 48 Column	b = 5-Year	Amortizable	Property.			
336	49	ь					
Page 337	Line 49 Column	b = 7-Year	Amortizable	Property.			
336.1	13	b					-
Page 337.	1 Line 13 Colu	umn b = Asset	s to be ret	ired during r	repowering a	are recorded over 3.	5 years.
336.1	14	b					
Page 337.	1 Line 14 Colu	mn b = Asset	s to be ret	ired during r	repowering a	are corrected over 5	5.5 years.
336.2	25	b				, , , , , , , , , , , , , , , , , , ,	
Page 337. clause.	2 Line 25 Colu	mm b = Capit	al Recovery	of Load Mana	agement Syst	em (LMS) equipment	is through the ECCR
336.2	32	b				····	
Page 337.	2 Line 32 Colu	nmn b = Accou	nt represen	ts Cable Inje	ection inves	tment amortized ove	er 8 years.
336.2	33	b					
Page 337.	2 Line 33 Colu	umn b = Accou	nt represen	ts Cable Inje	ection inves	tment amortized ove	er 10 years.
336.2	39	ь					
Page 337. clause.	2 Line 39 Colu	mmn b = Capit	al recovery	of Load Mana	agement Syst	em (LMS) equipment	is through the ECCR
					-		

Name of Re	•		This F	Report Is:	Date of Report	Year of Report
Florida Pow	er & Light Compan	ıy		An Original	(Mo, Da, Yr)	Dec. 31, 1998
			(2)	A Resubmission	11	
Page	Itom (rous)	Column		FOOTNOTE DATA		
Number	Item (row) Number	Column Number				
(a)	(b)	(c)				
336.2						
	40	ь				
Page 337.	2 Line 40 Colu	mn b = Capital :	recoverv	of Load Management S	ystem (LMS) equipment	do thurse the man
clause.		•			Ascem (1949) edutbuett	is through the ECCR
			 .			
336.2	44	b				
Page 337 :	Line 44 Colu	mn b = FPL Only	Erra landa			
	s bine 44 cold	mui b = FFL Only	- Exclude	es Leasenoids.		
336.2	45	ь			······································	
Page 337.2	Line 45 Colu	mn b = Land Resc	ources Ir	nvestment Company.		
336.2	46	b			·	
Page 337.2	Line 46 Colum	mn b = 7-Year Ar	mortizabl	le Property.		
336.2	47		 -			
330.2	4/	ь				
Page 337.2	Line 47 Colum	mn b = 5-Year Ar	mortizabl	le Property.		
336.2	48	b				
Page 337 1	Line 48 Colum	mn b = 7-Year Ar	nortieshl	a Danamanka		
1 ugc 997.2	. Dine 40 Colu	mi b = /-lear Ar	MOLCIZADI	le Property.		
336.2	49	b				
Page 33/.2	Line 49 Colu	mn b = $7-$ Year A	Amortizab	ole Property.		
336.2	50	b				
	 -					
Page 337.2	Line 50 Colur	mn b = 5 - Year Ar	mortizabl	e Property.		
336.3	13	<u> </u>				
		ь				
Page 337.3	Line 13 Colur	mn b = Capital :	recovery	is through the ECCR	clause.	
						
336.3	14	b				
Page 337.3	Line 14 Colum	nn b = 3-Year An	nortizabl	e Proporty		
		a. 5 5 Teal A	NOT CIZEDI	e froperty.		
336.3	21	b				
Da 227 7	7 - 21 0-1					
Page 337.3	Line 21 Colum	nn b = 5-Year An	mortizabl	e Property.		
336.3	22	b		<u> </u>		
		<u> </u>				
Page 337.3	Line 22 Colum	nn b = 5 -Year An	nortizabl	e Property.		
336.3	24	ь		·	<u> </u>	
Page 337.3	Line 24 Colum	nn b = 7 Year Am	mortizabl	e Property.		
336.3	25					
330.3	25 	ь				
Page 337.3	Line 25 Colum	nn b = 7-Year An	mortizabl	e Property.		
					··	
336.3	26	b				
Page 337 2	Line 26 Colum	nn b = 7-Year An	norti	O. Dropout		
		D - /-iear An		e rroperty.		
	- 					
		·		·		

Name of Re							
Florida Pow	spondent er & Light Compa	ny	This (1) (2)	Report I	s: Original esubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
				F	OOTNOTE DATA		
Page Number (a)	Item (row) Number (b)	Column Number (c)				-	
336.3	27	b					
Page 337.	3 Line 27 Colu	umn b = 7 Year	Amortiza	ole Pro	perty.		
336.3	28	b					···
?age 337.	3 Line 28 Colu	umn b = 7-Year	Amortiza	ble Pro	perty.		
336.3	29	b					
Page 337.	3 Line 29 Colu	ımn b = 7 Year	: Amortiza	ble Pro	perty.		
336.3	30	b		· · · · ·			
?age 337.	3 Line 30 Colu	ımı b = 7-Yeaı	Amortiza	ble Pro	perty.		
336.3	31	b					
Page 337. clause.	3 Line 31 Colu	ımn b = Capita	al recover	y of Lo	ad Management Sy	stem (LMS) equipment:	s through the ECCR
336.3	32	ь				,, ,, , , , , , , , , , , , , , , , ,	
Page 337.	3 Line 32 Colu	umn b = Capita	al recover	y of Lo	ad Management Sy	stem (LMS) equipment	is through the ECCR
336.3	35	b					
Page 337.	3 Line 35 Colu	umn b = 7 Yeau	Amortiza	ble Pro	perty.		
336.3	36	ь		•			
Page 337.	3 Line 36 Colu	ımın b = 7 Yeai	Amortiza	ble Pro	perty.		
336.3	37	b					
Page 337. clause.	3 Line 37 Colu	ımn b = Capita	al recover	y of Lo	ad Management Sy	stem (LMS) equipment	is through the ECCR
336.3	39	b					
Page 337.	3 Line 39 Colu	um b = 7-Year	Amortizab	le Prop	erty.		
336.3	42	b			·		
			nolds are	amortiz	ed over the life	of each lease agree	ment.
336.3 Page 337.			nolds are	amortiz	ed over the life	of each lease agreen	ment.

1	le of Respondent	This (1)		eport Is:	Date of Report	Year of Report
Flori	ida Power & Light Company	(1)	Ľ	☐An Original ☐A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
	PARTICULARS CONCERNI	NG C	ER		S AND INTEREST CHARG	ES ACCOUNTS
damor (b) Dona the U class (c) indica (e) ot	ort the information specified below, in the order give account and a total for the account. Additional colingual to the account (Account 425): Description of the period of amount (Account 425): Description of the period of amount (Account 426): Miscellaneous Income Deductions: Report the matrions; 426.2, Life Insurance; 426.3, Penalties; 426.1 Uniform System of Accounts. Amounts of less than less within the above accounts. (a) Interest on Debt to Associated Companies (Account the amount and interest rate respectively for (a) ther debt, and total interest. Explain the nature of on (b) Other Interest Expense (Account 431) — Report pig the year.	in, for umns ribe th ortizati ature, 4, Exp 5% o unt 43 adva	the mane ion particle from the control of the contr	e respective income deduction ay be added if deemed appropriature of items included in this eyee, and amount of other inconditures for Certain Civic Politiach account total for the year For each associated compass on notes, (b) advances on ton which interest was incurred	n and interest charges accordinate with respect to any acsist account, the contra accordinate deductions for the year ical and Related Activities; a (or \$1,000, whichever is granny to which interest on debopen account, (c) notes payed during the year	unt. Provide a subheading for account. Int charged, the total of as required by Accounts 426.1, and 426.5, Other Deductions, of eater) may be grouped by t was incurred during the year, yable, (d) accounts payable, and
No.				Item (a)		Amount (b)
1					· · · · · · · · · · · · · · · · · · ·	(0)
2						
3						
4	<u>l</u>				· · · · · _ · _ · _ ·	
5			_			
6						
7						
8						1,435,000
9						349,130
10				·		
11	Total - 426.1					1,784,130
13	Life Insurance - Account 426.2				·	
14						
15					<u> </u>	
16	Nuclear Regulatory Commission		_	· · · · · · · · · · · · · · · · · · ·		
17	Nuclear Regulatory Commission					88,000
18	Total - 426.3					
19	10(4) - 420.0					88,000
	Expenditures for Certain Civic, Political and			-	·	
	Related Activities - Account 426.4		_			
	Salary and expenses of FPL employees in					
	connection with Legislative matters			· · · · · · · · · · · · · · · · · · ·	·	040.040
	Lobbying Expenses					316,218
	Edison Electric Institute Dues					4,598,760 367,510
26	Nuclear Energy Institute Dues				· · · · · · · · · · · · · · · · · · ·	
27	Miscellaneous					151,888 48,558
28						40,336
29	Total - 426.4					5,482,934
30	·					0,402,804
31	Other Deductions - Account 426.5				·	
32	Community Service					615,460
33	Civic and Social Club Dues		-	·		105,117
34	KPB Management Fee					20,000
35	Miscellaneous					48,367
36						
	Total - 426.5				· <u></u>	788,944
38						
39						
40						
41						
	<u> </u>					

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FIORK	da Power & Light Company	(2) A Resubmission	11	
		NG CERTAIN INCOME DEDUCTION		
ach (a) mort (b) conat he Ut lasse (c) ndica e) oti (d)	In the information specified below, in the order gives account and a total for the account. Additional color Miscellaneous Amortization (Account 425): Descrization charges for the year, and the period of amount Miscellaneous Income Deductions: Report the nations; 426.2, Life Insurance; 426.3, Penalties; 426. Inform System of Accounts. Amounts of less than es within the above accounts. Interest on Debt to Associated Companies (Account the amount and interest rate respectively for (a) the redebt, and total interest. Explain the nature of count of the period	lumns may be added if deemed appropribe the nature of items included in the ortization. ature, payee, and amount of other included. 4, Expenditures for Certain Civic Pol. 5% of each account total for the year unt 430) For each associated completed advances on notes, (b) advances on their debt on which interest was incu-	opriate with respect to any and its account, the contral account or the year itical and Related Activities; or (or \$1,000, whichever is ground to which interest on definition open account, (c) notes parted during the year.	ccount. unt charged, the total of r as required by Accounts 426.1, and 426.5, Other Deductions, of eater) may be grouped by bt was incurred during the year, syable, (d) accounts payable, and
ine		Item		Amount
No.		(a)		(b)
1				
2	(a) Internal on Delate 6			
3	(c) Interest on Debt to Associated Companies -			
4	Account 430			
5				
6				
. 7	(d) Other Interest Expense - Account 431			
8	Section and Controlled and During Control of the Section of the Se	物是195000000000000000000000000000000000000		16,768,610
9	Commercial Paper (various rates)			411,433
10	Compensating Balances (Various Rate	;)		180,466
11	Miscellaneous (Various Rates)	,-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		57,184
12			,	
13	Total - 431			17,417,693
14				
15			······································	
16				
17				
18				
19		· · · · · · · · · · · · · · · · · · ·		
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29			·	
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31				
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			·	
34				
35		rde-france		
36				
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38				
39				
40				
41				

Name of Re Florida Pow	er & Light Compa	ny	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
			FOOTNOTE DATA		
Page Number	Item (row) Number	Column Number			
(a) 340.1	(b)	(c) a			
on-resid			specific who have had 02 and 1		
aintaine	i a prompt pay	ment record dur	eposits who have had 23 months ring the last 12 months are ent with cash deposits receive int	citled to receive inte	erest at the simple ra
				<u> </u>	
	•				
				·	

Vame	of Respondent	This Re		Date of Report	Year	of Report
Floric	la Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 3	1998
		1 ` ′ L	DRY COMMISSION EX			
. R	eport particulars (details) of regulatory comr	nission e	xpenses incurred du	ring the current year (c	or incurred in pre	vious vears, if
eing	amortized) relating to format cases before	a regulat	ory body, or cases ir	which such a body w	as a party.	-
	eport in columns (b) and (c), only the curren	it year's e	expenses that are not	t deferred and the curr	ent year's amort	zation of amounts
letei	red in previous years.					
ine	Description (Furnish name of society as here	445	Assessed by Regulatory	Expenses of	Total Expense for	Deferred in Account
1 0.	(Furnish name of regulatory commission or boo docket or case number and a description of the	case)	Commission	Utility	Expense for Current Year (b) + (c)	182.3 at Beginning of Year
	(a)		(b)	(c)	(d)	(e)
1	Before the Florida Public Service Commission:					
_2						
	Fuel and Purchased Power Cost Recovery Claus					
4	and Generating Performance Incentive Factors -					
	Dkt 980001-EI			85,685	85,685	
6						
7	Conservation Cost Recovery - Dkts 980002-EG,					
8	961378-EG			40,279	40,279	
9						
	Adoption of Numeric Conservation Goals by FPL					
11	- Docket 971004-EG			31,740	31,740	
12						
	Petition of Ameristeel Corporation for Limited					
	Proceeding to Reduce Florida Power & Light					
	Company's Annual Revenues by \$440 million					
	Docket No. 971608-EI			50,923	50,923	
17		·			<u> </u>	
	Proposal to extend plan for the recording of					
	certain expenses for the years 1998 and 1999					
20	for FPL - Dkt 970410-EI			63,370	63,370	
21						
22	Petition to Resolve Territorial Dispute with					<u> </u>
23	Clay Electric Coop. in Baker County by FPL-		· · · · ·	-		
24	Dkt 970512-EU			32,058	32,058	
25						
	Petition by FPL for Approval of Annual Accrual	·····	-			
27	for Turkey Point and St. Lucie Nuclear					
28	Decommissioning Units Costs - Docket 981246-	EI		178,108	178,108	
29						-
30	Bio-Energy Standard Offer Contract-Undocketed			47,548	47,548	
31						
	Petition of Duke Mulberry Energy, L.P. & IMC-	-				
	Agrico for a Declaratory Statement Concerning					
	Eligibility to Obtain Determination of Need					
35	Pursuant to Section 403.519,F.SDkt 971313-El			210,306	210,306	
36	•					
	Joint Petition for Determination of Need for	-				
	an Electrical Power Plant in Volusia County by					
	the Utilities Commission, City of New Smyrna					
	Beach, and Duke Energy New Smyrna Beach					
41	Power Company, Ltd., L.L.PDkt 981042-EM			280,070	280,070	
42						
43	Investigation into the Equity Ratio and Return					
44	on Equity of FPL - Docket 981390-EI			33,047	33,047	
45	Ft. Myers Expansion Project (Undocketed)	-		31,789	31,789	
46	TOTAL			1,701,281	1,701,281	

Name of Respond	dent	This F	Report Is:	D.	ate of Report	Year of Report	
Florida Power & I	Light Company	(1)			∕lo, Da, Yr) ∕	Dec. 31 1998	
		REGULATO	RY COMMISSION E	CPENSES (Con	inued)		
3. Show in colu	ımn (k) anv expense	es incurred in prior ve	ars which are bein	g amortized	ist in column (a)	the period of amortizat	
4. List in colum	n (f), (g), and (h) ex	penses incurred duri	ng vear which were	s charged curr	ently to income.	olant, or other accounts	ion.
5. Minor items	(less than \$25,000)	may be grouped	ng your willon were	colarged cult	entry to income, p	plant, or other accounts	•
	(1001 111211 \$20,000)	may be grouped.					
	PENSES INCURRED	N-1-11-12-12-12-12-12-12-12-12-12-12-12-1					
	PENSES INCURRED			<u>. </u>	MORTIZED DURII		·
Department	Account No.	Amount	Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3	Line
(f)	(g)	(h)	(i)	(i)	(k)	End of Year	No.
				U/	(14)	(1)	1
							2
				 .			
<u> </u>		·					3
Electric	928	85,685					4
	320	00,000			-		5
<u> </u>							6
Electric	928	40.070					7
Electric	920	40,279					8
							9
							10
Electric	928	31,740					11
							12
							13
					-		14
							15
Electric	928	50,923					16
				 			17
							18
	 						19
Electric	928	63,370	- · · · · · · · · · · · · · · · · · · ·	-	····		20
				-	<u> </u>		21
				 -			22
				 			
Electric	928	32,058		 			23
							24
							25
- -							26
Electric	928	178,108					27
Licotito	320	170,108	 ,				28
Electric	928	47,548					29
Liconic	320	47,340					30
							31
							32
							33
							34
Electric	928	210,306					35
							36
					-		37
						······································	38
							39
							40
Electric	928	280,070					41
							42
		· · · · · · · · · · · · · · · · · · ·	· - · · · · · · · · · · · · · · · · · ·				43
Electric	928	33,047					44
Electric	928	31,789		 			45
							3
		4 704 004					
	uper) recordance and particle	1,701,281		COMPONENCE PROPERTY			46
FERC FORM NO.	1 (ED. 12-96)		Page 351				*****

lame	of Respondent	This Re		Date of Report	Ł .	f Report
Floric	da Power & Light Company	(2)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 3	1, 1998
			ORY COMMISSION EX		·	
eing 2. R	eport particulars (details) of regulatory coming amortized) relating to format cases before eport in columns (b) and (c), only the current ared in previous years.	a regulat	tory body, or cases in	ı which such a body w	as a party.	
ine	Description		Assessed by	Expenses	Total	Deferred in Account
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the (a)	ly the case)	Regulatory Commission (b)	of Utility (c)	Expense for Current Year (b) + (c) (d)	182.3 at Beginning of Year (e)
1	Before the Federal Energy Regulatory Comm:		, , , , , , , , , , , , , , , , , , ,		` .′	
2						
	Promoting Wholesale Competition through Open				_	
	Access Non-Discriminatory Transmission					
	Services by Public Utilities. Recovery				_	
1	of Stranded Costs/Real-Time Information					
	Networks - Dkts 94-7/95-8/95-9			294,405	294,405	
8	Various:					
	Various FPSC Dockets			202.004	202.004	
11.	TELLOUS I FOO DOCKERS			303,064	303,064	
12	Various FERC Dockets			18,889	18,889	
13	10.000 12.10 200.000			10,009	10,009	
14		-				
15						<u> </u>
16						
17					-	
18			· · · · · · · · · · · · · · · · · · ·			
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27	<u></u>					
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43					· ·	
44						· · · · · · · · · · · · · · · · · · ·
45						
						<u> </u>
46	ΤΟΤΔΙ			1 701 281	1 701 221	

Name of Respond		This F (1)	Report Is: בראך An Original	Da	te of Report	Year of Report	
Florida Power & Light Company			A Resubmission	1	lo, Da, Yr) /	Dec. 31, 1998	
		REGULATO	RY COMMISSION EX	PENSES (Cont	inued)		
Show in colu	ımn (k) any expens	es incurred in prior ye	ears which are being	g amortized. L	ist in column (a)	the period of amortiza	tion.
List in colum	n (f), (g), and (h) e>	cpenses incurred duri	ing year which were	charged curre	ently to income, p	plant, or other accounts	3 .
Minor items ((less than \$25,000)	may be grouped.					
EXF	PENSES INCURRED	DURING YEAR		A	MORTIZED DURIN	NG YEAR	
CU	RRENTLY CHARGE		Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Account	, and an	Account 182.3 End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	
-						-	
			-				
Electric	928	294,405					
Electric	928	303,064					1
-							1
Electric	928	18,889	·				1
							1
							1
					····		1
				-			1
							1
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			<u> </u>				1
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age grantes and golden description					•		
		1,701,281		2 - 2 - 3 - 3			4

Nam	e of Respondent	This Repor	t Is:	Date of Report	Year of Report
Flori	da Power & Light Company		n Original Resubmission	(Mo, Da, Yr)	Dec. 31,1998
	RESEAR	l `	DPMENT, AND DEMONS	1	
1 D	escribe and show below costs incurred and accou				ent and demonstration (R. D.&
D) pr	oject initiated, continued or concluded during the y	ear Report	also support given to other	ers during the year for jointi	y-sponsored projects (Identify
recipi	ent regardless of affiliation.) For any R, D & D wo	rk carried with	h others, show separately	the respondent's cost for t	he year and cost chargeable to
	s (See definition of research, development, and de dicate in column (a) the applicable classification, a			counts).	
2. 111	dicate in column (a) the applicable diassincation, a	12 SHOMH DEN	OW.		
	sifications:				
	lectric R, D & D Performed Internally:		smission Overhead		
	Generation hydroelectric		Overhead Underground		
	Recreation fish and wildlife		Distribution		
	Other hydroelectric		Environment (other than e		
	Fossil-fuel steam			ems in excess of \$5,000.)	
	Internal combustion or gas turbine Nuclear		Total Cost Incurred lectric, R, D & D Performe	ed Externally	
e.	Unconventional generation			electrical Research Council	or the Electric
f.	Siting and heat rejection	Pow	ver Research Institute		
ine	Classification			Description	
No.	(a)			(b)	
	A(1)b		1	RATION: PLANT OPERAT	TONS IMPROVEMENT
2			PROJECTS		
3			NUMBER OF VEDATO		
5	A(1)d		PROJECTS	ON: PLANT DESIGN AND	OPERATIONS IMPROVEMENT
6			PROJECTS	· · · · · · · · · · · · · · · · · · ·	
	A(1)e		OTHER GENERATION	: DISTRIBUTED GENERA	TION BBO IECT
8			OTTIER GENERATION	. DISTRIBUTED GENERA	TION PROJECT
	A(3)a		TRANSMISSION SYST	TEM RELIABILITY PROJEC	ets.
10	<u></u>				
11	A(4)		DISTRIBUTION: SYST	EM RELIABILITY PROJEC	TS
12					
13	A(5)		ENVIRONMENTAL: EN	MISSIONS MEASUREMEN	T, REDUCTION AND CONTROL
14			PROJECTS		
15			1		
16					
17	A(6)	•	OTHER: ELECTRIC VE	HICLE RESEARCH	
18					
	SUBTOTAL A				
20					
	B(1)		ELECTRIC POWER RE	ESEARCH INSTITUTE(EPI	RI)PARTICIPATION
22				<u> </u>	
23	B(4)	····	DOWED SYSTEM THE	NIMEEDING REGEARCH C	ENTER (DOERO)
25	D(+)		PARTICIPATION	SINEERING RESEARCH C	ENTER (PSERC)
26			PARTICIPATION		· · · · · · · · · · · · · · · · · · ·
	B(4)		NATIONAL ELECTRIC	AL ENERGY TRAINING R	ESEARCH AND APPLICATION
28			(NEETRAC) PARTICIP		EGENTON AT LIGATION
29			(**************************************		
30	B(4)		PUBLIC UTILITY RESE	EARCH CENTER (PURC) S	SUPPORT
31					
32	SUBTOTAL B				
33					
34				<u>, ,</u>	
35					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
36					
37					
38	TOTAL		1		

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Florida Power & Light Co	ompany	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 1998	
 	RESEARCH	(2) A Resubmission	NSTRATION ACTIVITIES TUDIES		
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spe Group items under \$5,00 activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo	DEdison Electric Institute Dedison Electric Inst	nternally and in column (d) those safety, corrosion control, polling the number of items grouped the expenses during the year or t. Show in column (f) the amoing of costs of projects. This the inding at the end of the year.	se items performed outside the contion, automation, measurement, in d. Under Other, (A (6) and B (4)) of the account to which amounts were unts related to the account charged otal must equal the balance in Account services for columns (c), (d), and (f) with	sulation, type of appliance lassify items by type of R, e capitalized during the ye d in column (e) punt 188, Research,	e, etc.). D & D ear,
7. Report separately reso	earch and related testing facili	·			
Costs incurred internally Current Year	Costs Incurred Externally Current Year	ACCOUNTS CHARC	GED IN CURRENT YEAR	Unamortized Accumulation	Line
(C)	(d)	(e)	Amount (f)	(9)	No.
697,005		506	697,005		1 1
					2
358,002		524	350,000		3
330,002		524	358,002		1 2
		7.40			-
30,327		549	30,327		
			,	-	
251,643		566	251,643		٠ - و
					10
118,366		588	118,366		11
207.742					12
397,743 37,437		506 566	397,743		13
-909	· ·	930.2	37,437 -909		14
		300.2	-505		16
409,526		930.2	409,526		17
	<u></u> -			_	15
2,299,140		—·····································	2,299,140		15
					20
	350,000	549	350,000		21
	272,430	930.2	272,430		22
	40,000	566	40,000		23
			40,000		25
		·····			26
	150,000	566	150,000		27
	150,000	588	150,000		28
					29
	94,888	930.2	94,888		30
· · · · · ·	1,057,318		1,057,318		31
····	1,007,010		1,007,318		33
*·•		·			34
· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	35
				· · · · · · · · · · · · · · · · · · ·	36
				 -	37
2,299,140	1,057,318		3,356,458		38

	e or Respondent da Power & Light Company		eport is: An Original A Resubmis			of Report Da, Yr)		ar of Report c. 31,	
		l'' L	!	ALARIES AND					
Jtility provid	ort below the distribution of total salaries and Departments, Construction, Plant Removal ded. In determining this segregation of salar g substantially correct results may be used.	s, and O	ther Accour	nts, and enter s	such amo	ounts in the appi	ropriate	e lines and col	lumns
ine No.	Classification			Direct Payr Distribution	oll n	Allocation of Payroll charges Clearing According	d for unts	Total	
1	Electric (a)	·		(b)		(c)		(d)	
	Operation						220000000000	***************************************	
	Production	· · · · ·		132	,241,606				
4	Transmission			7	,765,581	7 - Nr 1923 S. M 1864 - N 1864 - N 1864 - N 1864 - N 1864 - N 1864 - N 1864 - N 1864		existed 600 to 100 to other products.	
5	Distribution			46	,881,131	A A A A A A A A A A A A A A A A A A A	<u> </u>	and the second second	
6	Customer Accounts			57	,671,780				
7	Customer Service and Informational			21	,952,341			A CONTRACTOR OF THE PARTY OF TH	
8	Sales				19,899				
9	Administrative and General				,686,119				
_	TOTAL Operation (Enter Total of lines 3 thru 9)	_		328	,218,457	Propriet transcription and a second			
11	Maintenance								
12	Production				3,041,216	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
13	Transmission				,330,258	<u> </u>			
14	Distribution			62	,101,424	is to allow the second sections.	20.200.2000		
15	Administrative and General TOTAL Maint. (Total of lines 12 thru 15)				181,336	mander of a security of the best of the security of the securi			
17	Total Operation and Maintenance			141	,654,234				
18	Production (Enter Total of lines 3 and 12)			newson en en en en en en en en en en en en en	202 023	e er meger daskaren er eta ga			
19	Transmission (Enter Total of lines 4 and 13)				5,282,822 1,095,839				
20	Distribution (Enter Total of lines 5 and 14)				3,982,555	Commercial School for the first and the			
21	Customer Accounts (Transcribe from line 6)				7,671,780	Datastique de la compagna de la propria de la propria de la propria de la propria de la propria de la propria	M. www.st. / //www.hom	manusco Settenano e cha e di e sua il con e con	
22	Customer Service and Informational (Transcribe	from line	7)		,952,341	and the substitutes after a feet the constitution of the	daea see	6	
23	Sales (Transcribe from line 8)		,		19,899		- 3		
24	Administrative and General (Enter Total of lines	9 and 15)		61	,867,455	Predemakermostowers the exist seven ter-			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 2	(4)			,872,691	a make the contract of the con	33,876	475	,806,567
26	Gas		la de la dela de		\$4.601.00.000		rv garda ja	A Display State	
27	Operation					100			
28	Production-Manufactured Gas							and the second s	Matter av sa v
	Production-Nat. Gas (Including Expl. and Dev.)							Anglingh with the	
,	Other Gas Supply			-					
	Storage, LNG Terminaling and Processing						in the said	S. Warner	
	Transmission							2.5	
	Distribution								
1	Customer Accounts Customer Service and Informational								
	Sales						andream in the state	and a state of the same of	-
	Administrative and General					in a statistic of the			
	TOTAL Operation (Enter Total of lines 28 thru 37	7\							
	Maintenance			Oriental and the second of the second	. (· · · · · · · · · · · · · · · · · · ·	
	Production-Manufactured Gas			nalaisinti mire eti <u>isintillä enemin railla</u>				and the last of th	
	Production-Natural Gas				-				
42	Other Gas Supply						ii. (1)	and a supplied to the supplied of the supplied to the supplied	····
	Storage, LNG Terminaling and Processing		·				to the contract of the contrac	en north ann ann ann an air an ann an ann an ann an ann an ann an a	
	Transmission		-						·
45	Distribution								
	Administrative and General						ronnonie Prije		<u></u>
47	TOTAL Maint. (Enter Total of lines 40 thru 46)					is an a said said			¢.
									And the second s

į.		his Report Is: 1) X An Original		of Report Da, Yr)	Year of Report
1 1011	(4	2) A Resubmission	' '		Dec. 31, 1998
	DISTŘIE	BUTION OF SALARIES 7	AND WAGES (Contin	iued)	
		,			
Line	Classification		Direct Payroll	_ Allocation of	
No.	(-)		Distribution	Payroll charged fo Clearing Accounts	or Total
48	(a) Total Operation and Maintenance		(b)	(c)	(d)
49	Production-Manufactured Gas (Enter Total of lines	28 and 40\	dan atau a managa banan a	on Statement & contract of the statement	TOTAL SALES AND THE SALES AND
50	Production-Natural Gas (Including Expl. and Dev.) (ar an time the supposed with the first term of the supposed of	
51	Other Gas Supply (Enter Total of lines 30 and 42)	(10ta/ mics 25,		and the state of t	Shipping to a second of the se
52	Storage, LNG Terminaling and Processing (Total of	lines 31 thru			
53	Transmission (Lines 32 and 44)			so se o se estado de la solución de la colonia.	
54	Distribution (Lines 33 and 45)			to the Colonia No. of the Angle Mayor ways a factor of the Colonia	MANAGEMENT AND AND A STREET
55	Customer Accounts (Line 34)			er en er er er er er er er er er er er er er	abbrida nak a 1 m. k
56	Customer Service and Informational (Line 35)			a walke in Chamberland a land of the	
57	Sales (Line 36)				Control of the second s
	(2.1.2.2.2.1.2.1.2)			and the state of t	and a find in the second secon
59		58)		Section of the sectio	sel demande annabed dan Status e
60	Other Utility Departments			<u> </u>	
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61	1)	469,872,691	5,933,8	376 475,806,567
63	Utility Plant			· Line Company of the	
64	Construction (By Utility Departments) Electric Plant			factoria and the	and the second s
65 66	Gas Plant		94,573,149	4,766,6	99,339,803
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)		04.572.440	4 700	
	Plant Removal (By Utility Departments)		94,573,149	4,766,6	99,339,803
70	Electric Plant	with the state of	4,366,952	79,8	260
71	Gas Plant		4,300,332	79,0	369 4,446,821
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)		4,366,952	79,8	369 4,446,821
74	Other Accounts (Specify):		,,,,,,,,,		7,770,021
75					
76	Accounts Receivable from Associated Companies (146)	8,928,183		8,928,183
77					
78	Miscellaneous Deferred Debits (186)		2,982,296	51,0	3,033,364
79					
80	Miscellaneous Current and Accrued Liabilities (242)		3,569,510	·	3,569,510
81					
82	Expenses of Nonutility Operations (417.1)		1,047,879		1,047,879
83					
84 85	Various		2,975,544	107,3	3,082,875
86					
87				<u> </u>	
88					-
89					
90					
91					
92		···			-
93					
94					
	TOTAL Other Accounts		19,503,412	158,3	19,661,811
96	TOTAL SALARIES AND WAGES		588,316,204	10.938,7	

Nam	e of Respondent	This Report Is:		Date of Report	Year of Report
Florid	da Power & Light Company	(1) An Origina (2) A Resubm	ission	(Mo, Da, Yr) / /	Dec. 31, 1998
		ELECTRIC EN	IERG	YACCOUNT	
Re	port below the information called for concerning	ng the disposition of electr	ic ene	ergy generated, purchased, exchanged	and wheeled during the year.
Liпе No.	Item	MegaWatt Hours	Line No.	Item	MegaWatt Hours
	(a)	(b)	140.	(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including	ng 85/1/40/98/
	Steam	38,649,244		Interdepartmental Sales)	电影电视器学型电影
	Nuclear	24,306,059	23	Requirements Sales for Resale (See	19 19 19 19 19 19 19 19 19 19 19 19 19 1
	Hydro-Conventional			instruction 4, page 311.)	非洲洲西州和
	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (See 2501644
	Other	16,893,654		instruction 4, page 311.)	
	Less Energy for Pumping			Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3	79,848,957	26	Energy Used by the Company (Electri	ic 166,755
40	through 8)		77	Dept Only, Excluding Station Use)	0.740.000
	Purchases	16,233,737		Total Energy Losses TOTAL (Enter Total of Lines 22 Throu	6,742,826
	Power Exchanges:			27) (MUST EQUAL LINE 20)	igh 96,271,252
	Received	26,464		277 (MOOT EQUAL LINE 20)	
	Delivered	19,464			
	Net Exchanges (Line 12 minus line 13) Transmission For Other (Wheeling)	7,000			
	Received	0.050.222			
	Delivered	8,059,333 7,877,775			
	Net Transmission for Other (Line 16 minus	181,558			
	line 17)	101,330			
19	Transmission By Others Losses	71.5. ** ** **			
	TOTAL (Enter Total of lines 9, 10, 14, 18	96,271,252			,
	and 19)	, ,			
		÷			
	, <u>-</u>		L		

Nam	e of Responden	-	This Report Is:	Date of Report	Year of Re	eport
Flori	da Power & Ligh	nt Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31,	1998
			MONTHLY PEAKS AN			
1 If	the respondent	has two or more power systems v				
2. R 3. R energ maki 4. R the d	eport in column eport in column gy losses associ ng the Non-Req eport in column lifference between	(b) the system's energy output fo (c) a monthly breakdown of the N lated with the sales so that the to uirements Sales for Resale. (d) the system's monthly maximular en columns (b) and (c) s (e) and (f) the specified informat	r each month such that the tot lon-Requirements Sales For R tal on Line 41 exceeds the am im megawatt Load (60-minute	tal on Line 41 matches the total Resale reported on Line 24. including lount on Line 24 by the amount integration) associated with the	on Line 20. lude in the monthly a of losses incurred (o	mounts any r estimated) in
	E OF SYSTEM:		Monthly Non-Requirments		······································	
Line No.	B.S	Tatal 66 - Mb. F	Sales for Resale &		NTHLY PEAK	
140.	Month (a)	Total Monthly Energy (b)	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
- 20	January	6.534,862	(c)	(d)	(e)	(f)
	February	5,957,045		12,452	7	6-7 PM
	March	6,798,570	136,371	13,060	9	7-8 AM
	April	<u> </u>	· · · · · · · · · · · · · · · · · · ·	12,898	13	7-8 AM
		6,866,006	97,653	13,925	9	4-5 PM
	May	8,350,705	394,087	15,574	22	4-5 PM
	June	10,023,632	405,065	17,897	5	4-5 PM
	July	9,423,917	248,069	17,570	2	4-5 PM
	August	9,979,932	309,650	17,474	28	4-5 PM
	September	10,126,700	291,578	17,220	31	4-5 PM
38	October	7,869,227	157,591	16,176	5	4-5 PM
39	November	7,309,329	154,497	13,995	19	6-7 PM
40	December	7 031 327	210.533	12 927	40	6 7 DM

2,901,437

TOTAL

96,271,252

Name of Re	spondent		This Report Is:	Date of Report	Year of Report
Florida Pov	ver & Light Compar	ny	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
			FOOTNOTE DATA	1	
Page	Item (row)	Column		<u> </u>	
Number	Number	Number			
(a)	(b)	(c)	· · · · · · · · · · · · · · · · · · ·	, ,	· · · · · · · · · · · · · · · · · · ·
401	22	b			
Includes	a 10,083 megaw	att hour incre	ase in unbilled sales.		
401	22				
Footnote	Linked. See no	ote on 401, Row	: 22, col/item: b		
401	23	b			
Includes	a 660 megawatt	hour decrease	in unbilled sales.		:
401	23				
Footnote	Linked. See no	ote on 401, Row	: 23, col/item: b		
401	24	b			······································
Includes	a 20 megawatt	hour increase	in unbilled sales.		
401	24				
Footnote	Linked. See no	ote on 401, Row	: 24, col/item: b		
401	29	С			<u>, , , , , , , , , , , , , , , , , , , </u>
			1 COLUMN (c) PAGE 401:		

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(Next Page is 402)

wer & Light Co		(1) (2)	A Resubm	ission	Date of Reg (Mo, Da, Yi 12/03/1999)	Year of Report Dec. 31, 1998	
ides Cook of Di	STEAM-EL	` '					Dec. 31, 1996	
der Ceel of Di-	21EWM-FF						-	
		LOTRIC GEI	NERATING PLAI	NT STATISTICS (L	arge Plants)(C	ontinued)		
oer Cost of Pie	ent are based on U. S	of A. Accou	ints. Production	expenses do not i	nclude Purchas	sed Power, Syst	em Control and Loa	_
accounting me	ethod for cost of nowe	r denerated	including any av	ne steam plant.	2. It a nuclear	power generatii	ng plant, briefly expl	ain b
				ata concerning pla	ed to research	and developmer	it; (b) types of cost ι	units
d and other phy	sical and operating o	haracteristic	s of plant.	ate concerning pla	iit type idei dse	u, luel enrichme	int type and quantity	/ for t
-		Plant			Plant	-		
•		Name: F	ort Myers			auderdale		Lin
(d)			(e)					No
								┿
	Steam			Gas Turbin	es	- -	Combined Cycle	;—
	Full Outdoor			Convention	al	· · · · · · · · · · · · · · · · · · ·		
	1958			191	74			
	1969			197	74	 -		
	558.30		-	744.0	00			
	544							
	8576			333	32			
	0		· <u> </u>					
	542			62	27			
	538			55	i2	<u></u> _		
<u> </u>	55				Ç.	·		
				10693400	00			
	1466348				0			
				364858	11			1
_				5487406	i1	· · · · · · · · · · · · · · · · · · ·		_ 1
				5852264	2			
				78.659	5			
				4857	7			
	59812541			611977	9	·· <u> </u>		
	0				0			
	364923				0		<u> </u>	
	00				0		0	
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				7025	2		2153153	
<u> </u>					0	 	0	
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					0	-	0	-
				5738	2		585762	2
-				8338	3	· <u></u>		
					0		0	—
				33959	9		6403738	3
					0		0	
-		<u> </u>		671897	2		149808221	3
				0.062	В		0.0229	3.
				Oil		Oil	Gas	3:
				Barrels		Barrels	Mcf	30
		_	0		0	21278	50043744	3
				139558	0	133690	1000000	38
				22.738	0.000	22.160	2.787	3
			1		0.000	22.160	2.787	40
					0.000	3.947	2.787	4
						0.000	0.021	4:
0.000	3033.000	0.000	0.000	14757.000	0.000	0.000	7681.000	43
	ļ			·			-	Γ
	i				1			1
	or peak load ser ro, internal com ution with a com accounting me avarious compo	repeak load service. Designate autoro, internal combustion or gas-turbination with a conventional steam unit, accounting method for cost of power avarious components of fuel cost; and and other physical and operating of the steam of the st	or peak load service. Designate automatically opero, internal combustion or gas-turbine equipment accounting method for cost of power generated a various components of fuel cost; and (c) any ot d and other physical and operating characteristic and the physical and operating characteristic and the physical and operating characteristic and the physical and operating characteristic and the physical and operating characteristic and the physical and operating characteristic and the physical and operating characteristic and physical and operating characteristic and physical and operating characteristic and physical and operating characteristic and physical and operating characteristic and physical and physical and operating characteristic and physical and	Plant Plan	Part Part	Part Part		Myers

Name of Respondent

Flori	da Power & Light Company	(1) An Origin	al	Date of Repo (Mo, Da, Yr)	rt	Year of Re	eport
FIQII	da Power & Light Company	(2) A Resubr		12/03/1999		Dec. 31,	1998
	STEAM-ELECTRIC	GENERATING PLA	NT STATISTICS (Large Plants) (Co	ntinued)	_	
1. R	eport data for plant in Service only. 2. Large plan	its are steam plants	with installed can	soits (name state)		25 000 Km	
as a more them per u	page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate an basis report the Btu content or the gas and the quinit of fuel burned (Line 40) must be consistent with a burned in a plant furnish only the composite heat	s is not available, g average number of o antity of fuel burned charges to expens	and nuclear plant ive data which is a employees assignation diconverted to Mot e accounts 501 and	s. 3. Indicate by wailable, specifying able to each plant.	a footnot g period. 6. If ga	te any plant lea 5. If any em as is used and	ased or operated ployees attend purchased on a
Line No.	ltem	Pla	•		Plant	-	
110.	(a)	Nan	n e : <i>Lauderdale</i> (b)	Name:	Manatee (c)	
				<u>, </u>	 	(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear		<u> </u>	Gas Turbine	s		Stear
	Type of Constr (Conventional, Outdoor, Boiler, etc.	;)	·	Conventiona	11		Full Outdoo
	Year Originally Constructed			1976			197
4	Year Last Unit was Installed			1972	2		197
	Total Installed Cap (Max Gen Name Plate Ratings	-MW)		821.50			1726.6
	Neat Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load			840			159
	Net Continuous Plant Capability (Megawatts)	·		15058			722
9	When Not Limited by Condenser Water				<u> </u>		
	When Limited by Condenser Water			766			159
	Average Number of Employees	***		684	*		159
	Net Generation, Exclusive of Plant Use - KWh		The second second second second	378881000			54007070
13	Cost of Plant: Land and Land Rights		 	216447	1	-	542270700 603917
14	Structures and Improvements			5857506			9353119
15	Equipment Costs			7602954			29305624
16	Total Cost			82103494	1		39262661
	Cost per KW of Installed Capacity (line 5)			99.9434	 		227.398
_	Production Expenses: Oper, Supv, & Engr			(1		116732
19	Fuel Coolers and Water (Nuclear Direct Coolers)			18197138	3		12753376
21	Coolants and Water (Nuclear Plants Only) Steam Expenses			(9		
i	Steam From Other Sources	<u></u>					51502
	Steam Transferred (Cr)						1
	Electric Expenses						
	Misc Steam (or Nuclear) Power Expenses			(36425
\rightarrow	Rents			(- <u>-</u>	184877
27	Allowances						700
28	Maintenance Supervision and Engineering						62000
29	Maintenance of Structures						62066 123434
	Maintenance of Boiler (or reactor) Plant						319121
	Maintenance of Electric Plant		·	C	·····	_	90996
	Maintenance of Misc Steam (or Nuclear) Plant			C	 		71750
33	Total Production Expenses			18197138			13810983
	Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear)			0.0480			0.025
	Unit (Coal-tons/Oil-barret/Gas-mcf/Nuclear-indicate		Gas	Oil			Oil
	Quantity (units) of Fuel Burned	0	Mcf	Barrels	<u> </u>		Barrels
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclei		6178838		0	0	8932438
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.00	1000000 0 2.743	135901 22.642	0 000	0	150739
	Average Cost of Fuel per Unit Burned	0.00		22.642	0.000	0.000	14.219
	Average Cost of Fuel Burned per Million BTU	0.00		3.967	0.000	0.000	14.219
42	Average Cost of Fuel Burned per KWh Net Gen	0.00		0.048	0.000	0.000	2.246 0.024
43	Average BTU per KWh Net Generation	0.00		17140.000	0.000	0.000	10429.000
	·			<u> </u>	_	1	
					L		

I Name of Ite	•		(1)	∢eροπ is: ├──An Original		Date of Rep		ear of Report	
Florida Pow	er & Light Compa	iny		X A Resubmi		(Mo, Da, Yr) 12/03/1999		ec. 31, 1998	
		STEAM-ELE	CTRIC GENE	RATING PLAN	IT STATISTICS (La	rge Plants)/Co	ontinued)		
9. Items und	der Cost of Plant a							m Control and Load	-
Dispatching, 547 and 549 designed for steam, hydro cycle operat footnote (a) used for the	and Other Expent on Line 24 "Elect peak load service on internal combustion with a conven- accounting methon various compone	uses Classified as C tric Expenses," and e. Designate auton stion or gas-turbine tional steam unit, in tod for cost of power	Other Power S I Maintenance natically opera equipment, re nclude the gas generated inc d (c) any other	upply Expense Account Nos. ated plants. 1 eport each as a -turbine with the cluding any excr informative da	es. 10. For IC and 553 and 554 on Lin 1. For a plant equi separate plant. Hore steam plant. 12 tess costs attribute.	d GT plants, rene 31, "Mainter pped with comowever, if a ga 2. If a nuclear d to research a	port Operating E nance of Electric abinations of foss s-turbine unit fur power generatin	Expenses, Account Plant." Indicate plassifuel steam, nuclenctions in a combining plant, briefly explict; (b) types of cost unit type and quantity	Nos. ints ar ed ain by
Plant		·	Plant			Plant	· · · · · · · · · · · · · · · · · · ·		Line
Name: Mar	tin (d)		Name: Mai			Name: P	ort Evergiades		No.
	(4)	····		(e)			(f)		
		Steam			Combined Cycl	e	 	Steam	1
		Full Outdoor			Conventions	ai		Full Outdoor	2
		1980			199			1960	3
		1981 1726.60	ļ	 	199			1965	
	,	1630			1224.0 87	-		1254.60	
		5281			779			1241 7446	
] 		0				0		7440	
	··	1651		-	93	0		1217	
		1627			87	5	<u>-</u> -	1213	10
		65				0		124	
		4748884000 9486668	<u> </u>	· ······	728458900			4585583000	
		247046579			207737 4366877	-		305750 22987441	1
		464877929		, ,	44968271			223121801	
		721411176			49542886			246414992	
		417.8218			404.762	1		196.4092	
		557893			59954			717624	18
		125171120 0			14592503			109783412	1 .
		538690				0		983007	1
		0				0		963007	
		0			· · · · · · · · · · · · · · · · · · ·	o l		0	
		384758			189435	7		524294	
		2475359				0		2852323	25
		168			8			99	
		0 252374			26180	0		(07007	
		2872383		 -	49608		·	467987 997979	
<u> </u>		2317406				<u> </u>		6706131	
		1653920			288526	8		1306126	
		702399				0		1207061	32
		136926470 0.0288			15206218			125546043	
	Gas	Oil		Т-	0.020 Gas	9	Gas	0.0274	
	Mcf	Barrels			Mcf		Mcf	Barrels	35 36
0	22060712	4238947	0	0	52011308	0	7803912	6164253	37
0	1000000	151096	0	0	1000000	0	1000000	151643	38
0.000	2.702	15.304	0.000	0.000	2.806	0.000	2.810	14.210	39
0.000	2.702 2.702	15.304	0.000	0.000	2.806	0.000	2.810	14.210	40
0.000	0.000	0.026	0.000	0.000	2.806 0.020	0.000	2.810	2.231	41
0.000	0.000	10310.000	0.000	0.000	7140.000	0.000	0.000	10264,000	42
	;						1	.3807,000	43

i	e of Respondent	This Report I	s: Original		Date of Report (Mo, Da, Yr)		Year of Repo	rt
Florid	da Power & Light Company		esubmission		12/03/1999		Dec. 31,	998
	STEAM-ELECTRIC						, .	
this p as a j more therm per u	eport data for plant in Service only. 2. Large plan age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quant of fuel burned (Line 40) must be consistent with a burned in a plant furnish only the composite heat	ats are steam p 10,000 Kw or a s is not availal average numb antity of fuel to charges to ex	plants with in more, and no ble, give data er of employ burned conve spense accou	stalled capaci uclear plants. which is avai ees assignable erted to Mct.	ty (name plate ra 3. Indicate by a ilable, specifying e to each plant. 7. Quantities of	ting) of 25 a footnote period. 6. If gas fuel burne	any plant lease 5. If any employ is used and pured (Line 37) and	d or operated yees attend chased on a
Line	Item		Plant			Plant		
No.			Name: Por	t Everglades		Name: F	Putnam	
	(a)	<u></u>	<u> </u>	(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbines			
	Type of Constr (Conventional, Outdoor, Boiler, etc.	:)	 		Conventional			ombined Cycle Full Outdoor
	Year Originally Constructed	·/	 .		1971			1977
4	Year Last Unit was installed		 		1971			1978
5	Total Installed Cap (Max Gen Name Plate Ratings	-MW)	1		410.80			580.00
6	Neat Peak Demand on Plant - MW (60 minutes)				420	-		498
	Plant Hours Connected to Load			W	6774			6934
	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				383			500
	When Limited by Condenser Water			Both to the state of the state	342			478
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh							50
	Cost of Plant: Land and Land Rights		<u> </u>		170502000			2421507000
14	Structures and Improvements		 		3608668			37983
	Equipment Costs		 -		40927676			11127990
16	Total Cost				44536344			145356588 156522561
	Cost per KW of Installed Capacity (line 5)	-3-	-		108.4137		·	269.8665
	Production Expenses: Oper, Supv, & Engr		 		403791			798572
19	Fuel				8354540			63704723
20	Coolants and Water (Nuclear Plants Only)	· · · · · · · · · · · · · · · · · · ·	†		0			0
21	Steam Expenses				0			
22	Steam From Other Sources	,	1		0			0
23	Steam Transferred (Cr)				0			0
24	Electric Expenses				2926329			2255543
25	Misc Steam (or Nuclear) Power Expenses				0			0
26	Rents				99			0
27 28	Allowances				0			0
29	Maintenance Supervision and Engineering Maintenance of Structures		 		205900			654653
30	Maintenance of Boiler (or reactor) Plant		 		188320			211280
31	Maintenance of Electric Plant		 	····	0 3824007			2636496
32	Maintenance of Misc Steam (or Nuclear) Plant		 		3824007			2636496
33	Total Production Expenses		 		15902986			70261267
34	Expenses per Net KWh		<u> </u>		0.0933			0.0290
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Gas	Oil		Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)		Mcf	Barrels		Mcf	Barrels
37	Quantity (units) of Fuel Burned		0	2909372	12648	0	22956351	8847
38	Avg Heat Cont - Fuel Burned (btw/indicate if nucle	ar)	0	1000000	133691	0	1000000	138310
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	·	0.000	2.765	24.536	0.000	2.762	34.640
40 41	Average Cost of Fuel per Unit Burned Average Cost of Fuel Burned per Million BTU		0.000	2.765	24.536	0.000	2.762	34.640
~1	Average Cost of Fuel Burned per KWh Net Gen		0.000	2.765	4.370	0.000	2.762	5.963
42	A CANADA COST OF LARIED BUILDS DELICABLE MELCAN		0.000	0.000	0.049	0.000	0.000	0.026
	Average BTU per KWh Net Generation		0.000	0.000	17480.000	0.000	0.000	9501.000

Florida Power & Light Comp 9. Items under Cost of Plant Dispatching, and Other Expe 547 and 549 on Line 24 "Eledesigned for peak load services steam, hydro, internal comboustee operation with a convection for the various componing method and other physiplant Name: Riviera	STEAM-ELE are based on U. S. nses Classified as (ctric Expenses," and ce. Designate autor estion or gas-turbine ntional steam unit, in od for cost of power	of A. Accoun Other Power S I Maintenance natically oper equipment, r nclude the ga	its. Production exp Supply Expenses. e Account Nos. 55 rated plants. 11. report each as a se	STATISTICS (Large penses do not inclu 10. For IC and G 3 and 554 on Line	de Purchased T plants, repo	tinued) Power, System	n Control and Load	
Dispatching, and Other Expeted 547 and 549 on Line 24 "Elected designed for peak load service steam, hydro, internal combource operation with a conveted footnote (a) accounting methoused for the various componing period and other physical plant.	are based on U.S. nses Classified as (ctric Expenses," and ce. Designate autor astion or gas-turbine ntional steam unit, in od for cost of power	of A. Account of	ts. Production expenses. Production expenses. Expenses. Supply Expenses. Solution 11. Teport each as a second plants.	STATISTICS (Large penses do not inclu 10. For IC and G 3 and 554 on Line	e Plants)(Cont de Purchased iT plants, repo	tinued) Power, System	n Control and Load	
Dispatching, and Other Expenses A7 and 549 on Line 24 "Electering of the Policy of the Policy of the Policy of the Policy of the Policy of the Policy of the Various componies of the Policy of the Various componies of the Policy of the Poli	are based on U.S. nses Classified as (ctric Expenses," and ce. Designate autor astion or gas-turbine ntional steam unit, in od for cost of power	of A. Accoun Other Power S I Maintenance natically oper equipment, r nclude the ga	its. Production exp Supply Expenses. e Account Nos. 55 rated plants. 11. report each as a se	penses do not inclu 10. For IC and G	de Purchased T plants, repo	Power, System	n Control and Load	
Dispatching, and Other Expenses A7 and 549 on Line 24 "Electering of the Policy of the Policy of the Policy of the Policy of the Policy of the Policy of the Various componies of the Policy of the Various componies of the Policy of the Poli	nses Classified as (ctric Expenses," and ce. Designate autor istion or gas-turbine ntional steam unit, in od for cost of power	Other Power S I Maintenance natically oper equipment, r nclude the ga	Supply Expenses. e Account Nos. 55 rated plants. 11. report each as a se	10. For IC and G 3 and 554 on Line	T plants, repo	Power, System ort Operating Fo	n Control and Load	
Plant	ical and operating of	d (c) any othe	s-turbine with the s scluding any exces er informative data	For a plant equipp eparate plant. How steam plant. 12. es costs attributed to	ed with combi ever, if a gas- If a nuclear po o research and	nce of Electric I nations of fossil turbine unit fund ower generating d development;	Plant." Indicate plant I fuel steam, nuclea ctions in a combined plant, briefly explain (b) types of cost un	nts Ir d in by nits
	our diva operating or	Plant	or plant.		Plant			Lin
(d)		Name: Sa	nnford (e)			ingananayak O		No
					AND SOUTH AND SOUTH			<u> </u>
	Steam			Steam	again at the had at the said at the	er kantitus (in tekni hisporius) — menakan in	Steam	
· · · · · · · · · · · · · · · · · · ·	Full Outdoor			Full Outdoor			Conventional	
	1953			1926			1989	
	1963			1973			1989	
-	620.84			1028.45			680.40	
	580		11.2.11.21	933			667	
	8587			7736			7722	
	0 564			917		<u></u>	0	
	560			908			633	1
	53			58		<u></u>	96	1
	3290682000	-		3577249000			4445080000	1
	4416007			2047561			2491393	1
	8944820	· · · · · · · · · · · · · · · · · · ·	·-·	33085879			98279417	1
	81063435	-		122330476	1		470271277	1
•••	94424262			157463916			571042087	1
	152.0911			153.1080			839.2741	1
	523587			537751			2394012	1
	67651588			89846246			76106975	1
	0			0			0	2
	452035			569733			696204	2
	0			0			0	2
	0			0			0	2
	326820 1518792			400329			489921	2
	1516792			2512725			1904994	2
				0			0	2
	588343		· · · · · · · · · · · · · · · · · · ·	538101	<u> </u>		0 3111158	2
	574394			1094072		• • • •	559981	2
	2367468			9289242			5378789	3
	555591			2069811	1		661254	3
, <u> </u>	360652			524065			554325	3
	74919270	****	, , , , , , , , , , , , , , , , , , , 	107382075			91857613	3
	0.0228			0.0300			0.0207	3
Gas	Oil		Gas	Oil		Oil	Coal	3
Mcf	Barrels		Mcf	Barreis		Barrels	Tons	3
0 5191707	4406090	0	8719875	4676248	0	3969	2592291	3
0 1000000 0.000 2.767	152000	0.000	1000000	149572	0	138500	8980	3
0.000 2.767	12.094	0.000	2.786 2.786	12.838	0.000	23.105	29.047	3
0.000 2.767	1.894	0.000	2.786	12.838	0.000	23.105 3.972	29.047	4
0.000 0.000	0.021	0.000	0.000	0.025	0.000	0.000	0.017	4
0.000 0.000	10126.000	0.000	0.000	10649.000	0.000	0.000	10162.000	4
							1	

Name	e of Respondent		Report Is:			Date of Report	1	Year of Rep	oort
Florid	da Power & Light Company	(1)	An O	riginal submission		(Mo, Da, Yr) 12/03/1999		Dec. 31,	1998
	STEAM-ELECTRIC	1 1					tinued)	-	
this p as a j more therm per u	eport data for plant in Service only. 2. Large plage gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minus than one plant, report on line 11 the approximate has basis report the Btu content or the gas and the init of fuel burned (Line 40) must be consistent with surned in a plant furnish only the composite he	ants are : of 10,000 ites is not e average quantity o	steam place. Kw or many transfer available number of fuel but es to exp	ants with in ore, and nue, give data of employemed conve ense accou	stalled capac uclear plants. a which is ava ses assignab erted to Mct.	ity (name plate ra 3. Indicate by a illable, specifying le to each plant. 7. Quantities of	ting) of 2 a footnote period. 6. If ga fuel burn	e any plant leas 5. If any emp s is used and p led (Line 37) ar	sed or operated loyees attend surchased on a and average cost
Line	Item			Plant			Plant		
No.	(a)			Name:	(D)	i de la company de la company de la company de la company de la company de la company de la company de la comp	Name:	Strategies .	
	(4)							(C)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclea	r		Alle o al marti sulle o siste	alist - collisionalistation	Steam	pp. p		70.23
2	Type of Constr (Conventional, Outdoor, Boiler, a	etc)				Outdoor Boiler	Brown.	<u> 1</u>	Conventiona
3	Year Originally Constructed					1987			1976
4	Year Last Unit was Installed		<u>-</u>			1988			1983
5	Total Installed Cap (Max Gen Name Plate Ratin	gs-MW)				271.84			1700.00
6	Neat Peak Demand on Plant - MW (60 minutes)					260			1553
	Plant Hours Connected to Load					8531			8760
8	Net Continuous Plant Capability (Megawatts)					0			0
9	When Not Limited by Condenser Water					260			1579
10	When Limited by Condenser Water					260			1553
	Average Number of Employees					399			692
	1					2037687000			12712876000
13	Cost of Plant: Land and Land Rights					1546128			2444839
14	Structures and Improvements					52875703		•	689969787
15	Equipment Costs			_		273948162			1608333047
16	Total Cost					328369993	-		2300747673
17	Cost per KW of Installed Capacity (line 5)					1207.9532			1353.3810
18	Production Expenses: Oper, Supv, & Engr		ĺ		•	330694			32895766
19	Fuel					29969249			58296541
20	Coolants and Water (Nuclear Plants Only)					0			1969494
21	Steam Expenses					1104882			15780749
22	Steam From Other Sources					0			0
23	Steam Transferred (Cr)					0			0
24	Electric Expenses					190201			83043
25	Misc Steam (or Nuclear) Power Expenses					1398627			19936256
26	Rents					9899			C
27	Allowances					0			O
28	Maintenance Supervision and Engineering					222475			28913402
29	Maintenance of Structures					579944			1346135
30	Maintenance of Boiler (or reactor) Plant					4022216			14525946
31	Maintenance of Electric Plant				-	448183		<u>.</u>	6363643
32	Maintenance of Misc Steam (or Nuclear) Plant	•				340688			3521488
33	<u> </u>					38617058			183632463
34	Expenses per Net KWh					0.0190			0.0144
35			Ï		Coal	Oil			Nuclear
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	cate)			Tons	Barrels			MMbtu
37	Quantity (units) of Fuel Burned			0	775547	8884	0	0	137590387
38	Avg Heat Cont - Fuel Burned (btu/indicate if nu	•		0	12144	138942	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea	ar		0.000	37.076	20.909	0.000	0.000	0.424
40	Average Cost of Fuel per Unit Burned			0.000	37.076	20.909	0.000	0.000	0.424
41	Average Cost of Fuel Burned per Million BTU			0.000	1.526	3.583	0.000	0.000	0.424
42	Average Cost of Fuel Burned per KWh Net Gen	1	- 1	0.000	0.000	0.015	0.000	0.000	0.005
43	Average BTU per KWh Net Generation			0.000	0.000	9513.000	0.000	0.000	10826.000
43	Average of O bet KAAU Met Genetation			0.000	U.000	9513.000	0.000	10.000	10826.000

Name of Re	espondent		This	Report Is:		Date of Repo	ort Y	ear of Report	
Florida Po	wer & Light Compa	iny	(1)	An Original A Resubmis	oion	(Mo, Da, Yr) 12/03/1999		Dec. 31, 1998	
		STEAMELE	1	<u></u>			i		
Q Itame un	oder Cost of Blant				T STATISTICS (La				
Dispatching 547 and 54 designed fo), and Other Expen 9 on Line 24 "Elect or peak load service	ises Classified as (tric Expenses," and e. Designate autor	Other Power Maintenance natically ope	Supply Expense: e Account Nos. ! rated plants. 1	s. 10. For IC and 553 and 554 on Lin I. For a plant equit	i GT plants, re le 31, "Mainter oped with com	port Operating Enance of Electric binations of foss	m Control and Load Expenses, Account Plant." Indicate pla sil fuel steam, nucle	Nos. ints ar
cvcle opera	ition with a conven	tional steam unit. ii	equipment, iclude the oa	report each as a is-turbine with th	separate plant. Ho e steam niant = 12	wever, it a ga:	S-turbine unit fur	nctions in a combin g plant, briefly expl	ed -i b
footnote (a)	accounting metho	d for cost of power	generated in	ncluding any exc	ess costs attributed	t to research a	power generatin Ind development	ig plant, bnetly expl t; (b) types of cost ι	ain by Inite
used for the	e various compone	nts of fuel cost; and	d (c) any oth	er informative da	ta concerning plan	type fuel used	d, fuel enrichme	nt type and quantity	for the
report perio	d and other physic	al and operating cl	paracteristics	of plant.					
Plant Name: Tui	rkev Point		Plant Name: Tu	irkey Point		Plant	urkey Point		Line
Tanio.	(d)		I Venne.	(e)		Name. /	urkey Forni (f)		No.
								<u>,</u>	 -
		Steam/Fossil		94					1
		Full Outdoor			Conventions	ıl		Conventiona	2
		1967			197:			1968	3
		1968 804.10	 	****	197:			1966	
		804.10 810	 		1519.9- 1380	L		13.75	
		7898	 -		8730				
		0				-			
	·	807			143		,	12	
		801			1380	5		12	!
		46			658	В	erigizaren espera eta 1901ea e. Militaria 1901ako eta 1901akoa	<u>a provincia de la compania del compania del compania de la compania del compania del compania de la compania del compania</u>	11
		3532323000			1159318300	[
		2186686 12448997			1014572			(
		136725239	 		31487133 89631222			(1
		151360922			122132928			(
		188.2364			803.537	•		0.0000	
		570650			3223218				1
		86881869	<u> </u>		5709774	1		(19
		0			283831	2		(20
	 	366492			802688				
		0				0		(
	· 	256049				0			
		2068721			3642527	<u></u>		(
		0	<u> </u>	· · · · · ·		0			
	*****	0			(0			
		570507			2305510	8		- (28
		857777			172656				29
		1579569 597873			1438746				
	 	401673			602995				
		94151180			428823- 18610772			(
		0.0267			0.016			0.000	
	Gas	Oil		T	Nuclear		1		35
	Mcf	Barrels			MMbtu	*****			36
0	14168791	3285848	0	0	128097656	0	0	0	37
0 000	1000000	150977	0	0	0	0	0	0	38
0.000	2.721	14.118	0.000	0.000	0.446	0.000	0.000	0.000	39
0.000	2.721	2.226	0.000	0.000	0.446	0.000	0.000	0.000	40
0.000	0.000	0.025	0.000	0.000	0.446	0.000	0.000	0.000	41
	0.000	9910.000	0.000						42
0.000	, 0.000	1 33 10.000	0.000	0.000	11051.000	0.000	0.000	0.000	1 43

Name of Re	spondent	• - • • • • • • • • • • • • • • • • • • •	This Report Is:	Date of Report	Year of Report
Florida Pow	er & Light Compar	ny	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 12/03/1999	Dec. 31, 1998
			FOOTNOTE DATA		
Page	Item (row)	Column		-	*****
Number (a)	Number (b)	Number (c)			
402	6	ь			
NOTE: TH	IS NOTE APPLIE	ES TO PAGES 402-	403.3, LINE 6, COLUMNS b - f		
The "Net	Peak Demand or	Plant" for all	plants is for 4 hours.		
402	11	е			N. 1887
Employees	are included	in the Ft. Myers	s Steam Plant.		
402.1	11	b			
Employees	are included	in the Lauderda	le Combined Cycle Plant.		
402.2	-1	f			
			of Scherer Unit #4. Data s 4 is Jacksonville Electric		ownership portion only.
402.2	11	ь		, 10 + PALA	
Employees	are included	in the Port Ever	rglades Steam Plant.		
402.3	-1	b			
Complete	Name: St. John	ns River Power Pa	ark		
			St. Johns River Power Park. FPL's ownership portion only		c Authority owns the
402.3	-1	С		"	
The other	co-owners of	Unit No. 2 and 1	f St. Lucie Unit No. 1 and 8 cheir percentage of ownershi gency - 8.80600% Data shown	p are: (1) Orlando Ut	ilities commission (OUC)
402.3	1	С		,	
The St. L	ucie Nuclear U	Jnits have press	rized water reactors. The	nuclear fuel assemblie	s in the reactors
			nuclear fuel is amortized t		
			electric energy. Under the		
			ole for the ultimate storage		
			rmation on FPL's nuclear fue		
with the	DOE, and nucle	ear decommission:	ing is detailed in the Notes	to Consolidated Finan	cial Statements.
<u> </u>					
402.3	1	е			
			essurized water reactors. T		
			the nuclear fuel is amortize		
			ectric energy. Under the Nu		
			ole for the ultimate storage		
			ormation on FPL's nuclear fu		
			the Notes to Consolidated F		, und
		· · · · · · · · · · · · · · · · · · ·			
L					

Name of Respondent			This Report Is:	Date of Report	Year of Report
Florida Pow	er & Light Compar	ny	This Report Is: (1) An Original	(Mo, Da, Yr)	Dec. 31, 1998
		·	(2) X A Resubmission	12/03/1999	
Desa	liam (man)	Columbia	FOOTNOTE DATA		
Page Number	Item (row)	Column Number		<u></u>	
(a)	Number (b)	(c)			
					
402.3	1	f_			
Kind of P.	lant - Interna	1 Combustion			
All opera	ting data and	costs for lines	s 11 through 43 related to these	e diesel units are in	cluded in the Turkey
Point fos:	sil plant amou	nts. This inst	callation consists of 5 diesel-	driven generators eac	th
naving a	nameplate rati	ng of 2.75 MW.	They are used occasionally for	peaking and emergence	v situations These
units ope:	rate semi-auto	matically inasm	nuch as an operator is required	to start the first u	mit while the others
follow au	tomatically.		<u>.</u>		mare the others
400.0	4.4				
402.3	11	f			
imployees	included in T	urkey Point Fos	ssil Plant.		
	·				
		;			

Name of Respondent Florida Power & Light Company	l ` ´ L	Original esubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	TRANSM	IISSION LINE STAT	ISTICS	
1. Report information concerning transmissi	on lines, cost of lines, and	expenses for year.	List each transmission line h	aving nominal voltage of 132

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	•	Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	То (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
1	ANDYTOWN	LEVEE	500.00	500.00	Н	15.62		1
2	ANDYTOWN	LEVEE	500.00	500.00	Н	15.62		1
3	CONSERVATION	CORBETT	500.00	500.00		56.66		1
4	ANDYTOWN	MARTIN	500.00	500.00	Н	82.18		1
5	ANDYTOWN	MARTIN	500.00	500.00		1.51		1
6	CORBETT	MARTIN	500.00	500.00		30.73		1
7	CORBETT	MARTIN	500.00	500.00		1.83		1
8	ANDYTOWN	CORBETT	500.00	500.00		51.11		1
9	CORBETT	MIDWAY	500.00	500.00		56.17		1
10	CORBETT	MARTIN	500.00	500.00		1.80		1
11	CORBETT	MARTIN	500.00	500.00		34.13		1
12	ANDYTOWN	ORANGE RIVER	500.00	500.00		106.89		1
13	MIDWAY	POINSETT	500.00	500.00		92.72		1
14	MARTIN	MIDWAY	500.00	500.00		1.76		1
15	MARTIN	MIDWAY	500.00	500.00		28.84		· ·
16	MARTIN	POINSETT	500.00	500.00		109.24		- 1
17	Begins of gold minutes	HATCH <gap></gap>	500.00	500.00		37.53		1
18	Marketing and the second of th	THALMANN <gap></gap>	500.00	500.00		37.53		1
19	POINSETT	RICE	500.00	500.00		126.53		
20	DUVAL	RICE	500.00	500.00		45.92		1
21	DUVAL	POINSETT	500.00	500.00		172.47		1
22	FLORIDA CITY	TURKEY POINT	230.00	230.00		7.61		1
23	FLORIDA CITY	TURKEY POINT	230.00	230.00		0.69		2
24	DAVIS	TURKEY POINT	230.00	230.00		16.87		1
25	DAVIS	TURKEY POINT	230.00	230.00		1.46		2
26	DAVIS	TURKEY POINT	230.00	230.00	Н	0.13		1
27	DAVIS	TURKEY POINT	230.00	230.00	Н		18.18	2
28	DAVIS	TURKEY POINT	230.00	230.00		0.17		1
29	DAVIS	TURKEY POINT	230.00	230.00		-	18.20	2
30	FLAGAMI	TURKEY POINT	230.00	230.00		0.41	.0.20	1
31	FLAGAMI	TURKEY POINT	230.00	230.00		0.50		1
32	FLAGAMI	TURKEY POINT	230.00	230.00				1
33	FLAGAMI	TURKEY POINT	230.00	230.00		9.96		1
34	FLAGAMI	TURKEY POINT	230.00	230.00		0.10		1
35	FLAGAMI	TURKEY POINT	230.00	230.00		2.71		2
36					TOTAL	5,659.14	400.38	1,435

Name of Respor			This Report Is (1) X An O		Date of Rep		r of Report	
Florida Power &	Light Company			ngnai submission	(Mo, Da, Yr)	Dec	. 31, 1998	
	·	_	1 1 1	LINE STATISTICS				
7 Do not report	the same transm	ission line structure			nd higher voltage lir			
you go not include pole miles of the 8. Designate an give name of les which the resport arrangement and	de Lower voltage primary structure ly transmission lin isor, date and terr ndent is not the so d giving particular d	ilines with higher vo e in column (f) and t lie or portion thereof ms of Lease, and ar ole owner but which is (details) of such r	Itage lines. If two he pole miles of the for which the respondent of the respondent op natters as percent	or more transmission or more transmission condent is not the so car. For any transm cerates or shares in ownership by respo	n line structures su	roperty is leased from a leased line, or rnish a succinct sta	orm another compa portion thereof, for terment explaining	rt the any, r i the
uner party is an	associated comp	any.						, UI
Designate an	y transmission lin	e leased to another	company and give	e name of Lessee, o	date and terms of le	ase, annual rent fo	r vear, and how	
aeterminea. Spe	ecity whether less	iee is an associated	company.				-	
io. base the pia	ant cost tigures ca	illed for in columns	(j) to (l) on the boo	k cost at end of yea	RΓ.			
	COST OF LIN	E (Include in Colum	nn (i) Land.					_
Size of		and clearing right-o		EXPE	NSES, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
(i)	(i)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses	Line
-1272 ACSR AZ		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		(11)	(11)	(0)	(p)	1
-1272 ACSR AW								1
-1435 AAAC			, <u></u>			<u> </u>	<u> </u>	2
-1127 AAAC			··					4
-1272 ACSR AW		 		-				5
-1127 AAAC	· · · <u> </u>						<u> </u>	6
-1272 ACSR AW	7.	· · · · · · · · · · · · · · · · · · ·						+ 7
-1127 AAAC								8
-1272 ACSR AW								9
-1127 AAAC					···	···		10
-1272 ACSR AW								11
-1127 AAAC	,,							12
-1272 ACSR AW								13
-1127 AAAC								14
-1272 ACSR AW -1272 ACSR AW								15
-1113 ACSR		····					<u>. </u>	16
-1113 ACSR								17
-1272 ACSR AW					 _			18
-1272 ACSR AW					- n			19
-1272 ACSR AW				·				20
-954 ACSR AW					"			22
-954 ACSR AW			*			-		23
-1691 AAAC		<u> </u>					<u>-</u>	24
-1691 AAAC								25
1691 AAAC						- TH-		26
1691 AAAC								27
-1691 AAAC -1691 AAAC								28
-1691 AAAC -1431 ACSR AZ		ļ						29
-1431 ACSR AZ -1431 ACSR AW								30
-1431 ACSR AW -1691 AAAC		 						31
-556. 5 ACSR AZ		 						32
-1431 ACSR AZ		L						33
-1431 ACSR AZ	-				<u></u>			34
					ĺ			35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12 846 387	2 500	24 822 78	n 20

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STAT	ISTCS	
kilovolts or greater. Report transmission line	on lines, cost of lines, and expenses for year. is below these voltages in group totals only fo ed by the definition of transmission system pla	r each voltage.	· · ·
3. Report data by individual lines for all volta4. Exclude from this page any transmission	iges if so required by a State commission. lines for which plant costs are included in Acc	count 121. Nonutility Property	<i>t</i> .
5. Indicate whether the type of supporting st	ructure reported in column (e) is: (1) single position line has more than one type of supporting	ole wood or steel; (2) H-fram	e wood, or steel poles; (3) tower:
the use of brackets and extra lines. Minor po	ortions of a transmission line of a different type	e of construction need not be	age or each type or construction by distinguished from the remainder

of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.			VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From	То	Operating	Designed	Supporting	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	Structure (e)	Designated (f)	Line (g)	(h) '
1	FLAGAMI	TURKEY POINT	230.00	230.00	Н	18.18		2
2	FLAGAMI	TURKEY POINT	230.00	230.00	Н	0.55		1
3	FLAGAMI	TURKEY POINT	230.00	230.00	Н	0.17		1
4	FLAGAMI	TURKEY POINT	230.00	230.00	Н	0.15	···•	1
5	FLAGAMI	TURKEY POINT	230.00	230.00	Н	10.02	**	1
6	FLAGAMI	TURKEY POINT	230.00	230.00	Н	2.69		2
7	FLAGAMI	TURKEY POINT	230.00	230.00		18.20		2
8	LEVEE	TURKEY POINT	230.00	230.00	н	0.13		1
9	LEVEE	TURKEY POINT	230.00	230.00	Н	1.10		1
10	LEVEE	TURKEY POINT	230.00	230.00	Н	12.57		2
11	LEVEE	TURKEY POINT	230.00	230.00	Н	18.24		2
12	DADE	LEVEE	230.00	230.00	Н	0.03		1
13	DADE	LEVEE	230.00	230.00		0.09		1
14	DADE	LEVEE	230.00	230.00		0.01		1
15	DADE	LEVEE	230.00	230.00		6.75	1.97	2
16	DADE	LEVEE	230.00	230.00		0.21	1.01	1
17	DADE	LEVEE	230.00	230.00		1.13		1
18	DADE	LEVEE	230.00	230.00		7.48		2
19	DORAL	TURKEY POINT	230.00	230.00		0.13		1
20	DORAL	TURKEY POINT	230.00	230.00		6.08		1
21	DORAL	TURKEY POINT	230.00	230.00		0.15		1
22	DORAL	TURKEY POINT	230.00	230.00		0.10		1
23	DORAL	TURKEY POINT	230.00	230.00		0.10	17,22	2
24	DORAL	TURKEY POINT	230.00	230.00	Н		18.24	2
25	DADE	DORAL	230.00	230.00	Н	0.17	10.2.1	1
26	DADE ·	DORAL	230.00	230.00	Н	0.98		1
27	DADE	DORAL	230.00	230.00	SP	0.16		1
28	DADE	DORAL	230.00	230.00			2.01	2
29	DORAL	RES RCVRY DADE <rrdc></rrdc>	230.00	230.00		0.76	2.01	1
30	DAVIS	LEVEE	230.00	230.00		0.14	 .	1
31	DAVIS	LEVEE	230.00	230.00		21.33		1
32	DAVIS	LEVEE	230.00	230.00			0.96	2
33	DAVIS	LÉVEE	230.00	230.00		1.79	5.00	2
34	FLAGAMI	MIAMI	230.00	230.00	-	6.15		1
35	FLAGAMI	MIAMI	230.00	230.00		0.88		1
36					TOTAL	5,659.14	400.38	1,435

Name of Respon Florida Power &			This Report Is: (1) X An O	riginal	Date of Repo (Mo, Da, Yr)		r of Report	
	Light Company		(2) A Res	Submission		Dec	. 31,	
			TRANSMISSION	LINE STATISTICS	(Continued)	-	<u></u>	
pole miles of the 8. Designate any give name of less which the respon arrangement and	e Lower voltage primary structure y transmission lin sor, date and terr dent is not the so giving particular	ines with higher vole e in column (f) and the e or portion thereof ms of Lease, and an ole owner but which is (details) of such m	nage lines. If two on the pole miles of the for which the respondent of the respondent op the responde	or more transmission e other line(s) in colondent is not the so ear. For any transminerates or shares in	nd higher voltage line in line structures sup- jumn (g) ble owner. If such pro- ission line other than the operation of, furn ndent in the line, nar- nd accounts affected	port lines of the sa operty is leased fro a a leased line, or a nish a succinct sta	om another compa contion thereof, for tement explaining	any, the
 Designate any determined. Spe 	transmission lin cify whether less	any.	company and give	name of Lessee, o	late and terms of lea			, or
"" 1	COST OF LIN	E (include in Colum	in (i) Land	<u> </u>				
Size of Conductor		and clearing right-or	=-	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
-1691 AAAC		 		- (1.7	(1.7)		(P)	┷
-1431 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							1 1
-1691 AAAC	***							2
-1431 ACSR AZ		 						3
-556. 5 ACSR AZ		 	 		·			4
1-1431 ACSR AZ		 						5
-1691 AAAC								6
I-1431 ACSR AZ								7
-1431 ACSR AZ	 ·· - <u>-</u>	 					<u></u>	8
I-1431 ACSR AZ		 					·	9
-1691 AAAC		 						10
-1431 ACSR AW		 						11
-1431 ACSR AZ		 						12
-1431 ACSR AW								13
-1431 ACSR AZ	·	 						14
1-1431 ACSR AZ		 						15
-1431 ACSR AZ								16
	<u> </u>							17
-1431 ACSR AZ	<u> </u>	<u> </u>						18
-1431 ACSR AZ		 						19
-1431 ACSR AZ		<u> </u>						20
-1431 ACSR AZ								21
-795 ACSR AZ		ļ <u> </u>						22
-1431 ACSR AZ		 						23
-1691 AAAC		<u> </u>						24
-1431 ACSR AZ		ļ						25
-556. 5 ACSR AZ -1431 ACSR AZ		ļ						26
-1431 ACSR AZ								27
-954 ACSR AZ								28
-954 ACSR AZ -954 ACSR AW		 						29
-954 ACSR AW								30
-30-1 ACOK AVV								31
OSA ACCD AND								32
-954 ACSR AW		· · · · · · · · · · · · · · · · · · ·						
-954 ACSR AW								33
-954 ACSR AW -2500 CU								33
-954 ACSR AW								_

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATIS	TICS	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 pha	E .	Type of Supporting		(Pole miles) case of bund lines cuit miles)	Number Of
	From	To	Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	FLAGAMI	MIAMI	230.00	230.00	SP	3.41		1
	FLAGAMI	MIAMI	230.00	230.00	UG	8.58		1
	FLAGAMI	MIAMI	230.00	230.00	UG	1.01		1
4	DAVIS	LEVEE	230.00	230.00	H	0.13	. , , , , , , , , , , , , , , , , , , ,	1
		LEVEE	230.00	230.00	н		12.32	2
	DAVIS	LEVEE	230.00	230.00	Н	1.12		2
7	DAVIS	LEVEE	230.00	230.00	Н	0.13		1
8	DAVIS	LEVEE	230.00	230.00	н	12.32		2
9	DAVIS	LEVEE	230.00	230.00	Н		1.12	2
10	FLAGAMI	LEVEE	230.00	230.00	Н	0.59		1
11	FLAGAMI	LEVEE	230.00	230.00	SP	4.71		1
12	FLAGAMI	LEVEE	230.00	230.00	Н	1.12	6.75	2
13	ANDYTOWN	FLAGAMI	230.00	230.00	Н	14.63	.,	1
14	ANDYTOWN	FLAGAMI	230.00	230.00	Н	2.58		1
15	ANDYTOWN	FLAGAMI	230.00	230.00	Н	4.71		1
16	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
17	ANDYTOWN	FLAGAMI	230.00	230.00	SP	4.20		1
18	ANDYTOWN	FLAGAMI	230.00	230.00	Н	0.22		2
19	ANDYTOWN	FLAGAMI	230.00	230.00	Н	6.51		2
20	ANDYTOWN	FLAGAMI	230.00	230.00	Н	9.02		2
21	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
22	ANDYTOWN	DADE	230.00	230.00	Н	0.17		1
23	ANDYTOWN	DADE	230.00	230.00	н	0.04		1
	ANDYTOWN	DADE	230.00	230.00	Н	20.66		1
	ANDYTOWN	DADE	230.00	230.00	Н	0.98		1
	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
	ANDYTOWN	DADE	230.00	230.00	Н	0.26		2
	ANDYTOWN	DADE	230.00	230.00	Н	3.15	8.38	2
		DADE	230.00	230.00	UG	0.25		2
		PORT EVERGLADES	230.00	230.00	Н	21.28		1
	DADE	PORT EVERGLADES	230.00	230.00	Н	4.63		1
	DADE	PORT EVERGLADES	230.00	230.00	Н	3.02		1
	DADE	PORT EVERGLADES	230.00	230.00	SP	1.40		1
L	DADE	PORT EVERGLADES	230.00	230.00	Н	0.43		2
35	DADE	MIAMI SHORES	230.00	230.00	SP	8.48		1
36					TOTAL	5,659.14	400.38	1,435

Name of Respor			This Report Is:		Date of Repo		of Report	
Florida Power &	Light Company		(1) X An O		(Mo, Da, Yr)			
			1 ! !	submission	//	200.	<u> </u>	
7 Do not report	the come trace			LINE STATISTICS				
vou do not includ	uie same transm le l'ower voltage	ilssion line structure lines with higher ve	twice. Report Low	wer voltage Lines a	nd higher voltage lin	es as one line. Des	ignate in a footr	note it
pole miles of the	primary structure	in column (f) and t	hage lines. If two lines of the	or more transmission	on line structures sup	port lines of the sa	me voltage, repo	ort the
Designate an;	y transmission lin	e or portion thereof	for which the resp	ondent is not the so	ale owner. If such or	onarty is lessed fro	m anathar as mu	
Give name of les	sor, cate and tem	ns of Lease, and ar	nount of rent for ve	ear. For any transm	rission line other that	n a leased line, or n	adian thatas f	
willou the respon	ident is not the sc	DIE OWNER DUT WNICH	the respondent or	erates or shares in	the operation of fur	nich a cuasinat atat		g the
ananyeneni and	i giving particular	s (details) of such f	natters as percent	Ownership by respo	andent in the line, as	me of colourer he	aia af akadaa	
other party is an	associated comp	s expenses pome b	y the respondent a	ire accounted for, a	ind accounts affected	d. Specify whether	lessor, co-owne	r, or
9. Designate any	y transmission lin	e leased to another	company and give	e name of Lessee	date and terms of lea	see annual cent for	voor and have	
veterringer. Spe	city whether less	ee is an associated	i company.			ise, annual rent lor	year, and now	
10. Base the pla	int cost figures ca	lled for in columns	(j) to (l) on the boo	k cost at end of yea	ar.			
				_				
		E (Include in Colum		FXPE	NSES, EXCEPT DE	DDECIATION AND	TAVEC	
Size of	Land rights,	and clearing right-o	f-way)	LA L	INOLO, EXCEPT DE	FRECIATION AND	IAXES	
Conductor	Land	Construction and	Tetal Cost	<u> </u>				_
and Material		Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Lin
(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	No
1-1431 ACSR AZ								1
-3000 AL				·			.	2
-3750 AL							· ·	3
-1431 ACSR AZ					-			14
-1431 ACSR AZ						•		5
-1431 ACSR AZ								6
-1431 ACSR AZ		<u> </u>			· · · · · · · · · · · · · · · · · · ·			7
1-1431 ACSR AZ								8
-1431 ACSR AZ							<u>-</u>	- 9
-1431 ACSR AZ							_ .	10
-556B ACSR AZ	-				-			11
-1431 ACSR AZ								12
-1431 ACSR AZ	-							13
-1431 ACSR AZ								14
-556. 5 ACSR AZ							· · · · · · · · · · · · · · · · · · ·	15
-1431 ACSR AW			<u> </u>					16
-954 ACSR AW								17
-1431 ACSR AZ								18
-1431 ACSR AZ						- "		19
-1431 ACSR AZ						·		20
-3750P AL								21
-1431 ACSR AZ						*		22
-1431 ACSR AW								23
-1431 ACSR AZ								24
-556. 5 ACSR AZ								25
1431 ACSR AZ	· <u>-</u>						·	26
-1431 ACSR AZ								27
1431 ACSR AZ								28
3750P AL								29
1431 ACSR AZ			_					30
1431 ACSR AZ							· · · · · · · · · · · · · · · · · · ·	31
900 CU HT							<u> </u>	32
1431 ACSR AZ			T					33
-1431 ACSR AZ								34
-1431 ACSR AZ	l	T	T					35
	245,266,692	1,111,747,841	1,357,014,533	44.670.000	40.000			
	270,200,032	1,111,141,041	1,007,014,033	11,973,893	12,846,387	2,500	24,822,7	80 3£

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATI	ISTICS	
 Report information concerning transmission kilovolts or greater. Report transmission lines Transmission lines include all lines covere substation costs and expenses on this page. 	s below these voltages in group totals only for	r each voltage.	
3. Report data by individual lines for all volta	ges if so required by a State commission.		
4. Exclude from this name any transmission I	ines for which plant costs are included in Acc	ount 121 Monutility Proporty	

- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNA	ATION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 pha		Type of Supporting	report care	(Pole miles) case of und lines cuit miles)	Number Of	
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits	
	(a)	(b)	(c)	(d)	(e)	of Line Designated (1)	Line (g)	(h)	
1	DADE	MIAMI SHORES	230.00	230.00	Н	0.43		2	
2	GREYNOLDS	LAUDANIA	230.00	230.00	UG	8.29		1	
3	GREYNOLDS	LAUDANIA	230.00	230.00	UG	1.36		1	
4	LAUDANIA	LAUDERDALE	230.00	230.00	н	4.26		1	
5	LAUDANIA	LAUDERDALE	230.00	230.00	н	0.68		1	
6	LAUDANIA	PORT EVERGLADES	230.00	230.00	Н	2.70		1	
7	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44		1	
8	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1	
9	LAUDERDALE	PORT EVERGLADES	230.00	230.00	н	4.26		1	
10	LAUDERDALE	PORT EVERGLADES	230.00	230.00	Н	3.39		1	
11	LAUDERDALE	PORT EVERGLADES	230.00	230.00	Н	4.26		1	
12	LAUDERDALE	PORT EVERGLADES	230.00	230.00	н	3.39		1	
13	ANDYTOWN	CHAPEL RADIAL	230.00	230.00	SP	0.01		1	
14	ANDYTOWN	CHAPEL RADIAL	230.00	230.00	н	· · · - · ·	1.84	2	
15	ANDYTOWN	LAUDERDALE	230.00	230.00	Н	0.04	,	1	
16	ANDYTOWN	LAUDERDALE	230.00	. 230.00	Н	8.41	8.58	2	
17	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.17	.,.	1	
18	ANDYTOWN	LAUDERDALE	230.00	230.00	Н		0.12	2	
19	ANDYTOWN	LAUDERDALE	230.00	230.00	н	2.58	14.15	2	
20	ANDYTOWN	LAUDERDALE	230.00	230.00	н	0.11		1	
21	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.07		1	
22	ANDYTOWN	LAUDERDALE	230.00	230.00	н	0.12		2	
23	ANDYTOWN	LAUDERDALE	230.00	230.00	H	12.06		2	
24	ANDYTOWN	LAUDERDALE	230.00	230.00	H	4.85		2	
25	ANDYTOWN	CONSERVATION	230.00	230.00	н	0.32		1	
26	ANDYTOWN	CONSERVATION	230.00	230.00	SP	22.56		1	
27	ANDYTOWN	CONSERVATION	230.00	230.00	SP	1.16		2	
28	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.26		1	
29	ANDYTOWN	CONSERVATION	230.00	230.00	Н	0.12		2	
30	ANDYTOWN	CONSERVATION	230.00	230.00	Н		0.17	2	
31	ANDYTOWN	CONSERVATION	230.00	230.00	н	2.27	14.52	2	
32	ANDYTOWN	CONSERVATION	230.00	230.00	н		1.89	2	
33	ANDYTOWN	CONSERVATION	230.00	230.00	н		0.45	2	
34	ANDYTOWN	CONSERVATION	230.00	230.00	SP		0.17	2	
35	ANDYTOWN	CONSERVATION	230.00	230.00	н	0.13		1	
36		***			TOTAL	5,659.14	400.38	1,435	

Name of Respon	ndent		This Report Is:		Date of Rep	ort I Vas	r of Report	
Florida Power &	Light Company		(1) An O	riginal Submission	(Mo, Da, Yr)	:. 31, 1998	
		W	1 1	LINE STATISTICS	1 ' '			
7. Do not report	the same transm	nission line structure	twice. Report Lov	ver voltage Lines a	nd higher voltage liv	nes as one line. De	ojanato i ft-	-4- 18
you do not mich	ne rower voltage	lines with higher vo	itage lines. If two i	or more transmissio	n line structures en	pport lines of the sa	signate in a roomi ame voltage, renoi	ote si
hoje tijljes of file	: primary structure	e in Column (T) and t	ne pole miles of th	e other line(s) in co	kimp (a)			
B. Designate an	ly transmission lin	e or portion thereof	for which the resp	ondent is not the so	pie owner. If such p	property is leased from	om another compa	any,
which the respoi	ndent is not the so	ns of Lease, and ar	nount of rent for ye	ear. For any transm	ission line other tha	an a leased line, or imish a succinct sta	portion thereof, for	r .
arrangement and	d giving particular	s (details) of such n	natters as percent	ownership by respe	use operation or, ru	imish a succinct sta ame of co-owner, b	itement explaining	the
exherises of the	Line, and now the	e expenses dome b	y the respondent a	re accounted for, a	nd accounts affecte	ed. Specify whether	asis of snaring Clessor co-owner	OF
oniei paity is an	associated comp	апу.						, 0.
s. Designate an determined. So	ıy transmission iin acify whathar lace	ie leased to another see is an associated	company and give	e пате of Lessee, с	date and terms of le	ease, annual rent fo	r year, and how	
10. Base the pla	ant cost figures ca	alled for in columns	(i) to (i) on the boo	k cost at and of year				
	-		u) to (i) on the boo	K COSt at Cita Of yea	11.			
	COST OF LIN	E (Include in Colum	n (j) Land,	EYDE	NSES EVCEDTO	EPRECIATION AN	D TAYES	Т
Size of Conductor	Land rights,	and clearing right-o	f-way)	LONIE	INOLO, EXOLET D	EFRECIATION AN	D IAKES	
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	0	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses	No
-1431 ACSR AZ					(11)	(-/	(p)	
-3000 AL			-		 			1 1
-3750 AL						<u> </u>		2
-1431 ACSR AZ								4
-900 CU HT					· - · · · · · · · · · · · · · · · · · ·			5
-900 CU HT					··	<u>,</u>		6
-3000 AL		-						17
-3750 AL								8
-1431 ACSR AZ								9
-900 CU HT								10
-1431 ACSR AZ								11
-900 CU HT								12
-1431 ACSR AW								13
-1431 ACSR AW	· ·····.						***	14
-1431 ACSR AZ								15
-1431 ACSR AZ	<u> </u>	<u> </u>						16
-1431 ACSR AZ								17
-1431 ACSR AZ								18
-1431 ACSR AZ -1431 ACSR AZ				· · ·				19
1431 ACSR AZ		 						20
-1431 ACSR AZ	-	 						21
-1431 ACSR AZ					 .	×··-		22
-1431 ACSR AZ		 						23
1431 ACSR AW		 						24
1431 ACSR AW		 			···-			25 26
1431 ACSR AW			 				<u> </u>	27
1431 ACSR AW								28
1431 ACSR AZ					**			29
1431 ACSR AW					-			30
1431 ACSR AZ								31
1431 ACSR AW							-	32
1431 ACSR AZ								33
1431 ACSR AW								34
1431 ACSR AW			l					35
	245,266,692	1,111,747,841	1,357,014,533	11 973 893	12 846 387	2 500	24 922 70	

Nan	e of Respondent		his Report Is:		ate of Report	Ye	ar of Report	
Flor	ida Power & Light Compa	INV I '	1) An Original 2) A Resubmission	, ,	flo, Da, Yr) '/	Dec	c. 31, 1998	
			TRANSMISSION LINE	STATISTICS		<u></u>		
2. T subs 3. R 4. E 5. Ir or (4 the t of th	ransmission lines include tation costs and expense eport data by individual lin xclude from this page any idicate whether the type of) underground construction is e of brackets and extra e line. eport in columns (f) and (nes for all voltages if so req y transmission lines for which of supporting structure repor on If a transmission line has lines. Minor portions of a tr (g) the total pole miles of ea	uired by a State commission system by a State commission plant costs are included ted in column (e) is: (1) si more than one type of supansmission line of a different transmission line. Show	tem plant as given on. in Account 121, ngle pole wood oporting structure ent type of const	Nonutility Proof steel; (2) He, indicate the ruction need in the pole miles	operty. I-frame wood, o e mileage of eac not be distinguis	or steel poles; (3 ch type of const shed from the re tures the cost of) tower; ruction I emainde
ole	rted for the line designate miles of line on leased or ect to such structures are	r partly owned structures in a included in the expenses re	column (g). In a footnote,	explain the basis	ine cost of wh	ich is reported upancy and stat	for another line. te whether expe	Repor
oole	miles of line on leased or ect to such structures are	partly owned structures in a	column (g). In a footnote, eported for the line designa	explain the basis ated.	s of such occi	upancy and stat	te whether expe	Repor
oole esp	miles of line on leased or ect to such structures are	partly owned structures in included in the expenses re	volumn (g). In a footnote, eported for the line designs VOLTAGE (K) (Indicate wher other than	explain the basis ated. /)	Type of	LENGTH	(Pole miles)	nses w
oole	miles of line on leased or ect to such structures are	partly owned structures in included in the expenses re	column (g). In a footnote, eported for the line designated for the line designated with the line designated with the line designated when the line designated with the line	explain the basis ated. /)	s of such occi	LENGTH (In the undergro report circ	(Pole miles) (ase of bund lines) cuit miles)	Repor enses wi
ole esp	miles of line on leased or ect to such structures are DESIG	partly owned structures in included in the expenses re	volumn (g). In a footnote, eported for the line designs VOLTAGE (K) (Indicate wher other than	explain the basis ated. /)	Type of	LENGTH (In the undergro report circ	(Pole miles) case of sund lines cuit miles) of Another	Numb
ole esp	miles of line on leased or ect to such structures are DESIG	partly owned structures in included in the expenses re	VOLTAGE (K) (Indicate where other than 60 cycle, 3 ph.	explain the basis ated. /) e ase)	Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) (ase of bund lines) cuit miles)	Numb
ine	miles of line on leased or ect to such structures are DESIG	partly owned structures in included in the expenses re	VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph.	explain the basis ated. // e ase) Designed (d)	Type of Supporting Structure (e)	LENGTH (In the undergro report circ	(Pole miles) case of sound lines cuit miles) of Structures of Another Line (g)	Numb Of Circui
ine	miles of line on leased or ect to such structures are DESIG	partly owned structures in included in the expenses research	VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph Operating (c)	explain the basis ated. // e ase) Designed (d) 230.00	Type of Supporting Structure (e)	LENGTH (In the undergrown of Line Designated (f)	(Pole miles) case of sund lines cuit miles) On Structures of Another Line (g)	Numb Of Circui
ine lo.	miles of line on leased or ect to such structures are DESIG From (a) ANDYTOWN ANDYTOWN ANDYTOWN	partly owned structures in a included in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses res	VOLTAGE (KY (Indicate wher other than 60 cycle, 3 ph Operating (c)	explain the basis ated. /) e ase) Designed (d) 230.00 230.00	Type of Supporting Structure (e) SP	LENGTH (In the underground of Line Designated (f) 0.04	(Pole miles) case of pund lines cuit miles) On Structures of Another Line (g)	Numb Of Circui
ine No.	Prom (a) ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN	TO (b) CONSERVATION	VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph Operating (c) 230.00	explain the basis ated. // e ase) Designed (d) 230.00 230.00 230.00	Type of Supporting Structure (e) SP SP	LENGTH (In the undergroreport cire) On Structure of Line Designated (f) 0.04	(Pole miles) case of ound lines cuit miles) On Structures of Another Line (g)	Numb Of Circui
ine to.	miles of line on leased or ect to such structures are DESIG From (a) ANDYTOWN ANDYTOWN ANDYTOWN	partly owned structures in a included in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses research in the expenses res	VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph Operating (c) 230.00 230.00	explain the basis ated. Designed (d) 230.00 230.00 230.00 230.00	Type of Supporting Structure (e) SP SP H	LENGTH (In the undergro report circ On Structure of Line Designated (f) 0.04 0.03	(Pole miles) case of ound lines cuit miles) On Structures of Another Line (g)	Numb Of Circui
ine No.	Prom (a) ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN	To (b) CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION	VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph. Operating (c) 230.00 230.00 230.00	explain the basis ated. Designed (d) 230.00 230.00 230.00 230.00 230.00	Type of Supporting Structure (e) SP SP H H	LENGTH (In the undergro report circ on Structure of Line Designated (f) 0.04 0.03 0.06	(Pole miles) case of sound lines cuit miles) or Structures of Another Line (g)	Numb Of Circu
ine No.	From (a) ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN	Partly owned structures in a included in the expenses research for the	VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph. Operating (c) 230.00 230.00 230.00 230.00	explain the basis ated. Designed (d) 230.00 230.00 230.00 230.00 230.00 230.00	Type of Supporting Structure (e) SP SP H H H	LENGTH (In the undergro report circ On Structure of Line Designated (f) 0.04 0.03	(Pole miles) case of sund lines cuit miles) On Structures of Another Line (g)	Numb Of Circu
ine No.	From (a) ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN ANDYTOWN	TO (b) CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION	VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph. Operating (c) 230.00 230.00 230.00 230.00 230.00	explain the basis ated. Designed (d) 230.00 230.00 230.00 230.00 230.00 230.00 230.00	Type of Supporting Structure (e) SP SP H H H H	LENGTH (In the undergror report circ) On Structure of Line Designated (f) 0.04 0.03 0.06 0.34	(Pole miles) case of sund lines cult miles of Another Line (g) 0.12	Numb Of Circui (h)

Line No.	DESIGI	VATION	VOLTAGE (KV (Indicate when other than 60 cycle, 3 ph		Type of Supporting	LENG H (In the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.04	(9)	1
2	ANDYTOWN	CONSERVATION	230.00	230.00		0.03		1
3	ANDYTOWN	CONSERVATION	230.00	230.00	Н	0.06		2
4	ANDYTOWN	CONSERVATION	230.00	230.00	Н	0.34		2
5	ANDYTOWN	CONSERVATION	230.00	230.00	Н		0.12	
6	ANDYTOWN	CONSERVATION	230.00	230.00	Н	11.86		2
7	ANDYTÓWN	CONSERVATION	230.00	230.00	Н	1.89		2
8	ANDYTOWN	CONSERVATION	230.00	230.00	н	0.45	4.85	
9	CONSERVATION	LAUDERDALE	230.00	230.00	Н	0.39		1
10	CONSERVATION	LAUDERDALE	230.00	230.00	SP	10.23		1
11	CONSERVATION	LAUDERDALE	230.00	230.00	SP	2.43		1
12	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0.15		1
13	CONSERVATION	LAUDERDALE	230.00	230.00	SP		1.16	2
14	BROWARD	CONSERVATION	230.00	230.00	Н	0.06		1
15	BROWARD	CONSERVATION	230.00	230.00	Н	1.95	8.26	2
16	BROWARD	CONSERVATION	230.00	230.00	Н		1.96	2
17	BROWARD	CONSERVATION	230.00	230.00	Н		0.38	2
18	BROWARD	CONSERVATION	230.00	230.00	SP	-	0.20	
19	BROWARD	CONSERVATION	230.00	230.00	SP	0.65		1
20	BROWARD	CONSERVATION	230.00	230.00		0.02		1
21	BROWARD	CONSERVATION	230.00	230.00	Н	10.22	1.40	2
22	BROWARD	CONSERVATION	230.00	230.00		0.38		2
	BROWARD	CONSERVATION	230.00	230.00	SP		0.53	2
	BRÓWARD	CONSERVATION	230.00	230.00	SP	0.20		2
	CEDAR	LAUDERDALE	230.00	230.00	Н	0.02		1
	CEDAR	LAUDERDALE	230.00	230.00	Н	29.83		1
	CEDAR	LAUDERDALE	230.00	230.00	Н	2.32		1
	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64		1
29	CEDAR	LAUDERDALE	230.00	230.00	Н	1.15		2
	CEDAR	LAUDERDALE	230.00	230.00	Н	6.25	···	2
	CEDAR	RANCH	230.00	230.00	Н	9.12		1
	CEDAR	RANCH	230.00	230.00	Н		6.25	2
	CEDAR	YAMATO	230.00	230.00	Н	0.13		1
	CEDAR	YAMATO	230.00	230.00	H	0.03	****	1
35	CEDAR	YAMATO	230.00	230.00	SP	7.78		1
36					TOTAL	5,659.14	400.38	1.435
LL						3,053.14	400.38	1,435

Name of Respo		_ 	This Report Is		Date of Repo	ort Y	ear of Report	
Fiorida Power 8	Light Company			submission	(Mo, Da, Yr)		ec. 31, 1998	
			TRANSMISSION	VLINE STATISTICS	S (Continued)	<u>-</u> .		
7. Do not report	the same transr	mission line structure	twice Papart La			es as one line. C	\	
						es as one line. L	esignate in a foot	note i
pole miles of the	primary structur	e in column (f) and t	he pole miles of th	ne other line(s) in co	lumn (g)	port inics of the	same voltage, rep	ort the
v. Designate at	ıy aansmission il	ne or portion thereof	for which the rece	sandantia metaba	-l- ae -	operty is leased	from another com	nanv
arrangement an	d giving particula	rs (details) of such m	ale respondent o	perates or snares in	the operation of, fur	nish a succinct s	tatement explainin	ng the
			v the respondent :	ownership by respo	andent in the line, nai	me of co-owner,	basis of sharing	
								er, or
9. Designate an	y transmission lii	ne léased to another	company and giv	e name of Lessee, o	date and terms of lea	se, annual rent f	Or vear and how	
							,,	
10. Dase the pie	un cost ngures c	alled for in columns ((j) to (i) on the boo	k cost at end of yea	RΓ.			
		ic manda a cama						
Size of		NE (include in Colum		EXPE	NSES, EXCEPT DE	PRECIATION A	VD TAXES	
Conductor	cand hynes,	and clearing right-of	-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	T	_
(i)	(i)	Other Costs (k)	0	Expenses	Expenses		Total Expenses	Lin
1-1431 ACSR AZ	- "	"	- 17	(m)	(n)	(0)	(p)	No
1-1431 ACSR AW	· · · · · · · · · · · · · · · · · · ·	 						1
1-1431 ACSR AZ		ļ						2
1-1431 ACSR AW								3
1-1431 ACSR AZ		 						4
1-1431 ACSR AZ								5
I-1431 ACSR AZ		 				-		6
1-1431 ACSR AV	<u> </u>	 						7
I-1431 ACSR AZ								8
I-1431 ACSR AZ	- <u> </u>						-	9
-1431 ACSR AZ		 						10
-1431 ACSR AZ		 				· · · · · · · · · · · · · · · · · · ·		11
		 						12
-1431 ACSR AW -1431 ACSR AZ								13
-1431 ACSR AZ -1431 ACSR AZ								14
-1431 ACSR AZ		<u> </u>						15
-1431 ACSR AZ								16
-1431 ACSR AZ -1431 ACSR AW		ļ						17
-1431 ACSR AV		<u> </u>		<u></u>				18
-1431 ACSR AZ								19
-1431 ACSR AV	· -	<u> </u>						20
-1431 ACSR AZ	<u> </u>			·				21
-1431 ACSR AZ								22
-1431 ACSR AV		<u> </u>						23
1431 ACSR AZ	 							24
-1431 ACSR AZ	·							25
1431 ACSR AZ	 							26
1431 ACSR AW								27
1431 ACSR AZ	-							28
1431 ACSR AZ								29
1431 ACSR AZ								30
1431 ACSR AZ		-						31
1431 ACSR AW								32
1431 ACSR AV		<u> </u>						33
HOLDON AZ								34
1431 ACSR AW								
1431 ACSR AW								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATIS	stics	
kilovolts or greater. Report transmission line	on lines, cost of lines, and expenses for year. s below these voltages in group totals only for ed by the definition of transmission system plan	each voltage.	

- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGN	ATION	(Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of bund lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	CEDAR	YAMATO	230.00	230.00	SP	5.51		1
2	BROWARD	YAMATO	230.00	230.00	H	0.05		1
3	BROWARD	YAMATO	230.00	230.00	Н	1.21		1
4	BROWARD	YAMATO	230.00	230.00	SP	7.72		1
5	BROWARD	YAMATO	230.00	230.00	SP	0.87		1
6	BROWARD	YAMATO	230.00	230.00	SP	0.46		1
7	BROWARD	YAMATO	230.00	230.00	SP	1.50		1
8	BROWARD	YAMATO	230.00	230.00	SP	1.14		1
9	BROWARD	RANCH	230.00	230.00	Н	0.13		1
10	BROWARD	RANCH	230.00	230.00	H	0.05		1
11	BROWARD	RANCH	230.00	230.00	SP	0.23		1
12	BROWARD	RANCH	230.00	230.00	Н	31,51		2
13	BROWARD	CORBETT	230.00	230.00	Н	0.18		1
14	BROWARD	CORBETT	230.00	230.00	Н	0.13		1
15	BROWARD	CORBETT	230.00	230.00	SP	0.29		1
16	BROWARD	CORBETT	230.00	230.00	SP	0.10).	1
17	BROWARD	CORBETT	230.00	230.00	SP	0.02		1
18	BROWARD	CORBETT	230.00	230.00	SP	0.06	5	1
19	BROWARD	CORBETT	230.00	230.00	H		31.25	2
20	BROWARD	CORBETT	230.00	230.00	Н	11.90)	2
21	CEDAR	CORBETT	230.00	230.00	SP	4.40)	1
22	CEDAR	CORBETT	230.00	230.00	SP	10.76	5	1
23	CEDAR	CORBETT	230.00	230.00	Н		11.90	2
24	CEDAR	CORBETT	230.00	230.00	SP	ĺ	0.17	2
25	CEDAR	CORBETT	230.00	230.00	SP	0.58	3	2
26	CORBETT	RANCH	230.00	230.00	H	11.90		2
27	CORBETT	RANCH	230.00	230.00	H	T-	11.90	2
28	MIDWAY	RANCH	230.00	230.00	Н	1.54	¢ i	1
29	MIDWAY	RANCH	230.00	230.00	H	30.98	3	1
30	MIDWAY	RANCH	230.00	230.00	H	20.74	1	1
31	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
32	PRATT & WHITNEY	RANCH	230.00	230.00	Н	20.74	4	1
33	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.4	5	1
34	MARTIN	SHERMAN	230.00	230.00	H	0.13	3	1
35	MARTIN	SHERMAN	230.00	230.00	Н	0.13	3	1
36					TOTAL	5,659.14	4 400.38	1,435

Name of Respon			This Report Is: (1) X An Or	iginal	Date of Rep (Mo, Da, Yr	A	ır of Report	
Florida Power &	Light Company			ubmission	/ /	Dec	. 31, 1998	
			TRANSMISSION	LINE STATISTICS	(Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spon	ce Lower Voltage e primary structure by transmission line ssor, date and ten ndent is not the so d giving particular Line, and how the associated comp by transmission line ecify whether less	nission line structure lines with higher volume e in column (f) and the e or portion thereof ms of Lease, and an ole owner but which its (details) of such me e expenses borne be pany. The leased to another see is an associated alled for in columns (tage lines. If two one pole miles of the for which the respondent op the respondent op the respondent a company and give company.	or more transmission other line(s) in co- pendent is not the so ar. For any transminerates or shares in pownership by response accounted for, a ename of Lessee, of the shares in the same of the	on line structures solumn (g) ble owner. If such paission line other that the operation of, fundent in the line, and accounts affected date and terms of less than the line of	property is leased from a leased line, or a leased line, or armish a succinct state arme of co-owner, bed. Specify whethe	ame voltage, repo om another comp portion thereof, fo tement explaining asis of sharing r lessor, co-owner	ort the pany, or g the
	COST OF LIK	IE (Include In Colum	n (j) Land,	EXPE	NSES EXCEPT D	EPRECIATION AN	D TAYES	
Size of Conductor	Land rights,	and clearing right-of	-way)			El REGIATION A	DIMES	
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	٠,
(i)	l (i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses	Line No.
1-1431 ACSR AZ		+		(11)	(11)	(0)	(p)	
1-1431 ACSR AZ	· -	 			<u> </u>	<u> </u>		1 1
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW		1						$\frac{1}{5}$
1-1431 ACSR AZ				·· -	· · · · · · · · · · · · · · · · · · ·			16
1-1431 ACSR AZ		Ţ			-			7
1-1431 ACSR AZ				•	·			8
1-1431 ACSR AZ								1 9
1-1431 ACSR AZ					············			10
1-1431 ACSR AZ	·							11
1-1431 ACSR AZ		<u> </u>						12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ		<u> </u>			<u>. </u>			15
1-1431 ACSR AW								16
1-1431 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		17
1-1431 ACSR AZ	<u> </u>	<u> </u>						18
1-1431 ACSR AZ								19
1-1431 ACSR TW		-						20
1-1431 ACSR AW		 		<u></u>				21
I-1431 ACSR TW	<u> </u>	 						22
1-1431 ACSR 1W		 						23
-1431 ACSR TW		 	 +-					24
I-1431 ACSR TW		 						25
-1431 ACSR TW		 						26
-795B ACSR AZ		†						27 28
-795B ACSR AZ	_					<u> </u>		29
2-954B ACSR AZ					, ,,,	-		30
-1431 ACSR AW			+					31
-954B ACSR AZ					*	- 11 1111 .	· ·	32
-954B ACSR AZ					·	-	-	33
-954 ACSR AZ								34
-954 ACSR AZ		<u> </u>						35
	245,266,692	1,111,747,841	1,357,014,533	11 973 893	12 846 387	2 500	24 920 76	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATIS	STICS	
1 Papart information accoming to the	- Kana and S		

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	SNATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	report cire	(Pole miles) case of pund lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
<u> </u>	` `	` '	```	(d)	(e)	(f)	(g)	(h)
	MARTIN	SHERMAN	230.00	230.00		3.85		1
2	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
	MARTIN	WARFIELD	230.00	230.00	Н		0.18	2
تــــــــــــــــــــــــــــــــــــــ	MIDWAY	SHERMAN	230.00	230.00	Н	11.23		1
6	MIDWAY	SHERMAN	230.00	230.00	Н	15.54	*	1
7	INDIANTOWN	MARTIN	230.00	230.00	H	1.97		1
8	INDIANTOWN	MARTIN	230.00	230.00	SP	9.69		1
9	INDIANTOWN	MARTIN	230.00	230.00	Н	0.18		2
10	INDIANTOWN	MIDWAY	230.00	230.00	Н	1.54		1
11	INDIANTOWN	MIDWAY	230.00	230.00	Н	22.58		1
12	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.14		1
13	SANDPIPER	TURNPIKE	230.00	230.00	SP	0.31		1
14	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.68		2
15	MIDWAY	TURNPIKE	230.00	230.00	SP	9.85		1
16	BRIDGE	TURNPIKE	230.00	230.00		17.23		1
17	INDIANTOWN	WARFIELD	230.00	230.00		8.56		1
18	BRIDGE	HOBE	230.00	230.00		0.01		1
19	BRIDGE	HOBE	230.00	230.00		6.23		1
20	BRIDGE	INDIANTOWN	230.00	230.00		0.02		
21	BRIDGE	INDIANTOWN	230.00	230.00		9.98	· · · · · · · · · · · · · · · · · · ·	1
22	BRIDGE	PLUMOSUS	230.00	230.00		24.99		1
23	BRIDGE	PLUMOSUS	230.00	230.00		0.10		1
24	BRIDGE	PLUMOSUS	230.00	230.00		2.62		i l
25	BRIDGE	PLUMOSUS	230.00	230.00	4.	3.04		1
26	MIDWAY	ST LUCIE	230.00	230.00		9.49		1
27	MIDWAY	ST LUCIE	230.00	230.00		2.13		1
28	MIDWAY	ST LUCIE	230.00	230.00		9.64		i
29	MIDWAY	ST LUCIE	230.00	230.00		2.13		<u> </u>
30	MIDWAY	ST LUCIE	230.00	230.00		9.64		
31	MIDWAY	ST LUCIE	230.00	230.00		2.11		
32	ST LUCIE	HUTCHINSON ISL RDIAL	230.00	230.00	* *	0.04		
33	EMERSON	MIDWAY	230.00	230.00		11.96		
	EMERSON	MIDWAY	230.00	230.00		0.01		
35	EMERSON	MIDWAY	230.00	230.00		3.00		2
36					TOTAL	5,659.14	400.38	1,435

Name of Respon	dent		This Report Is:		Date of Repo	od V	of Report	
Florida Power &			(1) X An Or	iginal	(Mo, Da, Yr)			
FIORIDA FOWER &	Light Company		(2) A Res	ubmission	11	Dec.	31, 1000	
			TRANSMISSION	LINE STATISTICS	(Continued)			一
7. Do not report	the same transmi	ssion line structure	twice. Report Lov	ver voltage Lines an	d higher voltage lin	es as one line. Des	signate in a footnote	e if
you do not includ	le Lower voltage li	ines with higher volt	tage lines. If two o	or more transmission	n line structures sur	port lines of the sa	me voltage, report f	the
pole miles of the	primary structure	in column (f) and th	e pole miles of the	e other line(s) in col	umn (g)			
8. Designate an	y transmission line	or portion thereof	for which the resp	ondent is not the so	le owner. If such pi	roperty is leased fro	m another compan	ıу,
give name or less	sor, date and term	is of Lease, and am	tount of rent for ye	ar. For any transmi erates or shares in	ission line other tha	n a leased line, or p	ortion thereof, for	.
arrangement and	l divina particulars	ie owner but willch : (details) of such m	ule respondent op latters as percent i	ownership by respo	the operation of, fur ndent in the line, no	mish a succinct stat	ement explaining to	ne
expenses of the	Line, and how the	expenses borne by	the respondent a	re accounted for, ar	ndent in the line, ha	d Specify whether	lessor co-owner (- I
	associated compa				is adopting uncolor	a. opeony miculo	resser, co-emiter, c	" [
9. Designate an	y transmission line	e leased to another	company and give	name of Lessee, d	ate and terms of lea	ase, annual rent for	year, and how	
	-	ee is an associated						
10. Base the pla	int cost figures cal	lled for in columns (j) to (I) on the boo	k cost at end of yea	г.			i
	COST OF LINE	E (Include in Colum	n (j) Land,	FXPF	NSES, EXCEPT DE	EDRECIATION AND	TAYES	┌╌┤
Size of	Land rights, a	and clearing right-of	i-way)	EX1 &	NOCO, EXCEPT DE	-FREGIATION AND) IACES	
Conductor					-			
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total	Line
(i)	(i)	(k)	(1)	(m)	(n)	(o)	Expenses (p)	No.
1-954 ACSR AZ			-					1
1-954 ACSR AZ								2
2-795B ACSR AW	,						-	3
2-795B ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ		· · · · · · · · · · · · · · · · · · ·						6
2-795B ACSR AW					· · · <u></u>			7
2-795B ACSR AW								-
2-795B ACSR AW		-						8
2-954B ACSR AZ							····	9
2-954B ACSR AZ								10
1-1431 ACSR AV								11
1-1431 ACSR AW			·					12
1-1431 ACSR AV								13
1-1431 ACSR AW								14
1-1431 ACSR AW	***	 						15
2-795B ACSR AW								16
								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ 1-1431 ACSR AZ								19
1-1431 ACSR AZ 1-1431 ACSR AZ								20
<u> </u>							ļ	21
1-1431 ACSR AW			···································					22
1-1431 ACSR TW 1-795 ACSR AW								23
								24
1-1431 ACSR AW								25
2-1691 AAAC							ļ	26
1-3400 ACSR AW 2-1691 AAAC		<u> </u>						27
							·	28
1-3400 ACSR AW		 						29
2-1691 AAAC		ļļ.	 					30
1-3400 ACSR AW					,,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,			31
1-927. 2 AAAC								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-954 ACSR AW]				35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36
i			, ,- , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	1-10-01-01	2.000	47.044.100	

Nam	e of Respondent	I This R	eport Is:		Date of Report	Veeret	10000-1	
Flori	da Power & Light Company		An Original A Resubmission	7	Mo, Da, Yr) / /	Year of F Dec. 31,		
			ANSMISSION LINE				-	
2. Tr subst 3. Re 4. Ex 5. Inc or (4) the us of the 6. Re report pole r	eport information concerning tra- bits or greater. Report transmission lines include all line transmission lines include all lines transmission lines include all lines for total data by individual lines for total from this page any transmidicate whether the type of support underground construction If a transmission of the line. The line in columns (f) and (g) the transmission of line on leased or partly of the such structures are included	soon lines below these voites covered by the definition is page. all voltages if so required the insission lines for which plan porting structure reported in ransmission line has more whinor portions of a transmissional pole miles of each transersely, show in column (g) powned structures in column	of transmission sys y a State commission t costs are included column (e) is: (1) s than one type of su ssion line of a differ ssmission line. Sho the pole miles of lin (g). In a footnote	only for each vo- tem plant as giv- ion. I in Account 121 ingle pole wood pporting structure ent type of consi- w in column (f) to be on structures explain the basi	itage. en in the Unifo , Nonutility Pro or steel; (2) H re, indicate the truction need in the pole miles	orm System of Account operty. -frame wood, or steel or mileage of each type not be distinguished for of line on structures to the proported for an extended for the contracture of the proported for the contracture of the proported for the proport	poles; (3 e of const rom the re	ot report) tower; ruction by emainder f which is
Line No.	DESIGNATIO	N	VOLTAGE (K (Indicate wher other than	reí	Type of	LENGTH (Pole ((in the case of underground li	of nes	Number
ŀ		······································	60 cycle, 3 ph	ase)	Supporting			Of
	From	То	Operating	Designed	Structure	of Line of A	tructures nother	Circuits

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	repoπ cm	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated	Line (g)	(h)
1	EMERSON	MALABAR	230.00	230.00	H	38.42		(11)
2	EMERSON	MALABAR	230.00	230.00		30.42	3.00	2
3	MALABAR	MIDWAY	230.00	230.00	<u> </u>	0.01	3.00	1
4	MALABAR .	MIDWAY	230,00	230.00		53.73	<u> </u>	1
5	MALABAR	MIDWAY	230.00	230.00		0.01		- 1
6	MALABAR	MIDWAY	230.00	230.00	-	0.03		1
7	BREVARD	MALABAR	230.00	230.00		26.67		1
8	BREVARD	MALABAR	230.00	230.00		0.32	<u> </u>	1
9	BREVARD	MALABAR	230.00	230.00		27.14		1
10	BREVARD	POINSETT	230.00	230.00		0.12		1,
11	BREVARD	POINSETT	230.00	230.00		4.86		- 1
12	BREVARD	POINSETT	230.00	230.00		2.11		- 1
13	BREVARD	POINSETT	230.00	230.00		4.31		- 2
14	BREVARD	POINSETT	230.00	230.00		7.63		
15	BREVARD	POINSETT	230.00	230.00		7.03	0.40	2
16	POINSETT	W LAK WALES <fpc></fpc>	230.00	230.00		0.12	0.19	
17	POINSETT	W LAK WALES <fpc></fpc>	230.00	230.00		0.12	4.31	2
18	POINSETT	SANFORD	230.00	230.00		4.77	4.31	
19	POINSETT	SANFORD	230.00	230.00		39.90		
20	POINSETT	SANFORD	230.00	230.00		0.06		1
21	POINSETT	SANFORD	230.00	230.00		0.06		
22	POINSETT	SANFORD	230.00	230.00	1	0.36		1
23	POINSETT	SANFORD	230.00	230.00		0.02		
24	POINSETT	SANFORD	230.00	230.00		12.10		2
25	POINSETT	SANFORD	230.00	230.00		0.02	0.02	2
26	BREVARD	CAPE CANAVERAL	230.00	230.00		0.68	0.02	
27	BREVARD	CAPE CANAVERAL	230.00	230.00		7.75		1
28	BREVARD	CAPE CANAVERAL	230.00	230.00		0.04		1
29	BREVARD	CAPE CANAVERAL	230.00	230.00		0.04		1
30	BREVARD	CAPE CANAVERAL	230.00	230.00				
31	BREVARD	CAPE CANAVERAL	230.00	230.00		7.75 0.71		
32	BREVARD	CAPE CANAVERAL	230.00	230.00		7.73		1
33	CAPE CANAVERAL	INDIAN RVR < OUC>	230.00	230.00		1.56		
34	CAPE CANAVERAL	INDIAN RVR <ouc></ouc>	230.00	230.00		0.71		
35	BARNA	CAPE CANAVERAL	230.00	230.00		0.71		1
36			 		TOTAL	5,659,14	400.38	1,435

Resultanisation Part Par	Name of Respon			This Report Is:		Date of Repoi (Mo, Da, Yr)		ar of Report c. 31, 1998	
7. Do not apont the same transmission line structure taked. Report Lover volage Lines and higher voltage lines as one line. Designate in a bottools you do not include Lover voltage lines with higher voltage lines. If two or more transmission line or the same voltage, report the pole miles of the oriminary structure in column (i) and the pole miles of the other fine(s) in column (g). Buelagnate any argamission line or portion theret for which the respondent operation is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent operation of the portion of the portion thereof is a support of the portion of the portion of the portion the portion of the portion thereof, to which the respondent operation of the por	riorida Power &	Light Company		[(2) ☐A Res	submission	11			
you do not include. Lower voltage lense with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the similar voltage in the same voltage, report the pole miles of the sone investigation of the sone voltage, report the pole miles of the sone column (j). 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lesson, of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and aging particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basic draining expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or observed the same statement explaining the arrangement and associated company. 9. Designate any only whether lesses is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Size of Conductor 1. Land Construction and Total Cost Conductor 1. Land Indiana Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Total Cost Conductor 1. Land Construction and Conductor 1. Land Construction and Conductor 1. Land Construction and Conductor 1. Land Construction and Conductor 1. Land Constr		, ···		RANSMISSION	LINE STATISTIC	S (Continued)	-	· ·	
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245,266,692

1,111,747,841

11,973,893

12,846,387

2,500

1,357,014,533

35

24,822,780 36

N	ame of Respondent								
	orida Power & Light Company		his Repo 1) X1A	rt Is: In Original		Date of Repor	T 7	ear of Report	
	onea rower a Light Company	1 :		Resubmission	ľ	(Mo, Da, Yr) //	j D	ec. 31, 1998	
				SMISSION LINE	STATISTICS				
1.	Report information concerning ovolts or greater. Report trans	transmission lines cost	of lines	and evnences for					
kilç	ovolts or greater. Report trans	mission lines below these	voltages	in group totale	only for each w	n transmissio	n line having n	ominal voltage o	f 132
	LINES HOUSE ALL	lines covered by the defin	nition of t	ransmission sys	tem niant as dis	onage. Ven in the Unit	iama C		
						ren in the Onit	oim System of	Accounts. Do r	ot report
3.	Report data by individual lines	for all voltages if so requ	iired by a	State commiss	ion.				
ŧ.	Exclude from this page any tra	Insmission lines for which	niant co	ete ara inaluda.	1:- 8	, Nonutility Pr	operty.		
	manage who are the tipe of Si	UDDUILIIU SIIIICIIIE FENAM	ea in cali	1998 (A) in: (4) -	.:			or steel poles: (3) tower
he	(4) underground construction Is use of brackets and extra line	a transmission line has i	more than	one type of su	pporting structu	re, indicate the	e mileage of ea	ch type of const	ruction by
of t	use of brackets and extra line he line.	o. Willos portions of a tra	IIISMISSIO	n line of a differ	ent type of cons	truction need	not be distingu	ished from the re	emainder
3 .	Report in columns (f) and (g) t	he total pole miles of eac	h tranemi	ecion lina. Cha	······································				
ep	orted for the line designated; or particular	conversely, show in colum	n (a) the	nole miles of lir	w in column (r) i	ne poie miles	of line on struc	tures the cost of	f which is
						trie cost of Wi	ich is reported	for another line.	Report
es	pect to such structures are inc	luded in the expenses rep	oorted for	the line design:	ated	is of such occ	upancy and sta	ite whether expe	nses with
		,							
ine	DESIGNA	TION	·	TICH THOSE OF					
No.				VOLTAGE (K) (Indicate when	v) — — — — — — — — — — — — — — — — — — —	Type of	LENGTH	(Pole miles) case of ound lines cuit miles)	I
	1			other than 60 cycle, 3 ph		''	undergr	ound lines	Number
	From	To	_			Supporting	On Structure	cuit miles) T On Structurae	Of
	(a)	(b)		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits
_				(c)	(d)	(e)	(f)	Line (g)	(h)
	1 BARNA	CAPE CANAVERAL	_	230.00	230.00	Н	10.11		1
	2 BARNA	CAPE CANAVERAL		230.00	230.00	Н	- · · · · · · · · · · · · · · · · · · ·	0.73	2
_	BARNA	CAPE CANAVERAL		230.00	230.00	SP	2.55		2
	4 BARNA	CAPE CANAVERAL		230.00			0.65		
	NORRIS	VOLUSIA		230.00	230.00		41.13		2
	NORRIS	VOLUSIA		230.00					
7	BARNA	NORRIS		230.00	230.00		0.14		
8	BARNA	NORRIS		230.00	230.00		8.23		1
٤	BARNA	NORRIS		230.00				2.55	2
10	SANFORD	N. LONGWOOD <fpo< td=""><td><u></u></td><td>230.00</td><td>230.00</td><td></td><td></td><td>0.65</td><td>2</td></fpo<>	<u></u>	230.00	230.00			0.65	2
11	SANFORD	N. LONGWOOD <fpo< td=""><td>-</td><td>230.00</td><td>230.00</td><td></td><td>1.01</td><td>_</td><td>1</td></fpo<>	-	230.00	230.00		1.01	_	1
12	SANFORD	N. LONGWOOD <fpo< td=""><td></td><td></td><td>230.00</td><td></td><td>0.19</td><td></td><td>1</td></fpo<>			230.00		0.19		1
13	SANFORD	N. LONGWOOD <fpc< td=""><td>_</td><td>230.00</td><td>230.00</td><td></td><td>6.70</td><td></td><td>1</td></fpc<>	_	230.00	230.00		6.70		1
14	SANFORD	VOLUSIA		230.00	230.00	- -	0.06		1
15	SANFORD	VOLUSIA		230.00	230.00		0.10		1
	SANFORD	VOLUSIA		230.00	230.00		0.20		1]
17	SANFORD	VOLUSIA		230.00	230.00		33.01		1
18	SANFORD	VOLUSIA		230.00	230.00		2.49		1
19	SANFORD	VOLUSIA		230.00	230.00		0.10		1
	SANFORD	VOLUSIA		230.00	230.00		0.20		
	BUNNELL	VOLUSIA	——	230.00	230.00		33.01		1
	BUNNELL	VOLUSIA		230.00	230.00		23.38		1
	BUNNELL	PUTNAM		230.00	230.00		0.08		
_	PUTNAM	IVOLUSIA		230.00	230.00		26.64		1
	PUTNAM	VOLUSIA		230.00	230.00	· · · · · · · · · · · · · · · · · · ·	49.88		1
	PUTNAM	VOLUSIA		230.00	230.00	SP	0.10	 	1
_	BRADFORD			230.00	230.00	SP	0.25		
_	DUVAL	DUVAL		230.00	230.00	н	27.18		1
_	DUVAL	KINGSLAND <gap></gap>		230.00	230.00	н	0.09		1
		KINGSLAND <gap></gap>		230.00	230.00	H	0.38		
_	DUVAL	KINGSLAND <gap></gap>		230.00	230.00	 +	13.00		
_	DUVAL	KINGSLAND <gap></gap>		230.00	230.00		15.06		
	DUVAL	KINGSLAND <gap></gap>		230.00	230.00		0.35		
	DUVAL	KINGSLAND <gap></gap>		230.00	230.00		20.54		
	PUTNAM	TOÇOI		230.00	230.00		16.17		
,5 	PUTNAM	TOCOL		230.00	230.00		0.08		
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36

TOTAL

5,659.14

400.38

Name of Respond	ent		This Report Is:	riginal	Date of Report (Mo, Da, Yr)		r of Report	
Florida Power & L	ight Company			submission	/ /	Dec	c. 31, <u>1998</u>	
			1 ' '	LINE STATISTICS	S (Continued)		·-·.	
7 13	A	ingian line atments			and higher voltage lines	as one line De	esignate in a footog	nte if
you do not include pole miles of the party and party and party and party and party and party and party and party and party and party is an and party and par	Lower voltage is primary structure transmission lin or, date and term lent is not the so giving particular- ine, and how the associated comp transmission lin cify whether less	lines with higher volt in column (f) and the e or portion thereof the ms of Lease, and ame tole owner but which is (details) of such me expenses borne by the any.	age lines. If two e pole miles of the for which the respondent of the respondent of atters as percent the respondent and company and giv company.	or more transmission other line(s) in condent is not the sear. For any transporates or shares in ownership by response accounted for, are name of Lessee,	on line structures suppo- blumn (g) ole owner. If such prop- nission line other than a n the operation of, furnis- ondent in the line, name and accounts affected. date and terms of lease	erty is leased for leased line, or this a succinct stop of co-owner, to Specify whether	arne voltage, repor rom another compa portion thereof, for atement explaining easis of sharing er lessor, co-owner,	t the any, r the
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	COST OF LIN	NE (Include in Colum	n (j) Land,	FYP	ENSES, EXCEPT DEP	RECIATION A	ND TAXES	Т
Size of	Land rights.	and clearing right-o	f-way)		L.IOLO, LAVEL I DE			
Conductor								4
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Li
(i)	(j)	Other Costs (k)	(1)	(m)	(n)	(o)	(p)	
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35

24,822,780 36

2,500

245,266,692

1,111,747,841

1-954 ACSR AZ

Na	ame of Respondent		This Rep	ort le:					
FI	lorida Power & Light Company		(1) (X)	An Original		Date of Report (Mo, Da, Yr)		ear of Report	
				A Resubmission		11	[Dec. 31, 1998	3 —
_	Depart 1:6	<u> </u>	TRAN	ISMISSION LIN	ESTATISTICS				
2. sul 3. 4. 5.	Report information concerning ovoits or greater. Report transr Transmission lines include all bstation costs and expenses or Report data by individual lines Exclude from this page any tra Indicate whether the type of su (4) underground construction If	lines covered by the d n this page. for all voltages if so re insmission lines for wh	efinition of equired by a nich plant co	transmission sy a State commissionsts are include	stem plant as g stem plant as g sion. d in Account 12	oltage. iven in the Unit	form System o	f Accounts. Do	not report
the of to ool es	e use of brackets and extra lines the line. Report in columns (f) and (g) the corted for the line designated; c e miles of line on leased or par pect to such structures are incl	s. Minor portions of a ne total pole miles of e onversely, show in col tly owned structures in uded in the expenses	transmission ach transmission ach transmission ach transmission	on line of a diffe	rent type of con ow in column (f) ine on structures	struction need	e mileage of ea not be distingu of line on struc	ach type of consisted from the cost	struction by remainder of which is
ine No	· i	TION		VOLTAGE (*) (Indicate whe other than 60 cycle, 3 pl		Type of	LENGTH (In the undergr	(Pole miles) case of ound lines	Number
	From (a)	To (b)		Operating (c)	Designed (d)	Supporting Structure (e)	On Structure of Line Designated	rcuit miles) On Structures of Another Line	1 1
	1 PUTNAM	TOCOI		230.0			(f)	(g)	(h)
	2 MILLCREEK	TOCOI		230.0			2.12		1 1
	MILLCREEK	TOCOI		230.0			7.90		1 1
	4 MILLCREEK	TOCOL		230.0			0.06		1
	MILLCREEK	TOCOI		230.0			0.09		<u> 1</u>
€	MILLCREEK	SAMPSON <jbh></jbh>	· ·	230.00		+	0.08		1
7	MILLCREEK	SAMPSON <jbh></jbh>		230.00			5.08		1
8	MILLCREEK	SAMPSON <jbh></jbh>		230.00			0.02	 	1
S	SAMPSON	ROBINWOOD <je< td=""><td>A></td><td></td><td></td><td></td><td>0.08</td><td></td><td>1</td></je<>	A>				0.08		1
10	ST JOHNS	TOCOL	<u> </u>	230.00	200.00		0.08		1
11	BALDWIN	DUVAL		230.00			11.16		1
12	BALDWIN	DUVAL	_	230.00		<u> </u>	0.06		1
13	BALDWIN	DUVAL		230.00			1.80		1
14	BALDWIN	DUVAL		230.00		SP	0.80		1
15	PUTNAM	SEMINOLE <sec></sec>		230.00	200.00	L.: 1	0.47		1
	PUTNAM	SEMINOLE <sec></sec>		230.00		H	6.91		1
	PUTNAM			230.00	230.00	H]	3.85		1
	PUTNAM	SEMINOLE <sec></sec>		230.00		SP	0.67		1
	PUTNAM			230.00	230.00	SP	2.63		1
	PUTNAM	SEMINOLE <sec></sec>		230.00	230.00	Н	0.26		2
	DUVAL	SEMINOLE <sec></sec>		230.00	230.00	Н		1.50	2
_	DUVAL	SEMINOLE <sec></sec>		230.00	230.00	Н	0.26	1.00	1
_	DUVAL	SEMINOLE <sec></sec>		230.00	230.00	н	35.31		
		SEMINOLE <sec></sec>		230.00	230.00	H	10.20		
	DUVAL	SEMINOLE <sec></sec>		230.00	230.00	SP	2.24		
	BRADFORD	RICE		230.00	138.00		3.87		
	BRADFORD	RICE		230.00	230.00		24.03		
	BRADFORD	RICE		230.00	230.00				
_	PUTNAM	RICE		230.00	230.00		0.48 12.87		1
	PUTNAM	RICE		230.00	230.00				
_	PUTNAM	RICE		230.00	230.00		0.12		1
	RICE	SEMINOLE <sec></sec>		230.00	230.00		1.50		2
_ !	RICE	SEMINOLE <sec></sec>		230.00			0.01	<u> </u>	1
3	COLLIER	ORANGE RIVER		230.00	230.00		0.01		1
4	COLLIER	ORANGE RIVER	 		230.00		0.05		1
5	COLLIER	ORANGE RIVER		230.00	230.00		7.56		1
		1		230.00	230.00	Ħ	22.42		2

TOTAL

5,659.14

400.38

1,435

Name of Respond	lent		This Report Is:		Date of Report (Mo, Da, Yr)	Year o	f Report 1 1998	
Florida Power & l	Light Company			bmission	11	566. 0	·,	
			TRANSMISSION L	INE STATISTICS (Continued)			
you do not include pole miles of the I 8. Designate any give name of less which the respondarrangement and expenses of the L other party is an 9. Designate any determined. Spe	e Lower voltage line primary structure in transmission line for, date and terms dent is not the sole giving particulars. Line, and how the associated compay transmission line ecify whether lesse	es with higher volting column (f) and the or portion thereof for soft Lease, and ame owner but which to (details) of such mexpenses borne by my. I leased to another is an associated	age lines. If two or e pole miles of the or which the respo- ount of rent for yea the respondent ope atters as percent or the respondent are company and give company.	other line(s) in colundent is not the solur. For any transmiserates or shares in the wnership by response accounted for, an	e owner. If such pro ssion line other than the operation of, furn dent in the line, nan d accounts affected ate and terms of lear	perty is leased from a leased line, or po ish a succinct state ne of co-owner, bas . Specify whether k	another company rtion thereof, for ment explaining th is of sharing essor, co-owner, o	/, ie
								
		(include in Colum		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of Conductor	Land rights, a	and clearing right-o	r-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No
1-954 ACSR AZ	.	- ``	···	<u>` </u>				1
1-954 ACSR AZ		·						2
1-954 ACSR AW								3
1-954 ACSR AZ						-		4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		9
1-954 ACSR AZ								10
1-954 ACSR AZ		·				• 1	· · · · · · · · · · · · · · · · · · ·	11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW					<u> </u>			14
1-1431 ACSR AZ								15
2-556B ACSR AZ		_				<u></u>		16
1-1431 ACSR AW						·		17
1-1431 ACSR AZ	ľ							18
1-1431 ACSR AW								19
1-1431 ACSR AZ	† · · · · · · · · · · · · · · · · · · ·							20
1-1431 ACSR AW								21
1-1431 ACSR AZ	<u> </u>							22
2-556B ACSR AZ	***						· · · · · · · · · · · · · · · · · · ·	23
1-1431 ACSR AZ				•				24
1-954 ACSR AZ	İ							25
1-954 ACSR AZ	<u> </u>					· · · · · · · · · · · · · · · · · · ·		26
1-954 ACSR AZ								27
1-954 ACSR AZ	Ţ							28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
2-1780 ACSR SD								31
2-1780 ACSR SD								32
1-1431 ACSR AZ							-	33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,78	d 3

Report information concerning transmission lines, cost of lines, and expresses for year. List each transmission line having nominal voltage of 132 Transmission fines include all lines covers below these voltages in group totals only for each voltage. Report information expension lines are below these voltages in group totals only for each voltage. Report data by individual lines for all voltages if so registed by a State commission. Reclude from this page any transmission lines for which part costs are included in Account 121. Nonutility Property. (4) underground construction if a transmission lines for which part costs are included in Account 121. Nonutility Property. (4) underground construction if a transmission lines for which part costs are included in Account 121. Nonutility Property. (4) underground construction if a transmission line for which part costs are included in Account 121. Nonutility Property. (4) underground construction if a transmission line for which part costs are included in Account 121. Nonutility Property. (4) underground construction if a transmission line for which the property is a state of the state of the which the third is each type of construction for the line designated; conversely, show in column (g) the pole misses of ine on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole misses of ine on structures the cost of which is reported for the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses reported for the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses reported for the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses reported for the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses reported for the line desi		dent	This R	eport Is:		Date of Repo		/	
Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 moves. Per contract transmission lines below these voltages in group totals only for each voltage. In cost or transmission line having nominal voltage of 132 moves. Per contract transmission line having nominal voltage of 132 moves. Per contract transmission line as lines covered by the definition of transmission costs and expenses all lines covered by the definition of transmission costs and expenses all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not rep Report data by individual lines for a release of the per costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported to cokema (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower of the per costs are included in Account 121, Nonutility Property. Indicate whether the type of construction of the per construction of the per construction of the per construction of the per construction of the per construction of the per construction have deal pole in the sease of party word and extra lines. All pole in the season is of a definent type of construction here on the designated conversely, show in column (g) the pole miles of line on structures are included in the expenses reported for the line designated. DESIGNATION	Flonda Power & I	Light Company				(Mo, Da, Yr)			
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49 underground construction 1 a transmission line has more than one type of supporting structure, indicate the millage of empty per construction he line.						. N			
use of prackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remains he line. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on remains of line on column (g) the pole miles of line on a structures the cost of which is reported for another line. Reper of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses reported for the line designated. VOLTACE (KV)	Indicate whether	er the type of supporting stru	cture reported in	column (e) is: (1) s	inale pole woo	i, Nonutility Pi	operty.		
Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Repeted to eleased or partly words structures in column (g) the pole miles of line on structures the cost of which is reported for another line. Repeted to such structures are included in the expenses reported for the line designated. DESIGNATION	or (4) underground	construction If a transmission	on line has more t	than one type of su	DDORtina structu	re indicate th	n-Trame wood,	or steel poles; (3	3) tower
DESIGNATION	ne use or prackets of the line	and extra lines. Minor port	ions of a transmis	sion line of a differ	ent type of cons	itruction need	not be distingu	ich type of const	truction
DESIGNATION	. Report in colum	ine (f) and (a) the test = -1.			••		mot be distingu	isited from the R	emaind
DESIGNATION	eported for the line	designated: conversely at	niles of each tran	smission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	Fushion
DESIGNATION	ole miles of line o	n leased or partly owned at-	ow in column (g)	the pole miles of lir	e on structures	the cost of wi	nich is reported	for another line	Reso
DESIGNATION	spect to such str	ctures are included in the c	octures in column	(g). In a footnote,	explain the bas	is of such occ	upancy and sta	ite whether expe	nses u
Prom	,		spenses reported	for the line design:	ated.		•		
Prom									
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From (a)	ne	DESIGNATION		VOLTAGE (K	7)	T ==	T TENGTH	(Polo miles)	
From (a)	lo.			Other than		Type of	In the	case of	Numt
(a) (b) (c) (c) (c) (c) (d) (d) (e) (e) (e) (e) (e) (f) (d) (e) (e) (e) (e) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	} 	· · · · · · · · · · · · · · · · · · ·		60 cycle, 3 ph	ase)	Supporting	report cir		Of
COLLIÈR ORANGE RIVER 230.00 230.00 H 6.46 Collière	1	i	· =	Operating	Designed	Structure	of Line	On Structures	Circui
ALICO		<u> </u>	· •	(c)	(d)		Designated	Line	
ALICO				230.00	230.00		- ``		(n)
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CORBETT ORANGE RIVER 230.00 230.00 H 0.91	8 CORBETT	ORANGE I	RIVER					6.51	
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ALICO	13 CORBETT							0.24	
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	CHARLOTTE	ILAUKELWO	OD	220 04	000.00	,0			

230.00

230.00 SP

TOTAL

5,659.14

400.38

1,435

LAURELWOOD

Name of Respond	lent		This Report Is:		Date of Repor	t Ye	ar of Report	
			(1) px An Or		(Mo, Da, Yr)	l l	c. 31, 1998	
Florida Power & I	Light Company		(2) A Res	submission	11			
	_ ·	mission line structure t		LINE STATISTICS	· · · · · · · · · · · · · · · · · · ·			44
B. Designate any give name of less which the respondarrangement and expenses of the lother party is an eg. Designate any determined. Spe	transmission loor, date and te dent is not the giving particul- line, and how the associated con- transmission cify whether le	are in column (f) and the line or portion thereof forms of Lease, and arms sole owner but which the ars (details) of such mand the expenses borne by inpany. Iine leased to another of ssee is an associated called for in columns (j	or which the respond or of rent for ye he respondent of atters as percent the respondent a company and give company.	ondent is not the sear. For any transnoerates or shares in ownership by response accounted for, are accounted for, are name of Lessee,	ole owner. If such pro- nission line other than the operation of, furr- ondent in the line, nar- and accounts affected date and terms of lea	a leased line, or hish a succinct st ne of co-owner, to Specify whether	r portion thereof, for tatement explaining basis of sharing er lessor, co-owner	or g the
Size of		INE (Include in Colum	n (j) Land,	EXP	ENSES, EXCEPT DE	PRECIATION		
Conductor		s, and clearing right-of						
Conductor and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (0)	Total Expenses (p)	
Conductor and Material (i)		Construction and		Operation	Maintenance	Rents	Total Expenses	N
Conductor and Material (i) -1431 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	N
Conductor and Material (i) -1431 ACSR AZ -1431 ACSR AW	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	1 2
Conductor and Material (i) I-1431 ACSR AZ I-1431 ACSR AW I-1431 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Lin No. 1 2 3 4
Conductor and Material (i) I-1431 ACSR AZ I-1431 ACSR AW I-1431 ACSR AZ I-1431 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	1 2 3
Conductor and Material (i) I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	1 2 3 4
Conductor and Material (i) I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	1 2 3
Conductor and Material (i) I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	1 2 3 4 5 6 7
Conductor and Material (i) I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	1 2 3 4 5 6 7
Conductor and Material (i) I-1431 ACSR AZ I-1431 CSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	No. 11 22 33 44 55 66 77 88 99
Conductor and Material (i) I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-954 ACSR AZ I-954 ACSR AZ I-1431 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	1 2 3 4 5
Conductor and Material (i) I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1954 ACSR AZ I-1954 ACSR AZ I-1431 ACSR AZ I-1954 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	1 2 3 4 5 6 7 8 9
Conductor and Material (i) I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-1431 ACSR AZ I-954 ACSR AZ I-954 ACSR AZ I-1431 ACSR AZ	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	1 2 3 4 5 6 7 8 9 1 1

Na	ame of Respondent	This	Report Is:		8 7			
F	orida Power & Light Company	(1)	An Original		Date of Repor (Mo, Da, Yr)	I -	ear of Report	
		(2)	A Resubmission		11	□	ec. 31, 1998	
_			RANSMISSION LINE	STATISTICS				-
2. sub 3. 4. 5. or (the of the policy policy)	Report information concerning evolts or greater. Report transmove transmission lines include all estation costs and expenses or Report data by individual lines Exclude from this page any traindicate whether the type of surface whether the type of surface of brackets and extra lines the line. Report in columns (f) and (g) the orted for the line designated; committees of line on leased or parpect to such structures are included.	lines covered by the definition this page. for all voltages if so required inserting structure reported in a transmission line has more. Minor portions of a transmine total pole miles of each transmission, show in column (the owned structures in column	on of transmission system of transmission system of transmission system of the system	tem plant as giron. in Account 12: ngle pole wood porting structu ent type of cons v in column (f) e on structures	ottage. Ven in the Unif 1, Nonutility Pr I or steel; (2) H Ire, indicate the struction need the	orm System of operty. I-frame wood, or or mikeage of ea not be distingu	Accounts. Do not steel poles; (3 ich type of constished from the returns the cost of	to tower; truction by emainder
ine	DESIGNA	TION	I VIII TALLETON					
No.			(Indicate where other than 60 cycle, 3 pha	é	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line	/L\
	CHARLOTTE	WHIDDEN	230.00	230.00		22.13	(g)	(h)
	CHARLOTTE	WHIDDEN	230.00	230.00		1.05		1
	CHARLOTTE	WHIDDEN	230.00	230.00		5.26		1
	CHARLOTTE	WHIDDEN	230.00	230.00				
	FM PLANT STRING BUS	FM GT SITE	230.00	230.00		0.08		
6	FM PLANT STRING BUS	FM GT SITE	230.00	230.00		0.32		1
7	LAURELWOOD	MYAKKA	230.00	230.00		0.38		
8	LAURELWOOD	MYAKKA	230.00	230.00		0.08		1
9	LAURELWOOD	RINGLING	230.00	230.00		16.60		1
10	LAURELWOOD	RINGLING	230.00	230.00		20.91		1
11	LAURELWOOD	RINGLING	230.00	230.00		0.06		1
12	LAURELWOOD	RINGLING	230.00			19.78		1
13	HOWARD	RINGLING	230.00	230.00			1.35	2
14	HOWARD	RINGLING	230.00	230.00	<u> </u>	0.11		1
15	HOWARD	RINGLING	230.00	230.00		0.01		1
16	HOWARD	RINGLING		230.00		4.31		1
17	HOWARD	RINGLING	230.00	230.00		3.09		1
	FT MYERS	ORANGE RIVER	230.00	230.00		0.58		2
19	FT MYERS	ORANGE RIVER	230.00	230.00		0.04		1
20	FT MYERS	ORANGE RIVER	230.00	230.00	<u>_</u>	0.15		1
21	FT MYERS	ORANGE RIVER	230.00	230.00		0.16		1
	FT MYERS	ORANGE RIVER	230.00	230.00		1.98		2
_	HOWARD	LAURELWOOD	230.00	230.00		0.24		2
	HOWARD	LAURELWOOD	230.00	230.00		0.39		1
25	HOWARD	LAURELWOOD	230.00	230.00		10.22		1
26	HOWARD	LAURELWOOD	230.00	230.00		3.58		2
	FT MYERS	ORANGE RIVER	230.00	230.00		0.32		2
	FT MYERS	ORANGE RIVER	230.00	230.00		0.10		1
	FT MYERS	ORANGE RIVER	230.00	230.00		2.11		1
	FT MYERS	ORANGE RIVER	230.00	230.00		0.29		1
	KEENTOWN		230.00	230.00		0.15		1
_	KEENTOWN	MANATEE	230.00	230.00		19.25		1
_	JOHNSON	WHIDDEN	230.00	230.00		37.34		1
_	JOHNSON	MANATEE	230.00	230.00	H	16.92		1
	JOHNSON	MANATEE	230.00	230.00	Н		0.10	
~~		MANATEE	230.00	230.00	Н		0.80	2

TOTAL

5,659.14

400.38

1,435

Name of Respon	dent		This Report Is:	<u></u>	Date of Repo	rt Year	of Report	\neg
Florida Power &			(1) X An Oni		(Mo, Da, Yr)	Dec.	31, 1998	
rionoa Power &	Light Company		1 '-' 1 1' '	ubmission	//			
				LINE STATISTICS	<u> </u>			
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. Spe	le Lower voltage li primary structure y transmission line sor, date and term ident is not the so I giving particulars Line, and how the associated compay y transmission line ecify whether lesse	ines with higher volt in column (f) and the e or portion thereof the as of Lease, and am the owner but which the details) of such me expenses borne by any. the leased to another the is an associated	age lines. If two of the pole miles of the for which the respondent operaters as percent of the respondent are company and give company.	r more transmission other line(s) in column the solution of th	le owner. If such pro- ssion line other than the operation of, fun ndent in the line, name and accounts affected late and terms of lear	port lines of the sar operty is leased from a leased line, or position nish a succinct state me of co-owner, bas I. Specify whether	ne voltage, report in another companortion thereof, for ement explaining the sist of sharing lessor, co-owner, co-ow	the 1y, the
Size of Conductor	1	E (Include in Colum	. 1	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	0	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1-1431 ACSR AZ		(19		(,			(1-)	1
1-1431 ACSR AZ	ļ							1 2
1-795 ACSR AZ								3
1-1431 ACSR AZ							· · · · · · · · · · · · · · · · · · ·	14
1-1431 ACSR AZ								5
2-1431 ACSR AZ	<u> </u>	 -						6
1-1431 ACSR AV	 							+
								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ	1							9
1-1431 ACSR AZ								10
1-1431 ACSR AZ		 						11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR TW		<u> </u>						14
1-1431 ACSR AW								15
1-1431 ACSR TW								16
1-1431 ACSR TW								17
2-1431 ACSR AZ					···-			18
2-1431 ACSR AZ								19
2-1431 ACSR AZ								20
2-1431 ACSR AZ								21
2-1431 ACSR AZ								22
1-1431 ACSR TW	<u> </u>	<u> </u>						23
1-1431 ACSR TW								24
1-1431 ACSR AW					-			25
1-1431 ACSR TW								26
2-1431 ACSR AZ					· - <u>u </u>			27
2-1431 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		28
2-1431 ACSR AZ								29
2-1431 ACSR AZ		1		•				30
1-1431 ACSR AZ		<u> </u>						31
1-1431 ACSR AZ	1	 						32
2-1431 ACSR AZ		 			·			33
2-1431 ACSR AZ							<u> </u>	34
2-1431 ACSR AZ	 	 		·				35
	245,266,692	2 1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,78	

Name of Respondent	This	Report Is:		late of De-			
Florida Power & Light Com		An Original] ;	Date of Repor Mo, Da, Yr)	· I <u>'</u> '	ear of Report	
	(2)	A Resubmission	1	11	J D	ec. 31,	
		RANSMISSION LINE	STATISTICS				
. Report information conce	erning transmission lines, cost of iii	nes, and expenses fo	r vear. List eac	h transmissio	n line having p	aminal walkana	
ilovolts or greater. Report	transmission lines below these vol	tages in group totals	only for each vo	itace.	in line naving ni	ominai vortage o	1 132
· v.e.sermeaten intea stelle	ie all lines covered by the definition	n of transmission sys	tem plant as giv	en in the Unif	orm System of	Accounts Doin	of rend
						, 1000a. 123. 20 1.	ot rept
. Exclude from this name a	lines for all voltages if so required	by a State commissi	On.				
. Indicate whether the type	ny transmission lines for which pla	Int costs are included	in Account 121	, Nonutility Pr	operty.		
(4) underground construct	of supporting structure reported in tion if a transmission line has more a lines. Minor portions of a transm	than one type of cur	ngle pole wood	or steel; (2) F	l-frame wood, o	or steel poles; (3) tower
e use of brackets and extra	a lines. Minor portions of a transm	ission line of a differe	opering structure	e, indicate the	mileage of ea	ch type of const	ruction
Report in columns (f) and	(g) the total pole miles of each tra	nsmission line. Show	v in column (f) t	he pole miles	of line on struc	fures the cost of	Fwhich
	or percy owited structures in collin	in io i in a toothore <i>i</i>	AVDISID THE BACK	s of such occi	pancy and sta	te whether expe	nses u
spect to such structures ar	e included in the expenses reporte	ed for the line designa	ited.				1,000 11
ne DESI	GNATION	VOLTAGE (K)	//	I	FNCTH	(Bala milea)	r—
o.		(Indicate when other than	e	Type of	(in the	(Pole miles) case of ound lines cuit miles)	Numt
		60 cycle, 3 pha	ise)	Supporting	report cir	cuit miles)	Of
From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circui
(a)	(b)	(c)	(d)	(e)	of Line Designated	Line	/65
1 MANATEE	RINGLING	230.00	230.00		(f)	(g)	(h)
2 MANATEE	RINGLING	230.00	230.00		24.01		
3 MANATEE	RINGLING	230.00	230.00		0.03		
4 MANATEE	RINGLING	230.00			1.62		
5 MANATEE	RINGLING	230.00	230.00	· · · · · · · · · · · · · · · · · · ·	0.04		
6 MANATEE	RINGLING	230.00	230.00		1.59		
7 MANATEE	RINGLING	230.00	230.00		0.04		
8 MANATEE	BIG BEND <tec></tec>		230.00		24.06		
9 MANATEE	BIG BEND <tec></tec>	230.00	230.00		7.24		
10 MANATEE	BIG BEND <tec></tec>	230.00	230.00		2.74		
11 MANATEE	BIG BEND <tec></tec>	230.00	230.00		0.20		
12 MANATEE	BIG BEND <tec></tec>		230.00		0.18		
13 MANATEE	BIG BEND <tec></tec>	230.00	230.00		0.12		
14 MANATEE	BIG BEND <tec></tec>	230.00	230.00		12.97		
15 JOHNSON	RINGLING	230.00	230.00		9.86		
16 JOHNSON	RINGLING	230.00	230.00	<u></u>	8.73		
17 JOHNSON	RINGLING	230.00	230.00		0.04		
18 JOHNSON	RINGLING	230.00	230.00		0.10		
19 JOHNSON	RINGLING	230.00	230.00		0.07		
20 JOHNSON	RINGLING	230.00	230.00		0.80		
1 RINGLING		230.00	230.00		0.04		
2 RINGLING	BIG BEND <tec></tec>	230.00	230.00		0.44		
3 RINGLING	BIG BEND <tec></tec>	230.00	230.00		0.01		
4 RINGLING		230.00	230.00		0.54		
5 RINGLING	BIG BEND <tec></tec>	230.00	230.00		0.21		
6 RINGLING		230.00	230.00		6.25		
7 RINGLING	BIG BEND <tec></tec>	230.00	230.00		16.48		
8 RINGLING	BIG BEND <tec></tec>	230.00	230.00		0.12		
9 RINGLING	BIG BEND <tec></tec>	230.00	230.00	SP	0.15		
RINGLING	BIG BEND <tec></tec>	230.00	230.00		8.43		
RINGLING	BIG BEND <tec></tec>	230.00	230.00	SP	0.47		
<u>_ t </u>	BIG BEND <tec></tec>	230.00	230.00		3.81		
2 FLORIDA CITY	JEWFISH CRK <fke></fke>	138.00	138.00	1	0.06	·	
3 FLORIDA CITY	JEWFISH CRK <fke></fke>	138.00	138.00	3P	12.91		
34 FLORIDA CITY	JEWFISH CRK <fke></fke>	138.00	230.00		0.06		

35 FLORIDA CITY

JEWFISH CRK <FKE>

138.00

138.00

230.00 SP 230.00 SP

TOTAL

0.06

5,659.14

0.69

400.38

1,435

Florida Power & Light Company (2) A Resubmission (3) A Resubmission (4) A Resubmission (5) A Resubmission (6) A Resubmission (7) Concut apport the same treatmission line structure before. Report Lover voltage Lines and tipher voltage lines as one line. Designate in a floothook in the same treatmission line of the same voltage, report the pole miles of the primary structure in column (7) and the cole miles of the other line(s) in column (8) 2) Designate any travernission line or portion thereof for which the respondent notes in other sole owner. If such property is leased from another company, give name of lessor, date and terms of Lesse, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lesse, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of co-owner, basis of shading arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of shading arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of shading arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, or other party is an associated company. I will be a property is an associated company. Size of Coroductor and Total Cost Copy of the company of the comp	Name of Respond	lent		This Report Is:	inal	Date of Repor (Mo, Da, Yr)		of Report	
TOD not report the same transmission line is structure twice. Report Lower vottage Lines and higher rollage lines as one line. Designate in a floating for you do not include Lower vottage lines with higher vottage lines with higher vottage lines and higher rollage lines with higher vottage lines and higher rollage lines as one line. Designate in a floating for your do not include Lower vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines with higher vottage lines and higher vottage lines and higher vottage lines are present vottage. And an uncontage vottage lines are present vottage lines and lines and lines are present vottage. And an uncontage vottage lines are present vottage lines are present vottage lines in the popularia as associated company of the party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and bow determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns () to () on the book cost at end of year. Size of Conductor and Miderial Only of the lines of the plant of the lines of the plant of the lines of the plant ocst figures called for in columns () to () on the book cost at end of year. Size of Conductor and Miderial Only of the lines of the plant ocst figures called for in columns () to () on the book cost at end of year. Size of Conductor and Miderial Only of the lines of the plant ocst figures called for in columns () to () on the book cost at end of year. Land Construction and Cost figures called for in columns () to () on the book cost at end of year. 1. Land Construction o	Florida Power & I	Light Company				1 ' ' '	Dec.	31, 1998	
7. Do not isport the same teammission fine structure twice. Report Lower voltage Lines and higher voltage lines as one fine. Designate in a footbook provide or include Lower voltage Lines of the optimal structures support lines of the same with higher voltage lines. If two or more transmission line of the primary structure in column (f) and the pole miles of the other line(s) in column (g). Bedignate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lease, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operations of this a succinct statement is a succinct statement in sort the sole owners that the line, name of co-owner, basis of sharing arrangement and giving particulars (stetals) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing responses of the Line, and how the expenses borne by the respondent operations of the position of the party is an associated company. Designate any transmission line leased to another company and give name of Lesses, date and terms of lease, annual rent for year, and how determined. Specify whether leases as an associated company. Size of Conductor and Conductor and Conductor and Conductor and Conductor and Conductor and Material (i). Land Construction and Construction and Conductor and Cond	<u></u>			\ - '					i
you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the mobile miles of the primary structure in column (t) and the pole miles of the other line(s) in column (2). 3. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lease, cate and terms of Lease, and amount of not for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent corrects in the sole owner. If such a success of the Line, and how the expenses borne by the respondent operates or shares in the operation of, furnish a succinic statement explaining the owner party and associated company or comments are percent womens by respondent in the line, man of co-cowner, basis of sharing excenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts effected. Specify whether testor, co-owner, or other party is an associated company. 9. Designate any transmission and the sole company and plane answer of Leasee, date and terms of lease, annual rent for year, and how designed the plane cost figuree called for in columns () to () on the book cost at end of year. Size of Conductor and Material Construction and Total Cost C		 					s es ese line. Des	ignato in a footpate	o if
pote miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designable any travamission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a based line, or portion thereof, for which the respondent is not the sole owner but which the respondent or parties or shares in the operation of, furnish a succonditational and succonditations as succonditation as succonditations as succonditations as succonditations as succonditations as succonditations as succonditations as succonditations as succonditations as succonditations and succonditations as succonditations and succonditations are successed of the Line, and now the superises bother by the respondent or execution of the party is an associated company, or other party is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Size of Conductor Size of Conductor Land fights, and cleaning right-of-way) Land Construction and Designation and Designation and Designation and State Cost (j) Expenses (7. Do not report t	he same transmi	ssion line structure t	wice. Report Lowe	er voltage Lines and more transmission	i nigher vokaye ilile Tine structures sunt	ort lines of the sar	ne voltage, report t	the
8. Designate any transmission ine or portion thereof for which the respondent is not the sole owner. If such property is lessed from another company, gen name of lesses, date and terms of Lesse, and amount of rent for year. For any transmission line other than a lessed line, or profit in thereof, for which the respondent in the sole owner but which the respondent operates or shares in the operation of, furnish a succent statement explaining the amangement and giving particulars (details) of such matters as percent ownership by respondent in the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Ease the plant cost figures called for in columns (j) to (i) on the book cost at end of year. Size of Conductor and Material (i) Construction and Construction and Construction and Material (ii) Construction and Construction and Construction and Construction and Material (iii) Construction and Construction and Construction and Construction and Material (iii) Construction and Construction and Construction and Material (iii) Construction and Construction and Construction and Material (iii) Construction and Construction and Construction and Construction and Material (iii) Construction and C	you do not include	e Lower voilage ii nrimary structure	in column (f) and the	e pole miles of the	other line(s) in colu	mn (a)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
given name of lessor, date and terms of Lesses, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the responded resident is not the sole owner but which the responded repeate or shares in the operation of, firmship a succinic stem explaning the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing or other party is an associated company. 9. Designate any irransmission line lesses to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Size of Conductor and Material (j) Land (gipts, and clearing right-of-way) Land (construction and Other (c) osts (j) Land (constru	8. Designate any	transmission line	or portion thereof f	or which the respo	ndent is not the sole	owner. If such pro	perty is leased from	n another compan	y,
which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the armagement and gwing particulars (details) of such matters as percent worrenship by respondent in the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Size of Corductor Corductor Corductor Land rights, and clearing right-of-way) Land inghts, and clearing right-of-way) Land dights, and clearing right-of-way) Land Malerial (j) Checkstor (h	give name of less	or, date and term	is of Lease, and am	ount of rent for yea	ar. For any transmis	ssion line other than	a leased line, or p	ortion thereof, for	1
expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Cost Of Line (includer and Material) Cost Of Line (includer and Material) Construction and Other (costs) Cost Of Line (includer and Material) Construction and Other (costs) Cost Of Line (includer and Material) Construction and Other (costs) Cost Office (costs) Cost	which the respond	dent is not the so	le owner but which t	he respondent ope	erates or shares in t	he operation of, furr	iish a succinct state	ement explaining the	he
other party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (i) on the book cost at end of year. Size of Conductor and Material (j)	arrangement and	giving particulars	(details) of such ma	atters as percent o	wnership by respon	dent in the line, nan	ne of co-owner, ba	sis of sharing	
9. Designate any transmission line leased to another company and give name of Lease, date and terms of lease, annual rent for year, and how determined. Specify whether leases is an associated company. 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Cost of Conductor and Control of Cost of Conductor and Material (ii) Cost of Conductor and Material (iii) Cost of Cost (iii) Cost of Cost (iiii) Cost of Cost (iiii) Cost of Cost (iiii) Cost of Cost (iiii) Cost of Cost (iiii) Cost of Cost (iiii) Cost of Cost (iiii) Cost of Co				the respondent ar	e accounted for, an	d accounts affected	. Specify whether	essor, co-owner, c	r
COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES	other party is an a	associated compa	any.					and ba	1
10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Size of Conductor and Construction and Other Costs					name of Lessee, da	ate and terms of lea	se, annual rent for	year, and now	
COST OF LINE (Indicate in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES					cost at and of year				ļ
Size of Conductor and displayed and Material (i) Land rights, and clearing right-of-way) EAPENSES, EACEPT DEPREDITION AND TAXES	TO. Dase the plan	ili cost ilgules ca	iled for in Coldinins (j) to (i) on the book	COSC BC CITE OF YORK	•			
Size of Conductor and displayed and Material (i) Land rights, and clearing right-of-way) EAPENSES, EACEPT DEPREDITION AND TAXES									
Size of Conductor and rights, and clearing right-of-way)									
Size of Conductor and rights, and clearing right-of-way)									
Size of Conductor and rights, and clearing right-of-way)									
Conductor and Malerial (i)		COST OF LIN	E (Include in Colum	n (j) Land,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
and Material () () () () () () () () () () () () ()	Size of	Land rights,	and clearing right-of	-way)					
### State	Conductor	Land	Construction and I	Total Cost	Operation	Maintenance	Pente	Total	ł
(i) (i) (ii) (k) (iii) (m) (n) (o) (p) N 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1431 AGSR AZ 2-1331 AGSR AZ 1-13	and Material	Lano	Other Costs						Line
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Nar	ne of Respondent	/ This Rep	ort le					
	rida Power & Light Company		An Original		Date of Repor Mo, Da, Yr)	· .	ear of Report	
		(2)	A Resubmission	`	11	D	ec. 31, 1998	
		TRAN	ISMISSION LINE	STATISTICS				
2. 1	ransmission lines include all li	transmission lines, cost of lines, nission lines below these voltage ines covered by the definition of this page						
3. F 4. E 5. fr	Report data by individual tines exclude from this page any train adicate whether the type of suit	for all voltages if so required by a namission lines for which plant co	a State commissionsts are included	on. in Account 121,	, Nonutility Pr	operty.		
the i	use of brackets and extra lines e line.	. Minor portions of a transmission	on line of a differe	nt type of const	e, indicate the ruction need	e mileage of ea not be distingui	ch type of const ished from the re	ruction b emainde
pole	miles of line on leased or part	e total pole miles of each transmonversely, show in column (g) the ly owned structures in column (guded in the expenses reported for	pole miles of line	e on structures				
ine No.	DESIGNAT	TION	VOLTAGE (KV (Indicate where other than		Type of	LENGTH (in the undergro	(Pole miles) case of bund lines	Numbe
		T	60 cycle, 3 pha	ise)	Supporting	report cir	cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	of Another Line (g)	Circuits (h)
	CUTLER	DAVIS	138.00	138.00	H	3.57	-	
_	CUTLER	DAVIS	138.00	138.00		0.25		
	CUTLER	DAVIS	138.00	138.00	SP	0.08		
	CUTLER	DAVIS	138.00	230.00		0.38		<u> </u>
	CUTLER	DAVIS	138.00	230.00		0.03	-	
	CUTLER	DAVIS	138.00	230.00	Н	0.00	2.69	
	CUTLER	DAVIS	138.00	138.00		3.59	2.03	
	CUTLER	DAVIS	138.00	138.00		0.23		· ·
	CUTLER	DAVIS	138.00	230.00		0.38		
	CUTLER	DAVIS	138.00	230.00			2.71	
	CUTLER	DAVIS	138.00	138.00	SP	0.13	2.71	
	CUTLER	DAVIS	138.00	138.00		0.05		
	CUTLER	DAVIS	138.00	138.00		0.22		
- 1	CUTLER	DAVIS	138.00	138.00		0.19		 -
15	CUTLER	DAVIS	138.00	138.00		4.33		
16	CUTLER	DAVIS	138.00	138.00		2.01		
	CUTLER	DAVIS	138.00	138.00		1.09		
18	CUTLER	DAVIS	138.00	138.00		1.03	0.17	:
	DAVIS	PERRINE RADIAL	138.00	138.00		0.38	0.17	—— <u> </u>
	DAVIS	PERRINE RADIAL	138.00	138.00		0.66		
	DAVIS	PERRINE RADIAL	138.00	138.00		0.16		
	DAVIS	PERRINE RADIAL	138.00	138.00		1.07		
	DAVIS	PERRINE RADIAL	138.00	138.00		3.22		
	DAVIS	PERRINE RADIAL	138.00	138.00		0.73		
	DAVIS	PERRINE RADIAL	138.00	138.00		0.60		
	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18	}	
	DAVIS	PERRINE RADIAL	138.00	138.00		0.78		
	DAVIS	PERRINE RADIAL	138.00	138.00	н	0.15	·	
	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		
	FLORIDA CITY	TAVERNIER <fke></fke>	138.00	230.00	SP	15.01		-
	FLORIDA CITY	TAVERNIER <fke></fke>	138.00	230.00	SP		0.75	2
_	CUTLER	SOUTH MIAMI	138.00	138.00	JG I	0.78		1
_	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.44		1
	CUTLER	SOUTH MIAMI	138.00	138.00	SP	6.09		1
35	CUTLER	GALLOWAY	138.00	138.00	SP	0.15		

36

400.38

1,435

5,659.14

TOTAL

Florida Power & Light Company 12 A Resubmission Trust Results Statistics (Continued) 7. Do not report the same transmission fine structure brice. Report Louer voltage, Lines and higher voltage lines as one line. Designate in a domain of the control include Lover structure brice. Report Louer voltage, Lines and higher voltage lines as one line. Designate in a footbeel you do not include Lover structure brice. Report Louer voltage, Lines and higher voltage lines as one lines of the same voltage, report to the ordinary of the control is not the sole owner. If such property is leased from another company, give name of the south fine structure is not the sole owner. If such property is leased from another company, give name of the south fine of the control of the	Name of Respond	lent	· · · · · · · ·	This Report Is:	ninal	Date of Repo (Mo, Da, Yr)		of Report	
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a floohnoic you do not include Lower voltage lines with higher voltage ince sit to present transmission ince structure in column (r) and the pole miles of the other fine(s) in column (g). S. Designate any transmission line or portion thereof for which the respondence in column (g) and the pole miles of the other fine(s) in column (g). S. Designate any transmission line or portion thereof for which the respondence in column (g) and the pole miles of the other fine(s) in column (g). S. Designate any transmission line or portion thereof for which the respondence in column (g) and the pole miles of the other fine(s) in column (g). S. Designate any transmission line or portion thereof for which the respondence in column (g) and the pole miles of the column (g) and the pole miles of the column (g) and the column (g) and the pole miles of the column (g) and the column (g) and the column (g) and the column (g) and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the column (g) and the respondence or pole miles and the respondence or pole miles and the respondence or pole miles and the respondenc	Florida Power & I	Florida Power & Light Company			•	1 ' ' '	Dec.	31, 1998	
7. Do not import the same bearenisation line structure twice. Report Lover voltage Lines and higher voltage lines as one line. Designate in a footing with one or include Lover voltage Lines with higher voltage lines. If the or more transmission line of the same voltage, report the pole relies of the primary structure in column (f) and the pole relies of the other line(s) in column (g). Seeignate any transmission line or portion thereof for which the respondant operation is not the sole owner. If such property is leased from another company, give name of leaser, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof now which the respondant operation is not the sole owner. If such property is leased from another company, give name of leaser, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, or such that the pole of the p				1 (-)				<u> </u>	\dashv
you do not include Lower votage lines with higher votage ines. If two or more transmission line structures support lines of the same votage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (f) and the pole miles of the other line(s) in column (f) and the respondent is not the sole owner. If such property is leased from another company, give harmor of leaser, of the sole owner but which the respondent is not the sole owner. If such property is leased from another company, give harmor of leaser, of the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and syring particulars (details) of such matters as persont ownership by respondent in the line, man to now the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor is an associated company. 10. Base the plant cost figures called for in column (i) Land (fights, and clearing right-of-way) 11. Base the plant cost figures called for in column (i) Land (Construction and Material (i)) 12. COST OF LINE (include in Column (i) Land (Cost Conductor) 13. Conductor 13. Conductor 14. And Construction and Total Cost Coperation (ii) 15. Conductor 15. Size of Conductor 15. Conductor 15. Conductor 16. Cost Conductor 16. Cost Conductor 16. Cost Conductor 16. Cost Conductor 17. Conductor 17. Conductor 18. Cost Cost Cost Cost Cost Cost Cost Cost	7 Do not report t	he same transmis	ssion line structure t				s as one line. Desi	gnate in a footnote	if
Cost of the plant cost figures called for in columns (j) to (i) on the book cost at end of year. Cost of time to the plant cost figures called for in columns (j) to (i) on the book cost at end of year. Size of Conductor	you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a	e Lower voltage lip primary structure is transmission line or, date and term dent is not the sol giving particulars line, and how the associated compa	nes with higher volt in column (f) and the or portion thereof the s of Lease, and ame le owner but which the (details) of such me expenses borne by any.	age lines. If two or e pole miles of the for which the respo- count of rent for yea the respondent ope atters as percent or the respondent ar	r more transmission other line(s) in colu- ordent is not the solur. For any transmiserates or shares in townership by resporse accounted for, an	I line structures sup imn (g) e owner. If such pro- ssion line other than the operation of, fun- ident in the line, nated d accounts affected	port lines of the san operty is leased from a leased line, or po- nish a succinct state me of co-owner, bas I. Specify whether l	ne voltage, report to manother company ortion thereof, for ement explaining the sis of sharing essor, co-owner, o	he y, ne
Size of Conductor and Material (i) Construction and Cherk Costs Construction and Material (i) Construction and Material (i) Construction and Cherk Costs Construction and Cher					name of Lessee, a	ate and terms or rea	ioc, amidai ione ioi	your, and not]
COST OF LINE (Include in Column t) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES					cost at end of year	r.			
Size of Conductor and Material (i)	•	-							
Size of Conductor and Material (i)									
Size of Conductor and Material (i)					,		-		
Land rights, and clearing right-of-way	 	COST OF LINE	E (Include in Colum	ກ (j) Land,	EYDE	NSES EYCEDT DE	PRECIATION AND	TAXES	
and Material (i) Construction and Other Costs (ii) Coperation Expenses (iii) Coperation Expenses (iii) Coperation Expenses (iii) Coperation Expenses (iii) Coperation Expenses (iii) Coperation Expenses (iiii) Coperation Expenses (iiii) Coperation Expenses (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	Size of	Land rights, a	and clearing right-of	f-way)	LAFE	INDEO, ENCEPT DE	. ALOMIONAL		
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1-800 CU HT 1-954 ACSR AZ 1-954 ACSR AW 1-800 CU HT 1-954 ACSR AZ									9 10
1-954 ACSR AZ 1-954 ACSR AW 1-806 CU HT 1-795 ACC 1-954 ACSR AZ									11
1-954 ACSR AW 1-800 CU HT 1-795 ACC 1-954 ACSR AZ 1-954 ACSR AW 1-954 ACSR AW 1-954 ACSR AW 1-954 ACSR AW									12
1-800 CU HT 1-795 AAC 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-600 CU HT 1-336.4 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-9556.5 ACSR AW 1-795 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ									13
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1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AW 1-954 ACSR AW 1-954 ACSR AW 1-954 ACSR AW 1-2000 CU 1-954 ACSR AZ									24
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1-954 ACSR AW 1-954 ACSR AW 1-2000 CU 1-954 ACSR AZ			1						29
1-954 ACSR AW 1-2000 CU 1-954 ACSR AZ		<u> </u>	1						30
1-2000 CU 1-954 ACSR AZ		· · · · · · · · · · · · · · · · · · ·	 						31
1-954 ACSR AZ									32
			1						33
	1-954 ACSR AZ								34
1-600 CU HT	1-600 CU HT							-	35
245,266,692 1.111,747,841 1.357,014.533 11,973,893 12,846,387 2.500 24,822,780		245 266 602	1 111 7/7 9/1	1 357 014 522	11 072 902	12 946 207	2 500	04 090 704	26

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
Report information concerning transmission kilovolts or greater. Report transmission lines to 2. Transmission lines include all lines covered substation costs and expenses on this page.		List each transmission line I	

3. Report data by individual lines for all voltages if so required by a State commission.

substation costs and expenses on this page.

- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower;
- or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.			other than	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From	То	Operating	Designed	Structure	of Line	On Structures of Another	Circuits
_	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	CUTLER	GALLOWAY	138.00	138.00	SP	2.09	(9)	(11)
2	CUTLER	GALLOWAY	138.00	138.00		0.12	-	
3	CUTLER	GALLOWAY	138.00	138.00		6.35		
4	CUTLER	GALLOWAY	138.00	138.00		0.35		
5	GALLOWAY	SOUTH MIAMI	138.00	138.00		1.75		- 3
6	GALLOWAY	SOUTH MIAMI	138.00	138.00		0.33		· · · · ·
7	GALLOWAY	SOUTH MIAMI	138.00	138.00				1
8	GALLOWAY	SOUTH MIAMI	138.00	138.00		1.00	· "	
9	GALLOWAY	SOUTH MIAMI	138.00	138.00		0.04		
10	GALLOWAY	SOUTH MIAMI	138.00	138.00		0.95		1
11	GALLOWAY	SOUTH MIAMI	138.00	138.00	1	0.44		2
12	GALLOWAY	SOUTH MIAMI	138.00	230.00		0.03		2
13	FLAGAMI	SOUTH MIAMI	138.00	138.00		0.14		1
14	FLAGAMI	SOUTH MIAMI	138.00	138.00		0.89		
15	FLAGAMI	SOUTH MIAMI	138.00	138.00		0.09		1
16	FLAGAMI	SOUTH MIAMI	138.00	138.00		5.29		1
17	FLAGAMI	SOUTH MIAMI	138.00	138.00			0.44	2
18	FLAGAMI	SOUTH MIAMI	138.00	138.00			0.03	2
19	COCONUT GROVE	SOUTH MIAMI	138.00	138.00		0.08	1.42	2
20	COCONUT GROVE	SOUTH MIAMI	138.00			1.49		1
21	DAVIS	FLORIDA CITY	138.00	138.00	1	1.51		1
22	DAVIS	FLORIDA CITY	138.00	138.00		0.09		1
23	DAVIS	FLORIDA CITY	138.00	138.00		0.41		1
24	DAVIS	FLORIDA CITY	138.00	138.00		12.95		1
25	DAVIS	FLORIDA CITY	138.00	138.00		1.23		1
26	DAVIS	FLORIDA CITY	138.00	138.00		1.79		1
27	DAVIS	FLORIDA CITY	138.00	138.00		8.89		1
28	DAVIS	FLORIDA CITY	138.00	138.00		0.99		1
29	DAVIS	FLORIDA CITY	138.00	138.00		0.04		1
30	DAVIS	FLORIDA CITY	138.00	138.00			0.15	2
31	DAVIS	FLORIDA CITY	138.00	138.00			0.80	2
	DAVIS	FLORIDA CITY	138.00	138.00		0.67		2
33	DAVIS	FLORIDA CITY		138.00			0.66	2
34	DAVIS	FLORIDA CITY	138.00	138.00		0.30		1
	DAVIS	FLORIDA CITY	138.00		SP	23.02		1
		. COMBA OIT	138.00	138.00	SP	0.80		1
36				·	TOTAL	5,659,14	400.38	1.435

Name of Respondent		This Report Is:		Date of Repo		Year of Report		
Florida Power & 1	Light Company		(1) An Original (2) A Resubmission		(Mo, Da, Yr)	Dec.	31, 1998	İ
	-		1 1					[
	· · · · · · · · · · · · · · · · · · ·			LINE STATISTICS				
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the 1 other party is an 9. Designate any	e Lower voltage li primary structure y transmission line sor, date and term dent is not the so giving particulars Line, and how the associated compa y transmission line	e leased to another	age lines. If two o e pole miles of the for which the respondent of rent for yea the respondent op- atters as percent of the respondent are company and give	or more transmission other line(s) in column ondert is not the solur. For any transmi erates or shares in townership by response accounted for, an	n line structures sup urnn (g) e owner. If such pro- ssion line other than the operation of, furn ndent in the line, name ad accounts affected	port lines of the sar operty is leased from a leased line, or p hish a succinct state me of co-owner, bar I. Specify whether	ne voltage, report (m another compan ortion thereof, for ement explaining the sis of sharing dessor, co-owner, co-	the y, he
	int cost figures ca	ee is an associated lled for in columns (E (Include in Colum	j) to (I) on the book		r. NSES, EXCEPT DE	PRECIATION AND	TAYES	
Size of Conductor	Land rights,	and clearing right-of	-way)	EAFE	NGES, EXCEPT DE	CHECK HOW AND	TAXES	
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	
1-954 ACSR AZ						•		1
1-600 CU HT								2
1-954 ACSR AZ								3
1-600 CU HT								4
1-954 ACSR AZ							ant .	5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW			·-·					11
1-954 ACSR AW		 						12
1-954 ACSR AZ		1						13
1-954 ACSR AV		1						14
	<u> </u>							
1-954 ACSR AZ		ļ						15
1-954 ACSR AZ		<u> </u>						16
1-954 ACSR AW								17
1-954 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		18
1-954 ACSR AZ				:				19
1-954 ACSR AZ								20
1-336. 4 ACSR AZ				-				21
1-795 AAC								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-336. 4 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ	<u> </u>	 						29
1-954 ACSR AZ		† †	į			<u> </u>		30
1-336. 4 ACSR AZ	1	1			-			31
1-795 ACSR AZ	1	1						32
1-2500 CU	1	1						33
1-954 ACSR AW	 	 						34
1-954 ACSR TW	+	1						35
	245,266,69	2 1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,78	

	ne of Respondent	This	Report Is:		Total of Tax			
Flor	rida Power & Light Company	(1)	An Original		Date of Report Mo, Da, Yr)	1	ear of Report	
		(2)	A Resubmission	`	11	Di	ec. 31, <u>1998</u>	
			TRANSMISSION LINE	STATISTICS	······································			
1. F	Report information concerning rolts or greater. Report transm	transmission lines, cost of	lines, and expenses for	year. List eac	h transmissio	n line bavino no	ominal voltage of	f 132
subs	ransmission lines include all li station costs and expenses on	nes covered by the definiti	on of transmission system	em plant as giv	en in the Unif	orm System of	Accounts. Do n	ot repor
	Report data by individual lines (uns page.						
+. ⊏	exclude from this page any trai	ismission lines for which n	ant costs are included.	in Account 121	Nonutility Pr	onerh/		
<i>).</i> II	ioloate whether the type of sup	oporting structure reported	in column (e) is: /1\ eiz	hoow alon alon	or stool: /2\ H		or steel poles: /3) tower
	, ga oonot, aonot, 1; (a waxioniission kiile nas mp	re man one nyne at sun	かんけいかん それいべい	w indianta the	·		
	use of brackets and extra lines e line.	. Minor portions of a trans	mission line of a differe	nt type of const	truction need (not be distingui	shed from the re	mainde
	·							
upu	eport in columns (f) and (g) the rted for the line designated; co miles of line on leased or part	iliversely. Show in column	(a) the note miles of line	a an eimicturae	tha asst ofb	فالمساحد والمارا	F. 41 11	
	made of this off leaded of part	iy owiled structures in colu	MN (0). IN A toothole e	Ynlain the haci	the cost of wh	ich is reported	for another line.	Report
}sp(ect to such structures are inclu	ided in the expenses repoi	ted for the line designal	ted.	3 01 30011 000	spancy and sta	te whether expe	nses wit
			Ū					
ine	DESIGNAT	TON	I VOLTAGE 7KV		Type of	Lebon	77-1	
lo.			VOLTAGE (KV (Indicate where	(Indicate where other than 60 cycle, 3 phase)		LENGTH (Pole miles) {In the case of underground lines report circuit miles)		Numbe
								Of
	From	То	Operating	Designed	Supporting	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	Structure (e)	Designated	} Line	,,,
1	DAVIS	FLORIDA CITY	138.00	138.00		(f)	(g)	(h)
2	DAVIS	FLORIDA CITY	138.00			1.12		
	DAVIS	FLORIDA CITY FLORIDA CITY	138.00 138.00	138.00	SP	0.66	2.45	
3				138.00 230.00	SP SP	0.66 0.75	2.45	
3 4 5	DAVIS DAVIS DAVIS	FLORIDA CITY	138.00	138.00 230.00 138.00	SP SP H	0.66 0.75 0.16	2.45	
3 4 5	DAVIS DAVIS	FLORIDA CITY LUCY ST <hst></hst>	138.00 138.00	138.00 230.00 138.00 138.00	SP SP H SP	0.66 0.75 0.16 0.09	2.45	
3 4 5	DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst></hst></hst>	138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00	SP SP H SP SP	0.66 0.75 0.16 0.09 1.79	2.45	
3 4 5 6	DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst>	138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00	SP SP SP SP SP	0.66 0.75 0.16 0.09 1.79 0.11	2.45	
3 4 5 6 7 8	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00	SP SP SP SP SP SP SP	0.66 0.75 0.16 0.09 1.79 0.11 4.71	2.45	
3 4 5 6 7 8 9	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00	ው ተ	0.66 0.75 0.16 0.09 1.79 0.11	2.45	
3 4 5 6 7 8 9 10	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00	ው ይ ተ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ	0.66 0.75 0.16 0.09 1.79 0.11 4.71	2.45	
3 4 5 6 7 8 9 10 11	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00	ዓ ዓ ዓ ዓ ዓ ዓ ዓ ዓ ዓ ዓ ዓ ዓ ዓ	0.66 0.75 0.16 0.09 1.79 0.11 4.71 0.03 3.77	2.45	
3 4 5 6 7 8 9 10 11 12 13	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 138.00	В В В В В В В В В В В В В В В В В В В	0.66 0.75 0.16 0.09 1.79 0.11 4.71 0.03 3.77 4.05	2.45	
3 4 5 6 7 8 9 10 11 12 13	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 138.00 230.00	В В В В В В В В В В В В В В В В В В В	0.66 0.75 0.16 0.09 1.79 0.11 4.71 0.03 3.77 4.05	0.50	
3 4 5 6 7 8 9 10 11 12 13 14	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS FLORIDA CITY	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 138.00 230.00	ት ይ	0.66 0.75 0.16 0.09 1.79 0.11 4.71 0.03 3.77 4.05 0.13	0.50	
3 4 5 6 7 8 9 10 11 12 13 14 15	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS FLORIDA CITY FLORIDA CITY	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 138.00 230.00 138.00	8 8 8 8 8 1 1 8 8 8 8 8 8 8 8 8 8 8 8 8	0.66 0.75 0.16 0.09 1.79 0.11 4.71 0.03 3.77 4.05 0.13	0.50	
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	DAVIS FLORIDA CITY FLORIDA CITY DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 138.00 230.00 230.00 138.00	8 8 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0.66 0.75 0.16 0.09 1.79 0.11 4.71 0.03 3.77 4.05 0.13 0.13	0.50	
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	DAVIS FLORIDA CITY FLORIDA CITY DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> FLAGAMI</hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 138.00 230.00 230.00 138.00 138.00	8 8 1 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0.66 0.75 0.16 0.09 1,79 0.11 4,71 0.03 3,77 4,05 0.13 0.13 0.07 0.98	0.50	
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	DAVIS FLORIDA CITY FLORIDA CITY FLORIDA CITY DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> FLAGAMI FLAGAMI FLAGAMI</hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 230.00 230.00 138.00 138.00 138.00	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0.66 0.75 0.16 0.09 1,79 0.11 4,71 0.03 3,77 4,05 0.13 0.07 0.98 1,94	0.50	
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	DAVIS FLORIDA CITY FLORIDA CITY FLORIDA CITY DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> FLAGAMI FLAGAMI FLAGAMI</hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 230.00 230.00 138.00 138.00 138.00	お	0.66 0.75 0.16 0.09 1.79 0.11 4.71 0.03 3.77 4.05 0.13 0.07 0.98 1.94 2.60	0.50	
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	DAVIS FLORIDA CITY FLORIDA CITY FLORIDA CITY DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> FLORY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> FLAGAMI FLAGAMI FLAGAMI FLAGAMI FLAGAMI</hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 230.00 230.00 138.00 138.00 138.00 138.00	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0.66 0.75 0.16 0.09 1.79 0.11 4.71 0.03 3.77 4.05 0.13 0.07 0.98 1.94 2.60 0.02	0.50	
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	DAVIS FLORIDA CITY FLORIDA CITY FLORIDA CITY DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS	FLORIDA CITY LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> LUCY ST <hst> FLAGAMI FLAGAMI FLAGAMI</hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst></hst>	138.00 138.00	138.00 230.00 138.00 138.00 138.00 138.00 138.00 230.00 230.00 138.00 138.00 138.00 138.00 138.00	8 8 8 8 8 1 1 8 8 8 8 8 8 8 8 8 8 8 8 8	0.66 0.75 0.16 0.09 1.79 0.11 4.71 0.03 3.77 4.05 0.13 0.07 0.98 1.94 2.60 0.02	0.50	

24 COCONUT GROVE

25 COCONUT GROVE

26 COCONUT GROVE

27 COCONUT GROVE

28 AIRPORT

29 AIRPORT

30 AIRPORT

31 AIRPORT

32 AIRPORT

33 AIRPORT

34 AIRPORT

35 AIRPORT

36

RIVERSIDE

RIVERSIDE

RIVERSIDE

RIVERSIDE

RIVERSIDE

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RIVERSIDE

RIVERSIDE

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DADE

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138.00 SP

138.00 SP

138.00 H

138.00 SP

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TOTAL

3.95

2.04

0.04

0.04

0.07

2.54

0.04

1.36

0.37

0.22

0.07

5,659.14

2

1

2

1,435

0.04

0.14

400.38

Name of Respond	dent		This Report Is:	ninal	Date of Report (Mo, Da, Yr)		of Report	ļ			
Florida Power & Light Company			(1) An Original (2) A Resubmission		(Nic, Da, 11) Dec.		31, 1998				
	TRANSMISSION LINE STATISTICS (Continued)										
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if											
7. Do not report t	the same transmi	ssion line structure	twice. Report Low	er voltage Lines and	i nigner voltage line	nort lines of the san	ne voltane renori	the			
you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)											
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company,											
give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for											
which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the											
arrangement and	giving particulars	(details) of such m	atters as percent o	ownership by respor	ndent in the line, nar	ne of co-owner, bas	sis of sharing				
expenses of the I	Line, and how the	expenses borne by	the respondent a	re accounted for, an	d accounts affected	. Specify whether	essor, co-owner,	or			
	associated compa										
				name of Lessee, da	ate and terms of lea	se, annual rent for	year, and how	ĺ			
		ee is an associated									
10. Base the pla	int cost figures ca	illed for in columns (j) to (i) on the book	k cost at end of year	r .			ţ			
								1			
								1			
<u> </u>	COST OF LIN	E (include in Colum	in (j) Land,	FXPF	NSES, EXCEPT DE	PRECIATION AND	TAXES	\top			
Size of	Land rights,	and clearing right-o	f-way)								
Conductor								4			
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line			
(i)	0)	(k)	(1)	(m)	(n)	(o)	(p)	No.			
1-954 ACSR AW	· · · · · · · · · · · · · · · · · · ·	 		- '				1			
1-954 ACSR AW								2			
1-954 ACSR AW				1				$\frac{1}{3}$			
1-954 ACSR AW		 -			-			4			
1-795 ACSR AZ								5			
								6			
1-954 ACSR AZ											
1-954 ACSR AW		ļ					·····	7			
1-795 AAC								8			
1-795 ACSR AZ								9			
1-795 ACSR AW		<u> </u>					·	10			
1-954 ACSR AZ								11			
1-954 ACSR AW			_					12			
1-954 ACSR AW								13			
1-795 ACSR AZ							·-	14			
1-954 ACSR AW								15			
1-795 AAC								16			
1-954 ACSR AZ								17			
1-954 ACSR AW								18			
1-795 AAC	<u> </u>						······	19			
1-795 ACSR AZ					· -			20			
1-954 ACSR AZ								21			
1-954 ACSR AZ								22			
1-954 ACSR AZ								23			
1-795 ACSR AZ								24			
1-795 ACSR AZ								25			
1-954 ACSR AZ					· · · · · · · · · · · · · · · · · · ·			26			
1-795 ACSR AZ		-						27			
1-954 ACSR AZ		 						28			
1-954 ACSR AZ				<u> </u>				29			
1-350 CU HT	· · · · · · · · · · · · · · · · · · ·							_			
1-556, 5 ACSR AZ	 	<u> </u>						30			
							-	31			
1-954 ACSR AZ								32			
1-556. 5 ACSR AZ	 							33			
1-795 AAC	-							34			
1-556. 5 ACSR AZ								35			
	245,266,69	2 1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,7	80 36			
	240,200,03	- 1,111,141,041	1,007,017,000	11,575,095	12,040,307	2,500	24,022,1	۳4 50			

Nar	ne of Respondent		This Repo	orf Te:					
	rida Power & Light Company		(1) 127	n Original		Date of Repor Mo, Da, Yr)	· !	ear of Report	
				Resubmission	I .	11	14	ec. 31, 1998	
			TRAN	SMISSION LINE	STATISTICS	·			
2. T subs 3. F 4. E	Report information concerning rolts or greater. Report transi fransmission lines include all station costs and expenses or Report data by individual lines exclude from this page any trandicate whether the type of si	lines covered by the d n this page. for all voltages if so re	efinition of to	ransmission sys State commiss	only for each vo	oltage.	orm System of	Accounts. Do r	not report
he i of th is. R epo ole	ndicate whether the type of substitution if underground construction if use of brackets and extra line le line. Report in columns (f) and (g) the line designated; or miles of line on leased or parect to such structures are incompared.	s. Minor portions of a the total pole miles of e conversely, show in col	transmission ach transmi umn (g) the	n line of a differ ission line. Sho pole miles of line. In a footnote.	pporting structure ent type of cons w in column (f) the on structures explain the basi	re, indicate the truction need the pole miles	e mileage of ea not be distingui of line on struc	ch type of const ished from the re tures the cost of	ruction by emainder f which is
ine	DESIGNA	TION		T VOLTAGE (K	V7)		T		
No.				(Indicate when other than 60 cycle, 3 ph	rei	Type of Supporting	LENG H (in the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits
1	AIRPORT	DADE		138.00			(1)	(g)	(h)
2	AIRPORT	DADE		138.00			0.05		
3	AIRPORT	DADE		138.00	100,00		1.38		1
4	AIRPORT	DADE		138.00			0.34		1
5	AIRPORT	DADE		138.00			0.64		1
6	AIRPORT	DADE					0.29		1
7	AIRPORT	DADE		138.00		<u> </u>	0.77		1
8	AIRPORT	DADE		138.00	138.00			0.15	
	AIRPORT	DADE		138.00	138.00			0.30	
	FLAGAMI	RIVERSIDE		138.00	138.00			0.11	2
	FLAGAMI	RIVERSIDE		138.00	138.00		0.94	<u></u>	1
	FLAGAMI	RIVERSIDE		138.00	138.00		0.10		1
	FLAGAMI	RIVERSIDE	<u> </u>	138.00	138.00		2.80		1
	FLAGAMI			138.00	138.00	SP	0.08		2
	FLAGAMI	RIVERSIDE		138.00	230.00	T-	2.11		1
	FLAGAMI	RIVERSIDE		138.00			0.11	-	1
_		RIVERSIDE		138.00	138.00	SP	3.60		1
_	FLAGAMI	RIVERSIDE		138.00	138.00	SP	1.42	0.08	2
	MIAMI	RIVERSIDE		138.00	138.00	UG	2.65		1
	MIAMI	RIVERSIDE		138.00	138.00	SP	3.21	***	1
	MIAMI	RIVERSIDE		138.00	138.00	SP	0.06		2
	COCONUT GROVE	MIAMI PLANT		138.00	138.00	UG	4.97		1
	MIAMI	MIAMI BEACH		138.00	138.00	UG	0.25		1
	MIAMI	MIAMI BEACH		138.00	138.00	UG	5.16		1
	MIAMI DADE	MIAMI BEACH		138.00	138.00	UG	5.75		1
	DADE	FLAGAMI		138.00	138.00	Η	0.51		1
		FLAGAMI		138.00	138.00	UG	0.38		1
_	DADE	FLAGAMI		138.00	138.00	SP	0.64	` '	1
	DADE	FLAGAMI		138.00	138.00	SP	2.89		1
	DADE	FLAGAMI		138.00	138.00	SP	0.40		1
	DADE	FLAGAMI		138.00	138.00	SP	0.06		1
	DADE	FLAGAMI		138.00	138.00	SP	2.08		1
_	DADE	FLAGAMI		138.00	138.00	SP	0.23		2
_	DADE	FLAGAMI		138.00	230.00	н	0.04		1
	DADE	FLAGAMI		138.00	230.00		0.01		1
၁၁!	DADE	GRATIGNY		139 00	130.00	<u> </u>	2.22		

TOTAL

5,659.14

400.38

Name of Respon	dent		This Report Is:	t_t a	Date of Repo		ır of Report				
Florida Power &	Light Company		(1) An Original (2) A Resubmission		(Mo, Da, Yr)	Dec	s. 31, <u>1998</u>	İ			
			1`′ ⊔		1						
· 	TRANSMISSION LINE STATISTICS (Continued) 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if										
you do not includ pole miles of the 8. Designate any give name of less which the respon	Do not report the same transmission line structure twice. Report Lower vortage Lines and higher voltage lines as one line. Designate in a roctrote if ou do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the ole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, ive name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing										
expenses of the lother party is an	Line, and how the associated compa	e expenses borne by any.	y the respondent a	re accounted for, ar	nd accounts affected	d. Specify whether	r lessor, co-owner	, or			
determined. Spe	cify whether less	e leased to another ee is an associated illed for in columns	company.			ase, alliluar letit it	n year, and now				
:											
	COST OF LIN	E (include in Colum	nn (i) Land.					-			
Size of Conductor		and clearing right-o	•	EXPE	NSES, EXCEPT D	EPRECIATION A	ND TAXES				
and Material (i)	. Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.			
1-954 ACSR AZ	0,	(-)			(1)			1			
1-556. 5 ACSR AZ							 	2			
1-600 CU HT							1	3			
1-795 AAC								4			
1-795 ACSR AZ								5			
1-954 ACSR AZ							<u> </u>	6			
1-795 AAC					<u>.</u>	<u> </u>	+	7			
1-795 AAC							<u> </u>	8			
1-795 ACSR AZ				· · · · · · · · · · · · · · · · · · ·			ļ	9			
1-954 ACSR AZ							 	10			
1-954 ACSR AZ				-			 				
								11			
1-954 ACSR AZ								12			
1-954 ACSR AZ	<u> </u>						-	13			
1-954 ACSR AZ							-	14			
1-954 ACSR AZ								15			
1-954 ACSR AZ						ļ		16			
1-954 ACSR AZ							<u> </u>	17			
1-2000 CU		<u> </u>			<u>-</u>			18			
1-954 ACSR AZ 1-954 ACSR AZ								19			
1-700 CU								20			
			· · · · · · · · · · · · · · · · · · ·					21			
1-1250 CU 1-1500 CU	 					ļ		22			
								23			
1-2000 CU 1-954 ACSR AZ					1			24			
1-954 ACSR AZ		· ····				<u> </u>	- 	25			
1-795 ACSR AZ	-							26			
1-954 ACSR AZ	 		_			1		27			
								28			
1-954 ACSR AW	 					ļ	-	29			
1-954 ACSR AW						-		30			
1-795 ACSR AZ	-	 				ļ	 	31			
1-954 ACSR AW	 	<u> </u>						32			
1-1431 ACSR AZ		 				 		33			
1-795 ACSR AZ		 	<u>. — </u>		ļ			34			
1-795 ACSR AZ	045 000 00	A A 4 = 4 = 6 i i	4 807 844	44.5=0.5=	40.000			35			
	245,266,69	2 1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,5	00 24,822,	780 36			

Na	Name of Respondent This Report Is: Date of Report Year of Report											
Flo	rida Power & Light Company	i	(1) X \ A	\n Original		(Mo, Da, Yr)	· I	ear of Report ec. 31 1998	-			
				Resubmission		11	"	ec. 31, 1998				
			TRAN	SMISSION LINE	STATISTICS	·		·				
1. þ	Report information concerning tr	ansmission lines, co	st of lines,	and expenses fo	or year. List eac	h transmissio	n line having no	ominal voltage of	132			
sub:	Fransmission lines include all lin station costs and expenses on t	es covered by the d	efinition of t	ransmission sys	item plant as giv	en in the Unif	orm System of	Accounts. Do n	ot report			
	Report data by individual lines for								}			
4. E	exclude from this page any trans	smission lines for wh	rich plant co	ets are included	l in Account 424	Monutility De						
J. 1	indicate whether the type of SUD	porting structure ren	orted in coir	1mm (e) is: (1) e	ingle note weed	or otable /911	I f	or steel polos: /2				
- •	, greene tonou donon in a	MENSINGSION INC.	is likure mai	II COME TANDO OT SUI	DDARIDA ETCHAM	ro iodinata sk.	:I <i></i>					
	use of brackets and extra lines.	Minor portions of a	transmissio	n line of a differ	ent type of cons	truction need	not be distingui	shed from the re	mainder			
	Report in columns (f) and (g) the rted for the line designated; cor miles of line on leased or partly	IVCISCIY, SHUW IN COL	wiin cortne	DOIE MILES OF III	16 OD Structuras	the cost of us		£	[
	mines of mile of loaded of parting	CMINES SUUCIDIES II	i column (a)). In a tootnote	explain the has	ine cost of wr	ich is reported	for another line.	Report			
resp	ect to such structures are include	ded in the expenses	reported for	the line design	ated.	.5 0. 500H 000	upancy and sta	te whether expe	nses with			
				•								
ine	DESIGNATI	ON		VOLTAGE (K	V1		I I EARCHE	(1)				
No.	!			(Indicate when	re	Type of	(ip the	(Pole miles) case of bund tines cuit miles)	Number			
				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of			
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits			
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Líne (g)	(b)			
1	DADE	GRATIGNY		138.00	138.00	ļ	2.09		(h)			
2	DADE	GRATIGNY		138.00			0.03		1			
3	DADE	GRATIGNY		138.00			0.03		1			
	DADE	GRATIGNY		138.00		 	0.23	0.43				
5	DADE	GRATIGNY		138.00			0.85		- 1			
6	DADE	GRATIGNY		138.00			4.25					
7	DADE	GRATIGNY		138.00	-		2.73					
8	DADE	GRATIGNY		138.00			2.13					
	DADE	GRATIGNY		138.00			0.76					
10	DADE	GRATIGNY		138.00			0.15					
	DADE	GRATIGNY	·	138.00	138.00	SP	0.26	0.26	2			
	DADE	GRATIGNY		138.00	230.00	SP	0.71	- 0.20	- 1			
	DADE	GRATIGNY		138.00	230.00	Н		0.43	2			
	DADE	LITTLE RIVER		138.00	138.00	Н	0.05		1			
15	DADE	LITTLE RIVER		138.00	138.00	Н	0.18		1			
	DADE	LITTLE RIVER		138.00	138.00	SP	0.05		1			
	DADE	LITTLE RIVER		138.00	138.00	SP	0.67	7	1			
	DADE	LITTLE RIVER		138.00	138.00	SP	0.13		1			
	DADE DADE	LITTLE RIVER		138.00	138.00	SP	0.02		1			
	DADE	LITTLE RIVER		138.00	138.00	SP	0.48		1			
	DADE	LITTLE RIVER	 -	138.00	138.00		4.89		1			
	DADE	LITTLE RIVER		138.00	138.00		0.90		1			
	DADE	LITTLE RIVER		138.00	138.00		2.73		1			
	DADE	LITTLE RIVER		138.00	138.00		0.13		1			
	DADE	LITTLE RIVER		138.00	138.00			0.12	2			
	DADE	LITTLE RIVER		138.00	138.00	i	0.11		2			
	DADE	LITTLE RIVER		138.00	138.00		0.05		1			
	DADE	LITTLE RIVER	7.1	138.00	138.00	·	0.76		1			
	DADE	LITTLE RIVER		138.00 138.00	138.00		0.20		1			
	DADE	LITTLE RIVER	···	138.00	138.00		4.49		1			
	DADE	LITTLE RIVER		138.00	138.00		2.88		1			
33	DADE	LITTLE RIVER		138.00	138.00 138.00		0.22		2			
34	DADE	LITTLE RIVER		138.00	138.00		0.15		2			
35	DADE	LITTLE RIVER	<u> </u>	138.00	138.00		0.27		2			
1				130.00	130.00	OF	0.27		2			
36					<u> </u>	TOTAL	5,659.14	400.38	1,435			
									.,			

Name of Respon	dent		This Report Is:		Date of Repo	rt Year	of Report	
Florida Power &	Light Company		(1) X An Ori (2) A Resi	gınal ubmission	(Mo, Da, Yr)	Dec.	31, 1998	l
				LINE STATISTICS (
7 Do not report	the come transmi	ssion line structure			•	es as one line. Desi	ionate in a footno	te if
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spe	le Lower voltage i primary structure y transmission line sor, date and term dent is not the so d giving particulars Line, and how the associated compay y transmission line ecify whether less	ines with higher voliding column (f) and the or portion thereof as of Lease, and any le owner but which is (details) of such me expenses borne by any. The leased to another ee is an associated	tage lines. If two of the pole miles of the for which the respondent option the respondent option the respondent at the respondent at company and give company.	r more transmission to ther line(s) in colu- ordent is not the sole ar. For any transmis erates or shares in the ownership by respon- re accounted for, an	line structures sup mn (g) e owner. If such pression line other than the operation of, fun dent in the line, nai d accounts affected ate and terms of lea	port lines of the san operty is leased from a leased line, or po- nish a succinct state me of co-owner, bas d. Specify whether I ase, annual rent for	ne voltage, report in another compa ortion thereof, for ement explaining sis of sharing essor, co-owner,	t the
Size of	l .	E (Include in Columna)	- 1	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Conductor	land	Construction and	Total Cost	Operation	Maintanana	Ponts	Total	-L. I
and Material	Land	Other Costs		Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	
1-795 ACSR AZ								1
1-795 ACSR AZ	ļ. <u> </u>							2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-600 CU HT 1-954 ACSR AZ	1	 						5
1-954 ACSR AZ	<u> </u>							6 7
1-600 CU HT		+			·			8
1-795 AAC		+						9
1-795 ACSR AZ		1						10
1-954 ACSR AZ		1					•	11
1-1431 ACSR AZ		+						12
1-1431 ACSR AZ							· · · · · · · · · · · · · · · · · · ·	13
1-1431 ACSR AZ								14
1-600 CU HT		<u> </u>						15
1-795 ACSR AW			·					16
1-266 CU SD		1						17
1-336. 4 ACSR AZ		1						18
1-350 CU HT		†·						19
1-4/0 CU SD		 						20
1-600 CU HT								21
1-795 AAC	1			_				22
1-795 ACSR AZ								23
1-954 ACSR AZ						- W-F-1		24
1-4/0 CU SD								25
1-795 ACSR AZ					····			26
1-1431 ACSR AZ								27
1/40 CU SD								28
1-600 CU HT								29
1-795 AAC								30
1-795 ACSR AZ								31
1-795 AAC								32
1-795 ACSR AZ								33
1-795 AAC	<u> </u>							34
1-795 AAC								35
	245,266,69	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,7	80 36

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATE	ISTICS	
The state of the s	sion lines, cost of lines, and expenses for year. es below these voltages in group totals only for red by the definition of transmission system pla		

- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	DADE	LITTLE RIVER	138.00	138.00		0,41	(9)	
2	LITTLE RIVER	MARKET	138.00	138.00		0.14		2
3	LITTLE RIVER	MARKET	138.00	138.00		0.14	-	- 1
4	LITTLE RIVER	MARKET	138.00	138.00		2.99		1
5	LITTLE RIVER	MARKET	138.00	138.00		0.53		1
6	LITTLE RIVER	MARKET	138.00	138.00		0.33	0.22	2:
7	LITTLE RIVER	MARKET	138.00	138.00			0.27	2
8	LITTLE RIVER	MARKET	138.00	138.00		-	0.27	2
9	MARKET	RAILWAY	138.00	138.00		0.72	0.21	
10	MARKET	RAILWAY	138.00	138.00		0.72		1
11	MARKET	RAILWAY	138.00	138.00		2.11		1
12	MARKET	RAILWAY	138.00	138.00		0.70		
13	MIAMI	RAILWAY	138.00	138.00		1.16		
14	MIAMI	RAILWAY	138.00	138.00		1.20		- '
15	INDIAN CREEK	LITTLE RIVER	138.00	138.00		4.72		
16	INDIAN CREEK	LITTLE RIVER	138.00	138.00		1.24		
17	40TH STREET	LITTLE RIVER	138.00	138.00		3.63		'
18	40TH STREET	LITTLE RIVER	138.00	138.00		2.47		
19	GRATIGNY	LAUDERDALE	138.00	138.00		0.03		1
20	GRATIGNY	LAUDERDALE	138.00	138.00		18.76		· 4
21	GRATIGNY	LAUDERDALE	138.00	138.00		0.04		- 1
22	LITTLE RIVER	MIAMI SHORES	138.00	138.00		0.09		
23	LITTLE RIVER	MIAMI SHORES	138.00	138.00	<u>- </u>	0.69		
24	LITTLE RIVER	MIAMI SHORES	138.00	138.00		0.70		'
25	LAUDERDALE	MIAMI SHORES	138.00	138.00		0.80		
	LAUDERDALE	MIAMI SHORES	138.00	138.00		2.41		
$\overline{}$	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.18		-
	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73	· -	1
	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.99		1
	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP -	2.06		1
	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.26		1
	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37		1
	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.44	70.1.	1
	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.27		2
35	LITTLE RIVER	LAUDERDALE	138.00	138.00	H	0.02		1
36					TOTAL			
		<u>l</u>			JOIAL	5,659.14	400.38	1,435

•	lame of Respondent Florida Power & Light Company			ginal ubmission	Date of Repo (Mo, Da, Yr)	rt Year Dec.	of Report 31, 1998	
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any	te Lower voltage li primary structure y transmission line sor, date and term ident is not the sol d giving particulars Line, and how the associated compa y transmission line	nes with higher voltain column (f) and the corportion thereof files of Lease, and amile owner but which to details) of such make expenses borne by any.	wice. Report Low- age lines. If two or e pole miles of the or which the respo- ount of rent for yea he respondent ope atters as percent of the respondent ar company and give	r more transmission other line(s) in colundent is not the solur. For any transmiserates or shares in twnership by respore accounted for, an	d higher voltage line line structures sup	port lines of the san operty is leased from a leased line, or po- nish a succinct state ne of co-owner, bas l. Specify whether l	ne voltage, report to manother company prion thereof, for ement explaining the sis of sharing essor, co-owner, o	the y, he
	ant cost figures cal	ee is an associated i led for in columns (j) to (I) on the book	cost at end of year	NSES, EXCEPT DE	DDECIATION AND	TAVES	
Size of	Land rights, a	and clearing right-of	-way)	EXPE	NGES, EXCEPT DE	PRECIATION AND	IANES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material		Other Costs		Expenses	Expenses	(o)	Expenses	Line No.
(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	
1-795 ACSR AZ								1
1-795 AAC								2
1-954 ACSR AZ								3
1-795 AAC				<u> </u>				4
1-795 ACSR AZ								5
1-795 AAC	1							6
1-795 AAC 1-795 AAC							***	7 8
1-795 AAC 1-2000 CU								9
1-795 ACSR AZ						.,		10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-2000 CU								13
1-2000 CU					+			14
1-2000 CU								15
1-1431 ACSR AZ	ļ	 						16
1-1250 CU					<u></u>			17
1-2000 CU						" " "	•	18
1-600 CU HT	 							19
1-795 ACSR AZ	<u> </u>							20
1-795 ACSR AW	<u>'</u>							21
1-1431 ACSR AZ							<u>.</u>	22
1-1431 ACSR AZ								23
2-350 CU HT								24
2-556. 5 AAC							·	25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-350B CU HT								28
2-556. 5 AAC								29
1-1431 ACSR AZ								30
1-350 CU HT	1							31
2-350B CU HT	<u> </u>							32
2-556. 5 AAC	 	 						33
1-1431 ACSR AZ	 							34
1-954 ACSR AZ	245,266,692	2 1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24 022 704	35
ŧ	240,200,092	- 1,111,747,041	1,007,014,000	11,313,093	14,040,30/	2,300	24,822,780	y Jo

Name of Respondent			This Repo			Date of Repor	T 7	ear of Report	
Flo	rida Power & Light Company			n Original	1 ((Mo, Da, Yr)	'	ec. 31, 1998	
				Resubmission	I	11	"	EC. 31, 1000	
					ESTATISTICS				
1. F	Report information concerning	transmission lines, co	ost of lines, a	and expenses f	or year. List eac	h transmissio	n line having no	ominal voltage o	f 132
	tons of Bicater. Veholt figure	mission lines below the	ese voltades	in amun totale	only for each w	Hann			
۷. ۱	ransmission lines include all	lines covered by the d	efinition of t	ransmission sy:	stem plant as giv	en in the Unif	orm System of	Accounts. Do r	ot report
	AMERICAN STITUT CAPCILISES OF	r uns page.					•		or report
Э. Г И Б	Report data by individual lines	for all voltages if so n	equired by a	State commiss	sion.				
7. u 5. li	Exclude from this page any tra	insmission lines for wi	nich plant co	sts are include	d in Account 121	, Nonutility Pr	operty.		
or (4	ndicate whether the type of su	ipporting structure rep	ortea in coil	/mn (e) (s: (1) (single pole wood	or steel; (2) F	f-frame wood, o	or steel poles; (3) tower;
the	underground construction If use of brackets and extra line are line.	s. Minor portions of a	tranemieeio	Tone type of su	ipporting structu	re, indicate the	e mileage of ea	ch type of const	ruction by
of th	ne line.			ii ane oi a uniei	ent type of cons	truction need	not be distingui	ished from the re	∍mainder
6. F	Report in columns (f) and (g) to	he total pole miles of e	ach transmi	ission line. Sho	w in column (f) (he note miles	of line on other		
	with a real time into according to the	CHACISCIA, SHOW III CO	iumn cime	DOIE MILES OF II	DO OD Structuros	the east of uni	.:	1 B	
P-0.0	numes of title off reased of bal	uy owned structures II	n column (a)	i. In a tootnote	eynlain the hac	is of such occ	unancy and sta	ite whether evec	nege with
resp	ect to such structures are inc	luded in the expenses	reported for	the line design	ated.	• • • • • • • • • • • • • • • • • • • •	-parie, aria sta	ne whether expe	IIDE2 MITTI
				_					
ine	DESIGNA	TION		7 1 17 11 TAX					
No.	1			(Indicate whe	(V)	Type of	LENGTH	(Pole miles)	Nis-make and
140.				other than 60 cycle, 3 pt	33co\	S	undergro	case of ound lines rcuit miles)	Number
	From	T-		 	T '	Supporting			Of
	(a)	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
		(b)		(c)	(d)	(e)	(f)	(g)	(h)
	LITTLE RIVER	LAUDERDALE		138.0	138.00	SP	15.91	 	
	LITTLE RIVER	LAUDERDALE		138.0	138.00	SP	2.23		1
	LITTLE RIVER	LAUDERDALE		138.0		└─ ──	1.91		- 1
4	LITTLE RIVER	LAUDERDALE		138.0			2.73		
5	LITTLE RIVER	LAUDERDALE		138.0	100.00				<u> </u>
6	LITTLE RIVER	LAUDERDALE		138.00	1.0.0		3.51		1
7	LITTLE RIVER	LAUDERDALE		138.0			0.42		1
8	LITTLE RIVER	LAUDERDALE					0.49	 -	1
9	LITTLE RIVER	LAUDERDALE		138.00			0.02		2
	LITTLE RIVER	LAUDERDALE		138.00		<u> </u>	0.02		1
	ARCH CREEK	NORMANDY CABI		138.00				0.83	2
	ARCH CREEK	NORMANDY CABI		138.00	1	UG	1.45		1
	ARCH CREEK	GREYNOLDS	-E	138.00		UG	2.34		1
	ARCH CREEK			138.00		UG	1.02		1
	ARCH CREEK	GREYNOLDS		138.00	138.00	SP	3.51		1
		GREYNOLDS		138.00		t I		0.06	2
	ARCH CREEK	LAUDERDALE		138.00	138.00	н	2.69		1
	ARCH CREEK	LAUDERDALE		138.00	138.00	UG	1.02		1
	ARCH CREEK	LAUDERDALE		138.00	138.00	SP	2.83		1
	ARCH CREEK	LAUDERDALE	***	138.00	138.00	SP	0.22		1
	ARCH CREEK	LAUDERDALE		138.00	138.00	SP	0.34		
21	ARCH CREEK	LAUDERDALE		138.00			0.01		
22	ARCH CREEK	LAUDERDALE		138.00	100,00		1.27		
23	ARCH CREEK	LAUDERDALE		138.00					1
24	ARCH CREEK	LAUDERDALE		138.00			0.04	·	
25	ARCH CREEK	LAUDERDALE	-	138.00			0.12		
26	ARCH CREEK	LAUDERDALE		138.00			4.13		1
27	ARCH CREEK	LAUDERDALE					1.69		1
	HAULOVER	NORMANDY		138.00	138.00		1.38	1.70	2
[GREYNOLDS	HAULOVER		138.00			2.00		1
	GREYNOLDS			138.00	138.00		1.44		1
	GREYNOLDS	HAULOVER		138.00			0.23		1
		HAULOVER		138.00	138.00	SP	2.38		1
	GREYNOLDS	LAUDERDALE		138.00	138.00	н	0.13		1
	GREYNOLDS	LAUDERDALE		138.00	138.00	H	0.19		1
_	GREYNOLDS	LAUDERDALE		138.00	138.00	SP 1	3.46		1
35	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	7.48		- 1
36		<u> </u>							1
~~		1	1			TOTAL			

TOTAL

5,659.14

400.38

Name of Respon	dent		This Report Is:					
•	Florida Power & Light Company			iginal	Date of Repo (Mo, Da, Yr)			
			1'' 1 1	ubmission	11	Dec.	JI, 1990	
				LINE STATISTICS				
you do not includ pole miles of the 8. Designate any give name of less	le Lower voltage i primary structure y transmission line sor, date and term	ines with higher vol in column (f) and t e or portion thereof is of Lease, and an	Itage lines. If two on the pole miles of the for which the respondent for year.	ver voltage Lines an or more transmission e other line(s) in coll ondent is not the sol ear. For any transmi	n line structures supp umn (g) le owner. If such pro ssion line other than	port lines of the san operty is leased from a leased line, or po	ne voltage, repoi m another compa ortion thereof, foi	nt the
arrangement and expenses of the l other party is an 9. Designate any determined. Spe	giving particulars Line, and how the associated compa y transmission line cify whether lesse	s (details) of such no expenses borne by any. e leased to another ee is an associated	natters as percent of the respondent and company and given company.	erates or shares in to cownership by responder re accounted for, and a name of Lessee, do k cost at end of year	ndent in the line, nar ad accounts affected ate and terms of lea	ne of co-owner, bas . Specify whether t	sis of sharing essor, co-owner	
Size of		E (Include in Colum and clearing right-o	•	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
1-954 ACSR AZ			· · · · · · · · · · · · · · · · · · ·					1
1-954 ACSR AZ		-						1 2
1-556. 5 AAC								3
1-556. 5 ACSR AZ								4
1-795 ACSR AZ								5
1-795 AAC						<u> </u>		6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1500 CU								11
1-1500 CU						***		12
1-2000 CU		_					11.5.	13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
2-556. 5 AAC					_		·	16
1-2000 CU								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ					-			19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
2-556. 5 AAC								23
1-1431 ACSR AW								24
1-954 ACSR AZ	- 300	 						25
2-556. 5 AAC		ļ						26
1-1431 ACSR AZ 1-2000 CU							·· · · · · · · · · · · · · · · · · · ·	27
1-2000 CU HT				-				28
1-556. 5 ACSR AW		 					<u> </u>	29
1-350 CU HT							4+	30
1-954 ACSR AZ	·			·			 	31
1-1431 ACSR AZ		 	·					32
1-954 ACSR AZ		 						33
1-954 ACSR AZ								34
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,78	35
			.,,	1 1,01 0,000	. 2,070,007	2,300	24,022,7	ال باد

2,500

Nam	e of Respondent	This Rep	ort Is:		ate of Report	Ye	ar of Report	
Flor	ida Power & Light Company		An Original A Resubmission	I -	/lo, Da, Yr)	De	c. 31, 1998	
			A VERROLLINE	I '	1 1			
1 P	enort information concerning							
kilov	olts or greater. Report transm	transmission lines, cost of lines hission lines below these voltag	, and expenses to es in group totals (r year. List each	ı transmissior tana	ine having no	minal voltage of	132
2. T	ransmission lines include all li	nes covered by the definition of	transmission syst	em plant as give	tage. en in the Unifo	orm System of	Accounts. Do n	ot report
subs	tation costs and expenses on	this page.				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1000unts. 2011	or report
3. R	eport data by individual lines t	or all voltages if so required by	a State commission	on.				
5. In	idicate whether the type of sui	nsmission lines for which plant opporting structure reported in co	costs are included	in Account 121,	Nonutility Pro	operty.		\
ог (4) underground construction if	a transmission line has more th	an one type of sur	portina structur	or steer, (2) in e. indicate the	mileage of ear	ir steel poles; (3 ch type of consti) tower; nuction h
the u	ise of brackets and extra lines	. Minor portions of a transmiss	ion line of a differe	ent type of const	ruction need r	not be distingui	shed from the re	mainder
of the	e line.							
repoi	rted for the line designated: co	e total pole miles of each trans- proversely, show in column (g) the	nission line. Show se pole miles of lin	v in column (f) th	ne pole miles	of line on struct	tures the cost of	which is
pole	miles of line on leased or part	ly owned structures in column (α). In a footnote.	e on structures r explain the basis	ine cost or with a car	inancy and sta	tor another line. te whether evne	нероп ин эесий
respe	ect to such structures are inclu	uded in the expenses reported t	or the line designa	ited.	, o, 30011 000	apancy and sta	te whether expe	IISES WIL
Line	DESIGNA	TION	VOLTAGE (K)		Type of	LENGTH	(Pole miles)	<u> </u>
No.			(Indicate when other than	•	**	(In the	(Pole miles) case of pund lines cuit miles)	Numbe
			60 cycle, 3 ph	· · · · · · · · · · · · · · · · · · ·	Supporting	On Structure		Of
	From (a)	To (b)	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuit
-		(b)	(c)	(d)	(e)	(f)	(g)	(h)
	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.31		
	GREYNOLDS GREYNOLDS	LAUDERDALE	138.00	138.00		0.06		
	GREYNOLDS	LAUDERDALE	138.00	138.00		1.79		
	GREYNOLDS	LAUDERDALE	138.00	138.00		0.14	0.15	
	GREYNOLDS	LAUDERDALE	138.00	230.00		0.03		
	GREYNOLDS	LAUDERDALE	138.00	138.00 138.00		1.65	·	
	GREYNOLDS	LAUDERDALE	138.00	138.00		0.11	· ·	
9	GREYNOLDS	LAUDERDALE	138.00	138.00		0.22		
10	GREYNOLDS	LAUDERDALE	138.00	138.00		1.32		_
11	GREYNOLDS	LAUDERDALE	138.00	138.00		3.26		
12	GREYNOLDS	LAUDERDALE	138.00	138.00		0.71		
	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.41		
	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.33		
	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.88		
	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.77		
	GREYNOLDS GREYNOLDS	LAUDERDALE	138.00	138.00		0.29		
	GREYNOLDS	LAUDERDALE	138.00	138.00		0.66		
	GREYNOLDS	LAUDERDALE	138.00	138.00		0.09		
	GREYNOLDS	LAUDERDALE	138.00 138.00	138.00 138.00		2.95		
	GREYNOLDS	LAUDERDALE	138.00	138.00	T-	1.76		
	ASHMONT	LAUDERDALE	138.00	138.00		0.41 0.36		
24	HOLLYWOOD	PORT EVERGLADES	138.00	138.00		0.30		
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00		0.54	· · · · · · · · · · · · · · · · · · ·	
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00		0.16		
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.80		
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.06	· .	
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.20		
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00		3.71		
	HOLLYWOOD HOLLYWOOD	PORT EVERGLADES	138.00	138.00		0.11		
	HOLLYWOOD	PORT EVERGLADES PORT EVERGLADES	138.00	138.00			1.70	
	PORT	PORT EVERGLADES PORT EVERGLADES	138.00	138.00		0.01		
	PORT EVERGLADES	SISTRUNK	138.00	138.00	21.00	0.15		
~~	. J. II ETEROLADEO	SISTROIN	138.0d	138.00	H I	0.08		i

36

400.38

1,435

5,659.14

TOTAL

Name of Respond			This Report Is (1) An O		Date of Repo (Mo, Da, Yr)		ar of Report	
Florida Power &	Light Company			submission	/ /	D€	ec. 31, 1998	
		 	RANSMISSION	LINE STATISTIC	S (Continued)		<u>i.</u>	
7. Do not report t	the same transm	nission line structure	twice. Report Lo	wer voltage Lines	and higher voltage line	s as one line. D	esignate in a footn	note if
pole miles of the 8. Designate any give name of less which the respon- arrangement and	primary structure r transmission lin sor, date and ten dent is not the so giving particular ine, and how the	e in column (f) and the or portion thereof ms of Lease, and an ole owner but which rs (details) of such me e expenses borne by	ne pole miles of the for which the respondent of rent for yout the respondent on the respondent on the respondent on the respondent on the respondent on the respondent of the	ne other line(s) in coordent is not the sear. For any transi perates or shares it owners it owners it owners hip by resp	ion line structures sup- olumn (g) sole owner. If such pro- mission line other than in the operation of, furr- condent in the line, nar and accounts affected	operty is leased a leased line, o nish a succinct s me of co-owner,	from another comp r portion thereof, fo tatement explaining basis of sharing	eany, or g the
Designate any determined. Specific	transmission lir		company.		date and terms of lea	se, annual rent l	or year, and how	
·	COST OF LIN	NE (Include in Colum	ın (j) Land,	l eve	PENSES, EXCEPT DE	TOPCOLATION	ND TAYES	
Size of Conductor	Land rights,	and clearing right-o	f-way)	EXF	ENSES, EXCEPT DE	PRECIATION	ND IAXES	
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	_ Total	Lin
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No
1-954 ACSR AZ				(11)	(17)			1
-954 ACSR AZ								2
1-954 ACSR AZ		1			 			3
1-954 ACSR AZ		†			· 			4
1-900 CU HT					 			5
1-2000 CU					 		 	6
1-3750 AL							- 	7
1-350 CU HT				<u> </u>			 	8
1-795 ACSR AZ		1					1	9
1-954 ACSR AZ			· · · · · · · · · · · · · · · · · · ·					10
1-954 ACSR AZ							 	11
1-954 ACSR AW								12
1-954 ACSR AZ					-			13
1-350 CU HT						<u></u>		14
1-350 CU HT								15
1-556. 5 ACSR AZ					<u> </u>			16
1-795 ACSR AZ				-				17
1-954 ACSR AZ						· · ·	···	18
1-954 ACSR AW								19
1-795 ACSR AZ						 -		20
1-795 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				21
1-350 CU HT								22
1-556. 5 ACSR AW			· · · · · · · · · · · · · · · · · · ·		1			23
1-795 AAC								24
1-795 ACSR AZ								25
1-900 CU HT								26
1-954 ACSR AZ								27
1-795 AAC								28
1-795 ACSR AZ								29
1-795 AAC								30
1-900 CU HT								3
1-795 ACSR AZ								32
1-795 ACSR AW								3
1-2000 CU			1	ļ				34
1-1431 ACSR AW		1		1				35

1,111,747,841

11,973,893

12,846,387

2,500

24,822,780 36

1,357,014,533

1	Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
- [TRANSMISSION LINE STATIST	ncs	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	SNATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	•	Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of und lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.92	(9)	1
2	HOLLYWOOD	LAUDERDALE	138.00	138.00		1.32	2.19	2
3	HOLLYWOOD	LAUDERDALE	138.00	138.00			1.50	2
4	HOLLYWOOD	LAUDERDALE	138.00	138.00			0.27	2
5	HOLLYWOOD	LAUDERDALE	138.00	138.00			0.25	2
6	LAUDERDALE	SISTRUNK	138.00	138.00		0.51	0.23	1
7	LAUDERDALE	SISTRUNK	138.00	138.00		1.56	<u> </u>	1
8	LAUDERDALE	SISTRUNK	138.00	138.00		0.62		1
9	LAUDERDALE	SISTRUNK	138.00	138.00		1.52		1
10	LAUDERDALE	SISTRUNK	138.00	138.00		1.83		1
11	LAUDERDALE	SISTRUNK	138.00	138.00		0.31		1
12	LAUDERDALE	SISTRUNK	138.00	138.00		1.93		1
13	LAUDERDALE	SISTRUNK	138.00	138.00		0.75		1
14	CALDWELL	YAMATO	138.00	138.00		3.15		. 1
15	CALDWELL	YAMATO	138.00	138.00		3.10	1.06	2
16	BROWARD	LAUDERDALE	138.00	138.00		0.02	1.00	1
17	BROWARD	LAUDERDALE	138.00	138.00		0.02		
18	BROWARD	LAUDERDALE	138.00	138.00		2.20		- 1
19	BROWARD	LAUDERDALE	138.00	138.00		9.73		1
20	BROWARD	LAUDERDALE	138.00	138.00		3.80		1
21	BROWARD	LAUDERDALE	138.00	138.00		0.06	· · · · ·	1
22	BROWARD	LAUDERDALE	138.00	138.00		0.05		- '
23	BROWARD	LAUDERDALE	138.00	138.00		0.05		1
24	BROWARD	LAUDERDALE	138.00	138.00		0.64		1
25	BROWARD	LAUDERDALE	138.00	138.00		1.95		2
26	BROWARD	LAUDERDALE	138.00	230.00			1.15	2
27	BROWARD	DEERFIELD	138.00	138.00		0.34	1.70	1
28	BROWARD	DEERFIELD	138.00	138.00	-	3.74		1
29	BROWARD	DEERFIELD	138.00	138.00		0.63	71	<u> </u>
30	BROWARD	DEERFIELD	138.00	230.00		0.07	·	11
31	BROWARD	LAUDERDALE	138.00	138.00		2.17		1
32	BROWARD	LAUDERDALE	138.00	138.00		0.34		1
33	BROWARD	LAUDERDALE	138.00	138.00		4.75		1
34	BROWARD	LAUDERDALE	138.00		SP	0.08		1
35	BROWARD	LAUDERDALE	138.00	138.00		15.05		1
36					TOTAL	5,659.14	400.38	1,435

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATISTICS	(Continued)	
7. Do not report the same transmission line s	tructure twice. Report Lower voltage Lines an	d higher voltage lines as on	ne line. Designate in a footnote if

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor _ and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-795 AAC								1
1-795 AAC								2
1-954 ACSR AZ				"				3
1-954 ACSR AZ								4
1-954 ACSR AZ		-					 -	5
2-556. 5 ACSR AZ	,						- 	6
1-1431 ACSR AZ								7
1-1431 ACSR AW			-					8
1-1431 ACSR AZ								9
2-556. 5 AAC		-						10
1-1431 ACSR AW		·						11
1-1431 ACSR AZ	 	† +			***			12
2-556. 5 ACSR AZ		1	-					13
1-954 ACSR AW		1				".		14
1-954 ACSR AW			 					15
1-1431 ACSR AZ				***				16
1-954 ACSR AZ	·						 -	17
1-954 ACSR AZ			_					18
2-336B ACSR AZ				**			 	19
2-336B ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AZ	<u>,</u>				***			22
1-954 ACSR AZ		 						23
1-1431 ACSR AW								24
1-954 ACSR AZ	·							25
1-954 ACSR AZ						•••		26
1-1431 ACSR AZ						·		27
1-954 ACSR AZ	·							28
1-1431 ACSR AZ		1						29
1-1431 ACSR AZ	-			****				30
1-954 ACSR AZ			-		-			31
1-1431 ACSR AZ	<u>, </u>	 						32
1-954 ACSR AZ				· ·				33
1-954 ACSR AZ		1						34
1-954 ACSR AZ			-				···	35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,7	80 36

Name of Respondent Florida Power & Light Company	This Report Is: (1) XIAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATIST	ics	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	DESIGNATION VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (in the undergro report circ	(Pole miles) case of und lines cuit miles)	Number Of	
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BROWARD	RANCH	138.00	138.00	Н	2.38	(3)	1.7
2	BROWARD	RANCH	138.00	138.00		27.18		1
3	BROWARD	RANCH	138.00	138.00		0.20		- 1
4	BROWARD	RANCH	138.00	138.00		0.20	1,95	7
5	BROWARD	RANCH	138.00	138.00		4.50	4.50	2
6	BROWARD	DEERFIELD	138.00	138.00		0.07	4.00	-
7	BROWARD	DEERFIELD	138.00	138.00		0.12		1
8	BROWARD	DEERFIELD	138.00	138.00	-	3.86		- 1
9	BROWARD	DEERFIELD	138.00	138.00		0.12		1
10	BROWARD	DEERFIELD	138.00	138.00		0.44		1
11	BROWARD	DEERFIELD	138.00	138.00		2.58		- 1
12	BROWARD	DEERFIELD	138.00	138.00		0.52		
13	DEERFIELD	YAMATO	138.00	138.00		0.63		1
14	DEERFIELD	YAMATO	138,00	138.00		0.15		
15	DEERFIELD	YAMATO	138.00	138.00	-	12.10		1
16	DEERFIELD	YAMATO	138.00	138.00		1.00	1.00	2
17	DEERFIELD	YAMATO	138.00	138.00		0.53	0.53	2
18	DEERFIELD	YAMATO	138.00	138.00		0.03	0.03	2
19	DEERFIELD	YAMATO	138.00	138.00		1.06	0.00	2
20	CEDAR	YAMATO	138.00	138.00		0.33		1
21	CEDAR	YAMATO	138.00	138.00		1.20		1
22	CEDAR	YAMATO	138.00	138.00		3.00		1
23	CEDAR	YAMATO	138.00	138.00	SP	8.23		1
	CEDAR	YAMATO	138.00	138.00		2.20		1
	CEDAR	YAMATO	138.00	138.00	SP	0.05	0.05	2
	CEDAR	YAMATO	138.00	138.00	SP	0.53		2
27	CEDAR	HYPOLUXO	138.00	138.00	SP	1,46		1
	CEDAR	HYPOLUXO	138.00	138.00	SP	0.05		1
	CEDAR	HYPOLUXO	138.00	138.00	SP	2.98		1
	CEDAR	HYPOLUXO	138.00	138.00	SP	2.30	-	1
	CEDAR	HYPOLUXO	138.00	138.00	SP		0.53	2
	RANCH	WEST PALM BEACH	138.00	138.00	Н	4.81		1
	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.46		1
	RANCH	WEST PALM BEACH	138.00	138.00	SP	2.74		1
35	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.10		1
36	· · · · · · · · · · · · · · · · · · ·			·	TOTAL	5,659.14	400.38	1,435

			:	er yr				
Name of Respon			This Report Is	<u> </u>	Date of Rep	ort	Year of Report	
Florida Power &	Light Company	1	(1) An C (2) A Re	Original esubmission	(Mo, Da, Yr)		Dec. 31, 1998	
		· · · · · · · · · · · · · · · · · · ·			//			
7 Do not report i	the same trans	mission line atmeture		N LINE STATISTIC		•		
pole miles of the 8. Designate any give name of less	e Lower voltagi primary structu transmission l sor, date and te	mission line structure e lines with higher vol- ire in column (f) and the line or portion thereof erms of Lease, and arr	tage lines. If two ne pole miles of the for which the respond to the responding the responding to the rest to the rest for versions and the rest for versions are the rest for versions are rest.	or more transmissine other line(s) in copondent is not the stear. For any transi	ion line structures su olumn (g) sole owner. If such p mission line other tha	oport lines of the	e same voltage, repo	ort the
arrangement and expenses of the I other party is an a 9. Designate any	giving particula- giving particula- ine, and how the associated contraction of the contra	sole owner but which ars (details) of such m he expenses borne by apany. line leased to another	the respondent on the respondent of the respondent company and give	perates or shares in townership by resp are accounted for, a	n the operation of, fur condent in the line, na and accounts affecte	nish a succinct me of co-owne d. Specify whe	statement explaining r, basis of sharing ther lessor, co-owner	g the
determined. Spe	city whether le:	ssee is an associated called for in columns (company.					
	COSTORIO	NE (Include In Column	670 1 500					
COST OF LINE (Include in Column (j) Land, Size of Land rights, and clearing right-of-way)			***	EXP	ENSES, EXCEPT D	PRECIATION	AND TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┦
(i)	(j)	Other Costs (k)		Expenses	Expenses		Expenses	Line
		(N)	<u>(i)</u>	(m)	(n)	(0)	(p)	No
-954 ACSR AZ								1
2-336B ACSR AZ	·							2
2-336B ACSR AZ						-		3
954 ACSR AZ								4
1-1431 ACSR AZ	······			···				5
I-954 ACSR AZ								6
1-1431 ACSR AZ								17
I-954 ACSR AZ								8
2-556. 5 AAC				L			-	9
-954 ACSR AZ								10
2-556, 5 AAC								11
-954 ACSR AZ								12
-954 ACSR AZ				· · · · · · · · · · · · · · · · · · ·	 		 -	13
-954 ACSR AZ				<u> </u>				14
-954 ACSR AZ	<u>.</u>			<u> </u>	_		-	15
-954 ACSR AZ	· .				 			16
-954 ACSR AZ		1						17
-954 ACSR AZ								_
-954 ACSR AZ				-	-			18
I-954 ACSR AZ		 			1			19
-954 ACSR AW		 	· · · · · · · · · · · · · · · · · · ·					20
-954 ACSR AZ			******					21
-954 ACSR AZ		 		<u> </u>	 			22
-954 ACSR AZ	.	 						23
-954 ACSR AZ		- -	-					24
-954 ACSR AZ			-		 	-		25
-954 ACSR AZ	-	 						26
-954 ACSR AW	- · <u>- · - · - · - · · · · · · · · · · ·</u>			<u> </u>	ļ			27
-954 ACSR AZ		· {			 -			28
-954 ACSR AZ		 	·	·	 			29
-954 ACSR AZ		 -		<u> </u>	ļ			30
-954 ACSR AZ		 						31
								32

1,111,747,841

1-954 ACSR AW

2-556. 5 ACSR AW

11,973,893

12,846,387

1,357,014,533

33

34

35

24,822,780 36

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998				
TRANSMISSION LINE STATISTICS							

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report cire	(Pole miles) case of ound lines cuit miles)	Number Of
·	From (a)	То (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits
	RANCH	WEST PALM BEACH		· · ·	` ` `	(1)	(g)	(h)
	RANCH	WEST PALM BEACH	138.00	138.00		1.67		1
	CEDAR	HYPOLUXO	138.00	138.00		2.44		1
		HYPOLUXO	138.00	138.00		1.96		1
		HYPOLUXO	138.00	138.00		2.39		1
	RANCH	RIVIÈRA	138.00	138.00		0.92		2
-	RANCH	RIVIERA	138.00	138.00		0.04		1
	RANCH		138.00	138.00	<u> </u>	2.99		1
		RIVIERA	138.00	138.00		11.25		1
	RANCH	RIVIERA	138.00	138.00		0.27		1
	RANCH	RIVIERA	138.00	138.00	Н	13.59		1
	RANCH	RIVIERA	138.00	138.00	H	0.67		1
	RANCH	RIVIERA	138.00	138.00	Н	0.27		1
	RANCH	RIVIERA	138.00	138.00	SP	2.30		1
	RANCH	RIVIERA	138.00	138.00	SP	2.19		2
		WEST PALM BEACH	138.00	138.00	Н	10.48		1
	RANCH	WEST PALM BEACH	138.00	138.00	Н	0.02		1
17	RANCH	WEST PALM BEACH	138.00	230.00	Н	0.32	-	1
18	RANCH	WEST PALM BEACH	138.00	230.00	SP	7.01		· 1
19	CEDAR	RANCH	138.00	138.00	Н	4.40		1
20	CEDAR	RANCH	138.00	138.00	SP	3.27		1
21	CEDAR	RANCH	138.00	138.00	SP	5.49	==:	1
22	CEDAR	RANCH	138.00	138.00	SP	0.07		1
23	CEDAR	RANCH	138.00	138.00	SP	0.76		1
24	CEDAR	RANCH	138.00	138.00	SP	2.20		1
25	CEDAR	RANCH	138.00	138.00	SP	0.92		2
26	RIVIERA	WEST PALM BEACH	138.00	138.00	Н	0.59		1
27	RIVIERA	WEST PALM BEACH	138.00	138.00	Н	0.03		1
28	RIVIERA	WEST PALM BEACH	138.00	138.00	Н	3.78		1
29	RIVIERA	WEST PALM BEACH	138.00	138.00	н	3.57		1
30	RIVIERA	WEST PALM BEACH	138.00	138.00	Н	0.03	71,7	1
31	RIVIERA	WEST PALM BEACH	138.00	138.00		0.27		1
32	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.29		1
33	RIVIERA	WEST PALM BEACH	138.00	138.00		0.55	<u> </u>	1
34	RIVIERA	WEST PALM BEACH	138.00	138.00		0.35		1
35	RIVIERA	WEST PALM BEACH	138.00	138.00		0.01	0.01	2
36					TOTAL	5,659.14	400.38	1,435

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	11	Dec. 31, 1998
	TRANSMISSION LINE STATISTICS		
7. Do not report the same transmission line structure you do not include Lower voltage lines with higher value pole miles of the primary structure in column (f) and 8. Designate any transmission line or portion there give name of lessor, date and terms of Lease, and a which the respondent is not the sole owner but which arrangement and giving particulars (details) of such expenses of the Line, and how the expenses borne other party is an associated company. 9. Designate any transmission line leased to anothe determined. Specify whether lessee is an associated 10. Base the plant cost figures called for in column.	oftage lines. If two or more transmission the pole miles of the other line(s) in color of for which the respondent is not the so amount of rent for year. For any transmish the respondent operates or shares in matters as percent ownership by responsibly the respondent are accounted for, are company and give name of Lessee, ded company.	n line structures support line umn (g) le owner. If such property is ission line other than a lease the operation of, furnish a si ndent in the line, name of co ad accounts affected. Speci ate and terms of lease, ann	es of the same voltage, report the sleased from another company, ed line, or portion thereof, for uccinct statement explaining the powner, basis of sharing ify whether lessor, co-owner, or

Size of		E (Include in Colum and clearing right-of	1	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	T
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-954 ACSR AZ					· · · · · · · · · · · · · · · · · · ·	·	· · · · · · · · · · · · · · · · · · ·	+-
2-556P ACSR AZ	*.							1
1-954 ACSR AW	·							2
1-954 ACSR AZ								4
1-954 ACSR AW							*	
1-1431 ACSR AZ				··-·				5
2-350B CU HT	 	 						6
2-556. 5 ACSR AZ								7
2-350B CU HT								8
1-1431 ACSR AZ		 	-					9
1-900 CU HT								10
1-900 CU HT					···			11
1-954 ACSR AW		 			- 			12
1-954 ACSR AW								13
1-1431 ACSR AZ								14
1-900 CU HT								15
1-1431 ACSR AW		 						16
1-1431 ACSR AW				············				17
1-954 ACSR AW								18
1-954 ACSR AZ							····	19
1-954 ACSR AW								20
1-954 ACSR AZ	····							21
1-954 ACSR AW	-							22
1-954 ACSR AZ	- ·							23
1-954 ACSR AW								24
1-1431 ACSR AZ								25
1-900 CU HT								26
2-350B CU HT								27
2-556. 5 ACSR AZ		 						28
1-1431 ACSR AZ	-							29
1-1691 AAAC	· · · · · · · · · · · · · · · · · · ·		+					30
1-1691 AAAC			·					31
2-350B CU HT	·							32
1-1691 AAAC								33
2-556. 5 ACSR AZ							<u>-</u>	34 35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,78	30 36

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998				
TRANSMISSION LINE STATISTICS							

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha) ise)	Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
1	RIVIERA	WEST PALM BEACH	138.00	230.00	н	0.07		1
2	RIVIERA	WEST PALM BEACH	138.00	230.00	Н	0.45	· · · · · · · · · · · · · · · · · · ·	1.
3	RECWAY	RIVIERA	138.00	138.00	Н	3,17		1
4	RECWAY	RIVIERA	138.00	138.00	Н	0.27		1
5	RECWAY	RIVIERA	138.00	138.00	SP	2.47	_	1
6	RECWAY	RIVIERA	138.00	138.00		0.69		1
7	PLUMOSUS	RIVIERA	138.00	138.00	UG	1,70		1
8	PLUMOSUS	RIVIERA	138.00	138.00		0.32		1
9	PLUMOSUS	RIVIERA	138.00	138.00		0.15		1.
10	PLUMOSUS	RIVIERA	138.00	138.00	SP	13.05		1
11	PLUMOSUS	RIVIERA	138.00	138.00	L	0.07		1
12	PLUMOSUS	RIVIERA	138.00	138.00		7.08	,	1
13	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.02		1
14	PLUMOSUS	RIVIERA	138.00	138.00	*	1.71		1
15	PLUMOSUS	RIVIERA	138.00	138.00		4.49		1
16	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
17	HOBE	HILLS RADIAL	138.00	138.00	SP	6.52		1
18	HOBE	HILLS RADIAL	138.00	138.00	SP	2.66		2
19	HOBE	PLUMOSUS	138.00	138.00	SP	0.38		1
20	HOBE	PLUMOSUS	138.00	138.00	SP	0.49		1
21	HOBE	PLUMOSUS	138.00	138.00	SP	0.04		1
22	HOBE	PLUMOSUS	138.00	138.00	SP	11.23		1
23	HOBE	PLUMOSUS	138.00	138.00	SP	0.44		1
24	HOBE	SANDPIPER	138.00	138.00	н	0.27		1
25	HOBE	SANDPIPER	138.00	138.00	SP	1.48		1
26	HOBE	SANDPIPER	138.00	138.00	SP	0.04		1
27	HOBE	SANDPIPER	138.00	138.00	SP	0.14		1
28	HOBE	SANDPIPER	138.00	138.00	SP	0.15		1
29	HOBE	SANDPIPER	138.00	138.00	SP	0.42		1
30	HOBE	SANDPIPER	138.00	138.00	SP	0.44		1
31	HOBE	SANDPIPER	138.00	138.00	SP	14.90	***-	1
32	HOBE	SANDPIPER	138.00	138.00	SP	0.20	_	1
33	HOBE	SANDPIPER	138.00	138.00	SP	1.31	1.31	2
34	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
35	MIDWAY	SANDPIPER	138.00	138.00		0.03		1
36					TOTAL	5,659.14	400.38	1,435

Name of Respon	dent		This Report Is		Date of Repo	ort T Y	ear of Report	
Florida Power &	Light Company	у	(1) X An C (2) A Re	Onginal esubmission	(Mo, Da, Yr)	(Mo, Da, Yr)		
				N LINE STATISTIC				
pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an endetermined. Spe	e Lower voltag primary structu y transmission is sor, date and te dent is not the giving particula- Line, and how the associated con y transmission is cify whether les	te lines with higher vor line in column (f) and the line or portion thereof terms of Lease, and am sole owner but which ars (details) of such mand the expenses borne by higher with any and the expenses borne by	tage lines. If two ne pole miles of the for which the respondent of the respondent of the respondent the respondent company and give company.	or more transmiss the other line(s) in opendent is not the year. For any transperates or shares townership by respare accounted for, ye name of Lessee	sole owner. If such pi mission line other that in the operation of, fur condent in the line, national accounts affected and accounts affected, date and terms of lea	oport lines of the roperty is leased in a leased line, mish a succinct me of co-owner, d. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the pany, or g the
Size of		INE (Include in Colum s, and clearing right-ol	=	EXF	PENSES, EXCEPT DE	EPRECIATION A	AND TAXES	
Conductor and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
1-1431 ACSR AW						_		1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-900 CU HT							-	4
1-556. 5 ACSR AW								5
1-900 CU HT								6
1-2400 AL								7
1-954 ACSR AW		7					 	8
1-795 ACSR AW								9
1-954 ACSR AW		<u> </u>		-				10
1-795 ACSR AW			·		-			11
1-927. 2 AAAC					†			12
1-954 ACSR AZ		T						13
1-927. 2 AAAC				· · · · · · · · · · · · · · · · · · ·				14
1-927. 2 AAAC		" 					 	_
1-927. 2 AAAC	. =	 			· 			15
1-954 ACSR AW	• • • • • • • • • • • • • • • • • • • •				 		<u> </u>	16
1-954 ACSR AW		+		<u> </u>	 	*		17
1-795 ACSR AZ				 	+			18
1-795 ACSR AW		 						19
1-795 ACSR AZ					 	 -		20
1-795 ACSR AZ		 				·		21
1-795 ACSR AZ		 			 			22
1-350 CU HT		 			 			23
1-795 ACSR AZ					 			24
1-795 ACSR AZ		 		-	 			25
1-755 ACSR AZ		 			 			26
I-954 ACSR TW		+	-	<u> </u>	1			27
								28
1-350 CU HT		 			<u> </u>			29
1-556. 5 ACSR AZ		 						30
1-795 ACSR AZ								31
1-795 ACSR AW								32
1-954 ACSR TW		<u> </u>						33

1,111,747,841

1-795 ACSR AZ

11,973,893

12.846,387

2,500

1,357,014,533

35

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATIST	ics	* **

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KY (Indicate when other than 60 cycle, 3 pha		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of	
	From	To	Operating	Designed	Structure	On Structure of Line Designated	of Another	Circuits	
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)	
1	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1	
2	MIDWAY	SANDPIPER	138.00	138.00	SP	0.50		1	
3	MIDWAY	SANDPIPER	138.00	138.00	SP	5.50		1	
4	MIDWAY	SANDPIPER	138.00	138.00	SP	2.63		1	
5	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1	
6	MIDWAY	SANDPIPER	138.00	230.00	SP	0.16		1	
7	MIDWAY	SANDPIPER	138.00	230.00	SP		1.13	2	
8	MIDWAY	SANDPIPER	138.00	230.00	SP		0.50	2	
9	HOBE	COVE RADIAL	138.00	138.00	SP	4.62		1	
10	HOBE	COVE RADIAL	138.00	138.00	SP	2.66		2	
11	MIDWAY	HARTMAN <ftp></ftp>	138.00	138.00		3.58		1	
12	MIDWAY	HARTMAN <ftp></ftp>	138.00	138.00		0.07		1	
13	MIDWAY	HARTMAN <ftp></ftp>	138.00	138.00		0.12		1	
14	MIDWAY	HARTMAN <ftp></ftp>	138.00	230.00		3.50		1	
15	MIDWAY	HARTMAN <ftp></ftp>	138.00	230.00	}	0.07		1	
16	EMERSON	HARTMAN <ftp></ftp>	138.00	138.00		0.01		1	
17	EMERSON	HARTMAN <ftp></ftp>	138.00	138.00		5.83		1	
18	EMERSON	HARTMAN <ftp></ftp>	138.00	138.00		0.51		1	
19	EMERSON	HARTMAN <ftp></ftp>	138.00	138.00	· · · · · · · · · · · · · · · · · · ·	9.10		1	
20	EMERSON	HARTMAN <ftp></ftp>	138.00	138.00	ļ - ·	1.67	 .	1	
21	EMERSON	WEST <ver></ver>	138.00	138.00		0.24		1	
22	EMERSON	WEST <ver></ver>	138.00	138.00		7.05	Y# **.'	1	
23	EMERSON	WEST <ver></ver>	138.00	138.00	SP	1.88		1	
24	MALABAR	WEST <ver></ver>	138.00	138.00	Н	0.02		1	
25	MALABAR	WEST <ver></ver>	138.00	138.00	Н	0.31	· ·	1	
26	MALABAR ·	WEST <ver></ver>	138.00	138.00	SP	0.10		1	
27	MALABAR	WEST <ver></ver>	138.00	138.00	SP	28.42		1	
28	MALABAR	WEST <ver></ver>	138.00	138.00	SP	2.32		1	
29	MALABAR	WEST <ver></ver>	138.00	138.00	SP	3.02		1	
30	MALABAR	WEST <ver></ver>	138.00	138.00	SP	6.65		1	
31	MALABAR	WEST <ver></ver>	138.00	138.00	SP	2.00		1	
32	MALABAR	WEST <ver></ver>	138.00	138.00	SP	0.15		2	
33	MALABAR	WEST <ver></ver>	138.00	230.00	SP	0.01		1	
34	MALABAR	WEST <ver></ver>	138.00	230.00	SP	0.12	0.16	2	
35	HARRIS	MALABAR	138.00	138.00	SP	0.09		1	
36				<u> </u>	TOTAL	5,659.14	400.38	1,435	

(i) (j) (k) (k) (l) Common Expenses (c) (c) Expenses (c) (d) (d) Common Expenses (d) (d) Common Expenses (V:	Contract of the Contract of th				
Florida Power & Light Company 10 An Organia An Organ	Name of Respon	ndent				Date of Rep	ort Y	ear of Report	
7. Do not report the same transmission line structure wice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a foolnote you do not include Lower voltage lines. If two or more transmission line structures support lines of the some very report to pole miles of the primary structure in column (i) and the pole miles of the other line(s) in column (ii). B. Designate any transmission line or portion thereoff for which the respondent posterow or the property is leased from another company give name of lessor, date and terms of Lesse, and amount of rent for year. For any transmission line other than a leased line, or portion thereoff, which the respondent is not the sole owner. It will not be respondent portion the property in the property in the property is leased from another company and giving particulars (details) of such matters as percent coverable by respondent in the line, name of oc-owner, basis of sharing armagement and giving particulars (details) of such matters as percent coverable by respondent in the line, name of oc-owner, basis of sharing armagement and giving particulars (details) of such matters as percent coverable by respondent in the line, name of oc-owner, basis of sharing other party is an associated company. B. Designate any line are accounted for, and accounts affords. Specify whether lesses, co-owner, or other party is an associated company. B. Designate any line are accounted for, and accounts affords. Specify whether lesses, co-owner, or other party is an associated company. B. Designate any line are accounted for, and accounts affords. Specify whether lesses, co-owner, or other control and the party is an accounted for an accounts affords. Specify whether lesses, co-owner, or other control and the party is an accounted for an accounts affords. Specify whether lesses is an associated company. Size of Conductor and Material (ii) and the party is accounted for a column full plant. Land Other Costs (iii) and the party is accounted for a column full plant. La	Florida Power &	Light Company					1	•	
7. Do not report the same transmission line structure wice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a foolnote you do not include Lower voltage lines. If two or more transmission line structures support lines of the some very report to pole miles of the primary structure in column (i) and the pole miles of the other line(s) in column (ii). B. Designate any transmission line or portion thereoff for which the respondent posterow or the property is leased from another company give name of lessor, date and terms of Lesse, and amount of rent for year. For any transmission line other than a leased line, or portion thereoff, which the respondent is not the sole owner. It will not be respondent portion the property in the property in the property is leased from another company and giving particulars (details) of such matters as percent coverable by respondent in the line, name of oc-owner, basis of sharing armagement and giving particulars (details) of such matters as percent coverable by respondent in the line, name of oc-owner, basis of sharing armagement and giving particulars (details) of such matters as percent coverable by respondent in the line, name of oc-owner, basis of sharing other party is an associated company. B. Designate any line are accounted for, and accounts affords. Specify whether lesses, co-owner, or other party is an associated company. B. Designate any line are accounted for, and accounts affords. Specify whether lesses, co-owner, or other party is an associated company. B. Designate any line are accounted for, and accounts affords. Specify whether lesses, co-owner, or other control and the party is an accounted for an accounts affords. Specify whether lesses, co-owner, or other control and the party is an accounted for an accounts affords. Specify whether lesses is an associated company. Size of Conductor and Material (ii) and the party is accounted for a column full plant. Land Other Costs (iii) and the party is accounted for a column full plant. La				RANSMISSIO	N LINE STATISTIC	S (Continued)			
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aroughernst and giving particulars (details) of such matters as percent cornership by respondent in the line, name or be expressed by the respondent are accounted for, and accounts affected. Specify owner lessed to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses the an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Size of Conductor Land dights, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land inghts, and clearing right-of-way) Land (j) (j) (k) (s) (j) (m) (m) (m) (m) (m) (m) (m) (m) (m) (m	give traffie of less	sor, date and ter	rms or Lease, and an	nount of rent for v	ear. For any transr	mission line other tha	n a leased line	ar partian thornel fo	
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Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES	ro. Duoc ale pla	in cost iiguies c	aned for in columns (u) to (i) on the bo	ok cost at end of ye	ar.			
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1,111,747,841

1-954 ACSR AW

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11,973,893

12,846,387

1,357,014,533

33

34

24,822,780 36

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATIST	ics	

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	report circ		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	HARRIS	MALABAR	138.00	138.00	SP	0.09	(3)	1
2	HARRIS	MALABAR	138.00	138.00		0.71		1
3	HARRIS	MALABAR	138.00	138.00		3.94	0.15	2
4	HARRIS	MALABAR	138.00	230.00		2.06	0.70	2
5	EAU GALLIE	HARRIS	138.00	138.00		3.14		1
6	EAU GALLIE	HARRIS	138.00	138.00		0.14	<u> </u>	1
7	EAU GALLIE	HARRIS	138.00	138.00		0.14		1
8	EAU GALLIE	HARRIS	138.00	138.00		0.02		- 1
	EAU GALLIE	HARRIS	138.00	138.00		4.94		1
	EAU GALLIE	HARRIS	138.00	138.00		0.16		1
	EAU GALLIE	HARRIS	138.00	138.00		1.62		-1
	EAU GALLIE	MALABAR	138.00	138.00		1.02		
	EAU GALLIE	MALABAR	138.00	138.00		9.81		1
	INDIAN HARBOR	MALABAR	138.00	138.00		0.96		4
15		MALABAR	138.00	138.00		0.98		1
16		MALABAR	138.00	138.00		7.82		1
17	INDIAN HARBOR	MALABAR	138.00	138.00		0.08		•
	INDIAN HARBOR	MALABAR	138.00	138.00		0.08		1
	INDIAN HARBOR	MALABAR	138.00	138.00		0.12	<u></u>	1
	INDIAN HARBOR	MALABAR	138.00	138.00		0.33	0.26	
	INDIAN HARBOR	MALABAR	138.00	138.00	**		3.94	2
22	L	MALABAR	138.00	230.00	=	2.31	3.54	1
23	INDIAN HARBOR	MALABAR	138.00	230.00		2.51	2.06	2
24	COCOA BEACH	EAU GALLIE	138.00	138.00		0.48	2.00	
25	COCOA BEACH	EAU GALLIE	138.00	138.00		0.23		1
26	COCOA BEACH	EAU GALLIE	138.00	138.00		0.98		1
27	COCOA BEACH	EAU GALLIE	138.00	138.00		0.22		1
28	COCOA BEACH	EAU GALLIE	138.00	138.00		2.99		1
29	COCOA BEACH	EAU GALLIE	138.00	138.00		0.02		1
30	COCOA BEACH	EAU GALLIE	138.00	138.00		6.41	<u></u>	1
31	COCOA BEACH	EAU GALLIE	138.00	138.00		6.99		1
32	COCOA BEACH	EAU GALLIE	138.00	138.00		0.98		1
33	COCOA BEACH	EAU GALLIE	138.00	138.00		0.26		2
34	BREVARD	EAU GALLIE	138.00	138.00		0.50		1
35	BREVARD	EAU GALLIE	138.00	138.00		0.09	·	1
36					TOTAL	5,659.14	400.38	1,435

Name of Respon	ndent		This Report Is		Date of Repo		ear of Report	
Florida Power &	Light Company			submission	(Mo, Da, Yr)		ec. 31, 1998	
			RANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate an determined. Spe	primary structurn y transmission ling sor, date and tendent is not the side of	e in column (f) and the or portion thereof ms of Lease, and an ole owner but which its (details) of such me expenses borne by pany. The leased to another see is an associated	tage lines. If two he pole miles of the for which the respondent of the respondent of hatters as percent y the respondent company and give company.	or more transmiss ne other line(s) in opendent is not the sear. For any transperates or shares townership by respare accounted for, re name of Lessee	sole owner. If such promission line other than in the operation of, fur condent in the line, national accounts affected, date and terms of least	oport lines of the operty is leased in a leased line, on the nish a succinct some of co-owner, d. Specify wheth	same voltage, reported from another comported from the reof, for tatement explaining basis of sharing er lessor, co-owne	ort the pany, or ig the
ro. Dase the pla	ini wsi ngures d	alled for in columns (y) to (i) on the bo	ok cost at end of yo	ear.			
	COST OF LIN	NE (Include in Colum	n (j) Land,	FVF	THOSE SYSSES	TODE OLIVER		
Size of Conductor		and clearing right-of		EXP	PENSES, EXCEPT DE	PRECIATION A	ND TAXES	
and Material	Land	Construction and Other Costs	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	(k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
I-795 ACSR AW		 					(P)	_
I-795 ACSR AZ					-			1
I-795 ACSR AZ				<u></u>	+			2
I-795 ACSR AZ								3
I-795 ACSR AZ					 	 		4
-795 ACSR AW	·	'			+		 	5
-350 CU HT		 	· 		 			6
1-795 AAC		 						7
I-795 ACSR AZ		 - 			+			8
2-350B CU HT		 	· · · · · · · · · · · · · · · · · · ·					9
2-450B AAC					-		 	10
1-795 ACSR AZ					- 			11
-795 ACSR AZ		 	_		 			12
I-954 ACSR AZ		 						13
I-1127 AAAC		-			 	 -	· 	14
I-927. 2 AAAC	·····		·		 			15
-954 ACSR AZ							-	16
-954 ACSR AW		-						17
-1127 AAAC				<u> </u>	 		 	18
-1127 AAAC								19
-954 ACSR AZ				··	 			20
-1127 AAAC	Water to	 			 - 		 	21
-954 ACSR AW		 		· 			 	22
-1127 AAAC	***.	 +		-	 		 	23
-350 CU HT		 	-	 -	 		 	24
-1250 CU		1			 		 	25
					1 1		1	26
-1127 AAAC		1					 	27

1,111,747,841

1-954 ACSR AZ

1-652. 4 AAAC

1-1127 AAAC

1-350 CU HT

1-1127 AAAC

1-954 ACSR AZ

1-954 ACSR AW

11,973,893

12,846,387

2,500

1,357,014,533

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Name of Respondent Florida Power & Light Company	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	TRANSMISSION LINE STATIS	ncs	
1. Report information concerning transmission I	ines, cost of lines, and expenses for year. Li	st each transmission line t	naving nominal voltage of 132

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower;
- or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIG	SNATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	ei	Type of Supporting	report cire	(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Oesignated (f)	On Structures of Another Line (g)	Circuits (h)
1	BREVARD	EAU GALLIE	138.00	138.00	SP	1,38	(3)	1
2	BREVARD	EAU GALLIE	138.00	138.00		14.20		1
3	BREVARD	EAU GALLIE	138.00	138.00		4.45		2
4	BREVARD	EAU GALLIE	138.00	138.00		2.27		2
5	BREVARD	EAU GALLIE	138.00	138.00		1.76		2
6	BREVARD	BREVARD	138.00	138.00		1,48	··	1
7	BREVARD	BREVARD	138.00	138.00		1.37	un	1
8	BREVARD	BREVARD	138.00	138.00		0.02		1
9	BREVARD	BREVARD	138.00	138.00	SP	5.93		1
10	BREVARD	BREVARD	138.00	138.00		0.00	6.62	2
11	BREVARD	BREVARD	138.00	138.00		0.08	0.02	2
12	BREVARD	BREVARD	138.00	138.00			1.76	2
13	BREVARD	BREVARD	138.00	138.00	SP	0.53		2
14	BREVARD	COCOA BEACH	138.00	138.00		11.48		
15	BREVARD	COCOA BEACH	138.00	138.00		0.93		1
16	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24		1
17	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04		1
18	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
19	COCOA BEACH	SOUTH CAPE	138.00	138.00	н	0.09		1
20	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38	·	1
21	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
22	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43		1
23	OSCEOLA	RANCH	138.00	138.00	Н	0.04		1
24	OSCEOLA	RANCH	138.00	138.00	Н	19.76	 -	1
25	OSCEOLA	RANCH	138.00	138.00	SP	0.14		1
26	OSCEOLA	RANCH	138.00	138.00	SP	9.02		2
27	OSCEOLA	RANCH	138.00	138.00	SP	3.03		2
28	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.71	70.110.111.1111.1111.1111.1111.1111.111	1
29	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
30	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
31	OKEELANTA	HENDRY <cle></cle>	138.00	138.00	Н	9.27		1
32	OKEELANTA	HENDRY <cle></cle>	138.00	138.00	H	4.21	VIII .	1
33	OKEELANTA	HENDRY <cle></cle>	138.00	138.00		0.05		1
34	OKEELANTA	HENDRY <cle></cle>	138.00	138.00	SP		5.34	2
35	BRADFORD	DEERHAVEN <gvl></gvl>	138.00	138.00	SP	11.27		1
36					TOTAL	5,659.14	400.38	1,435

Name of Respon			This Report Is		Date of Repo	ort Ye	ar of Report	
Florida Power &	Light Company		1 ' ' 1' ' 1	rigilial submission	(Mo, Da, Yr)	De	c. 31, 1998	
	<u> </u>		1 1 1 1	VEINE STATISTIC				
7 Do not report t	the same transn	niceion line etructure						
vou do not include	e Lower voltage	lines with higher vol	twice. Report Lo	wer vortage Lines a	and higher voltage line ion line structures sup	es as one line. D	esignate in a footn	ote if
pole miles of the	primary structure	e in column (f) and the	ne pole miles of th	ne other line(s) in c	olumn (a)	port lines of the s	ame voltage, repo	nt the
Designate any	transmission li	ne or portion thereof	for which the resp	ondent is not the s	sole owner. If such pr	operty is leased f	rom another comp	anv.
give name of less	ior, date and ter	ms of Lease, and an	nount of rent for ye	ear. For any transi	mission line other than	a leased line, or	nortion thereof fo	hr .
which the respon-	dent is not the s	ole owner but which	the respondent of	perates or shares in	n the operation of, fur	nish a succinct st	atement explaining	g the
expenses of the l	ine and how th	is (details) of such it is expenses home h	ratters as percent	ownership by resp	ondent in the line, nar and accounts affected	me of co-owner, b	pasis of sharing	
other party is an a	associated com	pany.	riic icapolidelit i	are accounted for, a	and accounts anected	i. Specify whether	er lessor, co-owne	r, or
9. Designate any	transmission lii	ne leased to another	company and giv	e name of Lessee.	date and terms of lea	se, annual rent fo	or vear and how	
determined. Spe-	cify whether les:	see is an associated	сотрапу.				, , , , , , , , , , , , , , , , , , , ,	
10. Base the plan	nt cost figures c	alled for in columns (j) to (I) on the boo	ok cost at end of ye	ear.			
		NE (Include in Colum	·	EXP	ENSES, EXCEPT DE	PRECIATION A	ND TAXES	\top
Size of Conductor	Land lights,	, and clearing right-of	r-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┥
(i)	(i)	Other Costs (k)	(1)	Expenses	Expenses	(0)	Expenses	Line
-954 ACSR TW	······································	1 (1)		(m)	(n)		(p)	<u> </u>
-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·	1		·	<u> </u>			1
I-954 ACSR AZ								_ 2
I-954 ACSR TW								3
I-954 ACSR AW		 			 			4
1-954 ACSR AV		 			 		<u> </u>	5
I-954 ACSR AW		 			 			6
-556. 5 AAC		 			 	-	<u> </u>	7
-954 ACSR AZ		 			 			8
-954 ACSR AW	. <u>. </u>	 	<u> </u>		<u> </u>			9
-954 ACSR AZ					 			10
I-954 ACSR AW	· · · · · · · · · · · · · · · · · · ·			-	 		<u> </u>	_
I-556. 5 AAC		 	<u></u>		<u> </u>		<u> </u>	12
-954 ACSR AW			·		 	<u> </u>		-
I-954 ACSR AZ		1		·	 	- · · · · · · · · · · · · · · · · · · ·	 	14
-954 ACSR AW			····		 		<u> </u>	16
-954 ACSR AW					 	.		17
-954 ACSR AW		-			 			18
I-927. 2 AAAC					 			19
I-927. 2 AAAC		-			 		 	20
1-600 CU HT				<u>-</u>				21
-927. 2 AAAC				- **			1	22
-350 CU HT					-		+	23
-556. 5 ACSR AZ								24
-556. 5 ACSR AW					†			25
-556. 5 ACSR AW							<u> </u>	26
-556. 5 ACSR AW							-	27
-556. 5 ACSR AZ						·	<u> </u>	28
-556. 5 ACSR AW								29
-556. 5 ACSR AW						- "	1	30
-556. 5 ACSR AZ							T	31
I-556. 5 ACSR AW								32

1,111,747,841

1-556. 5 ACSR AW

1-556. 5 ACSR AW

1-795 ACSR AZ

11,973,893

12,846,387

2,500

1,357,014,533

33

34

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	e of Respondent		This Report Is:		ate of Report	Ye	ar of Report	
Florid	da Power & Light Company		(1) An Original (2) A Resubmission	'/	/lo, Da, Yr) ' /	De	c. 31, 1998	
			TRANSMISSION LINE					
kilovo 2. Tri subst 3. Re 4. Ex 5. Inc or (4) the us of the 6. Re report	olts or greater. Report trans ansmission lines include all lation costs and expenses o eport data by individual lines kelude from this page any tra- dicate whether the type of so a underground construction I se of brackets and extra line line. eport in columns (f) and (g) to ted for the line designated; of miles of line on leased or pa	mission lines below the lines covered by the name this page. For all voltages if so ansmission lines for wayporting structure refarmed a transmission line tes. Minor portions of the total pole miles of conversely, show in cartly owned structures	cost of lines, and expenses for these voltages in group totals definition of transmission systematic ported by a State commission systematic plant costs are included ported in column (e) is: (1) shas more than one type of sure a transmission line of a differ each transmission line. Shoolumn (g) the pole miles of linin column (g). In a footnote, is reported for the line design	only for each volitern plant as given ion. I in Account 121, ingle pole wood opporting structure ent type of constructure win column (f) the on structures to explain the basis	Nonutility Proor steel; (2) He, indicate the ruction need ructe pole miles the cost of wh	operty. -frame wood, o mileage of each not be distinguish of line on struct	r steel poles; (3) ch type of constr shed from the re	tower; uction b mainde which is
ine No.	DESIGNA	ATION	VOLTAGE (K (Indicate whe other than	v) re	Type of	LENGTH (in the	(Pole miles) case of bund lines	Numb
ļ			60 cycle, 3 ph	iase)	Supporting	report cir	cuit miles)	Of
- 1	From	То	Operating	Designed	Structure	of Line	On Structures of Another	Circuit
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
-1	ALICO	BUCKINGHAM	138.0	138.00	Н	2.77	(9/	(,
2	ALICO	BUCKINGHAM	138.0			3.16		
- 3	ALICO	BUCKINGHAM	138.0			1,17		
4	ALICO	BUCKINGHAM	138.0			0.01	·	
5	ALICO	BUCKINGHAM	138.0			5.38		
6	ALICO	BUCKINGHAM	138.0			0.67	· · · · · · · · · · · · · · · · · · ·	
	ALICO	BUCKINGHAM	138.0			12.64	3.60	
				130.00	SF.	12.04	3.69	
_	ALICO	IBUCKINGHAM		128 00	CD.			
8	ALICO	BUCKINGHAM	138.0			1.03		-
8 9	ALICO	BUCKINGHAM	138.0 138.0	0 138.00	SP	1.03 1.76		
8 9 10	ALICO ALICO	BUCKINGHAM FT MYERS	138.0 138.0 138.0	0 138.00 0 138.00	SP H	1.03 1.76 0.13		-
8 9 10 11	ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS	138.0 138.0 138.0 138.0	0 138.00 0 138.00 0 138.00	SP H H	1.03 1.76 0.13 4.98		
8 9 10 11 12	ALICO ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0	0 138.00 0 138.00 0 138.00 0 138.00	SP H H	1.03 1.76 0.13 4.98 6.83		
8 9 10 11 12 13	ALICO ALICO ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0	0 138.00 0 138.00 0 138.00 0 138.00 0 138.00	SP H H H SP	1.03 1.76 0.13 4.98 6.83 1.35		
8 9 10 11 12 13 14	ALICO ALICO ALICO ALICO ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0	0 138.00 138.00 138.00 138.00 138.00 138.00 138.00	SP H H H SP SP	1.03 1.76 0.13 4.98 6.83 1.35		
8 9 10 11 12 13 14	ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0 138.0	138.00 138.00 138.00 138.00 138.00 138.00 138.00	SP H H SP SP SP	1.03 1.76 0.13 4.98 6.83 1.35		
8 9 10 11 12 13 14 15 16	ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0	138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	SP H H H SP SP SP SP	1.03 1.76 0.13 4.98 6.83 1.35 2.86 0.85	0.01	
8 9 10 11 12 13 14 15 16	ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0	0 138.00 138.00 0 138.00 0 138.00 0 138.00 0 138.00 0 138.00 0 138.00	SP H H SP SP SP SP SP SP	1.03 1.76 0.13 4.98 6.83 1.35 2.86 0.85	0.01	
8 9 10 11 12 13 14 15 16 17	ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0	0 138.00 138.00 0 138.00 0 138.00 0 138.00 0 138.00 0 138.00 0 138.00 0 138.00	SP H H H SP SP SP SP SP SP	1.03 1.76 0.13 4.98 6.83 1.35 2.86 0.85	0.01	
8 9 10 11 12 13 14 15 16 17 18	ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0	0 138.00 138.00 0 138.00 0 138.00 0 138.00 0 138.00 0 138.00 0 138.00 0 138.00 0 138.00	SP H H H SP SP SP SP SP SP SP SP SP	1.03 1.76 0.13 4.98 6.83 1.35 2.86 0.85	0.01 5.09 1.76	
8 9 10 11 12 13 14 15 16 17 18 19 20	ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0	0 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	SP H H H SP SP SP SP SP SP SP SP	1.03 1.76 0.13 4.98 6.83 1.35 2.86 0.85	0.01 5.09 1.76	
8 9 10 11 12 13 14 15 16 17 18 19 20 21	ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0	0 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	SP H H H SP SP SP SP SP SP SP SP SP SP SP SP SP	1.03 1.76 0.13 4.98 6.83 1.35 2.86 0.85 0.01 3.69	0.01 5.09 1.76	
8 9 10 11 12 13 14 15 16 17 18 19 20 21	ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0	0 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	SP H H H SP SP SP SP SP SP SP SP SP SP SP SP SP	1.03 1.76 0.13 4.98 6.83 1.35 2.86 0.85	0.01 5.09 1.76	
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	ALICO ALICO	BUCKINGHAM FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS FT MYERS	138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0 138.0	0 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00 138.00	SP H H H H SP SP SP SP SP SP SP SP SP SP SP SP SP	1.03 1.76 0.13 4.98 6.83 1.35 2.86 0.85 0.01 3.69	0.01 5.09 1.76	

26 ALICO

27 BUCKINGHAM

28 BUCKINGHAM

29 BUCKINGHAM

30 BUCKINGHAM

31 BUCKINGHAM

32 OSCEOLA

33 OSCEOLA

34 OSCEOLA

35 OSCEOLA

36

FT MYERS

FORT MYERS

FORT MYERS

FORT MYERS

FORT MYERS

FORT MYERS

SOUTH BAY

SOUTH BAY

SOUTH BAY

SOUTH BAY

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

230.00 H

138.00 H

138.00 SP

138.00 SP

230.00 H

230.00 SP

138.00 H

138.00 SP

138.00 SP

138.00 SP

TOTAL

1.43

3.09

0.15

0.34

0.44

0.73

9.27

0.05

2.40

5,659.14

9.02

400.38

Name of Respon	ndent		This Report Is	<u>. </u>	Date of Repo	w T V	one of Bos	
•	Light Company		(1) X An C	Original	(Mo, Da, Yr)		ear of Report ec. 31, 1998	
			1 1	esubmission	11	'	ec. 31, 1000	
			TRANSMISSIO	N LINE STATISTIC	S (Continued)			
7. Do not report	the same transm	nission line structure	twice. Report Lo	ower voltage Lines	and higher voltage lin	es as one line. I	Designate in a footn	ote if
pole miles of the	primary structure	e in column (f) and the	rage lines. If (wo	or more transmiss he other line/s) in c	ion line structures sur	port lines of the	same voltage, repo	rt the
8. Designate an	y transmission lir	ne or portion thereof	for which the res	Dondent is not the	sole owner. If such pi	nnerty is leased	from another come	
give name or les:	soi, date and ten	ms of Lease, and an	nount of rent for v	/ear. For any trans	mission line other tha	n a leased line in	r nortion theroof fo	-
which the respon	ident is not the si	ole owner but which	the respondent c	perates or shares i	in the operation of fur	nich a cuccinct c	tatement evalaining	the
anangement and	a giving particular	rs (details) of such m	iatters as percen	t ownership by rest	nondent in the line na	me of co-ourser	bacic of charing	
other party is an	associated comp	e expenses dome by	y tne respondent	are accounted for,	and accounts affected	 Specify wheth 	er lessor, co-owner	, ог
9. Designate any	v transmission lin	ne leased to another	company and div	ve name of Lasses	, date and terms of lea		faaa	
determined. Spe	cny whether less	see is an associated	company.			ise, aimuariem	ior year, and now	
10. Base the pla	int cost figures ca	alled for in columns (j) to (l) on the bo	ok cost at end of ye	ear.			
		E (include in Colum	•	EXP	ENSES, EXCEPT DE	PRECIATION A	ND TAYES	
Size of	Land rights,	and clearing right-of	-way)					
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	4
(i)	(i)	Other Costs		Expenses	Expenses		Expenses	Line
	<u> </u>	(k)	(1)	(m)	(n)	(o)	(p)	No.
1-3367# ACSR AW			_ .	ļ				1
1-954 ACSR AZ 1-954 ACSR AZ				ļ				2
1-954 ACSR AZ							<u> </u>	3
1-954 ACSR AZ			-··· <u>-</u> .	-		·		4
1-954 ACSR AZ							<u> </u>	5
1-954 ACSR AW		 			 			6
1-954 ACSR AZ		1 1-	· · · · · · · · · · · · · · · · · · ·					7
1-954 ACSR TW		7			 		 	8
1-954 ACSR AZ					·			10
1-556. 5 ACSR AZ	<u> </u>						 	11
1-954 ACSR AZ							 -	12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW	-							18
1-954 ACSR TW			<u>-</u>					19
I-954 ACSR AZ								20
1-954 ACSR AZ 1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ	··· <u>·</u>	-					<u> </u>	23
1-954 ACSR AZ					 			24
I-954 ACSR AZ					 			25
I-954 ACSR AZ					 		 	26 27
I-954 ACSR AZ					<u> </u>			28
I-954 ACSR AZ		†			 		 	29
-954 ACSR AZ	· 				 		 	30
-954 ACSR AZ						, <u></u>	 	31
-556. 5 ACSR AZ					1			32
-556. 5 ACSR AW							1	33
I-556. 5 ACSR AZ							 	34
EEC E ACCD AND								

1,111,747,841

1-556. 5 ACSR AW

1,357,014,533

11,973,893

12,846,387

2,500

35

lame	of Respondent	This Repo	ort is:		ate of Report	Ye	ar of Report	
Florid	da Power & Light Company		An Original A Resubmission		Mo, Da, Yr) ∕/		c. 31, 1998	
		TRAN	ISMISSION LINE	STATISTICS				
. Re	port information concerning t	ransmission lines, cost of lines,			tranemieeion	line having no	minal voltage of	132
Traubst Real Real Inc (4) Real Inc (4) Real Real	ansmission lines include all li ation costs and expenses on eport data by individual lines f colude from this page any tran dicate whether the type of sup underground construction If a se of brackets and extra lines line. eport in columns (f) and (g) the ted for the line designated; co miles of line on leased or part	ission lines below these voltage nes covered by the definition of this page. For all voltages if so required by a smission lines for which plant coporting structure reported in columnistic at transmission line has more that. Minor portions of a transmission total pole miles of each transmission to	transmission systemas a State commission osts are included in lumn (e) is: (1) single on the type of support line of a different sission line. Show a pole miles of line of. In a footnote, e	em plant as give in Account 121, ngle pole wood of porting structure nt type of consti or in column (f) the explain the basis	Nonutility Proor steel; (2) He, indicate the ruction need ruce pole miles of the cost of wh	pperty. frame wood, o mileage of eac not be distinguis of line on struct ich is reported	r steel poles; (3) th type of constr shed from the re tures the cost of for another line.	tower; uction b mainder which is Report
ine	DESIGNA	TON	VOLTAGE (KV)	Type of	LENGTH (In the	(Pole miles)	Numbe
ło.			other than 60 cycle, 3 pha		Supporting		case of bund lines cuit miles)	Of
	From	То	Operating	Designed	Structure	_ of Line	On Structures of Another	Circuit
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	OSCEOLA	SOUTH BAY	138.00	138.00	SP		3.03	
2	FT MYERS	HENDRY <cle></cle>	138.00	138.00		0.05		
3	FT MYERS	HENDRY <cle></cle>	138.00	138.00		52.17		
4	FT MYERS	HENDRY <cle></cle>	138.00	138.00		0.11		-
5	FT MYERS	HENDRY <cle></cle>	138.00	138.00		80.0		_
6	BUCKINGHAM	LAZY ACRES <lccr></lccr>	138.00	138.00		1.29		
7	ALICO	NAPLES	138.00	138.00		0.64		· -
8	ALICO	NAPLES	138.00	138.00	_	1,29		_
9	ALICO	NAPLES	138.00	138.00		16.97		
10	ALICO	NAPLES	138.00	138.00		0.18		
刌	ALICO	NAPLES	138.00	138.00	SP	5.02		
12	ALICO	NAPLES	138.00	138.00		0.01		
13	ALICO	NAPLES	138.00	138.00	SP	1,04	· · · · · · · · · · · · · · · · · · ·	
14	ALICO	NAPLES	138.00	138.00	SP	3.03		
15	ALICO	NAPLES	138.00	138.00	t.	2.05		
16	COLLIER	NAPLES	138.00	138.00		1.80		
17	COLLIER	NAPLES	138.00	138.00	l .	2.24		
18	COLLIER	ALLIGATOR RADIAL	138.00	138.00		0.16		
19	COLLIER	ALLIGATOR RADIAL	138.00	138.00		0.04		
20	COLLIER	ALLIGATOR RADIAL	138.00	138.00		2.80		
21	COLLIER	COLLIER	138.00	138.00		0.08		
22	COLLIER	COLLIER	138.00	138.00		0.03		
1	COLLIER	COLLIER	138.00	138.00		0.03		
1	COLLIED	COLLIER	138.00	138.00		0.43		
23	COLLIER	OOCLIL!						
23 24	COLLIER	COLLIER	138.00	138.00	Н	8.38		
23 24 25			138.00 138.00	138.00 138.00		8.38 0.01		
23 24 25 26	COLLIER	COLLIER			SP			

29 COLLIER

30 COLLIER

31 COLLIER

32 FT MYERS

33 FT MYERS

34 FT MYERS

35 FT MYERS

36

COLLIER

COLLIER

COLLIER

FT MYERS SUB

FT MYERS SUB

FT MYERS SUB

FT MYERS SUB

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00 SP

138.00 SP

230.00 SP

138.00 SP

138.00 SP

138.00 H

138.00 H

TOTAL

1

2

1

1

2

1,435

2.80

1.17

400.38

0.17

5.84

0.52

1.86

0.37

2.68

5,659.14

Name of Respond			This Report Is		Date of Repo (Mo, Da, Yr)	ort Y	ear of Report	
Florida Power &	Light Compan	y 	(2) A Re	submission	11	-	Dec. 31, 1998	
				N LINE STATISTIC				
pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Specifical pole in the second process of the Lother party is an a 9. Designate any determined. Specifical pole in the second process of the Lother party is an a 9. Designate any determined. Specifical pole in the second process of the lother party is an approximate any determined.	e Lower vortag primary structu i transmission for, date and to dent is not the giving particul Line, and how to associated con transmission cify whether le	le lines with higher vol- ure in column (f) and the line or portion thereof- erms of Lease, and am- sole owner but which lars (details) of such mather the expenses borne by mpany.	tage lines. If two the pole miles of the for which the respondent of the respondent of the respondent the respondent company and give company.	or more transmiss ne other line(s) in opendent is not the sear. For any transperates or shares it ownership by respare accounted for, re name of Lessee,	sole owner. If such promission line other than in the operation of, fund ondert in the line, had and accounts affected date and terms of lease.	port lines of the operty is leased a a leased line, nish a succinct me of co-owner l. Specify whet	same voltage, report I from another comport or portion thereof, for statement explaining basis of sharing ther lessor, co-owne	ort the pany, or g the
Size of		INE (include in Colum s, and clearing right-of	=-	EXP	ENSES, EXCEPT DE	PRECIATION	AND TAXES	<u> </u>
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Tatal	4
		Other Costs		Expenses	Expenses		Total Expenses	Lin
(i)	<u>(j)</u>	(k)	(1)	(m)	(n)	(o)	(p)	No
-556. 5 ACSR AW								1
-350 CU HT			<u>. </u>					2
-556. 5 ACSR AZ		<u> </u>						3
-556. 5 ACSR AW								4
I-954 ACSR AW								5
1-336. 4 ACSR AZ		_						6
-954 ACSR AZ						-		7
-336. 4 ACSR AZ								8
-954 ACSR AZ								9
-954 ACSR AZ								10
-954 ACSR AW								11
-954 ACSR AZ	·							12
-336. 4 ACSR AZ								13
-795 ACSR AZ								14
I-954 ACSR AW								15
-954 ACSR AZ								16
-954 ACSR AZ								17
-556. 5 ACSR AW								18
-795 ACSR AZ						****		19
-556. 5 ACSR AW						*		20
-795 ACSR AZ							-	21
-795 ACSR AZ			<u> </u>					22
-1431 ACSR AZ			· ·					23
-954 ACSR AZ								24
-795 ACSR AZ					 	, .		25
-795 ACSR AZ					T			26
-795 ACSR AZ							 	27
-954 ACSR AZ								28
-795 ACSR AZ								29
-795 ACSR AZ					 		 -	30
-954 ACSR AZ					 		- 	31
-954 ACSR AZ			·-					32
-954 ACSR AZ					1			33
064 ACCD 47				····	 		1	1 -0

1,111,747,841

1-954 ACSR AZ 1-954 ACSR AZ

1-954 ACSR AZ

11,973,893

12,846,387

2,500

1,357,014,533

34

35

	From (a) (b) 1 FT MYERS FT MYERS SUB 2 CHARLOTTE RINGLING 3 CHARLOTTE RINGLING 4 CHARLOTTE RINGLING 5 CHARLOTTE RINGLING 6 CHARLOTTE RINGLING 7 ALICO COLLIER 8 ALICO COLLIER 9 ALICO COLLIER 10 ALICO COLLIER	This Report Is: (1) An Original (2) A Resubmission		(1)	ate of Report No, Da, Yr)		ar of Report c. 31, 1998	!	
						,	,		
				MISSION LINE					
kilovo 2. Ti subsi 3. Ro 4. Ei 5. In or (4) the u of the 6. Ro repor pole	olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the port data by individual lines for xclude from this page any trans dicate whether the type of supply underground construction If a set of brackets and extra lines. In every line, the line designated; con miles of line on leased or partly	sion lines below the day covered by the day is page. If all voltages if so remission lines for when the day is structure repart ansmission line has total pole miles of eversely, show in coowned structures is	ese voltages efinition of tra equired by a s nich plant cos orted in colur as more than transmission each transmis ilumn (g) the n column (g).	in group totals of ansmission systems. State commission systems are included mn (e) is: (1) single one type of supplies of a different ssion line. Show pole miles of line in a footnote, of	only for each vol- em plant as given on. in Account 121, ngle pole wood oporting structure ent type of const v in column (f) the e on structures of explain the basis	tage. Property of the transfer of the transfer of the transfer of the truction need report of the cost of white the cost of the transfer of the trans	operty. -frame wood, or mileage of each not be distinguish of line on struct	Accounts. Do not resteel poles; (3) the type of constrained from the resures the cost of for another line.	ot report tower; ruction by emainder which is Report
lina	DESIGNATE	ON		VOLTAGE (KV	n	······	Еметы	(Dala Hilas)	
No.			·	(Indicate when other than 60 cycle, 3 ph	e	Type of Supporting	report cire	(Pole miles) case of und lines cuit miles)	Number Of
		l .		Operating (c)	Designed (d)	Structure (e)	of Line of Line Designated	On Structures of Another Line (g)	Circuits (h)
1	FT MYERS	FT MYERS SUB		138.00	230.00	Н	<u> </u>	1,43	2
2	CHARLOTTE	RINGLING		138.00			0.14		1
3	CHARLOTTE	RINGLING		138.00			2.12		1
				138.00			0,20		1
	l			138.00			38.22	***	<u> </u>
				138.00			30.22	4.95	2
		1		138.00			1.80	4.90	1
				138.00			5.01		<u> </u>
				138.00			8.26	·- - -	<u></u>
				138.00			3.80		1
	ALIÇO	COLLIER		138.00			5.59		1
	ALICO	COLLIER		138.00			0.08		1
13	ALICO	COLLIER		138.00			0.02	, <u> </u>	1
	ALICO	COLLIER		138.00			-		<u>'</u>
	ALICO	COLLIER		138.00			0.18		
	ALICO	COLLIER		138.00			0.21		1
	HOWARD	RINGLING		138.00		<u> </u>	4.47	2.05	2
	HOWARD	RINGLING		138.00			1.17		
	HOWARD	RINGLING					0.36		1
	HOWARD	RINGLING		138.00 138.00			2.96		1
	HOWARD	RINGLING					4.87		1
	HOWARD	RINGLING		138.00			1.68		1
	HOWARD	RINGLING		138.00 138.00			2.79		1
	HOWARD	RINGLING					1.21		1
	HOWARD	RINGLING		138.00 138.00			0.70		1
	HOWARD	RINGLING	.	138.00				1.26	
	CHARLOTTE	MYAKKA		138.00			6 40	0.58	
	CHARLOTTE	MYAKKA		138.00			6.10		1
	CHARLOTTE	MYAKKA		138.00			2.77		1
	CHARLOTTE	MYAKKA		138.00			0.47		1
	CHARLOTTE	MYAKKA		138.00			5.51		1
	CHARLOTTE	MYAKKA		138.00			0.05		1
	CHARLOTTE	MYAKKA	••	138.00			14.90		1

34 CHARLOTTE

35 MYAKKA

36

MYAKKA VENICE

138.00

138.00

138.00

230.00 H

230.00 H

138.00 SP

TOTAL

0.72

0.62

6.19

400.38

1,435

5,659.14

Name of Respon	ident		This Report Is	:	Date of Rep	ort Yes	r of Report	
Florida Power &	Light Company		(1) 📉 An O		(Mo, Da, Yr	1	. 31, 1998	
	<u> </u>			submission	11	350		
				LINE STATISTICS			· 	
7. Do not report	the same transmi	ission line structure	twice. Report Lo	wer voltage Lines a	nd higher voltage li	nes as one line. De	signate in a footno	te if
you uo not includ nole miles of the	e Lower voxage i	ines with higher vo	oltage lines. If two	or more transmission	on line structures su	pport lines of the sa	ame voltage, report	t the
8 Designate an	phinally Structure v transmission line	B or portion thereof	the pole miles of th	e other line(s) in co	lumn (g)			
give name of less	sor, date and term	s of Lease and a	mount of tent for w	condent is not the seear. For any transm	ole owner. It such p	property is leased fr	om another compa	ιπy,
which the respon	dent is not the so	le owner but which	the respondent or	perates or shares in	the operation of fi	en a leased line, or Unish a succinct etc	portion thereof, for	
anangement and	giving particulars	s (details) of such r	natters as percent	ownership by response	ondent in the line in	ame of co-owner in	acie of charing	
expenses of the i	Line, and now the	expenses borne b	y the respondent a	are accounted for, a	ind accounts affecte	ed. Specify whethe	r lessor, co-owner.	or
other party is an a	associated compa	any.						
9. Designate any	y transmission line	e leased to anothe	r company and give	e name of Lessee,	date and terms of le	ease, annual rent fo	r year, and how	
10 Rose the pla	echy whether less	ee is an associated	company.					
10. Dase the pla	ini cost ligures car	ilea for in columns	(j) to (i) on the boo	k cost at end of yea	ar.			
		E (Include in Colun		EXPE	NSES, EXCEPT D	EPRECIATION AN	D TAXES	Т
Size of	Land rights, a	and clearing right-o	of-way)		,			
Conductor .	Land	Construction and	Total Cost	Operation	B4-1-4		· · · · · · · · · · · · · · · · · · ·	
and Material		Other Costs		Expenses	Maintenance Expenses	Rents	Total Expenses	Lin
(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	No
-954 ACSR AZ							-	1
-556. 5 ACSR AZ				-		· · · · · · · · · · · · · · · · · · ·		1 2
-556. 5 ACSR AZ					-			3
-350 CU HT								4
-556. 5 ACSR AZ					· · · ·			5
-556. 5 ACSR AZ								6
-2500 CU	<u> </u>							+ 7
-336. 4 ACSR AZ						<u> </u>		8
-795 ACSR								+ 5
-795 SSAC AW								10
-954 ACSR AZ			*					1
-336. 4 ACSR AZ								12
-795 ACSR AW			· · · · · ·					13
-954 ACSR AZ					******	·		14
-954 ACSR AW						<u> </u>		-
-954 ACSR AW								15
-795 ACSR AZ								16
-795 ACSR AW								17
-795 ACSR AZ								18
954 ACSR AZ	·					<u> </u>	<u> </u>	19
954 ACSR AW			·					20
-954 ACSR AZ								21
-795 ACSR AZ								22
-795 ACSR AZ					<u>.</u>			23
795 ACSR AV	···,··							24
-954 ACSR AW					· · · · · ·			2:
795 ACSR AZ								26
795 ACSR AV							<u> </u>	27
954 ACSR AZ								28
954 ACSR AV					······································	*		29
								30
954 ACSR AZ								3
795 ACSR AZ					-			3
795 ACSR AZ								3
954 ACSR AZ								34
-795 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	40 040 007	0.504	6, 1-1	_
	_ 10,000,002	1,111,1171,111	1,007,014,000	11,3/3,093	12,846,387	2,500	24,822,780	qз

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998						
TRANSMISSION LINE STATISTICS									

- 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line . No.	DESIG	DESIGNATION			Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of	
	From	То	Operating	Designed	Structure	On Structure of Line Designated	of Another	Circuits	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	MYAKKA	VENICE	138.00	138.00	SP	3.57		1	
2	MYAKKA	VENICE	138.00	138.00	SP	0.06		1	
3	MYAKKA	VENICE	138.00	138.00	SP	6.54		1	
4	MYAKKA	VENICE	138.00	138.00	SP	0.06		1	
5	MYAKKA	VENICE	138.00	138.00	SP	6.11		1	
6	MYAKKA	VENICE	138.00	138.00	SP	4.46		1	
7	MYAKKA	VENICE	138.00	138.00	SP	0.13		1	
8	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2	
9	VENICE	LAURELWOOD	138.00	138.00	SP	2.05		1	
10	VENICE	LAURELWOOD	138.00	138.00	SP	0.08		1	
11	VENICE	LAURELWOOD	138.00	138.00	SP	0.03		1	
12	VENICE	LAURELWOOD	138.00	138.00	SP	0.07		1	
13	VENICE	LAURELWOOD	138.00	230.00	Н	3.83		2	
14	VENICE	LAURELWOOD	138.00	138.00	SP	2.13		1	
15	VENICE	LAURELWOOD	138.00	230.00	Н		3.58	2	
16	HOWARD	LAURELWOOD	138.00	138.00		0.04		1	
17	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92		1	
18	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1	
19	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1	
20	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1	
21	HOWARD	LAURELWOOD	138.00	138.00		10.22		1	
22	HOWARD	LAURELWOOD	138.00	230.00	Н	1	3.83	2	
23	HOWARD	LAURELWOOD	138.00	230.00	SP		0.32	2	
24	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74		1	
25	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24		1	
26	CORTEZ ·	RINGLING	138.00	138.00	Н	1.33		1	
27	CORTEZ	RINGLING	138.00	138.00	SP	1.67		1	
28	CORTEZ	RINGLING	138.00	138.00	SP	0.95		1	
29	CORTEZ	RINGLING	138.00	138.00	SP	0.66		1	
30	CORTEZ	RINGLING	138.00	138.00	SP	13.37		1	
31	CORTEZ	RINGLING	138.00	138.00	Н	0.50		2	
32	CORTEZ	RINGLING	138.00	230.00	Н	0.01	0.01	2	
33	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	Н	4.27		1	
34	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.42	-	1	
35	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.10		1	
36					TOTAL	5,659.14	400.38	1,435	

Name of Respo	ndent		This Report Is	 	Date of Reg	00H I V	r of Pened	
Florida Power &	Light Company		(1) X An O	riginal	(Mo, Da, Yr	Y	of Report 31, 1998	
			1 1 1	submission	1.1	Dec	31,	
				LINE STATISTICS			-	-
pole miles of the 8. Designate ar give name of les which the respon arrangement and expenses of the other party is an 9. Designate and	the Lower voltage is primary structure by transmission linessor, date and termindent is not the sold giving particulars. Line, and how the associated compay transmission lines.	ines with higher vi- e in column (f) and e or portion thereons of Lease, and a ble owner but which s (details) of such e expenses borne lany. e leased to anothe	the pole miles of the pole miles of the for which the respondent of the respondent of matters as percent by the respondent are company and giver company and giver the pole matters.	or more transmission of the state of the sta	and higher voltage ling on line structures sublumn (g) ole owner. If such phission line other that the operation of, fundent in the line, nand accounts affected date and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and terms of letter on line and	property is leased from a leased line, or small a succinct state are of co-owner, badd. Specify whether	ame voltage, repor om another compa portion thereof, for atement explaining asis of sharing r lessor, co-owner,	nt the any, the
determined. Spi	ecily whether less ant cost figures ca	ee is an associate Illed for in columns	d company. (j) to (l) on the boo	ok cost at end of yea				
Size of	1	E {Include in Colui and clearing right⊣	=	EXP	NSES, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	-
and wateral		Other Costs		Expenses	Expenses		Expenses	Line
	0	(k)	(1)	(m)	(n)	(o)	(p)	No
I-795 ACSR AZ				·				1
-954 ACSR AZ		<u> </u>						2
-954 ACSR AW	<u>_</u>							3
-954 ACSR AZ								4
-795 ACSR AZ								5
-795 ACSR AZ								6
-954 ACSR AZ						-		7
-954 ACSR AW								8
-954 ACSR AW								9
-954 ACSR AZ								10
-954 ACSR AZ							<u> </u>	11
-954 ACSR AZ								12
-954 ACSR AZ	_							13
-795 ACSR AZ							<u></u>	14
-1431 ACSR AW		· · · · · · · · · · · · · · · · · · ·					<u> </u>	15
-954 ACSR AW	-						ļ	16
-795 ACSR AZ								17
-795 ACSR AW				-				
-954 ACSR AW			-					18
-954 ACSR AZ		- · <u></u>	 -					19
-795 ACSR AZ				<u></u>	········		ļ	20
-954 ACSR AZ								21
-954 ACSR AW							<u> </u>	22
-795 ACSR AZ								23
-795 ACSR AZ				·			 	24
-795 ACSR AZ		,						25
-795 ACSR AZ								26
-795 ACSR AW		·						27
-795 AAC		,		· · · · · · · · · · · · · · · · · · ·				28
-795 ACSR AZ								29
-795 ACSR AZ	<u> </u>							30
-795 ACSR AZ					····.			31
-336B ACSR AZ				·			ļ	32
-795 ACSR AZ								33
-954 ACSR AW								34
	245,266,692	1,111,747,841	1,357,014,533	11 072 002	40 040 007	0.55	01.000==	35
	240,200,032	1,111,147,041	1,007,014,033	11,973,893	12,846,387	2,500	24,822,78	d 36

Nam	lame of Respondent		This Report Is:			ate of Report	Yé	ar of Report	
Flori	ida Power & Light Company	1		An Original		Mo, Da, Yr)	De	c. 31, 1998	
		<u></u>		A Resubmission	í	/ /			
-				ISMISSION LINE					
cilovo 2. Ti subsi 3. Ri 4. E: 5. In or (4) the u of the 6. Ri report	eport information concerning to olts or greater. Report transmans ransmission lines include all line tation costs and expenses on eport data by individual lines fixed from this page any transdicate whether the type of superior of brackets and extra lines to be line. The department of the type of the line designated; comiles of line on leased or particular to such structures are included.	ission lines below the descovered by the dethis page. or all voltages if so resistance for who porting structure repartments a transmission line had been detailed by the descount of a descount of the desco	ese voltage efinition of equired by a nich plant c ented in col as more tha transmission each transn lumn (g) the n column (g)	s in group totals of transmission syst a State commission osts are included lumn (e) is: (1) sion on line of a different mission line. Show e pole miles of ling). In a footnote,	only for each vo- tem plant as given. in Account 121 ingle pole wood oporting structurent type of consister of the on structures explain the basis	Itage. en in the Unifo , Nonutility Pro or stee!; (2) H e, indicate the truction need i the pole miles the cost of wh	orm System of A operty. -frame wood, o mileage of eac not be distinguish of line on struct ich is reported	r steel poles; (3) ch type of constrained from the returns the cost of for another line.	ot report) tower; ruction by emainder i which is Report
ino	DESIGNAT	ION		TOO! TAGE IN	77			753-1-1-1-1	,
ine No.				(Indicate wher other than 60 cycle, 3 ph		Type of Supporting	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	JOHNSON	FRUIT INDUSTRI	ES	138.00		<u> </u>	1.86	(9/	1
2	CHARLOTTE	PUNTA GORDA		138.00			0.06		1
3	CHARLOTTE	PUNTA GORDA		138.00		·	2.80		1
4	CHARLOTTE	PUNTA GORDA		138.00			2.06		1
5	CHARLOTTE	PUNTA GORDA		138.00	138.00	SP	0.06		1
6	CHARLOTTE	PUNTA GORDA		138.00			0.01		
7	BRADENTON	CORTEZ		138.00	138.00	SP	2.57		1
8	BRADENTON	CORTEZ		138.00	138.00	SP	0.04	<u>_</u> .	1
	BRADENTON	CORTEZ		138.00	138.00	SP	6.22		1
	JOHNSON	RINGLING		138.00	138.00	Н	0.15	78	1
	JOHNSON	RINGLING		138.00	138.00	Н	7.84	71	1
	JOHNSON	RINGLING		138.00	138.00	SP	0.10		1
	JOHNSON	RINGLING		138.00	138.00	SP	0.21		1
	CORTEZ	JOHNSON		138.00	138.00	Н	0.23		1
- 1	CORTEZ	JOHNSON		138.00			8.63		1
	RINGLING	SARASOTA		138.00			1.02		1
	RINGLING	SARASOTA		138.00		<u> </u>	0.26		1
	RINGLING RINGLING	SARASOTA		138.00			2.19		1
_		SARASOTA		138.00	138.00	Н	1.26	0.50	2
20 21		 					<u>.</u>		
22									
23									
	POLE MILES AT 115KV	OVERHEAD					274.07		
	MILES AT 115KV	UNDERGROUND					671.07	-	
	POLE MILES AT 69KV	OVERHEAD		-	·	,	0.18 166.03		 -
	MILES AT 69KV	UNDERGROUND				ļ			
28				-			11.42		
29								-	
30	SP=SINGLE POLE	H=MULTIPLE PO	Æ	1					
31	UG=UNDERGROUND	T=TOWER				<u> </u>			
32				1		<u> </u>			
33	V-411					<u> </u>			
34			****		·	 			
35						1			

TOTAL

5,659.14

400.38

Name of Respon	ndent		This Report Is		Date of Rep	ort Vess	of Report	
Florida Power &	lorida Power & Light Company			riginal	(Mo, Da, Yr)			
				submission NUNESTATISTICS	//			
7. Do not report	the same transmi	ission line structure		wer voltage Lines a				
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	primary structure y transmission line sor, date and term dent is not the so d giving particulars Line, and how the associated compay y transmission line ecify whether lesse	ines with higher vo in column (f) and to e or portion thereof his of Lease, and are ble owner but which is (details) of such re expenses borne be any. e leased to another ee is an associated	of the pole lines. If two the pole miles of the for which the respondent of the resp	wer vortage Lines at or more transmission to other line(s) in co condent is not the so ear. For any transming perates or shares in cownership by respondance accounted for, a tre name of Lessee, of the cost at end of year	on line structures sulumn (g) ble owner. If such p hission line other tha the operation of, fu bondent in the line, na nd accounts affecte date and terms of le	pport lines of the sa roperty is leased fro in a leased line, or p rnish a succinct stat ame of co-owner, ba d. Specify whether	me voltage, report to om another company portion thereof, for ternent explaining the usis of sharing lessor, co-owner, or	he /, e
		E (Include in Colum		EXPE	ENSES, EXCEPT D	EPRECIATION AND	O TAXES	
Size of Conductor	Land rights,	and clearing right-o	of-way)					
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	EVDENSES	ine No.
-795 ACSR AZ		<u> </u>		(117)	- (11)	\	(P)	1
-954 ACSR AZ								2
-954 ACSR AZ								3
-954 ACSR AZ								4
-954 ACSR AW								5
-954 ACSR AZ		<u></u>						6
-795 ACSR AZ -954 ACSR AW			'/- i					7
-795 ACSR AZ								8
-795 ACSR AZ								9
-336B ACSR AZ								10
-954 ACSR AW			-					11 12
-795 ACSR AZ			·····					13
-1127 AAAC						 .		14
-954 ACSR AZ	-							15
-795 AAC								16
-795 ACSR AZ			VIII					17
-795 AAC					-, -			18
-795 ACSR AZ								19
								20
								21
								22
· · · · · · · · · · · · · · · · · · ·	<u> </u>							23
								24
								25
		<u>-</u> .						26
						<u> </u>		27
		 						28
	**							29
	 .							30 31
	- ·							32
								33
			· · · · ·		-		· · · · · · · · · · · · · · · · · · ·	34
	245,266,692		1,357,014,533			2,500		35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

Name of Res Florida Pow	spondent er & Light Compan	у	This Report Is: (1) X An O	riginal submission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
				OTNOTE DATA	-	
Page Number (a)	Item (row) Number (b)	Column Number (c)				
422	17	а				
(99.5%). and mainte	Expenses of the contract of th	he line are sha	ared based upon to the normal tr	ownership percen	and Jacksonville Entages. The respond	ent's share of operation
422	18	a				
(99.5%). and mainte	Expenses of tenance expense	he line are sha	ared based upon to the normal tr	ownership percen		e Electric Authority ent's share of operation The Jacksonville

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(Next Page is 424)

	e of Respondent da Power & Light Company		This Report Is: (1) An Original (2) A Resubmissio		(Mo, E		Year of Repor	198
4 5	anad halaw the inferrent:		RANSMISSION LINES A				<u> </u>	
	eport below the information revisions of lines.	called for concer	ning Transmission line:	s added o	r altered di	iring the year.	it is not necessa	ry to report
	rovide separate subheading	s for overhead a	ad under- ground const	truction a	ad chow ea	ch tranemiesion	tino conoratoly	If notice!
	of competed construction a							
Line		SIGNATION	Line Length			TURCTURE Average	CIRCUITS PER	
No.	From	То	in Miles	T	ype	Number per	Present	Ultimate
	(a)	(b)	(c)		(d)	Miles (e)	(f)	(g)
1	DAVIS	FLORIDA CITY #2	2 11.64				1	1
2	DAVIS	FLORIDA CITY #2		SPC			1	
3	DAVIS	FLORIDA CITY #2		SPC			2	2
4	DAVIS	FLORIDA CITY #2		SPST			1	
	DAVIS	FLORIDA CITY #2	1	SPC			+	1
	DAVIS	FLORIDA CITY #2	1	SPC			2	
	BREVARD	EAU GALLIE		SPC			2	
	BREVARD	EAU GALLIE		l				
	BREVARD		t I	SPC			2	2
- 1		EAU GALLIE		SPST			2	2
	BREVARD	EAU GALLIE		SPC		_	1	
	BREVARD	EAU GALLIE		SPC			1	
	BREVARD	EAU GALLIE	4.22	SPW			1	1
13	BREVARD	EAU GALLIE	-0.12	SPC			1	
14	BREVARD	EAU GALLIE	0.12	SPC	-	*	2	2
15	BREVARD	EAU GALLIE	-0.08	SPC			2	
16	BREVARD	BREVARD	l l	SPW			1	1
17	BREVARD	BREVARD		SPW			2	2
18	BREVARD	BREVARD	l l	SPC				
	BREVARD	BREVARD					- '	1
	BREVARD		l	SPC	<u> </u>		2	2
		BREVARD		SPST			2	2
	BREVARD	BREVARD		SPC			1:	
	BREVARD	BREVARD		SPC			2	2
	BREVARD	BREVARD		SPW	· ·		1	1
24	BREVARD	COCOA BEACH	2.58	SPC		,	1	1
25	BREVARD	COCOA BEACH	0.08	SPC			2	2
26	BREVARD	COCOA BEACH	-0.60	SPC			1	
27	BREVARD	COCOA BEACH	-0.53	SPW			2	
28	BREVARD	COCOA BEACH	-2.49	SPW			1	
29								
30	· · -			 			 	
31				 -				
32	·		·	<u> </u>				
33				ļ				
34	<u> </u>			<u> </u>			1	
				ļ				
35				<u> </u>			<u> </u>	
36								
37								
38				<u> </u>				
39								
40				i	-		 	·
41						··		
42			***************************************	 			 	
43			 	 			 	
			- 					
44	TOTAL		27.51	}			40	29

	espondent		This Report Is:	iginal	Date of Report		ar of Report	
Fiorida Po	wer & Light Compan		(2) A Res	ubmission	11	De	c. 31, 1998	
		TRAN	ISMISSION LINES	ADDED DURING	YEAR (Continued)		<u> </u>	
costs. De	signate, however,	if estimated amount	s are reported.	Include costs of C	learing Land and	Rights-of-Way,	and Roads and	
I rails, in d	column (I) with app	ropriate footnote, an	id costs of Unde	rground Conduit ir	n column (m).			
3. If desig	n voltage differs fr	om operating voltag	e, indicate such	fact by footnote; a	also where line is	other than 60 c	ycle, 3 phase,	
ndicate si	uch other characte							
	CONDUCTOR	(S	Voltage		OST			
Size	Specification	Configuration and Spacing	ΚV	Land and	Poles, Towers	Conductors	Total	Line No.
(h)	(i)	<u>(j)</u>	(Operating) (k)	Land Rights (I)	and Fixtures (m)	and Devices (n)	(o)	
954	ACSR/AW	31T	138	- 1 210 5,633	1,436,977	1,376,234	2,918,244	1
954	ACSR/AW	31V	138		<u> </u>			7
54	ACSR/AW	42V	138					-
54	ACSR/AW	31T	138					4
)54)54	ACSR/TW ACSR/AW	31T	138					- [
54	ACSR/AW	32V	138					-
54	ACSR/AW	31V 32V			1,291,798	1,036,053	2,489,464	
54	ACSR/AW	32V	138					
54	ACSR/AZ	31T	138					5
54	ACSR/AZ	31V	138 138					10
54	ACSR/AZ	31T	138			<u> </u>		11
54	ACSR/TW	31V	138					12
54	ACSR/TW	32V	138					13
54	ACSR/AZ	32T	138					14
56.5	AAC	31V	138					15
56.5	AAC	32V	138					16
54	ACSR/AW	31V	138					17
54	ACSR/AW	32V	138					19
54	ACSR/AW	32V	138				· · · · · · · · · · · · · · · · · · ·	20
54	ACSR/AZ	31V	138	L.,				21
54	ACSR/AZ	32T	138					22
54	ACSR/AZ	31T	138					23
54	ACSR/AW	31V	138		· · · · · · · · · · · · · · · · · · ·		en en oppositieren	24
54	ACSR/AW	32V	138			-	6 P - 6 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	25
54	ACSR/AZ	31V	138			-	···	26
56.5	AAC	32V	138					27
54	ACSR/AZ	31T	138				-	28
						,		29
			Ţ -					30
								3-
								32
							·	33
								34
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								36
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	+	<u> </u>	<u> </u>					40
	 	 	ļ					4
	- 							42
	1	t	j l		ı	I		4

266,646

2,728,775

2,412,287

5,407,708

Name of F	Respondent			This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report	1
Florida Po	wer & Light Compa	пу		(2)	An Original A Resubmission	(Mo, Da, Yr) //	Dec. 31, 1998	
		,	· · · · · · ·	1	FOOTNOTE DA	•		
Page	Item (row)	Column			<u> </u>		· <u>- · · · · · · · · · · · · · · · · · ·</u>	
Number (a)	Number (b)	Number (c)						
424	(b)	(c)					· · · · · · · · · · · · · · · · · · ·	
***	Roads and Tra:	<u></u>						
424	7	7				*****		
Includes	Roads and Tra	ils, \$161,613						
424	16	0			,· //,			
Included	in line costs	reported on	line	7, page	425.			
424	24	0	- · · · ·					
Included	! in line costs	reported on	line '	7, page	425.			

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Name	of Respondent	This Report is:	Date of Report	Year of Report	
Florio	la Power & Light Company	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 19	98
		SUBSTATIONS			
4 D	and below the information called for any	···			
1. K	eport below the information called for concerubstations which serve only one industrial or	ming substations of the responder	nt as of the end of the year	•	
2. Si	ubstations with capacities of Less than 10 M	Va except those serving customer	of be listed below. Is with energy for resale, m	av he grouped	Laccording
to fur	nctional character, but the number of such se	ubstations must be shown.	s with energy for resale, it	ay be grouped	according
4. ln	dicate in column (b) the functional character	of each substation, designating w	hether transmission or dis	tribution and w	hether
atten	ded or unattended. At the end of the page,	summarize according to function t	he capacities reported for t	he individual s	tations in
colur	nn (f).				•
					ļ
Line			\	OLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	ostation Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	ABERDEEN	Distribution	230.00	· ·	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	1 1	
4	ADAMS	Distribution	230.00		
5	AIRPORT	Distribution	138.00	<u> </u>	
6	AIRPORT	Distribution		<u> </u>	
7	ALICO		138.00	1	
		Transmission	240.00	1	
8	ALLIGATOR	Distribution	138.00		
9	ALVA	Distribution	230.00		
10	ANDYTOWN	Transmission	525.00	241.00	34.50
11	ARCADIA	Distribution	138.00	13.80	
12	ARCH CREEK	Distribution	138.00	13.80	
13	ATLANTIC	Distribution	138.00	13.80	
14	AUBURN	Distribution	230.00	24.00	
15	AURORA	Distribution	138.00	13.80	
16	AVENTURA	Distribution	22.90	13.20	
17	AVENTURA	Distribution	230.00	13.80	
18	AVIATION	Distribution	138.00		
19	AVOCADO	Distribution	138.00	1. 3	
20	BABCOCK	Distribution	138.00		
21	BALDWIN	Transmission			
22	BANANA RIVER		230.00	<u> </u>	13.20
23	BARNA	Distribution	138.00		
		Transmission	230.00	L i	
24	BASSCREEK	Distribution	230.00		
25	BEELINE	Distribution	138.00		
26	BEKER	Distribution	138.00		
27	BELL	Distribution	138.00		
28	BELLE GLADE	Distribution	138.00	13.80	
29	BELVEDERE	Distribution	138.00	13.80	
30	BELVEDERE	Distribution	138.00	13.00	
31	BELVEDERE	Distribution	138.00	13.80	
32	BENEVA	Distribution	138.00	13.80	
33	BEVERLY	Distribution	138.00	13.80	
34	BIRD	Distribution	138.00	13.80	
35	BISCAYNE	Distribution	138.00	L	
36	BLUE LAGOON	Distribution	138.00		
37	BOCA RATON	Distribution	138.00		
38	BOCA TEECA	Distribution	138.00	l t	
39	BONITA SPRINGS	Distribution	138.00		
40	BORDEN	Distribution			
	COMPEN	Distribution	13.20	4.16	
				l	

Name of Respondent		This Report Is:		Date of Report	! Yo	ar of Report	
Florida Power & Light Com	pany	(1) X An Oi	riginal Submission	(Mo, Da, Yr)		c. 31, 1998	
		1 ' '	ATIONS (Continued)	1 1 1			
5. Show in columns (I), ((j), and (k) special eq	uipment such as r	otary converters.	ectifiers, condensers	etc. and a	uvilian equinme	ent for
increasing capacity.							
6. Designate substations	s or major items of e	quipment leased fr	om others, jointly	owned with others, or	operated o	therwise than b	y
reason of sole ownership period of lease, and annu-) by the respondent.	For any substation	n ar equinment on	erated under lease in	ivo nama a	£	
or co-owner or other part	.y, explain basis of si	iaring expenses oi	r other accounting	between the narties :	and etata a	mounte and occ	a enta
affected in respondent's	books of account. S	pecify in each case	e whether lessor, o	co-owner, or other par	ty is an ass	sociated compar	JULITIS NV.
					•		,
• · · · · · · · · · · · · · · · · · · ·	Number of 1	Number of					
Capacity of Substation (In Service) (In MVa)	Transformers	Spare _		SION APPARATUS AND			Line
	In Service	Transformers	Type of Equ	ipment Numb	per of Units	Total Capacity (In MVa)	No.
	(g) 2	(h)	(i)		(j)	` (k)	
110	2		····				1
60	2						2
30							3
28	2	·					5
112		·	 				6
224							7
165	3	-	.,		<u> </u>		8
60	2						9
3000	6	-				<u> </u>	10
56	3						11
90	2						12
56	2		Wa. L				13
110	2		· · · · · · · · · · · · · · · · · · ·				14
90	2		****	/- <u></u>			15
11	1		······································	·			16
90	2						17
90	2			****			18
30	1						19
165	3					· · · · · · · · · · · · · · · · · · ·	20
300	1						21
41	2						22
300	1						23
165 135	3						24
14	3						25
60	2						26
56	2						27
28	1				<u> </u>		28
14	1	·					29 30
28	<u>-</u>		·····				31
60	2						32
134	3		<u></u>				33
90	2						34
90	2	-	. 15		<u></u>		35
56	2	-					36
88	3				-		37
135	3						38
165	3					<u> </u>	39
22	2			,			40

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
Florida	a Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 19	98
		SUBSTATIONS	, ,		_
2. Su 3. Su to fund 4. Inc	eport below the information called for conce obstations which serve only one industrial or obstations with capacities of Less than 10 M ctional character, but the number of such sticate in column (b) the functional character ded or unattended. At the end of the page,	eming substations of the responde or street railway customer should not a street railway customer should not a divalence of those serving customer substations must be shown. If of each substation, designating of each substation, designating of the substation of the substation.	not be listed below. ers with energy for resale, m whether transmission or dis	ay be grouped	hether
colum		Summarize according to renducti	are dapadates reported for t	no manada o	(4,0110
00.0	(7)				
ine	Name and Location of Substation	Character of Su		OLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	BORDEN	Distribution	22.90		(0)
2	BORDEN	Distribution	230.00	<u> </u>	
-3	BOULEVARD	Distribution	138.00		
4	BOYNTON	Distribution	138.00	1	
5	BRADENTON	Distribution	138.00		
6	BRADFORD	Transmission	138.00		13.20
7	BRADFORD	Transmission	230.00		13.80
8	BRANDON	Distribution	138.00	<u> </u>	
9	BREVARD	Transmission	230.00		
10	BRIGHTON	Distribution	66.00	<u> </u>	-
11	BROWARD	Transmission	230.00		13.20
12	BUCKEYE	Distribution	230.00		
13	BUENA VISTA	Distribution	138.00		
14	BUENA VISTA	Distribution	13.80		
15	BUENA VISTA	Distribution	138.00		
16	BULOW	Distribution	115.00		
17	BUNNELL	Transmission	230.00	i I	13.80
18	BUTTS	Distribution	230.00		
19	CALDWELL	Distribution	138.00		
20	CAPE CANAVERAL PLANT	Transmission	238.00		
21	CAPE CANAVERAL PLANT	Transmission	230.00	1	13.20
22	CAPRI	Distribution	138.00		
23	CARLSTROM	Distribution	230.00		
24	CASTLE	Distribution	230.00		
25	CEDAR	Transmission	230.00		
26	CELERY	Distribution	22.90		
27	CELERY	Distribution	115.00	L	
28	CHAPEL	Distribution	230.00		
29	CHARLOTTE	Transmission	230.00		13.80
30	CHARLOTTE	Transmission	138.0		7.60
31	CHULUOTA	Distribution	230.0		
32	CITY POINT	Distribution	138.0		
33	CITY POINT	Distribution	131.0		
34	CLARK	Distribution	138.0	1	
35	CLEARLAKE	Distribution	138.0		
36	CLEVELAND	Distribution	138.0		
37	CLEVELAND	Distribution	138.0	1	
38	CLEWISTON	Distribution	138.0	1	
39	CLINTMOORE	Distribution	230.0	<u>.i </u>	
40	COCOA	Distribution	138.0		
- 1			1 .35.5	1 .5.55	

Name of Respondent

Name of Respondent		This Report	ls:	Doto of Daniel	7	
Florida Power & Light Com	ралу	(1) X An (2) A F	Original Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998	
E Observier and an		SUBS	STATIONS (Continued)	<u> </u>	<u> </u>	
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part 	s or major items of ed by the respondent	uipment leased	from others, jointly ov	vned with others, or ope	erated otherwise than b	у
affected in respondent's	books of account. Sp	pecify in each ca	ase whether lessor, co	etween the parties, and -owner, or other party is	state amounts and acc s an associated compa	
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSIO	ON APPARATUS AND SPI	CIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	ment Number of	f Units Total Capacity	No.
(f)	(g)	(h)	(i)	İ	(in MVa)	
11	1			0	(k)	اــــا
60	2					1
112	2					2
88	3		<u> </u>			3
90			<u> </u>			47
	2					5
224	1					5
400	2		, , , , , , , , , , , , , , , , , , , ,			7
60	2	-	-			8
1000	2	·				9
16	2		}	·		10
1120	2		<u> </u>			11
110	2		<u> </u>			1 1
28		<u>-</u>				12
5	- 1					13
						14
56	2		<u></u>			15
60	2			<u>_</u>		16
300	1					17
135	3					18
56	2					19
920	2	-				20
168	1		<u> </u>			27
60	2		<u> </u>			2
60	2					22
145						23
	3					24
900	2					25
22	2					26
60	2					27
55	1					28
448	3			···-		29
50	1					30
30	1					31
25	1	 -				L∤
28	1					32
135	3					33
56	- 2					34
14						35
	1					36
30	1					37
27	2					38
165	3		<u></u>			39
28	1					40
		ļ				

Pionida Power & Light Company	Name	of Respondent	This Report Is:	Date of Report	Year of Report	
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MV except those serving customers with capacities of Less than 10 MV except those serving customers with capacities of Less than 10 MV except those serving customers with anongy for reside, may be grouped according to functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). Cocool		•	1 · · · · L · · · · · · · · · · · · · ·	(Mo, Da, Yr)	Dec. 31, 19	98
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or active trailway customer should not be listed below. 3. Substations which serve only one industrial or active trailway customers with energy for resale, may be grouped according whether the provided of the state 10 M/vs except those serving oustoners with energy for resale, may be grouped according to function of the provided of the provided of the provided of the provided of the provided of the provided of the individual stations in column (p). 2. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (p). 2. COCOA 3. COCOA	-		1 (-)			
2. Substations which serve only one industrial or street railway outstormer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (by the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). Line No. Name and Location of Substation (a) Character of Substation (b) VOLTAGE (in MVa) 1 COCOA Distribution 138.00 13.80 2 COCOA Distribution 138.00 13.80 3 COCOA BEACH Distribution 138.00 13.80 4 COCONIUT GROVE Distribution 138.00 13.80 5 COCOCHILI Distribution 230.00 13.80 6 COLLEGE Distribution 230.00 13.80 7 COLLIER Transmission 230.00 13.80 8 COLONIAL Distribution 138.00 13.80 9 COLONIAL	4 5	and halous the information collect for coppe		at as of the end of the year		
Name and Location of Substation	2. Su 3. Su to fund 4. Ind attend	bstations which serve only one industrial on bstations with capacities of Less than 10 Modional character, but the number of such solicate in column (b) the functional characted or unattended. At the end of the page,	r street railway customer should no IVa except those serving custome substations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale, m whether transmission or dist	ribution and wh	nether
Name and Location of Substation	Line				OLTAGE (In MV	/a)
COCCA		Name and Location of Substation	Character of Sul	bstation Primary	Secondary	Tertiary
2 COCCA		(a)	(b)	(c)	(d)	(e)
COCOA BEACH	1	COCOA	Distribution	138.00	13.80	
COCCONUT GROVE	2	COCOA	Distribution	66.00	13.00	
5 COCOPLUM Distribution 138.00 24.00 6 COLLEGE Distribution 230.00 13.80 7 COLLIER Transmission 230.00 138.00 13.80 8 COLONIAL Distribution 138.00 13.80 9 COLONIAL Distribution 115.00 13.80 10 COLUMBIA Distribution 115.00 13.80 11 COMO Distribution 115.00 13.80 12 CONSERVATION Distribution 230.00 24.00 13 COPANS Distribution 138.00 13.80 14 COPANS Distribution 138.00 13.80 15 COQUINA Distribution 138.00 13.80 16 CORAL REEF Distribution 138.00 13.80 17 CORBETT Transmission 25.50 241.50 34 18 CORTEZ Distribution 138.00 13.80 13.80	3	COCOA BEACH	Distribution	138.00	13.80	
6 COLLEGE Distribution 230.00 13.80 7 COLLIER Transmission 230.00 138.00 13. 8 COLONIAL Distribution 138.00 13.80 9 COLONIAL Distribution 138.00 13.80 10 COLUMBIA Distribution 115.00 13.80 11 COMO Distribution 115.00 13.80 12 CONSERVATION Distribution 23.00 24.00 13 COPANS Distribution 138.00 13.80 14 COPANS Distribution 138.00 13.80 15 COQUINA Distribution 115.00 24.00 16 CORAL REEF Distribution 1138.00 13.80 17 CORBETT Transmission 525.00 241.50 34 18 CORTEZ Distribution 138.00 13.80 20 COUNTEY LINE Distribution 138.00 13.80	4	COCONUT GROVE	Distribution	138.00	13.80	
Transmission 230.00 138.	5	COCOPLUM	Distribution	138.00	24.00	
8 COLONIAL Distribution 138.00 13.80 9 COLONIAL Distribution 138.00 13.80 10 COLUMBIA Distribution 115.00 13.80 11 COMO Distribution 115.00 13.80 12 CONSERVATION Distribution 230.00 24.00 13 GOPANS Distribution 138.00 13.80 14 COPANS Distribution 115.00 24.00 16 CORAL REEF Distribution 115.00 24.00 16 CORAL REEF Distribution 138.00 13.80 17 GORBETT Transmission 525.00 241.50 34 18 CORTEZ Distribution 138.00 13.80 13.80 13.80 20 COUNTRY CLUB Distribution 138.00 13.80 13.80 13.80 13.80 13.80 13.80 13.80 13.80 13.80 13.80 13.80 13.80 13.80	6	COLLEGE	Distribution	230.00	13.80	
9 COLONIAL Distribution 138.00 13.80 10 COLUMBIA Distribution 115.00 13.80 11 COMO Distribution 115.00 13.80 12 CONSERVATION Distribution 138.00 13.80 13 COPANS Distribution 138.00 13.80 14 COPANS Distribution 138.00 13.80 15 COQUINA Distribution 15.00 24.00 16 CORAL REEF Distribution 138.00 13.80 17 CORBETT TATABLE DISTRIBUTION 138.00 13.80 18 CORTEZ Distribution 138.00 13.80 19 CORTEZ Distribution 138.00 13.80 19 CORTEZ Distribution 138.00 13.80 10 COUNTY CLUB DISTRIBUTION 138.00 13.80 20 COUNTY CLUB DISTRIBUTION 138.00 13.80 21 COUNTY LINE DISTRIBUTION 138.00 13.80 22 COURT DISTRIBUTION 138.00 13.80 23 COURTENAY DISTRIBUTION 138.00 24.00 24 COVE DISTRIBUTION 138.00 24.00 25 COX DISTRIBUTION 138.00 24.00 26 CRANE DISTRIBUTION 138.00 24.00 27 CRESCENT CITY DISTRIBUTION 138.00 13.80 28 CRESCENT CITY DISTRIBUTION 138.00 13.80 29 CRESCENT CITY DISTRIBUTION 138.00 13.80 20 CULTER DISTRIBUTION 138.00 13.80 21 CULTER DISTRIBUTION 138.00 13.80 22 CRESCENT CITY DISTRIBUTION 138.00 13.80 23 COURTENAY DISTRIBUTION 138.00 13.80 24 COVE DISTRIBUTION 138.00 13.80 25 CRESCENT CITY DISTRIBUTION 138.00 13.80 26 CRESCENT CITY DISTRIBUTION 138.00 13.80 27 CRESCENT CITY DISTRIBUTION 138.00 13.80 28 CRESCENT CITY DISTRIBUTION 138.00 13.80 29 CRESCENT CITY DISTRIBUTION 138.00 13.80 30 CUTLER DISTRIBUTION 138.00 13.80 31 CUTLER PLANT Transmission 138.80 17.30 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK DISTRIBUTION 138.00 13.80 34 DADE Transmission 138.00 13.80 35 DADE DISTRIBUTION 138.00 138.00 138.00	7	COLLIER	Transmission	230.00	138.00	13.20
10 COLUMBIA Distribution 115.00 13.80 11 COMO Distribution 115.00 13.80 12 CONSERVATION Distribution 230.00 24.00 13 COPANS Distribution 138.00 13.80 14 COPANS Distribution 138.00 13.80 15 COQUINA Distribution 138.00 13.80 16 CORAL REEF Distribution 138.00 13.80 17 CORBETT Transmission 525.00 241.50 34 18 CORTEZ Distribution 138.00 13.80 19 CORTEZ Distribution 138.00 13.80 10 CORTEZ Distribution 138.00 13.80 11 COUNTY CLUB Distribution 138.00 13.80 12 COUNTY CLUB Distribution 138.00 13.80 13 COUNTY LINE Distribution 138.00 13.80 14 COVE Distribution 138.00 13.80 15 COUNTY LINE Distribution 138.00 13.80 16 COVE Distribution 138.00 24.00 17 COUNTENAY Distribution 138.00 24.00 18 COVE Distribution 138.00 24.00 18 COVE Distribution 138.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 116.00 13.80 28 CRESCENT CITY Distribution 116.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 13.80 32 CUTLER PLANT Transmission 138.80 13.80 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Distribution 138.00 13.80 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80	8	COLONIAL	Distribution	138.00	13.80	
11 COMO	9	COLONIAL	Distribution	138.00	13.80	
12 CONSERVATION Distribution 230.00 24.00 13 COPANS Distribution 138.00 13.80 14 COPANS Distribution 138.00 13.80 15 COQUINA Distribution 115.00 24.00 16 CORAL REEF Distribution 138.00 13.80 17 CORBETT Transmission 525.00 241.00 18 CORTEZ Distribution 138.00 24.00 19 CORTEZ Distribution 138.00 24.00 19 CORTEZ Distribution 138.00 13.80 20 COUNTRY CLUB Distribution 138.00 13.80 21 COUNTY LINE Distribution 138.00 13.80 22 COURT Distribution 138.00 13.80 23 COURTENAY Distribution 131.00 13.80 24 COVE Distribution 131.00 13.80 24 COVE Distribution 138.00 24.00 25 COX Distribution 138.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 13.80 32 CUTLER PLANT Transmission 138.80 13.80 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Distribution 138.00 13.80 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80 37 DISTRIBUTION 138.00 13.80 38 DADELAND Distribution 138.00 13.80 39 COUTLER PLANT Transmission 138.80 13.80 36 DADELAND Distribution 138.00 13.80 37 COUTLER PLAND Distribution 138.00 13.80 38 DADELAND Distribution 138.00 13.80 39 DADELAND Distribution 138.00 13.80 30 DADELAND Distribution 138.00 13.80 31 DADELAND Distribution 138.00 13.80 31 DADELAND Distribution 138.00 13.80 31 DADELAND DISTRIBUTION 138.00 13.80 31 DADELAND DISTRIBUTION 138.00 13.80 31 DADELAND DISTRIBUTION 138.00 31 DADELAND DISTRIBUTION 138.00 32 DADELAND	10	COLUMBIA	Distribution	115.00	13.80	
13 COPANS Distribution 138.00 13.80 14 COPANS Distribution 138.00 13.80 15 COQUINA Distribution 115.00 24.00 16 CORAL REEF Distribution 138.00 13.80 17 CORBETT Transmission 525.00 241.50 34 18 CORTEZ Distribution 138.00 13.80 19 CORTEZ Distribution 138.00 13.80 19 CORTEZ Distribution 138.00 13.80 10 COUNTRY CLUB Distribution 138.00 13.80 20 COUNTRY UNE Distribution 138.00 13.80 21 COUNTY UNE Distribution 138.00 13.80 22 COURT Distribution 138.00 24.00 23 COURTENAY Distribution 131.00 13.80 24 COVE Distribution 131.00 13.80 25 COX Distribution 138.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.00 13.80 32 CUTLER PLANT Transmission 138.00 13.80 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Distribution 138.00 13.80 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80	11	сомо	Distribution	115.00	13.80	
14 COPANS Distribution 138.00 13.80 15 COQUINA Distribution 115.00 24.00 16 CORAL REEF Distribution 138.00 13.80 17 CORBETT Transmission 525.00 241.50 34 18 CORTEZ Distribution 138.00 24.00 19 CORTEZ Distribution 138.00 13.80 19 COUNTRY CLUB Distribution 138.00 13.80 10 COUNTRY CLUB Distribution 138.00 13.80 20 COUNTY LINE Distribution 138.00 13.80 21 COUNTY LINE Distribution 138.00 13.80 22 COURT Distribution 138.00 24.00 23 COURTENAY Distribution 131.00 13.80 24 COVE Distribution 133.00 24.00 25 COX Distribution 230.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 116.00 13.80 28 CRESCENT CITY Distribution 116.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.00 13.80 32 CUTLER PLANT Transmission 138.00 13.80 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80 37 DADE Distribution 138.00 13.80 38 DADELAND Distribution 138.00 13.80 38 DADELAND Distribution 138.00 13.80 38 DADELAND Distribution 138.00 13.80 38 DADELAND Distribution 138.00 13.80 38 DADELAND Distribution 138.00 13.80 38 DADELAND Distribution 138.00 13.80 38 DADELAND Distribution 138.00 13.80 30 DADELAND Distribution 138.00 13.80 31 DADELAND Distribution 138.00 13.80 32 DADELAND DISTRIBUTION 138.00 13.80 34 DADELAND DISTRIBUTION 138.00 13.80 35 DADELAND DISTRIBUTION DISTRIBUTION 138.00 36 DADELAND DISTRIBUTION DISTRIBUTION 138.00 37 DATELAND DISTRIBUTION DISTRIBUTION 138.00 38 DATELAND	12	CONSERVATION	Distribution	230.00	24.00	
Distribution 115.00 24.00	13	COPANS	Distribution	138.00	13.80	
16 CORAL REEF Distribution 138.00 13.80 17 CORBETT Transmission 525.00 241.50 34 18 CORTEZ Distribution 138.00 24.00 19 CORTEZ Distribution 138.00 13.80 20 COUNTRY CLUB Distribution 138.00 13.80 21 COUNTY LINE Distribution 138.00 13.80 22 COURT Distribution 138.00 24.00 23 COURTENAY Distribution 131.00 13.80 24 COVE Distribution 138.00 24.00 25 COX Distribution 230.00 24.00 26 CRANE Distribution 115.00 13.80 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 30 CUTLER Distribution 138.00 13.80 31	14	COPANS	Distribution	138.00	13.80	
17 CORBETT Transmission 525.00 241.50 34 18 CORTEZ Distribution 138.00 24.00 19 CORTEZ Distribution 138.00 13.80 20 COUNTRY CLUB Distribution 138.00 13.80 21 COUNTY LINE Distribution 138.00 24.00 22 COURT Distribution 138.00 24.00 23 COURTENAY Distribution 131.00 13.80 24 COVE Distribution 136.00 24.00 25 COX Distribution 230.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 <td< td=""><td>15</td><td>COQUINA</td><td>Distribution</td><td>115.00</td><td>24.00</td><td></td></td<>	15	COQUINA	Distribution	115.00	24.00	
18 CORTEZ Distribution 138.00 24.00 19 CORTEZ Distribution 138.00 13.80 20 COUNTRY CLUB Distribution 138.00 13.80 21 COUNTY LINE Distribution 138.00 13.80 22 COURT Distribution 138.00 24.00 23 COURTENAY Distribution 131.00 13.80 24 COVE Distribution 138.00 24.00 25 COX Distribution 230.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 115.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 13.80 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13.80 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80 37 DADE Distribution 138.00 13.80 38 DADE Distribution 138.00 13.80 38 DADE Distribution 138.00 13.80 38 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80 37 DADE Distribution 138.00 13.80 38 DADELAND Distribution 138.00 13.80 39 DADELAND Distribution 138.00 13.80 30 DADELAND Distribution 138.00 13.80 31 DADELAND Distribution 138.00 13.80 31 DADELAND Distribution 138.00 13.80 32 DADELAND Distribution 138.00 13.80 30 DADELAND Distribution 138.00 13.80 31 DADELAND Distribution 138.00 13.80 32 DADELAND DISTRIBUTION 138.00 13.80 33 DADELAND DISTRIBUTION 138.00 13.80 34 DADELAND DISTRIBUTION 138.00 13.80 35 DADELAND DISTRIBUTION 138.00 13.80 36 DADELAND DISTRIBUTION DISTRIBUTION 138.00 13.80 37 DADELAND DISTRIBUTION DISTRIBUTION 138.00 38 DADELAND DISTRIBUTION DISTRIBUTION DISTRIBUTION 138.00 38 DADEL	16	CORAL REEF	Distribution	138.00	13.80	
19 CORTEZ Distribution 138.00 13.80	17	CORBETT	Transmission	525.00	241.50	34.50
Distribution 138.00 13.80	18	CORTEZ	Distribution	138.00	24.00	
20 COUNTRY CLUB Distribution 138.00 13.80 21 COUNTY LINE Distribution 138.00 13.80 22 COURT Distribution 138.00 24.00 23 COURTENAY Distribution 138.00 24.00 24 COVE Distribution 138.00 24.00 25 COX Distribution 230.00 24.00 26 CRANE Distribution 115.00 13.80 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 17.30 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DA	19		Distribution	138.00	13.80	
21 COUNTY LINE Distribution 138.00 13.80 22 COURT Distribution 138.00 24.00 23 COURTENAY Distribution 131.00 13.80 24 COVE Distribution 138.00 24.00 25 COX Distribution 230.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 17.30 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 35 DADE		COUNTRY CLUB	Distribution	138.00	13.80	
22 COURT Distribution 138.00 24.00 23 COURTENAY Distribution 131.00 13.80 24 COVE Distribution 138.00 24.00 25 COX Distribution 230.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 17.30 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13.80 35 DADE Distribution 138.00 13.80 36				138.00	13.80	
23 COURTENAY Distribution 131.00 13.80 24 COVE Distribution 138.00 24.00 25 COX Distribution 230.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 17.30 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80					[
24 COVE Distribution 138.00 24.00 25 COX Distribution 230.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 13.80 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80						
25 COX Distribution 230.00 24.00 26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 17.30 32 CUTLER PLANT Transmission 138.00 13.80 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80				<u></u>		
26 CRANE Distribution 230.00 24.00 27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 17.30 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80					L	
27 CRESCENT CITY Distribution 115.00 13.80 28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 17.30 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80						<u>-</u>
28 CRESCENT CITY Distribution 115.00 13.80 29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 13.80 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80	$ldsymbol{ldsymbol{\sqcup}}$					
29 CRYSTAL Distribution 138.00 13.80 30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 13.80 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80	ᆫᆜ					
30 CUTLER Distribution 138.00 13.80 31 CUTLER PLANT Transmission 138.80 13.80 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80						
31 CUTLER PLANT Transmission 138.80 13.80 32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80						
32 CUTLER PLANT Transmission 138.80 17.30 33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80				138.8	13.80	
33 CYPRESS CREEK Distribution 138.00 13.80 34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80	1				1	
34 DADE Transmission 230.00 138.00 13 35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80						
35 DADE Distribution 138.00 13.80 36 DADELAND Distribution 138.00 13.80						13.80
36 DADELAND Distribution 138.00 13.80	igspace					
	1			1		
0/ Distribution 150.00 15.00	37	DAIRY	Distribution	138.0		<u> </u>
38 DANIA Distribution 138.00 13.80				·	l	

Distribution

Distribution

138.00

66.00

13.80

4.16

DATURA STREET

DATURA STREET

39

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Name of Respondent		This Report 1	s·	Date of Da		
Florida Power & Light Com	pany	(1) [X] An (Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 1998	
			esubmission	11	Dec. 31, 1998	
5. Show in columns (i), increasing capacity.	(i), and (k) special e	SUBS	TATIONS (Continued)		<u> </u>	
6. Designate substations	s or major items of e	equipment leased	from others, jointly ow	ned with others, or one	erated otherwise than h	
affected in respondent's	books of account.	specify in each ca	se whether lessor, co-	-owner, or other party is	s an associated compa	ny.
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATUS AND SP	ECIAL EQUIDATENT	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			Line No.
(f)	(g)	(h)			(In MVa)	INO.
28	1	(1.7	(i)		(k)	
11	2					1 2
56	2	·				3
110	3	·				4
110	2	· · · · · · · · · · · · · · · · · · ·				
60	2		-			5
900	2					6
28						7
60	2					8
135	3					9
30	1					10
55	1		·	·		11
56	2		· · · · · · · · · · · · · · · · · · ·			12
28						13
30			<u> </u>			14
58	2					15
2000	3					16
110	2					17
90	2		<u> </u>			18
90	2					19
90						20
165	3					21
56	2	<u> </u>				22
60	2					23
30						24
60	2		 -			25
11						26
11						27
84	3					28
56	2					29
80			······································			30
180						31
135	3					32
1120	2					33
110	3					34
110	3					35
90	2		 			36
88						37
56	2					38
17	2					39
''1	41	i i		i		707

Name o	of Respondent	This Report Is:	Date of Report	Year of Repor	t I
1	Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 19	998
<u> </u>		SUBSTATIONS			
2. Sut 3. Sut to fund	port below the information called for conceptations which serve only one industrial contains with capacities of Less than 10 National character, but the number of such sicate in column (b) the functional character	or street railway customer should not a street railway custome substations must be shown. But of each substation, designating was substation, designating was substation.	not be listed below. ers with energy for resale, the whether transmission or dispensio	may be grouped	hether
attend	ed or unattended. At the end of the page,	, summarize according to function	the capacities reported for	the individual s	stations in
colum	n (f).				
<u> </u>			<u> </u>	VOLTAGE (In M	
Line No.	Name and Location of Substation	Character of Su	bstation		
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	DAVIE	Distribution	230.0		L
2	DAVIS	Transmission	230.0	138.00	13.20
3	DAVIS	Transmission	138.0	69.00	
4	DAYTONA BEACH	Distribution	115.0	00 13.80	
5	DEAUVILLE	Distribution	69.0	00 13.80	
6	DEEPCREEK	Distribution	230.0	24.00	
7	DEERFIELD BEACH	Distribution	138.0	00 13.80	
8	DELAND	Distribution	115.0	00 13.80	
9	DELMAR	Distribution	230.0	00 13.80	<u> </u>
10	DELTONA	Distribution	230.0	24.00	
11	DELTRAIL	Distribution	230.	00 24.00	
12	DORR FIELD	Distribution	138.	24.00	
13	DOUGLAS	Distribution	138.	00 13.80	,
14	DRIFTWOOD	Distribution	138.	00 13.80	
15	DUMFOUNDLING	Distribution	138.	13.80	
16	DUVAL	Transmission	525.	241.50	34.50
17	EAU GALLIE	Distribution	138.	00 13.80	1
18	EAU GALLIE	Distribution	138.	00 13.80	,
19	EDGEWATER	Distribution	115.	00 13.80	
20	EDISON	Distribution	138.	00 13.80	,
21	EDISON	Distribution	138.	00 13.80	
22	ELKTON	Distribution	115.	00 13.80	,
23	ELY	Distribution	138.	00 13.80	,
24	EMERSON	Transmission	230.	00 138.00)
25	ENGLEWOOD	Distribution	138.	00 24.00	7
26	ESTERO	Distribution	138.	00 23.00	<u> </u>
27	FAIRMONT	Distribution	138.)
28	FASHION	Distribution	138.	00 24.00)
29	FISHERMAN	Distribution	13.	20 4.16	}
30	FLAGAMI	Transmission	230.	00 138.00	13.80
31	FLAGAMI	Distribution	138.	00 24.00)
32	FLAGLER BEACH	Distribution	22.	90 13.20	7
33	FLAGLER BEACH	Distribution	115.		
34	FLAMINGO	Distribution	138.		1
35	FLEMING	Distribution	115.		
36	FLORIDA CITY	Transmission	230.	1	
37	FLORIDA CITY	Distribution	138.	<u> </u>	
38	FLORIDA STEEL	Distribution	230.		
39	FOUNTAIN	Distribution	230.		
40	FRANKLIN	Distribution	138.	00 24.00	ונ
1 1					•

Name of Respondent		This Report I	s:	Date of Report	Vocal Parallel	
Florida Power & Light Corr	npany	(1) X An (Original	(Mo, Da, Yr)	Year of Report Dec. 31, 1998	
			esubmission TATIONS (Continued)	11		
5. Show in columns (I),	(i), and (k) special ed	guipment such as	rotary converters, re-	ctifiers, condensers, etc.		
more desiring supposity.						
6. Designate substation	is or major items of e	quipment leased	from others, jointly ov	wned with others, or ope	rated otherwise than h)V
Liegoon of soic ouriefall	D DY HIE IESDONGENI.	FOI ANY SUBSTAIN	OD OF GOUIDMANT AND	rated under lease leive "		
period of icase, and ann	ivalient. For any sul	osiation or equinn	Deni onerated other t	han hu roacon of colo ec	والمستعمرة والمستعمرة	
affected in respondent's	books of account S	namy expenses a Specify in each ca	or other accounting b	etween the parties, and e-owner, or other party is	state amounts and acc	counts
,		poony in cach ca	ise whether lesson, W	-owner, or other party is	an associated compa	ny.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS AND SPE	CIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number o	f Units Total Capacity	No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
60	2		· · · · · · · · · · · · · · · · · · ·	u/	(4)	1
1120	2		, , , , , , , , , , , , , , , , , , ,			1 2
50	1	-				3
90	2	·				-4
120	4					5
110	2					6
135	3					7
3	1	****				8
90	2	,				9
110	2				-	10
110	2					11
30	1	***		<u> </u>		12
135	3			_		13
90	2					14
58	2					15
3000	6					16
28	1					17
28	1					18
110	2					19
45 90	1					20
30						21
88	3					22
400						23
110	2					24 25
165	3					25
85	2		<u> </u>			27
60						28
4			<u> </u>			29
1120	2		,			30
112	2			-		31
11	1					32
60	2					33
110	2					34
86	3		· · · · · · · · · · · · · · · · · · ·			35
400	1		* -			36
84	3	· · · · · · · · · · · · · · · · · · ·				37
60	2		<u> </u>			38
90	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998			
SUBSTATIONS						

- 1. Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
 Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in

Line	No.	Ob an atom of Output diag	V	OLTAGE (In MV	/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	FRONTENAC	Distribution	131.00	13.80	_
2	FRONTENAC	Distribution	115.00	13.80	
3	FRONTON	Distribution	138.00	13.80	
4	FRUIT INDUSTRIES	Distribution	138.00	13.00	
5	FRUIT INDUSTRIES	Distribution	138.00	13.80	2.40
6	FRUIT INDUSTRIES	Distribution	138.00	13.00	
7	FRUITVILLE	Distribution	230.00	24.00	
8	FT. MYERS	Distribution	138.00	13.80	
9	FT. MYERS PLANT	Transmission	138.00	20.90	
10	FT. MYERS PLANT	Transmission	138.00	69.00	7.20
11	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
12	FT. MYERS PLANT	Transmission	239.00	13.20	
13	FT. MYERS PLANT	Transmission	138.00	17.00	
14	FT. PIERCE	Distribution	138.00	13.80	
15	FULFORD	Distribution	138.00	13.80	
16	FULFORD	Distribution	138.00	13.80	
17	GALLOWAY	Distribution	138.00	13.80	
18	GARDEN	Distribution	138.00	13.80	
19	GARDEN	Distribution	138.00	13.80	· · · · · · · · · · · · · · · · · · ·
20	GENERAL ELECTRIC	Distribution	115.00	13.80	
21	GENEVA	Distribution	131.00	24.00	
22	GERMANTOWN	Distribution	138.00	13.00	
23	GERONA	Distribution	115.00	13.80	<u>. </u>
24	GLADEVIEW	Distribution	138.00	13.80	
25	GLADEVIEW	Distribution	138.00	13.80	
26	GLENDALE	Distribution	230.00	24.00	
27	GOLDEN GATE	Distribution	138.00	24.00	
28	GOLDEN GLADES	Distribution	138.00	13.80	
29	GOLDEN GLADES	Distribution	138.00	13.80	
30	GOLF ·	Distribution	138.00	l	-1-1-1
31	GOULDS	Distribution	138.00		
32	GRANADA	Distribution	230.00		
33	GRANDVIEW	Distribution	131.00		
34	GRANT	Distribution	138.00		
35	GRAPELAND	Distribution	138.00		
36	GRATIGNY	Distribution	138.00		
37	GREENACRES	Distribution	138.00		
38	GREYNOLDS	Transmission	230.00	1	13.2
39	GREYNOLDS	Distribution	138.00		13.2
40	GRISSOM	Distribution	115.00		
40	CICIOON	Distribution	115.00	4.10	

Name of Respondent		This Repoi	t is:	Data of Base		
Florida Power & Light Com	рапу	(1) X A (2) A	n Original Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998	
E Chamin and an an	<u></u>	SUE	STATIONS (Continued)		<u> </u>	
5. Show in columns (I), increasing capacity.	(j), and (k) special equ	uipment such a	as rotary converters, re	ctifiers, condensers, etc	and auxiliary equipme	ent fo
6. Designate substation reason of sole ownership	s or major items of eq	uipment lease	d from others, jointly o	wned with others, or ope	erated otherwise than by	У
reason of sole ownership	ual rent For any sub-	tation or one	ation or equipment ope	rated under lease, give	name of lessor, date an	nd
period of lease, and ann of co-owner or other part affected in respondent's						
affected in respondent's	books of account. Sp	ecify in each	ase whether lessor of	etween the parties, and	state amounts and acc	counts
			odoc michiel lessol, co	5-owner, or other party i	s an associated compar	ny.
İ						
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL COLUMNICA	
(In Service) (In MVa)	Transformers In Service	Spare	Type of Equi			Line
(f)		Transformers		pment Number of	of Units Total Capacity (In MVa)	No.
28	(g)	(h)	(i)	(j)	(k)	1
30						1
						1 2
132	3					1 3
28	2					+-4
42	3				- 	+ 5
14	1	· · · · · · · · · · · · · · · · · · ·				1 6
110	2					
90	2				 	+ 8
460	1	·				
50			-			1
896	4	···				10
720	6					11
180						12
56	1	·			· · · · · · · · · · · · · · · · · · ·	13
	2					14
45	1					15
45	1				-	16
86	3	-				17
25	1					18
58	2					19
90	2					20
28	1					34
90	2		 			22
60						1
25						23
76	3		<u> </u>			24
60			 			25
110		-	 			26
28						27
58	1					28
	2					29
90	2					30
56	2				- - - - - - - - - -	31
55	1					32
56	2			· · · · · · · · · · · · · · · · · · ·		33
30	1	··········				34
80	2	·				35
90	2		 			36
90	2		 			37
560	1		 			
90	2		 			38
20	2					39
	7					40
			<u> </u>			ļ

	Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report Mo, Da, Yr) / /	Year of Report Dec. 31, 199	98
		SUBSTATIONS			
2. Sul 3. Sul o fund	poort below the information called for concern ostations which serve only one industrial or so ostations with capacities of Less than 10 MV ctional character, but the number of such sulticate in column (b) the functional character of ed or unattended. At the end of the page, so in (f).	street railway customer should not be /a except those serving customers wit bstations must be shown. of each substation, designating wheth	listed below. th energy for resale, mater transmission or dist	ribution and wh	ether
ine				OLTAGE (In MV	a)
No.	Name and Location of Substation	Character of Substation	on Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	HAINLIN	Distribution	138.00	13.80	
2	HALLANDALE	Distribution	138.00	24.00	
3	HALLANDALE	Distribution	138.00	24.00	
4	HALLANDALE	Distribution	138.00	13.80	
5	HARBOR	Distribution	138.00	i <u>-</u>	
6	HARRIS	Distribution	138.00		
7	HASTINGS	Distribution	115.00	1	
8	HAULOVER	Distribution	138.00	13.80	
9	HAWKINS	Distribution	138.00	13.80	
10	HIALEAH	Distribution	138.00	13.80	
11	HIALEAH	Distribution	138.00	13.80	
12	HIATUS	Distribution	230.00	24.00	
13	HIBISCUS	Distribution	138.00	13.80	
14	HIELD	Distribution	230.00	24.00	
15	HIGHLANDS	Distribution	138.00	13.80	
16	HILLCREST	Distribution	138.00	13.80	
17	HILLCREST	Distribution	13.20	4.16	4.
18	HILLCREST	Distribution	66.00	13.00	
19	HILLS	Distribution	138.00	13.80	
20	HILLSBORO	Distribution	138.00	13.80	
21	HOBE	Transmission	230.00	138.00	
22	HOLLAND PARK	Distribution	138.00		
23	HOLLY HILL	Distribution	130.00	24.00	
24	HOLLYBROOK	Distribution	230.00	24.00	
25	HOLLYWOOD	Distribution	138.00	13.80	·
26	HOLMBERG	Distribution	230.00	24.00	
27	HOLY CROSS	Distribution	138.00	13.80	
28	HOMELAND	Distribution	230.00	24.00	
29	HOMESTEAD	Distribution	138.00	13.80	
30	HOWARD	Transmission	230.00	138.00	· · · · · · · · · · · · · · · · · · ·
31	HUDSON	Distribution	230.00	13.80	
32	HUDSON	Distribution	115.0	13.80	
33	HUTCHINSON ISLAND	Distribution	230.0	13.00	
34	HYDE PARK	Distribution	138.0	13.80	
35	IBM	Distribution	138.0	13.80	
36	IMAGINATION	Distribution	230.0	24.00	
37	INDIALANTIC	Distribution	138.0		
38	INDIAN CREEK	Transmission	138.0	69.00	
39	INDIAN CREEK	Distribution	138.0	0 13.80	

Distribution

138.00

13.80

INDIAN HARBOR

Name of Respondent		I his Repor	tis:		
Florida Power & Light Com	pany	(1) X A	n Original	Date of Report (Mo, Da, Yr)	Year of Report
			Resubmission STATIONS (Continued)	11	Dec. 31, 1998
6. Designate substation reason of sole ownership	is or major items of it	equipment such a	d from others, jointly ou	wned with others, or ope	c. and auxiliary equipment for erated otherwise than by name of lessor, date and
of co-owner or other par	ty, explain basis of books of account.	sharing eveness	pinent operated other t	nan by reason of sole o	name of lessor, date and wnership or lease, give name state amounts and accounts an associated company.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSIO	ON APPARATUS AND SPI	ECIAL EQUIPMENT Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip		of Units Total Capacity No.
(f)	(g)	(h)	(i)		(In MVa) (k)
58 55	2				
45	1				
90	1				3
110	2				4
88	2				5
16	2				6
111			ļ		7
84	3		 		8
14	1		<u> </u>		9
90	2		 		10
110		<u> </u>			11
135	3		 	-	12
55	1				13
60	2		 		14
60	2	 			15
8	1		 		16
3	1				18
30	1				19
84	3				20
400	1		 		21
25	1				22
112	2				23
160	2				24
88	3				25
55	1				26
134	3				27
55 56	1	-			28
224	2				29
75	2				30
40					31
56	2				32
90	2				33
90	3				34
100	2				35
56	2				36
200	2				37
112	2				38
56	2				39
					40

-	Respondent	Inis Report Is: Date of (1) X An Original (Mo, Da	. V.	Year of Report Dec. 31, 199	98
riorida	Power & Light Company	(2) A Resubmission //			
		SUBSTATIONS			
2. Sub 3. Sub to fund	estations which serve only one industrial estations with capacities of Less than 10 tional character, but the number of such icate in column (b) the functional charac ed or unattended. At the end of the pag	cerning substations of the respondent as of the or street railway customer should not be listed MVa except those serving customers with energy substations must be shown. Iter of each substation, designating whether training to function the capacitic summarize according to function the capacitic substation.	реюw. rgy for resale, ma nsmission or distri	bution and wh	nether
<u></u>			Vo	LTAGE (In MV	/a)
ine No.	Name and Location of Substation	n Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	INDIAN RIVER	Distribution	115.00	13.80	
2	INDRIO	Distribution	138.00	24.00	
3	INDUSTRIAL	Distribution	138.00	13.80	
4	INTERLACHEN	Distribution	138.00	13.80	
5	INTERNATIONAL	Distribution	138.00	24.00	
-6	IONA	Distribution	138.00	24.00	
7	IVES	Distribution	138.00	13.80	
- 8	JACARANDA	Distribution	230.00	24.00	
9	JASMINE	Distribution	230.00	24.00	
10	JENSEN	Distribution	138.00	13.80	
11	JETPORT	Distribution	230.00	24.00	
12	JOHNSON	Transmission	230.00	138.00	
13	JOG	Distribution	230.00	13.80	
14	JUNO BEACH	Distribution	138.00	13.80	
15	JUPITER	Distribution	138.00	13.80	
16	JUPITER	Distribution	138.00		
17	KEENTOWN	Transmission	230.00	69.00	
18	KENDALL	Distribution	138.00	13.80	
19	KEY BISCAYNE	Distribution	138.00	13.80	
20	KILLÍAN	Distribution	230.00	13.80	
21	KIMBERLEY	Distribution	230.00	24.00	
22	KOGER	Distribution	230.00	24.00	
23	KROME	Distribution	66.00	4.16	7.:
24	KROME	Distribution	66.00	4.16	
25	LABELLE	Distribution	138.00	24.00	
26	LAKE BUTLER	Distribution	115.00	13.80	
27	LAKE IDA	Distribution	138.00	13.80	
28	LAKE PARK	Distribution	138.00		
29	LAKEVIEW	Distribution	230.00		
30	LANTANA	Distribution	138.00	<u>. </u>	
31	LATIN QUARTER	Distribution	230.00	<u> </u>	<u> </u>
32	LAUDERDALE PLANT	Transmission	138.00	1	
33	LAUDERDALE PLANT	Transmission	230.00		
34	LAUDERDALE PLANT	Transmission	239.00	<u> </u>	
35	LAUDERDALE PLANT	Transmission	138.00		.
36	LAUDERDALE PLANT	Transmission	239.00		
37	LAUDERDALE PLANT	Transmission	138.00	1	D
38	LAUDERDALE PLANT	Transmission	239.00	1	.l
39	LAUREL	Distribution	115.00	4.10	3

Transmission

138.00

13.20

230.00

LAURELWOOD

Name of Respondent		This Repo	off le:			
Florida Power & Light Com	pany	(1) X A	An Original	Date of Report (Mo, Da, Yr)	Year of Report	
	<u> </u>	(2)	Resubmission	/ / /	Dec. 31,1998	
5. Show in columns (t)	(i) and (k) enopial a	SU	BSTATIONS (Continued)			
5. Show in columns (i), increasing capacity.	(), uno (k) special e	quipment such	as rotary converters, re	ectifiers, condensers, etc	and auxiliary equipm	ent fo
Designate substation	S Or major items of a					
reason of sole ownershiperiod of lease, and ann	by the respondent.	For any subst	ation or equipment one	wried with others, or ope	erated otherwise than b	у
period of lease, and ann of co-owner or other part	ual rent. For any su	bstation or equ	ipment operated other t	than by reason of sole o	name of lessor, date ar	nd
of co-owner or other part affected in respondent's	ly, explain basis of s	haring expense	es or other accounting b	etween the parties, and	whership of lease, give	ount:
affected in respondent's	DOOKS OF ACCOUNT.	pecity in each	case whether lessor, co	o-owner, or other party i	s an associated compa	inv.
					,	,.
Capacity of Substation	Number of	Number of	COMVEDEN	ON ACCOMPANY		
(In Service) (In MVa)	Transformers In Service	Spare	Type of Equi	ON APPARATUS AND SP		Line
(f)	(g)	Transformers	Type of Equi	pment Number o	of Units Total Capacity (in MVa)	No.
90		(h)	(i)	()	(in MVa)	1
30		·····				
86	3					1-2
28			-			1 3
110						1 4
165	3					1 -5
84						6
110						7
110	2		 			8
88	3					9
60	2		<u> </u>			10
448			 			11
60	2					12
135	3	·				13
28	1					14
56	2					15
75		- <u>-</u>	 			16
110	3					17
60			<u> </u>			18
90	2		<u> </u>			19
110	2	<u> </u>	<u> </u>			20
110	2					21
8						22
15						23
60						24
22	2					25
30						26
90						27
135	3					28
86	3					29
60						30
400						31
1568	4					32
480	3					33
660	3					34
210	1					35
210						36
450	2					37
15						38
448	2	····				39
	-1			·		40
			L	I	i	1

	of Respondent Power & Light Company		ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 199	- 8
			SUBSTATIONS			
2. Sub 3. Sub to func	port below the information called for obstations which serve only one industrial industrial stations with capacities of Less than ctional character, but the number of sicate in column (b) the functional character unattended. At the end of the proof of	trial or street rain 10 MVa except such substations	t those serving customers will must be shown.	ith energy for resale, make transmission or dist	ribution and wh	nether
—-т					OLTAGE (In MV	'a)
Line No.	Name and Location of Subst	ation	Character of Substat	tion Primary	Secondary	Tertiary
NO.	(a)		(b)	(c)	(d)	(e)
1	LAWRENCE		Distribution	138.00	24.00	
2	LAWRENCE		Distribution	138.00	13.80	
3	LAWTEY		Distribution	115.00	13.80	
4	LEJEUNE		Distribution	138.00	13.80	
5	1 EJEUNE		Distribution	138.00	13.80	
6	LEMON CITY	<u></u>	Distribution	138.0	13.80	
- 7	LEVEE		Transmission	525.0	241.00	34.5
	LEWIS		Distribution	130.0	13.80	
8	LINDGREN		Distribution	230.0	24.00	
	LINTON		Distribution	138.0	13.80	
10	LITTLE RIVER		Distribution	138.0	0 13.80	····
11	LIVE OAK		Distribution	115.0	0 13.80	"
12	LIVINGSTON		Distribution	230.0	0 24.00	
13	LOXAHATCHEE		Distribution	230.0	0 24.00	
14	LPGA		Distribution	230.0	0 24.00	
	LYONS		Distribution	138.0	0 24.00	
16	LYONS		Distribution	138.0	0 24.00	
17	LYONS		Distribution	138.0	0 13.80	
18	MACCLENNY		Distribution	115.0	24.00	
19	MADISON	·	Distribution	131.0	13.80	
20			Transmission	230.0	138.00	13.
21	MALABAR		Distribution	230.0	24.00	
22	MALLARD		Transmission	239.0	20.90	
23	MANATEE PLANT		Distribution	138.0		
24	MARGATE		Distribution	138.0		
25	MARION		Distribution	138.		
26			Transmission	230.		
27	MARTIN PLANT		Transmission	525.		
28			Transmission	239.		
29			Transmission	525.		
30			Distribution	138.	00 13.80	<u> </u>
31			Distribution	138.	00 13.80	
32			Distribution	115.	00 13.80	0
33			Distribution	138.	i	0
34			Distribution	115.		o
35			Distribution	230		0
36			Distribution	115	00 13.8	o
37			Distribution	138		ol
38			Distribution	138	_	0
39	MELBOURNE		DIGGIO MALO!	1		

Distribution

4.00

33.00

MELBOURNE

39

40

 Designate substation reason of sole ownership period of lease, and anno of co-owner or other part 	(j), and (k) special of s or major items of by the respondent ual rent. For any si ty, explain basis of	SUBST. equipment such as requipment leased fit. For any substation or equipmentsharing expenses of	submission / ATIONS (Continued) rotary converters, rectifiers rom others, jointly owned won or equipment operated upon the continuent operated upon other accounting between the continuent operated other than by the continuent operated other than by the continuent operated other than by the continuent operated other than by the continuent operated other than by the continuent of the conti	rith others, or opera nder lease, give na reason of sole own	ated otherwise than b ime of lessor, date an nership or lease, give	by ind e name
 Designate substation reason of sole ownership period of lease, and anno of co-owner or other part 	s or major items of by the respondent ual rent. For any si y, explain basis of books of account.	SUBST equipment such as re equipment leased fit. For any substation ubstation or equipments	rotary converters, rectifiers rom others, jointly owned were or equipment operated upon the operated other than by or other accounting between	rith others, or opera nder lease, give na reason of sole own	ated otherwise than b ime of lessor, date an nership or lease, give	by ind e name
increasing capacity. 6. Designate substation: reason of sole ownership period of lease, and annot co-owner or other part	s or major items of by the respondent ual rent. For any si y, explain basis of books of account.	equipment such as requipment leased fit. For any substation or equipmenting expenses o	rotary converters, rectifiers from others, jointly owned won or equipment operated upon the toperated other than by or other accounting between	rith others, or opera inder lease, give na reason of sole own	ated otherwise than b ime of lessor, date an nership or lease, give	by ind e nam
ancored in respondents	Number of	Specily in each cas	se whether lessor, co-owne	r, or other party is a	nn associated compa	any.
Community of College at the college		Number of	CONT. (EDOLON ABO		···	
Capacity of Substation (In Service) (In MVa)	In Service	Spare -	Type of Equipment	PARATUS AND SPEC		Line No.
(f)	(g)	(h)	(i)	0	(in MVa)	
45	1			 	(k)	┿
45	1				- 	+-;
16	2					+ ;
45	1		-			+
45	1					+:
56	2					1
3000	6					7
74 165	3					8
90	2					,
90	2			···		10
56	2					11
55						12
110	2					12
55	1		····			15
56	1					16
55	1					17
90	2					12
60	2					15
56	2		· · · · · · · · · · · · · · · · · · ·			20
672	2		· .			21
240	3					22
1900	4					23
135	3					24
90	2					25
112	3					26
2880	4					27
660	3		· · · · · · · · · · · · · · · · · · ·			28
2000	3					29
25	1	· · ·		-		30
58	2		<u> </u>			32
56	2					33
118	3					34
60	2			···		35
30	1					36
23	2		·			37
45	1					38
45	1					39

Name	of Respondent	This Report is:	Date of Report	Year of Report	
Florida Power & Light Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 19	98
		SUBSTATIONS			
1. Re	eport below the information called for conce	· 	s of the end of the year.		
2. St	ubstations which serve only one industrial o	r street railway customer should not b	e listed below.		
	ubstations with capacities of Less than 10 M		vith energy for resale, ma	ay be grouped	according
	ictional character, but the number of such s dicate in column (b) the functional character		thar transmission or distr	ibution and ud	acthor
	ded or unattended. At the end of the page,				
	nn (f).				
ine				OLTAGE (In MV	(a)
No.	Name and Location of Substation	Character of Substa	Primary	Secondary	Tertiary
1	(a)	(b)	(c)	(d)	(e)
1	MELBOURNE	Distribution	138.00	13.00	
2	MERCHANDISE	Distribution	138.00	13.80	·
3	MERRITT	Distribution	138.00	13.80	
4	METRO	Distribution	138.00	24.00	
5	MIAMI	Transmission	138.00	69.00	7.20
6	MIAMI	Distribution	13.80	4.00	
7	MIAMI	Distribution	138.00	13.80	
8	MIAMI	Transmission	230.00	138.00	13.20
9	MIAMI BEACH	Distribution	69.00	13.00	
10	MIAMI BEACH	Distribution	138.00	13.80	
11	MIAMI BEACH	Transmission	138.00	69.00	13.80
12	MIAMI LAKES	Distribution	230.00	24.00	
13	MIAMI LAKES	Distribution	230.00	13.80	
14	MIAMI SHORES	Transmission	230.00	138.00	
15	MIAMI SHORES	Distribution	138.00	13.80	· · · · · · · · · · · · · · · · · · ·
16	MICCO	Distribution	138.00		
17	MIDWAY	Transmission	525.00	241.00	34.50
18	MIDWAY	Transmission	138.00	69.00	6.30
19	MIDWAY	Transmission	230.00	L	13.80
20	MILAM	Distribution	22.90		
21	MILAM	Distribution	230.00		
22	MILITARY TRAIL	Distribution	138.00		
23	MILLER	Distribution	230.00		
24	MILLCREEK	Transmission	230.00		
25	MILLS	Distribution	230.00	1	
26	MIMS	Distribution	115.00	L	
27	MINING	Distribution	115.00	<u> </u>	
28	MINUTEMAN	Distribution	138.00		
29	111511115	Distribution	138.00	<u> </u>	
30	MIRAMAR	Distribution	138.00		
31	MIRAMAR	Distribution	67.00		
32	MIRAMAR	Distribution	138.00		-
33	MIRAMAR	Distribution	66.00		
34	MITCHELL	Distribution	138.00	l .	
35	MOBILE SUB - COCOA	Distribution	138.00	<u>. </u>	
36	MOBILE SUB - DAYTONA	Distribution	138.00	L	
37	MOBILE SUB - DAYTONA	Distribution	115.00		16.00
38	MOBILE SUB - FT LAUDERDALE	Distribution	138.00	1	10.00
39	MOBILE SUB - MIAMI	Distribution	66.00		· · · · · · · · · · · · · · · · · · ·
40	MOBILE SUB - MIAMI	Distribution	138.00		
_ 40	MICDILE 300 - MIAMI	וסווטנונטוו	130.00	24.00	

Name of Respondent	<u></u>	This Report Is:		Date of Report	Yea	r of Report	
Florida Power & Light Comp	oany	(1) X An Or (2)	iginal ubmission	(Mo, Da, Yr) / /		31, 1998	
			TIONS (Continued)				
5. Show in columns (I), (j), and (k) special ed	uipment such as re	otary converters re	ectifiers condensers e	etc and a	uvilian, equipme	ant for
increasing capacity.							
6. Designate substations	s or major items of e	quipment leased fro	om others, jointly o	wned with others, or o	perated o	therwise than by	v
reason of sole ownership) by the respondent.	For any substation	r or equipment one	erated under lease, niv	e name of	fleccor date an	d
period of lease, and annu	ual rent. For any sul	bstation or equipme	ent operated other	than by reason of sole	ownershi	p or lease, give	name
of co-owner or other part affected in respondent's I	y, expiain basis of s books of account - S	nanng expenses or Specify in each case	other accounting	between the parties, a	nd state a	mounts and acc	counts
, , , , , , , , , , , , , , , , , , ,		poony in caon case	, which ie ie sout, c	o-owner, or other party	y is an ass	ociated compar	ny.
Capacity of Substation	Number of	Number of	CONVERS	ION APPARATUS AND S	SPECIAL E	QUIPMENT	Line
(în Service) (în MVa)	Transformers In Service	Spare Transformers	Type of Equ		er of Units	Total Capacity	No.
(f)	(g)	(h)	(i)			(In MVa)	
14	1	(1)			(j)	(k)	╀╌┰
90	2						-2
58	2						3
110	2		<u> </u>				- 4
224							5
12	1						6
255	5					,	 7
1120	2					*****	8
55			<u> </u>				9
100	2					· · · · · · · · · · · · · · · · · · ·	10
200						······	11
110	2						12
90	2						13
400							13
90	2					-,.	1
60	2						15
2000	3						16
50	3	1					17
400	- '						18
22	2	<u>_</u>					19
166							20
90	3		· · · · · · · · · · · · · · · · · · ·	·		<u></u>	21
	2		, <u>.</u>				22
90	2		 				23
60	1						24
56	2						25
	2						26
14	1		<u>.</u>				27
56	2	_				i	28
28	1						29
5	1						30
8	1						31
28	1						32
5	1						33
56	2						34
27		1					35
27		1			_		36
8		1					37
27		1					38
6		1					39

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998		
	SUBSTATIONS				
1. Report below the information called for concerning substations of the respondent as of the end of the year.					

 Substations which serve only one industrial or street railway customer should not be listed below.
 Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according. to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

ine	Name and Location of Substation	Character of Substation	V	OLTAGE (In MV	/a)
No.			Primary	Secondary	Tertiary
1	(a) MOBILE SUB - EASTERN	(b) Distribution	(c) 138.00	(d) 24.00	(e)
2	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
3	MOBILE SUB - WESTERN	Distribution			
	MOFFETT		230.00	24.00	
4	MONET	Distribution	138.00	13.80	
5		Distribution	138.00	13.80	
6	MONET	Distribution	138.00	13.80	
7	MONTEREY	Distribution	138.00	13.80	
8	MONTGOMERY	Distribution	138.00	24.00	
9	MOTOROLA	Distribution	22.90	13.20	
10	MOTOROLA	Distribution	230.00	24.00	
11	MOULTRIE	Distribution	115.00	13.00	
12	MURDOCK	Distribution	138.00	24.00	
13	MYAKKA	Transmission	230.00	138.00	
14	NAPLES	Distribution	138.00	13.80	
15	NASH	Distribution	115.00	13.80	
16	NATOMA	Distribution	138.00	13.80	
17	NATOMA	Distribution	138.00	13.80	
18	NEW RIVER	Transmission	131.00	69.00	13.8
19	NEWTON	Distribution	230.00	24.00	
20	NOBHILL	Distribution	230.00	24.00	
21	NORMANDY BEACH	Transmission	138.00	69.00	13.8
22	NORMANDY BEACH	Distribution	138.00	13.80	
23	NORRIS	Transmission	230.00	115.00	13.5
24	NORTHWOOD	Distribution	138.00	13.80	
25	NORTON	Distribution	138.00	24.00	
26	OAKES	Distribution	138.00	13.00	
27	OAKLAND PARK	Distribution	138.00		
28	OAKLAND PARK	Distribution	138.00	13.80	
29	OAKLAND PARK	Distribution	138.00	24.00	
30	OJUS	Distribution	138.00	13.80	
31	OKEECHOBEE	Distribution	67.00		
32	OKEECHOBEE	Distribution	138.00		
33	OLYMPIA	Distribution	138.00		
34	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
35	ONECO	Distribution	138.00		
36	OPA LOCKA	Distribution	138.00	l t	
37	OPA LOCKA	Distribution	138.00	13.80	
38	ORANGE RIVER	Transmission	525.00	241.00	34.5
39	ORANGEDALE	Distribution	230.00		J -1 .:
40	ORMOND	Distribution	115.00		

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Florida Power & Light Comp	рапу	(1) X An Orig	ginal ubmission	(Mo, Da, Yr)	Dec. 31, 1998	
		SUBSTA	TIONS (Continued)			
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's 	s or major items of eo by the respondent. ual rent. For any sub y, explain basis of sh	quipment leased from For any substation estation or equipment paring expenses or	om others, jointly own or equipment opera nt operated other the other accounting be	ned with others, or oper ted under lease, give n an by reason of sole ow ween the parties, and	rated otherwise than by name of lessor, date an mership or lease, give	d name
0	Number of 1	Number of I	CONTERCION	1 ADDA DA TILO AND ADD		
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equipm	APPARATUS AND SPE		Line
	In Service	Transformers			(In MVa)	No.
(f) 20	(g)	(h)	<u>(i)</u>		(k)	-
20		1	·*·			2
20		1				3
60	2		· · · · · · · · · · · · · · · · · · ·	 		4
28	1		<u> </u>			5
56	2		· · · · · · · · · · · · · · · · · · ·			6
60	2		····			7
110	2					8
11	1					9
165	3					10
60	2					11
110	2					12
224	1					13
112	2					14
30	1					15
50	2					16
50	2					17
112	2					18
110	2					19
112						20
101	2					21
150	2					22
88	3					23
56	2					24 25
90	2					26
40	1					27
101	2	-				28
30						29
88	3					30
13						31
56	2					32
110	2					33
60	2		·	+		34
135	3					35
53	2					36
30	1					37
2000	3	1				38
60	2					39
110	2			<u></u>		40

Name	e of Respondent	(1)	Report Is: X]An Original	Date of Report	Year of Repo	rt i	
Floric	da Power & Light Company	(2) A Resubmission //		(Mo, Da, Yr) / /	Dec. 31, 1	998	
		/	SUBSTATIONS				
 Si Si Si In atten 	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M notional character, but the number of such subdicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	r street Va exc ubstati of eac	ubstations of the responder railway customer should no cept those serving customer ons must be shown. ch substation, designating w	ot be listed below. Is with energy for resale Thether transmission or o	, may be groupe	vhether	
Line No.	Name and Location of Substation		Character of Sub	estation	VOLTAGE (In MVa)		
NO.	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	ORTIZ		Distribution		3.00 24.00		
2	OSBORNE	·····	Distribution	138	3.00 13.80	<u> </u>	
3	OSBORNE		Distribution		3.00 13.80	<u> </u>	
4	OSCEMILL.		Distribution		3.00 13.80		
5	OSLO		Distribution		3.00 13.80		
6	OSLO		Distribution		3.00 13.80		
7	OSPREY		Distribution		3.00 13.80		
8	PACIFIC		Distribution		5.00 13.80		
9	PAHOKEE		Distribution		7.00 13.80		
10	PAHOKEE		Distribution		3.00 13.80		
11	PALATKA		Distribution		0.00 13.80		
12	PALM AIRE		Distribution		3.00 13.80	<u> </u>	
13	PALM BAY		Distribution		3.00 13.80	1	
14	PALM BAY		Distribution		3.00 13.80		
15	PALMA SOLA		Distribution		3.00 13.80		
16	PALMA SOLA		Distribution		3.00 24.00		
17	PALMETTO		Distribution		0.00 24.00		
18	PARK		Distribution		0.00 24.00		
19	PATRICK		Distribution		3.00 13.80		
20	PATRICK		Distribution		3.00 13.80		
21	PAYNE		Distribution		3.00 13.80		
22	PEMBROKE						
23	PENNSUCO		Distribution Distribution		3.00 13.80 0.00 24.00		
24	PERRINE		Distribution			<u> </u>	
25	PERRINE		Distribution				
26	PERRY		Distribution		3.00 13.80		
27	PHILLIPPI		Distribution		3.00 13.80		
28	PHOENIX		Distribution		3.00 13.80 0.00 24.00	<u> </u>	
29	PINE RIDGE		Distribution				
30	PINEHURST		Distribution				
31	PLANTATION		Distribution				
32	PLAYLAND		Distribution		3.00 13.80 3.00 13.80		
33	PLUMOSUS	<u>.</u>	Transmission				
34	POINSETT		Transmission				
35	POMPANO				5.00 241.50		
36	POMPANO		Distribution Distribution		3.00 13.80 3.00 13.80		
37	PORT						
38	PORT EVERGLADES PLANT		Distribution		3.00 13.80		
39	PORT EVERGLADES PLANT	 _	Transmission		0.00 13.20	1	
40	PORT EVERGLADES PLANT PORT EVERGLADES PLANT		Transmission		20.90	<u> </u>	
40	TONI EVENOLADES FEMILI		Transmission	230	0.00 138.00	'	

Name of Respondent	<u></u>	This F	Report Is:	Date of Report	Year of Report	
florida Power & Light Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission // Dec. 31, 1998						
- Ob			SUBSTATIONS (Continued)			
increasing capacity.			uch as rotary converters, rec eased from others, jointly ow			
reason of sole ownersh	ip by the respondent	For any si	ubstation or equipment opera	ted with others, or ope	nated otherwise than by	<u>۷</u> . ا
period of lease, and an	nual rent For any su	hstation or	equipment operated other th	aleu uriuer lease, give i	name of lessor, date an	ia
of co-owner or other pa	rty explain basis of s	haring ever	enses or other accounting be	all by reason of sole of	whership or lease, give	name
affected in respondent's	books of account S	Specify in e	ach case whether lessor, co-	oween the parties, and	state amounts and acc	ounts
	. Dono o, adoban.	specify in ci	ach case whether lesson, co-	owner, or other party is	s an associated compar	יy. !
Capacity of Substation	Number of Transformers	Number Spare		N APPARATUS AND SPI	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transform		ment Number o		No.
(f)	(g)	(h)	(i)	l (i)	(in MVa)	
110		(**/			(k)	+
28	1					ļ .
28	<u> </u>					2
						3
14	<u> </u>					4
60	2					5
28	1		·			6
56	2					
41	2					8
13						i i
28						9
						10
58						11
135	3	-				12
45	1					13
90	2					14
90	2					15
110		-				1 1
110						16
				_		17
110						18
90	2					19
28	1	·-				20
112	2	·				21
90	2	~				22
90	2	_				
56						23
	2					24
28	1					25
86	3					26
135	3					27
110	2			-		28
165	3					29
90	2	*····				30
134	3					1 1
60	<u> </u>					31
	2					32
400	1	_				33
2000	3		1			34
56	2					35
30	1					36
56	2					37
480	3					38
920	2					1 1
560						39
360	2					40

Name of Respondent				Date of Report (Mo, Da, Yr)		Year of Report	98
Florida	a Power & Light Company	(2)	A Resubmission	11		Dec. 31, 19	
		·	SUBSTATIONS				
2. Su 3. Su to fund 4. Ind	port below the information called for conce bstations which serve only one industrial o bstations with capacities of Less than 10 N ctional character, but the number of such s licate in column (b) the functional characte led or unattended. At the end of the page, in (f).	r stree IVa ex ubstat r of ea	et railway customer should no cept those serving custome tions must be shown ch substation, designating w	ot be listed below. rs with energy for resolute whether transmission	ale, m	ribution and w	nether
ine					VOLTAGE (In MVa)		
No.	Name and Location of Substation (a)		Character of Sub	estation Prim	•	Secondary (d)	Tertiary (e)
1	PORT EVERGLADES PLANT		Transmission		, 138.00		(0)
2	PORT MAYACA		Distribution		22.90		
3	PORT MAYACA		Distribution		138.00		
4	PORT ORANGE		Distribution		130.00	L	,
5	PORT ORANGE		Distribution		115.00		
6	PORT SEWALL		Distribution		138.00		
7	PRATT WHITNEY		Distribution		230.00	ł	
8	PRIMAVISTA		Distribution		138.00	_ ' '	
9	PRINCETON		Distribution		138.00	13.80	
10	PRINCETON		Distribution		138.00	13.80	
11	PROCTOR		Distribution		230.00	24.00	
12	PUNTA GORDA		Distribution	*****	13.80	2.40	
13	PUNTA GORDA		Distribution		138.00	13.80	
14	PURDY LANE		Distribution		138.00	13.80	
15	PUTNAM PLANT		Transmission		239.00	13.20	
16	PUTNAM PLANT		Transmission		239.00	13.20	
17	PUTNAM PLANT		Transmission		230.00	130.00	-
18	QUAKER OATS		Distribution		66.00	4.16	
19	QUANTUM	-	Distribution		138.00	13.80	
20	RAILWAY		Distribution		138.00	13.80	·
21	RANCH		Transmission		230.00	138.00	13.
22	RAVENSWOOD		Distribution	 	138.00	13.80	
23	RED ROAD		Distribution		138.00	13.80	
24	REED		Distribution		115.00	l I	
25	REGIS		Distribution		115.00		
26	REMSBURG		Distribution		138.00	24.00	-
27	RESERVATION		Distribution		138.00	13.80	
28	RICE		Transmission		525.00	241.50	34.
29	RINEHART		Distribution		230.00	13.80	
30	RINGLING		Transmission		230.00	138.00	13.6
31	RIO		Distribution		138.00	13.80	
32	RIVERSIDE		Distribution		138.00	13.80	
33	RIVIERA		Distribution	~~ ~~	138.00	13.80	
34	RIVIERA PLANT		Transmission		138.00	19.00	
35	RIVIERA PLANT		Transmission		138.00	69.00	14.4
36	ROCK ISLAND		Distribution		138.00	13.80	
37	ROCKLEDGE		Distribution		138.00	13.80	
38	ROEBUCK		Distribution		138.00	13.80	

ROHAN

RONEY

39

40

Distribution

Distribution

138.00

138.00

13.80

13.80

Name of Respondent		Inis Report I		Date of Report (Mo, Da, Yr)	Year of Report	-
Florida Power & Light Com	pany		(1) An Original (2) A Resubmission		Dec. 31, 1998	
		. 1 ' ' L.J	TATIONS (Continued)	11	<u> </u>	
5. Show in columns (I),	(i) and (k) special ed			ctifiers condensors ato	and auxilians agricum	
increasing capacity.	(), and (ii) opoolar o	quipinont suon as	rotary converters, re-	cullers, collocisers, etc	. and auxinary equipmi	ent for
6. Designate substation	s or major items of e	quipment leased	from others, jointly ov	vned with others, or one	rated otherwise than b	v
reason of sole ownershi	p by the respondent.	For any substati	on or equipment ope	rated under lease, give i	name of lessor, date an	y nd
period of lease, and ann	ual rent. For any su	bstation or equipm	nent operated other t	han by reason of sole or	wnership or lease, give	name
of co-owner or other par	ty, explain basis of s	haring expenses	or other accounting b	etween the parties, and	state amounts and acc	ounte
affected in respondent's	books of account. S	Specify in each ca	se whether lessor, co	o-owner, or other party is	an associated compar	nv
		. •			an and an an an an an an an an an an an an an	·•y.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPI	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			No.
(f)	l l		1		(In MVa)	
520	(g) 2	(h)	(i)	0	(k)	-
11	- 4				<u> </u>	1
	1		<u> </u>			2
60	2					3
28	1					4
107	2				"	5
135	3					6
60	2	· · · · · · · · · · · · · · · · · · ·				1 7
60	2	<u></u>				8
28	1		7			9
28	1					10
110	2		<u></u>			11
4	1					12
135	3					13
110	2	· · · · · · · · · · · · · · · · · · ·				14
240	2		<u></u>			<u> </u>
320						15
	2					16
336	2					17
16	1					18
60	2					19
242	4					20
1060	2					21
58	2					22
135	3	***				23
60	2	· · · · · · · · · · · · · · · · · · ·				24
60	2					25
110	2					26
56	2	~ · · 		· · · · · · · · · · · · · · · · · · ·		27
2000	3					28
58	2	· · · · · · · · · · · · · · · · · · ·		 		29
1120	2	· · · · ·				30
60	2					31
86	3					32
56	2	<u> </u>				i 1
690			<u> </u>			33
	2			· · · · · · · · · · · · · · · · · · ·		34
75	1					35
84	3					36
56	2					37
58	2					38
56	2					39
90	2					40
			<u> </u>			

Name of Respondent This Report I		Report Is:	Date of Report	Year of	Report		
Florida	a Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31	, 19	98
			SUBSTATIONS	<u> </u>	↓		
 Su Su to fund Ind 	eport below the information called for concubstations which serve only one industrial obstations with capacities of Less than 10 fectional character, but the number of such dicate in column (b) the functional character	or stree MVa ex substat er of ea	at railway customer should recept those serving custome ions must be shown.	not be listed below. ers with energy for resa whether transmission o	ile, may be gr or distribution	and w	hether
colum	ded or unattended. At the end of the page in (f).	, summ	arize according to function	the capacities reported	for the indivi	idual s	tations in
Line	Name and Location of Substation		Character of Su	bstation	VOLTAGE	(in M\	/a)
No.	(a)		(b)	Prima (c)	7 1		Tertiary (e)
1	ROSELAWN		Distribution		38.00	13.80	(0)
2	ROSS		Distribution	1	38.00	24.00	
3	ROTONDA		Distribution	1	38.00	24.00	
4	RUBONIA		Distribution		30.00	24.00	
5	SABAL		Distribution	1 2	30.00	24.00	····
6	SAGA		Distribution	1	38.00	13.80	
7	SAMPLE ROAD		Distribution	1	38.00	13.80	
8	SAN MATEO	·····	Distribution	1	15.00	13.80	
9	SANDALFOOT		Distribution	2	30.00	13.00	
10	SANDPIPER		Transmission	2	30.00 1	38.00	13.2
11	SANFORD		Distribution	1	15.00	13.80	
12	SANFORD PLANT		Transmission	2	30.00 1	30.00	13.2
13	SANFORD PLANT		Transmission	2	39.00	22.80	
14	SANFORD PLANT		Transmission	1	15.00	17.00	
15	SARASOTA		Distribution	1	38.00	13.80	
16	SARASOTA		Distribution	1	38.00	24.00	
17	SARNO		Distribution	2	30.00	13.80	
18	SATELLITE		Distribution	1	38.00	13.80	- 11
19	SAVANNAH		Distribution	- 1	38.00	13.80	
20	SAVANNAH		Distribution	1	38.00	13.80	 -
21	SAWGRASS		Distribution	2	30.00	24.00	
22	SCOTTSMOOR		Distribution	1	15.00	24.00	
23	SEABOARD		Distribution	1	38.00	13.80	
24	SEAGULL		Distribution	2	30.00	24.00	
25	SEBASTIAN		Distribution	1	38.00	24.00	
26	SEMINOLA	•	Distribution	1	38.00	13.80	
27	SHADE		Distribution	1	38.00	24.00	
28	SHERIDAN		Distribution	2	30.00	13.80	
29	SHERMAN		Distribution	2	30.00	24.00	
30	SHERMAN		Transmission		30.00 1	30.00	
31	SHERMAN		Transmission	2	30.00	69.00	13.8
32	SIMPSON		Distribution	1	38.00	13.80	

SISTRUNK

SISTRUNK

SO. CAPE

SO. CAPE

SOLANA

SNAKE CREEK

SNAPPER CREEK

SNAPPER CREEK

33

34

35

36

37

38

39

40

Transmission

Distribution

Distribution

Distribution

Distribution

Distribution

Distribution

Transmission

230.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

138.00

13.80

13.80

13.80

13.80

115.00

13.80

13.80

13.20

13.80

Name of Respondent		This Repor		Date of Report	Year of Report	
Florida Power & Light Com	pany		n Original Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998	
			STATIONS (Continued)			
5. Show in columns (I),	(i), and (k) special eq			ctifiers condensers etc	and auviliary equipm	ent for
increasing capacity.						
6. Designate substation	s or major items of eq	uipment lease	d from others, jointly or	wned with others, or ope	erated otherwise than I	οv
reason of sole ownership	by the respondent.	For any substa	ation or equipment ope	rated under lease, give :	name of lessor, date a	nđ
period of lease, and anni	ual rent. For any sub	station or equi	pment operated other t	han by reason of sole or	wnership or lease, give	e name i
of co-owner or other part	ty, explain basis of sh	aring expense	s or other accounting b	etween the parties, and	state amounts and ac	counts
affected in respondent's	books of account. Sp	pecify in each of	case whether lessor, co	o-owner, or other party is	s an associated compa	any.
 	Number of	Number of	44.0			
Capacity of Substation	Transformers	Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	0	(k)	
135	3					1
110	2					2
110	2		· •			3
30	1					4
110	2					5
58	2					6
141	3					+
60	2		-			8
90	2					9
400						10
60	2					
336	- 2					11
			·····			12
920	2					13
180	1					14
90	2					15
60	2					16
60	2				····	17
30	1					18
28	1	·				19
30	1					20
55	1					21
30						22
104	4					23
110	2					24
60	2					25
80	3	 -				
110			 			26
	2		<u> </u>			27
58	2					28
60	2					29
, 75	1					30
50	1					31
56	2					32
560	1					33
125	3					34
58	2					35
28	1					36
28	1	·· <u>···</u>		†		37
168	1		-		- 	38
30	1	-				39
112	2		 			40
						-
<u></u> _			<u> </u>			1 1

Name	of Respondent	This Report is:	Date of Report	Year of Report	
Florida	a Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 19	98
		SUBSTATIONS	,,		
1. Re	port below the information called for conce	<u> </u>	lent as of the end of the year		
2. Su 3. Su to fund 4. Inc	abstations which serve only one industrial of bstations with capacities of Less than 10 National character, but the number of such sticate in column (b) the functional characted or unattended. At the end of the page	or street railway customer should MVa except those serving custom substations must be shown. er of each substation, designating	not be listed below. ners with energy for resale, m whether transmission or dist	ay be grouped	hether
ine.	Name and Landing of Out Artis		v	OLTAGE (In MV	/ a)
No.	Name and Location of Substation (a)	Character of S	Substation Primary (c)	Secondary (d)	Tertiary
1	SORRENTO	Distribution	138.00		(e)
2	SOUTH BAY	Transmission	138.00		7.10
3	SOUTH BAY	Distribution	138.00		
4	SOUTH DAYTONA	Distribution	131.00		
5	SOUTH DAYTONA	Distribution	115.00		
6	SOUTH MIAMI	Distribution	138.00		···
7	SOUTH MIAMI	Distribution	138.00	1	
8	SOUTH VENICE	Distribution	138.00	1	
9	SOUTH VENICE	Distribution	138.00		
10	SOUTHSIDE	Distribution	138.00	13.80	-
11	SOUTHSIDE	Distribution	138.00	24.00	
12	SPRINGTREE	Distribution	230.00	24.00	
13	SPRUCE	Distribution	115.00	24.00	
14	SQUARELAKE	Distribution	138.00	13.80	
15	ST. AUGUSTINE	Distribution	115.00	13.80	
16	ST. JOE	Distribution	115.00	24.00	
17	ST. JOHNS	Transmission	230.00	115.00	
18	ST. LUCIE PLANT	Transmission	239.00	20.90	
19	STARKE	Transmission	115.00	69.00	2.40
20	STARKE	Distribution	67.00	13.80	
21	STEELBALD	Distribution	230.00	24.00	——————————————————————————————————————
22	STIRLING	Distribution	138.00	13.80	
23	STONEBRIDGE	Distribution	230.00	24.00	
24	STUART	Distribution	138.00	13.80	
25	SUNILAND	Distribution	138.00	13.80	
26	SUNNY ISLES	Distribution	138.00	13.80	
27	SUNNY ISLES	Distribution	138.00	13.80	
28	SUNTREE	Distribution	138.00	24.00	
29	SWEATT	Distribution	138.00	24.00	•••
30	SWEETWATER	Distribution	230.00	24.00	
31	SYKES CREEK	Distribution	138.00	13.80	*
32	SYKÉS CREEK	Distribution	138.00	13.80	
33	SYLVAN	Distribution	230.00	13.80	

TAMIAMI

TARTAN

TAYLOR

TERMINAL

TERMINAL

TIMBERLAKE

TICE

34

35

36

37

38

39

40

Distribution

Distribution

Distribution

Distribution

Distribution

Distribution

Distribution

138.00

230.00

115.00

13.80

138.00

138.00

230.00

13.80

24.00

13.00

4.16

13.80

13.80

13.80

Name of Respondent		This Re	port is	; 	Date of Rep	ort	Yea	r of Report	
Florida Power & Light Com	pany	(1) X (2) X		riginal submission	(Mo, Da, Yr) / /		Dec	. 31, 1998	
		1 ' L		ATIONS (Continued)	, ,				
5 Chow in columns (I)	(i) and (k) annual and							***	
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and annof co-owner or other paraffected in respondent's 	s or major items of equip p by the respondent. Fo ual rent. For any substa ty, explain basis of shari	oment lea r any sul tion or e ng exper	ased f bstation quipm	from others, jointly over on or equipment oper nent operated other to or other accounting b	wned with other rated under lea han by reason etween the par	s, or ope se, give r of sole ov ties, and	rated ot name of vnership state ar	herwise than by lessor, date and o or lease, give mounts and acc	d name ounts
affected in respondent's	books of account. Spec	iny in ead	cn cas	se whether lessor, co	-owner, or othe	er party is	an ass	ociated compan	ιy.
	Number of 1	Number o	+ 1	0011/5001/	ON ABBABATUS	AND 005	-0141 #2		
Capacity of Substation	Transformers	Spare	, [ON APPARATUS	S AND SPE	CIAL E		Line
(In Service) (In MVa)	In Service Tr	ansforme	rs	Type of Equip	pment	Number o	fUnits	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
58	2								1
125	2								2
27	2								3
56	2				+				4
30	1								5
80	2								6
65	2								7
45	1								8
45	1								9
60	2							_	10
60	2								11
165	3						7		12
60	2							· · · · · · · · · · · · · · · · · · ·	13
60	2								14
58	2				<u> </u>				15
110	. 2				-	·			16
200	1								17
2220	4								18
38	2				-				19
32	2								20
180	3								21
		 							
112	2								22
	2							· ·	1 1
86	3								24
56	2	·							25
45	1								26
45	1								27
60	2						-		28
30	1								29
110	2								30
56	2								31
28	1								32
30	1							•	33
60	2								34
110	2								35
60	2			<u></u>					36
5	1	-							37
56	2							·	38
56	2								39
90	2								40
30									~~
				<u> </u>					L.

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Repor	
Florida	a Power & Light Company	(2) A Resubmission	(IVIO, Da, 11)	Dec. 31, 19	998
	-	SUBSTATIONS			
2. Su 3. Su o fun 4. Inc	eport below the information called for concer- ibstations which serve only one industrial or ibstations with capacities of Less than 10 M ctional character, but the number of such su dicate in column (b) the functional character ded or unattended. At the end of the page, and	street railway customer should no a except those serving customer ostations must be shown. of each substation, designating w	of the listed below. It is with energy for resale, resole, re	nay be grouped	hether
ine	Name and Location of Substation	Character of Cut		VOLTAGE (In M	/a)
No.		Character of Sub	Primary	Secondary	Tertiary
1	(a) TITUSVILLE	(b)	(c)	(d)	(e)
2	TOLOMATO	Distribution	131.0		
3	TOMOKA	Distribution	115.0	1	
		Distribution	230.0		
4	TRACE	Distribution	230.0		
5	TRAIL RIDGE	Distribution	22.9		
6	TRAIL RIDGE	Distribution	115.0	0 13.80	
7	TRAIN	Distribution	138.0	0 13.80	
8	TROPICAL	Distribution	138.0	0 13.80	
9	TROPICANA	Distribution	138.0	0 13.80	
10	TURKEY POINT PLANT	Transmission	239.0	0 20.90	
11	TURNPIKE	Distribution	230.0	0 24.00	
12	TUTTLE	Distribution	138.0	0 13.80	
13	ULETA	Distribution	138.0	0 13.80	
14	ULETA	Distribution	138.0	0 13.80	
15	UNIVERSITY	Distribution	138.0	0 13.80	
16	VALENCIA	Distribution	230.0	0 24.00	
17	VAMO	Distribution	138.0		
18	VENETIAN	Distribution	138.0		
19	VENICE	Distribution	138.0		
20	VERENA	Distribution	138.0		<u> </u>
21	VERENA	Distribution	138.0		
22	VILLAGE GREEN	Distribution	138.0		
23	VIRGINIA KEY	Distribution	138.0		
24	VOLUSIA	Transmission			40.04
25	WABASSO		230.0		13.20
26	WALKER	Distribution	138.0		
		Distribution	138.0		
27	WEST PALM BEACH	Distribution	67.0		
28	WEST PALM BEACH	Distribution	66.0		2.40
29	WEST PALM BEACH	Distribution	66.0		
30	WEST PALM BEACH	Transmission	138.0		13.20
31	WESTINGHOUSE	Distribution	138.0	0 13.80	_
32	WESTINGHOUSE	Distribution	138.0	0 24.00	
33	WESTON VILLAGE	Distribution	138.0	0 13.80	
34	WESTWARD	Distribution	138.0	0 13.80	
35	WHIDDEN	Transmission	230.0	69.00	
36	WHISPERING PINES	Distribution	138.0	0 13.80	
37	WHITE CITY	Distribution	138.0	0 13.80	
	WHITFIELD	Distribution	138.0	0 13.80	·
38	WINT ILLD				
38 39	WILLOW	Distribution	115.0	0 13.00	

Name of Respondent	·	This Report I	5 -	l Data - (Data - 1)		
•		(1) [X] An (s. Original	Date of Report (Mo, Da, Yr)	Year of Rep	роп 1998
Florida Power & Light Comp	cany		esubmission	11	Dec. 31,	1990
			TATIONS (Continued)	<u> </u>		-
5. Show in columns (I), (j), and (k) special eq	uipment such as	rotary converters, re	ectifiers, condensers,	etc. and auxiliary	equipment for
increasing capacity.						·
6. Designate substations	s or major items of ed	quipment leased	from others, jointly o	wned with others, or	operated otherwis	e than by
reason of sole ownership	by the respondent.	For any substati	ion or equipment ope	rated under lease, gi	ve name of lessor	, date and
period of lease, and annu	uai rent. For any sub	station or equipr	nent operated other	than by reason of sol	e ownership or lea	ase, give name
of co-owner or other part affected in respondent's	y, explain basis of si books of account. Si	ianing expenses	or other accounting t	petween the parties, a	and state amounts	and accounts
ancolca in respondents	books of account. Of	pecify in each ca	ise wiletiel lessol, C	o-owner, or other par	ty is an associated	a company.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND	SPECIAL FOLLIPMI	ENT I
(In Service) (In MVa)	Transformers	Spare	Type of Equi			Capacity No.
	In Service	Transformers		ibitient Milit	(in	MVa)
(f)	(g)	(h)	(i)		(j)	(k)
90	2	-				1
56	2					2
60	2					3
110	2					4
16	2	*		<u> </u>		5
27	2	· · · · · · · · · · · · · · · · · · ·				6
30	1		· · · ·			7
134	3					8
53	2	••				9
2620	4					10
110	2					11
90	3		-			12
56						
	1					13
55	1					14
50	2	<u> </u>				15
110	2					16
85	2					17
112	2					18
135	3					19
85	2	· ···				20
45	1			· · · · · · · · · · · · · · · · · · ·		21
90	2			·		22
56	2					23
1000	3					24
60	2					25
90	2		···· ·. <u>.</u>			26
70		· ······				27
3	1					28
10						
224	2					29
	2			_		30
90	2					31
30	1					32
56	2					33
135	3					34
75	1					35
60	2					36
60	2					37
90	2		1			38
60	2	· · · · · · · · · · · · · · · · · · ·	 			39
110	2	· · · · · · · · · · · · · · · · · · ·				40

Name	e of Respondent	This Report Is:	Date of Report	Year of Report	
Florid	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 19	998
		SUBSTATIONS			
2. S 3. S to fui 4. In atten	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substations of the responden r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	nt be listed below. s with energy for resale, m hether transmission or dis	ay be grouped	hether
Line	Name and Location of Substation			OLTAGE (In MV	/a)
No.	(a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary
1	WIREMILL	Distribution	115.00		(e)
2	WIREMILL	Distribution	115.00		
3	WOODLANDS	Distribution	230.00	l 'i	
4	YAMATO	Transmission	230.00		13.20
5	YULEE	Distribution	230.00	<u> </u>	
6	137TH AVENUE	Distribution	138.00	1	
7	137TH AVENUE	Distribution	230.00	4.20	
8	137TH AVENUE	Distribution	230.00	13.80	
9	40TH STREET	Distribution	138.00	13.80	
10	40TH STREET	Transmission	138.00	69.00	13.80
11	62ND AVENUE	Distribution	138.00	13.80	
12					***
13	Total		97904.60	18085.28	809.20
14				1	_
15					
16					
17				 	
18					
19			<u></u>		
20			7 Tan 10		
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36				 	
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				<u> </u>	

Name of Respondent	-	This Report I		Date of Report	Year of Report			
Florida Power & Light Company (1) An Original (Mo, Da, Yr) Dec. 31, 1998								
· ·		1 1 1	esubmission	11				
F Ob (1)	(2) 1 (1) 1 (1)		TATIONS (Continued)					
 Show in columns (I), increasing capacity. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other par 	is or major items of eq p by the respondent. ual rent. For any sub ty, explain basis of sh	uipment leased For any substati station or equipr aring expenses	from others, jointly ov on or equipment oper nent operated other the or other accounting b	vned with others, or operated under lease, give shan by reason of sole or etween the parties, and	erated otherwise than b name of lessor, date ar wnership or lease, give state amounts and acc	y nd name		
affected in respondent's	books of account. Sp	ecify in each ca	se whether lessor, co	o-owner, or other party is	s an associated compa	nv		
	•	,		onnon, or ourse party in	o an associated compa	ııy.		
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	FCIAL FOLIDMENT			
(In Service) (In MVa)	Transformers	Spare	Type of Equip			Line		
	In Service	Transformers		·	(In MVa)	No.		
(f)	(g)	(h)	(i)	(i)	` (k)	11		
14	1					1 1		
30	1					2		
90	2	·-				3		
1120	2					4		
60	2				····	5		
14	1					6		
17						 		
22						8		
112	2					9		
280						10		
85	2					1 i		
						11		
A0.40.40	4450					12		
104946	1159	16				13		
						14		
			-			15		
			·			16		
						17		
						18		
					-	19		
						20		
						21		
					- -	22		
		···				23		
			<u> </u>			24		
						25		
			<u> </u>			26		
		· · · ·				27		
<u></u>						1 1		
						28		
		·	<u> </u>			29		
						30		
			. <u> </u>			31		
						32		
						33		
						34		
						35		
						36		
		· · ····	· · · · · · · · · · · · · · · · · · ·			37		
		<u>.</u>				38		
			<u> </u>			39		
						40		
			<u> </u>	· l				

Name of Re			This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Pow	er & Light Compa	пу	(2) A Resubmission	(Mo, Da, 11)	Dec. 31,
			FOOTNOTE DATA		<u> </u>
Page	Item (row)	Column		•	
Number	Number	Number			
(a)	(b)	(c)			
426.15	13	f			
Capacity :	Summary (MVA):	:			
	ion 35,855				
Transmiss	ion 68,191				
Total	104,046				
· · · · · · · · · · · · · · · · · · ·					
					•
		•			
					•

	e of Respondent This F (1) da Power & Light Company (2)		Da Vr\ I	ar of Report c. 31, 1998	
	1	RIBUTION METERS AND LINE TRANS	FORMERS		
2. In 3. Si jointi trans trans acco	eport below the information called for concerning diclude watt-hour demand distribution meters, but not how in a footnote the number of distribution watt-how owned with others, or held otherwise than by reast formers are held under a lease, give name of lessor formers are held other than by reason of sole ownering for expenses between the parties, and state case whether lessor, co-owner, or other party is an	of external demand meters. Our meters or line transformers held to son of sole ownership by the responder, date and period of lease, and anniership or lease, give name of co-ownership or lease, and accounts affected in re-	by the respondent undicent. If 500 or more mual rent. If 500 or more or or other party, explain	eters or line e meters or line ain basis of	
Line	ltem	Number of Watt-hour	LINE TRA	LINE TRANSFORMERS	
No.	(a)	Meters (b)	Number (c)	Total capacity (in (MVa) (d)	
1	Number at Beginning of Year	3,867,506	719,726	40,448	
2	Additions During Year				
3	Purchases	125,712	34,939	2,681	
4	Associated with Utility Plant Acquired			·	
5	TOTAL Additions (Enter Total of lines 3 and 4)	125,712	34,939	2,681	
6	Reductions During Year			· · · · · · · · · · · · · · · · · · ·	
7	Retirements	57,180	24,417	1,363	
8	Associated with Utility Plant Sold			<u> </u>	
9	TOTAL Reductions (Enter Total of lines 7 and 8)	57,180	24,417	1,363	
10	Number at End of Year (Lines 1 + 5 - 9)	3,936,038	730,248	41,766	
11	In Stock	54,144	5,726	744	
12	Locked Meters on Customers' Premises	194,646			
13	Inactive Transformers on System				
14	In Customers' Use	3,686,941	723,130	40,909	
15	In Company's Use	307	1,392	113	
16	TOTAL End of Year (Total 11 to 15. This should equal li	ne 10) 3,936,038	730,248	41,766	

Nam	e of Respondent	This Report Is:		Date of Report	Year of I	Report
Flori	da Power & Light Company	(1) X An O	riginal	(Mo, Da, Yr)	Dec. 31,	•
		l ' ' Ll	submission	/ /]	
			L PROTECTION FAC			
imprenting imprenting imprenting advectors. A considerable inclusion of the constituti	or purposes of this response, environmovement designed and constructed solvenent of gaseous, Liquid, or solid substances impact of an activity on the environs export the differences in cost of facilities the new series in cost of facilities the series of the differences in cost of facilities the series of this response. Based of the series of this response. Based of the series of the cost of the cos	ely for control, reduce betances, heat, noise ment. In the considerations. Use the sts without environments or estimated cost transmission, and do not after January 1, ather than operation estimate the cost of condent explains the derground Lines, and age, include an estimate of a confacilities. These exations provided beloacks, etc.	etion, prevention or a e or for the control, nmental considerations the best engineering ental considerations best engineering justs of environmental istribution of electrical purposes. Also refacilities when the costs and purposes of such estimated portion of the ecosts may be estimated portion of the ecosts may be estimated. Noise abatemental portions of the ecosts may be estimated portions of the ecosts may be estimated. Noise abatemental portions of the ecosts may be estimated.	abatement of discreduction, prever ons over the cost design achievable. It is not intended dynamic that is readily and share readily determine all energy and share readily determine port similar experiginal cost is not nations. Example ations. Explain succest of plant that nations on a percontinum, the item of the energy and in the energy and it is not not on a percontinum, the item of the energy and it is not on a percontinum, the item of the energy and it is not on a percontinum.	charges or releases ation, or abatement of alternative facilities without environment that special desirect comparisons as in service, construit be reported here able that such facilities of these costs wouch costs in a footries or will be used the entage of plant bases.	s into the of any other ties which would mental gn studies be re not available. ructed or ein for all such ilities were nmental plant es are jointly ould include a note. o provide power sis. Explain such
) Changes necessary to accommodate		(2) mufflers	_		
	ronmentally clean fuels such as Low as ir fuels including storage and handling i			ofing equipment		
) Monitoring equipment	equipment	(4) Monitoring equ(5) Other.	ipment		
	Other.		E. Esthetic costs:			
•	Water pollution control facilities:		(1) Architectural co	osts		
(1) Cooling towers, ponds, piping, pumps	, etc.	(2) Towers			
(2) Waste water treatment equipment		(3) Underground li	nes		
) Sanitary waste disposal equipment		(4) Landscaping			
) Oil interceptors		(5) Other.			
•) Sediment control facilities		F. Additional plant			
) Monitoring equipment		restricted output fro		s, or addition	
	Other.		of pollution control f	acilities.		
	Solid waste disposal costs:		G. Miscellaneous:			
) Ash handling and disposal equipment		(1) Preparation of			
) Land) Sottling pands		(2) Fish and wildlif		in Accounts	
) Settling ponds) Other.		330, 331, 332, ar			
(4) Other.		(3) Parks and relat	ed facilities		
5 le	those instances when costs are	ositos of bath saturat	(4) Other.			li de la compania
octus	those instances when costs are comp al costs that are included in column (e).	osites of both actual	supportable costs	and estimates of o	costs, specify in co	lumn (f) the
	eport construction work in progress reli		tal facilities et lim- f	•		
· ·		C CHANORHICK	a idonues at Line S	•		
						;
ine	Classification of Cost	CI	HANGES DURING YE	AR	Balance at	Actual Cont
No.		Additions	Retirements	Adjustments	End of Year	Actual Cost
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	16,700		2,001,669	175,784,477	175,784,477
2	Water Pollution Control Facilities	1,095,071	349,971	2,008,900	322,317,848	322,317,848
3	Solid Waste Disposal Costs	116,419		-122,298	71,563,267	71,563,267
4	Noise Abatement Equipment	1,955,617	6,021	364,871	36,166,992	36,166,992
5	Esthetic Costs	3,745,916		70,313	55,375,438	55,375,438
6	Additional Plant Capacity			1 2,3 10	00,010,400	00,010,400

Miscellaneous (Identify significant)

TOTAL (Total of lines 1 thru 7)

Construction Work in Progress

6,929,723

5,102,434

5,703,275

-482,432,192 **818,841,44**9

1,480,049,471

545,287

-478,108,737

818,841,449

1,480,049,471

545,287

Name of Res	pondent er & Light Compar	ny	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
Page Number (a)	Item (row) Number (b)	Column Number (c)	FOOTNOTE DATA		
30	7	е			
ncludes a	ll nuclear en	vironmental pr	otection facilities to prevent	and mitigate the cor	nsequences of a release
f radioac	tive material	into the envi	ronment and the equipment and	components to dissipa	ate heat created in the
uclear pr	ocess.				

	of Respondent	This	Report Is:	Date of Repor		r of Report
riorid	a Power & Light Company	(2)	A Resubmission	/ /	Dec	31, 1998
		<u>'</u> E	NVIRONMENTAL PROTEC	TION EXPENSES	<u>l</u>	
ı. Sh	ow below expenses incurred in connection	with t	he use of environmental	protection facilities, t	he cost of which	n are reported on
Page	430. Where it is necessary that allocations	and/o	or estimates of costs be	made, state the basis	or method use	d.
. IIIC L Re	dude below the costs incurred due to the op- port expenses under the subheadings liste	d belo	on of environmental prote	ection equipment, fac	ilities, and progi	rams.
	der Item 6 report the difference in cost beto			els and the alternative	e fuels that wou	ld otherwise be
ised a	and are available for use.					
. Un	der Item 7 include the cost of replacement	power	, purchased or generate	d, to compensate for	the deficiency i	n output from
egula	ng plants due to the addition of pollution colutions of governmental bodies. Base the pr	ntrol e ice of	quipment, use of alterna	te environmentally pr	eterable tuels o	r environmental
f the	actual cost of such replacement power is n	ot kno	wn. Price internally gene	erated replacement p	ower at the sys	tem average cost o
owe	generated if the actual cost of specific rep	lacem	ent generation is not kno	wn.	_	•
. Un	der item 8 include ad valorem and other ta	xes as	sessed directly on or dir	ectly relatable to env	ironmental facili	ties. Also include
	Item 8 licensing and similar fees on such f those instances where expenses are comp			a data and actimates	of acotsi	. in anl., (a) the
	expenses that are included in column (b).	oseu (or portractoal supportable	e data and estimates	or costs, specii	y in column (c) the
	(4)					
ine	(Igentication of LV	e februare				
No.	Classification of Ex	pense	•	Amo		Actual Expenses
1	Depreciation			(b	75.613.587	(c)
	Labor, Maint, Mtrls, & Supplies Cost Related to	Env F	ac & Programs		27.170.929	
3	Fuel Related Costs			****	21,170,929	
4	Operation of Facilities				4,239,057	
5	Fly Ash and Sulfur Sludge Removal			-	670,022	<u> </u>
6	Difference in Cost of Environmentally Clean Fue	ele			60.571.167	
7	Replacement Power Costs				2.294,396	
8	Taxes and Fees			March Control of the	2,086,946	
9	Administrative and General				2,000,940	
10	Other (Identify significant)		"" 			
11	TOTAL				172,646,104	
				-	1,2,040,104	
				İ		
						· ·

Number (a) Number (b) (c) 1	Name of Re Florida Pow	spondent er & Light Compa	ny	I LJ	esubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
Number Number (c) (c) (c)	·			F	OOTNOTE DATA		
preciation expense was calculated by applying a composite depreciation rate to average plant balances. 6	Page Number	Number	Number	-			
preciation expense was calculated by applying a composite depreciation rate to average plant balances. 6	(a) 31			<u> </u>			
e difference in the cost of environmentally clean fuels was calculated based upon the average price fferential between 0.7%, 1.0%, 2.0% or 2.2% fuel purchased and 2.5% sulfur fuel oil. 7 7 b presents the cost for power generated to compensate for the deficiency in output due to the addition of control equipment. 1 11 c tual expenses aren't available.				, appluing a se	:		
e difference in the cost of environmentally clean fuels was calculated based upon the average price fferential between 0.7\$, 1.0\$, 2.0\$ or 2.2\$ fuel purchased and 2.5\$ sulfur fuel oil. 7				applying a co	emposite depreci	ation rate to average	plant balances.
fferential between 0.7%, 1.0%, 2.0% or 2.2% fuel purchased and 2.5% sulfur fuel oil. 7 b presents the cost for power generated to compensate for the deficiency in output due to the addition of llution control equipment. 1 11 c tual expenses aren't available.	131						
presents the cost for power generated to compensate for the deficiency in output due to the addition of control equipment. 1 11 c tual expenses aren't available.	he diffe: ifferent:	rence in the d ial between 0.	cost of environs	mentally clean or 2.2% fuel n	fuels was calcu	lated based upon the	average price
presents the cost for power generated to compensate for the deficiency in output due to the addition of control equipment. 1 11 c tual expenses aren't available.	131		 -			Jo Sullui Luei Oli.	
tual expenses aren't available.					_		
tual expenses aren't available.	epresent: ollution	s the cost for control equip	power generate ement.	ed to compensat	e for the defic	iency in output due to	o the addition of
	31	11	с	<u> </u>			
	ctual exp	penses aren't	available.				
		· · · · · · ·					
		4					
		•					

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1998 to December 31, 1998, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

May 20, 1999 Signed K. M. Davis Date

Signature

Vice President, Accounting, Controller and Chief Accounting Officer K. M. Davis

Affiliation of Officers and Directors

For the Year Ended December 31, 1998

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

James L. Broadhead - Chairman of the Board and Chief Executive Officer

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board, President, and Chief Executive Officer

FPL Energy, Inc., Juno Beach, FL, Director, Chairman of the Board (as of 01/13/98)

FPL Energy Maine, Inc., Juno Beach, FL, Director, Chairman of the Board (as of 01/06/98)

FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer

FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board

ESI Energy, Inc., Juno Beach, FL, Director

Turner Foods Corporation, Juno Beach, FL, Director

Barnett Banks, Inc., Jacksonville, FL, Director (until 0181/98)

Delta Air Lines, Inc., Atlanta, GA, Director

New York Life Insurance Company, New York, NY, Director (as of 03/18/98)

The Pittston Company, Glen Allen, VA, Director

Dennis P. Coyle - General Counsel and Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary

Alandco Inc., Juno Beach, FL, Director and Secretary

Alandco I, Inc., Juno Beach, FL, Director and Secretary

Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary

Cable GP, Inc., Juno Beach, FL, Director, Plesident and Secretary

Cable LP I, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP II, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP III, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP (Pasco), Inc., Juno Beach, FL, Director, President and Secretary

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary

ESI Energy, Inc., Juno Beach, FL, Director and Secretary

FPL Energy, Inc., Juno Beach, FL, Director and Secretary (as of 01/13/98)

FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary (as of 01/06/98)

FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary (as of 05/14/98)

FPL Energy Mason LLC, Juno Beach, FL, Secretary (as of 05/14/98)

FPL Energy Services, Inc., Juno Beach, FL, Secretary

FPL Energy Services II, Inc., Juno Beach, FL, Secretary

FPL Energy Wyman LLC, Juno Beach, FL, Secretary (as of 05/14/98)

Dennis P. Coyle - General Counsel and Secretary (Continued)

FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary (as of 05/14/98)

FPL Enersys, Inc., Juno Beach, FL, Secretary

FPL Group Argentina, Inc., Juno Beach, FL, Secretary

FPL Group Capital Inc, Juno Beach, FL, Secretary

FPL Group Holdings 1, Inc., Juno Beach, FL, Director and Secretary

FPL Group Holdings 2, Inc., Juno Beach, FL, Director and Secretary

FPL Group International, Inc., Juno Beach, FL, Secretary

FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary

FPL Investments Inc., Juno Beach, FL, Secretary

FPL Thermal Systems, Inc., Juno Beach, FL, Secretary (as of 07/30/98)

Group Capital Services, Inc., Juno Beach, FL, Secretary (as of 09/24/98)

Land Resources Investment Co., Juno Beach, FL, Secretary (until 12/24/98)

MBR Services, Inc., Juno Beach, FL, Director and Secretary (until 03/31/98)

Praxis Group, Inc., Juno Beach, FL, Director and Secretary; President (as of 11/30/98)

QualTec Professional Services, Inc., Juno Beach, FL, Secretary; President (as off 11/30/98)

Telesat Cablevision, Inc., Juno Beach, FL, Director, President and Secretary

Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Director, President and Secretary

Turner Corporation, Punta Gorda, FL, Assistant Secretary

Turner Foods Corporation, Juno Beach, FL, Secretary

Adelphia Communications Corporation, Coudersport, PA, Director

Paul J. Evanson - President

FPL Group, Inc., Juno Beach, FL, Director

ESI Energy, Inc., Juno Beach, FL, Director

FPL Enersys, Inc., Juno Beach, FL, Director

FPL Energy Services Inc., Juno Beach, FL, Director

FPL Energy Services II, Inc., Juno Beach, FL, Director

FPL Group International, Inc., Juno Beach, FL, Director

FPL Thermal Systems, Inc., Juno Beach, FL, Director (as of 07/30/98)

Group Capital Services, Inc., Juno Beach, FL, Director (as of 09/24/98)

Lynch Corporation, Rye, NY, Director

Southern Energy Homes, Inc., Addison, AL, Director

Lawrence J. Kelleher - Senior Vice President, Human Resources

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources

Alandco Inc., Juno Beach, FL, Director and President (as of 11/30/98)

Alandco I, Inc., Juno Beach, FL, Director and President (as of 11/30/98)

Alandco/Cascade, Inc., Juno Beach, FL, Director and President (as of 11/30/98)

FPL Energy, Inc, Juno Beach, FL, Director (as of 01/13/98)

Land Resources Investment Co., Juno Beach, FL, Director and President (until 12/24/98)

QualTec Professional Services, Inc., Juno Beach, FL, Director

Turner Foods Corporation, Juno Beach, FL, Director

Thomas F. Plunkett - President, Nuclear Division

None

C. O. Woody - President, Power Generation Division (as of 01/15/98)

Florida Power & Light Company, Juno Beach, FL, Senior Vice President, Power Generation (until 01/15/98)

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)

FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)

FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director and President (as of 11/19/98)

FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President (as of 09/01/98)

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)

St. Johns River Power Park, Jacksonville, FL, Executive Committee (until 01/22/98)

Scherer Plant Managing Board, Atlanta, GA, Member (until 01/22/98)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98)

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer (until 01/13/98)

Alandco Inc., Juno Beach, FL, Director

Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Beta Mariah (Prime), Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Beta Willow (Prime), Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Cannon Energy Corporation, Juno Beach, FL, President (08/31/98 until 10/13/98)

Cannon Power Corporation, Juno Beach, FL, President (as of 08/31/98)

Cannon Turbines, Inc., Juno Beach, FL, President (as of 08/31/98)

CH Ormesa, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

CH Ormesa LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

CH POSDEF, Inc., Juno Beach, FL, Drector and President (as of 07/23/98)

CH POSDEF LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Cherokee County Cogeneration Corp., Juno Beach, FL, Director and President (as of 07/23/98)

CPC I, Inc., Juno Beach, FL, President (as of 08/31/98)

CPC II, Inc., Juno Beach, FL, President (08/31/98 until 10/30/98)

CPC Properties, Inc., Juno Beach, FL, President (08/31/98 until 10/13/98)

Crete I Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

Crete II Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

Crete III Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

Doswell I, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Doswell Funding Corporation, Juno Beach, FL, Director and President (as of 07/13/98)

Doswell-Hanover, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

ESI Antilles, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

ESI Antilles LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

ESI Australia II, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98) (Continued)

- ESI Bay Area, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Bay Area GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Brady, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI California Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Calistoga GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Calistoga LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Cherokee GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Cherokee LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Cherokee MGP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ES! Chesapeake Power, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Dixie Valley, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI DLP-LP Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Doswell, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Doswell GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Doswell GP II, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Doswell GP II Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Doswell LP Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Double "C", Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Ebensburg, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Energy, Inc., Juno Beach, FL, Director and President (as of07/23/98)
- ESI Geothermal, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Geothermal II, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Hawkeye Power, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Jonesboro, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Kern Front, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Mojave, Inc., Juno Beach, FL, Director and President (as of07/23/98)
- ESI Mojave, LLC, Juno Beach, FL, President (as of 07/23/98)
- ESI Montgomery County, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Multitrade LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and President(as of 07/23/98)
- ESI Northeast Energy GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Northeast Fuel Management, Inc., Juno Beach, FL, Directorand President (as of 07/23/98)
- ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, President (as of 07/23/98)
- ESI Ormesa Equity Holdings LLC, Juno Beach, FL, President (as of 07/23/98)
- ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98) (Continued)

- ESI Ormesa Holdings I LLC, Juno Beach, FL, President (as of 07/23/98)
- ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director (as of 02/14/98), Vice President (as of 07/23/98)
- ESI Philippines, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Pittsylvania, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Prairie Winds GP, L.L.C., Juno Beach, FL, President (as of 07/23/98)
- ESI Prairie Winds LP, L.L.C., Juno Beach, FL, President (as of 07/23/98)
- ESI San Emidio, Inc., Juno Beach, FL, Director and President (as of 07/23/98 until10/26/98)
- ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Sierra, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Silverado Delaware, LLC, Juno Beach, FL, President (as of 07/23/98)
- ESI Silverado Holdings, LLC, Juno Beach, FL, President (as of 07/23/98)
- ESI Sky River, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Steamboat, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Tractebel Acquisition Corp., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Tractebel Funding Corp., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Vansycle GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Vansycle LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Victory, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI West Enfield, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI West Texas Energy, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI WTE Development, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- Faeto Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
- FPL Energy, Inc., Juno Beach, FL, Director and President (as of 01/13/98)
- FPL Energy AVEC LLC, Juno Beach, FL, President (as of 01/16/98)
- FPL Energy Brazil I, LLC, Juno Beach, FL, President (as of 10/28/98)
- FPL Energy Brazil II, LLC, Juno Beach, FL, President (as of 10/28/98)
- FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director (as of 07/23/98); President (07/23/98 until 09/24/98))
- FPL Energy Caithness Funding Corporation, Juno Beach, FL, Director and President (as of 07/23/98)
- FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director (as of 07/23/98); President (07/23/98 until 09/24/98)
- FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director (as of 11/19/98)
- FPL Energy Coldwater Creek, LLC, Juno Beach, FL, President (as of 12/14/98)
- FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and President (as of 07/13/98)
- FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director (as of 07/23/98); President (07/23/98 until 09/24/98))
- FPL Energy Geo East Mesa Partners, Inc. Juno Beach, FL, Director (as of 04/27/98), President (as of 07/23/98)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98) (Continued)

- FPL Energy Everett L.L.C., Juno Beach, FL, President (as of 09/30/98)
- FPL Energy Everett LLC, Juno Beach, FL, President (as of 12/2198)
- FPL Energy Geysers, LLC, Juno Beach, FL, President (as of 11/20/98)
- FPL Energy Maine, Inc., Juno Beach, FL, Director and President (as of 01/06/98)
- FPL Energy Maine Hydro LLC, Juno Beach, FL, President (as of 05/14/98)
- FPL Energy Marcus Hook, Inc., Juno Beach, FL, Director (as of 09/02/98)
- FPL Energy Mason LLC, Juno Beach, FL, President (as of 05/14/98)
- FPL Energy MH50 GP, LLC, Juno Beach, FL, President (as of 12/21/98)
- FPL Energy MH50 LP, LLC, Juno Beach, FL, President (as of 12/21/98)
- FPL Energy Operating Services, Inc., Juno Beach, FL, Director (as of 07/23 /98), President (07/23/98 until 09/24/98)
- FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, President (as of 10/15/98)
- FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and President (as of 06/25/98)
- FPL Energy Services, Inc., Juno Beach, FL, Director
- FPL Energy Services II, Inc., Juno Beach, FL, Director
- FPL Energy Solar Funding Corp., Juno Beach, FL, Director (as of 05/29/98), President (as of 07/23/98)
- FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director (as of 07/23/98); President (07/23/98 until 09/24/98)
- FPL Energy Wyman LLC, Juno Beach, FL, President (as of 05/14/98)
- FPL Energy Wyman IV LLC, Juno Beach, FL, President (as of 05/14/98)
- FPL Enersys, Inc., Juno Beach, FL, Director
- FPL Group Argentina, Inc., Juno Beach, FL, Director (as of 11/30/98)
- FPL Group Capital Inc, Juno Beach, FL, Director, Vice President; Chief Financial Officer (until 01/15/98)
- FPL Group Holdings 1, Inc., Juno Beach, FL, Director and President
- FPL Group Holdings 2, Inc., Juno Beach, FL, Director and President
- FPL Group International, Inc., Juno Beach, FL, Director, Vice President and Chief Financial Officer
- FPL Group International Brazil (Cayman) I, Inc., Georgetown, Cayman Islands, Director (as of 07/23/98)
- FPL Group International Brazil (Cayman) II, Inc., Georgetown, Cayman Islands, Director (as of 07/23/98)
- FPL Group International South America, Inc., Juno Beach, FL, Director (as of 11/30/98)
- FPL Group International South America II, Inc., Juno Beach, FL, Director (as of 11/30/98)
- FPL International Holdings, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
- FPL International Holdings II, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
- FPL International Investment Company, Georgetown, Cayman Islands, Director and President (as of 07/23/98)
- FPL Investments Inc, Juno Beach, FL, Director; President (as of 07/23/98)
- FPL Thermal Systems, Inc., Juno Beach, FL, Director
- Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98) (Continued)

Harper Lake Company VIII, Juno Beach, FL, Director and President (as of 07/23/98)

Harper Lake Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Harper Lake Management, Inc., Juno Beach, FL, Director and VicePresident (as of 07/23/98)

Harper Lake Operations, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Hawkeye Power Partners, LLC, Juno Beach, FL, President (as of 07/23/98)

HLC IX Company, Juno Beach, FL, Director and President (as of 07/2398)

Hyperion VIII, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Hyperion IX, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Karaha Bodas Investment Corp., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

MBR Services, Inc., Juno Beach, FL, Director (until 03/31/98)

Monte San Giorgio Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

Mynydd Gordu Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

Owenreagh Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

Owenreagh Cayman Power Partners, LLC, Georgetown, Cayman Islands, Director and President (as of 07/23/98)

Palms Insurance Company Limited, Georgetown, Cayman Islands, Director

Philadelphia Refinery Generation, LLC, Juno Beach, FL, President (as of 11/04/98)

Ridgetop Energy, LLC, Juno Beach, FL, President (as of 10/22/98)

Riva-Caleone Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

San Bartolomeo Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

Silverado Geothermal Resources, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

Turner Foods Corporation, Juno Beach, FL, Director

Werfa Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)

West Texas Wind Energy Partners, LLC, Juno Beach, FL, President (as of 10/29/98)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Adalberto Alfonso - Vice President, Operations

None

Anthony F. Altmann - Vice President, Energy Marketing

LAAD & Co., Inc., Boca Raton, FL, Director

John J. Cusick - Vice President, Procurement and Logistics (as of 08/31/98) None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer

FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

Land Resources Investment Co., Juno Beach, FL, Vice President and Treasurer (until 12/24/98)

William W. Hamilton - Vice President, Customer Service

FPL Energy Services, Inc., Juno Beach, FL, Director

FPL Energy Services II, Inc., Juno Beach, FL, Director

FPL Enersys, Inc., Juno Beach, FL, Director

FPL Thermal Systems, Inc., Juno Beach, FL, Director (as of 07/30/98)

Group Capital Services, Inc., Juno Beach, FL, Director (as of 09/24/98)

MBR Services, Inc., Juno Beach, FL, Director and President (until 03/31/98)

James P. Higgins - Vice President, Tax

BAC Investment Corp., Wilmington, DE, Director (as of 12/11/98)

FPL Group, Inc., Juno Beach, FL, Vice President, Tax

FPL Energy Doswell Funding Corporation, Wilmington, DE, Director (as of 08/03/98)

Mayberry Investments, Inc., Wilmington, DE, Director and Vice President

MES Financial Corp., Wilmington, DE, Director; Vice President (as of 10/26/98)

Northern Cross Investments, Inc., Wilmington, DE, Director

Sullivan Street Investments, Inc., Wilmington, DE, Director

Robert J. Hovey, Vice President, Turkey Point Nuclear Station

None

Dennis M. Klinger - Vice President, Information Management

None

Mary Lou Kromer – Vice President, Corporate Communications (as of 01/20/98)

FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications (as of 01/20/98)

Rajiv S. Kundalkar - Vice President, Nuclear Engineering

None

Larry J. Laseter - Vice President, Sales and Marketing

FPL Energy Services, Inc, Juno Beach, FL, Director and President

FPL Energy Services II, Inc., Juno Beach, FL, Director and President

FPL Enersys, Inc., Juno Beach, FL, Director and President

FPL Services, Juno Beach, FL, Management Committee Member

FPL Thermal Systems, Inc., Juno Beach, FL, Director and President (as of 07/30/98)

Group Capital Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)

Sidney H. Levin - Vice President, Corporate and External Affairs

None

Jack G. Milne - Vice President, Corporate Communications (until 1/20/98)

FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications (until 01/20/98)

Armando J. Olivera - Vice President, Distribution

None

Antonio Rodriguez - Vice President, Power Delivery

None

Dilek L. Samil - Treasurer and Assistant Secretary

FPL Group, Inc., Juno Beach, FL, Treasurer

Alandco Inc., Juno Beach, FL, Treasurer

Alandco I, Inc., Juno Beach, FL, Treasurer

Alandco/Cascade, Inc., Juno Beach, FL, Treasurer

Cable GP, Inc., Juno Beach, FL, Treasurer

Cable LP I, Inc., Juno Beach, FL, Treasurer

Cable LP II, Inc., Juno Beach, FL, Treasurer

Cable LP III, Inc., Juno Beach, FL, Treasurer

Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer

ESI Energy, Inc., Juno Beach, FL, Treasurer

FPL Energy, Inc., Juno Beach, FL, Treasurer (as of 01/13/98)

FPL Energy Maine, Inc., Juno Beach, FL, Treasurer (as 01/06/98)

FPL Energy Maine Hydro LLC, Juno Beach, FL, Treasurer (as of 05/14/98)

FPL Energy Mason LLC, Juno Beach, FL, Treasurer (as of 05/14/98)

FPL Energy Services, Inc., Juno Beach, FL, Treasurer and Assistant Secretary

FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary

FPL Energy Wyman LLC, Juno Beach, FL, Treasurer (as of 05/14/98)

FPL Energy Wyman IV LLC, Juno Beach, FL Treasurer (as of 05/14/98)

FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary

FPL Group Argentina, Inc., Juno Beach, FL, Treasurer and Assistant Secretary

FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary

Dilek L. Samil - Treasurer and Assistant Secretary Continued)

- FPL Group International, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
- FPL Group International Brazil I (Cayman), Inc., Georgetown, Cayman Islands, Vice President and Treasurer
- FPL Group International Brazil II (Cayman), Inc., Georgetown, CaymanIslands, Vice President and Treasurer
- FPL Group International South America, Inc., Juno Beach, FL, Director and Treasurer
- FPL Group International South America II, Inc., Juno Beach, FL, Director and Treasurer
- FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer
- FPL Investments Inc, Juno Beach, FL, Treasurer
- FPL Thermal Systems, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (as of 07/30/98)
- Group Capital Services, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (as of 09/24/98)
- MBR Services, Inc., Juno Beach, FL, Treasurer (until 03/31/98)
- Palms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary
- Praxis Group, Inc., Juno Beach, FL, Treasurer
- QualTec Professional Services, Inc., Juno Beach, FL, Director and Treasurer
- Telesat Cablevision, Inc., Juno Beach, FL, Treasurer
- Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Treasurer

James E. Scalf - Vice President, Engineering and Technical Services

- FPL Energy Brady Power Services, Inc., Juno Beach, FL, Vice President (as of 09/24/98)
- FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Vice President (as of 09/24/98)
- FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Vice President (as of 11/19/98)
- FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Vice President (as of 09/24/98)
- FPL Energy Operating Services, Inc., Juno Beach, FL, Vice President (as of 09/01/98)
- FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Vice President (as of 09/24/98)

John A. Stall - Vice President, St. Lucie Nuclear Station

None

William G. Walker, III - Vice President, Regulatory Affairs

None

Michael M. Wilson, Vice President, Government Affairs (as of 10/05/98); Vice President (until 07/15/98)

Southern Company Services, Atlanta, GA, Vice President, Governmental Affairs (07/16/98 until 10/03/98)

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

		······································	
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Barnett Banks, Inc. Jacksonville, FL	\$30,356	Banking Services
James L. Broadhead	Delta Air Lines, Inc. Atlanta, GA	\$1,629,025	Air Travel
Dennis P. Coyle	Adelphia Communications Corporation Coudersport, PA	\$428	Cable TV Services
C. O. Woody	St. Johns River Power Park Jacksonville, FL	\$81,575,040 \$45,611,043	Capacity Charges Energy Charges

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company:

Florida Power & Light Company

For the Year Ended December 31, 1998

		For the report return	ne current year, r with the gross o n. Explain and ju	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).	s operating reven s as reported on the es between the re column (h).	ues as reported ne utility's regula sported gross op	on Page 300 of the trong assessment verating revenues	nis fee in
	(a)	(q)	(c)	(p)	(e)	ψ)	(6)	(h)
Line No.	e Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
	Total Sales to Ultimate Customers (440-446, 448)	\$6,098,181,485		\$6,098,181,485	\$6,098,181,485		\$6,098,181,485	(0\$)
7	Sales for Resale (447)	209,249,299	209,249,299	(o)	209,249,299	209,249,299	0	(n)
ო	Total Sales of Electricity	6,307,430,784	209,249,299	6,098,181,485	6,307,430,784	209,249,299	6,098,181,485	(0)
4	Provision for Rate Refunds (449.1)	(16,000,010)	(16,000,000)	(10)	(16,000,010)	(16,000,000)	(10)	0
ب	Total Net Sales of Electricity	6,291,430,774	193,249,299	6,098,181,475	6,291,430,774	193,249,299	6,098,181,475	(e) F
6	Total Other Operating Revenues (450-456)	74,397,959	1,519,745	72,878,214	74,137,499	1,519,745	72,617,754	260,460
≻ 8 6	Other (Specify)							COR NOR (C)
9	Total Gross Operating Revenues	\$6,365,828,733	\$194,769,044	\$6,171,059,689	\$6,365,568,273	\$194,769,044	\$6,170,799,229	\$260,460

Notes: (A) - Operating revenues of FPL Enersys, Inc. a subsidiary of Florida Power & Light Company.

· · · · · · · · · · · · · · · · · ·	FLORIDA	PUBLIC	SERVICE	COMMISSION
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DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY
1998

PSC/AFA/16 (12/94)

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(Next Page is 454i)

Florida Power & Light Company For the Year Ended December 31, 1998

					
	Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.				
Line No.	Effective Date (a)	Description of Change (b)			
1 2 3	06/23/97	FPL-I Brasil Ltda, a subsidiary, added within FPL Group International, Inc. organization.			
4 5 6	12/31/97	National Energy Holdings, Inc., a subsidiary, added within FPL Energy, Inc. organization.			
7 8 9	01/08/98	ESI Hawkeye Power, Inc., a subsidiary, added within FPL Energy, Inc. organization.			
10 11 12	01/09/98	Hawkeye Power Partners, LLC, limited liability company, added within FPL Energy, Inc. organization.			
13 14 15	01/12/98	ESI Northeast Fuel Management, Inc., a subsidiary, added within FPL Energy, Inc. organization.			
16 17 18	01/12/98	ESI Tractebel Acquisition Corp., a jointly owned subsidiary, added within FPL Energy, Inc. organization.			
19 20 21	01/13/98	FPL Energy, Inc., a subsidiary, added within FPL Group Capital Inc organization.			
22 23 24	01/14/98	ESI Devco Northeast, Inc. changed its name to ESI Techachapi Acquisitions, Inc. within FPL Energy, Inc. organization.			
25 26 27	01/15/98	ESI Energy, Inc. transferred from FPL Group Capital Inc to FPL Energy, Inc.			
28 29 30	01/15/98	FPL Group International, Inc. transferred from FPL Group Capital Inc to FPL Energy, Inc.			
31 32 33	01/15/98	National Energy Holdings, Inc. transferred from FPL Group Capital Inc. to FPL Energy, Inc.			
34 35 36	01/16/98	Green Ridge Power LLC, a limited liability company, added within FPL Energy, Inc. organization.			

Florida Power & Light Company For the Year Ended December 31, 1998

	Minority interests and joint ventures, and an updated organizational chart.			
Line	Effective	Description		
No.	Date	of Change		
	(a)	(b)		
1	01/16/98	Green Ridge Services LLC, a limited liability company, added within		
2		FPL Energy, Inc. organization.		
3				
4	01/16/98	West Texas Wind Energy Partners, LLC, a limited liability company,		
5		added within FPL Energy, Inc. organization.		
6				
7	01/22/98	ESI New Bedford LLC, a limited liability company, added within FPL		
8		Energy, Inc. organization.		
9	0.4.00.000			
10	01/23/98	Altamont Infrastructure Company LLC, a limited liability company,		
11		added within FPL Energy, Inc. organization.		
12	0.4.00.000			
13	01/28/98	FPL West Texas Energy, Inc., a subsidiary, added within FPL		
14		Energy, Inc. organization.		
15				
16	01/30/98	ESI Tractebel Funding Corp., a subsidiary, added within FPL		
17		Energy, Inc. organization.		
18	04/00/00	FOLT (L. L. L. L. L. L. L. L. L. L. L. L. L.		
19	01/30/98	ESI Tractebel Urban Renewal Corp., a subsidiary, added within FPL		
20		Energy, Inc. organization.		
21	00/00/00	FDI West Tours France less absended to many to FOI West Tours		
22	02/03/98	FPL West Texas Energy, Inc., changed its name to ESI West Texas		
23	ļ	Energy, Inc. within FPL Energy, Inc. organization.		
24	02/18/98	ESI Caithagas Funding Come a subaidiam caddad within EDI		
25	02/10/90	ESI Caithness Funding Corp., a subsidiary, added within FPL		
26 27		Energy, Inc. organization.		
28	02/20/98	ESI Ormesa Equity Holdings LLC, a limited liability company, added		
29	02/20/90	within FPL Energy, Inc. organization.		
30		within FFL Energy, Inc. Organization.		
31	02/24/98	ESI Ormesa lE Equity, Inc., a subsidiary, added within FPL Energy,		
32	02124130	Inc. organization.		
33		ino. Organization.		
34	03/03/98	ESI Ormesa Debt Holdings, LLC, a limited liability company, added		
35	00,00,30	within FPL Energy, Inc. organization.		
36		The man of the Energy, the Organization.		
	<u> </u>	1		

Florida Power & Light Company For the Year Ended December 31, 1998

Minority interests and joint ventures, and an updated organizational chart.			
Line	Effective	Description	
No.	Date	of Change	
	(a)	(b)	
1	03/04/98	ESI Ormesa Equity Holdings LLC transacting business under	
2		fictitious name of Star Group IE Geothermal Partners in the State of	
3	1	California within FPL Energy, Inc. organization.	
4		97.	
5	03/24/98	WindCo LLC, a limited liability company, added within FPL Energy,	
6		Inc. organization.	
7		3	
8	03/30/98	ESI Panama, Inc. changed its name to Harper Lake Management,	
9		Inc. within FPL Energy, Inc. organization.	
10		intermental Elements, into organization.	
11	03/31/98	National Energy Holdings, Inc. changed its name to FPL Energy	
12	00,01,00	Maine, Inc. within FPL Energy, Inc. organization.	
13		Maine, me. within the Energy, me. organization.	
14	03/31/98	MRP Services Inc. wee dispolyed and removed from EDL One	
15	03/31/30	MBR Services, Inc. was dissolved and removed from FPL Group	
16		Capital Inc organization.	
17	03/31/98	Port 05 4 1 td. o limited north and in successful and 1 to 1 t.	
18	03/3//90	Port 95-4, Ltd., a limited partnership, was sold and deleted from	
19		Alandco Inc. organization.	
	04/02/09		
20	04/03/98	ESI Caithness Funding Corp. changed its name to FPL Energy	
21		Caithness Funding Corporation within FPL Energy, Inc. organization.	
22	0.4/00/00		
23	04/08/98	FPL Energy Maine Hydro LLC, a limited liability company, added	
24		within FPL Energy Maine, Inc. organization.	
25			
26	04/08/98	FPL Energy Wyman LLC, a limited liability company, added within	
27		FPL Energy Maine, Inc. organization.	
28	0.4/00:55		
29	04/08/98	FPL Energy Wyman IV LLC, a limited liability company, added within	
30		FPL Energy Maine, Inc. organization.	
31			
32	04/08/98	FPL Energy Mason LLC, a limited liability company, added within	
33		FPL Energy Maine, Inc. organization.	
34		,	
35	04/08/98	FPL Energy AVEC LLC, a limited liability company, added within	
36		FPL Energy, Maine Inc. organization.	

Florida Power & Light Company For the Year Ended December 31, 1998

	minority interests and joint ventures, and an updated organizational chart.		
Line	Effective	Description	
No.	Date	of Change	
	(a)	(b)	
1	04/27/98	ESI Dominican Republic, Inc. changed its name to FPL Energy Geo	
2		East Mesa Partners, Inc. within FPL Energy, Inc. organization.	
3			
4	05/01/98	SEGS VIII Investments LLC, a limited liability company, added within	
5		FPL Energy, Inc. organization.	
6]		
7	05/08/98	Altamont Power LLC, a limited liability company, added within FPL	
8		Energy, Inc. organization.	
9	Ì		
10	05/08/98	Cameron Ridge LLC, a limited liability company, added within FPL	
11	00,00,00	Energy, Inc. organization.	
12		Lifetgy, inc. organization.	
13	05/29/98	EDI Energy Color Conding Com a cobaiding added within EDI	
	03/29/90	FPL Energy Solar Funding Corp., a subsidiary, added within FPL	
14		Energy, Inc. organization.	
15	00/00/00		
16	06/03/98	High Desert Land Acquisition LLC, a limited liability company, added	
17		within FPL Energy, Inc. organization.	
18			
19	06/04/98	FPL Energy Geysers, LLC, a limited liability company, added within	
20		FPL Energy, Inc. organization.	
21			
22	06/08/98	Altamont Power 1998 LLC, a limited liability company, added within	
23		FPL Energy, Inc. organization.	
24			
25	06/08/98	Cameron Ridge 1998 LLC, a limited liability company, added within	
26		FPL Energy, Inc. organization.	
27			
28	06/09/98	FPL Energy East Mesa Holdings LLC, a limited liability company,	
29		added within FPL Energy, Inc. organization.	
30			
31	06/18/98	GEM Resources, LLC, a limited liability company, added within FPL	
32		Energy, Inc. organization.	
33			
34	06/25/98	FPL Power Marketing, Inc., a subsidiary, added within FPL Energy,	
35	35.25.05	Inc. organization.	
36		ino. organization.	
	1		

Florida Power & Light Company For the Year Ended December 31, 1998

	minority interests and joint ventures, and an updated organizational chart.			
Line	Effective	Description		
No.	Date	of Change		
	(a)	(b)		
1	06/26/98	SEGS VIII Investments LLC dissolved and deleted from FPL Energy,		
2		Inc. organization.		
2 3	i			
4	06/26/98	SEGS IX Holdings LLC dissolved and deleted from FPL Energy, Inc.		
5		organization.		
6		organization,		
7	06/26/98	SEGS IX Investments I I C dissolved and deleted from EDI. E		
8	00/20/90	SEGS IX Investments LLC dissolved and deleted from FPL Energy,		
		Inc. organization.		
9	07/00/00			
10	07/06/98	Hyperion Investments LLC dissolved and deleted from FPL Energy,		
11		Inc. organization.		
12				
13	07/10/98	FPL Energy Doswell Holdings, Inc., a subsidiary, added within FPL		
14		Energy, Inc. organization.		
15				
16	07/10/98	Doswell Funding Corporation, a subsidiary, added within FPL		
17		Energy, Inc. organization.		
18				
19	07/21/98	FPL Power Marketing, Inc. changed its name to FPL Energy Power		
20	07721700	Marketing, Inc. within FPL Energy, Inc. organization.		
21		Marketing, me. within FFE Energy, me. organization.		
22	07/30/98	EDI Thormal Systems Inc. a sylvaidiant, add advitti EDI O		
23	07/30/90	FPL Thermal Systems, Inc., a subsidiary, added within FPL Group		
1		Capital Inc organization.		
24	00/04/00	D' 0'' 11 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
25	08/24/98	River City Holdings, Inc. changed its name to FPL Energy Doswell		
26		Funding Corporation within FPL Energy, Inc. organization.		
27				
28	08/27/98	FPL Energy Marcus Hook LLC, a limited liability company, added		
29		within FPL Energy, Inc. organization.		
30				
31	08/28/98	ESI Cannon Acquisitions LLC, a limited liability company, added		
32		within FPL Energy, Inc. organization.		
33	!			
34	08/28/98	ESI/Caithness Cannon Acquisitions, LLC, a limited liability company,		
35		added within FPL Energy, Inc. organization.		
36				

Florida Power & Light Company For the Year Ended December 31, 1998

	Minority interests and joint ventures, and an updated organizational chart.			
Line	Effective	Description		
No.	Date	of Change		
	(a)	(b)		
1	08/31/98	Cannon Power Corporation, a subsidiary, added within FPL Energy,		
2		Inc. organization.		
3	;			
4	08/31/98	Cannon Energy Corporation, a subsidiary, added within FPL Energy,		
5		Inc. organization.		
6	·			
7	08/31/98	CPC I, Inc., a subsidiary, added within FPL Energy, Inc. organization.		
8				
9	08/31/98	CPC II, Inc., a subsidiary, added within FPL Energy, Inc. organization.		
10	00.0	, , , , , , , , , , , , , , , , , , ,		
11	08/31/98	CPC Properties, Inc., a subsidiary, added within FPL Energy, Inc.		
12	00/01/00	organization.		
13				
14	08/31/98	Cannon Turbines, Inc., a subsidiary, added within FPL Energy, Inc.		
1	00/31/90	organization.		
15		organization.		
16	08/31/98	Canvest Partners I, a limited partnership, added within FPL Energy,		
17	00/3//90	Inc. organization.		
18		ino. organization.		
19	00/04/00	FPL Energy Marcus Hook, Inc., a subsidiary, added within FPL		
20	09/01/98			
21		Energy, Inc. organization.		
22		FCI Omeses IF December 11 Continued link lite accommon added		
23	09/15/98	ESI Ormesa IE Resource LLC, a limited liability company, added		
24		within FPL Energy, Inc. organization.		
25				
26	09/15/98	ESI Ormesa IH Resource LLC, a limited liability company, added		
27		within FPL Energy, Inc. organization.		
28]			
29	09/15/98	FPL Energy East Mesa LLC, a limited liability company, added		
30		within FPL Energy, Inc. organization.		
31				
32	09/21/98	FPL Energy Services, Inc. doing business in the State of Florida and		
33		New Jersey under the fictitious name of Sunshine Energy within the		
34		FPL Group Capital Inc organization.		
35				
36	09/23/98	FPL Energy Services, Inc. capital stock transferred to FPL Group		
		Capital Inc.		

Florida Power & Light Company For the Year Ended December 31, 1998

For the Year Ended December 31, 1998					
Provide any changes in corporate structure including partnerships,					
	minority interests and joint ventures, and an updated organizational chart.				
Line	Effective	Description			
No.	Date	Description of Change			
	(a)	(b)			
1	09/23/98	FPL Thermal Systems, Inc. capital stock transferred to FPL Energy			
		Services, Inc. within FPL Group Capital Inc organization.			
2]	The state of the s			
4	09/24/98	Group Capital Services, Inc., a subsidiary, added within FPL Group			
5		Capital Inc organization.			
6					
7	09/29/98	ESI Operating Services, Inc. changed its name to FPL Energy			
8	001_010	Operating Services, Inc. within FPL Energy, Inc. organization.			
9		operating dervices, inc. within FPL Energy, Inc. organization.			
10	09/29/98	ESI Brady Power Services, Inc. changed its name to FPL Energy			
11	00/20/00	Brady Power Services, Inc. changed its name to FPL Energy			
12		Brady Power Services, Inc. within FPL Energy, Inc. organization.			
13	09/29/98	FSI Calistoga Power Services Inc. sharped the			
14	00,20,00	ESI Calistoga Power Services, Inc. changed its name to FPL Energy			
15		Calistoga Power Services, Inc. within FPL Energy, Inc. organization.			
16	09/29/98	ESI Docwoll Bower Services Inc. the set of the services			
17	03/23/30	ESI Doswell Power Services, Inc. changed its name to FPL Energy			
18		Doswell Power Services, Inc. within FPL Energy, Inc. organization.			
19	09/29/98	EDI Enormy Everett I 1 0 - Krait I II I III			
20	09123190	FPL Energy Everett L.L.C., a limited liability company, added within			
21		FPL Energy, Inc. organization.			
22	09/29/98	EDI Engravata I I O a P. 71 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
23	03/23/30	FPL Energy Vansycle L.L.C., a limited liability company, added			
24		within FPL Energy, Inc. organization.			
25	09/30/98	FOLV firming B			
26	09/30/96	ESI Virginia Power Services, Inc. changed its name to FPL Energy			
27		Virginia Power Services, Inc. within FPL Energy, Inc. organization.			
	00/20/09	NO Association and the second			
28 29	09/30/98	NG Acquisition L.L.C., a limited liability company, added within FPL			
30		Energy, Inc. organization.			
31	09/30/98	Novada Coethamad Haldina L. I. C II. II. II. II.			
32	09/30/30	Nevada Geothermal Holdings L.L.C., a limited liability company,			
33		added within FPL Energy, Inc. organization.			
34	10/02/98	PacificCrost Down LLO a limited in 199			
35	10/02/30	PacificCrest Power, LLC, a limited liability company, added within			
36		FPL Energy, Inc. organization.			
37					

Florida Power & Light Company For the Year Ended December 31, 1998

	Minority interests and joint ventures, and an updated organizational chart.		
Line	Effective	Description	
No.	Date	of Change	
	(a)	(b)	
1	10/13/98	PacificCrest Power, LLC changed its name to Pacific Crest Power,	
2		LLC within FPL Energy, Inc. organization.	
3		5 ,. 5	
4	10/13/98	CPC II, Inc. merged into Ridgetop Energy, LLC and deleted from	
5		FPL Energy, Inc. organization.	
6		3 ,	
7	10/13/98	CPC Properties, Inc. merged into Ridgetop Energy, LLC and deleted	
8		from FPL Energy, Inc. organization.	
9			
10	10/13/98	Cannon Energy Corporation merged into Ridgetop Energy, LLC and	
11		deleted from FPL Energy, Inc. organization.	
12		a solution in the Energy, inc. organization.	
13	10/14/98	FPL Energy PacificCrest Partner, LLC, a limited liability company,	
14	.0,, 00	added within FPL Energy, Inc. organization.	
15		added minimit is Energy, inc. organization.	
16	10/15/98	Square Lake Holdings, Inc., a subsidiary, added within FPL Energy,	
17	10,10,00	Inc. organization.	
18		ino. Organization.	
19	10/22/98	Ridgetop Energy, LLC, a limited liability company, added within FPL	
20	10/22/90	Energy, Inc. organization.	
21		Lifetgy, Inc. organization.	
22	10/26/98	ECI Can Emidia Ina dissalved and deleted from EDI. France Inc.	
23	10/20/90	ESI San Emidio, Inc. dissolved and deleted from FPL Energy, Inc.	
		organization.	
24 25	10/28/98	EDI Energy Provil I I C a limited liability commons, added within	
26	10/20/90	FPL Energy Brazil I, LLC, a limited liability company, added within	
27		FPL Group International, Inc. organization.	
28	10/28/98	EDI Energy Prozil II LLC a limited liability company, added within	
29	10/20/90	FPL Energy Brazil II, LLC, a limited liability company, added within	
30		FPL Group International, Inc. organization.	
31	10/30/98	ESLDV Bartners LD a limited northernbin dispolyed and deleted	
32	10/30/80	ESI DV Partners, L.P., a limited partnership, dissolved and deleted	
33		from FPL Energy, Inc. organization.	
34			
35			
36			

Florida Power & Light Company For the Year Ended December 31, 1998

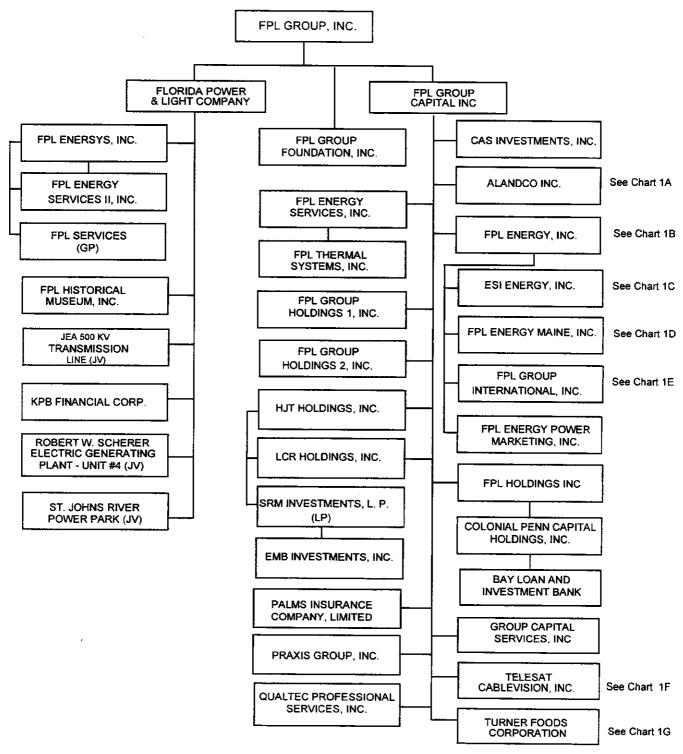
	Minority interests and joint ventures, and an updated organizational chart.				
Line	Effective	Description			
No.	Date	of Change			
	(a)	(b)			
1	11/04/98	Philadelphia Refinery Generation, LLC, a limited liability company,			
2		added within FPL Energy, Inc. organization.			
3		,			
4	11/04/98	FPL Energy Altamont Acquisitions LLC, a limited liability company,			
5		added within FPL Energy, Inc. organization.			
6		The state of the s			
7	11/12/98	TWC Sixty-Three, Inc. dissolved and deleted from Alandco Inc.			
8	1 17 12,00	organization.			
9	1	organization.			
10	11/19/98	EDI Enorgy CO. Operations Inc. of substitle and the last of the la			
11	11/19/90	FPL Energy CO ₂ Operations, Inc., a subsidiary, added within FPL			
	1	Energy, Inc. organization.			
12	14/00/00				
13	11/20/98	FPL Energy Services, Inc. doing business in the State of			
14	İ	Pennsylvania under the fictitious name of Sunshine Energy [™]			
15		Services within FPL Group Capital Inc organization.			
16	ļ				
17	11/24/98	FPL Energy PacificCrest Partner, LLC changed its name to FPL			
18		Energy Pacific Crest Partner, LLC within FPL Energy, Inc.			
19	<u> </u>	organization.			
20					
21	12/04/98	FPL Energy Everett LLC, a Delaware limited liability company,			
22		added within FPL Energy, Inc. organization.			
23					
24	12/11/98	BAC Investment Corp., a subsidiary, added within FPL Energy, Inc.			
25		organization.			
26	j				
27	12/14/98	FPL Energy Coldwater Creek, LLC, a limited liability company,			
28	:	added within FPL Energy, Inc. organization.			
29		asses within the Energy, mo. organization.			
30	12/14/98	CAS Investments Inc. capital stock transferred to EDI. Crown			
31	12/14/90	CAS Investments, Inc. capital stock transferred to FPL Group Capital Inc.			
32		Oapital IIIC.			
33	12/21/98	EDI Engrav MUEO CD 11 C a limite di tietitite a conservation del conservat			
34	12121190	FPL Energy MH50 GP, LLC, a limited liability company, added within			
3 4 35		FPL Energy, Inc. organization.			
36					
30					

Florida Power & Light Company For the Year Ended December 31, 1998

Line No. Date (a) PPL Energy MH50 LP, LLC, a limited liability company, added within FPL Energy, Inc. organization. 1 12/21/98 FPL Energy MH50, L.P., a limited partnership, added within FPL Energy, Inc. organization. 1 12/24/98 Energy, Inc. organization. 1 12/24/98 Land Resources Investment Co. merged into Florida Power & Light Company and deleted from Florida Power & Light Company organization. 1 12/30/98 Cameron Ridge 1998 LLC cancelled and deleted from FPL Energy, Inc. organization. 1 12/30/98 ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization.		Minority interests and joint ventures, and an updated organizational chart.				
(a) (b) (b) (c) (c) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	1	1	· ·			
1 12/21/98 FPL Energy MH50 LP, LLC, a limited liability company, added within FPL Energy, Inc. organization. 12/21/98 FPL Energy MH50, L.P., a limited partnership, added within FPL Energy, Inc. organization. 12/24/98 Land Resources Investment Co. merged into Florida Power & Light Company and deleted from Florida Power & Light Company organization. 12/30/98 Cameron Ridge 1998 LLC cancelled and deleted from FPL Energy, Inc. organization. 12/30/98 ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization.	No.		▼			
FPL Energy, Inc. organization. 12/21/98 FPL Energy MH50, L.P., a limited partnership, added within FPL Energy, Inc. organization. 12/24/98 Land Resources Investment Co. merged into Florida Power & Light Company and deleted from Florida Power & Light Company organization. 12/30/98 Cameron Ridge 1998 LLC cancelled and deleted from FPL Energy, Inc. organization. 12/30/98 ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization.	<u></u>					
12/21/98 FPL Energy MH50, L.P., a limited partnership, added within FPL Energy, Inc. organization. 12/24/98 Land Resources Investment Co. merged into Florida Power & Light Company and deleted from Florida Power & Light Company organization. 12/30/98 Cameron Ridge 1998 LLC cancelled and deleted from FPL Energy, Inc. organization. ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization.	1	12/21/98				
12/21/98 FPL Energy MH50, L.P., a limited partnership, added within FPL Energy, Inc. organization. 12/24/98 Land Resources Investment Co. merged into Florida Power & Light Company and deleted from Florida Power & Light Company organization. 12/30/98 Cameron Ridge 1998 LLC cancelled and deleted from FPL Energy, Inc. organization. 12/30/98 ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization.	2		FPL Energy, Inc. organization.			
Energy, Inc. organization. Land Resources Investment Co. merged into Florida Power & Light Company and deleted from Florida Power & Light Company organization. Land Resources Investment Co. merged into Florida Power & Light Company organization. Land Resources Investment Co. merged into Florida Power & Light Company organization. Land Resources Investment Co. merged into Florida Power & Light Company organization. Cameron Ridge 1998 LLC cancelled and deleted from FPL Energy, Inc. organization. ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization.	3					
12/24/98 Land Resources Investment Co. merged into Florida Power & Light Company and deleted from Florida Power & Light Company organization. 12/30/98 12/30/98	4	12/21/98	FPL Energy MH50, L.P., a limited partnership, added within FPL			
12/24/98 Land Resources Investment Co. merged into Florida Power & Light Company and deleted from Florida Power & Light Company organization. 12/30/98 Cameron Ridge 1998 LLC cancelled and deleted from FPL Energy, Inc. organization. 12/30/98 ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. 12/30/98 East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization.			Energy, Inc. organization.			
Company and deleted from Florida Power & Light Company organization. 12/30/98 12/30/98 12/30/98 12/30/98 12/30/98 12/30/98 ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization.						
organization. 12/30/98 12/30/9		12/24/98	Land Resources Investment Co. merged into Florida Power & Light			
10	8		Company and deleted from Florida Power & Light Company			
11 12/30/98 Cameron Ridge 1998 LLC cancelled and deleted from FPL Energy, Inc. organization. 12/30/98 ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. 12/30/98 ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. 12/30/98 ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization. East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization. FPL Energy, Inc. organization.	9		organization.			
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16	1					
17 12/30/98 East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization. 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 34 35	1					
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35						
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	36					

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/98- Organization Chart Rev. 24 Page 1 of 12

FPL GROUP, INC. AND SUBSIDIARIES



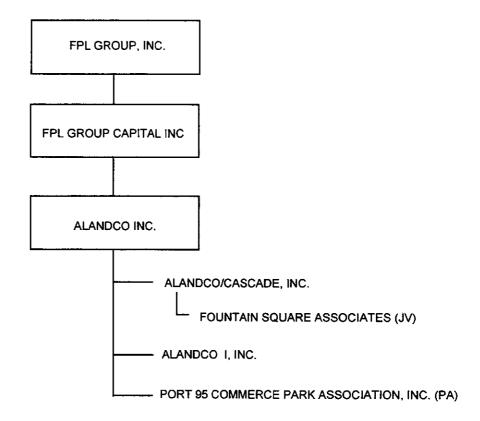
(GP) = GENERAL PARTNERSHIP

(JV) = JOINT VENTURE

(LP) = LIMITED PARTNERSHIP

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/98 - Organization Chart Rev. 24 Page 2 of 12

CHART 1A ALANDCO INC.

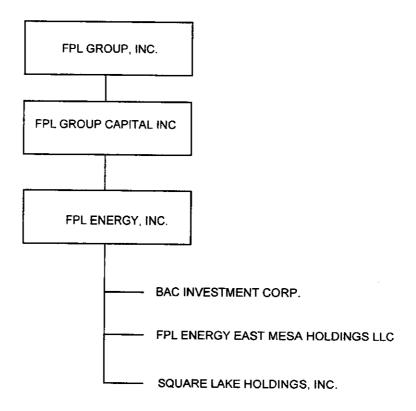


(JV) = JOINT VENTURE

(PA) = PROPERTY OWNERS ASSOCIATION

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/98 - Organization Chart Rev. 24 Page 3 of 12

CHART 1B FPL ENERGY, INC.



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FPSC Schedule 1 - PSC/AFA/16
                                                         12/31/98 - Organization Chart
                                                         Rev. 24
                                                         Page 4 of 12
FPL GROUP, INC.
                                                        CHART 1C
                                                        ESI ENERGY, INC.
  FPL GROUP
  CAPITAL INC
FPL ENERGY, INC.
ESI ENERGY, INC.
                ALPHA JOSHUA (PRIME), INC. (OT)
                ALPHA MARIAH (PRIME), INC. (OT)
                                                     SAGEBRUSH (GOP)
                BETA MARIAH (PRIME), INC.
                                           (OT)
                BETA WILLOW (PRIME), INC. (OT)
                BIRCH LIMITED PARTNERSHIP
                EAST MESA GEOTHERMAL LLC
                ESI ALTAMONT ACQUISITIONS, INC.
                    - GREEN RIDGE POWER LLC
                      LALTAMONT INFRASTRUCTURE COMPANY LLC
                    GREEN RIDGE SERVICES LLC
                 ESI ANTILLES, INC.
                    POWER BARGE ANTILLES, L.P.
                      PBA JAMAICA LIMITED
                 ES! ANTILLES LP. INC.
                 ESI AUSTRALIA II, INC.
                 ESI BAY AREA, INC.
                     WINDPOWER PARTNERS 1989, L.P.
                     WINDPOWER PARTNERS 1990, L.P.
                     WINDPOWER PARTNERS 1991, L.P.
                     WINDPOWER PARTNERS 1991-92, L.P.
                    WINDPOWER PARTNERS 1992, L.P.
                 ESI BAY AREA GP, INC.
                 ESI BRADY, INC. *
                  L ESI BH LIMITED PARTNERSHIP
                      BRADY POWER PARTNERS (GP)
                ESI CALIFORNIA HOLDINGS, INC.
                     CH ORMESA, INC.
                         ACME ORMESA II PARTNERS, L.P.

    EAST MESA PARTNERS (GP)

                             ORMESA GEOTHERMAL II (GP)
                             ORMESA OPERATORS (GP)
                     CH ORMESA LP, INC.
                     - CH POSDEF, INC.
                         ACME POSDEF PARTNERS, L.P.
                           L POSDEF POWER COMPANY, L.P.
                     CH POSDEF LP, INC.
                     EASTERN PACIFIC ENTERPRISES, INC.
                     ESI SKY RIVER, INC. *
                     L ESI SKY RIVER LIMITED PARTNERSHIP
                          SKY RIVER PARTNERSHIP (GP)
                               SAGEBRUSH PARTNER FIFTEEN, INC.
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FPL Attachment

L SAGEBRUSH (GOP)

^{* =} Also in Partnership with ESI LP, Inc. (GOP) = General Co-Ownership Partnership (GP) = General Partnership (OT) = Owner Trust

FPSC Schedule 1 - PSC/AFA/16 12/31/98 - Organization Chart Rev. 24 Page 5 of 12

CHART 1C - Continued ESI ENERGY, INC.

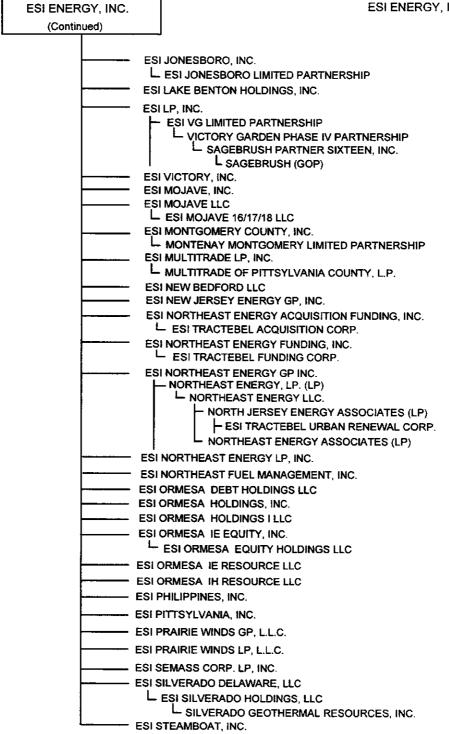
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ESI KERN FRONT, INC. KERN FRONT PIPELINE JOINT VENTURE - ESI KF LIMITED PARTNERSHIP L KERN FRONT LIMITED (LP) ESI SIERRA, INC. L ESI HS LIMITED PARTNERSHIP ☐ HIGH SIERRA LIMITED (LP) ESI EBENSBURG, INC. L EBENSBURG INVESTORS LIMITED PARTNERSHIP LEBENSBURG POWER COMPANY (GP) ESI GEOTHERMAL, INC. ESCA LIMITED PARTNERSHIP COSO FINANCE PARTNERS (GP) ESI GEOTHERMAL II, INC. ESCA II LIMITED PARTNERSHIP L COSO FINANCE PARTNERS II (GP) ESI HAWKEYE POWER, INC.

L HAWKEYE POWER PARTNERS, LLC

^{* =} Also in Partnership with ESI LP, Inc.

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/98 - Organization Chart Rev. 24 Page 6 of 12

CHART 1C - Continued ESI ENERGY, INC.



FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/98 - Organization Chart Rev. 24 Page 7 of 12

CHART 1C - Continued ESI ENERGY, INC. ESI ENERGY, INC. (Continued) EȘI TEHACHAPI ACQUISITIONS, INC. - CAMERON RIDGE LLC WINDCO LLC L ALTAMONT POWER LLC L ALTAMONT POWER 1998 LLC ESI VANSYCLE GP, INC. LESI VANSYCLE PARTNERS, L.P. ESI VANSYCLE LP, INC. EȘI WEST ENFIELD, INC. L ESI WEST ENFIELD LIMITED PARTNERSHIP ESI WEST TEXAS ENERGY, INC. L WEST TEXAS WIND ENERGY PARTNERS, LLC ESI WTE DEVELOPMENT, INC. FPL ENERGY ALTAMONT ACQUISITIONS LLC FPL ENERGY COLDWATER CREEK, LLC FPL ENERGY DOSWELL HOLDINGS, INC. FPL ENERGY DOSWELL FUNDING CORPORATION DOSWELL FUNDING CORPORATION FPL ENERGY EAST MESA LLC FPL ENERGY GEO EAST MESA PARTNERS, INC. LGEM RESOURCE, LLC **FPL ENERGY EVERETT LLC** FPL ENERGY EVERETT L.L.C. FPL ENERGY GEYSERS, LLC FPL ENERGY MARCUS HOOK, INC. L FPL ENERGY MARCUS HOOK LLC FPL ENERGY MH50 GP, LLC FPL ENERGY MH50, L.P. FPL ENERGY MH50 LP, LLC FPL ENERGY OPERATING SERVICES, INC. FPL ENERGY BRADY POWER SERVICES, INC. - FPL ENERGY CALISTOGA POWER SERVICES, INC. - FPL ENERGY CO 2 OPERATIONS, INC. FPL ENERGY DOSWELL POWER SERVICES, INC. - FPL ENERGY VIRGINIA POWER SERVICES, INC. FPL ENERGY PACIFIC CREST PARTNER, LLC PACIFIC CREST POWER, LLC FPL ENERGY SOLAR FUNDING CORP. FPL ENERGY CAITHNESS FUNDING CORPORATION FPL ENERGY VANSYCLE L.L.C. **FPL INVESTMENTS INC** ☐ FPL-BT VENTURES (JV) HARPER LAKE ACQUISITIONS, INC. HARPER LAKE HOLDINGS, INC. HARPER LAKE MANAGEMENT, INC.

(JV) = Joint Venture

(LP) = Limited Partnership

Continued on Page 8 of 12

HARPER LAKE OPERATIONS, INC.

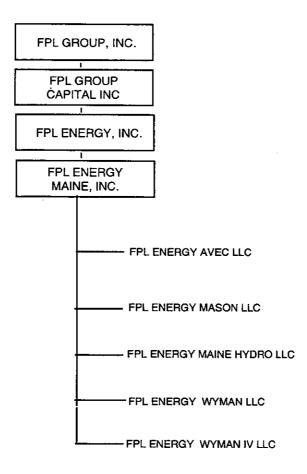
FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/98 - Organization Chart Rev. 24 Page 8 of 12

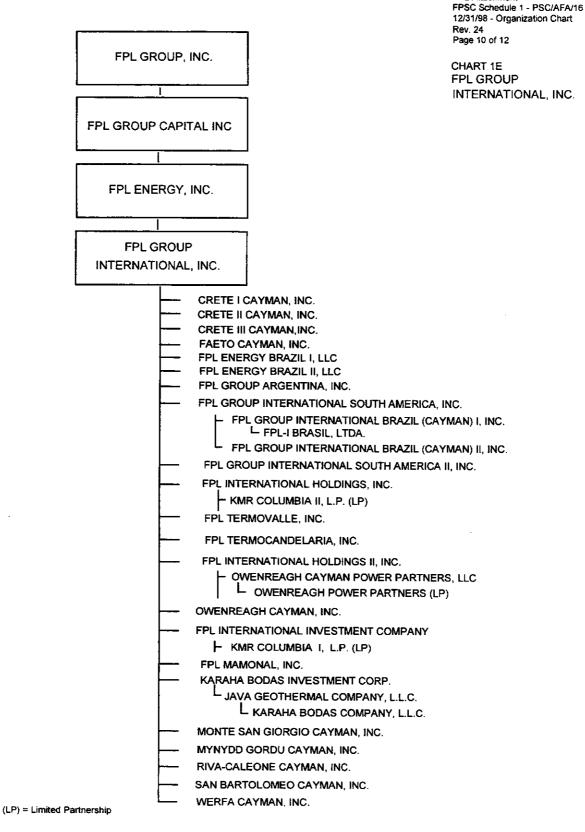
CHART 1C - Continued ESI ENERGY, INC.

ESI ENERGY, INC. (Continued)	
	HIGH DESERT LAND ACQUISITION LLC
	HYPERION VIII, INC. HARPER LAKE COMPANY VIII LUZ SOLAR PARTNERS LTD. VIII (LP)
	HYPERION IX, INC. HIC IX COMPANY L. LUZ SOLAR PARTNERS LTD. IX (LP)
	MES FINANCIAL CORP.
<u> </u>	NG ACQUISITION L.L.C. L NEVADA GEOTHERMAL HOLDINGS L.L.C.
	NORTHERN CROSS INVESTMENTS, INC.
	PHILADELPHIA REFINERY GENERATION, LLC
	SULLIVAN STREET INVESTMENTS, INC.

FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/98 - Organization Chart Rev. 24 Page 9 of 12

CHART 1D FPL ENERGY MAINE, INC.

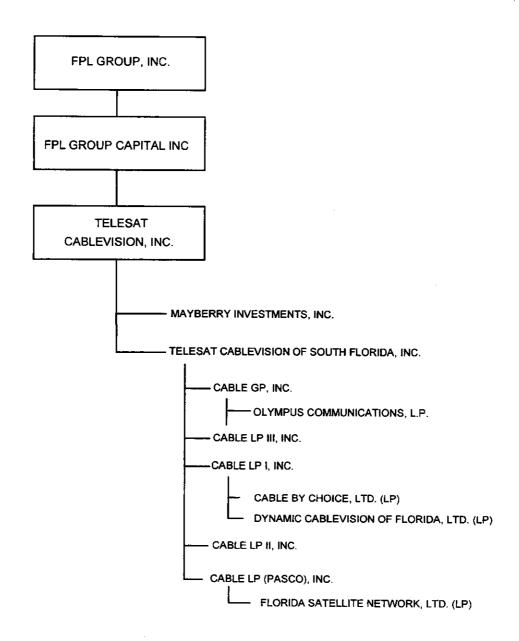




FPL Attachment

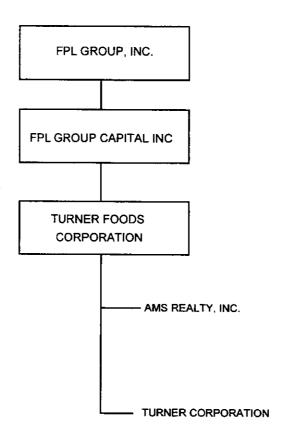
FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/98 - Organization Chart Rev. 24 Page 11 of 12

CHART 1F TELESAT CABLEVISION, INC.



FPL Attachment FPSC Schedule 1 - PSC/AFA/16 12/31/98 - Organization Chart Rev. 24 Page 12 of 12

CHART 1G TURNER FOODS CORPORATION



FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Name of Affiliated Company (a) KPB Financial Corp. FPL and KPB Financial Corp. (KPB) entered into a Purchase and Agreement effective January 2, 1998. Pursuant to the agreement sale price of \$410,020,000, KPB agreed to sell and assign its righ in various accounts, accounts receivable and other rights to the pmoney which KPB acquired from FPL under a purchase and sale dated December 31, 1997. FPL agreed to purchase the above ite exchange for the cancellation of KPB's indebtedness (as evidence KPB's December 31, 1997 \$410,000,000 Purchase Money Note), cash payment of \$20,000. Pursuant to the agreement, KPB was to current, prior to the closing, accrued interest of \$182,222.22 due of December 31, 1997 Purchase Money Note representing two days KPB Financial Corp. FPL and KPB Financial Corp. (KPB) entered into a Purchase and Agreement effective December 31, 1998. Pursuant to the agreem a sale price of \$426,000,000, FPL agreed to sell and assign its right of the following FPL assets: accounts receivable generated sale and/or provision by the seller of electricity and other goods at services, and other rights to the payment of money derived from some financing, employee advances, income taxes, reimbursable project damage claims, transmission service and interchanges, trade pay other miscellaneous items. In return, KPB agreed to purchase the receivables for a \$426,000,000 promissory note, payable on demiser to the payments on the promise payments on th	, for a
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Agreement effective December 31, 1998. Pursuant to the agreen a sale price of \$426,000,000, FPL agreed to sell and assign its rig KPB for the following FPL assets: accounts receivable generated sale and/or provision by the seller of electricity and other goods at services, and other rights to the payment of money derived from s financing, employee advances, income taxes, reimbursable project damage claims, transmission service and interchanges, trade pay other miscellaneous items. In return, KPB agreed to purchase the receivables for a \$426,000,000 promissory note, payable on demage.	
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note shall be paid monthly, commencing January 31, 1999, and co	ontinuing
monthly until the promissory note is paid in full.	
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FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Name of Affiliated Company (a) Cherokee County Cogeneration Partners, L.P. The Energy Marketing & Trading division of Florida Power & Light Company is currently operating under a Fuel Management Agreement which is being negotiated between Cherokee County Cogeneration Partners, L.P. and Energy Marketing & Trading. This contract, which calls for the transportation scheduling, transportation balancing, and supply responsibilities for the Cherokee Plant, has been finalized and is awaiting approval of the Cherokee County Cogeneration Partners, L.P. financing company, the Prudential. The Management Fee to be received under this Agreement is \$60,000 per year. This fee is being paid in the interim while awaiting final execution of the contract. In 1998, Florida Power and Light Company (FPL) assigned to FPL Services all rights, title and interest in and to all amounts due or to become due under Authorizations FPL had in effect with the General Service Administration of the United States. These assigned Authorizations related to Demand Side Management work. FPL Services agreed to pay FPL \$546 for the expenses incurred in obtaining the three Authorizations Doswell Limited Partnership Doswell dimited Purchase of Natural Gas with Doswell Limited Partnership, which calls for the purchase and/or sale of gas relating to the natural gas operations at the Doswell plant. In 1998, gas sales amounted to \$34,285,618 and purchases amounted to \$3,081,560 Doswell Limited Partnership Doswell Limited Partnership. Under this Agreement, FPL is responsible for all nominations, balancing and penalties associated with the storage, transportation, and delivery of gas to the Doswell Power Generation Facility located in Hanover County, Virginia. During the term of this Agreement, Doswell will pay FPL the amount of \$6,500 per month for services rendered under the contract.	<u> </u>		
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at the Doswell plant. In 1998, gas sales amounted to \$34,285,618 and purchases amounted to \$3,081,560 Doswell Limited Partnership On April 1, 1998, FPL entered into a Natural Gas Services Agreement with Doswell Limited Partnership. Under this Agreement, FPL is responsible for all nominations, balancing and penalties associated with the storage, transportation, and delivery of gas to the Doswell Power Generation Facility located in Hanover County, Virginia. During the term of this Agreement, Doswell will pay FPL the amount of \$6,500 per month for services rendered			Purchase of Natural Gas with Doswell Limited Partnership, which calls
purchases amounted to \$3,081,560 Doswell Limited Partnership On April 1, 1998, FPL entered into a Natural Gas Services Agreement with Doswell Limited Partnership. Under this Agreement, FPL is responsible for all nominations, balancing and penalties associated with the storage, transportation, and delivery of gas to the Doswell Power Generation Facility located in Hanover County, Virginia. During the term of this Agreement, Doswell will pay FPL the amount of \$6,500 per month for services rendered	22		for the purchase and/or sale of gas relating to the natural gas operations
Doswell Limited On April 1, 1998, FPL entered into a Natural Gas Services Agreement with Doswell Limited Partnership. Under this Agreement, FPL is responsible for all nominations, balancing and penalties associated with the storage, transportation, and delivery of gas to the Doswell Power Generation Facility located in Hanover County, Virginia. During the term of this Agreement, Doswell will pay FPL the amount of \$6,500 per month for services rendered			at the Doswell plant. In 1998, gas sales amounted to \$34,285,618 and
Doswell Limited Partnership On April 1, 1998, FPL entered into a Natural Gas Services Agreement with Doswell Limited Partnership. Under this Agreement, FPL is responsible for all nominations, balancing and penalties associated with the storage, transportation, and delivery of gas to the Doswell Power Generation Facility located in Hanover County, Virginia. During the term of this Agreement, Doswell will pay FPL the amount of \$6,500 per month for services rendered			purchases amounted to \$3,081,560
Partnership Doswell Limited Partnership. Under this Agreement, FPL is responsible for all nominations, balancing and penalties associated with the storage, transportation, and delivery of gas to the Doswell Power Generation Facility located in Hanover County, Virginia. During the term of this Agreement, Doswell will pay FPL the amount of \$6,500 per month for services rendered			
for all nominations, balancing and penalties associated with the storage, transportation, and delivery of gas to the Doswell Power Generation Facility located in Hanover County, Virginia. During the term of this Agreement, Doswell will pay FPL the amount of \$6,500 per month for services rendered			
transportation, and delivery of gas to the Doswell Power Generation Facility located in Hanover County, Virginia. During the term of this Agreement, Doswell will pay FPL the amount of \$6,500 per month for services rendered		Partnership	Doswell Limited Partnership. Under this Agreement, FPL is responsible
located in Hanover County, Virginia. During the term of this Agreement, Doswell will pay FPL the amount of \$6,500 per month for services rendered			
Doswell will pay FPL the amount of \$6,500 per month for services rendered			
1 2			
32 under the contract.			
	32		under the contract.

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FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

l	Name of Affiliated	Synopsis of
Line	Company	Contract
No.	(a)	(b)
1	FPL Group, Inc.	Every time a subsidiary is added or deleted by an FPL Group, Inc. company
2		it becomes a party to, or is deleted from, the tax allocation arrangement of
3		the FPL Group, Inc. consolidated return. Therefore, any corporate structure
4	•	changes provided in Form PSC/AFA/16 Schedule 1 (Pages 454i through
5		454x) would also be reflected in FPL Group's tax sharing arrangement.
6		
7	Turner Foods	As part of the Turner Foods Corporation (TFC) divestiture, the lease between
8	Corporation	FPL and TFC for 205 acres of land at Manatee was assigned to the buyer,
9		Turner Foods, LP (TFLP), a non-affiliated company. Also, on September 14,
10		1998, FPL purchased an option to buy the Manatee Grove from TFC.
11		This was done to secure the right of FPL to obtain water from the Manatee
12		grove for use in an orimulsion conversion at the Manatee plant. This option
13		was assigned to TFLP. Consequently, these agreements were no longer
14		between FPL and an affiliate as of December 31, 1998.
15		
16	North Jersey Energy	Effective January 20, 1998 the Energy Marketing & Trading division of FPL
17	Associates	entered into a Fuel Management Sub-Contract with ESI Northeast Fuel
18		Management, Inc. Pursuant to the terms of the Fuel Management Sub-
19		Contract, FPL became responsible for the fuel management for North Jersey
20		Energy Associates. The contract calls for an annual fee of \$75,000.
21		
	North Jersey Energy	On September 21, 1998, Florida Power & Light Company, Energy Marketing
	Associates (NJEA)	& Trading division entered into a Base Contract for Short-Term Sale and
24		Purchase of Natural Gas with NJEA. This contract, which is
25		a Gas Industry Standards Board (GISB) form contract, calls for the purchase
26		and sale of natural gas as needed. Pursuant to this Contract, sales in the
27		amount of \$1,096,731 have been made.
28		
29		
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		Page 455B Schedule 2 - PSC(AFA/16 (12/04)

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FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

	Name of Affiliated	Synopsis of
Line		Contract
No.	(a)	(b)
1	Northeast Energy	On January 20, 1998, the Energy Marketing & Trading division of FPL
2	Associates	entered into a Fuel Management Sub-Contract with ESI
3		Northeast Fuel Management, Inc. to assume the fuel management
4		responsibilities associated with the 300 megawatt combined cycle
5		cogeneration plant located in Bellingham, Massachusetts. The Energy
6		Marketing & Trading division is paid a Management Fee of \$75,000 per year
7		for assuming all the responsibilities connected with the gas supply,
8		transportation, and storage agreement with respect to the purchase,
9		transportation, and storage of natural gas as well as the purchase,
10		transportation, and storage of fuel oil for the Bellingham facility.
11		
12	Altamont Power LLC	Effective October 13, 1998 FPL entered into a lease agreement with Altamont
13		Power LLC wherein FPL leased to Altamont Power an 80 MVA power
14		transformer for use at the Elsworthy substation in Alameda County,
15		California. Altamont will pay rent of \$7,800 per month.
16		This contract will continue in effect from month to month until terminated
17		by either party.
18		
19	North Jersey Energy	On April 27, 1998, Florida Power & Light Company, Energy Marketing &
20	Associates	Trading division entered into an Agreement for General Terms and
21		Conditions of Service for Purchases of Capacity and/or Energy by Florida
22		Power & Light Company from North Jersey Energy Associates. Under this
23		contract, FPL has purchased power in the amount of \$991,782.
24		
25	Northeast Energy	On September 21, 1998, Florida Power & Light Company, Energy Marketing
26	Associates (NEA)	& Trading division entered into a Base contract for Short-term Sale and
27		Purchase of Natural Gas with NEA. This Contract, which is a
28		form standardized by the Gas Industry Standards Board (GISB), is used
29	•	for the purchase and sale of natural gas on an as-needed basis. To date,
30		gas sales under this contract have amounted to \$12,058,474.
31		
32		
		Dece 4550 Cohedule 9 DOC/AFA/49 (40/04)

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FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

	Name of Affiliated	Synopsis of
Line	Company	Contract
No.	(a)	(b)
1	Cherokee County	Cherokee County Cogeneration and Florida Power & Light Company, Energy
2	Cogeneration	Marketing & Trading division are operating under a Base Contract for Short-
3	Partners, L.P.	Term Sale and Purchase of Natural Gas which should be finalized at the
4		time the Fuel Management Agreement is fully executed. The contract is a
5		form standardized by the Gas Industry Standards Board (GISB). To date,
6		purchases in the amount of \$346,000 and sales of \$418,452 have been
7		made.
8		
9	FPL Energy	In 1997 FPL Energy Services, Inc. was a subsidiary of FPL Enersys, Inc.
10	Services, Inc.	which was a subsidiary of Florida Power and Light Company. Further, FPL
11		Services, which is a General Partnership, was owned by FPL Energy
12		Services Inc. (99% owner) and FPL Energy Services Inc., II (1% owner).
13		In 1998 the performance contracting and energy service functions that had
14		been performed under FPL Energy Services, Inc. were transferred to Florida
15		Power and Light Company.
16		Coincident with this transfer FPL Energy Services, Inc. became a subsidiary
17		of FPL Group Capital, Inc. Under the new structure, the primary businesses
18		of FPL Energy Services, Inc. are value-added products and services of a
19		nonregulatory nature and sales of gas and electricity outside of FPL's service
20		territory. As part of this restructuring 50 employees transferred from Florida
21		Power and Light Company to FPL Energy Services, Inc., and four employees
22		transferred from FPL Energy Services Inc. to Florida Power and Light
23		Company during 1998. FPL Energy Services, Inc.'s former 99% interest in
24		FPL Services was transferred to FPL Enersys, Inc.
25		
	FPL Energy	A Base Contract for Short-Term Sale and Purchase of Natural Gas is
27	Services, Inc.	pending with FPL Energy Services, Inc., under which Florida Power &
28		Light Company, Energy Marketing & Trading division will buy and/or
29		sell gas to FPL Energy Services. In 1998, gas purchases in the amount of
30		\$209,600 and gas sales of \$15,623,537 were made pursuant to this Agreement.
31		
32		
		Page 455D Schedule 2 - PSC/AFA/16 (12/94)

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

'		minutely, and terms, price, quartity, amount and duration of the contiduois.
	Name of Affiliated	Synopsis of
Line	Company	Contract
No.	(a)	(b)
1	Dynamic Cablevision	Effective February 22, 1991, Florida Power & Light Company entered into a con-
2	of Florida, LTD.	tract with Dynamic Cablevision of Florida, Ltd. (Dynamic). Under this
3		contract Dynamic has the right to attach aerial cables, wires and associated
4		support hardware to FPL's poles and FPL bills Dynamic the standard pole
5		attachment rate.
6		
7	Olympus	Effective December 2, 1995, Florida Power & Light Company entered into a con-
8	Communications,	tract with Olympus Communications, L.P. (Olympus). Under this
9	L.P.	contract Olympus has the right to attach aerial cables, wires and associated
10 11		support hardware to FPL's poles and FPL bills Olympus the standard pole
12		attachment rate.
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ANALYSIS OF DIVERSIFICATION ACTIVITY Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

Provide information regarding individual affiliated transactions in excess of \$500,000.

Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

	sales recur, should be reported as a "non-recurring" Item for the period in which it occurs.						
1	Name of	Description of	Dollar				
Line	1	Transaction	Amount				
No.	(a)	(b)	(c)				
1	Cherokee County Cogeneration	Purchase of Natural Gas	\$1,651,294				
2	FPL Energy Services, Inc.	Forwarding of receipts received at FPL for payments	\$4,096,137				
3		of FPL Energy Services receivables					
	FPL Group Foundation, Inc.	Charitable Contribution	\$1,435,000				
1	FPL Group, Inc.	Common Dividend Payments	\$626,009,673				
6	FPL Group, Inc.	Federal Income Tax Payments	\$453,233,000				
7	FPL Group, Inc.	Florida Income Tax Payments	\$72,207,593				
8	FPL Group, Inc.	Thrift Plan Company Match Payments	\$18,698,741				
9	FPL Group, Inc.	Allocation of Payroll Charges	\$4,249,596				
10	FPL Services	Construction Deposit	\$753,000				
11	KPB Financial Corp.	Drawdown from Storm Fund	\$18,270,340				
12	KPB Financial Corp.	Storm & Property Reserve Fund Contributions	\$12,469,275				
13	Land Resources Investment Co.	Management Fee	\$6,668,711				
14	Land Resources Investment Co.	Property Taxes	\$2,824,316				
15	Palms Insurance Company,	Workers Compensation Insurance	\$6,853,000				
16	Limited		, , , , , , , , , , , , , , , , , , , ,				
17	Palms Insurance Company,	Contractor Wrap-up Insurance	\$5,458,152				
18	Limited		, , , , , , , , , , , , , , , , , , ,				
19							
20							
21							
22	NOTE: See page 458 for Assets or	Rights Purchased from or Sold to Affiliates.					
23							
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FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

	Type of Service	Relevant Contract		Total Charge	e for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
Alandco Inc.	See Note 1		S	146	28,689
Brady Power Partners	See Note 1		s	146	12,667
Calistoga Geothermal Partners, LP	See Note 1		s	146	14,991
Cherokee County Cogeneration	See Note 1		s	146	1,175
Doswell Limited Partnership	See Note 1		s	146	47,314
ESI Energy, Inc.	See Note 1		s	146	3,734,320
FPL Energy Maine, Inc.	See Note 1		s	146	1,162,824
FPL Energy Services, Inc.	See Note 1		s	146	23,385,930
FPL Energy Virginia Power Services, Inc.	See Note 1		s	146	10,964
FPL Energy, Inc.	See Note 1		s	146	5,000,121
FPL Group Capital Inc	See Note 1		s	146	8,493,278
FPL Group International, Inc.	See Note 1		s	146	468,981
FPL Group, Inc.	See Note 1		s	146	1,788,333
FPL Thermal Systems, Inc.	See Note 1		s	146	1,673,118
Luz Solar Partners LTD.	See Note 1		s	146	8,568
Ormesa Geothermal II	See Note 1		s	146	6,187
Palms Insurance Company Limited	See Note 1		s	146	3,801,177
Posdef Power Company, L.P.	See Note 1		s	146	57,575
Telesat Cablevision, Inc.	See Note 1		s	146	35,618
Turner Foods Corporation	See Note 1		s	146	438,869
					,
,					

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and aviation services.

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

	Type of Service	Relevant Contract		Total Charg	e for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
FPL Energy, Inc.	See Note 2		Р	146	16,788
FPL Group International, Inc.	See Note 2		Р	146	71,880
FPL Group, Inc.	See Note 2		Р	124	221,875
FPL Group, Inc.	See Note 2		Р	228.3	315,762
FPL Group, Inc.	See Note 2		P	242	209,990
FPL Group, Inc.	See Note 2		P	517	147,184
FPL Group, Inc.	See Note 2		Р	714	97,843
FPL Group, Inc.	See Note 2		P	920	10,158,854
FPL Group, Inc.	See Note 2		Р	921	6,742,610
FPL Group, Inc.	See Note 2		Р	923	1,135,020
FPL Group, Inc.	See Note 2		Р	926	2,496,709
FPL Group, Inc.	See Note 2		P	930.2	1,293,807
FPL Group, Inc.	See Note 2		P	931	73,463
FPL Group, Inc.	See Note 2		Р	935	29
Doswell Limited Partnership	Natural Gas	B9814500007001	Р	232	90,875
Dynamic Cablevision of Florida, LTD.	Pole Attachments	2/22/91	s	242	74,313
FPL Energy Services, Inc.	Lighting Incentive Certificate-	1078093	Р	908	4,333
	Assigned to FPL Services	1072082	P	908	1,118
	by Customer	1072098	P	908	2,082
		1072106	P	908	380
		1072110	P	908	196
	1	1111066	P	908	2,301
		1107012	P	908	2,034
		1107005	Р	908	2,682
FPL Historical Museum, Inc.	Exhibit	No Purchase Order	Р	930.2	117,717
FPL Services	Forwarding of payments	No Purchase Order	P	143	160,265
	received by FPL		Р	146	305,468
FPL Services	Lighting Incentive Certificate-	1080647	Р	908	7,602
	Assigned to FPL Services	1117623	P	908	5,102
	by Customer	1162623	Р	908	31,963
Note 2: Services primarily received by EBI					

Note 2: Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; (3) management services; and (4) generation services.

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

<u> </u>	Type of Service	Relevant Contract		Total Charg	e for Year	
Name of	and/or	or Agreement and	"P" or	Account	Dollar	
Affiliate	Name of Product	Effective Date	"S"	Number	Amount	
(a)	(b)	(c)	(d)	(e)	(f)	
FPL Services	Thermal Incentive Certificate-	1050917	Р	908	6,000	
	Assigned to FPL Services	1194565	Р	908	22,196	
	by Customer	1178549	P	908	18,480	
		1054677	Р	908	766	
FPL Services	Install Metering Equipment	201147	S	174	1,350	
FPL Services	Demand Side Management (DSM) Service Charge	No Purchase Order	See	I Note 3	749,216	
FPL Services	Charge for Involcing DSM Service Charges	4/18/95	s	456	792	
FPL Services	Feasibility Study	191251	s	174	2,500	
FPL Services	Construction Deposit	42498	s	253	82,000	
KPB Financial Corp.	Capital Contributions	No Purchase Order	Р	123.1	195,000	
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No Purchase Order	P	146	110,055	
KPB Financial Corp.	Administrative Fee	No Purchase Order	P	426.5	20,000	
Olympus Communications, L.P.	Pole Attachments	12/2/95	s	242	45,769	
Turner Foods Corporation	Fruit	1079542	Р	146	36,000	
Turner Foods Corporation	Fruit	No Purchase Order	Р	146	432	
·			P	921	2,547	
Turner Foods Corporation	Flexible Dividend Contribution	No Purchase Order	P	232	255	
Turner Foods Corporation	Permitting	1042954	P	560	20,247	
			Р	580	20,247	
		1138833	Þ	560	33,603	
			Р	580	33,603	
		1191035	P	560	17,572	
			Р	580	17,572	
Note 2: DCM Seedies Charmes are killed and collected by EDI and S						
Note 3: DSM Service Charges are billed and collected by FPL and forwarded to FPL Services or its designee.						

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FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

	Type of Conside	Delever O			
Name of	Type of Service	Relevant Contract		Total Charg	
Affiliate	and/or Name of Product	or Agreement and	"P" or		Dollar
(a)		Effective Date	"S"	Number	Amount
Turner Foods Corporation	(b)	(c)	(d)	(e)	(f)
Turner Foods Corporation	Lease of land for citrus grove	License Agreement	S	454	12,870
	at the Manatee Plant	3/31/91			
	Property taxes on this land		S	236	15,211
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ANALYSIS OF DIVERSIFICATION ACTIVITY Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.											
Name of Affiliate	Description of Asset or Right	Cost/Orig.	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No				
	ers from Affiliates:	0031	Depredation	Value	Value	11100	163/140				
KPB Financial Corp. (KPB)	Accounts Receivable	\$410,000,000	\$0	\$410,000,000	-	\$410,020,000 See Note (A)	YES				
Land Resources Investment Co.	Land & Land Rights Structures & Improvements	\$14,383,581 \$178,265,197	\$0 \$48,164,590	\$14,383,581 \$130,100,607	-	\$14,383,581 \$130,100,607	YES YES				
	Total		! :			\$554,504,188					
Sales/Transfers to KPB Financial Corp.	Affiliates: Accounts Receivable	\$426,000,000	\$0	\$426,000,000	-	<u>Sales Price</u> \$426,000,000	YES				
Land Resources Investment Co.	Improvements to Lejeune-Flagler Office	\$536,335	\$31,973	\$504,362	•	\$504,362	YES				
Land Resources Investment Co.	Improvements to Juno Beach Office	\$490,622	\$25,635	\$464,987	-	\$464,987	YES				
Land Resources Investment Co.	Improvements to General Office	\$12,688	\$454	\$12,234	-	\$12,234	YES				
FPL Thermal Systems, Inc.	Overtown Substation Land	\$697,417	\$0	\$697,417	\$769,000	\$769,000	YES				
FPL Energy Services, Inc. See Note (B)	Energy Management Systems Office Furniture Goodwill	\$356,629 \$176,584 \$390,968	\$356,629 \$104,905 \$21,197	\$0 \$71,679 \$369,771	\$0 \$0 \$0	See Note (B) See Note (B) See Note (B)	YES YES YES				
Notes (A) Includes \$20	Total ,000 administrative fe	e paid to KPB.				\$427,750,583					
(B) The capital stock of FPL Energy Services, Inc. was transferred from Florida Power & Light Company to FPL Group Capital Inc during 1998.											
Page 459 Sahadula 5 POO(AFA (40)											

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ANALYSIS OF DIVERSIFICATION ACTIVITY Employee Transfers

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

From Ton	PIO	New	Transfer Permanent
FPL FES FFL FPL FFS FPL FPL FFS FPL FFS FPL FFS FPL FFL FPL FFL FPL FFL FPL FFL FPL FFL FPL FFL FPL FFL FPL FFL FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL FFS FPL	dob	dob	or Temporary
FPL FES FPL FE	Assignment	Assignment	and Duration
FES FPL FRES FPL FES F		ANALYST I	PERMANENT
FPL FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FPL FES FPL FPL FES FPL FPL FPL FES FPL FES FPL FE	PROJECT COORDINATOR	PROJECT COORDINATOR	PERMANENT
FES FPL FPL FES FPL FES FPL FPL FPL FSI FPL FPL FPL FPL FPL FPL FPL FPL FPL FPL FPL FES FPL		ACCOUNTANT II	PERMANENT
FPL FES FPL FES FPL FES FPL FRES FPL FRES FPL FRES FPL FES	ASSOCIATE CUSTOMER BILLING ANALYST	ASSOCIATE CUSTOMER BILLING ANALYST	PERMANENT
FPL FES FPL FPLE FPL FES FPL FES FPL FPLE FPL FPLE FPL FPLE FPL FPLE FPL FPLE FPL FES	ASSOCIATE ANALYST	ASSOCIATE ANALYST	PERMANENT
FPL FPLE FPL FES FPL FES FPL ESI FPL FPL FPL FPL FPL FES	Y OPERATIONS	MANAGER COMMODITY OPERATIONS	PERMANENT
FPL FES ESI FPL ESI FPL FPL ESI FPL FES		SUPERVISOR PROJECT ACCOUNTING	PERMANENT
FPL FES ESI FPL FPL ESI FPL FPLE FPL FES	KE STEE	MANAGER CUSTOMER CARE	PERMANENT
FPL ESI FPL FPLE FPL FPLE FPL FPLE FPL FES		MANAGER CUSTOMER ANALYSIS	PERMANENT
FPL ESI FPL FPLE FPL FPLE FPL FPLE FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES	NG	ACCOUNTANT I	PERMANENT
FPL FPLE FPL FPLE FPL FPLE FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES	SENIOR ACCOUNTING TECHNICIAN	ADMINISTRATOR	PERMANENT
FPL FPLE FPL FES		VICE PRESIDENT-FINANCE & CHIEF FINANCIAL OFFICER	PERMANENT
FPL FES FPL FPLE FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES	SINESS UNIT LEADER I	SENIOR POWER GENERATION BUSINESS UNIT LEADER	PERMANENT
FPL FPL FPL FES	AREA SALES MANAGER	AREA SALES MANAGER	PERMANENT
FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES		HUMAN RESOURCES MANAGER	PERMANENT
FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES	SENIOR ANALYST	SENIOR ANALYST	PERMANENT
FPL FES FPL FPL FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES		SENIOR MAJOR ACCOUNTS MANAGER	PERMANENT
FPL FPL FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES	4NALYST I	CUSTOMER SERVICE ANALYST I	PERMANENT
FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES	FINANCIAL ANALYST II	ACCOUNTANT II	PERMANENT
FPL FES FPL FES FPL FPLE FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES	MANAGER ENERGY DATA MANAGEMENT	MANAGER ENERGY DATA MANAGEMENT	PERMANENT
FPL FES FPL FPLE FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES	PMENT SMENT	CAREER DEVELOPMENT	PERMANENT
FPL FPLE FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES	DIRECTOR SALES	DIRECTOR SALES	PERMANENT
FPL FES FPLE FES FPLE FPLE FPLE FPLE FES FPLE FES FPLE FES FPLE FES FPLE FES FPLE FPLE FPLE FPLE FPLE FPLE FPLE FPLE	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
FPL FES FPL FE	ADMINISTRATIVE TECHNICIAN	ADMINISTRATIVE TECHNICIAN	PERMANENT
FPL FES FPL FES FPL FPL FES FP	SENIOR PRODUCT MANAGER	SENIOR PRODUCT MANAGER	PERMANENT
FPL FES FPL FPLE FPL FES FPL FES FPL FES	ANALYST II	ANALYST II	PERMANENT
FPL FPL FES FPLE FFS FPLE FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FES FPL FFS	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
FPL FES FPL FES	IERATION BUSINESS UNIT LEADER	MANAGER - POWER GENERATION BUSINESS UNIT	PERMANENT
FPL FES	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
FPL FES	SENIOR ANALYST	SENIOR ANALYST	PERMANENT
	PLANNING SUPPORT MANAGER	MARKET PLANNING SUPPORT MANAGER	PERMANENT
32 FPL FES ANALY	ANALYST I	ANALYSTI	PERMANENT

ANALYSIS OF DIVERSIFICATION ACTIVITY Employee Transfers

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

			List employees earning more that \$30,000 annually transferred to/from the utility to/from an affiliate company.	rred to/from the utility to/from an affiliate company.	
	, mount	1	70		
	company	company		New	I ranster Permanent
Line	ē	Tran	dob	dol	or Temporary
ě	From	1	Assignment	Assignment	and Duration
33	FPL	FES	SENIOR ADMINISTRATIVE SPECIALIST	SENIOR ADMINISTRATIVE SPECIALIST	PERMANENT
34	FPL	FPLE	SENIOR ENVIRONMENTAL SPECIALIST	SUPERVISOR-SAFETY SUPPORT	PERMANENT
35	FPL	FES	SENIOR PRODUCT MANAGER	REGULATORY ACCOUNT MANAGER	PERMANENT
36	FPL	FES	SENIOR ENGINEER	SENIOR ENGINEER	PERMANENT
37	FPL	FES	MANAGER RATES & TARIFF ADMINISTRATION	MANAGER RATES & TARIFF ADMINISTRATION	PERMANENT
38	FPL	FES	CIAL/INDUSTRIAL	COMMERCIAL/INDUSTRIAL SPECIALIST II	PERMANENT
39	FPL	FES	ANALYST I	ANALYST I	PERMANENT
\$	FPL	ESI	PROJECT MANAGER - FACILITIES	PROJECT MANAGER	PERMANENT
4	FES	FPL	PROJECT COORDINATOR	PROJECT COORDINATOR	PERMANENT
42	FPL	FES	ASSISTANT BRAND MANAGER	ASSISTANT BRAND MANAGER	PERMANENT
43	FPL	FES	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
44	FPL	FES	BRAND ASSISTANT I	BRAND ASSISTANT I	PERMANENT
45	FPL	FES	SENIOR ANALYST	SENIOR ANALYST	PERMANENT
46	FPL	FES	AREA SALES MANAGER	AREA SALES MANAGER	PERMANENT
47	FPL	FES	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
48	FPL	FES	DIRECTOR FINANCIAL ACCOUNTING & SYSTEMS	DIRECTOR FINANCIAL ACCOUNTING & PLANNING	PERMANENT
49	ESI	FPL	PRODUCTION SPECIALIST	POWER GENERATION BUSINESS UNIT LEADER II	PERMANENT
20	FPL	FPLE	COST & SCHEDULING SUPERVISOR	MANAGER - PLANNING & CONTROL	PERMANENT
51	FPL	FES	DATA COLLECTION MANAGER	DATA COLLECTION MANAGER	PERMANENT
52	FPL	FES	CUSTOMER SERVICE ANALYST I	CUSTOMER SERVICE ANALYST I	PERMANENT
53	FPL	FPLE	MAINTENANCE MANAGER-NORTH	PROJECT MANAGER	PERMANENT
54	FPL	FES	CAREER DEVELOPMENT	CAREER DEVELOPMENT	PERMANENT
55	FPL	FES	SENIOR ANALYST	SENIOR ANALYST	PERMANENT
22	FPL	FES	AREA SALES MANAGER	AREA SALES MANAGER	PERMANENT
57	FPL	FES	FINANCIAL TRADER	FINANCIAL TRADER	PERMANENT
28	FPL	FES	BRAND MANAGER	BRAND MANAGER	PERMANENT
26	FPL	FPLE	POWER GENERATION BUSINESS UNIT LEADER I	SENIOR POWER GENERATION BUSINESS UNIT LEADER	PERMANENT
8	FPL	FES	CUSTOMER SERVICE ANALYST I	CUSTOMER SERVICE ANALYST I	PERMANENT
61	FPL	FES	ANALYST I	ANALYSTI	PERMANENT
62	FPL	FPLE	SENIOR POWER GENERATION BUSINESS UNIT LEADER	PROJECT MANAGER	PERMANENT
63	FPL	FES		ASSOCIATE ANALYST	PERMANENT
49	FPL	FPLE	INFRASTRUCTURE BUILDER - SOUTH	SENIOR SYSTEMS INTEGRATOR	PERMANENT

ANALYSIS OF DIVERSIFICATION ACTIVITY Employee Transfers

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1998

m an affiliate company.	New Transfer Permanent	Job	Assignment and Duration	TROL SPECIALIST PERMANENT	ATIONS - EAST COAST PERMANENT	PERMANENT	PERMANENT	RESENTATIVE	PERMANENT		J MANAGER PERMANENT	PERMANENT	PERMANENT	FR	PERMANENT	
nsferred to/from the utility to/fro			_	SENIOR PROJECT CONTROL SPECIALIST	VICE PRESIDENT-OPERATIONS - EAST COAST	AREA SALES MANAGER	GENERAL MANAGER	ASSOCIATE SALES REPRESENTATIVE	ANALYSTI	SENIOR ADMINISTRATIVE SPECIALIST	BILL HANDLING BUREAU MANAGER	BUSINESS MANAGER	SENIOR ENGINEER	SENIOR ENERGY TRADER	BRAND ASSISTANT II	
List employees earning more that \$30,000 annually transferred to/from the utility to/from an affliate company.	PIO	doL	Assignment	POWER GENERATION BUSINESS UNIT LEADER I	GENERAL MANAGER	AREA SALES MANAGER	MANAGER - POWER GENERATION BUSINESS UNIT	ASSOCIATE SALES REPRESENTATIVE	ANALYST I	SENIOR ADMINISTRATIVE SPECIALIST	BILL HANDLING BUREAU MANAGER	COORDINATOR INTER-UTILITY MARKET	SENIOR ENGINEER	SENIOR ENERGY TRADER	BRAND ASSISTANT II	
	Company	Transferred	To	FPLE	FPLE	FES /			FES /	FES	FES	ESI	FPL	FPL	FES E	בבט
	Company	Line Transferred Transferred	From	FPL	FPL	FPL	FPL	FPL	FPL	FPL	FPL	FPL	FES	ESI	FPL	Ō
		Line	2	65	99	29	88	66	2	71	22	73	74	75	76	77

ESI - ESI Energy, Inc. FES - FPL Energy Services, Inc. FPL - Fforida Power & Light Company FPLE - FPL Energy, Inc.