FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC RATE OF RETURN REPORT SUMMARY

December 31, 2024

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	\$ 7,826,965	(\$1,706,681)	\$6,120,284	\$0	\$6,120,284
AVERAGE RATE BASE	\$154,935,226	(\$33,979,460)	\$120,955,766	\$0	\$120,955,766
AVERAGE RATE OF RETURN	5.05%		5.06%		5.06%
I. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$7,826,965	(\$1,613,947)	\$6,213,018	\$0	\$6,213,018
YEAR-END RATE BASE	\$159,584,248	(\$27,132,554)	\$132,451,694	\$0	\$132,451,694
YEAR-END RATE OF RETURN	4.90%		4.69%		4.69%
		IV FINAN	CIAL INTEGRITY INDICATORS		
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)		A. TIE WIT		3.52	
LOW	5.24%			3.52	
MIDPOINT	5.62%			0.00 45.08	
HIGH	5.99%		ALLY GENERATED FUNDS	43.08	
			TOTAL INVESTOR FUNDS	7.14	
		G. RETURN	N ON COMMON EQUITY	8.76	
intent to mislead a public se	a false statement in writing with the ervant in the performance of his official demeanor of the second degree punishable				

Michelle Napier Director, Regulatory Affairs Distribution

Michelle Napier

04/23/2025

Date

FLORIDA PUBLIC UTILITIES COMPANY

ELECTRIC

AVERAGE RATE OF RETURN

For the 12 Months Ending December, 2024 RATE BASE

_	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$185,050,227	(\$81,425,050)	\$103,625,176	\$0	\$19,596,249	\$123,221,425	\$31,713,800	\$154,935,226
FPSC ADJUSTMENTS:								
 ELIM. NON UTILITY PLANT ELIM SPP PLANT AND ACC. DEP. ELIMINATE AFUDC REMOVE INT. EARNING STORM MOVE A/D MICHAEL REG ASSET TO WC ADJUST STORM 13-MONTH AVG TO ORDER ELIMINATE NET UNDERRECOVERY DEFERRED RATE CASE EXPENSE TOTAL FPSC ADJUSTMENTS 	(\$7,684) (4,507,147) (\$4,514,831)	1,340 94,282 \$0 \$95,622	\$0 (\$6,345) (\$4,412,865) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	(12,174,316) (1,777,501) (\$13,951,818)	\$0 (\$6,345) (\$16,587,182) (\$1,777,501) \$0 \$0 \$0 \$0 \$0 \$0 (\$18,371,027)	(\$11,133,831) \$0 (\$4,267,726) (\$206,875) (\$15,608,432)	\$0 (\$6,345) (\$16,587,182) (\$1,777,501) (\$11,133,831) \$0 \$0 (\$4,267,726) (\$206,875) (\$33,979,460)
FPSC ADJUSTED	\$180,535,395	(\$81,329,429)	\$99,205,967	\$0	\$5,644,431	\$104,850,398	\$16,105,368	\$120,955,766
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR FLEX RATE REVENUES	\$180,535,395	(\$81,329,429)	\$99,205,967	\$0	\$5,644,431	\$104,850,398	\$16,105,368	\$120,955,766
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$180,535,395	(\$81,329,429)	\$99,205,967	\$0	\$5,644,431	\$104,850,398	\$16,105,368	\$120,955,766

	(1)	(2)		(3)		(4)	(5)		(6)	7)	(8)	GA	(9) IN/LOSS		(10) TOTAL	(11) NET
	OPERATING REVENUES	 O & M FUEL EXPENSE		O & M OTHER		DEPREC. & IORTIZATION	AXES OTHER		COME TAXES CURRENT	.I.T. IET)	.T.C. NET)	DIS	ON POSITION		OPERATING EXPENSES	 OPERATING INCOME
PER BOOKS	\$ 99,644,836	\$ 55,069,879	\$	13,570,206	\$	12,533,097	\$ 8,840,668	\$	1,804,021					\$	91,817,871	\$ 7,826,965
FPSC ADJUSTMENTS:																
1) INCOME TAX SYNCH ADJUSTMENT								\$	85,140					\$	85,140	\$ (85,140)
2) ELIMINATE FUEL REVENUES AND EXPENSES	\$ (54,346,359)	\$ (54,169,072)					\$ (47,473)	\$	(32,901)					\$	(54,249,446)	\$ (96,913)
3) ELIMINATE CONSERVATION	\$ (893,774)	\$ (900,808)					\$ (643)	\$	1,946					\$	(899,505)	\$ 5,731
4)NON-UTILITY DEPRECIATION EXPENSE					\$	(615)		\$	156					\$	(459)	\$ 459
5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE &	<i>/</i>						/									
GROSS RECEIPTS)	\$ (7,035,716)						\$ (7,035,716)	\$	-					\$	(7,035,716)	\$ -
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT			Ş	-		2		Ş	-					Ş	-	\$ -
7) EXPENSE ACCRUAL ADJUSTMENT-PRIOR PERIOD			Ş	670,599	\$	2	(= = ())	Ş	(169,964)					Ş	500,637	\$ (500,637)
8) REMOVE STORM SURCHARGE ADJUSTMENT	\$ (7,954,021)		Ş	(21,057)	Ş	(7,632,424)	\$ (5,514)	\$	(74,774)					Ş	(7,733,769)	\$ (220,252)
9) ELIMINATE SPP	\$ (3,222,933)		Ş	(1,835,723)	\$	(127,969)	\$ (174,345)	\$	(274,967)					Ş	(2,413,004)	\$ (809,929)
								\$	-					Ş	-	\$ -
TOTAL FPSC ADJUSTMENTS	\$ (73,452,803)	\$ (55,069,879)	\$	(1,186,181)	\$	(7,761,006)	\$ (7,263,692)	\$	(465,365)	\$ -	\$ -	\$	-	\$	(71,746,122)	\$ (1,706,681)
FPSC ADJUSTED	\$ 26,192,033	\$ (0)	\$	12,384,025	\$	4,772,091	\$ 1,576,976	\$	1,338,656	\$ -	\$ -	\$	-	\$	20,071,749	\$ 6,120,284
PRO FORMA ADJUSTMENTS																
														\$	-	\$ -
TOTAL PRO FORMA ADJUSTMENTS	\$ -	\$ 	\$	-	\$	-	\$ 	\$		\$ -	\$ -	\$		\$	-	\$
PRO FORMA ADJUSTED	 \$26,192,033	 (\$0)		\$12,384,025	_	\$4,772,091	 \$1,576,976		\$1,338,656	 \$0	 \$0	:	\$0		\$20,071,749	 \$6,120,284

INCOME STATEMENT

For the 12 Months Ending December, 2024

AVERAGE RATE OF RETURN

ELECTRIC

FLORIDA PUBLIC UTILITIES COMPANY

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Revised 4/22/2025

FLORIDA PUBLIC UTILITIES COMPANY	
ELECTRIC	

(2)

ACCUMULATED

DEPRECIATION &

AMORTIZATION

(\$82,341,475)

1,647

175,873

\$177,520

(\$82,163,956)

(\$82,163,956)

(\$82,163,956)

\$0

\$0

(3)

PLANT IN

SERVICE

\$113,695,535

(\$6,037)

(\$6,037)

\$0

\$0

\$113,689,497

\$113,689,497

\$113,689,497

(4)

NET PROPERTY

HELD FOR

FUTURE USE

\$0

\$0

\$0

\$0

\$0

\$0

\$0

(1)

PLANT IN

SERVICE

\$196,037,010

(\$7,684)

(8,105,926)

(\$8,113,610)

\$187,923,400

\$187,923,400

\$187,923,400

\$0

\$0

(8)

TOTAL

RATE BASE

\$159,584,248

(\$6,037)

(\$6,419)

(\$1,228,460)

(\$17,861,432)

(\$7,498,306)

(\$27,132,554)

\$132,451,694

\$132,451,694

\$132,451,694

\$0

\$0 \$0

\$0

(\$531,900)

YEAR END RATE OF RETURN For the 12 Months Ending December, 2024

RATE BASE

PER BOOKS

FPSC ADJUSTMENTS:

2) ELIMINATE AFUDC

1) ELIM. NON UTILITY PLANT

3) ELIMINATION OF UNDER-RECOVERY

6) REMOVE STORM COST-INTEREST EARNING

ADJUSTED FOR COMP RATE ADJ REVENUE

4) DEFERRED RATE CASE EXPENSE

5) ELIM SPP PLANT AND ACC. DEP.

TOTAL FPSC ADJUSTMENTS

COMP RATE ADJ REVENUES

PROFORMA ADJUSTMENTS

PRO FORMA ADJUSTED

TOTAL PRO FORMA ADJUSTMENTS

FPSC ADJUSTED

(7)

WORKING

CAPITAL

\$20,349,752

(\$1,228,460)

(\$7,498,306)

(\$9,258,665)

\$11,091,087

\$11,091,087

\$11,091,087

\$0

\$0

(\$531,900)

(6)

NET

UTILITY

PLANT

\$139,234,496

(\$6,037)

(\$6,419)

(\$17,861,432)

(\$17,873,888)

\$121,360,607

\$121,360,607

\$121,360,607

\$0

\$0

\$0

\$0

\$0

(5)

CONSTRUCTION

WORK IN

PROGRESS

\$25,538,961

(6,419)

(17,861,432)

(\$17,867,851)

\$7,671,110

\$7,671,110

\$7,671,110

\$0

\$0

FLORIDA PUBLIC UTILITIES COMPANY

YEAR END RATE OF RETURN

For the 12 Months Ending December, 2024

INCOME STATEMENT

		(1) OPERATING REVENUES	 (2) O & M FUEL EXPENSE	 (3) O & M OTHER	(4) DEPREC. & MORTIZATION	(5) AXES OTHER AN INCOME	(6) COME TAXES CURRENT	D	7) .I.T. IET)	١.	(8) T.C. NET)	(9) IN/LOSS ON POSITION		(10) TOTAL OPERATING EXPENSES		(11) NET OPERATING INCOME
PER BOOKS	\$	99,644,836	\$ 55,069,879	\$ 13,570,206	\$ 12,533,097	\$ 8,840,668	\$ 1,804,021						\$	91,817,871	\$	7,826,965
FPSC ADJUSTMENTS:																
1) INCOME TAX SYNCH ADJUSTMENT							\$ (7,589)						\$	(7,589)	\$	7,589
2) ELIMINATE FUEL REVENUES AND EXPENSES	\$	(54,346,359)	\$ (54,169,078)			\$ (47,473)	\$ (32,900)						\$	(54,249,451)	\$	(96,908)
3) ELIMINATE CONSERVATION	\$	(893,774)	\$ (900,808)			\$ (643)	\$ 1,946						\$	(899,505)	\$	5,731
4)NON-UTILITY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE & GROSS					\$ (615)		\$ 156						\$	(459)	\$	459
RECEIPTS)	\$	(7,035,716)				\$ (7,035,716)	\$ -						\$	(7,035,716)	\$	-
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT				\$ -			\$ -						\$	-	\$	-
7) EXPENSE ACCRUAL ADJUSTMENT-PRIOR PERIOD	\$	-		\$ 670,599	\$ 2		\$ (169,964)						\$	500,637	\$	(500,637)
8) REMOVE STORM SURCHARGE ADJUSTMENT	\$	(7,954,021)		\$ (21,057)	\$ (7,632,424)	\$ (5,514)	\$ (74,774)						\$	(7,733,769)	\$	(220,252)
9) ELIMINATE SPP	\$	(3,222,933)		\$ (1,835,723)	\$ (127,969)	\$ (174,345)	\$ (274,967)						\$	(2,413,004)	\$	(809,929)
							\$ -						\$	-	\$	-
TOTAL FPSC ADJUSTMENTS	\$	(73,452,803)	\$ (55,069,885)	\$ (1,186,181)	\$ (7,761,006)	\$ (7,263,692)	\$ (558,092)	\$	-	\$	-	\$ -	\$	(71,838,856)	\$	(1,613,947)
FPSC ADJUSTED	\$	26,192,033	\$ (6)	\$ 12,384,025	\$ 4,772,091	\$ 1,576,976	\$ 1,245,928	\$	-	\$	-	\$ -	\$	19,979,015	\$	6,213,018
PRO FORMA ADJUSTMENTS																
													Ś		Ś	
													Ş	-	Ş	-
TOTAL PRO FORMA ADJUSTMENTS	\$	-	\$ -	\$ -	\$ -	\$ -	\$ 	\$	-	\$	-	\$ -	\$	-	\$	-
PRO FORMA ADJUSTED	_	\$26,192,033	 (\$6)	 \$12,384,025	 \$4,772,091	 \$1,576,976	 \$1,245,928		\$0		\$0	 \$0		\$19,979,015		\$6,213,018

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC CAPITAL STRUCTURE December 31, 2024 FPSC ADJUSTED BASIS

								LOV	W POINT	MI	OPOINT	
AVERAGE		ADJUSTMENTS	ADJUSTED BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	(
COMMON EQUITY	\$61,485,505		\$61,485,505	(\$16,457,194)		\$45,028,311	37.23%	9.25%	3.44%	10.25%	3.82%	
LONG TERM DEBT - CU	\$56,399,938		\$56,399,938	(\$15,095,992)		\$41,303,945	34.15%	4.15%	1.42%	4.15%	1.42%	
SHORT TERM DEBT	\$9,064,768		\$9,064,768	(\$2,426,273)		\$6,638,494	5.49%	5.87%	0.32%	5.87%	0.32%	
LONG TERM DEBT - FC	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	
CUSTOMER DEPOSITS	\$3,884,832		\$3,884,832			\$3,884,832	3.21%	1.99%	0.06%	1.99%	0.06%	
DEFFERED INCOME TAXES	\$24,100,183		\$24,100,183			\$24,100,183	19.93%	0.00%	0.00%	0.00%	0.00%	
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.18%	0.00%	5.56%	0.00%	
TOTAL AVERAGE	\$154,935,226	\$0	\$154,935,226	(\$33,979,460)	\$0	\$120,955,766	100.00%		5.24%		5.62%	
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								LOV	V POINT	MI	DPOINT	HIG	IH POINT
YEAR-END	PER BOOKS	ADJUSTMENTS	ADJUSTED BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
			BOOKS	FRO-RATA ADJ.	SFLCIIIC	DALANCL	(70)	(78)	(78)	(78)	(78)	(70)	(70)
COMMON EQUITY	\$65,120,660		\$65,120,660	(13,168,869)	\$0	\$51,951,791	39.22%	9.25%	3.63%	10.25%	4.02%	11.25%	4.41%
LONG TERM DEBT - CU	\$59,888,433		\$59,888,433	(12,110,794)		\$47,777,638	36.07%	4.26%	1.54%	4.26%	1.54%	4.26%	1.54%
SHORT TERM DEBT	\$9,162,628		\$9,162,628	(1,852,890)		\$7,309,738	5.52%	5.80%	0.32%	5.80%	0.32%	5.80%	0.32%
LONG TERM DEBT - FC	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$3,679,304		\$3,679,304			\$3,679,304	2.78%	2.10%	0.06%	2.10%	0.06%	2.10%	0.06%
DEFFERED INCOME TAXES	\$21,733,223		\$21,733,223			\$21,733,223	16.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.49%	0.00%	5.88%	0.00%	6.27%	0.00%
TOTAL YEAR-END	\$159,584,248	\$0	\$159,584,248	(27,132,554)	\$0	\$132,451,694	100.00%		5.55%		5.94%		6.33%

SCHEDULE 4
Revised 4/22/2025

HIGI	H POINT
COST RATE (%)	WEIGHTED COST (%)
11.25%	4.19%
4.15%	1.42%
5.87%	0.32%
0.00%	0.00%
0.00%	0.00%
1.99%	0.06%
0.00%	0.00%
5.93%	0.00%
	5.99%

FLORIDA PUBLIC UTILITIES COMPANY **ELECTRIC DIVISION** AFUDC RATE BASED ON ACTUAL **FPSC ADJUSTED BASIS** DECEMBER 2024

CAPITAL COMPONENTS	 SDICTIONAL 13- NTH AVERAGE	CAPITAL RATIO	COST OF CAPITAL	AFUDC WEIGHTED COMPONENTS
COMMON EQUITY	\$ 45,028,311	37.23%	10.25% *	3.82%
LONG TERM DEBT	41,303,945	34.15%	4.26% **	1.45%
SHORT TERM DEBT	6,638,494	5.49%	5.87% ***	0.32%
CUSTOMER DEPOSITS	3,884,832	3.21%	1.99% ***	0.06%
DEFERRED INCOME TAX	24,100,183	19.92%	0.00%	0.00%
INVESTMENT TAX CREDITS	-	0.00%	0.00%	0.00%
TOTAL	\$ 120,955,766	100.00%		5.65%

* Based on the midpoint approved equity return in Docket No. 20140025-EI
 ** Based on year end long term debt rate per the December 2024 rate of return report.
 *** Based on 13-month average cost rates per the December 2024 rate of return report.

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION AFUDC RATE BASED ON ACTUAL FPSC ADJUSTED BASIS DECEMBER 2024

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Revised 4/22/2025

CAPITAL COMPONENTS	PER BOOKS		COMMISSION ADJUSTMENTS		ADJUSTED AVERAGE BALANCE	
COMMON EQUITY	\$	61,485,505	\$	(16,457,194)	\$	45,028,311
LONG TERM DEBT		56,399,938		(15,095,992)		41,303,945
SHORT TERM DEBT		9,064,768		(2,426,273)		6,638,494
CUSTOMER DEPOSITS		3,884,832				3,884,832
DEFERRED INCOME TAX		24,100,183				24,100,183
INVESTMENT TAX CREDITS		-				-
TOTAL	\$	154,935,226	\$	(33,979,460)	\$	120,955,766