I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	\$ 12,032,554	(\$3,661,185)	\$8,371,369	\$0	\$8,371,369
AVERAGE RATE BASE	\$165,460,635	(\$36,518,794)	\$128,941,841	<u></u> \$0	\$128,941,841
AVERAGE RATE OF RETURN	7.27%		6.49%		6.49%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$12,032,554	(\$3,473,607)	\$8,558,947	\$0	\$8,558,947
YEAR-END RATE BASE	\$174,471,239	(\$21,538,300)	\$152,932,939	\$0	\$152,932,939
YEAR-END RATE OF RETURN	6.90%		5.60%		5.60%
intent to mislead a public serv	false statement in writing with the rant in the performance of his official meanor of the second degree punishable	A. TIE WITH B. TIE WITH C. AFUDC T D. INTERNA E. LTD TO T F. STD TO T	AL INTEGRITY INDICATORS I AFUDC IOUT AFUDC O NET INCOME ALLY GENERATED FUNDS OTAL INVESTOR FUNDS ON COMMON EQUITY	4.79 4.79 0.00 62.87 43.22 6.74 11.74	
Joanah Baugh		Orangh Pauch			
Director, Regulatory Affairs		Joanah Baugh Signature			2/15/2025
		-			

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

AVERAGE RATE OF RETURN

For the 12 Months Ending September 30, 2025 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$203,557,951	(\$83,780,572)	\$119,777,379	\$0	\$26,024,362	\$145,801,741	\$19,658,894	\$165,460,635
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) ELIM SPP PLANT AND ACC. DEP. 3) ELIMINATE AFUDC 4) REMOVE INT. EARNING STORM 5) MOVE A/D MICHAEL REG ASSET TO WC 6) ADJUST STORM 13-MONTH AVG TO ORDER 7) ELIMINATE NET UNDERRECOVERY 8) DEFERRED RATE CASE EXPENSE 9) OVER COLLECTION AND DEFERRAL FROM	(\$7,684) (13,025,935)	1,801 201,454 \$0	\$0 (\$5,883) (\$12,824,481) \$0 \$0 \$0 \$0 \$0		(16,703,719) (9,803)	\$0 (\$5,883) (\$29,528,200) (\$9,803) \$0 \$0 \$0	(\$5,635,838) \$0 \$0 (1,250,132)	\$0 (\$5,883) (\$29,528,200) (\$9,803) (\$5,635,838) \$0 \$0 \$0 (\$1,250,132)
RATE CASE SETTLEMENT TOTAL FPSC ADJUSTMENTS	(\$13,033,619)	\$203,255	\$0 (\$12,830,364)	\$0	(\$16,713,523)	\$0 (\$29,543,887)	(88,937) (\$6,974,907)	(\$88,937) (\$36,518,794)
FPSC ADJUSTED	\$190,524,332	(\$83,577,317)	\$106,947,015	\$0	\$9,310,839	\$116,257,854	\$12,683,987	\$128,941,841
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR FLEX RATE REVENUES	\$190,524,332	(\$83,577,317)	\$106,947,015	\$0	\$9,310,839	\$116,257,854	\$12,683,987	\$128,941,841
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$190,524,332	(\$83,577,317)	\$106,947,015	\$0	\$9,310,839	\$116,257,854	\$12,683,987	\$128,941,841

SCHEDULE 2

PAGE 1 OF 2

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

AVERAGE RATE OF RETURN

For the 12 Months Ending September 30, 2025

INCOME STATEMENT

		(1)		(2)		(3)		(4)		(5)		(6)	(7)	(8)	(9) IN/LOSS		(10) TOTAL		(11) NET
		OPERATING REVENUES		D & M FUEL EXPENSE		O & M OTHER		DEPREC. &		AXES OTHER AN INCOME		COME TAXES CURRENT		I.T. IET)	T.C. NET)	ON		EXPENSES		OPERATING INCOME
PER BOOKS	\$	106,845,933	\$	54,199,292	\$	15,965,770	\$	13,027,070	\$	8,533,999	\$	3,087,248					\$	94,813,379	\$	12,032,554
FPSC ADJUSTMENTS: 1) INCOME TAX SYNCH ADJUSTMENT 2) ELIMINATE FUEL REVENUES AND EXPENSES	\$	(53,185,348)	Ś	(53,402,465)					Ś	(44,545)	\$	153,352 66,318					\$ \$	153,352 (53,380,691)	\$ \$	(153,352) 195,343
3) ELIMINATE CONSERVATION	\$	(795,731)	\$	(796,827)					\$	(674)	\$	449					\$	(797,053)	\$	1,322
4)NON-UTILITY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE &							\$	(615)			\$	156					\$	(459)	\$	459
GROSS RECEIPTS)	\$	(6,539,596)							\$	(6,539,596)	\$	-					\$	(6,539,596)	\$	-
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT					\$	(688)					\$	174					\$	(513)	\$	513
7) EXPENSE ACCRUAL ADJUSTMENT-PRIOR PERIOD		(0.246.266)			\$	1,575,492	\$	2		(5.54.4)	\$	(399,309)					\$	1,176,185	\$	(1,176,185)
8) REMOVE STORM SURCHARGE ADJUSTMENT 9) ELIMINATE SPP	\$ \$	(8,246,366) (5,701,472)			\$ ¢	(21,057) (2,809,874)	\$ \$	(7,632,424) (279,422)	\$ \$	(5,514) (343,840)	\$ \$	(148,869) (574,910)					\$ ¢	(7,807,864) (4,008,046)	\$ \$	(438,502) (1,693,426)
10) REMOVE OVER COLLECTION AND DEFERRAL FROM	Ş	(5,701,472)			Þ	(2,809,874)	Þ	(279,422)	Ş	(343,840)	Þ	(574,910)					Ş	(4,008,046)	Þ	(1,693,426)
RATE CASE SETTLEMENT	\$	(532,258)									\$	(134,901)					\$	(134,901)	\$	(397,357)
TOTAL FPSC ADJUSTMENTS	\$	(75,000,771)	\$	(54,199,292)	\$	(1,256,126)	\$	(7,912,459)	\$	(6,934,169)	\$	(1,037,540)	\$	-	\$ -	\$ -	\$	(71,339,586)	\$	(3,661,185)
FPSC ADJUSTED	\$	31,845,162	\$	-	\$	14,709,644	\$	5,114,611	\$	1,599,830	\$	2,049,708	\$	-	\$ -	\$ -	\$	23,473,793	\$	8,371,369
PRO FORMA ADJUSTMENTS																				
																	\$	-	\$	-
TOTAL PRO FORMA ADJUSTMENTS	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	-	\$ -	\$ -	\$	-	\$	-
PRO FORMA ADJUSTED		\$31,845,162		\$0		\$14,709,644		\$5,114,611		\$1,599,830		\$2,049,708		\$0	\$0	\$0		\$23,473,793		\$8,371,369

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

YEAR END RATE OF RETURN

For the 12 Months Ending September 30, 2025 RATE BASE

-	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$215,565,747	(\$83,051,626)	\$132,514,121	\$0_	\$28,108,690	\$160,622,811	\$13,848,428	\$174,471,239
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) ELIMINATE AFUDC 3) ELIMINATION OF UNDER-RECOVERY 4) DEFERRED RATE CASE EXPENSE 5) ELIM SPP PLANT AND ACC. DEP.	(\$7,684) (21,779,412)	2,108 359,831	(\$5,576)		(6,419) (18,138,360)	(\$5,576) (\$6,419) \$0 \$0 (\$18,138,360)	\$0 (\$1,394,762)	(\$5,576) (\$6,419) \$0 (\$1,394,762) (\$18,138,360)
6) REMOVE STORM COST-INTEREST EARNING 7) OVER COLLECTION AND DEFERRAL FROM RATE CASE SETTLEMENT TOTAL FPSC ADJUSTMENTS	(\$21,787,097)	\$361,939	(\$5,576)	\$0	(\$18,144,779)	\$0 \$0 (\$18,150,355)	\$ (93,458.47) (3,387,944.47)	(\$1,899,724) (\$93,458) (\$21,538,300)
FPSC ADJUSTED	\$193,778,650	(\$82,689,687)	\$132,508,545	\$0	\$9,963,911	\$142,472,455	\$10,460,484	\$152,932,939
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$193,778,650	(\$82,689,687)	\$132,508,545	\$0	\$9,963,911	\$142,472,455	\$10,460,484	\$152,932,939
PROFORMA ADJUSTMENTS								\$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
PRO FORMA ADJUSTED	\$193,778,650	(\$82,689,687)	\$132,508,545	\$0	\$9,963,911	\$142,472,455	\$10,460,484	\$152,932,939

YEAR END RATE OF RETURN

For the 12 Months Ending September 30, 2025

INCOME STATEMENT

	(1)	(2)	(3)		(4)		(5)	(6)	(7)	(8)	GA	(9) IN/LOSS		(10) TOTAL	(11) NET
	OPERATING REVENUES	O & M FUEL EXPENSE	O & M OTHER		DEPREC. & MORTIZATION		AXES OTHER	COME TAXES).I.T. NET)	T.C. NET)	DISF	ON		OPERATING EXPENSES	OPERATING INCOME
PER BOOKS	\$ 106,845,933	\$ 54,199,292	\$ 15,965,770	\$	13,027,070	\$	8,533,999	\$ 3,087,248					\$	94,813,379	\$ 12,032,554
FPSC ADJUSTMENTS:															
1) INCOME TAX SYNCH ADJUSTMENT								\$ (34,228)					\$	(34,228)	\$ 34,228
2) ELIMINATE FUEL REVENUES AND EXPENSES	\$ (53,185,348)	\$ (53,402,463)				\$	(44,545)	\$ 66,318					\$	(53,380,690)	\$ 195,342
3) ELIMINATE CONSERVATION	\$ (795,731)	\$ (796,827)				\$	(674)	\$ 449					\$	(797,053)	\$ 1,322
4)NON-UTILITY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE & GROSS				\$	(615)			\$ 156					\$	(459)	\$ 459
RECEIPTS)	\$ (6,539,596)					\$	(6,539,596)	\$ -					\$	(6,539,596)	\$ -
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT			\$ (688)					\$ 174					\$	(513)	\$ 513
7) EXPENSE ACCRUAL ADJUSTMENT-PRIOR PERIOD	\$ -		\$ 1,575,492	\$	2			\$ (399,309)					\$	1,176,185	\$ (1,176,185)
8) REMOVE STORM SURCHARGE ADJUSTMENT	\$ (8,246,366)		\$ (21,057)	\$	(7,632,424)	\$	(5,514)	\$ (148,869)					\$	(7,807,864)	\$ (438,502)
9) ELIMINATE SPP	\$ (5,701,472)		\$ (2,809,874)	\$	(279,422)	\$	(343,840)	\$ (574,910)					\$	(4,008,046)	\$ (1,693,426)
10) REMOVE OVER COLLECTION AND DEFERRAL FROM RATE CASE SETTLEMENT	\$ (532,258)							\$ (134,901)					\$	(134,901)	\$ (397,357)
TOTAL FPSC ADJUSTMENTS	\$ (75,000,771)	\$ (54,199,290)	\$ (1,256,126)	\$	(7,912,459)	\$	(6,934,169)	\$ (1,225,120)	\$ 	\$ -	\$	-	\$	(71,527,164)	\$ (3,473,607)
FPSC ADJUSTED	\$ 31,845,162	\$ 2	\$ 14,709,644	\$	5,114,611	\$	1,599,830	\$ 1,862,128	\$ 	\$ 	\$		\$	23,286,215	\$ 8,558,947
PRO FORMA ADJUSTMENTS															
													\$	-	\$ -
TOTAL PRO FORMA ADJUSTMENTS	\$ 	\$ 	\$ 	\$	-	\$		\$ 	\$ 	\$ -	\$	-	\$	-	\$ -
PRO FORMA ADJUSTED	 \$31,845,162	 \$2	 \$14,709,644	_	\$5,114,611	_	\$1,599,830	 \$1,862,128	 \$0	 \$0	_	\$0	_	\$23,286,215	 \$8,558,947

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC CAPITAL STRUCTURE September 30, 2025 FPSC ADJUSTED BASIS

TESC ADJUSTED BASIS							LOV	W POINT	MI	DPOINT	HIGH POINT			
AVERAGE	PER BOOKS	ADJUSTMENTS ADJUSTED BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)		
AVERAGE	PER BOOKS	BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)		
COMMON EQUITY	\$69,701,166	\$69,701,166	(\$18,274,004)		\$51,427,162	39.88%	9.20%	3.67%	10.20%	4.07%	11.20%	4.47%		
LONG TERM DEBT - CU	\$60,204,096	\$60,204,096	(\$15,784,096)		\$44,420,000	34.45%	4.31%	1.48%	4.31%	1.48%	4.31%	1.48%		
SHORT TERM DEBT	\$9,385,638	\$9,385,638	(\$2,460,693)		\$6,924,944	5.37%	5.09%	0.27%	5.09%	0.27%	5.09%	0.27%		
LONG TERM DEBT - FC	\$0	\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
SHORT TERM DEBT - REFINANCED LTD	\$0	\$C	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CUSTOMER DEPOSITS	\$3,547,441	\$3,547,441			\$3,547,441	2.75%	2.23%	0.06%	2.23%	0.06%	2.23%	0.06%		
DEFFERED INCOME TAXES	\$22,622,294	\$22,622,294			\$22,622,294	17.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
TAX CREDITS - WEIGHTED COST	\$0	\$0			\$0	0.00%	5.42%	0.00%	5.82%	0.00%	6.22%	0.00%		
TOTAL AVERAGE	\$165,460,635	\$0 \$165,460,635	(\$36,518,794)	\$0	\$128,941,841	100.00%		5.48%		5.88%		6.28%		

								LOV	V POINT	MII	HIGH POINT		
	-	ADJUSTMENTS	ADJUSTED				RATIO	COST RATE	WEIGHTED COST	COST	WEIGHTED COST	COST RATE	WEIGHTED COST
YEAR-END	PER BOOKS		BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
COMMON EQUITY	\$74,664,345		\$74,664,345	(10,777,765)	\$0	\$63,886,580	41.77%	9.20%	3.84%	10.20%	4.26%	11.20%	4.68%
LONG TERM DEBT - CU	\$69,998,716		\$69,998,716	(10,104,284)		\$59,894,432	39.16%	4.31%	1.69%	4.31%	1.69%	4.31%	1.69%
SHORT TERM DEBT	\$4,546,262		\$4,546,262	(656,251)		\$3,890,011	2.54%	10.73%	0.27%	10.73%	0.27%	10.73%	0.27%
LONG TERM DEBT - FC	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	=		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$2,780,630		\$2,780,630			\$2,780,630	1.82%	2.85%	0.05%	2.85%	0.05%	2.85%	0.05%
DEFFERED INCOME TAXES	\$22,481,287		\$22,481,287			\$22,481,287	14.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.80%	0.00%	6.22%	0.00%	6.64%	0.00%
TOTAL YEAR-END	\$174,471,240	\$0	\$174,471,240	(21,538,300)	\$0	\$152,932,940	100.00%		5.85%		6.27%		6.69%