

EI804-82-AR

JOHN

Form Approved
OMB No. 1902-0021
(Expires 12/31/84)

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Public Service Commission
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FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

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BUREAU OF ELECTRIC ACCOUNTING
DIVISION OF ELECTRIC & GAS

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Exact Legal Name of Respondent (Company)

GULF POWER COMPANY

Year of Report

Dec. 31, 19**82**

ARTHUR ANDERSEN & Co.
ATLANTA, GEORGIA

To Gulf Power Company:

In connection with our regular examination of the financial statements of Gulf Power Company (a Maine corporation) for the year ended December 31, 1982, on which we have reported separately under date of February 11, 1983, we have also examined the schedules listed below and included in the Company's Form 1 for 1982 filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. We did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

| <u>Description of Schedule</u> | <u>Schedule Pages</u> |
|--|-----------------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income for the Year | 114-117 |
| Statement of Retained Earnings for the Year | 118-119 |
| Statement of Changes in Financial Position | 120-121 |
| Notes to Financial Statements | 122 |

In our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen & Co.

February 11, 1983

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

II. Who Must Submit

Each Class A and Class B public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Class A means having annual electric operating revenues of \$2,500,000 or more.

Class B means having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration, EI-414
Mail Station: BE 079
Forrestal Building
Washington, D.C. 20585

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., N.E.
Room 601-RB
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

| Schedules | Reference Pages |
|--|--------------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Changes in Financial Position | 120-121 |
| Notes to Financial Statements | 122-123 |

When accompanying this form, insert the letter or report immediately following the cover sheet.

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued) (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ we have also reviewed schedules _____ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 601-RB
Washington, D.C. 20426

- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

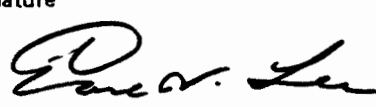
"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

| IDENTIFICATION | | |
|--|--|---|
| 01 Exact Legal Name of Respondent <p style="margin-top: 5px;">GULF POWER COMPANY</p> | 02 Year of Report <p style="margin-top: 5px;">Dec. 31, 19 <u>82</u></p> | |
| 03 Previous Name and Date of Change (If name changed during year) <p style="margin-top: 5px;">NO CHANGE</p> | | |
| 04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) <p style="margin-top: 5px;">75 NORTH PACE BOULEVARD, PENSACOLA, FLORIDA 32520</p> | | |
| 05 Name of Contact Person <p style="margin-top: 5px;">EARL V. LEE</p> | 06 Title of Contact Person <p style="margin-top: 5px;">CONTROLLER</p> | |
| 07 Address of Contact Person (Street, City, State, Zip Code) <p style="margin-top: 5px;">75 NORTH PACE BOULEVARD, PENSACOLA, FLORIDA 32520</p> | | |
| 08 Telephone of Contact Person, Including Area Code <p style="margin-top: 5px;">(904) 434-8384</p> | 09 This Report Is <p style="margin-top: 5px;">(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission</p> | 10 Date of Report (Mo, Da, Yr) |
| ATTESTATION | | |
| <p style="margin-top: 5px; font-size: small;">The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.</p> | | |
| 01 Name <p style="margin-top: 5px;">EARL V. LEE</p> | 03 Signature <div style="text-align: center; margin-top: 10px;">  </div> | 04 Date Signed (Mo, Da, Yr) <p style="margin-top: 5px;">4/29/83</p> |
| 02 Title <p style="margin-top: 5px;">CONTROLLER</p> | | |
| <p style="margin-top: 5px; font-size: x-small;">Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p> | | |

| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|--|
| LIST OF SCHEDULES (Electric Utility) | | | |
| Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." | | | |
| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | | |
| Control Over Respondent | 102 | | |
| Corporations Controlled by Respondent | 103 | | None |
| Officers | 104 | | |
| Directors | 105 | | |
| Security Holders and Voting Powers | 106-107 | | P. 107 - None |
| Important Changes During the Year | 108-109 | | |
| Comparative Balance Sheet | 110-113 | | |
| Statement of Income for the Year | 114-117 | | P. 116 - None |
| Statement of Retained Earnings for the Year | 118-119 | | |
| Statement of Changes in Financial Position | 120-121 | | |
| Notes to Financial Statements | 122-123 | | P. 123 - None |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion | 200 | | |
| Nuclear Fuel Materials | 201 | | None |
| Electric Plant in Service | 202-204 | | |
| Electric Plant Leased to Others | 207 | | None |
| Electric Plant Held for Future Use | 208 | | |
| Construction Work in Progress - Electric | 210 | | |
| Construction Overheads - Electric | 211 | | |
| General Description of Construction Overhead Procedure | 212 | | |
| Accumulated Provision for Depreciation of Electric Utility Plant | 213 | | |
| Nonutility Property | 215 | | |
| Investments in Subsidiary Companies | 217 | | None |
| Extraordinary Property Losses | 220 | | |
| Material and Supplies | 218 | | |
| Miscellaneous Deferred Debits | 223 | | |
| Accumulated Deferred Income Taxes (Account 190) | 224 | | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Capital Stock | 250 | | |
| Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock | 251 | | |
| Other Paid-In Capital | 252 | | |
| Discount on Capital Stock | 253 | | None |
| Capital Stock Expense | 253 | | None |
| Long-Term Debt | 256-257 | | |

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|---|---|--------------------------------|--|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|--|

LIST OF SCHEDULES (Electric Utility) (Continued)

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|--|------------------------------|------------------------|----------------|
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued) | | | |
| Taxes Accrued, Prepaid and Charged During Year | 258-259 | | |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 261 | | |
| Accumulated Deferred Investment Tax Credits | 264 | | |
| Other Deferred Credits | 266 | | |
| Accumulated Deferred Income Taxes—Accelerated Amortization Property | 268-269 | | |
| Accumulated Deferred Income Taxes—Other Property | 270-271 | | |
| Accumulated Deferred Income Taxes—Other | 272-273 | | |
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Electric Operating Revenues | 301 | | |
| Sales of Electricity by Rate Schedules | 304 | | |
| Sales for Resale | 310-311 | | |
| Electric Operation and Maintenance Expenses | 320-323 | | |
| Number of Electric Department Employees | 323 | | |
| Purchased Power | 326-327 | | |
| Interchange Power | 328 | | |
| Transmission of Electricity for or by Others | 332 | | |
| Miscellaneous General Expenses—Electric | 333 | | |
| Depreciation and Amortization of Electric Plant | 334-336 | | |
| Particulars Concerning Certain Income Deduction and Interest Charges Accounts | 337 | | |
| COMMON SECTION | | | |
| Regulatory Commission Expenses | 350-351 | | |
| Research, Development and Demonstration Activities | 352-353 | | |
| Distribution of Salaries and Wages | 354-355 | | |
| Common Utility Plant and Expenses | 356 | | |
| ELECTRIC PLANT STATISTICAL DATA | | | |
| Electric Energy Account | 401 | | |
| Monthly Peaks and Output | 401 | | |
| Steam-Electric Generating Plant Statistics (Large Plants) | 402-403 | | |
| Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units | 404 | | |
| Hydroelectric Generating Plant Statistics (Large Plants) | 406-407 | | |
| Pumped Storage Generating Plant Statistics (Large Plants) | 408-409 | | |
| Generating Plant Statistics (Small Plants) | 410 | | |
| Changes Made or Scheduled to be Made in Generating Plant Capacities | 411 | | |
| Steam-Electric Generating Plants | 412-413 | | |
| Hydroelectric Generating Plants | 414-415 | | |

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|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

| LIST OF SCHEDULES (Electric Utility) (Continued) | | | |
|--|------------------------------|------------------------|----------------|
| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
| ELECTRIC PLANT STATISTICAL DATA (Continued) | | | |
| Pumped Storage Generating Plants | 416-418 | | None |
| Internal-Combustion Engine and Gas-Turbine Generating Plants | 420-421 | | |
| Transmission Line Statistics | 422-423 | | |
| Transmission Lines Added During Year | 424 | | |
| Substations | 425 | | |
| Electric Distribution Meters and Line Transformers | 427 | | |
| Environmental Protection Facilities | 428 | | |
| Environmental Protection Expenses | 429 | | |
| Footnote Data | 450 | | None |
| Stockholders' Reports | - | | |
| FLORIDA PUBLIC SERVICE COMMISSION REQUESTS | | | |
| Business Contracts with Officers, Directors and Affiliates | 451 | | |
| Affiliation of Officers and Directors | 452 | | |
| Business Transactions with Related Parties | 453-454 | | |
| Statement of Financial Position | 455-462 | | |
| Statement of Income | 463-471 | | |
| Businesses which are a By-Product, Co-Product, or Joint Product Result of Providing Electric Services | 472 | | |

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|--|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|---|--------------------------------|---|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Earl V. Lee, Controller
75 North Pace Boulevard, Post Office Box 1151
Pensacola, Florida 32520

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Maine, November 2, 1925; admitted to do business in Florida on January 15, 1926, and in Mississippi on October 25, 1976.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Production of electricity in Northwest Florida and Mississippi (for use in Northwest Florida), and incident to its electric business, the sale of appliances and other miscellaneous services.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ YES ...Enter the date when such independent accountant was initially engaged: _____
(2) ☒ NO

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. The Southern Company, a registered holding company, owns all of the common stock of the respondent.

2. Information is available in the respondent's Form 10-K Report to the Securities and Exchange Commission for the year 1982.

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|----------|---------------------------|------------------------|------------------------|
| 1 | President and Chief | | |
| 2 | Executive Officer | Edward L. Addison | 167,152 |
| 3 | | | |
| 4 | Senior Vice President | Jacob F. Horton | 90,503 |
| 5 | | | |
| 6 | Vice President - Electric | | |
| 7 | Operations | Earl B. Parsons, Jr. | 93,395 |
| 8 | | | |
| 9 | | | |
| 10 | Vice President - Division | | |
| 11 | Operations | Ben F. Kickliter | 81,748 |
| 12 | | | |
| 13 | Vice President - Finance | Arlan E. Scarbrough | 78,816 |
| 14 | | | |
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|---|---|---|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
| DIRECTORS | | | |
| <p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.</p> | | | |
| Name (and Title) of Director <i>(a)</i> | | Principal Business Address <i>(b)</i> | |
| Edward L. Addison President and Chief Executive Officer | | 75 North Pace Boulevard Pensacola, Florida 32520 | |
| Jacob F. Horton Senior Vice President | | 75 North Pace Boulevard Pensacola, Florida 32520 | |
| Robert F. McRae, Sr. | | Post Office Box 7 Graceville, Florida 32440 | |
| M. G. Nelson | | 638 Harrison Avenue Panama City, Florida 32401 | |
| Crawford Rainwater | | Post Office Box 666 Pensacola, Florida 32593 | |
| C. Walter Ruckel | | Post Office Box 226 Valparaiso, Florida 32580 | |
| Alvin W. Vogtle, Jr. Vice President | | 64 Perimeter Center East Atlanta, Georgia 30346 | |
| Vincent J. Whibbs, Sr. | | 3401 Navy Boulevard Pensacola, Florida 32505 | |

| | | | | | | | |
|---|--|--|------------------------|---|--------------|---|--|
| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 <u>82</u> | |
| SECURITY HOLDERS AND VOTING POWERS | | | | | | | |
| <p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the</p> | | | | <p>close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> | | <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p> | |
| <p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p style="text-align: center;">Books are not closed</p> | | <p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy</p> <p>Total: 992,717 By proxy: 992,717</p> | | <p>3. Give the date and place of such meeting:</p> <p style="text-align: center;">June 29, 1982 Augusta, Maine</p> | | | |
| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES | | | | | |
| | | Number of votes as of (date): December 31, 1970 | | | | | |
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) | | |
| 4 | TOTAL votes of all voting securities | 992,717 | 992,717 | - | - | | |
| 5 | TOTAL number of security holders | 1 | 1 | - | - | | |
| 6 | TOTAL votes of security holders listed below | 992,717 | 992,717 | - | - | | |
| 7 | The Southern Company | | | | | | |
| 8 | 64 Perimeter Center East | | | | | | |
| 9 | Atlanta, Georgia 30346 | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
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|---|--|---------------------------------------|--|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|--|---------------------------------------|--|

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During the year 1982, the respondent renegotiated franchise agreements with the Cities of Chipley and Laurel Hill. The principal provisions of the agreements that were renegotiated were (1) the expansion of the tax base to include all jurisdictional revenues derived within the corporate limits of each municipality, and (2) the remittance of the franchise fee on a monthly basis instead of the previous annual basis.

2. None.

3. None.

4. None.

5. None.

6. None.

7. Respondent's Articles of Incorporation were amended in September, 1982 to:

(1) Create a new class of Preferred Stock with a par value of \$10 per share, to consist initially of 10,000,000 shares, and to be designated Class A Preferred Stock; and

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|---|--------------------------------|---|

IMPORTANT CHANGES DURING THE YEAR (Continued)

- (2) Modify the provisions relating to the limitations on the payment of common stock dividends and the calculation of net income available for dividends and gross income available for interest in meeting coverage requirements.
8. None.
9. See Notes to Financial Statements included in the respondent's 1982 Annual Report to Stockholders, which notes are applicable in every respect.
10. None.

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|--|---|-------------------------------------|--------------------------------|---------------------------------|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | |
| 1 | UTILITY PLANT | | | | |
| 2 | Utility Plant (101-106, 114) | 200 | 825,384,460 | 867,006,129 | |
| 3 | Construction Work in Progress (107) | 200 | 32,249,044 | 34,651,866 | |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 857,633,504 | 901,657,995 | |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) | 200 | 209,275,828 | 233,644,640 | |
| 6 | Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5) | - | 648,357,676 | 668,013,355 | |
| 7 | Nuclear Fuel (120.1-120.4) | 201 | - | - | |
| 8 | (Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5) | 201 | - | - | |
| 9 | Net Nuclear Fuel (Enter Total of line 7 less 8) | - | - | - | |
| 10 | Net Utility Plant (Enter Total of lines 6 and 9) | - | 648,357,676 | 668,013,355 | |
| 11 | Utility Plant Adjustments (116) | 122 | - | - | |
| 12 | Gas Stored Underground-Noncurrent (117) | - | - | - | |
| 13 | OTHER PROPERTY AND INVESTMENTS | | | | |
| 14 | Nonutility Property (121) | 215 | 100,833 | 97,857 | |
| 15 | (Less) Accum. Prov. for Depr. and Amort. (122) | - | 261 | 334 | |
| 16 | Investments in Associated Companies (123) | - | - | - | |
| 17 | Investment in Subsidiary Companies (123.1) | 217 | - | - | |
| 18 | (For cost of Account 123.1, see footnote for line 23, page 217) | - | - | - | |
| 19 | Other Investments (124) | - | 54,686 | 38 | |
| 20 | Special Funds (125-128) | - | 1,024,099 | 1,649,130 | |
| 21 | TOTAL Other Property and Investments (Enter Total of lines 14 thru 20) | - | 1,179,357 | 1,746,691 | |
| 22 | CURRENT AND ACCRUED ASSETS | | | | |
| 23 | Cash (131) | - | 9,395,041 | 13,407,946 | |
| 24 | Special Deposits (132-134) | - | 32,836 | 37,775 | |
| 25 | Working Funds (135) | - | 303,288 | 208,958 | |
| 26 | Temporary Cash Investments (136) | - | 27,850,000 | 40,000,000 | |
| 27 | Notes Receivable (141) | - | - | 246,234 | |
| 28 | Customer Accounts Receivable (142) | - | 22,987,523 | 24,336,430 | |
| 29 | Other Accounts Receivable (143) | - | 1,817,202 | 1,655,684 | |
| 30 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | - | 382,283 | 432,887 | |
| 31 | Notes Receivable from Associated Companies (145) | - | - | - | |
| 32 | Accounts Receivable from Assoc. Companies (146) | - | 6,851,402 | 793,591 | |
| 33 | Fuel Stock (151) | 218 | 86,471,280 | 85,583,338 | |
| 34 | Fuel Stock Expense Undistributed (152) | 218 | - | - | |
| 35 | Residuals (Elec) and Extracted Products (Gas) (153) | 218 | - | - | |
| 36 | Plant Material and Operating Supplies (154) | 218 | 13,590,492 | 16,410,516 | |
| 37 | Merchandise (155) | 218 | 1,279,544 | 1,526,460 | |
| 38 | Other Material and Supplies (156) | 218 | - | - | |
| 39 | Nuclear Materials Held for Sale (157) | 201/218 | - | - | |
| 40 | Stores Expenses Undistributed (163) | 218 | 92,642 | 40,324 | |
| 41 | Gas Stored Underground - Current (164.1) | - | - | - | |
| 42 | Liquefied Natural Gas Stored (164.2) | - | - | - | |
| 43 | Liquefied Natural Gas Held for Processing (164.3) | - | - | - | |
| 44 | Prepayments (165) | - | 299,301 | 638,128 | |
| 45 | Advances for Gas Explor., Devel. and Prod. (166) | - | - | - | |
| 46 | Other Advances for Gas (167) | - | - | - | |
| 47 | Interest and Dividends Receivable (171) | - | 36,859 | 34,050 | |
| 48 | Rents Receivable (172) | - | - | - | |
| 49 | Accrued Utility Revenues (173) | - | 4,545,443 | 8,318,712 | |
| 50 | Miscellaneous Current and Accrued Assets (174) | - | - | - | |
| 51 | TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50) | | 175,170,570 | 192,805,259 | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|--|---|--------------------------------|---------------------------------|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|---|----------------------|-------------------------------------|-------------------------------|
| 52 | DEFERRED DEBITS | | | |
| 53 | Unamortized Debt Expense (181) | - | 2,066,474 | 2,452,552 |
| 54 | Extraordinary Property Losses (182) | 220 | 5,401,012 | 3,145,031 |
| 55 | Prelim. Survey and Investigation Charges (Electric) (183) | - | 3,066,043 | 3,143,117 |
| 56 | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) | - | - | - |
| 57 | Clearing Accounts (184) | - | 312,146 | 336,092 |
| 58 | Temporary Facilities (185) | - | - | - |
| 59 | Miscellaneous Deferred Debits (186) | 223 | 2,851,006 | 6,905,116 |
| 60 | Def. Losses from Disposition of Utility Plt. (187) | - | - | - |
| 61 | Research, Devel. and Demonstration Expend. (188) | 352-353 | - | - |
| 62 | Unamortized Loss on Reacquired Debt (189) | - | - | - |
| 63 | Accumulated Deferred Income Taxes (190) | 224 | 2,155,993 | 2,549,204 |
| 64 | Unrecovered Purchased Gas Costs (191) | - | - | - |
| 65 | Unrecovered Incremental Gas Costs (192.1) | - | - | - |
| 66 | Unrecovered Incremental Surcharges (192.2) | - | - | - |
| 67 | TOTAL Deferred Debits (Enter Total of lines 53 thru 66) | | 15,852,674 | 18,531,112 |
| 68 | TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67) | | 840,560,277 | 881,096,417 |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|---|-------------------------------------|--------------------------------|---|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Omit Cents | | |
| | | | Balance at Beginning of Year (c) | Balance at End of Year (d) | |
| 1 | PROPRIETARY CAPITAL | | | | |
| 2 | Common Stock Issued (201) | 250 | 38,060,000 | 38,060,000 | |
| 3 | Preferred Stock Issued (204) | 250 | 77,912,600 | 77,270,600 | |
| 4 | Capital Stock Subscribed (202, 205) | 251 | - | - | |
| 5 | Stock Liability for Conversion (203, 206) | 251 | - | - | |
| 6 | Premium on Capital Stock (207) | 251 | 88,152 | 88,152 | |
| 7 | Other Paid-In Capital (208-211) | 252 | 147,331,393 | 149,448,008 | |
| 8 | Installments Received on Capital Stock (212) | 251 | - | - | |
| 9 | (Less) Discount on Capital Stock (213) | 253 | - | - | |
| 10 | (Less) Capital Stock Expense (214) | 253 | - | - | |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 35,144,973 | 42,634,426 | |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | - | - | |
| 13 | (Less) Reacquired Capital Stock (217) | 250 | - | - | |
| 14 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 13) | - | 298,537,118 | 307,501,186 | |
| 15 | LONG-TERM DEBT | | | | |
| 16 | Bonds (221) | 256 | 297,464,000 | 290,928,000 | |
| 17 | (Less) Reacquired Bonds (222) | 256 | - | - | |
| 18 | Advances from Associated Companies (223) | 256 | - | - | |
| 19 | Other Long-Term Debt (224) | 256 | 63,855,000 | 90,191,765 | |
| 20 | Unamortized Premium on Long-Term Debt (225) | | 168,757 | 149,491 | |
| 21 | (Less) Unamortized Discount on Long-Term Debt-Dr. (226) | | 2,735,989 | 3,641,529 | |
| 22 | TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) | - | 358,751,768 | 377,627,727 | |
| 23 | CURRENT AND ACCRUED LIABILITIES | | | | |
| 24 | Notes Payable (231) | - | - | - | |
| 25 | Accounts Payable (232) | - | 16,143,119 | 12,133,456 | |
| 26 | Notes Payable to Associated Companies (233) | - | - | - | |
| 27 | Accounts Payable to Associated Companies (234) | - | 6,440,272 | 3,365,493 | |
| 28 | Customer Deposits (235) | - | 7,248,598 | 9,274,513 | |
| 29 | Taxes Accrued (236) | 258-259 | 7,042,675 | 11,862,700 | |
| 30 | Interest Accrued (237) | - | 9,087,840 | 10,438,866 | |
| 31 | Dividends Declared (238) | - | 1,655,968 | 1,639,272 | |
| 32 | Matured Long-Term Debt (239) | - | - | - | |
| 33 | Matured Interest (240) | - | - | - | |
| 34 | Tax Collections Payable (241) | - | 720,430 | 869,255 | |
| 35 | Miscellaneous Current and Accrued Liabilities (242) | - | 2,288,533 | 55,113 | |
| 36 | TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35) | | 50,627,435 | 49,638,668 | |

| | | | |
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| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Omit Cents | |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| | | | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 37 | DEFERRED CREDITS | | | |
| 38 | Customer Advances for Construction (252) | | 407 | 407 |
| 39 | Accumulated Deferred Investment Tax Credits (255) | 264 | 40,035,156 | 42,916,823 |
| 40 | Deferred Gains from Disposition of Utility Plant (256) | | - | - |
| 41 | Other Deferred Credits (253) (1) | 266 | 1,535,329 | 360,814 |
| 42 | Unamortized Gain on Reacquired Debt (257) | | - | - |
| 43 | Accumulated Deferred Income Taxes (281-283) | 268-273 | 88,072,884 | 98,619,771 |
| 44 | TOTAL Deferred Credits (Enter Total of lines 38 thru 43) | | 129,643,776 | 141,897,815 |
| 45 | OPERATING RESERVES | | | |
| 46 | Property Insurance Reserve (261) | | 1,941,525 | 3,051,761 |
| 47 | Injuries and Damages Reserve (262) | | 1,058,655 | 1,379,260 |
| 48 | Pensions and Benefits Reserve (263) | | - | - |
| 49 | Miscellaneous Operating Reserves (265) (1) | | - | - |
| 50 | TOTAL Operating Reserves (Enter Total of lines 46 thru 49) | | 3,000,180 | 4,431,021 |
| 51 | | | | |
| 52 | | | | |
| 53 | | | | |
| 54 | | | | |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | | | | |
| 59 | | | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| 66 | | | | |
| 67 | | | | |
| 68 | TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50) | | 840,560,277 | 881,096,417 |

NOTES:

- (1) Merchandise warranty reserves at beginning of year are reclassified from Account 265 to Account 253.

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | |
|----------|---|---------------------------|---------------------|----------------------|
| | | | Current Year (c) | Previous Year (d) |
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | | 357,355,444 | 321,197,007 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | | 182,578,985 | 168,815,074 |
| 5 | Maintenance Expenses (402) | | 22,274,415 | 24,336,846 |
| 6 | Depreciation Expense (403) | | 29,954,563 | 26,017,816 |
| 7 | Amort. & Depl. of Utility Plant (404-405) | | 376,107 | 376,107 |
| 8 | Amort. of Utility Plant Acq. Adj. (406) | | - | - |
| 9 | Amort. of Property Losses (407) | | 2,181,585 | 2,177,573 |
| 10 | Amort. of Conversion Expenses (407) | | - | - |
| 11 | Taxes Other Than Income Taxes (408.1) | 258 | 20,079,690 | 17,222,728 |
| 12 | Income Taxes - Federal (409.1) | 258 | 14,675,503 | 6,271,922 |
| 13 | - Other (409.1) | 258 | 2,543,025 | 1,770,948 |
| 14 | Provision for Deferred Inc. Taxes (410.1) | 224,268-273 | 15,205,202 | 11,971,747 |
| 15 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 224,268-273 | 4,765,146 | 5,031,209 |
| 16 | Investment Tax Credit Adj. - Net (411.4) | 264 | 3,555,397 | 9,747,613 |
| 17 | (Less) Gains from Disp. of Utility Plant (411.6) | | - | - |
| 18 | Losses from Disp. of Utility Plant (411.7) | | - | - |
| 19 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18) | | 288,659,326 | 263,677,165 |
| 20 | Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21) | | 68,696,118 | 57,519,842 |

| | | | |
|---|---|--------------------------------|--|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|--|

STATEMENT OF INCOME FOR THE YEAR (Continued)

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---------------------|----------------------|---------------------|----------------------|---------------------|----------------------|----------|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) | |
| | | | | | | 1 |
| 357,355,444 | 321,197,007 | | | | | 2 |
| | | | | | | 3 |
| 182,578,985 | 168,815,074 | | | | | 4 |
| 22,274,415 | 24,336,846 | | | | | 5 |
| 29,954,563 | 26,017,816 | | | | | 6 |
| 376,107 | 376,107 | | | | | 7 |
| - | - | | | | | 8 |
| 2,181,585 | 2,177,573 | | | | | 9 |
| - | - | | | | | 10 |
| 20,079,690 | 17,222,728 | | | | | 11 |
| 14,675,503 | 6,271,922 | | | | | 12 |
| 2,543,025 | 1,770,948 | | | | | 13 |
| 15,205,202 | 11,971,747 | | | | | 14 |
| 4,765,146 | 5,031,209 | | | | | 15 |
| 3,555,397 | 9,747,613 | | | | | 16 |
| - | - | | | | | 17 |
| - | - | | | | | 18 |
| 288,659,326 | 263,677,165 | | | | | 19 |
| 68,696,118 | 57,519,842 | | | | | 20 |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|--|---|---------------------|--------------------------------|--|
| STATEMENT OF INCOME FOR THE YEAR (Continued) | | | | | |
| Line No. | Account (a) | Ref. Page No. (b) | TOTAL | | |
| | | | Current Year (c) | Previous Year (d) | |
| 21 | Net Utility Operating Income (Carried forward from page 114) | — | 68,696,118 | 57,519,842 | |
| 22 | Other Income and Deductions | | | | |
| 23 | Other Income | | | | |
| 24 | Nonutility Operating Income | | | | |
| 25 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 5,465,288 | 4,654,027 | |
| 26 | Costs and Exp. of Merchandising, Jobbing and Contract Work (416) | | (6,085,123) | (5,354,737) | |
| 27 | Revenues From Nonutility Operations (417) | | 998,917 | 836,304 | |
| 28 | Expenses of Nonutility Operations (417.1) | | (1,082,932) | (1,359,570) | |
| 29 | Nonoperating Rental Income (418) | | 627 | 4,833 | |
| 30 | Equity in Earnings of Subsidiary Companies (418.1) | — | — | — | |
| 31 | Interest and Dividend Income (419) | | 5,115,580 | 7,038,405 | |
| 32 | Allowance for Other Funds Used During Construction (419.1) | — | 667,804 | 971,636 | |
| 33 | Miscellaneous Nonoperating Income (421) | | — | — | |
| 34 | Gain on Disposition of Property (421.1) | | 27,496 | — | |
| 35 | TOTAL Other Income (Enter Total of lines 25 thru 34) | — | 5,107,657 | 6,790,898 | |
| 36 | Other Income Deductions | | | | |
| 37 | Loss on Disposition of Property (421.2) | | 51,927 | 352,450 | |
| 38 | Miscellaneous Amortization (425) | 337 | 3,201 | — | |
| 39 | Miscellaneous Income Deductions (426.1-426.5) | 337 | 454,579 | 358,525 | |
| 40 | TOTAL Other Income Deductions (Total of lines 37 thru 39) | — | 509,707 | 710,975 | |
| 41 | Taxes Applic. to Other Income and Deductions | | | | |
| 42 | Taxes Other Than Income Taxes (408.2) | 258 | 5,500 | 5,545 | |
| 43 | Income Taxes—Federal (409.2) | 258 | 1,873,618 | 2,316,611 | |
| 44 | Income Taxes—Other (409.2) | 258 | 215,565 | 255,472 | |
| 45 | Provision for Deferred Inc. Taxes (410.2) | 224,268-273 | (96,128) | (45,539) | |
| 46 | Provision for Deferred Income Taxes—Cr. (411.2) | 224,268-273 | 76,527 | 42,281 | |
| 47 | Investment Tax Credit Adj.—Net (411.5) | | — | — | |
| 48 | Investment Tax Credits (420) | | — | — | |
| 49 | TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48) | — | 2,075,082 | 2,574,370 | |
| 50 | Net Other Income and Deductions (Enter Total of lines 35, 40, 49) | — | 2,522,868 | 3,505,553 | |
| 51 | Interest Charges | | | | |
| 52 | Interest on Long-Term Debt (427) | — | 32,439,824 | 30,338,049 | |
| 53 | Amort. of Debt Disc. and Expense (428) | | 214,803 | 197,617 | |
| 54 | Amortization of Loss on Reacquired Debt (428.1) | | — | — | |
| 55 | Amort. of Premium on Debt-Credit (429) | | (19,265) | (19,374) | |
| 56 | Amortization of Gain on Reacquired Debt-Credit (429.1) | | — | — | |
| 57 | Interest on Debt to Assoc. Companies (430) | 337 | — | — | |
| 58 | Other Interest Expense (431) | 337 | 1,426,301 | 457,235 | |
| 59 | Allowance for Borrowed Funds Used During Construction-Credit (432) | — | (502,755) | (778,114) | |
| 60 | Net Interest Charges (Enter Total of lines 52 thru 59) | — | 33,558,908 | 30,195,413 | |
| 61 | Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60) | — | 37,660,078 | 30,829,982 | |
| 62 | Extraordinary Items | | | | |
| 63 | Extraordinary Income (434) | | — | — | |
| 64 | Extraordinary Deductions (435) | | — | — | |
| 65 | Net Extraordinary Items (Enter Total of line 63 less line 64) | — | — | — | |
| 66 | Income Taxes—Federal and Other (409.3) | 258 | — | — | |
| 67 | Extraordinary Items After Taxes (Enter Total of line 65 less line 66) | — | — | — | |
| 68 | Net Income (Enter Total of lines 61 and 67) | | 37,660,078 | 30,829,982 | |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) |
|----------|---|--|---------------|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | |
| 1 | Balance — Beginning of Year | | 35,144,973 |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | |
| 4 | Credit: | | |
| 5 | Credit: | | |
| 6 | Credit: | | |
| 7 | Credit: | | |
| 8 | Credit: | | |
| 9 | TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8) | | - |
| 10 | Debit: | | |
| 11 | Debit: | | |
| 12 | Debit: | | |
| 13 | Debit: | | |
| 14 | Debit: | | |
| 15 | TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14) | | - |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 37,660,078 |
| 17 | Appropriations of Retained Earnings (Account 436) | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21) | | - |
| 23 | Dividends Declared — Preferred Stock (Account 437) | | |
| 24 | 4.64% Series — \$236,761 7.88% Series — \$ 394,000 | | |
| 25 | 5.16% Series — 258,000 10.40% Series — 1,272,752 | | |
| 26 | 5.44% Series — 272,000 8.28% Series — 1,242,000 | | |
| 27 | 7.52% Series — 376,000 9.52% Series — 952,000 | | |
| 28 | 8.52% Series — 431,112 11.36% Series — 1,136,000 | | |
| 29 | TOTAL Dividends Declared—Preferred Stock (Account 437) (Enter Total of lines 24 thru 28) | | 6,570,625 |
| 30 | Dividends Declared — Common Stock (Account 438) | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | TOTAL Dividends Declared—Common Stock (Account 438) (Enter Total of lines 31 thru 35) | | 23,600,000 |
| 37 | Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings | | - |
| 38 | Balance — End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37) | | 42,634,426 |

| | | | | |
|--|--|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|--|--|---|--------------------------------|---------------------------------|

| STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued) | | |
|---|--|---------------|
| Line No. | Item (a) | Amount (b) |
| | APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year. | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | - |
| | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. | |
| 46 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1) | - |
| 47 | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) | - |
| 48 | TOTAL Retained Earnings (Account 215, 215.1, 216) | 42,634,426 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | |
| 49 | Balance — Beginning of Year (Debit or Credit) | - |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | - |
| 51 | Dividends Received (Debit) | - |
| 52 | Other Changes (<i>Explain</i>) | - |
| 53 | Balance — End of Year | - |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|---|--------------------------------|---|

STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

| Line No. | SOURCES OF FUNDS (See instructions for explanation of codes) (a) | Amounts (b) |
|----------|---|----------------|
| 1 | Funds from Operations | |
| 2 | Net Income | 37,660,078 |
| 3 | Principal Non-Cash Charges (Credits) to Income | |
| 4 | Depreciation and Depletion | 31,103,294 |
| 5 | Amortization of (Specify) Property Losses and Ltd. Term Property | 2,557,692 |
| 6 | Provision for Deferred or Future Income Taxes (Net) | 10,420,455 |
| 7 | Investment Tax Credit Adjustments | 3,555,397 |
| 8 | Less Allowance for Other Funds Used During Construction | 667,804 |
| 9 | Other (Net) Amortization of Debt Disc., Exp. and Premium (Net) | 195,538 |
| 10 | Miscellaneous Amortization | 3,201 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | TOTAL Funds from Operations (Enter Total of lines 2 thru 14) | 84,827,851 |
| 16 | Funds from Outside Sources (New Money) | |
| 17 | Long-Term Debt (b) (c) | 26,386,765 |
| 18 | Preferred Stock (c) | - |
| 19 | Common Stock (c) | - |
| 20 | Net Increase in Short-Term Debt (d) | - |
| 21 | Other (Net) Miscellaneous Paid-In Capital | 2,000,000 |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | TOTAL Funds from Outside Sources (Enter Total of lines 17 thru 26) | 28,386,765 |
| 28 | Sale of Non-Current Assets (e) | - |
| 29 | | |
| 30 | Contributions from Associated and Subsidiary Companies | - |
| 31 | Other (Net) (a) | - |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | TOTAL Sources of Funds (Enter Total of lines 15, 27, 28 thru 36) | 113,214,616 |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|---|---|--------------------------------|---|
| STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued) | | | | |
| Line No. | APPLICATION OF FUNDS (a) | Amounts (b) | | |
| 38 | Construction and Plant Expenditures (Including Land) | | | |
| 39 | Gross Additions to Utility Plant (Less Nuclear Fuel) | 50,299,977 | | |
| 40 | Gross Additions to Nuclear Fuel | - | | |
| 41 | Gross Additions to Common Utility Plant | - | | |
| 42 | Gross Additions to Nonutility Plant | - | | |
| 43 | Less Allowance for Other Funds Used During Construction | 667,804 | | |
| 44 | Other | - | | |
| 45 | TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines 38 thru 44) | 49,632,173 | | |
| 46 | Dividends on Preferred Stock | 6,570,625 | | |
| 47 | Dividends on Common Stock | 23,600,000 | | |
| 48 | Funds for Retirement of Securities and Short-Term Debt | | | |
| 49 | Long-term Debt (b) (c) | 6,586,000 | | |
| 50 | Preferred Stock (c) | 642,000 | | |
| 51 | Redemption of Capital Stock | - | | |
| 52 | Net Decrease in Short-term Debt (d) | - | | |
| 53 | Other (Net) | - | | |
| 54 | | | | |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | Purchase of Other Non-Current Assets (e) | | | |
| 59 | | | | |
| 60 | | | | |
| 61 | Investments in and Advances to Associated and Subsidiary Companies | - | | |
| 62 | Other (Net) (a): Increase in Working Capital | 18,623,456 | | |
| 63 | Other Balance Sheet Changes | 7,560,362 | | |
| 64 | | | | |
| 65 | | | | |
| 66 | | | | |
| 67 | | | | |
| 68 | TOTAL Applications of Funds (Enter Total of lines 45 thru 67) | 113,214,616 | | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|---|--------------------------------|---|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

1. Earnings retained in the business at December 31, 1982, amounted to \$42,634,426 of which \$22,135,951 is restricted against the payment of cash common dividends on common stock under the terms of the Supplemental Indenture dated as of March 1, 1977.
2. See notes to Financial Statements included in the respondent's 1982 Annual Report to Stockholders, which notes are applicable in every respect.

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 1982 | |
|--|--|---|-----------------|--------------------------------|------------------------|---------------------------------|---------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | | |
| Line No. | Item (a) | Total (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Common (g) |
| 1 | UTILITY PLANT | | | | | | |
| 2 | In Service | | | | | | |
| 3 | Plant in Service (Classified) | 865,451,841 | 865,451,841 | | | | |
| 4 | Plant Purchased or Sold | 34,863 | 34,863 | | | | |
| 5 | Completed Construction not Classified | - | - | | | | |
| 6 | Experimental Plant Unclassified | - | - | | | | |
| 7 | TOTAL (Enter Total of lines 3 thru 6) | 865,486,704 | 865,486,704 | | | | |
| 8 | Leased to Others | - | - | | | | |
| 9 | Held for Future Use | 1,458,609 | 1,458,609 | | | | |
| 10 | Construction Work in Progress | 34,651,866 | 34,651,866 | | | | |
| 11 | Acquisition Adjustments | 60,816 | 60,816 | | | | |
| 12 | TOTAL Utility Plant (Enter Total of lines 7 thru 11) | 901,657,995 | 901,657,995 | | | | |
| 13 | Accum. Prov. for Depr., Amort., & Depl. | 233,644,640 | 233,644,640 | | | | |
| 14 | Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13) | 668,013,355 | 668,013,355 | | | | |
| 15 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | |
| 16 | In Service | | | | | | |
| 17 | Depreciation | 232,719,082 | 232,719,082 | | | | |
| 18 | Amort. and Depl. of Producing Natural Gas Land and Land Rights | - | | | | | |
| 19 | Amort. of Underground Storage Land and Land Rights | - | | | | | |
| 20 | Amort. of Other Utility Plant | 925,558 | 925,558 | | | | |
| 21 | TOTAL In Service (Enter Total of lines 17 thru 20) | 233,644,640 | 233,644,640 | | | | |
| 22 | Leased to Others | | | | | | |
| 23 | Depreciation | - | - | | | | |
| 24 | Amortization and Depletion | - | - | | | | |
| 25 | TOTAL Leased to Others (Enter Total of lines 23 and 24) | - | - | | | | |
| 26 | Held for Future Use | | | | | | |
| 27 | Depreciation | - | - | | | | |
| 28 | Amortization | - | - | | | | |
| 29 | TOTAL Held for Future Use (Enter Total of lines 27 and 28) | - | - | | | | |
| 30 | Abandonment of Leases (Natural Gas) | - | | | | | |
| 31 | Amort. of Plant Acquisition Adj. | - | - | | | | |
| 32 | TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31) | 233,644,640 | 233,644,640 | | | | |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 82 | |
|---|---|---|---------------|--------------------------------|-----------------|---|----------------------------|
| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) | | | | | | | |
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Electric Plant in Service (Classified)</i>, this page and the next include Account 102, <i>Electric Plant Purchased or Sold</i>; Account 103, <i>Experimental Electric Plant Unclassified</i>; and Account 106, <i>Completed Construction Not Classified—Electric</i>.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at</p> | | | | | | | |
| (Continued on page 204) | | | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | 7,418 | | | | | 7,418 |
| 3 | (302) Franchises and Consents | 594 | | | | | 594 |
| 4 | (303) Miscellaneous Intangible Plant | - | | | | | - |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 8,012 | - | - | - | - | 8,012 |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | 5,837,543 | 38,093 | - | - | - | 5,875,636 |
| 9 | (311) Structures and Improvements | 84,081,392 | 2,607,831 | 83,752 | - | - | 86,605,471 |
| 10 | (312) Boiler Plant Equipment | 270,904,390 | 8,247,946 | 1,168,821 | (6,795) | - | 277,976,720 |
| 11 | (313) Engines and Engine Driven Generators | - | - | - | - | - | - |
| 12 | (314) Turbogenerator Units | 106,840,878 | 459,109 | 357,773 | 1,250 | - | 106,943,464 |
| 13 | (315) Accessory Electric Equipment | 40,281,316 | 150,792 | 39,132 | - | 7,700 | 40,400,676 |
| 14 | (316) Misc. Power Plant Equipment | 7,575,616 | 1,298,238 | 17,202 | - | - | 8,856,652 |
| 15 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14) | 515,521,135 | 12,802,009 | 1,666,680 | (5,545) | 7,700 | 526,658,619 |
| 16 | B. Nuclear Production Plant | | | | | | |
| 17 | (320) Land and Land Rights | | | | | | |
| 18 | (321) Structures and Improvements | | | | | | |
| 19 | (322) Reactor Plant Equipment | | | | | | |
| 20 | (323) Turbogenerator Units | | | | | | |
| 21 | (324) Accessory Electric Equipment | | | | | | |
| 22 | (325) Misc. Power Plant Equipment | | | | | | |
| 23 | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22) | - | - | - | - | - | - |
| 24 | C. Hydraulic Production Plant | | | | | | |
| 25 | (330) Land and Land Rights | | | | | | |
| 26 | (331) Structures and Improvements | | | | | | |
| 27 | (332) Reservoirs, Dams, and Waterways | | | | | | |
| 28 | (333) Water Wheels, Turbines, and Generators | | | | | | |
| 29 | (334) Accessory Electric Equipment | | | | | | |
| 30 | (335) Misc. Power Plant Equipment | | | | | | |
| 31 | (336) Roads, Railroads, and Bridges | | | | | | |
| 32 | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) | - | - | - | - | - | - |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 <u>82</u> | |
|---|--|---|------------------|--------------------------------|--------------------|---|----------------------------------|
| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
| 33 | D. Other Production Plant | | | | | | |
| 34 | (340) Land and Land Rights | - | - | - | - | - | - |
| 35 | (341) Structures and Improvements | 104,523 | 540,490 | - | - | - | 645,013 |
| 36 | (342) Fuel Holders, Products, and Accessories | 273,286 | - | - | - | - | 273,286 |
| 37 | (343) Prime Movers | 21,734 | - | - | - | - | 21,734 |
| 38 | (344) Generators | 3,367,174 | - | 222,500 | - | - | 3,144,674 |
| 39 | (345) Accessory Electric Equipment | 109,094 | - | - | - | - | 109,094 |
| 40 | (346) Misc. Power Plant Equipment | 4,332 | - | - | - | - | 4,332 |
| 41 | TOTAL Other Production Plant (Enter Total of lines 34 thru 40) | 3,880,143 | 540,490 | 222,500 | - | - | 4,198,133 |
| 42 | TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) | 519,401,278 | 13,342,499 | 1,889,180 | (5,545) | 7,700 | 530,856,752 |
| 43 | 3. TRANSMISSION PLANT | | | | | | |
| 44 | (350) Land and Land Rights | 8,607,237 | 83,878 | - | 2,976 | - | 8,694,091 |
| 45 | (352) Structures and Improvements | 1,396,630 | 35,682 | 644 | - | - | 1,431,668 |
| 46 | (353) Station Equipment | 30,228,789 | 1,728,799 | 319,135 | (12,500) | (282,558) | 31,343,395 |
| 47 | (354) Towers and Fixtures | 21,680,979 | 65,411 | - | - | - | 21,746,390 |
| 48 | (355) Poles and Fixtures | 12,651,603 | 613,942 | 203,712 | (800) | - | 13,061,033 |
| 49 | (356) Overhead Conductors and Devices | 18,455,251 | 466,220 | 145,880 | (1,200) | - | 18,774,391 |
| 50 | (357) Underground Conduit | - | - | - | - | - | - |
| 51 | (358) Underground Conductors and Devices | 167,218 | - | - | - | - | 167,218 |
| 52 | (359) Roads and Trails | 28,661 | - | - | - | - | 28,661 |
| 53 | TOTAL Transmission Plant (Enter Total of lines 44 thru 52) | 93,216,368 | 2,993,932 | 669,371 | (11,524) | (282,558) | 95,246,847 |
| 54 | 4. DISTRIBUTION PLANT | | | | | | |
| 55 | (360) Land and Land Rights | 1,112,538 | 13,837 | 16 | - | - | 1,126,359 |
| 56 | (361) Structures and Improvements | 3,456,916 | 387,362 | 28,498 | (356) | 13,280 | 3,828,704 |
| 57 | (362) Station Equipment | 36,682,498 | 3,969,507 | 622,718 | (8,860) | 217,119 | 40,237,546 |
| 58 | (363) Storage Battery Equipment | - | - | - | - | - | - |
| 59 | (364) Poles, Towers, and Fixtures | 27,325,984 | 2,894,393 | 289,799 | - | - | 29,930,578 |
| 60 | (365) Overhead Conductors and Devices | 31,485,017 | 3,666,694 | 212,102 | - | - | 34,939,609 |
| 61 | (366) Underground Conduit | 1,002,790 | 3,845 | 2,505 | - | - | 1,004,130 |
| 62 | (367) Underground Conductors and Devices | 5,733,205 | 1,156,987 | 6,947 | (1,000) | - | 6,882,245 |
| 63 | (368) Line Transformers | 42,706,086 | 4,562,894 | 923,853 | - | 42,697 | 46,387,824 |
| 64 | (369) Services | 21,741,985 | 2,049,576 | 102,601 | - | - | 23,688,960 |
| 65 | (370) Meters | 10,288,088 | 1,163,384 | 169,622 | - | - | 11,281,850 |
| 66 | (371) Installations on Customer Premises | - | - | - | - | - | - |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 <u>82</u> | |
|--|--|---|---------------|--|-----------------|---|----------------------------|
| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | | | | |
| <p>the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported</p> | | | | <p>amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> | | | |
| <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p> | | | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
| 67 | (372) Leased Property on Customer Premises | - | - | - | - | - | - |
| 68 | (373) Street Lighting and Signal Systems | 4,596,074 | 782,632 | 173,132 | - | - | 5,205,574 |
| 69 | TOTAL Distribution Plant (Enter Total of lines 55 thru 68) | 186,131,181 | 20,651,111 | 2,531,793 | (10,216) | 273,096 | 204,513,379 |
| 70 | 5. GENERAL PLANT | | | | | | |
| 71 | (389) Land and Land Rights | 1,378,278 | 35,736 | 36,982 | - | - | 1,377,032 |
| 72 | (390) Structures and Improvements | 10,102,695 | 6,437,974 | 459,614 | - | - | 16,081,055 |
| 73 | (391) Office Furniture and Equipment | 2,239,120 | 1,236,280 | 20,800 | - | - | 3,454,600 |
| 74 | (392) Transportation Equipment | 6,821,057 | 1,355,529 | 585,588 | - | - | 7,590,998 |
| 75 | (393) Stores Equipment | 422,039 | 490,032 | - | - | - | 912,071 |
| 76 | (394) Tools, Shop and Garage Equipment | 850,101 | 203,019 | 1,065 | - | - | 1,052,055 |
| 77 | (395) Laboratory Equipment | 992,435 | 132,083 | 37,383 | - | - | 1,087,135 |
| 78 | (396) Power Operated Equipment | 71,525 | 8,553 | 3,488 | - | - | 76,590 |
| 79 | (397) Communication Equipment | 2,079,711 | 394,262 | 8,371 | (50) | 1,762 | 2,467,314 |
| 80 | (398) Miscellaneous Equipment | 382,600 | 345,401 | - | - | - | 728,001 |
| 81 | SUBTOTAL (Enter Total of lines 71 thru 80) | 25,339,561 | 10,638,869 | 1,153,291 | (50) | 1,762 | 34,826,851 |
| 82 | (399) Other Tangible Property | - | - | - | - | - | - |
| 83 | TOTAL General Plant (Enter Total of lines 81 and 82) | 25,339,561 | 10,638,869 | 1,153,291 | (50) | 1,762 | 34,826,851 |
| 84 | TOTAL (Accounts 101 and 106) | 824,096,400 | 47,626,411 | 6,243,635 | (27,335) | - | 865,451,841 |
| 85 | (102) Electric Plant Purchased (See Inst. 8) | 36,178 | (1,315) | - | - | - | 34,863 |
| 86 | (102) Electric Plant Sold (See Instr. 8) | - | - | - | - | - | - |
| 87 | (103) Experimental Electric Plant Unclassified | - | - | - | - | - | - |
| 88 | TOTAL Electric Plant in Service | 824,132,578 | 47,625,096 | 6,243,635 | (27,335) | - | 865,486,704 |

| | | | |
|--------------------|--|----------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| GULF POWER COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 <u>82</u> |

ELECTRIC PLANT IN SERVICE (ACCTS. 101, 102, 103 and 106) (CONTINUED)

ELECTRIC PLANT PURCHASED (ACCOUNT 102)

| <u>PROPERTY PURCHASED</u> | <u>VENDOR</u> | <u>DATE OF TRANSACTION</u> | <u>AMOUNT</u> |
|---|---|--------------------------------|---------------------------|
| Electrical Distribution System at Ellyson Field, Escambia County, Florida | U. S. Government, General Services Administration | May 20, 1981 | \$36,178.00 |
| Surplus Material Sold to Line Power, Inc. | | | (4,200.00) |
| Surplus Material Sold to Fowler Electric, Inc. | | | (100.00) |
| Cost of Removal | | | <u>2,984.67</u> |
| Ending Balance as of 12-31-82 | | | <u><u>\$34,862.67</u></u> |

| | | | |
|---|---|--------------------------------|--|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|--|

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d) |
|----------|---|---|--|-------------------------------|
| 1 | Land and Land Rights: | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | Caryville Electric Generating | | | |
| 5 | Plant - Future Plant Site | 1963 | 1995 | 1,251,882 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | Milton District Facility - Future | | | |
| 10 | Office Site | 1982 | 1984 | 206,727 |
| 11 | | | | |
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| 15 | | | | |
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| 20 | Other Property: | | | |
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| 46 | | | | |
| 47 | TOTAL | | | 1,458,609 |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|----------|--|--|
| 1 | Gulf Nuclear Steam Plant-Site Purchase | 372 |
| 2 | Caryville Electric Generating Plant-Site Purchase | 102,843 |
| 3 | New Business Distribution | 2,610,383 |
| 4 | New Business Street Lights | (1,962) |
| 5 | Private Street and Yard Lights | 256,198 |
| 6 | Escambia Chemical 115/12 KV Sub. Capacity Increase | 341,036 |
| 7 | Smith Plant-230 KV Breaker Replacement | 335,819 |
| 8 | Highland City-South Crestview Improvement | 79,025 |
| 9 | Crist Plant-230 KV Switchyard Improvement | 94,341 |
| 10 | Holmes Creek-Chipley Tap 115 KV Line | 175 |
| 11 | System Reactive Corrective Capacity | 171,592 |
| 12 | East Bay 115 KV Power Supply | 75,123 |
| 13 | Turner Substation Site | 642 |
| 14 | Pensacola 12 KV Super Control & Telemetering | 10,949 |
| 15 | PMS II System Control Office Additions | 3,705 |
| 16 | Jay Road 115/12 KV Sub. Capacity Increase & Feeder #5 | 415,074 |
| 17 | Bayou Marcus 115/12 KV Sub.-Lillian Feeder | (22) |
| 18 | Miscellaneous Distribution Sub. Additions & Improvements | 53,387 |
| 19 | Miscellaneous Distribution Improvements & Replacements | 796,840 |
| 20 | Distribution Additions & Retirements due to Hwy. Comm. | 117,827 |
| 21 | Distribution Line Minor Projects | 174,198 |
| 22 | Underground System Additions & Improvements | 107,435 |
| 23 | Reduction of Fault Current on 12 KV Buss | 2,194 |
| 24 | 4 KV-12 KV Conversions-1982 | (6) |
| 25 | Major Reconductor-Sullivan St.-Glen Road | 13,617 |
| 26 | Holiday Isle Feeder Reconductor | 85,040 |
| 27 | Destin 115/12 KV Sub. Capacity Increase | 28,869 |
| 28 | Northside 115/12 KV Sub. Capacity Increase | 31,134 |
| 29 | All Plants-EMS System Additions | 89,592 |
| 30 | Crist Plant-Laboratory & Opns. Office | 299,841 |
| 31 | Crist Plant Unit No. 6-Replace Intake Screens | 6,729 |
| 32 | Crist Plant Unit No. 4-Replace Instruments & Controls | 1,525,099 |
| 33 | Crist Plant Unit No. 7-Precipitator Improvement | 960,595 |
| 34 | Smith Plant Unit Nos. 1 & 2-Generation Condition | (335) |
| 35 | Scholz Plant-Construct Warehouse | 153,751 |
| 36 | Crist Plant & Smith Plant-Underfrequency Relay Protection | 579 |
| 37 | Crist Plant Unit No. 6-Modify Booster Pump Structure | 54,274 |
| 38 | Crist Plant-Additional Water Supply | 20,839 |
| 39 | Crist Plant Unit No. 7-Cooling Tower Basin Modify | 65,844 |
| 40 | Crist Plant-Replace Control Air Dry System | 47,901 |
| 41 | Crist Plant Unit Nos. 6 & 7-Replace Control Room HVAC System | 158,242 |
| 42 | Crist Plant Unit Nos. 6 & 7-Replace Make-up Screens | 206 |
| 43 | Crist Plant Unit No. 7-Turbine Water Induction Protection | 73,284 |
| 44 | Crist Plant-Misc. Steam Plant Additions & Improvements | 84,735 |
| 45 | | |
| 46 | Continued on Page 210-A | |

| | | | |
|---|---|--------------------------------|---------------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 82 Dec. 31, 19__ |
|---|---|--------------------------------|---------------------------------------|

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|----------|---|---|
| 1 | Scholz Plant-Misc. Steam Plant Additions & Improvements | 40,570 |
| 2 | Smith Plant-Misc. Steam Plant Additions & Improvements | 11,117 |
| 3 | Crist Plant-Thompson Bayou Underpass | 31,782 |
| 4 | Crist Plant-Ash Pond Stabilization | 6,982 |
| 5 | Crist Plant Unit Nos. 4 & 5-Additional Air Compressors | 200,273 |
| 6 | Smith Plant Unit No. 2-Replace Feedwater Heater | 370,512 |
| 7 | Scholz Plant-Waste Treatment Facilities--1982-1984 | 7,748 |
| 8 | Crist Plant Unit Nos. 4 & 5-Coal Handling Switch Gear | 6,275 |
| 9 | Smith Plant Unit Nos. 1 & 2-Emergency Oil System | 20,559 |
| 10 | Smith Plant Unit Nos. 1 & 2-Preheater Steam Coils | 43,707 |
| 11 | Smith Plant Unit No. 2-Air Preheater Steam Coils | 4,163 |
| 12 | Crist Plant Unit Nos. 6 & 7-Turbine Bearing Lift Pumps | 85,936 |
| 13 | Smith Plant Unit No. 1-Replace Traps-Cold RH & Extraction | 16,792 |
| 14 | Crist Plant-Drainage Improvement & Erosion Control | 2,120,360 |
| 15 | Crist Plant Unit No. 6-Replace Soot Blower System | 165,562 |
| 16 | Crist Plant Unit No. 6-Replace Feedwater Heater | 71,407 |
| 17 | Crist Plant-Additional Ash Disposal Area | 20,782,690 |
| 18 | Crist Plant Unit No. 6-Cooling Water Piping | 497,523 |
| 19 | Crist Plant Unit No. 6-Replace Condensate Pumps | 120,848 |
| 20 | Smith Plant Unit No. 2-Combustion Controls & Data System | 114,760 |
| 21 | Crist Plant Unit Nos. 4 & 5-Replace Coal Scales | 21 |
| 22 | Crist Plant Unit No. 6-Air Preheater & Precipitator Upgrade | 26,403 |
| 23 | Misc. Buildings, Land & Equipment | 339 |
| 24 | Misc. Communication System Additions & Improvements | 328 |
| 25 | Management Information Systems Equipment | 1,226 |
| 26 | Crestview Local Office Building | 30 |
| 27 | Replacement of Load Survey Equipment | 39,031 |
| 28 | General Office/Western Div. Office Expansion | 148,316 |
| 29 | Fort Walton Facility | 4,117 |
| 30 | Automotive Rebuild Facility | 3,604 |
| 31 | Accrued Payroll | 261,881 |
| 32 | | |
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| 46 | TOTAL | 34,651,866 |

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|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

CONSTRUCTION OVERHEADS—ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 212 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead

apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overhead (a) | Total Amount Charged for the Year (b) |
|----------|--|--|
| 1 | Engineering and Supervision | 4,961,063 |
| 2 | General Administration | 1,018,564 |
| 3 | Allowance for Funds Used During Construction | 1,170,559 |
| 4 | Engineering by Service Company | 4,373,023 |
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| 46 | TOTAL | 11,523,209 |

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|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19_82 |
|---|---|--------------------------------|---|

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Allowance for Funds Used During Construction recorded during 1982 by respondent is based on the method prescribed by the Florida Public Service Commission in their Order No. 6640, dated April 28, 1975. This method requires that the rate used for computing the Allowance for Funds Used During Construction will not exceed the historical embedded cost of capital, as prescribed by the FPSC method.

The Allowance for Funds Used During Construction during 1982, using the FPSC method, was \$168,034 lower than the amount generated by the FERC method, as shown below:

| | |
|--------------------------------------|--------------|
| AFUDC amount capitalized during 1982 | \$1,170,559 |
| AFUDC amount by FERC Order No. 561 | \$1,338,593 |
| Difference | (\$ 168,034) |

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (b) | Capitalization Ratio (Percent) (c) | Cost Rate Percentage (d) |
|----------|---|---------------|---------------------------------------|-----------------------------|
| (1) | Average Short-Term Debt | S | — | |
| (2) | Short-Term Interest | | | s |
| (3) | Long-Term Debt | D 361,319,000 | 54.76 | d 8.69 |
| (4) | Preferred Stock | P 77,912,600 | 11.81 | p 8.66 |
| (5) | Common Equity | C 220,624,518 | 33.43 | c 15.85 |
| (6) | Total Capitalization | 659,856,118 | 100% | |
| (7) | Average Construction Work in Progress Balance | W 35,231,404 | | |

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds— 4.76%
- b. Rate for Other Funds— 6.32%

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|---------------------------------|

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (CONTINUED)

Engineering and Supervision

Charges incurred by employees of the respondent applicable to engineering and supervision.

(a) Payroll, transportation and miscellaneous expenses incurred in connection with design, planning and supervision of construction jobs were charged to construction.

(b) Payroll, telephone, transportation and meals were accumulated in a construction clearing account by direct charges incurred. Office supplies, stationery, rent and building service were charged on basis of estimated use.

(c) The amount accumulated in the construction clearing account was distributed pro rata over all construction job accounts (except major generating projects) on the basis of direct labor and material charges, except that no allocation was made to "Office Furniture and Mechanical Equipment, Automobiles, Tools and Work Equipment" and other similar items of "General Plant."

(d) No.

(e) There was no differentiation in percentages.

(f) Indirectly, except on some major projects where services rendered are charged directly to the project involved.

The foregoing constitutes all engineering and supervision charges which were made to construction during 1982.

General Administration

(a) Work performed by general employees and general expenses applicable to construction included: planning, financing, budgeting and authorizing jobs; purchasing materials; checking auditing, vouchering and paying invoices; preparation of payroll and employment records; posting construction ledgers and preparation of statement and reports; auditing services; group life insurance premium; rents and building services.

(b) A study was made of the work performed by each general officer and other general employees to determine the time and expense applicable to construction. Similar procedures were followed for general expense accounts.

(c) The amount accumulated in the construction clearing account was distributed pro rata over all construction job accounts on the basis of direct labor and material charges except that no allocation was made to "Office Furniture and Mechanical Equipment, Automobiles, Tools and Work Equipment" and other similar items of "General Plant."

(d) No.

(e) There was no differentiation in percentages.

(f) Indirectly.

| | | | |
|--|---|--------------------------------|-----------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19__82 |
|--|---|--------------------------------|-----------------------------------|

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (CONTINUED)

Allowance for Funds Used During Construction (AFUDC)

(a) Construction was charged with an allowance for funds used during construction determined as outlined below:

(b), (c), and (d) The annual AFUDC rate was changed from 9.38% to 9.69% effective January 1, 1982, per Florida Public Service Commission Order No. 10811, and was applied on the average monthly construction work in progress (net of current month's accounts payable and percentage retained on construction contracts) in excess of \$15,940,100 (effective January 1, 1982, FPSC Order No. 10557) during the period. No AFUDC allowance was capitalized on extensions for connecting new business, meters and line transformers, purchases of property already constructed, office furniture and equipment, automobiles, tools, work equipment and other similar items of general plant.

(e) There was no differentiation in percentages.

(f) Indirectly, except on major generating plants.

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 1982 | |
|--|--|---|-------------------------------------|--|---|---------------------------------|--|
| ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) | | | | | | | |
| 1. Explain in a footnote any important adjustments during year. | | 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en- | | tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. | | | |
| 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property. | | | | 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. | | | |
| Section A. Balances and Changes During Year | | | | | | | |
| Line No. | Item (a) | Total (c + d + e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) | | |
| 1 | Balance Beginning of Year | 208,726,377 | 208,726,377 | | | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | | | |
| 3 | (403) Depreciation Expense | 29,954,563 | 29,954,563 | | | | |
| 4 | (413) Expenses of Electric Plant Leased to Others | - | | | | | |
| 5 | Transportation Expenses—Clearing | 653,379 | 653,379 | | | | |
| 6 | Other Clearing Accounts | 26,576 | 26,576 | | | | |
| 7 | Other Accounts (Specify) Coal Cars & FERC Adjustment | 468,776 | 468,776 | | | | |
| 8 | | | | | | | |
| 9 | TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8) | 31,103,294 | 31,103,294 | | | | |
| 10 | Net Charges for Plant Retired | | | | | | |
| 11 | Book Cost of Plant Retired | 6,206,653 | 6,206,653 | | | | |
| 12 | Cost of Removal | 1,750,014 | 1,750,014 | | | | |
| 13 | Salvage (Credit) | (951,352) | (951,352) | | | | |
| 14 | TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13) | 7,005,315 | 7,005,315 | | | | |
| 15 | Other Debit or Credit Items (Describe) | | | | | | |
| 16 | Adjustments - See Page 213-A | (105,274) | (105,274) | | | | |
| 17 | Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16) | 232,719,082 | 232,719,082 | | | | |
| Section B. Balances at End of Year According to Functional Classifications | | | | | | | |
| 18 | Steam Production | 138,704,321 | 138,704,321 | | | | |
| 19 | Nuclear Production | - | - | | | | |
| 20 | Hydraulic Production—Conventional | - | - | | | | |
| 21 | Hydraulic Production—Pumped Storage | - | - | | | | |
| 22 | Other Production | 1,812,187 | 1,812,187 | | | | |
| 23 | Transmission | 30,108,542 | 30,108,542 | | | | |
| 24 | Distribution | 56,191,857 | 56,191,857 | | | | |
| 25 | General | 5,902,175 | 5,902,175 | | | | |
| 26 | TOTAL (Enter Total of lines 18 thru 25) | 232,719,082 | 232,719,082 | | | | |

| | | | |
|--------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| GULF POWER COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 19 <u>82</u> |

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT
(ACCOUNT 108) (CONTINUED)**

EXPLANATION OF ADJUSTMENTS

Production:

| | | |
|----------------|---|-----------------|
| Acct. No. 312: | Prior Year Adjustment of Plant to Cost of Removal | \$ (28,675) |
| Acct. No. 312: | Prior Year Adjustment of Plant to Cost of Removal | (52,282) |
| Acct. No. 312: | Prior Year Adjustment of Plant to Salvage | 5,415 |
| Acct. No. 314: | Prior Year Adjustment of Plant to Cost of Removal | (615) |
| | | <u>(76,157)</u> |

Transmission:

| | | |
|----------------|---|----------------|
| Acct. No. 350: | Accumulated Depreciation Adjustment (Parker T/L Line) | 563 |
| Acct. No. 353: | Prior Year Adjustment involving retirement reversal | 827 |
| Acct. No. 353: | Prior Year Adjustment to reserve for Cost of Removal | (300) |
| Acct. No. 353: | Prior Year Adjustment to reserve for Cost of Removal | (225) |
| Acct. No. 353: | Prior Year Adjustment to reserve for Cost of Removal | (180) |
| Acct. No. 353: | Prior Year Adjustment to reserve for Cost of Removal | (100) |
| Acct. No. 353: | Prior Year Adjustment to reserve for Cost of Removal | (450) |
| Acct. No. 353: | Prior Year Adjustment of Plant to Cost of Removal | (250) |
| Acct. No. 354: | Prior Year Adjustment of Plant to Salvage | (2,810) |
| Acct. No. 354: | Accumulated Depreciation Adjustment (Parker T/L Line) | 11,056 |
| Acct. No. 355: | Prior Year Adjustment of Plant to Salvage | (6,132) |
| Acct. No. 355: | Prior Year Adjustment to reserve for Cost of Removal | (800) |
| Acct. No. 356: | Prior Year Adjustment of Plant to Salvage | (16,608) |
| Acct. No. 356: | Accumulated Depreciation Adjustment (Parker T/L Line) | 9,580 |
| Acct. No. 356: | Prior Year Adjustment to reserve for Cost of Removal | (1,200) |
| | | <u>(7,029)</u> |

Distribution:

| | | |
|----------------|---|-----------------|
| Acct. No. 361: | Prior Year Adjustment of Plant to Cost of Removal | (380) |
| Acct. No. 361: | Prior Year Adjustment involving retirement reversal | 24 |
| Acct. No. 362: | Prior Year Adjustment of Plant to Cost of Removal | (3,088) |
| Acct. No. 362: | Prior Year Adjustment involving retirement reversal | 220 |
| Acct. No. 362: | Prior Year Adjustment involving retirement reversal | 41 |
| Acct. No. 362: | Prior Year Adjustment involving retirement reversal | (17,855) |
| Acct. No. 367: | Prior Year Adjustment of Plant to Cost of Removal | (1,000) |
| | | <u>(22,038)</u> |

General:

| | | |
|----------------|---|--------------------|
| Acct. No. 397: | Prior Year Adjustment of Plant to Cost of Removal | (50) |
| | | <u>\$(105,274)</u> |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.

2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property*.

5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).

| Line No. | Description and Location (a) | Balance at Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|----------|---|-------------------------------------|--|-------------------------------|
| 1 | Ponce de Leon - Prosperity 44 KV | | | |
| 2 | Line | 6,827 | - | 6,827 |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | Main Street Property - Pensacola | 6,648 | - | 6,648 |
| 7 | | | | |
| 8 | | | | |
| 9 | Alford - Chipley Transmission Line | 18,464 | - | 18,464 |
| 10 | | | | |
| 11 | | | | |
| 12 | Old Spanish Trail Parcel - Pensacola (1) | 54,496 | - | 54,496 |
| 13 | | | | |
| 14 | | | | |
| 15 | Lot 10, Block 258 - Mulworth, | | | |
| 16 | Pensacola - Transferred to | | | |
| 17 | Public Service in June, 1982 (2) | 2,976 | (2,976) | - |
| 18 | | | | |
| 19 | NOTES: | | | |
| 20 | (1) Former Cordova Substation | | | |
| 21 | site - transferred from | | | |
| 22 | Public Service in Sept., 1981 | | | |
| 23 | | | | |
| 24 | (2) Transfer of land from non- | | | |
| 25 | utility land to right-of-way | | | |
| 26 | for Brentwood - Bayou Chico | | | |
| 27 | 115 KV transmission line | | | |
| 28 | | | | |
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| 42 | | - | - | - |
| 43 | Minor Item Previously Devoted to Public Service | | | |
| 44 | Minor Items - Other Nonutility Property (5 items) | 11,422 | - | 11,422 |
| 45 | TOTAL | 100,833 | (2,976) | 97,857 |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|--|---|--------------------------------|---------------------------------|

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments Which Use Material (d) |
|----------|---|--------------------------------------|--------------------------------|---|
| 1 | Fuel Stock (Account 151) | 86,471,280 | 85,583,338 | Power Supply |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | — | — | NA |
| 3 | Residuals and Extracted Products (Account 153) | — | — | NA |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to — Construction (Estimated) | — | — | NA |
| 6 | Assigned to — Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 8,305,173 | 10,566,900 | Power Supply |
| 8 | Transmission Plant (Estimated) | 1,257,770 | 1,506,328 | Power Delivery |
| 9 | Distribution Plant (Estimated) | 3,714,797 | 4,271,279 | Power Del.—Dist. |
| 10 | Assigned to — Other | 312,752 | 66,009 | NA |
| 11 | TOTAL Account 154 (Enter Total of lines 5 thru 10) | 13,590,492 | 16,410,516 | |
| 12 | Merchandise (Account 155) | 1,279,544 | 1,526,460 | Appl. Sales |
| 13 | Other Materials and Supplies (Account 156) | — | — | NA |
| 14 | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) | — | — | NA |
| 15 | Stores Expense Undistributed (Account 163) | 92,642 | 40,324 | NA |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 101,433,958 | 103,560,638 | |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|---|--------------------------------|---|

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)

| Line No. | Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).)</i> (a) | Total Amount of Loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|---|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Cost associated with cancelled Caryville Electric Generating Plant | 11,100,111 | - | 407 | 2,181,585 | 3,145,031 |
| 2 | | | | | | |
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| 17 | On June 4, 1980, the Federal Energy Regulatory Commission authorized the use of Account 182. Amortization to be over a five year period beginning June, 1979. | | | | | |
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| 50 | | | | | | |
| 51 | TOTAL | 11,100,111 | - | | 2,181,585 | 3,145,031 |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 <u>82</u> | |
|--|---|---|---------------|---|---------------|---|--|
| MISCELLANEOUS DEFERRED DEBITS (Account 186) | | | | | | | |
| 1. Report below the particulars (details) called for concerning miscellaneous deferred debits. | | | | 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes. | | | |
| 2. For any deferred debit being amortized, show period of amortization in column (a). | | | | | | | |
| Line No. | Description of Miscellaneous Deferred Debit (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
| 1 | Reconditioning Leased | | | | | | |
| 2 | Buildings: | | | 571 & | | | |
| 3 | Office Bldgs. | 2,098 | 48,512 | 593 | 1,084 | 49,526 | |
| 4 | | | | | | | |
| 5 | Group Insurance | 64 | - | 242 | 64 | - | |
| 6 | | | | | | | |
| 7 | FERC Adjustment | 1,204,051 | 755,187 | 236 | 1,221,252 | 737,986 | |
| 8 | | | | | | | |
| 9 | Deferred Construction | | | | | | |
| 10 | Cost - Caryville Plant | 1,130,396 | 4,954 | | - | 1,135,350 | |
| 11 | | | | | | | |
| 12 | Plant Daniel Related Items | 111,257 | 310,703 | Various | 111,597 | 310,363 | |
| 13 | | | | | | | |
| 14 | Fuel Clause Adjustment | | | | | | |
| 15 | True-up (Principal and | | | | | | |
| 16 | Interest) | - | 10,078,957 | 557 | 7,846,797 | 2,232,160 | |
| 17 | | | | | | | |
| 18 | Other Miscellaneous | | | | | | |
| 19 | Production Expenses | 1,364 | 1,005,570 | Various | 366,690 | 640,244 | |
| 20 | | | | | | | |
| 21 | Other Miscellaneous | | | | | | |
| 22 | General Expenses | 9,117 | 1,020,529 | Various | 27,797 | 1,001,849 | |
| 23 | | | | | | | |
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| 46 | | | | | | | |
| 47 | Misc. Work in Progress | 20,186 | | | | (442) | |
| 48 | DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351) | 372,473 | 735,743 | 928 | 310,136 | 798,080 | |
| 49 | TOTAL | 2,851,006 | | | | 6,905,116 | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 3. If more space is needed, use separate pages as required.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Balance at End of Year (c) |
|----------|---|-------------------------------------|-------------------------------|
| 1 | Electric | | |
| 2 | Injury & Damages Reserve | 374,858 | 824,017 |
| 3 | Property Insurance Reserve | 411,137 | 947,436 |
| 4 | Gross Receipts Tax | 64,212 | - |
| 5 | Property Taxes Deferred | 10,882 | 96,422 |
| 6 | Refundable Revenue | 1,120,100 | 444 |
| 7 | Other | 149,213 | 635,703 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 2,130,402 | 2,504,022 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | - | - |
| 17 | Other (Specify) Appliance Sales Warranty Reserve | 25,591 | 45,182 |
| 18 | TOTAL (Account 190) (Enter Total of lines 8, 16 and 17) | 2,155,993 | 2,549,204 |

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

| | Balance at Beg. of Year | Balance at End of Year |
|--------------------------------|-------------------------|------------------------|
| Electric - Other: | | |
| Energy Conservation Revenue | 149,213 | (8,538) |
| FERC Adjustment | - | 90,304 |
| Fuel Expense Adjustment | - | 428,467 |
| Maintenance Expense Adjustment | - | 125,470 |
| | <u>149,213</u> | <u>635,703</u> |

[illegible]

| | | | |
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| Name of Respondent GULF POWER COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 ⁸² |
|--|---|--------------------------------|---|

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

| Line No. | Name of Account and Description of Item (a) | Number of Shares (b) | Amount (c) |
|----------|--|-------------------------|---------------|
| 1 | Premium on Preferred Stock (Account 207) | | |
| 2 | | | |
| 3 | 4.64% Preferred Cumulative \$100 Par Value Stock | 45,810 | 23,363 |
| 4 | 5.16% Preferred Cumulative \$100 Par Value Stock | 50,000 | 6,450 |
| 5 | 5.44% Preferred Cumulative \$100 Par Value Stock | 50,000 | 14,500 |
| 6 | 7.52% Preferred Cumulative \$100 Par Value Stock | 50,000 | 20,050 |
| 7 | 8.52% Preferred Cumulative \$100 Par Value Stock | 50,600 | 7,439 |
| 8 | 7.88% Preferred Cumulative \$100 Par Value Stock | 50,000 | 16,350 |
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| 45 | | | |
| 46 | TOTAL | 296,410 | 88,152 |

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|--|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|--|---|--------------------------------|---------------------------------|

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208) — State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209) — State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210) — Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211) — Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|-------------|
| 1 | Gain on Resale or Cancellation of Reacquired Capital Stock— | |
| 2 | (Account 210) | |
| 3 | Balance beginning of year | 181,393 |
| 4 | Debits | - |
| 5 | Credits: | |
| 6 | Retirement of 6,420 shares of 10.40% cumulative | |
| 7 | preferred stock, par value \$100. | 116,615 |
| 8 | | |
| 9 | Balance end of year | 298,008 |
| 10 | | |
| 11 | | |
| 12 | Miscellaneous Paid-In Capital—(Account 211) | |
| 13 | Capital contributions received from The Southern Company in | |
| 14 | lieu of the issuance by respondent of additional shares of | |
| 15 | common stock. | 149,150,000 |
| 16 | | |
| 17 | During 1982, respondent received paid-in capital of | |
| 18 | \$2,000,000 from The Southern Company, a registered | |
| 19 | holding company, who owns all the common stock of | |
| 20 | the respondent. | |
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| 33 | | |
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| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 149,448,008 |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|--|---|--------------------------------|---------------------------------|

LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. Show premium amounts by enclosing the figures in parentheses.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt - Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote,

including name of the pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) | Principal Amount of Debt Issued | Total Expense, Premium or Discount | Nominal Date of Issue | Date of Maturity | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) | Interest for Year Amount |
|----------|---|---------------------------------|------------------------------------|-----------------------|------------------|---------------------|---------|---|--------------------------|
| | | | | | | Date From | Date To | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | FIRST MORTGAGE BONDS (ACCT. 221) | | | | | | | | |
| 2 | 3-3/8% Series Due 1982 | 7000000 | 45,057 | 7-1-52 | 7-1-82 | 7-1-52 | 7-1-82 | - | 110,262 |
| 3 | 3-1/4% Series Due 1984 | 10000000 | (145,256) | 7-1-54 | 7-1-84 | 7-1-54 | 7-1-84 | 9,915,000 | 322,237 |
| 4 | 4% Series Due 1988 | 8000000 | 3,331 | 2-1-58 | 2-1-88 | 2-1-58 | 2-1-88 | 8,000,000 | 320,000 |
| 5 | 4-3/4% Series Due 1989 | 7000000 | 16,761 | 4-1-59 | 4-1-89 | 4-1-59 | 4-1-89 | 7,000,000 | 332,500 |
| 6 | 5% Series Due 1990 | 5000000 | 29,876 | 7-1-60 | 7-1-90 | 7-1-60 | 7-1-90 | 3,890,000 | 194,500 |
| 7 | 4-5/8% Series Due 1994 | 12000000 | (47,607) | 10-1-64 | 10-1-94 | 10-1-64 | 10-1-94 | 12,000,000 | 555,000 |
| 8 | 6% Series Due 1996 | 15000000 | (75,809) | 6-1-66 | 6-1-96 | 6-1-66 | 6-1-96 | 15,000,000 | 900,000 |
| 9 | 7-3/4% Series Due 1999 | 15000000 | 29,472 | 3-1-69 | 3-1-99 | 3-1-69 | 3-1-99 | 15,000,000 | 1,162,500 |
| 10 | 8-7/8% Series Due 2000 | 16000000 | 82,824 | 7-1-70 | 7-1-00 | 7-1-70 | 7-1-00 | 12,123,000 | 1,075,916 |
| 11 | 7-1/2% Series Due 2001 | 21000000 | 272,823 | 10-1-71 | 10-1-01 | 10-1-71 | 10-1-01 | 21,000,000 | 1,575,000 |
| 12 | 7-1/2% Series Due 2002 | 22000000 | 210,909 | 5-1-72 | 5-1-02 | 5-1-72 | 5-1-02 | 22,000,000 | 1,650,000 |
| 13 | 7-1/2% Series Due 2003 | 25000000 | 190,279 | 5-1-73 | 5-1-03 | 5-1-73 | 5-1-03 | 25,000,000 | 1,875,000 |
| 14 | 8-3/8% Series Due 2007 | 35000000 | 728,763 | 3-1-77 | 3-1-07 | 3-1-77 | 3-1-07 | 35,000,000 | 2,931,250 |
| 15 | 9% Series Due 2008 | 25000000 | 340,155 | 9-1-78 | 9-1-08 | 9-1-78 | 9-1-08 | 25,000,000 | 2,250,000 |

| Name of Respondent GULF POWER COMPANY | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 1982 | |
|--|---|---------------------------------|---|-----------------------|------------------|--------------------------------|---------|---|--------------------------|
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued) | | | | | | | | | |
| Line No. | Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) | Principal Amount of Debt Issued | Total Expense, Premium or Discount | Nominal Date of Issue | Date of Maturity | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) | Interest for Year Amount |
| | | | | | | Date From | Date To | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 17 | 10-1/4% Series Due 2009 | 30000000 | 606,214 | 5-1-79 | 5-1-09 | 5-1-79 | 5-1-09 | 30,000,000 | 3,075,000 |
| 18 | 15% Series Due 2010 | 50000000 | 845,293 | 2-1-80 | 2-1-10 | 2-1-80 | 2-1-10 | 50,000,000 | 7,500,000 |
| 19 | Total Account 221 | 303000000 | 3,133,085 | | | | | 290,928,000 | 25,829,165 |
| 20 | | | | | | | | | |
| 21 | OTHER LONG-TERM DEBT (ACCT. 224) | | | | | | | | |
| 22 | Secured | | | | | | | | |
| 23 | 8% Series Due 2004 | 8930000 | 509,865 | 12-1-74 | 12-1-04 | 12-1-74 | 12-1-04 | 8,930,000 | 714,400 |
| 24 | 6-3/4% Series Due 2006 | 12800000 | 434,936 | 5-1-76 | 5-1-06 | 5-1-76 | 5-1-06 | 12,800,000 | 864,000 |
| 25 | 6% Series Due 2006 | 12500000 | 473,749 | 10-1-76 | 10-1-06 | 10-1-76 | 10-1-06 | 12,500,000 | 750,000 |
| 26 | 11-1/2% Series Due 2011 | 21200000 | 700,500 | 5-1-81 | 5-1-11 | 5-1-81 | 5-1-11 | 21,200,000 | 2,438,000 |
| 27 | 12.60% Series Due 2012 | 32000000 | 1,499,541 | 8-1-82 | 8-1-12 | 8-1-82 | 8-1-12 | 26,386,765 | 1,344,000 |
| 28 | Total Secured | 87430000 | 3,618,591 | | | | | 81,816,765 | 6,110,400 |
| 29 | Unsecured | | | | | | | | |
| 30 | Jackson County, MS - Mississippi Pwr. Company (1) | 8475000 | 102,550 | 11-1-73 | 11-1-03 | 8-1-80 | 11-1-03 | 8,375,000 | 500,259 |
| 31 | Total Unsecured | 8475000 | 102,550 | | | | | 8,375,000 | 500,259 |
| 32 | Total Account 224 | 95905000 | 3,721,141 | | | | | 90,191,765 | 6,610,659 |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | NOTE: | | | | | | | | |
| 39 | (1) Represents the 50% share of Jackson County, Mississippi pollution control bonds issued by Mississippi | | | | | | | | |
| 40 | Power Company and assumed by the respondent as part of the joint ownership of Plant Daniel, 5.90% | | | | | | | | |
| 41 | to 7.40% Series due 1982-2003. | | | | | | | | |
| 42 | | | | | | | | | |
| 43 | | | | | | | | | |
| 44 | | | | | | | | | |
| 45 | | | | | | | | | |
| 46 | | | | | | | | | |
| 47 | | | | | | | | | |
| 48 | | | | | | | | | |
| 49 | TOTAL | 398905000 | 6,854,226 | | | | | 381,119,765 | 32,439,824 |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 | | | |
|--|--|---|---------------|--|---------------------------------|---------------|-----------------------------|--------------------------------------|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR | | | | | | | | |
| 1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts. | | 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. | | chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. | | | | |
| | | 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes | | 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. | | | | |
| (Continued on page 259.) | | | | | | | | |
| Line No. | Kind of Tax (See Instruction 5) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year | Paid During Year | Adjustments | BALANCE AT END OF YEAR | |
| | | Taxes Accrued | Prepaid Taxes | | | | Taxes Accrued (Account 236) | Prepaid Taxes (Incl. in Account 165) |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Federal Taxes | | | | | | | |
| 2 | Income - Prior Years | (483,816) | - | (25,464) | 83,768 | 988,082 (1) | 395,034 | |
| 3 | Income - 1981 | 2,263,533 | - | 121,451 | 3,032,259 | (576,208) (1) | (1,223,483) | |
| 4 | Income - 1982 | - | - | 16,453,134 | 9,600,000 | - | 6,853,134 | |
| 5 | Unemployment | 995 | - | 69,058 | 70,215 | - | (162) | |
| 6 | F.I.C.A. | (11) | - | 2,447,481 | 2,448,495 | 1,014 (2) | (11) | |
| 7 | Highway Use Vehicles | - | - | 9,660 | 4,830 | - | 4,830 | |
| 8 | Total | 1,780,701 | - | 19,075,320 | 15,239,567 | 412,888 | 6,029,342 | - |
| 9 | | | | | | | | |
| 10 | Florida, County & Local Taxes | | | | | | | |
| 11 | Income - Prior Years | (72,095) | - | 12,993 | - | 110,403 (1) | 51,301 | |
| 12 | Income - 1981 | 1,067,266 | - | 217,295 | 1,519,678 | 34,242 (1) | (200,875) | |
| 13 | Income - 1982 | - | - | 2,528,302 | 2,420,000 | - | 108,302 | |
| 14 | Real and Personal Property | 88,449 | - | 4,893,971 | 4,982,687 | - | (267) | |
| 15 | Gross Receipts | 1,081,832 | - | 4,926,559 | 5,096,980 | - | 911,411 | |
| 16 | Unemployment | (882) | - | 9,161 | 9,341 | 15 (2) | (1,047) | |
| 17 | F.P.S.C. Assessment | 131,447 | - | 193,582 | 225,365 | 8,301 (3) | 107,965 | |
| 18 | Municipal Franchise | 602,069 | - | 3,830,080 | 3,783,837 | - | 648,312 | |
| 19 | Documentary Stamps | - | - | (9,831) | (9,831) | - | - | |
| 20 | Intangible Tax | - | - | 30,061 | 30,061 | - | - | |
| 21 | Elevator Inspection | - | - | 58 | 58 | - | - | |
| 22 | Foreign Corporation Tax | - | - | 25,000 | 25,000 | - | - | |
| 23 | Emergency Excise Tax | - | - | 50,000 | - | - | 50,000 | |
| 24 | Occupational License | - | - | 11,123 | 11,123 | - | - | |
| 25 | Total | 2,898,086 | - | 16,718,354 | 18,094,299 | 152,961 | 1,675,102 | - |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | Continued on Page 258-A | | | | | | | |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> | | | |
|--|---|--|----------------------|--|---|--------------------|------------------------------------|---|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR | | | | | | | | |
| 1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts. | | 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes | | chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. | | | | |
| (Continued on page 259.) | | | | | | | | |
| Line No. | Kind of Tax (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Paid During Year (e) | Adjustments (f) | BALANCE AT END OF YEAR | |
| | | Taxes Accrued (b) | Prepaid Taxes (c) | | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | <u>Mississippi Taxes</u> | | | | | | | |
| 4 | Real and Personal Property | 2,363,888 | - | 4,158,256 | 2,363,888 | - | 4,158,256 | |
| 5 | Unemployment | - | - | 13,495 | 13,495 | - | - | |
| 6 | State Franchise | - | - | 186,283 | 186,283 | - | - | |
| 7 | Total | 2,363,888 | - | 4,358,034 | 2,563,666 | - | 4,158,256 | - |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | NOTES: | | | | | | |
| 12 | | Explanation of Adjustments: | | | | | | |
| 13 | | (1) Actualization of 1981 Federal and State Income Tax Returns. | | | | | | |
| 14 | | (2) Payroll Taxes for Good Cents Marketing Program. | | | | | | |
| 15 | | (3) FPSC Assessment Refund applicable to 1980 Return. | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
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| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | TOTAL | 7,042,675 | - | 40,151,708 | 35,897,532 | 565,849 | 11,862,700 | - |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 | | | |
|---|--|---|--|---|---|---|-----------------------------------|---------|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) | | | | | | | | |
| <p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> | | | | | | | | |
| DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.) | | | | | | | | |
| Line No. | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustment to Ret. Earnings (Account 439) (k) | Other Income & Deductions (Accts. 408.2 and 409.2) | Taxes Charged to Construction (Acct. 300's) | Transportation Clearing Accounts (Acct. 700's) | Stores Expenses (Acct. 163) | Other |
| 1 | | | | | | | | |
| 2 | (25,464) | | | - | - | - | - | - |
| 3 | 121,451 | | | - | - | - | - | - |
| 4 | 14,579,516 | | | 1,873,618 | - | - | - | - |
| 5 | 52,580 | | | - | 12,008 | 737 | 1,746 | 1,987 |
| 6 | 1,721,254 | | | - | 421,008 | 24,391 | 56,618 | 224,210 |
| 7 | - | | | - | - | 9,660 | - | - |
| 8 | 16,449,337 | - | - | 1,873,618 | 433,016 | 34,788 | 58,364 | 226,197 |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | 12,993 | | | - | - | - | - | - |
| 12 | 217,295 | | | - | - | - | - | - |
| 13 | 2,312,737 | | | 215,565 | - | - | - | - |
| 14 | 4,880,771 | | | 5,500 | - | - | - | 7,700 |
| 15 | 4,926,559 | | | - | - | - | - | - |
| 16 | 6,842 | | | - | 1,682 | 105 | 249 | 283 |
| 17 | 193,582 | | | - | - | - | - | - |
| 18 | 3,832,280 | | | - | - | - | - | (2,200) |
| 19 | - | | | - | - | - | - | (9,831) |
| 20 | 25,973 | | | - | - | - | - | 4,088 |
| 21 | 58 | | | - | - | - | - | - |
| 22 | 25,000 | | | - | - | - | - | - |
| 23 | 50,000 | | | - | - | - | - | - |
| 24 | 7,512 | | | - | - | - | - | 3,611 |
| 25 | 16,491,602 | - | - | 221,065 | 1,682 | 105 | 249 | 3,651 |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | Continued on Page 259-A | | | | | | | |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 <u>82</u> | | |
|---|--|--|--|---|--|---|-----------------------------------|---------|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) | | | | | | | | |
| <p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> | | <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to</p> | | <p>408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> | | | | |
| DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.) | | | | | | | | |
| Line No. | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustment to Ret. Earnings (Account 439) (k) | Other Income and Deductions (Accts. 408.2 and 409.2) | Taxes Charged to Construction (Acct. 300's) | Transportation Clearing Accounts (Acct. 700's) | Stores Expenses (Acct. 163) | Other |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | 4,158,256 | | | - | - | - | - | - |
| 5 | 12,740 | | | - | 755 | - | - | - |
| 6 | 186,283 | | | - | - | - | - | - |
| 7 | 4,357,279 | - | - | - | 755 | - | - | - |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
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| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | 37,298,218 | - | - | 2,094,683 | 435,453 | 34,893 | 58,613 | 229,848 |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|-------------------|
| 1 | Net Income for the Year (Page 117) | 37,660,078 |
| 2 | Reconciling Items for the Year | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | Schedule Attached - Pg. 261-A | 163,399 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Schedule Attached - Pg. 261-A | 36,125,672 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | Schedule Attached - Pg. 261-A | 3,880,593 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | Schedule Attached - Pg. 261-A | 23,221,715 |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 46,846,841 |
| 28 | Show Computation of Tax: | |
| 29 | Tax @ 46%, less \$2,000 Surtax | 21,547,547 |
| 30 | Investment Tax Credit | (5,057,397) |
| 31 | Consolidated Expense | 60,000 |
| 32 | Oil Tax Credit | (1,029) |
| 33 | | <u>16,549,121</u> |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|--|---|--------------------------------|---------------------------------|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (CONTINUED)

SUPPORTING SCHEDULE

| | \$ |
|---|-------------------|
| <u>LINE 4 - TAXABLE INCOME NOT REPORTED ON BOOKS</u> | |
| Oil Tax Credit | 1,029 |
| Uncollectible Reserve Tax Adjustment | 162,370 |
| | <u>163,399</u> |
| <u>LINE 9 - DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN</u> | |
| Federal Income Taxes | 30,939,145 |
| Non-Deductible Employees' Gifts | 7,006 |
| Property Insurance Reserve | 1,140,000 |
| Injury and Damages Reserve | 1,140,000 |
| Caryville Property Loss Amortization | 2,143,183 |
| Warranty Reserve | 38,235 |
| Miscellaneous Items | 9,775 |
| Prior Year Tax Adjustments Trued-Up | 708,328 |
| | <u>36,125,672</u> |
| <u>LINE 14 - INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN</u> | |
| Unbilled Revenues | 1,519,550 |
| Amortization of Investment Tax Credit | 1,502,000 |
| AFUDC | 551,315 |
| Energy Conservation Revenues | 307,728 |
| | <u>3,880,593</u> |
| <u>LINE 19 - DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME</u> | |
| Accrued Vacation | 467,528 |
| Cost of Removal | 1,662,513 |
| Construction Overheads | 2,012,804 |
| Additional Depreciation | 12,987,022 |
| Preferred Stock Deduction | 146,779 |
| Rate Case Expenses | 404,326 |
| Revenues Subject to Refund | 2,184,135 |
| Fuel Clause Adjustment | 3,007,515 |
| Property Insurance Reserve | 85,276 |
| Injury and Damages Reserve | 263,817 |
| | <u>23,221,715</u> |

| | | | |
|--------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| GULF POWER COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (CONTINUED)

CONSOLIDATION AND ALLOCATION INFORMATION

Members of Group and Tax Allocation:

| | |
|----------------------------------|----------------------|
| The Southern Company | \$ - |
| Alabama Power Company | (17,675,554) |
| Alabama Property Company | 59,726 |
| Georgia Power Company | 17,451,260* |
| Piedmont - Forrest Corporation | (229,745) |
| Gulf Power Company | 16,549,121 |
| Mississippi Power Company | 15,438,480 |
| Southern Electric Generating Co. | 972,430 |
| Southern Electric International | (200,557) |
| Southern Company Services, Inc. | - |
| TOTAL | <u>\$ 32,365,161</u> |

* Does not include (\$4,138,799) prior year adjustment.

[illegible]

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 ⁸² |
|---|---|--------------------------------|---|

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

| Line No. | Description of Other Deferred Credit (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|--|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Energy Conservation Cost | | | | | |
| 2 | Recovery-Florida Public | | | | | |
| 3 | Service Commission | | | | | |
| 4 | Docket No. 810050 - PU | | 431 & | | | |
| 5 | (Including Interest) | 306,393 | 456 | 521,079 | 214,686 | - |
| 6 | | | | | | |
| 7 | Gulf Power Company | | | | | |
| 8 | Directors Deferred | | | | | |
| 9 | Compensation Plan | 15,225 | - | - | 34,132 | 49,357 |
| 10 | | | | | | |
| 11 | Fuel Clause Adjustment - | | 431 & | | | |
| 12 | Over Collections | | 456 | | | |
| 13 | (Including Interest) | 1,069,208 | | 3,819,087 | 2,885,443 | 135,564 |
| 14 | | | | | | |
| 15 | Merchandise Warranty | | | | | |
| 16 | Reserves (1) | 131,554 | 686 | 355,139 | 394,313 | 170,728 |
| 17 | | | | | | |
| 18 | Prepaid Pole Attachment- | | | | | |
| 19 | Rentals | - | 454 | 444,971 | 444,971 | - |
| 20 | | | | | | |
| 21 | DSO Contribution & | | | | | |
| 22 | Aid Construction | - | 107 | 61,051 | 61,051 | - |
| 23 | | | | | | |
| 24 | Sale of Office Bldgs. | - | 107 | 250,000 | 250,000 | - |
| 25 | | | | | | |
| 26 | PCB Earnest Money | - | 141 | 960,000 | 960,000 | - |
| 27 | | | | | | |
| 28 | Miscellaneous | 12,949 | Various | 37,985 | 30,201 | 5,165 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | (1) Merchandise warranty reserves at beginning of year are | | | | | |
| 38 | reclassified from Account 265 to Account 253. | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 1,535,329 | | | | 360,814 |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For Other (*Specify*), include deferrals relating to other

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|-------------------------------------|---|--|
| | | | Amounts Debited (Account 410.1) (c) | Amounts Credited (Account 411.1) (d) |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | 295,768 | - | 184,000 |
| 4 | Pollution Control Facilities | 1,271,353 | - | 74,000 |
| 5 | Other | - | - | - |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (<i>Enter Total of lines 3 thru 7</i>) | 1,567,121 | - | 258,000 |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (<i>Enter Total of lines 10 thru 14</i>) | - | - | - |
| 16 | Other (<i>Specify</i>) | - | - | - |
| 17 | TOTAL (Account 281) (<i>Enter Total of 8, 15 and 16</i>) | 1,567,121 | - | 258,000 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 1,443,172 | - | 250,000 |
| 20 | State Income Tax | 123,949 | - | 8,000 |
| 21 | Local Income Tax | - | - | - |

NOTES

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|------------------|---------------|------------------|---------------|----------------------------------|-------------|
| Amounts Debited (Account 410.2) (e) | Amounts Credited (Account 411.2) (f) | Debits | | Credits | | | |
| | | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| - | - | | - | | - | 111,768 | 3 |
| - | - | | - | | - | 1,197,353 | 4 |
| - | - | | - | | - | - | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| - | - | | - | | - | 1,309,121 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| - | - | | - | | - | - | 15 |
| - | - | | - | | - | - | 16 |
| - | - | | - | | - | 1,309,121 | 17 |
| | | | | | | | 18 |
| - | - | | - | | - | 1,193,172 | 19 |
| - | - | | - | | - | 115,949 | 20 |
| - | - | | - | | - | - | 21 |

NOTES (Continued)

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the property not subject to accelerated amortization.
 respondent's accounting for deferred income taxes relating to 2. For Other (*Specify*), include deferrals relating to other

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|---|---|--|
| | | | Amounts Debited (Account 410.1) (c) | Amounts Credited (Account 411.1) (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 81,599,248 | 11,901,359 | 2,800,526 |
| 3 | Gas | - | - | - |
| 4 | Other (<i>Define</i>) | - | - | - |
| 5 | TOTAL (<i>Enter Total of lines 2 thru 4</i>) | 81,599,248 | 11,901,359 | 2,800,526 |
| 6 | Other (<i>Specify</i>) | - | - | - |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>) | 81,599,248 | 11,901,359 | 2,800,526 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 74,702,877 | 10,679,176 | 2,508,752 |
| 12 | State Income Tax | 6,896,371 | 1,222,183 | 291,774 |
| 13 | Local Income Tax | - | - | - |

NOTES

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.
3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|------------------|---------------|------------------|---------------|----------------------------------|-------------|
| Amounts Debited (Account 410.2) (e) | Amounts Credited (Account 411.2) (f) | Debits | | Credits | | | |
| | | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |
| | | | | | | | 1 |
| - | - | 236 | 381,148 | 236 | 989,117 | 90,092,112 | 2 |
| - | - | | - | | - | - | 3 |
| - | - | | - | | - | - | 4 |
| - | - | | 381,148 | | 989,117 | 90,092,112 | 5 |
| - | - | | - | | - | - | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| - | - | | 381,148 | | 989,117 | 90,092,112 | 9 |
| | | | | | | | 10 |
| - | - | | 158,304 | | 607,609 | 82,423,996 | 11 |
| - | - | | 222,844 | | 381,508 | 7,668,116 | 12 |
| - | - | | - | | - | - | 13 |

NOTES (Continued)

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

income and deductions.

3. Use separate pages as required.

| | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|------------------------------------|-------------------------------------|-------------|-----------|-----------|---------|---------------------------|-------------|
| Amounts Debited (Account 410.2) | Amounts Credited (Account 411.2) | Debits | | Credits | | | |
| | | Acct. No. | Amount | Acct. No. | Amount | | |
| (e) | (f) | (g) | (h) | (i) | (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| - | - | | - | 236 | 91,965 | 974,000 | 3 |
| - | - | 236 | 66,836 | 236 | 284,687 | 1,823,092 | 4 |
| - | - | 236 | 30,047 | | - | 62,159 | 5 |
| - | - | | - | 236 | 1,960 | 1,674,142 | 6 |
| - | - | 236 | 906,675 | | - | 1,835,083 | 7 |
| - | - | 236 | 699,380 | 236 | 577,009 | 850,062 | 8 |
| - | - | | 1,702,938 | | 955,621 | 7,218,538 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| - | - | | - | | - | - | 17 |
| - | - | | - | | - | - | 18 |
| - | - | | 1,702,938 | | 955,621 | 7,218,538 | 19 |
| | | | | | | | 20 |
| - | - | | 1,555,454 | | 860,701 | 6,499,833 | 21 |
| - | - | | 147,484 | | 94,920 | 718,705 | 22 |
| - | - | | - | | - | - | 23 |

NOTES (Continued)

| Changes During Year | | Adjustments | | | | Balance at End of Year |
|--------------------------------|---------------------------------|-------------|---------|-----------|---------|---------------------------|
| Amts. Debited (Acct. 410.2) | Amts. Credited (Acct. 411.2) | Debits | | Credits | | |
| | | Acct. No. | Amount | Acct. No. | Amount | |
| - | - | | - | | - | (11,805) |
| - | - | 236 | 181,395 | | - | 388,665 |
| - | - | | - | 236 | 553,580 | - |
| - | - | 236 | 675 | | - | 675 |
| - | - | 236 | 253,396 | | - | 253,396 |
| - | - | 236 | 263,914 | 236 | 23,429 | 219,131 |
| - | - | | 699,380 | | 577,009 | 850,062 |

| | | | |
|---|---|--------------------------------|---|
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|---|---|--------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule | MWh Sold | Revenue | Average Number of Customers | KWh of Sales per Customer | (1) Revenue per KWh Sold |
|----------|-----------------------------------|-----------|-------------|-----------------------------|---------------------------|--------------------------|
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | <u>440 - Residential Sales</u> | | | | | |
| 2 | "RS" Residential | | | | | |
| 3 | Service | 2,326,482 | 154,889,406 | 192,969 | 12,056 | 6.66 |
| 4 | "RST" Residential | | | | | |
| 5 | Service - | | | | | |
| 6 | Time of Use | 464 | 28,498 | 29 | 16,000 | 6.14 |
| 7 | "SQF" Windmills | (1) | 171 | 2 | (500) | (17.10) |
| 8 | "OS" Part II | 9,358 | 814,074 | 1,228 | 7,621 | 8.70 |
| 9 | Unbilled KWH & Revenue | 27,312 | 2,061,983 | - | - | 7.55 |
| 10 | Total Residential | | | | | |
| 11 | Sales | 2,363,615 | 157,794,132 | 194,228 | 12,169 | 6.68 |
| 12 | | | | | | |
| 13 | <u>442 - Commercial Sales</u> | | | | | |
| 14 | "GS" General Service - | | | | | |
| 15 | Non-Demand | 117,995 | 12,085,479 | 15,096 | 7,816 | 10.24 |
| 16 | "GSD" General Service - | | | | | |
| 17 | Demand | 1,018,847 | 62,175,798 | 7,650 | 133,183 | 6.10 |
| 18 | "GSI" Poultry Farm | | | | | |
| 19 | Service | 144 | 9,577 | 6 | 24,000 | 6.65 |
| 20 | "GST" General Service - | | | | | |
| 21 | Non-Demand - Time of | | | | | |
| 22 | Use | 67 | 5,808 | 6 | 11,167 | 8.67 |
| 23 | "GSDT" General Service- | | | | | |
| 24 | Demand - Time of Use | 3,710 | 375,087 | 73 | 50,822 | 10.11 |
| 25 | "LP" Large Power | | | | | |
| 26 | Service | 258,643 | 13,532,009 | 82 | 3,154,183 | 5.23 |
| 27 | "LPT" Large Power | | | | | |
| 28 | Service - Time of Use | 42 | (9,235) | 1 | 42,000 | (21.99) |
| 29 | "OS" Part II | 8,387 | 764,823 | 932 | 8,999 | 9.12 |
| 30 | "OS" Part III | 3,157 | 225,820 | 116 | 27,216 | 7.15 |
| 31 | Unbilled KWH & Revenue | 20,678 | 1,425,041 | - | - | 6.89 |
| 32 | Total Commercial Sales | 1,431,670 | 90,590,207 | 23,962 | 59,748 | 6.33 |
| 33 | | | | | | |
| 34 | <u>442 - Industrial Sales</u> | | | | | |
| 35 | "GSD" General Service - | | | | | |
| 36 | Demand | 45,809 | 2,821,845 | 115 | 398,339 | 6.16 |
| 37 | "LP" Large Power | | | | | |
| 38 | Service | 738,917 | 36,911,416 | 49 | 15,079,939 | 5.00 |
| 39 | "LPT" Large Power | | | | | |
| 40 | Service - Time of Use | 28,521 | 1,337,697 | 2 | 14,260,500 | 4.69 |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |

| | | | |
|---|---|--|--|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 1982 | Year of Report Dec. 31, 1982 |
|---|---|--|--|

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of

twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales*, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Ac-

count 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

| Line No. | Title of Account (a) | OPERATING REVENUES | | MEGAWATT HOURS SOLD | | AVG. NO. OF CUSTOMERS PER MONTH | |
|----------|--|------------------------|---------------------------------|------------------------|---------------------------------|---------------------------------|---------------------------------|
| | | Amount for Year (b) | Amount for Previous Year (c) | Amount for Year (d) | Amount for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) |
| 1 | Sales of Electricity | | | | | | |
| 2 | (440) Residential Sales | 157,794,132 | 143,010,790 | 2,363,615 | 2,360,619 | 194,228 | 187,489 |
| 3 | (442) Commercial and Industrial Sales | | | | | | |
| 4 | Small (or Commercial) (See Instr. 4) | 90,590,207 | 80,207,111 | 1,431,670 | 1,352,499 | 23,962 | 23,243 |
| 5 | Large (or Industrial) (See Instr. 4) | 67,462,905 | 64,205,290 | 1,431,738 | 1,482,275 | 170 | 165 |
| 6 | (444) Public Street and Highway Lighting | 1,285,224 | 1,115,346 | 14,100 | 14,038 | 48 | 45 |
| 7 | (445) Other Sales to Public Authorities | - | - | - | - | - | - |
| 8 | (446) Sales to Railroads and Railways | - | - | - | - | - | - |
| 9 | (448) Interdepartmental Sales | 25,777 | 20,538 | 407 | 345 | - | - |
| 10 | TOTAL Sales to Ultimate Consumers | 317,158,245 | 288,559,075 | 5,241,530 | 5,209,776 | 218,408 | 210,942 |
| 11 | (447) Sales for Resale | 32,042,468 | 26,802,950 | 845,642 | 680,007 | 11 | 12 |
| 12 | TOTAL Sales of Electricity | 349,200,713 * | 315,362,025 | 6,087,172 * | 5,889,783 | 218,419 | 210,954 |
| 13 | Other Operating Revenues | | | | | | |
| 14 | (450) Forfeited Discounts | - | (025) | | | | |
| 15 | (451) Miscellaneous Service Revenues | 5,123,267 | 4,531,929 | | | | |
| 16 | (453) Sales of Water and Water Power | - | - | | | | |
| 17 | (454) Rent from Electric Property | 1,334,925 | 964,114 | | | | |
| 18 | (455) Interdepartmental Rents | - | - | | | | |
| 19 | (456) Other Electric Revenues | 1,696,539 | 338,964 | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | TOTAL Other Operating Revenues | 8,154,731 | 5,834,982 | | | | |
| 25 | TOTAL Electric Operating Revenues | 357,355,444 | 321,197,007 | | | | |

*Includes \$3,773,269 unbilled revenues.

**Includes 54,462 MWH relating to unbilled revenues.

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> | |
|---|--|---|----------------|------------------------------------|---|---------------------------------|
| SALES OF ELECTRICITY BY RATE SCHEDULES | | | | | | |
| <p>1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> | | | | | | |
| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales per Customer (e) | (1) Revenue per KWh Sold (f) |
| 1 | "PX" Large High Load | | | | | |
| 2 | Factor Power Service | 276,282 | 11,808,305 | 3 | 92,094,000 | 4.27 |
| 3 | "PXT" Large High Load | | | | | |
| 4 | Factor Power Service- | | | | | |
| 5 | Time of Use | 335,737 | 14,297,397 | 1 | 335,737,000 | 4.26 |
| 6 | Unbilled KWH & Revenue | 6,472 | 286,245 | - | - | 4.42 |
| 7 | Total Industrial | | | | | |
| 8 | Sales | 1,431,738 | 67,462,905 | 170 | 8,421,988 | 4.71 |
| 9 | | | | | | |
| 10 | 444-Public Street and | | | | | |
| 11 | Highway Lighting Sales | | | | | |
| 12 | "OS" Part I & Part III | 14,100 | 1,285,224 | 48 | 293,750 | 9.12 |
| 13 | Total Street | | | | | |
| 14 | Lighting Sales | 14,100 | 1,285,224 | 48 | 293,750 | 9.12 |
| 15 | | | | | | |
| 16 | 447 - Sales for Resale | | | | | |
| 17 | Terr. Sales - "RE" | | | | | |
| 18 | Nonass. Cos. & Coops. | 273,967 | 14,329,530 | 11 | 24,906,000 | 5.23 |
| 19 | Total Sales for | | | | | |
| 20 | Resale - | | | | | |
| 21 | Territorial Sales | 273,967 | 14,329,530 | 11 | 24,906,000 | 5.23 |
| 22 | | | | | | |
| 23 | 447 - Sales for Resale | | | | | |
| 24 | Nonterritorial Sales - | | | | | |
| 25 | Nonassociated | | | | | |
| 26 | Companies | 571,675 | 17,712,938 | - | - | 3.10 |
| 27 | Total Sales for | | | | | |
| 28 | Resale - | | | | | |
| 29 | Nonterritorial | | | | | |
| 30 | Sales | 571,675 | 17,712,938 | - | - | 3.10 |
| 31 | | | | | | |
| 32 | 448 - Interdepart- | | | | | |
| 33 | mental Sales | 407 | 25,777 | - | - | 6.33 |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | Total Billed | 6,032,710 | 345,427,444 | 218,419 | 27,620 | 5.73 |
| 42 | Total Unbilled Rev. (See Instr. 6) | 54,462 | 3,773,269 | - | - | 6.93 |
| 43 | TOTAL | 6,087,172 | 349,200,713 | 218,419 | 27,869 | 5.74 |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

| SALES OF ELECTRICITY BY RATE SCHEDULES (CONTINUED) | |
|---|--------------------------|
| ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT TO AND INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW: | |
| <u>Number and Title of Rate Schedule</u> | <u>Revenue</u> |
| <u>440 - Residential Sales</u> | |
| "RS" Residential Service | 9,087,769 |
| "RST" Residential Service - Time of Use | 1,782 |
| "SQF" Windmills | - |
| "OS" Outdoor Service - Part II | 37,507 |
| Total Residential Sales | <u>9,127,058</u> |
| <u>442 - Commercial Sales</u> | |
| "GS" General Service - Non-Demand | 484,474 |
| "GSD" General Service - Demand | 4,219,578 |
| "GSI" Poultry Farm Service | 672 |
| "GST" General Service - Non-Demand - Time of Use | 326 |
| "GSDT" General Service - Demand - Time of Use | 16,892 |
| "LP" Large Power Service | 982,983 |
| "LPT" Large Power Service - Time of Use | 116 |
| "OS" Outdoor Service - Part II | 33,572 |
| "OS" Outdoor Service - Part III | 15,454 |
| Total Commercial Sales | <u>5,754,067</u> |
| <u>442 - Industrial Sales</u> | |
| "GSD" General Service - Demand | 196,131 |
| "LP" Large Power Service | 3,416,283 |
| "LPT" Large Power Service - Time of Use | 117,847 |
| "PX" Large High Load Factor Power Service | 1,323,242 |
| "PXT" Large High Load Factor Power Service - Time of Use | 1,480,038 |
| Total Industrial Sales | <u>6,533,541</u> |
| <u>444 - Public Street and Highway Lighting Sales</u> | |
| "OS" Street and Roadway Lighting Part I & III | <u>53,328</u> |
| <u>447 - Sales for Resale</u> | |
| "RE" Nonassociated Companies and Cooperatives | <u>1,371,389</u> |
| Total Sales of Electricity | <u><u>22,839,383</u></u> |

| | | | |
|--------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| GULF POWER COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

| Line No. | Sales To (a) | Statistical Classification (b) | Export Across State Lines (c) | FERC Rate Schedule No. (d) | Point of Delivery (State or county) (e) | Substation Ownership (if applicable) (f) | MW or MVA of Demand (Specify which) | | |
|----------|-------------------------------------|-----------------------------------|----------------------------------|-------------------------------|---|--|--|---|----------------------------------|
| | | | | | | | Contract Demand (g) (5) | Average Monthly Maximum Demand (h) (5) | Annual Maximum Demand (i) (5) |
| 1 | NON-ASSOC. UTIL. | | | | | | MVA | MVA | MVA |
| 2 | Territorial | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | Florida Public Utilities Co. | FP | | 1 | Altha, FL | RS | 7.90 | 5.48 | 7.31 |
| 5 | | | | | | | | | |
| 6 | | FP | | 1 | Marianna, FL | RS | 21.00 | 13.71 | 18.22 |
| 7 | | | | | | | | | |
| 8 | | FP | | 1 | Chipola, FL | RS | 20.00 | 15.03 | 18.60 |
| 9 | | | | | | | | | |
| 10 | | FP | | 1 | Blountstown, FL | RS | 8.50 | 2.48 | 3.00 |
| 11 | | | | | | | | | |
| 12 | Non-Territorial | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | Florida Power Corporation (1) | 0 | X | - | | NA | 12.62 | | |
| 16 | | | | | | | 12.38 | 12.48 | 12.62 |
| 17 | Mississippi Power & Light Co. (1) | 0 | X | - | (Delivered through Associated Company | NA | 12.62 | | |
| 18 | | | | | Power Pool and | | 12.38 | 12.48 | 12.62 |
| 19 | Savannah Electric & Power Co. (1) | 0 | X | - | allocated proportionately to the load of each | NA | 6.31 | | |
| 20 | | | | | Operating Company) | | 3.10 | 4.43 | 6.31 |
| 21 | Florida Power & Light Co. (2) | 0 | X | - | | NA | 6.31 | | |
| 22 | | | | | | | 18.93 | | |
| 23 | | | | | | | 18.57 | | |
| 24 | | | | | | | 40.23 | 23.97 | 40.23 |
| 25 | Jacksonville Electric Authority (3) | 0 | X | - | | NA | 6.31 | | |
| 26 | | | | | | | 18.93 | | |
| 27 | | | | | | | 18.57 | | |
| 28 | | | | | | | 29.40 | | |
| 29 | | | | | | | 27.85 | | |
| 30 | | | | | | | 24.76 | | |
| 31 | | | | | | | 26.31 | 18.38 | 29.40 |
| 32 | Total Non- Assoc. Util. | | | | | | NA | NA | NA |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
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|---|---|--|-----------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 1982 | Year of Report 82 |
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SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (i) and (j).

| Line No. | Sales To (a) | Statistical Classification (b) | Export Across State Lines (c) | FERC Rate Schedule No. (d) | Point of Delivery (State or county) (e) | Substation Ownership (If applicable) (f) | MW or MVA of Demand (Specify which) | | |
|----------|---------------------|-----------------------------------|----------------------------------|-------------------------------|---|--|--|---------------------------------------|------------------------------|
| | | | | | | | Contract Demand (g) | Average Monthly Maximum Demand (h) | Annual Maximum Demand (i) |
| 1 | | | | | | | MVA | MVA | MVA |
| 2 | | | | | | | | | |
| 3 | <u>COOPERATIVES</u> | | | | | | | | |
| 4 | Territorial | | | | | | | | |
| 5 | West Florida | FP(P) | | 1 | Altha, FL | RS | 4.76 | | |
| 6 | Electric Coop.(4) | | | | | | 3.84 | 2.46 | 3.24 |
| 7 | | FP(P) | | 1 | Westville, FL | CS | 2.55 | | |
| 8 | | | | | | | 1.80 | 1.20 | 1.66 |
| 9 | | FP(P) | | 1 | East Pittman, FL | RS | 5.57 | | |
| 10 | | | | | | | 3.94 | 1.49 | 2.15 |
| 11 | | FP(P) | | 1 | Alford, FL | RS | 3.64 | | |
| 12 | | | | | | | 2.91 | 2.22 | 2.77 |
| 13 | | FP(P) | | 1 | Grandridge, FL | RS | 8.35 | | |
| 14 | | | | | | | 7.03 | 3.53 | 6.43 |
| 15 | | FP(P) | | 1 | Bonifay, FL | CS | 5.08 | | |
| 16 | | | | | | | 3.80 | 2.40 | 3.54 |
| 17 | Choctawhatchee | | | | | | | | |
| 18 | Electric Coop. | FP(P) | | 1 | Santa Rosa, FL | RS | 3.40 | 2.47 | 4.43 |
| 19 | | | | | | | 33.35 | | |
| 20 | Total Coops.(4) | | | | | | 26.72 | 15.77 | 24.22 |
| 21 | | | | | | | | | |
| 22 | Total Sales | | | | | | | | |
| 23 | For Resale | | | | | | NA | NA | NA |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
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| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|---|--------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Type of Demand Reading (j) | Voltage at Which Delivered (k) | Megawatt Hours (l) | REVENUE | | | | Line No. |
|-------------------------------|-----------------------------------|-----------------------|-----------------------|-------------------|--------------------------|-------------------|----------|
| | | | Demand Charges (m) | Energy (n) | Other Charges (o) (6) | Total (p) | |
| 15 Min. Int. | 12,470 | 14,710 | 188,414 | 487,393 | 73,783 | 749,590 | 1 |
| 15 Min. Int. | 46,000 | 7,981 | 88,887 | 266,157 | 40,242 | 395,286 | 2 |
| 15 Min. Int. | 12,470 | 12,735 | 205,550 | 422,473 | 64,414 | 692,437 | 3 |
| 15 Min. Int. | 12,470 | 11,970 | 150,288 | 397,324 | 60,278 | 607,890 | 4 |
| 15 Min. Int. | 12,470 | 25,205 | 333,245 | 832,470 | 124,911 | 1,290,626 | 5 |
| 15 Min. Int. | 46,000 | 12,868 | 179,217 | 426,847 | 65,309 | 671,373 | 6 |
| 15 Min. Int. | 12,470 | <u>12,722</u> | <u>182,454</u> | <u>422,054</u> | <u>67,269</u> | <u>671,777</u> | 7 |
| | | <u>98,191</u> | <u>1,328,055</u> | <u>3,254,718</u> | <u>496,206</u> | <u>5,078,979</u> | 8 |
| | | <u>845,642</u> | <u>9,202,022</u> | <u>21,469,057</u> | <u>1,371,389</u> | <u>32,042,468</u> | 9 |
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| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
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SALES FOR RESALE (ACCOUNT 447) (CONTINUED)

NOTES

- (1) Contract Demand (col. g) - lines 16, 19 and 22 represent the period January through May; lines 17, 20 and 23 represent the period June through December.
- (2) Contract Demand (col. g) - line 25 represents the period January through April 14; line 26 represents the period April 15 through May; line 27 represents the period June through August 4; line 28 represents the period August 5 through December.
- (3) Contract Demand (col. g) - line 30 represents the period January through April 14; line 31 represents the period April 15 through May; line 32 represents the period June through August 4; line 33 represents the period August 5 through August 31; line 34 represents the month of September; line 35 represents the period October through November; line 36 represents the month of December.
- (4) Contract Demand (col.g) - lines 5, 7, 9, 11, 13, 15 and 19 represent the period January through June; lines 6, 8, 10, 12, 14, 16 and 20 represent the period July through December.
- (5) Demands shown for Non-Associated, Non-Territorial Sales (cols. g, h and i) are listed in Units of MW demand.
- (6) Other charges (col. o) represent estimated revenues billed pursuant to fuel adjustment.

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|--|---|---|---------------------------------|--|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnotes. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 1 | 1. POWER PRODUCTION EXPENSES | | | |
| 2 | A. Steam Power Generation | | | |
| 3 | Operation | | | |
| 4 | (500) Operation Supervision and Engineering | 1,483,449 | 1,316,909 | |
| 5 | (501) Fuel | 182,826,857 | 168,163,266 | |
| 6 | (502) Steam Expenses | 2,459,975 | 2,240,092 | |
| 7 | (503) Steam from Other Sources | - | - | |
| 8 | (504) Steam Transferred—Cr. | - | - | |
| 9 | (505) Electric Expenses | 2,620,613 | 2,007,958 | |
| 10 | (506) Miscellaneous Steam Power Expenses | 2,697,673 | 3,290,583 | |
| 11 | (507) Rents | - | 373 | |
| 12 | TOTAL Operation (Enter Total of lines 4 thru 11) | 192,088,567 | 177,019,181 | |
| 13 | Maintenance | | | |
| 14 | (510) Maintenance Supervision and Engineering | 1,416,493 | 862,880 | |
| 15 | (511) Maintenance of Structures | 1,431,689 | 1,198,294 | |
| 16 | (512) Maintenance of Boiler Plant | 8,773,608 | 11,880,058 | |
| 17 | (513) Maintenance of Electric Plant | 4,244,311 | 4,202,706 | |
| 18 | (514) Maintenance of Miscellaneous Steam Plant | 1,171,729 | 950,089 | |
| 19 | TOTAL Maintenance (Enter Total of lines 14 thru 18) | 17,037,830 | 19,094,027 | |
| 20 | TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19) | 209,126,397 | 196,113,208 | |
| 21 | B. Nuclear Power Generation | | | |
| 22 | Operation | | | |
| 23 | (517) Operation Supervision and Engineering | | | |
| 24 | (518) Fuel | | | |
| 25 | (519) Coolants and Water | | | |
| 26 | (520) Steam Expenses | | | |
| 27 | (521) Steam from Other Sources | | | |
| 28 | (522) Steam Transferred—Cr. | | | |
| 29 | (523) Electric Expenses | | | |
| 30 | (524) Miscellaneous Nuclear Power Expenses | | | |
| 31 | (525) Rents | | | |
| 32 | TOTAL Operation (Enter Total of lines 23 thru 31) | - | - | |
| 33 | Maintenance | | | |
| 34 | (528) Maintenance Supervision and Engineering | | | |
| 35 | (529) Maintenance of Structures | | | |
| 36 | (530) Maintenance of Reactor Plant Equipment | | | |
| 37 | (531) Maintenance of Electric Plant | | | |
| 38 | (532) Maintenance of Miscellaneous Nuclear Plant | | | |
| 39 | TOTAL Maintenance (Enter Total of lines 34 thru 38) | - | - | |
| 40 | TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39) | - | - | |
| 41 | C. Hydraulic Power Generation | | | |
| 42 | Operation | | | |
| 43 | (535) Operation Supervision and Engineering | | | |
| 44 | (536) Water for Power | | | |
| 45 | (537) Hydraulic Expenses | | | |
| 46 | (538) Electric Expenses | | | |
| 47 | (539) Miscellaneous Hydraulic Power Generation Expenses | | | |
| 48 | (540) Rents | | | |
| 49 | TOTAL Operation (Enter Total of lines 43 thru 48) | - | - | |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|--|---|---------------------------------|---------------------------------|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 50 | C. Hydraulic Power Generation (Continued) | | | |
| 51 | Maintenance | | | |
| 52 | (541) Maintenance Supervision and Engineering | | | |
| 53 | (542) Maintenance of Structures | | | |
| 54 | (543) Maintenance of Reservoirs, Dams, and Waterways | | | |
| 55 | (544) Maintenance of Electric Plant | | | |
| 56 | (545) Maintenance of Miscellaneous Hydraulic Plant | | | |
| 57 | TOTAL Maintenance (Enter Total of lines 52 thru 56) | - | - | |
| 58 | TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57) | - | - | |
| 59 | D. Other Power Generation | | | |
| 60 | Operation | | | |
| 61 | (546) Operation Supervision and Engineering | 900 | 894 | |
| 62 | (547) Fuel | 47,024 | 298,674 | |
| 63 | (548) Generation Expenses | 15,523 | 38,439 | |
| 64 | (549) Miscellaneous Other Power Generation Expenses | - | - | |
| 65 | (550) Rents | - | - | |
| 66 | TOTAL Operation (Enter Total of lines 61 thru 65) | 63,447 | 338,007 | |
| 67 | Maintenance | | | |
| 68 | (551) Maintenance Supervision and Engineering | 891 | 901 | |
| 69 | (552) Maintenance of Structures | 14,478 | 2,978 | |
| 70 | (553) Maintenance of Generating and Electric Plant | 6,138 | 55,916 | |
| 71 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 9,635 | 2,254 | |
| 72 | TOTAL Maintenance (Enter Total of lines 68 thru 71) | 31,142 | 62,049 | |
| 73 | TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72) | 94,589 | 400,056 | |
| 74 | E. Other Power Supply Expenses | | | |
| 75 | (555) Purchased Power | (43,822,111) | (42,361,507) | |
| 76 | (556) System Control and Load Dispatching | 598,317 | 576,108 | |
| 77 | (557) Other Expenses | (2,052,864) | 770,160 | |
| 78 | TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77) | (45,276,658) | (41,015,239) | |
| 79 | TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78) | 163,944,328 | 155,498,025 | |
| 80 | 2. TRANSMISSION EXPENSES | | | |
| 81 | Operation | | | |
| 82 | (560) Operation Supervision and Engineering | 174,507 | 159,835 | |
| 83 | (561) Load Dispatching | 301,417 | 270,842 | |
| 84 | (562) Station Expenses | 319,977 | 89,718 | |
| 85 | (563) Overhead Line Expenses | 101,496 | 74,536 | |
| 86 | (564) Underground Line Expenses | - | - | |
| 87 | (565) Transmission of Electricity by Others | - | - | |
| 88 | (566) Miscellaneous Transmission Expenses | 98,101 | 104,664 | |
| 89 | (567) Rents | 1,165,560 | 1,023,482 | |
| 90 | TOTAL Operation (Enter Total of lines 82 thru 89) | 2,161,058 | 1,723,077 | |
| 91 | Maintenance | | | |
| 92 | (568) Maintenance Supervision and Engineering | 189,627 | 165,353 | |
| 93 | (569) Maintenance of Structures | 4,515 | 5,052 | |
| 94 | (570) Maintenance of Station Equipment | 433,941 | 344,560 | |
| 95 | (571) Maintenance of Overhead Lines | 373,932 | 467,248 | |
| 96 | (572) Maintenance of Underground Lines | - | - | |
| 97 | (573) Maintenance of Miscellaneous Transmission Plant | 48,108 | 36,459 | |
| 98 | TOTAL Maintenance (Enter Total of lines 92 thru 97) | 1,050,123 | 1,018,672 | |
| 99 | TOTAL Transmission Expenses (Enter Total of lines 90 and 98) | 3,211,181 | 2,741,749 | |
| 100 | 3. DISTRIBUTION EXPENSES | | | |
| 101 | Operation | | | |
| 102 | (580) Operation Supervision and Engineering | 269,470 | 234,693 | |
| 103 | (581) Load Dispatching | 145,182 | 125,573 | |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|--|---|---------------------------------|---------------------------------|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 104 | 3. DISTRIBUTION EXPENSES (Continued) | | | |
| 105 | (582) Station Expenses | 211,304 | 250,749 | |
| 106 | (583) Overhead Line Expenses | 212,834 | 125,163 | |
| 107 | (584) Underground Line Expenses | 72,433 | 31,173 | |
| 108 | (585) Street Lighting and Signal System Expenses | 161,712 | 205,185 | |
| 109 | (586) Meter Expenses | 776,402 | 776,269 | |
| 110 | (587) Customer Installations Expenses | 184,464 | 175,621 | |
| 111 | (588) Miscellaneous Distribution Expenses | 445,119 | 386,129 | |
| 112 | (589) Rents | 8,047 | 11,117 | |
| 113 | TOTAL Operation (Enter Total of lines 102 thru 112) | 2,486,967 | 2,321,672 | |
| 114 | Maintenance | | | |
| 115 | (590) Maintenance Supervision and Engineering | 345,837 | 316,592 | |
| 116 | (591) Maintenance of Structures | 14,652 | 15,321 | |
| 117 | (592) Maintenance of Station Equipment | 367,177 | 465,989 | |
| 118 | (593) Maintenance of Overhead Lines | 2,321,899 | 2,162,644 | |
| 119 | (594) Maintenance of Underground Lines | 259,062 | 189,109 | |
| 120 | (595) Maintenance of Line Transformers | 274,841 | 220,341 | |
| 121 | (596) Maintenance of Street Lighting and Signal Systems | 109,028 | 107,830 | |
| 122 | (597) Maintenance of Meters | 71,522 | 65,456 | |
| 123 | (598) Maintenance of Miscellaneous Distribution Plant | 23,653 | 33,581 | |
| 124 | TOTAL Maintenance (Enter Total of lines 115 thru 123) | 3,787,671 | 3,576,863 | |
| 125 | TOTAL Distribution Expenses (Enter Total of lines 113 and 124) | 6,274,638 | 5,898,535 | |
| 126 | 4. CUSTOMER ACCOUNTS EXPENSES | | | |
| 127 | Operation | | | |
| 128 | (901) Supervision | 207,707 | 174,945 | |
| 129 | (902) Meter Reading Expenses | 951,063 | 853,515 | |
| 130 | (903) Customer Records and Collection Expenses | 3,768,132 | 3,360,338 | |
| 131 | (904) Uncollectible Accounts | 842,982 | 800,594 | |
| 132 | (905) Miscellaneous Customer Accounts Expenses | 47,411 | 92,037 | |
| 133 | TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132) | 5,817,295 | 5,281,429 | |
| 134 | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | |
| 135 | Operation | | | |
| 136 | (907) Supervision | 173,927 | 228,576 | |
| 137 | (908) Customer Assistance Expenses | 2,968,408 | 2,638,364 | |
| 138 | (909) Informational and Instructional Expenses | 713,748 | 605,269 | |
| 139 | (910) Miscellaneous Customer Service and Informational Expenses | 184,168 | 171,767 | |
| 140 | TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139) | 4,040,251 | 3,643,976 | |
| 141 | 6. SALES EXPENSES | | | |
| 142 | Operation | | | |
| 143 | (911) Supervision | | | |
| 144 | (912) Demonstrating and Selling Expenses | | | |
| 145 | (913) Advertising Expenses | | | |
| 146 | (916) Miscellaneous Sales Expenses | | | |
| 147 | TOTAL Sales Expenses (Enter Total of lines 143 thru 146) | - | - | |
| 148 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| 149 | Operation | | | |
| 150 | (920) Administrative and General Salaries | 4,731,868 | 3,834,833 | |
| 151 | (921) Office Supplies and Expenses | 1,875,160 | 1,818,430 | |
| 152 | (922) Administrative Expenses Transferred—Cr. | (502,302) | (323,632) | |
| 153 | (923) Outside Services Employed | 5,175,740 | 4,864,858 | |
| 154 | (924) Property Insurance | 1,566,783 | 1,497,945 | |
| 155 | (925) Injuries and Damages | 1,280,376 | 600,513 | |
| 156 | (926) Employee Pensions and Benefits | 4,560,337 | 4,636,552 | |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|--|---|---|---------------------------------|--|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 157 | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | | | |
| 158 | (927) Franchise Requirements | - | - | |
| 159 | (928) Regulatory Commission Expenses | 500,187 | 307,955 | |
| 160 | (929) Duplicate Charges—Cr. | (164,998) | (96,695) | |
| 161 | (930.1) General Advertising Expenses (1) | 110,028 | 115,920 | |
| 162 | (930.2) Miscellaneous General Expenses (1) | 2,041,843 | 2,161,721 | |
| 163 | (931) Rents ₂ | 23,036 | 84,571 | |
| 164 | TOTAL Operation (Enter Total of lines 150 thru 163) | 21,198,058 | 19,502,971 | |
| 165 | Maintenance | | | |
| 166 | (932) Maintenance of General Plant | 367,649 | 585,235 | |
| 167 | TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166) | 21,565,707 | 20,088,206 | |
| 168 | TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167) | 204,853,400 | 193,151,920 | |

| NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES | |
|--|--|
| <p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> | <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p> |
| 1. Payroll Period Ended (Date) December 17, 1982 | |
| 2. Total Regular Full-Time Employees | 1,391 |
| 3. Total Part-Time and Temporary Employees | 21 |
| 4. Total Employees | 1,412 |

NOTES:

- (1) Amounts shown for 1981 in Account Nos. 930.1 and 930.2 have been changed from the previously reported figures. This change properly allocates the total between General Advertising Expenses and Miscellaneous General Expenses.

| | | | |
|---|---|---|----------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 1982 | Year of Report 82 |
|---|---|---|----------------------|

PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

| Line No. | Purchased From (a) | Statistical Classification (b) | Import Across State Lines (c) | FERC Rate Schedule No. of Seller (d) | Point of Receipt (e) | Substation Ownership (if applicable) (f) | MW or MVA of Demand (Specify which) | | |
|----------|--|-----------------------------------|----------------------------------|---|-------------------------|---|--|---------------------------------------|------------------------------|
| | | | | | | | Contract Demand (g) | Average Monthly Maximum Demand (h) | Annual Maximum Demand (i) |
| 1 | ASSOCIATED UTILITIES | | | | | | Columns (g) through | | |
| 2 | Assoc. Cos. Pwr. Pool: | | | | | | | | |
| 3 | Received | FP | X | | Note (1) - Pg. 328-A | | | | |
| 4 | Delivered | FP | X | | Note (1) - Pg. 328-A | | | | |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | Net Purchased | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | NON-ASSOCIATED UTILITIES | | | | | | | | |
| 11 | Savannah E & P Co. | DP | X | | Note (3) - Pg. 328-A | | | | |
| 12 | FL. Power Corp. | DP | X | | Note (2) - Pg. 328-A | | | | |
| 13 | So. Carolina E & G Co. | DP | X | | Note (3) - Pg. 328-A | | | | |
| 14 | Miss. Pwr. & Light Co. | DP | X | | Note (3) - Pg. 328-A | | | | |
| 15 | FL. Pwr. & Light Co. | DP/FP | X | | Note (3) - Pg. 328-A | | | | |
| 16 | Duke Power Co. | DP | X | | Note (3) - Pg. 328-A | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | Total | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | OTHER PUBLIC AUTHORITIES | | | | | | | | |
| 23 | Jacksonville Elec. | DP/ | | | | | | | |
| 24 | Auth. | FP | X | | Note (3) - Pg. 328-A | | | | |
| 25 | TN Valley Auth. | DP | X | 38 | Note (3) - Pg. 328-A | | | | |
| 26 | So. Carolina P.S.A. | DP | X | | Note (3) - Pg. 328-A | | | | |
| 27 | City of Tallahassee | DP | X | | Note (3) - Pg. 328-A | | | | |
| 28 | So. E. Power Adm.: | | | 63 | | | | | |
| 29 | Capacity | O | X | | Note (3) - Pg. 328-A | | | | |
| 30 | Carters Dam Pump | O | X | | Note (3) - Pg. 328-A | | | | |
| 31 | Carters Dam Draw | O | X | | Note (3) - Pg. 328-A | | | | |
| 32 | Energy Acct. | O | X | | Note (3) - Pg. 328-A | | | | |
| 33 | Transfer | O | X | | Note (3) - Pg. 328-A | | | | |
| 34 | Storage Acct. | O | X | | Note (3) - Pg. 328-A | | | | |
| 35 | Delivered to P.C. | O | X | | Note (3) - Pg. 328-A | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | Total | | | | | | | | |
| 39 | | | | | | | | | |
| 40 | POWER SOLD TO UPS | FP | X | | Note (3) - Pg. 328-A | | | | |
| 41 | | | | | | | | | |
| 42 | | | | | | | | | |
| 43 | Total Purchased Pwr. | | | | | | | | |
| 44 | (For additional information, refer to Notes (4) and (5) on Page 328-A) | | | | | | | | |
| 45 | | | | | | | | | |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

PURCHASED POWER (Account 555) (Continued)

(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly

readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

| Type of Demand Reading (j) | Voltage at Which Received (k) | Megawatt Hours (l) | Cost Of Energy | | | | Line No. |
|-------------------------------|----------------------------------|-----------------------|-----------------------|-----------------------|------------------------|-------------------------|----------|
| | | | Demand Charges (m) | Energy Charges (n) | Other Charges (o) * | Total (m+n+o) (p) | |
| (j) not applicable | | | | | | | 1 |
| | Note (1) | 639,119 | - | 15,050,464 | 605,907 | 15,656,371 | 2 |
| | Note (1) | (1,462,418) | (20,509,485) | (35,042,830) | - | (55,552,315) | 3 |
| | | | | | | | 4 |
| | | (823,299) | (20,509,485) | (19,992,366) | 605,907 | (39,895,944) | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | Various | (22,316) | (315,719) | (532,485) | - | (848,204) | 11 |
| | Note (2) | (103,982) | (816,568) | (2,231,098) | - | (3,047,666) | 12 |
| | Various | (37,097) | - | (1,110,655) | - | (1,110,655) | 13 |
| | Various | (97,620) | (816,104) | (2,274,924) | - | (3,091,028) | 14 |
| | Various | (212,773) | (1,896,287) | (4,700,380) | - | (6,596,667) | 15 |
| | Various | (26,711) | - | (1,109,313) | - | (1,109,313) | 16 |
| | | | | | | | 17 |
| | | (500,499) | (3,844,678) | (11,958,855) | - | (15,803,533) | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| | Various | (169,704) | (1,448,405) | (3,923,453) | - | (5,371,858) | 23 |
| | Various | (16,965) | - | (514,424) | - | (514,424) | 24 |
| | Various | (1,429) | - | (64,411) | - | (64,411) | 25 |
| | Various | (1,207) | (28) | (37,754) | - | (37,782) | 26 |
| | | | | | | | 27 |
| | Various | - | 304,470 | - | - | 304,470 | 28 |
| | Various | (29,913) | - | (742,871) | - | (742,871) | 29 |
| | Various | 22,583 | - | 801,041 | - | 801,041 | 30 |
| | Various | (2,823) | - | (66,021) | - | (66,021) | 31 |
| | Various | 40,922 | - | - | - | - | 32 |
| | Various | (46) | - | - | - | - | 33 |
| | Various | (38,671) | - | - | - | - | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| | | (197,253) | (1,143,963) | (4,547,893) | - | (5,691,856) | 37 |
| | | | | | | | 38 |
| | Various | 571,676 | 5,293,111 | 12,419,827 | - | 17,712,938 | 39 |
| | | | | | | | 40 |
| | | (949,375) | (20,205,015) | (24,079,287) | 605,907 | (43,678,395) | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |

* Column "o" represents transmission facility charges.

| Name of Respondent GULF POWER COMPANY | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 1982 | | |
|--|--|--|---|-----------------------------|--------------------------------------|--|--|-----------------------|-----------------------------|
| SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Included in Account 555) | | | | | | | | | |
| <p>1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.</p> <p>2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).</p> | | | <p>3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts</p> | | | <p>were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.</p> | | | |
| Line No. | Name of Company (a) | Interchanges Across State Lines (b) | FERC Rate Schedule Number (c) | Point of Interchange (d) | Voltage at Which Interchanged (e) | Megawatt Hours | | | Amount of Settlement (i) |
| | | | | | | Received (f) | Delivered (g) | Net Difference (h) | |
| 1 | ASSOCIATED UTILITIES | | | | | | | | |
| 2 | Regulation | | | | | | | | |
| 3 | Energy | X | | Note (3) - Pg. 328-A | Various | - | (72) | (72) | (1,734) |
| 4 | | | | | | | | | |
| 5 | NON-ASSOCIATED UTILITIES | | | | | | | | |
| 6 | Loop Interchange | X | | Note (3) - Pg. 328-A | Various | 631 | (3,205) | (2,574) | (65,493) |
| 7 | | | | | | | | | |
| 8 | OTHER PUBLIC AUTHORITIES | | | | | | | | |
| 9 | TN Valley Auth. | X | 38 | Note (3) - Pg. 328-A | Various | 15,727 | (18,790) | (3,063) | (76,489) |
| 10 | | | | | | | | | |
| 11 | Total | | | | | 16,358 | (22,067) | (5,709) | (143,716) |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | (For additional information, refer to Notes (4) and (5) on Page 328-A) | | | | | | | | |

| | | | |
|--------------------|--|--------------------------------|----------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| GULF POWER COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 1982 |

PURCHASED AND INTERCHANGED POWER (ACCOUNT 555) (CONTINUED)

NOTES

(1) Associated Cos. Power Pool:

| <u>Point of Delivery or Receipt</u> | <u>Voltage</u> | <u>MWH</u> |
|-------------------------------------|----------------|-------------|
| Alabama - Florida St. Line | Various | 1,028,576 |
| Georgia - Florida St. Line | 115,000 | 127,934 |
| Mississippi - Florida St. Line | 230,000 | (1,229,468) |

(2) Florida Power Corporation:

| <u>Point of Delivery or Receipt</u> | <u>Voltage</u> | <u>MWH</u> |
|-------------------------------------|----------------|------------|
| Scholz Plant | 115,000 | (227,133) |
| Callaway Substation | 230,000 | (620,858) |

(3) Gulf's share of sales through the Southern electric system.

(4) Respondent, together with its associated companies of the Southern electric system participates in an intra-system interchange agreement which provides for the coordinated operation of the power producing facilities of the system and the capacities available to the system from non-affiliated sources and for the pooling of surplus energy available for interchange.

(5) For details, refer to Southern Company Services, Inc., Detail of Interchange Transactions by Interconnections and Summary of Power Pool Transactions and Billings for the twelve months ending December 31, 1982, Pages 328-B - 328-N attached.

SOUTHERN COMPANY SERVICES, INC.
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-1
 SHEET 1
 DATE 01/11/83

| | ALABAMA | | GEORGIA | | GULF | |
|---------------------------|----------------|-----------------|----------------|-----------------|---------------|---------------|
| | DELIVERED | RECEIVED | DELIVERED | RECEIVED | DELIVERED | RECEIVED |
| | TO POOL | FROM POOL | TO POOL | FROM POOL | TO POOL | FROM POOL |
| ALABAMA POWER COMPANY | 0 | 0 | 2,958,416,947 | 5,985,567,468 | 1,120,473,479 | 2,149,049,760 |
| GEORGIA POWER COMPANY | 5,985,567,468 | 2,958,416,947 | 0 | 0 | 126,299,000 | 254,233,000 |
| GULF POWER COMPANY | 2,149,049,760 | 1,120,473,479 | 254,233,000 | 126,299,000 | 0 | 0 |
| MISSISSIPPI POWER COMPANY | 432,590,000 | 1,085,146,000 | 0 | 0 | 1,945,318,000 | 715,850,000 |
| SEGCO | 36,751,000 | 3,135,098,000 | 20,306,000 | 1,955,510,000 | 0 | 0 |
| GREENE COUNTY | 451,519,000 | 20,083,000 | 0 | 0 | 0 | 0 |
| TENNESSEE VALLEY AUTH. | 3,369,409,355 | 2,282,230,090 | 1,234,269,395 | 3,108,400,567 | 0 | 0 |
| FLORIDA POWER CORPORATION | 0 | 0 | 1,129,399,000 | 58,771,000 | 849,604,000 | 1,613,000 |
| DUKE POWER COMPANY | 0 | 0 | 2,558,762,000 | 382,506,000 | 0 | 0 |
| SOUTH CAROLINA E&P CO. | 0 | 0 | 279,403,000 | 450,609,000 | 0 | 0 |
| MISSISSIPPI PEL COMPANY | 0 | 0 | 0 | 0 | 0 | 0 |
| SOUTH MISSISSIPPI E.P.A. | 0 | 0 | 0 | 0 | 0 | 0 |
| FLORIDA POWER & LIGHT CO. | 0 | 0 | 6,096,150,000 | 26,091,000 | 0 | 0 |
| SOUTH CAROLINA P.S.A. | 0 | 0 | 22,738,000 | 0 | 0 | 0 |
| SOUTHEASTERN POWER ADMIN | 0 | 0 | 0 | 0 | 0 | 0 |
| SUBTOTAL | 12,424,885,583 | 10,601,447,516 | 14,553,677,342 | 12,093,754,035 | 4,041,694,479 | 3,120,745,760 |
| SEPA TRANSFER | (238,345,000) | (19,275,000) | (85,803,000) | (93,734,000) | 0 | (38,053,000) |
| SEPA TRANSFER GAZFLA | 0 | 0 | (310,000) | 0 | 0 | 0 |
| CARTERS DAM PUMPING | (148,588,000) | 0 | 0 | (210,366,000) | (29,913,000) | 0 |
| CARTERS DAM DRAW | 0 | (112,188,000) | (158,831,000) | 0 | 0 | (22,583,000) |
| JACKSONVILLE ELEC. AUTH. | 0 | 0 | 0 | 0 | 0 | 0 |
| SAVANNAH E & P COMPANY | 0 | 0 | 0 | (355,155,000) | 0 | 0 |
| ALABAMA ELECTRIC CO-OP | (129,631,000) | 0 | 0 | 0 | 0 | 0 |
| DANIEL ALLOCATION | 0 | 0 | 0 | 0 | 0 | 0 |
| LINE LOSS | 0 | 0 | 0 | 0 | 0 | (567,139,000) |
| CITY OF TALLAHASSEE | 0 | 0 | 0 | 0 | 0 | 0 |
| SEGCO ALLOCATION | 0 | (2,516,775,500) | 0 | (2,516,775,500) | 0 | 0 |
| GRCP ALLOCATION | 0 | (903,014,000) | 0 | 0 | 0 | 0 |
| SHEPA ALLOCATION | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 11,908,321,583 | 7,050,195,016 | 14,308,733,342 | 8,917,723,535 | 4,011,781,479 | 2,492,970,760 |
| NET | 4,858,126,567 | 0 | 5,391,009,807 | 0 | 1,518,810,719 | 0 |

SOUTHERN COMPANY SERVICES, INC.
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-1
 SHEET 2
 DATE 01/11/83

| | MISSISSIPPI | | SFGCO | | GREENE COUNTY | |
|---------------------------|----------------------|-----------------------|----------------------|-----------------------|----------------------|-----------------------|
| | DELIVERED TO POOL | RECEIVED FROM POOL | DELIVERED TO POOL | RECEIVED FROM POOL | DELIVERED TO POOL | RECEIVED FROM POOL |
| ALABAMA POWER COMPANY | 1,085,146,000 | 432,590,000 | 3,135,098,000 | 36,751,000 | 20,083,000 | 451,519,000 |
| GEORGIA POWER COMPANY | 0 | 0 | 1,955,510,000 | 20,306,000 | 0 | 0 |
| GULF POWER COMPANY | 715,850,000 | 1,945,318,000 | 0 | 0 | 0 | 0 |
| MISSISSIPPI POWER COMPANY | 0 | 0 | 0 | 0 | 1,936,470,000 | 8,000 |
| SFGCO | 0 | 0 | 0 | 0 | 0 | 0 |
| GREENE COUNTY | 8,000 | 1,936,470,000 | 0 | 0 | 0 | 0 |
| TENNESSEE VALLEY AUTH. | 0 | 0 | 0 | 0 | 0 | 0 |
| FLORIDA POWER CORPORATION | 0 | 0 | 0 | 0 | 0 | 0 |
| DUKE POWER COMPANY | 0 | 0 | 0 | 0 | 0 | 0 |
| SOUTH CAROLINA E&G CO. | 0 | 0 | 0 | 0 | 0 | 0 |
| MISSISSIPPI P&L COMPANY | 2,692,386,000 | 216,127,000 | 0 | 0 | 0 | 0 |
| SOUTH MISSISSIPPI E.P.A. | 15,264,000 | 635,853,000 | 0 | 0 | 0 | 0 |
| FLORIDA POWER & LIGHT CO. | 0 | 0 | 0 | 0 | 0 | 0 |
| SOUTH CAROLINA P.S.A. | 0 | 0 | 0 | 0 | 0 | 0 |
| SOUTHEASTERN POWER ADMIN | 0 | 0 | 0 | 0 | 0 | 0 |
| SUBTOTAL | 4,508,654,000 | 5,166,358,000 | 5,090,608,000 | 57,057,000 | 1,956,553,000 | 451,527,000 |
| SEPA TRANSFER | 0 | (173,086,000) | 0 | 0 | 0 | 0 |
| SEPA TRANSFER GA/FLA | 0 | 0 | 0 | 0 | 0 | 0 |
| CARTERS DAM PUMPING | (31,865,000) | 0 | 0 | 0 | 0 | 0 |
| CARTERS DAM DRAW | 0 | (24,060,000) | 0 | 0 | 0 | 0 |
| JACKSONVILLE ELEC. AUTH. | 0 | 0 | 0 | 0 | 0 | 0 |
| SAVANNAH E & P COMPANY | 0 | 0 | 0 | 0 | 0 | 0 |
| ALABAMA ELECTRIC CO-OP | 0 | (129,631,000) | 0 | 0 | 0 | 0 |
| DANIEL ALLOCATION | 0 | 0 | 0 | 0 | 0 | 0 |
| LINE LOSS | (567,139,000) | 0 | 0 | 0 | 0 | 0 |
| CITY OF TALLAHASSEE | 0 | 0 | 0 | 0 | 0 | 0 |
| SECO ALLOCATION | 0 | 0 | (5,033,551,000) | 0 | 0 | 0 |
| GRCO ALLOCATION | 0 | (602,012,000) | 0 | 0 | (1,505,026,000) | 0 |
| SMEPA ALLOCATION | (129,832,000) | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 3,779,818,000 | 4,237,569,000 | 57,057,000 | 57,057,000 | 451,527,000 | 451,527,000 |
| NET | 0 | 457,751,000 | 0 | 0 | 0 | 0 |

SOUTHERN COMPANY SERVICES, INC.
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS
 JAN, 1982 - DEC, 1982

The Southern electric system
 STATEMENT A-1
 SHEET 3
 DATE 01/11/83

| | TOTAL | |
|---------------------------|----------------------|-----------------------|
| | DELIVERED TO POOL | RECEIVED FROM POOL |
| ALABAMA POWER COMPANY | 8,319,217,426 | 9,055,477,228 |
| GEORGIA POWER COMPANY | 8,067,376,468 | 3,232,955,947 |
| GULF POWER COMPANY | 3,119,132,760 | 3,192,090,479 |
| MISSISSIPPI POWER COMPANY | 4,314,378,000 | 1,801,004,000 |
| SEGEN | 57,057,000 | 5,090,608,000 |
| GREENE COUNTY | 451,527,000 | 1,956,553,000 |
| TENNESSEE VALLEY AUTH. | 4,693,677,750 | 5,390,630,657 |
| FLORIDA POWER CORPORATION | 1,979,003,000 | 60,384,000 |
| DUKE POWER COMPANY | 2,558,762,000 | 382,506,000 |
| SOUTH CAROLINA E&P CO. | 279,403,000 | 450,609,000 |
| MISSISSIPPI P&L COMPANY | 2,692,386,000 | 216,127,000 |
| SOUTH MISSISSIPPI E.P.A. | 15,264,000 | 635,853,000 |
| FLORIDA POWER & LIGHT CO. | 6,096,150,000 | 26,091,000 |
| SOUTH CAROLINA P.S.A. | 22,738,000 | 0 |
| SOUTHEASTERN POWER ADMIN | 0 | 0 |
| SUMTOTAL | 42,576,072,404 | 31,490,889,311 |
| SEPA TRANSFER | (324,148,000) | (324,148,000) |
| SEPA TRANSFER GA/FLA | (310,000) | 0 |
| CARTERS DAM PUMPING | (210,366,000) | (210,366,000) |
| CARTERS DAM DRAW | (158,831,000) | (158,831,000) |
| JACKSONVILLE ELEC. AUTH. | 0 | 0 |
| SAVANNAH E & P COMPANY | 0 | (355,155,000) |
| ALABAMA ELECTRIC CO-OP | (129,631,000) | (129,631,000) |
| DANIEL ALLOCATION | 0 | 0 |
| LINE LOSS | (567,139,000) | (567,139,000) |
| CITY OF TALLAHASSEE | 0 | 0 |
| SEGEN ALLOCATION | (5,033,551,000) | (5,033,551,000) |
| GRCO ALLOCATION | (1,505,026,000) | (1,505,026,000) |
| SMEPA ALLOCATION | (129,832,000) | 0 |
| TOTAL | 34,517,238,404 | 23,207,042,311 |
| NET | 11,310,196,093 | 0 |

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 1
DATE 01/11/83
(SUMMARY)

| | X-----ALABAMA POWER COMPANY-----X | | X-----PAYMENTS(DOLLARS)-----X | |
|-------------------------------------|-----------------------------------|-----------------------|-------------------------------|-----------------|
| | X-----ENERGY(KWH)-----X | | | |
| PURCHASES AND SALES | DELIVERED TO POOL | RECEIVED FROM POOL | RECEIVED FROM POOL | MADE TO POOL |
| ASSOCIATED COMPANIES | | | | |
| MONTHLY PAYMENT | 0 | 0 | 8,244,108.00 | 4,081,149.00 |
| MONTH-END ADJUSTMENT | 65,945,865 | 5,319,173 | 1,594,502.62 | 132,686.61 |
| INTERCHANGE ENERGY (ASSOCIATED) | 2,048,991,000 | 1,533,404,000 | 52,261,066.17 | 34,000,104.32 |
| INTERCHANGE ENERGY (NON-ASSOCIATED) | 1,037,547,000 | 472,291,000 | 24,261,686.54 | 10,243,155.21 |
| POOL ENERGY | 0 | 16,351,777 | 0 | 477,112.40 |
| TOTAL | 3,152,483,865 | 2,027,365,950 | 86,361,363.33 | 48,934,207.54 |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | 45,327,923 | 2,746,163 | 1,881,100.60 | 67,281.18 |
| FLORIDA POWER CORPORATION | 611,015,034 | 278,720 | 13,083,417.54 | 34,848.72 |
| DUKE POWER COMPANY | 143,792,381 | 0 | 5,972,798.59 | .00 |
| SOUTH CAROLINA E&P CO. | 200,025,657 | 0 | 5,992,965.61 | .00 |
| MISSISSIPPI P&L COMPANY | 527,113,100 | 0 | 12,296,934.51 | .00 |
| FLORIDA POWER & LIGHT CO. | 1,137,697,457 | 1,366,773 | 25,292,342.66 | 177,843.29 |
| SOUTH CAROLINA P.S.A. | 7,816,694 | 0 | 352,513.98 | .00 |
| JACKSONVILLE ELEC. AUTH. | 907,444,561 | 0 | 20,981,408.56 | .00 |
| SAVANNAH E & P COMPANY | 122,126,548 | 0 | 2,913,169.80 | .00 |
| CITY OF ATLANTA | 6,393,722 | 0 | 199,994.79 | .00 |
| TOTAL | 3,708,753,077 | 4,391,656 | 88,966,654.64 | 279,973.19 |
| INTERCHANGE TRANSACTIONS | | | | |
| ASSOCIATED COMPANIES | | | | |
| REGULATION ENERGY | 381,310 | 1,143,000 | | |
| TOTAL | 381,310 | 1,143,000 | | |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | 115,997,591 | 86,649,372 | | |
| MISSISSIPPI P&L COMPANY | 0 | 0 | | |
| LOOP INTERCHANGE | 3,463,023 | 3,402,321 | | |
| TOTAL | 119,460,614 | 90,051,693 | | |
| OTHER SERVICES AND CHARGES | | | | |
| ASSOCIATED COMPANIES | | | | |
| TRANSMISSION FACILITIES CHARGES | | | 410,647.00 | 1,623,241.00 |
| FIXED REGULATION CHARGE (196 HOURS) | | | 1,629.60 | 547.59 |
| HYDRO OPTIMIZATION CHARGE | | | 8,528.00 | 2,887.42 |
| TOTAL | | | 420,804.60 | 1,626,676.01 |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | | | .00 | 13,199.76 |
| FLORIDA POWER CORPORATION | | | 3,685,637.00 | .00 |
| MISSISSIPPI P&L COMPANY | | | 3,683,481.00 | .00 |
| FLORIDA POWER & LIGHT CO. | | | 8,430,605.37 | .00 |
| JACKSONVILLE ELEC. AUTH. | | | 6,455,398.98 | .00 |
| SAVANNAH E & P COMPANY | | | 1,431,175.95 | .00 |

The Southern electric system
STATEMENT A-2
SHEET 2
DATE 01/11/83
(SUMMARY)

Continued on Page 328-G

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 3
DATE 01/11/83
(SUMMARY)

| | X-----GEORGIA POWER COMPANY-----X | | X-----PAYMENTS(DOLLARS)-----X | |
|-------------------------------------|-----------------------------------|-----------------------|-------------------------------|-----------------|
| | X-----ENERGY(KWH)-----X | | | |
| PURCHASES AND SALES | DELIVERED TO POOL | RECEIVED FROM POOL | RECEIVED FROM POOL | MADE TO POOL |
| ASSOCIATED COMPANIES | | | | |
| MONTHLY PAYMENT | 0 | 0 | 115,537.00 | 32,022,190.00 |
| MONTH-END ADJUSTMENT | 11,725,423 | 39,546,075 | 293,436.00 | 952,986.15 |
| INTERCHANGE ENERGY (ASSOCIATED) | 1,929,357,000 | 1,300,040,000 | 42,673,174.60 | 32,619,178.31 |
| INTERCHANGE ENERGY (NON-ASSOCIATED) | 385,557,000 | 1,477,911,000 | 8,123,494.69 | 35,094,866.17 |
| POOL ENERGY | 0 | 34,589,359 | .00 | 1,008,940.99 |
| TOTAL | 2,326,639,423 | 2,852,086,434 | 51,205,642.29 | 101,698,161.62 |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | 68,305,860 | 4,494,025 | 2,819,036.47 | 110,103.95 |
| FLORIDA POWER CORPORATION | 956,467,535 | 412,000 | 20,412,311.80 | 51,512.88 |
| DUKE POWER COMPANY | 226,353,047 | 0 | 9,398,119.16 | .00 |
| SOUTH CAROLINA E&G CO. | 313,639,463 | 0 | 9,380,192.53 | .00 |
| MISSISSIPPI P&L COMPANY | 823,630,727 | 0 | 19,164,074.13 | .00 |
| FLORIDA POWER & LIGHT CO. | 1,825,657,071 | 2,020,345 | 40,522,259.87 | 262,885.47 |
| SOUTH CAROLINA P.S.A. | 11,820,943 | 0 | 532,760.69 | .00 |
| JACKSONVILLE ELEC. AUTH. | 1,451,941,954 | 0 | 33,563,943.27 | .00 |
| SAVANNAH E & P COMPANY | 184,600,641 | 0 | 4,406,804.60 | .00 |
| CITY OF TALLAHASSEE | 10,463,164 | 0 | 327,286.38 | .00 |
| TOTAL | 5,872,880,405 | 6,926,370 | 140,526,789.10 | 424,502.30 |
| INTERCHANGE TRANSACTIONS | | | | |
| ASSOCIATED COMPANIES | | | | |
| REGULATION ENERGY | 609,994 | 4,000 | | |
| TOTAL | 609,994 | 4,000 | | |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | 178,590,496 | 128,786,760 | | |
| MISSISSIPPI P&L COMPANY | 0 | 0 | | |
| LOOP INTERCHANGE | 5,417,328 | 5,325,275 | | |
| TOTAL | 184,007,824 | 134,111,035 | | |
| OTHER SERVICES AND CHARGES | | | | |
| ASSOCIATED COMPANIES | | | | |
| TRANSMISSION FACILITIES CHARGES | | | 2,788,393.00 | 292,872.00 |
| FIXED REGULATION CHARGE (196 HOURS) | | | 16.80 | 875.29 |
| HYDRO OPTIMIZATION CHARGE | | | .00 | 4,480.14 |
| TOTAL | | | 2,788,409.80 | 298,227.43 |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | | | .00 | 15,310.20 |
| FLORIDA POWER CORPORATION | | | 6,421,643.00 | 7,935.24 |
| MISSISSIPPI P&L COMPANY | | | 6,418,148.00 | .00 |
| FLORIDA POWER & LIGHT CO. | | | 15,070,822.98 | .00 |
| JACKSONVILLE ELEC. AUTH. | | | 11,470,697.15 | .00 |
| SAVANNAH E & P COMPANY | | | 2,450,110.30 | .00 |

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 4
DATE 01/11/83
(SUMMARY)

| OTHER SERVICES AND CHARGES | X-----GEORGIA POWER COMPANY-----X | | X-----PAYMENTS(DOLLARS)-----X | |
|---------------------------------|-----------------------------------|-----------------------|-------------------------------|-----------------|
| | DELIVERED TO POOL | RECEIVED FROM POOL | RECEIVED FROM POOL | MADE TO POOL |
| CITY OF TALLAHASSEE | | | 241.47 | .00 |
| TOTAL | | | 41,831,662.90 | 23,245.44 |
| GRAND TOTAL | 8,384,137,646 | 2,993,127,839 | 236,352,504.09 | 102,444,136.79 |
| NET TRANSACTIONS AND SETTLEMENT | 5,391,009,807 | | 133,908,367.30 | |

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 5
DATE 01/11/83
(SUMMARY)

| | X-----GULF POWER COMPANY-----X | | X-----PAYMENTS (DOLLARS)-----X | |
|-------------------------------------|--------------------------------|-----------------------|--------------------------------|-----------------|
| | X-----ENERGY (KWH)-----X | | | |
| PURCHASES AND SALES | DELIVERED TO POOL | RECEIVED FROM POOL | RECEIVED FROM POOL | MADE TO POOL |
| ASSOCIATED COMPANIES | | | | |
| MONTHLY PAYMENT | 0 | 0 | 20,509,485.00 | .00 |
| MONTH-END ADJUSTMENT | 1,513,268 | 31,574,877 | 34,672.99 | 769,705.83 |
| INTERCHANGE ENERGY (ASSOCIATED) | 724,600,000 | 492,137,000 | 17,204,928.20 | 11,823,604.81 |
| INTERCHANGE ENERGY (NON-ASSOCIATED) | 678,870,000 | 112,661,000 | 16,126,025.57 | 2,375,357.77 |
| POOL ENERGY | 57,492,000 | 2,802,934 | 1,677,202.79 | 81,795.25 |
| TOTAL | 1,462,475,268 | 639,175,811 | 55,552,314.55 | 15,050,463.66 |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | 0,272,576 | 518,412 | 342,553.96 | 12,701.15 |
| FLORIDA POWER CORPORATION | 113,242,367 | 50,480 | 2,421,514.05 | 6,311.58 |
| DUKE POWER COMPANY | 26,710,932 | 0 | 1,109,313.34 | .00 |
| SOUTH CAROLINA E&G CO. | 37,097,107 | 0 | 1,110,654.71 | .00 |
| MISSISSIPPI P&L COMPANY | 97,619,844 | 0 | 2,274,923.64 | .00 |
| FLORIDA POWER & LIGHT CO. | 213,020,731 | 247,541 | 4,732,590.06 | 32,209.85 |
| SOUTH CAROLINA P.S.A. | 1,428,607 | 0 | 64,410.55 | .00 |
| JACKSONVILLE ELEC. AUTH. | 169,703,760 | 0 | 3,923,452.50 | .00 |
| SAVANNAH E & P COMPANY | 22,316,066 | 0 | 532,485.19 | .00 |
| CITY OF TALLAHASSEE | 1,206,988 | 0 | 37,755.43 | .00 |
| TOTAL | 690,618,978 | 816,433 | 16,549,652.43 | 51,222.58 |
| INTERCHANGE TRANSACTIONS | | | | |
| ASSOCIATED COMPANIES | | | | |
| REGULATION ENERGY | 71,303 | 0 | | |
| TOTAL | 71,303 | 0 | | |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | 21,353,674 | 15,727,415 | | |
| MISSISSIPPI P&L COMPANY | 0 | 0 | | |
| LOOP INTERCHANGE | 641,653 | 630,488 | | |
| TOTAL | 21,995,317 | 16,357,903 | | |
| OTHER SERVICES AND CHARGES | | | | |
| ASSOCIATED COMPANIES | | | | |
| TRANSMISSION FACILITIES CHARGES | | | .00 | 605,271.00 |
| FIXED REGULATION CHARGE (196 HOURS) | | | .00 | 102.37 |
| HYDRO OPTIMIZATION CHARGE | | | .00 | 533.21 |
| TOTAL | | | .00 | 605,906.58 |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | | | .00 | .00 |
| FLORIDA POWER CORPORATION | | | 816,568.00 | .00 |
| MISSISSIPPI P&L COMPANY | | | 816,104.00 | .00 |
| FLORIDA POWER & LIGHT CO. | | | 1,896,286.57 | .00 |
| JACKSONVILLE ELEC. AUTH. | | | 1,448,405.47 | .00 |
| SAVANNAH E & P COMPANY | | | 315,718.95 | .00 |

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 6
DATE 01/11/83
(SUMMARY)

| | X-----GULF POWER COMPANY-----X | | | | |
|---------------------------------|--------------------------------|-------------------------------|-----------------------|-----------------|--|
| | X-----ENERGY(KWH)-----X | X-----PAYMENTS(DOLLARS)-----X | | | |
| OTHER SERVICES AND CHARGES | DELIVERED TO POOL | RECEIVED FROM POOL | RECEIVED FROM POOL | MADE TO POOL | |
| CITY OF TALLAHASSEE | | | 27.85 | .00 | |
| TOTAL | | | 5,293,110.84 | .00 | |
| GRAND TOTAL | 2,175,160,866 | 656,350,147 | 77,395,077.82 | 15,707,592.82 | |
| NET TRANSACTIONS AND SETTLEMENT | 1,518,810,719 | | 61,687,485.00 | | |

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 7
DATE 01/11/83
(SUMMARY)

| | X-----MISSISSIPPI POWER COMPANY-----X | | | |
|-------------------------------------|---------------------------------------|-----------------------|-------------------------------|-----------------|
| | X-----ENERGY(KWH)-----X | | X-----PAYMENTS(DOLLARS)-----X | |
| PURCHASES AND SALES | DELIVERED TO POOL | RECEIVED FROM POOL | RECEIVED FROM POOL | MADE TO POOL |
| ASSOCIATED COMPANIES | | | | |
| MONTHLY PAYMENT | 0 | 0 | 7,466,288.00 | 232,079.00 |
| MONTH-END ADJUSTMENT | 2,785,394 | 5,529,825 | 64,233.09 | 131,466.11 |
| INTERCHANGE ENERGY (ASSOCIATED) | 153,673,000 | 1,531,040,000 | 3,611,219.19 | 37,307,500.72 |
| INTERCHANGE ENERGY (NON-ASSOCIATED) | 256,821,000 | 295,932,000 | 5,801,331.24 | 6,599,158.89 |
| POOL ENERGY | 0 | 3,747,930 | .00 | 102,354.15 |
| TOTAL | 413,279,394 | 1,836,249,755 | 16,943,071.52 | 44,379,558.87 |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | 9,673,641 | 616,400 | 400,121.29 | 15,101.85 |
| FLORIDA POWER CORPORATION | 133,444,064 | 58,800 | 2,851,574.65 | 7,351.83 |
| DUKE POWER COMPANY | 31,511,640 | 0 | 1,308,573.87 | .00 |
| SOUTH CAROLINA E&P CO. | 43,729,773 | 0 | 1,308,758.71 | .00 |
| MISSISSIPPI P&L COMPANY | 114,992,329 | 0 | 2,678,351.30 | .00 |
| FLORIDA POWER & LIGHT CO. | 252,283,741 | 288,341 | 5,603,086.56 | 37,518.60 |
| SOUTH CAROLINA P.S.A. | 1,671,756 | 0 | 75,363.59 | .00 |
| JACKSONVILLE ELEC. AUTH. | 200,864,725 | 0 | 4,643,679.66 | .00 |
| SAVANNAH E & P COMPANY | 26,111,745 | 0 | 623,151.21 | .00 |
| CITY OF TALLAHASSEE | 1,435,126 | 0 | 44,890.56 | .00 |
| TOTAL | 815,718,540 | 963,541 | 19,537,551.40 | 59,972.28 |

INTERCHANGE TRANSACTIONS

| | | |
|---------------------------------|-------------|------------|
| ASSOCIATED COMPANIES | | |
| REGULATION ENERGY | 84,393 | 0 |
| TOTAL | 84,393 | 0 |
| NON-ASSOCIATED COMPANIES | | |
| TENNESSEE VALLEY AUTH. | 25,078,733 | 18,339,854 |
| MISSISSIPPI P&L COMPANY | 143,628,000 | 0 |
| LOOP INTERCHANGE | 756,006 | 742,916 |
| TOTAL | 169,462,739 | 19,082,770 |

OTHER SERVICES AND CHARGES

| | | |
|-------------------------------------|--------------|------------|
| ASSOCIATED COMPANIES | | |
| TRANSMISSION FACILITIES CHARGES | .00 | 677,656.00 |
| FIXED REGULATION CHARGE (19% HOURS) | .00 | 121.15 |
| HYDRO OPTIMIZATION CHARGE | .00 | 627.23 |
| TOTAL | .00 | 678,404.38 |
| NON-ASSOCIATED COMPANIES | | |
| TENNESSEE VALLEY AUTH. | .00 | .00 |
| FLORIDA POWER CORPORATION | 808,190.00 | .00 |
| MISSISSIPPI P&L COMPANY | 807,735.00 | .00 |
| FLORIDA POWER & LIGHT CO. | 1,893,879.08 | .00 |
| JACKSONVILLE ELEC. AUTH. | 1,445,094.40 | .00 |
| SAVANNAH E & P COMPANY | 312,393.80 | .00 |

The Southern electric system
STATEMENT A-2
SHEET 8
DATE 01/11/83
(SUMMARY)

PAGE 328-L

Continued on Page 328-M

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system
STATEMENT A-2
SHEET 9
DATE 01/11/83
(SUMMARY)

| | X-----TOTAL-----X | | X-----X | |
|-------------------------------------|-------------------------|-----------------------|-------------------------------|-----------------|
| | X-----ENERGY(KWH)-----X | | X-----PAYMENTS(DOLLARS)-----X | |
| PURCHASES AND SALES | DELIVERED TO POOL | RECEIVED FROM POOL | RECEIVED FROM POOL | MADE TO POOL |
| ASSOCIATED COMPANIES | | | | |
| MONTHLY PAYMENT | 0 | 0 | 36,335,418.00 | 36,335,418.00 |
| MONTH-END ADJUSTMENT | 81,969,950 | 81,969,950 | 1,986,844.70 | 1,986,844.70 |
| INTERCHANGE ENERGY (ASSOCIATED) | 4,856,621,000 | 4,856,621,000 | 115,750,388.16 | 115,750,388.16 |
| INTERCHANGE ENERGY (NON-ASSOCIATED) | 2,358,795,000 | 2,358,795,000 | 54,312,530.04 | 54,312,530.04 |
| POOL ENERGY | 57,492,000 | 57,492,000 | 1,677,202.79 | 1,677,202.79 |
| TOTAL | 7,354,877,950 | 7,354,877,950 | 210,062,391.69 | 210,062,391.69 |
| NON-ASSOCIATED COMPANIES | | | | |
| TENNESSEE VALLEY AUTH. | 131,580,000 | 8,375,000 | 5,442,820.32 | 205,188.13 |
| FLORIDA POWER CORPORATION | 1,814,169,000 | 800,000 | 38,768,818.04 | 100,025.01 |
| DUKE POWER COMPANY | 428,368,000 | 0 | 17,788,805.16 | .00 |
| SOUTH CAROLINA E&G CO. | 594,492,000 | 0 | 17,792,571.56 | .00 |
| MISSISSIPPI P&L COMPANY | 1,563,356,000 | 0 | 36,414,283.58 | .00 |
| FLORIDA POWER & LIGHT CO. | 3,428,659,000 | 3,923,000 | 76,150,279.15 | 510,457.21 |
| SOUTH CAROLINA P.S.A. | 22,738,000 | 0 | 1,025,048.81 | .00 |
| JACKSONVILLE ELEC. AUTH. | 2,729,955,000 | 0 | 63,112,483.99 | .00 |
| SAVANNAH E & P COMPANY | 355,155,000 | 0 | 8,475,610.80 | .00 |
| CITY OF TALLAHASSEE | 19,499,000 | 0 | 609,926.16 | .00 |
| TOTAL | 11,087,971,000 | 13,098,000 | 265,580,647.57 | 815,670.35 |

INTERCHANGE TRANSACTIONS

| | | |
|---------------------------------|-------------|-------------|
| ASSOCIATED COMPANIES | | |
| REGULATION ENERGY | 1,147,000 | 1,147,000 |
| TOTAL | 1,147,000 | 1,147,000 |
| NON-ASSOCIATED COMPANIES | | |
| TENNESSEE VALLEY AUTH. | 341,020,494 | 249,503,401 |
| MISSISSIPPI P&L COMPANY | 143,628,000 | 0 |
| LOOP INTERCHANGE | 10,278,000 | 10,100,000 |
| TOTAL | 494,926,494 | 259,603,401 |

OTHER SERVICES AND CHARGES

| | | |
|-------------------------------------|---------------|--------------|
| ASSOCIATED COMPANIES | | |
| TRANSMISSION FACILITIES CHARGES | 3,199,040.00 | 3,199,040.00 |
| FIXED REGULATION CHARGE (196 HOURS) | 1,646.40 | 1,646.40 |
| HYDRO OPTIMIZATION CHARGE | 8,528.00 | 8,528.00 |
| TOTAL | 3,209,214.40 | 3,209,214.40 |
| NON-ASSOCIATED COMPANIES | | |
| TENNESSEE VALLEY AUTH. | .00 | 28,509.96 |
| FLORIDA POWER CORPORATION | 11,712,038.00 | 7,935.24 |
| MISSISSIPPI P&L COMPANY | 11,725,468.00 | .00 |
| FLORIDA POWER & LIGHT CO. | 27,291,594.00 | .00 |
| JACKSONVILLE ELEC. AUTH. | 20,819,596.00 | .00 |
| SAVANNAH E & P COMPANY | 4,509,399.00 | .00 |

ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1982

SOUTHERN COMPANY SERVICES, INC.
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING
JAN, 1982 - DEC, 1982

The Southern electric system

STATEMENT A-2

SHEET 10

DATE 01/11/83

(SUMMARY)

| | X-----TOTAL-----X | | X-----PAYMENTS(DOLLARS)-----X |
|---------------------------------|-------------------------|-----------------------|--|
| | X-----ENERGY(KWH)-----X | | |
| OTHER SERVICES AND CHARGES | DELIVERED TO POOL | RECEIVED FROM POOL | RECEIVED FROM POOL MADE TO POOL |
| CITY OF TALLAHASSEE | | | 450.00 |
| TOTAL | | | 76,078,545.00 36,445.20 |
| GRAND TOTAL | 19,938,922,444 | 7,628,726,351 | 554,930,798.66 214,123,721.64 |
| NET TRANSACTIONS AND SETTLEMENT | 11,310,196,093 | | 340,807,077.02 |

| | | | | |
|---|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | | | |
| Line No. | Description (a) | Amount (b) | | |
| 1 | Industry Association Dues | 120,496 | | |
| 2 | Nuclear Power Research Expenses | (217,088) | | |
| 3 | Other Experimental and General Research Expenses | 511,759 | | |
| 4 | Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent | 138,946 | | |
| 5 | Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown) | 1,487,730 | | |
| 6 | For detail of Other Expenses See Page 333-A through Page 333-C | | | |
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| 45 | | | | |
| 46 | TOTAL | 2,041,843 | | |

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|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)

DETAIL OF OTHER EXPENSES

Consumer Affairs

Expenses of respondent associated with
Consumer Affairs activities:

| | |
|---|---------------|
| Allegro Film Productions, Inc. (Film Purchases) | 11,451 |
| Boyd Brothers, Inc. (Printing) | 6,437 |
| Company Labor (Payroll) | 56,387 |
| Design Associates (Graphic Designs) | 19,044 |
| Hemmer & Yates (Consulting) | 10,000 |
| The Boatwright Co. (Promotional Items) | 5,029 |
| The Marketing Workshop (Utility Tracking Study) | 28,000 |
| Other Miscellaneous (68 Items - each less than \$5,000) | <u>34,174</u> |

| | |
|------------------------|-----------------------|
| Total Consumer Affairs | <u><u>170,522</u></u> |
|------------------------|-----------------------|

News and Public Information

Expenses of respondent associated with
News and Public Information:

| | |
|---|---------------|
| Company Labor (Payroll) | 65,589 |
| Other Miscellaneous (58 Items - each less than \$5,000) | <u>15,363</u> |

| | |
|-----------------------------------|----------------------|
| Total News and Public Information | <u><u>80,952</u></u> |
|-----------------------------------|----------------------|

Employee Communications

Expenses of respondent associated with
Employee Communication activities:

| | |
|---|---------------|
| Boyd Brothers, Inc. (Printing-Gulf Currents and Focus 82) | 52,323 |
| Company Labor (Payroll) | 50,570 |
| Design Associates (Graphic Designs) | 10,161 |
| Other Miscellaneous (25 Items - each less than \$5,000) | <u>10,010</u> |

| | |
|-------------------------------|-----------------------|
| Total Employee Communications | <u><u>123,064</u></u> |
|-------------------------------|-----------------------|

Planning and Resources Information

Expenses of respondent associated with
Planning and Resources Information:

| | |
|---|---------------|
| Boyd Brothers, Inc. (Printing-Public Opinion Monitor) | 7,362 |
| Company Labor (Payroll) | 93,603 |
| Other Miscellaneous (41 Items - each less than \$5,000) | <u>13,196</u> |

| | |
|--|-----------------------|
| Total Planning and Resources Information | <u><u>114,161</u></u> |
|--|-----------------------|

| | | | |
|--------------------|--|--------------------------------|----------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| GULF POWER COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 1982 |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)

DETAIL OF OTHER EXPENSES

Audio/Visual Services

Expenses of respondent associated with
Audio/Visual Services:

| | |
|---|---------------|
| Company Labor (Payroll) | 27,108 |
| Other Miscellaneous (12 Items - each less than \$5,000) | <u>1,001</u> |
| Total Audio/Visual Services | <u>28,109</u> |

Directors' Fees and Expenses

| | |
|---|---------------|
| Robert F. McRae, Sr. Director's Fees | 7,750 |
| M. G. Nelson Director's Fees | 7,000 |
| Crawford Rainwater Director's Fees | 6,750 |
| C. Walter Ruckel Director's Fees | 6,500 |
| Expenses (Travel to Meetings) | 252 |
| Vincent J. Whibbs, Sr. Director's Fees | <u>7,500</u> |
| Total | <u>35,752</u> |

Directors' Meeting Expenses

| | |
|------------------------------------|---------------|
| Pensacola Country Club - Luncheons | 298 |
| Executive Club - Luncheons | <u>1,176</u> |
| Total Directors' Meeting Expenses | <u>1,474</u> |
| Total Directors' Fees and Expenses | <u>37,226</u> |

Administrative and General Expenses for Plant Daniel

Expenses of respondent associated with
Administrative and General Expenses for Plant Daniel:

| | |
|-------------------------------------|----------------|
| Administrative and General Expenses | <u>896,666</u> |
|-------------------------------------|----------------|

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)

DETAIL OF OTHER EXPENSES

Other Miscellaneous General Expenses:

Arbitration Matters

Respondent's expenses in conjunction with
arbitration matters -

| | |
|--------------------------------|--------------|
| 3 Items each less than \$5,000 | <u>1,554</u> |
|--------------------------------|--------------|

Filing Fees

| | |
|--------------------------------|--------------|
| 7 Items each less than \$5,000 | <u>5,254</u> |
|--------------------------------|--------------|

Preferred Stockholders' Meeting Expenses

Respondent's expenses in conjunction with
Preferred Stockholders' meeting:

| | |
|--|----------------------|
| Stein Printing Company (Printing Proxy Material and Envelopes) | 13,412 |
| Georgeson and Company (Soliciting Proxy Votes) | 6,310 |
| Other Miscellaneous (6 Items each less than \$5,000) | <u>4,444</u> |
| Total Preferred Stockholders' Meeting Expenses | <u>24,166</u> |

Union Negotiations

Respondent's expenses in conjunction with
union negotiations -

| | |
|---------------------------------|--------------|
| 14 Items each less than \$5,000 | <u>5,217</u> |
|---------------------------------|--------------|

Miscellaneous

| | |
|---|-------------------------|
| 6 Items each less than \$5,000 | <u>839</u> |
| Total Other Miscellaneous General Expenses | <u>37,030</u> |
| Total Other Expenses | <u>1,487,730</u> |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization of Limited-Term Electric Plant (Acct. 404) (c) | Amortization of Other Electric Plant (Acct. 405) (d) | Total (e) |
|----------|---|--|--|---|--------------|
| 1 | Intangible Plant | - | - | - | - |
| 2 | Steam Production Plant | 19,079,334 | 376,107 | - | 19,455,441 |
| 3 | Nuclear Production Plant | - | - | - | - |
| 4 | Hydraulic Production Plant—Conventional | - | - | - | - |
| 5 | Hydraulic Production Plant—Pumped Storage | - | - | - | - |
| 6 | Other Production Plant | 206,691 | - | - | 206,691 |
| 7 | Transmission Plant | 2,635,476 | - | - | 2,635,476 |
| 8 | Distribution Plant | 7,447,555 | - | - | 7,447,555 |
| 9 | General Plant | 585,507 | - | - | 585,507 |
| 10 | Common Plant—Electric | - | - | - | - |
| 11 | TOTAL | 29,954,563 | 376,107 | - | 30,330,670 |

B. Basis for Amortization Charges

(c) Book value of property is being amortized over remaining months from date of issue on bonds purchased.

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19_82 |
|---|---|--------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rate(s) (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|--|------------------------------------|---------------------------------|---|-----------------------------|-------------------------------|
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | There have been no changes to Columns (c) through (g) from | | | | | |
| 15 | | the complete report of the preceding year. | | | | | |
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| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 1982 | |
|--|--|---|-------------------------------------|--------------------------------|---|--|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges (Continued) | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rate(s) (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 64 | | | | | | | |
| 65 | | | | | | | |
| 66 | | There have been no changes to Columns (c) through (g) from | | | | | |
| 67 | | the complete report of the preceding year. | | | | | |
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| 84 | | | | | | | |
| 85 | | | | | | | |
| 86 | <u>Response to Instruction 4 - Page 334</u> | | | | | | |
| 87 | Depreciation expense not accrued in above rates: | | | | | | |
| 88 | | | | | | | |
| 89 | | | | | | | |
| 90 | <u>Acct. No.</u> | | <u>Account Title</u> | | | | <u>Amount</u> |
| 91 | | | | | | | (Thousands) |
| 92 | | | | | | | |
| 93 | 312 | | Coal Cars | | | | \$ 422 |
| 94 | 392 | | Transportation Equipment * | | | | 653 |
| 95 | 390-393 | | General (Merchandise Expense) * | | | | 21 |
| 96 | 390-395 | | General (Appliance Repair Expense)* | | | | 6 |
| 97 | | | | | | | |
| 98 | | * Depreciation expense charged to clearing accounts, | | | | | |
| 99 | | determined by various equitable methods depending | | | | | |
| 100 | | on the consist of the depreciable property | | | | | |
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|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|--|------------|
| 1 | <u>Miscellaneous Amortization (Account 425)</u> | |
| 2 | Amortization of Utility Plant Acquisition - | |
| 3 | Parker Transmission Line Acquisition, 5 year amortization, | |
| 4 | (Contra-account 114) | 3,201 |
| 5 | | |
| 6 | <u>Miscellaneous Income Deductions (Account 426)</u> | |
| 7 | 426-1 Donations | |
| 8 | Chamber of Commerce Projects | |
| 9 | Florida Chamber of Commerce | 3,086 |
| 10 | Pensacola Area Chamber of Commerce | 1,772 |
| 11 | 5 Items - each less than \$1,700 | 419 |
| 12 | Charitable and Community Welfare Organizations | |
| 13 | United Way of Bay County | 2,135 |
| 14 | United Way of Escambia County | 11,407 |
| 15 | 8 Items - each less than \$1,700 | 3,067 |
| 16 | Educational Institutions and Scholarships | |
| 17 | Junior Achievement | 3,928 |
| 18 | 5 Items - each less than \$1,700 | 3,515 |
| 19 | Hospitals and Clinics | |
| 20 | 7 Items - each less than \$1,700 | 906 |
| 21 | Other Donations Not Included Above | |
| 22 | 28 Items - each less than \$1,700 | 5,112 |
| 23 | Total Donations | 35,347 |
| 24 | Employee Membership Fees and Dues | 19,052 |
| 25 | Total | 54,399 |
| 26 | | |
| 27 | 426-2 Life Insurance | 552 |
| 28 | 426-3 Penalties | 483 |
| 29 | 426-4 Expenditures for Certain Civic, Political and | |
| 30 | Related Activities | 55,468 |
| 31 | 426-5 Other Deductions | |
| 32 | Employee Discounts on Merchandise Purchases | 343,677 |
| 33 | Total Miscellaneous Income Deductions | 454,579 |
| 34 | | |
| 35 | | |
| 36 | | |
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| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|--|

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|---|------------|
| 1 | <u>Interest on Debt to Associated Companies (Account 430)</u> | |
| 2 | None | - |
| 3 | <u>Other Interest Expense (Account 431)</u> | |
| 4 | Interest on Customer Deposits | 566,238 |
| 5 | Interest on Tax Assessments | 11,411 |
| 6 | Interest on Refund of Retail Rates | 576,727 |
| 7 | Interest on Conservation Recovery Cost | |
| 8 | Over/Under Collected | 21,864 |
| 9 | Interest on Fuel Clause Adjustment Revenue | |
| 10 | Over/Under Collected | 230,672 |
| 11 | Interest All Other | 19,389 |
| 12 | Total Other Interest Expense | 1,426,301 |
| 13 | | |
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| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|--|

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| Line No. | Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 186 at Beginning of Year (e) |
|----------|--|--|----------------------------------|-------------------------------------|---|
| 1 | <u>Florida Public Service Commission</u> | | | | |
| 2 | | | | | |
| 3 | Docket No. 780793-EU | | | | |
| 4 | Peak Load Pricing | - | 15,697 | 52,635 | - |
| 5 | | | | | |
| 6 | Docket No. 800001-EU | | | | |
| 7 | Retail Rate Case - 1980 | - | 9,157 | 498,788 | - |
| 8 | | | | | |
| 9 | Docket No. 800110-EU | | | | |
| 10 | Lifeline Rates | - | 66 | 1,654 | - |
| 11 | | | | | |
| 12 | Docket No. 800581-EU | | | | |
| 13 | Backbilling | - | 2,838 | 2,838 | - |
| 14 | | | | | |
| 15 | Docket No. 800671-EG | | | | |
| 16 | Energy Conservation Plans | - | 882 | 882 | - |
| 17 | | | | | |
| 18 | Docket No. 800708-EU | | | | |
| 19 | Rate Design | - | 83 | 330 | - |
| 20 | | | | | |
| 21 | Docket No. 800719-EU | | | | |
| 22 | Federal Income Tax Savings | - | 742 | 742 | - |
| 23 | | | | | |
| 24 | Docket No. 800726-EU | | | | |
| 25 | Late Payment Charges | - | 11 | 1,236 | - |
| 26 | | | | | |
| 27 | Docket No. 810082-EU | | | | |
| 28 | Customer Billings | - | 40 | 688 | - |
| 29 | | | | | |
| 30 | Docket No. 810136-EU | | | | |
| 31 | Retail Rate Case - 1981 | - | 79,712 | 618,075 | 372,473 |
| 32 | | | | | |
| 33 | Docket No. 810171-EU | | | | |
| 34 | Gulf Coast Elec. Coop. Complaint | - | 634 | 1,044 | - |
| 35 | | | | | |
| 36 | Docket No. 810218-EU | | | | |
| 37 | Commission Procedural Rules | - | 927 | 2,002 | - |
| 38 | | | | | |
| 39 | Docket No. 810265-EU | | | | |
| 40 | Escambia River Elec. Coop./Exxon | - | 5,398 | 11,935 | - |
| 41 | | | | | |
| 42 | Docket No. 810296-EU | | | | |
| 43 | Co-Generation | - | 3,242 | 3,242 | - |
| 44 | | | | | |
| 45 | | | | | |
| 46 | Continued on Page 350-A | | | | |

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|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | Deferred in Account 186, End of Year | Line No. |
|-------------------------------|--------------------|---------------|----------------------------|-------------------|---------|--|-------------|
| CHARGED CURRENTLY TO | | | Deferred to Account 186 | Contra Account | Amount | | |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | (i) | (j) | (k) | (l) | 1 |
| Electric | 928 | 15,697 | - | - | - | - | 2 |
| | | | | | | | 3 |
| Electric | - | - | 9,157 | 928 | 9,157 | - | 4 |
| | | | | | | | 5 |
| Electric | 928 | 66 | - | - | - | - | 6 |
| | | | | | | | 7 |
| Electric | 928 | 2,838 | - | - | - | - | 8 |
| | | | | | | | 9 |
| Electric | 928 | 882 | - | - | - | - | 10 |
| | | | | | | | 11 |
| Electric | 928 | 83 | - | - | - | - | 12 |
| | | | | | | | 13 |
| Electric | 928 | 742 | - | - | - | - | 14 |
| | | | | | | | 15 |
| Electric | 928 | 11 | - | - | - | - | 16 |
| | | | | | | | 17 |
| Electric | 928 | 40 | - | - | - | - | 18 |
| | | | | | | | 19 |
| Electric | - | - | 79,712 | 928 | 218,506 | 233,679 | 20 |
| | | | | | | | 21 |
| Electric | 928 | 634 | - | - | - | - | 22 |
| | | | | | | | 23 |
| Electric | 928 | 927 | - | - | - | - | 24 |
| | | | | | | | 25 |
| Electric | 928 | 5,398 | - | - | - | - | 26 |
| | | | | | | | 27 |
| Electric | 928 | 3,242 | - | - | - | - | 28 |
| | | | | | | | 29 |
| | | | | | | | 30 |
| | | | | | | | 31 |
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| Continued on Page 351-A | | | | | | | 46 |

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|---|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|---------------------------------|

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| Line No. | Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 186 at Beginning of Year (e) |
|----------|--|--|----------------------------------|-------------------------------------|---|
| 1 | <u>Florida Public Service Commission</u> | | | | |
| 2 | (continued) | | | | |
| 3 | | | | | |
| 4 | Docket No. 810346-EU | - | 3,868 | 3,868 | - |
| 5 | Additional 500KV Transmission Line | | | | |
| 6 | | | | | |
| 7 | Docket No. 810359-EU | - | 297 | 297 | - |
| 8 | Missed Appointments | | | | |
| 9 | | | | | |
| 10 | Docket No. 810428-EU | - | 196 | 196 | - |
| 11 | Standard of Construction | | | | |
| 12 | | | | | |
| 13 | Docket No. 820001-CI | - | 129,934 | 129,934 | - |
| 14 | Fuel Cost Adjustment | | | | |
| 15 | | | | | |
| 16 | Docket No. 820002-EU | - | 2,829 | 2,829 | - |
| 17 | Energy Conserv. Cost Recov. Clause | | | | |
| 18 | | | | | |
| 19 | Docket No. 820004-EU | - | 1,813 | 1,813 | - |
| 20 | Future Electric Needs for FL | | | | |
| 21 | | | | | |
| 22 | Docket No. 820015-EU | - | 4,550 | 4,550 | - |
| 23 | System End-Use Data | | | | |
| 24 | | | | | |
| 25 | Docket No. 820045-EU | - | 140 | 140 | - |
| 26 | FPC vs. Cust. Underground Serv. | | | | |
| 27 | | | | | |
| 28 | Docket No. 820150-EU | - | 564,401 | 564,401 | - |
| 29 | Retail Rate Increase-1982 | | | | |
| 30 | | | | | |
| 31 | Docket No. 820297-EU | - | 1,261 | 1,261 | - |
| 32 | Budget Billing | | | | |
| 33 | | | | | |
| 34 | Docket No. 820337-EU | - | 116 | 116 | - |
| 35 | Conservation Rules Amendments | | | | |
| 36 | | | | | |
| 37 | Docket No. 820406-EU | - | 152 | 152 | - |
| 38 | Co-Generation Capacity Payments | | | | |
| 39 | | | | | |
| 40 | Other Minor Items (30 Items-each less | - | 6,444 | 6,444 | - |
| 41 | than \$25,000) | | | | |
| 42 | Total | - | 835,430 | 1,912,092 | 372,473 |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | Continued on Page 350-B | | | | |

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|--|--------------------|---------------|---|---|--------------------------------|---|----------|
| Name of Respondent GULF POWER COMPANY | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> | |
| REGULATORY COMMISSION EXPENSES (Continued) | | | | | | | |
| 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. | | | | 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. | | | |
| 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186. | | | | 6. Minor items (less than \$25,000) may be grouped. | | | |
| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | Deferred in Account 186, End of Year | Line No. |
| CHARGED CURRENTLY TO | | | Deferred to Account 186 | Contra Account | Amount | | |
| Department (f) | Account No. (g) | Amount (h) | | | | (i) | (j) |
| Electric | 928 | 3,868 | - | - | - | - | 1 |
| Electric | 928 | 297 | - | - | - | - | 2 |
| Electric | 928 | 196 | - | - | - | - | 3 |
| Electric | 928 | 129,934 | - | - | - | - | 4 |
| Electric | 928 | 2,829 | - | - | - | - | 5 |
| Electric | 928 | 1,813 | - | - | - | - | 6 |
| Electric | 928 | 4,550 | - | - | - | - | 7 |
| Electric | 928 | 140 | - | - | - | - | 8 |
| Electric | - | - | 564,401 | - | - | 564,401 | 9 |
| Electric | 928 | 1,261 | - | - | - | - | 10 |
| Electric | 928 | 116 | - | - | - | - | 11 |
| Electric | 928 | 152 | - | - | - | - | 12 |
| Electric | 928 | 6,444 | - | - | - | - | 13 |
| | | 182,160 | 653,270 | - | 227,663 | 798,080 | 14 |
| Continued | on Page 35 | 1-B | | | | | 15 |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|--|---|--|-------------------------------------|---|
| REGULATORY COMMISSION EXPENSES | | | | | |
| 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. | | | 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility. | | |
| Line No. | Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 188 at Beginning of Year (e) |
| 1 | | | | | |
| 2 | <u>Federal Energy Regulatory Commission</u> | | | | |
| 3 | | | | | |
| 4 | Docket No. RM79-6 | | | | |
| 5 | PURPA - Cost of Service Study | - | 139 | 1,326 | - |
| 6 | | | | | |
| 7 | Docket No. RM79-54 | | | | |
| 8 | PURPA - Co-Generation | - | 503 | 4,268 | - |
| 9 | | | | | |
| 10 | Docket No. EL82-26 | | | | |
| 11 | West FL Coop. Complaint | - | 4,175 | 4,175 | - |
| 12 | | | | | |
| 13 | Docket No. ER82-689 | | | | |
| 14 | Wholesale Rate Case - 1982 | - | 85,348 | 85,348 | - |
| 15 | | | | | |
| 16 | Other Minor Items (1 Item) | - | (60) | (60) | - |
| 17 | Total | - | 90,105 | 95,057 | - |
| 18 | | | | | |
| 19 | <u>Securities and Exchange Commission</u> | | | | |
| 20 | | | | | |
| 21 | Reviewing Filings | - | 259 | 259 | - |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
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| 27 | | | | | |
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| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | - | 925,794 | 2,007,408 | 372,473 |

| | | | | | | | | |
|--|--------------------|---------------|---|---|--------------------------------|---------|---|----------|
| Name of Respondent GULF POWER COMPANY | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 1982 | |
| REGULATORY COMMISSION EXPENSES (Continued) | | | | | | | | |
| 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. | | | | 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. | | | | |
| 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186. | | | | 6. Minor items (less than \$25,000) may be grouped. | | | | |
| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | Deferred in Account 186, End of Year (l) | Line No. |
| CHARGED CURRENTLY TO | | | Deferred to Account 186 (i) | Contra Account (j) | Amount (k) | | | |
| Department (f) | Account No. (g) | Amount (h) | | | | | | |
| Electric | 928 | 139 | - | - | - | - | 1 | |
| | | | | | | | 2 | |
| | | | | | | | 3 | |
| | | | | | | | 4 | |
| Electric | 928 | 503 | - | - | - | - | 5 | |
| | | | | | | | 6 | |
| | | | | | | | 7 | |
| Electric | 928 | 4,175 | - | - | - | - | 8 | |
| | | | | | | | 9 | |
| | | | | | | | 10 | |
| Electric | 928 | 2,875 | 82,473 | 928 | 82,473 | - | 11 | |
| | | | | | | | 12 | |
| Electric | 928 | (60) | - | - | - | - | 13 | |
| | | | | | | | 14 | |
| | | 7,632 | 82,473 | - | 82,473 | - | 15 | |
| | | | | | | | 16 | |
| | | | | | | | 17 | |
| | | | | | | | 18 | |
| | | | | | | | 19 | |
| Electric | 928 | 259 | - | - | - | - | 20 | |
| | | | | | | | 21 | |
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| | | | | | | | 44 | |
| | | | | | | | 45 | |
| | | 190,051 | 735,743 | - | 310,136 | 798,080 | 46 | |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|----------|-----------------------|---|
| 1 | A (2) | Solvent Refining of Coal |
| 2 | | |
| 3 | | Utilization of Coal Studies |
| 4 | | Special Research Programs |
| 5 | | |
| 6 | | Subtotal |
| 7 | | |
| 8 | A (5) | Water Quality and Solid Waste Disposal |
| 9 | | |
| 10 | | Thermal and Fluid Flow Analysis |
| 11 | | |
| 12 | | Plant Daniel Related Expenses |
| 13 | | All Other (6 Items - each less than \$5,000) |
| 14 | | Subtotal |
| 15 | | |
| 16 | A (6) | Long Range Technological Developments |
| 17 | | |
| 18 | | Subtotal |
| 19 | | |
| 20 | A (7) | Total Cost Incurred |
| 21 | | |
| 22 | | |
| 23 | B (1) | Research Support to the Electric Power Research Institute |
| 24 | | |
| 25 | B (2) | Research Support to Edison Electric Institute |
| 26 | | |
| 27 | B (4) | Research Support to Florida Electric Power Coordinating Group (Environmental) |
| 28 | | |
| 29 | | |
| 30 | | Research Support to Southern Research Institute |
| 31 | | (Precipitator Testing) |
| 32 | | |
| 33 | | Research Support to the Univ. of Florida (Research Center) |
| 34 | | |
| 35 | B (5) | Total Cost Incurred |
| 36 | | |
| 37 | | Total Electric Utility R, D & D Performed |
| 38 | | |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (*Classify*)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|-----------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| 10,323 | | 506 | 10,323 | | 1 |
| 1,543 | | 923 | 1,543 | | 2 |
| 3,159 | | 506 | 3,159 | | 3 |
| 4,280 | | 500 | 4,280 | | 4 |
| 4,936 | | 506 | 4,936 | | 5 |
| <u>24,241</u> | | | <u>24,241</u> | | 6 |
| | | | | | 7 |
| 23,959 | | 506 | 23,959 | | 8 |
| 738 | | 923 | 738 | | 9 |
| 9,754 | | 506 | 9,754 | | 10 |
| 1,048 | | 923 | 1,048 | | 11 |
| (123,918) | | 506 | (123,918) | | 12 |
| 2,735 | | 506 | 2,735 | | 13 |
| <u>(85,684)</u> | | | <u>(85,684)</u> | | 14 |
| | | | | | 15 |
| 16,925 | | 930.2 | 16,925 | | 16 |
| 2,411 | | 923 | 2,411 | | 17 |
| <u>19,336</u> | | | <u>19,336</u> | | 18 |
| | | | | | 19 |
| <u>(42,107)</u> | | | <u>(42,107)</u> | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | 481,534 | 930.2 | 481,534 | | 23 |
| | | | | | 24 |
| | (217,088) | 930.2 | (217,088) | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | 32,636 | 506 | 32,636 | | 28 |
| | | | | | 29 |
| | 3,556 | 506 | 3,556 | | 30 |
| | | | | | 31 |
| | <u>13,300</u> | 930.2 | <u>13,300</u> | | 32 |
| | | | | | 33 |
| | <u>313,938</u> | | <u>313,938</u> | | 34 |
| | | | | | 35 |
| <u>(42,107)</u> | <u>313,938</u> | | <u>271,831</u> | | 36 |
| | | | | | 37 |
| | | | | | 38 |

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|---------------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|---|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 5,566,711 | | |
| 4 | Transmission | 466,189 | | |
| 5 | Distribution | 1,787,560 | | |
| 6 | Customer Accounts | 2,792,218 | | |
| 7 | Customer Service and Informational | 1,993,091 | | |
| 8 | Sales | - | | |
| 9 | Administrative and General | 5,170,278 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 17,776,047 | | |
| 11 | Maintenance | | | |
| 12 | Production | 3,785,052 | | |
| 13 | Transmission | 410,521 | | |
| 14 | Distribution | 1,706,117 | | |
| 15 | Administrative and General | 98,348 | | |
| 16 | TOTAL Maintenance (Enter Total of lines 12 thru 15) | 6,000,038 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 9,351,763 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 876,710 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 3,493,677 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 2,792,218 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | 1,993,091 | | |
| 23 | Sales (Transcribe from line 8) | - | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 5,268,626 | | |
| 25 | TOTAL Operation and Maintenance (Total of lines 18 thru 24) | 23,776,085 | 905,640 | 24,681,725 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production—Manufactured Gas | | | |
| 29 | Production—Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminating and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | | | |
| 34 | Customer Accounts | | | |
| 35 | Customer Service and Informational | | | |
| 36 | Sales | | | |
| 37 | Administrative and General | | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | None | | |
| 39 | Maintenance | | | |
| 40 | Production—Manufactured Gas | | | |
| 41 | Production—Natural Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminating and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | | | |
| 46 | Administrative and General | | | |
| 47 | TOTAL Maintenance (Enter Total of lines 40 thru 46) | None | | |

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 82 |
|---|--|---|--|--------------------------------|---|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) | |
| | Gas (Continued) | | | | |
| 48 | Total Operation and Maintenance | | | | |
| 49 | Production—Manufactured Gas (Enter Total of lines 28 and 40) | | | | |
| 50 | Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41) | | | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | | | | |
| 52 | Storage, LNG Terminaling and Processing (Total of lines 31 and 43) | | | | |
| 53 | Transmission (Enter Total of lines 32 and 44) | | | | |
| 54 | Distribution (Enter Total of lines 33 and 45) | | | | |
| 55 | Customer Accounts (Transcribe from line 34) | | | | |
| 56 | Customer Service and Informational (Transcribe from line 35) | | | | |
| 57 | Sales (Transcribe from line 36) | | | | |
| 58 | Administrative and General (Enter Total of lines 37 and 46) | | | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | None | None | None | |
| 60 | Other Utility Departments | | | | |
| 61 | Operation and Maintenance | None | None | None | |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 23,776,085 | 905,640 | 24,681,725 | |
| 63 | Utility Plant | | | | |
| 64 | Construction (By Utility Departments) | | | | |
| 65 | Electric Plant | 6,434,947 | 648,307 | 7,083,254 | |
| 66 | Gas Plant | — | — | — | |
| 67 | Other | — | — | — | |
| 68 | TOTAL Construction (Enter Total of lines 65 thru 67) | 6,434,947 | 648,307 | 7,083,254 | |
| 69 | Plant Removal (By Utility Department) | | | | |
| 70 | Electric Plant | 28,965 | — | 28,965 | |
| 71 | Gas Plant | — | — | — | |
| 72 | Other | — | — | — | |
| 73 | TOTAL Plant Removal (Enter Total of lines 70 thru 72) | 28,965 | — | 28,965 | |
| 74 | Other Accounts (Specify): | | | | |
| 75 | Non-Utility Operating Income | | | 1,082,758 | |
| 76 | Other Deferred Debits | | | 191,395 | |
| 77 | Customer Job Orders | | | 123,452 | |
| 78 | Miscellaneous Non-Operating Income | | | 59,444 | |
| 79 | Accounts Receivable from Assoc. Companies | | | 10,661 | |
| 80 | Stores Expenses | | | 209,989 | |
| 81 | Automobile Expenses | | | 25,383 | |
| 82 | Office Building Expenses | | | 60,789 | |
| 83 | Computer Expenses | | | 23,357 | |
| 84 | Non-Productive Time | | | 1,228 | |
| 85 | | | | | |
| 86 | | | | | |
| 87 | | | | | |
| 88 | | | | | |
| 89 | | | | | |
| 90 | | | | | |
| 91 | | | | | |
| 92 | | | | | |
| 93 | | | | | |
| 94 | | | | | |
| 95 | TOTAL Other Accounts | 1,467,709 | 320,747 | 1,788,456 | |
| 96 | TOTAL SALARIES AND WAGES | 31,707,706 | 1,874,694 | 33,582,400 | |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

| Line No. | Item (a) | Megawatt Hours (b) | Line No. | Item (a) | Megawatt Hours (b) |
|----------|---|--------------------|----------|---|--------------------|
| 1 | SOURCES OF ENERGY | | 20 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 21 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 5,241,530 |
| 3 | Steam | 7,347,456 | 22 | Sales for Resale | 845,642 |
| 4 | Nuclear | - | 23 | Energy Furnished Without Charge | - |
| 5 | Hydro-Conventional | - | 24 | Energy Used by the Company (Excluding Station Use): | |
| 6 | Hydro-Pumped Storage | - | 25 | Electric Department Only | 8,268 |
| 7 | Other | 36 | 26 | Energy Losses: | |
| 8 | Less Energy for Pumping | - | 27 | Transmission and Conversion Losses | 223,642 |
| 9 | Net Generation (Enter Total of lines 3 thru 8) | 7,347,492 | 28 | Distribution Losses | 73,326 |
| 10 | Purchases | (949,375) | 29 | Unaccounted for Losses | - |
| 11 | Interchanges: | | 30 | TOTAL Energy Losses | 296,968 |
| 12 | In (gross) | 16,358 | 31 | Energy Losses as Percent of Total on Line 19 <u>4.65</u> % | |
| 13 | Out (gross) | (22,067) | 32 | TOTAL (Enter Total of lines 21, 22, 23, 25, and 30) | 6,392,408 |
| 14 | Net Interchanges (Lines 12 and 13) | (5,709) | | | |
| 15 | Transmission for/by Others (Wheeling) | | | | |
| 16 | Received - MWh | | | | |
| 17 | Delivered - MWh | | | | |
| 18 | Net Transmission (Lines 16 and 17) | - | | | |
| 19 | TOTAL (Enter Total of lines 9, 10, 14, and 18) | 6,392,408 | | | |

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

| Name of System: GULF POWER COMPANY | | | | | | | |
|---|--------------|---------------|-----------------|------------------|----------|---------------------|---|
| Line No. | Month (a) | MONTHLY PEAK | | | | | Monthly Output (MWh) (See Instr. 4) (g) |
| | | Megawatts (b) | Day of Week (c) | Day of Month (d) | Hour (e) | Type of Reading (f) | |
| 33 | January | 1,204 | Monday | 11 | 8:00 AM | 60 Min. Int. | 523,710 |
| 34 | February | 888 | Monday | 1 | 8:00 AM | " | 411,781 |
| 35 | March | 918 | Monday | 8 | 8:00 AM | " | 447,485 |
| 36 | April | 734 | Saturday | 20 | 7:00 PM | " | 426,072 |
| 37 | May | 1,069 | Friday | 28 | 5:00 PM | " | 526,681 |
| 38 | June | 1,202 | Thursday | 10 | 6:00 PM | " | 650,638 |
| 39 | July | 1,218 | Tuesday | 27 | 5:00 PM | " | 659,665 |
| 40 | August | 1,207 | Thursday | 26 | 4:00 PM | " | 685,952 |
| 41 | September | 1,182 | Thursday | 16 | 6:00 PM | " | 586,007 |
| 42 | October | 988 | Monday | 11 | 4:00 PM | " | 510,561 |
| 43 | November | 768 | Tuesday | 2 | 7:00 PM | " | 462,617 |
| 44 | December | 968 | Monday | 13 | 8:00 AM | " | 501,239 |
| 45 | TOTAL | | | | | | 6,392,408 |

| | | | |
|---|---|--------------------------------|--|
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|---|---|--------------------------------|--|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name Crist (b) | Plant Name Smith (c) |
|----------|--|--------------------------|----------------------|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | Steam | Steam |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1945 | 1965 |
| 4 | Year Last Unit was Installed | 1973 | 1967 |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) | 1,229 | 340 |
| 6 | Net Peak Demand on Plant—MW (60 minutes) | 965 | 347 |
| 7 | Plant Hours Connected to Load | (2) NA | (2) NA |
| 8 | Net Continuous Plant Capability (Megawatts) | | |
| 9 | When Not Limited by Condenser Water | 1022.1 | 345.5 |
| 10 | When Limited by Condenser Water | No Limit | No Limit |
| 11 | Average Number of Employees | 218 | 86 |
| 12 | Net Generation, Exclusive of Plant Use — KWh | 3,354,375,000 | 1,833,583,000 |
| 13 | Cost of Plant: | | |
| 14 | Land and Land Rights | 1,782,565 | 221,414 |
| 15 | Structures and Improvements | 34,205,159 | 11,459,840 |
| 16 | Equipment Costs (3) | 190,679,628 | 58,891,180 |
| 17 | Total Cost (3) | 226,667,352 | 70,572,434 |
| 18 | Cost per KW of Installed Capacity (Line 5) | 184.43 | 207.57 |
| 19 | Production Expenses: | | |
| 20 | Operation Supervision and Engineering | 355,798 | 256,769 |
| 21 | Fuel | 74,077,954 | 41,913,776 |
| 22 | Coolants and Water (Nuclear Plants Only) | — | — |
| 23 | Steam Expenses | 1,206,800 | 570,546 |
| 24 | Steam From Other Sources | — | — |
| 25 | Steam Transferred (Cr.) | — | — |
| 26 | Electric Expenses | 1,747,846 | 231,422 |
| 27 | Misc. Steam (or Nuclear) Power Expenses | 1,031,864 | 615,970 |
| 28 | Rents | — | — |
| 29 | Maintenance Supervision and Engineering | 592,275 | 158,497 |
| 30 | Maintenance of Structures | 857,624 | 206,122 |
| 31 | Maintenance of Boiler (or Reactor) Plant | 6,428,065 | 1,117,210 |
| 32 | Maintenance of Electric Plant | 3,421,538 | 183,386 |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | 584,770 | 263,510 |
| 34 | Total Production Expenses | 90,304,534 | 45,517,208 |
| 35 | Expenses per Net KWh | 2.69¢ | 2.48¢ |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Coal Gas Oil | Coal Oil |
| 37 | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate) | Tons Mcf BBL | Tons BBL |
| 38 | Quantity (Units) of Fuel Burned | 1,520,386 412,169 13,545 | 819,063 4,682 |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas)(Give unit if nuclear) | 12,271 1,000,000 137,000 | 11,826 137,000 |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$ | 49.778 1.221 40.237 | 51.049 40.534 |
| 41 | Average Cost of Fuel per Unit Burned \$ | 48.029 1.221 40.739 | 50.942 40.458 |
| 42 | Avg. Cost of Fuel Burned per Million Btu \$ | 1.968 1.221 (5) | 2.161 (5) |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen.¢ | 2.206 2.687 (5) | 2.286 (5) |
| 44 | Average Btu per KWh Net Generation | 11,270 (6) (6) | 10,580 (6) |

| | | | | | | | |
|---|--|---|--|--------------------------------|--|--|--|
| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 1982 | |
|---|--|---|--|--------------------------------|--|--|--|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name <u>Scholz</u> (d) | Plant Name <u>Daniel</u> (e) | Plant Name <u>Smith</u> (f) | Line No. | | |
|---------------------------------|---------------------------------|--------------------------------|----------|---------|----|
| Steam | Steam | Combustion Turbine | 1 | | |
| Conventional | Conventional | Conventional | 2 | | |
| 1953 | 1977 | 1971 | 3 | | |
| 1953 | 1981 | 1971 | 4 | | |
| 98 | 548.3 | 41.9 | 5 | | |
| 97 | 522 | 33 | 6 | | |
| (2) NA | 3,693 | 17 | 7 | | |
| 91.9 | 500.6 | 31.3 | 9 | | |
| No Limit | No Limit | No Limit | 10 | | |
| 67 | 206 | Included with (C) | 11 | | |
| 156,620,000 | 2,002,878,000 | 36,000 | 12 | | |
| 44,578 | 3,827,079 | Included with (C) | 14 | | |
| 4,831,675 | 36,108,797 | 645,013 | 15 | | |
| 18,984,872 | 165,428,770 | 3,553,120 | 16 | | |
| 23,861,125 | 205,364,646 | 4,198,133 | 17 | | |
| 243,48 | 374.55 | 100.19 | 18 | | |
| 152,596 | 718,286 | 900 | 20 | | |
| 4,182,876 | 62,652,251 | 47,024 | 21 | | |
| - | - | - | 22 | | |
| 366,203 | 316,426 | - | 23 | | |
| - | - | - | 24 | | |
| - | - | - | 25 | | |
| 273,147 | 368,198 | 15,523 | 26 | | |
| 542,582 | 507,257 | - | 27 | | |
| - | - | - | 28 | | |
| 102,612 | 563,109 | 891 | 29 | | |
| 76,391 | 291,552 | 14,478 | 30 | | |
| 540,159 | 688,174 | - | 31 | | |
| 125,464 | 513,923 | 15,773 | 32 | | |
| 186,413 | 137,036 | - | 33 | | |
| 6,548,443 | 66,756,212 | 94,589 | 34 | | |
| 4.18c | 3.33c | 262.75c | 35 | | |
| Coal | Oil | Coal | Oil | Oil | 36 |
| Tons | BBL | Tons | BBL | BBL | 37 |
| 76,992 | 414 | 883,725 | 10,797 | 759 | 38 |
| 12,736 | 137,000 | 11,819 | 137,000 | 137,000 | 39 |
| 52.435 | 40.888 | 72.964 | 40.363 | (4) - | 40 |
| 54.103 | 41.909 | 70.381 | 42.121 | 61.955 | 41 |
| 2.130 | (5) | 2.990 | (5) | 10.773 | 42 |
| 2.671 | (5) | 3.128 | (5) | 130.621 | 43 |
| 12,537 | (6) | 10,461 | (6) | 121,250 | 44 |

| | | | |
|--------------------|--|--------------------------------|----------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| GULF POWER COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 1982 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (CONTINUED)

NOTES

- (1) Plant Daniel jointly owned with Mississippi Power Company.
- (2) Multi-unit plant availability statistics not maintained on a total plant basis.
- (3) \$193,062 of production plant equipment costs included on Page 202 is not reflected on Pages 402 and 403. This cost is applicable to weather monitoring stations located at the proposed Caryville Generating Station site.
- (4) No oil was delivered during 1982 applicable to Smith Combustion Turbine.
- (5) Oil used for starting and flame stabilizing purposes. Cost statistics combined with coal.
- (6) Included with coal, per instruction Number 8.

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Annual Unit Capacity Factor =

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 9, p. 402) × 8,760 hours

| Line No. | Plant Name (a) | Unit No. (b) | MW (Net Continuous Unit Capability) (c) | Btu Per Net MWh (d) | Net Generation Thousand MWh (e) | Kind of Fuel (f) |
|----------|-------------------|-----------------|---|------------------------|---------------------------------------|---------------------|
| 1 | Smith Plant | 1 | 159.6 | 10,487,514 | 868.7 | Coal |
| 2 | Smith Plant | 2 | 185.9 | 10,663,635 | 964.9 | Coal |
| 3 | Crist Plant | 4 | 78.4 | 12,124,620 | 386.1 | Coal & Gas |
| 4 | Crist Plant | 5 | 81.7 | 11,647,470 | 377.7 | Coal & Gas |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |

Total System Steam Plants

| | | | | | | |
|----|--|--|---------|------------|---------|--|
| 11 | | | 1,960.1 | 10,904,245 | 7,347.5 | |
|----|--|--|---------|------------|---------|--|

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 1982 | |
|---|---|---|--|---------------------------------------|---------------------------------|---------------------------------|---|
| CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES | | | | | | | |
| Give below the information called for concerning changes in electric generating plant capacities during the year. | | | | | | | |
| <p>A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year</p> <p>1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.</p> <p>2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.</p> | | | | | | | |
| Line No. | Name of Plant (a) | Disposition (b) | Installed Capacity (In megawatts) | | | Date (f) | If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g) |
| | | | Hydro (c) | Steam (d) | (Other) (e) | | |
| 1 | NONE | | | | | | |
| 2 | | | | | | | |
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| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| B. Generating Units Scheduled for or Undergoing Major Modifications | | | | | | | |
| Line No. | Name of Plant (a) | Character of Modification (b) | Installed Plant Capacity After Modification (In megawatts) (c) | Estimated Dates of Construction | | | |
| | | | | Start (d) | Completion (e) | | |
| 8 | NONE | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
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| 13 | | | | | | | |
| 14 | | | | | | | |
| C. New Generating Plants Scheduled for or Under Construction | | | | | | | |
| Line No. | Plant Name and Location (a) | Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b) | Installed Capacity (In megawatts) | | Estimated Dates of Construction | | |
| | | | Initial (c) | Ultimate (d) | Start (e) | Completion (f) | |
| 15 | Robert Scherer Plant | Steam | 818 | - | Underway | 1987 (1) | |
| 16 | Juliette, GA | | | | | | |
| 17 | Robert Scherer Plant | Steam | 818 | - | Underway | 1989 (2) | |
| 18 | Juliette, GA | | | | | | |
| 19 | | | | | | | |
| 20 | (1) UNIT NO. 3 (818 MW) - GULF TO ACQUIRE | | 25% (204.5 MW) | OF UNIT | IN 1987. | | |
| 21 | (2) UNIT NO. 4 (818 MW) - GULF TO ACQUIRE | | 25% (204.5 MW) | OF UNIT | IN 1989. | | |
| D. New Units in Existing Plants Scheduled for or Under Construction | | | | | | | |
| Line No. | Plant Name and Location (a) | Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b) | Unit No: (c) | Size of Unit (In megawatts) (d) | Estimated Dates of Construction | | |
| | | | | | Start (e) | Completion (f) | |
| 22 | NONE | | | | | | |
| 23 | | | | | | | |
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|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

| Line No. | Name of Plant | Location of Plant | Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | |
|----------|----------------------------|-----------------------------|--|-----------------------------------|--------------------------|--|---|
| | | | Number and Year Installed | Kind of Fuel and Method of Firing | Rated Pressure (In psig) | Rated Steam Temperature (Indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | <u>Crist Plant</u> | Near Pensacola, Florida | | | | | |
| 2 | | | | | | | |
| 3 | Unit No. 1 | | 1-1945 | Gas-Oil | 975 | 900 | 230,000 |
| 4 | Unit No. 2 | | 1-1949 | Gas-Oil | 975 | 900 | 230,000 |
| 5 | Unit No. 3 | | 1-1952 | Gas-Oil | 1,000 | 900 | 325,000 |
| 6 | Unit No. 4 | | 1-1959 | Coal & Gas-Direct | 2,160 | 1,000/ | 582,000 |
| 7 | | | | | | 1,000 | |
| 8 | Unit No. 5 | | 1-1961 | Coal & Gas-Direct | 2,160 | 1,000/ | 582,000 |
| 9 | | | | | | 1,000 | |
| 10 | Unit No. 6 | | 1-1970 | Coal & Gas-Direct | 2,875 | 1,000/ | 2,337,000 |
| 11 | | | | | | 1,000/ | |
| 12 | Unit No. 7 | | 1-1973 | Coal & Gas-Direct | 2,875 | 1,000/ | 3,626,000 |
| 13 | | | | | | 1,000 | |
| 14 | Total Crist Plant | | | | | | <u>7,912,000</u> |
| 15 | | | | | | | |
| 16 | <u>Scholz Plant</u> | Near Chattahoochee, Florida | | | | | |
| 17 | | | | | | | |
| 18 | Unit No. 1 | | 1-1953 | Coal-Direct | 1,046 | 900 | 425,000 |
| 19 | Unit No. 2 | | 1-1953 | Coal-Direct | 1,046 | 900 | 425,000 |
| 20 | Total Scholz Plant | | | | | | <u>850,000</u> |
| 21 | | | | | | | |
| 22 | <u>Lansing Smith Plant</u> | Near Panama City, Florida | | | | | |
| 23 | | | | | | | |
| 24 | Unit No. 1 | | 1-1965 | Coal-Direct | 2,200 | 1,000/ | 1,075,000 |
| 25 | | | | | | 1,000/ | |
| 26 | Unit No. 2 | | 1-1967 | Coal-Direct | 2,200 | 1,000/ | 1,306,000 |
| 27 | | | | | | 1,000 | |
| 28 | Total Lansing Smith Plant | | | | | | <u>2,381,000</u> |
| 29 | | | | | | | |
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| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19_82 |
|---|---|--------------------------------|---|

STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| Turbine-Generators (Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements) | | | | | | | | | | | | Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n)) | Line No. |
|--|---|---|----------------------------------|-------|--------------------------------|---|---|------|--------------|--|---------|--|----------|
| Year Installed | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators | | | | | | | | |
| | Max. Rating Megawatt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM. | Name Plate Rating in Megawatts | | Hydrogen Pressure (Designate air cooled generators) | | Power Factor | Voltage (In KIV) (If other than 3 phase, 60 cycle, indicate other characteristic) | | | |
| | | | | | At Minimum Hydrogen Pressure | At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | | | | |
| | | | | | | | Min. | Max. | | | | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | (s) | | |
| 1945 | 22.5 | SC(1) | 850 | 3,600 | 24.5 | 28.1 | .5 | 15 | .90 | 12,000 | 28.1 | 1 | |
| 1949 | 22.5 | SC(1) | 850 | 3,600 | 24.5 | 28.1 | .5 | 15 | .90 | 12,000 | 28.1 | 2 | |
| 1952 | 30.0 | SC(2) | 850 | 3,600 | 30.0 | 37.5 | .5 | 30 | .85 | 12,500 | 37.5 | 3 | |
| 1959 | 75.0 | TC(3) | 1,800 | 3,600 | 75.0 | 93.8 | .5 | 30 | .85 | 13,800 | 93.8 | 4 | |
| 1961 | 75.0 | TC(3) | 1,800 | 3,600 | 75.0 | 93.8 | .5 | 30 | .85 | 13,800 | 93.8 | 5 | |
| 1970 | 320.0 | TC(3) | 2,400 | 3,600 | 295.8 | 369.7 | 30 | 60 | .85 | 24,000 | 369.7 | 6 | |
| 1973 | 500.0 | TC(3) | 2,400 | 3,600 | 440.0 | 578.0 | 30 | 60 | .85 | 20,000 | 578.0 | 7 | |
| | 1,045.0 | | | | 964.8 | 1,229.0 | | | | | 1,229.0 | 8 | |
| 1953 | 40.0 | TC(4) | 850 | 3,600 | 40.0 | 49.0 | .5 | 30 | .85 | 13,800 | 49.0 | 9 | |
| 1953 | 40.0 | TC(4) | 850 | 3,600 | 40.0 | 49.0 | .5 | 30 | .85 | 13,800 | 49.0 | 10 | |
| | 80.0 | | | | 80.0 | 98.0 | | | | | 98.0 | 11 | |
| 1965 | 125.0 | TC(3) | 1,800 | 3,600 | 119.6 | 149.6 | .5 | 30 | .85 | 18,000 | 149.6 | 12 | |
| 1967 | 180.0 | TC(3) | 1,800 | 3,600 | 152.3 | 190.4 | .5 | 30 | .85 | 20,000 | 190.4 | 13 | |
| | 305.0 | | | | 271.9 | 340.0 | | | | | 340.0 | 14 | |
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|---|---|---|--|-----------------------------------|--------------------------|--|---|
| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 1982 | |
| STEAM-ELECTRIC GENERATING PLANTS | | | | | | | |
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.</p> <p>3. Exclude plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing</p> | | | | | | | |
| Line No. | Name of Plant | Location of Plant | Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | |
| | | | Number and Year Installed | Kind of Fuel and Method of Firing | Rated Pressure (In psig) | Rated Steam Temperature (Indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Daniel Plant(1) | Near Escatawpa, | | | | | |
| 2 | | Mississippi | | | | | |
| 3 | Unit No. 1 | | 1-1977 | Coal-Mech. | | 1,000/ | |
| 4 | | | | | 2,400 | 1,000 | 3,611,200 |
| 5 | Unit No. 2 | | 1-1981 | Coal | | 1,000/ | |
| 6 | | | | | 2,400 | 1,000 | 3,611,200 |
| 7 | Total Daniel Plant | | | | | | 7,222,400 |
| 8 | | | | | | | |
| 9 | TOTAL ALL | | | | | | 18,365,400 |
| 10 | | | | | | | |
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| 18 | NOTE: | | | | | | |
| 19 | (1) The respondent and Mississippi Power Company, an Associated Company, each | | | | | | |
| 20 | own an undivided 50 percent interest as tenants in common in the entire | | | | | | |
| 21 | plant. | | | | | | |
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|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| Turbine-Generators (Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements) | | | | | | | | | | | | Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n)) | Line No. |
|--|---|---|----------------------------------|-------|--|---|---|------|--------------|--|---------|--|----------|
| Year Installed | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators Name Plate Rating in Megawatts | | | | | | | | |
| | Max. Rating Megawatt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM | At Minimum Hydrogen Pressure | At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | Hydrogen Pressure (Designate air cooled generators) | | Power Factor | Voltage (In KIV) (If other than 3 phase, 60 cycle, indicate other characteristic) | | | |
| | | | | | | | Min. | Max. | | | | | |
| | | | | | | | | | | | (h) | | |
| 1977 | 500.0 | TC(3) | 2,400 | 3,600 | 250.0 | 548.3 | 30 | 60 | .85 | 18,000 | 548.3 | 1 | |
| 1981 | 500.0 | TC(3) | 2,400 | 3,600 | 250.0 | 548.2 | 30 | 60 | .85 | 18,000 | 548.2 | 2 | |
| | 1,000.0 | | | | 500.0 | 1,096.5 | | | | | 1,096.5 | 3 | |
| | | | | | | | | | | | | 4 | |
| | 2,430.0 | | | | 1,816.7 | 2,763.5 | | | | | 2,763.5 | 5 | |
| NOTES: | | | | | | | | | | | | 6 | |
| (1) | 3 in. | Hg. exhaust pressure | | | | | | | | | | 7 | |
| (2) | 2 in. | Hg. exhaust pressure | | | | | | | | | | 8 | |
| (3) | 3½ in. | Hg. exhaust pressure | | | | | | | | | | 9 | |
| (4) | 2½ in. | Hg. exhaust pressure | | | | | | | | | | 10 | |
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| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

| Line No. | Name of Plant (a) | Location of Plant (b) | Prime Movers (In column (a), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4) | | | |
|----------|--------------------------|------------------------------|---|---------------------------|------------------|---------------------------------------|
| | | | Internal-Combustion or Gas-Turbine (c) | Year Installed (d) | Cycle (e) | Belted or Direct Connected (f) |
| 1 | Smith Turbine "A" | Near Panama City, Florida | Oil Fuel Gas Turbine | 1971 | Open | Direct Connected |
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| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Prime Movers (Continued) | Generators | | | | | | Total Installed Generating Capacity (Name plate ratings) (In megawatts) | Line No. |
|-----------------------------|----------------------------|-----------------------|----------------|--------------|-----------------------------|---|--|-------------|
| | Rated Hp of Unit (g) | Year Installed (h) | Voltage (i) | Phase (j) | Frequency or d.c. (k) | Name Plate Rating of Unit (In megawatts) (l) | Number of Units in Plant (m) | |
| | 56,100 | 1971 | 13,800 | 3 | 60 | 41.9 | 1 | 1 |
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| | | | | | | | | 39 |
| | | | | | | | | 40 |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) | | Number of Circuits (h) |
|----------|-------------|-----------------------|--|-----------------|-------------------------------------|---|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structures of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | | | | | | | |
| 2 | Crist | Barry | 230 KV | | Alum. Tower | 31.55 | - | 1 |
| 3 | | | | | | | | |
| 4 | Smith | Shoal River | 230 KV | | Alum. Tower | 72.79 | - | 1 |
| 5 | | | | | | | | |
| 6 | Smith | Thomasville | 230 KV | | Alum. Tower | 66.86 | - | 1 |
| 7 | | | | | | | | |
| 8 | Crist | Shoal River | 230 KV | | Alum. Tower | 44.44 | - | 1 |
| 9 | | | | | | | | |
| 10 | Crist | Bellview | 230 KV | | Steel | 8.90 | - | 1 |
| 11 | | | | | H-Frame | | | |
| 12 | Shoal River | Wright | 230 KV | | Alum. Tower | 24.00 | - | 1 |
| 13 | | | | | | | | |
| 14 | Crist | Wright | 230 KV | | Steel | | | |
| 15 | | | | | H-Frame | 49.80 | - | 1 |
| 16 | Smith | Callaway | 230 KV | | Steel | | | |
| 17 | | | | | H-Frame | 17.32 | - | 1 |
| 18 | Shoal River | Pinckard | 230 KV | | Steel | | | |
| 19 | | | | | H-Frame | | | |
| 20 | | | | | and Wood | 37.54 | - | 1 |
| 21 | Bellview | Silver Hill | 230 KV | | Steel | 11.15 | - | 1 |
| 22 | | | | | H-Frame | | | |
| 23 | Smith | Laguna | 230 KV | | Steel | 14.19 | - | 1 |
| 24 | | | | | H-Frame | | | |
| 25 | Callaway | Port St. Joe | 230 KV | | Steel | | | |
| 26 | | | | | H-Frame | 2.39 | - | 1 |
| 27 | Spare Stock | (Trans. Line) | 230 KV | | - | - | - | - |
| 28 | Total 230 | KV Transmission Lines | | | | 380.93 | - | - |
| 29 | | | | | | | | |
| 30 | Total 115 | KV Transmission Lines | | | | 959.06 | 15.98 | - |
| 31 | | | | | | | | |
| 32 | Total 46 | KV Transmission Lines | | | | 148.95 | - | - |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | TOTAL | | | | | 1,488.94 | 15.98 | - |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19_82 |
|---|---|--------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year

| Size of Conductor and Material (i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|--|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1,351.5 ACSR | 634,739 | 1,450,971 | 2,085,710 | | | | | 1 |
| 1,033.5 ACSR | 390,086 | 2,621,160 | 3,011,246 | | | | | 2 |
| 1,033.5 ACSR | 306,355 | 2,361,407 | 2,667,762 | | | | | 3 |
| 1,351.5 ACSR | 193,710 | 2,235,060 | 2,428,770 | | | | | 4 |
| 1,351.5 ACSR | 386,144 | 977,769 | 1,363,913 | | | | | 5 |
| 1,351.5 ACSR | 56,134 | 1,219,539 | 1,275,673 | | | | | 6 |
| 1,351.5 ACSR | 417,971 | 4,581,574 | 4,999,545 | | | | | 7 |
| 1,351.5 ACSR | 394,077 | 1,538,856 | 1,932,933 | | | | | 8 |
| 1,351.5 ACSR, 795 | 245,868 | 1,959,556 | 2,205,424 | | | | | 9 |
| 1,351.5 ACSR | 432,138 | 1,333,232 | 1,765,370 | | | | | 10 |
| 2-795 ACSR | 177,688 | 2,564,416 | 2,742,104 | | | | | 11 |
| 1,351.5 ACSR | 115,793 | 238,311 | 354,104 | | | | | 12 |
| - | - | 10,322 | 10,322 | | | | | 13 |
| | 3,750,703 | 23,092,173 | 26,842,876 | 16,194 | 86,500 | 1,074,107 | 1,176,801 | 14 |
| | 4,177,747 | 28,685,851 | 32,863,598 | 70,509 | 250,435 | 77,076 | 398,020 | 15 |
| | 474,432 | 1,999,669 | 2,474,101 | 14,793 | 36,997 | 12,579 | 64,369 | 16 |
| | 8,402,882 | 53,777,693 | 62,180,575 | 101,496 | 373,932 | 1,163,762 | 1,639,190 | 17 |

| | | | |
|--|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|---|--------------------------------|---|

TRANSMISSION LINE STATISTICS (CONTINUED)

DETAILS OF RENT EXPENSE

| <u>DESIGNATION</u> | <u>LESSOR</u> | <u>DATE OF LEASE</u> | <u>TERMS OF LEASE</u> | <u>RENTS</u> |
|---|-------------------------|----------------------|-----------------------|--------------------|
| Daniel-Wade-Barry 230 KV Line | Mississippi Pwr. Co. | 4/20/81 | (1) | \$ 575,607 |
| Barry-Crist & Wade 230 KV Terminal Equip. | Alabama Pwr. Co. | 2/25/81 | (1) | 131,861 |
| Barry-FL Line 230 KV Line | Alabama Pwr. Co. | 2/25/81 | (1) | <u>366,639</u> |
| Total 230 KV Lines | | | | <u>1,074,107</u> |
| Reserve Pwr. Metering & relaying at Geneva, AL for Pittman Rd. 115 KV Line | Alabama Pwr. Co. | 8/4/80 | (1) | 1,388 |
| Flomaton-Air Products- FL Line 115 KV Line | Alabama Pwr. Co. | 6/18/80 | (1) | <u>75,688</u> |
| Total 115 KV Lines | | | | <u>77,076</u> |
| Flomaton-Brewton 44 KV Tap | Alabama Pwr. Co. | 3/70 | (1) | <u>12,579</u> |
| Total Rents | | | | <u>\$1,163,762</u> |

NOTE:

- (1) Billing at levelized annual fixed charge rate of 18% based on undepreciated book cost of facilities. Billing to begin upon installation of facilities or service date.

| Name of Respondent GULF POWER COMPANY | | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 19 <u>82</u> | | | | | | |
|--|--------------------------------------|----------------|---|--|--------------------------------|------------------------|--------------------------------|---|---|--|-------------------------------|-----------------------------|------------------------------------|---------------------------------------|--------------|
| TRANSMISSION LINES ADDED DURING YEAR | | | | | | | | | | | | | | | |
| 1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. | | | | tion are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and | | | | costs of Underground Conduit in column (m). | | | | | | | |
| 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construc- | | | | | | | | 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. | | | | | | | |
| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | | CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | |
| | From (a) | To (b) | | Type (d) | Average Number per Mile (e) | Present (f) | Ultimate (g) | Size (h) | Specifi- cation (i) | Config- uration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers, and Fixtures (m) | Conduc- tors and Devices (n) | Total (o) |
| 1 | *Exxon | Blackjack Sub. | 6.07 | Single Wood Pole | 8.8 | 1 | 1 | 4/0 | ACSR | Stagg- ered HPT Insula- tors; 8' Vert. Spacing | 115 | - | 164,205 | 120,702 | 284,907 |
| 2 | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | |
| 19 | *Two 46 KV lines converted to 115 KV | | | | | | | | | | | | | | |
| 20 | to form one 115 KV line connected to | | | | | | | | | | | | | | |
| 21 | section built in 1981. | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | |
| 28 | TOTAL | | 6.07 | | | | | | | | | - | 164,205 | 120,702 | 284,907 |

[illegible]

SUBSTATIONS

| Name | Location | Character of Substation (All Unattended) | Voltage | | Active Capacity of Substation In KVA | Number of Transformers | |
|-----------------------|-------------------|---|---------|-----------|--|------------------------|-------|
| | | | Primary | Secondary | | In-Service | Spare |
| Alford | Alford | Distribution | 115M | 12M | 5,000 | 1 | - |
| Altha | Altha | Distribution | 115M | 12M | 15,000 | 1 | - |
| American Cyanamid | Pace | Distribution | 115M | 12M | 26,666 | 2 | - |
| Bayou Chico | Pensacola | Distribution | 115M | 12M | 78,333 | 3 | - |
| Bayou Marcus | Pensacola | Distribution | 115M | 12M | 50,000 | 2 | - |
| Beach Haven | Pensacola | Distribution | 115M | 12M | 75,000 | 3 | - |
| Bellview | Pensacola | Transmission | 230M | 115M | 350,000 | 1 | 1 |
| Blackjack | Jay | Distribution | 115M | 12M | 18,750 | 3 | 1 |
| Blountstown | Blountstown | Distribution | 115M | 12M | 10,000 | 1 | - |
| Bonifay | Bonifay | Distribution | 115M | 12M | 25,000 | 1 | - |
| Brentwood | Pensacola | Distribution | 115M | 12M | 64,800 | 3 | 1 |
| Byrnsville | Byrnsville | Transmission | 115M | 46M | 40,000 | 1 | 1 |
| Callaway | Panama City | Transmission | 230M | 115M | 200,000 | 1 | - |
| Cantonment | Pensacola | Distribution | 115M | 12M | 50,000 | 2 | - |
| | | | 12.47M | 13.8M | 30,000 | 6 | - |
| Chemstrand | Pensacola | Distribution | 115M | 12M | 90,000 | 3 | - |
| Chipley | Chipley | Distribution | 115M | 12M | 25,000 | 1 | - |
| Chipola | Marianna | Distribution | 115M | 12M | 25,000 | 1 | - |
| Cordova | Pensacola | Distribution | 115M | 12M | 25,000 | 1 | - |
| Crist Steam Plant | Pensacola | Transmission at | 20M | 115M | 789,150 | 7 | - |
| | | Generating Plant | 20M | 230M | 670,000 | 8 | - |
| | | | 115M | 230M | 392,000 | 4 | 1 |
| Daniel Steam Plant(1) | Jackson, MS | Transmission at | 230M | 4M | 40,000 | 1 | - |
| | | Generating Plant | 230M | 17M | 595,000 | 1 | - |
| | | | 18M | 4M | 4,000 | 2 | - |
| Destin | Destin | Distribution | 115M | 12M | 25,000 | 1 | - |
| DeVilliers | Pensacola | Distribution | 115M | 12M | 60,000 | 3 | - |
| Eastgate | Pensacola | Distribution | 115M | 12M | 76,667 | 3 | 1 |
| Escambia Chemical | Pace | Distribution | 115M | 12M | 37,500 | 2 | - |
| Exxon | Jay | Distribution | 115M | 12M | 25,000 | 1 | - |
| | | | 46M | 12M | 22,400 | 3 | 1 |
| Fairfield | Pensacola | Distribution | 115M | 12M | 25,000 | 1 | - |
| Fort Walton | Fort Walton Beach | Distribution | 115M | 12M | 78,334 | 3 | - |
| Glendale Road | DeFuniak Springs | Transmission | 115M | 46M | 40,000 | 2 | - |
| | | | 46M | 12M | 12,500 | 3 | 1 |
| Goulding | Pensacola | Distribution | 115M | 12M | 65,000 | 3 | - |
| Graceville | Graceville | Distribution | 115M | 12M | 12,500 | 3 | 1 |
| Grand Ridge | Grand Ridge | Distribution | 115M | 12M | 12,500 | 1 | - |
| Greenwood | Panama City | Distribution | 115M | 12M | 90,000 | 3 | - |
| Gulf Breeze | Gulf Breeze | Distribution | 115M | 12M | 50,000 | 2 | - |
| Hathaway | Panama City | Distribution | 115M | 12M | 25,000 | 1 | 1 |
| Highland City | Panama City | Distribution | 115M | 12M | 25,000 | 1 | - |
| Holley | Holley | Transmission | 115M | 46M | 15,000 | 2 | 1 |
| Holmes Creek | Graceville | Transmission | 115M | 46M | 18,750 | 3 | 1 |
| Honeysuckle | Pensacola | Distribution | 115M | 12M | 25,000 | 1 | - |
| Innerarity | Pensacola | Distribution | 115M | 12M | 25,000 | 1 | - |
| Jay Road | Milton | Distribution | 115M | 12M | 50,000 | 2 | - |
| Laguna Beach | Panama City | Transmission | 230M | 115M | 350,000 | 1 | - |
| Live Oak | Gulf Breeze | Distribution | 115M | 12M | 25,000 | 1 | - |
| Long Beach | Panama City | Distribution | 115M | 12M | 53,334 | 2 | - |
| Lullwater | Panama City | Distribution | 115M | 12M | 25,000 | 1 | - |

SUBSTATIONS

| Name | Location | Character of Substation (All Unattended) | Voltage | | Active Capacity of Substation In KVA | Number of Transformers | |
|---|-------------------|---|---------------------------|------------------------------|--|------------------------|------------------|
| | | | Primary | Secondary | | In-Service | Spare |
| Marianna | Marianna | Distribution | 115M | 12M | 18,750 | 3 | 1 |
| Miramar | Miramar | Distribution | 115M | 12M | 26,600 | 1 | - |
| Mobile Unit | Pensacola | Distribution | 115M | 12M | 28,000 | 1 | - |
| Navarre | Pensacola | Distribution | 46M | 12M | 12,500 | 6 | 4 |
| Niceville | Niceville | Distribution | 115M | 12M | 20,000 | 1 | - |
| Northside | Panama City | Distribution | 115M | 12M | 25,000 | 1 | - |
| Oakfield | Panama City | Distribution | 115M | 12M | 25,000 | 1 | - |
| Ocean City | Fort Walton Beach | Distribution | 115M | 12M | 65,000 | 3 | - |
| Pace | Pace | Distribution | 115M | 12M | 25,000 | 1 | - |
| Parker | Panama City | Distribution | 115M | 12M | 50,000 | 2 | - |
| Phillips Inlet | Panama City Beach | Distribution | 115M | 12M | 25,000 | 1 | - |
| Pine Forest | Pensacola | Distribution | 115M | 12M | 20,000 | 1 | - |
| Pittman | Graceville | Distribution | 115M | 12M | 6,250 | 1 | 1 |
| Redwood | Panama City | Distribution | 115M | 12M | 53,334 | 2 | - |
| Romana | Pensacola | Distribution | 115M | 12M | 25,000 | 1 | - |
| Scenic Hills | Pensacola | Distribution | 115M | 12M | 45,000 | 2 | - |
| Scholz Steam Plant | Sneads | Transmission at Generating Plant | 13.8M | 115M | 127,500 | 2 | - |
| Shalimar | Fort Walton Beach | Distribution | 115M | 12M | 25,000 | 1 | - |
| Shoal River | South Crestview | Transmission | 230M | 118M | 200,000 | 1 | - |
| Smith Steam Plant | Panama City | Transmission at Generating Plant | 13M 18M 20M 115M | 115M 115M 230M 230M | 46,000 215,000 230,500 200,000 | 1 4 3 1 | - - - - |
| South Crestview | Crestview | Transmission | 115M 115M | 46M 12M | 9,375 25,000 | 1 1 | 1 - |
| Sullivan | Fort Walton Beach | Distribution | 115M | 12M | 25,000 | 1 | - |
| Sunny Hills | Panama City | Distribution | 115M | 25M | 12,000 | 1 | - |
| Tyndall Field | Panama City | Distribution | 46M | 12M | 40,000 | 2 | - |
| Valparaiso | Niceville | Distribution | 115M | 12M | 25,000 | 1 | 3 |
| Wewa Road | Panama City | Transmission | 115M | 46M | 53,333 | 2 | - |
| Wright | Fort Walton | Transmission | 230M | 115M | 500,000 | 2 | - |
| 71 Transmission & Distribution Substations more than 10,000 KVA or serving customers with energy for resale | | | | | 7,167,326 | | |
| 2 Transmission Substations less than 10,000 KVA | | | | | 9,000 | | |
| 43 Distribution Substations less than 10,000 KVA or serving but one industrial customer | | | | | 179,650 | | |
| <u>116</u> | | | | | <u>7,355,976</u> | | |

Substation Composite

| | Number | Capacity |
|----------------------------------|------------|------------------|
| Substations at Generating Plants | 4 | 3,309,150 |
| Transmission Substations | 13 | 1,822,958 |
| Distribution Substations | 99 | 2,223,868 |
| | <u>116</u> | <u>7,355,976</u> |

(2-Switching Stations)

Note:

- (1) The respondent and Mississippi Power Company, an associated company, each own an undivided 50 percent interest as tenants in common in the entire plant.

| Name of Respondent GULF POWER COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|--|--|---|-------------------|--------------------------------|---|
| ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS | | | | | |
| <p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> | | | | | |
| Line No. | Item (a) | Number of Watt Hour Meters (b) | LINE TRANSFORMERS | | |
| | | | Number (c) | Total Capacity (In MVA) (d) | |
| 1 | Number at Beginning of Year | 230,295 | 75,636 | 2,428 | |
| 2 | Additions During Year | | | | |
| 3 | Purchases | 15,438 | 3,353 | 131 | |
| 4 | Associated with Utility Plant Acquired | - | - | - | |
| 5 | TOTAL Additions (Enter Total of lines 3 and 4) | 15,438 | 3,353 | 131 | |
| 6 | Reductions During Year | | | | |
| 7 | Retirements | 4,644 | 1,587 | 46 | |
| 8 | Associated with Utility Plant Sold | - | - | - | |
| 9 | TOTAL Reductions (Enter Total of lines 7 and 8) | 4,644 | 1,587 | 46 | |
| 10 | Number at End of Year (Lines 1 + 5 - 9) | 241,089 | 77,402 | 2,513 | |
| 11 | In Stock | 21,150 | 1,755 | 140 | |
| 12 | Locked Meters on Customers' Premises | - | - | - | |
| 13 | Inactive Transformers on System | - | - | - | |
| 14 | In Customers' Use | 219,885 | 75,584 | 2,368 | |
| 15 | In Company's Use | 54 | 63 | 5 | |
| 16 | TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.) | 241,089 | 77,402 | 2,513 | |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 <u>82</u> |
|---|---|--------------------------------|---|

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | Balance at End of Year (f) | Actual Cost (g) |
|----------|--------------------------------------|-------------------------------------|---------------------|--------------------|--------------------|-------------------------------|--------------------|
| | | | Additions (c) | Retirements (d) | Adjustments (e) | | |
| 1 | Air Pollution Control Facilities | 81,773,475 | - | - | - | 81,773,475 | |
| 2 | Water Pollution Control Facilities | 31,729,041 | 75,309 | - | - | 31,804,350 | |
| 3 | Solid Waste Disposal Costs | 3,424,676 | 40,482 | - | - | 3,465,158 | |
| 4 | Noise Abatement Equipment | 19,012 | - | - | - | 19,012 | |
| 5 | Esthetic Costs | - | - | - | - | - | |
| 6 | Additional Plant Capacity | - | - | - | - | - | |
| 7 | Miscellaneous (Identify significant) | - | - | - | - | - | |
| 8 | TOTAL (Total of lines 1 thru 7) | 116,946,204 | 115,791 | - | - | 117,061,995 | |
| 9 | Construction Work in Progress | 10,679,173 | | | | 20,855,516 | |

| | | | |
|---|---|--------------------------------|--|
| Name of Respondent GULF POWER COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, De, Yr) | Year of Report Dec. 31, 1982 |
|---|---|--------------------------------|--|

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equip-

ment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expense (a) | Amount (b) | Actual Expenses (c) |
|----------|--|---------------|------------------------|
| 1 | Depreciation | 3,156,456 | 3,156,456 |
| 2 | Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs | 1,926,994 | 1,926,994 |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | 1,300,420 | 1,300,420 |
| 5 | Fly Ash and Sulfur Sludge Removal | 1,315,917 | 1,315,917 |
| 6 | Difference in Cost of Environmentally Clean Fuels | - | - |
| 7 | Replacement Power Costs | 8,225,822 | 8,225,822 |
| 8 | Taxes and Fees | 6,238 | 6,238 |
| 9 | Administrative and General | 512,280 | 512,280 |
| 10 | Other (Identify significant) | 101,853 | 101,853 |
| 11 | TOTAL | 16,545,980 | 16,545,980 |

Business Contracts with Officers, Directors and Affiliates

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

| Name of Officer, Director or Affiliate | Name and Address of Affiliated Entity | Amount | Identification of Product or Service |
|---|--|--------|---|
| NONE | | \$ | |

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation Or Business Affiliation | Affiliation or Connection with any other business or financial organization, firm or partnership | |
|----------------------|--|--|------------------|
| | | Affiliation or Connection | Name and Address |
| Robert F. McRae, Sr. | Banker | Owner-Rex Lumber Co., North Florida Lumber Co., Inc., North Florida Woodlands, Inc., Rex Energy Co., & McRae Farms; Chm. Bd.-Peoples Bank of Graceville, Dir.-Peoples Bank of Graceville & Jackson Mills | Graceville, FL |
| Marion G. Nelson | Banker | Chm. Bd. and CEO-Commercial Bank in Panama City; Chm. Bd.-Springfield Commercial Bank, and Lynn Haven Commercial Bank | Panama City, FL |
| Crawford Rainwater | Bottling Company (Retired) | Director-Hygeia & Associated Coca-Cola Bottling Companies and The Southern Company; General Partner-Durnford Enterprises, Ltd. | Pensacola, FL |
| C. Walter Ruckel | Banker | Chm. Bd.-The Valparaiso Bank & Trust Company; President & Owner Ruckel Properties, Inc.; Dir.-Means Services, Inc. | Valparaiso, FL |

Affiliation of Officers and Directors

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation Or Business Affiliation | Affiliation or Connection with any other business or financial organization, firm or partnership | |
|---------------------------|---|--|------------------|
| | | Affiliation or Connection | Name and Address |
| Vincent J. Whibbs, Sr. | Auto Dealer | President and CEO- Vince Whibbs Pontiac Co. and Dir.-First Mutual Savings Association | Pensacola, FL |

Business Transactions with Related Parties

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule _____ identifying the parties, amounts, dates, and product, asset, or service involved.

Part 1. Specific instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal, and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material, fuel, and supplies furnished
 - leasing of structures, land, and equipment
 - all rental transactions
 - sale, purchase, or transfer of various products
3. The columnar instructions follows:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

[illegible]

Business Transactions with Related Parties (Cont'd)

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write off of bad debts or loans

3. The columnar instructions follow:

Column

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets.
Indicate purchase with the letter "p"; sales items by the letter "s".
- (d) Enter the book cost, less accumulated depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each item - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b).
In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

| Name of Company or Related Party (a) | Description of Items (b) | Sale or Purchase Price (c) | Net Book Value (d) | Gain or Loss (e) | Fair Market Value** (f) |
|--|-----------------------------|----------------------------------|--------------------------|------------------------|-------------------------------|
| NONE | | | | | |

** Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.

STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System \$ | Florida Jurisdiction \$ | Other Jurisdiction \$ | Non-Utility \$ |
|---|-----------------------|-------------------------------|-----------------------------|-------------------|
| <u>Utility Plant</u> | | | | |
| 1. Utility Plant (101-106, 114) | 867,006,129 | 825,329,084 | 40,551,195 | 1,125,850 |
| 2. Construction Work In Progress (107) | 34,651,866 | 33,045,930 | 1,605,936 | - |
| 3. Total Utility Plant | 901,657,995 | 858,375,014 | 42,157,131 | 1,125,850 |
| 4. Less: Accumulated Prov. for Depreciation, Amortization and Depletion (108,111,115) | 233,644,640 | 222,668,311 | 10,652,256 | 324,073 |
| 5. Net Utility Plant, Less Nuclear Fuel | 668,013,355 | 635,706,703 | 31,504,875 | 801,777 |
| 6. Nuclear Fuel (120.1 - 120.4) | - | - | - | - |
| 7. Less: Accumulated Provision for Amortiza- tion of Nuclear Fuel Assemblies (120.5) | - | - | - | - |
| 8. Net Nuclear Fuel | - | - | - | - |
| 9. Net Utility Plant | 668,013,355 | 635,706,703 | 31,504,875 | 801,777 |
| 10. Gas Stored Underground-Noncurrent (117) | - | - | - | - |
| 11. Utility Plant Adjustments (116) | - | - | - | - |
| <u>Other Property and Investments</u> | | | | |
| 12. Nonutility Property (121)[Less Accumulated Provision for Depreciation and Amortiza- tion Included In (122) \$334] | 97,523 | - | - | 97,523 |
| 13. Investment In Associated Companies (123) | - | - | - | - |
| 14. Investment In Subsidiary Companies (Cost \$ -) (123.1) | - | - | - | - |
| 15. Other Investments (124) | 38 | 36 | 2 | - |
| 16. Special Funds (125-128) | 1,649,130 | 1,560,929 | 88,201 | - |
| 17. Total Other Property and Investments | 1,746,691 | 1,560,965 | 88,203 | 97,523 |
| <u>Current and Accrued Assets</u> | | | | |
| 18. Cash (131) | 13,407,946 | 12,690,843 | 717,103 | - |
| 19. Special Deposits (132-134) | 37,775 | 35,755 | 2,020 | - |
| 20. Working Funds (135) | 208,958 | 197,782 | 11,176 | - |
| 21. Temporary Cash Investments (136) | 40,000,000 | - | - | 40,000,000 |
| 22. Notes and Accounts Receivable (Less Accumulated Provision for Uncollectible Accounts) (141-144) | 25,805,461 | 25,805,461 | - | - |
| 23. Receivables from Associated Companies (145,146) | 793,591 | 793,591 | - | - |
| 24. Materials and Supplies (151-157, 163) | 103,560,638 | 96,304,464 | 5,729,714 | 1,526,460 |
| 25. Gas Stored Underground - Current (164) | - | - | - | - |
| 26. Prepayments (165) | 638,128 | 608,419 | 29,709 | - |
| 27. Interest and Dividends Receivable (171) | 34,050 | - | - | 34,050 |
| 28. Rents Receivable (172) | - | - | - | - |
| 29. Accrued Utility Revenues (173) | 8,318,712 | 7,570,220 | 748,492 | - |
| 30. Miscellaneous Current & Accrued Assets (174) | - | - | - | - |
| 31. Total Current & Accrued Assets | 192,805,259 | 144,006,535 | 7,238,214 | 41,560,510 |

| Title of Account | Total System \$ | Florida Jurisdiction \$ | Other Jurisdiction \$ | Non-Utility \$ |
|--|-----------------------|-------------------------------|-----------------------------|-------------------|
| <u>Deferred Debits</u> | | | | |
| 1. Unamortized Debt Expense (181) | 2,452,552 | 2,321,381 | 131,171 | - |
| 2. Extraordinary Property Losses (182) | 3,145,031 | 2,958,800 | 186,231 | - |
| 3. Preliminary Survey & Investigation Charges (183) | 3,143,117 | 2,956,999 | 186,118 | - |
| 4. Clearing Accounts (184) | 336,092 | 324,278 | 11,814 | - |
| 5. Temporary Facilities (185) | - | - | - | - |
| 6. Miscellaneous Deferred Debits (186) | 6,905,116 | 6,535,806 | 369,310 | - |
| 7. Deferred Losses from Disposition of Utility Plant (187) | - | - | - | - |
| 8. Research, Development & Demonstration Expenditures (188) | - | - | - | - |
| 9. Unamortized Loss on Reacquired Debt (189) | - | - | - | - |
| 10. Accumulated Deferred Income Taxes (190) | 2,549,204 | 2,515,846 | 33,358 | - |
| 11. Total Deferred Debits | 18,531,112 | 17,613,110 | 918,002 | - |
| 12. Total Assets & Other Debits | 881,096,417 | 798,887,313 | 39,749,294 | 42,459,810 |
| <u>Proprietary Capital</u> | | | | |
| 13. Common Stock Issued (201) | 38,060,000 | | | |
| 14. Preferred Stock Issued (204) | 77,270,600 | | | |
| 15. Capital Stock Subscribed (202,205) | - | | | |
| 16. Stock Liability for Conversion (203,206) | - | | | |
| 17. Premium on Capital Stock (207) | 88,152 | | | |
| 18. Other Paid-In Capital Stock (208-211) | 149,448,008 | | | |
| 19. Installments Received on Capital Stock (212) | - | | | |
| 20. Discount on Capital Stock (213) | - | | | |
| 21. Capital Stock Expense (214) | - | | | |
| 22. Retained Earnings (215, 215.1, 216) | 42,634,426 | 32,260,546 | 10,373,880 | - |
| 23. Unappropriated Undistributed Subsidiary Earnings (216.1) | - | | | |
| 24. Reacquired Capital Stock (217) | - | | | |
| 25. Total Proprietary Capital | 307,501,186 | | | |
| <u>Long-Term Debt</u> | | | | |
| 26. Bonds (221)(Less \$ - reacquired (222)) | 290,928,000 | | | |
| 27. Advances from Associated Companies (223) | - | | | |
| 28. Other Long-Term Debt (224) | 90,191,765 | | | |
| 29. Unamortized Premium on Long-Term Debt (225) | 149,491 | | | |
| 30. Unamortized Discount On Long-Term Debt-Dr. (226) | (3,641,529) | | | |
| 31. Total Long-Term Debt | 377,627,727 | | | |

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|-----------------|-------------------------|-----------------------|-------------|
| <u>Current & Accrued Liabilities</u> | | | | |
| 1. Notes Payable (231) | - | | | |
| 2. Accounts Payable (232) | 12,133,456 | | | |
| 3. Payables to Associated Companies (233,234) | 3,365,493 | | | |
| 4. Customer Deposits (235) | 9,274,513 | | | |
| 5. Taxes Accrued (236) | 11,862,700 | | | |
| 6. Interest Accrued (237) | 10,438,866 | | | |
| 7. Dividends Declared (238) | 1,639,272 | | | |
| 8. Matured Long-Term Debt (239) | - | | | |
| 9. Matured Interest (240) | - | | | |
| 10. Tax Collections Payable (241) | 869,255 | | | |
| 11. Miscellaneous Current & Accrued Liabilities (242) | 55,113 | | | |
| 12. Total Current & Accrued Liabilities | 49,638,668 | | | |
| <u>Deferred Credits</u> | | | | |
| 13. Customer Advances for Construction (252) | 407 | 407 | - | - |
| 14. Accumulated Deferred Investment Tax Credits (255) | 42,916,823 | 40,978,727 | 1,938,096 | - |
| 15. Deferred Gains from Disposition of Utility Plant (256) | - | | | |
| 16. Other Deferred Credits (253) | 360,814 | | | |
| 17. Unamortized Gain on Reacquired Debt (257) | - | | | |
| 18. Accumulated Deferred Income Taxes (281-283) | 98,619,771 | 94,436,126 | 4,183,645 | - |
| 19. Total Deferred Credits | 141,897,815 | | | |
| <u>Operating Reserves</u> | | | | |
| 20. Operating Reserves (261-265) | 4,431,021 | 4,239,567 | 191,454 | - |
| 21. Total Liabilities & Other Credits | 881,096,417 | | | |
| <u>Electric Utility Plant</u> | | | | |
| 22. Electric Plant in Service (101) | 865,451,841 | 823,865,646 | 40,460,345 | 1,125,850 |
| 23. Electric Plant Purchased or Sold (102) | 34,863 | 33,231 | 1,632 | - |
| 24. Experimental Electric Plant Unclassified (103) | - | - | - | - |
| 25. Electric Plant Leased to Others (104) | - | - | - | - |
| 26. Electric Plant Held for Future Use (105) | 1,458,609 | 1,372,238 | 86,371 | - |
| 27. Completed Construction not Classified Electric (106) | - | - | - | - |
| 28. Electric Plant Acquisition Adjustment (114) | 60,816 | 57,969 | 2,847 | - |
| 29. Total | 867,006,129 | 825,329,084 | 40,551,195 | 1,125,850 |

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|-----------------|-------------------------|-----------------------|-------------|
| <u>Electric Utility Plant (Cont'd)</u> | | | | |
| 1. Accumulated Provision for Depreciation of Electric Utility Plant (108) | 232,719,082 | 221,785,009 | 10,610,000 | 324,073 |
| 2. Accumulated Provision for Amortization of Electric Utility Plant (111) | 925,558 | 883,302 | 42,256 | - |
| 3. Accumulated Provision for Amortization of Electric Plant Acquisition Adjustment (115) | - | - | - | - |
| 4. Total | 233,644,640 | 222,668,311 | 10,652,256 | 324,073 |
| 5. Nuclear Fuel in Process of Refinement, Conversion, Enrichment, and Fabrication (120.1) | - | - | - | - |
| 6. Nuclear Fuel Materials & Assemblies-Stock Account (120.2) | - | - | - | - |
| 7. Nuclear Fuel Assemblies in Reactor (120.3) | - | - | - | - |
| 8. Spent Nuclear Fuel (120.4) | - | - | - | - |
| 9. Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5) | - | - | - | - |
| 10. Total | - | - | - | - |
| <u>Other Property & Investments</u> | | | | |
| 11. Nonutility Property (121) | 97,857 | - | - | 97,857 |
| 12. Accumulated Provision for Depreciation & Amortization of Nonutility Property (122) | (334) | - | - | (334) |
| 13. Total | 97,523 | - | - | 97,523 |
| <u>Special Funds</u> | | | | |
| 14. Sinking Funds (125) | 111 | 67 | 44 | - |
| 15. Depreciation Fund (126) | - | - | - | - |
| 16. Amortization Fund - Federal (127) | - | - | - | - |
| 17. Other Special Funds (128) | 1,649,019 | 1,560,862 | 88,157 | - |
| 18. Total | 1,649,130 | 1,560,929 | 88,201 | - |
| <u>Special Deposits</u> | | | | |
| 19. Interest Special Deposits (132) | - | - | - | - |
| 20. Dividend Special Deposits (133) | - | - | - | - |
| 21. Other Special Deposits (134) | 37,775 | 35,755 | 2,020 | - |
| 22. Total | 37,775 | 35,755 | 2,020 | - |

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|--|-----------------|-------------------------|-----------------------|-------------|
| | \$ | \$ | \$ | \$ |
| <u>Notes and Accounts Receivable</u> | | | | |
| 1. Notes Receivable (141) | 246,234 | 246,234 | - | - |
| 2. Customer Accounts Receivable (142) | 24,336,430 | 24,336,430 | - | - |
| 3. Other Accounts Receivable (143) | 1,655,684 | 1,655,684 | - | - |
| 4. Accumulated Provision for Uncollectible Accounts-Credit (144) | (432,887) | (432,887) | - | - |
| 5. Total | 25,805,461 | 25,805,461 | - | - |
| <u>Receivables from Associated Companies</u> | | | | |
| 6. Notes Receivable from Associated Companies (145) | - | - | - | - |
| 7. Accounts Receivable from Associated Companies (146) | 793,591 | 793,591 | - | - |
| 8. Total | 793,591 | 793,591 | - | - |
| <u>Materials and Supplies</u> | | | | |
| 9. Fuel Stock (151) | 85,583,338 | 80,515,578 | 5,067,760 | - |
| 10. Fuel Stock Expenses Undistributed (152) | - | - | - | - |
| 11. Residuals (153) | - | - | - | - |
| 12. Plant Materials & Operations Supplies (154) | 16,410,516 | 15,750,185 | 660,331 | - |
| 13. Merchandise (155) | 1,526,460 | - | - | 1,526,460 |
| 14. Other Materials & Supplies (156) | - | - | - | - |
| 15. Nuclear Materials Held for Sale (157) | - | - | - | - |
| 16. Stores Expense Undistributed (163) | 40,324 | 38,701 | 1,623 | - |
| 17. Total | 103,560,638 | 96,304,464 | 5,729,714 | 1,526,460 |
| <u>Proprietary Capital</u> | | | | |
| 18. Common Stock Subscribed (202) | - | - | - | - |
| 19. Preferred Stock Subscribed (205) | - | - | - | - |
| 20. Total | - | - | - | - |
| 21. Donations Received from Stockholders (208) | - | - | - | - |
| 22. Reduction in Par or Stated Value of Capital Stock (209) | - | - | - | - |
| 23. Gain on Resale or Cancellation of Reacquired Capital Stock (210) | 298,008 | - | - | - |
| 24. Miscellaneous Paid-In Capital (211) | 149,150,000 | - | - | - |
| 25. Total | 149,448,008 | - | - | - |
| 26. Appropriated Retained Earnings (215) | - | - | - | - |
| 27. Appropriated Retained Earnings, Amortiza- tion Reserve, Federal (215.1) | - | - | - | - |
| 28. Unappropriated Retained Earnings (216) | 42,634,426 | 32,260,546 | 10,373,880 | - |
| 29. Total | 42,634,426 | 32,260,546 | 10,373,880 | - |

| Title of Account | Total System \$ | Florida Jurisdiction \$ | Other Jurisdiction \$ | Non-Utility \$ |
|--|-----------------------|-------------------------------|-----------------------------|-------------------|
| <u>Long-Term Debt</u> | | | | |
| 1. Bonds (221) | 290,928,000 | | | |
| 2. Reacquired Bonds (222) | - | | | |
| 3. Total | 290,928,000 | | | |
| <u>Payables to Associated Companies</u> | | | | |
| 4. Notes Payable to Associated Companies (233) | - | | | |
| 5. Accounts Payable to Associated Companies (234) | 3,365,493 | | | |
| 6. Total | 3,365,493 | | | |
| <u>Deferred Credits</u> | | | | |
| 7. Accumulated Deferred Income Taxes- Accelerated Amortization Property (281) | 1,309,121 | 1,231,602 | 77,519 | - |
| 8. Accumulated Deferred Income Taxes - Other Property (282) | 90,092,112 | 86,303,711 | 3,788,401 | - |
| 9. Accumulated Deferred Income Taxes - Other (283) | 7,218,538 | 6,900,813 | 317,725 | - |
| 10. Total | 98,619,771 | 94,436,126 | 4,183,645 | - |
| <u>Operating Reserves</u> | | | | |
| 11. Property Insurance Reserve (261) | 3,051,761 | 2,908,786 | 142,975 | - |
| 12. Injuries and Damages Reserve (262) | 1,379,260 | 1,330,781 | 48,479 | - |
| 13. Pensions and Benefits Reserve (263) | - | - | - | - |
| 14. Miscellaneous Operating Reserve (265) | - | - | - | - |
| 15. Total | 4,431,021 | 4,239,567 | 191,454 | - |
| <u>Intangible Plant</u> | | | | |
| 16. Organization (301) | 7,418 | 7,157 | 261 | - |
| 17. Franchises and Consents (302) | 594 | 573 | 21 | - |
| 18. Miscellaneous Intangible Plant (303) | - | - | - | - |
| 19. Total | 8,012 | 7,730 | 282 | - |
| <u>Production Plant</u> | | | | |
| A. Steam Production | | | | |
| 20. Land and Land Rights (310) | 5,875,636 | 5,527,714 | 347,922 | - |
| 21. Structures and Improvements (311) | 86,605,471 | 81,477,186 | 5,128,285 | - |
| 22. Boiler Plant Equipment (312) | 277,976,720 | 261,516,516 | 16,460,204 | - |
| 23. Engines and Engine Driven Generators (313) | - | - | - | - |
| 24. Turbogenerator Units (314) | 106,943,464 | 100,610,879 | 6,332,585 | - |
| 25. Accessory Electric Equipment (315) | 40,400,676 | 38,008,377 | 2,392,299 | - |
| 26. Miscellaneous Power Plant Equipment (316) | 8,856,652 | 8,332,211 | 524,441 | - |
| 27. Total | 526,658,619 | 495,472,883 | 31,185,736 | - |

| Title of Account | Total System \$ | Florida Jurisdiction \$ | Other Jurisdiction \$ | Non-Utility \$ |
|--|-----------------------|-------------------------------|-----------------------------|-------------------|
| <u>Production Plant (Cont'd)</u> | | | | |
| B. Nuclear Production | | | | |
| 1. Land and Land Rights (320) | - | | | |
| 2. Structures and Improvements (321) | - | | | |
| 3. Reactor Plant Equipment (322) | - | | | |
| 4. Turbogenerator Units (323) | - | | | |
| 5. Accessory Electric Equipment (324) | - | | | |
| 6. Miscellaneous Power Plant Equipment (325) | - | | | |
| 7. Total | - | | | |
| C. Hydraulic Production | | | | |
| 8. Land and Land Rights (330) | - | | | |
| 9. Structures and Improvements (331) | - | | | |
| 10. Reservoirs, Dams, and Waterways (332) | - | | | |
| 11. Water Wheels, Turbines and Generators (333) | - | | | |
| 12. Accessory Electric Equipment (334) | - | | | |
| 13. Miscellaneous Power Plant Equipment (335) | - | | | |
| 14. Roads, Railroads and Bridges (336) | - | | | |
| 15. Total | - | | | |
| D. Other Production | | | | |
| 16. Land and Land Rights (340) | - | - | - | - |
| 17. Structures and Improvements (341) | 645,013 | 606,819 | 38,194 | - |
| 18. Fuel Holders, Producers, and Accessories (342) | 273,286 | 257,104 | 16,182 | - |
| 19. Prime Movers (343) | 21,734 | 20,447 | 1,287 | - |
| 20. Generators (344) | 3,144,674 | 2,958,464 | 186,210 | - |
| 21. Accessory Electric Equipment (345) | 109,094 | 102,634 | 6,460 | - |
| 22. Miscellaneous Power Plant Equipment (346) | 4,332 | 4,075 | 257 | - |
| 23. Total | 4,198,133 | 3,949,543 | 248,590 | - |
| <u>Transmission Plant</u> | | | | |
| 24. Land and Land Rights (350) | 8,694,091 | 8,179,441 | 514,650 | - |
| 25. Structures and Improvements (352) | 1,431,668 | 1,351,139 | 80,529 | - |
| 26. Station Equipment (353) | 31,343,395 | 29,592,106 | 1,751,289 | - |
| 27. Towers and Fixtures (354) | 21,746,390 | 20,458,693 | 1,287,697 | - |
| 28. Poles and Fixtures (355) | 13,061,033 | 12,287,633 | 773,400 | - |
| 29. Overhead Conductors and Devices (356) | 18,774,391 | 17,662,678 | 1,111,713 | - |
| 30. Underground Conduit (357) | - | - | - | - |
| 31. Underground Conductors and Devices (358) | 167,218 | 157,316 | 9,902 | - |
| 32. Roads and Trails (359) | 28,661 | 26,964 | 1,697 | - |
| 33. Total | 95,246,847 | 89,715,970 | 5,530,877 | - |

| Title of Account | Total System \$ | Florida Jurisdiction \$ | Other Jurisdiction \$ | Non-Utility \$ |
|--|-----------------------|-------------------------------|-----------------------------|-------------------|
| <u>Distribution Plant</u> | | | | |
| 1. Land and Land Rights (360) | 1,126,359 | 1,103,454 | 22,905 | - |
| 2. Structures and Improvements (361) | 3,828,704 | 3,583,446 | 245,258 | - |
| 3. Station Equipment (362) | 40,237,546 | 38,195,378 | 2,042,168 | - |
| 4. Storage Battery Equipment (363) | - | - | - | - |
| 5. Poles, Towers and Fixtures (364) | 29,930,578 | 29,930,578 | - | - |
| 6. Overhead Conductors and Devices (365) | 34,939,609 | 34,939,609 | - | - |
| 7. Underground Conduit (366) | 1,004,130 | 1,004,130 | - | - |
| 8. Underground Conductors and Devices (367) | 6,882,245 | 6,882,245 | - | - |
| 9. Line Transformers (368) | 46,387,824 | 46,387,824 | - | - |
| 10. Services (369) | 23,688,960 | 23,688,960 | - | - |
| 11. Meters (370) | 11,281,850 | 11,281,850 | - | - |
| 12. Installations on Customers' Premises (371) | - | - | - | - |
| 13. Leased Property on Customers' Premises (372) | - | - | - | - |
| 14. Street Lighting and Signal Systems (373) | 5,205,574 | 5,205,574 | - | - |
| 15. Total | 204,513,379 | 202,203,048 | 2,310,331 | - |
| <u>General Plant</u> | | | | |
| 16. Land and Land Rights (389) | 1,377,032 | 1,328,632 | 48,400 | - |
| 17. Structures and Improvements (390) | 16,081,055 | 14,936,985 | 544,133 | 599,937 |
| 18. Office Furniture and Equipment (391) | 3,454,600 | 3,208,826 | 116,893 | 128,881 |
| 19. Transportation Equipment (392) | 7,590,998 | 7,050,944 | 256,856 | 283,198 |
| 20. Stores Equipment (393) | 912,071 | 847,182 | 30,862 | 34,027 |
| 21. Tools, Shop and Garden Equipment (394) | 1,052,055 | 977,208 | 35,598 | 39,249 |
| 22. Laboratory Equipment (395) | 1,087,135 | 1,009,792 | 36,785 | 40,558 |
| 23. Power Operated Equipment (396) | 76,590 | 73,898 | 2,692 | - |
| 24. Communication Equipment (397) | 2,467,314 | 2,380,592 | 86,722 | - |
| 25. Miscellaneous Equipment (398) | 728,001 | 702,413 | 25,588 | - |
| 26. Other Tangible Property (399) | - | - | - | - |
| 27. Total | 34,826,851 | 32,516,472 | 1,184,529 | 1,125,850 |
| 28. Grand Total | 865,451,841 | 823,865,646 | 40,460,345 | 1,125,850 |

STATEMENT OF INCOME - SEPARATED YEAR 1982

| Title of Account | Total System \$ | Florida Jurisdiction \$ | Other Jurisdiction \$ | Non-Utility \$ |
|--|-----------------------|-------------------------------|-----------------------------|-------------------|
| <u>Utility Operating Income</u> | | | | |
| 1. Operating Revenues (400) | 357,355,444 | 325,201,687 | 32,153,757 | - |
| 2. Operating Expenses: | | | | |
| 3. Operation Expense (401) | 182,578,985 | 172,545,527 | 10,033,458 | - |
| 4. Maintenance Expense (402) | 22,274,415 | 21,144,958 | 1,129,457 | - |
| 5. Depreciation Expense (403) | 29,954,563 | 28,582,617 | 1,371,946 | - |
| 6. Amort. & Depl. of Utility Plant (404-405) | 376,107 | 353,836 | 22,271 | - |
| 7. Amort. of Utility Plant Acq. Adj. (406) | - | - | - | - |
| 8. Amort. of Property Losses (407) | 2,181,585 | 2,052,404 | 129,181 | - |
| 9. Amort. of Conversion Expense (407) | - | - | - | - |
| 10. Taxes Other Than Income Taxes (408.1) | 20,079,690 | 19,127,086 | 952,604 | - |
| 11. Income Taxes - Federal (409.1) | 14,675,503 | 13,807,054 | 868,449 | - |
| 12. - Other (409.1) | 2,543,025 | 2,392,537 | 150,488 | - |
| 13. Provision for Deferred Inc. Taxes (410.1) | 15,205,202 | 14,305,408 | 899,794 | - |
| 14. Provision for Deferred Income Taxes-Cr. (411.1) | (4,765,146) | (4,483,160) | (281,986) | - |
| 15. Investment Tax Credit Adj.-Net (411.4) | 3,555,397 | 3,392,557 | 162,840 | - |
| 16. Gains from Disp. of Utility Plant (411.6) | - | - | - | - |
| 17. Losses from Disp. of Utility Plant (411.7) | - | - | - | - |
| 18. Total Utility Operating Expenses | 288,659,326 | 273,220,824 | 15,438,502 | - |
| 19. Net Utility Operating Income | 68,696,118 | 51,980,863 | 16,715,255 | - |
| <u>Other Income and Deductions</u> | | | | |
| 20. Other Income: | | | | |
| 21. Nonutility Operating Income (415-418) | (703,223) | - | - | (703,223) |
| 22. Equity in Earnings of Subsidiary Companies (418.1) | - | - | - | - |
| 23. Interest and Dividend Income (419) | 5,115,580 | - | - | 5,115,580 |
| 24. Allowance for Other Funds Used During Construction (419.1) | 667,804 | - | - | 667,804 |
| 25. Miscellaneous Nonoperating Income (421) | - | - | - | - |
| 26. Gain on Disposition of Property (421.1) | 27,496 | - | - | 27,496 |
| 27. Total Other Income | 5,107,657 | - | - | 5,107,657 |
| 28. Other Income Deductions: | | | | |
| 29. Loss on Disposition of Property (421.2) | 51,927 | - | - | 51,927 |
| 30. Miscellaneous Amortization (425) | 3,201 | - | - | 3,201 |
| 31. Miscellaneous Income Deductions (426.1-426.5) | 454,579 | - | - | 454,579 |
| 32. Total Other Income Deductions | 509,707 | - | - | 509,707 |

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|--|-----------------|-------------------------|-----------------------|-------------|
| 1. Taxes Applic. to Other Income & Deductions: | | | | |
| 2. Taxes Other Than Income Taxes (408.2) | 5,500 | - | - | 5,500 |
| 3. Income Taxes - Federal (409.2) | 1,873,618 | - | - | 1,873,618 |
| 4. - Other (409.2) | 215,565 | - | - | 215,565 |
| 5. Provision for Deferred Inc. Taxes (410.2) | (96,128) | - | - | (96,128) |
| 6. Provision for Deferred Income Taxes (411.2) | 76,527 | - | - | 76,527 |
| 7. Investment Tax Credit Adj.-Net (411.5) | - | - | - | - |
| 8. Investment Tax Credits (420) | - | - | - | - |
| 9. Total Taxes on Other Income & Deductions | 2,075,082 | - | - | 2,075,082 |
| 10. Net Other Income & Deductions | 2,522,868 | - | - | 2,522,868 |
| <u>Interest Charges</u> | | | | |
| 11. Interest on Long-Term Debt (427) | 32,439,824 | 1,909 | | |
| 12. Amort. of Debt Disc. and Expenses (428) | 214,803 | 125,393 | | |
| 13. Amortization of Loss on Reacquired Debt (428.1) | - | 187,424 | | |
| 14. Amort. of Premium on Debt-Credit (429) | (19,265) | | | |
| 15. Amortization of Gain on Reacquired Debt-Credit (429.1) | - | | | |
| 16. Interest on Debt to Assoc. Companies (430) | - | | | |
| 17. Other Interest Expense (431) | 1,426,301 | | | |
| 18. Allowance for Borrowed Funds Used During Construction-Credit (432) | (502,755) | | | |
| 19. Net Interest Charges | 33,558,908 | | | |
| 20. Income Before Extraordinary Items | 37,660,078 | | | |
| <u>Extraordinary Items</u> | | | | |
| 21. Extraordinary Income (434) | - | | | |
| 22. Extraordinary Deductions (435) | - | | | |
| 23. Net Extraordinary Items | - | | | |
| 24. Income Taxes - Federal and Other (409.3) | - | | | |
| 25. Extraordinary Items After Taxes | - | | | |
| 26. Net Income | 37,660,078 | | | |

OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System \$ | Florida Jurisdiction \$ | Other Jurisdiction \$ | Non-Utility \$ |
|---|-----------------------|-------------------------------|-----------------------------|-------------------|
| <u>Operating Revenues</u> | | | | |
| <u>Sales of Electricity</u> | | | | |
| 1. Residential Sales (440) | 157,794,132 | 157,794,132 | - | - |
| 2. Commercial & Industrial Sales (442) | 158,053,112 | 158,053,112 | - | - |
| 3. Public Street & Highway Lighting | 1,285,224 | 1,285,224 | - | - |
| 4. Other Sales to Public Authorities (445) | - | - | - | - |
| 5. Sales to Railroads & Railways (446) | - | - | - | - |
| 6. Interdepartmental Sales (448) | 25,777 | 25,777 | - | - |
| 7. Total Sales to Ultimate Consumers | 317,158,245 | 317,158,245 | - | - |
| 8. Sales for Resale (447) | 32,042,468 | - | 32,042,468 | - |
| 9. Total Sales of Electricity | 349,200,713 | 317,158,245 | 32,042,468 | - |
| <u>Other Operating Revenues</u> | | | | |
| 10. Forfeited Discounts (450) | - | - | - | - |
| 11. Miscellaneous Service Revenues (451) | 5,123,267 | 5,123,267 | - | - |
| 12. Sales of Water & Water Power (453) | - | - | - | - |
| 13. Rent from Electric Property (454) | 1,334,925 | 1,321,165 | 13,760 | - |
| 14. Interdepartmental Rents (455) | - | - | - | - |
| 15. Other Electric Revenues (456) | 1,696,539 | 1,599,010 | 97,529 | - |
| 16. Total Other Operating Revenues | 8,154,731 | 8,043,442 | 111,289 | - |
| 17. Total Electric Operating Revenues (400) | 357,355,444 | 325,201,687 | 32,153,757 | - |
| <u>Operating Expenses</u> | | | | |
| <u>Power Production Expenses</u> | | | | |
| <u>Steam Power Generation</u> | | | | |
| Operation | | | | |
| 18. Operation Supervision & Engineering (500) | 1,483,449 | 1,395,608 | 87,841 | - |
| 19. Fuel Recoverable (501.1) | 181,178,262 | 170,095,876 | 11,082,386 | - |
| 20. Fuel Non-Recoverable (501.2) | 1,648,595 | 1,547,753 | 100,842 | - |
| 21. Steam Expenses (502) | 2,459,975 | 2,313,345 | 146,630 | - |
| 22. Steam from Other Sources (503) | - | - | - | - |
| 23. Steam Transferred - Cr. (504) | - | - | - | - |
| 24. Electric Expenses (505) | 2,620,613 | 2,463,250 | 157,363 | - |
| 25. Miscellaneous Steam Power Expenses (506) | 2,697,673 | 2,534,352 | 163,321 | - |
| 26. Rents (507) | - | - | - | - |
| 27. Total Operation | 192,088,567 | 180,350,184 | 11,738,383 | - |

| Title of Account | Total System \$ | Florida Jurisdiction \$ | Other Jurisdiction \$ | Non-Utility \$ |
|---|-----------------------|-------------------------------|-----------------------------|-------------------|
| <u>Maintenance</u> | | | | |
| 1. Maintenance Supervision & Engineering (510) | 1,416,493 | 1,332,616 | 83,877 | - |
| 2. Maintenance of Structures (511) | 1,431,689 | 1,346,912 | 84,777 | - |
| 3. Maintenance of Boiler Plant (512) | 8,773,608 | 8,239,775 | 533,833 | - |
| 4. Maintenance of Electric Plant (513) | 4,244,311 | 3,986,256 | 258,055 | - |
| 5. Maintenance of Miscellaneous Steam Plant (514) | 1,171,729 | 1,100,391 | 71,338 | - |
| 6. Total Maintenance | 17,037,830 | 16,005,950 | 1,031,880 | - |
| 7. Total Power Production Expenses- Steam Power | 209,126,397 | 196,356,134 | 12,770,263 | - |
| <u>Nuclear Power Generation</u> | | | | |
| <u>Operation</u> | | | | |
| 8. Operation Supervision & Engineering (517) | - | | | |
| 9. Fuel Recoverable (518.1) | - | | | |
| 10. Fuel Non-Recoverable (518.2) | - | | | |
| 11. Coolants & Water (519) | - | | | |
| 12. Steam Expenses (520) | - | | | |
| 13. Steam from Other Sources (521) | - | | | |
| 14. Steam Transferred - Cr. (522) | - | | | |
| 15. Electric Expenses (523) | - | | | |
| 16. Miscellaneous Nuclear Power Expenses (524) | - | | | |
| 17. Rents (525) | - | | | |
| 18. Total Operation | - | | | |
| <u>Maintenance</u> | | | | |
| 19. Maintenance Supervision & Engineering (528) | - | | | |
| 20. Maintenance of Structures (529) | - | | | |
| 21. Maintenance of Reactor Plant Equipment (530) | - | | | |
| 22. Maintenance of Electric Plant (531) | - | | | |
| 23. Maintenance of Miscellaneous Nuclear Plant (532) | - | | | |
| 24. Total Maintenance | - | | | |
| 25. Total Power Production Expenses - Nuclear Power | - | | | |

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|-----------------|-------------------------|-----------------------|-------------|
| <u>Hydraulic Power Generation</u> | | | | |
| Operation | | | | |
| 1. Operation Supervision & Engineering (535) | - | | | |
| 2. Water for Power (536) | - | | | |
| 3. Hydraulic Expenses (537) | - | | | |
| 4. Electric Expenses (538) | - | | | |
| 5. Miscellaneous Hydraulic Power Generation Expenses (539) | - | | | |
| 6. Rents (540) | - | | | |
| 7. Total Operation | - | | | |
| Maintenance | | | | |
| 8. Maintenance Supervision & Engineering (541) | - | | | |
| 9. Maintenance of Structures (542) | - | | | |
| 10. Maintenance of Reservoirs, Dams & Waterways (543) | - | | | |
| 11. Maintenance of Electric Plant (544) | - | | | |
| 12. Maintenance of Miscellaneous Hydraulic Plant (545) | - | | | |
| 13. Total Maintenance | - | | | |
| 14. Total Power Production Expenses - Hydraulic Power | - | | | |
| <u>Other Power Generation</u> | | | | |
| Operation | | | | |
| 15. Operation Supervision & Engineering (546) | 900 | 847 | 53 | - |
| 16. Fuel Recoverable (547.1) | 27,115 | 25,456 | 1,659 | - |
| 17. Fuel Non-Recoverable (547.2) | 19,909 | 18,691 | 1,218 | - |
| 18. Generation Expenses (548) | 15,523 | 14,600 | 923 | - |
| 19. Miscellaneous Other Power Generation Expenses (549) | - | - | - | - |
| 20. Rents (550) | - | - | - | - |
| 21. Total Operation | 63,447 | 59,594 | 3,853 | - |
| Maintenance | | | | |
| 22. Maintenance Supervision & Engineering (551) | 891 | 838 | 53 | - |
| 23. Maintenance of Structures (552) | 14,478 | 13,621 | 857 | - |
| 24. Maintenance of Generating & Electric Plant (553) | 6,138 | 5,765 | 373 | - |
| 25. Maintenance of Miscellaneous Other Power Generation Plant (554) | 9,635 | 9,054 | 581 | - |
| 26. Total Maintenance | 31,142 | 29,278 | 1,864 | - |
| 27. Total Power Production Expenses - Other Power | 94,589 | 88,872 | 5,717 | - |

| Title of Account | Total System \$ | Florida Jurisdiction \$ | Other Jurisdiction \$ | Non-Utility \$ |
|---|-----------------------|-------------------------------|-----------------------------|-------------------|
| <u>Other Power Supply Expenses</u> | | | | |
| 1. Purchased Power Recoverable (555.1) | (12,352,767) | (11,604,073) | (748,694) | - |
| 2. Purchased Power Non-Recoverable (555.2) | (31,469,344) | (29,562,004) | (1,907,340) | - |
| 3. System Control & Load Dispatching (556) | 598,317 | 561,705 | 36,612 | - |
| 4. Other Expenses (557) | (2,052,864) | (1,927,247) | (125,617) | - |
| 5. Total Other Power Supply Expenses | (45,276,658) | (42,531,619) | (2,745,039) | - |
| 6. Total Power Production Expenses | 163,944,328 | 153,913,387 | 10,030,941 | - |
| <u>Transmission Expenses</u> | | | | |
| Operation | | | | |
| 7. Operation Supervision & Engineering (560) | 174,507 | 164,292 | 10,215 | - |
| 8. Load Dispatching (561) | 301,417 | 283,568 | 17,849 | - |
| 9. Station Expenses (562) | 319,977 | 302,088 | 17,889 | - |
| 10. Overhead Line Expenses (563) | 101,496 | 95,485 | 6,011 | - |
| 11. Underground Line Expenses (564) | - | - | - | - |
| 12. Transmission of Electricity by Others (565) | - | - | - | - |
| 13. Miscellaneous Transmission Expenses (566) | 98,101 | 92,359 | 5,742 | - |
| 14. Rents (567) | 1,165,560 | 1,097,335 | 68,225 | - |
| 15. Total Operation | 2,161,058 | 2,035,127 | 125,931 | - |
| Maintenance | | | | |
| 16. Maintenance Supervision & Engineering (568) | 189,627 | 178,666 | 10,961 | - |
| 17. Maintenance of Structures (569) | 4,515 | 4,248 | 267 | - |
| 18. Maintenance of Station Equipment (570) | 433,941 | 409,695 | 24,246 | - |
| 19. Maintenance of Overhead Lines (571) | 373,932 | 351,790 | 22,142 | - |
| 20. Maintenance of Underground Lines (572) | - | - | - | - |
| 21. Maintenance of Miscellaneous Transmission Plant (573) | 48,108 | 45,326 | 2,782 | - |
| 22. Total Maintenance | 1,050,123 | 989,725 | 60,398 | - |
| 23. Total Transmission Expenses | 3,211,181 | 3,024,852 | 186,329 | - |
| <u>Distribution Expenses</u> | | | | |
| Operation | | | | |
| 24. Operation Supervision & Engineering (580) | 269,470 | 267,424 | 2,046 | - |
| 25. Load Dispatching (581) | 145,182 | 145,182 | - | - |
| 26. Station Expenses (582) | 211,304 | 200,491 | 10,813 | - |
| 27. Overhead Line Expenses (583) | 212,834 | 212,834 | - | - |
| 28. Underground Line Expenses (584) | 72,433 | 72,433 | - | - |
| 29. Street Lighting & Signal System Expenses (585) | 161,712 | 161,712 | - | - |
| 30. Meter Expenses (586) | 776,402 | 776,402 | - | - |
| 31. Customer Installations Expenses (587) | 184,464 | 184,464 | - | - |

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|-----------------|-------------------------|-----------------------|-------------|
| <u>Distribution Expenses (Cont'd)</u> | | | | |
| Operation (Cont'd) | | | | |
| 1. Miscellaneous Distribution Expenses (588) | 445,119 | 441,739 | 3,380 | - |
| 2. Rents (589) | 8,047 | 7,986 | 61 | - |
| 3. Total Operation | 2,486,967 | 2,470,667 | 16,300 | - |
| Maintenance | | | | |
| 4. Maintenance Supervision & Engineering (590) | 345,837 | 343,197 | 2,640 | - |
| 5. Maintenance of Structures (591) | 14,652 | 13,714 | 938 | - |
| 6. Maintenance of Station Equipment (592) | 367,177 | 348,542 | 18,635 | - |
| 7. Maintenance of Overhead Lines (593) | 2,321,899 | 2,321,899 | - | - |
| 8. Maintenance of Underground Lines (594) | 259,062 | 259,062 | - | - |
| 9. Maintenance of Line Transformers (595) | 274,841 | 274,841 | - | - |
| 10. Maintenance of Street Lighting & Signal Systems (596) | 109,028 | 109,028 | - | - |
| 11. Maintenance of Meters (597) | 71,522 | 71,522 | - | - |
| 12. Maintenance of Miscellaneous Distribution Plant (598) | 23,653 | 23,473 | 180 | - |
| 13. Total Maintenance | 3,787,671 | 3,765,278 | 22,393 | - |
| 14. Total Distribution Expenses | 6,274,638 | 6,235,945 | 38,693 | - |
| <u>Customer Accounts Expenses</u> | | | | |
| Operation | | | | |
| 15. Supervision (901) | 207,707 | 207,399 | 308 | - |
| 16. Meter Reading Expenses (902) | 951,063 | 949,652 | 1,411 | - |
| 17. Customer Records & Collection Expenses (903) | 3,768,132 | 3,762,543 | 5,589 | - |
| 18. Uncollectible Accounts (904) | 842,982 | 842,982 | - | - |
| 19. Miscellaneous Customer Accounts Expenses (905) | 47,411 | 47,341 | 70 | - |
| 20. Total Customer Accounts Expenses | 5,817,295 | 5,809,917 | 7,378 | - |
| <u>Customer Service & Informational Expenses</u> | | | | |
| Operation | | | | |
| 21. Supervision (907) | 173,927 | 173,917 | 10 | - |
| 22. Customer Assistance Expenses (908) | 2,968,408 | 2,968,029 | 379 | - |
| 23. Informational & Instructional Expenses (909) | 713,748 | 713,748 | - | - |
| 24. Miscellaneous Customer Service & Informational Expenses (910) | 184,168 | 184,157 | 11 | - |
| 25. Total Customer Service & Informational Expenses | 4,040,251 | 4,039,851 | 400 | - |

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|--|-----------------|-------------------------|-----------------------|-------------|
| <u>Sales Expenses</u> | | | | |
| Operation | | | | |
| 1. Supervision (911) | - | | | |
| 2. Demonstrating & Selling Expenses (912) | - | | | |
| 3. Advertising Expenses (913) | - | | | |
| 4. Miscellaneous Sales Expenses (916) | - | | | |
| 5. Total Sales Expenses | - | | | |
| <u>Administrative and General Expenses</u> | | | | |
| Operation | | | | |
| 6. Administrative & General Salaries (920) | 4,731,868 | 4,565,551 | 166,317 | - |
| 7. Office Supplies & Expenses (921) | 1,875,160 | 1,809,251 | 65,909 | - |
| 8. Administrative Expenses Transferred-Cr. (922) | (502,302) | (481,302) | (21,000) | - |
| 9. Outside Services Employed (923) | 5,175,740 | 4,959,352 | 216,388 | - |
| 10. Property Insurance (924) | 1,566,783 | 1,479,357 | 87,426 | - |
| 11. Injuries & Damages (925) | 1,280,376 | 1,235,373 | 45,003 | - |
| 12. Employee Pensions & Benefits (926) | 4,560,337 | 4,400,049 | 160,288 | - |
| 13. Franchise Requirements (927) | - | - | - | - |
| 14. Regulatory Commission Expenses (928) | 500,187 | 418,297 | 81,890 | - |
| 15. Duplicate Charges - Cr. (929) | (164,998) | (158,100) | (6,898) | - |
| 16. General Advertising Expenses (930.1) | 110,028 | 105,428 | 4,600 | - |
| 17. Miscellaneous General Expenses (930.2) | 2,041,843 | 1,956,477 | 85,366 | - |
| 18. Rents (931) | 23,036 | 22,073 | 963 | - |
| 19. Total Operation | 21,198,058 | 20,311,806 | 886,252 | - |
| Maintenance | | | | |
| 20. Maintenance of General Plant (932) | 367,649 | 354,727 | 12,922 | - |
| 21. Total Administrative & General Expenses | 21,565,707 | 20,666,533 | 899,174 | - |
| 22. Total Electric Operation Expenses (401) | 182,578,985 | 172,545,527 | 10,033,458 | - |
| 23. Total Electric Maintenance Expenses (402) | 22,274,415 | 21,144,958 | 1,129,457 | - |
| 24. Total Operation & Maintenance | 204,853,400 | 193,690,485 | 11,162,915 | - |
| <u>Depreciation Expense (403)</u> | | | | |
| 25. Intangible Plant | - | - | - | - |
| 26. Steam Production Plant | 19,079,334 | 17,949,564 | 1,129,770 | - |
| 27. Nuclear Production Plant | - | - | - | - |
| 28. Hydraulic Production Plant - Conventional | - | - | - | - |
| 29. Hydraulic Production Plant - Pumped Storage | - | - | - | - |
| 30. Other Production Plant | 206,691 | 194,452 | 12,239 | - |
| 31. Transmission Plant | 2,635,476 | 2,482,110 | 153,366 | - |
| 32. Distribution Plant | 7,447,555 | 7,391,563 | 55,992 | - |

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|--|-----------------|-------------------------|-----------------------|-------------|
| <u>Depreciation Expense (403) (Cont'd)</u> | | | | |
| 1. General Plant | 585,507 | 564,928 | 20,579 | - |
| 2. Common Plant - Electric | - | - | - | - |
| 3. Total | 29,954,563 | 28,582,617 | 1,371,946 | - |
| <u>Amortization Expense (404) Limited Term Plant</u> | | | | |
| 4. Intangible Plant | - | - | - | - |
| 5. Steam Production Plant | 376,107 | 353,836 | 22,271 | - |
| 6. Nuclear Production Plant | - | - | - | - |
| 7. Hydraulic Production Plant - Conventional | - | - | - | - |
| 8. Hydraulic Production Plant - Pumped Storage | - | - | - | - |
| 9. Other Production Plant | - | - | - | - |
| 10. Transmission Plant | - | - | - | - |
| 11. Distribution Plant | - | - | - | - |
| 12. General Plant | - | - | - | - |
| 13. Common Plant - Electric | - | - | - | - |
| 14. Total | 376,107 | 353,836 | 22,271 | - |
| <u>Amortization Expense (405) Other Electric Plant</u> | | | | |
| 15. Intangible Plant | - | - | - | - |
| 16. Steam Production Plant | - | - | - | - |
| 17. Nuclear Production Plant | - | - | - | - |
| 18. Hydraulic Production Plant - Conventional | - | - | - | - |
| 19. Hydraulic Production Plant - Pumped Storage | - | - | - | - |
| 20. Other Production Plant | - | - | - | - |
| 21. Transmission Plant | - | - | - | - |
| 22. Distribution Plant | - | - | - | - |
| 23. General Plant | - | - | - | - |
| 24. Common Plant - Electric | - | - | - | - |
| 25. Total | - | - | - | - |
| 26. Amortization (404,405) Total | 376,107 | 353,836 | 22,271 | - |

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

[illegible]

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