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OMB No. 1902-0021  
(Expires 12/31/84)

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**FERC FORM NO. 1:  
ANNUAL REPORT OF ELECTRIC  
UTILITIES, LICENSEES AND OTHERS  
(Class A and Class B)**

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) <b>GULF POWER COMPANY</b>	Year of Report Dec. 31, 19 <b>83</b>
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7-10-84 2014

ARTHUR ANDERSEN & Co.  
ATLANTA, GEORGIA

To Gulf Power Company:

In connection with our regular examination of the financial statements of Gulf Power Company (a Maine corporation) for the year ended December 31, 1983, on which we have reported separately under date of February 10, 1984, we have also examined the schedules listed below and included in the Company's Form 1 for 1983 filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. We did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

<u>Description of Schedule</u>	<u>Schedule Pages</u>
Comparative Balance Sheet	110-113
Statement of Income for the Year	114-117
Statement of Retained Earnings for the Year	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122

In our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

*Arthur Andersen & Co.*

February 10, 1984

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

**II. Who Must Submit**

Each Class A and Class B public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Class A means having annual electric operating revenues of \$2,500,000 or more.

Class B means having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

**III. What and Where to Submit**

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy  
Energy Information Administration, EI-541  
Mail Station: BG-094  
Forrestal Building  
Washington, D.C. 20585

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., N.E.  
Room 601-RB  
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

## GENERAL INFORMATION (Continued)

### III. What and Where to Submit (Continued) (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy  
National Energy Information Center  
Energy Information Administration  
Washington, D.C. 20585  
(202) 252-8800

### IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.



## GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Room 601-RB  
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

- II. **Commission Authorization (Comm. Auth.)** — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. **Respondent** — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### (Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

## **EXCERPTS FROM THE LAW (Continued)**

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."


"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

## **GENERAL PENALTIES**

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

**FERC FORM NO 1:  
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent  GULF POWER COMPANY	02 Year of Report  Dec. 31, 1983	
03 Previous Name and Date of Change (If name changed during year)  NO CHANGE		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)  75 NORTH PACE BOULEVARD, PENSACOLA, FLORIDA 32520		
05 Name of Contact Person  EARL V. LEE	06 Title of Contact Person  CONTROLLER	
07 Address of Contact Person (Street, City, State, Zip Code)  75 NORTH PACE BOULEVARD, PENSACOLA, FLORIDA 32520		
08 Telephone of Contact Person, Including Area Code  (904) 434-8384	09 This Report Is  (1) <input checked="" type="checkbox"/> An Original    (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name  EARL V. LEE	03 Signature  	04 Date Signed (Mo, Da, Yr)  4/30 /84
02 Title  CONTROLLER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information .....	101		
Control Over Respondent .....	102		
Corporations Controlled by Respondent .....	103		None
Officers .....	104		
Directors .....	105		
Security Holders and Voting Powers .....	106-107		P. 107 - None
Important Changes During the Year .....	108-109		P. 109 - None
Comparative Balance Sheet .....	110-113		
Statement of Income for the Year .....	114-117		P. 116 - None
Statement of Retained Earnings for the Year .....	118-119		
Statement of Changes in Financial Position .....	120-121		
Notes to Financial Statements .....	122-123		P. 123 - None
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion .....	200		
Nuclear Fuel Materials .....	201		None
Electric Plant in Service .....	202-204		
Electric Plant Leased to Others .....	207		None
Electric Plant Held for Future Use .....	208		
Construction Work in Progress - Electric .....	210		
Construction Overheads - Electric .....	211		
General Description of Construction Overhead Procedure .....	212		
Accumulated Provision for Depreciation of Electric Utility Plant .....	213		
Nonutility Property .....	215		
Investments in Subsidiary Companies .....	217		None
Extraordinary Property Losses .....	220		
Material and Supplies .....	218		
Miscellaneous Deferred Debits .....	223		
Accumulated Deferred Income Taxes (Account 190) .....	224		
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock .....	250		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	251		
Other Paid-In Capital .....	252		
Discount on Capital Stock .....	253		None
Capital Stock Expense .....	253		None
Long-Term Debt .....	256-257		



Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1983</b>
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
Taxes Accrued, Prepaid and Charged During Year .....	258-259		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes .....	261		
Accumulated Deferred Investment Tax Credits .....	264		
Other Deferred Credits .....	266		
Accumulated Deferred Income Taxes—Accelerated Amortization Property .....	268-269		
Accumulated Deferred Income Taxes—Other Property .....	270-271		
Accumulated Deferred Income Taxes—Other .....	272-273		
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues .....	301		
Sales of Electricity by Rate Schedules .....	304		
Sales for Resale .....	310-311		
Electric Operation and Maintenance Expenses .....	320-323		
Number of Electric Department Employees .....	323		
Purchased Power .....	326-327		
Interchange Power .....	328		
Transmission of Electricity for or by Others .....	332		None
Miscellaneous General Expenses—Electric .....	333		
Depreciation and Amortization of Electric Plant .....	334-336		P. 336 - None
Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	337		
<b>COMMON SECTION</b>			
Regulatory Commission Expenses .....	350-351		
Research, Development and Demonstration Activities .....	352-353		
Distribution of Salaries and Wages .....	354-355		
Common Utility Plant and Expenses .....	356		None
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account .....	401		
Monthly Peaks and Output .....	401		
Steam-Electric Generating Plant Statistics (Large Plants) .....	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units .....	404		
Hydroelectric Generating Plant Statistics (Large Plants) .....	406-407		None
Pumped Storage Generating Plant Statistics (Large Plants) .....	408-409		None
Generating Plant Statistics (Small Plants) .....	410		None
Changes Made or Scheduled to be Made in Generating Plant Capacities .....	411		
Steam-Electric Generating Plants .....	412-413		
Hydroelectric Generating Plants .....	414-415		None

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Pumped Storage Generating Plants .....	416-418		None
Internal-Combustion Engine and Gas-Turbine Generating Plants .....	420-421		
Transmission Line Statistics .....	422-423		
Transmission Lines Added During Year .....	424		
Substations .....	425		
Electric Distribution Meters and Line Transformers .....	427		None
Environmental Protection Facilities .....	428		
Environmental Protection Expenses .....	429		
Footnote Data .....	450		
Stockholders' Reports .....	-		

Name of Respondent  GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 1983
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Earl V. Lee, Controller  
 75 North Pace Boulevard, Post Office Box 1151  
 Pensacola, Florida 32520

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Maine, November 2, 1925; admitted to do business in Florida on January 15, 1926, and in Mississippi on October 25, 1976.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Production of electricity in Northwest Florida and Mississippi (for use in Northwest Florida), and incidental to its electric business, the sale of appliances and other miscellaneous services.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged:\_\_\_\_\_.

(2) ☒ NO

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. The Southern Company, a registered holding company, owns all of the common stock of the respondent.
2. Information is available in the respondent's Form 10-K Report to the Securities and Exchange Commission for the year 1983.

Name of Respondent	This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>83</u>

### OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief	(1) Edward L. Addison	86,007
2	Executive Officer	1/1/83 - 5/1/83	
3		(2) Douglas L. McCrary	135,407
4		5/1/83 - 12/31/83	
5			
6	Senior Vice President	Jacob F. Horton	107,887
7			
8	Vice President - Electric		
9	Operations	Earl B. Parsons, Jr.	117,171
10			
11	Vice President - Division		
12	Operations	Ben F. Kickliter	96,845
13			
14	Vice President - Finance	Arlan E. Scarbrough	97,765
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Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
<b>DIRECTORS</b>			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director  (a)	Principal Business Address  (b)		
Edward L. Addison President and Chief Executive Officer 1/1/83 - 5/1/83 Vice President 5/1/83 - 12/31/83	75 North Pace Boulevard Pensacola, Florida 32505 64 Perimeter Center East Atlanta, Georgia 30346		
Jacob F. Horton Senior Vice President	75 North Pace Boulevard Pensacola, Florida 32505		
W. D. Hull, Jr.	Post Office Box 2266 Panama City, Florida 32401		
Douglas L. McCrary President and Chief Executive Officer 5/1/83	75 North Pace Boulevard Pensacola, Florida 32505		
Robert F. McRae, Sr.	Post Office Box 7 Graceville, Florida 32440		
M. G. Nelson	638 Harrison Avenue Panama City, Florida 32401		
Crawford Rainwater	Post Office Box 666 Pensacola, Florida 32593		
C. Walter Ruckle	23 South Sims Parkway Valparaiso, Florida 32580		
Alvin W. Vogtle, Jr. Vice President	3189 Batesville Road Woodstock, Georgia 30188		
Vincent J. Whibbs, Sr.	3401 Navy Boulevard Pensacola, Florida 32505		



Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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## SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the

close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Books are not closed

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 992,717

By proxy: 992,717

3. Give the date and place of such meeting:

June 28, 1983 Augusta, Maine

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1970			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	992,717	992,717	-	-
5	TOTAL number of security holders	1	1	-	-
6	TOTAL votes of security holders listed below	992,717	992,717	-	-
7					
8	The Southern Company				
9	64 Perimeter Center East				
10	Atlanta, Georgia 30346				
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>83</sup>
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

- None.
- None.
- None.
- None.
- None.
- None.
- None.
- None.
- See Notes to Financial Statements included in the respondent's 1983 Annual Report to Stockholders, which notes are applicable in every respect.
- None.

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1983</b>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	867,006,129	912,620,204	
3	Construction Work in Progress (107)	200	34,651,866	31,710,941	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		901,657,995	944,331,145	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	233,644,640	259,250,496	
6	Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5)	-	668,013,355	685,080,649	
7	Nuclear Fuel (120.1-120.4)	201	-	-	
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201	-	-	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	-	-	
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	668,013,355	685,080,649	
11	Utility Plant Adjustments (116)	122	-	-	
12	Gas Stored Underground-Noncurrent (117)	-	-	-	
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	215	97,857	108,519	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	334	407	
16	Investments in Associated Companies (123)	-	-	-	
17	Investment in Subsidiary Companies (123.1)	217	-	-	
18	(For cost of Account 123.1, see footnote for line 23, page 217)	-			
19	Other Investments (124)	-	38	-	
20	Special Funds (125-128)	-	1,649,130	12,619,857	
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)	-	1,746,691	12,727,969	
22	CURRENT AND ACCRUED ASSETS				
23	Cash (131)	-	13,407,946	866,568	
24	Special Deposits (132-134)	-	37,775	20,005,775	
25	Working Funds (135)	-	208,958	181,930	
26	Temporary Cash Investments (136)	-	40,000,000	75,000,000	
27	Notes Receivable (141)	-	246,234	237,992	
28	Customer Accounts Receivable (142)	-	24,336,430	27,445,756	
29	Other Accounts Receivable (143)	-	1,655,684	2,248,441	
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	432,887	489,378	
31	Notes Receivable from Associated Companies (145)	-	-	-	
32	Accounts Receivable from Assoc. Companies (146)	-	793,591	752,462	
33	Fuel Stock (151)	218	85,583,338	82,388,984	
34	Fuel Stock Expense Undistributed (152)	218	-	-	
35	Residuals (Elec) and Extracted Products (Gas) (153)	218	-	-	
36	Plant Material and Operating Supplies (154)	218	16,410,516	14,639,888	
37	Merchandise (155)	218	1,526,460	1,393,589	
38	Other Material and Supplies (156)	218	-	-	
39	Nuclear Materials Held for Sale (157)	201/218	-	-	
40	Stores Expenses Undistributed (163)	218	40,324	(32,072)	
41	Gas Stored Underground - Current (164.1)	-	-	-	
42	Liquefied Natural Gas Stored (164.2)	-	-	-	
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-	
44	Prepayments (165)	-	638,128	587,986	
45	Advances for Gas Explor., Devel. and Prod. (166)	-	-	-	
46	Other Advances for Gas (167)	-	-	-	
47	Interest and Dividends Receivable (171)	-	34,050	853,757	
48	Rents Receivable (172)	-	-	-	
49	Accrued Utility Revenues (173)	-	8,318,712	16,290,952	
50	Miscellaneous Current and Accrued Assets (174)	-	-	-	
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		192,805,259	242,372,630	

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	2,452,552	2,668,698
54	Extraordinary Property Losses (182)	220	3,145,031	854,639
55	Prelim. Survey and Investigation Charges (Electric) (183)	-	3,143,117	3,022,931
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
57	Clearing Accounts (184)	-	336,092	452,452
58	Temporary Facilities (185)	-	-	-
59	Miscellaneous Deferred Debits (186)	223	6,905,116	8,313,920
60	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
61	Research, Devel. and Demonstration Expend. (188)	352-353	-	-
62	Unamortized Loss on Reacquired Debt (189)	-	-	-
63	Accumulated Deferred Income Taxes (190)	224	2,549,204	4,722,498
64	Unrecovered Purchased Gas Costs (191)	-	-	-
65	Unrecovered Incremental Gas Costs (192.1)	-	-	-
66	Unrecovered Incremental Surcharges (192.2)	-	-	-
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		18,531,112	20,035,138
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		881,096,417	960,216,386

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents		
			Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	38,060,000	38,060,000	
3	Preferred Stock Issued (204)	250	77,270,600	76,412,600	
4	Capital Stock Subscribed (202, 205)	251	-	-	
5	Stock Liability for Conversion (203, 206)	251	-	-	
6	Premium on Capital Stock (207)	251	88,152	88,152	
7	Other Paid-In Capital (208-211)	252	149,448,008	161,438,158	
8	Installments Received on Capital Stock (212)	251	-	-	
9	(Less) Discount on Capital Stock (213)	253	-	-	
10	(Less) Capital Stock Expense (214)	253	-	-	
11	Retained Earnings (215, 215.1, 216)	118-119	42,634,426	53,245,115	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-	
13	(Less) Reacquired Capital Stock (217)	250	-	-	
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	307,501,186	329,244,025	
15	LONG-TERM DEBT				
16	Bonds (221)	256	290,928,000	290,928,000	
17	(Less) Reacquired Bonds (222)	256	-	-	
18	Advances from Associated Companies (223)	256	-	-	
19	Other Long-Term Debt (224)	256	90,191,765	115,755,000	
20	Unamortized Premium on Long-Term Debt (225)		149,491	130,335	
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		3,641,529	3,783,166	
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	377,627,727	403,030,169	
23	CURRENT AND ACCRUED LIABILITIES				
24	Notes Payable (231)	-	-	-	
25	Accounts Payable (232)	-	12,133,456	16,009,113	
26	Notes Payable to Associated Companies (233)	-	-	-	
27	Accounts Payable to Associated Companies (234)	-	3,365,493	4,368,382	
28	Customer Deposits (235)	-	9,274,513	11,077,726	
29	Taxes Accrued (236)	258-259	11,862,700	12,257,136	
30	Interest Accrued (237)	-	10,438,866	11,565,787	
31	Dividends Declared (238)	-	1,639,272	1,616,968	
32	Matured Long-Term Debt (239)	-	-	-	
33	Matured Interest (240)	-	-	-	
34	Tax Collections Payable (241)	-	869,255	831,099	
35	Miscellaneous Current and Accrued Liabilities (242)	-	55,113	2,279,530	
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)		49,638,668	60,005,741	

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>83</b>
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>37</b>	<b>DEFERRED CREDITS</b>			
38	Customer Advances for Construction (252)		407	407
39	Accumulated Deferred Investment Tax Credits (255)	<b>264</b>	42,916,823	43,751,989
40	Deferred Gains from Disposition of Utility Plant (256)		-	-
41	Other Deferred Credits (253)	<b>266</b>	360,814	3,321,326
42	Unamortized Gain on Reacquired Debt (257)		-	-
43	Accumulated Deferred Income Taxes (281-283)	<b>268-273</b>	98,619,771	115,019,846
44	<b>TOTAL Deferred Credits (Enter Total of lines 38 thru 43)</b>		<b>141,897,815</b>	<b>162,093,568</b>
<b>45</b>	<b>OPERATING RESERVES</b>			
46	Property Insurance Reserve (261)		3,051,761	3,409,245
47	Injuries and Damages Reserve (262)		1,379,260	2,433,638
48	Pensions and Benefits Reserve (263)		-	-
49	Miscellaneous Operating Reserves (265)		-	-
50	<b>TOTAL Operating Reserves (Enter Total of lines 46 thru 49)</b>		<b>4,431,021</b>	<b>5,842,883</b>
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
<b>68</b>	<b>TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)</b>		<b>881,096,417</b>	<b>960,216,386</b>



Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		433,409,847	357,355,444
3	Operating Expenses			
4	Operation Expenses (401)		243,659,974	182,578,985
5	Maintenance Expenses (402)		28,378,054	22,274,415
6	Depreciation Expense (403)		31,253,850	29,954,563
7	Amort. & Depl. of Utility Plant (404-405)		376,107	376,107
8	Amort. of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses (407)		1,445,954	2,181,585
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	258	21,370,136	20,079,690
12	Income Taxes - Federal (409.1)	258	17,759,784	14,675,503
13	- Other (409.1)	258	2,339,182	2,543,025
14	Provision for Deferred Inc. Taxes (410.1)	224,268-273	20,764,176	15,205,202
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	224,268-273	8,721,408	4,765,146
16	Investment Tax Credit Adj. - Net (411.4)	264	694,831	3,555,397
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		359,320,640	288,659,326
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		74,089,207	68,696,118

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
433,409,847	357,355,444					2
						3
243,659,974	182,578,985					4
28,378,054	22,274,415					5
31,253,850	29,954,563					6
376,107	376,107					7
-	-					8
1,445,954	2,181,585					9
-	-					10
21,370,136	20,079,690					11
17,759,784	14,675,503					12
2,339,182	2,543,025					13
20,764,176	15,205,202					14
8,721,408	4,765,146					15
694,831	3,555,397					16
-	-					17
-	-					18
359,320,640	288,659,326					19
74,089,207	68,696,118					20

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	Ref. Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
21	Net Utility Operating Income (Carried forward from page 114)	—	74,089,207	68,696,118	
22	Other Income and Deductions				
23	Other Income				
24	Nonutility Operating Income				
25	Revenues From Merchandising, Jobbing and Contract Work (415)		5,607,405	5,465,288	
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		(6,613,314)	(6,085,123)	
27	Revenues From Nonutility Operations (417)		852,833	998,917	
28	(Less) Expenses of Nonutility Operations (417.1)		(1,228,921)	(1,082,932)	
29	Nonoperating Rental Income (418)		627	627	
30	Equity in Earnings of Subsidiary Companies (418.1)	—	—	—	
31	Interest and Dividend Income (419)		8,002,762	5,115,580	
32	Allowance for Other Funds Used During Construction (419.1)	—	679,459	667,804	
33	Miscellaneous Nonoperating Income (421)		—	—	
34	Gain on Disposition of Property (421.1)		8,923	27,496	
35	TOTAL Other Income (Enter Total of lines 25 thru 34)	—	7,309,774	5,107,657	
36	Other Income Deductions				
37	Loss on Disposition of Property (421.2)		—	51,927	
38	Miscellaneous Amortization (425)	337	12,803	3,201	
39	Miscellaneous Income Deductions (426.1-426.5)	337	554,796	454,579	
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)	—	567,599	509,707	
41	Taxes Applic. to Other Income and Deductions				
42	Taxes Other Than Income Taxes (408.2)	258	4,500	5,500	
43	Income Taxes—Federal (409.2)	258	2,424,810	1,873,618	
44	Income Taxes—Other (409.2)	258	315,709	215,565	
45	Provision for Deferred Inc. Taxes (410.2)	224,268-273	(128,700)	(96,128)	
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	224,268-273	82,429	76,527	
47	Investment Tax Credit Adj.—Net (411.5)		—	—	
48	(Less) Investment Tax Credits (420)		—	—	
49	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)	—	2,698,748	2,075,082	
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)	—	4,043,427	2,522,868	
51	Interest Charges				
52	Interest on Long-Term Debt (427)	—	35,718,801	32,439,824	
53	Amort. of Debt Disc. and Expense (428)		255,698	214,803	
54	Amortization of Loss on Reacquired Debt (428.1)		—	—	
55	(Less) Amort. of Premium on Debt-Credit (429)		(19,156)	(19,265)	
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		—	—	
57	Interest on Debt to Assoc. Companies (430)	337	—	—	
58	Other Interest Expense (431)	337	674,152	1,426,301	
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr. (432)	—	(543,046)	(502,755)	
60	Net Interest Charges (Enter Total of lines 52 thru 59)	—	36,086,449	33,558,908	
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)	—	42,046,185	37,660,078	
62	Extraordinary Items				
63	Extraordinary Income (434)		—	—	
64	(Less) Extraordinary Deductions (435)		—	—	
65	Net Extraordinary Items (Enter Total of line 63 less line 64)	—	—	—	
66	Income Taxes—Federal and Other (409.3)	258	—	—	
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)	—	—	—	
68	Net Income (Enter Total of lines 61 and 67)		42,046,185	37,660,078	

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 19_83</b>
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> </div> <div style="width: 48%;"> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown for Account 439, <i>Adjustments to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> </div> </div>			

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance — Beginning of Year		42,634,426
2	Changes ( <i>Identify by prescribed retained earnings accounts</i> )		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) ( <i>Enter Total of lines 4 thru 8</i> )		—
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) ( <i>Enter Total of lines 10 thru 14</i> )		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		42,046,185
17	(Less) Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) ( <i>Enter Total of lines 18 thru 21</i> )		—
23	Dividends Declared — Preferred Stock (Account 437)		
24	4.64% Series — \$236,761      7.88% Series — \$ 394,000		
25	5.16% Series — 258,000      10.40% Series — 1,237,623		
26	5.44% Series — 272,000      8.28% Series — 1,242,000		
27	7.52% Series — 376,000      9.52% Series — 952,000		
28	8.52% Series — 431,112      11.36% Series — 1,136,000		
29	TOTAL Dividends Declared—Preferred Stock (Account 437) ( <i>Enter Total of lines 24 thru 28</i> )		6,535,496
30	Dividends Declared — Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared—Common Stock (Account 438) ( <i>Enter Total of lines 31 thru 35</i> )		24,900,000
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance — End of Year ( <i>Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i> )		53,245,115

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1983</b>
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)</b>				
Line No.	Item (a)	Amount (b)		
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39 40 41 42 43 44				
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	-		
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>	-		
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)</b>	-		
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216)</b>	<b>53,245,115</b>		
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
49	Balance — Beginning of Year (Debit or Credit)	-		
50	Equity in Earnings for Year (Credit) (Account 418.1)	-		
51	(Less) Dividends Received (Debit)	-		
52	Other Changes ( <i>Explain</i> )	-		
53	Balance — End of Year	-		

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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STATEMENT OF CHANGES IN FINANCIAL POSITION		
<p>1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.</p> <p>2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.</p> <p>3. Under "Other" specify significant amounts and group others.</p>	<p>4. Codes Used:</p> <p>(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).</p> <p>(b) Bonds, debentures and other long-term debt.</p> <p>(c) Net proceeds or payments.</p> <p>(d) Include commercial paper.</p> <p>(e) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>5. Enter on page 122 clarifications and explanations.</p>	

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	42,046,185
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	32,500,435
5	Amortization of (Specify) Property Losses and Ltd. Term Property	1,822,061
6	Provision for Deferred or Future Income Taxes (Net)	11,996,497
7	Investment Tax Credit Adjustments	694,831
8	(Less) Allowance for Other Funds Used During Construction	679,459
9	Other (Net) Amortization of Debt Disc., Exp. and Premium (Net)	236,542
10	Miscellaneous Amortization	12,803
11		
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	88,629,895
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	14,840,589
20	Preferred Stock (c)	-
21	Common Stock (c)	-
22	Net Increase in Short-Term Debt (d)	-
23	Other (Net) Miscellaneous Paid-In Capital	12,000,000
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	26,840,589
32	Sale of Non-Current Assets (e)	-
33		
34	Contributions from Associated and Subsidiary Companies	-
35	Other (Net) (a)	-
36		
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	115,470,484



Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
<b>STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)</b>				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
44	Construction and Plant Expenditures (Including Land)			
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	51,130,760		
46	Gross Additions to Nuclear Fuel	-		
47	Gross Additions to Common Utility Plant	-		
48	Gross Additions to Nonutility Plant	-		
49	(Less) Allowance for Other Funds Used During Construction	679,459		
50	Other	-		
51	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines (45 thru 50))	50,451,301		
52	Dividends on Preferred Stock	6,535,496		
53	Dividends on Common Stock	24,900,000		
54	Funds for Retirement of Securities and Short-Term Debt			
55	Long-term Debt (b) (c)	50,000		
56	Preferred Stock (c)	858,000		
57	Redemption of Capital Stock			
58	Net Decrease in Short-term Debt (d)			
59	Other (Net)			
60				
61				
62				
63				
64				
65				
66	Purchase of Other Non-Current Assets (e)			
67				
68				
69	Investments in and Advances to Associated and Subsidiary Companies	-		
70	Other (Net) (a): Increase in Working Capital	39,200,297		
71	Other Balance Sheet Charges	(6,524,610)		
72				
73				
74				
75				
76				
77				
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	115,470,484		

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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NOTES TO FINANCIAL STATEMENTS	
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustments</i>, explain the origin of such amount, debits and credits during the year, and</p>	<p>plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p>

<p>1. Earnings retained in the business at December 31, 1983, amounted to \$53,245,115 of which \$30,542,786 is restricted against the payment of cash common dividends on common stock under the terms of the Supplemental Indenture dated as of March 1, 1977.</p> <p>2. See notes to Financial Statements included in the respondent's 1983 Annual Report to Stockholders, which notes are applicable in every respect.</p>
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Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1983	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	867,977,430	867,977,430				
4	Plant Purchased or Sold	34,863	34,863				
5	Completed Construction not Classified	42,697,978	42,697,978				
6	Experimental Plant Unclassified	-	-				
7	TOTAL (Enter Total of lines 3 thru 6)	910,710,271	910,710,271				
8	Leased to Others						
9	Held for Future Use	1,861,921	1,861,921				
10	Construction Work in Progress	31,710,941	31,710,941				
11	Acquisition Adjustments	48,012	48,012				
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	944,331,145	944,331,145				
13	(Less) Accum. Prov. for Depr., Amort., & Depl.	259,250,496	259,250,496				
14	Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)	685,080,649	685,080,649				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service						
17	Depreciation	257,948,831	257,948,831				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-					
19	Amort. of Underground Storage Land and Land Rights	-					
20	Amort. of Other Utility Plant	1,301,665	1,301,665				
21	TOTAL In Service (Enter Total of lines 17 thru 20)	259,250,496	259,250,496				
22	Leased to Others						
23	Depreciation	-	-				
24	Amortization and Depletion	-	-				
25	TOTAL Lessed to Others (Enter Total of lines 23 and 24)	-	-				
26	Held for Future Use						
27	Depreciation	-	-				
28	Amortization	-	-				
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)	-	-				
30	Abandonment of Leases (Natural Gas)	-					
31	Amort. of Plant Acquisition Adj.	-	-				
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	259,250,496	259,250,496				

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<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)</b>							
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Electric Plant in Service (Classified)</i>, this page and the next include Account 102, <i>Electric Plant Purchased or Sold</i>; Account 103, <i>Experimental Electric Plant Unclassified</i>; and Account 106, <i>Completed Construction Not Classified—Electric</i>.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at</p>							
(Continued on page 204)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>1. INTANGIBLE PLANT</b>						
2	(301) Organization	7,418					7,418
3	(302) Franchises and Consents	594					594
4	(303) Miscellaneous Intangible Plant	-					-
5	<b>TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)</b>	8,012	-	-	-		8,012
6	<b>2. PRODUCTION PLANT</b>						
7	<b>A. Steam Production Plant</b>						
8	(310) Land and Land Rights	5,875,636	-	-	(403,311)		5,472,325
9	(311) Structures and Improvements	86,605,471	1,785,031	101,316	-		88,289,186
10	(312) Boiler Plant Equipment	277,976,720	27,172,408	3,730,082	33,478		301,452,524
11	(313) Engines and Engine Driven Generators	-	-	-	-		-
12	(314) Turbogenerator Units	106,943,464	1,307,658	188,173	(69,737)		107,993,212
13	(315) Accessory Electric Equipment	40,400,676	5,549,806	9,800	(891)		45,939,791
14	(316) Misc. Power Plant Equipment	8,856,652	1,293,896	113,792	(327)		10,036,429
15	<b>TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)</b>	526,658,619	37,108,799	4,143,163	(440,788)		559,183,467
16	<b>B. Nuclear Production Plant</b>						
17	(320) Land and Land Rights						
18	(321) Structures and Improvements						
19	(322) Reactor Plant Equipment						
20	(323) Turbogenerator Units						
21	(324) Accessory Electric Equipment						
22	(325) Misc. Power Plant Equipment						
23	<b>TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)</b>						
24	<b>C. Hydraulic Production Plant</b>						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	<b>TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)</b>						

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	-	-	-	-	-	-
35	(341) Structures and Improvements	645,013	-	-	-	-	645,013
36	(342) Fuel Holders, Products, and Accessories	273,286	-	-	-	-	273,286
37	(343) Prime Movers	21,734	-	-	-	-	21,734
38	(344) Generators	3,144,674	-	-	-	-	3,144,674
39	(345) Accessory Electric Equipment	109,094	-	-	-	-	109,094
40	(346) Misc. Power Plant Equipment	4,332	-	-	-	-	4,332
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	4,198,133	-	-	-	-	4,198,133
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	530,856,752	37,108,799	4,143,163	(440,788)	-	563,381,600
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	8,694,091	1,420	-	(16,489)	-	8,679,022
45	(352) Structures and Improvements	1,431,668	43,381	-	(50)	(5,744)	1,469,255
46	(353) Station Equipment	31,343,395	461,596	(26,645)	205	(3,296)	31,828,545
47	(354) Towers and Fixtures	21,746,390	-	-	-	4,527	21,750,917
48	(355) Poles and Fixtures	13,061,033	408,153	141,355	994	4,321	13,333,146
49	(356) Overhead Conductors and Devices	18,774,391	398,513	65,837	1,742	(8,849)	19,099,960
50	(357) Underground Conduit	-	-	-	-	-	-
51	(358) Underground Conductors and Devices	167,218	-	-	-	-	167,218
52	(359) Roads and Trails	28,661	-	1,087	-	-	27,574
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	95,246,847	1,313,063	181,634	(13,598)	(9,041)	96,355,637
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	1,126,359	-	-	(821)	(150,861)	974,677
56	(361) Structures and Improvements	3,828,704	(795)	11,234	-	105,714	3,922,387
57	(362) Station Equipment	40,237,546	214,702	385,614	9,453	(94,014)	39,982,073
58	(363) Storage Battery Equipment	-	-	-	-	-	-
59	(364) Poles, Towers, and Fixtures	29,930,578	1,851,645	203,693	119	148,202	31,726,851
60	(365) Overhead Conductors and Devices	34,939,609	2,015,912	153,969	116	-	36,801,668
61	(366) Underground Conduit	1,004,130	-	-	-	-	1,004,130
62	(367) Underground Conductors and Devices	6,882,245	824,017	1,078	-	-	7,705,186
63	(368) Line Transformers	46,387,824	4,715,690	903,103	714	-	50,201,125
64	(369) Services	23,688,960	1,123,820	232,316	1,670	-	24,582,134
65	(370) Meters	11,281,850	1,040,787	188,692	33	-	12,133,978
66	(371) Installations on Customer Premises	-	-	-	-	-	-

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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises	-	-	-	-	-	-
68	(373) Street Lighting and Signal Systems	5,205,574	655,762	1,527,156	-	-	4,334,180
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	204,513,379	12,441,540	3,606,855	11,284	9,041	213,368,389
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	1,377,032	28,226	-	-	-	1,405,258
72	(390) Structures and Improvements	16,081,055	112,627	19,580	7,546	-	16,181,648
73	(391) Office Furniture and Equipment	3,454,600	285,411	23,171	200	(92)	3,716,948
74	(392) Transportation Equipment	7,590,998	1,805,002	393,298	-	-	9,002,702
75	(393) Stores Equipment	912,071	94,206	-	-	92	1,006,369
76	(394) Tools, Shop and Garage Equipment	1,052,055	52,444	-	-	-	1,104,499
77	(395) Laboratory Equipment	1,087,135	416,089	35,002	-	-	1,468,222
78	(396) Power Operated Equipment	76,590	232,383	-	-	-	308,973
79	(397) Communication Equipment	2,467,314	22,495	10,058	-	-	2,479,751
80	(398) Miscellaneous Equipment	728,001	159,399	-	-	-	887,400
81	SUBTOTAL (Enter Total of lines 71 thru 80)	34,826,851	3,208,282	481,109	7,746	-	37,561,770
82	(399) Other Tangible Property	-	-	-	-	-	-
83	TOTAL General Plant (Enter Total of lines 81 and 82)	34,826,851	3,208,282	481,109	7,746	-	37,561,770
84	TOTAL (Accounts 101 and 106)	-	-	-	-	-	-
85	(102) Electric Plant Purchased (See Inst. 8)	-	-	-	-	-	-
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-	-	-	-	-
87	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
88	TOTAL Electric Plant in Service	865,451,841	54,071,683	8,412,761	(435,357)	-	910,675,408



Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ELECTRIC PLANT IN SERVICE (ACCTS. 101, 102, 103 and 106) (continued)

ELECTRIC PLANT PURCHASED (ACCOUNT 102)

<u>PROPERTY PURCHASED</u>	<u>VENDOR</u>	<u>DATE OF TRANSACTION</u>	<u>AMOUNT</u>
Electrical Distribution System at Ellyson Field, Escambia County, Florida	U. S. Government, General Services Administration	May 20, 1981	\$36,178.00
Surplus Material Sold to Line Power, Inc.			(4,200.00)
Surplus Material Sold to Fowler Electric, Inc.			(100.00)
Cost of Removal			<u>2,984.67</u>
Ending Balance as of 12-31-83			<u><u>\$34,862.67</u></u>

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Land Rights:				
2					
3					
4					
5	Caryville Electric Generating				
6	Plant - Future Plant Site	1963	1995	1,251,882	
7					
8	Milton District Facility - Future				
9	Office Site	1982	1984	206,727	
10					
11	Plant Daniel (State of Mississippi);				
12	Jointly owned with Mississippi				
13	Power Company - Future Expansion				
14	of Existing Plant.	1983	1990	*403,312	
15					
16					
17					
18					
19					
20	Other Property:				
21					
22					
23					
24					
25					
26					
27					
28					
29	*Reclassification made based upon 1983				
30	FERC Audit (Mississippi Power Company);				
31	This amount was previously included in				
32	Account 101, Electric Plant in Service,				
33	1977 year in service.				
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL			1,861,921	

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develop- ment, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction Work in Progress - Electric (Account 107) (b)		
1	Caryville Electric Generating Plant - Site	102,975		
2	New Business Distribution	6,567,224		
3	New Business Street Lights	66,844		
4	Private Street and Yard Lights	467,648		
5	Escambia Chemical 115/12KV Sub-Capacity Increase	673,525		
6	Construct Greenhead Substation	166,766		
7	Miscellaneous Transmission Line: Additions and Improvements	347,692		
8	Miscellaneous Transmission Subs: Additions and Improvements	30,188		
9	Smith Plant - 230 KV Breaker Replacement	62		
10	Crist Plant - 230 KV Switchyard Improvement	117,533		
11	Holmes Creek - Chipley Tap 115 KV Line	114,699		
12	Munson Road - Whiting Field 46 KV Upgrade	94,225		
13	System Reactive Corrective Capacity	240,318		
14	East Bay Power Supply: 115 KV	885,824		
15	Turner Substation Site	41,622		
16	Jay Road: 115/12 KV Sub-Capacity Increase & Feeder #5	342,272		
17	Distribution Substation Property Purchase	11,038		
18	Innerarity 115/12 KV Susbtation and Feeder #2	182,022		
19	Long Beach Substation - Signal Hill Feeder	22,105		
20	Destin 115/12 KV Substation - Feeder #4	25,760		
21	Miscellaneous Distribution Sub. Additions and Improvements	268,446		
22	Miscellaneous Distribution Improvements and Replacements	1,444,626		
23	Distribution Additions & Retirements Due to Highway Comm.	363,304		
24	Distribution Line Minor Projects	412,278		
25	Underground System - Additions and Improvements	217,774		
26	4KV - 12KV Conversions: 1983	102,356		
27	Reduction of Fault Current on 12 KV Bus	288,349		
28	Destin Substation: 12 KV Capacitor Bank	17,123		
29	Gulf Breeze Substation: Capacity Increase	92,970		
30	4 KV - 12 KV Conversions: 1982	35,301		
31	Major Reconductor - Sullivan Street - Glen Road	39,465		
32	Major Reconductor - Redwood and H. City	49,428		
33	Phillips Inlet Substation: Feeder Relocation	144,961		
34	Holiday Isle Feeder Reconductor	148,034		
35	Destin 115/12KV Substation: Capacity Increase	785,813		
36	Southern Crestview Area Feeder	52,469		
37	Greenwood Substation - Area Feeder Reconductor	106,701		
38	Innerarity Substation - 1983 Recond. Pro.	160,664		
39	Cantonment Substation - Old Chemstrand Road Recond.	31,323		
40	Northside 115/12 KV Substation Capacity Increase	623,048		
41	Smith Plant - Replace Circulating Water Pumps	215,856		
42	Crist Plant - Lab and Operations Office	494,207		
43	Crist & Smith Plants: Underfrequency Relay Protection	78,267		
44	Crist Plant: Units 6 & 7: Lead Vent Silencers	16,306		
45	Crist Plant: Unit 5: Boiler Improvements	755,467		
46	CONTINUED ON PAGE 210-A			

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)
1	Crist Plant - Additional Water Supply	878,713
2	Smith Plant - Unit 2: Hot Precipitator Improvements	14,985
3	Crist Plant - Unit 7: Turbine Water Induction Protection	173,003
4	Crist Plant - Miscellaneous Plant Additions & Improvements	324,879
5	Scholz Plant - Miscellaneous Plant Additions & Improvements	84,213
6	Smith Plant - Miscellaneous Plant Additions & Improvements	283,060
7	Daniel Plant - Miscellaneous Plant Additions & Improvements	19,722
8	Crist Plant - Ash Pond Stabilization	62,210
9	Crist Plant - Units 1-5: Cooling Tower Str. Improvements	53,003
10	Scholz Plant - Waste Treatment Facility	61,097
11	Crist Plant - Units 4,5: Coal Handling Switch Gear	7,462
12	Smith Plant - Units 1,2: Emergency Oil System	22,681
13	Crist Plant - Purchase Coal Dozer	357,736
14	Smith Plant - Unit 1: Preheater Steam Coils	75
15	Smith Plant - Unit 2: Air Preheater Steam Coils	125,033
16	Emission Monitoring System Terminal	55,931
17	Crist Plant - Warehouse Construction	93,645
18	Crist Plant - Units 6,7: Turbine Bearing Lift Pumps	32,907
19	Groundwater Monitoring Wells	28,809
20	Crist Plant - Unit 7: Replace Feedwater Heaters	32,644
21	Crist Plant - Unit 5: Cold Precipitator Improvements	269,294
22	Crist Plant - Unit 7: Replace Primary Air Heater Basket	262,252
23	Crist Plant - Permanent Ash Landfill	2,878
24	Smith Plant - Unit 2: Replace Coal Burners	1,025
25	Crist Plant - Unit 4: Additional Ductwork Insulation	2,531
26	Daniel Plant - PPMIS	14,733
27	Crist Plant - Unit 5: Additional Ductwork Insulation	2,531
28	Crist Plant - Drainage Improvement & Erosion	5,372,041
29	Crist Plant - Units 4,5: Replace Air Heater Steam Coils	63,310
30	Scholz Plant - Replace Coal Handling Tractor	327,778
31	Crist Plant - Emission Monitors	2,185
32	Smith Plant - Emission Monitors	1,439
33	Crist Plant - Unit 7: Replace Soot Blower System	20,871
34	Crist Plant - Unit 5: Replace Air Heater Baskets	78,018
35	Crist Plant - Additional Ash Disposal Area	645,507
36	Daniel Plant - Completion 1 & 2	141,043
37	Crist Plant - Unit 6: Replace Condensate Pumps	123,679
38	Smith Plant - Unit 2: Combustion Controls & Data System	604,690
39	Smith Plant - Additional Ash Storage	137,110
40	Office Furniture & Mechanical Equipment: General Plant	1,779
41	Miscellaneous Buildings, Land & Equipment	153,817
42	Autos, Trucks and Equipment	121
43	Miscellaneous Communication System Additions/Improv.	115,588
44	Chipley Microwave Additions	102,857
45	Management Information Systems Equipment	245,764
46	Continued on Page 210-B	

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)		
1	Faith Building Acquisition	246,797		
2	Eastern Division - Office/Service Building	83,684		
3	Chipley Office Building & Warehouse	14,020		
4	Security and Fuel Monitoring System	89,148		
5	Corporate Office Project	2,021,437		
6	General Repair Facility	332,354		
7	Western Division Minor Repair Facility	707		
8	Fort Walton Facility	72,413		
9	Automotive Rebuild Facility	64,268		
10	Eastern Division Minor Repair Facility	1,100		
11	Niceville Local Office Facility	837		
12	Panama City Beach Satellite Facility	3,173		
13	Crestview Additions	12,542		
14	Training Center Study	9,868		
15	Accrued Payroll	274,994		
16	Plant Transfers - Credits	(59,792)		
17	Unassigned Overheads	(306,136)		
18				
19				
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46	TOTAL	31,710,941		

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
<b>CONSTRUCTION OVERHEADS—ELECTRIC</b>				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 212 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead</p>		<p>apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	Company Engineering & Supervision	6,919,912		
2	Service Company Engineering & Supervision	3,213,210		
3	General Administration	851,102		
4	Allowance for Funds Used During Construction	762,730		
5				
6				
7				
8				
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46	TOTAL	11,746,954		

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1983</b>
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Allowance for Funds Used During Construction recorded during 1983 by respondent is based on the method prescribed by the Florida Public Service Commission in their Order No. 6640, dated April 28, 1975. This method requires that the rate used for computing the Allowance for Funds Used During Construction will not exceed the historical embedded cost of capital, as prescribed by the FPSC method.

The Allowance for Funds Used During Construction during 1983, using the FPSC method, was \$125,154 lower than the amount generated by the FERC method, as shown below:

AFUDC amount capitalized during 1983	\$ 762,730
AFUDC amount by FERC Order No. 561	\$ 887,884
Difference	<u>(\$ 125,154)</u>

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	-	
(2)	Short-Term Interest			s 9.60
(3)	Long-Term Debt	D 381,120	55.35	d 9.06
(4)	Preferred Stock	P 77,271	11.22	p 8.61
(5)	Common Equity	C 230,231	33.43	c 15.85
(6)	Total Capitalization	688,622	100%	
(7)	Average Construction Work in Progress Balance	W 42,843		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds— 5.01
- b. Rate for Other Funds— 6.27

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (CONTINUED)

Engineering and Supervision

Charges incurred by employees of the respondent applicable to engineering and supervision.

(a) Payroll, transportation and miscellaneous expenses incurred in connection with design, planning and supervision of construction jobs were charged to construction.

(b) Payroll, telephone, transportation and meals were accumulated in a construction clearing account by direct charges incurred. Office supplies, stationery, rent and building service were charged on basis of estimated use.

(c) Approximately 35% was charged direct to specific work orders. The remaining 65% was allocated to eligible work orders based on functional rates (ie. Production, Transmission Line, Transmission Substation, etc.)

(d) A rate is determined for each functional category.

(e) Engineering & Supervision is accumulated by function and then allocated to that specific function. The E & S rate is determined by dividing the E & S cost for a specific function by the current year expenditures.

The foregoing constitutes all engineering and supervision charges which were made to construction during 1983.

General Administration

(a) Work performed by general employees and general expenses applicable to construction included: planning, financing, budgeting and authorizing jobs; purchasing materials; checking auditing, vouchering and paying invoices; preparation of payroll and employment records; posting construction ledgers and preparation of statement and reports; auditing services; group life insurance premium; rents and building services.

(b) A study was made of the work performed by each general officer and other general employees to determine the time and expense applicable to construction. Similar procedures were followed for general expense accounts.

(c) The amount accumulated in the construction clearing account was assigned to work orders based on pre-determined percentages except that no allocation was made to "Office Furniture and Mechanical Equipment, Automobiles, Tools and Work Equipment" and other similar items of "General Plant."

(d) No.

(e) There was no differentiation in percentages.

(f) Indirectly.



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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (CONTINUED)

Allowance for Funds Used During Construction (AFUDC)

a) Construction was charged with allowance for funds used during construction determined as outlined below:

b) AFUDC is capitalized on all construction expenditures except:

1. Work orders for blanket P.E.'s set up to handle extensions for connecting new business where the facilities installed are available for use by the customer.
2. Meters and Transformers
3. Purchase of property already constructed
4. Office furniture and equipment
5. Automobiles
6. Tools, work equipment and other similar items of general plant.

Capitalization of AFUDC begins when construction begins. Capitalization of AFUDC ends in the month the project is placed in operation. On projects exceeding \$5,000,000, AFUDC is capitalized to the exact in-service date.

- c) AFUDC is calculated and added to individual eligible work orders via the Standard Plant Accounting System O/H Allocation program.
- d) The annual AFUDC rate was 9.69% effective January 1, 1982, per Florida Public Service Commission Order No. 10811, and was applied on the average monthly construction work in progress net of current month's accounts payable and percentage retained on construction contracts.
- e) There was no differentiation in percentages.
- f) Indirectly, except on major generating plants.

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.		3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-		tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.	
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	232,719,082	232,719,082		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	31,253,850	31,253,850		
4	(413) Expenses of Electric Plant Leased to Others				
5	Transportation Expenses—Clearing	730,386	730,386		
6	Other Clearing Accounts	46,840	46,840		
7	Other Accounts (Specify) Coal Cars & FERC Adjustment	469,359	469,359		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	32,500,435	32,500,435		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	8,412,760	8,412,760		
12	Cost of Removal	1,491,724	1,491,724		
13	Salvage (Credit)	(2,621,575)	(2,621,575)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	7,282,909	7,282,909		
15	Other Debit or Credit Items (Describe)				
16	Adjustments - See Page 213-A	12,223	12,223		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	257,948,831	257,948,831		
Section B. Balances at End of Year According to Functional Classifications					
18	Steam Production	155,865,940	155,865,940		
19	Nuclear Production				
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	2,028,323	2,028,323		
23	Transmission	32,794,385	32,794,385		
24	Distribution	60,251,626	60,251,626		
25	General	7,008,557	7,008,557		
26	TOTAL (Enter Total of lines 18 thru 25)	257,948,831	257,948,831		

Name of Respondent	This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>83</u>

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (ACCOUNT 108) (CONTINUED)	
EXPLANATION OF ADJUSTMENTS	
Production:	
Acct. No. 315: Prior Year Adjustment of Plant to Cost of Removal	\$ (100)
Acct. No. 315: Prior Year Adjustment of Plant to Cost of Removal	(100)
Acct. No. 316: Prior Year Adjustment of Plant to Cost of Removal	(50)
	\$ <u>(250)</u>
Transmission:	
Acct. No. 352: Prior Year Adjustment of Plant to Cost of Removal	\$ (50)
Acct. No. 353: Prior Year Adjustment of Plant to Cost of Removal	272,900
Acct. No. 353: Prior Year Adjustment involving a retirement reversal	1,105
Acct. No. 353: Prior Year Adjustment of Plant to Cost of Removal	(500)
Acct. No. 353: Prior Year Adjustment of Plant to Cost of Removal	(200)
Acct. No. 353: Prior Year Adjustment of Plant to Cost of Removal	(200)
Acct. No. 355: Prior Year Adjustment involving a retirement reversal	826
Acct. No. 355: Prior Year Adjustment involving a retirement reversal	168
	\$ <u>274,049</u>
Distribution:	
Acct. No. 362: Prior Year Adjustment involving a retirement reversal	\$ 9,069
Acct. No. 362: Prior Year Adjustment involving a retirement reversal	75
Acct. No. 362: Prior Year Adjustment involving a retirement reversal	1,432
Acct. No. 362: Prior Year Adjustment to clear overheads charged to incorrect FERC	(17)
Acct. No. 362: Prior Year Adjustment involving a retirement reversal	(1,105)
Acct. No. 368: Prior Year Adjustment of Plant to Cost of Removal	(272,900)
Acct. No. 369: Prior Year Adjustment involving a retirement reversal	1,670
	\$ <u>(261,776)</u>
General:	
Acct. No. 391: Prior Year Adjustment involving a retirement reversal	\$ 100
Acct. No. 391: Prior Year Adjustment involving a retirement reversal	100
	\$ <u>200</u>
Total Adjustments	\$ <u><u>12,223</u></u>

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>83</sup>	
<b>NONUTILITY PROPERTY (Account 121)</b>				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Ponce De Leon - Prosperity 44 KV Line	6,827	-	6,827
2	Main Street Property - Pensacola (1)	6,648	(6,648)	
3	Alford - Chipley Transmission Line	18,464	-	18,464
4	Old Spanish Trail Parcel - Pensacola (2)	54,496	-	54,496
5	Wewa Road - Bayou George (3a)	-	4,075	4,075
6	Wewa Road - Bayou George (3b)	-	3,736	3,736
7	Wewa Road - Bayou George (3c)	-	821	821
8	Chipley-Chipley REA 46 KV Line (4)	-	5,711	5,711
9	Holmes Creek-Bonifay 46 KV Line (5a)	-	598	598
10	Holmes Creek-Bonifay 46KV Line (5b)	-	2,369	2,369
11				
12	<b>NOTES:</b>			
13	(1) Property exchanged for residential			
14	property adjacent to General Office			
15	(Pace Blvd.); Vintage: 1926; Transfer			
16	to non-utility: Dec. '53.			
17				
18	(2) Former Cordova Substation Site - trans-			
19	ferred from Public Service: Sept. '81			
20				
21	(3) Transfer due to removal of 46 KV trans-			
22	mission line and associated metering			
23	station;			
24	(a) Vintage/Transfer: 53/Mar. 83			
25	(b) Vintage/Transfer: 53/Jun. 83			
26	(c) Vintage/Transfer: 65/Jun. 83			
27				
28	(4) June '83 transfer due to removal of			
29	46 KV transmission line; Vintage 57			
30				
31	(5) June '83 transfer due to removal of			
32	46 KV transmission line; includes			
33	Chipley and Bonifay tap sections of			
34	line;			
35	(a) Vintage Year: 28			
36	(b) Vintage Year: 49			
37				
38				
39				
40				
41				
42				
43	Minor Item Previously Devoted to Public Service	-	-	-
44	Minor Items - Other Nonutility Property	11,422	-	11,422
45	<b>TOTAL</b>	97,857	10,662	108,519

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1983</b>
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### MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	85,583,338	82,388,984	Power Supply
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	NA
3	Residuals and Extracted Products (Account 153)	-	-	NA
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	-	-	NA
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	10,566,900	8,567,921	Power Supply
8	Transmission Plant (Estimated)	1,506,328	1,727,241	Power Delivery
9	Distribution Plant (Estimated)	4,271,279	4,273,337	Power Del-Dist
10	Assigned to - Other	66,009	71,389	NA
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	16,410,516	14,639,888	
12	Merchandise (Account 155)	1,526,460	1,393,589	Appl. Sales
13	Other Materials and Supplies (Account 156)	-	-	NA
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	NA
15	Stores Expense Undistributed (Account 163)	40,324	(32,072)	NA
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	103,560,638	98,390,389	

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1983	
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)							
Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).]</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Cost associated with cancelled						
2	Caryville Electric Generating						
3	Plant	10,255,673	-	407	1,445,954	854,639	
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	On June 4, 1980, the Federal Energy						
17	Regulatory Commission authorized						
18	the use of Account 182. Amorti-						
19	zation to be over a five year						
20	period beginning June, 1979.						
21							
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50							
51	TOTAL	10,255,673	-		1,445,954	854,639	

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1983	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Reconditioning Leased			571 &			
2	Office Buildings	49,526	128,193	593	72,063	105,656	
3							
4							
5	FERC Adjustment	737,986	755,186	236	1,221,252	271,920	
6							
7	Deferred Construction						
8	Cost - Caryville Plant	1,135,350	5,954	-	-	1,141,304	
9							
10	Plant Daniel Related Items	310,363	-	Various	310,363	-	
11							
12	Fuel Clause Adjustment						
13	True-up (Principal and						
14	Interest)	2,232,160	12,790,240	557	14,851,787	170,613	
15							
16	Other Miscellaneous						
17	Production Expenses	640,244	4,965,643	Various	2,068,414	3,537,473	
18							
19	Other Miscellaneous						
20	General Expenses	1,001,849	8,345,194	Various	8,896,941	450,102	
21							
22	Accrued Vacation	-	2,200,000	-	-	2,200,000	
23							
24							
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46							
47	Misc. Work in Progress	(442)				276	
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)	798,080	87,948	928	449,452	436,576	
49	TOTAL	6,905,116				8,313,920	

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.  
3. If more space is needed, use separate pages as required.  
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	Balance at End of Year  (c)
1	Electric		
2	Injury & Damages Reserve	824,017	1,045,820
3	Property Insurance Reserve	947,436	1,121,530
4	FERC Adjustment	90,304	345,352
5	Fuel Expense Adjustment	428,467	428,467
6	Fuel Adjustment Clause Revenue	-	1,259,173
7	Other	213,798	431,226
8	<b>TOTAL Electric (Enter Total of lines 2 thru 7)</b>	<b>2,504,022</b>	<b>4,631,568</b>
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	<b>TOTAL Gas (Enter Total of lines 10 thru 15)</b>		
17	Other (Specify) Appliance Sales Warranty Reserve	45,182	90,930
18	<b>TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)</b>	<b>2,549,204</b>	<b>4,722,498</b>

**NOTES**

	<u>Balance at Beg. of Year</u>	<u>Balance at End of Year</u>
Electric - Other:		
Energy Conservation Revenue	(8,538)	-
Maintenance Expense Adjustment	125,470	125,470
Property Taxes Deferred	96,422	96,422
Refundable Revenue	444	-
Interest - Pollution Control Bonds	-	209,334
	<u>213,798</u>	<u>431,226</u>





Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
<b>CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,          PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK</b> (Accounts 202 and 205, 203 and 206, 207, 212)			
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, <i>Common Stock Liability for Conversion</i> , or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year. 4. For Premium on Account 207, <i>Capital Stock</i> , designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.			
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Preferred Stock (Account 207)		
2			
3	4.64% Preferred Cumulative \$100 Par Value Stock	45,810	23,363
4	5.16% Preferred Cumulative \$100 Par Value Stock	50,000	6,450
5	5.44% Preferred Cumulative \$100 Par Value Stock	50,000	14,500
6	7.52% Preferred Cumulative \$100 Par Value Stock	50,000	20,050
7	8.52% Preferred Cumulative \$100 Par Value Stock	50,600	7,439
8	7.88% Preferred Cumulative \$100 Par Value Stock	50,000	16,350
9			
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46	TOTAL	296,410	88,152

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>83</b>
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Gain on Resale or Cancellation of Reacquired Capital Stock -	
2	(Account 210)	298,008
3	Balance beginning of year	298,008
4		
5	Reacquisition of 10.40% Series Preferred Stock	
6		
7	During the year an additional 8580 shares were reacquired	
8	at a price resulting in a net debit to this gain account.	9,850
9		
10	Balance end of year	288,158
11		
12		
13		
14		
15		
16		
17	Miscellaneous Paid-In Capital-(Account 211)	
18	Capital contributions received from the Southern Company in	
19	lieu of the issuance by respondent of additional shares of	
20	common stock.	161,150,000
21		
22	During 1982, respondent received paid-in capital of	
23	\$12,000,000 from the Southern Company, a registered	
24	holding company, who owns all the common stock of	
25	the respondent.	
26		
27		
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39		
40	TOTAL	161,438,158

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Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report <b>Dec. 31, 19 83</b>			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
17	10-1/4% Series Due 2009	30000000	606,214	5-1-79	5-1-09	5-1-79	5-1-09	30,000,000	3,075,000
18	15% Series Due 2010	50000000	845,293	2-1-80	2-1-10	2-1-80	2-1-10	50,000,000	7,500,000
19	Total Account 221	296000000	3,088,028					290,928,000	25,718,904
20									
21	OTHER LONG-TERM DEBT (ACCT. 224)								
22	Secured								
23	8% Series Due 2004	8930000	509,865	12-1-74	12-1-04	12-1-74	12-1-04	8,930,000	714,400
24	6-3/4% Series Due 2006	12800000	434,936	5-1-76	5-1-06	5-1-76	5-1-06	12,800,000	864,000
25	6% Series Due 2006	12500000	473,749	10-1-76	10-1-06	10-1-76	10-1-06	12,500,000	750,000
26	11-1/2% Series Due 2011	21200000	700,500	5-1-81	5-1-11	5-1-81	5-1-11	21,200,000	2,438,000
27	12.60% Series Due 2012	32000000	1,488,467	8-1-82	8-1-12	8-1-82	8-1-12	32,000,000	4,032,000
28	10% Series Due 2013	20000000	615,581	8-1-83	8-1-13	8-1-83	8-1-13	20,000,000	705,555
29	Total Secured	107430000	4,223,098					107,430,000	9,503,955
30									
31	Unsecured								
32	Jackson County, MS - Missi-								
33	ssippi Pwr. Company (1)	8475000	102,550	11-1-73	11-1-03	8-1-80	11-1-03	8,325,000	495,942
34	Total Unsecured	8475000	102,550					8,325,000	495,942
35	Total Account 224	115905000	4,325,648					115,755,000	9,999,897
36									
37									
38									
39									
40	NOTE:								
41	(1) Represents the 50% share of Jackson County, Mississippi pollution control bonds issued by Mississippi								
42	Power Company and assumed by the respondent as part of the joint ownership of Plant Daniel, 5.90%								
43	to 7.40% Series due 1982-2003.								
44									
45									
46									
47									
48									
49	TOTAL	411905000	7,413,676					406,683,000	35,718,801

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983			
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>								
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.		2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.		chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.				
		3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes		4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.				
(Continued on page 259.)								
Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<b>Federal Taxes</b>							
2	Income - Prior Years	(828,449)	-	-	-	301,105	(527,344)	
3	Income - 1982	6,853,134	-	(17,895)	3,676,483	(3,073,147)	85,609	
4	Income - 1983	-	-	20,202,489	15,800,000	614,161	5,016,650	
5	Unemployment	(162)	-	90,226	89,643	-	421	
6	F.I.C.A.	(11)	-	2,491,815	2,491,816	-	(12)	
7	Highway Use Tax - Vehicles	4,830	-	11,383	10,912	-	5,301	
8	Total	6,029,342	-	22,778,018	22,068,854	(2,157,881)	4,580,625	-
9	<b>Florida, County, &amp; Local Taxes</b>							
10	Income - Prior Years (2)	(49,574)	-	-	(98,059)	-	48,485	
11	Income - 1982 (1) (2)	(108,307)	-	12,354	(295,000)	(323,545)	(124,498)	
12	Income - 1983	-	-	2,502,204	2,095,000	(2,052)	405,152	
13	Real and Personal Property	(267)	-	5,205,337	4,453,381	-	751,689	
14	Gross Receipts	911,411	-	5,306,345	5,033,767	-	1,183,989	
15	Unemployment	(1,047)	-	10,644	10,594	-	(997)	
16	FPSC Assessment	107,965	-	218,172	209,990	-	116,147	
17	Municipal Franchise	648,312	-	3,969,250	3,982,146	-	635,416	
18	Documentary Stamps	-	-	(10,545)	(10,545)	-	-	
19	Intangible Tax	-	-	25,581	25,581	-	-	
20	Foreign Corporation Tax	-	-	(8,417)	(8,417)	-	-	
21	Emergency Excise Tax	50,000	-	151,677	170,000	-	31,677	
22	Occupational License	-	-	11,856	11,856	-	-	
23	Retail Install. License	-	-	575	575	-	-	
24	Total	1,558,493	-	17,395,033	15,580,869	(325,597)	3,047,060	-
25								
26								
27								
28	<b>TOTAL</b>							

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>		
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>								
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.		2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes		chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.				
(Continued on page 259.)								
Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Mississippi Taxes							
2	Income - 1982 (1)	116,609	-	(98,618)	17,991	-	-	
3	Income - 1983	-	-	238,951	-	-	238,951	
4	Real and Personal Property	4,158,256	-	4,174,500	4,158,256	-	4,174,500	
5	Unemployment	-	-	18,781	18,781	-	-	
6	State Franchise	-	-	423,543	207,543	-	216,000	
7	Total	4,274,865	-	4,757,157	4,402,571	-	4,629,451	-
8								
9								
10								
11	NOTES:							
12	(a) Adjustments on Page 258:							
13	Line 2 - Correction of prior years' entries to Acct. 236 for: (1) Rate Change Adjustment, and (2) deferred taxes							
14	Line 3 - Includes: (1) Actualizing entries for 1982 return, and (2) correction of prior year's entry for Rate							
15	Change Adjustment.							
16	Line 4 - Includes: (1) FERC Audit Adjustment, and (2) Rate Change Adjustment.							
17	Line 11 - Actualizing entries for 1982 return.							
18	Line 12 - FERC Audit Adjustment.							
19								
20	(b) Explanations:							
21	(1) Income Taxes for Florida and Mississippi were shown together in 1982.							
22	(2) Payment for 1982 Florida Income Taxes was shown as payment for 1981 Florida Income Taxes on Page 258 for 1982							
23								
24								
25								
26								
27								
28	TOTAL	11,862,700	-	44,930,208	42,052,294	(2,483,478)	12,257,136	-

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19_83		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)								
<p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>								
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)								
Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other Income & Deductions (Accts 408.2, 409.2)	Taxes Charged to Const. (Acct 300's)	Transporta- tion Clearing (Acct 700's)	Stores Expenses (Acct 163)	Other
1								
2	-	-	-	-	-	-	-	-
3	(58,208)	-	-	40,313	-	-	-	-
4	17,817,992	-	-	2,384,497	-	-	-	-
5	66,774	-	-	-	17,542	989	2,243	2,678
6	1,818,066	-	-	-	505,169	27,660	63,459	77,461
7	-	-	-	-	-	11,383	-	-
8	19,644,624	-	-	2,424,810	522,711	40,032	65,702	80,139
9								
10	-	-	-	-	-	-	-	-
11	5,287	-	-	7,067	-	-	-	-
12	2,193,562	-	-	308,642	-	-	-	-
13	5,193,012	-	-	4,500	-	-	-	7,825
14	5,306,345	-	-	-	-	-	-	-
15	7,767	-	-	-	2,140	123	279	335
16	218,172	-	-	-	-	-	-	-
17	3,971,450	-	-	-	-	-	-	(2,200)
18	-	-	-	-	-	-	-	(10,545)
19	20,564	-	-	-	-	-	-	5,017
20	(8,417)	-	-	-	-	-	-	-
21	151,677	-	-	-	-	-	-	-
22	8,087	-	-	-	-	-	-	3,769
23	-	-	-	-	-	-	-	575
24								
25	17,067,506	-	-	320,209	2,140	123	279	4,776
26								
27								
28	TOTAL							



Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

## DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other Income & Deductions (Accts 408.2, 409.2)	Taxes Charged to Const. (Acct 300's)	Transporta- tion Clearing (Acct 700's)	Stores Expenses (Acct 163)	Other
1								
2	(98,618)	-	-	-	-	-	-	-
3	238,951	-	-	-	-	-	-	-
4	4,174,500	-	-	-	-	-	-	-
5	18,596	-	-	-	185	-	-	-
6	423,543	-	-	-	-	-	-	-
7	4,756,972	-	-	-	185	-	-	-
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	Total 41,469,102	-	-	2,745,019	525,036	40,155	65,981	84,915

Name of Respondent  GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p>			
Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>	
1	Net Income for the Year (Page 117)	42,046,185	
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5	See Page 261-A	5,238,887	
6			
7			
8			
9	Deductions Recorded on Books Not Deducted for Return		
10	See Page 261-A	38,664,039	
11			
12			
13			
14	Income Recorded on Books Not Included in Return		
15	See Page 261-A	10,267,140	
16			
17			
18			
19	Deductions on Return Not Charged Against Book Income		
20	See Page 261-A	25,092,884	
21			
22			
23			
24			
25			
26			
27	Federal Tax Net Income	50,589,087	
28	Show Computation of Tax:		
29	Tax @ 46%, less \$2,000 surtax	23,268,980	
30	Investment Tax Credit	(2,111,831)	
31	ESOP	(180,000)	
32	Research and Development Credit	(24,000)	
33	Prior Year Tax Adjustment Trued-up	(17,895)	
34	FERC Audit Adjustment	(40,654)	
35	Rate Change Adjustment	(503,077)	
36	Consolidated Tax Savings	(206,929)	
37		<u>20,184,594</u>	
38			
39			
40			
41			
42			
43			
44			

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES (CONTINUED)

	\$
<u>LINE 4 - TAXABLE INCOME NOT REPORTED ON BOOKS</u>	
Uncollectible Reserve Tax Adjustment	106,010
Pollution Control Bond Interest	429,843
Fuel Clause Adjustment	4,682,169
Accrued Vacation	20,865
	<u>5,238,887</u>
<u>LINE 9 - DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN</u>	
Federal Income Taxes	33,219,684
State Income Taxes	1,360,863
Caryville Property Loss	2,290,392
FERC Audit Adjustments	504,044
Injury and Damages Reserve	455,448
Property Insurance Reserve	357,484
Rate Case Expenses	361,503
Warranty Reserve	95,012
Penalties	19,609
	<u>38,664,039</u>
<u>LINE 14 - INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN</u>	
Unbilled Revenue	7,447,635
Amortization of Investment Tax Credit	1,597,000
AFUDC	1,222,505
	<u>10,267,140</u>
<u>LINE 19 - DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME</u>	
Additional Depreciation	15,159,289
Construction Overheads	4,206,304
Deferred Boiler and Turbine Inspections	2,725,473
Cost of Removal	1,469,844
Preferred Stock Deduction	146,779
Additional Pension Expense	674,833
Energy Conservation Revenues	222,035
Repair Allowance	488,327
	<u>25,092,884</u>

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES (CONTINUED)

CONSOLIDATION AND ALLOCATION INFORMATION

Members of Group and Tax Allocation:

The Southern Company	\$ -
Alabama Power Company	(9,984,079)
Alabama Property Company	70,320
Georgia Power Company	14,752,595*
Piedmont-Forrest Corporation	(507,297)
Gulf Power Company	20,184,594
Mississippi Power Company	12,304,634
Southern Electric Generating Co.	4,275,599
Southern Electric International	(370,647)
Southern Company Services, Inc.	-
TOTAL	<u>\$ 40,725,719</u>

\*Does not include (\$8,176,616) prior year adjustment.

[illegible]

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gulf Power Company					
2	Directors Deferred					
3	Compensation Plan	49,357	-	-	46,809	96,166
4						
5	Fuel Clause Adjustment -					
6	Over Collections		431 &			
7	(Including Interest)	135,564	456	991,094	3,611,716	2,756,186
8						
9	Merchandise Warranty					
10	Reserves	170,728	686	220,021	315,768	266,475
11						
12	Prepaid Pole Attachment					
13	Rentals	-	454	203,790	203,790	-
14						
15	DSO Contribution and					
16	Aid Construction	-	107	-	75,000	75,000
17						
18	Standard Plant Accounting					
19	System	-	107	-	125,000	125,000
20						
21	Miscellaneous	5,165	Various	1,045,732	1,043,067	2,500
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	360,814				3,321,326

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.      2. For Other (*Specify*), include deferrals relating to other

Line No.	Account  (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	111,768	-	111,768
4	Pollution Control Facilities	1,197,353	-	68,055
5	Other	-	-	-
6				
7				
8	TOTAL Electric ( <i>Enter Total of lines 3 thru 7</i> )	1,309,121	-	179,823
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas ( <i>Enter Total of lines 10 thru 14</i> )	-	-	-
16	Other ( <i>Specify</i> )	-	-	-
17	TOTAL (Account 281) ( <i>Enter Total of 8, 15 and 16</i> )	1,309,121	-	179,823
18	Classification of TOTAL			
19	Federal Income Tax	1,193,172	-	172,836
20	State Income Tax	115,949	-	6,987
21	Local Income Tax	-	-	-

NOTES



Name of Respondent  GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19_83	
ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued) income and deductions. 3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
-	-		-		-	-	3
-	-		-		-	1,129,298	4
-	-		-		-	-	5
							6
							7
-	-		-		-	1,129,298	8
							9
							10
							11
							12
							13
							14
-	-		-		-	-	15
-	-		-		-	-	16
-	-		-		-	1,129,298	17
							18
-	-		-		-	1,020,336	19
-	-		-		-	108,962	20
-	-		-		-	-	21
NOTES (Continued)							

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 282			
2	Electric	90,092,112	14,177,403	2,832,118
3	Gas	-	-	-
4	Other ( <i>Define</i> )	-	-	-
5	TOTAL ( <i>Enter Total of lines 2 thru 4</i> )	90,092,112	14,177,403	2,832,118
6	Other ( <i>Specify</i> )	-	-	-
7				
8				
9	TOTAL Account 282 ( <i>Enter Total of lines 5 thru 8</i> )	90,092,112	14,177,403	2,832,118
10	Classification of TOTAL			
11	Federal Income Tax	82,423,996	12,760,467	2,586,700
12	State Income Tax	7,668,116	1,416,936	245,418
13	Local Income Tax	-	-	-

**NOTES**

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 19 83</b>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

Income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited (Account 410.2) (g)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
-	-	236	2,472,553	236 & 409.1	1,475,521	102,434,429	2
-	-					-	3
-	-					-	4
-	-		2,472,553		1,475,521	102,434,429	5
-	-					-	6
							7
							8
-	-		2,472,553		1,475,521	102,434,429	9
							10
-	-		2,271,192		1,471,359	93,397,596	11
-	-		201,361		4,162	9,036,833	12
-	-		-		-	-	13

NOTES (Continued)

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>	
<b>ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other				
Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1)  (c)	Amounts Credited (Account 411.1)  (d)
1	Account 283			
2	Electric			
3	Accrued Vacation	974,000	865,399	875,217
4	Unbilled Revenue	1,823,092	6,726,554	3,099,556
5	Boiler & Turbine Inspections	-	1,327,306	-
6	Caryville Property Loss	1,674,142	(411,242)	704,180
7	Fuel Clause Revenue	1,835,083	-	1,021,043
8	Other	912,221	971,111	782,374
9	TOTAL Electric (Enter Total of lines 2 thru 8)	7,218,538	9,479,128	6,482,370
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)	-	-	-
18	Other (Specify)	-	-	-
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	7,218,538	9,479,128	6,482,370
20	Classification of TOTAL			
21	Federal Income Tax	6,499,833	8,505,911	5,819,227
22	State Income Tax	718,705	973,217	663,143
23	Local Income Tax	-	-	-

**NOTES**

Electric - Other:	Balance at Beginning of Year	Changes During Year	
		Amts. Debited (Acct. 410.1)	Amts. Credited (Acct. 411.1)
Uncollectible Reserve	62,159	-	51,627
Power System Coordination Center	(11,805)	-	-
Rate Case Expenses	388,665	-	176,052
Computer Software	675	-	-
Pension Accrual	253,396	862,980	534,336
Plant Daniel Settlement	219,131	-	20,359
Energy Conservation Revenue	-	108,131	-
	<u>912,221</u>	<u>971,111</u>	<u>782,374</u>



Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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## ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of

twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Ac-

count 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	169,127,107	157,794,132	2,471,714	2,363,615	201,714	194,228
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	95,425,543	90,590,207	1,498,762	1,431,670	25,487	23,962
5	Large (or Industrial) (See Instr. 4)	77,034,853	67,462,905	1,612,393	1,431,738	176	170
6	(444) Public Street and Highway Lighting	1,318,205	1,285,224	14,107	14,100	51	48
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	16,371	25,777	530	407	-	-
10	TOTAL Sales to Ultimate Consumers	342,922,079	317,158,245	5,597,506	5,241,530	227,428	218,408
11	(447) Sales for Resale	84,334,246	32,042,468	1,570,598	845,642	11	11
12	TOTAL Sales of Electricity	427,256,325*	349,200,713	7,168,104*	6,087,172	227,439	218,419
13	Other Operating Revenues						
14	(450) Forfeited Discounts	-	-				
15	(451) Miscellaneous Service Revenues	5,750,293	5,123,267				
16	(453) Sales of Water and Water Power	-	-				
17	(454) Rent from Electric Property	2,013,895	1,334,925				
18	(455) Interdepartmental Rents	-	-				
19	(456) Other Electric Revenues	(1,610,666)	1,696,539				
20							
21							
22							
23							
24	TOTAL Other Operating Revenues	6,153,522	8,154,731				
25	TOTAL Electric Operating Revenues	433,409,847	357,355,444				

\*Includes \$ 7,972,240 unbilled revenues.

\*\*Includes 128,153 MWH relating to unbilled revenues.

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>							
<p>1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	(1) Revenue per KWh Sold (f)	
1	440 - Residential Sales						
2	"RS" Residential						
3	Service	2,393,183	163,735,687	200,395	11,942	6.84	
4	"RST" Residential						
5	Service -						
6	Time of Use	475	30,306	29	16,379	6.38	
7	"SQF" Windmills	-	79	1	-	-	
8	"OS" Part II	9,525	867,396	1,289	7,389	9.11	
9	Unbilled KWH & Revenue	68,531	4,493,639	-	-	6.56	
10	Total Residential						
11	Sales	2,471,714	169,127,107	201,714	12,254	6.84	
12	442 - Commercial Sales						
13	"GS" General Service -						
14	Non-Demand	129,239	13,242,899	16,434	7,864	10.25	
15	"GSD" General Service -						
16	Demand	1,056,970	64,480,044	7,714	137,020	6.10	
17	"GS1" Poultry Farm						
18	Service	141	11,642	7	20,143	8.26	
19	"GST" General Service -						
20	Non-Demand - Time of						
21	Use	71	6,010	6	11,833	8.46	
22	"GSDT" General Service-						
23	Demand - Time of Use	6,476	609,376	105	61,676	9.41	
24	"LP" Large Power						
25	Service	196,354	10,677,390	76	2,583,605	5.44	
26	"LPT" Large Power						
27	Service - Time of Use	57,949	2,777,037	4	14,487,250	4.79	
28	"OS" Part II	8,780	832,828	1,013	8,667	9.49	
29	"OS" Part III	3,356	254,980	128	26,219	7.60	
30	Unbilled KWH & Revenue	39,426	2,533,337	-	-	6.43	
31	Total Commercial Sales	1,498,762	95,425,543	25,487	58,805	6.37	
32	442 - Industrial Sales						
33	"GSD" General Service -						
34	Demand	50,676	3,123,063	120	422,300	6.16	
35	"GSDT" General Service-						
36	Demand - Time of Use	104	10,692	1	104,000	10.28	
37	"LP" Large Power Service	91,525	5,065,988	27	3,389,815	5.54	
38	"LPT" Large Power Service						
39	Time of Use	745,670	36,335,414	24	31,069,583	4.87	
40							
41							
42							
43							

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>	
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SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	(1) Revenue per KWh Sold (f)
1	"PX" Large High Load					
2	Factor Power Service	6,811	327,480	-	-	4.81
3	"PXT" Large High Load					
4	Factor Power Service					
5	Time of Use	697,411	31,226,952	4	174,352,750	4.48
6	Unbilled KWH & Revenue	20,196	945,264	-	-	4.68
7	Total Industrial					
8	Sales	1,612,393	77,034,853	176	9,161,323	4.78
9						
10	444-Public Street and					
11	Highway Lighting Sale					
12	"OS" Part I & Part III	14,107	1,318,205	51	276,608	9.34
13	Total Street					
14	Lighting Sales	14,107	1,318,205	51	276,608	9.34
15						
16	447 - Sales for Resale					
17	Terr. Sales - "RE"					
18	Nonass. Cos. & Coops.	297,247	15,448,808	11	27,022,455	5.20
19	Total Sales for					
20	Resale -					
21	Territorial Sales	297,247	15,448,808	11	27,022,455	5.20
22						
23	447 - Sales for Resale					
24	Nonterritorial Sales -					
25	Nonassociated					
26	Companies	1,273,351	68,885,438	-	-	5.41
27	Total Sales for					
28	Resale -					
29	Nonterritorial					
30	Sales	1,273,351	68,885,438	-	-	5.41
31						
32	448 - Interdepart-					
33	mental Sales	530	16,371	-	-	3.09
34						
35						
36						
37	NOTE:					
38	(1) Reported in cents per kwh sold.					
39						
40						
41	Total Billed	7,039,951	419,284,085	227,439	30,953	5.96
42	Total Unbilled Rev. (See Instr. 6)	128,153	7,972,240	-	-	6.22
43	TOTAL	7,168,104	427,256,325	227,439	31,517	5.96



Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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SALES OF ELECTRICITY BY RATE SCHEDULES (CONTINUED)

ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT TO AND  
INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW:

<u>Number and Title of Rate Schedule</u>	<u>Revenue</u>
<u>440 - Residential Sales</u>	
"RS" Residential Service	69,974,982
"RST" Residential Service - Time of Use	13,816
"SQF" Windmills	-
"OS" Outdoor Service - Part II	275,760
Total Residential Sales	<u>70,264,558</u>
<u>442 - Commercial Sales</u>	
"GS" General Service - Non-Demand	3,777,708
"GSD" General Service - Demand	30,880,927
"GS1" Poultry Farm Service	4,135
"GST" General Service - Non-Demand - Time of Use	2,054
"GSDT" General Service - Demand - Time of Use	187,758
"LP" Large Power Service	5,545,087
"LPT" Large Power Service - Time of Use	1,629,618
"OS" Outdoor Service - Part II	254,170
"OS" Outdoor Service - Part III	97,971
Total Commercial Sales	<u>42,379,428</u>
<u>442 - Industrial Sales</u>	
"GSD" General Service - Demand	1,479,275
"GSDT" General Service - Demand - Time of Use	2,947
"LP" Large Power Service	2,584,111
"LPT" Large Power Service - Time of Use	21,023,562
"PX" Large High Load Factor Power Service	190,027
"PXT" Large High Load Factor Power Service - Time of Use	12,293,892
Total Industrial Sales	<u>44,573,814</u>
<u>444 - Public Street and Highway Lighting Sales</u>	
"OS" Street and Roadway Lighting Part I & III	<u>408,436</u>
<u>447 - Sales for Resale</u>	
"RE" Nonassociated Companies and Cooperatives	<u>(522,745)</u>
Total Fuel Clause Revenue	<u>157,103,489</u>

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983				
SALES FOR RESALE (Account 447)									
<p>1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.</p> <p>2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (i) and (p).</p>									
Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)(3)	Average Monthly Maximum Demand (h) (3)	Annual Maximum Demand (i) (3)
1	NON-ASSOC. UTIL.						MVA	MVA	MVA
2	Territorial								
3									
4	Florida Public	FP		1	Altha, FL	RS	7.90	5.55	8.57
5	Utilities Co.								
6		FP		1	Marianna, FL	RS	21.00	13.28	18.22
7									
8		FP		1	Chipola, FL	RS	20.00	15.48	20.76
9									
10		FP		1	Blountstown, FL	RS	8.50	5.41	6.99
11	Total Territorial						57.40	39.72	-
12									
13	Non-Territorial								
14									
15	Florida Power								
16	Corporation (1)	0	X	-	(Non-Firm Capacity delivered through the Southern Co.	NA	12.38		
17							12.62	12.52	12.62
18	Mississippi Power						12.38		
19	& Light Co. (1)	0	X	-	System Power Pool, allocated pro-	NA	12.62	12.52	12.62
20									
21	Jacksonville Electric						18.57		
22	Authority (1)	0	X	-	portionately to the load of each South-	NA	18.93	18.78	18.93
23									
24	Florida Power								
25	& Light Co. (1)	0	X	-	ern Company System Operating Company)	NA	18.57		
26							18.93	18.78	18.93
27	City of								
28	Tallahassee (2)	0	X	-		NA	2.48		
29							2.52		
30							3.16		
31							4.73		
32							3.16		
33							1.89		
34							3.16	3.08	4.73
35									
36	Jacksonville Electric								
37	Authority	0	X	-	(Unit power sales delivered through the Southern Co.	NA	110.0	110.0	110.0
38									
39	Florida Power								
40	& Light Co.	0	X	-	System Power Pool providing the a-	NA	129.0	129.0	129.0
41							-	-	-
42	Total Non-Territorial								
43									
44	Total Non-Assoc. Util.				available firm capacity from a specific generating unit)		NA	NA	NA

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**SALES FOR RESALE (Account 447) (Continued)**

3. Report separately firm, dump, and other power sold to the same utility.  
4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.  
5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).  
6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.  
7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.  
8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o) (4)	Total (p)	
15 Min. Int.	12,470	27,065	494,655	1,023,390	(48,364)	1,469,681	1
15 Min. Int.	12,470	68,918	1,199,988	2,602,849	(119,374)	3,683,463	2
15 Min. Int.	12,470	73,848	1,231,710	2,789,474	(128,883)	3,892,301	3
15 Min. Int.	12,470	22,955	486,268	878,132	(47,903)	1,316,497	4
		192,786	3,412,621	7,293,845	(344,524)	10,361,942	5
NA	NA	108,660	833,679	2,339,211	-	3,172,890	6
NA	NA	56,819	830,207	1,263,497	-	2,093,704	7
NA	NA	160,300	1,430,607	3,631,886	-	5,062,493	8
NA	NA	163,358	1,429,745	3,688,593		5,118,338	9
NA	NA	14,654	141,694	343,148	-	484,842	10
NA	NA	364,938	12,713,888	11,993,931	-	24,707,819	11
NA	NA	404,622	14,923,615	13,321,737	-	28,245,352	12
		1,273,351	32,303,435	36,582,003	-	68,885,438	13
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Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983				
SALES FOR RESALE (Account 447)									
<p>1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.</p> <p>2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).</p>									
Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2									
3	<u>COOPERATIVES</u>								
4	Territorial								
5	West Florida	FP(P)		1	Altha, FL	RS	3.84	2.45	4.00
6	Electric Coop								
7		FP(P)		1	Westville, FL	CS	1.80	1.30	2.06
8									
9		FP(P)		1	East Pittman, FL	RS	3.94	1.52	3.10
10									
11		FP(P)		1	Alford, FL	RS	2.91	2.26	3.33
12									
13		FP(P)		1	Grandridge, FL	RS	7.03	3.21	5.11
14									
15		FP(P)		1	Bonifay, FL	CS	3.80	2.68	4.87
16									
17	Choctawhatchee								
18	Electric Coop.	FP(P)		1	Santa Rosa, FL	RS	3.40	2.89	5.87
19									
20	Total Cooperatives						26.72	16.31	-
21									
22									
23	Total Sales								
24	For Resale						NA	NA	NA
25									
26									
27									
28									
29									
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Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>	
SALES FOR RESALE (Account 447) (Continued)							
3. Report separately firm, dump, and other power sold to the same utility. 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased. 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not				they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated). 6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers. 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments. 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.			
Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o) (4)	Total (p)	
15 Min. Int.	12,470	15,440	201,993	559,454	(26,654)	734,793	1
							2
							3
							4
15 Min. Int.	46,000	8,497	80,366	308,457	(14,128)	374,695	5
							6
15 Min. Int.	12,470	13,032	168,871	472,985	(23,235)	618,621	7
							8
15 Min. Int.	12,470	12,952	170,146	469,520	(22,002)	617,664	9
							10
15 Min. Int.	12,470	24,640	381,424	891,162	(41,044)	1,231,542	11
							12
15 Min. Int.	46,000	13,818	175,844	500,185	(22,060)	653,969	13
							14
							15
							16
15 Min. Int.	12,470	16,082	301,777	582,903	(29,098)	855,582	17
							18
		104,461	1,480,421	3,784,666	(178,221)	5,086,866	19
							20
		1,570,598	37,196,477	47,660,514	(522,745)	84,334,246	21
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Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>83</sup>
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SALES FOR RESALE (ACCOUNT 447 ) (CONTINUED)

NOTES

- (1) Contract Demand (Col. g) - lines 16, 19 and 22 represent the period January through May; lines 17, 20 and 23 represent the period June through December.
- (2) Contract Demand (Col. g) - line 28 represents the period May 24 through May 31; line 29 represents the month of June; line 30 represents the period July 1 through July 8; line 31 represents the period July 9 through July 31; line 32 represents the period August through September; line 33 represents the period October 1 through October 24 through December.
- (3) Demands shown for Non-Associated, Non-Territorial Sales (Cols. g, h, and i) are listed in Units of MW demand.
- (4) Other charges (Col. o) represent estimated revenues billed pursuant to fuel adjustment.

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	2,020,648	1,483,449	
5	(501) Fuel	198,477,039	182,826,857	
6	(502) Steam Expenses	2,683,225	2,459,975	
7	(503) Steam from Other Sources	-	-	
8	(Less) (504) Steam Transferred—Cr.	-	-	
9	(505) Electric Expenses	2,737,773	2,620,613	
10	(506) Miscellaneous Steam Power Expenses	3,288,330	2,697,673	
11	(507) Rents	4,099	-	
12	TOTAL Operation (Enter Total of lines 4 thru 11)	209,211,114	192,088,567	
13	Maintenance			
14	(510) Maintenance Supervision and Engineering	1,631,849	1,416,493	
15	(511) Maintenance of Structures	1,307,562	1,431,689	
16	(512) Maintenance of Boiler Plant	11,544,827	8,773,608	
17	(513) Maintenance of Electric Plant	7,183,797	4,244,311	
18	(514) Maintenance of Miscellaneous Steam Plant	1,219,133	1,171,729	
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	22,887,168	17,037,830	
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	232,098,282	209,126,397	
21	B. Nuclear Power Generation			
22	Operation			
23	(517) Operation Supervision and Engineering			
24	(518) Fuel			
25	(519) Coolants and Water			
26	(520) Steam Expenses			
27	(521) Steam from Other Sources			
28	(Less) (522) Steam Transferred—Cr.			
29	(523) Electric Expenses			
30	(524) Miscellaneous Nuclear Power Expenses			
31	(525) Rents			
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-	
33	Maintenance			
34	(528) Maintenance Supervision and Engineering			
35	(529) Maintenance of Structures			
36	(530) Maintenance of Reactor Plant Equipment			
37	(531) Maintenance of Electric Plant			
38	(532) Maintenance of Miscellaneous Nuclear Plant			
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-	
40	TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)	-	-	
41	C. Hydraulic Power Generation			
42	Operation			
43	(535) Operation Supervision and Engineering			
44	(536) Water for Power			
45	(537) Hydraulic Expenses			
46	(538) Electric Expenses			
47	(539) Miscellaneous Hydraulic Power Generation Expenses			
48	(540) Rents			
49	TOTAL Operation (Enter Total of lines 43 thru 48)	-	-	

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	<b>C. Hydraulic Power Generation (Continued)</b>			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	<b>TOTAL Maintenance (Enter Total of lines 52 thru 56)</b>	-	-	
58	<b>TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)</b>	-	-	
59	<b>D. Other Power Generation</b>			
60	Operation			
61	(546) Operation Supervision and Engineering	1,017	900	
62	(547) Fuel	76,612	47,024	
63	(548) Generation Expenses	16,716	15,523	
64	(549) Miscellaneous Other Power Generation Expenses	41,447	-	
65	(550) Rents	-	-	
66	<b>TOTAL Operation (Enter Total of lines 61 thru 65)</b>	135,792	63,447	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	1,016	891	
69	(552) Maintenance of Structures	344	14,478	
70	(553) Maintenance of Generating and Electric Plant	28,066	6,138	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,558	9,635	
72	<b>TOTAL Maintenance (Enter Total of lines 68 thru 71)</b>	30,984	31,142	
73	<b>TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)</b>	166,776	94,589	
74	<b>E. Other Power Supply Expenses</b>			
75	(555) Purchased Power	(9,861,461)	(43,822,111)	
76	(556) System Control and Load Dispatching	714,070	598,317	
77	(557) Other Expenses	2,349,284	(2,052,864)	
78	<b>TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)</b>	(6,798,107)	(45,276,658)	
79	<b>TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)</b>	225,466,951	163,944,328	
80	<b>2. TRANSMISSION EXPENSES</b>			
81	Operation			
82	(560) Operation Supervision and Engineering	315,481	174,507	
83	(561) Load Dispatching	341,230	301,417	
84	(562) Station Expenses	100,311	319,977	
85	(563) Overhead Line Expenses	112,937	101,496	
86	(564) Underground Line Expenses	105	-	
87	(565) Transmission of Electricity by Others	-	-	
88	(566) Miscellaneous Transmission Expenses	145,316	98,101	
89	(567) Rents	1,171,416	1,165,560	
90	<b>TOTAL Operation (Enter Total of lines 82 thru 89)</b>	2,186,796	2,161,058	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	200,937	189,627	
93	(569) Maintenance of Structures	9,505	4,515	
94	(570) Maintenance of Station Equipment	407,814	433,941	
95	(571) Maintenance of Overhead Lines	549,637	373,932	
96	(572) Maintenance of Underground Lines	-	-	
97	(573) Maintenance of Miscellaneous Transmission Plant	46,871	48,108	
98	<b>TOTAL Maintenance (Enter Total of lines 92 thru 97)</b>	1,214,764	1,050,123	
99	<b>TOTAL Transmission Expenses (Enter Total of lines 90 and 98)</b>	3,401,560	3,211,181	
100	<b>3. DISTRIBUTION EXPENSES</b>			
101	Operation			
102	(580) Operation Supervision and Engineering	354,290	269,470	
103	(581) Load Dispatching	153,716	145,182	



Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(582) Station Expenses	278,316	211,304	
106	(583) Overhead Line Expenses	107,646	212,834	
107	(584) Underground Line Expenses	11,070	72,433	
108	(585) Street Lighting and Signal System Expenses	135,930	161,712	
109	(586) Meter Expenses	787,698	776,402	
110	(587) Customer Installations Expenses	230,683	184,464	
111	(588) Miscellaneous Distribution Expenses	431,715	445,119	
112	(589) Rents	7,062	8,047	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	2,498,126	2,486,967	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	362,172	345,837	
116	(591) Maintenance of Structures	11,355	14,652	
117	(592) Maintenance of Station Equipment	473,185	367,177	
118	(593) Maintenance of Overhead Lines	2,145,303	2,321,899	
119	(594) Maintenance of Underground Lines	255,743	259,062	
120	(595) Maintenance of Line Transformers	348,899	274,841	
121	(596) Maintenance of Street Lighting and Signal Systems	109,487	109,028	
122	(597) Maintenance of Meters	70,712	71,522	
123	(598) Maintenance of Miscellaneous Distribution Plant	29,898	23,653	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	3,806,754	3,787,671	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	6,304,880	6,274,638	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	262,629	207,707	
129	(902) Meter Reading Expenses	1,029,828	951,063	
130	(903) Customer Records and Collection Expenses	3,901,314	3,768,132	
131	(904) Uncollectible Accounts	675,810	842,982	
132	(905) Miscellaneous Customer Accounts Expenses	57,737	47,411	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	5,927,318	5,817,295	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	413,744	173,927	
137	(908) Customer Assistance Expenses	2,964,073	2,968,408	
138	(909) Informational and Instructional Expenses	646,372	713,748	
139	(910) Miscellaneous Customer Service and Informational Expenses	235,124	184,168	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	4,259,313	4,040,251	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision	5,445	-	
144	(912) Demonstrating and Selling Expenses	86,204	-	
145	(913) Advertising Expenses	15,400	-	
146	(916) Miscellaneous Sales Expenses	-	-	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	107,049	-	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	5,939,064	4,731,868	
151	(921) Office Supplies and Expenses	1,959,135	1,875,160	
152	(Less) (922) Administrative Expenses Transferred—Cr.	(503,175)	(502,302)	
153	(923) Outside Services Employed	6,702,302	5,175,740	
154	(924) Property Insurance	1,560,879	1,566,783	
155	(925) Injuries and Damages	1,465,323	1,280,376	
156	(926) Employee Pensions and Benefits	5,561,366	4,560,337	

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
158	(927) Franchise Requirements	-	-	
159	(928) Regulatory Commission Expenses	671,235	500,187	
160	(Less) (929) Duplicate Charges—Cr.	(34,762)	(164,998)	
161	(930.1) General Advertising Expenses	110,722	110,028	
162	(930.2) Miscellaneous General Expenses	2,557,094	2,041,843	
163	(931) Rents	143,390	23,036	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	26,132,573	21,198,058	
165	Maintenance			
166	(932) Maintenance of General Plant	438,384	367,649	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	26,570,957	21,565,707	
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	272,038,028	204,853,400	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	December 16, 1983
2. Total Regular Full-Time Employees	1,417
3. Total Part-Time and Temporary Employees	46
4. Total Employees	1,463

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>				
PURCHASED POWER (Account 555) (Except interchange power)									
<p>1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.</p> <p>2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.</p> <p>3. Report separately firm, dump, and other power purchased</p>									
Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	ASSOCIATED UTILITIES								
2	Assoc. Cos. Pwr. Pool:						Columns (g) - (j) not		
3	Received	FP	X		Note (1)-Pg. 328-A				
4	Delivered	FP	X		Note (1)-Pg. 328-A				
5									
6									
7	Net Purchased								
8									
9									
10	NON-ASSOCIATED UTILITIES								
11	FL Power Corp.	DP	X		Note (2)-Pg. 328-A				
12	Duke Power Co.	DP	X		Note (3)-Pg. 328-A				
13	So. Carolina E & G	DP	X		Note (3)-Pg. 328-A				
14	Miss. P & L Co.	DP	X		Note (3)-Pg. 328-A				
15	Florida P & L Co.	DP/FP	X		Note (3)-Pg. 328-A				
16									
17	Total								
18									
19									
20	OTHER PUBLIC AUTHORITIES								
21	Jacksonville Ele. Aut.	DP/FP	X		Note (3)-Pg. 328-A				
22	T.V.A.	DP	X	38	Note (3)-Pg. 328-A				
23	So. Carolina P.S.A.	DP	X		Note (3)-Pg. 328-A				
24	City of Tallahassee	DP	X		Note (3)-Pg. 328-A				
25	S.E.P.A.:			63					
26	Capacity	O	X		Note (3)-Pg. 328-A				
27	Carters Pump	O	X		Note (3)-Pg. 328-A				
28	Carters Draw	O	X		Note (3)-Pg. 328-A				
29	Energy Account	O	X		Note (3)-Pg. 328-A				
30	Transfer	O	X		Note (3)-Pg. 328-A				
31	Storage Acct.	O	X		Note (3)-Pg. 328-A				
32	Delivered to P.C.	O	X		Note (3)-Pg. 328-A				
33									
34	Total								
35									
36									
37	POWER SOLD TO UPS	FP	X		Note (3)-Pg. 328-A				
38									
39									
40									
41									
42	Total Purchased Pwr								
43									
44									
45									

Name of Respondent GULF POWER COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1983	
PURCHASED POWER (Account 555) (Continued) (Except interchange power)							
<p>from the same company.</p> <p>4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.</p> <p>5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).</p> <p>6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.</p> <p>7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.</p>							
Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o) *	Total (m + n + o) (p)	
applicable	Note (1)	1,275,017	1,891,494	29,756,703	798,962	32,447,159	1
	Note (1)	1,272,906	(5,340,334)	(30,913,867)	-	(36,254,201)	2
		2,111	(3,448,840)	(1,157,164)	798,962	(3,807,042)	3
		(123,491)	(833,679)	(2,860,065)		(3,693,744)	4
		(12,458)		(492,420)		(492,420)	5
		(5,796)		(143,538)		(143,538)	6
		(99,915)	(830,207)	(2,546,300)		(3,376,507)	7
		(662,325)	(16,370,659)	(19,963,025)		(36,333,684)	8
		(903,985)	(18,034,545)	(26,005,348)		(44,039,893)	9
		(543,019)	(14,161,794)	(16,191,129)		(30,352,923)	10
		(12,915)		(450,864)		(450,864)	11
		(120)		(39,478)		(39,478)	12
		(16,281)	(141,694)	(393,438)		(535,132)	13
		310,136				310,136	14
		(33,411)		(848,643)		(848,643)	15
		23,098		838,342		838,342	16
		6,988		183,403		183,403	17
		40,922					18
		149					19
		(38,671)					20
	(573,260)	(13,993,352)	(16,901,807)		(30,895,159)	21	
	1,273,351	32,338,033	36,547,405		68,885,438	22	
	(201,783)	(3,138,704)	(7,516,914)	798,962	(9,856,656)	23	
						24	
						25	
						26	
						27	
						28	
						29	
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						43	
						44	
						45	

\*Column "O" represents transmission facility charges.



Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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PURCHASED AND INTERCHANGED POWER (ACCOUNT 555) (CONTINUED)

NOTES

(1) Associated Cos. Power Pool:

<u>Point of Delivery or Receipt</u>	<u>Voltage</u>	<u>MWH</u>
Alabama - Florida St. Line	Various	1,327,000
Georgia - Florida St. Line	115,000	(32,489)
Mississippi - Florida St. Line	230,000	(2,030,805)

(2) Florida Power Corporation:

<u>Point of Delivery or Receipt</u>	<u>Voltage</u>	<u>MWH</u>
Scholz Plant	115,000	-
Callaway Substation	230,000	(789,359)

(3) Gulf's share of sales through the Southern Electric System.

(4) Respondent, together with its associated companies of the Southern Electric System participates in an intra-system interchange agreement which provides for the coordinated operation of the power producing facilities of the system and the capacities available to the system from non-affiliated sources and for the pooling of surplus energy available for interchange.

(5) For details, refer to Southern Company Services, Inc., Detail of Interchange Transactions by Interconnections and Summary of Power Pool Transactions and Billings for the twelve months ending December 31, 1983, Pages 328-B - 328-I attached.

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.  
DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS  
JAN, 1983 - DEC, 1983

STATEMENT A-1  
SHEET 1  
DATE 01/19/84

	ALABAMA		GEORGIA		GULF	
	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL
ALABAMA POWER COMPANY	0	0	3,343,131,682	6,895,162,563	974,829,093	2,399,828,960
GEORGIA POWER COMPANY	6,895,162,563	3,343,131,682	0	0	182,423,000	149,934,000
GULF POWER COMPANY	2,399,828,960	974,829,093	149,934,000	182,423,000	0	0
MISSISSIPPI POWER COMPANY	700,184,000	500,352,000	0	0	2,851,732,000	820,927,000
SEGCO	13,607,000	3,967,528,000	46,399,000	1,614,771,000	0	0
GREENE COUNTY	348,297,000	265,102,000	0	0	0	0
TENNESSEE VALLEY AUTH.	3,969,621,228	3,042,912,200	1,348,253,725	3,598,406,355	0	0
FLORIDA POWER CORPORATION	0	0	1,236,786,000	13,403,000	790,759,000	1,400,000
DUKE POWER COMPANY	0	0	1,296,006,000	471,305,000	0	0
SOUTH CAROLINA E&G CO.	0	0	250,608,000	322,609,000	0	0
MISSISSIPPI P&L COMPANY	0	0	0	0	0	0
SOUTH MISSISSIPPI E.P.A.	0	0	0	0	0	0
FLORIDA POWER & LIGHT CO.	0	0	10,508,558,000	12,609,000	0	0
SOUTH CAROLINA P.S.A.	0	0	1,991,000	75,000	0	0
CITY OF TALLAHASSEE	0	0	582,108,000	25,000	0	0
SUBTOTAL	14,326,700,751	12,093,854,975	18,761,775,407	13,110,788,918	4,799,743,093	3,372,089,960
SEPA TRANSFER	(155,707,000)	(55,459,000)	(177,985,000)	(33,249,000)	0	(48,059,000)
SEPA TRANSFER GA/FLA	0	0	(1,365,000)	0	0	0
CARTERS DAM PUMPING	(185,986,000)	0	0	(234,994,000)	(33,411,000)	0
CARTERS DAM DRAW	0	(114,740,000)	(162,443,000)	0	0	(23,098,000)
JACKSONVILLE ELEC. AUTH.	0	0	0	0	0	0
GULF STATES UTILITIES	0	0	0	0	0	0
CITY OF TALLAHASSEE	0	0	0	0	0	0
ALABAMA ELECTRIC CO-OP	0	0	0	0	0	0
DANIEL ALLOCATION	0	0	0	0	0	0
SEGCO ALLOCATION	0	(2,761,146,500)	0	(2,761,146,500)	0	0
GRCO ALLOCATION	0	(1,288,724,000)	0	0	0	0
SMEPA ALLOCATION	0	0	0	0	0	0
TOTAL	14,005,007,751	7,873,785,475	18,419,982,407	10,081,399,418	4,766,332,093	3,300,932,960
NET	6,131,222,278	0	8,338,582,989	0	1,465,399,133	0

ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1983

PAGE 328-B

CONTINUED ON PAGE 328-C

DAR/FJM/FJ/LA/EW/BM/PS/PP

( ) DENOTES NEGATIVE FIGURE.

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.  
DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS  
JAN, 1983 - DEC, 1983

STATEMENT A-1  
SHEET 2  
DATE 01/19/84

	MISSISSIPPI		SESCO		GREENE COUNTY	
	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL	DELIVERED TO POOL	RECEIVED FROM POOL
ALABAMA POWER COMPANY	500,352,000	700,184,000	3,967,528,000	13,607,000	265,102,000	348,297,000
GEORGIA POWER COMPANY	0	0	1,614,771,000	46,399,000	0	0
GULF POWER COMPANY	820,927,000	2,851,732,000	0	0	0	0
MISSISSIPPI POWER COMPANY	0	0	0	0	2,231,070,000	0
SESCO	0	0	0	0	0	0
GREENE COUNTY	0	2,231,070,000	0	0	0	0
TENNESSEE VALLEY AUTH.	0	0	0	0	0	0
FLORIDA POWER CORPORATION	0	0	0	0	0	0
DUKE POWER COMPANY	0	0	0	0	0	0
SOUTH CAROLINA E&G CO.	0	0	0	0	0	0
MISSISSIPPI P&L COMPANY	3,443,687,000	203,104,000	0	0	0	0
SOUTH MISSISSIPPI E.P.A.	18,210,000	584,589,000	0	0	0	0
FLORIDA POWER & LIGHT CO.	0	0	0	0	0	0
SOUTH CAROLINA P.S.A.	0	0	0	0	0	0
CITY OF TALLAHASSEE	0	0	0	0	0	0
SUBTOTAL	4,783,178,000	6,570,679,000	5,582,299,000	80,006,000	2,496,172,000	348,297,000
SEPA TRANSFER	0	(196,925,000)	0	0	0	0
SEPA TRANSFER GA/FLA	0	0	0	0	0	0
CARTERS DAM PUMPING	(35,597,000)	0	0	0	0	0
CARTERS DAM DRAW	0	(24,605,000)	0	0	0	0
JACKSONVILLE ELEC. AUTH.	0	0	0	0	0	0
GULF STATES UTILITIES	0	0	0	0	0	0
CITY OF TALLAHASSEE	0	0	0	0	0	0
ALABAMA ELECTRIC CO-OP	0	0	0	0	0	0
DANIEL ALLOCATION	0	0	0	0	0	0
SESCO ALLOCATION	0	0	(5,522,293,000)	0	0	0
GRCO ALLOCATION	0	(859,151,000)	0	0	(2,147,875,000)	0
SMEPA ALLOCATION	(161,378,000)	0	0	0	0	0
TOTAL	4,586,201,000	5,489,998,000	60,006,000	60,006,000	348,297,000	348,297,000
NET	0	903,797,000	0	0	0	0

ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1983

( ) DENOTES NEGATIVE FIGURE.

DAR/FJM/FJ/LA/EW/BM/PS/PP





SOUTHERN COMPANY SERVICES, INC.  
 DETAIL OF INTERCHANGE TRANSACTIONS BY INTERCONNECTIONS  
 JAN, 1983 - DEC, 1983

STATEMENT A-1  
 SHEET 3  
 DATE 01/19/84

	DELIVERED TO POOL	RECEIVED FROM POOL
ALABAMA POWER COMPANY	9,050,942,775	10,357,079,523
GEORGIA POWER COMPANY	8,692,356,563	3,539,464,682
GULF POWER COMPANY	3,370,689,960	4,008,984,093
MISSISSIPPI POWER COMPANY	5,782,986,000	1,321,279,000
SEGCO	60,006,000	5,582,299,000
GREENE COUNTY	348,297,000	2,496,172,000
TENNESSEE VALLEY AUTH.	5,315,874,953	6,641,318,555
FLORIDA POWER CORPORATION	2,027,545,000	14,803,000
DUKE POWER COMPANY	1,296,006,000	471,305,000
SOUTH CAROLINA E&G CO.	250,608,000	322,609,000
MISSISSIPPI P&L COMPANY	3,443,687,000	203,104,000
SOUTH MISSISSIPPI E.P.A.	18,210,000	584,589,000
FLORIDA POWER & LIGHT CO.	10,508,558,000	12,609,000
SOUTH CAROLINA P.S.A.	1,991,000	75,000
CITY OF TALLAHASSEE	582,108,000	25,000
SUBTOTAL	50,749,866,251	35,555,715,853
SEPA TRANSFER	(333,692,000)	(333,692,000)
SEPA TRANSFER GA/FLA	(1,365,000)	0
CARTERS DAM PUMPING	(234,994,000)	(234,994,000)
CARTERS DAM DRAW	(162,443,000)	(162,443,000)
JACKSONVILLE ELEC. AUTH.	0	0
GULF STATES UTILITIES	0	0
CITY OF TALLAHASSEE	0	0
ALABAMA ELECTRIC CO-OP	0	0
DANIEL ALLOCATION	0	0
SEGCO ALLOCATION	(5,522,293,000)	(5,522,293,000)
GRCO ALLOCATION	(2,147,875,000)	(2,147,875,000)
SMEPA ALLOCATION	(161,378,000)	0
TOTAL	42,185,826,251	27,154,418,853
NET	15,031,407,398	0

DAR/FJM/FJ/LA/EW/BM/PS/PP

( ) DENOTES NEGATIVE FIGURE.

ANNUAL REPORT OF GULF POWER COMPANY

YEAR ENDED DECEMBER 31, 1983

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.  
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING  
JAN, 1983 - DEC, 1983

STATEMENT A-2  
SHEET 1  
DATE 01/19/84  
(SUMMARY)

PURCHASES AND SALES

ASSOCIATED COMPANIES

MONTHLY PAYMENT  
MONTH-END ADJUSTMENT  
INTERCHANGE ENERGY (ASSOCIATED)  
INTERCHANGE ENERGY (NON-ASSOCIATED)  
POOL ENERGY  
TOTAL

X-----ALABAMA POWER COMPANY-----X		X-----PAYMENTS(DOLLARS)-----X	
DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
0	0	27,035,065.00	.00
23,003,395	39,404,053	530,948.05	909,507.80
2,180,277,000	1,298,254,000	52,858,448.48	28,652,897.20
1,890,354,000	312,807,000	39,054,829.81	8,784,154.69
0	38,784,383	.00	1,049,452.35
3,903,634,395	1,687,029,416	119,577,089.44	38,395,812.04

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH.  
FLORIDA POWER CORPORATION  
DUKE POWER COMPANY  
SOUTH CAROLINA E&G CO.  
MISSISSIPPI P&L COMPANY  
FLORIDA POWER & LIGHT CO.  
SOUTH CAROLINA P.S.A.  
CITY OF TALLAHASSEE  
JACKSONVILLE ELEC. AUTH.  
CITY OF TALLAHASSEE  
TOTAL

67,108,823	131,160	2,341,122.00	2,959.83
645,737,315	0	14,948,812.21	.00
66,949,613	2,102,745	2,629,184.40	66,257.98
30,586,358	270,267	945,904.57	11,705.25
520,819,315	0	13,258,805.62	.00
1,497,450,791	587,651	39,135,563.70	53,448.48
652,120	24,540	25,675.38	3,190.20
78,162,169	13,088	1,848,098.82	1,007.77
1,052,643,441	86,054	25,558,013.92	3,832.42
6,468,156	0	198,481.48	.00
3,966,378,101	3,215,505	100,889,662.10	142,401.73

INTERCHANGE TRANSACTIONS

ASSOCIATED COMPANIES

REGULATION ENERGY  
TOTAL

650,201	1,962,000
650,201	1,962,000

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH.  
LOOP INTERCHANGE  
TOTAL

47,691,466	94,955,619
5,353,839	5,323,186
53,045,305	100,278,805

OTHER SERVICES AND CHARGES

ASSOCIATED COMPANIES

TRANSMISSION FACILITIES CHARGES  
FIXED REGULATION CHARGE ( 358 HOURS)  
HYDRO OPTIMIZATION CHARGE  
TOTAL

.00	3,268,865.00
2,965.20	984.02
30,185.00	10,044.74
33,150.20	3,277,893.76

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH.  
FLORIDA POWER CORPORATION  
MISSISSIPPI P&L COMPANY  
FLORIDA POWER & LIGHT CO.  
CITY OF TALLAHASSEE  
JACKSONVILLE ELEC. AUTH.  
TOTAL

.00	13,199.78
3,996,410.00	.00
3,979,832.00	.00
8,684,661.00	.00
716,883.00	.00
8,464,805.00	.00
25,822,591.00	13,199.78

GRAND TOTAL

7,923,708,002	1,792,485,728	248,322,492.74	41,829,307.29
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NET TRANSACTIONS AND SETTLEMENT

8,131,222,278	204,493,185.45
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DAR/FJM/FJ/LA/EW/BM/PS/PP

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.  
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING  
JAN, 1983 - DEC, 1983

STATEMENT A-2  
SHEET 2  
DATE 01/19/84  
(SUMMARY)

PURCHASES AND SALES

ASSOCIATED COMPANIES

MONTHLY PAYMENT 0  
MONTH-END ADJUSTMENT 32,544,740  
INTERCHANGE ENERGY (ASSOCIATED) 2,614,737,000  
INTERCHANGE ENERGY (NON-ASSOCIATED) 289,915,000  
POOL ENERGY 0  
TOTAL 2,937,196,740

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH. 110,075,408  
FLORIDA POWER CORPORATION 1,058,219,449  
DUKE POWER COMPANY 109,771,423  
SOUTH CAROLINA E&G CO. 50,123,501  
MISSISSIPPI P&L COMPANY 853,508,247  
FLORIDA POWER & LIGHT CO. 3,742,169,055  
SOUTH CAROLINA P.S.A. 1,068,476  
CITY OF TALLAHASSEE 128,198,057  
JACKSONVILLE ELEC. AUTH. 2,791,422,068  
CITY OF TALLAHASSEE 10,584,972  
TOTAL 8,855,140,654

X-----GEORGIA POWER COMPANY-----X			
X-----ENERGY(KWH)-----X		X-----PAYMENTS(DOLLARS)-----X	
DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
0	0	.00	42,883,813.00
32,544,740	13,801,489	752,191.34	332,151.90
2,614,737,000	1,037,969,000	59,903,983.21	25,726,717.72
289,915,000	2,258,937,000	5,749,703.36	52,852,858.99
0	63,500,791	.00	1,719,126.33
2,937,196,740	3,372,208,280	66,405,877.91	123,314,667.94
110,075,408	214,840	3,840,043.09	4,843.35
1,058,219,449	0	24,498,946.89	.00
109,771,423	3,448,813	4,310,878.61	108,675.49
50,123,501	443,315	1,550,207.33	19,199.91
853,508,247	0	21,738,221.55	.00
3,742,169,055	963,914	108,814,284.56	87,670.53
1,068,476	40,253	42,072.76	5,232.83
128,198,057	21,468	3,031,177.82	1,653.04
2,791,422,068	141,152	78,472,954.08	6,286.24
10,584,972	0	324,809.89	.00
8,855,140,654	5,273,555	246,623,596.58	233,561.39

INTERCHANGE TRANSACTIONS

ASSOCIATED COMPANIES

REGULATION ENERGY 1,066,417  
TOTAL 1,066,417

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH. 78,058,798  
LOOP INTERCHANGE 8,775,043  
TOTAL 86,831,841

1,066,417	25,000
1,066,417	25,000
78,058,798	155,421,834
8,775,043	8,723,994
86,831,841	164,145,828

OTHER SERVICES AND CHARGES

ASSOCIATED COMPANIES

TRANSMISSION FACILITIES CHARGES 4,395,307.00  
FIXED REGULATION CHARGE ( 358 HOURS) 42.00  
HYDRO OPTIMIZATION CHARGE 513.00  
TOTAL 4,395,862.00

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH. .00  
FLORIDA POWER CORPORATION 7,369,118.00  
MISSISSIPPI P&L COMPANY 7,338,585.00  
FLORIDA POWER & LIGHT CO. 82,644,474.00  
CITY OF TALLAHASSEE 1,235,881.00  
JACKSONVILLE ELEC. AUTH. 55,255,106.00  
TOTAL 133,843,162.00

4,395,307.00	.00
42.00	1,813.94
513.00	18,475.58
4,395,862.00	18,089.52
.00	18,218.57
7,369,118.00	7,935.24
7,338,585.00	.00
82,644,474.00	.00
1,235,881.00	.00
55,255,106.00	.00
133,843,162.00	24,153.81

GRAND TOTAL

11,880,235,852 3,541,852,863 451,268,498.49 123,590,472.88

NET TRANSACTIONS AND SETTLEMENT

8,338,582,989 327,878,025.83

DAR/FJM/FJ/LA/EW/BM/PS/PP

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.  
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING  
JAN, 1983 - DEC, 1983

STATEMENT A-2  
SHEET 3  
DATE 01/19/84  
(SUMMARY)

PURCHASES AND SALES

ASSOCIATED COMPANIES

MONTHLY PAYMENT 0  
MONTH-END ADJUSTMENT 5,611,062  
INTERCHANGE ENERGY (ASSOCIATED) 257,727,000  
INTERCHANGE ENERGY (NON-ASSOCIATED) 891,238,000  
POOL ENERGY 118,330,000  
TOTAL 1,272,906,062

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH. 12,939,760  
FLORIDA POWER CORPORATION 123,490,548  
DUKE POWER COMPANY 12,863,243  
SOUTH CAROLINA E&G CO. 5,848,553  
MISSISSIPPI P&L COMPANY 99,915,232  
FLORIDA POWER & LIGHT CO. 662,438,336  
SOUTH CAROLINA P.S.A. 124,492  
CITY OF TALLAHASSEE 15,062,877  
JACKSONVILLE ELEC. AUTH. 543,035,628  
CITY OF TALLAHASSEE 1,221,039  
TOTAL 1,476,939,708

X-----GULF POWER COMPANY-----X			
X-----ENERGY(KWH)-----X		X-----PAYMENTS(DOLLARS)-----X	
DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
0	0	5,370,448.00	1,880,883.00
5,611,062	20,254,694	132,640.80	458,629.09
257,727,000	1,121,981,000	6,552,525.12	28,480,748.04
891,238,000	125,395,000	21,028,540.82	2,619,128.98
118,330,000	7,386,567	3,203,490.50	199,968.17
1,272,906,062	1,275,017,261	36,285,845.04	31,619,151.28
12,939,760	24,760	451,422.59	558.71
123,490,548	0	2,860,064.56	.00
12,863,243	405,209	505,191.17	12,771.08
5,848,553	52,120	180,980.75	2,257.34
99,915,232	0	2,546,300.16	.00
662,438,336	113,327	20,131,499.75	10,307.46
124,492	4,732	4,908.44	615.22
15,062,877	2,524	356,163.48	194.35
543,035,628	16,595	16,379,256.56	739.08
1,221,039	0	37,468.75	.00
1,476,939,708	619,267	43,453,254.21	27,443.24

INTERCHANGE TRANSACTIONS

ASSOCIATED COMPANIES

REGULATION ENERGY 125,283  
TOTAL 125,283

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH. 9,014,744  
LOOP INTERCHANGE 1,025,242  
TOTAL 10,039,986

OTHER SERVICES AND CHARGES

ASSOCIATED COMPANIES

TRANSMISSION FACILITIES CHARGES .00 857,328.00  
FIXED REGULATION CHARGE ( 358 HOURS) .00 189.63  
HYDRO OPTIMIZATION CHARGE .00 1,938.42  
TOTAL .00 859,452.05

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH. .00 .00  
FLORIDA POWER CORPORATION 833,679.00 .00  
MISSISSIPPI P&L COMPANY 830,207.00 .00  
FLORIDA POWER & LIGHT CO. 18,370,659.00 .00  
CITY OF TALLAHASSEE 141,694.00 .00  
JACKSONVILLE ELEC. AUTH. 14,161,794.00 .00  
TOTAL 32,338,033.00 .00

GRAND TOTAL 2,760,011,039 1,294,811,908 112,078,932.25 32,508,048.57

NET TRANSACTIONS AND SETTLEMENT 1,465,399,133 79,570,885.68

DAR/FJM/FJ/LA/EW/BM/PS/PP



SOUTHERN COMPANY SERVICES, INC.  
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING  
JAN, 1983 - DEC, 1983

STATEMENT A-2  
SHEET 4  
DATE 01/19/84  
(SUMMARY)

## PURCHASES AND SALES

## ASSOCIATED COMPANIES

	DELIVERED TO POOL	RECEIVED FROM POOL	RECEIVED FROM POOL	MADE TO POOL
MONTHLY PAYMENT	0	0	12,338,983.00	.00
MONTH-END ADJUSTMENT	12,455,736	154,897	288,683.79	4,172.99
INTERCHANGE ENERGY (ASSOCIATED)	97,987,000	1,704,524,000	3,031,868.37	40,584,464.22
INTERCHANGE ENERGY (NON-ASSOCIATED)	193,044,000	369,612,000	4,765,267.78	8,540,001.21
POOL ENERGY	0	8,878,279	.00	234,945.65
TOTAL	303,486,736	2,082,968,976	20,424,602.94	49,363,584.07

## NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH.	14,973,011	29,440	522,335.97	664.31
FLORIDA POWER CORPORATION	144,412,688	0	3,342,733.43	.00
DUKE POWER COMPANY	14,952,721	469,233	587,197.21	14,784.70
SOUTH CAROLINA E&G CO.	6,840,588	60,298	211,513.39	2,611.50
MISSISSIPPI P&L COMPANY	116,314,206	0	2,961,644.76	.00
FLORIDA POWER & LIGHT CO.	334,857,818	131,108	8,750,647.73	11,924.62
SOUTH CAROLINA P.S.A.	145,912	5,475	5,743.28	711.75
CITY OF TALLAHASSEE	17,441,897	2,920	412,399.92	224.84
JACKSONVILLE ELEC. AUTH.	235,462,863	19,199	5,716,881.61	855.03
CITY OF TALLAHASSEE	1,451,833	0	44,550.89	.00
TOTAL	886,853,537	717,673	22,555,648.19	31,776.75

## INTERCHANGE TRANSACTIONS

## ASSOCIATED COMPANIES

REGULATION ENERGY	145,099	0
TOTAL	145,099	0

## NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH.	10,700,876	21,303,167
LOOP INTERCHANGE	1,196,876	1,190,308
TOTAL	11,897,752	22,493,475

## OTHER SERVICES AND CHARGES

## ASSOCIATED COMPANIES

TRANSMISSION FACILITIES CHARGES	.00	271,116.00
FIXED REGULATION CHARGE ( 358 HOURS)	.00	219.61
HYDRO OPTIMIZATION CHARGE	.00	2,241.26
TOTAL	.00	273,576.87

## NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH.	.00	.00
FLORIDA POWER CORPORATION	834,875.00	.00
MISSISSIPPI P&L COMPANY	831,421.00	.00
FLORIDA POWER & LIGHT CO.	1,763,435.00	.00
CITY OF TALLAHASSEE	150,662.00	.00
JACKSONVILLE ELEC. AUTH.	1,730,546.00	.00
TOTAL	5,310,939.00	.00

GRAND TOTAL	1,202,383,124	2,106,180,124	48,291,190.13	49,668,937.69
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NET TRANSACTIONS AND SETTLEMENT		903,797,000		1,377,747.56
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DAR/FJM/FJ/LA/EW/BM/PS/PP

INFORMATION SERVICES-BIRMINGHAM



SOUTHERN COMPANY SERVICES, INC.  
SUMMARY OF POWER POOL TRANSACTIONS AND BILLING  
JAN, 1983 - DEC, 1983

STATEMENT A-2  
SHEET 5  
DATE 01/19/84  
(SUMMARY)

PURCHASES AND SALES

ASSOCIATED COMPANIES

	X-----ENERGY(KWH)-----X	X-----PAYMENTS(DOLLARS)-----X
	DELIVERED TO POOL	RECEIVED FROM POOL
MONTHLY PAYMENT	0	0
MONTH-END ADJUSTMENT	73,814,933	73,814,933
INTERCHANGE ENERGY (ASSOCIATED)	5,160,728,000	5,160,728,000
INTERCHANGE ENERGY (NON-ASSOCIATED)	3,064,551,000	3,064,551,000
POOL ENERGY	118,330,000	118,330,000
TOTAL	8,417,223,933	8,417,223,933

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH.	205,097,000	400,000	7,154,923.65	9,026.00
FLORIDA POWER CORPORATION	1,971,860,000	0	45,650,557.09	.00
DUKE POWER COMPANY	204,537,000	8,426,000	8,032,451.39	202,489.25
SOUTH CAROLINA E&G CO.	93,399,000	826,000	2,888,606.04	35,774.00
MISSISSIPPI P&L COMPANY	1,590,357,000	0	40,504,972.09	.00
FLORIDA POWER & LIGHT CO.	6,236,916,000	1,796,000	176,831,995.74	163,351.09
SOUTH CAROLINA P.S.A.	1,991,000	75,000	78,397.86	9,750.00
CITY OF TALLAHASSEE	238,865,000	40,000	5,647,840.04	3,080.00
JACKSONVILLE ELEC. AUTH.	4,622,584,000	263,000	126,127,108.17	11,712.77
CITY OF TALLAHASSEE	19,726,000	0	605,311.01	.00
TOTAL	15,185,312,000	9,826,000	413,522,161.08	435,183.11

INTERCHANGE TRANSACTIONS

ASSOCIATED COMPANIES

REGULATION ENERGY	1,987,000	1,987,000
TOTAL	1,987,000	1,987,000

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH.	145,483,884	289,837,486
LOOP INTERCHANGE	16,351,000	16,258,000
TOTAL	161,814,884	305,893,486

OTHER SERVICES AND CHARGES

ASSOCIATED COMPANIES

TRANSMISSION FACILITIES CHARGES	4,395,307.00	4,395,307.00
FIXED REGULATION CHARGE ( 358 HOURS)	3,007.20	3,007.20
HYDRO OPTIMIZATION CHARGE	30,698.00	30,698.00
TOTAL	4,429,012.20	4,429,012.20

NON-ASSOCIATED COMPANIES

TENNESSEE VALLEY AUTH.	.00	29,418.33
FLORIDA POWER CORPORATION	13,034,080.00	7,935.24
MISSISSIPPI P&L COMPANY	12,980,045.00	.00
FLORIDA POWER & LIGHT CO.	89,443,229.00	.00
CITY OF TALLAHASSEE	2,245,120.00	.00
JACKSONVILLE ELEC. AUTH.	79,612,251.00	.00
TOTAL	197,314,725.00	37,353.57

GRAND TOTAL 23,766,337,817 8,734,930,419 857,959,113.61 247,594,764.21

NET TRANSACTIONS AND SETTLEMENT 15,031,407,398  
NOTES: (A) MONTH-END ADJUSTMENT BILLED AT INTERCHANGE RATE.  
DAR/FJM/FJ/LA/EW/BM/PS/PP

Name of Respondent GULF POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	129,527		
2	Nuclear Power Research Expenses	165,786		
3	Other Experimental and General Research Expenses	239,246		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	150,559		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	1,871,976		
6	For detail of Other Expenses, see Page 333-A and Page 333-B.			
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46	TOTAL	2,557,094		

Name of Respondent	This Report Is:	Date of Report	Year of Report
GULF POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1983

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)

DETAIL OF OTHER EXPENSES

Directors' Fees and Expenses

W. D. Hull, Jr. Director's Fees	2,150
Robert F. McRae, Sr. Director's Fees	9,125
Expenses (Travel to Meetings)	60
M. G. Nelson Director's Fees	9,925
Crawford Rainwater Director's Fees	9,275
C. Walter Ruckel Director's Fees	6,575
Expenses (Travel to Meetings)	228
Vincent J. Whibbs, Sr. Director's Fees	9,925
Directors' Meeting Expenses: 4 Items each less than \$5,000	4,550
Directors' Retirement Gifts and Resolutions: 8 Items each less than \$5,000	<u>2,965</u>
Total Directors' Fees and Expenses	<u><u>54,778</u></u>

Administrative and General Expenses for Plant Daniel

Expenses of respondent associated with Plant Daniel: Administrative and General Expenses for Plant Daniel	<u><u>1,773,474</u></u>
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Other Miscellaneous General Expenses

Arbitration Matters

Respondent's expenses in conjunction with arbitration matters: 18 Items each less than \$5,000	<u><u>6,533</u></u>
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Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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**MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC) (CONTINUED)**

**DETAIL OF OTHER EXPENSES**

Other Miscellaneous General Expenses (Continued)

Filing Fees

Respondent's expenses in conjunction with various filing fees:

5 Items each less than \$5,000	<u>722</u>
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Lines of Credit Maintenance Fees

Respondent's expenses in conjunction with maintaining lines of credit:

Continental Bank	4,387
Southtrust Bank of Alabama	<u>6,302</u>
Total Lines of Credit Maintenance Fees	<u>10,689</u>

Preferred Stockholders' Meeting Expenses

Respondent's expenses in conjunction with Preferred Stockholders' meeting:

2 Items each less than \$5,000	<u>55</u>
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Sales Tax Corrections

Respondent's expenses in conjunction with a correction for the overpayment of Florida State Sales Taxes which was not discovered until after the three year Statute of Limitations had passed for filing for a refund.

	<u>10,984</u>
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Union Negotiations and Labor Relations

Respondent's expenses in conjunction with union negotiations and labor relations:

9 Items each less than \$5,000	<u>7,844</u>
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Miscellaneous

Respondent's expenses in conjunction with miscellaneous items:

17 Items each less than \$5,000	<u>6,897</u>
Total Other Miscellaneous General Expenses	<u>43,724</u>
Total Other Expenses	<u>1,871,976</u>

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>		
<b>DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)</b> (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) <i>Depreciation Expense</i> (Account 403); (b) <i>Amortization of Limited-Term Electric Plant</i> (Account 404); and (c) <i>Amortization of Other Electric Plant</i> (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.</p> <p style="text-align: right;">In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.</p> <p style="text-align: right;">For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.</p> <p style="text-align: right;">If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
<b>A. Summary of Depreciation and Amortization Charges</b>					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant	19,656,163	376,107		20,032,270
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	216,136			216,136
7	Transmission Plant	2,683,072			2,683,072
8	Distribution Plant	7,963,258			7,963,258
9	General Plant	735,221			735,221
10	Common Plant—Electric				
11	<b>TOTAL</b>	31,253,850	376,107		31,629,957
<b>B. Basis for Amortization Charges</b>					
<p>(c) Book value of property is being amortized over remaining months from date of issue on bonds purchased.</p>					

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>83</b>		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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13							
14		There have been no changes in Columns (a) through (g)					
15		from the complete report 12/31/81.					
16							
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32							
33	Response to Instruction 4 - Page 334						
34							
35	<u>Acct. No.</u>		<u>Account Title</u>			<u>Amount</u>	
36						(Thousands)	
37	390-393	General	(Merchandise Expense)*			\$ 39	
38	390-395	General	(Appliance Repair Expense)*			8	
39							
40							
41							
42		* Depreciation expense charged to clearing accounts,					
43		determined by various equitable methods depending					
44		on the consist of the depreciable property.					
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Name of Respondent  GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 19 <u>83</u>
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the</p>		<p>Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1	Miscellaneous Amortization (Account 425)		
2	Amortization of Utility Plant Acquisition - Parker Transmission Line		
3	Five Year Amortization, Contra-account 114.	12,803	
4			
5	Miscellaneous Income Deductions (Account 426)		
6	426-1, Donations		
7	Allegro Film Productions (Screen News Digest for Local Schools)	8,400	
8	Boy Scouts of America	6,269	
9	Pensacola Area Chamber of Commerce	11,486	
10	Pensacola Junior College Foundation	5,482	
11	United Way of Escambia County	11,854	
12	Other Donations - 85 items, each less than \$3,799	32,498	
13	Total 426-1, Donations	75,989	
14			
15	426-2, Life Insurance - None	-0-	
16			
17	426-3, Penalties		
18	Penalty on Employees Federal Tax Withheld	19,311	
19	Other Penalties - 2 items, each less than \$980	298	
20	Total 426-3, Penalties	19,609	
21			
22	426-4, Expenditures for Certain Civic, Political and Related Activities		
23	Expenses of respondent's officers, employees and legal counsel in-		
24	curred in connection with proposed legislation affecting the utility	86,124	
25			
26	426-5, Other Deductions		
27	Employee Discounts on Merchandise Purchases	349,784	
28	Employee Membership Fees and Dues in Private and Social Clubs	23,290	
29	Total 426-5, Other Deductions	373,074	
30			
31	Total Miscellaneous Income Deductions (Account 426)	554,796	
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Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<b>INTEREST ON DEBT TO ASSOCIATED COMPANIES (Account 430)</b>	
2	None	
3		
4	<u>Other Interest Expense (Account 431)</u>	
	<u>Interest Rate</u>	
5	Interest on Customers' Deposits	8% 740,412
6	Interest on Tax Assessments	11% - 16% 4,031
7	Interest on Refund of Retail Rates	.7396% - 1.4635% 5,290
8	Interest on Fuel Clause Adjustment	
9	Revenue Over/Under Collected	8.25% - 9.85% (135,564)
10	Interest - All Other	9.86% -20.31% 59,983
11	Total Other Interest Expense (Account 431)	<u>674,152</u>
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Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1983</b>
<b>REGULATORY COMMISSION EXPENSES</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	<b>FLORIDA PUBLIC SERVICE COMMISSION</b>				
2					
3	Docket No. 800001-EU				
4	Retail Rate Case - 1980	-	371	499,159	-
5					
6	Docket No. 810136-EU				
7	Retail Rate Case - 1981	-	(11,271)	606,804	233,679
8					
9	Docket No. 810265-EU				
10	Escambia River Elec. Coop./Exxon	-	5,934	17,869	-
11					
12	Docket No. 810296-EU				
13	Co. Generation	-	5,762	9,004	-
14					
15	Docket No. 820001-EU				
16	Fuel Cost Adjustment	-	15,276	145,210	-
17					
18	Docket No. 820002-EU				
19	Energy Conserv. Cost Recov. Clause	-	3,889	6,718	-
20					
21	Docket No. 820015-EU				
22	System End-Use Data	-	1,599	6,149	-
23					
24	Docket No. 820150-EU				
25	Retail Rate Case - 1982	-	69,897	634,298	564,401
26					
27	Docket No. 820297-EU				
28	Budget Billing	-	12	1,273	-
29					
30	Docket No. 820337-EU				
31	Conservation Rules Admendments	-	6	122	-
32					
33	Docket No. 820406-EU				
34	Co-Generation Capacity Payments	-	4,256	4,408	-
35					
36	Docket No. 830001-EU				
37	Fuel Clause Recovery	-	111,699	111,699	-
38					
39	Other Minor Items (75 Items - Each				
40	Less than \$25,000)	-	66,096	66,096	-
41	Total	-	273,526	2,108,809	798,080
42					
43					
44					
45					
46	CONTINUED ON PAGE 350-A				

Name of Respondent GULF POWER COMPANY			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983	
REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.			
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.				6. Minor items (less than \$25,000) may be grouped.			
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
Electric	-	-	371	928	371	-	1
Electric	-	-	(11,271)	928	111,204	111,204	2
Electric	928	5,934	-	-	-	-	3
Electric	928	5,762	-	-	-	-	4
Electric	928	15,276	-	-	-	-	5
Electric	928	3,889	-	-	-	-	6
Electric	928	1,559	-	-	-	-	7
Electric	-	-	69,897	928	309,004	325,294	8
Electric	928	12	-	-	-	-	9
Electric	928	6	-	-	-	-	10
Electric	928	4,256	-	-	-	-	11
Electric	928	111,699	-	-	-	-	12
Electric	928	66,096	-	-	-	-	13
		214,529	58,997	-	420,579	436,498	14
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CONTINUED ON PAGE 351-A							46

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
<b>REGULATORY COMMISSION EXPENSES</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	<u>Federal Energy Regulatory Commission</u>				
2					
3	Docket No. ER82-689				
4	Wholesale Rate Case - 1982	-	28,951	114,299	-
5					
6	Other Minor Items (4 Items)	-	7,254	7,254	-
7	Total		36,205	121,553	
8					
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46	TOTAL		309,731	2,230,362	798,080



Name of Respondent GULF POWER COMPANY			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>	
REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.			
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.				6. Minor items (less than \$25,000) may be grouped.			
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
Electric	-	-	28,951	928	28,873	78	1
Electric	928	7,254	-	-	-	-	2
		7,254	28,951	-	28,873	78	3
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		221,783	87,948	-	449,452	436,576	45
							46

Name of Respondent  GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES</b>			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>A. Electric R, D &amp; D Performed Internally</p> <p>(1) Generation</p> <p style="padding-left: 20px;">a. Hydroelectric</p> <p style="padding-left: 40px;">i. Recreation, fish, and wildlife</p> <p style="padding-left: 40px;">ii. Other hydroelectric</p> </div> <div style="width: 48%;"> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p style="padding-left: 20px;">a. Overhead</p> <p style="padding-left: 20px;">b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric R, D &amp; D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p> </div> </div>			
Line No.	Classification (a)	Description (b)	
1	A (2)	Solvent Refining of Coal	
2		Utilization of Coal Studies	
3		Special Research Programs	
4		Subtotal	
5			
6	A (5)	Water Quality and Solid Waste Disposal	
7		Thermal and Fluid Flow Analysis	
8		Plant Daniel Related Expenses	
9		All Other (3 Items - each less than \$5,000)	
10		Subtotal	
11			
12	A (6)	Long Range Technological Developments	
13		Southern Company Services - General Services	
14		Subtotal	
15			
16	A (7)	Total Cost Incurred	
17			
18	B (1)	Research Support to the Electric Power Research Institute	
19			
20			
21			
22			
23			
24	B (2)	Research Support to Committee for Energy Awareness	
25	B (4)	Research Support to Florida Electric Power Coordinating	
26		Group (Environmental)	
27		Research Support to the Univ. of Florida (Research Center)	
28			
29		Total Cost Incurred	
30			
31		Total Electric Utility R, D & D Performed	
32			
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37			
38			

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
12,366		506	12,366		1
4,229		506	4,229		2
<u>16,361</u>		506	<u>16,361</u>		3
<u>32,956</u>			<u>32,956</u>		4
					5
19,251		506	19,251		6
14,251		506	14,251		7
36,036		506	36,036		8
<u>2,238</u>		506	<u>2,238</u>		9
<u>71,776</u>			<u>71,776</u>		10
					11
18,959		930.2	18,959		12
<u>9,415</u>		506	<u>9,415</u>		13
<u>28,374</u>			<u>28,374</u>		14
					15
<u>133,106</u>			<u>133,106</u>		16
	1,036,166	506	383,381		17
		549	41,447		18
		566	62,170		19
		588	51,808		20
		907	134,702		21
		930.2	362,658		22
	14,922	506	14,922		23
	54,929	506	54,929		24
					25
	<u>14,000</u>	930.2	<u>14,000</u>		26
					27
	<u>1,120,017</u>		<u>1,120,017</u>		28
					29
					30
<u>133,106</u>	<u>1,120,017</u>		<u>1,120,017</u>		31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	5,999,599		
4	Transmission	503,959		
5	Distribution	1,855,961		
6	Customer Accounts	3,027,638		
7	Customer Service and Informational	2,239,001		
8	Sales	51,476		
9	Administrative and General	6,073,347		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	19,750,981		
11	Maintenance			
12	Production	4,008,393		
13	Transmission	435,149		
14	Distribution	1,905,923		
15	Administrative and General	121,920		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	6,471,385		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	10,007,992		
19	Transmission (Enter Total of lines 4 and 13)	939,108		
20	Distribution (Enter Total of lines 5 and 14)	3,761,884		
21	Customer Accounts (Transcribe from line 6)	3,027,638		
22	Customer Service and Informational (Transcribe from line 7)	2,239,001		
23	Sales (Transcribe from line 8)	51,476		
24	Administrative and General (Enter Total of lines 9 and 15)	6,195,267		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	26,222,366	1,426,326	27,648,692
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	None		
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	None		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (Continued)				
48	Total Operation and Maintenance				
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)				
53	Transmission (Enter Total of lines 32 and 44)				
54	Distribution (Enter Total of lines 33 and 45)				
55	Customer Accounts (Transcribe from line 34)				
56	Customer Service and Informational (Transcribe from line 35)				
57	Sales (Transcribe from line 36)				
58	Administrative and General (Enter Total of lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	None	None	None	
60	Other Utility Departments				
61	Operation and Maintenance	None	None	None	
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	26,222,366	1,426,326	27,648,692	
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	7,035,446	383,653	7,419,099	
66	Gas Plant	-	-	-	
67	Other	-	-	-	
68	TOTAL Construction (Enter Total of lines 65 thru 67)	7,035,446	383,653	7,419,099	
69	Plant Removal (By Utility Department)				
70	Electric Plant	79,531	4,334	83,865	
71	Gas Plant	-	-	-	
72	Other	-	-	-	
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	79,531	4,334	83,865	
74	Other Accounts (Specify):				
75	Non-Utility Operating Income			1,238,175	
76	Other Deferred Debits			51,740	
77	Company Job Orders			7,319	
78	Miscellaneous Non-Operating Income			20,254	
79	Accounts Receivable From Assoc. Companies			110,027	
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	1,354,025	73,490	1,427,515	
96	TOTAL SALARIES AND WAGES	34,691,368	1,887,803	36,579,171	

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1983</b>
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### ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,597,506
3	Steam	7,711,538	22	Sales for Resale	1,570,598
4	Nuclear	-	23	Energy Furnished Without Charge	-
5	Hydro—Conventional	-	24	Energy Used by the Company (Excluding Station Use):	
6	Hydro—Pumped Storage	-	25	Electric Department Only	8,704
7	Other	428	26	Energy Losses:	
8	Less Energy for Pumping	-	27	Transmission and Conversion Losses	211,864
9	Net Generation (Enter Total of lines 3 thru 8)	7,711,966	28	Distribution Losses	130,321
10	Purchases	(201,783)	29	Unaccounted for Losses	-
11	Interchanges:		30	TOTAL Energy Losses	342,185
12	In (gross)	18,975	31	Energy Losses as Percent of Total on Line 19	4.55 %
13	Out (gross)	(10,165)	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	7,518,993
14	Net Interchanges (Lines 12 and 13)	8,810			
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission (Lines 16 and 17)	-			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	7,518,993			

### MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System: **GULF POWER COMPANY**

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	1,023	Wednesday	19	7:00 PM	60 Min. Int.	639,111
34	February	1,006	Tuesday	8	8:00 AM	"	542,917
35	March	979	Friday	11	8:00 AM	"	556,559
36	April	729	Tuesday	19	8:00 AM	"	468,603
37	May	936	Monday	23	6:00 PM	"	561,873
38	June	1,112	Wednesday	22	6:00 PM	"	646,240
39	July	1,303	Friday	22	5:00 PM	"	870,759
40	August	1,341	Thursday	25	5:00 PM	"	894,478
41	September	1,229	Friday	9	5:00 PM	"	645,442
42	October	1,001	Wednesday	5	5:00 PM	"	547,919
43	November	869	Wednesday	30	7:00 AM	"	510,250
44	December	1,292	Thursday	30	9:00 AM	"	634,842
45	TOTAL						7,518,993



Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1983	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate				average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
Line No.	Item (a)	Plant Name <u>Crist</u> (b)		Plant Name <u>Smith</u> (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Conventional			
3	Year Originally Constructed	1945		1965			
4	Year Last Unit was Installed	1973		1967			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,229		340			
6	Net Peak Demand on Plant—MW (60 minutes)	977		354			
7	Plant Hours Connected to Load	(2) NA		(NA) NA			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	1035.4		345.5			
10	When Limited by Condenser Water	No Limit		No Limit			
11	Average Number of Employees	217		86			
12	Net Generation, Exclusive of Plant Use — KWh	3,757,489,000		1,788,859,000			
13	Cost of Plant:						
14	Land and Land Rights	1,782,565		221,414			
15	Structures and Improvements	35,471,567		11,464,438			
16	Equipment Costs (2)	220,610,767		59,649,101			
17	Total Cost (2)	257,864,899		71,334,953			
18	Cost per KW of Installed Capacity (Line 5)						
19	Production Expenses:						
20	Operation Supervision and Engineering	385,351		277,291			
21	Fuel	89,620,269		41,684,850			
22	Coolants and Water (Nuclear Plants Only)	-		-			
23	Steam Expenses	1,260,632		605,285			
24	Steam From Other Sources	-		-			
25	Steam Transferred (Cr.)	-		-			
26	Electric Expenses	1,804,605		304,495			
27	Misc. Steam (or Nuclear) Power Expenses	1,143,639		613,676			
28	Rents	1,688		-			
29	Maintenance Supervision and Engineering	675,005		183,772			
30	Maintenance of Structures	754,465		142,102			
31	Maintenance of Boiler (or Reactor) Plant	8,357,046		1,392,317			
32	Maintenance of Electric Plant	5,951,166		498,574			
33	Maint. of Misc. Steam (or Nuclear) Plant	599,541		287,885			
34	Total Production Expenses	110,553,407		45,990,247			
35	Expenses per Net KWh	2.94c		2.57c			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal		Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	Tons	Mcf	BBL	Tons		BBL
38	Quantity (Units) of Fuel Burned	1,679,262	852,776	14,812	785,173		4,182
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	12,003	1,000,000	137,000	11,888		137,000
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 50.667	2.737	34.925	53.321		35.132
41	Average Cost of Fuel per Unit Burned	\$ 51.661	2.737	36.010	52.901		35.439
42	Avg. Cost of Fuel Burned per Million Btu	\$ 2.161	2.737	(5)	2.230		(5)
43	Avg. Cost of Fuel Burned per KWh Net Gen.	2.355	4.567	(5)	2.330		(5)
44	Average Btu per KWh Net Generation	10,978	(6)	(6)	10,450		(6)

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 19_83</b>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.  
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.  
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Scholz</u> (d)	Plant Name <u>Daniel</u> (e)	Plant Name <u>Smith</u> (f)	Line No.	
Steam	Steam	Combustion Turbine	1	
Conventional	Conventional	Conventional	2	
1953	1977	1971	3	
1953	1981	1971	4	
			5	
98	548.3	41.9		
101	-	45	6	
(2) NA	-	-	7	
			8	
91.9	506.4	31.3	9	
No Limit	No Limit	No Limit	10	
66	207	Included with (C)	11	
259,769,000	1,905,421,000	428,000	12	
			13	
44,579	3,423,767	Included with (C)	14	
5,138,173	36,215,008	645,013	15	
19,131,881	165,837,144	3,553,120	16	
24,314,633	205,475,919	4,198,133	17	
-	-	-	18	
			19	
163,344	1,194,661	1,017	20	
7,496,505	59,675,416	76,613	21	
-	-	-	22	
396,846	420,462	-	23	
-	-	-	24	
-	-	-	25	
300,646	328,027	58,162	26	
577,389	953,626	-	27	
-	2,411	-	28	
118,752	654,320	1,016	29	
69,633	341,362	344	30	
547,782	1,247,682	-	31	
175,594	558,464	29,624	32	
197,610	134,097	-	33	
10,044,101	65,510,528	166,776	34	
3.87¢	3.44¢	3.90¢	35	
Coal	Oil	Coal	Oil	36
Tons	BBL	Tons	BBL	37
133,640	331	796,199	9,047	38
11,922	137,000	12,239	137,000	39
56.633	33.970	74.923	33.976	40
55.999	38.814	74.550	35.269	41
2.351	(5)	3.054	(5)	42
2.886	(5)	3.132	(5)	43
12,274	(6)	10,256	(6)	44



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
GULF POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>83</u>

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (CONTINUED)

NOTES

- (1) Plant Daniel jointly owned with Mississippi Power Company.
- (2) Multi-unit plant availability statistics not maintained on a total plant basis.
- (3) \$193,063 of production plant equipment costs included on Page 202 is not reflected on Pages 402 and 403. This cost is applicable to weather monitoring stations located at the proposed Caryville Generating Station site.
- (4) No oil was delivered during 1983 applicable to Smith Combustion Turbine.
- (5) Oil used for starting and flame stabilizing purposes. Cost statistics combined with coal.
- (6) Included with coal, per instruction Number 8.

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**  
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient  
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Annual Unit Capacity Factor =

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 9, p. 402) × 8,760 hours

Line No.	Plant Name (a)	Unit No. (b)	MW (Generator Rating at Maximum Hydrogen Pressure) (c)	Btu Per Net MWh (d)	Net Generation Thousand MWh (e)	Kind of Fuel (f)
1	Smith Plant	1	159.6	10,496,786	762.9	Coal
2	Smith Plant	2	185.9	10,386,204	1,026.0	Coal
3						
4						
5						
6						
7						
8						
9						
10						

Total System Steam Plants

11			1,979.2	10,721,111	7,712.0	
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### CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

#### A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	NONE						
2							
3							
4							
5							
6							
7							

#### B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8	NONE				
9					
10					
11					
12					
13					
14					

#### C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15	Robert Scherer Plant Juliette, GA  (1) UNIT NO. 3 (818 MW) - GULF TO ACQUIRE 25% (204.5 MW) OF UNIT IN 1987.	Steam	818	-	Underway	1987 (1)
16						
17						
18						
19						
20						
21						

#### D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22	NONE					
23						
24						
25						
26						
27						
28						

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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### STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.

4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Crist Plant</u>	Near Pensacola, Florida					
2							
3	Unit No. 1		1-1945	Gas-Oil	975	900	230,000
4	Unit No. 2		1-1949	Gas-Oil	975	900	230,000
5	Unit No. 3		1-1952	Gas-Oil	1,000	900	325,000
6	Unit No. 4		1-1959	Coal & Gas-Direct	2,160	1,000/	582,000
7						1,000	
8	Unit No. 5		1-1961	Coal & Gas-Direct	2,160	1,000	582,000
9						1,000/	
10	Unit No. 6		1-1970	Coal & Gas-Direct	2,875	1,000	2,337,000
11						1,000/	
12	Unit No. 7		1-1973	Coal & Gas-Direct	2,875	1,000	3,626,000
13						1,000/	
14	Total Crist Plant						<u>7,912,000</u>
15							
16	<u>Scholz Plant</u>	Near Chattahoochee, Florida					
17							
18	Unit No. 1		1-1953	Coal-Direct	1,046	900	425,000
19	Unit No. 2		1-1953	Coal-Direct	1,046	900	425,000
20	Total Scholz Plant						<u>850,000</u>
21							
22	<u>Lansing Smith Plant</u>	Near Panama City, Florida					
23							
24	Unit No. 1		1-1965	Coal-Direct	2,200	1,000/	1,075,000
25						1,000	
26	Unit No. 2		1-1967	Coal-Direct	2,200	1,000/	1,306,000
27						1,000	
28	Total Lansing Smith Plant						<u>2,381,000</u>
29							
30							
31							
32							
33							

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**STEAM-ELECTRIC GENERATING PLANTS (Continued)**

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross-compound turbine-generator units on two lines— H. P. section and I. P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)												Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators								
	Max. Rating Megawatt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM.	Name Plate Rating in Megawatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (In KIV) (If other than 3 phase, 60 cycle, indicate other characteristic)			
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)							
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1945	22.5	SC(1)	850	3,600	24.5	28.1	.5	15	.90	12,000	28.1	1	
1949	22.5	SC(1)	850	3,600	24.5	28.1	.5	15	.90	12,000	28.1	2	
1952	30.0	SC(2)	850	3,600	30.0	37.5	.5	30	.85	12,500	37.5	3	
1959	75.0	TC(3)	1,800	3,600	75.0	93.8	.5	30	.85	13,800	93.8	4	
1961	75.0	TC(3)	1,800	3,600	75.0	93.8	.5	30	.85	13,800	93.8	5	
1970	320.0	TC(3)	2,400	3,600	295.8	369.7	30	60	.85	24,000	369.7	6	
1973	500.0	TC(3)	2,400	3,600	440.0	578.0	30	60	.85	20,000	578.0	7	
	1,045.0				964.8	1,229.0					1,229.0	8	
1953	40.0	TC(4)	850	3,600	40.0	49.0	.5	30	.85	13,800	49.0	9	
1953	40.0	TC(4)	850	3,600	40.0	49.0	.5	30	.85	13,800	49.0	10	
	80.0				80.0	98.0					98.0	11	
1965	125.0	TC(3)	1,800	3,600	119.6	149.6	.5	30	.85	18,000	149.6	12	
1967	180.0	TC(3)	1,800	3,600	152.3	190.4	.5	30	.85	20,000	190.4	13	
	305.0				271.9	340.0					340.0	14	
												15	
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Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1983</b>
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**STEAM-ELECTRIC GENERATING PLANTS**

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Daniel Plant</u> (1)	Near Escatawpa,					
2		Mississippi					
3	Unit No. 1		1-1977	Coal-Mech.		1,000/	
4					2,400	1,000	3,611,200
5	Unit No. 2		1-1981	Coal		1,000/	
6					2,400	1,000	3,611,200
7	Total Daniel Plant						7,222,400
8							
9	TOTAL ALL						18,365,400
10							
11							
12							
13							
14							
15							
16							
17							
18	NOTE:						
19	(1) The respondent and Mississippi Power Company, an Associated Company, each						
20	own an undivided 50 percent interest as tenants in common in the entire						
21	plant.						
22							
23							
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Name of Respondent <b>GULF POWER COMPANY</b>				This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>		
<b>STEAM-ELECTRIC GENERATING PLANTS (Continued)</b>												
<p>output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p>						<p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p> <p>7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.</p>						
<b>Turbine-Generators</b> (Report cross-compound turbine-generator units on two lines — H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)												
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Megawatts						Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Mega-watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (In KIV) (If other than 3 phase, 60 cycle, indicate other characteristic)		
							Min. (a)	Max. (a)				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(a)	(a)	(q)	(r)	(s)	
1977	500.0	TC (3)	2,400	3,600	250.0	548.3	30	60	.85	18,000	548.3	1
1981	500.0	TC (3)	2,400	3,600	250.0	548.2	30	60	.85	18,000	548.2	2
	<u>1,000.0</u>				<u>500.0</u>	<u>1,096.5</u>					<u>1,096.5</u>	3
												4
												5
												6
												7
												8
	<u>2,430.0</u>				<u>1,816.7</u>	<u>2,763.5</u>					<u>2,763.5</u>	9
												10
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Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS**

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Smith Turbine "A"	Near Panama City, Florida	Oil Fuel Gas Turbine	1971	Open	Direct Connected
2						
3						
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Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>		
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
<p>5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p>				<p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p>				
Prime Movers (Continued)		Generators					Total Installed Generating Capacity (Name plate ratings) (In megawatts)  (n)	Line No.
Rated Hp of Unit  (g)	Year Installed  (h)	Voltage  (i)	Phase  (j)	Frequency or d.c.  (k)	Name Plate Rating of Unit (In megawatts)  (l)	Number of Units in Plant  (m)		
56,100	1971	13,800	3	60	41.9	1	41.9	1
								2
								3
								4
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Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>			
<b>TRANSMISSION LINE STATISTICS</b>								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, <i>Nonutility Property</i>.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.</p> <p>If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Crist	Barry	230 KV		Alum.Tower	31.55	-	1
3								
4	Smith	Shoal River	230 KV		Alum.Tower	72.79	-	1
5								
6	Smith	Thomasville	230 KV		Alum.Tower	66.86	-	1
7								
8	Crist	Shoal River	230 KV		Alum.Tower	44.44	-	1
9								
10	Crist	Bellview	230 KV		Steel	8.90	-	1
11					H-Frame			
12	Shoal River	Wright	230 KV		Alum.Tower	24.00	-	1
13								
14	Crist	Wright	230 KV		Steel			
15					H-Frame	49.80	-	1
16	Smith	Callaway	230 KV		Steel			
17					H-Frame	17.32	-	1
18	Shoal River	Pinckard	230 KV		Steel			
19					H-Frame			
20					and Wood	37.54	-	1
21	Bellview	Silver Hill	230 KV		Steel			
22					H-Frame	11.15	-	1
23	Smith	Laguna	230 KV		Steel			
24					H-Frame	14.19	-	1
25	Callaway	Port St. Joe	230 KV		Steel			
26					H-Frame	2.39	-	1
27	Spare Stock	(Trans.Line)	230 KV		-	-	-	-
28	Total 230 KV	Transmission Lines				380.93	-	-
29								
30	Total 115 KV	Transmission Lines				961.60	15.98	-
31								
32	Total 46 KV	Transmission Lines				148.95	-	-
33								
34								
35								
36	TOTAL					1,491.48	15.98	-

Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or</p>				<p>shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>				
Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1,351.5 ACSR	634,739	1,450,971	2,085,710					1
1,033.5 ACSR	390,086	2,621,160	3,011,246					2
1,033.5 ACSR	306,355	2,361,407	2,667,762					3
1,351.5 ACSR	193,710	2,235,060	2,428,770					4
1,351.5 ACSR	386,144	977,769	1,363,913					5
1,351.5 ACSR	56,134	1,219,539	1,275,673					6
1,351.5 ACSR	417,971	4,581,574	4,999,545					7
1,351.5 ACSR	394,077	1,538,856	1,932,933					8
1,351.5 ACSR, 795	245,868	1,959,556	2,205,424					9
1,351.5 ACSR	432,138	1,333,232	1,765,370					10
2-795 ACSR	177,688	2,564,416	2,742,104					11
1,351.5 ACSR	115,793	238,311	354,104					12
-	-	10,322	10,322					13
	3,750,703	23,092,173	26,842,876	15,842	87,804	1,080,465	1,184,111	14
	4,179,169	29,512,316	33,691,485	78,343	355,471	77,526	511,340	15
	457,942	1,774,326	2,232,268	18,752	106,362	12,579	137,693	16
	8,387,814	54,378,815	62,766,629	112,937	549,637	1,170,570	1,833,144	17

Name of Respondent GULF POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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TRANSMISSION LINE STATISTICS (CONTINUED)				
DETAIL OF RENT EXPENSE				
DESIGNATION	LESSOR	DATE OF LEASE	TERMS OF LEASE	RENT
230 KV Lines:				
Barry-Crist-Wade (Terminal Equipment)	(a)	2-25-81	(1)	131,860
Barry - Florida Line	(a)	2-25-81	(1)	366,639
Daniel Wade-Barry	(b)	4-20-81	(1)	581,966
Total 230 KV Lines				<u>1,080,465</u>
115 KV Lines:				
Reserve Power Metering & Relaying at Geneva, AL for Pittman Rd.	(a)	8-4-80	(1)	1,400
Flomaton-Air Products-FL Line	(a)	6-18-80	(1)	76,126
Total 115 KV Lines				<u>77,526</u>
44 KV				
Flomaton-Brewton	(a)	3-70	(1)	12,579
Total Rents				<u>1,170,570</u>

NOTE:

(1) Billing at levelized annual fixed charge rate of 18% based on undepreciated boost of facilities. Billing to begin upon installation of facilities or service date.

(a) Alabama Power Company

(b) Mississippi Power Company

[illegible]

Name of Respondent <b>GULF POWER COMPANY</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1983			
<b>SUBSTATIONS</b>											
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or			operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	See Page 425-A and Page 425-B attached.	425-B attached.									
2											
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SUBSTATIONS

Name	Location	Character of Substation (All Unattended)	Voltage		Active Capacity of Substation in KVA	Number of Transformers	
			Primary	Secondary		In-Service	Spare
Alford	Alford	Distribution	115M	12M	5,000	1	-
Altha	Altha	Distribution	115M	12M	15,000	1	-
American Cyanamid	Pace	Distribution	115M	12M	26,666	2	-
Bayou Chico	Pensacola	Distribution	115M	12M	78,333	3	-
Bayou Marcus	Pensacola	Distribution	115M	12M	50,000	2	-
Beach Haven	Pensacola	Distribution	115M	12M	75,000	3	-
Bellview	Pensacola	Transmission	230M	115M	350,000	1	1
Blackjack	Jay	Distribution	115M	12M	18,750	3	1
Blountstown	Blountstown	Distribution	115M	12M	10,000	1	-
Bonifay	Bonifay	Distribution	115M	12M	25,000	1	-
Brentwood	Pensacola	Distribution	115M	12M	64,800	3	1
Byrnsville	Byrnsville	Transmission	115M	46M	40,000	1	1
Callaway	Panama City	Transmission	230M	115M	200,000	1	-
Cantonment	Pensacola	Distribution	115M	12M	50,000	2	-
			12.47M	13.8M	30,000	6	-
Chemstrand	Pensacola	Distribution	115M	12M	90,000	3	-
Chipley	Chipley	Distribution	115M	12M	25,000	1	-
Chipola	Marianna	Distribution	115M	12M	25,000	1	-
Cordova	Pensacola	Distribution	115M	12M	25,000	1	-
Crist Steam Plant	Pensacola	Transmission at	20M	115M	789,150	7	-
		Generating Plant	20M	230M	670,000	8	-
			115M	230M	392,000	4	1
Daniel Steam Plant (1)	Jackson, MS	Transmission at	230M	4M	40,000	1	-
		Generating Plant	230M	17M	595,000	1	-
			18M	4M	4,000	2	-
Destin	Destin	Distribution	115M	12M	50,000	2	-
DeVilliers	Pensacola	Distribution	115M	12M	60,000	3	-
Eastgate	Pensacola	Distribution	115M	12M	76,667	3	1
Escambia Chemical	Pace	Distribution	115M	12M	50,000	2	-
Exxon	Jay	Distribution	115M	12M	25,000	1	-
			46M	12M	22,400	3	1
Fairfield	Pensacola	Distribution	115M	12M	25,000	1	-
Fort Walton	Fort Walton Beach	Distribution	115M	12M	78,334	3	-
Glendale Road	Defuniak Springs	Transmission	115M	46M	40,000	2	-
			46M	12M	12,500	3	1
Goulding	Pensacola	Distribution	115M	12M	65,000	3	-
Graceville	Graceville	Distribution	115M	12M	12,500	3	1
Grand Ridge	Grand Ridge	Distribution	115M	12M	12,500	1	-
Greenhead	Greenhead	Distribution	115M	25M	8,000	1	-
Greenwood	Panama City	Distribution	115M	12M	90,000	3	-
Gulf Breeze	Gulf Breeze	Distribution	115M	12M	50,000	2	-
Hathaway	Panama City	Distribution	115M	12M	25,000	1	1
Highland City	Panama City	Distribution	115M	12M	25,000	1	-
Holley	Holley	Transmission	115M	46M	15,000	2	1
Holmes Creek	Graceville	Transmission	115M	46M	18,750	3	1
Honeysuckle	Pensacola	Distribution	115M	12M	25,000	1	-
Innerarity	Pensacola	Distribution	115M	12M	25,000	1	-
Jay Road	Milton	Distribution	115M	12M	50,000	2	-

SUBSTATIONS

Name	Location	Character of Substation (All Unattended)	Voltage		Active Capacity of Substation in KVA	Number of Transformers	
			Primary	Secondary		In-Service	Spare
Laguna Beach	Panama City	Transmission	230M	115M	350,000	1	-
Live Oak	Gulf Breeze	Distribution	115M	12M	25,000	1	-
Long Beach	Panama City	Distribution	115M	12M	53,334	2	-
Lullwater	Panama City	Distribution	115M	12M	25,000	1	-
Marianna	Marianna	Distribution	115M	12M	18,750	3	1
Miramar	Miramar	Distribution	115M	12M	26,600	1	-
Mobile Unit	Pensacola	Distribution	115M	12M	28,000	1	-
Navarre	Pensacola	Distribution	46M	12M	16,000	4	5
Niceville	Niceville	Distribution	115M	12M	20,000	1	-
Northside	Panama City	Distribution	115M	12M	50,000	2	-
Oakfield	Panama City	Distribution	115M	12M	25,000	1	-
Ocean City	Fort Walton Beach	Distribution	115M	12M	65,000	3	-
Pace	Pace	Distribution	115M	12M	25,000	1	-
Parker	Panama City	Distribution	115M	12M	50,000	2	-
Phillips Inlet	Panama City Beach	Distribution	115M	12M	25,000	1	-
Pine Forest	Pensacola	Distribution	115M	12M	20,000	1	-
Pittman	Graceville	Distribution	115M	12M	6,250	1	1
Redwood	Panama City	Distribution	115M	12M	53,334	2	-
Romana	Pensacola	Distribution	115M	12M	25,000	1	-
Scenic Hills	Pensacola	Distribution	115M	12M	45,000	2	-
Scholz Steam Plant	Sneads	Transmission at Generating Plant	13.8M	115M	127,500	2	-
Shalimar	Fort Walton Beach	Distribution	115M	12M	25,000	1	-
Shoal River	South Crestview	Transmission	230M	118M	200,000	1	-
Smith Steam Plant	Panama City	Transmission at Generating Plant	13M	115M	46,000	1	-
			18M	115M	215,000	4	-
			20M	230M	230,500	3	-
			115M	230M	200,000	1	-
South Crestview	Crestview	Transmission	115M	46M	9,375	1	1
			115M	12M	25,000	1	-
Sullivan	Fort Walton Beach	Distribution	115M	12M	25,000	1	-
Sunny Hills	Panama City	Distribution	115M	25M	12,000	1	-
Tyndall Field	Panama City	Distribution	46M	12M	40,000	2	-
Valparaiso	Niceville	Distribution	115M	12M	25,000	1	3
Wewa Road	Panama City	Transmission	115M	46M	53,333	2	-
Wright	Fort Walton	Transmission	230M	115M	500,000	2	-
72 Transmission & Distribution Substations more than 10,000 KVA or serving customers with energy for resale					7,175,326		
2 Transmission Substations less than 10,000 KVA					9,000		
<u>43</u> Distribution Substations less than 10,000 KVA or serving but one industrial customer					<u>179,650</u>		
<u>117</u>					<u>7,363,976</u>		

Substation Composite	Number	Capacity
Substations at Generating Plants	4	3,309,150
Transmission Substations	13	1,822,958
Distribution Substations	<u>100</u>	<u>2,231,868</u>
	<u>117</u>	<u>7,363,976</u>

(2-Switching Stations)

Note:

- (1) The respondent and Mississippi Power Company, an associated company, each own an undivided 50 percent interest as tenants in common in the entire plant.



Name of Respondent <b>GULF POWER COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
<b>ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS</b>					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt Hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total Capacity (In MVA) (d)	
1	Number at Beginning of Year	241,089	77,402	2,513	
2	Additions During Year				
3	Purchases	15,294	3,306	142	
4	Associated with Utility Plant Acquired	-	-	-	
5	TOTAL Additions (Enter Total of lines 3 and 4)	15,294	3,306	142	
6	Reductions During Year				
7	Retirements	3,238	1,222	35	
8	Associated with Utility Plant Sold	-	-	-	
9	TOTAL Reductions (Enter Total of lines 7 and 8)	3,238	1,222	35	
10	Number at End of Year (Lines 1 + 5 - 9)	253,145	79,486	2,620	
11	In Stock	22,753	1,755	140	
12	Locked Meters on Customers' Premises	-	-	-	
13	Inactive Transformers on System	-	-	-	
14	In Customers' Use	230,337	77,669	2,475	
15	In Company's Use	55	62	5	
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	253,145	79,486	2,620	

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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### ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

**A. Air pollution control facilities:**

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

(3) Monitoring equipment

(4) Other.

**B. Water pollution control facilities:**

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

**C. Solid waste disposal costs:**

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

**D. Noise abatement equipment:**

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

**E. Esthetic costs:**

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

**F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.**

**G. Miscellaneous:**

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	81,773,475	1,116,391	611,736	33,478	82,331,608	
2	Water Pollution Control Facilities	31,804,350	603,992	-	-	32,408,342	
3	Solid Waste Disposal Costs	3,465,158	24,687,946	-	-	28,153,104	
4	Noise Abatement Equipment	19,012	-	-	-	19,012	
5	Esthetic Costs	-	-	-	-	-	
6	Additional Plant Capacity	-	-	-	-	-	
7	Miscellaneous (Identify significant)	-	-	-	-	-	
8	TOTAL (Total of lines 1 thru 7)	117,061,995	26,408,329	611,736	33,478	142,892,066	
9	Construction Work in Progress	20,855,516				699,607	

Name of Respondent <b>GULF POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ENVIRONMENTAL PROTECTION EXPENSES			
<p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>			

Line No.	Classification of Expense <i>(a)</i>	Amount <i>(b)</i>	Actual Expenses <i>(c)</i>
1	Depreciation <span style="float: right;">Plant</span>	3,166,842	3,166,842
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	1,959,432	1,959,432
3	Fuel Related Costs		
4	Operation of Facilities	1,575,639	1,575,639
5	Fly Ash and Sulfur Sludge Removal	1,687,457	1,687,457
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	8,850,948	8,850,948
8	Taxes and Fees	6,003	6,003
9	Administrative and General	852,142	852,142
10	Other <i>(Identify significant)</i>	444,393	444,393
11	TOTAL	18,542,856	18,542,856

**Business Contracts with Officers, Directors and Affiliates**

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.			
Name of Officer, Director or Affiliate	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
NONE			

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

# Affiliation of Officers and Directors

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
W. D. Hull, Jr.	Petroleum Company	Owner-Hull Oil Co.; Director-Commercial Bank in Panama City	Panama City, FL
Robert F. McRae, Sr.	Banker	Owner-Rex Lumber Co., North Florida Lumber Co., Inc., North Florida Woodlands, Inc., Rex Energy Co., & McRae Farms; Chm. Bd.-Peoples Bank of Graceville, Dir.-Peoples Bank of Graceville & Jackson Mills.	Graceville, FL
Marion G. Nelson	Banker	Chm. Bd. and CEO-Commercial Bank in Panama City; Chm. Bd. Springfield Commercial Bank and Lynn Haven Commercial Bank	Panama City, FL
Crawford Rainwater	Bottling Company	Director-Hygeia & Associated Coco-Cola Bottling Companies and the Southern Co.; General Partner - Durnford Enterprises, Ltd.	Pensacola, FL
C. Walter Ruckel	Banker	Chm. Bd.-The Valparaiso Bank & Trust Company; President & Owner Ruckel Properties, Inc.; Dir.-Means Services, Inc.	Valparaiso, FL

# Affiliation of Officers and Directors

For each of the officials named in Schedule \_\_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Vincent J. Whibbs, Sr.	Auto Dealer	President and CEO - Vince Whibbs Pontiac Co. and Dir. - First Mutual Savings Associ- ation.	Pensacola, FL

## Business Transactions with Related Parties

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule \_\_\_\_\_ identifying the parties, amounts, dates, and product, asset, or service involved.

**Part 1. Specific instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - management, legal, and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
  - material, fuel, and supplies furnished
  - leasing of structures, land, and equipment
  - all rental transactions
  - sale, purchase, or transfer of various products
3. The columnar instructions follows:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

[illegible]

**Business Transactions with Related Parties (Cont'd)**

**Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets**

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write off of bad debts or loans

3. The columnar instructions follow:

Column

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets.  
Indicate purchase with the letter "p"; sales items by the letter "s".
- (d) Enter the book cost, less accumulated depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each item - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b).  
In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value** (f)
NONE					

\*\* Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.



GULF POWER COMPANY  
STATEMENT OF INCOME - SEPARATED YEAR 1983

Page 1 of 8

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
1. Utility Plant (101-106, 114)	912,620,204	767,258,436	143,678,211	1,683,557
2. Construction Work in Progress (107)	31,710,941	30,651,577	1,059,364	-
3. Total Utility Plant	944,331,145	797,910,013	144,737,575	1,683,557
4. Less: Accumulated Prov. for Depreciation, Amortization and Depletion (108, 111, 115)	259,250,496	218,062,403	40,834,762	353,331
5. Net Utility Plant, Less Nuclear Fuel	685,080,649	579,847,610	103,902,813	1,330,226
6. Nuclear Fuel (120.1 - 120.4)	-	-	-	-
7. Less: Accumulated Provision for Amortiza- tion of Nuclear Fuel Assemblies (120.5)	-	-	-	-
8. Net Nuclear Fuel	-	-	-	-
9. Net Utility Plant	685,080,649	579,847,610	103,902,813	1,330,226
10. Gas Stores Underground-Noncurrent (117)	-	-	-	-
11. Utility Plant Adjustments (116)	-	-	-	-
<u>Other Property and Investments</u>				
12. Nonutility Property (121) (Less Accumulated Provision for Depreciation and Amortiza- tion Included in (122) \$ 407	108,112	-	-	108,112
13. Investment in Associated Companies (123)	-	-	-	-
14. Investment in Subsidiary Companies (Cost \$ ) (123.1)	-	-	-	-
15. Other Investments (124)	-	-	-	-
16. Special Funds (125-128)	12,619,857	10,649,327	1,970,530	-
17. Total Other Property and Investments	12,727,969	10,649,327	1,970,530	108,112
<u>Current and Accrued Assets</u>				
18. Cash (131)	866,568	785,541	81,027	-
19. Special Deposits (132-134)	20,005,775	18,135,161	1,870,614	-
20. Working Funds (135)	181,930	164,919	17,011	-
21. Temporary Cash Investments (136)	75,000,000	-	-	75,000,000
22. Notes and Accounts Receivable (Less Accumulated Provision for Uncollectible Accounts) (141-144)	29,442,810	20,995,222	2,165,625	6,281,963
23. Receivables from Associated Companies (145, 146)	752,462	752,462	-	-
24. Materials and Supplies (151-157, 163)	98,390,390	81,263,037	15,733,764	1,393,589
25. Gas Stored Underground - Current (164)	-	-	-	-
26. Prepayments (165)	587,986	535,836	52,150	853,757
27. Interest and Dividends Receivable (171)	853,757	-	-	-
28. Rents Receivable (172)	-	-	-	-
29. Accrued Utility Revenues (173)	16,290,952	16,290,952	-	-
30. Miscellaneous Current & Accrued Assets (174)	-	-	-	-
31. Total Current & Accrued Assets	242,372,630	138,923,130	19,920,191	83,529,309

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Deferred Debits</u>				
1. Unamortized Debt Expense (181)	2,668,698	2,251,994	416,704	-
2. Extraordinary Property Losses (182)	854,639	721,191	133,448	-
3. Preliminary Survey & Investigation Charges (183)	3,022,931	2,374,602	648,329	-
4. Clearing Accounts (184)	452,452	412,234	40,218	-
5. Temporary Facilities (185)	-	-	-	-
6. Miscellaneous Deferred Debits (186)	8,313,920	6,534,882	1,779,038	-
7. Deferred Losses from Disposition of Utility Plant (187)	-	-	-	-
8. Research, Development & Demonstration Expenditures (188)	-	-	-	-
9. Unamortized Loss on Reacquired Debt (189)	-	-	-	-
10. Accumulated Deferred Income Taxes (190)	4,722,498	3,985,103	737,395	-
11. Total Deferred Debits	20,035,138	16,280,006	3,755,132	-
Total Assets and Other Debits	960,216,386	745,700,073	129,548,666	84,967,647
<u>Proprietary Capital</u>				
12. Common Stock Issued (201)	38,060,000			
13. Preferred Stock Issued (204)	76,412,600			
Capital Stock Subscribed (202,205)	-			
15. Stock Liability for Conversion (203,206)	-			
16. Premium on Capital Stock (207)	88,152			
17. Other Paid-In Capital Stock (208-211)	161,438,158			
18. Installments Received on Capital Stock (212)	-			
19. Discount on Capital Stock (213)	( - )	( )	( )	( )
20. Capital Stock Expense (214)	( - )	( )	( )	( )
21. Retained Earnings (215, 215.1, 216)	53,245,115	44,931,146	8,313,969	-
22. Unappropriated Undistributed Subsidiary Earnings (216.1)	-			
23. Reacquired Capital Stock (217)	( - )	( )	( )	( )
Total Proprietary Capital	329,244,025			
<u>Long-Term Debt</u>				
24. Bonds (221) [Less \$ - Reacquired (222)]	290,928,000			
25. Advances from Associated Companies (223)	-			
26. Other Long-Term Debt (224)	115,755,000			
27. Unamortized Premium on Long-Term Debt (225)	130,335			
28. Unamortized Discount on Long-Term Debt-Dr. (226)	3,783,166			
Total Long-Term Debt	403,030,169	-	-	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Current &amp; Accrued Liabilities</u>				
1. Notes Payable (231)	-			
2. Accounts Payable (232)	16,009,113	14,282,123	1,473,179	253,811
3. Payables to Associated Companies (233,234)	4,368,382			
4. Customer Deposits (235)	11,077,726			
5. Taxes Accrued (236)	12,257,136			
6. Interest Accrued (237)	11,565,787			
7. Dividends Declared (238)	1,616,968			
8. Matured Long-Term Debt (239)	-			
9. Matured Interest (240)	-			
10. Tax Collections Payable (241)	831,099			
11. Miscellaneous Current & Accrued Liabilities (242)	2,279,530			
12. Total Current & Accrued Liabilities	60,005,741			
<u>Deferred Credits</u>				
13. Customer Advances for Construction (252)	407	407		
14. Accumulated Deferred Investment Tax Credits (255)	43,751,989			
15. Deferred Gains from Disposition of Utility Plant (256)	-			
16. Other Deferred Credits (253)	3,321,326	2,610,618	710,708	-
17. Unamortized Gain on Reacquired Debt (257)	-			
18. Accumulated Deferred Income Taxes (281-283)	115,019,846			
19. Total Deferred Credits	162,093,568			
<u>Operating Reserves</u>				
20. Operating Reserves (261-265)	5,842,883	5,061,909	780,974	-
21. Total Liabilities & Other Credits	960,216,386			
<u>Electric Utility Plant</u>				
22. Electric Plant in Service (101)	867,977,430	729,656,979	136,636,894	1,683,557
23. Electric Plant Purchased or Sold (102)	34,863	29,364	5,499	-
24. Experimental Electric Plant Unclassified (103)	-	-	-	-
25. Electric Plant Leased to Others (104)	-	-	-	-
26. Electric Plant Held for Future Use (105)	1,861,920	1,568,248	293,672	-
27. Completed Construction not Classified Electric (106)	42,697,978	35,963,405	6,734,573	-
28. Electric Plant Acquisition Adjustment (114)	48,013	40,440	7,573	-
Total	912,620,204	767,258,436	143,678,211	1,683,557

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Electric Utility Plant (Cont'd)</u>				
1. Accumulated Provision for Depreciation of Electric Utility Plant (108)	257,948,831	216,966,044	40,629,456	353,331
2. Accumulated Provision for Amortization of Electric Utility Plant (111)	1,301,665	1,096,359	205,306	-
3. Accumulated Provision for Amortization of Electric Plant Acquisition Adjustment (115)				
4. Total	<u>259,250,496</u>	<u>218,062,403</u>	<u>40,834,762</u>	<u>353,331</u>
5. Nuclear Field in Process of Refinement, Conversion, Enrichment, and Fabrication (120.1)	-			
6. Nuclear Field Materials & Assemblies - Stock Account (120.2)	-			
7. Nuclear Field Assemblies in Reactor (120.3)	-			
8. Spent Nuclear Fuel (120.4)	-			
9. Accumulated Provision for Amortization of Nuclear Field Assemblies (120.5)	-			
10. Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Other Property &amp; Investments</u>				
11. Nonutility Property (121)	108,519	-	-	108,519
12. Accumulated Provision for Depreciation & Amortization of Nonutility Property (122)	(407)	-	-	(407)
13. Total	<u>108,112</u>	<u>-</u>	<u>-</u>	<u>108,112</u>
<u>Special Funds</u>				
14. Sinking Funds (125)	521	440	81	-
15. Depreciation Fund (126)	-	-	-	-
16. Amortization Fund - Federal (127)	-	-	-	-
17. Other Special Funds (128)	<u>12,619,336</u>	<u>10,648,887</u>	<u>1,970,449</u>	<u>-</u>
18. Total	<u>12,619,857</u>	<u>10,649,327</u>	<u>1,970,530</u>	<u>-</u>
<u>Special Deposits</u>				
19. Interest Special Deposits (132)	-	-	-	-
20. Dividend Special Deposits (133)	-	-	-	-
21. Other Special Deposits (134)	<u>20,005,775</u>	<u>18,135,161</u>	<u>1,870,614</u>	<u>-</u>
22. Total	<u>20,005,775</u>	<u>18,135,161</u>	<u>1,870,614</u>	<u>-</u>

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Notes and Accounts Receivable</u>				
1. Notes Receivable (141)	237,991	215,738	22,253	-
2. Customer Accounts Receivable (142)	27,445,756	19,837,001	2,046,156	5,562,599
3. Other Accounts Receivable (143)	2,248,441	1,319,964	136,152	792,325
4. Accumulated Provision for Uncollectible Accounts-Credit (144)	(489,378)	(377,481)	(38,936)	(72,961)
5. Total	29,442,810	20,995,222	2,165,625	6,281,963
<u>Receivables from Associated Companies</u>				
6. Notes Receivable from Associated Companies (145)	-	-	-	-
7. Accounts Receivable from Associated Companies (146)	752,462	752,462	-	-
8. Total	752,462	752,462	-	-
<u>Materials and Supplies</u>				
9. Fuel Stock (151)	82,388,984	69,024,741	13,364,243	-
10. Fuel Stock Expenses Undistributed (152)	-	-	-	-
11. Residuals (153)	-	-	-	-
12. Plant Materials & Operations Supplies (154)	14,639,889	12,265,166	2,374,723	-
13. Merchandise (155)	1,393,589	-	-	1,393,589
14. Other Materials & Supplies (156)	-	-	-	-
15. Nuclear Materials Held for Sale (157)	-	-	-	-
16. Stores Expense Undistributed (163)	(32,072)	(26,870)	(5,202)	-
17. Total	98,390,390	81,263,037	15,733,764	1,393,589
<u>Proprietary Capital</u>				
18. Common Stock Subscribed (202)	-	-	-	-
19. Preferred Stock Subscribed (205)	-	-	-	-
20. Total	-	-	-	-
21. Donations Received from Stockholders (208)	-	-	-	-
22. Reduction in Par or Stated Value of Capital Stock (209)	-	-	-	-
23. Gain on Resale or Cancellation of Reacquired Capital Stock (210)	288,159	-	-	-
24. Miscellaneous Paid-In Capital (211)	161,150,000	-	-	-
25. Total	161,438,159	-	-	-
26. Appropriated Retained Earnings (215)	-	-	-	-
27. Appropriated Retained Earnings, Amortiza- tion Reserve, Federal (215.1)	-	-	-	-
28. Unappropriated Retained Earnings (216)	53,245,115	44,931,146	8,313,969	-
29. Total	53,245,115	44,931,146	8,313,969	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Long-Term Debt</u>				
1. Bonds (221)	290,928,000			
2. Reacquired Bonds (222)	-			
3. Total	290,928,000	-	-	-
<u>Payables to Associated Companies</u>				
4. Notes Payable to Associated Companies (233)	-			
5. Accounts Payable to Associated Companies (234)	4,368,382			
6. Total	4,368,382	-	-	-
<u>Deferred Credits</u>				
7. Accumulated Deferred Income Taxes-Accelerated Amortization Property (281)	1,129,298			
8. Accumulated Deferred Income Taxes-Other Property (282)	102,434,429			
9. Accumulated Deferred Income Taxes-Other (283)	11,456,119			
10. Total	115,019,846	-	-	-
<u>Operating Reserves</u>				
11. Property Insurance Reserve (261)	3,409,245	2,953,557	455,688	-
12. Injuries and Damages Reserve (262)	2,433,638	2,108,352	325,286	-
13. Pensions and Benefits Reserve (263)	-	-	-	-
14. Miscellaneous Operating Reserve (265)	-	-	-	-
15. Total	5,842,883	5,061,909	780,974	-
<u>Intangible Plant</u>				
16. Organization (301)	7,418	6,248	1,170	-
17. Franchises and Consents (302)	594	500	94	-
18. Miscellaneous Intangible Plant (303)	-	-	-	-
19. Total	8,012	6,748	1,264	-
<u>Production Plant</u>				
A. Steam Production				
20. Land and Land Rights (310)	5,472,325			
21. Structures and Improvements (311)	88,289,186			
22. Boiler Plant Equipment (312)	301,452,524			
23. Engines and Engine Driven Generators (313)	-			
24. Turbogenerator Units (314)	107,993,212			
25. Accessory Electric Equipment (315)	45,939,791			
26. Miscellaneous Power Plant Equipment (316)	10,036,429			
27. Total	559,183,467	470,985,807	88,197,660	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Production Plant (Cont'd)</u>				
B. Nuclear Production				
1. Land and Land Rights (320)	-			
2. Structures and Improvements (322)	-			
3. Reactor Plant Equipment (322)	-			
4. Turbogenerator Units (323)	-			
5. Accessory Electric Equipment (324)	-			
6. Miscellaneous Power Plant Equipment (325)	-			
7. Total	-	-	-	-
C. Hydraulic Production				
8. Land and Land Rights (330)	-			
9. Structures and Improvements (331)	-			
10. Reservoirs, Dams, and Waterways (332)	-			
11. Water Wheels, Turbines and Generators (333)	-			
12. Accessory Electric Equipment (334)	-			
13. Miscellaneous Power Plant Equipment (335)	-			
14. Roads, Railroads and Bridges (336)	-			
15. Total	-	-	-	-
D. Other Production				
16. Land and Land Rights (340)	-			
17. Structures and Improvements (341)	645,013			
18. Fuel Holders, Producers, and Accessories (342)	273,286			
19. Prime Movers (343)	21,734			
20. Generators (344)	3,144,674			
21. Accessory Electric Equipment (345)	109,094			
22. Miscellaneous Power Plant Equipment (3460)	4,332			
23. Total	4,198,133	3,535,979	662,154	-
<u>Transmission Plant</u>				
24. Land and Land Rights (350)	8,679,022			
25. Structures and Improvements (352)	1,469,255			
26. Station Equipment (353)	31,828,545			
27. Towers and Fixtures (354)	21,750,917			
28. Poles and Fixtures (355)	13,333,146			
29. Overhead Conductors and Devices (356)	19,099,960			
30. Underground Conduit (357)	-			
31. Underground Conductors and Devices (358)	167,218			
32. Roads and Trails (359)	27,574	-	-	-
33. Total	96,355,637	81,157,867	15,197,770	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Distribution Plant</u>				
1. Land and Land Rights (360)	974,677			
2. Structures and Improvements (361)	3,922,387			
3. Station Equipment (362)	39,982,073			
4. Storage Battery Equipment (363)	-			
5. Poles, Towers and Fixtures (364)	31,726,851			
6. Overhead Conductors and Devices (365)	36,801,668			
7. Underground Conduit (366)	1,004,130			
8. Underground Conductors and Devices (367)	7,705,186			
9. Line Transformers (368)	50,201,125			
10. Services (369)	24,582,134			
11. Meters (370)	12,133,978			
12. Installations on Customers' Premises (371)	-			
13. Leased Property on Customers' Premises (372)	-			
14. Street Lighting and Signal Systems (373)	4,334,180			
15. Total	213,368,389	179,714,689	33,653,700	-
<u>General Plant</u>				
16. Land and Land Rights (389)	1,405,258	1,183,613	221,645	-
17. Structures and Improvements (390)	16,181,648	12,330,022	2,308,942	1,542,684
18. Office Furniture and Equipment (391)	3,716,948	3,097,329	580,011	39,608
19. Transportation Equipment (392)	9,002,702	7,511,025	1,406,528	85,149
20. Stores Equipment (393)	1,006,369	847,044	158,619	706
21. Tools, Shop and Garden Equipment (394)	1,104,499	922,753	172,797	8,949
22. Laboratory Equipment (395)	1,468,222	1,231,203	230,558	6,461
23. Power Operated Equipment (396)	308,973	260,240	48,733	-
24. Communication Equipment (397)	2,479,751	2,088,630	391,121	-
25. Miscellaneous Equipment (398)	887,400	747,434	139,966	-
26. Other Tangible Property (399)	-	-	-	-
27. Total	37,561,770	30,219,293	5,658,920	1,683,557
28. Grand Total	910,675,408	765,620,383	143,371,468	1,683,557



GULF POWER COMPANY  
STATEMENT OF INCOME - SEPARATED YEAR 1983

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Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Utility Operating Income</u>				
1. Operating Revenues (400)	433,409,847	349,061,739	84,348,108	-
2. Operating expenses:				
3. Operation Expense (401)	243,659,974	207,457,974	36,202,000	-
4. Maintenance Expense (402)	28,378,054	24,158,047	4,220,007	-
5. Depreciation Expense (403)	31,253,850	26,332,875	4,920,975	-
6. Amort. & Depl. of Utility Plant (404-405)	376,107	356,497	19,610	-
7. Amort. of Utility Plant Acq. Adj. (406)	-	-	-	-
8. Amort. of Property Losses (407)	1,445,954	1,370,561	75,393	-
9. Amort. of Conversion Expense (407)	-	-	-	-
10. Taxes Other Than Income Taxes (408.1)	21,370,136	18,661,119	2,709,017	-
11. Income Taxes-Federal (409.1)	17,759,784	13,801,831	3,957,953	-
12. -Other (409.1)	2,339,182	1,822,142	517,040	-
13. Provision for Deferred Inc. Taxes (410.1)	20,764,176	16,383,385	4,380,791	-
14. Provision for Deferred Income Taxes-Cr. (411.1)	(8,721,408)	(6,881,380)	(1,840,028)	-
15. Investment Tax Credit Adj.-Net (411.4)	694,831	482,883	211,948	-
16. Gains from Disp. of Utility Plant (411.6)	-	-	-	-
17. Losses from Disp. of Utility Plant (411.7)	-	-	-	-
18. Total Utility Operating Expenses	359,320,640	303,945,934	55,374,706	-
19. Net Utility Operating Income	74,089,207	45,115,805	28,973,402	-
<u>Other Income and Deductions</u>				
20. Other Income:				
21. Nonutility Operating Income (415-418)	(1,381,370)	-	-	(1,381,370)
22. Equity in Earnings of Subsidiary Companies (418.1)	-	-	-	-
23. Interest and Dividend Income (419)	8,002,762	-	-	8,002,762
24. Allowance for Other Funds Used During Construction (419.1)	679,459	-	-	679,459
25. Miscellaneous Nonoperating Income (421)	-	-	-	-
26. Gain on Disposition of Property (421.1)	8,923	-	-	8,923
27. Total Other Income	7,309,774	-	-	7,309,774
28. Other Income Deductions:				
29. Loss on Disposition of Property (421.2)	-	-	-	-
30. Miscellaneous Amortization (425)	12,803	-	-	12,803
31. Miscellaneous Income Deductions (426.1-426.5)	554,796	-	-	554,796
32. Total Other Income Deductions	567,599	-	-	567,599

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
1. Taxes Applic. to Other Income & Deductions:				
2. Taxes Other Than Income Taxes (408.2)	4,500	-	-	4,500
3. Income Taxes-Federal (409.2)	2,424,810	-	-	2,424,810
4. -Other (409.2)	315,709	-	-	315,709
5. Provision for Deferred Inc. Taxes (410.2)	(128,700)	-	-	(128,700)
6. Provision for Deferred Income taxes (411.2)	82,429	-	-	82,429
7. Investment Tax Credit Adj.-Net (411.5)	-	-	-	-
8. Investment Tax Credits (420)	-	-	-	-
9. Total Taxes on Other Income & Deductions	2,698,748	-	-	2,698,748
10. Net Other Income & Deductions	4,043,427	-	-	4,043,427
<u>Interest Charges</u>				
11. Interest on Long-Term Debt (427)	35,718,801			
12. Amort. of Debt disc. and expenses (428)	255,699			
13. Amortization of loss on reacquired Debt (428.1)	-			
14. Amort. of Premium on Debt-Credit (429)	(19,156)	( )	( )	( )
15. Amortization of Gain on Reacquired Debt- Credit (429.1)	( -)	( )	( )	( )
16. Interest on Debt to Assoc. Companies (430)	-			
17. Other Interest Expense (431)	674,152			
18. Allowance for Borrowed Funds used During Construction-Credit (432)	(543,046)	( )	( )	( )
19. Net Interest Charges	36,086,450	-	-	-
20. Income Before Extraordinary Items	42,046,185	-	-	-
<u>Extraordinary Items</u>				
21. Extraordinary Income (434)	-			
22. Extraordinary Deductions (435)	( -)	( )	( )	( )
23. Net Extraordinary Items	-	-	-	-
24. Income Taxes-Federal and Other (409.3)	-	-	-	-
25. Extraordinary Items After Taxes	-	-	-	-
26. Net Income	42,046,185	-	-	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Operating Revenues</u>				
<u>Sales of Electricity</u>				
1. Residential Sales (440)	169,127,107	169,127,107	-	-
2. Commercial & Industrial Sales (442)	172,460,396	172,460,396	-	-
3. Public Street & Highway Lighting	1,318,205	1,318,205	-	-
4. Other Sales to Public Authorities (445)	-	-	-	-
5. Sales to Railroads & Railways (446)	-	-	-	-
6. Interdepartmental Sales (448)	16,371	16,371	-	-
7. Total Sales to Ultimate Consumers	342,922,079	342,922,079	-	-
8. Sales for Resale (447)	84,334,246	-	84,334,246	-
9. Total Sales of Electricity	427,256,325	342,922,079	84,334,246	-
<u>Other Operating Revenues</u>				
10. Forfeited discounts (450)	-	-	-	-
11. Miscellaneous Service Revenues (451)	5,750,293	5,750,293	-	-
12. Sales of Water & Water Power (453)	-	-	-	-
13. Rent from Electric Property (454)	2,013,895	2,005,059	8,836	-
14. Interdepartmental Rents (455)	-	-	-	-
15. Other Electric Revenues (456)	(1,610,666)	(1,615,692)	5,026	-
16. Total Other Operating Revenues	6,153,522	6,139,660	13,862	-
17. Total Electric Operating Revenues (400)	433,409,847	349,061,739	84,348,108	-
<u>Operating Expenses</u>				
<u>Power Production Expenses</u>				
<u>Steam Power Generation</u>				
<u>Operation</u>				
18. Operation Supervision & Engineering (500)	2,020,648			
19. Fuel Recoverable (501.1)	196,041,134			
20. Fuel Non-Recoverable (501.2)	2,435,905			
21. Steam Expenses (502)	2,683,225			
22. Steam from Other Sources (503)	-			
23. Steam Transferred-Cr. (504)	( - )	( )	( )	( )
24. Electric Expenses (505)	2,737,773			
25. Miscellaneous Steam Power Expenses (506)	3,288,330			
26. Rents (507)	4,099			
27. Total Operation	209,211,114	178,127,384	31,083,730	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Maintenance</u>				
1. Maintenance Supervision & Engineering (510)	1,631,849			
2. Maintenance of Structures (511)	1,307,562			
3. Maintenance of Boiler Plant (512)	11,544,827			
4. Maintenance of Electric Plant (513)	7,183,797			
5. Maintenance of Miscellaneous Steam Plant (514)	1,219,133			
6. Total Maintenance	22,887,168	19,483,693	3,403,475	-
7. Total Power Production Expenses- Steam Power	232,098,282	197,611,077	34,487,205	-
<u>Nuclear Power Generation</u>				
<u>Operation</u>				
8. Operation Supervision & Engineering (517)	-			
9. Fuel Recoverable (518.1)	-			
10. Fuel Non-Recoverable (518.2)	-			
11. Coolants & Water (519)	-			
12. Steam Expenses (520)	-			
13. Steam from Other Sources (521)	-			
14. Steam Transferred-Cr. (522)	( )	( )	( )	( )
15. Electric Expenses (523)	-			
16. Miscellaneous Nuclear Power Expenses (524)	-			
17. Rents (525)	-			
18. Total Operation	-	-	-	-
<u>Maintenance</u>				
19. Maintenance Supervision & Engineering (528)	-			
20. Maintenance of Structures (529)	-			
21. Maintenance of Reactor Plant Equipment (530)	-			
22. Maintenance of Electric Plant (531)	-			
23. Maintenance of Miscellaneous Nuclear Plant (532)	-			
24. Total Maintenance	-	-	-	-
25. Total Power Production Expenses Nuclear Power	-	-	-	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Hydraulic Power Generation</u>				
Operation				
1. Operation Supervision & Engineering (535)	-			
2. Water for Power (536)	-			
3. Hydraulic expenses (537)	-			
4. Electric Expenses (538)	-			
5. Miscellaneous Hydraulic Power Generation Expenses (539)	-			
6. Rents (540)	-			
7. Total Operation	-	-	-	-
Maintenance				
8. Maintenance Supervision & Engineering (541)	-			
9. Maintenance of Structures (542)	-			
10. Maintenance of Reservoirs, Dams & Waterways (543)	-			
11. Maintenance of Electric Plant (544)	-			
12. Maintenance of Miscellaneous Hydraulic Plant (545)	-			
13. Total Maintenance	-	-	-	-
14. Total Power Production Expenses-Hydraulic Power	-	-	-	-
<u>Other Power Generation</u>				
Operation				
15. Operation Supervision & Engineering (546)	1,017			
16. Fuel Recoverable (547.1)	55,326			
17. Fuel Non-Recoverable (547.2)	21,287			
18. Generation Expenses (548)	16,715			
19. Miscellaneous Other power Generation Expenses (549)	41,447			
20. Rents (550)	-			
21. Total Operation	135,792	115,617	20,175	-
Maintenance				
22. Maintenance Supervision & Engineering (551)	1,016			
23. Maintenance of Structures (552)	344			
24. Maintenance of Generating & Electric Plant (553)	28,066			
25. Maintenance of Miscellaneous other Power Generation Plant (554)	1,558			
26. Total Maintenance	30,984	26,377	4,607	-
27. Total Power Production Expenses-Other Power	166,776	141,994	24,782	-

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Other Power Supply Expenses</u>				
1. Purchased Power Recoverable (555.1)	(36,288,413)			
2. Purchased Power Non-Recoverable (555.2)	26,426,952			
3. System Control & Load Dispatching (556)	714,070			
4. Other Expenses (557)	2,349,284			
5. Total Other Power Supply Expenses	(6,798,107)	(5,788,072)	(1,010,035)	-
6. Total Power Production Expenses	225,466,951	191,974,929	33,501,952	-
<u>Transmission Expenses</u>				
Operation				
7. Operation Supervision & Engineering (560)	315,481			
8. Load Dispatching (561)	341,230			
9. Station Expenses (562)	100,311			
10. Overhead Line Expenses (563)	112,936			
11. Underground Line Expenses (564)	106			
12. Transmission of Electricity by Others (565)	-			
13. Miscellaneous Transmission Expenses (566)	145,316			
14. Rents (567)	1,171,416			
15. Total Operation	2,186,796	1,861,891	324,905	-
Maintenance				
16. Maintenance Supervision & Engineering (568)	200,937			
17. Maintenance of Structures (569)	9,505			
18. Maintenance of Station Equipment (570)	407,814			
19. Maintenance of Overhead Lines (571)	549,637			
20. Maintenance of Underground Lines (572)	-			
21. Maintenance of Miscellaneous Transmission Plant (573)	46,871			
22. Total Maintenance	1,214,764	1,034,120	180,644	-
23. Total Transmission Expenses	3,401,560	2,896,011	505,549	-
<u>Distribution Expenses</u>				
Operation				
24. Operation Supervision & Engineering (580)	354,290			
25. Load Dispatching (581)	153,716			
26. Station Expenses (582)	278,316			
27. Overhead Line Expenses (583)	107,646			
28. Underground Line Expenses (584)	11,070			
29. Street Lighting & Signal System Expenses (585)	135,930			
30. Meter Expenses (586)	787,698			
31. Customer Installations Expenses (587)	230,683			

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Distribution Expenses (Cont'd)</u>				
<u>Operation (Cont'd)</u>				
1. Miscellaneous Distribution Expenses (588)	431,715			
2. Rents (589)	7,062			
3. Total Operation	2,498,126	2,126,965	371,161	-
<u>Maintenance</u>				
4. Maintenance Supervision & Engineering (590)	362,172			
5. Maintenance of Structures (591)	11,355			
6. Maintenance of Station Equipment (592)	473,185			
7. Maintenance of Overhead Lines (593)	2,145,303			
8. Maintenance of Underground Lines (594)	255,743			
9. Maintenance of Line Transformers (595)	348,899			
10. Maintenance of Street Lighting & Signal Systems (596)	109,487			
11. Maintenance of Meters (597)	70,712			
12. Maintenance of Miscellaneous Distribution Plant (598)	29,898			
13. Total Maintenance	3,806,754	3,240,664	566,090	-
14. Total Distribution Expenses	6,304,880	5,367,629	937,251	-
<u>Customer Accounts Expenses</u>				
<u>Operation</u>				
15. Supervision (901)	262,629			
16. Meter Reading Expenses (902)	1,029,828			
17. Customer Records & Collection Expenses (903)	3,901,314			
18. Uncollectible Accounts (904)	675,810			
19. Miscellaneous Customer Accounts Expenses (905)	57,737			
20. Total Customer Accounts Expenses	5,927,318	5,046,661	880,657	-
<u>Customer Service &amp; Informational Expenses</u>				
<u>Operation</u>				
21. Supervision (907)	413,744			
22. Customer Assistance Expenses (908)	2,964,073			
23. Informational & Instructional Expenses (909)	646,372			
24. Miscellaneous Customer Service & Informa- tional Expenses (910)	235,124			
25. Total Customer Service & Informational Expenses	4,259,313	3,626,482	632,831	-

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	\$	\$	\$	\$
<u>Sales Expenses</u>				
Operation				
1. Supervision (911)	5,445			
2. Demonstrating & Selling Expenses (912)	86,204			
3. Advertising Expenses (913)	15,400			
4. Miscellaneous Sales Expenses (916)	-			
5. Total Sales Expenses	107,049	91,144	15,905	-
<u>Administrative and General Expenses</u>				
Operation				
6. Administrative & General Salaries (920)	5,939,064			
7. Office Supplies & Expenses (921)	1,959,135			
8. Administrative Expenses Transferred-Cr. (922)	(503,175)	( )	( )	( )
9. Outside Services Employed (923)	6,702,302			
10. Property Insurance (924)	1,560,879			
11. Injuries & Damages (925)	1,465,323			
12. Employee Pensions & Benefits (926)	5,561,366			
13. Franchise Requirements (927)	-			
14. Regulatory Commission Expenses (928)	671,235			
15. Duplicate Charges-Cr. (929)	(34,762)	( )	( )	( )
16. General Advertising Expenses (930.1)	110,722			
17. Miscellaneous General Expenses (930.1)	2,557,094			
18. Rents (931)	143,390			
19. Total Operation	26,132,573	22,249,902	3,882,671	-
Maintenance				
20. Maintenance of General Plant (932)	438,384	373,193	65,191	
21. Total Administrative & General Expenses	26,570,957	22,623,095	3,947,862	-
22. Total Electric Operation Expenses (401)	243,659,974	207,457,974	36,202,000	-
23. Total Electric Maintenance Expenses (402)	28,378,054	24,158,047	4,220,007	-
24. Total Operation & Maintenance	272,038,028	231,616,021	40,422,007	-
<u>Depreciation Expense (403)</u>				
25. Intangible Plant	-			
26. Steam Production Plant	19,656,163			
27. Nuclear Production Plant	-			
28. Hydraulic Production Plant - Conventional	-			
29. Hydraulic Production Plant - Pumped Storage	-			
30. Other Production Plant	216,136			
31. Transmission Plant	2,683,072			
32. Distribution Plant	7,963,258			



Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Depreciation Expense (403) (Cont'd)</u>				
1. General Plant	735,221			
2. Common Plant - Electric	-	-	-	-
3. Total	31,253,850	26,332,875	4,920,975	-
<u>Amortization Expense (404) Limited Term Plant</u>				
4. Intangible Plant	-	-	-	-
5. Steam Production Plant	376,107	356,497	19,610	-
6. Nuclear Production Plant	-	-	-	-
7. Hydraulic Production Plant - Conventional	-	-	-	-
8. Hydraulic Production Plant - Pumped Storage	-	-	-	-
9. Other Production Plant	-	-	-	-
10. Transmission Plant	-	-	-	-
11. Distribution Plant	-	-	-	-
12. General Plant	-	-	-	-
13. Common Plant - Electric	-	-	-	-
14. Total	376,107	356,497	19,610	-
<u>Amortization Expense (405) Other Electric Plant</u>				
15. Intangible Plant				
16. Steam Production Plant				
17. Nuclear Production Plant				
18. Hydraulic Production Plant - Conventional				
19. Hydraulic Production Plant - Pumped Storage				
20. Other Production Plant				
21. Transmission Plant				
22. Distribution Plant				
23. General Plant				
24. Common Plant - Electric	-	-	-	-
25. Total	-	-	-	-
26. Amortization (404,405) Total	376,107	356,497	19,610	-

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing  
Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
NONE						

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